

Optimization of a Vertical Axis Wind Turbine System with Integrated Guided Vanes

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1. Motivation

Wind energy represents one of the most abundant and sustainable renewable resources available today. However, harnessing its full potential—particularly in low-speed and urban environments—remains a significant challenge due to inefficiencies in existing turbine designs. Vertical Axis Wind Turbines (VAWTs) offer a promising alternative to traditional horizontal-axis systems, thanks to their compact footprint, omnidirectional operation. Despite these advantages, conventional VAWTs suffer from inherent limitations, including low aerodynamic efficiency and inadequate starting torque, which restrict their widespread adoption.

This project seeks to address these limitations by introducing a guided vane system that enhances turbine performance. By strategically redirecting and accelerating wind flow toward the rotor blades, the proposed design aims to significantly improve power output, particularly in suboptimal wind conditions. This approach aligns with broader sustainability goals by making wind energy more practical, portable, and accessible for urban and small-scale applications.

2. Overview

2.1. Significance of the project

Our goal is to develop a more efficient VAWT system enhanced with guided vanes, a passive flow-directing structure that channels wind toward the rotor blades at optimal angles, maximizing lift and minimizing energy losses. By optimizing the geometry, placement, and orientation of these vanes, we aim to transform even inconsistent wind conditions into a more energy-rich flow around the rotor.

Vertical Axis Wind Turbines (VAWTs) are particularly well-suited for settings where wind direction is variable or where space is limited. By integrating guided

vanes as a stator, this project proposes to channel and accelerate the wind more effectively onto the rotor. This targeted redirection can boost the aerodynamic efficiency of the turbine, potentially leading to higher power output without the need for larger, more expensive installations.

One of the standout aspects of this project is the emphasis on a compact, scalable prototype. Miniaturized yet efficient design is especially practical for urban or residential environments, where space constraints are a significant concern. It opens up new opportunities for decentralized power generation and off-grid applications.

Integrating guided vanes with a VAWT brings together multiple disciplines—fluid dynamics, structural engineering, electrical, and renewable energy studies. The project not only challenges conventional turbine designs but also offers a rich environment for academic inquiry. Through a combination of Computational Fluid Dynamics (CFD) simulations and hands-on experimental testing, the project will contribute valuable insights into aerodynamic enhancements and mechanical performance.

If the project yields significant improvements in efficiency, integrating guided vanes could transform the way small-scale wind turbines are designed. This breakthrough would not only improve the real-world performance of VAWTs but also inspire further exploration into adaptive aerodynamic designs. Ultimately, the knowledge gained could pave the way for developing more resilient and efficient renewable energy systems.

2.2. Description of the project

Vertical Axis Wind Turbines (VAWTs) are promising renewable energy devices that work well in urban or confined environments because they capture wind from any direction. However, one major challenge with conventional VAWTs is that they often do not harness the full potential of the available wind energy. This is primarily because the airflow around the turbine is not optimally directed onto the rotor blades.

The core problem we are addressing is the inefficiency of conventional VAWTs in capturing wind energy. This inefficiency limits their power output and practical application, especially where wind conditions vary or space is limited. By improving the way wind is directed onto the rotor, we can boost the overall efficiency of the turbine.

This project seeks to remedy this problem by integrating a stator with guided vanes around the rotor. The guided vanes are engineered to optimize airflow by directing wind more effectively towards the turbine's blades.

Scope of the project

- **Selection of the VAWT Type:**
Evaluating different designs such as Darrius, Savonius, Helical, or Archimedes to determine which configuration performs best when combined with guided vanes.
- **Stator and Vane Design:**
Designing a stator that surrounds the rotor. This stator will feature guided vanes with finely tuned parameters including their angle, surface texture (roughness), and spacing (density). These design variables will be optimized using aerodynamic principles and CFD (Computational Fluid Dynamics) simulations.
- **Structural Design:**
Creating a robust structure that supports the rotor, the stator, the rotating shaft, and the generator located at the base. This ensures the overall mechanical integrity of the turbine system.
- **Aerodynamic and CFD Analysis:**
We will perform detailed simulations to understand airflow patterns around the turbine. This will help in optimizing the vane design parameters to achieve maximum energy capture.
- **Prototype Fabrication:**
Constructing a compact prototype design demonstrating the feasibility of implementing the system in space-constrained environments.
- **Performance Testing:**
Comparing the turbine's performance with and without the stator (guided vanes) through experimental testing. Data will be gathered and the results will be analyzed to quantify efficiency improvements.

2.3. Background of the project

Recent studies explore the use of guide vanes—both fixed and omni-directional—to enhance the performance of cross-flow vertical axis wind turbines (VAWTs) under low wind speeds (2–5 m/s), typical in urban settings.

Key findings include:

- Fixed guide vanes at 60° with 16 blades improved C_p to 0.099, achieving a 271% power increase.
- Omni-directional guide vanes (ODGV) improved airflow alignment and torque efficiency, raising C_p to 0.153.
- Numerical simulations showed optimized designs could reach $C_p = 0.22$ using 28 rotor blades and 24 guide vanes.

Across all studies, guide vanes effectively concentrated airflow and reduced negative torque, though real-world validation and further aerodynamic refinement remain necessary.

- Kołodziejczyk, K., & Ptak, R. (2022). Numerical Investigations of the Vertical Axis Wind Turbine with Guide Vane. *Energies*, 15(22), 8704. <https://doi.org/10.3390/en15228704>
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3. Methodology

3.1 Design phase

The project aims to enhance the efficiency of a vertical axis wind turbine (VAWT) by integrating a stator with guided vanes around the rotor. The vanes will be designed by adjusting parameters such as vane angle, surface finish, and density, thereby channeling and accelerating incoming wind to improve the effective energy capture.

It is expected to evaluate several VAWT configurations—such as Darrius, Savonius, Helical, and Archimedes—to determine which design best accommodates guided vane integration. The evaluation criteria include aerodynamic performance, structural compatibility with additional components, and overall efficiency in capturing wind energy. A preliminary literature review combined with basic computational analyses will help identify the most promising design candidate.

The heart of the proposed solution is the incorporation of a stator fitted with guided vanes around the rotor. The design process will focus on:

- Vane Angle: Determining the optimal orientation to channel wind flow effectively.
- Surface Roughness: Balancing frictional effects and turbulence to maximize aerodynamic performance.
- Vane Density: Finding the right spacing and number of vanes to guide the airflow without causing undue blockage.

Detailed Computational Fluid Dynamics (CFD) simulations will be employed to model airflow patterns and iteratively refine these parameters, ensuring that the stator effectively enhances the rotor's performance under various wind conditions.

Alongside aerodynamic optimization, the project will address the mechanical design challenges, ensuring that the rotor, stator, rotating shaft, and generator (located at the base) are structurally sound and operate harmoniously. Key considerations include:

- Compact Configuration: Designing all components (Rotor, Stator, shaft and gear system, Generator) to fit within a compact space
- Stability and Durability: Using CAD modeling and Finite Element Analysis (FEA) to ensure that the assembly can withstand operational stresses and vibrations.
- Ease of Assembly and Maintenance: Creating a modular design that simplifies both fabrication and future upgrades or repairs.

Traditional VAWTs rely solely on the rotor's aerodynamic profile, often resulting in suboptimal energy capture due to unstructured airflow. By adding a passive stator with guided vanes, our design aims to proactively manage the flow of air onto the turbine blades. This method is anticipated to improve efficiency without the higher complexity and cost associated with active adaptive systems. The focus on a passive solution also ensures greater reliability and lower maintenance, making it more practical for small-scale and urban applications.

Typically, Conventional VAWT Designs optimize blade shape or rotor height but do not include flow-directing mechanisms. As a result, they may suffer from inefficiencies, especially in turbulent or low wind conditions.

Active Flow Control Systems can also be used to adjust vane positions which involve dynamic systems. While these can be highly effective, they also require additional energy, increased complexity, and enhanced maintenance protocols.

Anyway, this project aims for a balance between performance improvement and system simplicity, minimizing energy consumption and mechanical complexity while significantly improving aerodynamic efficiency.

3.2 Implementation phase

- Component Production:
With finalized CAD models and confirmed CFD parameters from the design phase, proceed to fabricate all turbine components. Utilize rapid prototyping techniques—such as 3D printing for the rotor and stator with guided vanes, and laser

cutting or CNC machining for support structures—to ensure precision and adherence to the compact design constraints.

- **Material Selection:**
Choose materials that balance durability, weight, and ease of manufacturing. Lightweight polymers or composites for aerodynamic components, metal elements for structural elements.
- **Component Assembly:**
Assemble the fabricated parts, ensuring that the rotor, stator (with optimized guided vanes), rotating shaft, and base-mounted generator fit together accurately within the allotted space.
- **Verification of Alignment and Fit:**
Conduct physical checks to verify that the mechanical connections are secure and that the overall structure maintains proper alignment. Focus on creating a modular assembly, which allows for relatively straightforward maintenance and potential modifications based on test results.
- **Data Acquisition System:**
Set up a real-time data logging framework that captures sensor outputs consistently during operation. This will provide the empirical basis for evaluating performance differences when the stator with guided vanes is attached versus when it is removed.

3.3 Testing phase

- **Controlled Testing:**
Utilize a wind tunnel or lab facility to expose the prototype to consistent and measurable wind conditions. Perform comparative tests by operating the turbine with the guided vane stator in place and then without it.
- **Performance Evaluation:**
Record and analyze data from both configurations, focusing on metrics such as wind speed, rotor speed, electrical power output, and aerodynamic efficiency.
- **Feedback Loop:**
Analyze the test data to identify any shortcomings or areas for improvement in the prototype. Use this empirical evidence to fine-tune vane angles, structural interfaces, or sensor placements.
- **Subsequent Testing:**
If modifications are necessary, implement them and perform additional tests until the system meets or exceeds the planned efficiency targets.

3.4 Evaluation phase

The evaluation phase is designed to rigorously assess the performance and efficiency enhancements achieved by integrating guided vanes into the vertical axis wind turbine (VAWT). The evaluation strategy combines experimental testing, simulation validation, and data analysis to provide a clear, objective comparison between the turbine's operation with and without the stator and guided vanes.

- **Aerodynamic Efficiency:**
 - **Performance Metrics:** Measure changes in rotor speed, tip speed ratio, and overall aerodynamic efficiency.
 - **Comparative Analysis:** Graph performance curves (e.g., power output vs. wind speed) for both configurations to visualize the efficiency gains from the guided vanes.
- **Electrical Output:**
 - **Power Generation:** Quantitatively compare the voltage and current produced by the generator for both the guided vane integrated design and the baseline (without stator) design.
 - **Energy Conversion:** Plot the power coefficient (C_p) as a function of different wind speeds to analyze improvements in energy conversion efficiency.
- **Simulation Correlation:**
 - **CFD Validation:** Compare experimental aerodynamic data with pre-run CFD simulation results to ensure that the real-world flow behavior aligns with theoretical predictions.
 - **Graphical Demonstrations:** Use flow visualization graphs and simulation snapshots to demonstrate the impact of the guided vanes on the airflow pattern.

Evaluation Methods:

1. **Hardware Demonstrations:**
 - Conduct live testing sessions using a structured setup (either in a controlled wind tunnel or an open-air testing area)
2. **Graphical Results and Documentation:**
 - Prepare detailed graphs and reports:

- Performance Curves: Graphs plotting power output, rotational speed, and efficiency with versus without guided vanes.
- CFD Comparison: Side-by-side visualizations of simulation results and experimental flow patterns.
- Structural and Acoustic Analysis: Charts showing vibration and noise levels during operation.

4. Features

- Novel Integration of Guided Vanes:
Instead of a conventional VAWT design, the project incorporates guided vanes to direct airflow effectively. This can potentially enhance the turbine's efficiency by optimizing the wind's impact on the rotor, setting your design apart from standard implementations.
- Comprehensive Comparative Analysis:
This testing methodology—comparing performance with and without the stator (guided vane system)—provides clear, quantifiable data on efficiency gains. This side-by-side evaluation, complemented by CFD simulations, enables us to validate the benefits of guided vanes in controlled experiments.
- Optimized Stator Design:
By focusing on key parameters such as vane angle, surface roughness, and vane density, the stator surrounding the rotor is tailored to maximize energy conversion under varied wind conditions. This level of design optimization is a strong point when addressing efficiency improvements over existing solutions.
- Multidisciplinary Integration:
The project bridges aerodynamic theory, structural design, dynamics. This integrated approach underlines your capability to tackle complex engineering challenges and provides an educational tool that spans multiple disciplines.
- Experimentation:
The combination of CFD simulations with hands-on experimental testing adds depth to the methodology ensuring that the observed improvements are not just empirical but also backed by theoretical insights, strengthening the overall credibility of the design.

Potential Impact on Sustainable Energy:

An improved VAWT with guided vanes could lead to better performance in low to moderate wind conditions. The implications for renewable energy applications, especially in urban settings, make this project relevant and impactful in the pursuit of sustainable, cost-effective energy generation.

5. Project Planning

Table 1: Project Timeline

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Select a Project , Research existing VAWT + vane designs														
Finalize project features & objectives														
Research on VAWT types (Savonius, Darrieus, etc.)														
Research on guided vanes (angles, shapes, control)														
Research on performance optimization techniques														
Design preliminary guided vane profiles														
Select suitable VAWT configuration														
Design and model guided vanes and turbine blades														
Design power generation scheme														
Design and model basic support structure														
Simulate flow (CFD) and basic structural analysis														
Getting prepared for the fabrication (Finding material, hardware, equipment etc.)														
Fabrication of the prototype														
Final report & presentation														

6. Hardware and Software requirement

CAD Modeling software (SOLIDWORKS)

ANSYS software

Matlab

7. References

Kołodziejczyk, K. and Ptak, R. (2022). Numerical Investigations of the Vertical Axis Wind Turbine with Guide Vane. *Energies*, [online] 15(22), p.8704.
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