

Region 6 Compliance Assurance and Enforcement Division

INSPECTION REPORT

Inspection Date(s):	April 21, 2016		
Media:	CWA 308 BRINE		
Regulatory Program(s)	Underground Injection Control - Brine		
Company Name:	Jet-Star Co.		
Facility Name:	Karl Mertang A lease		
Facility Physical Location:	Latitude: 34.057881, Longitude: -98.745412		
(city, state, zip code)	Wichita Falls, TX		
Mailing Address:	3288 FM 51		
(city, state, zip code)	Gainesville, TX 76240		
County/Parish:	Wichita County		
Facility Contact	N/A	N/A	
	N/A		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Facility Representatives:	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Inspectors:	Kent Sanborn	6EN-WR	918-557-1615
	N/A	N/A	N/A
	N/A	N/A	N/A
State Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
Other Inspector(s)	N/A	N/A	N/A
	N/A	N/A	N/A
Metadata	Title:	Jet-Star Co. Karl Mertang A lease Wichita Falls Wichita Texas	
	Author:	US EPA Region 6 Compliance Assurance and Enforcement Division Dallas TX	
	Subject:	Safe Drinking Water Act SDWA	
	Keywords:	Underground Injection Control Groundwater Brine Injection Well Oil Gas	
EPA Lead Inspector			
Signature/Date	Kent Sanborn		Date
Supervisor Signature/Date			
	Willie Lane Jr., Chief, Water Resources Section(6EN-WR)		Date

Section I - INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector Kent Sanborn visited the Jet-Star Co. oil production facility located in the Latitude: 34.057881, Longitude: -98.745412 near Wichita Falls, Texas on . No representative of Jet-Star Co. was present for the inspection. The inspection was conducted by authority of the Clean Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

Known as the Karl Mertang A lease. RRC 09-15443. 4-400 barrel tanks and a saltwater pump.

Section II - OBSERVATIONS

Drain valve used to empty pit and bermed area. Oil stained inside. 9k to 12k ppm TSS at the west fence.

Section III - AREAS OF CONCERN

Tank battery fluids being drained to field. Not entirely rain water.

Section IV - FOLLOW UP

Re-inspect in 3 months

Section V - LIST OF APPENDICES

There are no attachments to this report.

Region 6 Compliance Assurance and Enforcement Division

INSPECTION REPORT

Inspection Date(s):	April 21, 2016		
Media:	CWA 311 SPCC		
Regulatory Program(s)	Underground Injection Control - Brine		
Company Name:	Urban Oil & Gas Group LLC		
Facility Name:	WF George Tank Battery		
Facility Physical Location:	Latitude: 34.059907, Longitude: -98.6326		
(city, state, zip code)	Wichita Falls, TX		
Mailing Address:	1000 E 14th St Ste 300		
(city, state, zip code)	Plano, TX 75074		
County/Parish:	Wichita County		
Facility Contact	Krisin Gragg	N/A	
	N/A		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Facility Representatives:	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
	N/A	N/A	N/A
EPA Inspectors:	Kent Sanborn	6EN-WR	918-557-1615
	N/A	N/A	N/A
	N/A	N/A	N/A
State Inspector(s):	N/A	N/A	N/A
	N/A	N/A	N/A
Other Inspector(s)	N/A	N/A	N/A
	N/A	N/A	N/A
Metadata	Title:	Urban Oil & Gas Group LLC WF George Tank Battery Wichita Falls Wichita Texas	
	Author:	US EPA Region 6 Compliance Assurance and Enforcement Division Dallas TX	
	Subject:	Safe Drinking Water Act SDWA	
	Keywords:	Underground Injection Control Groundwater Brine Injection Well Oil Gas	
EPA Lead Inspector			
Signature/Date	Kent Sanborn		Date
Supervisor Signature/Date			
	Willie Lane Jr., Chief, Water Resources Section(6EN-WR)		Date

Section I - INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector Kent Sanborn visited the Urban Oil & Gas Group LLC oil production facility located in the Latitude: 34.059907, Longitude: -98.6326 near Wichita Falls, Texas on . No representative of Urban Oil & Gas Group LLC was present for the inspection. The inspection was conducted by authority of the Clean Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

Known as the WF George Tank Battery. RRC 29758. There are 2-250 barrel tanks, a gas separator, a brine pump, and 1-250 barrel saltwater tank.

Section II - OBSERVATIONS

No front side secondary containmment. Full pit seeping into road ditch.

Section III - AREAS OF CONCERN

No secondary containment.

Section IV - FOLLOW UP

Will schedule an SPCC inspection

Section V - LIST OF APPENDICES

There are no attachments to this report.