NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed \$100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522

EXPIRATION DATE: 10/31/2017



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

## **INCIDENT REPORT -**LIQUEFIED NATURAL GAS (LNG) FACILITIES

REPORT\_RECEIVED\_DATE Report Date REPORT\_NUMBER SUPPLEMENTAL\_NUMBER (DOT Use Only)

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this

data needed, and completing and reviewing the collection of information comments regarding this burden estimate or any other aspect of this	per response, including the time for reviewing instructions, gathering the ation. All responses to this collection of information are mandatory. Send collection of information, including suggestions for reducing this burden to: Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.
information requested and provide specific examples. I	for completing this form before you begin. They clarify the If you do not have a copy of the instructions, you can obtain Page at <a href="http://www.phmsa.dot.gov/pipeline/library/forms">http://www.phmsa.dot.gov/pipeline/library/forms</a> .
PART A – KEY REPORT INFORMATION	Report Type: (select all that apply) REPORT_TYPE  ☐ Original ☐ Supplemental ☐ Final
Last Revision Date	
Operator's OPS-issued Operator Identification Number (OPID):	
3. Address of Operator:  3.a OPERATOR_STREET_ADDRESS  (Street Address) OPERATOR_CITY_NAM  (City)	
3.b OPERATOR_CITY_NAM  (City)  3.c State: / / OPERATOR_STATE_ABBREVIATION	<u>le                                    </u>
3.d Zip Code: / / / / / - / / / 0	PERATOR_POSTAL_CODE
4. Local time (24-hr clock) and date of the Incident: IDATE    / / / / /   / / / / / / / / / / / /	<ul> <li>5. National Response Center Report Number:  // / / / / NRC_RPT_NUM</li> <li>6. Local time (24-hr clock) and date of initial telephonic report to the National Response Center (if reported): NRC_RPT_DATETIME  // / / / / / Day Year</li> </ul>
7. Incident resulted from:  ☐ Unintentional release of commodity ☐ Intentional release of commodity ☐ Emergency shutdown ☐ Reasons other than the above ➡ *Describe: _RESULTED_FI	EASE_IND DOWN_IND ROM_OTHER_IND, RESULTED_FROM_OTHER_DETAILS
<ul> <li>No release of commodity involved</li> <li>Natural Gas while being handled in gaseous phase</li> <li>LNG (Liquefied Natural Gas) while being handled in liquid ph</li> <li>LPG (Liquefied Petroleum Gas) while being handled in liquid</li> <li>Petroleum Gas while being handled in gaseous phase</li> <li>Refrigerant Gas</li> <li>Other Commodity          *Name: COMMODITY_DETAILS</li> </ul>	
UNINTENTIONAL_RELEASE  9. Estimated volume of commodity released unintentionally:	/ / /,/ / / Thousand Cubic Feet (MCF)  : / / /,/ / / Thousand Cubic Feet (MCF)  / / /,/ / / Bbls

FATALITY_IND  12. Were there fatalities? O Yes O No	INJURY_IND  13. Were there injuries requiring inpatient hospitalization? O Yes O No
If Yes, specify the number in each category:  NUM_EMP_FATALITIES	If Yes, specify the number in each category:
12.a Operator employees / / / /	13.a Operator employees / / / / /
· · · · · · · · · · · · · · · · · · ·	
12.b Contractor employees working for the Operator   NUM_CONTR_FATALITIES   / / / / /	13.b Contractor employees NUM_CONTR_INJURIES working for the Operator / / / / / /
12.c Non-Operator NUM_ER_FATALITIES	·
emergency responders /_ / / / NUM_GP_FATALITIES	emergency responders // / // NUM GP INJURIES
12.d General public / / / / / FATAL	13.d General public / / / / /
12.e Total fatalities (sum of above) / / / / /	13.e Total injuries (sum of above) / / / / /
14. Was the LING Facility shut down due to the incluent?	DWN_DUE_ACCIDENT_IND DWN_EXPLAIN
If Yes, complete Questions 14.a and 14.b: (use local time, 24	-hr clock) SHUTDOWN DATETIME
*14.a Local time and date of shutdown / / / /	
Hour	Month Day Year STILL_SHUTDOWN_IND RESTART_DATETIME
*14.b Local time LNG Facility restarted / / / /	<u>/ / / / / / / / O Still shut down*</u>
15. Was there an ignition? O Yes O No IGNITE_IND	Month Day Year (*Supplemental Report required)
16. Was there an explosion? O Yes O No <b>EXPLODE IND</b>	
17. Number of general public evacuated: /_/	/ /,/ / / NUM_PUB_EVACUATED
18. Number of operator/contractor personnel evacuated: / /	/ // / NUM OPER AND CONTRACTOR EVAC
	· · · · · · · · · · · · · · · · · · ·
PART B – ADDITIONAL FACILITY INFOR	MATION

1. Facility Information: (select Facility/Plant from dropdown list)

	LNG FACILITY / PLANT
Name of LNG Plant / Facility	FACILITY_NAME
NPMS LNG ID	NPMS_LNG_ID
Plant / Facility Status	FACILITY_STATUS
Plant / Facility Location	
State	FACILITY_STATE / / /
Process	
Liquefaction/Vaporization Rate (MMCF/D) at the time of the Incident	FACILITY_LIQUID_VAPOR_RATE
Number of Vaporizers in service at the time of the Incident	FACILITY_NUM_VAPORIZERS
Total Capacity (MMCF/D)	FACILITY_TOTAL_CAPACITY
LNG Source (list all that apply)	FACILITY_SOURCE_TRUCK_IND FACILITY_SOURCE_RAILROAD_IND
Interstate or Intrastate	INTER_INTRA
LNG Storage	
Number of LNG Tanks	FACILITY_NUMBER_TANKS
Volume of LNG in Storage at the time of the Incident (Bbls)	FACILITY_VOLUME_STORAGE

FACILITY\_SOURCE\_MARINE\_IND FACILITY\_SOURCE\_LIQUEFY\_IND

2.	Type of LNG Plant / Facility: (select all that apply)
	□ Base Load       FACILITY_TYPE_BASE_LOAD_IND         □ Peak Shaving       FACILITY_TYPE_PEAK_SHAVE_IND         □ Satellite       FACILITY_TYPE_SATELLITE_IND         □ Mobile / Temporary       (select the following based on use at time of Incident)       FACILITY_TYPE_MOBILE_TEMP_IND         □ Interstate       SUB_MOBILE_TEMP_INTRASTATE_IND         □ Other □ *Describe:       *Describe:       FACILITY_TYPE_OTHER_IND,         □ Other □ *Describe:       *Describe:       FACILITY_TYPE_OTHER_IND,
3.	Function of LNG Plant / Facility at the time and date of the Incident: (select all that apply)
	□ Marine Terminal (select one or both)       FUNCTION_MARINE_TERMINAL_IND         □ Import Terminal       SUB_MARINE_IMPORT_TERMINAL_IND         □ Storage (select one or both)       FUNCTION_STORAGE_IND         □ With Liquefaction       SUB_STORAGE_WITH_LIQUEFY_IND         □ Without Liquefaction       SUB_STORAGE_WO_LIQUEFY_IND         □ Stranded Utility       FUNCTION_STRANDED_UTILITY_IND         □ Vehicular Fuel       FUNCTION_VEHICULAR_FUEL_IND         □ Nitrogen Rejection Unit or Other Special Use       *Describe:         FUNCTION_SPECIAL_USE_IND         FUNCTION_SPECIAL_USE_DETAILS
4.	
4.	Pump

PART C – ADDITIONAL CONSEQUENCE INFORMATION
1. Estimated Property Damage:  1. Estimated Cost of public and non-Operator private property damage  1. Estimated cost of Operator's property damage \$ / / / / / / / / / / / / / /  1. Estimated cost of Operator's property damage & repairs  1. Estimated cost of Operator's emergency response     EST_COST_PROP_DAMAGE
1.e Total estimated property damage (sum of above) \$\frac{1}{2} \frac{1}{2} \f
Cost of Commodity Released  EST_COST_GAS_RELEASED  1.f Estimated cost of commodity released unintentionally EST_COST_INTENTIONAL_RELEASE  1.g Estimated cost of commodity released during intentional and controlled blowdown PRPTY - Estimated Total Cost, sum of 1.a-d and 1.f-g  1.h Total estimated cost of commodity released (sum of 1.f & 1.g above)    Cost of Commodity Released   ST_COST_GAS_RELEASED     ST_COST_GAS_RELE
PART D – ADDITIONAL OPERATING INFORMATION
1. Was a computerized Control System in place? CCS_IN_PLACE_IND  □ No □ Yes □ 1.a Was it operating at the time of the Incident? ○ Yes ○ No CCS_OPERATING_IND  1.b Was it fully functional at the time of the Incident? ○ Yes ○ No CCS_FUNCTIONAL_IND
2. How was the Incident initially detected: (select only one) ACCIDENT_IDENTIFIER  Computerized Control System ((such as alarm(s), alert(s), event(s), leak detection, temperature, pressure, etc.)  Gas Detectors  Low Temperature Sensors  Flame Detectors  Static shut-in test or other pressure or leak test  Local operating personnel, including contractors working for the Operator  Remote operating personnel  Notification from Public  Other * ACCIDENT_DETAILS (Explain in PART G Narrative)
PART E – DRUG & ALCOHOL TESTING INFORMATION
As a result of this Incident, were any Operator employees tested under the post-accident drug and alcohol testing requirements of DOT's Drug & Alcohol Testing regulations?
O Yes   ⇒ 2.a Specify how many were tested: /_ / / NUM_CONTRACTORS_TESTED  2.b Specify how many failed: /_ / / NUM_CONTRACTORS_FAILED

PART F - APPARENT CAUSE CAUSE, CAUSE_DETAILS	*Select only one APPARENT Cause of the Incident, and answer any questions on the right or below as indicated. Describe secondary, contributing, or root causes of the Incident in the narrative (PART G).
F1 - Corrosion Failure	
☐ External Corrosion	
☐ Internal Corrosion	
F2 - Natural Force Damage NATURAL_FORCE_TYPE	
☐ Earth Movement, NOT due to Heavy Rains/Floods	Includes earthquakes, subsidence, landslide, or other geological events.
☐ Heavy Rains/Floods	Includes washouts/scouring, flotation, mudslide, and other rain- or floodwater-caused events.
☐ Lightning	Includes a direct lightning strike or secondary impact such as resulting nearby fires or wildfires.
☐ Temperature (Weather-related)	Includes thermal stress, frost heave, frozen components, and other weather-related temperature effects.
☐ High Winds	
☐ Other Natural Force Damage	1. Describe: NF_OTHER_DETAILS
Complete the following if any Natural Force Damage s	sub-cause is selected.
2. Were the natural forces causing the Incident generate	d in conjunction with an extreme weather event? O Yes O No
2.a If Yes, specify: (select all that apply)	O Hurricane O Tropical Storm O Tornado O Other
F3 – Excavation Damage	
☐ Excavation Damage by Operator (First Party)	
☐ Excavation Damage by Operator's Contractor (Second Party)	
☐ Excavation Damage by Third Party	
☐ Previous Damage due to Excavation Activity	

F4 - Other Outside Force Damage  OUTSIDE_FORCE_TYPE		
☐ Nearby Industrial, Man-made, or Other Fire/Explosion as Primary Cause of Incident		
☐ Damage by Car, Truck, or Other Motorized Vehicle/Equipment NOT Engaged in Excavation	OSF_VEHICLE_SUBTYPE  1. Vehicle/Equipment operated by: (select only one) O Operator O Operator's Contractor O Third Party	
☐ Damage by Boats, Barges, Drilling Rigs, or Other Maritime Equipment or Vessels Set Adrift or Which Have Otherwise Lost Their Mooring	OSF_HURRICANE_IND, OSF_TROPICAL_STORM_IND, OSF_TORNADO_IND  2. Select one or more of the following IF an extreme weather event was a factor:  O Hurricane O Tropical Storm O Heavy Rains/Flood OSF_HEAVY_RAINS_IND OSF_OTHER_WEATHER_IND OSF_OTHER_WEATHER_DETAILS	
☐ Electrical Arcing from Other Equipment or Facility		
☐ Previous Mechanical Damage NOT Related to Excavation		
☐ Intentional Damage	3. Specify: OSF_INTENTIONAL_SUBTYPE O Vandalism O Terrorism O Theft of commodity O Theft of equipment O Other OSF_INTENTIONAL_DETAILS  4. Did the Intentional Damage involve a breach of security? O No OSF_INTENT_SECURITY_BREACH_IND O Yes (Explain fully in the PART G Narrative)	
☐ Other Outside Force Damage	5. Describe: OSF_OTHER_DETAILS	
F5 - Material Failure of Pipe or Weld  Use this section to report material failures ONLY IF the "Item Involin Incident" (from PART B, Question 4) is "In-plant Piping" or "Weld"		
1. The sub-cause selected below is based on to the pwjf_field_exam_IND	ne following: (select all that apply)  RGICAL_IND etallurgical Analysis	
PWJF_FAILURE_TYPE Construction-, Installation-, or Fabrication-related		
☐ Original Manufacturing-related (NOT girth weld or other welds formed in the field)		
☐ Low Temperature Embrittlement (due to a process fluid)	<ol> <li>Was insulation degradation a factor in this failure? O Yes O No PWJF_INSULATION_DEGRAD_IND</li> </ol>	

F6 - Equipment Failure		
EQ_FAILURE_TYPE  Malfunction of Control/Relief Equipment		
☐ Pump/Compressor or Pump/Compressor-related Equipment		
☐ Threaded Connection/Coupling Failure		
☐ Non-threaded Connection Failure		
☐ Defective or Loose Tubing or Fitting		
☐ Failure of Equipment Body (except Pump/Compressor), Vessel Plate, or other Material		
☐ Other Equipment Failure	1. Describe: EQ_FAILURE_DETAILS	
Complete the following if any Equipment Failure sub-cause is selected.  2. Did this failure involve Low Temperature Embrittlement due to process fluids? O Yes O No EQ_LOW_TEMP_EMBRITTLEMENT_IND  3. Was insulation degradation a factor in this failure? O Yes O No EQ_INSULATION_DEGRADATION_IND		
F7 - Incorrect Operation		
OPERATION_TYPE  Damage by Operator or Operator's Contractor NOT Related to Excavation and NOT due to Motorized Vehicle/Equipment Damage		
☐ Storage Tank or Pressure Vessel Allowed or Caused to Overfill or Overpressure		
☐ Valve Left or Placed in Wrong Position, but NOT Resulting in an Overfill or Overpressure		
☐ Pipe or Equipment Overpressured		
☐ Equipment Not Installed Properly		
☐ Wrong Equipment Specified or Installed		
☐ Other Incorrect Operation	1. Describe: OPERATION_DETAILS	
Complete the following if any Incorrect Operation sub-cause is selected.		
2. Was this Incident related to: (select all that apply)  O Inadequate procedure RELATED_INADEQUATE_PROC_IND  O No procedure established RELATED_NO_PROC_IND  O Failure to follow procedure RELATED_FAILURE_FOLLOW_IND  O Other:*  RELATED_OTHER_IND OPERATION_RELATED_DETAILS		

F8 – Other Incident Cause			
OTHER_TYPE	1. Describe:	MISC_DETAILS	
☐ Miscellaneous			
□ Unknown	2. Specify:	O Investigation complete, cause O Still under investigation, cause (*Supplemental Report required)	e of Incident to be determined*
PART G – NARRATIVE DESC	RIPTION OF	THE INCIDENT	(Attach additional sheets as necessary)
NARRATIVE			<del>-</del>
PART H – PREPARER AND A	UTHORIZED	SIGNATURE	
PREPARER_NAME			PREPARER_TELEPHONE
Preparer's Name (type or print)  PREPARER_TITLE			Preparer's Telephone Number
Preparer's Title (type or print)			
PREPARER_EMAIL			PREPARER_FAX
Preparer's E-mail Address			Preparer's Facsimile Number
AUTHORIZER_NAME		PREPARED_DATE	AUTHORIZER_TELEPHONE
Authorized Signer's Name		Date	Authorized Signer Telephone Number
AUTHORIZER_TITLE			AUTHORIZER_EMAIL
Authorized Signer's Title			Authorized Signer's E-mail Address

 $\underline{\textbf{Note}} : \textbf{Field names not on the form are as following:}$ 

Field Name	Field Name Description
IYEAR	Year accident occurred, derived from accident date
FACILITY_LATITUDE	Latitude, if available
FACILITY_LONGITUDE	Longitude, if available