

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)
FOD1296

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		6. RRC District <div style="text-align: center; font-size: 1.2em;">08</div>
1. FIELD NAME (as per RRC Records or Wildcat) <div style="font-family: cursive;">Spraberry (Trend Area)</div>	2. LEASE NAME <div style="text-align: center; font-size: 1.2em;">Woody 36</div>	7. RRC Lease Number. (Oil completions only) <div style="text-align: center; font-size: 1.2em;">35729</div>
3. OPERATOR Athlon Energy Operating, LLC		8. Well Number <div style="text-align: center; font-size: 1.2em;">6</div>
4. ADDRESS <div style="font-family: cursive;">420 Throckmorton St Ste 1200 Fort Worth, TX 76102</div>		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) <div style="font-family: cursive;">Sec 36 Blk 37 T+P RR Co.</div>		10. County <div style="font-family: cursive; font-size: 1.2em;">Martin</div>

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
460	460	0.30	0.52	2.39	2.39
890	430	0.70	1.22	5.24	7.63
1821	931	0.90	1.57	14.61	22.24
2289	468	0.40	0.70	3.27	25.51
2782	493	1.10	1.92	9.46	34.97
3677	895	1.00	1.75	15.66	50.63
4151	474	1.30	2.27	10.75	61.38
4593	442	0.20	0.35	1.54	62.92
5050	457	1.30	2.27	10.37	73.29
5440	390	1.00	1.75	6.82	80.11
5931	491	0.00	0.00	0.00	80.11
6876	945	1.60	2.79	26.36	106.47
7316	440	1.20	2.09	9.19	115.66
7817	501	1.80	3.14	15.73	131.39
8277	460	1.00	1.75	8.05	139.44

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 11268 feet = 166.46 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 467 feet.
21. Minimum distance to lease line as prescribed by field rules 467 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes," attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. <div style="text-align: center;"> _____ Signature of Authorized Representative Danny Crow, Vice President of Operations Name of Person and Title (type or print) Felderhoff Brothers Drilling Name of Company Telephone: 940-668-8344 <div style="text-align: center;">Area Code</div> </div>	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. <div style="text-align: center;"> _____ Signature of Authorized Representative Ann Burdette Wiley / Reg Consultant Name of Person and Title (type or print) Athlon Energy Operating LLC Operator Telephone: 817-984-8200 <div style="text-align: center;">Area Code</div> </div>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.