

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form P-4
Rev. 6/80

Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas From an Oil Lease or Gas and/or Condensate from a Gas Well.

| | | | |
|---------------------------------------|--|--|---|
| Field Name (as per RRC records) | | Lease Name | RRC District 9 RRC Oil Lease No. 21893 |
| Alvord, South (Atoka) | | Alvord-Williams | RRC Gas Well Ident. No. |
| Operator Name | | Gas Well No. | Gas Well No. |
| Wooley Petroleum Corporation | | | |
| Address | | Effective Date | |
| P.O. Box 168, | | 2-1-82 | |
| City, State, Zip Code | | County | |
| Alvord, Texas 76228 | | Wise | |
| Location (Section, Block, and Survey) | | Distance and Direction to nearest town in this county. | |
| James Pinchback A-674 | | Alvord City Limits | |

GAS GATHERER, PURCHASER, AND NOMINATOR
NOTE: The names of all three of the above must be furnished for all gas sold.

| | | | |
|---|-----------------------|--|---|
| Name Cities Service | RRC USE ONLY CITIS | INDICATE MARKET | Interstate Intrastate <input checked="" type="checkbox"/> <input type="checkbox"/> |
| Address P.O. Box 300 | 100 % of the | <input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well <input type="checkbox"/> Stream <input checked="" type="checkbox"/> Casinghead Gas | <input checked="" type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator |
| City, State, Zip Code Tulsa, Oklahoma | | | |
| Name Texas Utilities Fuel Company | RRC USE ONLY TEXUF | INDICATE MARKET | Interstate Intrastate <input checked="" type="checkbox"/> <input type="checkbox"/> |
| Address P.O. Drawer 39 | 100 % of the | <input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well <input type="checkbox"/> Stream <input checked="" type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Gatherer <input checked="" type="checkbox"/> Purchaser <input checked="" type="checkbox"/> Nominator |
| City, State, Zip Code Corsicana, Texas 75110 | | | |
| Name | RRC USE ONLY | INDICATE MARKET | Interstate Intrastate <input type="checkbox"/> <input type="checkbox"/> |
| Address | | | |
| Zip Code | % of the | <input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well <input type="checkbox"/> Stream <input type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator |

OIL OR CONDENSATE GATHERER

| | | |
|---|----------------------|--|
| Name Geer Tank Trucks, Inc. | RRC USE ONLY GEER | <input checked="" type="checkbox"/> <input type="checkbox"/> |
| Address P.O. Drawer J | 100 % of the | <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Condensate |
| City, State, Zip Code Jacksboro, Texas 76056 | | |
| Name | RRC USE ONLY | <input checked="" type="checkbox"/> <input type="checkbox"/> |
| Address | FEB 25 1982 | |
| City, State, Zip Code | | <input type="checkbox"/> Oil <input type="checkbox"/> Condensate |

INDICATE PURPOSE OF FILING

| | | |
|---|--|--|
| <input checked="" type="checkbox"/> New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of: Wooley Petroleum Corporation | Alvord-Williams | |
| Operator | Lease | |
| <input type="checkbox"/> Change of Gatherer | <input type="checkbox"/> Change of Purchaser | <input type="checkbox"/> Change of Nominator |
| <input type="checkbox"/> Change field name from _____ | | |
| <input type="checkbox"/> Change operator name from _____ | | |
| <input type="checkbox"/> Change lease name from _____ | | |
| <input type="checkbox"/> Consolidation or subdivision of lease (Attachments required -- See instructions.) | | |
| Previous Form P-4 approval date if filed (or prior SW-1 number) _____ | | mo. day yr. , SW-1 Number or Date |
| REMARKS: _____ | | |
| AUTHORIZATION BY CURRENT OPERATOR | | |
| The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report. | | |
| 2-23-82 | <i>C.L. Gandy Jr.</i> | Clerical Agent |
| Date | Signature | Title |
| | | 817-575-4100 |
| | | Area Code & Telephone No. |
| OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.) | | |
| The undersigned, being the previous operator, has transferred operating responsibility on the above property. | | |
| Previous Operator | Signature | |
| Address | Title | <i>MAR 03 1982</i> |
| City, State & Zip Code | Date | Area Code & Telephone No. |

If there are additional gatherers, purchasers, or nominators, check here and use reverse side of this form.

GAS GATHERER, PURCHASER, AND NOMINATOR
 NOTE: The names of all three of the above must be furnished for all gas sold.

| | | | |
|-----------------------|--------------|---|---|
| Name | RRC USE ONLY | INDICATE MARKET | <input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate |
| Address | | <input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well <input type="checkbox"/> Stream <input type="checkbox"/> Casinghead <input type="checkbox"/> Gas | <input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator |
| City, State, Zip Code | % of the | | |
| Name | RRC USE ONLY | INDICATE MARKET | <input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate |
| Address | | <input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well <input type="checkbox"/> Stream <input type="checkbox"/> Casinghead <input type="checkbox"/> Gas | <input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator |
| City, State, Zip Code | % of the | | |
| Name | RRC USE ONLY | INDICATE MARKET | <input type="checkbox"/> Interstate <input type="checkbox"/> Intrastate |
| Address | | <input type="checkbox"/> Gas Well Gas <input type="checkbox"/> Full Well <input type="checkbox"/> Stream <input type="checkbox"/> Casinghead <input type="checkbox"/> Gas | <input type="checkbox"/> Gatherer <input type="checkbox"/> Purchaser <input type="checkbox"/> Nominator |
| City, State, Zip Code | % of the | | |

OIL OR CONDENSATE GATHERER

| | | | |
|-----------------------|--------------|-------------------------------------|--|
| Name | RRC USE ONLY | | |
| Address | | <input type="checkbox"/> Oil | |
| City, State, Zip Code | % of the | <input type="checkbox"/> Condensate | |
| Name | RRC USE ONLY | | |
| Address | | <input type="checkbox"/> Oil | |
| City, State, Zip Code | % of the | <input type="checkbox"/> Condensate | |

INSTRUCTIONS

1. Each and every operator of oil, gas and/or condensate producing properties in the State of Texas shall file with the proper RRC District Office three (3) copies plus one additional copy for each gatherer shown on this form authorizing the gatherer(s) (whether himself or someone else) to transport the oil, gas and/or condensate from the properties of such producer. If the first purchaser and/or nominator for gas is different from the gatherer, an additional copy must be filed for each purchaser and nominator named on this form.
2. Authorization is required for each person or gatherer transporting oil, gas and/or condensate from an oil lease or gas well. In the case of a split connection, the percentage of oil, gas and/or condensate each gatherer is authorized to transport shall be shown.
3. Each operator shall file a separate form for each oil lease or gas well listing all authorized gatherers for this oil lease or gas well on one form. Also, the names and addresses of the first purchaser and nominator must be furnished for all gas sold from the oil lease or gas well. Effective date is required, to be shown on all changes, but not necessary on a new lease or well.
4. No oil, gas and/or condensate shall be moved from any oil lease or gas well until this form is completed and filed with the proper RRC District Office.

After the RRC agent in charge has approved this form, two (2) copies will be retained by the RRC and the remaining copies will be distributed to the producer and to each gatherer, purchaser, and nominator.

5. After an operator has filed this form with the RRC, thereby establishing himself as the current operator, it shall bind said operator until cancelled by him or revoked by the RRC. A new Form P-4 shall be filed if there is; (a) change in operator, (b) change in gatherer(s), (c) change in field name, (d) change in lease name, (e) change in first purchaser of gas, (f) change in nominator for gas, (g) consolidation or subdivision of lease(s), or (h) authorization to transport production has been cancelled by the RRC. (*When consolidating or sub-dividing, attach to each copy of Form P-4, a P-6 Form with a BEFORE and AFTER plat of lease showing changes. Plat should show distance to lease line and between wells along with proportion units assigned if acreage is in the field's allocation formula.*)
6. If this form is filed because of or includes a change in operator name, the new operator will be the current operator and will execute this form. The proper lines under "Indicate Purpose of Filing" shall be checked and completed. Authorization to the gatherer(s) shall be by the new or current operator. The previous operator is required to execute the "Operator Name Change Acknowledgment" before the RRC records will be changed.
7. This authorization may be revoked by the RRC at any time for failure to comply with the oil and gas conservation laws of the State of Texas and the rules, regulations and orders of the Railroad Commission of Texas.

NOTE: FILING OF FORM P-5 (ORGANIZATION REPORT) SHOWING EXACT OPERATING NAME IS REQUIRED FOR ALL NEW OPERATORS AND/OR ORGANIZATION CHANGES.

32 DIGITS (SPACES) IS THE LIMITATION FOR OPERATING AND LEASE NAMES. ABBREVIATIONS SHOULD BE USED IF NECESSARY TO CONFORM TO THE LIMITATION.

S 450 FT
OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | |
|--|--|---|-----------------|--------|---|-------------------------------------|
| 1. FIELD NAME (as per RRC Records or Wildcat) | 2. LEASE NAME | 7. RRC District | | | | |
| Alvord, South (Atoka) | 3 Alvord-Williams | 9 | | | | |
| 3. OPERATOR | | 8. RRC Lease Number | | | | |
| Wooley Petroleum | 941195 | 21893 | | | | |
| 4. ADDRESS | | 9. Well Number | | | | |
| P.O. Box 168, Alvord, Texas 76225 | | 1 | | | | |
| 5. If Operator has changed within last 60 days -- Give former Operator | | 10. County | | | | |
| | | Wise | | | | |
| 6a. Location (Section, Block, and Survey) | 6b. Distance and Direction to nearest town in this county. | 11. Purpose of Test | | | | |
| James Pinchback Survey A-674 | Alvord City Limits | Initial Potential <input checked="" type="checkbox"/> | | | | |
| 12. If Workover or Reclass, Give former Field (with Reservoir) & Gas ID or Oil Lease # | FIELD & RESERVOIR | GAS ID or OIL LEASE # | Oil - O Gas - G | WELL # | 13. Type of Electric or other Log run CPL-GR DIL-CNED | 14. Completion or Recompletion Date |
| | | | | | | 1-30-82 |

SECTION I

POTENTIAL TEST DATA

| | | | | | |
|---|---|---|-------------------------|-------------------------------|------------------------------------|
| 15. Date of Test 2-6-82 | 16. No. of Hours Tested 24 | 17. Production Method (Flowing, Gas Lift, Jetting, Pumping -- Size & Type of Pump) Flowing | 18. Choke Size 15/64 | | |
| 19. Production During Test Period // / / / / | Oil - BBLS 147 | Gas - MCF 352 | Water - BBLS ----- | Gas - Oil Ratio 2394 | Flowing Tubing Pressure 395 PSI |
| 20. Calculated 24 Hour Rate // / / / | Oil - BBLS 147 | Gas - MCF 352 | Water - BBLS ----- | Oil Gravity - API - 60° 43 | Casing Pressure Packer PSI |
| 21. Was Swab Used During this Test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | 22. Oil Produced Prior to Test (New & Reworked Wells) 196 Bbls | 23. Injection Gas-Oil Ratio | | | |

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file a potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it was received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

FEB 25 1982

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

A.L. Payne, Jr.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified and Date Notified:

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified and Date Notified:

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was 122.46 feet at a measured depth of 6130 feet.

W-12 Attached

Signature of Authorized Representative

Name of Company Conducting Survey

I have knowledge that the cementing operations, as reflected by the information found on the reverse side of this form, were performed as indicated by such information.

W-15 Attached

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

A.L. Payne, Jr.

REPRESENTATIVE OF COMPANY

Clerical Agent

2-23-82

Phone 817

575-4100

TITLE

DATE

NUMBER

497-32232

VALID PERMIT
Production Allocation 14183

| SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest) | | | | | | | |
|---|--|-----------------|--|---|---|---------------|---------------------|
| 24. Type of Completion: | | | | 25. Permit to Drill, DATE PERMIT NO. Plug Back or Deepen Rule 37 Case No. 89206 CASE NO. | | | |
| New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/> | | | | Rule 37 Exception | | | |
| 26. Notice of Intention to Drill this Well was filed in Name of Wooley Petroleum | | | | | | | |
| 27. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well | | | | 28. Total Number of Acres in this lease 41.271 | | | |
| 29. Date Plug Back, Deepening, WorkOver or Drilling Operations: Commenced 11-8-81 Completed 11-21-81 | | | | 30. Distance to Nearest Well, Same Lease & Reservoir ----- | | | |
| 31. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located | | | | 300 Feet From Northeast Line and 200 Feet From Southeast Line of the Alvord-Williams Lease | | | |
| 32. Elevation (DF, RKB, RT, GR, ETC) 863 GL | | | | 33. Was Directional Survey Made Other Than Inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| 34. Top of Pay | 35. Total Depth 6130 | 36. P. B. Depth | 37. Surface Casing Determined by: Field Rules | Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/> | Dt. of Ltr. 8-25-81 | | |
| 38. Is Well Multiple Completion? No | 39. If Multiple Completion List All Reservoir Names (Completions in this Well) and Oil Lease GAS ID or OIL LEASE # WELL or Gas ID No. FIELD & RESERVOIR Oil - O Gas - G # | | | | 40. Intervals Drilled by Rotary Tools Cable Tools 0-TD | | |
| 41. Name of Drilling Contractor MND Drlg. Company | | | | | 42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| 43. CASING RECORD (Report All Strings Set in Well) | | | | | | | |
| CASING SIZE | WT#/ FT. | DEPTH SET | MULTISTAGE TOOL DEPTH | TYPE & AMOUNT CEMENT (Sacks) | HOLE SIZE | TOP OF CEMENT | SLURRY VOL. cu. ft. |
| 8 5/8 | 23 | 617 | | 375sx C1H | 12 1/4 | Surface | 558 |
| 4 1/2 | 10.5 | 6066 | | 150sx C1 H | 7 7/8 | 5388 | 183 |
| | | | | | | | |
| | | | | | | | |

| 44. LINER RECORD | | | | | |
|------------------|-----|--|--------|--|--------------|
| Size | TOP | | Bottom | | Sacks Cement |
| | | | | | |
| | | | | | |
| | | | | | |

| 45. TUBING RECORD | | | 46. Producing Interval (this completion) indicate Depth of Perforation or Open Hole | | |
|-------------------|-----------|------------|---|------|---------|
| Size | Depth Set | Packer Set | From | 5895 | To 5901 |
| 2 3/8 | 5878 | 5878 | From | 5909 | To 5928 |
| | | | From | | To |
| | | | From | | To |

| 47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
|--|--|----------------------------------|--|
| Depth Interval | | Amount and Kind of Material Used | |
| Above Perforations | | Acid-1000 Gallons | |
| | | | |
| | | | |
| | | | |

| 48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS) | | | |
|---|-------|------------|-------|
| Formations | Depth | Formations | Depth |
| Caddo | 5525 | | |
| | | | |
| | | | |
| | | | |

REMARKS _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

| INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.) | | 6. RRC District 9 |
|---|------------------------------------|--|
| 1. FIELD NAME (as per RRC Records or Wildcat) Alvord, South (Atoka) | 2. LEASE NAME Alvord - Williams | 7. RRC Lease Number. (Oil completions only) |
| 3. OPERATOR Wooley Petroleum Corporation | | 8. Well Number 1 |
| 4. ADDRESS P.O. Box 168 Alvord, Texas 76228 | | 9. RRC Identification Number (Gas completions only) |
| 5. LOCATION (Section, Block, and Survey) J. Pinchback Survey A-674, City of Alvord | | 10. County Wise |

RECORD OF INCLINATION

| *11. Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Angle of Inclination (Degrees) | 14. Displacement per Hundred Feet (Sine of Angle X100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
|----------------------------|--------------------------------------|-------------------------------------|--|--------------------------------|--------------------------------------|
| 489 | 4.89 | 1.00 | 1.75 | 8.53 | 8.53 |
| 628 | 1.39 | .75 | 1.31 | 1.82 | 10.35 |
| 1132 | 5.04 | 1.50 | 2.62 | 13.19 | 23.55 |
| 1413 | 2.81 | .50 | .87 | 2.45 | 26.00 |
| 1907 | 4.94 | 1.00 | 1.75 | 8.62 | 34.62 |
| 2466 | 5.59 | 1.75 | 3.05 | 17.07 | 51.69 |
| 2995 | 5.29 | 1.50 | 2.62 | 13.85 | 65.54 |
| 3484 | 4.89 | 1.00 | 1.75 | 8.53 | 74.07 |
| 3981 | 4.97 | .75 | 1.31 | 6.51 | 80.58 |
| 4234 | 2.53 | 1.25 | 2.18 | 5.52 | 86.10 |
| 4515 | 2.81 | 1.00 | 1.75 | 4.90 | 91.00 |
| 5013 | 4.98 | .75 | 1.31 | 6.52 | 97.52 |
| 5506 | 4.93 | 1.00 | 1.75 | 8.60 | 106.12 |
| 6005 | 4.99 | 1.50 | 2.62 | 13.06 | 119.19 |
| 6130 | 1.25 | 1.50 | 2.62 | 3.27 | 122.46 |

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of 6130 feet = 122.46 feet.
- *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe ✓
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

David Fortenberry
Signature of Authorized Representative

David Fortenberry - Drilling Engineer

Name of Person and Title (type or print)

MND Drilling Corporation

Name of Company

Telephone: 817 683 5106

Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Rodney L. Wooley
Signature of Authorized Representative

Rodney L. Wooley Owner

Name of Person and Title (type or print)

Wooley Petroleum

Operator

Telephone: 817 427-9331

Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECEIVED
PRC OF TEXAS

FEB 25 1982

OG
MICHIGAN FALLS TEXAS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W - 15
(Rev. 5-1-80)

CEMENTING REPORT

| | |
|---|-----------------------|
| *1. Field Name (as per RRC Records or Wildcat) Alvord, South (Atoka) | *2. RRC District 9 |
| *3. Operator Woolley Petroleum Corporation | *4. County Wise |
| *5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) Alyord-Williams | *6. Well Number 1 |
| *7. Location (Section, Block, and Survey) James Pinchback A-674 | |

| CASING CEMENTING DATA: | SURFACE CASING | INTER-MEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|--------------------------------|----------------------|-------------------|---------------------------|-------------------------------|-------------------|
| | | | Single String | Multiple Parallel Strings | Tool | Shoe |
| 8. Cementing Date | 11/8/81 | | | | | |
| *9. (a) Size of Drill Bit (inches) | 12 $\frac{1}{4}$ | | | | | |
| (b) Estimated % Wash or Hole Enlargement Used in Calculations. | | | | | | |
| *10. Size of Casing (inches O.D.) | 8 5/8 | | | | | |
| *11. Top of Liner (if liner used) (ft.) | | | | | | |
| *12. Setting Depth of Casing (ft.) | 617 | | | | | |
| 13. Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.) | 'H' Lite, 2% Calcium Chloride | | | | | |
| (b) In Second Slurry | Class "H", 2% Calcium Chloride | | | | | |
| (c) In Third Slurry | | | | | | |
| 14. Sacks of Cement Used: (a) In First (Lead) or Only Slurry | 175 | | | | | |
| (b) In Second Slurry | 200 | | | | | |
| (c) In Third Slurry | | | | | | |
| (d) Total Sacks of Cement Used | 375 | | | | | |
| 15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) In First (Lead) or Only Slurry | 1.84 | | | | | |
| (b) In Second Slurry | 1.18 | | | | | |
| (c) In Third Slurry | | | | | | |
| 16. Volume of Slurry Pumped: (cu.ft.) (Item 14 x Item 15) (a) In First (Lead) or Only Slurry | 322 | | | | | |
| (b) In Second Slurry | 236 | | | | | |
| (c) In Third Slurry | | | | | | |
| (d) Total Slurry Volume Pumped (cu.ft.) | 558 | | | | | |
| 17. Calculated Annular Height of Cement Slurry behind Pipe (ft.) | Surface | | | | | |
| 18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No) | Yes | | | | | |
| CEMENTING TO PLUG AND ABANDON DATA: | PLUG NO. 1 | PLUG NO. 2 | PLUG NO. 3 | PLUG NO. 4 | PLUG NO. 5 | PLUG NO. 6 |
| 19. Cementing Date | | | | | | |
| *20. Size of Hole or Pipe in which Plug Placed (inches) | | | | | | |
| *21. Depth to Bottom of Tubing or Drill Pipe (ft.) | | | | | | |
| 22. Sacks of Cement Used (each plug) | | | | | | |
| 23. Slurry Volume Pumped (cu. ft.) | | | | | | |
| 24. Calculated Top of Plug (ft.) | | | | | | |
| *25. Measured Top of Plug (if tagged) (ft.) | | | | | | |

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

— OVER —

* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

FEB 25 1982

O.G.
WICHITA FALLS, TEXAS

26. Remarks:

* 27. Remarks:

CEMENTING COMPANY

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Mike Eberhart

Signature of Cementer or Authorized Representative

Mike Eberhart cementer

Name of Person and Title (type or print)

HALLIBURTON SERVICES

Cementing Company

DRAWER Q

Street Address or P.O. Box

GAINESVILLE, TEXAS 76240

City, State Zip Code

Telephone 817 Area Code 665-5571

Date

*OPERATOR

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

A. L. Payne, Jr.

*Signature of Operator or Authorized Representative

A. L. Payne, Jr., Clerical Agent

*Name of Person and Title (type or print)

Wooley Petroleum Corporation

*Operator

P.O. Box 168

*Street Address or P.O. Box

Alvord, Texas 76228

*City, State Zip Code

*Telephone 817 Area Code 575-4100

*Date February 23, 1982

INSTRUCTIONS

1. A. This form shall be filed by the operator in the RRC District Office with:
 - (1) Each copy of an initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules, unless the Form G-1 or W-2 is signed by the cementing company representative.
 - (2) Each copy of Form W-3; unless the Form W-3 is signed by the cementing company representative
 - (3) Each copy of Form W-4 if a multiple parallel casing completion.B. At least an original and one copy of this form shall be filed for each cementing company used on a well.C. The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).
2. Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 13(E).
3. If setting FULL AMOUNT OF SURFACE CASING:
 - A. Depth to protect fresh water by:
 - (1) Field Rule
 - (2) Texas Water Development Board, if no Field Rule
 - B. Set surface casing below depth to be protected and cement from casing shoe to ground surface
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION.
5. If setting NO SURFACE CASING (See Item 4 above):
 - A. If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface.
 - B. If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface
6. If setting SHORT SURFACE CASING (See Item 4 above):
 - A. Cement short surface casing from the shoe to the surface.
 - B. Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
 - (1) the surface, or
 - (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface
7. Setting PRODUCTION STRING of Casing (Statewide Rules: Special Rules may vary)
 - A. Cement to a point at least 600 feet above the casing shoe
 - B. When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe
8. PLUGGING AND ABANDONING
 - A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director
 - B. The minimum amount of cement normally used in each plug shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed
 - C. A 10 foot cement plug is required to be placed in the top of the well

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W - 15
(Rev. 5-1-80)

CEMENTING REPORT

| | |
|--|------------------------------|
| *1. Field Name (as per RRC Records or Wildcat) Alvord, South (Atoka) | *2. RRC District 9 |
| *3. Operator Wooley Petro. Corporation | *4. County Wise |
| *5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) Alvord-Williams | *6. Well Number 1 |
| *7. Location (Section, Block, and Survey) James Pinchback A-674 | |

| CASING CEMENTING DATA: | SURFACE CASING | INTER-MEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|----------------|----------------------|-------------------|---------------------------|--|------------|
| | | | Single String | Multiple Parallel Strings | Tool | Shoe |
| 8. Cementing Date | | | 11-22-81 | | | |
| *9. (a) Size of Drill Bit (inches) | | | 7 7/8 | | | |
| (b) Estimated % Wash or Hole Enlargement Used in Calculations. | | | | | | |
| *10. Size of Casing (inches O.D.) | | | 4 1/2 | | | |
| *11. Top of Liner (if liner used) (ft.) | | | | | | |
| *12. Setting Depth of Casing (ft.) | | | 6066 | | | |
| 13. Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.) | | | Remarks | | | |
| (b) In Second Slurry | | | | | | |
| (c) In Third Slurry | | | | | | |
| 14. Sacks of Cement Used: (a) In First (Lead) or Only Slurry | | | 150 | | | |
| (b) In Second Slurry | | | | | | |
| (c) In Third Slurry | | | | | | |
| (d) Total Sacks of Cement Used | | | | | | |
| 15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) In First (Lead) or Only Slurry | | | 1.22 | | | |
| (b) In Second Slurry | | | | | | |
| (c) In Third Slurry | | | | | | |
| 16. Volume of Slurry Pumped: (cu.ft.) (Item 14 x Item 15) (a) In First (Lead) or Only Slurry | | | 183 | | | |
| (b) In Second Slurry | | | | | | |
| (c) In Third Slurry | | | | | | |
| (d) Total Slurry Volume Pumped-(cu.ft.) | | | | | | |
| 17. Calculated Annular Height of Cement Slurry behind Pipe (ft.) | | | 480 | | | |
| 18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No) | | | NO | | | |
| CEMENTING TO PLUG AND ABANDON DATA: | PLUG NO. 1 | PLUG NO. 2 | PLUG NO. 3 | PLUG NO. 4 | PLUG NO. 5 | PLUG NO. 6 |
| 19. Cementing Date | | | | | | |
| *20. Size of Hole or Pipe in which Plug Placed (inches) | | | | | | |
| *21. Depth to Bottom of Tubing or Drill Pipe (ft.) | | | | | RECEIVED R.R.C. OF TEXAS FEB 25 1982 | |
| 22. Sacks of Cement Used (each plug) | | | | | | |
| 23. Slurry Volume Pumped (cu. ft.) | | | | | WICHITA FALLS, TEXAS O.G. | |
| 24. Calculated Top of Plug (ft.) | | | | | | |
| *25. Measured Top of Plug (if tagged) (ft.) | | | | | | |

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

— OVER —

* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

26. Remarks:

Reg. H 18% Salt 3/4 of 1% CFR-2
5# Gilsonite

*27. Remarks:

CEMENTING COMPANY

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Milton Dunlap

Name of Person and Title (type or print)

Halliburton Services

Cementing Company

P.O. Box 207

Street Address or P.O. Box

Jacksboro, Texas 76056

City, State Zip Code

Telephone 817-567-3701

Area Code

11-23-81

Date

*OPERATOR

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

*Signature of Operator or Authorized Representative

A.L. Payne, Jr., Clerical Agent

*Name of Person and Title (type or print)

Wooley Petroleum Corporation

*Operator

P.O. Box 168

*Street Address or P.O. Box

Alvord, Texas 76228

Zip Code

*Telephone 817 Area Code 575-4100

February 23, 1982

*Date

INSTRUCTIONS

- 1 A This form shall be filed by the operator in the RRC District Office with.
 - (1) Each copy of an initial Form G-1 or W-2 if a cementing report is required by Statewide or Special Rules, or if exception is needed to cementing requirements in Statewide or Special Rules; unless the Form G-1 or W-2 is signed by the cementing company representative
 - (2) Each copy of Form W-3, unless the Form W-3 is signed by the cementing company representative.
 - (3) Each copy of Form W-4 if a multiple parallel casing completion
- B At least an original and one copy of this form shall be filed for each cementing company used on a well.
- C The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate)
- 2 Cementing Company and Operator shall comply with the applicable portions of Statewide Rules 8, 13, and 14. For offshore operations, Cementing Company and Operator shall comply with Statewide Rule 13(E)
- 3 If setting FULL AMOUNT OF SURFACE CASING.
 - A Depth to protect fresh water by.
 - (1) Field Rule
 - (2) Texas Water Development Board, if no Field Rule
 - B Set surface casing below depth to be protected and cement from casing shoe to ground surface.
- 4 IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, PERMISSION SHALL BE OBTAINED FROM THE RAILROAD COMMISSION
- 5 If setting NO SURFACE CASING (See Item 4 above)
 - A If no multi-stage tool is used, the next deeper casing string shall be cemented from the casing shoe to the surface
 - B If using the multi-stage tool on the next deeper string, cement from the depth that protects fresh water sands to the surface.
- 6 If setting SHORT SURFACE CASING (See Item 4 above)
 - A Cement short surface casing from the shoe to the surface.
 - B Whether the multi-stage tool is or is not used on the next deeper casing string, cement from the depth that protects fresh water sands to:
 - (1) the surface, or
 - (2) a point midway between shoe of surface string and the surface. Compliance will be considered if a temperature survey shows that the top of the cement is at least one-third of the distance from the shoe of the surface string to the surface.
- 7 Setting PRODUCTION STRING of Casing (Statewide Rules, Special Rules may vary.)
 - A Cement to a point at least 600 feet above the casing shoe
 - B When 3,000 feet or more of pipe is set for the production or protecting string, a minimum of 30 feet of cement shall be left inside the pipe.
- 8 PLUGGING AND ABANDONING
 - A Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the RRC District Director
 - B The minimum amount of cement normally used in each plug shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
 - C A 10 foot cement plug is required to be placed in the top of the well

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

CERTIFICATE OF POOLING AUTHORITY

I, Rodney L. Wooley, being of lawful age, being familiar with the matter, and having full knowledge of the facts set out, do state:

(1) That the acreage claimed for the purpose of establishing a pooled drilling or proration unit under applicable orders of the Railroad Commission of Texas, for the

NAME OF OPERATOR: Wooley Petroleum

NAME OF POOLED UNIT: Alvord-Williams Unit WELL NO. 1

FIELD: Alvord South (Atoka), Wise COUNTY,
TEXAS, contains 41.271 acres; that with respect to such pooled unit, as it is hereafter described, parties now owning a mineral interest or mineral interests (including royalty interests, working interests, or other mineral interests) therein either (1) acquired such interest as they now have subject to the provisions of an instrument or instruments now in effect and which permit the pooling of said interests or (2) have, by virtue of the execution of an instrument or instruments the provisions of which are now in effect, pooled such of said interests as they now own therein, in such manner that all of such pooled unit shall be considered by the Commission as one base tract as if all rights with respect thereto has been acquired under a single contract.

(2) That the pooled unit described in the preceding paragraph is made up of and contains the hereafter described individual tracts of land no part of which is embraced within any other pooled unit in the same field and which, by virtue of the pooling agreements referred to in the preceding paragraph, are now contained within the pooled unit herein described.

(3) That where a non-pooled undivided interest exists in any of the individual tracts pooled, that certain non-pooled interest is noted in the margin of this instrument beside the tract description to identify the existence of the non-pooled interests in that tract:

(OVER)

RODNEY L. WOOLEY
FEB 25 1982
WICHITA FALLS, TEXAS

DESCRIPTION OF INDIVIDUAL TRACTS OR LEASES CONTAINED
WITHIN POOLED UNIT REFERRED TO IN PARAGRAPH (1) ABOVE

| NAME OF HOLDER OF LEASE | LEASE NAME | NO. OF ACRES | MARGIN |
|-------------------------|------------|--------------|--------|
|-------------------------|------------|--------------|--------|

SEE EXHIBIT "A" ATTACHED HERETO

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.



Rodney L. Woody
Representative of Operator Owner Feb. 22, 1982

Title Date
Telephone 817 427-9331
A/C Number

INSTRUCTIONS

Where two or more tracts are pooled to form either a drilling unit or a proration unit as permitted by Commission regulation, the operator thereof must furnish a certificate of pooling authority at the time action by the Commission is sought either for a permit to drill on a pooled drilling unit or for establishment of an allowable for a well on a pooled proration unit.

EXHIBIT "A"

| Name of holder of lease | Lease name | No. of acres | Margin |
|-------------------------|------------|--------------|--------|
| Wooley Petroleum | Coffee | .750 | |
| " | Sherwood | .500 | |
| " | Pigg | 1.000 | |
| " | Greenwood | .750 | |
| " | Long | 1.000 | |
| " | Cauthen | .333 | |
| " | Wellen | .700 | |
| " | Pierce | .666 | |
| " | Holloway | 1.000 | |
| " | Covington | .500 | |
| " | Nivens | .333 | |
| " | Mosier | 1.000 | |
| " | Barclay | .666 | |
| " | Harvey | 5.000 | |
| " | King | .666 | |
| " | Williams | 5.000 | |
| " | Raley | 1.000 | |
| " | Barclay | .666 | |
| " | McLung | .500 | |
| " | Niblett | 1.000 | |
| " | Wheelis | 1.750 | |
| " | Rice | .333 | |
| " | Nivens | .666 | |
| " | Graves | .500 | |
| " | Hancock | .666 | |
| " | Sledge | .333 | |
| " | McNutt | .666 | |

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FEB 25 1982

WICHITA FALLS TEXAS

D
P
W

EXHIBIT "A" CONT'

| Name of holder of lease | Lease name | No. of acres | Margin |
|-------------------------|------------|--------------|--------|
| Wooley Petroleum | Burk | .333 | |
| " | Greenwood | 1.000 | |
| " | Tucker | .666 | |
| " | Hopkins | .2815 | |
| " | Baker | .500 | |
| " | Baker | .500 | |
| " | Harvey | 1.000 | |
| " | Harvey | 1.000 | |
| " | Nikirk | .666 | |
| " | Boner | 1.000 | |
| " | Baker | .333 | |
| " | McKelvain | .333 | |
| " | Barnes | .666 | |
| " | O'Neal | 1.000 | |
| " | Turlington | .333 | |
| " | Rice | .333 | |
| " | Graves | .333 | |
| " | Patterson | .333 | |
| " | Davidson | .333 | |
| " | Patterson | .333 | |
| " | Poteet | .333 | |
| " | Taylor | .0515 | |
| " | Estes | .666 | |
| " | Boner | <u>1.000</u> | |

TOTAL 41.271 acres

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 RRC OFFICE
 FEB 25 1982
 RG
 STATE OF TEXAS

THIS APPLICATION MUST BE FILED IN DUPLICATE IN THE APPROPRIATE DISTRICT OFFICE.

X39 OCT 5 1981 FORM W-1
1/1/81RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONAPI Well No. 42
Instruction (7a & b) on back side.Second
 Directional Well
 Amended Permit (Explain in Remarks)
 SidetrackO.G.
W.R.C. Permit Number, if previously assigned.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER 89206

Check one: DRILL DEEPEN (Below Casing) DEEPEN (Within Casing) PLUG BACK RE-ENTER

| | | | |
|---|---|--|---------------------|
| 1. Operator Wooley Petroleum | 4a. Lease Name (32 Spaces Maximum) Alvord-Williams Unit | 4b. RRC Lease or ID No. (if assigned) | 9. Well Number 1 |
| 2. Address (Including City and Zip Code) c/o Sol Smith 815 Brown Bldg. Austin, Texas 78701 | 5. Location (Sec., Blk., Survey) James Pinchback A-674 | 10. Number of Contiguous Acres in Lease or Unitized Tract 43.77 | |
| 3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> | 6. This well is to be located <u>1/4</u> miles <u>SOUTH</u> Direction from <u>Alvord</u> Nearest Post Office or Town. | 11. Distance from Proposed Location to Nearest Lease or Unit Line 200 | |
| | | 12. Total Depth 6500' | |

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

| 13. | 14. | 15. | 16. | 17. | 18. | 19. | 20. | 21. | 22. | 23. |
|--|------------------|--|--|--|---|--|--|--|--|---|
| FIELD NAME (Exactly as shown on R. R. C. Fracture Schedule including Reservoir if applicable.) If Wildcat, so state below. One zone per line. List all zones for which a permit is sought. | Completion Depth | All Prior Rule 37 Exec. Case Numbers for this wellbore. If none, State None. | Applicable Field Rules Spacing Pattern. If no Rules, State 467-1200. (ft.) | Applicable Field Rules Density Pattern. If no Rules, State 40. (acres) | Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT. | Is this acreage presently assigned to another well in same res. on same lease? Yes or No. If yes explain in remarks. | Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.) | Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box. | Oil, Gas, or other Type Well (Specify) | Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought? |
| Alvord, South (Atoka) | 6500' | None | 467'- | 40 | 43.77 | No | N/A | Regular 1 Rule 37 2 <input checked="" type="checkbox"/> | Oil/Gas | 0 0 |
| Alvord (Atoka Congl.) | 6500' | None | 660'- 1320' | 80 | 43.77 | No | N/A | Regular 1 Rule 37 2 <input checked="" type="checkbox"/> | Oil/Gas | 0 0 |
| Alvord (Caddo Congl.) | 6500' | None | 660'- 1320' | 80 | 43.77 | No | N/A | Regular 1 Rule 37 2 <input checked="" type="checkbox"/> | Oil/Gas | 0 0 |
| Wildcat (above 6500') | 6500' | None | 467'- 1200' | 40 | 43.77 | No | N/A | Regular 1 Rule 37 2 <input checked="" type="checkbox"/> | Oil/Gas | 0 0 |

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:

A. Lease Lines 200' FSEL & 810' from most southerly south line

B. Survey Lines 1925' FSL & 4125' FWL

27. Is this a pooled unit? YES (Attach P-12, certified plat, & list of pooled zones) NO 28. Substandard Acreage YES (Attach W-1A) NO

25. (a) Is this wellbore subject to SWR 36?

(b) If subject to SWR 36, has Form H-9 been filed? If no, attach explanation.

Yes No

26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? If Yes, attach a list of such zones and see Instruction #8.

NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: Rule 37 Case 89,206 - Examiner requested at hearing that additional fields be shown on amended W-1.

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: Sol Smith
Consulting Petroleum Engineer
Title: 9-28-81

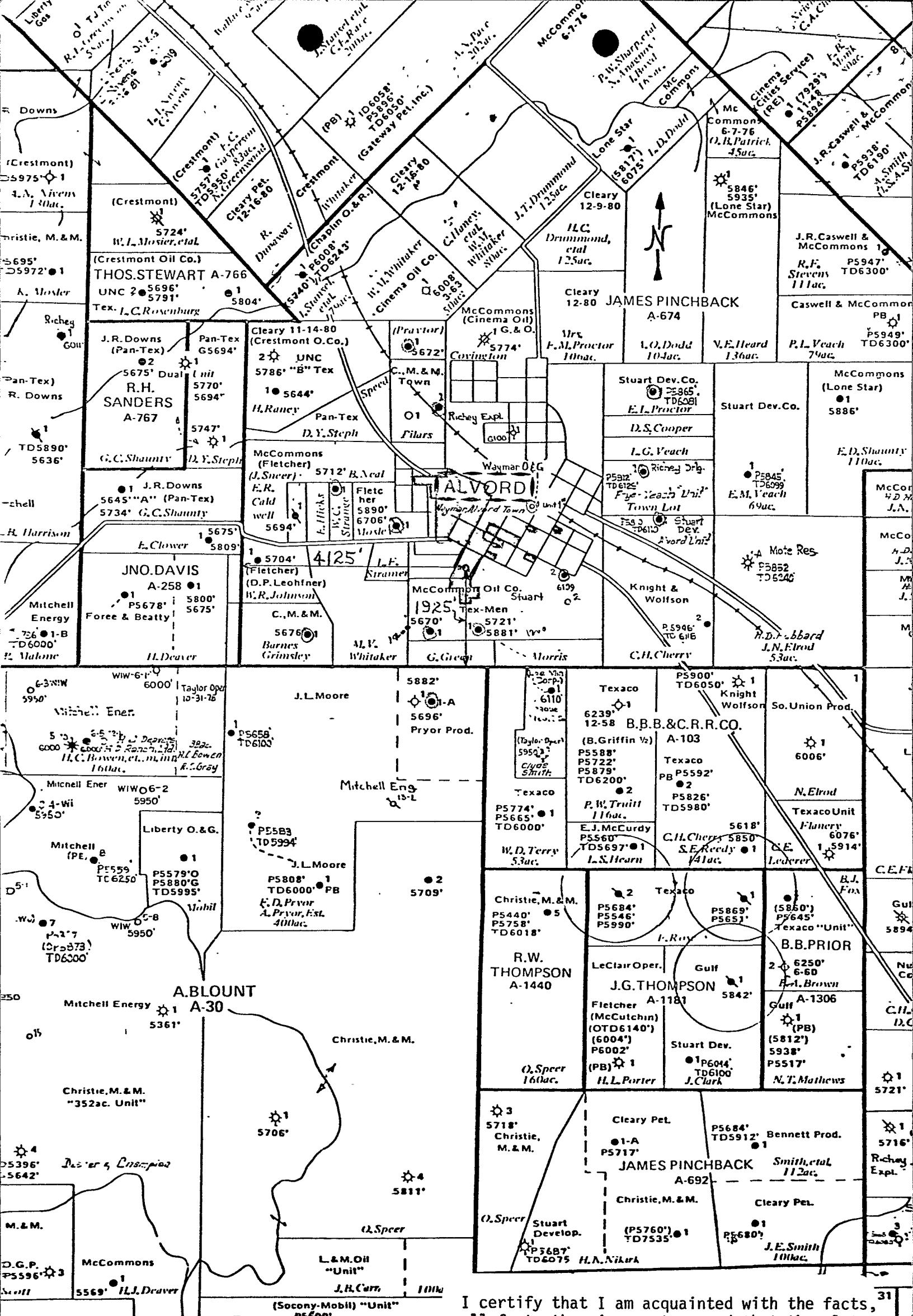
Date: 512 Telephone: Area Code 478-9498

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

READ THESE INSTRUCTIONS AND COMPLY FULLY

INSTRUCTIONS

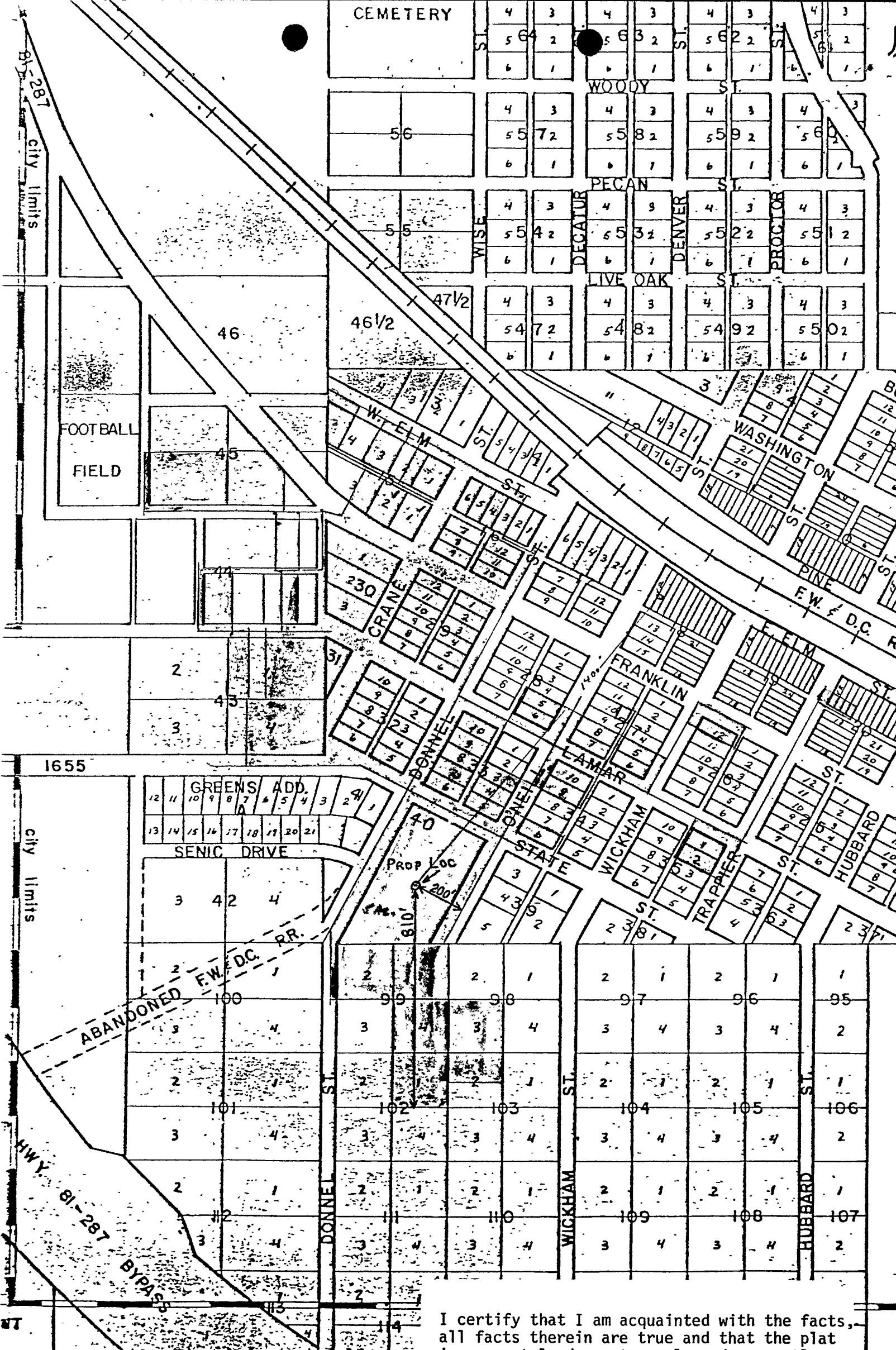
1. DO NOT BEGIN DRILLING OPERATIONS ON ANY LOCATION PRIOR TO FILING FORM W-1 AND UNTIL PERMIT GRANTED BY THE COMMISSION HAS BEEN RECEIVED AND WAITING CLAUSE PERIOD, IF SPECIFIED IN PERMIT, HAS TERMINATED.
 2. Before this application can be processed, a Form P-5 (Organization Report) showing the exact operator name used on this Form W-1 must be on file with the Railroad Commission in Austin. If a new operator name is used, a new Form P-5 must be filed.
 3. REGULAR APPLICATION:
This form shall be filed in *duplicate* in the appropriate district office for regular locations.
 4. RULE 37 EXCEPTION APPLICATION: **Read carefully and furnish complete data.**
 - a. If this application includes a Rule 37 exception (spacing less than prescribed by rule), this form must be filed in *triplicate* in the appropriate district office. In addition, the applicant shall identify on the plat all property adjoining this lease by giving the lease name and the operator's name and address for each such property, or where unleased, the name and address of the property owner. (Names and addresses may be listed on a separate sheet, but must be correlated with the plat.)
 - b. Applicant for permit to deepen, plug back or re-enter shall enter all previously assigned Rule 37 case numbers in Column 15 and if the location was drilled originally as a regular location, he shall state "None" in Column 15.
 5. **REGULAR AND RULE 37 APPLICATIONS: Read carefully and furnish complete data.**
 - a. USE ONLY THE COMMISSION APPROVED FIELD DESIGNATION. If this location is for more than one field, list each separate field and give data required on form for each.
 - b. IF A WILDCAT, write "Wildcat" in place of field name and under "Completion Depth" state total projected depth. A reservoir that has never been given a field designation by the Commission is considered a Wildcat.
 6. a. A neat accurate PLAT OF THE LEASE OR UNITIZED TRACT MUST BE ATTACHED to this form as part of the application. For Commission purposes, lease or unit acreage must be contiguous unless an exception to Rule 39 is granted.
This plat must include:
 - (1) Drilling unit boundary for the location herein applied for and proration unit boundaries for each producing well on this lease completed in the same field according to Statewide Rule 38(C) and give the acreage contained in each unit.
 - (2) Location of the proposed site.
 - (3) Perpendicular distance to nearest intersecting lease lines. (Distinguish between survey lines and lease lines to avoid confusion.)
 - (4) Distance to nearest drilling, completed, or applied for well on the same lease in the same field.
 - (5) Section, block or lot.
 - (6) Northerly direction.
 - (7) Scale. (No smaller than 1:2,000)
 - b. The following should be observed on the plat where applicable:
 - (1) Where the size of the tract will permit, a scale of one inch equal to 1000 feet shall be used.
 - (2) If it is not practical to show the entire lease and the plat shows only a portion of your lease, it shall be clearly shown that same is only a part of the lease, but state on the face of this form the acreage for the entire lease. If the application includes a Rule 37 exception, the entire lease must be shown.
7. a. An API well number will be assigned by the Commission for permits to DRILL from the surface. The space provided for API Well Number should be left blank by the applicant for a permit to DRILL.
- b. The applicant for permit to DEEPEN, PLUG BACK OR SIDETRACK should enter the previously assigned API Well Number, if available, in the space provided, since a new number will not be assigned by the Commission.
8. NOTE: If you will penetrate a Rule 37 zone(s) in which you do not propose to complete at this time, you will not necessarily be permitted to complete in such zone(s) in the future by virtue of having an existing wellbore.



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O.G.
WICHITA FALLS, TEXAS



Detail Plat

Alvord-Williams Unit

Scale 1" = 400'

43.77 Acres

I certify that I am acquainted with the facts,
all facts therein are true and that the plat
is accurately drawn to scale and correctly
reflects all pertinent and required data.

Sol Smith

9-15-81

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

CERTIFICATION FOR AN OPERATOR SEEKING A PERMIT TO DRILL ON A BASIC LEASE OR UNITIZED TRACT IN OIL AND GAS FIELDS IN TEXAS WHERE SAID TRACT CONTAINS LESS THAN THE STANDARD ACREAGE REQUIRED BY COMMISSION DENSITY REGULATION, EITHER BY STATEWIDE RULE 38 OR BY SPECIAL FIELD RULE

I, Sol Smith
Name of party making statement

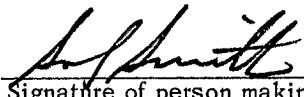
Sol Smith & Associates
Company

certify:

1. That Wooley Petroleum
Name of Operator
Alvord Williams Unit
Name & Description of Lease or Unitized Tract
more fully described on the Form W-1 and plat attached hereto, showing the drilling (proration or density) unit boundary.
2. That said lease or unitized tract embraces 43.77 acres, and is a sub-standard acreage tract for a permit to drill in the Alvord (Atoka Congl.) Field, which has a density of development pattern of 80 acres per well.
3. That said lease or unitized tract was established as a separate tract in its present size and shape in September 25, 1888 and has remained as such since that time.
Date
4. That the ownership in such tract has not been the same as or common to the ownership of any adjoining tract at any time since the tract was originally subdivided and has not been unitized with any adjoining tract and accepted as a single tract for any Commission approved development or allowable purpose.
5. That the described property has not been subdivided from a larger tract subsequent to the attachment of Commission density regulation to the field area.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Sol Smith
Signature of person making certification

Consulting Petroleum Engineer
Title

October 1, 1981
Date

(512) 478-9498
Telephone

INSTRUCTIONS

Statewide Rule 38(c) (1)

An application for Permit to Drill or Deepen (Form W-1) must be accompanied by a certified plat of the basic lease or unitized tract, showing thereon the acreage dedicated to the proration unit for the proposed well, and also showing thereon the acreage previously dedicated to all Commission approved well locations on said basic lease or unitized tract. A permit to drill any well for oil or gas will not be granted until such plat has been attached to and made a part of such form. Each operator seeking a permit to drill on a basic lease or unitized tract containing insufficient acreage must file with and as a part of the form a statement of the names and addresses of all offsetting property owners, and must certify that such basic lease or unitized tract has not been subdivided from any other tract. If further proof is desired by the Commission, a hearing may be called.

Reference: Special Order No. 20-27,088; 8/28/58 which were superseded by the adoption
Special Order No. 29-31,866; 8/15/55 of Statewide Rule 38.

1. This form shall be filed with any application to drill (Form W-1) on a substandard acreage drilling unit.
2. When a substandard acreage drilling unit is formed by pooling two or more tracts, the data review shall involve the drillsite tract as it existed at the time of pooling, so that information furnished on this form for the pooled unit will also be furnished for the drillsite tract.

NOTE

This form may also be used for data submission to negative voluntary subdivision of a tract proscribed by Statewide Rule 37(G) (2) where the tract or pooled unit, although embracing sufficient acreage, is of such size and shape that it cannot support a regular location thereon.

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OCT 5 1981
WICHITA FALLS, TEXAS

NAMES AND ADDRESSES OF OFFSET OPERATORS

Tex-Mem Oil Co.
817 Petroleum Bldg.
Wichita Falls, Texas 76301

C. S. Morris Lease

McCommons Oil Co.
500 Adolphus Tower
Dallas, Texas 75202

G. W. Green Lease

Richey Exploration Co.
3149 Lackland Rd.
Fort Worth, Texas 76116

Alvord Unit

Stuart Development Co.
6440 N. Central Expy., #316
Dallas, Texas 75219

Alvord Unit

Waymar Oil & Gas Co.
530 S. Carrier Parkway
Suite 208
Grand Prairie, Texas 75051

Alvord Townsite Lease

W/ Liberty Oil & Gas Corporation
1517 Victoria Street
Denton, Texas 76201

J. Clower Lease

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WICHITA FALLS TEXAS

THIS APPLICATION MUST BE FILED IN DUPLICATE IN THE APPROPRIATE DISTRICT OFFICE.

RECEIVED
R.R.C. OF TEXAS

FORM W-1

1/1/81

API Well No. 42
Instruction (7a & b) on back side.
4/99 32232

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Directional Well
 Amended Permit (Explain in Remarks)
 Sidetrack

OCT 22 1981

RRC Permit Number, if previously assigned.
WICHITA FALLS TEXAS
144283

APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER *89,206*

Check one: DRILL DEEPEN (Below Casing) DEEPEN (Within Casing) PLUG BACK RE-ENTER

7. RRC District

9

8. County

Wise

| | | | |
|---|--|---|--------------------------|
| 1. Operator Wooley Petroleum | 4a. Lease Name (32 Spaces Maximum) Alvord-Williams | 4b. RRC Lease or ID No. (if assigned) | 9. Well Number |
| 2. Address (Including City and Zip Code) P. O. Box 168 Alvord, Texas 76225 | 5. Location (Sec., Blk., Survey) James Pinchback A-674 | 10. Number of Contiguous Acres in Lease or Unitized Tract | |
| 3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Instruction (2) on back side.) | 6. This well is to be located <u>1/4</u> miles <u>south</u> Direction from Alvord Nearest Post Office or Town. | 11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.) 200' | 12. Total Depth 6500' |

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

| 13. | 14. | 15. | 16. | 17. | 18. | 19. | 20. | 21. | 22. | 23. |
|---|------------------|--|--|--|---|--|--|---|--|---|
| FIELD NAME (Exactly as shown on R.R.C. Prioritization Schedule including Reservoir if applicable.) If Wildcat, so state below. One zone per line. List all zones for which a permit is sought. <i>02143355</i> | Completion Depth | All Prior Rule 37 Exec. Case Numbers for this wellbore. If none, State None. | Applicable Field Rules Spacing Pattern, If no Rules, State 467-1200. (ft.) | Applicable Field Rules Density Pattern, If no Rules, State 40. (acres) | Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT. | Is this acreage presently assigned to another well in same res. on same lease? Yes or No. If yes explain in remarks. | Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.) | Is this a 1. Regular or 2. Rule 37 Exec. Location? Check the appropriate box. | Oil, Gas, or other Type Well (Specify) | Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought? |
| Alvord Caddo Conglomerate 4700 | 89206 | 660-1320 | 80/40 | 5 | no | n/a | Regular 1 Rule 37 2 <input checked="" type="checkbox"/> | oil | 0 | 0 |
| Alvord Atoka Conglomerate 6300 | 89206 | 660-1320 | 80/40 | 5 | no | n/a | Regular 1 Rule 37 2 <input checked="" type="checkbox"/> | oil | 0 | 0 |
| Alvord South (Atoka) | 5700 | 89206 | 467-1200 | 40 | 5 | no | Regular 1 Rule 37 2 <input checked="" type="checkbox"/> | oil | 0 | 0 |
| Wildcat above 6500 | 6500 | 89206 | 467-1200 | 40 | 5 | no | Regular 1 Rule 37 2 <input checked="" type="checkbox"/> | oil | 0 | 0 |

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:

A. Lease Lines 300' FNEL and 200' FSEL

B. Survey Lines 1925' FSL and 4125' FWL

27. Is this a pooled unit? YES certified plat, & list of pooled zones NO Substandard Acreage YES (Attach W-1A) NO

NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: Wooley Petroleum will pool currently owned adjacent acreage to form a full unit if commercial production is obtained from this well.

25. (a) Is this wellbore subject to SWR 36?

Yes

No

(b) If subject to SWR 36, has Form H-9 been filed?

Yes

No

If no, attach explanation.

26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? If Yes, attach a list of such zones and see Instruction #8.

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature

Rodney P. Wooley

Owner

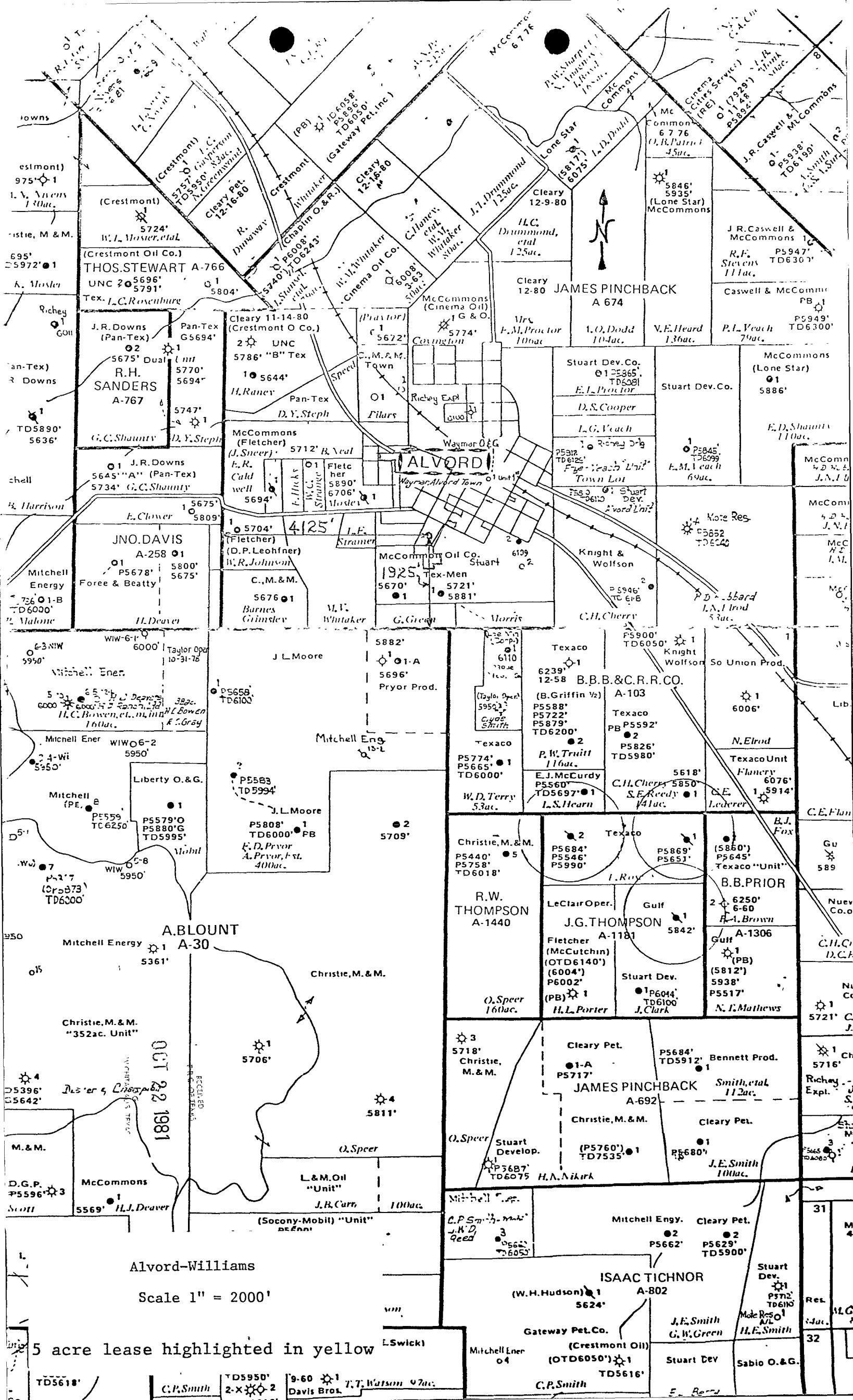
Title

October 19, 1981

Date

Telephone Area Code 817 427-9331

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

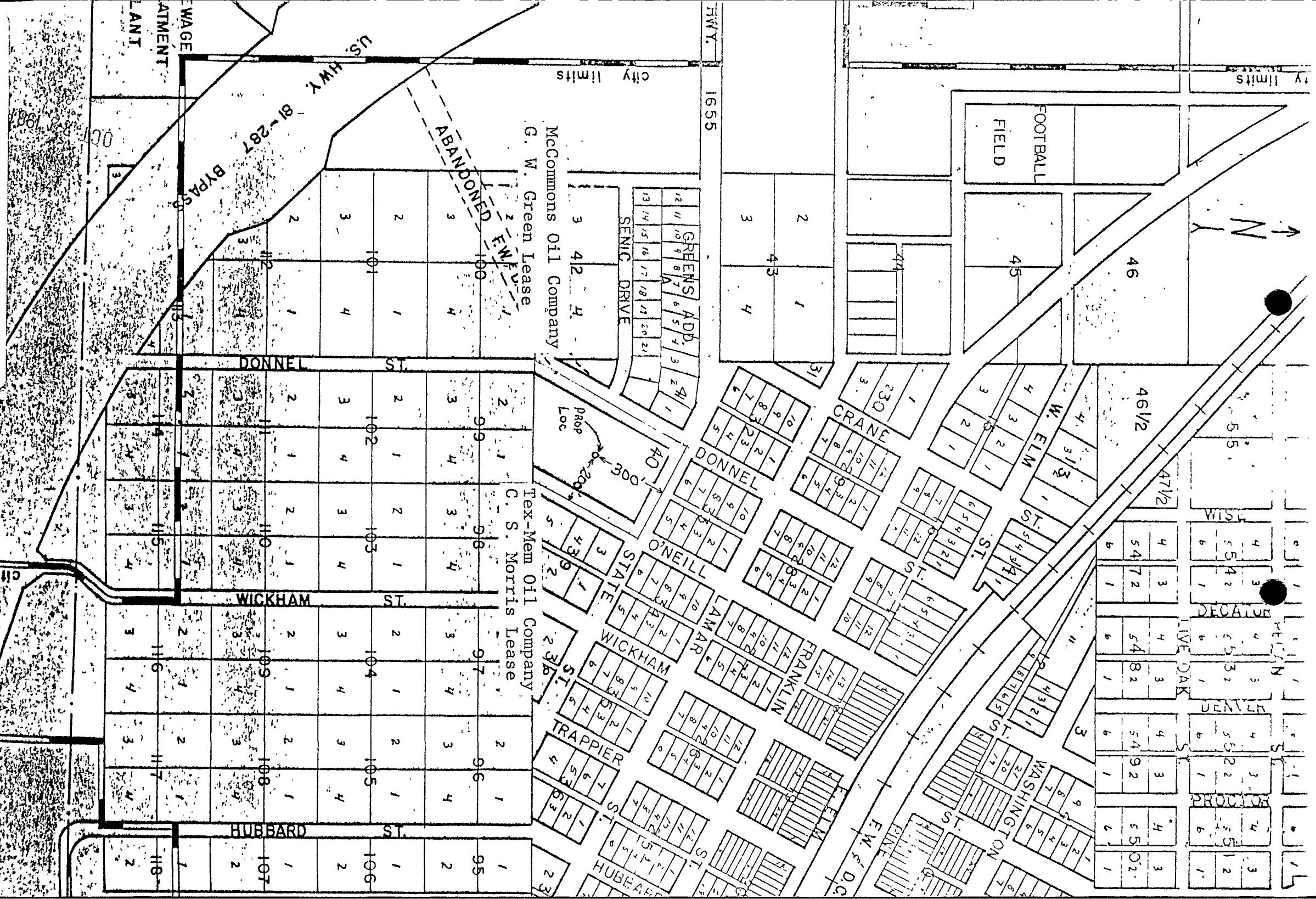


DETAIL PLAT

ALVORD - WILLIAMS

SCALE 1" = 400'

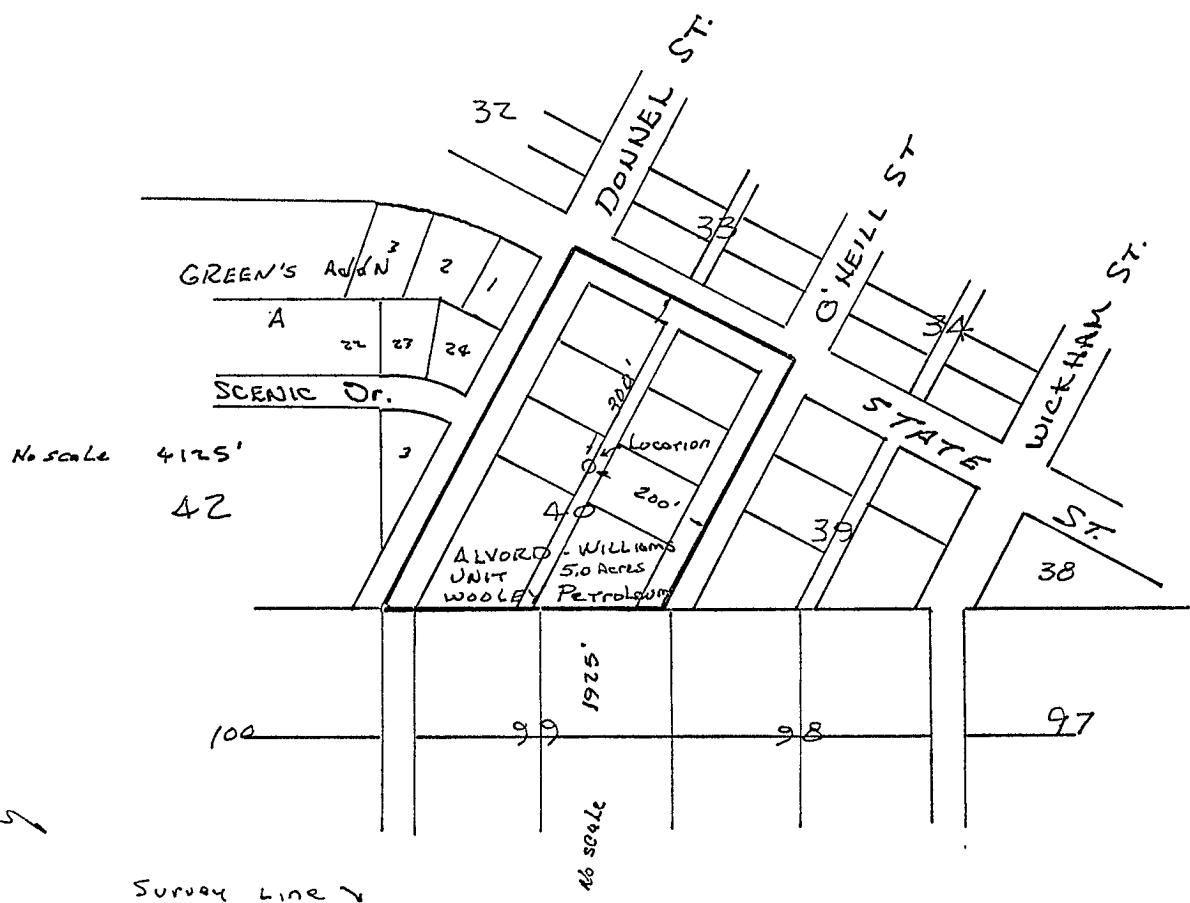
5 acre lease highlighted in yellow



JAMES PINCHBACK SURVEY
A - 674

N

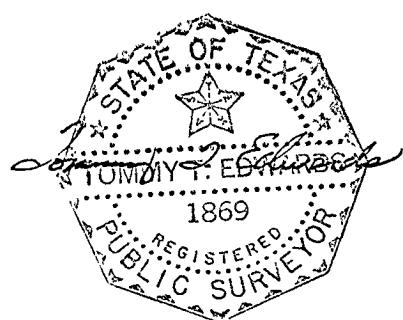
TOWN OF ALVORD



LOCATION: Being in Wise County, Texas, being in the Town of Alvord, Texas, being in the James Pinchback Survey, Abstract No. 674, said location being located 300 feet Southwest of the Northeast lease line and 200 feet Northwest of the Southeast lease line.

Known as the Alvord-Williams No. 1
Wooley Petroleum Co.

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OF TEXAS



TOMMY T. EDWARDS
Registered Public Surveyor
P.O. Box 618
Decatur, Texas
627-2961

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

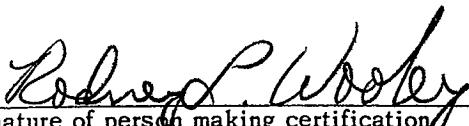
CERTIFICATION FOR AN OPERATOR SEEKING A PERMIT TO DRILL ON A BASIC LEASE OR UNITIZED TRACT IN OIL AND GAS FIELDS IN TEXAS WHERE SAID TRACT CONTAINS LESS THAN THE STANDARD ACREAGE REQUIRED BY COMMISSION DENSITY REGULATION, EITHER BY STATEWIDE RULE 38 OR BY SPECIAL FIELD RULE

I, Rodney L. Wooley of Wooley Petroleum
Name of party making statement Company
certify:

1. That Wooley Petroleum is the owner and operator of
Alvord-Williams Lease, James Pinchback Sur., A-674, Wise Co.
Name of Operator Name & Description of Lease or Unitized Tract
more fully described on the Form W-1 and plat attached hereto, showing the drilling (proration or density) unit boundary.
2. That said lease or unitized tract embraces 5 acres, and is a sub-standard acreage
Alvord Caddo Cong, Alvord Atoka Cong., tract for a permit to drill in the Alvord South (Atoka), And Wildcat. Field,
which has a density of development pattern of 40-80 acres per well.
3. That said lease or unitized tract was established as a separate tract in its present size and shape in September 25, 1888 and has remained as such since that time.
Date
4. That the ownership in such tract has not been the same as or common to the ownership of any adjoining tract at any time since the tract was originally subdivided and has not been unitized with any adjoining tract and accepted as a single tract for any Commission approved development or allowable purpose.
5. That the described property has not been subdivided from a larger tract subsequent to the attachment of Commission density regulation to the field area.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


Signature of person making certification

Owner
Title

October 21, 1981
Date

817-427-9331
Telephone

REC'D
RRC OF TEXAS
10/22/1981

NAMES AND ADDRESSES OF OFFSET OPERATORS

Tex-Mem Oil Co.
817 Petroleum Bldg.
Wichita Falls, Texas 76301

C. S. Morris Lease

McCommons Oil Co.
500 Adolphus Tower
Dallas, Texas 75202

G. W. Green Lease

OCT 22 1981
REC'D
R.R.C. OF TEXAS
WICHITA FALLS, TEXAS
O.G.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

RECEIVED
R.R.C. OF TEXAS

OCT 7 1981
CERTIFICATE OF POOLING AUTHORITY
O.G.
WICHITA FALLS, TEXAS

I, Sol Smith, being of lawful age, being familiar with the matter, and having full knowledge of the facts set out, do state:

(1) That the acreage claimed for the purpose of establishing a pooled drilling or proration unit under applicable orders of the Railroad Commission of Texas, for the

NAME OF OPERATOR: Wooley Petroleum

NAME OF POOLED UNIT: Alvord-Williams WELL NO. 1

FIELD: Wildcat, Wise COUNTY,

TEXAS, contains 43.77 acres; that with respect to such pooled unit, as it is hereafter described, parties now owning a mineral interest or mineral interests (including royalty interests, working interests, or other mineral interests) therein either (1) acquired such interest as they now have subject to the provisions of an instrument or instruments now in effect and which permit the pooling of said interests or (2) have, by virtue of the execution of an instrument or instruments the provisions of which are now in effect, pooled such of said interests as they now own therein, in such manner that all of such pooled unit shall be considered by the Commission as one base tract as if all rights with respect thereto has been acquired under a single contract.

(2) That the pooled unit described in the preceding paragraph is made up of and contains the hereafter described individual tracts of land no part of which is embraced within any other pooled unit in the same field and which, by virtue of the pooling agreements referred to in the preceding paragraph, are now contained within the pooled unit herein described.

(3) That where a non-pooled undivided interest exists in any of the individual tracts pooled, that certain non-pooled interest is noted in the margin of this instrument beside the tract description to identify the existence of the non-pooled interests in that tract:

WICHITA FALLS, TEXAS
O.G.
R.R.C. OF TEXAS
130 OCT 7 1981

(OVER)

DESCRIPTION OF INDIVIDUAL TRACTS OR LEASES CONTAINED
WITHIN POOLED UNIT REFERRED TO IN PARAGRAPH (1) ABOVE

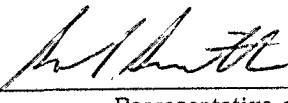
| NAME OF HOLDER OF LEASE | LEASE NAME | NO. OF ACRES | MARGIN |
|-------------------------|------------|--------------|--------|
|-------------------------|------------|--------------|--------|

| | | | |
|------------------|----------|-------|--|
| Wooley Petroleum | Various* | 43.77 | |
|------------------|----------|-------|--|

*Attached herewith is a list of all of the leases comprising the 43.77 Alvord-Williams Unit.

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

| | | | |
|---|----------------------------|------------------------|----------|
|  | Sol Smith | Consulting Petr. Engr. | 9-17-81 |
| | Representative of Operator | Title | Date |
| | | Telephone 512 | 478-9498 |
| | | A/C | Number |

INSTRUCTIONS

Where two or more tracts are pooled to form either a drilling unit or a proration unit as permitted by Commission regulation, the operator thereof must furnish a certificate of pooling authority at the time action by the Commission is sought either for a permit to drill on a pooled drilling unit or for establishment of an allowable for a well on a pooled proration unit.

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OCT 7 1981

WICHITA O.G.
FALLS, TEXAS

AAPL FORM 676

OIL, GAS AND MINERAL LEASE

TEXAS — VOLUNTARY POOLING / SHUT-IN GAS ROYALTY

Use of this identifying mark is prohibited
except when authorized in writing by the
American Association of Petroleum Landmen

THIS AGREEMENT made and entered into this 17 day of July, 1981, by and between

The various parties Lessors, as shown on Exhibit attached

Lessor, and Rodney L. Wooley, dba Wooley Petroleum, P. O. Box 168, Lessee;
Alvord, Texas 76225

WITNESSETH:

1. Lessor, in consideration of the sum of Ten and more Dollars (\$10 & more), in hand paid, of the royalties herein provided for, and of the agreements of Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas and all other minerals, conducting exploration, geological and geophysical surveys, core tests, gravity and magnetic surveys, injecting gas, water and other fluids and air into subsurface strata, laying pipelines, building roads, tanks, power stations, telephone lines and other structures thereon and over and across the lands owned or claimed by Lessor adjacent and contiguous thereto, to produce, save, take care of, treat, transport and own said products, and for the housing of its employees, the following described lands in Wise County, State of Texas, to-wit:

All those certain lots, tracts, and parcels of land, owned in severalty by the various lessors, more fully described in Exhibit attached; such Exhibit reflecting respective owners who are lessors as to respective tracts; and all of said land being located in the J. Pinchback Survey, Abstract 674, in Wise County, Texas.

Drillsite shall not be located on any tract covered by this lease, except with advance consent of tract owners, including surface damage settlement or agreement.

This Lease also covers and includes all lands owned or claimed by Lessor adjacent or contiguous to the lands particularly described above, whether the same be in said survey or surveys or in adjacent surveys, although not included within the boundaries of the land particularly described above. For the purpose of calculating rental payments only as hereinafter provided for said land is estimated to comprise _____ acres whether it actually comprises more or less.

2. Subject to the other provisions herein contained this Lease shall be for a term of One (1) years from this date (called "primary term") and as long thereafter as oil, gas or other minerals are produced from said land or lands with which the above described land is pooled hereunder.

3. The royalties to be paid to the Lessor are: (1) On oil, $\frac{1}{8}$ th of that produced and saved from said land, the same to be delivered at the wells or to the Lessor into the pipelines to which the wells may be connected. Lessee may from time to time purchase any royalty oil in its possession by paying the market price therefor prevailing for the field where produced on the date of purchase. (2) On gas, including casinghead gas or other gaseous substances, produced from said land and sold or used off the premises or for the extraction of gasoline or other products therefrom, $\frac{1}{8}$ th of the amount realized from said sale at the well, or which would be realized from such sale by the Lessee when computed at the well provided that on gas sold at the well the royalty shall be $\frac{1}{8}$ th of the amount realized from said sale. Where there is a gas well, or wells, capable of production on this Lease or acreage pooled therewith, whether it be before or after the primary term hereof, and such well or wells are shut-in, and there is no other production, drilling operations, or other operations being conducted capable of keeping this Lease in force under any of its provisions, Lessee shall pay as royalty to Lessor (and if it be within the primary term hereof such payment shall be in lieu of delay rentals) the sum of \$1.00 per year per net royalty acre, such payment to be made to the depository bank hereinafter named or to the Lessor, on or before the anniversary date of this Lease next ensuing after the expiration of 90 days from the date such well or wells are shut-in, and thereafter on the anniversary date of this Lease during the period such wells are shut-in, and upon such payment, it shall be considered that this Lease is maintained in full force and effect. A "gas well" as used in this paragraph shall be construed as a well capable of producing gas and condensate, gas and distillate, or any other gaseous substances in commercial quantities. (3) On all other minerals mined and marketed, $\frac{1}{10}$ th either in kind or value at the well or mine at Lessee's election, except that on sulphur mined and marketed the royalty shall be fifty cents (\$.50) per long ton. Lessee shall have free use of oil, gas, coal and water from said lands, except water from Lessor's wells, for all operations hereunder, and the royalty on oil, gas and coal shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this Lease or any portion thereof as to oil and gas or either of them with other lands covered by this Lease and/or with any other land, lease or leases, in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order to properly explore or to develop and operate said leased premises in compliance with the spacing rules of the Railroad Commission of the State of Texas or other lawful authority, or when to do so would in the judgment of Lessee promote the conservation of oil and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area and units pooled for gas hereunder shall not substantially exceed 640 acres in area plus a tolerance of 10% each for such units, provided that should governmental authority having jurisdiction, prescribe or permit the creation of larger units than those specified for the drilling or operation of a well at a regular location, or for obtaining maximum allowable from any well to be drilled, drilling or already drilled, units created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine acreage covered by this Lease or any portion thereof as above provided for as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any strata need not conform in size or area with the unit or units into which the Lease is pooled or combined as to any other strata, and oil units need not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this Lease or portions thereof into other units. Lessee shall file for record in the County in which the Lease premises are situated an instrument identifying and describing the pooled acreage, and upon such instrument being recorded the unit shall be effective as to all parties hereto, their heirs, successors or assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, mineral, royalty or other rights in the lands included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing an oil or gas well on the leased premises, and the pooled unit may include, but is not required to include, land or leases upon which a well capable of producing oil or gas in paying quantities has theretofore been completed, or upon which operations for the drilling of a well for oil or gas has theretofore been commenced. In the event of operations for drilling on or production of oil and gas from any part of a pooled unit which includes all or a portion of the lands covered by this Lease, regardless of whether such operations for drilling were commenced on, or such production was secured, before or after execution of this instrument, or of the instrument designating the pooled unit, such operations shall be considered as operations for, drilling on, or production of, oil and gas from the lands covered by this Lease whether or not the well or wells be located on the premises covered by this Lease, and in such event operations for drilling shall be deemed to have been commenced on said lands covered by this Lease; and the entire acreage constituting such unit or units as to oil and gas, or either of them, as herein provided shall be treated for all purposes except the payment of royalties on production from the pooled unit as if the same were included in this Lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them shall be entitled to on production of oil or gas, or either of them from the pooled unit, there shall be allocated to the lands covered by this Lease and included in such unit (or to each separate tract within the unit if this Lease covers separate tracts within unit) a pro rata portion of the oil and gas, or either of them produced from the

pooled unit after deducting that used for operations in the pooled unit. Such allocation shall be on an acreage basis and there shall be allocated to the acreage covered by this Lease and included in the pooled unit (or to each separate tract within the unit if this Lease covers separate tracts within the unit) that pro rata portion of the oil and gas or either of them produced from the pooled unit which the number of surface acres covered by this Lease (or in each separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of such production, whether it be oil or gas or either of them, so allocated to the lands covered by this Lease and included in the unit the same as if such production were from such land. The production from an oil well will be considered as production from the Lease or the oil unit from which it is producing and not as production from a gas unit, and production from a gas well will be considered as production from the Lease or gas unit from which it is producing and not from an oil unit. The formation of any unit hereunder shall not have the effect of changing the ownership of any delay rental or shut-in royalty which may become payable under this Lease. If this Lease now or hereafter covers separate tracts, no pooling or unitization of royalty interest as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this Lease, but Lessee shall nevertheless have the right to pool as provided above with consequent allocation of production as above provided for. As used herein the words "separate tracts" shall mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that of any other part of the leased premises.

5. If operations for drilling are not commenced on said land, or on acreage pooled therewith as above provided for, on or before one year from the anniversary date of this Lease, the Lease shall terminate as to both parties, unless on or before such anniversary date Lessee shall pay or tender to Lessor, or

to the credit of Lessor in the _____ Bank at _____

N/A; Paid up lease

and its successors shall be Lessor's agents and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said land

or rentals, the sum of _____ Dollars (\$ _____),

hereinafter called rentals, which shall cover the privilege of deferring commencement of drilling operations for a period of twelve (12) months. In like manner and upon like payment or tenders annually the commencement of drilling operations may be further deferred for successive periods of twelve (12) months each during the primary term hereof. The payment or tender of rental under this paragraph and of shut-in royalty on gas wells as above provided for shall be by check or draft of Lessee mailed or delivered to Lessor, or to said bank on or before the date of the payment. If such bank, or any successor bank, shall fail, liquidate or be succeeded by another bank, or for any other reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender until 30 days after Lessor shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders. The cash payment for this Lease is consideration for this Lease according to its terms and shall not be allocated as mere rental for a period. Lessee may at any time or times execute and deliver to Lessor, or to the depository above named or place of record a release or releases of this Lease as to all or any part of the above described premises, or as to any mineral or horizon under all or any part thereof, and thereby be relieved of all obligations as to the land or interest released. If this Lease is released as to all minerals and horizons under a portion of the land covered by this Lease, the rentals and other payments computed in accordance therewith shall thereupon be reduced in the proportion that the number of surface acres within such released portion bears to the total number of surface acres which was covered by this Lease immediately prior to such release.

6. If prior to the discovery of oil, gas or other minerals on said land, or on acreage pooled therewith, Lessee should drill a dry hole or holes thereon, or if after the discovery and production of oil, gas or other minerals, the production therefrom should cease from any cause, this Lease shall not terminate if Lessee commences operations for drilling or reworking within 60 days thereafter, or if it be within the primary term, commences or resumes the payment or tender of rentals, or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of 60 days from the date of completion of dry holes, or cessation of production. If at any time subsequent to 60 days prior to the beginning of the last year of the primary term, and prior to the discovery of oil, gas or other minerals on said land, or on acreage pooled therewith, Lessee should drill a dry hole thereon, no rental payment or operations are necessary in order to keep the Lease in force during the remainder of the primary term. If at the expiration date of the primary term, oil, gas, or other minerals are not being produced on said land, or on acreage pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the Lease shall continue in force so long as such operations on said wells or the drilling or reworking of any additional well are prosecuted with no cessation of more than 60 consecutive days, and if they result in production of oil, gas or other minerals, so long thereafter as oil, gas or other minerals are produced from said lands or acreage pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof may be dissolved by Lessee by an instrument filed for record in the County in which the leased premises are situated at any time after the completion of a dry hole or cessation of production on said unit. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent lands, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances.

7. Notwithstanding anything in this Lease contained to the contrary, it is expressly agreed that if Lessee shall commence operations for drilling at any time while this Lease is in force, this Lease shall remain in force and its terms shall continue so long as such operations are prosecuted; and, if production results therefrom, then so long as production continues under the terms of this Lease.

8. Lessee shall have the right at any time during or after the expiration of this Lease to remove all property and fixtures placed by Lessee on said lands, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipelines below ordinary plow depth, and no well shall be drilled within 200 feet of any residence or barn now on said land without Lessor's consent.

9. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, successors and assigns; but no change or division in ownership of the lands, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of the Lessee; and no change or division in such ownership shall be binding on Lessee until 30 days after Lessee shall have been furnished by registered U. S. Mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of an Assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this Lease, or of a portion thereof, who commits such breach. In the event of the death of any person entitled to rentals hereunder Lessee may pay or tender such rentals to the credit of the deceased, or the estate of the deceased, until such time as Lessee is furnished with proper evidence of the appointment and qualifications of an executor or administrator of the estate, or if there be none, then until Lessee is furnished with satisfactory evidence as to the heirs or devisees of the deceased, and that all debts of the estate have been paid. If at any time two or more persons be entitled to participate in the rental payable hereunder, Lessee may pay or tender said rental jointly to such persons or to their joint credit in the depository named herein; or, at Lessee's election, the proportionate part of said rentals to which each participant is entitled may be paid or tendered to him separately, or to his separate credit in said depository; and payment or tender to any participant of his portion of the rentals payable hereunder shall maintain this Lease as to such participant. In the event of assignment of this Lease as to a segregated portion of said land, the rental payable hereunder shall be apportionable as between the several leasehold owners ratably according to the surface acreage of each, and default in rental payment by one shall not affect the rights of the other leasehold owners hereunder. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.

10. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this Lease nor cause a termination or reversion of the estate created hereby, nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this Lease, Lessor shall notify Lessee in writing of the facts relied upon and constituting a breach hereof, and Lessee if in default, shall have 60 days after receiving such notice in which to commence compliance with the obligations imposed by virtue of this instrument. After the discovery of oil, gas or other minerals in paying quantities on said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator, but in discharging this obligation shall in no event be required to drill more than one well per 40 acres of the area retained hereunder and capable of producing oil in paying quantities, and one well per 640 acres plus an acreage tolerance of 10% of 640 acres of the area retained hereunder capable of producing gas or other minerals in paying quantities.

11. Lessor hereby warrants and agrees to defend the title to said land, and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in the event Lessee does so, it shall be subrogated to such lien with right to enforce same and apply rentals and royalties accruing hereunder towards satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if this Lease covers a lesser interest in the oil, gas, or other minerals in all or any part of said land, than the entire and undivided fee simple estate therein, or no interest therein, then the royalties, delay rentals, and other monies accruing from any part as to which this Lease covers less than such full interest shall be paid only in the proportion which the interest herein, if any, covered by this Lease, bears to the whole and undivided fee simple estate therein. All royalty interest covered by this Lease, whether or not owned by Lessor, shall be paid out of the royalty herein provided. Should any one or more of the parties named above as Lessors fail to execute this Lease, it shall nevertheless be binding upon the party or parties executing same. Failure of Lessee to reduce rental paid hereunder shall not impair the right of the Lessee to reduce royalty.

12. Should Lessee be prevented from complying with any express or implied covenant of this Lease, from conducting drilling or reworking operations thereon, or from producing oil, gas or other minerals therefrom by reason of scarcity of, or inability to obtain, or to use equipment or material, or by operation of force majeure, or because of any federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this Lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil, gas or other minerals from the leased premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this Lease to the contrary notwithstanding.

IN WITNESS WHEREOF this instrument is executed on the date first above set out; each undersigning party executing this lease with respect only to his own parcel of land, as shown by attached Exhibit. (See attached Exhibit made a part of this lease, consisting of _____ pages, including signatures, tract descriptions, and acknowledgements.)

E X H I B I T

(Attached to and made a part of Oil and Gas Lease made by various parties, as Lessors, to Wooley Petroleum as Lessee, dated July 17, 1981 covering various parcels of land in the town of Alvord, Wise County, Texas, in the James Pinchback Survey, Abstract No. 674.)

TRACT 1 (Lottie Brown Coffee Tract) 3/4 acres of land more or less consisting of all or part of Lots Nos. 8, 9, & 10, BLOCKS NOS. 33, said to be of Alvord; further shown by deed from Charles T. Brown dated 6-18-80, recorded in Vol. 404, p. 345, Wise County Deed Records. Further description if desired, may be noted below.

Being the same lots as recorded in Wise County, Texas. Deed Records conveying lots 8, 9, & 10, Blk. 33, from A. E. Kennedy to W. T. Brown, et ux, dated 9-2-13, in Vol. 77, Page 591.

SIGNED:

Mariad C. Coffey
LESSOR

Box 53

Alvord, Texas 76225
ADDRESS

TRACT 2 (Jack David Sherwood Tract) 1/2 acres of land more or less consisting of all or part of Lots Nos. 4, BLOCKS NOS. 44, said to be of Alvord; further shown by deed from Martha Sherwood dated 9-25-74, recorded in Vol. 337, p. 869, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED:

Jack Sherwood
LESSOR

Maryl Sherwood

Box 413 Alvord Tex
76225
ADDRESS

TRACT 3 (Barney Tract) acres of land more or less consisting of all or part of Lots Nos. , BLOCKS NOS. , said to be of Alvord, further shown by deed from , dated , recorded in Vol. , Wise County Deed Records.

SIGNED:

LESSOR

ADDRESS

E X H I B I T

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TRACT 4 (Willie Piggy, Tract) 1 acres of land more or less, consisting of all or part of Lots Nos. 4, BLOCKS NOS. 43, said town of Alvord; further shown by deed from J.N. Piggy, dated 10/30/77, recorded in Vol. 404, p. 26, Wise County Deed Records. Further description if desired, may be noted below.

Being the same property conveyed by Mrs M. S. Whit a widow, to J N. Piggy 1/3/18, recorded in Vol 102 Page 341 Deed records Wise County, Texas,

SIGNED: _____ LESSOR

108 Juniper
Mansfield, Tex. 76063
ADDRESS

TRACT (Tract) _____ acres of land more or less, consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said town of Alvord; further shown by deed from _____, dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____ LESSOR

TRACT (Tract) _____ acres of land more or less, consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said town of Alvord; further shown by deed from _____, dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____ LESSOR

ADDRESS

E X H I B I T

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TRACT XXXXX~~XXXXXXXXXXXXXX~~ consisting of all or part of Lots Nos. ~~1, 2, & 3~~, BLOCKS NOS. ~~1, 2, & 3~~, said to of Alvord; further shown by deed from H. B. Clark dated 5-20-49, recorded in Vol. 170, p. 219, Wise County Deed Records. Further description if desired, may be noted below.

~~Deed records, Wise Co., Texas~~

address:

Willie Pigg
108 Juniper
Mansfield Tex 76063.

SIGNED: _____

LESSOR

ADDRESS

TRACT 5 (Guy Greenwood, est. Tract) 3/4 acres of land more or less consisting of all or part of Lots Nos. 6, 7, & 8, BLOCKS NOS. 33, said to of Alvord; further shown by deed from H. B. Clark dated 5-20-49, recorded in Vol. 170, p. 219, Wise County Deed Records. Further description if desired, may be noted below.

address
Mrs. Rhoda Greenwood
PO Box 134
Alvord, Tex 76225.

SIGNED: Rhoda Greenwood
LESSOR

Mystle A. Potest
Frances A. Greenwood

ADDRESS

TRACT 6 (J. K. Long Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 1 & 2, BLOCKS NOS. 30, said to of Alvord; further shown by deed from Bill Robbins & Laura Robbins dated 11-8-80, recorded in Vol. 291, p. 139, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: J. K. Long

LESSOR

PO Box 352 - Alvord, Tex. 76225

ADDRESS

E X H I B I T

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TRACT 7 (Weldon K. Cauthen Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 1/2 lots 6&7, BLOCKS NOS. 32, said to be of Alvord; further shown by deed from Archie Scott * dated 8-29-80, recorded in Vol. 407, p. 430, Wise County Deed Records. Further description if desired, may be noted below.

Being east one-half of lots 6 and 7, Block 32, original town of Alvord, Wise County, Texas.

* Independent executor of estate of A. D. Scott, deceased.

SIGNED: Weldon K. Cauthen
LESSOR

Melvella Cauthen

Box 422, Decatur, Texas 76234
ADDRESS

TRACT 8 (J. P. Maxwell, est. Tract) 7/3 acres of land more or less consisting of all or part of Lots Nos. 7 & 8, BLOCKS NOS. 27, said to be of Alvord; further shown by deed from J. R. Rhyne dated 2-18-44, recorded in Vol. 153, p. 307, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: John Maxwell
LESSOR

300 Jones St.

Tel. 872-4750.

Bowie, Tex 76230
ADDRESS

TRACT ~~8~~ (Melva Doyce Wellen Tract) ~~7/3~~ acres of land more or less consisting of all or part of Lots Nos. 5 & 6, BLOCKS NOS. 29, said to be of Alvord; further shown by deed from Barbara Mosier dated 4-25-77, recorded in Vol. Probates 4937, Wise County Deed Records. Further description if desired, may be noted below.

Being bequeathed unto Melva Doyce Wellen by my last will and Testament of Barbara Mosier, lots 5 & 6 Blk. 29, city of Alvord, Wise Co., Texas, under probate #4937 in Wise Co. probate records. Recorded by La Verne Fornan, Co. Clerk, Wise Co. Texas. Dated 4-25-77.

SIGNED: _____
LESSOR

2815 Las Palmas

Port Arthur, Tex
ADDRESS

156

E X H I B I T

(Attached to and made a part of Oil and Gas Lease made by various parties, Lessors, to Wooley Petroleum as Lessee, dated July 17, 1981 covering various parcels of land in the town of Alvord, Wise County, Texas, in the James Pinchback Survey, Abstract No. 674.)

TRACT 9 (Melva Doyce Wellen Tract) 0.7 acres of land more or less consisting of all or part of Lots Nos. S 1/2-4A11 5&6, BLOCKS NOS. 29, said of Alvord; further shown by deed from Barbara Mosier dated 4-25-77, recorded in Vol. Probate # 4937, Wise County Deed Records. Further description if desired, may be noted below.

Being bequeathed unto Melva Doyce Wellen by my last will and Testament of Barbara Mosier, south 1/2 of lot 4 and all of lots 5 & 6, Blk. 29, city of Alvord, Wise Co., Texas, under probate ct. #4937 in Wise Co. probate records. Recorded by La Verne Forman, Co. Clerk, Wise Co., Texas. Dated 4-25-77.

SIGNED: Melva Doyce Wellen
LESSOR

2915 La Palmas

Port Arthur, Tx. 77640
ADDRESS

TRACT (Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said of Alvord; further shown by deed from _____ dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

ADDRESS

TRACT (Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said of Alvord; further shown by deed from _____ dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

ADDRESS

E X H I B I T

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TRACT 10 (W. A. Poteet, et ux Tract) _____ acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. 43, said tract of Alvord; further shown by deed from Eugene Stagg & et ux dated 2-2-76, recorded in Vol. 1368, p. 869, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

Rt 1 Alvord, Tex 76225
ADDRESS

TRACT 11 (Frank Pierce Tract) 2/3 acres of land more or less consisting of all or part of Lots Nos. 5 & 6, BLOCKS NOS. 27, said tract of Alvord; further shown by deed from W. L. Grissom dated 6-16-77, recorded in Vol. 365, p. 230, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Frank Pierce
LESSOR

Carline Pierce

Rt 1, Alvord, Tex 76225
ADDRESS

TRACT 12 (Jeanette Holloway Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 7, 8, & 9, BLOCKS NOS. 16, said tract of Alvord; further shown by deed from Willie Haynes Grissom dated 9-12-73, recorded in Vol. 154, p. 63, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Jeanette Holloway
LESSOR

Box 161

Alvord, Tex 76225
ADDRESS

E X H I B I T

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TRACT 13 (Mary Jo Covington Tract) 1/2 acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. 44, said to of Alvord; further shown by deed from , dated , recorded in Vol. 150, p. 294, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Mary Jo Covington
LESSOR

Box 33, Alvord, Tex 76225
ADDRESS

TRACT 14 (Mrs. C. B. Nivens Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. 43, said to of Alvord; further shown by deed from Pink Malone, dated 6-12-47, recorded in Vol. 164, p. 274, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Mrs C. B. Nivens
LESSOR

Rt. 1, Alvord, Tex 76225
ADDRESS

TRACT 15 (Emma Ree Mosier Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 10, 11, 12, BLOCKS NOS. 29, said to of Alvord; further shown by deed from G. B. Samples, dated 1-30-40, recorded in Vol. 141, p. 241, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Emma Ree Mosier
LESSOR

Box 252, Alvord, Tex 76225
ADDRESS

E X H I B I T

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TRACT 16 (A. M. Barclay Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. 43, said to of Alvord; further shown by deed from of Alvord; further shown by deed from dated 9-23-52, recorded in Vol. 183, p. 633, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Albert M. Barclay
LESSOR

Ada P. Barclay

Box 82, Alvord, Tex 76225
ADDRESS

TRACT 17 (J. I. Harvey Tract) 5 acres of land more or less consisting of all or part of Lots Nos. see below, BLOCKS NOS. _____, said to of Alvord; further shown by deed from Melton Neighbors dated 5-19-80, recorded in Vol. 403, p. 233, Wise County Deed Records. Further description if desired, may be noted below.

All lot 3 Blk. 98, all lot 1 & 4 Blk. 99, all lot 1 Blk. 102 and north 1/2 of lot 2 Blk 103 in original town of Alvord Wise Co., Texas. Recorded Vol. 403, p. 233, Wise Co. records; mineral water rights reserved.

SIGNED: J. I. Harvey
LESSOR

Box 92, Alvord, Tex 76225
ADDRESS

TRACT 18 (Basil King Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 1 & 2, BLOCKS NOS. 35, said to of Alvord; further shown by deed from Bonnie Lee Clayborn dated 2-11-71, recorded in Vol. 307, p. 497, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Basil King
LESSOR

Box 123, Alvord, Tex 76225
ADDRESS

E X H I B I T

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TRACT 19 (W. J. Fairman Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 1, 2, & 3, BLOCKS NOS. 32, said town of Alvord; further shown by deed from Peggy Fairman dated 11-10-75, recorded in Vol. 347, p. 146, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: W. J. Fairman
LESSOR

Box 204, Alvord, Tex 76225.
ADDRESS

TRACT 20 (L. N. Williams Tract) 5 acres of land more or less consisting of all or part of Lots Nos. of, BLOCKS NOS. 40, said town of Alvord; further shown by deed from Blease Tibbets, exer. dated 7-23-70, recorded in Vol. 303, p. 600, Wise County Deed Records. Further description if desired, may be noted below.

All of Block 40 of original town of Alvord in Wise Co., Texas, from Blease Tibbets Independent Ex. of Belle Tibbets Estate(deceased) to L. N. & Bertie Blanch Williams; recorded Vol. 303, p. 600, 7-23-70.

SIGNED: L. N. Williams
LESSOR

Bertie Williams

Box 43, Alvord, Tex, 76225
ADDRESS

TRACT 21 (Emma Raley Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 7, 8, & 9, BLOCKS NOS. 29, said town of Alvord; further shown by deed from Roy H. McClung dated 11-28-44, recorded in Vol. 156, p. 137, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Emma Raley
LESSOR

lt. 1
PQ Box 322, Alvord, Tex 76225.
ADDRESS

E X H I B I T

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TRACT 22 (Elmer John Barclay Tract) 2/3 acres of land more or less consisting of all or part of Lots Nos. 7, BLOCKS NOS. 15, said to of Alvord; further shown by deed from Vivian Seay dated 2-26-65, recorded in Vol. 265, p. 602, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Elmer J. Barclay
LESSOR

Barbara Barclay

Box 216, Alvord, Tex 76225
ADDRESS

TRACT 23 (B. W. McClung Tract) 1/2 acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. 43, Part said to of Alvord; further shown by deed from H. W. Walker dated 7-11-49, recorded in Vol. 170, p. 282, Wise County Deed Records. Further description if desired, may be noted below.

Being a part of lot 1 in block 43 and part of block 31 from H. W. Walker & wife Berdie Lee Walker to B. W. McClung recorded Vol. 170, p. 282, dated 7-11-49. Deed records, Wise Co., Texas.

SIGNED: Ruby McClung
LESSOR

Judy Parker

Box 11, Alvord, Tex 76225
ADDRESS

TRACT 24 (James M. Wheelis Tract) 1 acres of land more or less consisting of all or part of Lots Nos 1, 2, 3, 1 1/2-4, BLOCKS NOS. 29, said to of Alvord; further shown by deed from LaVerne Forman dated 4-19-78, recorded in Vol. 375, p. 368, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: James M. Wheelis
LESSOR

Bryant W. Walker

Alvord, Tex 76225
ADDRESS

E X H I B I T

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TRACT 25 (James M. Wheelis Tract) 1 3/4 acres of land more or less consisting of all or part of Lots Nos. 1, 3, 4, BLOCKS NOS. 45, said town of Alvord; further shown by deed from William Bryant Whitaker dated 12-21-79, recorded in Vol. 397, p. 887, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED:

James M. Wheelis
LESSOR

James M. Wheelis
ADDRESS

TRACT 26 (Melvin Rice Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 4, BLOCKS NOS. 15, said town of Alvord; further shown by deed from C. V. Dunning dated 12-24-75, recorded in Vol. 348, p. 31, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED:

Melvin Rice
LESSOR

Mrs Melvin Rice
ADDRESS

Alvord, Tex 76225
ADDRESS

SIGNED:

LESSOR

ADDRESS

E X H I B I T

(Attached to and made a part of Oil and Gas Lease made by various parties, as Lessors, to Wooley Petroleum as Lessee, dated July 17, 1981 covering various parcels of land in the town of Alvord, Wise County, Texas, in the James Pinchback Survey, Abstract No. 674.)

TRACT 28 (Lloyd W. Nivens Tract) 2 1/3 acres of land more or less consisting of all or part of Lots Nos. 2, BLOCKS NOS. 44, said town of Alvord; further shown by deed from W. E. Scott dated 7-11-69, recorded in Vol. 295, p. 525, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Lloyd Nivens
LESSOR

Jane Nivens

Rt. 1, Alvord, Tex 76225
Bldg 16 ADDRESS

TRACT 29 (Alice E. Graves Tract) 1/2 acres of land more or less consisting of all or part of Lots Nos. 4, BLOCKS NOS. 43, said town of Alvord; further shown by deed from Davie Harry, et al dated 6-5-72, recorded in Vol. 319, p. 454, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Alice Graves
LESSOR

Willard A. Gray

Rt 1 Alvord, Tex 76225
ADDRESS

TRACT 30 (Wilbert C. Love Tract) 1/2 acres of land more or less consisting of all or part of Lots Nos. 364, BLOCKS NOS. 44, said town of Alvord; further shown by deed from E. T. Love dated 1-25-79, recorded in Vol. 392, p. 189, Wise County Deed Records. Further description if desired, may be noted below.

Void)

SIGNED: _____
LESSOR

4514 Brush St. Bridgeport, Tex 76026
ADDRESS

E X H I B I T

(Attached to and made a part of Oil and Gas Lease made by various parties, as Lessors, to Wooley Petroleum as Lessee, dated July 17, 1981 covering various parcels of land in the town of Alvord, Wise County, Texas, in the James Pinchback Survey, Abstract No. 674.)

TRACT 31 (J. K. Long, Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 9&10, BLOCKS NOS. 34, said to of Alvord; further shown by deed from Jim C. Lynch et al dated 7-17-64, recorded in Vol. 261, p. 441, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: J. K. Long LESSOR

Mary L. Long

Box 352, Alvord, Tex 76225

ADDRESS

TRACT 32 (James Gary Hancock, Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 5&6, BLOCKS NOS. 28, said to of Alvord; further shown by deed from R. E. L. Forrester dated 12-21-67, recorded in Vol. 285, p. 276, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: James Gary Hancock LESSOR

Martina Hancock

Box 281, Alvord, Tex 76225

ADDRESS

TRACT 33 (Mrs. Ruth Sledge, Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 5&6, BLOCKS NOS. 28, said to of Alvord; further shown by deed from James Gary Hancock dated 8-18-70, recorded in Vol. 304, p. 278, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Ruth Sledge LESSOR

!

General Del. Alvord, Tex 76225

ADDRESS

E X H I B I T

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TRACT 37 (W. M. Reynolds Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 4, BLOCKS NOS. 43, said town of Alvord; further shown by deed from J. W. Clark RE, dated 7-29-57, recorded in Vol. 208, p. 496, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

RE ADDRESS

TRACT 38 (Virginia Greenwood Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 8, 9, 10, BLOCKS NOS. 32, said town of Alvord; further shown by deed from J. W. Bowles dated 12-28-62, recorded in Vol. 250, p. 577, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Virginia Greenwood
LESSOR

Box 272, Alvord, Tex 76225 ADDRESS

TRACT 39 (Ralph Tucker Tract) 2/3 acres of land more or less consisting of all or part of Lots Nos. 5&6, BLOCKS NOS. 15, said town of Alvord; further shown by deed from Pauline Vivian Seay dated 10-17-80, recorded in Vol. 409, p. 244, Wise County Deed Records. Further description if desired, may be noted below.

Being the East fifteen (15) feet of Lot Five (5) and all of Lot Six (6) in Block Fifteen (15) of the ORIGINAL TOWN OF ALVORD, in Wise County, Texas.

SIGNED: Ralph Tucker
LESSOR

Larie Tucker

P O Box 155

ADDRESS

E X H I B I T

(Attached to and made a part of Oil and Gas Lease made by various parties, as Lessors, to Wooley Petroleum as Lessee, dated July, 17, 1981 covering various parcels of land in the town of Alvord, Wise County, Texas, in the James Pinchback Survey, Abstract No. 674.)

TRACT 40 (Nancy Mosley Tract) _____ acres of land more or less consisting of all or part of Lots Nos. 2, BLOCKS NOS. 43, said town of Alvord; further shown by deed from D. W. Boine, et al dated 2-2-17, recorded in Vol. 86, p. 384, Wise County Deed Records. Further description if desired, may be noted below.

Nancy

SIGNED: _____
LESSOR

Rt 1 Alvord, Tex 76225
ADDRESS

TRACT 41 (Jimmy Ray Hopkins Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 12, BLOCKS NOS. 26, said town of Alvord; further shown by deed from see below dated 2-9-79 & 2-23-79 recorded in Vol. see below, Wise County Deed Records. Further description if desired, may be noted below.

Deed from Franklin D. Pair, being W. 25 ft., Blk. 26, town of Alvord, Wise Co., Tex. Recorded Vol. 385, P. 177, date-2-9-79. Deed from city of Alvord, being part of lot 12, Blk 26. Same land described in deed from Laura Volkman, et al to city of Alvord dated 5-1-69. Recorded Vol. 300, p. 305. More fully described Vol 386 p. 212 dated 2-23-79. Deed records, Wise Co. Tex. Deed from Herbert Taylor, being E. 90 ft. lot 12, Blk 26, town of Alvord, Wise Co., Tex., recorded, Vol. 385, p. 79, dated 2-9-79. Deed records, Wise Co. Tex. 1/2 mineral rights on E. 90 ft lot 12, Blk 26 recorded by Herbert Taylor.

SIGNED: Jimmy R. Hopkins
LESSOR

Rt 1, Sunset, Tex 76270
ADDRESS

TRACT 42 (Harvey Joe Baker Tract) 1/2 acres of land more or less consisting of all or part of Lots Nos. E. 50 ft lot 5, BLOCKS NOS. 15, said town of Alvord; further shown by deed from Vivian Seay dated 7-9-71, recorded in Vol. 311, p. 180, Wise County Deed Records. Further description if desired, may be noted below.

E. 50 ft., lot 5, Blk. 15

SIGNED: Harvey J. Baker
LESSOR

Countess Baker

Bon 258, Alvord, Tex 76225.

ADDRESS

E X H I B I T

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TRACT 43 (Harvey Joe Baker Tract) 1/2 acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. 44, said town of Alvord; further shown by deed from Elbert Mosier dated 3-14-75, recorded in Vol. 341, p. 455, Wise County Deed Records. Further description if desired, may be noted below.

Being a part of Block 44 in town of Alvord, Wise Co., Texas, being the same land deeded to L. H. Mosier by W. V. Whitaker by deed of record in Book Vol. 96, page 544 in deed records of Wise Co. Texas.

SIGNED: Harvey J. Baker
LESSOR
Countess Baker

Box 258 Alvord, Tex 76225
ADDRESS

~~TRACT 44 (Lorene Pierce, Tract) 0.628 acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. 1, said town of Alvord; further shown by deed from Nancy Mosley, et al dated 2-25-73, recorded in Vol. 324, p. 391, Wise County Deed Records. Further description if desired, may be noted below.~~

~~0.628 acres situated in the James Pinchback Survey, abstract No. 674, in Wise Co., Texas, being same land described in deed/made by Nancy Mosley et al to Lorene Pierce and husband T. M. Pierce, dated 2-15-73, recorded in Vol 324, p. 391, Wise Co., deed records.~~

SIGNED: _____
LESSOR

ADDRESS

TRACT 45 (J. I. Harvey Tract) 1 acre of land more or less consisting of all or part of Lots Nos. 10, 11, 12, BLOCKS NOS. 16, said town of Alvord; further shown by deed from Lee Walder dated 1-9-78, recorded in Vol. 372, p. 18, Wise County Deed Records. Further description if desired, may be noted below.

Mineral water rights reserved.

SIGNED: J. I. Harvey
LESSOR

Box 92 Alvord, Tex 76225
ADDRESS

E X H I B I T

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TRACT 46 (J. I. Harvey Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 3, 4, 5, & 6, BLOCKS NOS. 16, said town of Alvord; further shown by deed from described below dated , recorded in Vol. , p. , Wise County Deed Records. Further description if desired, may be noted below.

Lots 3, 4, 5, & 6 Blk 16 in city of Alvord, Texas.

Deeded from Francis L. Harvey et ux to J. I. Harvey Vol. 276, p. 234, 2-26-64

Deeded from Jeffie L. Harvey et ux to J. I. Harvey Vol. 276, p. 235, 7-18-62

Deeded from Joe G. Harvey et ux to J. I. Harvey Vol. 276, p. 240, 4-11-64

Deed records, Wise Co., Texas

Mineral water rights reserved

SIGNED:

J. I. Harvey

LESSOR

Box 92 Alvord, Tex 76225

ADDRESS

TRACT 47 (Endico, Inc. Tract) acres of land more or less consisting of all or part of Lots Nos. E. 30 ft. 11&12, BLOCKS NOS. 27, said town of Alvord; further shown by deed from Urban J. Endres dated 2-1-77, recorded in Vol. 361, p. 21, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED:

LESSOR

PO Drawer #50
Munster, Tex 76252

ADDRESS

TRACT 48 (Homer Nikirk, Jr. Tract) 7/3 acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. * , said town of Alvord; further shown by deed from H. B. Randall dated , recorded in Vol. 193, p. , Wise County Deed Records. Further description if desired, may be noted below.

*Blk. 43 & part of Blk. 31

A part of James Pinchback Survey in town of Alvord in Wise Co., Texas, being parts of Block 31 and of lot 1 Blk. #43, according to plot of records in deed records of Wise Co., Texas, recorded 3-3-55 in Vol. 193, (no page given.)

SIGNED:

Homer Nikirk

LESSOR

Rosalene Nikirk

Box 105, Cleburne, Texas

ADDRESS

E X H I B I T

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TRACT 49 (Hubert L. Boner Tract) 1 acres of land more or less consisting of all or part of Lots Nos. 2, BLOCKS NOS. 99, said town of Alvord; further shown by deed from Mrs. L. D. Yale dated 7-23-53, recorded in Vol. 186, p. 344, Wise County Deed Records. Further description if desired, may be noted below.

Being the same land conveyed by M. V. Whitaker et ux, Minnie Whitaker to Mrs. L. D. Yale by deed dated 2-15-27, recorded, Vol. 114, p. 77. Deed records, Wise Co., Texas.

SIGNED: Hubert L. Boner
LESSOR

Edith Boner

Box 295 Alvord, Tex 76225.
ADDRESS

TRACT (Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said town of Alvord; further shown by deed from _____, dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

Said

SIGNED: X
LESSOR

ADDRESS

TRACT (Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said town of Alvord; further shown by deed from _____, dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

Said,

SIGNED: X
LESSOR

ADDRESS

E X H I B I T

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Lessors, to Wooley Petroleum as Lessee, dated July 17, 1981 covering
various parcels of land in the town of Alvord, Wise City, Texas, in the
James Pinchback Survey, Abstract No. 674.)

TRACT 50 (Jas. I. Harvey Tract) 1 acre of land more or less
consisting of all or part of Lots Nos. 1&2, BLOCKS NOS. 15, said town
of Alvord; further shown by deed from J. R. Rhyne
dated 7-22-46, recorded in Vol. 162, p. 260, Wise County Deed Records.
Further description if desired, may be noted below.

SIGNED:

J. I. Harvey LESSOR

PO Box 92

Alvord Tex 76225 ADDRESS

TRACT 51 (Harvey Joe Baker Tract) 1/3 acres of land more or less
consisting of all or part of Lots Nos. , BLOCKS NOS. 30, said town
of Alvord; further shown by deed from Robb. R. Chambers
dated 7-11-49, recorded in Vol. 170, p. 281, Wise County Deed Records.
Further description if desired, may be noted below.

Being W. part lot #1 and N. half lot 2, Block 30 of town Alvord, Wise
County, Texas.

SIGNED:

Harvey J. Baker LESSOR

Countess O'Neal

PO Box 258. Alvord Tex
76225 ADDRESS

TRACT 52 (Willie D. Jones Tract) 1/3 acres of land more or less
consisting of all or part of Lots Nos. 6, BLOCKS NOS. 34, said town
of Alvord; further shown by deed from Henre Lloyd Lasiter
dated 4-30-76, recorded in Vol. 351, p. 402, Wise County Deed Records.
Further description if desired, may be noted below.

SIGNED:

Willie D. Jones LESSOR

Alvord, Tex 76225 ADDRESS

E X H I B I T

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TRACT 53 (Randy & Lisa McKelvain Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 6&7, BLOCKS NOS. 32, said town of Alvord; further shown by deed from D.D. Cooper, et ux dated 4-8-81, recorded in Vol. 415, p. 696, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: Randy McKelvain
LESSOR

Lisa McKelvain
P.O. Box 93, Alvord Tex 76225
ADDRESS

TRACT 54 (M. E. Barnes & Beve Barnes Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. S.W. part 3, BLOCKS NOS. 45, said town of Alvord; further shown by deed from Bob Olson, et ux dated 11-9-65, recorded in Vol. 270, p. 436, Wise County Deed Records. Further description if desired, may be noted below.

Being described as beginning 20 ft. east of S. W. corner of said Block 45; thence east 100 ft; thence north 210 ft; thence west 100 ft; thence south 210 ft. to place of beginning.

SIGNED: M. Barnes
LESSOR

Beve Barnes
P.O. Box 26 Alvord, Tex 76225
ADDRESS

TRACT 55 (John Thomas Poteet Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 4&5, BLOCKS NOS. 39, said town of Alvord; further shown by deed from Jesse O. Lee dated 5-14-63, recorded in Vol. 253, p. 329, Wise County Deed Records. Further description if desired, may be noted below.

John Thomas Poteet

SIGNED: X
LESSOR

ADDRESS

E X H I B I T

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TRACT 56 (J. A. O'Neal & Jessie O'Neal Tract) est. acres of land more or less consisting of all or part of Lots Nos. 3 & 1/2 of 2, BLOCKS NOS. 30, said to of Alvord; further shown by deed from State of Texas dated 9-26-12, recorded in Vol. 72, p. 414, Wise County Deed Records. Further description if desired, may be noted below.

No drilling on
this tract.

SIGNED: Jerry L. Baker
LESSOR

Bethel O'Neal County

P.O. Box 258, Alvord, Tex.
ADDRESS

TRACT 7/16 Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said to of Alvord; further shown by deed from _____ dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

ADDRESS

TRACT 7/16 Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said to of Alvord; further shown by deed from _____ dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

ADDRESS

E X H I B I T

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TRACT 57 (Grace Turlington Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. E. 30', Lot 10, BLOCKS NOS. 27, said tract of Alvord; further shown by deed from B. A. Yale, et al dated 2-15-73, recorded in Vol. 324, p. 62, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED:

Grace Turlington
LESSOR

Alvord, Tex 76225

ADDRESS

TRACT 58 (Herbert Taylor Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. E. 90', Lot 12, BLOCKS NOS. 26, said tract of Alvord; further shown by deed from Jack Mosley dated 9-19-66, recorded in Vol. 276, p. 381, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED:

LESSOR

ADDRESS

TRACT 59 (Melvin Rice Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. S.W. 25ft. 9, 10, 11&12, BLOCKS NOS. 20, said tract of Alvord; further shown by deed from dated 6-24-77, recorded in Vol. 365, p. 366, Wise County Deed Records. Further description if desired, may be noted below.
S. W. 25 ft., lots 9, 10, 11, 12, Blk. 20.

SIGNED:

Melvin Rice
LESSOR

Mrs Melvin Rice

Box 225 Alvord Tex

ADDRESS

E X H I B I T

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Willard A. Graves & wife

TRACT 60 (Alice E. Graves Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. Part of Lot 4, BLOCKS NOS. 43, said of Alvord; further shown by deed from W. M. Reynolds dated 8-5-81, recorded in Vol. 420, p. 541, Wise County Deed Records. Further description if desired, may be noted below.

Being 70 ft X 120 ft.

SIGNED:

Willard A. Graves
LESSOR

Alice Graves

Rt. #1 25A Alvord
ADDRESS

TRACT 61 (Ray Fulton Patterson Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 3, BLOCKS NOS. 33, said of Alvord; further shown by deed from Eliza Price dated 9-12-79, recorded in Vol. 393, p. 858, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED:

Ray F. Patterson
LESSOR

ADDRESS

TRACT 62 (M. L. Davidson Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 5, BLOCKS NOS. 33, said of Alvord; further shown by deed from M. L. Davidson dated 1-6-69, recorded in Vol. 291, p. 583, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED:

M. L. Davidson
LESSOR

P O Box 312

Alvord Tex 76225

ADDRESS

E X H I B I T

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TRACT 63 (A. F. Patterson Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 4, BLOCKS NOS. 33, said to of Alvord; further shown by deed from Ray F. Patterson dated 4-29-81, recorded in Vol. 416, p. 527, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: A. F. Patterson
LESSOR

ADDRESS

TRACT (Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said to of Alvord; further shown by deed from _____ dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

ADDRESS

TRACT (Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said to of Alvord; further shown by deed from _____ dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

ADDRESS

E X H I B I T

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TRACT 64 (W. A. Poteet, et ux Tract) 1/3 acres of land more or less consisting of all or part of Lots Nos. 1, BLOCKS NOS. 43, said to of Alvord; further shown by deed from Eugene Stagg & et ux dated 2-2-76, recorded in Vol. 348, p. 869, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: W. A. Poteet
LESSOR

Eleanore. Poteet

Rt. 1 Box 19 Alvord, Tex. 76225
ADDRESS

TRACT (Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said to of Alvord; further shown by deed from _____ dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

_____ ADDRESS

TRACT (Tract) _____ acres of land more or less consisting of all or part of Lots Nos. _____, BLOCKS NOS. _____, said to of Alvord; further shown by deed from _____ dated _____, recorded in Vol. _____, p. _____, Wise County Deed Records. Further description if desired, may be noted below.

SIGNED: _____
LESSOR

Rt. 1 Box 19
Alvord, Tex. 76225
ADDRESS