

### Form P-4 Rev. 6/80

RRC District No. 08 Producer's Certificate of Compliance and Authorization to Transport Oil and/or Casinghead Gas from an Oil Lease or Gas and/or Condensate from a Gas Well. Oil Lease No 21893 Gas Well ID No. Field Name (as per RRC records) Spraberry (Trend Area) Lease Name Woody "F" Gas Well No. Parker & Parsley Petroleum Co. Effective Date 9/1/87 P. O. Box 3178 County City. State. Zip Code Midland, Texas 79702 Martin Distance and Direction to nearest town in this county. Location (Section, Block, and Survey) Sec. 36, Blk. 37, T2N, 3 miles SW of Tarzan, Texas T&P RR Co. GAS GATHERER, PURCHASER, AND NOMINATOR NOTE: The names of all three of the above must be furnished for all gas sold. ENIKAR Interstate Intrastate Name INDICATE MARKET Enron Gas Processing Co. Gas Well Gas Gatherer 2223 Dodge St. 100 Full Well Stream Х Purchaser City, State, Zip Code of the Omaha, Nebraska 68102 Х Casinghead Gas Nominato RRC USE ONLY Int<u>ras</u>tate INDICATE Int<u>erst</u>ate Name MARKET Gas Well Gas Gatherer Address Purchaser Full Well Stream City, State, Zip Code of the Nominato Casinghead Gas Name RRC USE ONLY INDICATE Interstate Int<u>rast</u>ate MARKET Gas Well Gas Gatherer Address Full Well Stream Purchaser City, State, Zip Code of the Casinghead Gas Nominator OIL OR CONDENSATE GATHERER RRC USE ONLY Name Permian RIMIN X Oil Address 100 % P.O. Box 1183 of the Condensate City, State, Zip Code 77001 <u>Houston, Texas</u> RRC USE ONLY Name Address of the City, State, Zip Code INDICATE PURPOSE OF FILING New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of: Operator Lease FOR RRC USE ONLY Change of Purchaser Change of Nominator Change of Gatherer Field No. Change field name from Operator No. Change operator name from Change lease name from Johncal Woody Approved, Consolidation or subdivision of lease (Attachments required - - See instructions.) James St. Staller, Jr. 10 / 30 / 87 Previous Form P-4 approval date if filed (or prior SW-1 number). NOV 16 1987 day yr. SW-1 Number or Date REMARKS: AUTHORIZATION BY CURRENT OPERATOR AUTHORIZATION BY CURRENT OPERATOR

The undersigned certifles that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report

11/5/87

Senior Proration Analyst 915 683-4 915 683-4768 A/C & Telephone No. Date Signature Title OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.) The undersigned, being the previous operator, has transferred operating responsibility on the above property. Previous Signature . Title \_ Address Area Code & Telephone No. City, State & Zip Code Date

GAS GATHERER, PURCH NOTE: The names of all three of the a	HASER, AND NOMINATOR	or all dae sold	
Name	RRC USE ONLY	INDICATE Intersta MARKET	te Intrastate
Address	·	Gas Well Gas	Gatherer
City, State, Zip Code	of the	Full Well Stream  Casinghead Gas	Purchaser  Nominator
Name .	RRC USE ONLY	INDICATE Intersta MARKET	<del></del>
Address		Gas Well Gas	Gatherer
City, State, Zip Code	of the	Full Well Stream  Casinghead Gas	Purchaser  Nominator
Name	RRC USE ONLY	INDICATE Interstate	
Address		Gas Well Gas	Gatherer
City, State, Zip Code	of the	Full Well Stream  Casinghead Gas	Purchaser  Nominator
OIL OR CONDENS	SATE GATHERER		
Name .		RRC USE ONLY	
Address		%	Oil
City, State, Zip Code		of the	Condensate
Name		RRC USE ONLY	
Address			Oil
City, State, Zip Code		of the	Condensate
,		·	

#### **INSTRUCTIONS**

- 1. Each and every operator of oil, gas and/or condensate producing properties in the State of Texas shall file with the proper RRC District Office three (3) copies plus one additional copy for each gatherer shown on this form authorizing the gatherer(s) (whether himself or someone else) to transport the oil, gas and/or condensate from the properties of such producer. If the first purchaser and/or nominator for gas is different from the gatherer, an additional copy must be filed for each purchaser and nominator named on this form.
- 2. Authorization is required for each person or gatherer transporting oil, gas and/or condensate from an oil lease or gas well. In the case of a split connection, the percentage of oil, gas and/or condensate each gatherer is authorized to transport shall be shown.
- 3. Each operator shall file a separate form for each oil lease or gas well listing all authorized gatherers for this oil lease or gas well on one form. Also, the names and addresses of the first purchaser and nominator must be furnished for all gas sold from the oil lease or gas well. The effective date must be shown on all changes, but is not necessary on a new lease or well.
- 4. No oil, gas and/or condensate shall be moved from any oil lease or gas well until this form is completed and filed with the proper RRC District Office.
  - After the RRC agent in charge has approved this form, two (2) copies will be retained by the RRC and the remaining copies will be distributed to the producer and to each gatherer, purchaser, and nominator.
- 5. After an operator has filed this form with the RRC, thereby establishing himself as the current operator, it shall bind said operator until cancelled by him or revoked by the RRC. A new Form P-4 shall be filed if there is: (a) change in operator, (b) change in gatherer(s), (c) change in field name, (d) change in lease name, (e) change in first purchaser of gas, (f) change in nominator for gas, (g) consolidation or subdivision of lease(s), or (h) authorization to transport production has been cancelled by the RRC. (When consolidating or sub-dividing, attach to each copy of Form P-4, a P-6 Form with a BEFORE and AFTER plat of lease showing changes. Plat should show distance to lease line and between wells along with proration units assigned if acreage is in the field's allocation formula.)
- 6. If this form is filed because of or includes a change in operator name, the new operator will be the current operator and will execute this form. The proper lines under "Indicate Purpose of Filing" shall be checked and completed. Authorization to the gatherer(s) shall be by the new or current operator. The previous operator is required to execute the "Operator Name Change Acknowledgment" before the RRC records will be changed,
- 7. This authorization may be revoked by the RRC at any time for failure to comply with the oil and gas conservation laws of the State of Texas and the rules, regulations and orders of the Railroad Commission of Texas.

NOTE: FILING OF FORM P-5 (ORGANIZATION REPORT) SHOWING EXACT OPERATING NAME IS REQUIRED FOR ALL NEW OPERATORS AND/OR ORGANIZATION CHANGES.

32 DIGITS (SPACES) IS THE LIMITATION FOR OPERATING AND LEASE NAMES. ABBREVIATIONS SHOULD BE USED IF NECESSARY TO CONFORM TO THE LIMITATION.

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# RAILROAD COMMISSION OF TEXAS Oil and Gas Division

Form P-4
Rev. 6/80

Oil and Gas Division RRC District No. Producer's Certificate of Compliance and Authorization to Transport Oil and/or 08 Casinghead Gas from an Oil Lease or Gas and/or Condensate from a Gas Well. Oil Lease No. 21893 ield Name (as per RRC records)
Spraberry (Trend Area) Lease Name Gas Well ID No. Johncal Woody Gas Well No. erator's Name Parker & Parsley Petroleum Co. Effective Date 9-1-87 P. O. Box 3178 City, State, Zip Code Midland, Texas County Martin 79702 Location (Section, Block and Survey) Sec. 36, Blk. 37, Distance and Direction to nearest town in this county. T-2-N. T&P RR SW/Tarzan 3 mi GAS GATHERER, PURCHASER, AND NOMINATOR NOTE: The names of all three of the above must be furnished for all gas sold. Interstate Name Int<u>rast</u>ate INDICATE Enron Gas Processing Co. MARKET Address X Gas Well Gas Gatherer 0. Box 1188 100 Full Well Stream Purchase Code Houston, Texas 77251 City, State, Zip of the Casinghead Gas Ñominato RRC USE ONLY INDICATE Intrastate MARKET Address Gas Well Gas Gatherer Full Well Stream Purchasê City, State, Zip Code of the Casinghead Gas Nominato INDICATE MARKET Name' RRC USE ONLY OCT & U 1981 Intrastate Int<u>ers</u>tate Address Gas Well Gas Gatherer Full Well Stream Purchaser City, State, Zip Code of the Casinghead Gas Nominato OIL OR CONDENSATE GATHERER Name RRC USE ONLY The Permian Corporation ERMIN Address X Oil O. Box 1183 Ρ. 100 Code. of the Condensate City, State, Zip Texas 77251 Houston, Name RRC USE ONLY Address ٠. City, State, Zip Code of the-INDICATE PURPOSE OF FILING New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, Deepen or Plug Back) filed in the name of Operator Lease ... Change of Purchaser Change of Gathèrer Change of Nominator FOR RRC USE ONLY Field No Change field name from John Cox Change operator name from Change lease name from Consolidation or subdivision of lease (Attachments required - - See instructions) James A. Halker, Jr. 1 /86 Previous Form P-4 approval date if filed (or prior SW-1 number) . OCT 30 1987 SW-1 Number or Date mo. day REMARKS AUTHORIZATION BY CURRENT OPERATOR The undersigned certifies that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and the undersigned further certifies that the conservation laws of the State of Texas and all rules, regulations, and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report. 915 683-4768 Sr. Proration Analyst Title A/C & Telephone No Signature OPERATOR NAME CHANGE (Acknowledgment required on changes of operator.)

The undersigned, being the previous operator, has transferred operating responsibility on the above property John L. Cox Operator Signature -P. O. Box 2217 Martha Wittenbach, Production Mgr. Address . City. State (915) 682-9435 Midland, Texas 79702 ළු Zip Code Telephone No Date

and use reverse side of this form.

GAS GATHERER, PURCHASER, A NOTE: The names of all three of the above mus	ND NOMINATOR t be furnished fo	or all gas sold.	
Name .	RRC USE ONLY	INDICATE Interstate MARKET	Intrastate
Address		Gas Well Gas	Gatherer
City, State. Zip Code	of the	Full Well Stream  Casinghead Gas	Purchaser Nominator
Name	RRC USE ONLY	INDICATE Interstate MARKET	Intrastate
Address .		Gas Well Gas	Gatherer
City, State, Zip Code	of the	Full Well Stream - Casinghead Gas	Purchaser  Nominator
Name	RRC USE ONLY	INDICATE Interstate MARKET	Intrastate
Address		Gas Well Gas	Gatherer
City, State, Zip Code	of the	Full Well Stream Casinghead Gas	Purchaser  Nominator
OIL OR CONDENSATE GA	THERER		
Name		RRC USE ONLY	
Address			Oil '
City, State, Zip Code		of the	Condensate
Name		RRC USE ONLY	
Address ,			Oil
City, State, Zip Code		of the	Condensate

#### **INSTRUCTIONS**

- 1 Each and every operator of oil, gas and/or condensate producing properties in the State of Texas shall file with the proper, RRC District Office three (3) copies plus one additional copy for each gatherer shown on this form authorizing the gatherer(s) (whether himself or someone else) to transport the oil, gas and/or condensate from the properties of such producer. If the first purchaser and/or nominator for gas is different from the gatherer, an additional copy must be filed for each purchaser and nominator named on this form.
- 2. Authorization is required for each person or gatherer transporting oil, gas and/or condensate from an oil lease or gas well. In the case of a split connection, the percentage of oil, gas and/or condensate each gatherer is authorized to transport shall be shown.
- 3. Each operator shall-file a separate form for each oil lease or gas well listing all authorized gatherers for this oil lease or gas well on one form. Also, the names and addresses of the first purchaser and nominator must be furnished for all gas sold from the oil lease or gas well. The effective date must be shown on all **changes**, but is not necessary on a new lease or well.
- 4. No oil, gas and/or condensate shall be moved from any oil lease or gas well until this form is completed and filed with the proper RRC District Office.
- After the RRC agent in charge has approved this form, two (2) copies will be retained by the RRC and the remaining copies will be distributed to the producer and to each gatherer, purchaser, and nominator.
- 5. After an operator has filed this form with the RRC, thereby establishing himself as the current operator, it shall bend said operator until cancelled by him or revoked by the RRC. A new Form P-4 shall be filed if there is: (a) change in operator. (b) change in gatherer(s), (c) change in field name, (d) change in lease name, (e) change in first purchaser of gas, (f) change in nominator for gas, (g) consolidation or subdivision of lease(s), or (h) authorization to transport production has been cancelled by the RRC. (When consolidating or sub-dividing, attach to each copy of Form P-4 and P-6 Form with a BEFORE and AFTER plat of lease showing changes Plat should show distance to lease line and between wells along with proration units assigned if acreage is in the field's allocation formula.)
- 6. If this form is filed because of or includes a change in operator name, the new operator will be the current operator and will'execute this form. The proper lines under "Indicate Purpose of Filing" shall be checked and completed: Authorization to the gatherer(s) shall be by the new or current operator. The previous operator is required to execute the "Operator Name Change Acknowledgment" before the RRC records will be changed.
- 7. This authorization may be revoked by the RRC at any time for failure to comply with the oil and gas conservation laws of the State of Texas and the rules, regulations and orders of the Railroad Commission of Texas.
- NOTE: FILING OF FORM P-5 (ORGANIZATION REPORT) SHOWING EXACT OPERATING NAME IS REQUIRED FOR ALL NEW OPERATORS AND/OR ORGANIZATION CHANGES.
  - 32 DIGITS (SPACES) IS THE LIMITATION FOR OPERATING AND LEASE NAMES. ABBREVIATIONS SHOULD BE USED IF NECESSARY TO CONFORM TO THE LIMITATION.

#### RAILROAD COMMISSION OF TEXAS

DIL AND

GAS DIVISION

MACK WALLACE, CHAIRMAN JAMES E. (JIM) NUGENT, COMMISSIONER JOHN SHARP, COMMISSIONER



J.H. MORROW, P.E. DIRECTOR

**CAPITOL STATION** 

P.O. DRAWER 12967

**AUSTIN, TEXAS 78711** 

08/05/87

FORM P-4 NOTIFICATION (RECORDS DEPARTMENT COPY) (OIL-LEASE)

RAILROAD COMMISSION OF TEXAS

THE FOLLOWING RRC FORM P-4 "PRODUCER'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL" FILED BY:

COX, JOHN L.

P-5 NO. 185980

BOX 2217

MIDL AND

TX 79702

JULY 31, 1987 HAS BEEN APPROVED ON

DISTRICT: 08

FIELD NAME: SPRABERRY (TREND AREA)

COUNTY : MARTIN

LEASE NAME: JOHNCAL, WOODY

EFFECTIVE

LEASE ND : 21893

DATE : 08/01/87

FOR THE PURPOSE OF: AUTOMATIC P-4, CHANGE OF GATHERER

NAMED ON THE P-4:

TYPE	NAME	CODE PRODUCT	MARKET % OF TAKE
GATHERER	PERMIAN	PERMN OIL	100.000
GATHERER	ENRON GAS PROCESSING COMPANY	ENRPR CAS	INTER 100.000
PURCHASER	ENRON GAS PROCESSING COMPANY	253195 CAS	INTER 100.000
NOMINATOR	ENRON GAS PROCESSING COMPANY	253195 CAS	INTER 100.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAILROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

APPROVED BY

JAMES W. WALKER, JR.

DIRECTOR, PRODUCTION ALLOCATION

James S. Halber Jr.

CC: RRC-08, AND ALL NAMED PARTIES

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"大空冬"三年大学,并在"艺术战术"的"夏森一岛"党军军队的国际联系,李智钊,后来自然,但是一直的第三人称单数

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#### RAILROAD COMMISSION OF TEXAS

DIL AND GAS DIVISION

JAMES E. (JIM) NUGENT, CHAIRMAN MACK WALLACE, COMMISSIONER CLARK JOBE, COMMISSIONER



J.H. MORROW, P.E. DIRECTOR

**CAPITOL STATION** 

P.O. DRAWER 12967

**AUSTIN, TEXAS 78711** 

08/22/86

FORM P-4 NOTIFICATION (RECORDS DEPARTMENT COPY)

(DIL LEASE)

RAILROAD COMMISSION OF TEXAS

COX, JOHN L.

P-5 NO. 185980

BOX 2217

MIDLAND

TX 79702

HAS BEEN APPROVED ON AUGUST 21, 1986 .

DISTRICT: 08

FIELD NAME: SPRABERRY (TREND AREA)

ENRPR

COUNTY : MARTIN

LEASE NAME: JOHNCAL, WOODY

EFFECTIVE

GATHERER

LEASE NO : 21893

DATE : 07/01/86

FOR THE PURPOSE OF: AUTOMATIC P-4, CHANGE OF GATHERER, CHANGE OF PURCHASER, CHANGE OF NOMINATOR

NAMED ON THE TYPE	P-4: Name	CODE	PRODUCT	MARKET % DF TAKE
GATHERER	PERMIAN CORPORATION, THE	PERMI	OIL	100.000

PURCHASER ENRON GAS PROCESSING COMPANY 253195 CAS INTER 100.000
NOMINATOR ENRON GAS PROCESSING COMPANY 253195 CAS INTER 100.000

PLEASE NOTIFY THE AUSTIN OFFICE OF THE RAIL-ROAD COMMISSION IF ANY OF THE ABOVE INFORMATION IS NOT CORRECT.

ENRON GAS PROCESSING COMPANY

James C Borellin
APPROVED BY

JAMES C. BOULDIN
DIRECTOR, PRODUCTION ALLOCATION

CAS

INTER

100.000

CC: RRC-08, AND ALL NAMED PARTIES

AILROAD COMMISSION O OIL AND GAS DIVISI	F TEXAS	٠	Form P-4 Rev. 6/80
Producer's Certificate of Compliance and Authorization to Ti	ransport Oil ar	nd/or	RRC District 08  RRC Oil Lease No.
Casinghead Gas From an Oil Lease or Gas and/or Condensation	te from a Gas	Well.	21893
	HNCAL WOODY	*	RRC Gas Well Ident. No
Operator Name  John L. Cox		company ,	Gas Well No.
Address Box 2217			Effective Date 4-1-82
City, State, Zip Code Midland, Texas 79702			County Martin
	and Direction to r		
GAS GATHERER, PURCHASER, AN NOTE: The names of all three of the above must be	3-1/2 mi D NOMINATOR		
Name	RRC USE ONLY	INDICATE	X Interstate
Northern Gas Products Co.	MONAG	MARKET	Intrastate
2223 Dodge Street	100 %	Full W	
City, State, Zip Code Omaha, Nebraska 68102	of the ,	Stream  Casing  Gas	
Name .	RRC USE ONLY	INDICATE	
Adding		MARKET	Intrastate
Address	) or	Full W	
City, State, Zip Code	of the	Stream Casing	
Name	RRC USE ONLY	INDICATE	Interstate
		MARKET	Intrastate
Address	%	Full W	
Zip Code	of the	Stream Casing	ghead
OIL OR CONDENSATE GAT	HERER	Gas	Nominator
Name The Permian Corporation	· · · · · · · · · · · · · · · · · · ·	PRE USE	ONLY
Address		FERM	X Oil
Box 1183		100	%   X Oil
City, State, Zip Code Houston, Texas 77001	,	of the	Condensate
Name	·	RRC USE	DNLY
Address		<del></del>	Oil
	· · · · · · · · · · · · · · · · · · ·		_ %
City, State, Zip Code	*	of the	Condensate
INDICATE PURPOSE OF I	FILING		
New Oil Lease or Gas Well. Form W-1 (Application for Permit to Drill, De	eepen or Plug Ba	ck) filed in th	e name of:
Operator  Change of Gatherer  Change of Purchaser	Leas	,	TOP PRO USE ANI V
	· · ·		FOR RRC USE ONLY Field No.
Change field name from		<del></del>	O-custor No
Change operator name from			Operator No.
			Approved
Consolidation or subdivision of lease (Attachments required See instr	uctions.)	1	J.C. Bouldin
Previous Form P-4 approval date if filed (or prior SW-1 number)	yr. SW-1 Numb	er or Date	MAY 21 1982
REMARKS:			
AUTHORIZATION BY CURRENT OPERATOR  The undersigned certifies that the above agent is authorized to transport the produced from the above described property in accordance with the regulations of authorization will be valid until further notice or until cancelled by the Railroac certifies that the conservation laws of the State of Texas and all rules, regulat have been complied with in respect to the property covered by this report.  5-18-82	of the Railroad C d Commission of ions, and orders	ommission of Texas, and th of the Railroa	Texas, and that this e undersigned further
Date Signature	oduction Ma	nagel	Area Code & Telephone N
OPERATOR NAME CHANGE (Acknowledgment required on changes of operat The undersigned, being the previous operator, has transferred operating response	tor.) onsibility on the		RECEIVED
Previous Operator Signature		<del></del>	R. C UF 12. S
<i>,</i> -		N	1AY 2 0 1982

Title \_

Date .

Address

City, State & Zip Code Area Gode AND, TEXAS
Telephone No.

GAS GATHERER, PURCHASE! NOTE: The names of all three of the above i	R, AND NOMINATOR	ll-gas-sold
Name	RRC USE ONLY	INDICATE Interstate  MARKET Intrastate
Address		Gas Well-Gas Gatherer Full Well Purchaser
City, State, Zip Code	of the	Casinghead Nominator
Name	RRC USE ONLY	INDICATE Interstate  MARKET Intrastate
Address	%	Gas Well Gas Gatherer Full Well Stream Purchaser
City, State, Zip Code	of the	Casinghead Nominator
Name	RRC USE ONLY	INDICATE Interstate MARKET Intrastate
Address		Gas Well Gas Gatherer
City, State, Zip Code	of the	Stream Purchaser Casinghead Nominator
OIL OR CONDENSATE	GATHERER "	~ *'
Name	,	RRC USE ONLY
Address		Oi1
City, State, Zip Code		of the Condensate
Name .		RRC USE ONLY.
Address		Oil
City, State, Zip Code		of the Condensate
INSTRUCTIO	ONS _	to the state of

- 1. Each and every operator of oil, gas and/or condensate producing properties in the State of Texas shall file with the proper RRC District Office three (3) copies plus one additional copy for each gatherer shown on this form authorizing the gatherer(s) (whether himself or someone else) to transport the oil, gas and/or condensate from the properties of such producer. If the first purchaser and/or nominator for gas is different from the gatherer, an additional copy must be filed for each purchaser and nominator named on this form
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#### RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

FORM W-3 Rev. 10/78

17-3026 3 1 RRC District 08 FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH 4. RRC Lease or Id. Number \s\LOCATED WITHIN THIRTY DAYS AFTER PLUGGING 21893 3. Lease Name 2. FIELD NAME (as per RRC Records) -5. Well Numbe SPRAYBERRY (TREND AREA) WOODY 6. OPERATOR 6a. Original Form W-1 Filed in Name of: 10. County PARKER & PARSLEY PETROLEUM COMPANY MARTIN John L. Cox 11. Date Drilling Permit Issued 1/11/71 7. ADDRESS 6b. Any Subsequent W-1's Filed in Name of P.O. BOX 3178 MIDLAND TX 79702 12. Permit Number Feet From South 8. Location of Well, Relative to Nearest Lease Boundaries Feet From of Lease on which this Well is Located East Line of the Woody 13 Date Drilling Commenced 1/13/71 9b. Distance and Direction From Nearest Town in this 3-1/2 MILES SOUTH OF TARZAN 9a. SECTION, BLOCK, AND SURVEY 36 T-2-N T&P RRCO Total Depth 17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s 14, Date Drilling 16. Type Well (OXI, Gas, Dry) 3/9771°° GAS ID or 0i1 - 0 9250 OIL LEASE # Gas-G 15. Date Well Plugged 18. If Gas, Amt. of Cond. on Hand at time of Plugging 5-12-90 PLUG #1 PLUG #2 PLUG #3 PLUG #4 PLUG #5 PLUG #6 PLUG #7 PLUG #8 CEMENTING TO PLUG AND ABANDON DATA: 5-9 5-12 5-7 5-12 5-7 \*19. Cementing Date \*2 4-1/2 4-1/2 12 - 3/420. Size of Hole or Pipe in which Plug Placed (inches) 8350 7700 375 27 4061 21. Depth to Bottom of Tubing or Drill Pipe (ft.) CIBP10 20 50 125 20 \*22. Sacks of Cement Used (each plug) 11.8 23.6 59.0 147.5 23.6. \*23. Slurry Volume Pumped (cu. ft.) 8215 7430 195 SURF. Return io \*24. Calculated Top of Plug (ft.) 3885 25. Measured Top of Plug (if tagged) (ft.) 4.9 14.9 14.9 14.9 \*26. Slurry Wt. #/Gal. Records  $\overline{c}$ Č \*27. Type Cement Was any Non-Drillable Material (Other than Casing) Left in This Well 28. CASING AND TUBING RECORD AFTER PLUGGING Yes SIZE WT. #/FT. PUT IN WELL (ft.) LEFT IN WELL (ft.) HOLE SIZE(in.) 29a. If answer to above is "Yes" state depth to top of "junk" left in hole and line in the state of the state 32# 17" 325 325 R.R.C. OF TEXAS 8-5/8 4012 3231 20# .111 18 1990 4-1/2 10.5# 9250 7-7/8" 4867 JUN 08 1990 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS OG8578 8427 TO MIDLAND, TEXAS TO FROM FROM 9159 8967 FROM то TO FROM OT FROM FROM то TOто FROM FROM FROM TO TO FROM I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

empleted by Cementing Company. Items not so designated shall be completed by Operator. CARR WELL SERVICE. INC 4 Signature of Cementer or Authorized Representative CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge. Field Foreman Phone \_ TITLE JUN 22 1990 RAILROAD COMMISSION OF

according to the re Railroad Commiss	ith Mud-Laden Fluid,	X Yes 32. How	was Mud Applied?	33. Mud Weight
	eguiations of the	No No	PUMP	9.8 LBS
34. Total Depth 9250	Other Fresh Water Zo TOP	nes by T.D.W.R. BOTTOM	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules?	X Yes No
Depth of Deepest			36. If NO, Explain	
Fresh Water				
				RC District Office
	sses of Surface Owner of 7, 3616 Hyde Pa		rators of Offset Producing Leases , Texas 79707	
Tom Brown, Ir	ic., P. O. Box	2608, Midlar	nd, Texas 79702	
Adobe Resource	es Corp., 300	W. Texas, Si	uite 1100, Midland, Texas79701	
Petroleum Res	ources Corp.,	4815 S. Harv	vard, Suite 305, Tulsa, Oklahoma 74	135
	Before Plugging to Eac	h of the Above?		•
Yes			T	
40. For Dry Holes, th	is Form must be accomp imercial Log Service.	anied by either a D	briller's, Electric, Radioactivity or Acoustical/Sonic Log or	such Log must be
		Log released to	Dat	e
r	og Attached	,	•	
Type Logs:	og Attached			
Type Logs:	og Attached	Electric		coustical/Sonic
Type Logs:		Electric		coustical/Sonic
Type Logs: Dt  41. Date FORM P-8	riller's (Special Clearance) File duced prior to Plugging	Electric	Radioactivity A	coustical/Sonic
Type Logs: Dt  41. Date FORM P-8	riller's (Special Clearance) File	Electric	Radioactivity A	coustical/Sonic
Type Logs:  Dt  41. Date FORM P-8	riller's (Special Clearance) File duced prior to Plugging (Oil Production Report)	Electric	Radioactivity A	coustical/Sonic
Type Logs:  De Date FORM P-8  41. Date FORM P-8  42. Amount of Oil pro  * File FORM P-1	riller's (Special Clearance) File duced prior to Plugging (Oil Production Report)	Electric	Radioactivity A	coustical/Sonic
Type Logs:  D1  41. Date FORM P-8  42. Amount of Oil pro  File FORM P-1  RRC USE ONL	riller's (Special Clearance) File duced prior to Plugging (Oil Production Report)	Electric	Radioactivity A	coustical/Sonic
Type Logs:  Dr.  41. Date FORM P-8  42. Amount of Oil pro  * File FORM P-1  RRC USE ONL	riller's  (Special Clearance) File duced prior to Plugging (Oil Production Report)  Y	Electric ed? for month this oil w	Radioactivity A	coustical/Sonic
Type Logs:  D1  41. Date FORM P-8  42. Amount of Oil pro  * File FORM P-1  RRC USE ONL	riller's  (Special Clearance) File duced prior to Plugging (Oil Production Report)  Y	Electric ed? for month this oil w	Radioactivity A	coustical/Sonic
Type Logs:  Dr.  41. Date FORM P-8  42. Amount of Oil pro  * File FORM P-1  RRC USE ONL	riller's  (Special Clearance) File duced prior to Plugging (Oil Production Report)  Y	Electric ed? for month this oil w	Radioactivity A	coustica1/Sonic

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#### RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

FORM W-3 Rev. 10/78

₩		API NO. 2/7 0 - 2 6	1. RRC District
		(if available) 3// 3/33	08
♥FILE IN DUPLICATE WITH DISTRICT ■ WELL IS LOCATED WITHIN THI			4. RRC Lease or Id. Number 21893
2. FIELD NAME (as per RRC Records)		5. Well Number	
SPRAXBERRY (TREND AREA)	WOODY "F"		2
6. OPERATOR	6a. Original Form W-1 Fil	led in Name of:	10. County
PARKER & PARSLEY PETROLEUM COMPANY	John L. Cox		MARTIN
7. ADDRESS P.O. BOX 3178 MIDLAND TX 79702	6b. Any Subsequent W-1's	Filed in Name of:	11. Date Drilling Permit Issued 3/3/71
8. Location of Well, Relative to Nearest Lease Boundaries ! 1	320 Feet From South	1 Line and 1320 Feet From	12 Deamis Number
of Lease on which this Well is Located	Vest Line of the Woody	/ "F" Lease	NA NA
9a. SECTION, BLOCK, AND SURVEY	9b. Distance and Direction	From Nearest Town in this	13. Date Drilling Compensed
36 37 T-2-N TSP RRCO SURVEY  16. Type Weil Total Depth 17. If Multiple Completion List A	1 5-1/2 MILES .	SOUTH OF TARZAN	5/2/71
(\$\frac{1}{2}, \text{Gaz}, \text{Dry}) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Manuel and Oli De	GAS ID or   C:1-O   WELL   OIL LEASE #   Gas-G   #	7/21/71
18. If Gas, Amt. of Cond. on		OID MERIOD " Cas a "	15. Date Well Plugged
Hand at time of Plugging			5-5-90
		G#3 PLUG#4 PLUG#5 PLU	G#6 PLUG#7 PLUG#8
15. Celifetiting Date	5-2 5-3 5-4 4-1/2 4-1/2 *1	5-5 5-5 *2 12-3/4	
	8350 7700 406	1	
	10 20 50	· · · · · · · · · · · · · · · · · · ·	CORD CODIFICATION
too or the party of the party o	11.8 23.6 59.	'	COUNTY CONTINUE OF LINES
	8215 7430	170 SURF.	.III 25 199n
25. Measured Top of Plug (if tagged) (it.)	386		
20. 214.13	14.9 14.9 14.		
27. Type Cement	C   C   C	C   C	
28. CASING AND TUBING RECORD AFTER PLUGGING	29. Was any than Cas	Non-Drillable Material (Other sing) Left in This Well	Yes X No
	E SIZE(in.) 29a. If answer	r to above is "Yes" state depth t ly describe non-drillable materia nore space is needed.)	tottor funkt" left in hole
	17 Form if r	more space is needed.)	.n.c. OF TEXAS
4-1/211.6# 9275 4829	7-7/8	J	UN 08 1990
			011 0 0 1330
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERV	ALS		O.G.
FROM 8448 TO 8608	FROM		DLAND, TEXAS
EROM 9004 TO 9238	FROM	TO	
FROM TO	FROM	TO TO	
FROM TO	FROM FROM	TO TO	
I have knowledge that the cementing operations, as reflected by  * Designates flems to be completed by Cementing Company. Items	the information found on this not so designated shall be	is form, were performed as indicate completed by Operator.	ed by such information.
Nozer C. Brooks		R WELL SERVICE, INC.	
Signature of Cementer or Authorized Representative	Name of C	Cementing Company	
CERTIFICATE:  I declare under penalties prescribed in Sec. 91.143, Te report was prepared by me or under my supervision and to the best of my knowledge.			
Representative of COMPANY	eld Foreman	RECENTED Phone	915 683-4768 A/C NUMBER
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION	State of the state	R.R.C. OF TEXAS WAPPING JUN 22 1990	58
JB		O.G. MIDLAND, TEXAS	<i>;</i>

31. Was Well filled with		\( \text{V} \)	Yes 32. Ho	wwas Mud Applied?	33. Mud Wei	ght
according to the reg Railroad Commission		<del></del>	No	PUMP	9.7	LBS/GAL
34. Total Depth 9275	Other Fresh Water 2		by T.D.W.R. OTTOM	35, Have all Abandoned Wells on this Lease been Plugged according to RRC Rules?	<del> </del>	Yes No
Depth of Deepest Fresh Water				36. If NO, Explain		
300'						
Carr Well S	Service, Inc.	, P.	0. Box	6427, Odessa, Tx. 79767-6427 notified	RC District Of l of plugging A	fice 1/3/90
				erators of Offset Producing Leases and Texas 79707		 
				dland, Texas-79702		
Adobe Resou	rces Corp.,	300	W. Texas	s, Suite 1100, Midland, Texas 79701		
Petroleum F	Resources Cor	ъ.,	4815 S.	Harvard, Suite 305, Tulsa, Oklahoma	74135	
1						
39. Was Notice Given E	Sefore Plugging to E	ach of	the Above?			
FILL IN BELOW FOR	DRY HOLES ON	LY				
40. For Dry Holes, this released to a Comm		npanie	i by either a	Driller's, Electric, Radioactivity or Acoustical/Sonic Log or s	uch Log must	: be
Log	Attached	Log	released to	Date	·	
Type Logs:	iler's		Electric	Radioactivity Ac	coustical/Soni	c
41, Date FORM P-8 (S	pecial Clearance) F	iled?				
42. Amount of Oil produ				bbls*		
* File FORM P-1 (C	il Production Report	t) for m	onth this oil	was produced	····	~
RRC USE ONLY	• , :					J
Nearest Field	l				<del></del>	
*18- *21	5/8 & 7-7/8 1 & 12-3/4					

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#### RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION



FORM W-3 Rev. 10/78

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FU F IN DURI IOATE W	UTU DICTOIC	r Occid	SE OF I	NCTD				<u> </u>		08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							4	RC Lease	or Id.		
WELL IS LUCATED	WITHIN THE	KIY UF	412 ALI	EK I	LU	GUING			(2)	1893	
2. FIELD NAME (as per RRC Records)	3. Leas	e Name			t			5. W	ell Nambe	r	
SPRAXBERRY (TREND AREA)	)		NOODY "							(3)	
6. OPERATOR		6a. Origi	nai Form W				,		10. 0	dunty	
PARKER & PARSLEY PETROLEUM	COMPANY		Johi	1 L.	Co>	(				<u>MARTIN</u>	
7. ADDRESS		6b. Any	Subsequent	W-1's	Filed		<b>E:</b> 8 7		11. E	Pate Drilling Permit Issu 0/23/79	rg ed
P.O. BOX 3178 MIDLAND TX		1000					· · · · · · · · · · · · · · · · · · ·				
8. Location of Well, Relative to Nearest Le of Lease on which this Well is Located			ine of the	vortr Voody	1 <u>ri</u> / "F	ne and 13:	20 Fee	t From	- 1	61635	ber
9a. SECTION, BLOCK, AND SURVEY		9b. Dista	ance and Di	rection	Fron	Nearest T	own in thi	s	13. [	ate Drillin	ıg
36 37 T-2-N T&P RR		3-1,	/2 MILE							1/23/80	
16. Type Well (CXI, Gas, Dry)	e Completion List	All Field	Names and	i	GA	S ID or	011 - 0	WE <sub>#</sub> LL	1 0	Pate Drillin Completed 2/6/80	rg gr
9280 18. If Gas, Amt, of Cond. on	4 ¥				OIL	LEASE #	Gas-G	π		ate Well I	Plugged
Hand at time of Plugging									Ⅎ	5-1-90	
CEMENTING TO PLUG AND ABANDON	I DATA:	PLUG #1	PLUG #2	PLUG	#3	PLUG #4	PLUG #	5 PL IIC			PLUG#8
*19. Cementing Date	1990	4-27	4-27	4-30		5-1	5+1	1			
20. Size of Hole or Pipe in which Plug Place		4-1/2	4-1/2	4-1		*1	12-3/	4			
21. Depth to Bottom of Tubing or Drill Pipe (		8300	7700	4210		400	30	1			
*22. Sacks of Cement Used (each plug)	CIBP	10	20	20		100	20	-			
*23. Slurry Volume Pumped (cu. ft.)	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, TH	11.8	23.6	23.0	6	118.0	23.6				
*24. Calculated Top of Plug (ft.)	Return to	8165	7430	3940		256	SURF.				
25. Measured Top of Plug (if tagged) (ft.)	Central	Kar									
*26. Slurry Wt. #/Gal.	Records	74.9	14.9	14.	9	14.9	14.9				
*27. Type Cement	The second secon	Ĝ.	c	C		С	c				
28. CASING AND TUBING RECORD AFTE	R PLUGGING		29. W	as any i an Cas	Non -	Drillable M Left in This	aterial (O Well	ther		Yes	X No
SIZE WT. #/FT. PUT IN WELL (ft.) LEFT	IN WELL (ft.) HO	LE SIZE	n.) 29a. If	answer	to at	ove is "Ye	s'' state	depth to	top o	(''junk'' l	eft in hole
72-3/4 36# 352	352	17		i grieii	ioté v	DIFICATI	eded.)	naterial.	. (056		
8-5/8 24# 4190	3807	11		OOIIL	, CO	DIFICATI	ION				CEIVED
	6680	7-7/8		11::	-1	L.				R.H.C	OF TEXA
				JUL	<u> </u>	8 199n					A 0 1000
30. LIST ALL OPEN HOLE AND/OR PER	FORATED INTER	VALS		,						<u>JUN</u>	08 1990
FROM 8358 TO	8645		FR	ОМ				TO		VI	<del>o.a. —</del>
FROM 9065 TO	9235		FR	MC				TO	<u></u>	- FAIFTE	ND, TEXAS
FROM TO			FR	MC				то			
FROM TO			FRO	M				то			·
FROM TO			FR	MC			<del></del>	то			
									d by s	uch inform	ation.
I have knowledge that the cementing operation	ns, as reflected by	the inform	nation found	on thi	s forn	n, were perf	formed as	indicate			
I have knowledge that the cementing operations * Designates items to be completed by Cement	ns, as reflected by ing Company. Item	the informs not so d	nation found esignated s	l on this hall be	s forn	n, were perf pleted by Op	formed as perator.	indicate			
I have knowledge that the cementing operations  * Designates items to be completed by Cement	ons, as reflected by ing Company. Item	the inform s not so d	nation found esignated s	l on this hall be	s form	n, were perfoleted by Op	formed as	indicate			
I have knowledge that the cementing operations to be completed by Cement	ons, as reflected by ing Company. Item	the information that the the the the the the the the the th	nation found esignated s	hall be	comp	oleted by Op	perator.	INC.			
* Designates items to be completed by Cement	ing Company. Item	the information the	esignated s	cari	comp	n, were perfoleted by Op ELL SER ting Compa	VICE.				
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen	ing Company. Item	s not so d	esignated s —— Na	CARI	COMP R WI	ELL SER	VICE,	INC.			
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen  CERTIFICATE:  I declare under penalties prescribe	ing Company. Item	es not so d	esignated s  No	CARI me of C	COMP R WI Comon	ELL SER ting Compa	VICE, ny orized to	INC.	is repo	ort, that th	is
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen  CERTIFICATE:  I declare under penalties prescribe report was prepared by me or under	ing Company. Item	es not so d	esignated s  No	CARI me of C	COMP R WI Comon	ELL SER ting Compa	VICE, ny orized to	INC.	is repo	ort, that th	is e,
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen  CERTIFICATE:  I declare under penalties prescribe	ing Company. Item	es not so d	esignated s  No	CARI me of C	COMP R WI Comon	ELL SER ting Compa	VICE, ny orized to	INC.	is repo	ort, that th	is e,
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen  CERTIFICATE:  I declare under penalties prescribe report was prepared by me or under	d in Sec. 91.143, 7	es not so d	Noneral Resource	CARI me of C es Cod tta and	Comp Common Comen	ELL SER ting Compa at I am auth stated thes	VICE.  ny  orized to rein are tr	INC.	is repo	d complet	<del>e</del> ,
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen  CERTIFICATE:  I declare under penalties prescribe report was prepared by me or under	d in Sec. 91.143, 7	es not so d	Noneral Resource	CARI me of C es Cod tta and	Comp Common Comen	ELL SER ting Compa at I am auth stated thes	VICE.  ny  orized to rein are tr	INC.	is repo	d complet	<del>e</del> ,
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen  CERTIFICATE:  I declare under penalties prescribe report was prepared by me or under	d in Sec. 91.143, 7	es not so d	esignated s  No	CARI me of C es Cod tta and	Comp Common Comen	ELL SER ting Compa at I am auth stated thes	VICE.  ny  orized to rein are tr	INC.	is repo	d complet	<del>e</del> ,
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represent  CERTIFICATE  I declare under penalties prescribe report was prepared by me or under	d in Sec. 91.143, 7	es not so d	esignated s  Nor  rai Resource and that de	CARI me of C es Cod ata and EIVEL	R Williams	ELL SER ting Compa at I am auth stated the DATE	VICE.  ny  orized to rein are tr	INC.	is repo	d complet	<del>e</del> ,
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represent  CERTIFICATE:  I declare under penalties prescribe report was prepared by me or under to the best of my knowledge.  REPRESENTATIVE OF COMPAN	d in Sec. 91.143, 7 my supervision and	exas Natu	Noneral Resource	CARI me of C es Cod ata and EIVEL	R Williams	ELL SER ting Compa at I am auth stated the DATE	VICE.  ny  orized to rein are tr	INC.	is repo	d complet	<del>e</del> ,
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen  CERTIFICATE  I declare under penalties prescribe report was prepared by me or under to the best of my knowledge.  REPRESENTATIVE OF COMPAN  SIGNATURE: REPRESENTATIVE OF RAIL	d in Sec. 91.143, 7 my supervision and	exas Natu	esignated s  Note and Resource and that de  Oremain  T所译C	CARI me of C es Cod ita and EIVEI DF TE 2 2 10	R WI comen	ELL SER ting Compa at I am auth stated the DATE	VICE.  ny  orized to rein are tr	INC.	915 A/6	683	<del>e</del> ,
* Designates items to be completed by Cement  Signature of Cementer or Authorized Represen  CERTIFICATE  I declare under penalties prescribe report was prepared by me or under to the best of my knowledge.  REPRESENTATIVE OF COMPAN  SIGNATURE: REPRESENTATIVE OF RAIL	d in Sec. 91.143, 7 my supervision and	exas Natu	Resource and that de Oreman C	CARI me of C es Cod ita and EIVEI DF TE 2 2 10	R WI comen	ELL SER ting Compa at I am auth stated the DATE	VICE.  ny  orized to rein are tr	INC.	is repo	683	<del>e</del> ,

31. Was Well filled with		, X	Yes	32. How	was Mud Applied?	33. Mud Weight	:
according to the re- Railroad Commission			No	P	UMP	9.7	LBS/GAL
34. Total Depth 9280 1	Other Fresh Water TOP		by T.		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules?		Yes No
·					36. If NO, Explain		
Depth of Deepest Fresh Water					·		· ·
300'					,		
37. Name and Address	of Cementing or Se	rvice c	ompan	y who mi	xed and pumped cement plugs in this well Date RI	RC District Offic	e
Carr Well S	ervice, Inc	., P	. 0.	Box (	6427, Odessa, Texas 79767-6427	RC District Office of plugging 4/3/90	
				_	erators of Offset Producing Leases		
					and, Texas 79707		
					dland, Texas 79702		
Adobe Resou	rces Corp.,	300	₩.	Texas	, Suite 1100, Midland, Texas 79701		· 194
Petroleum R	esources Co	rp.,	481	5 S. I	Harvard, Suite 305, Tulsa, Oklahoma	74135	- 1 (Art)
							- · · • · • · • · • · • · • · • · • · •
							· · · · ·
39. Was Notice Given I	Before Plugging to	Each o	f the A	bove,			
FILL IN BELOW FOR							
40. For Dry Holes, this released to a Comm	Form must be acc percial Log Service	ompani •	ed by	either a I	Oriller's, Electric, Radioactivity or Acoustical/Sonic Log or s	such Log must be	,
Lo	g Attached	L	og rele	ased to	Date	·	
Type Logs:							
Dri	ller's		E1	ectric	Radioactivity	oustical/Sonic	
41. Date FORM P-8 (	Special Clearance)	Filed?					
42. Amount of Oil prod	uced prior to Plugg	ing			bbis*		±
* File FORM P-1 (	oil Production Rep	ort) for	month	this oil	was produced		
RRC USE ONLY	•					•	4
Nearest Field	1						
*	-						
REMARKS *111	£ 12-3/4						-
						<u> </u>	
		<del></del>					
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