



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 12/27/2010
Tracking No.: 4531

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: SANDRIDGE EXPL. AND PROD., LLC Operator No.: 748011
Operator Address: 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406

WELL INFORMATION

API No.: 42-317-34157 County: MARTIN
Well No.: 3 RRC District No.: 08
Lease Name: WOODY "36" Field Name: SPRABERRY (TREND AREA)
RRC Lease No.: 35729 Field No.: 85280300
Location: Section: 36, Block: 37 T-2-N, Survey: T&P RR CO/M TOM, Abstract: 911

Latitude: Longitude:
This well is located miles in a
direction from 11 MILES NW FROM STANTON,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only
Type of completion: New Well
Well Type: Producing Completion or Recompletion Date: 01/01/2010

Type of Permit Date Permit No.
Permit to Drill, Plug Back, or Deepen 01/26/1998 472570
Rule 37 Exception
Fluid Injection Permit
O&G Waste Disposal Permit
Other:

COMPLETION INFORMATION

Spud date: Date of first production after rig released: 01/01/2010
Date plug back, deepening, recompletion, or drilling operation commenced: 02/07/1998 Date plug back, deepening, recompletion, or drilling operation ended: 03/31/1998
Number of producing wells on this lease in this field (reservoir) including this well: 2 Distance to nearest well in lease & reservoir (ft.): 2850.0
Total number of acres in lease: 640.00 Elevation (ft.): 2798 GR
Total depth TVD (ft.): 9500 Total depth MD (ft.):
Plug back depth TVD (ft.): 9420 Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? No Rotation time within surface casing (hours):
Is Cementing Affidavit (Form W-15) attached? No
Recompletion or reclass? No Multiple completion? No
Type(s) of electric or other log(s) run: Neutron/Density logs (combo of tools)
Electric Log Other Description:
Location of well, relative to nearest lease boundaries Off Lease : No
of lease on which this well is located: 1980.0 Feet from the East Line and
1980.0 Feet from the South Line of the
WOODY "36" Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

PACKET: N/A

W2:	N/A	
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:		
GAU Groundwater Protection Determination	Depth (ft.):	Date: 01/26/1998
SWR 13 Exception	Depth (ft.):	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION	
Date of test:	Production method:
Number of hours tested: 24	Choke size:
Was swab used during this test? No	Oil produced prior to test:
PRODUCTION DURING TEST PERIOD:	
Oil (BBLs):	Gas (MCF):
Gas - Oil Ratio: 0	Flowing Tubing Pressure:
Water (BBLs):	
CALCULATED 24-HOUR RATE	
Oil (BBLs):	Gas (MCF):
Oil Gravity - API - 60.:	Casing Pressure:
Water (BBLs):	

CASING RECORD											
Row	Type of Casing	Casing Hole		Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size (in.)	Depth (ft.)	Stage Tool	Stage Shoe		Amount (sacks)	Volume (cu. ft.)	Cement (ft.)	Determined By
1		12 3/4	14 3/4	359			C	230	308.0	CIRC	
2		8 5/8	11	4170			C	400	532.0	2072	
3		4 1/2	7 7/8	9500			C	1400	6145.0	3280	

LINER RECORD									
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
N/A									

TUBING RECORD			
Row	Size (in.)	Depth (ft.)	Packer Depth (ft.)/Type
1	2 3/8	8397	/

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Row	Open hole?	From (ft.)	To (ft.)
1	No	L 7710	7730.0
2	No	L 8040	8060.0
3	No	L 8590	8610.0
4	No	L 9100	9120.0
5	No	L 9330	9350.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment performed?		No	
Is well equipped with a downhole actuation sleeve?		No	
If yes, actuation pressure (PSIG):			
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:		Actual maximum pressure (PSIG) during hydraulic fracturing:	
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)?		No	
Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1		4000 GAL 15% ACID; 242880 GALS TOTAL FLUID; 524000# SAND.	7710 9350

FORMATION RECORD					
Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
CLEAR FORK		6465.0			
SPRABERRY		7650.0			
DEAN		8905.0			
WOLFCAMP		9262.0			
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?					No
Is the completion being downhole commingled (SWR 10)?					No

REMARKS
1/1/2010 FOREST AQUISITION UPDATE OF WELL INFORMATION- NEW PERFS ADDED (7710-7730).

RRC REMARKS
<p>PUBLIC COMMENTS:</p> <p>CASING RECORD :</p> <p>TUBING RECORD:</p> <p>PRODUCING/INJECTION/DISPOSAL INTERVAL :</p> <p>ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :</p> <p>POTENTIAL TEST DATA:</p>

OPERATOR'S CERTIFICATION	
Printed Name: Laci Bevans	Title: Regulatory Tech
Telephone No.: (405) 429-5500	Date Certified: 08/24/2010