


**CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY**

P-4

5/02
EAG0502

READ INSTRUCTIONS ON BACK

| | | | | | | | |
|---|-----------|---|---|---|--------------------------------------|---|------------------|
| 1. Field name exactly as shown on proration schedule SPRABERRY (TREND AREA) | | 2. Lease name as shown on proration schedule JOHNCAL WOODY "36" | | | | | |
| 3. Current operator name exactly as shown on P-5 Organization Report ENDEAVOR ENERGY RESOURCES, L.P. | | 4. Operator P-5 no. 251726 | 5. Oil Lse/Gas ID no. 38588-NEW | 6. County MARTIN | 7. RRC district 08 | | |
| 8. Operator address including city, state, and zip code 110 N. MARIENFELD, SUITE 200 MIDLAND, TX 79701 | | 9. Well no(s) (see instruction E) 1 | | | | | |
| 12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ <input type="checkbox"/> lease name from: _____ OR b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____ Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only) | | 10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A) | | 11. Effective date 12/1/06 10/23/06 | | | |
| 13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See Instruction G). | | | | | | | |
| Gatherer | Purchaser | Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed) | | | Purchaser's RRC Assigned System Code | Percent of Take | Full-well stream |
| X | X | WTG | | | 0001 | 100 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| RECEIVED RRC OF TEXAS MAR 25 2008 O&G AUSTIN TX | | | | | | | |
| 14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G). | | | | | | | |
| Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed) | | | | | Percent of Take | RRC USE ONLY | |
| OASIS TRANSPORTATION & MRKTG | | | | | 100 | Reviewer's initials: DL Approval date: 3/25/08 | |
| | | | | | | RECEIVED RRC OF TEXAS MAR 19 2007 O&G MIDLAND | |
| | | | | | | | |
| 15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission. | | | | | | | |
| Name of Previous Operator Name (print) Title | | | | Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) Date Phone with area code | | | |
| 16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission. | | | | | | | |
| Name (print) KANICIA CARRILLO REGULATORY ANALYST Title KANICIA@EERONLINE.COM E-mail Address (optional) | | | | Signature  <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) 03/05/07 Date 432-262-4013 Phone with area code | | | |

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2

Rev. 4/1/83

EAG0897

| | | |
|---|--|---|
| API No. 42- 317-34714 | | 7. RRC District No. 08 |
| Oil Well Potential Test, Completion or Recompletion Report, and Log | | 8. RRC Lease No. NEW 38582 |
| 1. FIELD NAME (as per RRC Records or Wildcat) SPRABERRY (TREND AREA) | 2. LEASE NAME JOHNCAL WOODY "36" | 9. Well No. 1 |
| 3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report) ENDEAVOR ENERGY RESOURCES, L.P. | RRC Operator No. RECEIVED RRC OF TEXAS 251/26 MAR 25 2008 | 10. County of well site MARTIN |
| 4. ADDRESS 110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701 | 11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> X Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only <input type="checkbox"/> | |
| 5. If Operator has changed within the last 60 days, name the former operator | O&G AUSTIN, TEXAS | |
| 6a. Location (Section, Block, and Survey) SEC 36 BLK 37 T2N T&P RR CO | 6b. Distance and direction to nearest town in this county. 12 MILES SE FROM STANTON | |
| 12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR | GAS ID or OIL LEASE # RECEIVED CENTRAL RECORDS | Oil - O Gas - G WELL NO. |
| 13. Type of electric or other log run CN | APR 07 2008 | 14. Completion or recompletion date 10/23/06 |

SECTION I: POTENTIAL TEST DATA

AUSTIN, TEXAS

IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

| | | | |
|--|--|--|---------------------------------|
| 15. Date of test 03/07/07 | 16. No. of hours tested 24 | 17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) FLOWING | 18. Choke size 10/64 |
| 19. Production during Test Period Oil - BBLS 58 | Gas - MCF 118 | Water - BBLS 168 | Gas - Oil Ratio 2034 |
| 20. Calculated 24-Hour Rate Oil - BBLS 58 | Gas - MCF 118 | Water - BBLS 168 | Oil Gravity - API - 60° 40.1 |
| 21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> X | 22. Oil produced prior to test (New & Reworked wells) YES | 23. Injection Gas-Oil Ratio | |

REMARKS: CHANGED WELL NAME FROM WOODY "36" #1 TO JOHNCAL WOODY "36" #1. WILL APPLY FOR RULE 10. P8'S APPROVED FOR 6000 CRUDE TOTAL, ON 12/13/06 AND 02/09/07.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

KANICIA CARRILLO

Typed or printed name of operator's representative

432-262-4013

03 / 15 / 07

Telephone: Area Code Number

Date: mo. day year

REGULATORY TECH

Title of Person

Signature

MAPPING

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion
 New Well ☒ Deepening ☐ Plug Back ☐ Other ☐ **VALID PERMIT**
 DATE 07/07/06 PERMIT NO. 621979

25. Permit to Drill, Plug Back or, Deepen Rule 37 Exception
 Rule 37 Exception
 Water injection Permit
 Salt Water Disposal Permit
 Other Permit

26. Notice of Intention to Drill this well was filed in Name of
 ENDEAVOR ENERGY RESOURCES, L.P.

27. Number of producing wells on this lease in this field (reservoir) including this well
 1

28. Total number of acres in this lease
 333.75

29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 08/25/06 Completed 09/07/06

30. Distance to nearest well. Same Lease & Reservoir

31. Location of well, relative to nearest lease boundaries of lease on which this well is located
 665 Feet from SOUTH Line and 660 Feet from EAST Line of the JOHN CAL WOODY "36" Lease

32. Elevation (DF, RKB, RT, GR, ETC.)
 2796'

33. Was directional survey made other than inclination (W-12)? ☐ Yes ☒ No

34. Top of Pay 8261' 35. Total Depth 11098' 36. P. B. Depth 10750' 37. Surface Casing Determined by: 300' Field Rules ☐ Recommendation of T.D.W.R. Railroad Commission (Special) ☒ Dt. of Letter 07/10/06

38. Is well multiple completion? ☐ Yes ☒ No

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.
 FIELD & RESERVOIR

40. Intervals Drilled by: GAS ID or OIL LEASE # Oil-O Gas-G WELL #
 X

41. Name of Drilling Contractor
 BIG DOG DRILLING

42. Is Cementing Affidavit Attached? ☒ Yes ☐ No

43. CASING RECORD (Report All Strings Set in Well)

| CASING SIZE | WT #/FT. | DEPTH SET | MULTISTAGE TOOL DEPTH | TYPE & AMOUNT CEMENT (sacks) | HOLE SIZE | TOP OF CEMENT | SLURRY VOL. cu. ft. |
|-------------|----------|-----------|-----------------------|------------------------------|-----------|---------------|---------------------|
| 12 3/4" | 35# | 360' | | 400 CL C | 17 1/2" | SURFACE | 528 |
| 8 5/8" | 32# | 5034' | | 700 POZ/C | 11" | 2199' CAL | 1343 |
| 4 1/2" | 11.6# | 11098' | | 1270 POZ/H | 7 7/8" | 5270' CBL | 2506 |

44. LINER RECORD

| Size | TOP | Bottom | Sacks Cement | Screen |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

45. TUBING RECORD

| Size | Depth Set | Packer Set | From | To |
|--------|-----------|------------|-------|--------|
| 2 3/8" | 8211' | | 8261' | 10739' |
| | | | | |
| | | | | |

46. Producing Interval (this completion) Indicate depth of perforation or open hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| Depth Interval | Amount and Kind of Material Used |
|----------------|---|
| 8261' - 10739' | 14126 BBLS OF FLUID CONSISTING OF SLICK WATER, AMBOR 1020, AMGEL 1010, 20% HCL ACID, 399980# 20/40 BRADY SAND, 199600# 20/40 OTTAWA SAND, 20000# 16/30 BRADY. |

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

| Formations | Depth | Formations | Depth |
|------------|-------|------------|-------|
| YATES | 2650' | SAN ANDRES | 4900' |
| SPRABERRY | 7675' | DEAN | 9000' |
| WOLF CAMP | 9250' | | |

REMARKS PERFORATED PENNSYLVANIAN 10777' - 11027'. SET CBP AT 10750'. WILL TEST LATER.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

From W-12
(1-1-71)

#317-34714

| | | |
|---|----------------------------------|--|
| INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report) | | 6 RRC District 08 |
| 1. FIELD NAME (as per RRC Records or Wildcat) Spradberry (Trend Area) | 2. LEASE NAME WOODY 36 | 7. RRC Lease Number (Oil completions only) New |
| 3. OPERATOR ENDEAVOR ENERGY RESOURCES, LP | | 8. Well Number #1 |
| 4. ADDRESS 110 N. MARIENFELD STE 200 MIDLAND TEXAS 79701 | | 9. RRC Identification Number (Gas completions only) |
| 5. LOCATION (Section, Block, and Survey) Sec 36, B1K 37 T2N, T&P RR Co. | | 10. County MARTIN |

RECORD OF INCLINATION

| *11. Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Angle of Inclination (Degrees) | 14. Displacement per Hundred Feet (Sine of Angle x 100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
|----------------------------|--------------------------------------|-------------------------------------|---|--------------------------------|--------------------------------------|
| 238 | 2.38 | 0.50 | 0.87 | 2.07 | 2.07 |
| 718 | 4.80 | 1.00 | 1.75 | 8.40 | 10.47 |
| 1,202 | 4.84 | 0.75 | 1.31 | 6.34 | 16.81 |
| 1,702 | 5.00 | 1.25 | 2.18 | 10.90 | 27.71 |
| 2,226 | 5.24 | 1.25 | 2.18 | 11.42 | 39.13 |
| 2,707 | 4.81 | 1.25 | 2.18 | 10.49 | 49.62 |
| 3,189 | 4.82 | 2.00 | 3.49 | 16.82 | 66.44 |
| 3,702 | 5.13 | 1.25 | 2.18 | 11.18 | 77.63 |
| 4,182 | 4.80 | 1.00 | 1.75 | 8.40 | 86.03 |
| 4,662 | 4.80 | 1.00 | 1.75 | 8.40 | 94.43 |
| 5,014 | 3.52 | 1.00 | 1.75 | 6.16 | 100.59 |
| 5,507 | 4.93 | 0.75 | 1.31 | 6.46 | 107.04 |
| 6,020 | 5.13 | 0.75 | 1.31 | 6.72 | 113.76 |
| 6,533 | 5.13 | 0.75 | 1.31 | 6.72 | 120.48 |
| 7,014 | 4.81 | 1.00 | 1.75 | 8.42 | 128.90 |
| 7,526 | 5.12 | 1.00 | 1.75 | 8.96 | 137.86 |
| 8,032 | 5.06 | 1.00 | 1.75 | 8.86 | 146.72 |
| 8,525 | 4.93 | 1.00 | 1.75 | 8.63 | 155.35 |

If additional space is needed, use the reverse side of this form.

17. Is any information shown on reverse side of form ☒ Yes ☐ No
18. Accumulative total displacement of well bore at total depth of 11,063 feet =
- *19. Inclination measurements were made in: ☐ Logging ☐ Casing ☐ Open Hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line..... 12100 feet.
21. Minimum distance to lease line as prescribed by field rules..... 12100 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

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204 MAR 19 2007
O&G
MIDLAND

| | |
|---|---|
| <p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p>Signature of Authorized Representative G.M. HALL, CONTRACTS AND SALES</p> <p>Name of Person and Title (type or print) Big Dog Drilling</p> <p>Name of Company (915) 570-7355</p> <p>Area Code</p> | <p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>Signature of Authorized Representative Kamicia Carrillo, Regulatory Analyst</p> <p>Name of Person and Title (type or print) Endeavor Energy Resources, L.P.</p> <p>Operator 432</p> <p>Telephone: 2102-4013</p> <p>Area Code</p> |
|---|---|

Railroad Commission Use Only:

Approved By: [Signature] Title: AO Date: 3/25/08

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check ☐ here.

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is **drilled**, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

| | | | | |
|---|--|--------------------------------------|---|---|
| 1. Operator's Name (As Shown on Form P-5, Organization Report) ENDEAVOR ENERGY RESOURCES,LP | | 2. RRC Operator No. 251724 | 3. RRC District No. 08 | 4. County of Well Site MARTIN |
| 5. Field Name (Wildcat or Exactly as Shown on RRC Records) Spraberry (Trend Area) | | 6. API No. 42-317-34714 | 7. Drilling Permit No. 621979 | |
| 8. Lease Name Johncal WOODY "36" | | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. New | 11. Well Number #1 |

| CASING CEMENTING DATA: | | SURFACE CASING | INTERMEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|--------------------------------------|----------------|---------------------|-------------------|---------------------------|-------------------------------|------|
| | | | | SINGLE STRING | MULTIPLE PARALLEL STRINGS | TOOL | SHOE |
| 12. Cementing Date | | 8/25/2006 | | | | | |
| 13. *Drilled Hole Size | | 17 1/2" | | | | | |
| *Ext. % Wash or Hole Enlargement | | | | | | | |
| 14. Size of Casing (in. O.D.) | | 12 3/4" | | | | | |
| 15. Top of Liner (ft) | | | | | | | |
| 16. Setting Depth (ft) | | 360 | | | | | |
| 17. Number of Centralizers Used | | 3 | | | | | |
| 18. Hrs Waiting on Cement Before Drill-Out | | 24 | | | | | |
| 1st slurry | 19. API Cement Used: No. of Sacks > | 400 | | | | | |
| | Class > | "C" | | | | | |
| | Additives > | 2% CACL2 | | | | | |
| 2nd slurry | No. of Sacks > | | | | | | |
| | Class > | | | | | | |
| | Additives > | | | | | | |
| 3rd slurry | No. of Sacks > | | | | | | |
| | Class > | | | | | | |
| | Additives > | | | | | | |
| 1st | 20. Slurry Pumped: Volume (cu.ft.) > | 528.00 | | | | | |
| | Height (ft) > | 673.70 | | | | | |
| 2nd | Volume (cu.ft.) > | | | | | | |
| | Height (ft) > | | | | | | |
| 3rd | Volume (cu.ft.) > | | | | | | |
| | Height (ft) > | | | | | | |
| Total | Volume (cu.ft.) > | 528 | 0 | 0 | 0 | 0 | 0 |
| | Height (ft) > | 674 | 0 | 0 | 0 | 0 | 0 |
| 21. Was Cement Circulated to Ground Surface (or Bottom of Celler) Outside Casing? | | YES | | | | | |

| | |
|-------------|---------------------------------------|
| 22. Remarks | PUMP 400 SKS "C" 2% CACL2,5/10# C-41P |
| | CIRC 100 SKS TO PIT |

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MIDLAND

OVER →

| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|--|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing Date | | | | | | | | |
| 24. Size of Hole or Pipe Plugged (in) | | | | | | | | |
| 25. Depth to Bottom of Tubing or Drill Pipe (ft) | | | | | | | | |
| 26. Sacks of Cement Used (each plug) | | | | | | | | |
| 27. Slurry Volume Pumped (cu.ft.) | | | | | | | | |
| 28. Calculated Top of Plug (ft) | | | | | | | | |
| 29. Measured Top of Plug, If Tagged (ft) | | | | | | | | |
| 30. Slurry Wt. (lbs/gal) | | | | | | | | |
| 31. Type Cement | | | | | | | | |

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

TERRY REEVES / SERV. SUPERVISER

RISING STAR SERVICES LP.

Name and Title of Cementer's Representative

Cementing Company

Signature

P.O. BOX 61193 MIDLAND TX. 79711

(432) 617-0114

August 25, 2006

Address

City

State

Zip Code

Tel: Area Code Number

Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Kanicia Carrillo

Regulatory Analyst

K. Carrillo

Typed or Printed Name of Operator's Representative

Title

Signature

110 N. Marienfeld, Suite 200, Midland, TX 79701

(432) 262-4013

3/5/07

Address

City

State

Zip Code

Tel: Area Code Number

Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

(IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following

- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- * Form **W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form **W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting **dry holes**, operators must complete **W-15, in addition to Form W-3, to show any casing cemented in the hole.**

B. Where to file The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas.
Operator: Fill in other items.

Form W-15
Cementing Report

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Rev. 4/1/83

483-045

| | | | |
|---|--------------------------------------|--|---|
| 1. Operator's Name (As shown on Form P-5, Organization Report) Endeavor Energy Resources LP | 2. RRC Operator No. 251726 | 3. RRC District No. 08 | 4. County of Well Site Martin |
| 5. Field Name (Wildcat or exactly as shown on RRC records) Spraberry (Trend Area) | 6. API No. 42-317-34714 | 621979 | |
| 8. Lease Name John Neal Woody 36 | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. New | 11. Well No. #1 |

| CASING CEMENTING DATA: | SURFACE CASING | INTER-MEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|--|----------------------|-------------------|---------------------------|-------------------------------|------|
| | | | Single String | Multiple Parallel Strings | Tool | Shoe |
| 12. Cementing Date | | 8/29/2006 | | | | |
| 13. ●Drilling hole size | | 11" | | | | |
| ●Est. % wash or hole enlargement | | | | | | |
| 14. Size of casing (in. O.D.) | | 8 5/8" | | | | |
| 15. Top of liner (ft.) | | | | | | |
| 16. Setting depth (ft.) | | 5034' | | | | |
| 17. Number of centralizers used | | 5 | | | | |
| 18. Hrs. waiting on cement before drill-out | | 24 | | | | |
| 19. API cement used: No. of sacks | | 500 | | | | |
| Class | | POZ/C | | | | |
| Additives | | | | | | |
| No. of sacks | | 0 | | | | |
| Class | | 0 | | | | |
| Additives | | | | | | |
| No. of sacks | | 200 | | | | |
| Class | | Class C | | | | |
| Additives | | ** | | | | |
| 20. Slurry pumped: Volume (cu. ft.) | | 1075 | | | | |
| Height (ft.) | | 1226 | | | | |
| Volume (cu. ft.) | | 0 | | | | |
| Height (ft.) | | 0 | | | | |
| Volume (cu. ft.) | | 268 | | | | |
| Height (ft.) | | 1054 | | | | |
| Volume (cu. ft.) | | 1343 | | | | |
| Height (ft.) | | 5280 | | | | |
| 21. Was cement circulated to ground surface (or bottom of cellar) outside casing? | NO | NO | | | | |
| 22. Remarks | 35/65 POZ/C + 6% D20 + 5% D44 + 0.125 pps D130 + 0.2% D46 0.00 C + 1% S1 | | | | | |
| bbls circulated | | | | | | |
| sks circulated | | | | | | |

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| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|---|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing date | | | | | | | | |
| 24. Size of hole or pipe plugged (in.) | | | | | | | | |
| 25. Depth to bottom of tubing or drill pipe (ft.) | | | | | | | | |
| 26. Sack of cement used (each plug) | | | | | | | | |
| 27. Slurry volume pumped (cu. ft.) | | | | | | | | |
| 28. Calculated top of plug (ft.) | | | | | | | | |
| 29. Measured top of plug, if tagged (ft.) | | | | | | | | |
| 30. Slurry wt. (lbs/gal) | | | | | | | | |
| 31. Displacement | | | | | | | | |

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Robert Blackwell / Field Specialist Schlumberger Robert Blackwell
 Name and title of cementer's representative Cementing Company Signature
3215 Industrial Loop Midland, Texas 79701 (432) 683-1887 8/29/2006
 Address City, State, Zip Code Tel.: Area Code Number Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Kanija Corrallo Regulatory Analyst Kanija Corrallo
 Typed or printed name of operator's representative Title Signature
110N. Wientfeld, Suite 200, Midland, TX 79701 432-7102-4013 3/5/07
 Address City, State, Zip Code Tel.: Area Code Number Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's State Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13: In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementor: Fill in shaded areas.
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
483-045

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

| | | | |
|---|--------------------------------------|--|--|
| 1. Operator's Name (As shown on Form P-5, Organization Report) Endeavor Energy | 2. RRC Operator No. 251726 | 3. RRC District No. 08 | 4. County of Well Site Martin |
| 5. Field Name (Wildcat or exactly as shown on RRC records) Spraberry (Trend Area) | | 6. API No. 42-317-34714 | 7. Drilling Permit No. 6021979 |
| 8. Lease Name Johnell Woody 36 | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. New | 11. Well No. # 1 |

| CASING CEMENTING DATA: | | SURFACE CASING | INTER-MEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|---------------------------------------|----------------|----------------------|-------------------|---------------------------|-------------------------------|------|
| | | | | Single String | Multiple Parallel Strings | Tool | Shoe |
| 12. Cementing Date | | | | 9/7/2006 | | | |
| 13. ●Drilling hole size | | | | 7 7/8" | | | |
| ●Est. % wash or hole enlargement | | | | | | | |
| 14. Size of casing (in. O.D.) | | | | 4 1/2" | | | |
| 15. Top of liner (ft.) | | | | | | | |
| 16. Setting depth (ft.) | | | | 11098' | | | |
| 17. Number of centralizers used | | | | 15 | | | |
| 18. Hrs. waiting on cement before drill-out | | | | 24 | | | |
| 1st Slurry | 19. API cement used: No. of sacks ▶ | | | 685 | | | |
| | Class ▶ | | | 50;50Poz/H | | | |
| | Additives ▶ | | | REMARKS | | | |
| 2nd Slurry | No. of sacks ▶ | | | 585 | | | |
| | Class ▶ | | | 50;50Poz/H | | | |
| | Additives ▶ | | | REMARKS | | | |
| 3rd Slurry | No. of sacks ▶ | | | 0 | | | |
| | Class ▶ | | | | | | |
| | Additives ▶ | | | REMARKS | | | |
| 1st | 20. Slurry pumped: Volume (cu. ft.) ▶ | | | 1739.9 | | | |
| | Height (ft.) ▶ | | | 7638.0 | | | |
| 2nd | Volume (cu. ft.) ▶ | | | 766 | | | |
| | Height (ft.) ▶ | | | 3364.2 | | | |
| 3rd | Volume (cu. ft.) ▶ | | | 0 | | | |
| | Height (ft.) ▶ | | | 0 | | | |
| Total | Volume (cu. ft.) ▶ | 0 | 0 | 2506.3 | | 0 | 0 |
| | Height (ft.) ▶ | 0 | 0 | 11002.2 | | 0 | 0 |
| 21. Was cement circulated to ground surface (or bottom of cellar) outside casing? | | NO | → | no | | | |
| 1st 50:50 Poz/H+.2%D46+.0.125pps D130+10%D20+5%D44 | | | | | | | |
| 2nd 50/50 poz/H+ 5% D44+2% D20+ 0.4% D800+0.2%D46+0.125ppsD130 | | | | | | | |
| 3rd 0 | | | | | | | |
| 4th 0 | | | | | | | |

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MIDLAND

OVER →

| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|---|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing date | | | | | | | | |
| 24. Size of hole or pipe plugged (in.) | | | | | | | | |
| 25. Depth to bottom of tubing or drill pipe (ft.) | | | | | | | | |
| 26. Sacks of cement used (each plug) | | | | | | | | |
| 27. Slurry volume pumped (cu. ft.) | | | | | | | | |
| 28. Calculated top of plug (ft.) | | | | | | | | |
| 29. Measured top of plug, if tagged (ft.) | | | | | | | | |
| 30. Slurry wt. (lbs/gal) | | | | | | | | |
| 31. Type cement | | | | | | | | |

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

| | | |
|---|-----------------------------|------------------------|
| <u>W.B. Page</u> | <u>Schlumberger</u> | <u>W.B. Page</u> |
| Name and title of cementer's representative | Cementing Company | Signature |
| <u>32 E. Industrial Loop</u> | <u>Midland, Texas 79701</u> | <u>(432) 683-1887</u> |
| Address | City, State, Zip Code | Tel.: Area Code Number |
| | | Date: <u>7-Sep-06</u> |
| | | mo. day yr. |

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

| | | |
|--|---------------------------|-------------------------|
| <u>Kanicia Carrillo</u> | <u>Regulatory Analyst</u> | <u>Kanicia Carrillo</u> |
| Typed or printed name of operator's representative | Title | Signature |
| <u>110 N. Marionfeld, Suite 200, Midland, TX 79701</u> | <u>432-262-4013</u> | <u>3/5/07</u> |
| Address | City, State, Zip Code | Tel.: Area Code Number |
| | | Date: <u>3/5/07</u> |
| | | mo. day yr. |

Instructions to Form W-15, Cementing Report

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- An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete **Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

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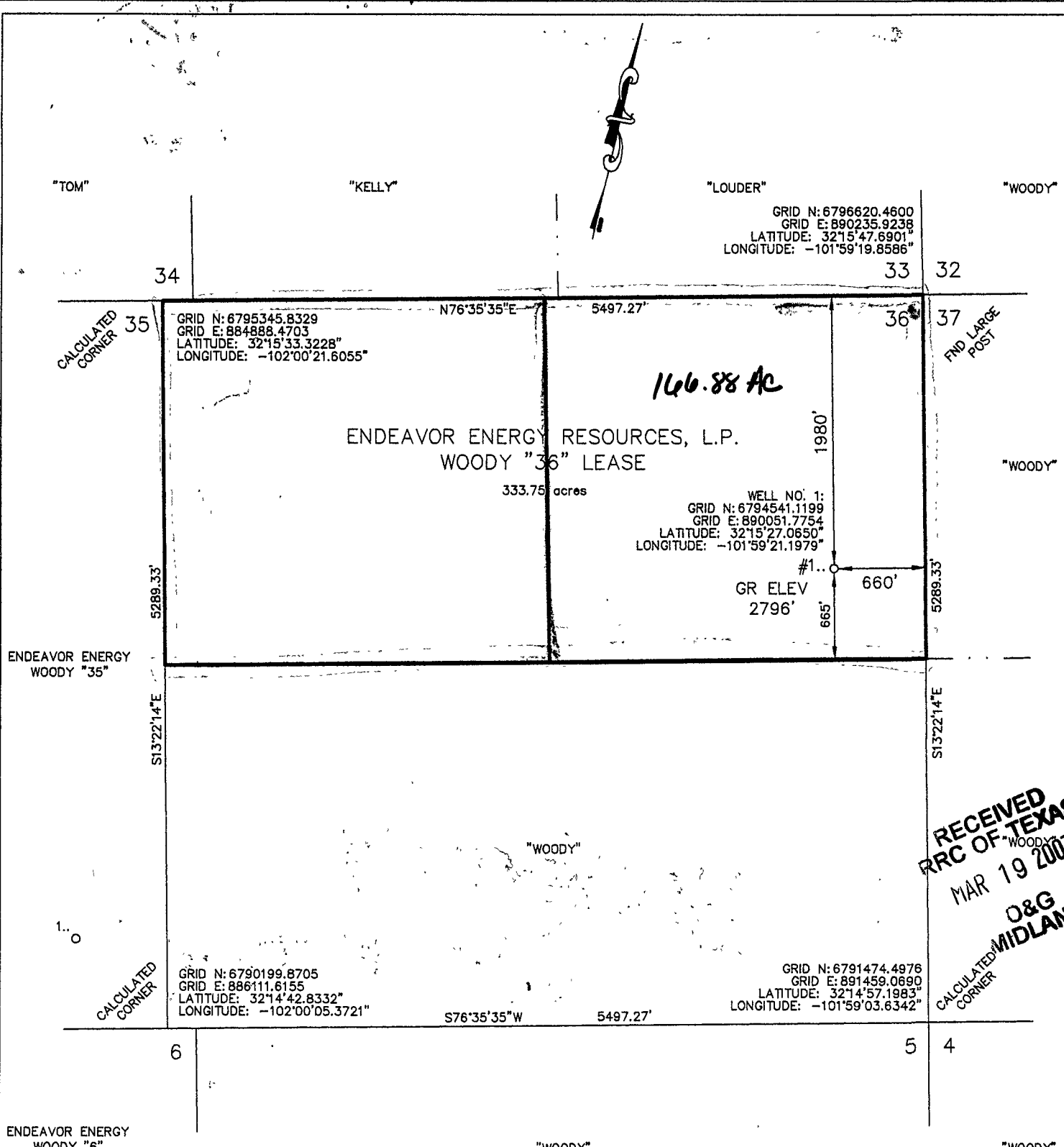
E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

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317-34714

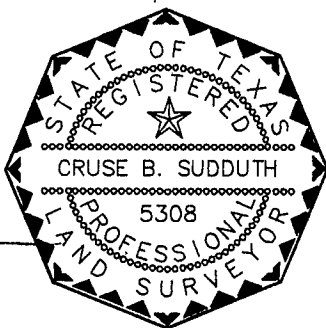


NOTE:
COURSES, DISTANCES AND COORDINATES SHOWN HEREON ARE LAMBERT GRID AND CONFORM TO THE "TEXAS COORDINATE SYSTEM", TEXAS NORTH CENTRAL ZONE, NORTH AMERICAN DATUM OF 1983. ALL DISTANCES AND COORDINATES ARE SHOWN IN GRID FEET,

THE UNDERSIGNED DOES HEREBY CERTIFY THAT THIS LOCATION WAS THIS DAY MADE ON THE GROUND BY ME OR UNDER MY SUPERVISION AND THAT THIS PLAT IS A CORRECT REPRESENTATION THEREOF.

DATED THIS 28TH DAY OF JUNE, 2006

Cruse B. Sudduth
CRUSE B. SUDDUTH
RPLS 5308



SCHUMANN ENGINEERING CO., INC.
REGISTERED PROFESSIONAL LAND SURVEYORS
LICENSED STATE LAND SURVEYORS
REGISTERED PROFESSIONAL CIVIL ENGINEERS
TEXAS and NEW MEXICO
Civil Engineering ~ Land Surveying
408 N. PECOS STREET - P. O. BOX 504
MIDLAND, TEXAS 79702-0504
Office (432) 684-5548
Fax (432) 684-6973

LOCATION PLAT

ENDEAVOR ENERGY RESOURCES, L.P.
WELL NO. 1
WOODY "36" LEASE
1980 FEET FROM THE NORTH AND
660 FEET FROM THE EAST LINES
SECTION 36, ABSTRACT 911, BLOCK 37,
T-2-N, T&P RR CO SURVEY,
MARTIN COUNTY, TEXAS
QUAD: FLYNT RANCH
SCALE: 1" = 1000'
PROJECT: 70012EER
JOB NO: 70,012-B

ELECTRIC LOG
STATUS REPORT

INSTRUCTIONS

When to file the L-1

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period of confidentiality has not yet expired

When the L-1 is NOT required

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas, and geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to file the L-1

- with the appropriate Commission district office

Filling out the L-1

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such a log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SEE REVERSE SIDE

SECTION I. IDENTIFICATION

| | | |
|--|-------------------------------|-----------------------------|
| Operator Name ENDEAVOR ENERGY RESOURCES, L.P. | District No. 08 | Completion Date 09/07/06 |
| Field Name SPRABERRY (TREND AREA) | Drilling Permit No. 621979 | |
| Lease Name JOHNICAL WOODY "36" | Lease/ID No. NEW | Well No. 1 |
| County MARTIN | API No. 42-317-34714 | |

SECTION II. LOG STATUS (complete either A. or B.)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN (select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one)

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: Woody 36

Check here if attached log is being submitted after being held confidential ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion: lease or ID no.(s) _____, well no.(s) _____

Regulatory Analyst

title

KANICIA CARRILLO

signature

name (print)

432 262-4013

phone

02/05/07

date

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LJ Wireline Services

COMPENSATED NEUTRON

#317-34714

| | | | | | | | | |
|---|------------------------|--|--------|---------------|--------|-------|----------------|-------------------------------------|
| Company Well Field County State | Company | ENDEAVOR ENERGY RESOURCES | | | | | | |
| | Well | WOODY 36 #1 | | | | | | |
| | Field | NA | | | | | | |
| | County | MARTIN | | | | State | TEXAS | |
| | Location | 1980' FNL & 660' FEL SEC. 36 BLK 37 T-2-N T & P R R CO. SURVEY | | | | | Other Services | |
| | Permanent Datum | G.L. | | Elevation | 2796 | | | Elevation |
| | Log Measured From | K.B. 21' | | | | | | K.B. 2817 D.F. 2816 G.L. 2796 |
| | Drilling Measured From | K.B. | | | | | | |
| Date | 9-27-06 | | | | | | | |
| Run Number | ONE | | | | | | | |
| Depth Driller | 11100 | | | | | | | |
| Depth Logger | 11056 | | | | | | | |
| Bottom Logged Interval | 11055 | | | | | | | |
| Top Log Interval | 6000 | | | | | | | |
| Open Hole Size | 7 7/8 | | | | | | | |
| Type Fluid | WATER | | | | | | | |
| Density / Viscosity | NA | | | | | | | |
| Max. Recorded Temp. | NA | | | | | | | |
| Estimated Cement Top | NA | | | | | | | |
| Time Well Ready | 0800 | | | | | | | |
| Time Logger on Bottom | 0900 | | | | | | | |
| Equipment Number | 708 | | | | | | | |
| Location | MIDLAND | | | | | | | |
| Recorded By | COOK | | | | | | | |
| Witnessed By | JONES | | | | | | | |
| Borehole Record | | | | Tubing Record | | | | |
| Run Number | Bit | From | To | Size | Weight | From | To | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Casing Record | | Size | Wgt/Ft | Top | Bottom | | | |
| Surface String | | | | | | | | |
| Prot. String | | 8 5/8 | | SURF | 5000 | | | |
| Production String | | 4 1/2 | 11.60 | SURF | T.D. | | | |
| Liner | | | | | | | | |

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RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2

Rev. 4/1/83

EAG0897

Type or print only

API No. **42- 317-34736**

7. RRC District No.
08

8. RRC Lease No.
-NEW- 38582

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)
SPRABERRY (TREND AREA)

2. LEASE NAME
*** JOHNCAL WOODY "36"**

9. Well No.
2

3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report)

RRC Operator No.

ENDEAVOR ENERGY RESOURCES, L.P.

251726

10. County of well site
MARTIN

4. ADDRESS

110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

11. Purpose of filing

Initial Potential ☒

Retest ☐

Reclass ☐

Well record only ☐
(explain in Remarks)

5. If Operator has changed within the last 60 days, name the former operator

6a. Location (Section, Block, and Survey)

SEC 36 BLK 37. T2N T&P RR CO

6b. Distance and direction to nearest town in this county.

11 MILES SE FROM STANTON

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.
FIELD & RESERVOIR

GAS ID or
OIL LEASE #

Oil - O
Gas - G

WELL NO.

13. Type of electric or other log run
CN

14. Completion or recompletion date

11/14/07 11-14-06

SECTION I: POTENTIAL TEST DATA

IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

| | | | | | |
|--|--------------------------------------|---|--|---|--------------------------------|
| 15. Date of test 03/08/07 | 16. No. of hours tested 24 | 17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) FLOWING | | | 18. Choke size 24/64 |
| 19. Production during Test Period Oil - BBLS 47 | Gas - MCF 67 | Water - BBLS 70 | Gas - Oil Ratio 1425 | Flowing Tubing Pressure 200 PSI | |
| 20. Calculated 24-Hour Rate Oil - BBLS 47 | Gas - MCF 67 | Water - BBLS 70 | Oil Gravity - API - 60° 40.1 | Casing Pressure PSI | |
| 21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | | 22. Oil produced prior to test (New & Reworked wells) NO | | 23. Injection Gas-Oil Ratio | |

REMARKS: CHANGED WELL NAME FROM WOODY "36" #2 TO JOHNCAL WOODY "36" #2. WILL APPLY FOR RULE 10.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within **30** days after completing a well and within **10** days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

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CENTRAL RECORDS**

APR 15 2008

AUSTIN, TEXAS

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RRC OF TEXAS
MAR 15 2007**

**O&G
MIDLAND**

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

KANICIA CARRILLO

Typed or printed name of operator's representative

432-262-4013

Telephone: Area Code Number

Date:

03 / 14 / 07
mo. day year

REGULATORY TECH

Title of Person

Signature

MAPPING

| SECTION II | | | | | | | | DATA ON WELL COMPLETION AND LOG (Not Required on Retest) | | | | | | | |
|---|----------|---|-----------------------|---|-----------|---|---------------------|--|--|--|--|------------------------|--|-------------------|--|
| 24. Type of Completion | | | | | | | | 25. Permit to Drill, Plug Back or, Deepen Rule 37 | | | | | | | |
| New Well <input checked="" type="checkbox"/> | | | | Deepening <input type="checkbox"/> | | Plug Back <input type="checkbox"/> | | Other <input type="checkbox"/> | | DATE 08/21/06 | | | | PERMIT NO. 624412 | |
| 26. Notice of Intention to Drill this well was filed in Name of | | | | | | | | Exception | | | | | | | |
| ENDEAVOR ENERGY RESOURCES, L.P. | | | | | | | | Water injection Permit | | | | PERMIT NO. | | | |
| 27. Number of producing wells on this lease in this field (reservoir) including this well | | | | 28. Total number of acres in this lease | | | | Salt Water Disposal Permit | | | | PERMIT NO. | | | |
| 2 | | | | 333.75 | | | | Other | | | | PERMIT NO. | | | |
| 29. Date Plug Back, Deepening, Workover or Drilling Operations: | | Commenced | | Completed | | 30. Distance to nearest well. Same Lease & Reservoir | | | | | | | | | |
| | | 10/18/06 | | 11/3/06 | | 2857' | | | | | | | | | |
| 31. Location of well, relative to nearest lease boundaries of lease on which this well is located | | | | | | 665 Feet from SOUTH Line and 1980 Feet from WEST Line of the JOHNCAL WOODY "36" Lease | | | | | | | | | |
| 32. Elevation (DF, RKB, RT, GR, ETC.) | | | | | | 33. Was directional survey made other than inclination (W-12)? | | | | | | | | | |
| 2795' GR | | | | | | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | | | | | | | | | |
| 34. Top of Pay | | 35. Total Depth | | 36. P. B. Depth | | 37. Surface Casing Determined by: | | Field Rules <input type="checkbox"/> | | Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/> | | Dt. of Letter 07/10/06 | | | |
| 7723' | | 11117' | | 10800' | | 300' | | | | | | Dt. of Letter | | | |
| 38. Is well multiple completion? | | 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. | | | | | | | | | | | | | |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | FIELD & RESERVOIR | | | | | | | | | | | | | |
| | | GAS ID or OIL LEASE # | | Oil-O Gas-G | | WELL # | | 40. Intervals Drilled by: | | Rotary Tools | | Cable Tools | | | |
| | | | | | | | | | | X | | | | | |
| 41. Name of Drilling Contractor | | 42. Is Cementing Affidavit Attached? | | | | | | | | | | | | | |
| BIG DOG DRILLING | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | |
| 43. CASING RECORD (Report All Strings Set in Well) | | | | | | | | | | | | | | | |
| CASING SIZE | WT #/FT. | DEPTH SET | MULTISTAGE TOOL DEPTH | TYPE & AMOUNT CEMENT (sacks) | HOLE SIZE | TOP OF CEMENT | SLURRY VOL. cu. ft. | | | | | | | | |
| 12 3/4" | 35# | 367' | | 400 CL C | 17 1/2" | SURFACE | 528 | | | | | | | | |
| 8 5/8" | 32# | 5063' | | 700 POZ/C | 11" | 2199' CAL | 1343 | | | | | | | | |
| 4 1/2" | 11.6# | 11117' | | 1440 POZ/H | 7 7/8" | 3555' CBL | 2644 | | | | | | | | |

| 44. LINER RECORD | | | | |
|------------------|-----|--------|--------------|--------|
| Size | TOP | Bottom | Sacks Cement | Screen |
| | | | | |
| | | | | |

| 45. TUBING RECORD | | | 46. Producing Interval (this completion) Indicate depth of perforation or open hole | |
|-------------------|-----------|------------|---|--------|
| Size | Depth Set | Packer Set | From | To |
| 2 3/8" | 7673' | | 7723' | 10780' |
| | | | From | To |
| | | | From | To |

| 47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|
| Depth Interval | Amount and Kind of Material Used |
| 7723' - 10780' | 14783BBLs OF FLUID CONSISTING OF SLICK WATER. AMBOR 1020. AMGEL 1010. 20% HCL ACID. 601680# 20/40 BRADY SAND. 250500# 20/40 OTTAWA SAND. 50020# 16/30 BRADY. |

| 48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS) | | | |
|---|-------|------------|-------|
| Formations | Depth | Formations | Depth |
| YATES | 2675' | SAN ANDRES | 4950' |
| SPRABERRY | 8350' | DEAN | 9050' |
| WOLF CAMP | 9300' | | |

REMARKS PERFORATED PENNSYLVANIAN 10810' - 11050'. SET CBP AT 10800'. WILL TEST LATER.

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

From W-12
(1-1-71)

317-34736

| | | |
|---|--|--|
| INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report) | | 6. RRC District <u>08</u> |
| 1. FIELD NAME (as per RRC Records, or Wildcat) <u>Spraberry (Trend Area)</u> | | 7. RRC Lease Number (Oil completions only) <u>NEW</u> |
| 2. LEASE NAME <u>Jonica Woody "36"</u> | | 8. Well Number <u>#2</u> |
| 3. OPERATOR ENDEAVOR ENERGY RESOURCES, LP | | 9. RRC Identification Number (Gas completions only) |
| 4. ADDRESS 110 N. MARIENFELD STE 200 MIDLAND TEXAS 79701 | | 10. County MARTIN |
| 5. LOCATION (Section, Block, and Survey) <u>SEC. 36, B1K 37 T2N T4PRR Co.</u> | | |

RECORD OF INCLINATION

| *11. Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Angle of Inclination (Degrees) | 14. Displacement per Hundred Feet (Sine of Angle x 100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
|----------------------------|--------------------------------------|-------------------------------------|---|--------------------------------|--------------------------------------|
| 345 | 3.45 | 0.75 | 1.31 | 4.52 | 4.52 |
| 536 | 1.91 | 0.50 | 0.87 | 1.66 | 6.18 |
| 969 | 4.33 | 0.75 | 1.31 | 5.67 | 11.85 |
| 1,401 | 4.32 | 0.75 | 1.31 | 5.66 | 17.51 |
| 2,045 | 6.44 | 1.00 | 1.75 | 11.27 | 28.78 |
| 2,481 | 4.36 | 1.00 | 1.75 | 7.63 | 36.41 |
| 2,949 | 4.68 | 1.00 | 1.75 | 8.19 | 44.60 |
| 3,453 | 5.04 | 1.00 | 1.75 | 8.82 | 53.42 |
| 3,923 | 4.70 | 1.25 | 2.18 | 10.25 | 63.67 |
| 4,459 | 5.36 | 1.00 | 1.75 | 9.38 | 73.05 |
| 5,050 | 5.91 | 1.00 | 1.75 | 10.34 | 83.39 |
| 5,447 | 3.97 | 0.75 | 1.31 | 5.20 | 88.59 |
| 5,923 | 4.76 | 1.00 | 1.75 | 8.33 | 96.92 |
| 6,428 | 5.05 | 0.75 | 1.31 | 6.62 | 103.54 |
| 6,926 | 4.98 | 0.75 | 1.31 | 6.52 | 110.06 |
| 7,414 | 4.88 | 1.00 | 1.75 | 8.54 | 118.60 |
| 7,980 | 5.66 | 0.50 | 0.87 | 4.92 | 123.53 |
| 8,365 | 3.85 | 0.75 | 1.31 | 5.04 | 128.57 |

If additional space is needed, use the reverse side of this form.

17. Is any information shown on reverse side of form ☒ Yes ☐ No
18. Accumulative total displacement of well bore at total depth of 11,072 feet = 166.13
- *19. Inclination measurements were made in: ☐ Logging ☐ Casing ☐ Open Hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line..... 1045 feet.
21. Minimum distance to lease line as prescribed by field rules..... 1045 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?
N/D
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

| | |
|--|---|
| INCLINATION DATA CERTIFICATION <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p>Signature of Authorized Representative <u>G.M. HALL, CONTRACTS AND SALES</u></p> <p>Name of Person and Title (type or print) <u>Big Dog Drilling</u></p> <p>Name of Company <u>(915) 570-7355</u> Area Code</p> | OPERATOR CERTIFICATION <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>Signature of Authorized Representative <u>Ranica Carrillo, Regulatory Analyst</u></p> <p>Name of Person and Title (type or print) <u>Endeavor Energy Resources, L.P.</u></p> <p>Operator Telephone: <u>432</u> <u>262-4013</u> Area Code</p> |
|--|---|

Railroad Commission Use Only:

Approved By: DL

Title: AC

Date: 3/28/08

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check ☐ here.

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report).

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

Cementor: Fill in shaded areas
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

RECEIVED

OCT 24 2006

Form W-15
Cementing Report
Rev. 4/1/83
483-045

| | | | | |
|--|--|--------------------------------------|--|--|
| 1. Operator's Name (As shown on Form P-5, Organization Report) Endeavor Energy Resources, LP | | 2. RRC Operator No. 251726 | 3. RRC District No. 08 | 4. County of Well Site Martin |
| 5. Field Name (Wildcat or exactly as shown on RRC records) Spraberry (Trend Area) | | | 6. API No. 42-317-34736 | 7. Drilling Permit No. 1024412 |
| 8. Lease Name John Cal Woody "36" | | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. New | 11. Well No. 2 |

| CASING CEMENTING DATA: | | SURFACE CASING | INTER-MEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|--------------------------------------|--------------------|----------------------|-------------------|---------------------------|-------------------------------|------|
| | | | | Single String | Multiple Parallel Strings | Tool | Shoe |
| 12. Cementing Date | | 10/18/06 | | | | | |
| 13. • Drilled hole size | | 17-1/2" | | | | | |
| • Est. % wash or hole enlargement | | | | | | | |
| 14. Size of casing (in. O.D.) | | 12 3/4 " | | | | | |
| 15. Top of liner (ft.) | | Surface | | | | | |
| 16. Setting depth (ft.) | | 3607' | | | | | |
| 17. Number of centralizers used | | 2 | | | | | |
| 18. Hrs waiting on cement before drill-out | | 24 | | | | | |
| 1st Slurry | 19. API cement used: No. of sacks ▶ | 400 | | | | | |
| | Class ▶ | C | | | | | |
| | Additives ▶ | 2% CaCl2 | | | | | |
| 2nd Slurry | No. of sacks ▶ | | | | | | |
| | Class ▶ | | | | | | |
| | Additives ▶ | | | | | | |
| 3rd Slurry | No. of sacks ▶ | | | | | | |
| | Class ▶ | | | | | | |
| | Additives ▶ | | | | | | |
| 1st | 20 Slurry pumped: Volume (cu. ft.) ▶ | 528 | | | | | |
| | Height (ft.) ▶ | 673.7 | | | | | |
| 2nd | Volume (cu. ft.) ▶ | | | | | | |
| | Height (ft.) ▶ | | | | | | |
| 3rd | Volume (cu. ft.) ▶ | | | | | | |
| | Height (ft.) ▶ | | | | | | |
| Total | Volume (cu. ft.) ▶ | 528 | | | | | |
| | Height (ft.) ▶ | 673.7 | | | | | |
| 21. Was cement circulated to ground surface (or bottom of cellar) outside casing? | | YES | | | | | |

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MIDLAND

22. Remarks

Circulated 35 sx to pit.

| CEMENTING TO PLUG AND ABANDON | PLUG # 1 | PLUG # 2 | PLUG # 3 | PLUG # 4 | PLUG # 5 | PLUG # 6 | PLUG # 7 | PLUG # 8 |
|---|----------|----------|----------|----------|----------|----------|----------|----------|
| 23. Cementing date | | | | | | | | |
| 24. Size of hole or pipe plugged (in.) | | | | | | | | |
| 25. Depth to bottom of tubing or drill pipe (ft.) | | | | | | | | |
| 26. Sacks of cement used (each plug) | | | | | | | | |
| 27. Slurry volume pumped (cu. ft.) | | | | | | | | |
| 28. Calculated top of plug (ft.) | | | | | | | | |
| 29. Measured top of plug, if tagged (ft.) | | | | | | | | |
| 30. Slurry wt. (lbs/gal) | | | | | | | | |
| 31. Type cement | | | | | | | | |

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in the well as shown in this report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only

Steve Newman

Triple N Services, Inc.

Name and title of cementer's representative

Cementing Company

Signature

P O Box 10451

Midland

TX

79702

432-687-1994

10/18/06

Address

City

State

Zip Code

Tel.: Area Code

Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that the data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Kanicia Carrillo

Regulatory Analyst

Signature

Typed or printed name of operator's representative

Title

Signature

110 N. Marmonfeld Suite 200, Midland, TX 79701

432-262-4013

3/5/07

Address

City

State

Zip Code

Tel.: Area Code

Number

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the country in which the well is located

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cements approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cements by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas.
Operator: Fill in other items

Form W-15

Cementing Report

Rev. 4/1/83

483-045

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

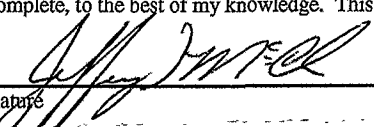
| | | | |
|---|--------------------------------------|--|---|
| 1. Operator's Name (As shown on Form P-5, Organization Report) Endeavor Energy Resources LP | 2. RRC Operator No. 251720 | 3. RRC District No. 08 | 4. County of Well Site Martin |
| 5. Field Name (Wildcat or exactly as shown on RRC records) Spraberry (Trend Area) | | 6. API No. 42-317-34736 | 624412 |
| 8. Lease Name John Cal Woody "36" | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. New | 11. Well No. 2 |

| CASING CEMENTING DATA: | | SURFACE CASING | INTER- MEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|--|-------------------------------------|-------------------|-----------------------------|----------------------|------------------------------|----------------------------------|------|
| | | | | Single String | Multiple Parallel Strings | Tool | Shoe |
| 12. Cementing Date | | | 10/23/2006 | | | | |
| 13. Drilling hole size | | | 11" | | | | |
| Est. % wash or hole enlargement | | | | | | | |
| 14. Size of casing (in. O.D.) | | | 8 5/8" | | | | |
| 15. Top of liner (ft.) | | | | | | | |
| 16. Setting depth (ft.) | | | 5063' | | | | |
| 17. Number of centralizers used | | | 5 | | | | |
| 18. Hrs. waiting on cement before drill-out | | | 24 | | | | |
| 1st Slurry | 19. API cement used: No. of sacks | | 500 | | | | |
| | Class | | Poz/C | | | | |
| | Additives | | Remarks | | | | |
| 2nd Slurry | No. of sacks | | 200 | | | | |
| | Class | | Class C | | | | |
| | Additives | | Remarks | | | | |
| 3rd Slurry | No. of sacks | | | | | | |
| | Class | | | | | | |
| | Additives | | | | | | |
| 1st | 20. Slurry pumped: Volume (cu. ft.) | | 1075 | | | | |
| | Height (ft.) | | 4229 | | | | |
| 2nd | Volume (cu. ft.) | | 268 | | | | |
| | Height (ft.) | | 1054 | | | | |
| 3rd | Volume (cu. ft.) | | | | | | |
| | Height (ft.) | | | | | | |
| Total | Volume (cu. ft.) | | 1343 | | | | |
| | Height (ft.) | | 5283 | | | | |
| 21. Was cement circulated to ground surface (or bottom of cellar) outside casing? | | | no 0 sks | | | | |
| 22. Remarks 35:65 POZ:C + 5% (bwow) D44 + 6% D20 + 0.125 pps D130 + 0.2% D46 Class C + 1% S001 Amount of Cement Circulated 0 bbls 0 sacks | | | | | | | |

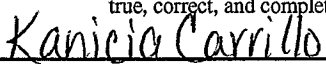
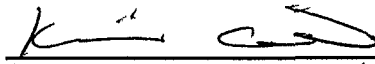
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| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|---|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing date | | | | | | | | |
| 24. Size of hole or pipe plugged (in.) | | | | | | | | |
| 25. Depth to bottom of tubing or drill pipe (ft.) | | | | | | | | |
| 26. Sacks of cement used (each plug) | | | | | | | | |
| 27. Slurry volume pumped (cu. ft.) | | | | | | | | |
| 28. Calculated top of plug (ft.) | | | | | | | | |
| 29. Measured top of plug, if tagged (ft.) | | | | | | | | |
| 30. Slurry wt. (lbs/gal) | | | | | | | | |
| 31. Type cement | | | | | | | | |

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

| | | |
|---|-----------------------------|---|
| Jeff McClain SS1 | Schlumberger |  |
| Name and title of cementer's representative | Cementing Company | Signature |
| 32 E. Industrial Loop | Midland, Texas 79701 | (432) 683-1887 |
| Address | City, State, Zip Code | Tel.: Area Code Number |
| | | Date: mo. day yr. 10/23/2006 |

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

| | | |
|--|---------------------------|---|
|  | Regulatory Analyst |  |
| Typed or printed name of operator's representative | Title | Signature |
| 1100 N. Marientel Suite 200 Midland, TX 79701 | TX 79701 | 432-262-4013 |
| Address | City, State, Zip Code | Tel.: Area Code Number |
| | | Date: mo. day yr. 3/5/07 |

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's State Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file.** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
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- F. Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
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Cementer: Fill in shaded areas.
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
483-045

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

| | | | |
|---|--------------------------------------|--|--|
| 1. Operator's Name (As shown on Form P-5, Organization Report) Endeavor Energy Resources L.P. | 2. RRC Operator No. 251726 | 3. RRC District No. 08 | 4. County of Well Site Midland |
| 5. Field Name (Wildcat or exactly as shown on RRC records) | | 6. APINo. 42-317-347310 | 7. Drilling Permit No. 024412 |
| 8. Lease Name Johnal Woody "36" | 9. Rule 37 Case No. | 10. Oil Lease/Gas ID No. New | 11. Well No. 2 |

| CASING CEMENTING DATA: | | SURFACE CASING | INTER-MEDIATE CASING | PRODUCTION CASING | | MULTI-STAGE CEMENTING PROCESS | |
|---|---|----------------|----------------------|-------------------|---------------------------|-------------------------------|----------|
| | | | | Single String | Multiple Parallel Strings | Tool | Shoe |
| 12. Cementing Date | | | | 11/3/2006 | | | |
| 13. ●Drilling hole size | | | | 7 7/8" | | | |
| ●Est. % wash or hole enlargement | | | | | | | |
| 14. Size of casing (in. O.D.) | | | | 4 1/2" | | | |
| 15. Top of liner (ft.) | | | | | | | |
| 16. Setting depth (ft.) | | | | 11117' | | | |
| 17. Number of centralizers used | | | | 15 | | | |
| 18. Hrs. waiting on cement before drill-out | | | | 24 | | | |
| 1st Slurry | 19. API cement used: No. of sacks ▶ | | | 600 | | | |
| | Class ▶ | | | Poz/H | | | |
| | Additives ▶ | | | REMARKS | | | |
| 2nd Slurry | No. of sacks ▶ | | | 840 | | | |
| | Class ▶ | | | Poz/H | | | |
| | Additives ▶ | | | REMARKS | | | |
| 3rd Slurry | No. of sacks ▶ | | | 0 | | | |
| | Class ▶ | | | | | | |
| | Additives ▶ | | | REMARKS | | | |
| 1st | 20. Slurry pumped: Volume (cu. ft.) ▶ | | | 1536.0 | | | |
| | Height (ft.) ▶ | | | 6742.9 | | | |
| 2nd | Volume (cu. ft.) ▶ | | | 1109 | | | |
| | Height (ft.) ▶ | | | 4867.5 | | | |
| 3rd | Volume (cu. ft.) ▶ | | | 0 | | | |
| | Height (ft.) ▶ | | | 0 | | | |
| Total | Volume (cu. ft.) ▶ | 0 | 0 | 2644.8 | | | 0 |
| | Height (ft.) ▶ | 0 | 0 | 11610.4 | | | 0 |
| 21. Was cement circulated to ground surface (or bottom of cellar) outside casing? | | | | No | | | |
| 1st | 50:50 Poz/H + 5% D44 + 10% D20 + 0.125 pps D130 + 0.2% D46 | | | | | | |
| 2nd | 50:50 Poz/H + 5% D44 + 2% D20 + 0.2% D46 + 0.125pps D130 + 0.4% D800 | | | | | | |
| 3rd | 0 | | | | | | |
| 4th | 0 | | | | | | |

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OVER ►

| CEMENTING TO PLUG AND ABANDON | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|---|---------|---------|---------|---------|---------|---------|---------|---------|
| 23. Cementing date | | | | | | | | |
| 24. Size of hole or pipe plugged (in.) | | | | | | | | |
| 25. Depth to bottom of tubing or drill pipe (ft.) | | | | | | | | |
| 26. Sacks of cement used (each plug) | | | | | | | | |
| 27. Slurry volume pumped (cu. ft.) | | | | | | | | |
| 28. Calculated top of plug (ft.) | | | | | | | | |
| 29. Measured top of plug, if tagged (ft.) | | | | | | | | |
| 30. Slurry wt. (lbs/gal) | | | | | | | | |
| 31. Type cement | | | | | | | | |

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Johnny Mares, FS1

Name and title of cementer's representative

Dowell Schlumberger

Cementing Company

Signature

32 E. Industrial Loop

Midland, Texas 79701

(915) 683-1887

3-Nov-06

Address

City,

State, Zip Code

Tel.: Area Code Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Kanicia Carriño

Typed or printed name of operator's representative

Regulatory Analyst

Title

Signature

110 N. Marienfeld, Suite 200, Midland, TX 79701

Address

City,

State, Zip Code

Tel.: Area Code Number

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's State Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- **Form W-4, Application for Multiple Completion**, if the well is a multiple parallel casing completion; and
- **Form W-3, Plugging Record**, unless the W-3 is signed by the cementing company representative. When reporting **dry holes**, operators must complete **Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

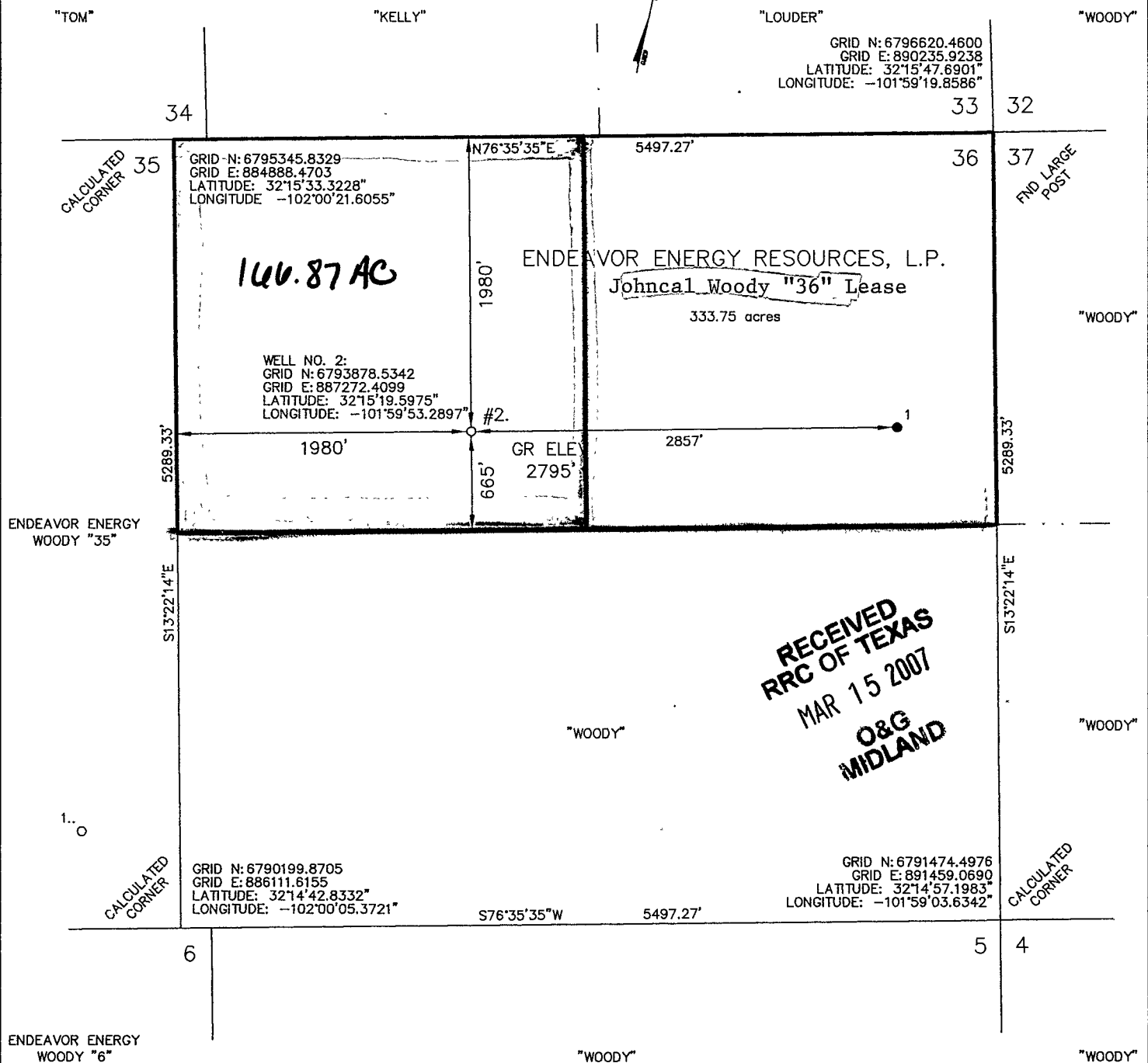
D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.



NOTE:

COURSES, DISTANCES AND COORDINATES SHOWN HEREON ARE LAMBERT GRID AND CONFORM TO THE "TEXAS COORDINATE SYSTEM", TEXAS NORTH CENTRAL ZONE, NORTH AMERICAN DATUM OF 1983. ALL DISTANCES AND COORDINATES ARE SHOWN IN GRID FEET,

THE UNDERSIGNED DOES HEREBY CERTIFY THAT THIS LOCATION WAS THIS DAY MADE ON THE GROUND BY ME OR UNDER MY SUPERVISION AND THAT THIS PLAT IS A CORRECT REPRESENTATION THEREOF.

DATED THIS 1ST DAY OF AUGUST, 2006

Max A. Schumann, Jr.
MAX A. SCHUMANN, JR.
RPLS 137



SCHUMANN ENGINEERING CO., INC.

REGISTERED PROFESSIONAL LAND SURVEYORS
LICENSED STATE LAND SURVEYORS

REGISTERED PROFESSIONAL CIVIL ENGINEERS
TEXAS and NEW MEXICO

Civil Engineering ~ Land Surveying

408 N. PECOS STREET - P. O. BOX 504
MIDLAND, TEXAS 79702-0504

Office (432) 684-5548
Fax (432) 684-6973

LOCATION PLAT

ENDEAVOR ENERGY RESOURCES, L.P.

WELL NO. 2
Johncal Woody "36" Lease

1980 FEET FROM THE NORTH AND
1980 FEET FROM THE WEST LINES

SECTION 36, ABSTRACT 911, BLOCK 37,
T-2-N, T&P RR CO SURVEY,

MARTIN COUNTY, TEXAS

QUAD: FLYNT RANCH
SCALE: 1" = 1000'

PROJECT: 70073EER
JOB NO: 70,073

ELECTRIC LOG
STATUS REPORT

INSTRUCTIONS

When to file the L-1

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period of confidentiality has not yet expired

When the L-1 is NOT required

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas, and geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to file the L-1

- with the appropriate Commission district office

Filling out the L-1

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such a log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SEE REVERSE SIDE

SECTION I. IDENTIFICATION

| | | |
|--|-------------------------------|-----------------------------|
| Operator Name ENDEAVOR ENERGY RESOURCES | District No. 08 | Completion Date 11/14/06 |
| Field Name SPRABERRY (TREND AREA) | Drilling Permit No. 624412 | |
| Lease Name JOHNCAL WOODY "36" | Lease/ID No. NEW | Well No. 2 |
| County MARTIN | API No. 42- 317-34736 | |

SECTION II. LOG STATUS (complete either A. or B.)

☐

A. BASIC ELECTRIC LOG NOT RUN

☒

B. BASIC ELECTRIC LOG RUN (select one)

☒

1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.

☐

2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).

☐

3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).

☐

4. Log attached to (select one)

☐(a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: Woody 36Check here if attached log is being submitted after being held confidential ☐☐

(b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐

(c) Form W-4, Application for Multiple Completion: lease or ID no.(s) _____

Regulatory Analyst

title

KANICIA CARRILLO

name (print)

432 262-4013

phone

03/05/07

date

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LJ Wireline Services

COMPENSATED NEUTRON

317-34736

| | | | | |
|---|------------------------|--|-----------|---------------|
| Company Well Field County State | Company | ENDEAVOR ENERGY RESOURCES | | |
| | Well | WOODY 36 #2 | | |
| | Field | NA | | |
| | County | MARTIN | State | TEXAS |
| | Location | 1980' FNL & 1980' FWL SEC. 36' BLK. 37 T-2-N T & P RR CO. SURVEY | | Other Service |
| | Permanent Datum | G.L. | Elevation | 2795 |
| | Log Measured From | K.B. 19' | | |
| | Drilling Measured From | K.B. | | |
| | | | Elevation | 2795 |
| | | | K.B. 2814 | |
| | | | D.F. 2813 | |
| | | | G.L. 2795 | |

| | |
|------------------------|---------|
| Date | 11-8-06 |
| Run Number | ONE |
| Depth Driller | 11117 |
| Depth Logger | 11074 |
| Bottom Logged Interval | 11073 |
| Top Log Interval | 7000 |
| Open Hole Size | 7 7/8 |
| Type Fluid | WATER |
| Density / Viscosity | NA |
| Max. Recorded Temp. | NA |
| Estimated Cement Top | NA |
| Time Well Ready | 0900 |
| Time Logger on Bottom | 1000 |
| Equipment Number | 708 |
| Location | MIDLAND |
| Recorded By | COOK |
| Witnessed By | JONES |

| Borehole Record | | | | Tubing Record | | | |
|-------------------|-----|-------|--------|---------------|--------|------|----|
| Run Number | Bit | From | To | Size | Weight | From | To |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Casing Record | | Size | Wgt/Ft | Bottom | | | |
| Surface String | | | | | | | |
| Prot. String | | 8 5/8 | | | | 5050 | |
| Production String | | 4 1/2 | 11.60 | | | T.D. | |
| Liner | | | | | | | |

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES,
COMMISSIONER
MICHAEL L. WILLIAMS,
COMMISSIONER



TOMMIE SEITZ
DIRECTOR, OIL AND GAS DIVISION
DORSEY V. TWIDWELL JR.
ASST.DIRECTOR, ADMN.COMPLIANCE

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

November 1, 2009

DIST: 08 MARTIN API NO. 317-34736
JOHNCAL WOODY "36" WELL NO. 2
ENDEAVOR ENERGY RESOURCES L.P.
SPRABERRY (TREND AREA)
LEASE NO. 38582

Dear Operator:

The final period of confidentiality for the log on the above property is due to expire at the end of this month. Under the provisions of Statewide Rule 16, the log must be submitted to the Railroad Commission by the expiration date. Failure to do so will result in your allowable being cancelled and/or penalty action pursuant to Title 3 of the Texas Natural Resource Code.

Please complete the bottom portion of this letter and return this letter with the log to the above address to the attention of Central Records. If you have any questions, contact Mike Partridge at (512) 463-1825 or Mike.Partridge@rrc.state.tx.us.



MIKE PARTRIDGE
ADMINISTRATION DIVISION



COMPLETE THE FOLLOWING AND RETURN THIS LETTER WITH THE LOG

from to from to

Log Interval(s): 7000 11073

Company/lease name if different from that above:

On-Shore Final Exp.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

VICTOR G. CARRILLO, CHAIRMAN
ELIZABETH A. JONES,
COMMISSIONER
MICHAEL L. WILLIAMS,
COMMISSIONER



TOMMIE SEITZ
DIRECTOR, OIL AND GAS DIVISION
DORSEY V. TWIDWELL JR.
ASST. DIRECTOR, ADMN. COMPLIANCE

1701 N. CONGRESS

CAPITOL STATION - P.O. BOX 12967 AUSTIN, TEXAS 78711-2967

September 1, 2009

DIST: 08 MARTIN API NO. 317-34714
JOHNCAL WOODY "36" WELL NO. 1
ENDEAVOR ENERGY RESOURCES L.P.
SPRABERRY (TREND AREA)
LEASE NO. 38582

Dear Operator:

The final period of confidentiality for the log on the above property is due to expire at the end of this month. Under the provisions of Statewide Rule 16, the log must be submitted to the Railroad Commission by the expiration date. Failure to do so will result in your allowable being cancelled and/or penalty action pursuant to Title 3 of the Texas Natural Resource Code.

Please complete the bottom portion of this letter and return this letter with the log to the above address to the attention of Central Records. If you have any questions, contact Mike Partridge at (512) 463-1825 or Mike.Partridge@rrc.state.tx.us.



MIKE PARTRIDGE
ADMINISTRATION DIVISION

COMPLETE THE FOLLOWING AND RETURN THIS LETTER WITH THE LOG



from _____ to _____ from _____ to _____
Log Interval(s): 6000' 11055'

Company/lease name if different from that above:

On-Shore Final Exp.