FCI using six-tenths method:

$$FCI_{110} = \$12 \text{ billion} \left(\frac{110,000}{140,000}\right)^{0.6}$$

$$FCI_{110} = \$10.38 \text{ billion}$$

$$\begin{split} & EtOH \; production = 1800 \frac{ton}{day} \cdot \frac{90 gal}{ton} \cdot \frac{365 day}{yr} \\ & EtOH \; production = 59.13 \frac{MMgal}{yr} \end{split}$$

(a)

$$\begin{split} FCI_{2014} &= 59.13 \frac{MMgal}{yr} \cdot \frac{\$3.10}{gal} \\ \hline [FCI_{2014} &= \$183.3 \ MM] \end{split}$$

(b)

$$\begin{split} \text{CEPCI}_{2014} &= 576.1 \\ \text{CEPCI}_{\text{current}} &= 833.1 \\ \text{FCI} &= \$183.3 \text{ MM} \cdot \frac{833.1}{576.1} \\ \hline \text{FCI}_{\text{current}} &= \$265.1 \text{ MM} \end{split}$$

$3. \ \, \text{Problem } 2.3$

current price of ethanol =
$$\$2.16$$

$$FCI_{current} = 59.13 \frac{MMgal}{yr} \cdot \frac{\$2.16}{gal}$$

$$FCI_{current} = \$127.7 \text{ MM}$$

4. Problem 2.4 Solid-fluid process

$$\begin{aligned} \text{delivered cost} &= \$40 \text{ MM} \cdot \frac{100}{139} \\ \text{delivered cost} &= \$28.8 \text{ MM} \\ \text{Lang factor} &= 4.3 \\ \text{FCI} &= \$28.8 \text{ MM} \cdot 4.3 \\ \hline \text{FCI} &= \$123.7 \text{ MM} \end{aligned}$$

Lang method:

delivered cost = \$5 MM + \$4 MM + \$2 MM + \$1 MM delivered cost = \$12 MM
 Lang factor = 5
$$FCI = 5 \cdot \$12 \text{ MM}$$

$$FCI = \$60 \text{ MM}$$

Hand method:

6. Problem 2.6 $$<60,\!000$$ MTPA

$$FCI = 458000 \cdot 8 \cdot 40000^{0.3}$$

$$FCI = $88 \text{ MM}$$

(a) Lang method

$$FCI = 5 \cdot \$200 \text{ MM}$$
$$FCI = \$1000 \text{ MM}$$

(b) Six-tenths method

$$FCI = \$1300 \text{ MM} \left(\frac{1 \cdot 10^6}{1.5 \cdot 10^6}\right)^{0.6}$$

$$\boxed{FCI = \$1019 \text{ MM}}$$

(c) Empirical method

FCI =
$$17000 \cdot 6 \cdot (1 \cdot 10^6)^{0.65}$$

FCI = \$810.4 MM

(d) Turnover method

Gulf Coast MeOH contract price
$$\approx \$600/tonne$$

$$FCI = \$600/tonne \cdot 1 \cdot 10^6 \text{ MTPA}$$

$$\boxed{FCI = \$600 \text{ MM}}$$

Heat =
$$\frac{41.2 \frac{\text{MMBTU}}{\text{h}}}{0.65} = 63.38 \frac{\text{MMBTU}}{\text{h}}$$

Average Henry Hub spot price from January 19, 2023 to January 25, 2023

$$\begin{aligned} \text{price} &= \$3.174/\text{MMBTU} \\ \text{operating cost} &= 63.38 \frac{\text{MMBTU}}{\text{h}} \cdot \$3.174/\text{MMBTU} \cdot 8760 \frac{\text{h}}{\text{yr}} \\ \hline \text{operating cost} &= \$1.762 \text{ MM} \end{aligned}$$

WTI crude future price on January 28, 2023

$$\begin{aligned} & \text{price} = \$79.68/\text{bbl} \\ & \text{operating cost} = 63.38 \frac{\text{MMBTU}}{\text{h}} \cdot \frac{1\text{bbl}}{5.8\text{MMBTU}} \cdot \$79.68/\text{bbl} \cdot 8760 \frac{\text{h}}{\text{yr}} \\ & \text{operating cost} = \$7.627 \text{ MM} \end{aligned}$$

It is significantly more expensive to use crude oil for heating than natural gas.

$$\begin{aligned} \text{operating cost} &= 63400 \frac{\text{SCF}}{\text{h}} \cdot \frac{1000 \text{BTU}}{\text{CSF}} \cdot \frac{1 \text{MMBTU}}{10^6 \text{BTU}} \cdot \$3.174 / \text{MMBTU} \\ \text{operating cost} &= \$1.763 \text{ MM} \end{aligned}$$

six-tenths scaling

$$FOB_{50} = \$100000 \cdot \left(\frac{50m^2}{100m^2}\right)$$

$$FOB_{50} = \$65, 975$$

From cost chart:

 $carbon\ steel\ cost = \$35000$

cast steel factor = 1.2

cast steel cost = $1.2 \cdot \$35000$

cast steel cost = \$42,000

316L stainless steel factor = 2.1

316L stainless steel cost = $2.1 \cdot \$35000$

316L stainless steel cost = \$73,500