CAPSTONE PROJECT PROJECT TITLE:

POWER SYSTEM FAULT DETECTION AND CLASSIFICATION

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OUTLINE

- Problem Statement
- Proposed System / Solution
- System Development Approach (Technology Used)
- •Algorithm & Deployment
- Result (Output Images)
- Conclusion
- •Future Scope
- •References
- Certifications from IBM



PROBLEM STATEMENT

- Modern power systems are highly complex and prone to various types of faults, such as line-to-ground, line-to-line, and three-phase faults. Quick detection and classification of these faults is crucial to prevent equipment damage, reduce outages, and maintain grid stability. Traditional fault detection methods are often slow or unable to scale with real-time requirements.
- Here I am going to design a machine learning model to detect and classify different types of faults in a power distribution system. Using electrical measurement data (e.g., voltage and current phasors), the model should be able to distinguish between normal operating conditions and various fault conditions (such as line-to-ground, line-to-line, or three-phase faults). The objective is to enable rapid and accurate fault identification, which is crucial for maintaining power grid stability and reliability.



PROPOSED SOLUTION

To address the challenge of rapid and accurate fault identification in power distribution systems, the proposed solution leverages machine learning techniques to detect and classify different types of faults based on voltage and current phasor data.

The solution is designed to automate and accelerate fault diagnosis, reduce human dependency, and minimize grid downtime.

Key Components of the Proposed System:

Data Collection & Input:

 Utilized a public dataset from Kaggle containing simulated power system fault scenarios, including voltage and current phasors under different fault types.

Data Preprocessing:

- Cleaned the dataset to handle any inconsistencies.
- Normalized feature values for better model training.
 - Labeled various fault types such as:
- No Fault
- Line-to-Ground (LG)
- Line-to-Line (LL)
- Line-Line-Ground (LLG)
- Three-Phase Fault (3P)



CONTINUE.....

Machine Learning Model:

- Trained classification models (Random Forest, SVM, etc.) using Python.
- Evaluated model accuracy and performance for optimal fault detection.

IBM Cloud Integration:

- Model development performed on IBM Watson Studio.
- Dataset stored on IBM Cloud Object Storage.
- Final model deployed using IBM Watson Machine Learning for real-time predictions.
- This system ensures faster and more reliable fault classification, ultimately improving the stability and resilience of power grids.



SYSTEM APPROACH

Technologies & Tools Used:

- IBM Watson Studio (Notebook environment for ML)
- IBM Cloud Object Storage (Dataset hosting)
- IBM Watson Machine Learning (Model Deployment)
- Python libraries: Pandas, scikit-learn, matplotlib, seaborn

System Requirements:

- Internet connection and IBM Cloud Lite services access
- Jupyter Notebook
- Sufficient compute for model training and testing



ALGORITHM & DEPLOYMENT

Algorithm Selection:

Random Forest Classifier was selected for its robustness in handling tabular classification tasks and its ability to rank feature importance.

Data Input:

- Voltage and current phasors
- Fault Type labels

Training Process:

- Data split into training and testing sets
- Model trained using k-fold cross-validation
- Hyperparameters tuned for optimal accuracy

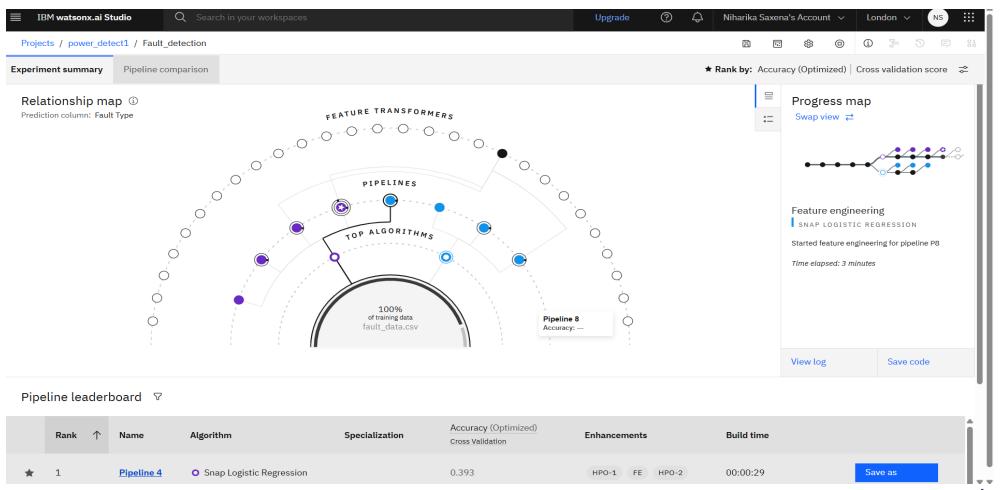
Deployment:

- Model deployed on IBM Watson Machine Learning
- Hosted as a REST API for real-time predictions



RESULT:

RELATIONSHIP MAP GENERATED FROM THE PROJECT





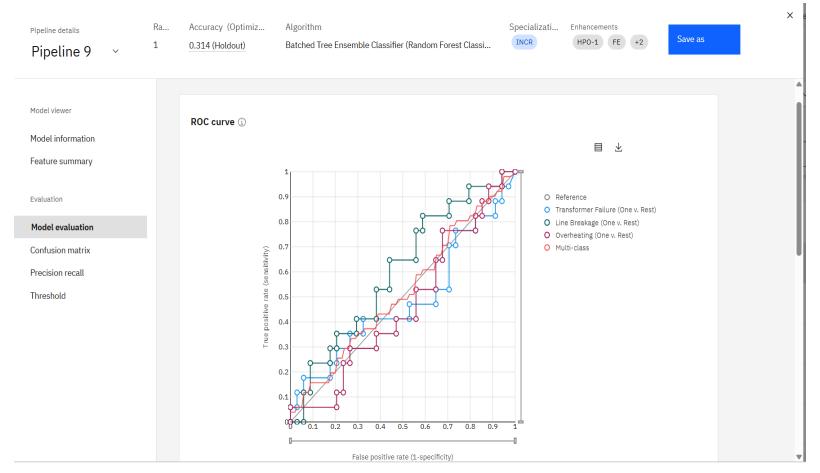
THIS IS THE PIPELINE LEADERBOARD SHOWCASING THE FOUR BEST MODELS(ALGORITHMS)

	Rank ↑	Name	Algorithm	Specialization	Accuracy (Optimized) Cross Validation	Enhancements	Build time
*	1	Pipeline 9	Batched Tree Ensemble Classifier (Random Forest Classifier)	INCR	0.409	HPO-1 FE HPO-2 BATCH	00:00:50
	2	Pipeline 8	• Random Forest Classifier		0.409	HPO-1 FE HPO-2	00:00:47
	3	Pipeline 4	O Snap Logistic Regression		0.393	HPO-1 FE HPO-2	00:00:29
	4	Pipeline 3	O Snap Logistic Regression		0.393	HPO-1 FE	00:00:23
							▼ ▼



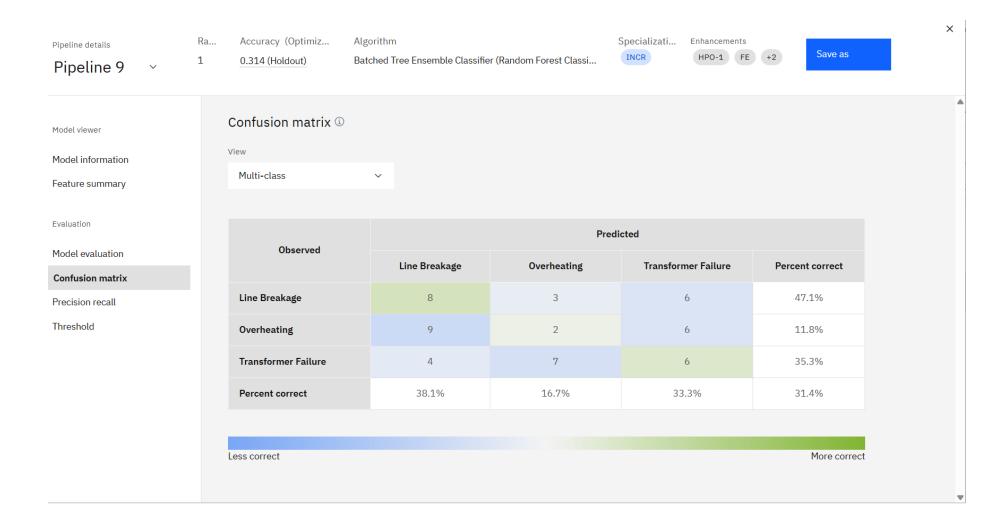
BEST MODEL (HIGHEST ACCURACY) BATCHED TREE ENSEMBLE CLASSIFIER(RANDOM FOREST CLASSIFIER)

This is the Model Evaluation graph showcasing 1.ROC Curve for the above mentioned Algorithm(Best Model with highest accuracy)



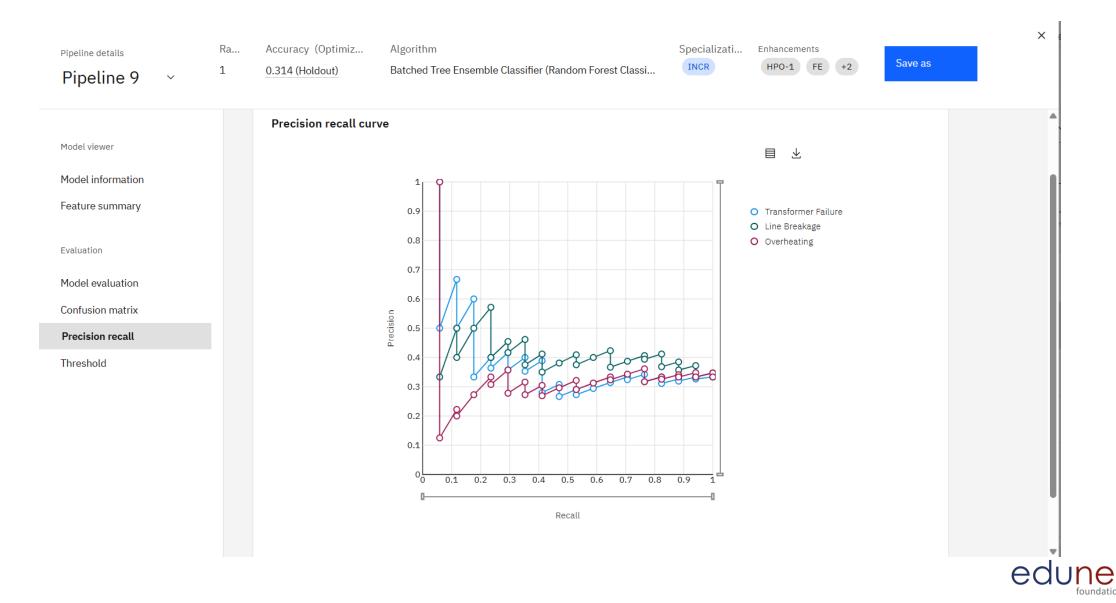


2.CONFUSION MATRIX

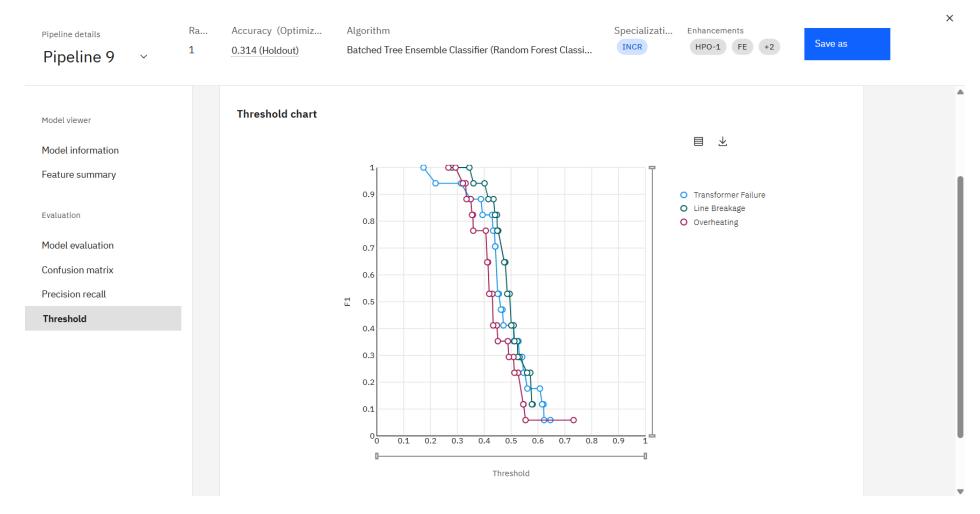




3.PRECISION RECALL CURVE

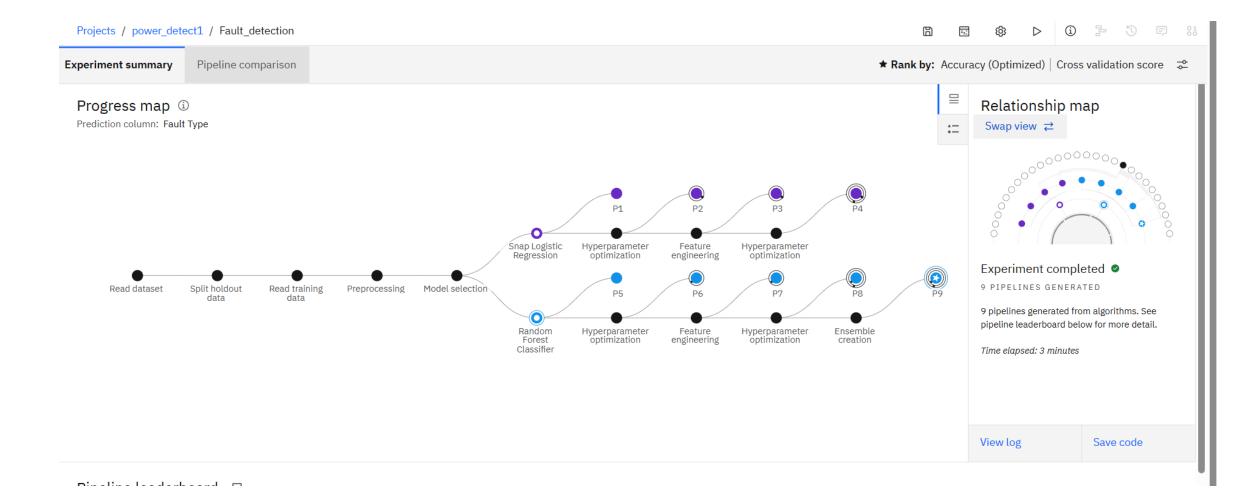


4.THRESHOLD CHART



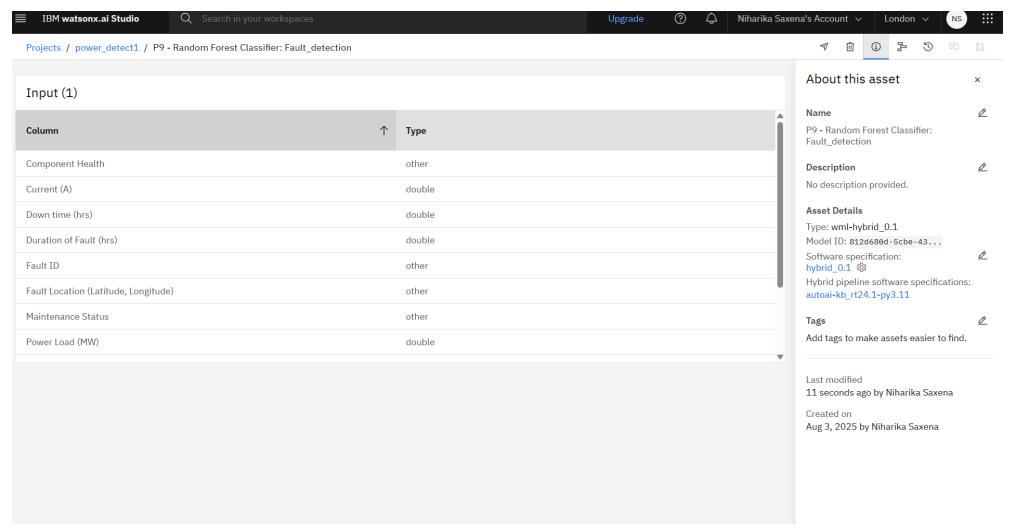


THIS IS THE OVERALL PROGRESS MAP GENERATED FROM THE PROJECT



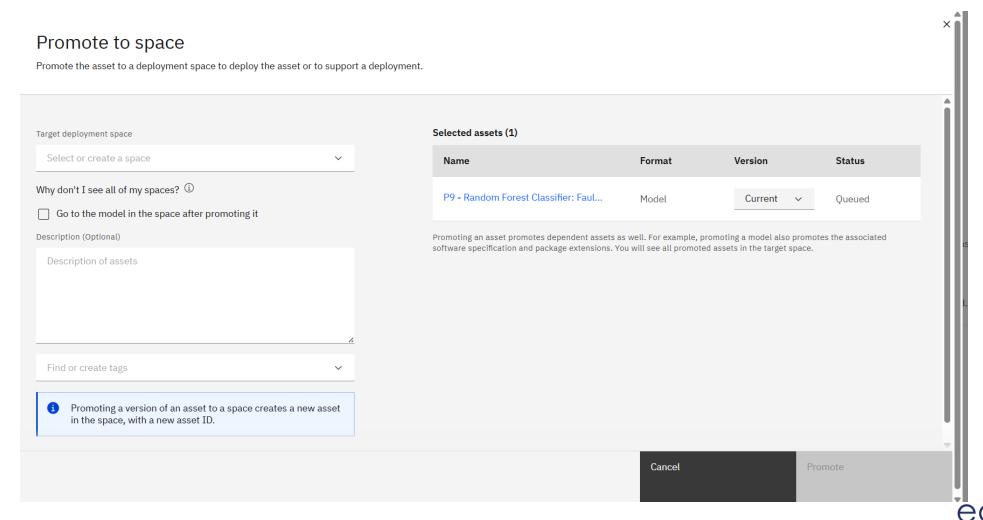


HERE IS THE INPUT FIELDS AND THEIR TYPE



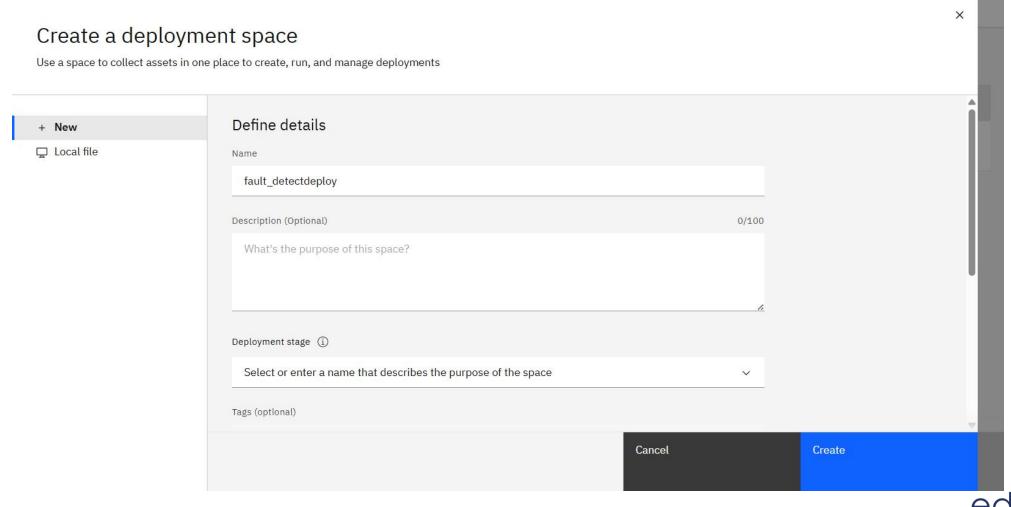


HERE, CREATING A DEPLOYMENT SPACE STEP 1:



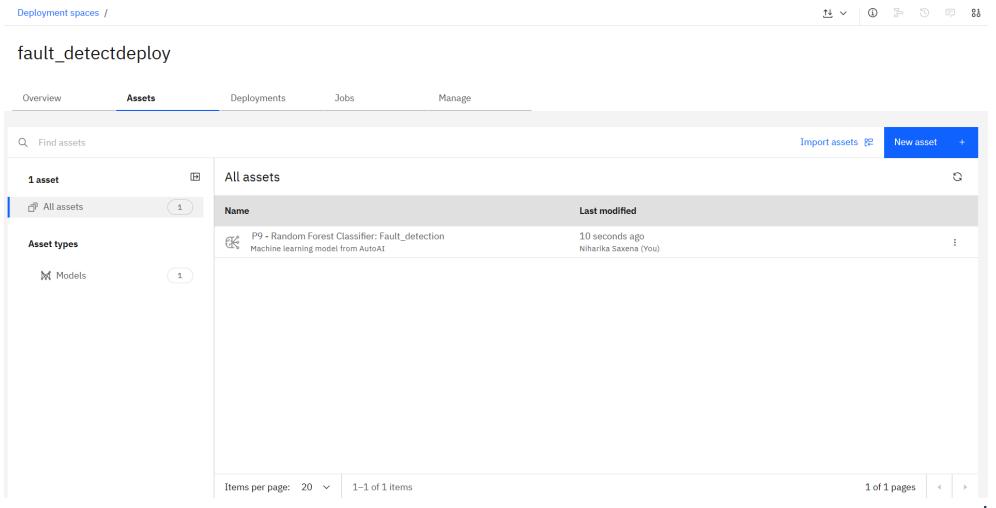
STEP 2: DEFINING NAME FOR THE DEPLOYMENT SPACE

fault_detectdeploy



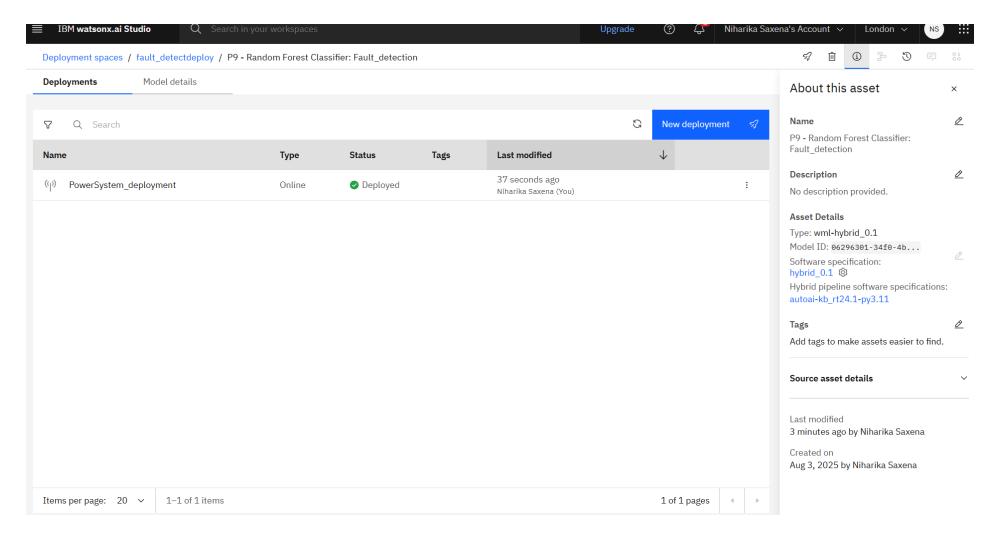
STEP 3:

ASSET CREATED NOW CLICK ON THE ASSET ACCORDINGLY NAMED AS (P9 – RANDOM FOREST CLASSIFIER)



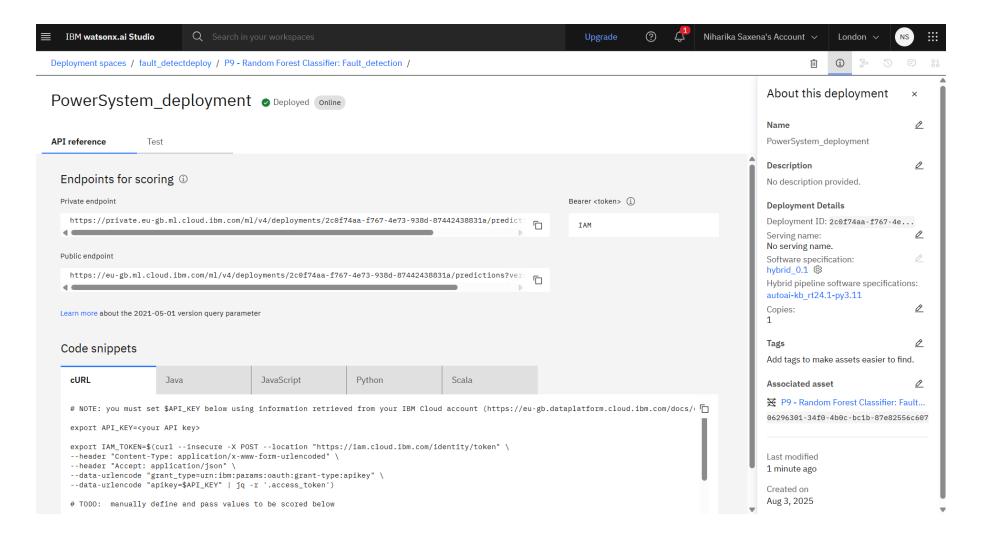


HERE THE DEPLOYMENT SPACE HAS BEEN CREATED





PROJECT HAS BEEN DEPLOYED SUCCESSFULLY





AFTER SUCCESSFUL DEPLOYMENT, NOW TEST WINDOW APPEARS WITH INPUT FIELDS

ployment spaces / fault_detectdeploy / P9 - Kandom Forest Classifier: Fault_detection /							
'ower	System_de	eployment • Deployed Online					
PI referenc	ce Test						
nter inp	out data						
Text	JSON						
F		CVCI I I I I I I I I I I I I I I I I I I	FOMD				
	I CSV template	SV file to populate the spreadsheet. Max file size is Browse local files Search in space Fault Location (Latitude Longitude) (other)		Current (A) (double)	Power Load (MW) (double)	Temperature (°C) (double)	Clear all 3
Download	Fault ID (other)	Browse local files ↗ Search in space ↗ Fault Location (Latitude, Longitude) (other)	is 50 MB. Voltage (V) (double)	Current (A) (double)	Power Load (MW) (double)	Temperature (°C) (double)	
Download 1	Fault ID (other)	Browse local files ↗ Search in space ↗		Current (A) (double)	Power Load (MW) (double)	Temperature (°C) (double)	
Download	Fault ID (other)	Browse local files ↗ Search in space ↗ Fault Location (Latitude, Longitude) (other)		Current (A) (double)	Power Load (MW) (double)	Temperature (°C) (double)	
Download 1 2	Fault ID (other)	Browse local files ↗ Search in space ↗ Fault Location (Latitude, Longitude) (other)		Current (A) (double)	Power Load (MW) (double)	Temperature (°C) (double)	
1 2 3	Fault ID (other)	Browse local files ↗ Search in space ↗ Fault Location (Latitude, Longitude) (other)		Current (A) (double)	Power Load (MW) (double)	Temperature (°C) (double)	Clear all 2 Wind Speed (km/h) (
1 2 3	Fault ID (other)	Browse local files ↗ Search in space ↗ Fault Location (Latitude, Longitude) (other)		Current (A) (double)	Power Load (MW) (double)	Temperature (°C) (double)	
1 2 3 4 5	Fault ID (other)	Browse local files ↗ Search in space ↗ Fault Location (Latitude, Longitude) (other)		Current (A) (double)	Power Load (MW) (double)	Temperature (°C) (double)	



IN THIS STEP WE INPUT THE DATA ACCORDINGLY BASED ON THE FIELDS GIVEN

Enter input data

Text

JSON

Enter data manually or use a CSV file to populate the spreadsheet. Max file size is 50 MB.

Download CSV template **丛**

Browse local files ↗

Clear all ×

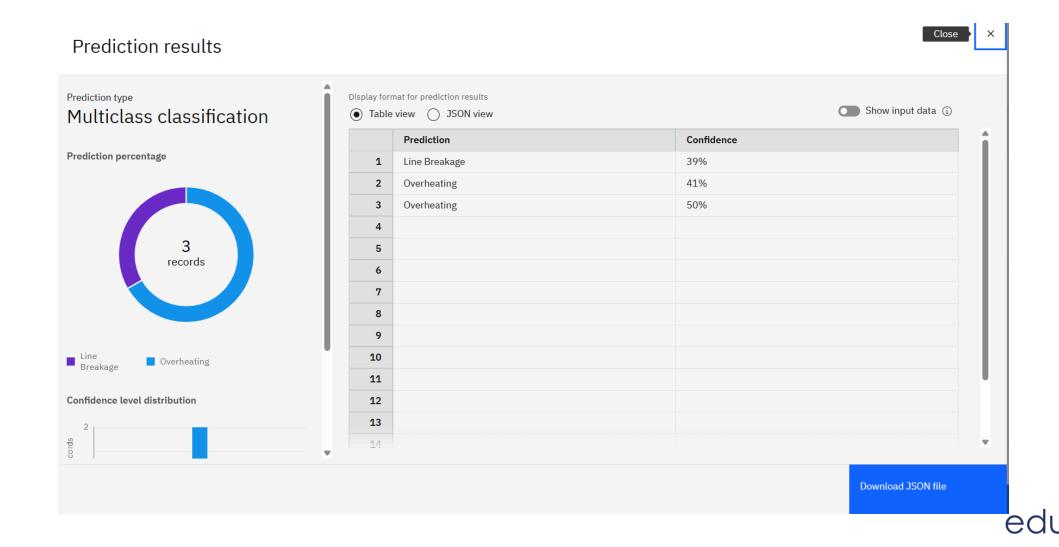
	.ible)	Wind Speed (km/h) (double)	Weather Condition (other)	Maintenance Status (other)	Component Health (other)	Duration of Fault (hrs) (double)	Down time (hrs) (double)
1		20	clear	schedule	normal	2	1
2		15	rainy	pending	normal	4	2
3							
4							
5							
6							
7							
8							

2 rows, 12 columns

Predict



HERE IS THE FINAL PREDICTION RESULTS FOR ABOUT THREE INPUT RECORDS



CONCLUSION

The project successfully demonstrates that machine learning models can detect and classify power system
faults with high accuracy. Integration with IBM Cloud services provides scalability, remote access, and
deployment capabilities. This system can support faster decision-making and contribute to grid stability and
reliability.

Enhanced Operational Efficiency:

The system minimizes manual intervention and speeds up fault identification, contributing to more efficient and automated power grid management.

Scalable and Cloud-Ready Architecture:

Using IBM Cloud services allows the model to be easily scaled and integrated into real-world smart grid infrastructures for broader applications.



FUTURE SCOPE

- Include real-time sensor data using IoT integration
- •Expand fault categories and include transient faults
- •Enhance model with deep learning for sequence data
- •Integrate with mobile/web dashboard for remote monitoring
- •Scale system to national or smart-grid level use cases



REFERENCES

- •Kaggle Dataset: https://www.kaggle.com/datasets/ziya07/power-system faults-dataset
- •IBM Cloud Documentation
- •scikit-learn and Pandas Python Libraries
- •Research papers on ML in Smart Grids



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This certificate is presented to

Niharika Saxena

for the completion of

Lab: Retrieval Augmented Generation with LangChain

(ALM-COURSE_3824998)

According to the Adobe Learning Manager system of record

Completion date: 24 Jul 2025 (GMT)

Learning hours: 20 mins

THANK YOU

