

Problem 1 (25 points)

A food-services company with a 480 V, three-phase service entrance has the following set of loads:

- L₁ • A 75,000 BTU/hr food dehydrator¹
- L₂ • A conveyor belt system consisting of 10 continuous-duty induction motors: each 5 HP, 81% efficient, PF = 0.73 lagging
- L₃ • A 7 ton walk-in refrigeration unit:² COP of 1.2 and 0.78 lagging power factor
- L₄ • A 20 kVA T8 fluorescent lighting system with electronic ballasting (PF = 0.93 leading)

Consider the case when all systems are fully loaded. Calculate the reactive power required to compensate this customer's load to a 0.92 lagging power factor.

LOAD₁:

$$|S_1| = 75,000 \frac{\text{BTU}}{\text{hr}} \cdot \frac{1 \text{ kW}}{3.4 \text{ kBTU/hr}} = 22.1 \text{ kW}$$

$$\boxed{\bar{S}_1 = 22.1 \text{ kVA} \angle 0^\circ}$$

LOAD₂:

$$P_{\text{MECH}} = (5 \text{ HP}) \left(\frac{0.746 \text{ kW}}{1 \text{ HP}} \right) = 3.73 \text{ kW}$$

$$P_{\text{ELEC}} = \frac{P_{\text{MECH}}}{\eta} = \frac{3.73 \text{ kW}}{0.81} = 4.60 \text{ kW}$$

$$|S_2| = \frac{4.60 \text{ kW}}{0.73} = 6.31 \text{ kVA}$$

$$\theta_2 = \cos^{-1}(0.73) = 43.1^\circ$$

$$\therefore \boxed{\bar{S}_2 = 6.31 \text{ kVA} \angle 43.1^\circ}$$

LOAD₃:

$$(7 \text{ ton}) \left(\frac{3.517 \text{ kW}}{1 \text{ ton}} \right) = 24.6 \text{ kW}_{\text{THERMAL}}$$

$$P_{\text{OUT}} = \text{C.O.P.} \cdot P_{\text{IN}}$$

$$\text{COP}_{\text{THERMAL}} = \text{COP} - P_{\text{ELEC}} \quad \text{SO} \quad 24.6 \text{ kW} = (1.2) P_{\text{ELEC}}$$

$$P_{\text{ELEC}} = 20.5 \text{ kW} = P_3$$

$$S_3 = \frac{P_3}{\text{PF}_3} = \frac{20.5 \text{ kW}}{0.78} = 26.3 \text{ kVA}$$

$$\theta_3 = \cos^{-1}(0.78) = 38.7^\circ$$

$$\text{SO} \quad \boxed{\bar{S}_3 = 26.3 \text{ kVA} \angle 38.7^\circ}$$

¹ 1 kW = 3.4 kBTU/hr

² 1 ton of refrigeration = 3.517 kW. COP = $\eta/100\%$

LOAD 4

$$\begin{aligned}\bar{S}_4 &= 20 \text{ KVA} \angle \cos^{-1}(0.93) \\ &= 20 \text{ KVA} \angle -21.6^\circ\end{aligned}$$

SO

$$S_{\text{TOTAL}} = \bar{S}_1 + 10 \cdot \bar{S}_2 + \bar{S}_3 + \bar{S}_4$$

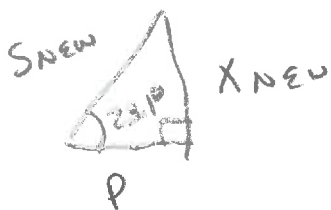
$$\begin{aligned}&= 22.1 \text{ KVA} \angle 0^\circ + 10 \{ 6.31 \text{ KVA} \angle 43.1^\circ + 26.3 \text{ KVA} \angle 38.7^\circ + 20 \text{ KVA} \angle -21.6^\circ \} \\ &= 119317 \angle 26^\circ \\ &= 107296 \text{ W} + j 52196.2 \text{ VAR}\end{aligned}$$

NOW



$$\bar{S}_{\text{NEW}} = S_{\text{NEW}} \angle \cos^{-1}(0.92) = S_N \angle 23.1^\circ$$

$$S_N = \frac{P}{\text{PF}_{\text{NEW}}} = \frac{107296 \text{ W}}{0.92} = 116626 \text{ VA}$$



$$\sin(23.1^\circ) = \frac{X_{\text{NEW}}}{116626 \text{ VA}}$$

$$X_{\text{NEW}} \approx 45.8 \text{ KVAR}$$

$$\text{SO, } X_{\text{NEW}} = Q_L + Q_C$$

$$45.8 \text{ KVAR} = 52.2 \text{ KVAR} + Q_C$$

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$$Q_C = -6.4 \text{ KVAR}$$

REACTIVE
POWER REQUIRED
TO COMPENSATE
CONSUMER LOAD

Problem 2 (25 points)

Open-circuit and short-circuit tests were performed under rated conditions on the primary side of a 250 kVA, single-phase 7.62k-277 V distribution transformer³. Test data are presented in Table 1. The transformer is load regulated.

- Determine the primary-side cantilever equivalent circuit for the transformer.
- Determine the transformer voltage regulation (load regulated) under full load with a 0.90 lagging PF.

Table 1 Short-circuit and open-circuit test data

Open-Circuit Test Data	Short-Circuit Test Data
$I_{OC} = 15 \text{ A}$	$V_{SC} = 360 \text{ V}$
$P_{OC} = 4.5 \text{ kW}$	$P_{SC} = 5500 \text{ W}$

$$V_{OC} = 7.62 \text{ kV}$$

$$S_{rated} = 250 \text{ kVA}$$

$$I_{SC} = 250 \text{ kVA} / 7.62 \text{ kV} = 32.8 \text{ A}$$

$$a) Y_{OC} = \frac{I_{OC}}{V_{OC}} = 1.97 \text{ mS}, \quad \theta_{OC} = \cos^{-1} \left(\frac{P_{OC}}{V_{OC} I_{OC}} \right) = 87.7^\circ$$

$$\begin{aligned} \bar{Y}_{OC} &= 1.97 \text{ mS} \angle 87.7^\circ \\ &= \underbrace{0.079}_{G} + j \underbrace{1.97}_{B} \text{ mS} \end{aligned}$$

$$R_{core} = \frac{1}{G} = 12.7 \text{ k}\Omega$$

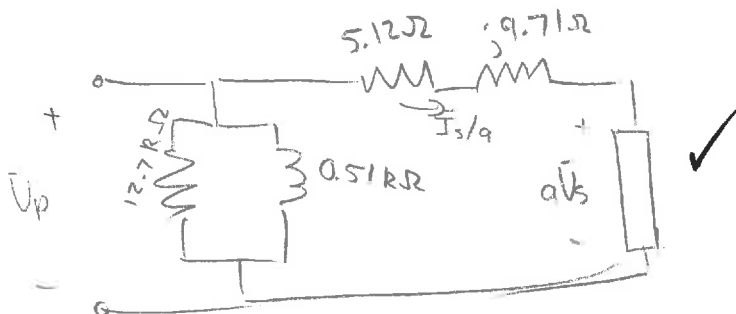
$$X_m = \frac{1}{B} = 0.51 \text{ k}\Omega$$

$$Z_{SC} = \frac{V_{SC}}{I_{SC}} = 10.98 \Omega, \quad \theta_{SC} = \cos^{-1} \left(\frac{P_{SC}}{V_{SC} I_{SC}} \right) = 62.2^\circ$$

$$\begin{aligned} \bar{Z}_{SC} &= 10.98 \angle 62.2^\circ \\ &= 5.12 + j 9.71 \end{aligned}$$

$$R_{eq,P} = 5.12 \Omega$$

$$X_{eq,P} = 9.71 \Omega$$



³ Designed for a 12.47kV-120/240V step down service.

$$b) \quad \bar{I}_{s/a} = \left(\frac{\bar{S}}{\bar{U}} \right)^* = \left(\frac{250 \text{ kVA} \angle 25.8^\circ}{7.62 \text{ kV}} \right)^*$$

$$= 32.8 \text{ A} \angle -25.8^\circ$$

$$\bar{U}_p = \bar{U}_{drop} + a \bar{U}_s$$

$$= (32.8 \text{ A} \angle -25.8^\circ)(5.12 + j9.71) + 7.62 \text{ kV}$$

$$= 7.91 \text{ kV} \angle 1.55^\circ$$

$$|\bar{U}_p|_{f.l} = |\bar{U}_p| = 7.91 \text{ kV}$$

$$|\bar{U}_p|_{n.l} = 7.62 \text{ kV}$$

$$VR \mid_{\text{load reg}} = \frac{|\bar{U}_p|_{f.l} - |\bar{U}_p|_{n.l}}{|\bar{U}_p|_{n.l}} = \frac{7.91 - 7.62}{7.62} = 0.038$$

$$= \boxed{3.8\%}$$

Problem 3 (25 points)

A three-phase, variable-frequency drive (VFD) draws lagging non-sinusoidal line current, resulting in significant waveform distortion. The VFD is connected to a 480 V service and draws 80 kW.

Spectral analysis of the current reveals the following:

Table 2 Harmonic RMS line current magnitudes

N	I_{RMS} (A)
1	102
3	62
5	32
7	11
9	2

- Calculate the Distortion power factor⁴.
- Calculate the Displacement power factor.
- Calculate the neutral current magnitude.

a)

Since only the current is distorted,

$$PF_{\text{Distortion}} = \frac{1}{\sqrt{1 + \left(\frac{THD_I}{100\%}\right)^2}}$$

$$THD_I = \frac{\sqrt{\sum_{n=3,5,7,9} I_{n,rms}^2}}{I_{1,rms}} \cdot 100\% = \frac{\sqrt{(62)^2 + (32)^2 + (11)^2 + (2)^2}}{102} \cdot 100\% = 69.3\%$$

$$\text{So } PF_{\text{Distortion}} = \frac{1}{\sqrt{1 + (0.693)^2}} = \boxed{0.82}$$

b) $PF_{\text{displacement}} = \frac{P}{S_{\text{fundamental}}}$

$$S_{\text{Total, fundamentals}} = \sqrt{3} V_L I_L = \sqrt{3} (480V) (102A) = 84.8 \text{ kVA}$$

$$\text{So } PF_{\text{displacement}} = \frac{80 \text{ kW}}{84.8 \text{ kVA}} = \boxed{0.94}$$

⁴ IEEE THD definition

c) $I_{\text{neutral, rms}}$ is the RMS of the sum of the triplen harmonics in each line, so

$$\begin{aligned} I_{\text{neutral, rms}} &= \sqrt{(3.62 \text{ A})^2 + (3.2 \text{ A})^2} \\ &= \boxed{186 \text{ A}} \end{aligned}$$

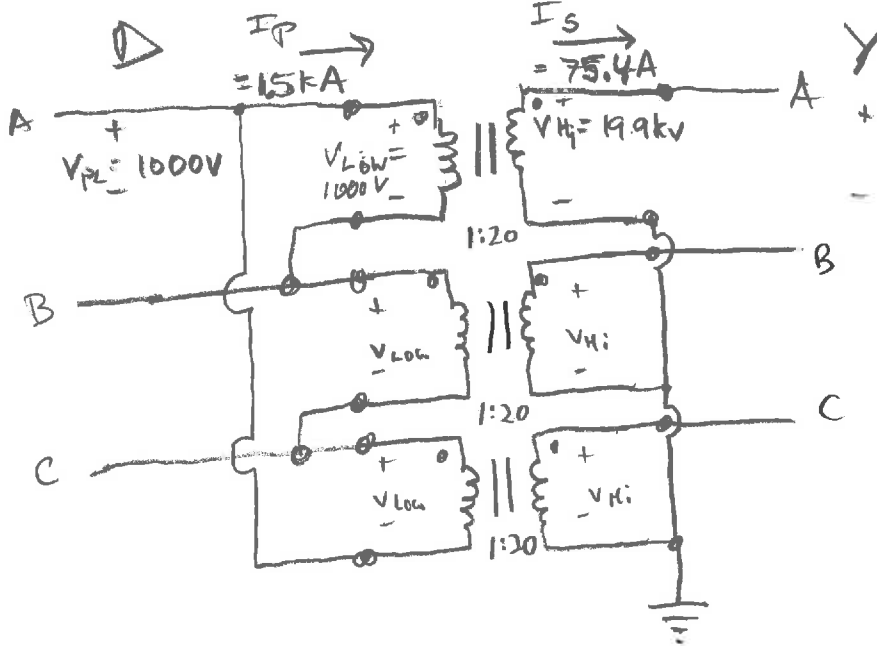
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Problem 4 (25 points)

A 60 Hz, pad-mount three-phase transformer for an off-shore wind turbine must be designed to handle 4.5 MVA and have a bank ratio of 1000 V-34.5 kV.

The transformer shall be built using three 60 Hz single-phase transformers. Specify the high and low side voltages, rated power, rated coil currents, and the turns ratio of these transformers if they are to be connected in a Δ -Wye configuration. The transformer bank shall be grounded.

Draw a circuit diagram showing this configuration.



Δ -Y

$$S_{1\phi} = \frac{S_{3\phi}}{3} = \frac{4.5 \text{ MVA}}{3} = 1.5 \text{ MVA}$$

$$S_{\text{Rated } 1\phi} = 1.5 \text{ MVA}$$

$$V_{Hi} = \frac{34.5}{\sqrt{3}} = 19.9 \text{ kV}$$

$$V_{Low} = 1000 \text{ V}$$

$$I_{P \text{ rated}} = 15 \text{ kA}$$

$$I_{S \text{ rated}} = 75.4 \text{ A}$$

$$a = \frac{1}{19.9} \approx \frac{1}{20}$$

$$I_S = \frac{1.5 \text{ MVA}}{19.9 \text{ kV}} = 75.4 \text{ A}$$

$$I_P = \frac{1.5 \text{ MVA}}{1 \text{ kV}} = 15 \text{ kA}$$

$$a = \frac{V_P}{V_S} = \frac{1000 \text{ V}}{19.9 \text{ kV}} = 5.03 \times 10^{-2} = \frac{1}{19.9}$$