



Section No. VI  
Twenty-Seventh Revised Sheet No. 6.10  
Canceling Twenty-Sixth Revised Sheet No. 6.10

## **RATE SCHEDULE LP LARGE POWER SERVICE**

URSC: GSLD

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### **AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

### **APPLICABILITY:**

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### **MONTHLY RATES:**

Base Charge:	\$262.80
Demand Charge:	\$11.63 per kW of billing demand
Energy Charge:	0.880¢ per kWh

### **MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

**ISSUED BY:** S. W. Connally, Jr.



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January 1, 2015

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#### **DETERMINATION OF BILLING DEMAND:**

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

#### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of sixty-nine (69) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.



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Second Revised Sheet No. 6.11.1  
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Third Revised Sheet No. 6.11.2  
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Twenty-second Revised Sheet No. 6.12  
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April 11, 2012

(Continued from Rate Schedule LP, Sheet No. 6.11)

**TERM OF CONTRACT:**

Service under this Rate Schedule shall be for a period of one or more years and thereafter from year to year until terminated by three (3) or more months' written notice by either party to the other.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite



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Seventh Revised Sheet No. 6.12.1  
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Tenth Revised Sheet No. 6.12.2  
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