

**RATE SCHEDULE ISS  
INTERRUPTIBLE STANDBY SERVICE  
(OPTIONAL RIDER)**

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EFFECTIVE DATE  
September 2, 1999

**AVAILABILITY:**

Available throughout the entire territory served by the Company. Availability of service under this rate schedule to particular customers will be determined on a customer by customer basis in accordance with the maximum level of cost-effective non-firm load approved by order of the Florida Public Service Commission. Service under this rate schedule is subject to installation of equipment necessary for implementation.

**APPLICABILITY:**

To any Customer eligible for rate schedule (SS) having on-site generating equipment and requesting interruptible standby service. A Customer may not take service under this rate schedule in conjunction with firm supplementary service unless the two services are taken on electrically separate circuits through separate meters.

**CHARACTER OF SERVICE:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**LIMITATION OF SERVICE:**

Resale of service not permitted hereunder. Interruptible Standby Service under this rate schedule is subject to immediate interruption during any time period that electric energy is needed to maintain service to the Company's firm service customers and any interruption is subject to the sole discretion of the Company.

**PROCEDURES:**

Customer receiving service under this schedule must:

1. Execute a Standard Contract for Electric Power which identifies the Supplementary Service Capacity (SC) which is required to be maintained by the Company and establishes a Rate Schedule for such Supplementary Service. In the event of a bona fide change in the customer's maximum supplementary requirements, the Supplementary Service Capacity (SC) for the future may be changed accordingly.

**ISSUED BY:** Travis Bowden

(Continued from Rate Schedule ISS, Sheet No. 6.67)

2. Execute a Contract for Interruptible Standby Service which identifies the Interruptible Standby Service Capacity (IC) which is required to be maintained by the Company subject to interruption and reimburse the Company for any costs associated with equipment necessary for interrupting the Customer's electric service. In the event of a bona fide change in the customer's standby requirements, the Interruptible Standby Service Capacity (IC) for the future may be changed accordingly by mutual agreement.
3. Execute an Interconnection Agreement and reimburse the Company for any necessary additional metering and equipment costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

#### **INTERRUPTIONS:**

Service under this schedule may be interrupted at the sole discretion of the Company. The Company will endeavor to provide at least six (6) hours advance notice of an interruption, except when an interruption is deemed necessary in order to maintain service to the Company's firm service customers. Notification will be made by telephone and will be followed by written confirmation. In the event of an emergency, there may be no advance notification.

#### **DETERMINATION OF STANDBY SERVICE (KW) RENDERED:**

Where the customer takes supplementary service and standby service through a single meter, the amount of standby service (KW) taken by the customer shall be determined in the following manner:

Within three (3) days of an outage of the Customer's generating equipment, the Customer will notify the Company that such outage has occurred, will specify the amounts (KW) of Standby Service, if any, expected to be taken, and give an estimate of the expected duration of that outage. Within three (3) days after normal operations are restored, the Customer will notify the Company that operations are back to normal and Standby Service, if taken, is no longer required. On the day after the last day of each billing period, the Customer will provide the Company a written report specifying (1) the beginning date and time of each outage, (2) the ending date and time of each outage, (3) the daily maximum amount (KW) of Standby Service, if any, taken during each outage of the billing period, and (4) the daily on-peak period load reduction (KW) that is a direct result of the Customer's generation outage. If the Standby Service taken on a particular day occurs during an on-peak period as well as an off-peak period, then the daily maximum amount (KW) of Standby Service will be shown separately for each on-peak period and off-peak period. The information from this written report in combination

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with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the Customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the amount of load in KW ordinarily supplied by the Customer's generation and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.

Daily Standby Service (KW) =

The amount of load in KW ordinarily supplied by the Customer's generation.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.<sup>(1)</sup>

Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.<sup>(1)</sup>

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The Customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.

Where the Customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.

#### MONTHLY CHARGES - STANDBY SERVICE:

**Customer Charge** - All standby service customers will pay the [LP/LPT](#) customer charge plus \$24.62 except for those taking supplementary service on PX/PXT for whom the charge should be the [PX/PXT](#) customer charge plus \$24.62.

(Continued from Rate Schedule ISS, Sheet No. 6.69)

**Demand Charges**

Local Facilities Charge -

- a. For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - \$1.66/KW of IC.
- b. For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - \$1.23/KW of IC.
- c. For those customers who have contracted for standby service capacity not less than 7500 KW - \$0.51/KW of IC.

Plus the Greater of:

The Reservation Charge: \$0.80 per KW times IC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$0.45/KW/day and the Daily Interruptible Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$0.33/KW/day and the Daily Interruptible Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (KW) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (KW) taken in the current and twenty-three (23) previous service months. This ratchet provision will be waived for the reservation charge if a change in the IC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's IIC payments or revenues.

**MONTHLY CHARGES - SUPPLEMENTARY SERVICE:**

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

**ISSUED BY:** Travis Bowden

(Continued from Rate Schedule ISS, Sheet No. 6.70)

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**ENERGY CHARGES:**

0.352¢/KWH applied to all Interruptible Standby Service KWH.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

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**FUEL CHARGES:**

Fuel Charges as shown in Rate Schedule [CR](#) for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Interruptible Standby Service KWH.

**TERM OF SERVICE:**

Service under this rate schedule shall be for an initial period of five (5) or more years from the commencement of service under this rate schedule and shall continue thereafter from year to year until terminated by written notice as follows:

1. If the Customer wishes to transfer from non-firm to firm service, then the Customer must give five (5) years advance written notice in order to comply with FPSC Rule No. 25-6.0438, F.A.C. A different minimum notice can be used only with the approval of the FPSC.
2. If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Interruptible Standby Service Agreement by giving thirty (30) days advance written notice to the Company.
3. The Company may terminate service under this rate schedule at any time for the Customer's failure to comply with the terms and conditions of this rate schedule or the Interruptible Standby and Supplementary Service Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this rate schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this rate schedule and bill the Customer under the otherwise applicable firm service rate schedule.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

(Continued from Rate Schedule ISS, Sheet No. 6.72)

**CHARGES FOR NON-COMPLIANCE WITH TERMS OF SERVICE:**

If service is terminated by the Company or if the Customer terminates service or transfers to a firm service rate schedule during the initial term of five (5) years or without providing at least five (5) years written notice, the Customer will be:

1. rebilled under the otherwise applicable firm service rate schedule for (a) the prior sixty (60) months or (b) the number of months the Customer has been billed under this rate schedule, whichever is less, and
2. billed a penalty charge of \$1.00 per kw times the number of months rebilled in No. 1 above times the current Maximum Demand.

If the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6.0438, F.A.C., the Customer will not be rebilled.

**TAX ADJUSTMENT:**

See Sheet No. [6.37](#)

**FRANCHISE FEE BILLING:**

See Sheet No. [6.37](#)

**PURCHASED POWER CAPACITY COST:**

See Sheet No. [6.35](#)

**ENVIRONMENTAL COST:**

See Sheet No. [6.36](#)

**ENERGY CONSERVATION:**

See Sheet No. [6.38](#)



Section No. VI  
Second Revised Sheet No. 6.74  
Canceling First Sheet No. 6.74

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EFFECTIVE DATE  
April 11, 2012

(Continued from Rate Schedule ISS, Sheet No. 6.73)

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**DEFINITIONS:**

**"Standby electric service"** refers to backup or maintenance service or both.

**"Backup service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

**"Maintenance service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generation system.

**"Supplementary service"** means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

**"Outage"** means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Mark Crosswhite