

## **RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

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### **APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

### **DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:**

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP, RSTOU	0.919¢ per kWh
GS	0.812¢ per kWh
GSD, GSDT, GSTOU	0.705¢ per kWh
LP	\$2.98 per kW of billing demand
LPT	\$2.98 per kW of maximum demand
PX, PXT, RTP, SBS	0.581¢ per kWh
OS-I/II	0.123¢ per kWh
OS-III	0.544¢ per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.