

Contributors (these slides) – Hall of Fame



Gaihua Fu – Data Engineering / ESO Lead Data Architect



Terry Price – Solutions Engineering / ESO Lead Solution Architect



Andy Davis – ESO Domain Architect – DAP Engagement & Operate Model



Gary White – ESO Enterprise Architecture

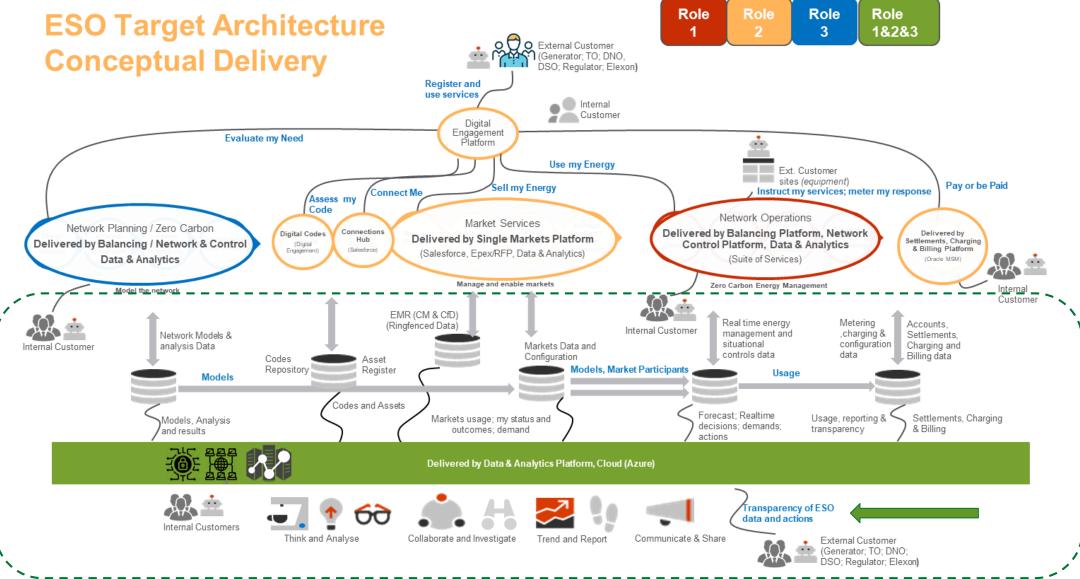


Richard Salmon – ESO Enterprise/Domain Architecture



Context - the "What"

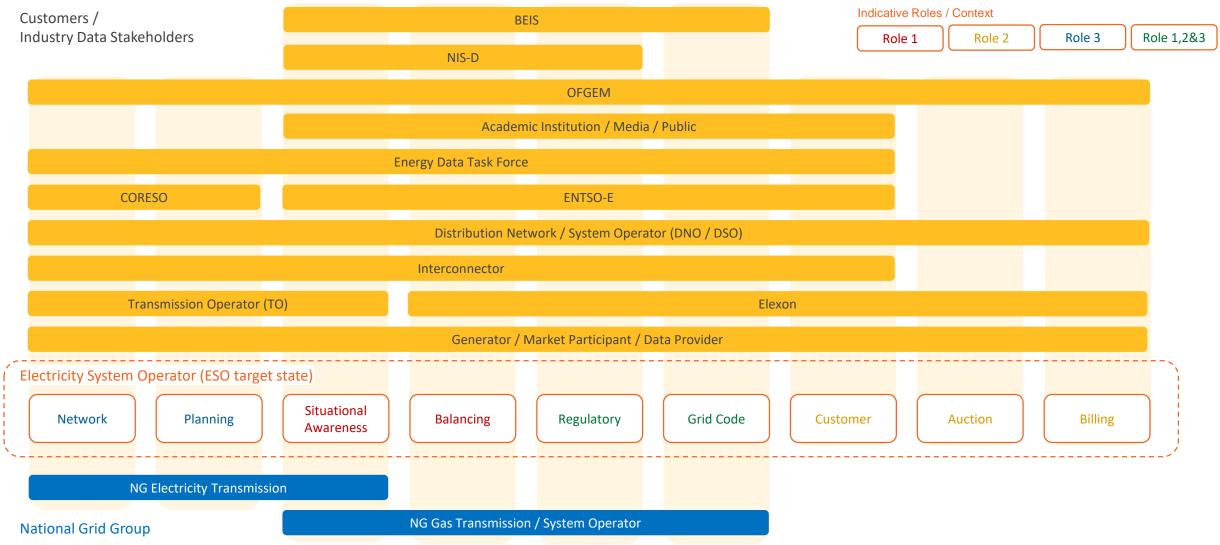






ESO T2 Data Landscape - Presumed Open context - the "Why"

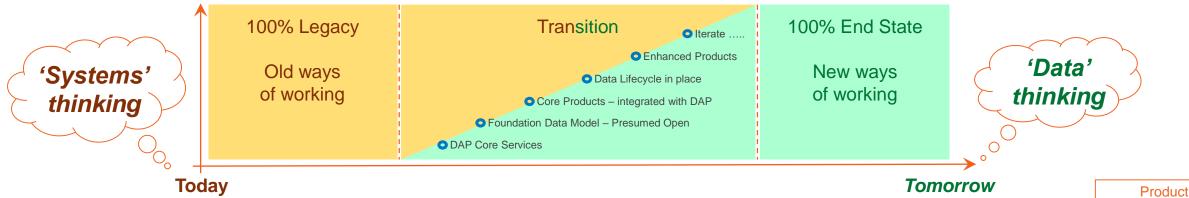




The journey ... the "Why"



DAP Solution design and development over time



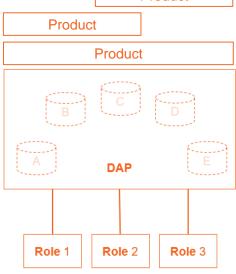
Operating the business today ...

Application Silos B C D E Team 1 Team 2 Team 3

- System-based discussions
- Inconsistent data and language
- Point to point integration
- Silo data and process
- No single authoritative source
- Unresponsive / not scalable

whilst designing DAP for tomorrow.

- Data domain- and requirements-based discussions
- Common data and business vocabulary
- Collaboration and reuse
- Dynamic and responsive





Principles – the "How"

ESO Target Architecture Data and API Principles

My product functionality

Product

Owner

Data I Need

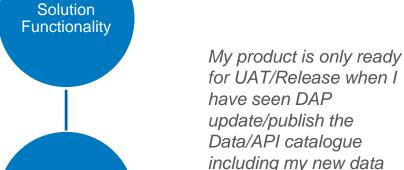
If my product scope highlights data gaps in other products, I expect to work with those product owners to resolve

Gaps in other Products

When I specify new architecture scope / product features, I include the delivery of APIs for all new data I am creating

My first route to data I need is APIs that have already been published via the Data/API catalogue. If data I need is not published yet, I go to the relevant product owner to request publication.

Open APIs





"Example backlog reminder"

 →
 Regular

Product

Architect

Register API's delivered from Sprint 13 into API catalogue Register new data items from Sprint 13 into Data catalogue Update processes and share with linked product owners



What does DAP engagement look like? – the "How"



Takeaway – DAP is more than just a technology platform – move away from applications-centric and towards data conversations

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Unified API Unified Data Data Advisory Catalogue Catalogue **Services** 100 100 60 [Business & Technical] Managing **Data Quality BMS** Rianning & Management of Planning & Management 100 80 60 Managing Data Assessment & Ingestion and **Audit** Integration What data / information do I need? How do I find / access that information? DAP Cloud design patterns/standards - owned by Architecture How do I share / publish insights? etc.



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DAP Engagement – the "How"

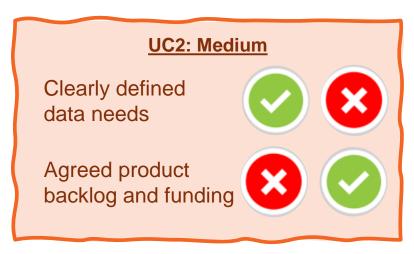


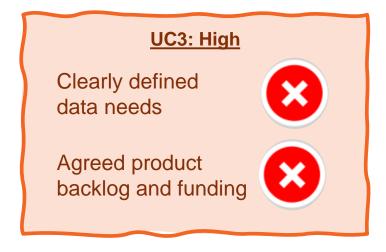


DAP engagements / requirements are expected to fall into three broad categories:

Based on the anticipated levels of support required ...





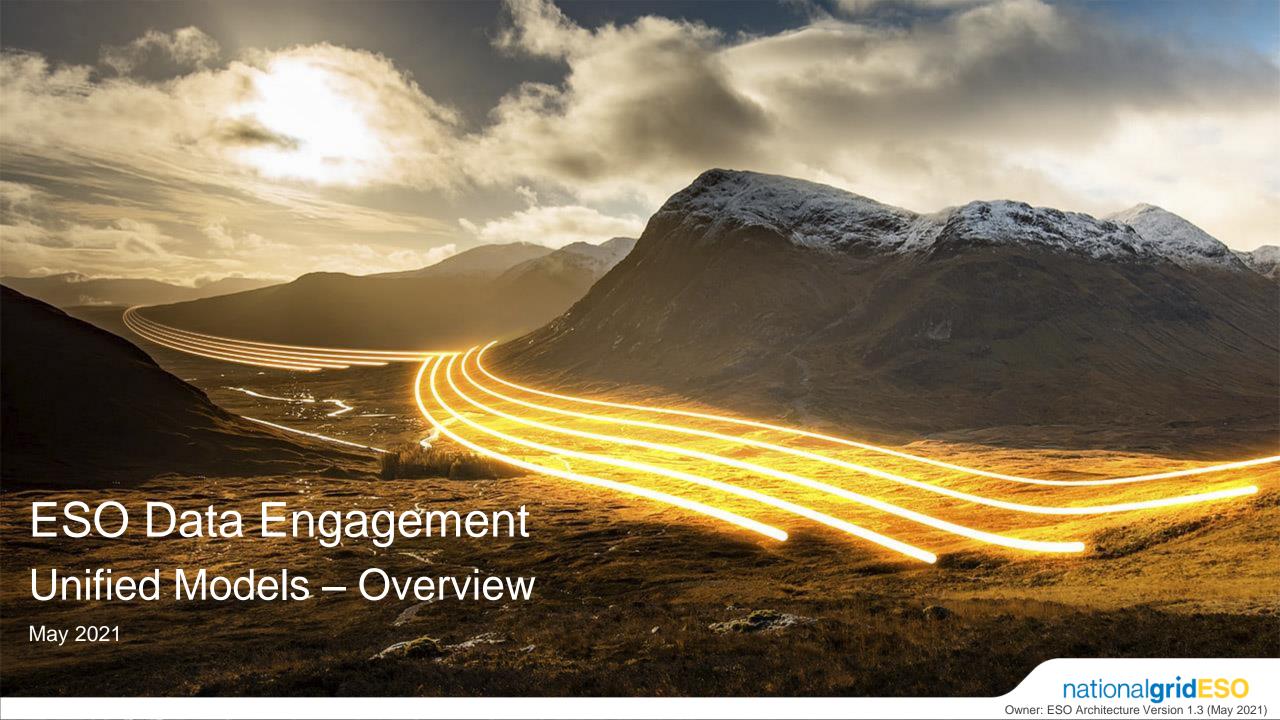


Prioritisation

Prioritisation & Advisory

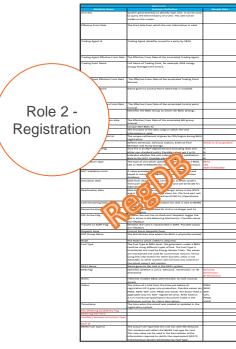
Advisory

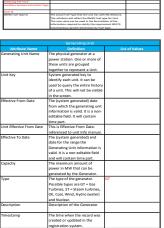




Concept of Unified ESO Data Model — why now ? (examples – there are currently 20+ silos)







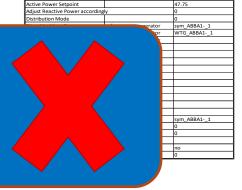


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- variability in data structure between systems/datastores
- inconsistencies in data values
- multiple instances of same reference data
- variability in resolution/granularity

	TER_Trading_Agentc	Lookup(Trading Agent)	
	TER_Transfer_to_SORT_Flagc	Picklist	
	TER_Typec	Picklist (Multi-Select)	
Unit ID	PAS_Provider_B_Unit_Idc	Formula (Text)	
Unit Type	PAS_Parent_Unit_Typec	Picklist	
Unit Type		Picklist	
Virtual Contract Number	PAS_Virtual_Contract_Numberc	Text(255)	
Within ANM Zone	TER_ANM_Zonec	Picklist	
XA21 Name	TER_XA21_Namec	Text(16)	





Unified Network Model Methodology Applied to ESO

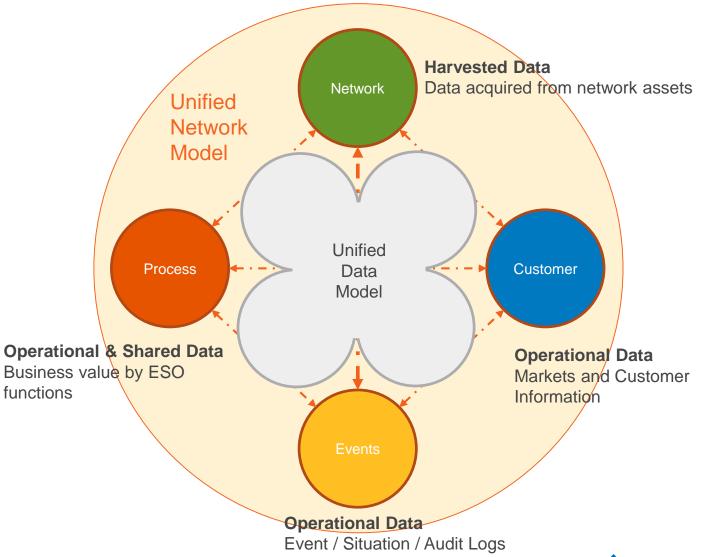


The diagram illustrates the relationships between a Unified Network Model (UNM) and Unified Data Model (UDM).

- Unified Network Model This model focusses on four pillars where data is typically originated
- Unified Data Model This model focusses on relationships between the four pillars

ESO Relationship with Assets

From the network view ESO gathers raw data from non-ESO operated assets, performs process functions and instructs non-ESO operated assets to balance the Electricity network. Increasingly the asset mix is changing with new data sets and renewable energy modelling challenges – driving the need to represent data in a consistent way.



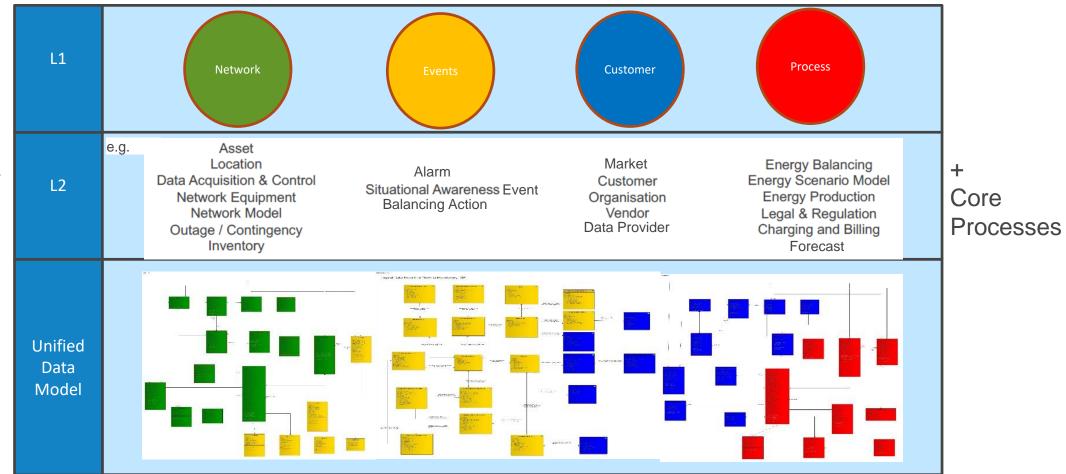
Consistent Unified Network & Data Model – creates the ESO Information Model





ESO Data Assets – BMS/DML

ESO Data Model – Presumed Open Data





ESO Data Lifecycle principles



The framework is intended to define data retention policies and lifecycle of data movement across the architecture.

The intention is that long term retention and consolidated views will be in the Zone 2 landing zone.

It is anticipated that Products will have storage needs in Zone 1 and 2

Data Partitions			Zone 1 (CNI)		Zone 2 (Enterprise)		
Landing Zone	Data Tier	Future	Current	Contingency	Future	Current	Archive
Primary Storage	Partitions / Spaces	-Т	30 Days (Ops Window)	30 Days - T+	-Т	365 Days (Financial Year)	365 Days Aged
		When data is equal to the current zone 1 time window those data items are moved into the Current window to enable a rolling window and manage retention	Rolling 30 day window of Critical Operational Data, data is synchonrised with the current data in zone 2. Data Aged 30 days is removed to manage retention	Data in excess of 30 days is retained to manage Blackstart retention requirements. Data that has changed and is aged 30 days is synchronised with current in zone 2	the current zone 2 time window those data items are moved into	Rolling 365 day window, typically covering the current financial year, data aged 365 days is moved in the zone 2 long term retention archive	All Data aged 365 days is retained in the data lake long term archive data storage pricing tier
Shared	Regulatory						
Operational	Published						
Data	Cache						
Historical Data	Operational History			Above is exa	mple / draft -		
	Cache			Work in	progress		
Harvested Data	Information (Structured)						
	DEEP Data (Unstructered)						
	Cache						





Key takeaways





- Consider how to engage with DAP on scope, maturity, funding and resourcing
 - DAP cannot resource 100% of your data scope
 - Programme / Product teams have to carve out funds to supplement for ALL ROLES
- Product teams have an obligation to define, implement and then share their Data/API deliverables into DAP
 - Does your INVP consider the maturity of data backlog/funding to engage correctly with DAP?
 - Add consistent items into your backlogs Register Processes, Update Data catalogue, Update API catalogue etc
 - Don't accept "someone else will do it" from your teams
 - Audit your backlogs and review with DAP core team
- Ask yourselves and your teams
 - Have I negotiated a resource split between my Products funding pot and DAP core team?
 - What am I doing to promote data visibility, re-use and sharing?
 - Am I following the principles or am I in a silo?
 - What evidence can I show that I am owning my data requirements and sharing into DAP?
 - How is my backlog delivering against Presumed Open Data regulatory commitments?

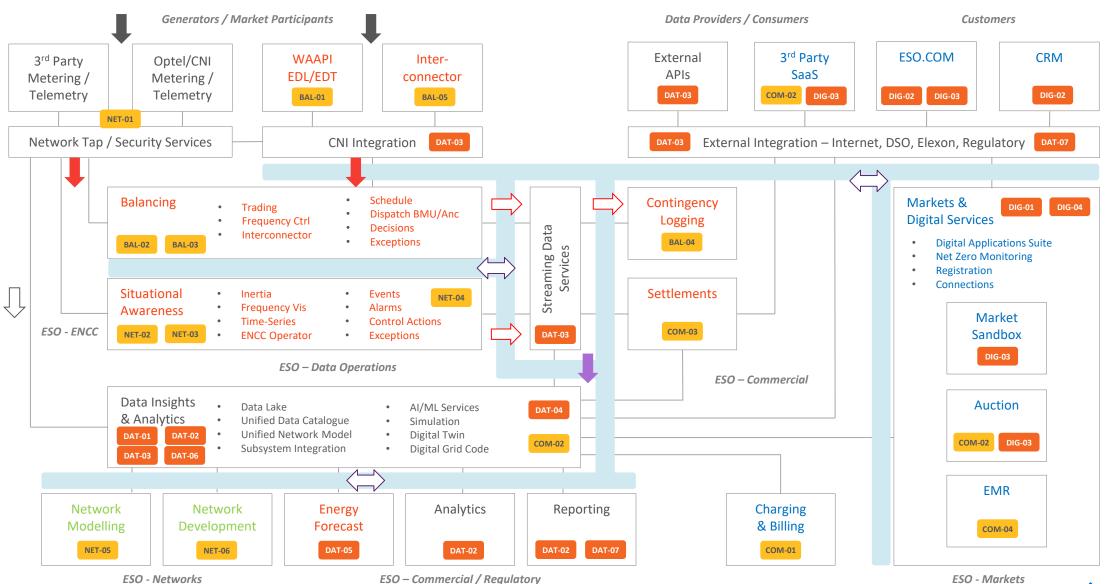




ESO target architecture – logical system view

Role 1 Role 2 Role 3 All Roles

API-driven data exchange



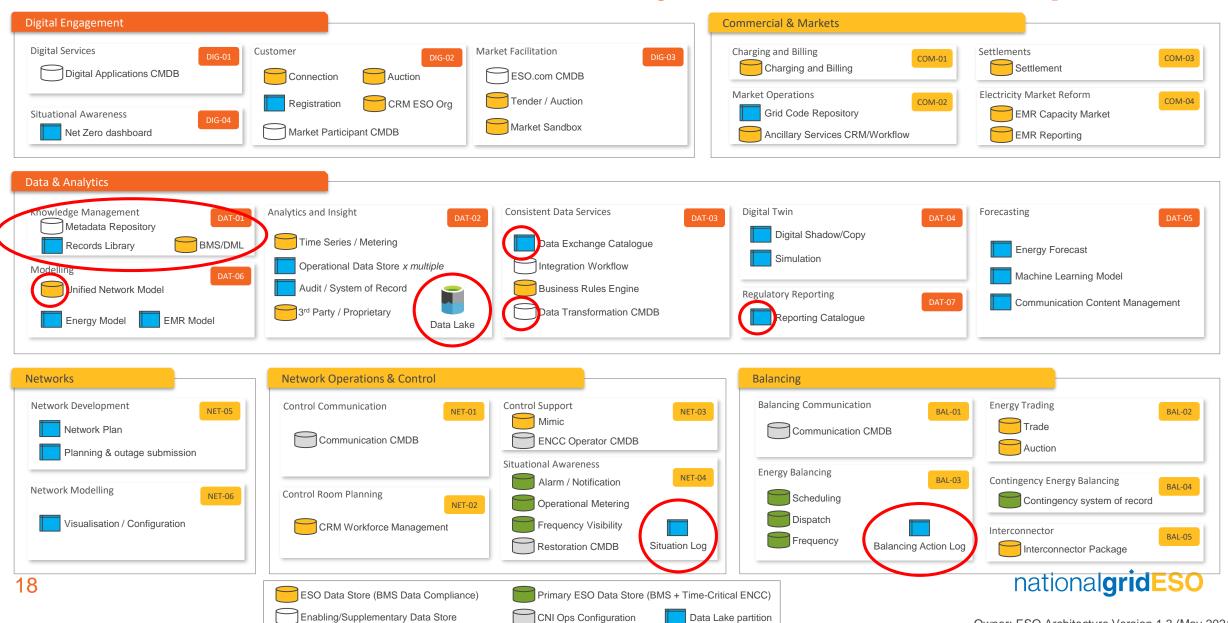
All roles – ENCC Inputs

All roles – Data Tap (raw data) Role 1 – ENCC Inputs Role 1 – ENCC System of Record All roles – ENCC Outputs All roles –
Communication into Balancing

national**gridESO**

DAP initial priorities

T2 Platform architecture – Subsystem data landscape



CNI Ops Configuration

Data Lake partition

ESO Platform architecture – Apps rationalisation

22

Data & Analytics

T1 Applications + New Capabilities	Rationalise to T2 Component	T2 Subsystem	T2 Target Platform	
NEW - Advanced Search	NEW - Advanced Search	Vicarial and Management		
NEW – Records Management	NEW – Records Management	Knowledge Management		
Crystal Reports	Internal Departing			
Tableau	Internal Reporting			
NED	NEW - Data Lake	Analysias and Insight		
NEW – Time Series Insights	NEW – Time Series Insights	Analytics and Insight		
NEW - Predictive Analytics	NEW - Predictive Analytics			
NEW - Predictive Analytics CNI	NEW - Predictive Analytics CNI			
NEW - Commercial Simulation	NEW - Simulation			
NEW - Market Simulation	NEW - Simulation	Digital Twin		
NEW - Training Simulator	NEW - Training Simulator			
Email Incentives	Communication			
EFS (becoming PEF)	Energy Forecasting	Forecasting	Data & Analytics	
NEW – Innovation Labs	NEW - Innovation			
CNI-CDSA	CNI Integration			
FAME	Interpolate-Extrapolate			
NEW - Workflow Automation	NEW - Workflow Automation	Consistent Data Comisso	Data & Allalytics	
CDSA		Consistent Data Services		
MPSI	Non-CNI Integration			
Talend				
Generator Uncertainty Model				
OFSA				
OLTA	Power Systems Modelling			
OSA		Modelling		
Plexos		Modelling		
BID3	Economic Modelling			
EMR Modelling	EMR Modelling			
CIMDESK	NEW – Unified Network Model			
BMRS Elexon				
Modis / ETR	External Reporting	Regulatory Reporting		
Trading Reporting and Notification System (TRNS)		negulatory neporting		
LIMS	Information Provision			

22