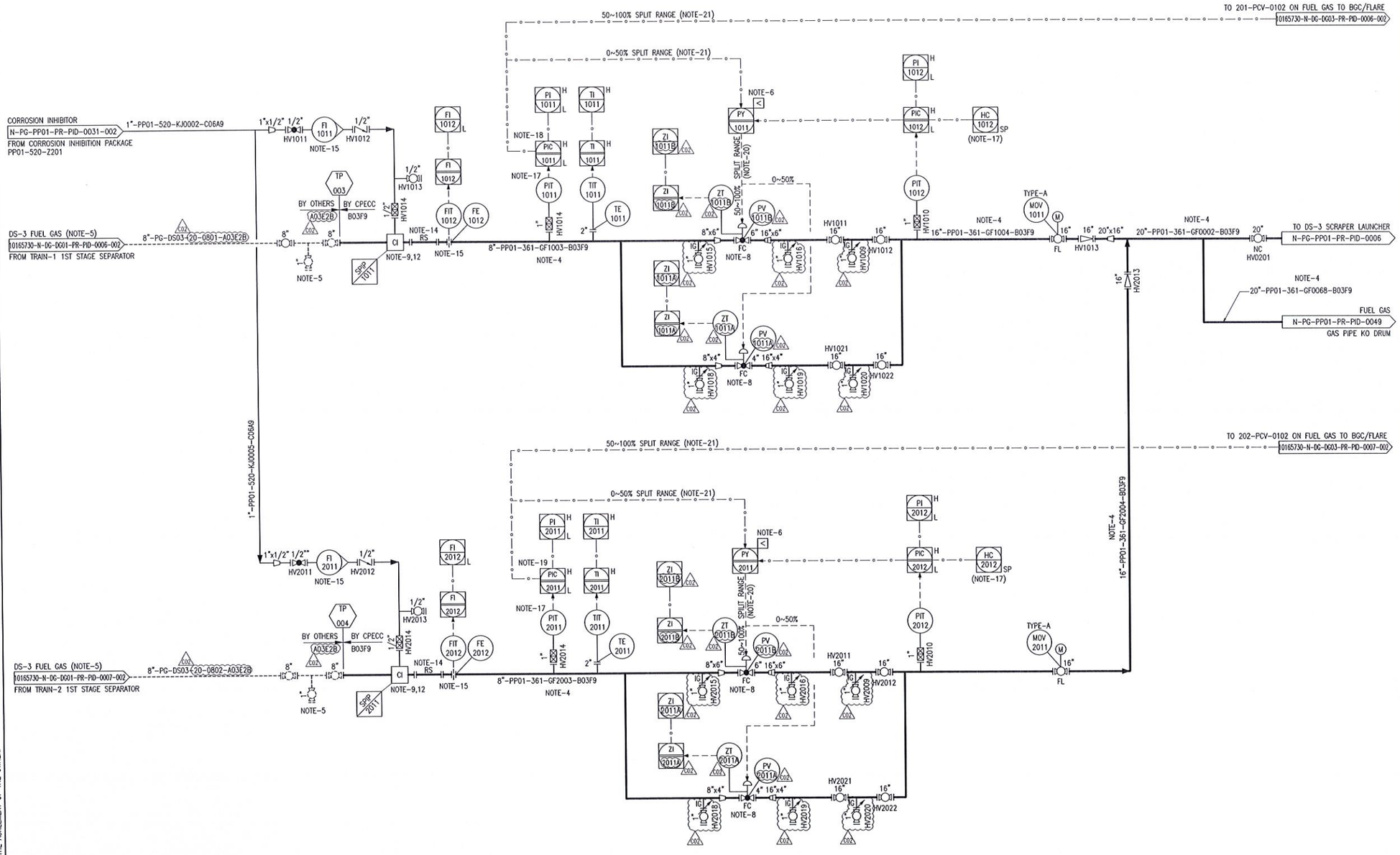

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NOTES:

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3. UTILITIES FOR PV-1011/2011 TO BE SUPPLIED BY DS-3.
4. LINES ARE SUBJECTED TO TWO PHASE SLUG FLOW. PIPING TO SUPPORT THE LINES ADEQUATELY.
5. AS PER COMPANY'S NEW ADDITIONAL REQUIREMENT OPERATOR SHALL LINE UP MAXIMUM 2 NOS. OF TRAINS FROM DS-1, DS-3 OR DS-1 & DS-3. OTHER THREE (3) TRAINS TO BE KEPT ISOLATED.
6. ON HIGH PRESSURE IN THE PIPELINE, THE PRESSURE CONTROLLER OF THE TRAIN SEPARATORS SHALL BE OVERRIDDEN, VIA A LOW CONTROL SIGNAL SELECTOR, BY A PIPELINE HIGH PRESSURE PROTECTIVE CONTROLLER.
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8. BOTH CONTROL VALVES WILL BE USED FOR LP MODE.
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11. DELETED.
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13. DELETED.
14. SACRIFICIAL SPOOL PIECE OF 10D LENGTH AT DOWN STREAM OF INJECTION POINT SHALL BE MADE OF LTCS + 6 mm CA. THE SPOOL SHALL BE INSPECTED FOR CORROSION THROUGH ULTRA SONIC TESTING.
15. CORROSION INHIBITION FLOW TO THE PARTICULAR TRAIN WILL BE ADJUSTED BASED ON FLOW FROM THAT TRAIN.
16. DELETED.
17. SET POINT OF DEGASSING STATION DS-3 1ST STAGE SEPARATOR PRESSURE WILL BE INPUT/CHANGED (UNDER PASSWORD CONTROL) BY ROO OPERATIONS. EPP CONTROL ROOM OPERATOR CAN INPUT/CHANGE SET POINT OF PIPELINE HIGH PRESSURE PROTECTIVE CONTROLLER OVERRIDE SETPOINT AS LONG AS SET POINT ENTERED IS NOT LOWER THAN UPSTREAM 1ST STAGE SEPARATOR PRESSURE CONTROLLER. ANY SET POINTS REQUIRE CHANGING BY EITHER PARTY WILL BE CARRIED OUT UNDER A MANAGEMENT OF CHANGE PROCESS UNDER PASSWORD CONTROL.
18. PV-1011A/B AND 201-PCV-0102 ARE USED TO CONTROL TRAIN-1 1ST STAGE SEPARATOR PRESSURE (PIC-1011) VIA SPLIT RANGE ARRANGEMENT. AS PRESSURE IN THE SEPARATOR INCREASES, PV-1011A/B WILL BE OPENED FIRST GIVING PRIORITY GAS FLOW TO EPP AND FINALLY 201-PCV-0102 ON BGC/FLARE LINE WILL BE OPENED.
19. PV-2011A/B AND 202-PCV-0102 ARE USED TO CONTROL TRAIN-2 1ST STAGE SEPARATOR PRESSURE (PIC-2011) VIA SPLIT RANGE ARRANGEMENT. AS PRESSURE IN THE SEPARATOR INCREASES, PV-2011A/B WILL BE OPENED FIRST GIVING PRIORITY GAS FLOW TO EPP AND FINALLY 202-PCV-0102 ON BGC/FLARE LINE WILL BE OPENED.
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GENERAL NOTES:

1. FOR GENERAL NOTES, LEGENDS AND SYMBOLS REFER DRAWING NO. 100478CP-N-PG-PP01-PR-PID-0001 SHEETS 001 TO 017.
2. FOR ESD CAUSE & EFFECT CHART FOR PROCESS AREA REFER DOCUMENT NO. 100478CP-N-PG-PP01-PR-DCE-0001.

REV	DATE	DESCRIPTION	PREP'D	CHK'D	APP'D
C02	01.09.16	ISSUED FOR CONSTRUCTION	DX	VU	AB SQ
C01	01.06.16	ISSUED FOR CONSTRUCTION	DX	VU	AB SQ
D01	28.02.16	ISSUED FOR USE (DD)	DX	DM/VU	AB SQ
H01	07.01.16	ISSUED FOR HAZOP (DD)	DX	DM/VU	AB SQ
G01	06.10.15	ISSUED FOR REVIEW (DD)	DX	DM/VU	TT SQ
B02	06.08.15	APPROVED FOR COMPLETION OF FEED	DX	HM/SI	TT SQ
B01	26.03.15	ISSUED FOR FEED HAZOP	DX	SI/RS	TT SQ
A01	19.02.15	ISSUED FOR COMPANY REVIEW	DX	HM/RS	TT JF

EARLY POWER PLANT
RUMAILA OIL FIELD
CONTRACT NO. 100478

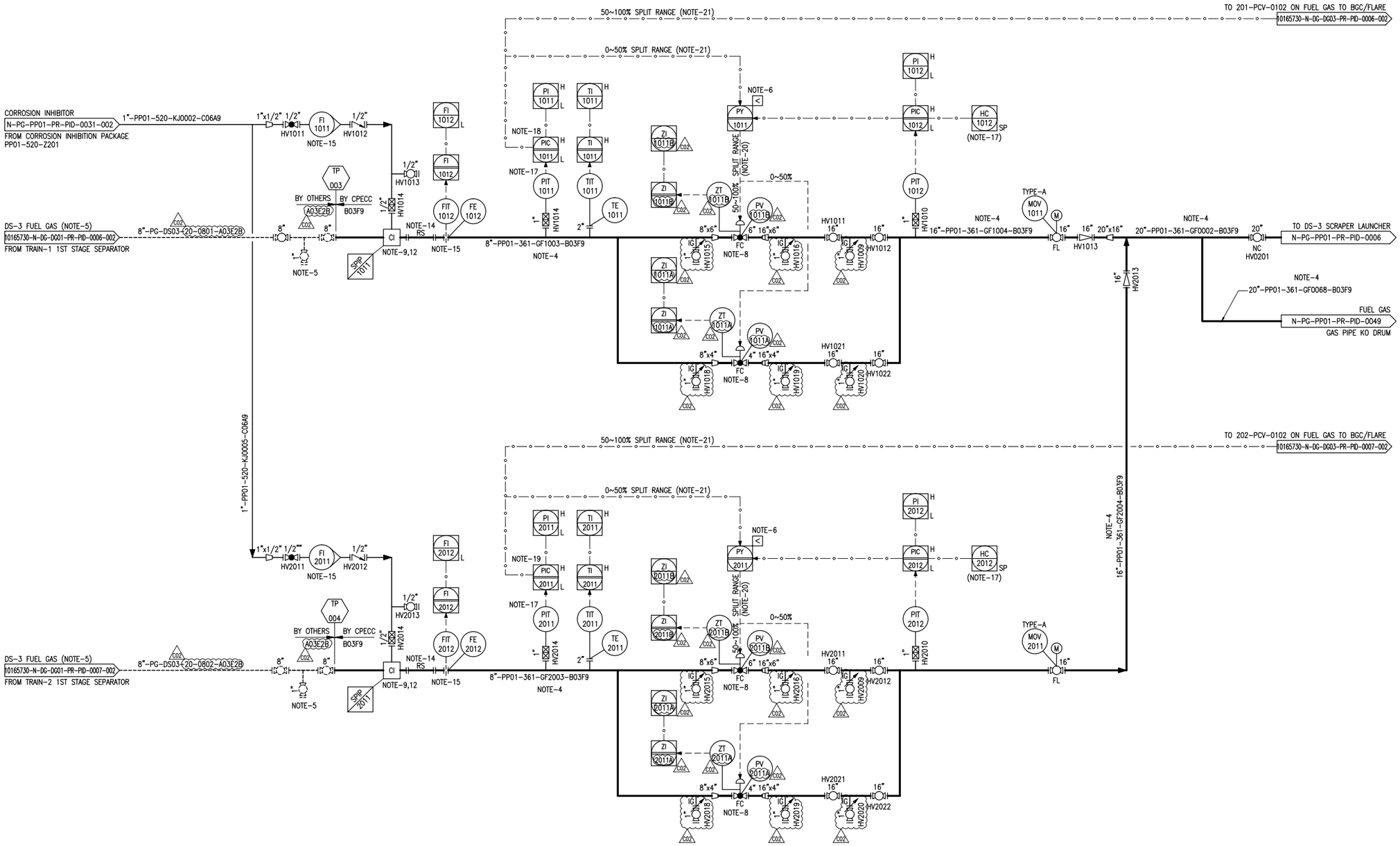
中国石油工程建设公司
CHINA PETROLEUM ENGINEERING & CONSTRUCTION CORP.

CH2MHILL

DRAWING TITLE:
PIPING AND INSTRUMENTATION DIAGRAM
DS-3 NEW PCV STATION

PROJECT NO.	100478CP	SCALE:	NONE	DWG SIZE:	A1
DRAWING NUMBER:				SHT. NO.:	REV.
100478CP-N-PG-PP01-PR-PID-0003-001				01/01	C02

CAD FILENAME: 100478CP-N-PG-PP01-PR-PID-0003-001-C02.DWG



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PIPING AND INSTRUMENTATION DIAGRAM
DS-3 NEW PCV STATION

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DRAWING NUMBER:				SHT. NO.:	REV.
100478CP-N-PG-PP01-PR-PID-0003-001				01/01	C02

CAD FILENAME: 100478CP-N-PG-PP01-PR-PID-0003-001-C02.DWG