

PARLIAMENT OF THE DEMOCRATIC SOCIALIST REPUBLIC OF SRI LANKA

SRI LANKA ELECTRICITY (AMENDMENT)

A

BILL

to amend the Sri Lanka Electricity Act, No. 36 of 2024

 $Presented\ by\ the\ Minister\ of\ Energy\ on\ 23rd\ of\ May,\ 2025$

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STATEMENT OF LEGAL EFFECT

Clause 2: This clause amends the long title of the Sri Lanka Electricity Act, No. 36 of 2024 (hereinafter referred to as the "principal enactment") and is consequential to the amendments made by clause 7 and clause 8.

Clause 3: This clause makes general amendments to the principal enactment by replacing –

- (a) the expression "Wholesale Electricity Market" with the expression "National Electricity Market"; and
- (b) the word "Council" wherever such word appears with reference to the National Electricity Advisory Council, with the expression "committee appointed by the Minister".

and is consequential to the amendments made by clause 8 and clause 18.

- Clause 4: This clause amends section 1 of the principal enactment and the legal effect of the section as amended is to make provisions to defer the date on which certain provisions of the principal enactment come into operation in the event of no appointed date is published under subsection (2) of that section and to enhance the clarity of the provisions of that section.
- Clause 5: This clause amends section 2 of the principal enactment and the legal effect of the section as amended is to ensure that the objects of the principal enactment comply with the national policies of Sri Lanka and its international commitments.
- Clause 6: This clause replaces the heading of PART II of the principal enactment and is consequential to the amendments made by clause 7 and clause 8.
- Clause 7: This clause repeals section 3 of the principal enactment which includes provisions relating to the establishment of the National Electricity Advisory Council.
- Clause 8: This clause amends section 4 of the principal enactment and the legal effect of the section as amended is to make provisions to enable the Minister to appoint a committee with the approval of the Cabinet of Ministers to formulate the draft national electricity policy as Part of the national policy on energy and to specify disqualifications applicable to a member of such committee.
- Clause 9: This clause amends section 5 of the principal enactment by replacing the expression "least cost economic dispatch" with the expression "security constrained economic dispatch".
- Clause 10: This clause amends section 10 of the principal enactment and the legal effect of the section as amended is to -
 - (a) change the composition of the Board of Directors of the company issued with the National System Operator licence and make the members of such Board of Directors eligible for re-appointment; and

(b) enhance the responsibilities of the National System Operator by enabling such Operator to draft, implement and maintain the grid code and other technical and operational codes and standards in relation to the National Grid of Sri Lanka.

Clause 11: This clause amends section 11 of the principal enactment and the legal effect of the section as amended is to make provisions –

- (a) to introduce a period within which the Regulator shall grant approval for the price recommended by the National System Operator for purchasing electricity or electricity generating capacity; and
- (b) to enable the National System Operator to forgo the requirement to submit a tender in procuring new generation plant during a national calamity, etc.

Clause 12: This clause amends section 14 of the principal enactment and the legal effect of the section as amended is to make provisions to increase the percentage of the shares of a company that should be held by the Government of Sri Lanka from fifty per centum to one hundred per centum to be eligible to apply for the national transmission network service provider licence.

Clause 13: This clause amends section 17 of the principal enactment and the legal effect of the section as amended is to -

- (a) incorporate provisions in relation to unbundling of activities, assets, liabilities, duties and functions of the companies referred to in items (a) and (g) of Schedule I, in accordance with the final transfer plan;
- (b) make provisions to enable the Minister to appoint the members of the Board of Directors of the companies referred to in items (a), (e), (g) and (h) (ii) of Schedule I, and for matters incidental; and
- (c) impose responsibility on the Board of Directors of companies referred to in items (a), (e), (g) and (h) (ii) of Schedule I to formulate the draft of the policies specified in that section in order to submit to the Cabinet of Ministers for approval through the Minister.

Clause 14: This clause amends section 18 of the principal enactment and the legal effect of the section as amended is to make provisions to -

- (a) extend the application of the provisions of that section to companies referred to in items (e), (f) and (g) of Schedule I;
- (b) specify the proportions in which the existing financial liabilities of the Ceylon Electricity Board shall be allocated amongst the successor companies;
- (c) extend the period of time within which the Ceylon Electricity Board shall notify the officers and servants of the Ceylon Electricity Board in relation to their assignation to the respective successor companies; and

- (d) extend the period of time within which the terms and conditions of the voluntary retirement scheme shall be prescribed.
- Clause 15: This clause amends section 20 of the principal enactment and the legal effect of the section as amended is to introduce certain limitations that should be applicable in issuing a generation licence or a distribution licence.
- Clause 16: This clause amends section 24 of the principal enactment and the legal effect of the section as amended is to enhance the clarity of the provisions of that section.
- Clause 17: This clause amends section 29 of the principal enactment and the legal effect of the section as amended is to make provisions for the Regulator to consult the Ministry of Finance in prescribing the tariff in accordance with the national tariff policy.
- Clause 18: This clause amends section 30 of the principal enactment and the legal effect of the section as amended is to introduce provisions to specify four Electricity Markets of which the National Electricity Market consists.
- Clause 19: This clause amends section 52 of the principal enactment and the legal effect of the section as amended is to introduce definitions for the expressions "National Energy Policy and Strategies of Sri Lanka" and "security constrained economic dispatch".
- Clause 20: This clause amends Schedule I of the principal enactment and is consequential to the amendments made by clause 13.

Sri Lanka Electricity (Amendment)

L.D.-O 17/2025

AN ACT AMEND THE SRI LANKA Electricity Act, No. 36 of 2024

BE it enacted by the Parliament of the Democratic Socialist Republic of Sri Lanka as follows: -

- 1. This Act may be cited as the Sri Lanka Electricity Short title (Amendment) Act, No. of 2025.
- 2. The Long title to the Sri Lanka Electricity Act, No. 36 Amendment of of 2024 (hereinafter referred to as the "principal enactment") $^{\mathrm{the\ Long\ title}}$ is hereby amended by the substitution for the words "TO of 2024 PROVIDE FOR THE ESTABLISHMENT OF THE NATIONAL ELECTRICITY ADVISORY COUNCIL:", of 10 the words "TO PROVIDE FOR THE FORMULATION OF THE NATIONAL ELECTRICITY POLICY AS PART OF THE NATIONAL POLICY ON ENERGY:".

to Act, No. 36

3. (1) In the principal enactment, there shall be substituted - General

amendment to the principal enactment

- (a) for the expression "Wholesale Electricity 15 Market", wherever such expression appears, other than in paragraph (c) of section 2, subsection (4) of section 29 and subsections (1), (2) and (4) of section 30, of the expression "National Electricity Market"; and
- (b) for the word "Council" wherever such word 20 appears with reference to the National Electricity Advisory Council established under section 3, of the expression, "committee appointed by the Minister".
- 25 (2) Save as provided in subsection (1), every reference to the -

- (a) "Wholesale Electricity Market" shall be read and construed as a reference to the "National Electricity Market"; and
- (b) "Council" with reference to the National Electricity Advisory Council established under section 3 of the principal enactment, shall be read and construed as a reference to the "committee appointed by the Minister",

in any notice, notification, contract, communication or other 10 document issued pursuant to the provisions of the principal enactment.

4. Section 1 of the principal enactment is hereby amended Amendment as follows: -

Amendment of section 1 of the principal enactment

- (1) by the substitution for the words and figures "section 4, section 9", wherever such words and figures appear in that section, of the words and figures "section 4, section 5, section 9";
 - (2) in subsection (2) of that section -
- (a) by the repeal of the first proviso to that subsection and the substitution therefor, of the following proviso: -

"Provided that, prior to making such Order, the Minister shall be satisfied that –

- (a) the Preliminary Transfer Plan has been prepared by the Power Sector Reforms Secretariat;
- (b) the national electricity policy as part of the national policy on energy including the national tariff policy have been prepared

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by the Minister and approved by the Cabinet of Ministers; and

- (c) the Annual Power Procurement
 Plan and the Long Term
 Generation Expansion Plan
 and Long Term Transmission
 Plan have been prepared by
 the Ceylon Electricity Board
 which shall be applicable until
 the Long Term Power System
 Development Plan prepared by
 the National System Operator
 comes into effect.":
- (b) by the repeal of second proviso to that subsection;
- 15 (3) by the repeal of paragraph (b) of subsection (4) of that section and the substitution therefor, of the following paragraph: -

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- "(b) the dates from which each Electricity Market specified in subsection (2) of section 30 shall come into operation under subsection (1) of section 30.";
- (4) in subsection (5) of that section, by the substitution for all the words from "be placed before Parliament:" to the end of that subsection, of the following words: -
- 25 "be placed before Parliament."; and
 - (5) by the addition immediately after subsection (5) of that section, of the following subsection: -
 - "(6) Notwithstanding the provisions of subsection (2), if no appointed date is published in the *Gazette* as required by that subsection even though the Minister is satisfied that the requirements in the proviso to that subsection have

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been met, the provisions of this Act, other than the provisions of this section, section 2, section 3, section 4, section 5, section 9, subsection (1) of section 10, paragraph (b) of subsection (2) of section 10, subsection (3) of section 10, subsection (5) of section 10, section 14, section 15, section 17, section 18, section 38, section 39 and the sections specified in subsection (4) of this section shall come into operation immediately upon the expiry of four months from the date on which this subsection comes into operation.".

5. Section 2 of the principal enactment is hereby amended Amendment as follows: -

of section 2 of the principal enactment

- (1) in paragraph (a) of that section, by the substitution for the words "electricity supply", of the words "continuous and reliable electricity supply";
- (2) in paragraph (c) of that section, by the substitution for the words "Wholesale Electricity Market;", of the words "completely unbundled electricity sector and National Electricity Market;";
- (3) in paragraph (g) of that section, by the substitution for the words "dangers arising from the" and "by improved safety standards", of the words "risks associated with the" and "through enhanced safety standards" respectively; and
- (4) by the repeal of paragraph (i) of that section and the substitution therefor, of the following paragraph: -
- "(i) to minimize the carbon footprint of the Sri Lankan electricity industry with the view of achieving the Government's international commitments for

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decarbonisation, promoting renewable energy, and optimizing the integration of indigenous energy resources in line with the national policies of Sri Lanka.".

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6. The heading of PART II, of the principal enactment Replacement is hereby repealed and the following heading is substituted of heading of therefor: -

the PART II of the principal enactment

"NATIONAL ELECTRICITY POLICY 10 PART OF THE NATIONAL POLICY ON ENERGY AND THE ISSUE OF POLICY GUIDELINES".

7. Section 3 of the principal enactment is hereby repealed Repeal of without prejudice to anything duly done in terms of the section 3 of 15 provisions of section 3, by the National Electricity Advisory the principal Council established by that section, prior to the date of coming into operation of this section.

enactment

8. Section 4 of the principal enactment is hereby amended Amendment of as follows: -

section 4 of the principal enactment

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- (1) in subsection (1) of that section, by the substitution for the words "the policy of the Government", of the words "the National Energy Policy and Strategies of Sri Lanka,";
- (2) by the repeal of subsection (2) of that section and the substitution therefor of the following 25 subsections: -
 - "(2) Upon the coming into operation of this section, the Minister shall, with a view to enabling Sri Lanka to meet the increasing future demands for electricity, appoint a committee with the approval

of the Cabinet of Ministers, consisting of not more than eight persons (hereinafter referred to as the "committee appointed by the Minister") having at least fifteen years of expertise in one or more of the following fields, to formulate the draft national electricity policy as part of the national policy on energy, after consultation with the Regulator, National System Operator, licensees, consumer organisations and other relevant stakeholders and in compliance with all relevant national policies and policy guidelines: -

- (a) energy policy making;
- (b) economics;
- (c) finance;
- (d) energy system planning; and
- (e) renewable energy and energy transition.
- (2A) A person shall be disqualified from being appointed or continued to be a member of the committee appointed by the Minister, if such person
 - (i) is not or ceases to be a citizen of Sri Lanka;
 - (ii) is or has been within three years prior to being appointed, a member of Parliament, a Provincial Council or a Local Authority;

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5	(iii)	is a connected person having any financial or other interest amounting to a conflict of interest directly or indirectly in any entity in the Electricity Industry or any matter performed by such person;
10	(iv)	is under any written law in force in Sri Lanka found or declared to be of unsound mind;
15	(v)	is a person who has been declared an insolvent or bankrupt under any written law in Sri Lanka or in any other country, is undischarged insolvent or bankrupt;
20	(vi)	has been convicted of any criminal offence by any court in Sri Lanka or in any other country; or
25	vii)	is subject to any mental or physical disability which precludes such person from discharging the responsibilities assigned to
30		such person as a member of the committee appointed by the Minister.

(2B) The Minister shall, after informing the Cabinet of Ministers in writing the reasons therefor, remove any member of the committee appointed by the Minister, if such member is subject to any disqualification specified in subsection (2A).

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- (2C) The members of the committee appointed by the Minister shall hold office for a period of three years unless removed from the office by the Minister.
- (2D) The Minister may reappoint any member for a further term of three years.";

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(3) in subsection (3) of that section, by the substitution for the words and figures "in compliance with the direction of the Minister under subsection (2), proceed", of the word "proceed";

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(4) in subsection (9) of that section, by the substitution for the and words "subsections (1) to (7)", of the words and figures "subsections (4) to (7)"; and

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(5) by the repeal of the marginal note of that section and the substitution therefor of the following marginal note: -

"Formulation of the national electricity policy as part of the national policy on energy".

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9. Section 5 of the principal enactment is hereby amended Amendment of in subsection (3) of that section, in paragraph (1) of that section 5 of the subsection, by the substitution for the words "least cost economic dispatch", of the words "security constrained 30 economic dispatch".

principal enactment

	10. Section 10 of the pramended as follows: -	Amendment of section 10 of the principal	
	(1) in subsection (1) of		
5	(a) in paragraph substitution consist of –' of the follow		
	"shall co members		
10 15	(i)	a representative from the Ministry of the Minister holding a post not below an Additional Secretary or an equivalent position in that Ministry;	
	(ii)	a Deputy Secretary to the Treasury;	
20	(iii)	one person who has at least fifteen years of experience in power system operation and planning;	
	(iv)	one person who has at least fifteen years of experience in procurement; and	
25	(v)	one person who has at least fifteen years of experience in any one or more of the following fields: -	
		A. finance;	
30		B. economics;	

C. accounting; or

D. commercial law,

and one of whom shall be appointed as the Chairperson by the Minister.";

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(b) by the addition immediately after paragraph (e) of that subsection, of the following new paragraphs: -

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"(f) The members of the Board of Directors shall hold office for a period of three years unless removed from the office by the Minister.

(g) The Minister may reappoint any member for a further term of three years.";

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(2) in subsection (5) of that section, by the substitution for the words "shall, in every two years", of the words "shall, within one year from the appointed date and thereafter, in every two years";

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(3) in subsection (12) of that section, by the substitution for the words "persons who are", of the words "companies which are"; and

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(4) by the addition immediately after subsection (14) of that section, of the following new subsection: -

"(15) The National System Operator shall draft, implement and maintain the grid code

and other technical and operational codes and standards in relation to the National Grid of Sri Lanka in accordance with the provisions of paragraph (*h*) of subsection (4) of section 15.".

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11. Section 11 of the principal enactment is hereby Amendment of amended as follows: -

Amendment of section 11 of the principal enactment

(1) in paragraph (a) of subsection (1) of that section –

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(a) by the substitution for the words and figures "mentioned in subsection (3)", of the words and figures "specified by an Order made under subsection (3)";

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(b) in sub-paragraph (i) of that paragraph by the substitution for the words and figures "specified under subsection (3),", of the words and figures "specified by an Order made under subsection (3),"; and

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(c) by the repeal of all the words from "competitive and transparent procurement process:" to the end of that paragraph and the substitution therefor, of the words "competitive and transparent procurement process;";

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(2) in subsection (2) of that section, by the substitution for the words "at its earliest convenience,", of the words "within thirty working days of the date of receipt of any recommendation,";

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(3) in subsection (3) of that section, by the substitution for all the words from "The Minister" to "National System Operator:", of the words "The Minister may by Order published in the *Gazette*, specify the maximum capacity of each renewable energy technology based power plant along with storage or ancillary services directly associated with such power plant, which may be permitted to enter into standardized power purchase agreements with the National System Operator and distribution licensees in accordance with the provisions of subsection (4) of section 30: ": and

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(4) by the addition immediately after subsection (3) of that section, of the following new subsections: -

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forego the requirement to submit a tender in respect of procuring any new generation plant or the expansion of any existing generation plant to meet any emergency situation as determined by the Cabinet of Ministers during a national calamity or a long term forced outage of a major generation plant, where the potential benefit of procuring emergency capacity required to be provided by any person at least cost outweighs protracted bid inviting process.

"(4) The National System Operator may

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(5) Such period of emergency power purchasing from generation plants without submission of a tender shall not extend beyond one year from the relevant determination from the Cabinet of Ministers unless a prior approval of the Cabinet of Ministers is obtained as required with the existence of the emergency situation more than one year.

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(6) On and after the date on which the National Electricity Market commences operations as specified by an Order made under section 30, the provisions of subsections (4) and (5) shall cease to be in operation.".

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12. Section 14 of the principal enactment is hereby Amendment of amended as follows: -

section 14 of the principal

(1) in subsection (1) of that section, by the enactment substitution for the words "more than fifty 10 per centum", of the words "one hundred per centum";

> (2) in subsection (2) of that section, by the substitution for the words "Any person who", of the words and figures "Any company incorporated in terms of the Companies Act, No. 07 of 2007, which"; and

(3) in subsection (3) of that section, by the substitution for the words "a person who", of the words "a company, which".

13. Section 17 of the principal enactment is hereby Amendment of amended as follows: -

section 17 of principal enactment

(1) in subsection (2) of that section -

the substitution for the words "limited companies incorporated" and "the transfer plan", of the words and figures "limited companies referred to in items (a), (e), (f), (g) and (h) (ii) of Schedule I, incorporated"

> and "the preliminary transfer plan" respectively;

(a) in paragraph (a) of that subsection, by

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(b) by the insertion immediately after paragraph (a) of that subsection, of the following new paragraph: -

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"(aa) within a period of one year from the date of publishing the final transfer plan in the Gazette as specified in section 18, the activities and all assets and liabilities of the companies referred to in items (a) and (g) of Schedule I along with their respective duties and functions further unbundle shall designed by the final transfer plan and vest in the limited companies referred to in items (i) (i) and (i) (ii) of Schedule I, incorporated in terms of

subsection (1).";

(c) by the repeal of paragraph (b) of that subsection, and the substitution therefor

of the following paragraph: -

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"(b)The Secretary to the Treasury initially shall be companies shares:

allotted one hundred per centum of the shares in the successor incorporated under this section other than the companies referred to in items (a), (e), (f), (g) and (h) (ii) of Schedule I in which the Secretary to the Treasury shall be permanently allotted one hundred per centum of the

5		Provided however, the Secretary to the Treasury may be permanently allotted one hundred <i>per centum</i> of the shares in any limited company incorporated under subsection (1) and be vested with the assets and functions of the Ceylon
10		Electricity Board relating to the hydropower generation."; and
(2)	•	n immediately after subsection ection, of the following new
15	of the affair item (a) of Board of Di	administration and management rs of the company referred to in Schedule I shall be vested in a rectors appointed by the Minister I consist of the following five
20	(a)	a representative from the Ministry of the Minister holding a post not below an Additional Secretary or an equivalent position in that Ministry;
25	(<i>b</i>)	a Deputy Secretary to the Treasury;
30	(c)	one person who has at least fifteen years of experience in management of electricity generation systems;
	(<i>d</i>)	one person who has at least fifteen years of experience in procurement;

	(e) one person who has at least fifteen years of experience in any one or more of the following fields: -
5	(i) financial management;
	(ii) economics;
	(iii) accounting; or
	(iv) commercial law,
10	and one of whom shall be appointed as the Chairperson by the Minister.
15	(5) The administration and management of the affairs of the company referred to in item (<i>e</i>) of Schedule I shall be vested in a Board of Directors appointed by the Minister which shall consist of following five members: -
20	(a) a representative from the Ministry of the Minister holding a post not below an Additional Secretary or an equivalent position in that Ministry;
	(b) a Deputy Secretary to the Treasury;
25	(c) one person who has at least fifteen years of experience in management of electricity transmission systems;
30	(d) one person who has at least fifteen years of experience in procurement;

	(e)	one person who has at least fifteen years of experience in any one or more of the following fields: -
5		(i) financial management;
		(ii) economics;
		(iii) accounting; or
		(iv) commercial law,
10		f whom shall be appointed as the on by the Minister.
15	of the aff in item (g in a Boar	e administration and management fairs of the company referred to g) of Schedule I shall be vested d of Directors appointed by the which shall consist of following pers: -
20	(a)	a representative from the Ministry of the Minister holding a post not below an Additional Secretary or an equivalent position in that Ministry;
	(<i>b</i>)	a Deputy Secretary to the Treasury;
25	(c)	one person who has at least fifteen years of experience in management of electricity distribution systems;
30	(<i>d</i>)	one person who has at least fifteen years of experience in procurement;

5	 (e) one person who has at least fifteen years of experience in any one or more of the following fields: - (i) financial management;
	(ii) economics;
	(iii) accounting; or
	(iv) commercial law,
10	and one of whom shall be appointed as the Chairperson by the Minister.
15	(7) The administration and management of the affairs of the company referred to in item (h) (ii) of Schedule I shall be vested in a Board of Directors appointed by the Minister which shall consist of following five members: -
20	(a) a representative from the Ministry of the Minister holding a post not below an Additional Secretary or an equivalent position in that Ministry;
	(b) a Deputy Secretary to the Treasury;
25	(c) three persons who have at least fifteen years of experience in any one or more of the following fields: -

(i) financial management;

(ii) economics;

- (iii) accounting; or
- (iv) commercial law,

and one of whom shall be appointed as the Chairperson by the Minister.

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(8) (a) The members of the Boards of Directors of the companies referred to in subsections (4), (5), (6) and (7) including the Chairperson, shall hold office for a period of three years unless removed from the office by the Minister.

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(b) The Minister may re-appoint any such member including the member appointed as the Chairperson for a further term of three years.

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(9) The Boards of Directors of the companies referred to in subsections (4), (5), (6) and (7), shall –

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- (a) formulate the draft of the following policies, from time to time: -
 - (i) Enterprise Management Policy;
 - (ii) Investment and Procurement Policy;

- (iii) Enterprise Risk Management Policy;
- (iv) Financial Management Policy;

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- (v) Disclosure Policy;
- (vi) Anti-Corruption Policy;
- (vii) Human Resources Policy; and
- (viii) Strategic Communications Policy;
- (b) submit the draft policies to the Minister to obtain the approval of the Cabinet of Ministers; and
- (c) upon the approval being granted by the Cabinet of Ministers to the draft policies, comply with such policies in respect of all matters on the administration and management of the affairs of the company."
- **14.** Section 18 of the principal enactment is hereby amended as follows: -

Amendment of section 18 of the principal enactment

- (1) in paragraph (c) of subsection (2) of that section -
 - (a) by the substitution for the words "in items (a), (f) and (h)(ii) of Schedule I", of the words and figures "in items (a), (e), (f), (g) and (h)(ii) of Schedule I":
 - (b) by the substitution for all the words from "in terms of paragraph (b):" to the end of that subsection, of the words "in terms of paragraph (b)."; and
- (2) in subsection (3) of that section-

- (a) by the repeal of paragraph (b) of that subsection and the substitution therefor of the following paragraph: -
 - "(b) specify the proportions in which the existing financial liabilities of the Ceylon Electricity Board, including the supplier liabilities shall be allocated amongst the successor companies;";
- 10 (b) in paragraph (f) of that subsection, by the substitution for the words "within four months of this section comes into operation;", wherever such words appear in that paragraph, of the words "within 15 fourteen months of this section comes into operation;".

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15. Section 20 of the principal enactment is hereby Amendment amended as follows: -

of section 20 of the principal

- (1) by the repeal of subsection (3) of that section enactment 20 and the substitution therefor, of the following subsection: -
 - "(3) (a) Only a limited company incorporated under the Companies Act, No. 07 of 2007 in which the Government of Sri Lanka holds
 - one hundred per centum of its (i) shares shall be eligible to apply for the issue of the national system operator licence;

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- (ii) one hundred *per centum* of its shares shall be eligible to apply for the issue of the national transmission network service provider licence.
- (b) For the avoidance of doubt, it is hereby stated that
 - (i) there shall be only one national system operator licence; and
 - (ii) there shall be only one national transmission network service provider licence,

granted under this Act.";

- (2) in subsection (5) of that section, by the substitution for the words "any person,", of the words and figures "any company incorporated under the Companies Act, No. 07 of 2007,"; and
 - (3) by the repeal of subsection (6) of that section and the substitution therefor, of the following subsections: -
 - "(6) (a) A holder of a generation licence, other than the Government of Sri Lanka, who holds more than five *per centum* of shares of a single company, directly or indirectly, shall not be issued a distribution licence.
 - (b) A holder of a distribution licence, other than the Government of Sri Lanka, who holds more than five *per centum* of

shares of a single company, directly or indirectly, shall not be issued a generation licence.

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(c) A person, other than the Government of Sri Lanka, who holds more than five per centum of shares of a single company, directly or indirectly, shall not be issued more than one distribution licence.

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(d) Any person or company other than the Government of Sri Lanka shall not simultaneously hold, directly or indirectly, more than five per centum of the shares of two companies issued with a combination of the following licences: -

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- a generation licence and a (i) distribution licence; or
- (ii) more than one distribution licences.".
- 16. Section 24 of the principal enactment is hereby Amendment 20 amended as follows: -

of section 24 of the principal

- (1) by the substitution for the words "A generation enactment licensee shall be entitled to -", of the words "A generation licensee shall -"; and
- (2) in paragraph (g) of that section, by the substitution for the words "national system operator licensee", of the words "National System Operator".

17. Section 29 of the principal enactment is hereby Amendment amended as follows: -

of section 29 of the principal enactment

- (1) in subsection (3) of that section
 - (a) by the substitution for the words "in accordance with the national tariff policy", of the words "in consultation with the Ministry of Finance, in accordance with the national tariff policy";
 - (b) in paragraph (a) of that subsection, by the substitution for the words "National System Operator", of the words "National System Operator and distribution licensees": and
- (2) in the proviso to subsection (4) of that section, by the substitution for the words and figures "the Wholesale Electricity Market" and "in terms of part IX", of the words and figures "the competitive Wholesale Electricity Market" and "in terms of sub-paragraph (ii) of paragraph (b) 20 of subsection (2) of section 30" respectively.
 - 18. Section 30 of the principal enactment is hereby Amendment amended as follows: -

of section 30 of the principal

(1) in subsection (1) of that section, by the enactment substitution for the words "specify the date from which Wholesale Electricity Market shall commence operations, ", of the words and figures "specify the dates from which each Electricity Market specified in subsection (2) shall commence operations,";

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(2) by the repeal of subsection (2) of that section

	and the substi subsection: -	tution therefor of the following
5	shall be procedure	The National Electricity Market a competitive market and the s to be adopted in the operation all be as prescribed.
10	shall cons	ne National Electricity Market sist of any one of the following bination of two or more of the
15	(i)	a competitive Wholesale Electricity Spot Market that facilitates short term power procurement of day-ahead and intra day requirements of the National System Operator;
20	(ii)	a competitive Wholesale Electricity Market that facilitates the trading of long- term electricity supply contracts between generation licensees and distribution licensees;
25	(iii)	a competitive Ancillary Services Market that includes frequency control ancillary services, reactive power ancillary services and black-
30		start support services for the National system Operator; and

(iv) Retail Electricity Market.";

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(3) by the insertion immediately after subsection (3) of the following new subsection: -

of this subs view to ena to operate to order the formulate than three with imple

"(3A) Upon the coming into operation of this subsection, the Minister shall, with a view to enabling National System Operator to operate the National Electricity Market, order the National System Operator to formulate the market models not later than three years from the appointed date, with implementation timeline including required terms and conditions necessary for facilitating the efficient operation of the National Electricity Market."; and

(4) in subsection (4) of that section, by the substitution for the words "Wholesale Electricity Market", of the words and figures "National Electricity Market, where interconnection capacity shall not exceed 10 MW with the tariff prescribed in terms of the provisions of paragraph (*a*) of subsection (3) of section 29.".

19. Section 52 of the principal enactment is hereby amended as follows: -

Amendment of section 52 of the principal enactment

(1) by the insertion immediately after the definition enactment of the expression "Minister" of that section, of the following new definition: -

""National Energy Policy and Strategies of Sri Lanka" means, the National Energy Policy and Strategies of Sri Lanka published in *Gazette Extraordinary* No. 2135/61 dated August 9, 2019;"; and

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(2) by the insertion immediately after the definition of the expression "regional transmission network" of that section, of the following new definition: -

""security constrained economic dispatch" 5 means, the process that determines most cost-effective optimal allocation of available generation units to meet the electricity demand 10 while ensuring that all system operating limits in terms of network stability, reliability and security of the electrical power system such as generator capabilities, minimum and 15 maximum output levels, ramp rates, reserve requirements, transmission line limits, voltage limits, stability limits are respected;".

20. Schedule I to the principal enactment is hereby Amendment of the amended as follows: -

Amendment of the Schedule I to the principal enactment

- (1) by the repeal of item (*a*) of that Schedule and the substitution therefor, of the following item: -
- "(a) one company (hereinafter referred to as
 the "Generation Company") of which
 one hundred per centum of the shares
 are held by the Secretary to the Treasury
 to take over the assets, liabilities and
 functions of the Ceylon Electricity
 Board, as referred to in the preliminary
 transfer plan, relating to –

- (i) the hydropower generation;
- (ii) Norochcholei Lakvijaya Coal Power Plant and Lanka Coal Company (Pvt) Limited;
- (iii) the thermal power generation other than coal power generation;
- (iv) the Mannar Thambapavani Wind Power Plant; and
- (v) Trincomalee Power Company Limited;";
- (2) by the repeal of items (b), (c) and (d) of that Schedule;
- 15 (3) by the repeal of item (e) of that Schedule and the substitution therefor, of the following item: -
 - "(e) one company of which one hundred *per centum* of the shares are held by the Secretary to the Treasury to take over the assets, liabilities and functions of the Ceylon Electricity Board, as referred to in the preliminary transfer plan, relating to
 - (i) the development, maintenance and operation of the physical infrastructure that makes up the National Grid of Sri Lanka;

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- (ii) other selected assets, functions and activities; and
- (iii) LTL Holdings Limited and Sri Lanka Energies (Pvt) Limited;";
- 5 (4) by the repeal of item (g) of that Schedule and the substitution therefor, of the following item: -

"(g) one company (hereinafter referred to as the "Distribution Company") of which one hundred per centum of the shares are held by the Secretary to the Treasury to take over the assets, liabilities and functions of the Ceylon Electricity Board, as referred to in the preliminary

transfer plan, relating to -

- distribution divisions (i) the namely Division 1, Division 2, Division 3 and Division 4:
- (ii) other selected assets, functions and activities: and
- (iii) Lanka Electricity Company (Pvt) Limited;";
- (5) by the addition immediately after item (h) of that Schedule, of the following new item: -
 - "(i) (i) such number of companies to take over the generation functions of the Generation Company as referred to in the final transfer plan;

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(ii) such number of companies to take over the distribution functions of the distribution divisions of the Distribution Company as referred to in the final transfer plan.".

21. In the event of any inconsistency between the Sinhala Sinhala text to and Tamil texts of this Act, the Sinhala text shall prevail.

prevail in case of inconsistency

