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Assessing the Chemical Speciation during CO₂ Absorption by Aqueous Amines Using *in Situ* FTIR

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ABSTRACT: During amine scrubbing of CO₂ from flue gas, carbamate and bicarbonate species are formed, the amount of which is directly related to the process performance. In this study we present a fast calibration-free spectroscopic technique for determining the speciation of CO₂–H₂O–alkanolamine systems and in turn the amine protonation and carbamate thermodynamic equilibrium constants. The method is based on *in situ* infrared monitoring of the liquid phase during CO₂ absorption by an aqueous amine solution in a stirred vessel, combined with mathematical hard modeling of the reaction mechanism. The species concentrations are calculated by fitting of a thermodynamic model to multivariate spectroscopic measurements using nonlinear regression. Successful applications include the determination of the amine protonation and carbamate equilibrium constants of one primary (MEA), one secondary (DEA), and one sterically hindered primary (AMP) amine at 40 °C.

■ INTRODUCTION

CO₂ capture and sequestration (CCS) is of growing importance for striking a balance between the increasing global demand for energy and the need to mitigate greenhouse gas emissions. In CCS, CO₂ is separated from the other components of a flue gas at the emission source (e.g., coal-fired power station), compressed, and transported into a storage site. The most mature technique for capturing CO₂ from emissions sources is based on absorption into an aqueous amine solution in a temperature swing process. CO₂ chemically reacts with the amine solution at low temperature (typically 40 °C) and is regenerated at high temperature (e.g., 120 °C) as the reaction is thermally reversed.¹

During the absorption phase, the reaction between CO₂ and the aqueous amine solution forms carbamate and/or bicarbonate. The amount of each product is directly related to the absorption rate and the energy requirement for absorbent regeneration. A precise characterization of the thermodynamic equilibrium of the CO₂–H₂O–alkanolamine system is paramount for process design and optimization.

During the early stage of process development, the performance of new amine-based absorbents is typically evaluated by measurements of the CO₂ absorption capacity and absorption rate.^{2,3} While these measurements allow a fast screening of amines to identify outstanding candidates, they are lacking in providing species concentrations and thermodynamic behavior in solution.

To gain insight into the chemical equilibrium in solution, chemical speciation can be determined by spectrometric techniques. Online NMR (nuclear magnetic resonance) was successfully applied to determine speciation in several CO₂–H₂O–alkanolamine systems.^{4,5} ¹H NMR in combination with UV–vis spectroscopy coupled to a stopped-flow reactor has allowed the rigorous description of the reaction mechanism and associated kinetic and thermodynamic parameters of CO₂ in aqueous MEA.^{6,7}

Fourier transform infrared spectroscopy (FT-IR) is a reliable analytical technique widely used in chemistry for online

reaction monitoring. Changes of a molecule's dipole moment due to molecular deformations are measurable in the mid-IR region (4000–400 cm^{−1}), allowing identification and quantification of many of the chemical compounds. Attenuated total reflectance (ATR) FT-IR measures changes occurring in a film a few micrometers thick in contact with a probe surface rather than in a sample cell, making this technique perfectly suited for *in situ* investigation with immersion probes.

Qualitative identification of amine, carbamate, and bicarbonate species during the absorption of CO₂ in aqueous solutions of monoethanolamine (MEA), 2-amino-2-methyl-1-propanol (AMP), methyldiethanolamine (MDEA),⁹ and some heterocyclic amines¹⁰ have been recently reported. Infrared monitoring also allows quantitative measurements according to the Beer–Lambert law (the absorbance changes linearly with species concentration). Determining speciation often relies on time-consuming calibration of pure components at different concentrations.¹¹ With CO₂–H₂O–alkanolamine systems, these calibrations are based on a single peak evaluation (e.g., the amplitude of the absorbance peak at a certain wavenumber that is due to one species only). The sum of individual contributions from multiple species (peak overlap) are not considered making such an evaluation inaccurate. For example, Archane et al.¹² observed that with aqueous diethanolamine (DEA), the height of the bicarbonate peak was not estimated with a sufficient accuracy (20% errors) as DEA and the protonated moiety DEAH⁺ contribute to the absorbance in the same region of the spectra. Moreover, the molar absorptivity of the carbamate could not be calibrated.⁸

A partial least-squares (PLS) model is an alternative calibration technique for real-time performance monitoring. This method requires well-designed calibration and validation

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data sets at different gas pressures and amine concentrations. It has been successfully applied to FT-IR monitoring of the simultaneous absorption of CO₂ and SO₂ in a pilot plant.¹³ Unsurprisingly, this method failed to provide accurate concentrations under conditions outside those covered by the data set.

In this study, we present a simple, fast, robust, and calibration-free method for determining the CO₂ loading, the speciation, and in turn the equilibrium constants of CO₂–H₂O–amine system based on *in situ* infrared monitoring of vapor–liquid–equilibrium (VLE) experiments combined with mathematical modeling of the reaction equilibrium. This method aims at minimizing the number of experiments required during the early stage of process development, while increasing the amount of information extracted (i.e., speciation, concentration, and equilibrium constants) compared to standard VLE experiments in the search for new CO₂ absorbents. First the absorbance bands observed during CO₂ absorption by MEA (primary amine), DEA (secondary amine), and AMP (sterically hindered primary amine) are rigorously assigned to characteristic vibration modes. Then, independently of the band assignments, the amine protonation and carbamate equilibrium constants are calculated by fitting a thermodynamic model to multivariate spectroscopic measurements using nonlinear regression.

EXPERIMENTAL SECTION

Materials. All the experiments were performed in a 150 mL custom-built high-pressure metal vessel (Parr Instruments) equipped with a pressure transducer, P_r (Swagelok) and a turbine impeller as depicted in Figure 1. The temperature of the

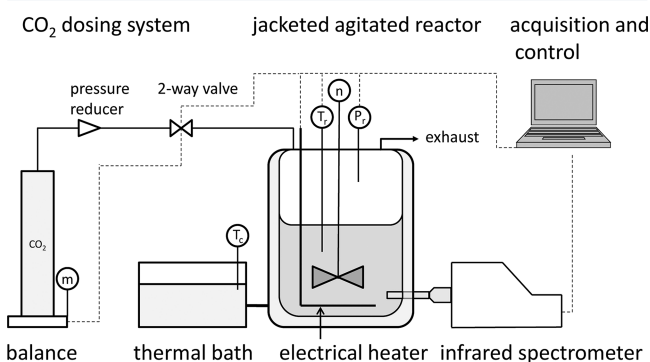


Figure 1. VLE apparatus with CO₂ dosing unit and infrared monitoring.

reactor content, T_r , was kept isothermal at 40 °C by a power compensation electrical heater (Watlow) dipping into the aqueous solution. The temperature of the cooling system, T_c , was set 5 degrees below the reactor temperature. The mass of CO₂ dosed into the vessel was measured with a balance (PB4002-S, Mettler Toledo) from the mass loss, m , of the CO₂ gas reservoir.² Instrumental control and data acquisition was done with Labview software at a sampling rate of 1 Hz running on a personal computer.

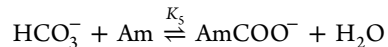
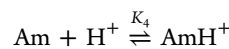
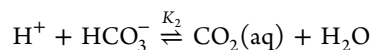
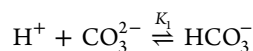
The liquid phase was monitored with a 6 mm ATR-FT-IR DiComp immersion probe connected to an iC10 infrared spectrometer via a K-6 mirror conduit from Mettler-Toledo. The spectrometer collected two spectra/min (average of 16 scans) in the range of 650 cm⁻¹ to 4000 cm⁻¹ at a resolution of 2 cm⁻¹. The diamond sensor material absorbs in the 1950–

2250 cm⁻¹ region. All infrared backgrounds were taken at room temperature against N₂.

A typical experiment was performed as follows. The infrared probe was inserted from the flange of the empty vessel via a 1/4 in. Swagelok connection. The vessel was purged with N₂ and the IR background measured. Then, 50 mL of 30 wt % aqueous amine (MEA (ReagentPlus, ≥99%), DEA (99%), AMP (BioUltra, ≥99.0%) purchased from Sigma-Aldrich and used as received) were added to the vessel. The vessel was then purged six times with 6 bar N₂ and heated to 40 °C under vigorous stirring, n , at 500 rpm. IR monitoring was started. Approximately 0.5 g of CO₂ (>99.9%, BOC Australia) was successively dosed into the vessel. Between each dosing the pressure was allowed to reach steady-state. All the experiments were performed at 40 °C as this is a standard temperature in PCC and, importantly, there is a wealth of thermodynamic constants available for comparison.

Data Treatment. Spectroscopic monitoring and model fitting is often used to determine reaction mechanisms and associated equilibrium¹⁴ and/or kinetic¹⁵ parameters. In this study a chemical model was fitted via nonlinear regression to multivariate spectroscopic IR data measured at equilibrium.

Chemical Model. A detailed reaction network including all reactions between monoamine, CO₂, and water comprises 11 species and 9 reactions/equilibrium.^{6,7} In this study, a simplified equilibrium chemical model of the CO₂–H₂O–amine system was considered as follows:



This model does not include protonation of the carbamate (AmCOO⁻) to form carbamic acid (AmCOOH), and carbonic acid formation as there was no indication they were present at measurable concentrations. The model was however chosen to be as general as possible to cover the various behavior of different amines.

As concentrated amine solutions were considered in this work (30 wt %) the concentrations of ions can become large at high CO₂ loadings. As a consequence it was necessary to take into account nonideal behavior due to changes in the activity of charged species. In the calculation of the simultaneous equations the values of the equilibrium constants were corrected for ion activity by calculating activity coefficients (γ_i) with the form of the Debye–Hückel equation given below. More complex and accurate expressions for activity that include interaction parameters between ion pairs were considered but failed to give improved results. Furthermore, it was found in previous work¹⁹ that the use of this equation (eq 1) adequately predicts equilibrium and absorption rate data for MEA, PZ, AMP, and MDEA and their mixtures at similar conditions to those used here. It was assumed that this was also the case for DEA, as it belongs to same class of compound (i.e., amine).

$$\log_{10} \gamma_i = \frac{Z_i^2 A \sqrt{I}}{1 + B \rho^{-1/2} \sqrt{I}} \quad (1)$$

where $A = (1.8248 \times 10^6)/(eT)^{3/2}$ (M) is the Debye–Hückel law slope,²⁰ $B = 1.5$ is an empirical constant ($\text{kg}^{1/2}/\text{mol}^{1/2}$),²¹ ρ is the density of water (kg/dm^3),²² I is the ionic strength (M), and Z_i is the charge of species i .

The equilibrium constants including the activity coefficients for the above mechanism are given by

$$K_1 = \frac{[\text{HCO}_3^-]}{[\text{H}^+][\text{CO}_3^{2-}]} \times \frac{\gamma_{\text{HCO}_3^-}}{\gamma_{\text{H}^+}\gamma_{\text{CO}_3^{2-}}} \quad (2)$$

$$K_2 = \frac{[\text{CO}_2(\text{aq})]}{[\text{H}^+][\text{HCO}_3^-]} \times \frac{1}{\gamma_{\text{H}^+}\gamma_{\text{HCO}_3^-}} \quad (3)$$

$$K_3 = \frac{[\text{H}_2\text{O}]}{[\text{H}^+][\text{OH}^-]} \times \frac{1}{\gamma_{\text{H}^+}\gamma_{\text{OH}^-}} \quad (4)$$

$$K_4 = \frac{[\text{AmH}^+]}{[\text{Am}][\text{H}^+]} \quad (5)$$

$$K_5 = \frac{[\text{AmCOO}^-]}{[\text{HCO}_3^-][\text{Am}]} \quad (6)$$

Activity coefficients for ions with a same charge are equal when using the Debye–Hückel equation. Therefore, in K_4 and K_5 , the activity coefficients cancel. However, this is not the case in K_1 – K_3 used to calculate the concentration of HCO_3^- which then effects the concentration of Am and AmH^+ .

The equilibrium constants K_1 to K_3 describe CO_2 interactions with water, and are thus independent of the amine. The values of these equilibrium constants have been taken from published data as given in Table 1. The values of the amine protonation and carbamate formation constants, K_4 and K_5 , were determined by nonlinear regression as described below.

Table 1. Published Equilibrium Constants of the Reaction of CO_2 with Water

equilibrium constant	value	ref
$\log K_1$	10.22	16
$\log K_2$	6.30	17
$\log K_3$	15.28	17

Four additional equations (eqs 7–10) can be written in terms of the CO_2 balance, amine balance, proton balance, and hydroxide balance:

$$[\text{CO}_2]_{\text{total}} = [\text{CO}_3^{2-}] + [\text{HCO}_3^-] + [\text{CO}_2(\text{aq})] + [\text{AmCOO}^-] \quad (7)$$

$$[\text{Am}]_{\text{total}} = [\text{Am}] + [\text{AmH}^+] + [\text{AmCOO}^-] \quad (8)$$

$$[\text{H}^+]_{\text{total}} = [\text{H}^+] + [\text{HCO}_3^-] + 2[\text{CO}_2(\text{aq})] + [\text{AmH}^+] + [\text{H}_2\text{O}] \quad (9)$$

$$[\text{OH}^-]_{\text{total}} = [\text{OH}^-] + [\text{H}_2\text{O}] \quad (10)$$

This results in a system of nine nonlinear simultaneous equations (eqs 2–10). Given the values for the equilibrium constants and total CO_2 , amine, proton, and hydroxide concentrations, the system of equations was solved for the

concentrations of all species using the Newton–Raphson method.¹⁸

CO_2 Loading. The total amount of CO_2 introduced into the reactor vessel was measured by mass. At equilibrium the amount of CO_2 in the gas phase, $n_{\text{CO}_2\text{g}}$ (mol), was determined using the following gas law:

$$n_{\text{CO}_2\text{g}} = Z \times \frac{(P_{\text{tot}} - P_{\text{H}_2\text{O,vap}} - P_{\text{N}_2}) \times V_{\text{g}}}{RT} \quad (11)$$

where Z is the CO_2 compressibility factor,²³ P_{tot} the total measured pressure (Pa), $P_{\text{H}_2\text{O,vap}}$ is the water vapor pressure (Pa), P_{N_2} is the N_2 partial pressure (Pa), V_{g} is the gas volume (m^3), R is the gas constant ($\text{J}/\text{mol K}$), and T the temperature (K). The total amount of CO_2 in the liquid phase was then determined by the difference between the total amount added, m , and that remaining in the gas phase, eq 11.

Nonlinear regression. Spectroscopic data can be represented in matrix form according to Beer–Lambert’s law:

$$\mathbf{Y} = \mathbf{C} \times \mathbf{A} + \mathbf{R} \quad (12)$$

where \mathbf{Y} ($np \times ny$) is the measured absorbance data at np partial pressures and ny wavenumbers, \mathbf{C} ($np \times nc$) is the matrix of concentration profiles of nc absorbing chemical species, \mathbf{A} ($nc \times ny$) is the matrix of molar absorptivities for the nc chemical species at the ny wavenumbers, and \mathbf{R} ($np \times ny$) is a matrix of residuals or errors.

Given guesses for the values of K_4 and K_5 the matrix of concentration profiles, \mathbf{C} , can be calculated from the chemical model, as described above. The matrix of molar absorptivities, \mathbf{A} , can then be estimated by linear regression using the pseudoinverse of \mathbf{C} , \mathbf{C}^+ :

$$\mathbf{A} = \mathbf{C}^+ \mathbf{Y} \quad (13)$$

This allows calculation of the residuals matrix, \mathbf{R} :

$$\mathbf{R} = \mathbf{Y} - \mathbf{C} \mathbf{C}^+ \mathbf{Y} \quad (14)$$

In an iterative process the magnitude of the sum of the squared error (ssq) of \mathbf{R} was minimized by adjusting the values of K_4 and K_5 using nonlinear regression:

$$\text{ssq}(K_4, K_5) = \sum_{i=1}^{np} \sum_{j=1}^{ny} \mathbf{R}(i, j)^2$$

$$\min_{K_4, K_5 \in \mathbb{R}^+} \text{ssq}(K_4, K_5) \quad (15)$$

The Newton–Gauss–Levenberg/Marquardt method was used as described elsewhere.¹⁵

The number of degrees of freedom is defined as the number of experimental values minus the total number of optimized parameters and should be positive to avoid mathematical ambiguities.¹⁸ The number of parameters includes the number of fitted equilibrium constants (K_4 and K_5) and fitted molar spectra of all absorbing chemical species ($nc \times ny$). Therefore, the number of measured spectra, np , corresponding to $np \times ny$ experimental data points, should be higher than the number of absorbing species, nc .

RESULTS AND DISCUSSION

The infrared spectra of aqueous MEA 30 wt %, DEA 30 wt %, and AMP 30 wt % were recorded under different CO_2 loadings. In the following section the different absorbance bands have been assigned to corresponding vibrational modes to the extent

possible, considering there is considerable overlapping of bands. Then, a mathematical method for the chemical speciation and determination of the equilibrium constants from the infrared spectra of CO₂-loaded amine solutions is presented.

Assignment of Infrared Bands. All the IR measurements were performed in aqueous solution. O–H stretching of H₂O strongly absorbs between 3200 and 3700 cm⁻¹. Because of hydrogen bonding, these peaks are particularly broad. N–H, C–H, and O–H stretching of aminoalcohol molecules also absorb in this region known as “the hydrogen stretching region”. It is difficult to distinguish between these different contributions and the water peak dominates. As a consequence the wavenumber region from 3000 cm⁻¹ to 4000 cm⁻¹ did not provide useful information.

The spectra of the amines prior to CO₂ are given in Figure 2. The primary amines (MEA and AMP) show characteristic vibration modes at 1645 cm⁻¹ and 1600 cm⁻¹ (N–H rocking), 955 cm⁻¹ (C–N–H out-of-plane wagging and C–NH₂ twisting, 914 cm⁻¹ for AMP), in agreement with current literature.^{24,25} In addition there are C–N and C–O stretching modes at 1076 cm⁻¹ and 1024 cm⁻¹, respectively. For AMP, these two bands are strongly overlapping at around 1043 cm⁻¹.

Significant contribution from –CH₂, –CH₃, and C–C stretching of AMP absorb in the 1300 cm⁻¹ region. This complexity and the overlapping of bands make it difficult to identify the individual vibrational modes. The main peaks at 1475 cm⁻¹ and 1371 cm⁻¹ are probably due to –CH₃ asymmetric and symmetric rocking.²⁵

For DEA, C–O, and C–N stretching absorb at 1048 cm⁻¹ and 1123 cm⁻¹, respectively. The latter is a characteristic asymmetric stretch as DEA is a secondary amine. The shoulder at 1069 cm⁻¹ is probably due to the second C–N stretching mode. DEA should also show an N–H bend around 1650 cm⁻¹ but this is strongly overlapping with the H₂O spectrum.²⁵ The band at 1460 cm⁻¹ is unaffected by pH and thus is likely to be out-of-plane C–H vibration (wagging, twisting) (Figure 2b).

The specific bands of protonated amines were identified by acidification of the aqueous amine solutions with 37 wt % HCl until the pH reached approximately 1. For primary amines, Figures 2a,c, the bands at 1518 cm⁻¹ and 1634 cm⁻¹ are due to symmetric and asymmetric NH₃⁺ scissoring (1526 cm⁻¹ and 1636 cm⁻¹ for AMP). C–N and C–O stretchings shift from 1076 to 1069 cm⁻¹ and 1024 to 1013 cm⁻¹, respectively, as MEA protonates (in AMP, from 1043 to 1074 cm⁻¹ and from 1043 to 1050 cm⁻¹). The protonation of DEA results in O–H and C–N peaks shifting from 1048 to 1033 cm⁻¹ and from 1123 to 1097 cm⁻¹, respectively.

Carbonate and bicarbonate adsorption frequencies were assigned by monitoring CO₂ absorption by 1 M NaOH solution. The resulting spectra are shown in Figure 3. At low CO₂ loading carbonate is the most abundant species, with a typical absorption peak at 1388 cm⁻¹ corresponding to the doubly degenerate stretching.²⁶ At higher CO₂ loading, as the pH decreases, the bicarbonate species dominates, showing peaks at 1360 cm⁻¹ (–CO₃²⁻ symmetric stretching) and at 1298 cm⁻¹ (C–OH bending).²⁷ The weak band at 1000 cm⁻¹ is due to C–OH stretching.

Dissolved CO₂ showed an absorption peak at 2343 cm⁻¹ due to asymmetric stretching²⁶ (Figure 3). This peak is located in a wavenumber range where no other peak occurs and has been previously used for evaluating the molecular CO₂ concentration.^{26,28} However, in amine solutions, this absorbance is weak below 50 kPa CO₂. This wavenumber is also close to the

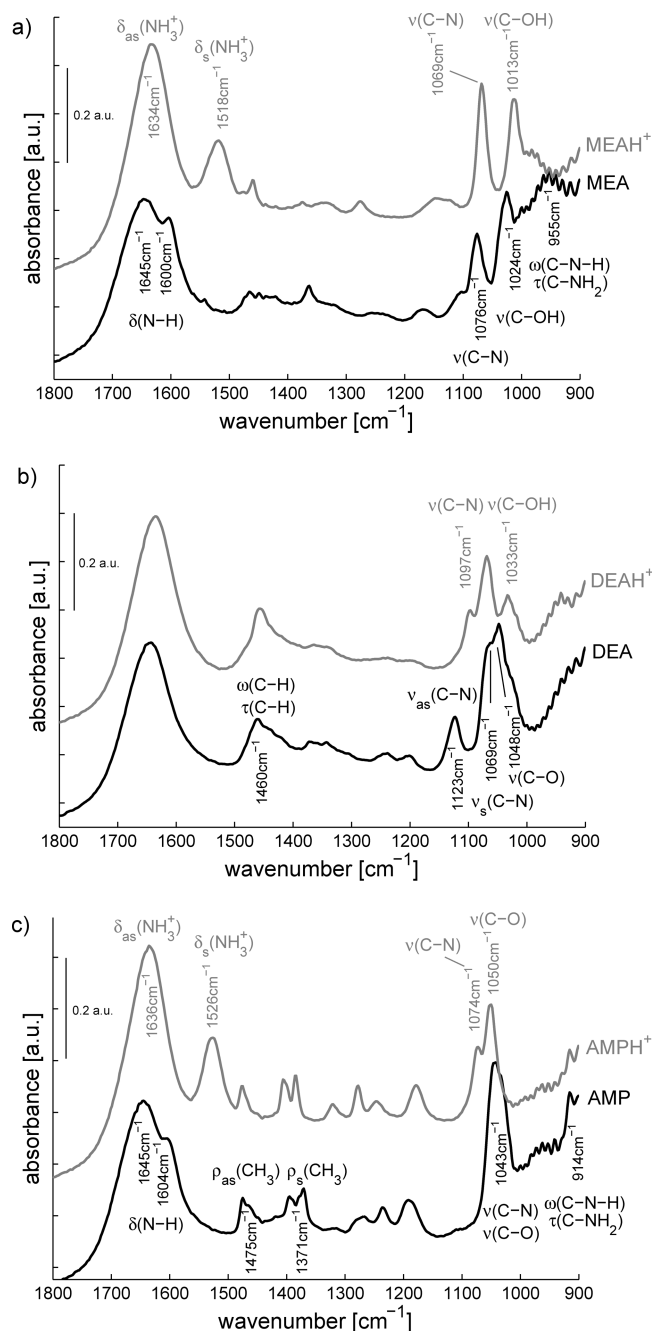


Figure 2. Infrared spectra of the liquid phase of 30 wt % aqueous amine (black line) and protonated amine (pH ≈ 1, gray line) a) MEA, b) DEA, and c) AMP. The wavenumber regions from 650 cm⁻¹ to 900 cm⁻¹ and from 1800 cm⁻¹ to 4000 cm⁻¹ do not provide useful information.

ATR sensor absorption range.⁹ This peak should therefore be used with caution for determining the concentration of dissolved CO₂.

Spectra of aqueous MEA at different CO₂ loadings are given in Figure 4 a. Several peaks appear or shift due to the formation of carbamate and bicarbonate, the protonation of the amine group, and the dissolution of molecular CO₂. The major peaks have been highlighted by arrows: top head for an increasing peak height, bottom head for decreasing peak height, and double arrows for increasing and then decreasing peak height as CO₂ loading increases.

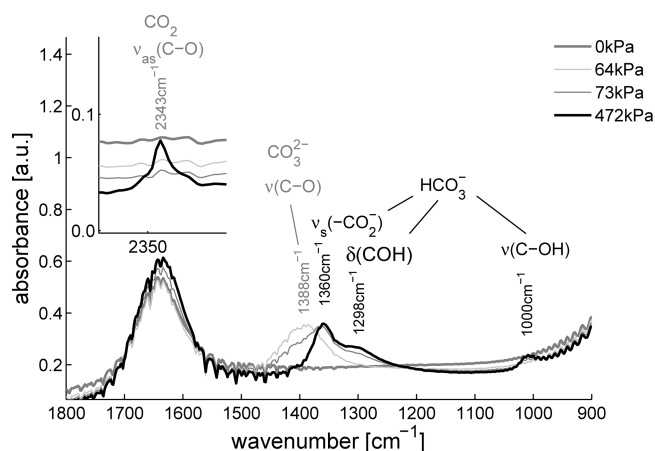


Figure 3. Infrared spectra of the liquid phase of 1 M NaOH under different CO₂ partial pressures, at 40 °C.

MEA-carbamate peaks were assigned to COO[−] asymmetric and symmetric stretching at 1568 cm^{−1} and 1486 cm^{−1} respectively, and N-COO[−] stretching vibration at 1322 cm^{−1}.^{9,10,29,30}

Similarly to MEA, DEA carbamate absorbs at 1533 cm^{−1} (asymmetric stretching of COO[−]),²⁸ at 1481 cm^{−1} (symmetric stretching of COO[−]) as well as at 1296 cm^{−1} (stretching of N-COO[−]). The peak at 1414 cm^{−1} increases and then decreases at high CO₂ content, and is likely to be carbamate.

In AMP, carbamate is not formed (or forms in negligible concentration) and all the peaks in Figure 4 c can be assigned to amine, protonated amine, and bicarbonate.

In this section, IR absorption bands have been assigned to the different species, namely H₂O, amine, carbonate, carbamate, as well as the protonated moieties. The complexity of infrared spectra due to the number of absorbing species makes it difficult to precisely assign all the absorption bands. Several bands are close to each other, very broad, and/or strongly overlapping. To help, reference spectra were recorded. For example, the acidification of aqueous amines allowed an assignment of the absorbance specific to the protonated moieties. CO₂ absorption in NaOH allowed identification of carbonate and bicarbonate contributions. However, the calibration of the IR extinction coefficients were difficult as peaks were close and may strongly overlap. For example, the typical band of bicarbonate at 1354 cm^{−1} is strongly overlapped by a carbamate (C–N) stretch at 1322 cm^{−1} as already mentioned elsewhere.¹²

Data Fitting. The new method proposed in this study does not require any knowledge nor calibration of the pure component spectra or even assignment of the absorption peaks. The method is based on a mathematical hard modeling of the different equilibria. The chemical reactions involved during the absorption of CO₂ in aqueous amine can be described with a general model described by a reaction network and a set of equations (eqs 2–10).

The reversible interactions of CO₂ with H₂O and OH[−] to form carbonate and bicarbonate in aqueous solution are described by K_1 to K_3 . These interactions are independent of the amine, and thus, due to the wealth of data available in literature, are not calculated in this study. K_4 and K_5 represent the equilibrium constants of amine protonation and carbamate formation. These equilibrium constants are fitted from the spectral data.

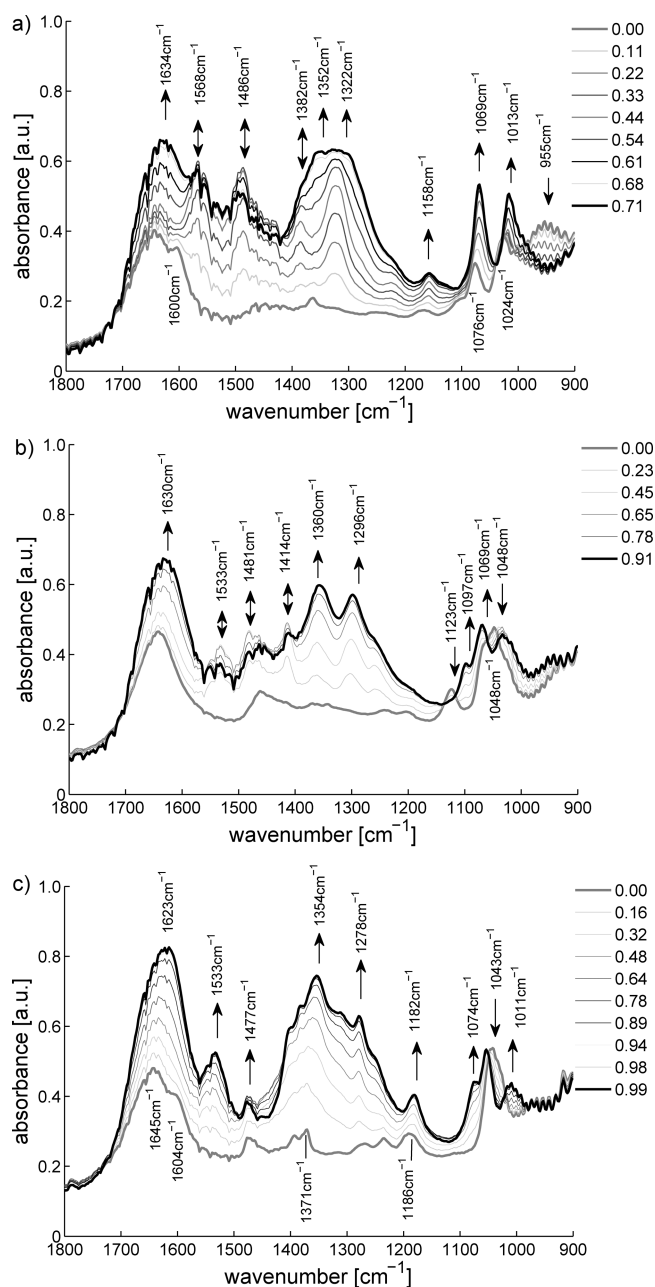


Figure 4. Infrared spectra of the liquid phase of 30 wt % aqueous amine under different CO₂ loadings, at 40 °C, (a) MEA, (b) DEA, and (c) AMP. The wavenumber regions from 650 cm^{−1} to 900 cm^{−1} and from 1800 cm^{−1} to 4000 cm^{−1} do not provide complementary information.

Data in the range 900–1800 cm^{−1} was used for fitting. HCO₃[−], Am, and AmCOO[−] were set as IR absorbing species. AmH⁺ was set as nonabsorbing due to rank deficiency with HCO₃[−] and AmCOO[−] (their concentrations are linearly dependent within the concentration range investigated here). For AMP the absorbing species were set to CO₃^{2−}, Am and HCO₃[−]. The greater basicity of AMP meant that carbonate formed in an appreciable amount.

The fitted and measured absorbances at selected wavenumbers are plotted against CO₂ loading and allow evaluation of the quality of the fit (Figure 5). Clearly the agreement between the measured and model determined absorbance values is excellent.

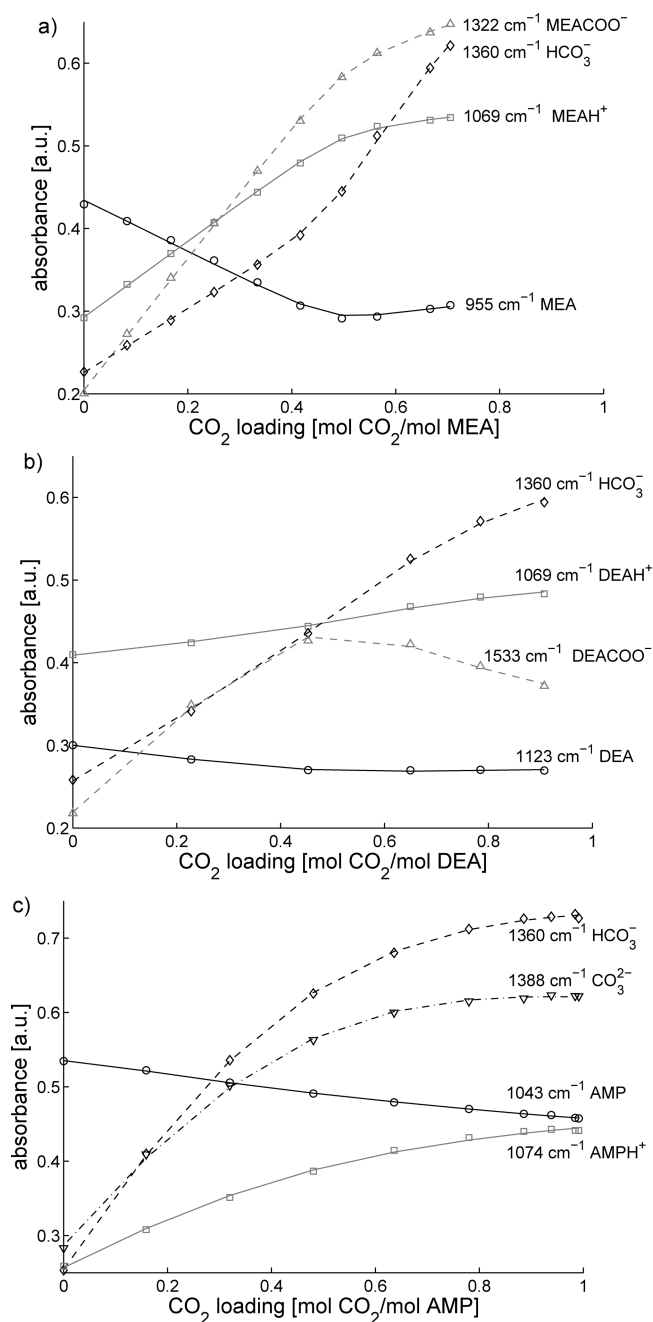


Figure 5. Calculated (lines) and measured (markers) IR absorption profiles as a function of CO_2 loading in aqueous (a) MEA, (b) DEA, (c) AMP. The selected wavenumbers are characteristic of free amine (full black line and circles), protonated amine (full gray lines and squares), HCO_3^- (dashed black lines and diamonds), carbamate (dashed gray lines and triangles), CO_3^{2-} (dash-dotted black line and head-down triangles).

The equilibrium constants determined are in good agreement with published values and are given in Table 2. The formation of the AMP-carbamate species is uncertain with previous studies finding it did not form, or formed to only a small extent (<5% of CO_2 absorbed). In this study, the stability constant K_5 and the estimated pure component spectrum of AMPCOO^- were poorly defined during fitting and did not converge to a consistent minimum value, resulting in a large standard deviation. Fitting $\log K_5$ also slightly perturbed the

Table 2. Calculated and Published Equilibrium Constants of Amine Protonation, K_4 , and Carbamate Formation, K_5 ^a

amine	$\log K_4$	ref	$\log K_5$	ref
MEA	9.06 ± 0.02	9.07, ³¹ 9.03 ³²	1.28 ± 0.02	1.28, ³³ 1.31 ⁷
DEA	8.42 ± 0.03	8.53 ³⁴	0.68 ± 0.02	0.62 ³⁴
AMP	9.64 ± 0.02	9.31, ³⁵ 9.28 ³²	not defined	-1.52 ³⁶

^aThe errors for the parameter values are the standard deviations calculated as part of the nonlinear regression algorithm.

value of $\log K_4$ while upon its removal $\log K_4$ consistently converged to the same well-defined value.

The simulated concentrations profiles are displayed in Figure 6. The concentration profiles of the CO_2 -MEA system compared well with published values.³⁷ The amines show different behavior depending upon steric hindrance of the amine group. MEA and DEA show a similar trend, with an increase in the amount of protonated amine and carbamate with CO_2 loading reaching a maximum at 0.5 mol CO_2 /mol. The concentration of carbamate then declines as the concentration of bicarbonate increases. For AMP a significant amount of CO_2 is in the carbonate form rather than carbamate. This amount reaches a maximum and then decreases after the CO_2 loading reaches 0.6 mol CO_2 /mol.

Carbamate formation, K_5 , for AMP was excluded from the equilibrium model. If the formation of AMPCOO^- was simulated using the literature value for the stability constant the amount formed was only 0.6% of the total AMP concentration. If this species is included in the model the stability constant converges to a small value with a large error. Also the estimated pure component spectrum was poorly defined. Together this indicates the value of the stability constant is not defined by the data and excluding carbamate formation is a reasonable assumption.

The fitted value of K_4 , the amine protonation constant, is very sensitive to the concentration of amine and CO_2 used in the model. Small changes in concentration can result in significant changes in the value of K_4 . For more precise results determination of the total amine concentration and/or CO_2 content via titration would be necessary. Alternatively, the concentration of amine could be fitted as a nonlinear parameter, although this approach was not used here.

The experimental pressure was limited to 7 bar by the ATR-FT-IR immersion probe, restricting the range of possible CO_2 loadings. Measurement at higher CO_2 loading or a number of different amine concentrations would improve the precision of the method as a broader species distribution would be observed. At these higher loadings or different amine concentrations, the mathematical ambiguity between carbamate, protonated amine, and bicarbonate concentrations would be broken. However, at higher loadings, the equilibrium model should also include the protonated carbamate moiety as its concentration may become significant.

CONCLUSIONS

In this study, we have successfully demonstrated that CO_2 absorption in MEA, DEA, and AMP aqueous solutions can be qualitatively and quantitatively monitored by *in situ* ATR-FT-IR spectroscopy. Infrared spectra of the CO_2 - H_2O -amine system were recorded at equilibrium under different CO_2 loadings. Specific adsorption bands were tentatively assigned to characteristic vibration bands. Because of significant absorption peak overlapping such as bicarbonate and carbamate bands,

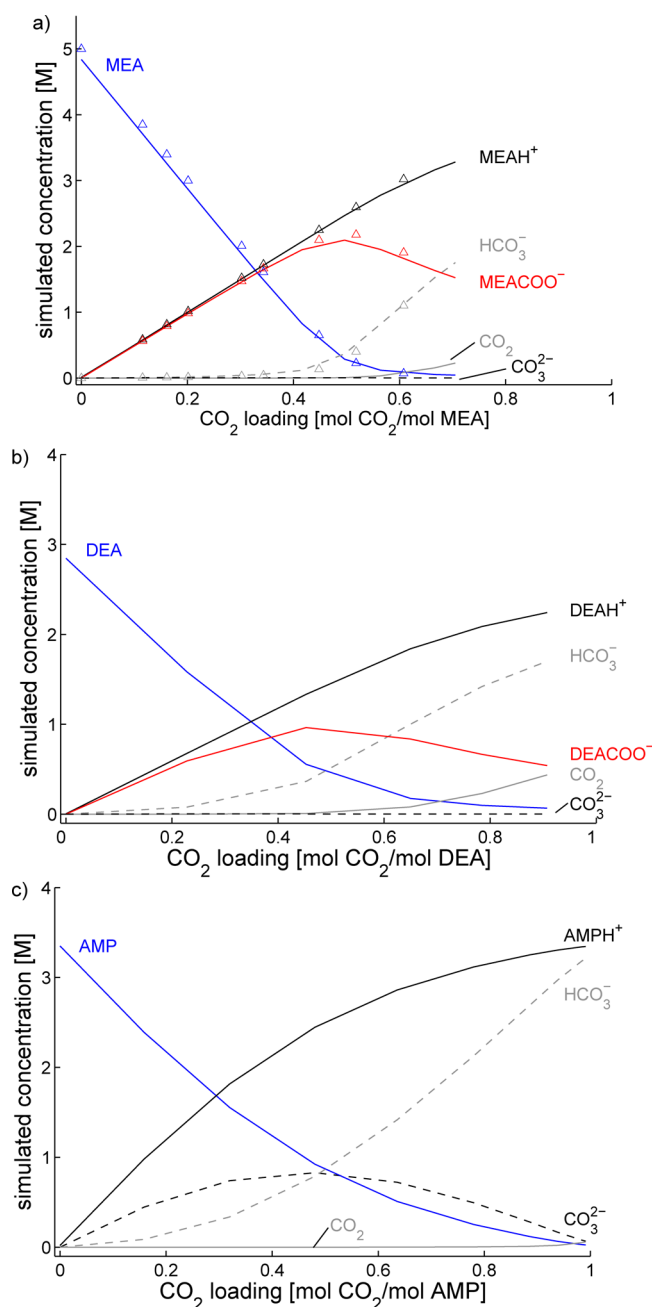


Figure 6. Simulated concentration of MEA (a), DEA (b), and AMP (c) with the equilibrium constants calculated in this study as given in Table 2. For MEA, published values (triangles) extrapolated to 30 wt % MEA are also displayed for comparison.³⁷

reference spectra of protonated amine, bicarbonate, and carbonate were recorded. Traditionally, reference spectra are required for determining the species concentration involved during the absorption of CO₂. However for the CO₂–H₂O–amine system straightforward single peak evaluation techniques are intractable due to strong band overlaps. Moreover, carbamate spectra can generally not be calibrated.

As an alternative a calibration-free method based on fitting of a thermodynamic model to multivariate spectroscopic measurements with a nonlinear regression was applied. Carbonate/bicarbonate/CO₂ and water acid–base equilibrium constants were taken from the literature as they are independent of the type of amine investigated. The amine protonation and

carbamate equilibrium constants were calculated via the method and agreed well with published data. Simultaneously, speciation of the CO₂–H₂O–amine systems was determined and compared with published equilibrium data.

With primary and secondary amines, mathematical ambiguity due to a close to linear relationship between protonated amine and carbamate concentration required setting the protonated amine as an infrared nonabsorbing species. Working at higher CO₂ loadings or varying the amine concentration would have broken the linear dependence. While this would not change the result it would potentially improve the robustness of the fitted parameter values.

In conclusion, we have demonstrated that CO₂ infrared monitoring can rapidly provide insights into the thermodynamics of CO₂ absorption by aqueous amines. In addition this method could be modified to provide a tool for FT-IR online monitoring of chemical speciation and behavior in an industrial CO₂ capture plant.

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Notes

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