Grid Emulator (GE+ AC&DC)

Installation and operation manual

INDEX

1 WARNINGS

In case of DC models (B2C, EL+AC&DC, GE+AV&DC) the customer MUST install an isolation transformer in case of DC equipment if the EUT (Equipment Under Test) is NOT isolated from the GRID. If not, there is risk of damage to the CINERGIA unit or the EUT.

In case to install an isolation transformer, it is recommended to install an insulation monitor relay, to detect and recognize insulation faults in an IT system.

Before manipulating the cables in the cabinet terminals, please check the voltages with a voltmeter to assure no voltage is present. The grid cable and the EUT must be completely unpowered before connecting or disconnecting the cables. The user must be sure that the input and output switches are both in OFF position

NEVER connect or disconnect the cables while the power supply is in Standby Stop or Ready state.

When an accidental shutdown happens disconnect the mains and wait for at least 2 minutes for powering the cabinet again.

Inside the equipment there are dangerous voltages and metallic parts at high temperatures even when the equipment is stopped. The direct contact can cause electrocutions and burns. All the operations must be done by authorized technical staff.

The operation of replacing the input or output fuses must be performed by personnel experienced with electrical systems. The direct contact can cause electrocutions and burns.

Due to high leakage currents of the CINERGIA equipment, the ground connection cables to be used must comply with Spanish regulations.

Before manipulating the equipment disconnect all the power supplies of the unit and wait until electrolytic capacitors are discharged (approx. discharge time: 5 minutes)

Before operating the equipment, check that all LIMITS from the equipment are correct. Please take care that CNG equipment are bidirectional, this means that the equipment can consume or inject current. The equipment can operate as a source or as a load.

Please, take into account that the LIMITS in 3 CHANNELS are not working in 1 CHANNEL mode.

CINERGIA suggests installing an Inrush Current Limitation Circuit on the primary side of the external isolation transformer just to avoid the high leakage currents due to the magnetizing of the transformer.

In case of any DC models, it is MANDATORY installing an isolation transformer even if the EUT is galvanically isolated from the GRID.

Please, check that the recommendations provided fulfil with your country or local regulations. The recommendation we provide are based on Spanish regulations.

Please note that the isolation transformer presents a high inrush current due to the magnetizing of the transformer core. If this inrush current trips an upstream circuit breaker we recommend installing an inrush current limitation circuit.

It must never be forgotten that the GE is a power supply, so users must take all necessary precautions against direct or indirect contact.

In devices without isolation transformer, precautions must be taken as they are not isolated from the alternating input line, and there might be dangerous voltage between the output phases and the ground.

In case of discrepancies between labelling and this manual instruction, the label information will always prevail.

Do not store the unit where the ambient temperature exceeds 40ºC or falls below -20ºC.

It is very important to be sure that all connections are done properly.

The ground cable (PE) of the main grid must be connected to ground transformer terminal (yellow-green) and ground Cinergia equipment terminals (X5 and X10) in all cases. If the protection earth wire is more than 10mm2 then only one cable (X5 or X10) needs to be connected.

The internal circuitry will be damaged if an external power supply is connected to X12 (J15) EPO terminals. Do not connect an external power supply or active signal. Only Normally Closed dry contact is allowed. The relay contact allows 230 VAC/24 VDC switching voltage and 2 A switching current. Do not connect any other signal.

For digital inputs the maximum admitted input voltage is 24 V (REFERENCED TO GNDMD_RL). The digital outputs are 10 V. The maximum admitted output current is 8 mA.

Before operating the equipment, check that the Protective Earth is properly connected.

Check out the electrical installation in both sides (input and output) of the cabinet. All wires shall be connected and secured before proceeding to the power supply start-up.

When the equipment is turned off, the user has to wait at least 15 seconds before turn it on again.

Applications with capacitors will require a pre-charge circuit.

It should be noted that no V_{peak} of any phase can exceed the 400 V, i.e., after adding harmonics to the fundamental voltage, the resultant wave cannot exceed 400 V_{peak}.

A setpoint with a ramp higher than 5 A/ms will produce over peaks bigger than 10%.

It is important to introduce a pause (Sleep) in between all faults to avoid problems in the converter.

It is very important to be very aware of what is being connected in the output of the Cinergia equipment. It will be able to work in different modes for each channel (voltage or current source). It is in the user responsibility to use this mode properly.

In Current, Power or Impedance mode, the equipment controls current and it requires a voltage source connected in the output of the Cinergia equipment. The voltage source must be the first to be turned on. Once the Cinergia converter reads the voltage in the inverter, the Run state can be applied.

Please note that the converter can only place in the output the values within the accepted working range.

Please be sure that no electrical connection between the phases exists. Keep in mind that, if two phases are actually interconnected, a shortcircuit may appear in voltage based modes.

Please remember to disconnect the equipment before modifying the connection mode.

Please note that working with a single-phase grid requires a short circuit between the output terminals in the Cinergia converter. X6, X7 and X8 must be short circuited.

In case of working in 1 Channel mode the user must use 3 cables in the positive outputs (X6, X7 and X8) or use a bridge which put together all 3 phases. The negative outputs (X20, X21 and X22) must also be bridged in case of using only one cable

Before powering the cabinet wait at least 50 seconds to be sure that the PC embedded inside the equipment starts correctly.

Before running the equipment, please check all the limits and alarms.

Please keep in mind that not all EUTs are compatible with all operation modes. If the power supply is operated as a voltage source, please do not connect any other voltage sources at the output.

The converter will follow the instructions coming from the selected option. While there is a selected control, the other two controls are not available.

When the user changes the IP of the equipment, it will go to alarm state (Heartbeat alarm). If the interface is running with the old IP, it will be disconnected and to reconnect it will be necessary to use the new introduced IP. Local touchscreen will turn on automatically after maximum 2 minutes.

The user can define the limits of the equipment. The condition for these new limits is that they must be lower (in case of maximum limits) or higher (in case of minimum limits) than the factory ones, otherwise the equipment will introduce the factory limits.

The equipment needs to be in Run state to send the setpoints, otherwise the values will not be sent.

If the user needs the converter to work as a load, the setpoint must be with a negative sign. On the other hand, the converter will work as a source with a positive sign.

Digital outputs can supply up to 8 mA maximum.

Before going to Run state, please be sure that all the connections between the EUT and the Cinergia equipment are ready.

Before introducing any fault, remember to emulate a grid.

When the user creates a .csv file with excel or a text editor, it is important to write in the first column, as in the example above, the number of the fundamental and harmonic (from 1 to 15) and the words Desf and Time [s].

When the equipment is in current, power or impedance mode is controlling current, which means that a voltage source is required. The logical DC sequence is the one with the same type of control: voltage or current. It is recommended to create two types of DC sequences: one with voltage mode and one with current, power and impedance mode.

When the converter is switched off and on again, these limits will be erased and substituted for the factory ones. It is possible to save limits in the equipment in the EEPROM memory, but a password is required.

These fuses can only be replaced by new ones of exactly the same model.

Make sure that the converter is in Local Mode before controlling the Steps, otherwise a message will pop-up denying the action.

Be aware that, when the information of the activated steps file changes, the same file must be re-activated to notify the converter of the changes.

Make sure that the converter is in Remote Mode before controlling the Steps, otherwise a message will pop-up denying the action.

Working with steps, without Multifaults? checked, the functionality of + button is to replace the information of the table with a new one.

Please get in mind that, in case of not changing the name of the transferred file, ACFaultsSteps.csv will be replaced with the new file (which has got the same name) once clicked “Transfer & Activate” button of AC Faults page.

Please remember to add the values to the table and transfer these by clicking “Transfer & Activate” button, if you want to activate each step.

Please get in mind that, in case of not changing the name of the transferred file (ACSteps.csv for the AC page, DCSteps.csv for DC page), it will be replaced with the new file (which has got the same name) once clicked “Transfer & Activate” button of the corresponding page.

Please get in mind that, in case of not changing the name of the transferred file, LVRT.csv will be replaced with the new file (which has got the same name) once clicked “Transfer & Activate” button from the current page.

At improper handling of the optional battery test can cause irreversible damages, up to fire outbreaks can happen to the unit under test or battery. Read the operation, connections and test conditions of your battery carefully. Do not leave your energy storage unattended while a test is running!

Before powering the cabinet check step by step the items of chapter 7.5 Working with the equipment

LEAKAGE CURRENT: It is essential to connect the protection earth cable before connecting the input power supply cables.

This product can cause a DC current in the PE conductor. Where a residual current operated protective device (RCD) is used for protection against electrical shock, only an RCD of Type B is allowed on the supply side of this product.

This equipment is suitable for installation in networks with TT, TN or IT power distribution system, taking into account at the time of installation the particularities of the system used and the national electrical regulations of the country of destination

2 INTRODUCTION

Dear customer, on behalf of CINERGIA team, thank you for the confidence placed in our company and for the purchase of this product. Please, read carefully this manual before using the equipment to get familiarized with it and to obtain the maximum performance from it.

This document is intended for appropriately qualified personnel. Only personnel with the appropriate skills are allowed to perform the electrical connection and commissioning of the equipment.

The information in this documentation is not binding. CINERGIA reserves the right to make changes in part or in the whole at any time and without prior notice due to technical advance or product improvement.

2.1 Symbols used

DANGER: Indicates a hazardous situation which can result in death or serious injury and can cause important damage or destruction of the equipment or the property.

WARNING: Indicates important information that must be considered to operate the equipment. Take the appropriate prevention measures.

INFORMATION: Information that is important but is not safety-relevant.

2.2 Safety notes

Improper use of this equipment can cause both important personal injury and physical damage to the electrical power grid and the loads connected to it. Read this document carefully and follow all safety precautions always.

2.3 Quality and regulations

The equipment is based on a hardware designed, manufactured and commercialized in accordance with the standard EN ISO 9001 of Quality Management Systems. The marking shows conformity to the EEC Directive by means of application of the following standards:

• 2006/95/EC Low voltage directive.

• 2004/108/EC Electromagnetic Compatibility directive (EMC)

In accordance with the specifications of the harmonized standards:

• EN-IEC 62040-1. Uninterruptible power supply (UPS). Part 1-1: General and safety requirements for UPS's used in accessible areas by end users.

• EN-IEC 60950-1. IT equipment. Safety. Part 1: General requirements.

• EN-IEC 62040-2. Uninterruptible power supply (UPS). Part 2: Prescriptions for Electromagnetic compatibility (EMC).

• EN-IEC 62040-3. Uninterruptible power supply (UPS). Part 3: Methods of operation specification and test requirements.

The manufacturer responsibility is excluded in the event of any modification or intervention in the product by the customer's side.

2.4 Legal Disclaimer

All product, product specifications, functionalities and datasheet are subject to change without notice in order to improve reliability, functionality, design, etc. Parameters provided in datasheets, manuals or in any other disclosure may vary in different applications and performance may vary over time. All operating parameters, including typical parameters, must be validated for each customer application by the customer's technical experts. CINERGIA, its employees and all persons acting on its behalf disclaim any and all liability for any errors, inaccuracies or incompleteness contained in any disclosure relating to any product.

CINERGIA cannot warrant the suitability of the products for any particular application or the continuing operation of any product. Suitability of products for certain applications are based on CINERGIA's knowledge and tests but factory testing is limited and cannot reproduce all type of applications. It is the customer's responsibility to test and validate that a particular product is suitable for use in a particular application.

CINERGIA cannot be, and is not, aware of the particular application of our products. However, CINERGIA products might, from time to time, be used in Critical Applications such as medical, automotive, avionics, nuclear or military applications or in any other application where inaccuracy or failure of CINERGIA products could directly or indirectly result in injury or death or damage to property. Please note that CINERGIA products have not been designed or qualified for any such Critical Application and that customers using CINERGIA products for use in such Critical Applications do so at their own risk. For legal reasons, CINERGIA products cannot be supplied and CINERGIA personnel cannot provide any training or support in nuclear, military or any potentially harmful and/or life-endangering application.

CINERGIA disclaims (1) any and all liability arising out of the application or use of any product (2) and any direct or indirect damages, incidental or consequential, that may be suffered by the purchaser or by third parties, such as loss of production, income or benefits (lucrum cessans), loss of performance or availability, replacement costs, downtime costs, labor costs, investment costs or costs of a financial type, third party claims etc.

Any information or documents involving industrial or intellectual property developed or provided by CINERGIA is exclusive property of CINERGIA. The customer or the seller cannot use such intellectual property, for purposes other than order fulfilment, operation and maintenance, without the prior written consent of CINERGIA.

3 GENERAL

The purpose of this manual is to provide information to use the Cinergia converter with all its different functionalities. It is important for the user to have this manual nearby and familiarize with it to operate efficiently with the converter.

The Grid Emulator vAC/DC (GE+ vAC/DC) converter functionalities are the following:

- AC constant voltage
- AC Voltage Faults: over/under voltage, flicker, voltage dip.
- Create sequences with all the functionalities above.
- Harmonic control: control odd and even harmonics up to the 15th. Configure the Nth harmonic up to the 50th.
- DC constant voltage
- DC constant current
- DC constant power
- DC constant resistance
- Create sequences with all the functionalities above in DC mode.
- Create data loggings and export the files into excel.
- Control the equipment with the delivered interface, the LCD touchscreen and the digitals/analogue inputs and outputs.

The equipment can also be upgraded with different optional, which have an additional cost:

- Use the GE in AC mode as a Power Amplifier: introduce the desired wave with an analogue signal and the equipment will amplify the power up to its nominal.
- Use the GE in DC mode as a Battery Test: charge and discharge batteries within, if desired, cycles that will be programed with the delivered interface.
- Use the GE in DC mode as a Battery Emulator introducing the datasheet parameters of any battery.
- Convert the GE in DC mode into a Photovoltaic Panel Emulator.

4 PRESENTATION

4.1 Introduction

As a grid emulator, the GE is a programmable power supply specially designed to emulate grid disturbances. Its programmable parameters will allow the generation of different type of grids and its common faults and disturbances. The main functionalities of the GE are the following:

- It converts the AC input, of the main grid, in a controlled programmable AC (optionally also DC) output by using an IGBT-based switching topology and DSP-based state-of-the-art digital control.
- It can generate different types of grids:

  - Three phase power grid (3F+N) from 0 to 480 Vac (277 Vrms f-n)
  - One phase power grid (1F+N) from 0 to 277 Vrms f-n
  - Power grid with variable frequency from 10 to 400 Hz[1]
  - DC voltage source from 20 to 750 VDC (optional)
  - HF Voltage Source from 360 to 880 Hz (optional)
- Faults that GE can generate are:
  - Power grid with voltage harmonics control up to 15th (13th if f_0=60Hz)
  - Flickers (programmable amplitude and frequency) and overvoltage
  - Interruptions and voltage dips (types A, B, C, D)
  - Three phase power grids with programmable variations in frequency
  - Variable R resistance of grid
- As a bidirectional power supply, energy can flow from the grid to the equipment under test (EUT) or vice versa. It allows energy saving during the tests by returning energy to the power grid.
- The AC current consumed from the grid is sinusoidal (THDi < 2%).

The power range covered by the GE grid emulators goes from 7.5 to 160 kVA (7.5-160 kW).

Before operating the equipment, check that all LIMITS from the equipment are correct. Please take care that CNG equipment are bidirectional, this means that the equipment can consume or inject current. The equipment can operate as a source or as a load.

[1] Up to 120kVA. GE160 and GE200: the maximum frequency output is 100Hz.

Reference	GE&EL+ 7.5 vAC/DC	GE&EL+ 10 vAC/DC	GE&EL+15 vAC/DC	GE&EL+20 vAC/DC	GE&EL+ 30 vAC/DC	GE&EL+40 vAC/DC	GE&EL+50 vAC/DC	GE&EL+60 vAC/DC	GE&EL+80 vAC/DC	GE&EL+100 vAC/DC	GE&EL+120 vAC/DC	GE&EL+160 vAC/DC	GE&EL+200 vAC/DC
Sout AC [kVA]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout AC [kW]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout DC [kW]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pin (Gen.) [kW]	8.3	11.1	16.7	22.2	30.0	44.4	55.6	60.0	88.9	111.1	120.0	161.1	177.8
Iin (Gen.) [A]	12	16	24	32	43	64	81	87	129	161	174	233	258
Iout AC 3ch [Arms]	11	15	22	29	40	58	73	80	116	145	157	211	232
Iout AC 1ch [Arms]	33	45	66	87	120	174	219	240	-				
Iout DC 3ch [A]	10	15	20	25	30	40	50	57	105	130	130	155	185
Iout DC 1ch [A]	30	45	60	75	90	120	150	171	315	390	390	465	555
Vout AC [Vrms ph-n]	0 - 277 (HV option: 295)												
Vout DC [V]	0 - 750 (HV option: 800)												
Fout AC [Hz]	10 - 400								10 - 100				
Weight (kg)	155					200			400			680	
Dimensions DxWxH [mm]	770x450x1100								880x875x1320			850x900x2000	

Note: All product, product specifications, functionalities and datasheet are subject to change without notice to improve reliability, functionality, design, etc. The information may not be current so please consult us for the latest update.

Note: All these values are for rated temperature of 20°C.

*For **more information**, see the "**Datasheet GE&EL+ vAC/DC**" document.*

Reference	GE&EL+ 7.5 vAC	GE&EL+ 10 vAC	GE&EL+15 vAC	GE&EL+20 vAC	GE&EL+ 30 vAC	GE&EL+40 vAC	GE&EL+50 vAC	GE&EL+60 vAC	GE&EL+80 vAC	GE&EL+100 vAC	GE&EL+120 vAC	GE&EL+160 vAC	GE&EL+200 vAC
Sout AC [kVA]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout AC [kW]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout DC [kW]	-												
Pin (Gen.) [kW]	8.3	11.1	16.7	22.2	30.0	44.4	55.6	60.0	88.9	111.1	120.0	161.1	177.8
Iin (Gen.) [A]	12	16	24	32	43	64	81	87	129	161	174	233	258
Iout AC 3ch [Arms]	11	15	22	29	40	58	73	80	116	145	157	211	232
Iout AC 1ch [Arms]	33	45	66	87	120	174	219	240	-				
Iout DC 3ch [A]	-												
Iout DC 1ch [A]	-												
Vout AC [Vrms ph-n]	0 - 277 (HV option: 295)												
Vout DC [V]	-												
Fout AC [Hz]	10 - 400								10 - 100				
Weight (kg)	155					200			400			680	
Dimensions DxWxH [mm]	770x450x1100								880x875x1320			850x900x2000	

Note: All product, product specifications, functionalities and datasheet are subject to change without notice to improve reliability, functionality, design, etc. The information may not be current so please consult us for the latest update.

Note: All these values are for rated temperature of 20°C.

*For **more information**, see the "**Datasheet GE&EL+ vAC**" document.*

Reference	GE+7.5 vAC/DC	GE+10 vAC/DC	GE+15 vAC/DC	GE+20 vAC/DC	GE+30 vAC/DC	GE+40 vAC/DC	GE+50 vAC/DC	GE+60 vAC/DC	GE+80 vAC/DC	GE+100 vAC/DC	GE+120 vAC/DC	GE+160 vAC/DC	GE+200 vAC/DC
Sout AC [kVA]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout AC [kW]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout DC [kW]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pin (Gen.) [kW]	8.3	11.1	16.7	22.2	30.0	44.4	55.6	60.0	88.9	111.1	120.0	161.1	177.8
Iin (Gen.) [A]	12	16	24	32	43	64	81	87	129	161	174	233	258
Iout AC 3ch [Arms]	11	15	22	29	40	58	73	80	116	145	157	211	232
Iout AC 1ch [Arms]	33	45	66	87	120	174	219	240	-				
Iout DC 3ch [A]	10	15	20	25	30	40	50	57	105	130	130	155	185
Iout DC 1ch [A]	30	45	60	75	90	120	150	171	315	390	390	465	555
Vout AC [Vrms ph-n]	0 - 277 (HV option: 295)												
Vout DC [V]	0 - 750 (HV option: 800)												
Fout AC [Hz]	10 - 400								10 - 100				
Weight (kg)	155					200			320			680	
Dimensions DxWxH [mm]	770x450x1100								880x590x1320			850x900x2000	

Note: All product, product specifications, functionalities and datasheet are subject to change without notice to improve reliability, functionality, design, etc. The information may not be current so please consult us for the latest update.

Note: All these values are for rated temperature of 20°C.

*For **more information**, see the "**Datasheet GE+ vAC/DC**" document.*

Reference	GE+7.5 vAC	GE+10 vAC	GE+15 vAC	GE+20 vAC	GE+30 vAC	GE+40 vAC	GE+50 vAC	GE+60 vAC	GE+80 vAC	GE+100 vAC	GE+120 vAC	GE+160 vAC	GE+200 vAC
Sout AC [kVA]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout AC [kW]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout DC [kW]	-												
Pin (Gen.) [kW]	8.3	11.1	16.7	22.2	30.0	44.4	55.6	60.0	88.9	111.1	120.0	161.1	177.8
Iin (Gen.) [A]	12	16	24	32	43	64	81	87	129	161	174	233	258
Iout AC 3ch [Arms]	11	15	22	29	40	58	73	80	116	145	157	211	232
Iout AC 1ch [Arms]	33	45	66	87	120	174	219	240	-				
Iout DC 3ch [A]	-												
Iout DC 1ch [A]	-												
Vout AC [Vrms ph-n]	0 - 277 (HV option: 295)												
Vout DC [V]	-												
Fout AC [Hz]	10 - 400								10 - 100				
Weight (kg)	155					200			320			680	
Dimensions DxWxH [mm]	770x450x1100								880x590x1320			850x900x2000	

Note: All product, product specifications, functionalities and datasheet are subject to change without notice to improve reliability, functionality, design, etc. The information may not be current so please consult us for the latest update.

Note: All these values are for rated temperature of 20°C.

*For **more information**, see the "**Datasheet GE+ vAC**" document.*

Reference	GE+7.5 vHiL	GE+10 vHiL	GE+15 vHiL	GE+20 vHiL	GE+30 vHiL	GE+40 vHiL	GE+50 vHiL	GE+60 vHiL	GE+80 vHiL	GE+100 vHiL	GE+120 vHiL	GE+160 vHiL	GE+200 vHiL
Sout AC [kVA]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout AC [kW]	7.5	10	15	20	27	40	50	54	80	100	108	145	160
Pout DC [kW]	3.75	5	7.5	10	14	20	25	27	40	50	54	72.5	80
Pin (Gen.) [kW]	8.3	11.1	16.7	22.2	30.0	44.4	55.6	60.0	88.9	111.1	120.0	161.1	177.8
Iin (Gen.) [A]	12	16	24	32	43	64	81	87	129	161	174	233	258
Iout AC 3ch [Arms]	11	15	22	29	40	58	73	80	116	145	157	211	232
Iout AC 1ch [Arms]	33	45	66	87	120	174	219	240	-				
Iout DC 3ch [A]	5	7.5	10	12.5	15	20	25	28.5	52.5	65	65	77.5	92.5
Iout DC 1ch [A]	15	22.5	30	37.5	45	60	75	85.5	157.5	195	195	232.5	277.5
Vout AC [Vrms ph-n]	0 - 277 (HV option: 295)												
Vout DC [V]	0 - 750 (HV option: 800)												
Fout AC [Hz]	10 - 400								10 - 100				
Weight (kg)	155					200			320			680	
Dimensions DxWxH [mm]	770x450x1100								880x590x1320			850x900x2000	

Note: All product, product specifications, functionalities and datasheet are subject to change without notice to improve reliability, functionality, design, etc. The information may not be current so please consult us for the latest update.

Note: All these values are for rated temperature of 20°C.

*For **more information**, see the "**Datasheet GE+ vHiL**" document.*

4.2 Power supply features

MAGNITUDE		VALUE
Power		7.5 kVA – 160 kVA
Input side (GRID side)		
AC Voltage	Rated	3x400 Vrms+Neutral+Earth 3F+N+PE
Voltage range		+15%/-10% (100% Power) -20% (Power limited by input current)
Rated AC Current	Depends on model (see on datasheet)	13 – 286 Arms per phase
Rated AC Power	Depends on model (see on datasheet)	8 – 178 kW
Frequency		48 – 62 Hz
Protective Class		Class I
Type electrical system		TN, TT, TI
Output side (EUT side)		
AC Voltage	Rated maximum, ch-neutral	0 - 277 (HV option: 295) (10 – 100 Hz)
		25 – 210 Vrms (101 – 200 Hz)
		25 – 115 Vrms (201 – 400 Hz)
Rated AC Current	3 Channels mode	10 – 232 Arms per channel
	1 Channel mode	30 – 240 Arms global
Rated Power	Depends on model (see on datasheet)	7.5 – 160 kW
Frequency	Fundamental voltage	10 – 400Hz(0.1 Hz resolution)(≤60 kVA)
		10 – 100Hz(0.1 Hz resolution)(>60 kVA)
DC Voltage	Channel-Com_neg	20 - 750 V (≤60 kVA)(HV option: 800 V)
	Channel-Com_neg	40 - 750 V (>60 kVA)(HV option: 800 V)
	Bipolar	±350 V (HV option: ±380 V)
DC Current	1 Channel mode	0 to ±555 A global
	3 Channels mode	0 to ±185 A per channel
	Bipolar output	0 to ±185 A per channel
General		
Short circtuit ratings input	Depends on model	
IP rating of enclosure	IP20	
Standards		
CE Marking		
Safety	EN 62477-1	
EMC	EN-IEC 62040-2	
Operating and storage environments		
OVC III Altitude: 2000 m.s.n.m Climatic: class 3K3 (Temperature: +5 °C to 40 °C, Humidity: 5 to 85% R.H. / non-condensing) Pollution degree: 3 Humidity condition of the skin: waterwet Chemically active substances: class 3C1 (No salt mist) Mechanically active substances: class 3S1 (No requirement) Mechanical: class 3M1 (1 m/s2) Biological: class 3B1 (No requirement) Rated conditional short circuit current $I_{cc} = 10$ kA		

POWER UNIT	CNG7.5	CNG10	CNG20	CNG30	CNG40	CNG50
$I_{cp,mr}$ (A)	700	700	700	700	1400	1400

POWER UNIT	CNG60	CNG80	CNG100	CNG120	CNG160	CNG200
$I_{cp,mr}$ (A)	1400	2240	2800	2800	3500	4410

Please note that items marked as optional shall be requested specifically for quotation.

4.3 Operation and connection modes

The power supply output is formed by three phases referenced to the neutral point of the system (N). Consequently, the user can choose between two possible connection modes for the grid emulator:

- 3 Channels mode: Three phase power grid. Each phase (U,V,W) is controlled independently. The voltage setpoint can be different in angle and magnitude for each of the three phases.
- 1 Channel mode: One phase power grid. In this case the user has one phase output. The total amount of current consumed will be the sum of all three phases.
- Unipolar mode: The equipment behaves as 3 independent and positive DC power supplies (only DC case).
- Bipolar mode: The converter behaves as 2 independent DC power supplies. One is positive and the other negative. In AC case, the equipment must be in bipolar mode.

And four operation modes are allowed:

- Constant Voltage (CV): the power supply regulates the output voltage to the setpoint defined by the user.
- Faults generation (FG): the user defines the type of fault to be applied at the output voltage. Only available in AC mode.
- Constant Impedance (CI): the output impedance is controlled to the setpoint value. The emulator will perform as a constant R. Available only in DC mode.
- Constant Current (CC): the output current is controlled to the setpoint value. Available only in DC mode.
- Constant Power (CP): the output active power is regulated to the given setpoint value. Available only in DC mode.
- Power amplifier: the output of the converter will be the same waveform as the analogue input.

4.4 Configuration and control of the power supply

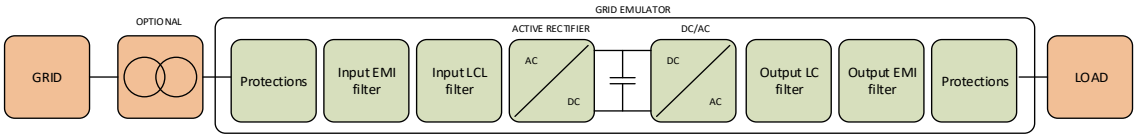
The power supply can be interfaced by three means:

- Local touchscreen: a 4.3” colour local touchscreen panel can be used to configure, monitor and operate the grid emulator. See section *Local Touchscreen Control Panel* for further information.

- Analog/Digital inputs/outputs: the converter owns 6 isolated analog inputs (+/-10 V) and two optocoupled digital inputs. The converter owns 6 analogue outputs and 3 digital outputs (8 mA max).
- Remote interface: an Ethernet communication interface with protocol MODBUS/TCP can be used to configure, monitor and operate the grid emulator. By using HMI software application provided by CINERGIA, downloading of excel files is also possible.

4.5 Functional diagram

The diagram below is the conceptual functions blocks diagram of the power supply:

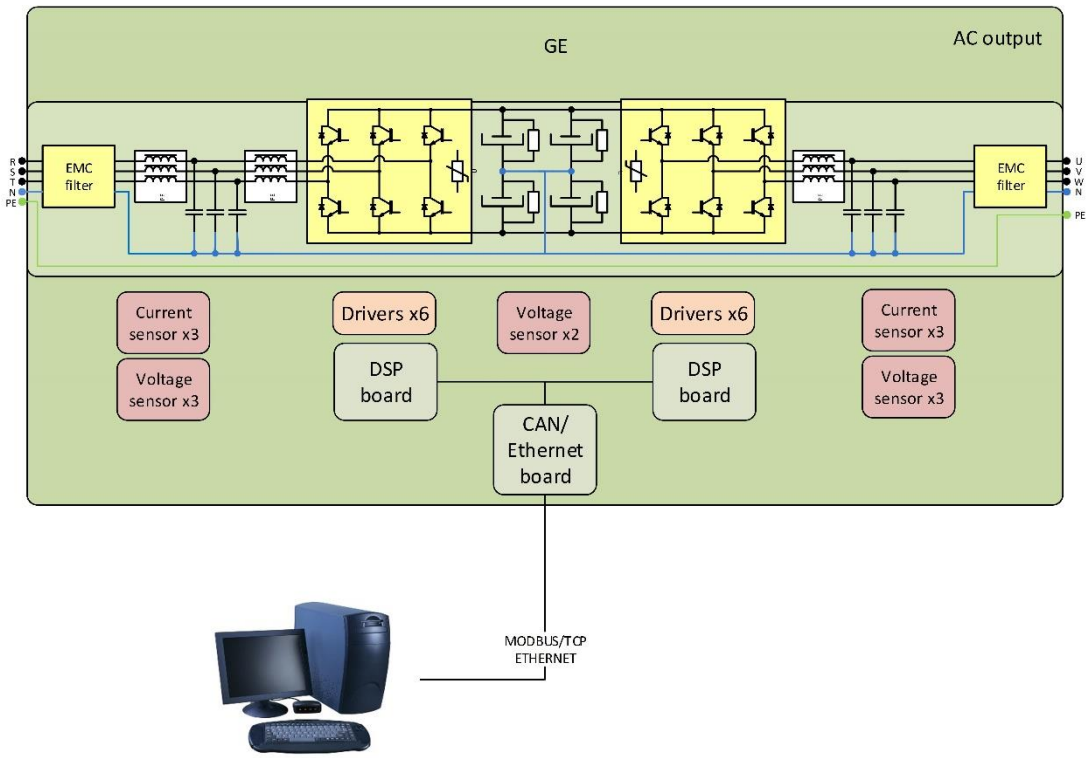


The main components of the diagram are the following (from grid side to load side):

- Isolation transformer: a 50/60 Hz isolation transformer can be provided optionally to isolate the output phases. In this case, an isolation monitor can be integrated in the power supply to detect isolation faults too.
- Input protections: these protections include a thermal-magnetic circuit breaker and fuses. The connection of the power supply input with the grid is done by screw terminals. Please follow safety instructions in *Installation* section to connect the grid emulator.
- Input EMI filter: an electromagnetic filter is integrated to fulfil electromagnetic compatibility regulations. The structure of the filter in question is the same as the one of the output EMI filter.
- Input LCL filter: the purpose of this filter is to reduce the current distortion at frequencies equal to or higher than switching frequency and thus reduce THD.
- Active Rectifier: a three-branch IGBT active front end is integrated in the equipment to consume/inject a sinusoidal current from/to the grid.
  The DC link voltage is set to 850 V providing a regulation margin for fast transients at the output of the grid emulator.
  The active rectifier has bidirectional power flow capability and the injected reactive power (grid side) can be defined by the customer.
- DC/AC output power supply: it is a three-branch IGBT converter. Its topology is the three phase inverter and allows the conversion from the DC bus to each of the output AC phases.
  Each phase is controlled independently.
- Output LC filter: the filter in question reduces voltage distortion (caused by switching) at the output of the grid emulator.
- Output protections: a disconnector is provided to isolate the output from the EUT. Screw terminals are also integrated to connect the EUT. Please, follow safety instructions in *Installation* section to connect them.

4.6 Principle of operation

Below, a technical diagram of the power supply is shown:



(Please note that earth protection cable is only connected to the cabinet chassis).

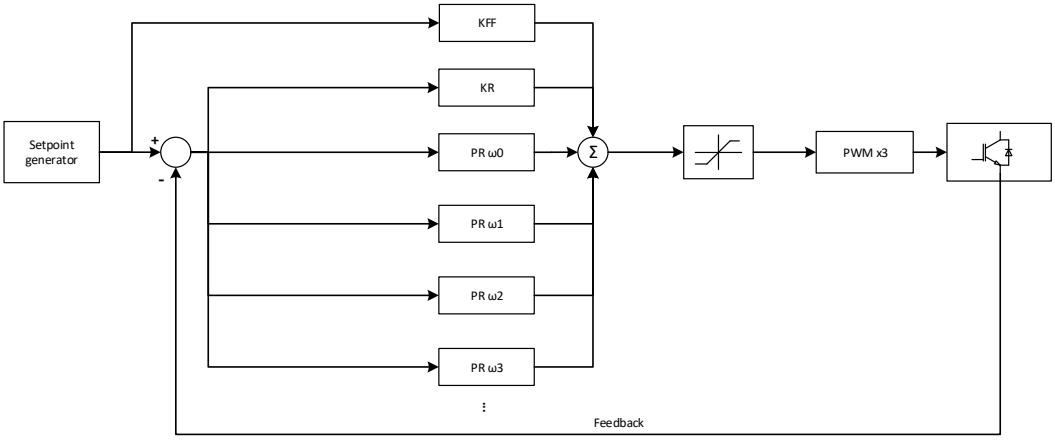
State-of-the-art digital control is used in all CINERGIA products. In the GE case, the control system algorithms are computed in a dual core DSP-based hardware, designed by CINERGIA, allowing a multitask execution of the regulation systems for the Active Rectifier and the Inverter output. This produces a fast-transient response and a high performance against EUT changes. A 12 bits analog to digital conversion, with digital processing, allows a high-resolution output up to 0.1% with high stability too.

4.6.1.1 Resonant control (only AC)

Control algorithms based on Resonant Control are used in both AC sides; i.e. Resonant Control is always used in grid side but it is used in EUT side only when AC output option is chosen for the grid emulator.

The algorithms regulation is structured in blocks resonating at a given frequency. Within the resonant frequency each block allows the suppression of gain and phase errors of the voltage. Thanks to this, each harmonic can be controlled independently and thus it can be generated or suppressed, as needed.

The following diagram illustrates how the mentioned algorithms operate:

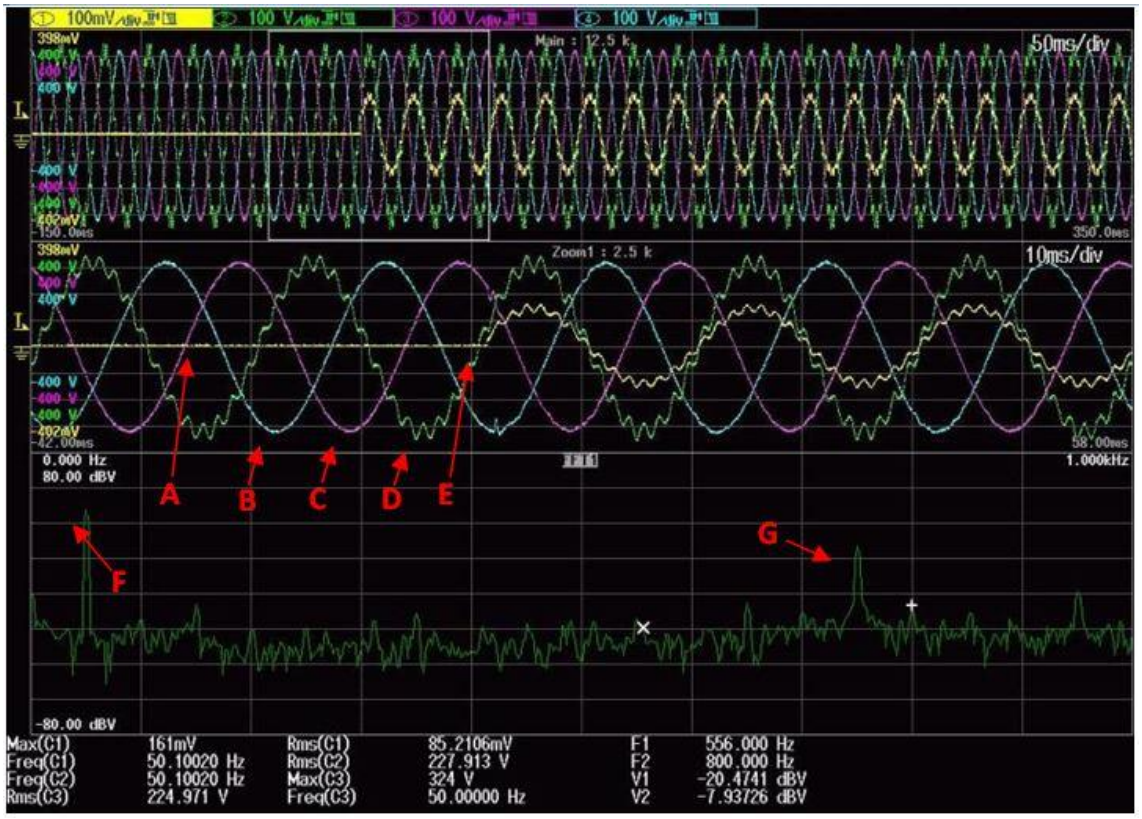


Therefore, the main characteristics of the Resonant Control applied are the ones listed below:

- Control loop rate of 30 kHz.
- Harmonics controlled up to 1000 Hz*
- 20 control loops executed per phase.
- 60 control loops executed in total (for the 3 phases).
- Each control loop controls independently magnitude and angle of one harmonic.
- Any kind of grid can be implemented in the EUT side.
- All harmonics can be suppressed in the grid side.

** It should be noted that the equipment bandwidth is 1000 Hz. Therefore, the harmonic content will be determined by the bandwidth as well as by the fundamental frequency specified by the user. Even harmonics cannot be configured by user.*

Finally, the following picture is an example of how the GE Resonant Control manages to control harmonics:

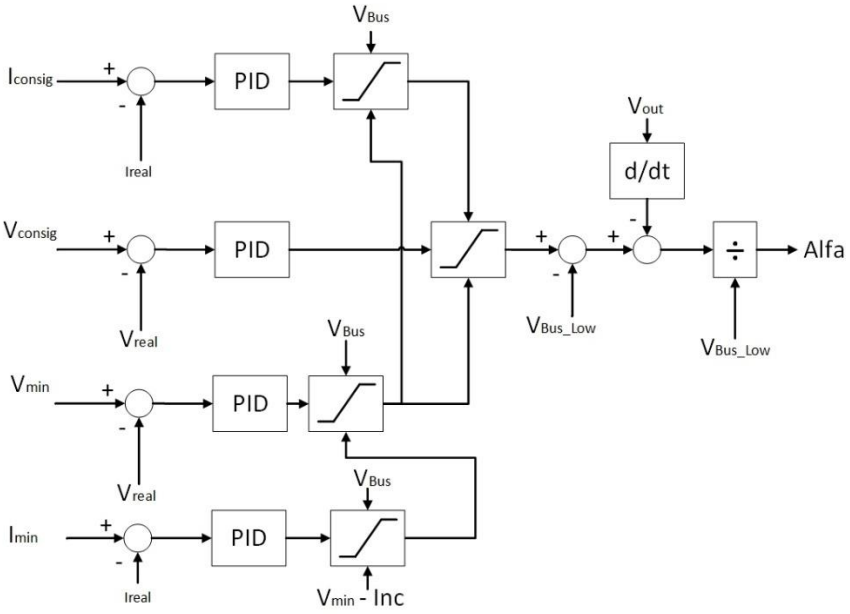


Where:

- **A**: EUT current (EUT is connected to the phase W of GE)
- **B**: GE output voltage U_{U-N}
- **C**: GE output voltage U_{V-N}
- **D**: GE output voltage U_{W-N}
- **E**: Instant at which the EUT is started.
- **F**: Fundamental harmonic of U_{W-N} (shown in the FFT)
- **G**: 15th harmonic of U_{W-N} (shown in the FFT)

4.6.1.2 PID control (only in DC mode)

For those cases in which DC output option is chosen for the grid emulator, the EUT side control algorithm is based on a traditional PID controller.



Both in voltage mode and current mode, the equipment is regulated for the limits imposed by the interface: ***Max Current***, ***Min Current***, ***Max Voltage*** and ***Min Voltage***. In case that those limits are not configured, the equipment is protected by the natural limits (110% of the nominal current). The following table explains how those limits work.

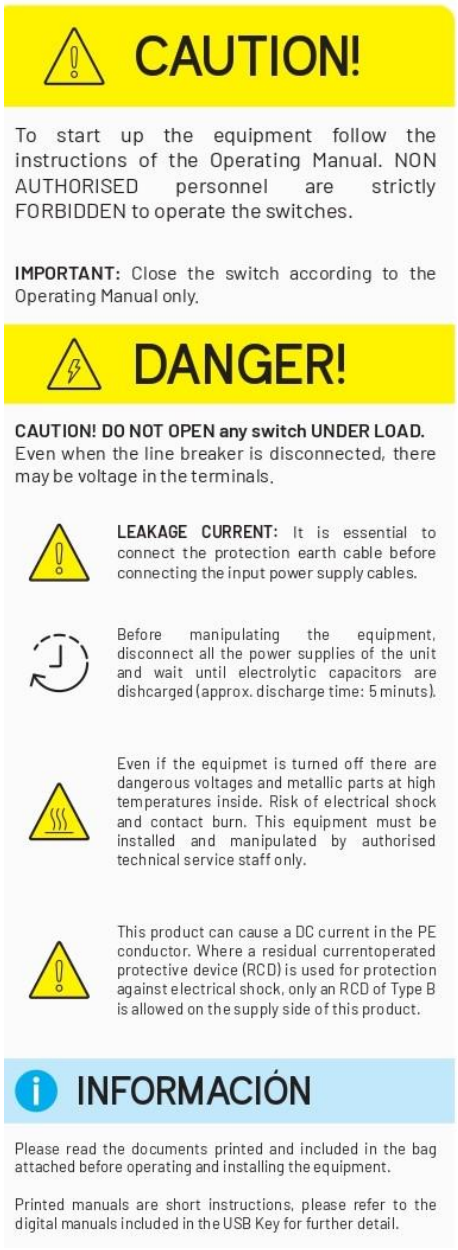
Parameter	Description	Default
Max Current	Maximum limitation of positive output current: maximum current the equipment is able to inject	Maximum current limitation **110% Irated**
Min Current	Maximum limitation of negative output current: maximum current the equipment is able to drain	Maximum current limitation **110% Irated**
Voltage Max	Maximum limitation of voltage the equipment is able to put in the output	**750 V** Range: 0 V – 750 V
Voltage Min	Minimum limitation of voltage the equipment is able to put in the output	**20 V** Range: 0 V – 750 V

Please, take into account that the LIMITS in 3 CHANNELS are not working in 1 CHANNEL mode.

5 INSTALLATION AND WIRING RECOMMENDATIONS

CINERGIA is committed with the continuous improvement of the Service and Technical Support offered to you. For this reason, we are glad to provide you this guide of recommendations to install and start up the unit where you will find advice and recommendations for the installation of the equipment that you have just acquired.

We advise you to follow these instructions carefully and to contact us in case of any question or comment. If the commissioning of the unit has been agreed with CINERGIA or one of our distributors, please follow the recommendations in this document and once the installation is finished contact us to agree an appointment.



5.1 Requirements and process to locate and fit in the equipment

- The room where the equipment will be placed must be clean and aired, leaving a space around the equipment of 1 m.
- Unpack and place the equipment in its final location. Check that input and output connections are the same as the ones stated in the installation diagram. Terminal layout can differ from attached diagram, please pay attention to the equipment labelling when doing the connection.
- Proceed to make and connect the installation according to the diagram and table below. It is advisable to install all protection circuit breakers in a dedicated cabinet.
- Cables from electrical installation must have the suitable terminals to be connected on the terminals used in the equipment. Cable used in the installation has to be flexible and its length should be enough to allow moving the equipment without needing to disconnect it.

5.2 Installation features

- Cross cable section is recommended and based in the Spanish regulations. It is compulsory to respect the Local and/or National Low Voltage Regulations so please check the recommended values with respect to your local regulations.
- Recommended cross section with XLPW cable (cross linked polyethylene) is for a maximum total installed cable length of 30 meters.
- If the Equipment Under Test is a power electronics device, we recommend sizing the neutral wire to 200% of phase section.
- Cables trunks should be done over perforated shelves.
- The environmental conditions considered to calculate the recommended cross cable sections, in accordance with the Spanish regulations, are:
    - Ambient temperature: +40ºC.
    - Correction factor to install all input(s)/output cables of each single equipment in the same cable conduit.
    - Correction factor to install the input(s)/output cables of the system (equipments in parallel) in separate cable conduits.
- In case of installing fuses instead of moulded case circuit breakers, the fuses must be DIN gG/gL type.
- Recommended protection sizes do not provide selectivity with those in the equipment. If needed, choose a higher size than the recommended and size accordingly the cables.

5.3 Installation diagram

There are two different recommended installation diagrams to consider.

- **Option A:** that NO external isolation transformer is provided or required. All units with internal isolation transformer must follow this recommendation installation diagram.
- **Option B**: that an external isolation transformer is provided or needed. All units with EXTERNAL isolation transformer required or installed must follow this recommendation diagram.

CINERGIA recommends installing safety protection elements at the input side of the unit. CINERGIA also recommends installing safety protection elements at the output side of the unit, between the CNG unit and EUT device. For an additional protection, in Option B where an external isolation transformer must be required, we recommend installing safety protection elements at the output of the transformer as well.

To know the recommended wiring and protective elements, please go to **CHAPTER 5.6**

Both recommended installation diagrams are shown below:

For more information about the terminal connection, please read the document provided with the unit *Quick Install*.

If the external transformer is not provided by CINERGIA, please ask the transformer's manufacturer for the correct safety protection elements to install.

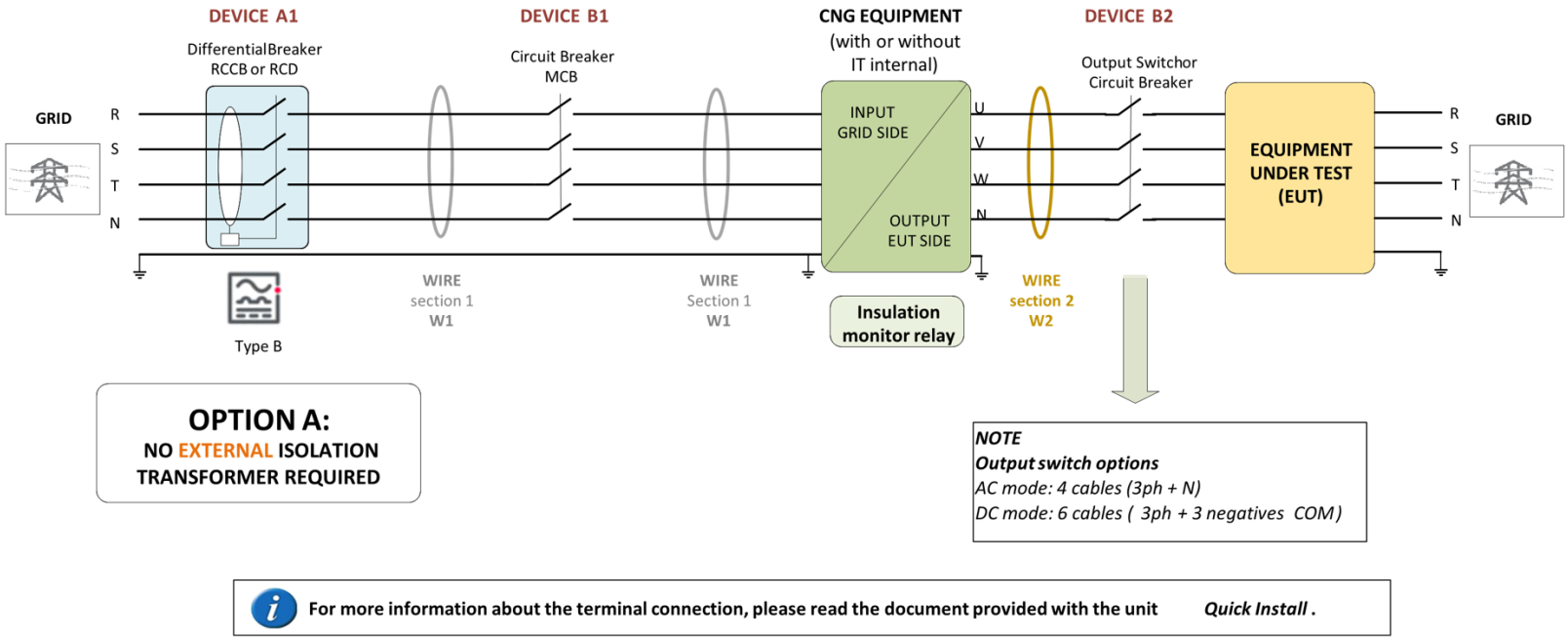
CINERGIA suggests installing an Inrush Current Limitation Circuit on the primary side of the external isolation transformer just to avoid the high leakage currents due to the magnetizing of the transformer.

Due to high leakage currents of the CINERGIA equipment, the ground connection cables to be used must comply with Spanish regulations.

5.3.1 OPTION A: Without external isolation transformer

This diagram must be used in all units provided WIHTOUT EXTERNAL transformer or internal isolation transformer. To know about the DEVICES **A1**, **B1**, **B2** and **W1, W2**, go to **CHAPTER 5.4**.

If the installation requires an external transformer, even if the transformer is not provided by Cinergia, please look at **OPTION B** (CHAPTER 5.3.2) for the installation diagram.

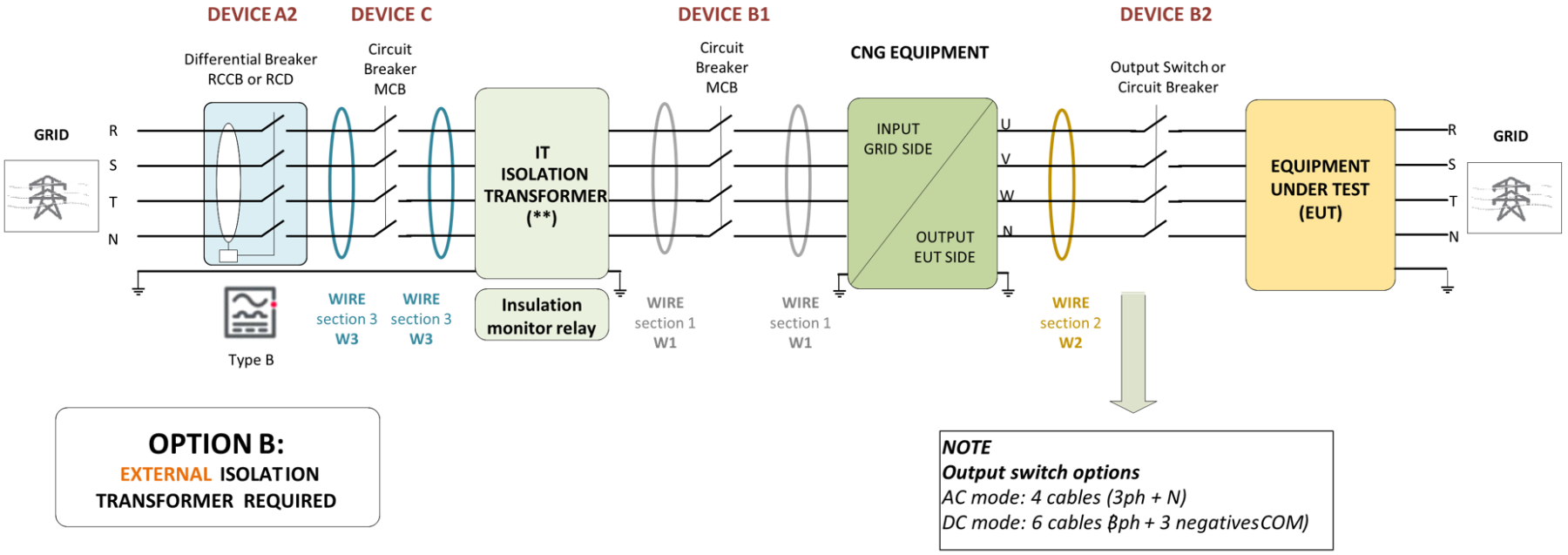


Take into account that the CINERGIA (CNG) unit can be provided with or without internal isolation transformer. In case of Internal Isolation Transformer, an Inrush current Limitation Circuit is always installed internally. In case of internal Isolation Transformer, the OPTION A must be followed.

5.3.2 OPTION B: With external isolation transformer

This diagram must be used in all units provided WITH EXTERNAL transformer. To know about the DEVICES **A2**, **B1**, **B2**, **C** and **W1**, **W2, W3**, go to **CHAPTER 5.5**

If the transformer is not provided by CINERGIA, please ask the transformer's manufacturer for the correct safety protection elements to install (**A**, **C** and **W3**).



(**) If CINERGIA doesn't provide the transformer, please ask the transformers manufacturer for the correct safety protection elements required.

CINERGIA recommend installing an Inrush Current Limitation Circuit on the primary side of the external isolation transformer just to avoid the high inrush currents due to the magnetizing of the transformer.

5.4 Without isolation transformer (Option A)

CINERGIA standard units are not galvanically isolated from the grid. Therefore, the output terminals (including the negative rail and the neutral) are referenced electrically to the input grid neutral.

CINERGIA offers Isolation Transformer as an OPTIONAL for those test setups that require galvanic isolation. The necessity of an Isolation Transformer depends on the Equipment Under Test and the electrical installation of the laboratory (TT, TN or IT system).

It is mandatory to install an Isolation Transformer on units that will work in DC.

In CNG units up to 60 kVA, the Isolation Transformer can be installed internally. All units with internal transformer installed, an Inrush Current Limitation Circuit is also added internally.

Please, go to the **CHAPTER** 5.5 if your setup requires our unit with an external Isolation transformer.

In case of DC models (B2C, EL+AC&DC, GE+AV&DC) the customer MUST install an isolation transformer in case of DC equipment if the EUT (Equipment Under Test) is NOT isolated from the GRID. If not, there is risk of damage to the CINERGIA unit or the EUT.

In case of any DC models, it is MANDATORY installing an isolation transformer even if the EUT is galvanically isolated from the GRID.

Please, ask to CINERGIA if your equipment has DC mode and does not integrate an isolation transformer.

Note that the internal or external transformer is an OPTIONAL. In units up to 60 kVA the transformer can be internally installed.

When an Insulation Transformer is used the output terminals of the unit form an IT system. Please follow the local electrical safety regulations concerning IT systems and install an Insulation Monitor Relay when required.

The equipments with internal transformer provided by Cinergia (power range ≤ 60kVA) have the inrush current limitation box installed internally.

The values on all the tables in this document are valid for voltages of 230 V

In case that CINERGIA deliver the unit without any Isolation transformer internally or externally installed, the recommended installation diagram to follow is the NO EXTERNAL TRANSFORMER connected (**OPTION A**).

Please, check that the recommendations provided fulfil with your country or local regulations. The recommendation we provide are based on Spanish regulations.

Following Spanish regulations and the diagram from chapter **4.3.1**, the recommended element protections, and wires to install are:

ELEMENT	WHERE TO INSTALL	CHARACTERISTICS
DEVICE A1 - RCD	GRID SIDE	300 mA, type **B**, > Irated
DEVICE B1 – MCB	GRID SIDE	Rated current Type **C**
DEVICE B2 – MCB or SWITCH DISCONNECTOR	EUT SIDE	Rated current Type **C**
WIRE W1	GRID SIDE	3 phases + N + PE* on GRID SIDE
WIRE W2	EUT SIDE	3 phases + N + PE* on EUT SIDE in AC 3 phases + 3 DC- + PE* on EUT SIDE in DC

**The size of PE cable will depend on local regulations and electrical system (TN, TT, IT, etc…).*

This product can cause a DC current in the PE conductor. Where a residual current operated protective device (RCD) is used for protection against electrical shock, only an RCD of Type B is allowed on the supply side of this product

To know the sizing of the recommended wiring and protective elements, please go to CHAPTER 5.6

We recommend that the PE cable must be minimum section 10 mm2 if only have one PE cable, in case that you have two PE cables, the size of the both PE cables will can be less.

5.5 Case external isolation transformer (Option B)

If the setup requires an External Isolation Transformer to be installed, the recommendation installation diagram to follow is the **OPTION B**, with EXTERNAL TRANSFORMER connected.

Following the recommendations from the transformer manufacturer of transformers provided by Cinergia, the recommended protection for the primary (grid) side of the transformer are two different alternatives to be installed[2]:

- ALTERNATIVE 1: a moulded circuit breaker type **D**[3] of **Irated** of the transformer (*),
- ALTERNATIVE 2: a moulded circuit breaker type **C** of **2xIrated** of the transformer (*).

(*) To obtain the **rated current** (*Irated*) of the transformer take into account the ***performance of the transformer (90%)*** and a ***reduction of the 7% on the voltage range*** that the Spanish regulation permits.

Please note that the isolation transformer presents a high inrush current due to the magnetizing of the transformer core. If this inrush current trips an upstream circuit breaker we recommend installing an inrush current limitation circuit.

In case to install an isolation transformer, it is recommended to install an **insulation monitor relay,** to detect and recognize insulation faults in an IT system.

The equipments with internal transformer provided by Cinergia (power range ≤ 60kVA) have the inrush current limitation circuit box installed internally.

Please, check that the recommendations provided fulfil with your country or local regulations. The recommendation we provide are based on Spanish regulations.

Leave a minimum free space to cool the unit and according to power of:

Isolation transformer (kVA)	7.5 to 15	20 to 60	80 to 120	160 to 200
Sides (cm)	25	25	30	40
Rear (cm)	25	50	50	50
Top (cm)	50	50	70	100
Front (cm)	50	100	100	100

It is recommended to leave an additional **75 cm** at both sides, for possible interventions.

If the setup or the installation is not provided with any inrush current limitation circuit, this means that the installation diagram protective element and wirings must be increased or adapted to the high inrush current due to the magnetizing of the transformer.

Following **Spanish regulations** and the diagram from chapter 5.3.2, the recommended element protections, and wires to install are:

[2] In case to add an Inrush current limitation circuit, please check the correct protection to install.
[3] *The type **D** circuit breaker permits a current peak of 15 x Irated.*

ELEMENT	WHERE TO INSTALL	CHARACTERISTICS
DEVICE A2 - RCD	GRID SIDE - PRIMARY SIDE of the transformer	300 mA, type **B**, Alternative 1: > Irated of transformer Alternative 2: > 2xIrated of transformer
DEVICE C - MCB	GRID SIDE - PRIMARY SIDE of the transformer	Alternative 1: Type **D** Irated of transformer Alternative 2: Type **C** 2xIrated of transformer
DEVICE B1 – MCB	INPUT SIDE of the unit SECONDARY SIDE of the transformer	Rated current Type **C**
DEVICE B2 – MCB or SWITCH DISCONNECTOR	EUT SIDE	Rated current Type **C**
WIRE W3	GRID SIDE - PRIMARY SIDE of the transformer	3 phases + N + PE* on GRID SIDE
WIRE W1	INPUT SIDE of the unit or SECONDARY SIDE of the transformer	3 phases + N + PE* on INPUT SIDE
WIRE W2	EUT SIDE	3 phases + N + PE* on EUT SIDE in AC 3 phases + 3 DC- + PE* on EUT SIDE in DC

**The size of PE cable will depend on local regulations and electrical system (TN, TT, IT, etc…).*

This product can cause a DC current in the PE conductor. Where a residual current operated protective device (RCD) is used for protection against electrical shock, only an RCD of Type B is allowed on the supply side of this product

To know the sizing of the recommended wiring and protective elements, please go to CHAPTER 5.6.

The above **recommended protections** are useful in case that CINERGIA provides the transformer. In case that a third party supplies the transformer, please follow the recommendations from the transformer manufacturer.

Please, check that the recommendations provided fulfil with your country or local regulations. The recommendation we provide are based on Spanish regulations.

We recommend that the PE cables must be minimum section 10mm2.

5.6 Recommendation sizes of protection devices and wiring

Please, take into account that sizing of the wiring and protection elements must be calculated and depends on the country or local regulations:

All figures are calculated for a maximum total cable length of 30 m.

All figures are calculated for a **maximum total cable length of 10 m** between the equipment and the EUT.

Please, check that the recommendations provided fulfil with your country or local regulations. The recommendation we provide are based on Spanish regulations

The **sizing of the wires and protection elements** on grid side have been calculated considering rated grid voltage (230 Vrms phase-neutral) and rated power. Please check the required sizing of wiring and protection elements in case that:

- The unit will be supplied permanently with an input voltage lower than 230 Vrms,phase-neutral (maximum drop of 20%)
- The unit will be overloaded within 125% (for 10 minutes), 150% (for 1 minute) or 200% for 2 seconds)
- The unit will be working in 3 independent channels or 1 channel mode in AC and DC mode (depend on the unit)

The values on all the tables in this document are valid for grid voltages of 230 V.

The **sizing of wiring and protection elements** on the primary side of the transformer have been calculated considering a rated current of the transformer:

- Taking into account the performance of the transformer of 90%
- A reduction of the 7% in the grid voltage
- An inrush current due to the core magnetization

5.6.1 Option A: Without external isolation transformer (IT)

	WHERE TO INSTALL	CHARACTERISTICS
DEVICE A1 - RCD	GRID SIDE	300 mA, type **B**, > Irated
DEVICE B1 – MCB	GRID SIDE	Rated current Type **C**
DEVICE B2 – MCB or SWITCH DISCONNECTOR	EUT SIDE	Rated current Type **C**
WIRE W1 (*)	GRID SIDE	3 phases + N + PE* on GRID SIDE RZ1-K
WIRE W2 (*)	EUT SIDE	3 phases + N + PE* on EUT SIDE in AC 3 phases + 3 DC- + PE* on EUT SIDE in DC RZ1-K

(*) Cables and protection devices must fulfill the local regulation. Cinergia recommends RZ1-K. Individual cable line section is indicated.

All wiring sizes has been taken into account that in AC mode the current on output side are balanced between phases. If this is not your case, please review your setup and re size the wiring accordingly.

In DC mode, for the DC COMMON cables the user must use three independent wires of the section indicated.

This product can cause a DC current in the PE conductor. Where a residual current operated protective device (RCD) is used for protection against electrical shock, only an RCD of Type B is allowed on the supply side of this product

POWER UNIT (kVA)	CNG7.5	CNG10	CNG15	CNG20	CNG30	CNG40	CNG50
DEVICE A1 - RCD	16 A	20 A	32 A	40 A	50 A	80 A	100 A
DEVICE B1 – MCB	16 A	20 A	32 A	40 A	50 A	80 A	100 A
DEVICE B2 – MCB or SWITCH DISCONNECTOR	16 A	16 A	25 A	32 A	40 A	63 A	80 A
WIRE W1 (*)	4 mm^2	4 mm^2	6 mm^2	10 mm^2	10 mm^2	16 mm^2	25 mm^2
WIRE W2 (*)(**)	4 mm^2	4 mm^2	6 mm^2	10 mm^2	10 mm^2	16 mm^2	25 mm^2

(*) Cables must fulfill the local regulation. Cinergia recommends RZ1-K. Individual cable line section is indicated.

(**) In DC mode, for the DC COMMON cables the user must use three independent wires of the section indicated.

POWER UNIT (kVA)	CNG60	CNG80	CNG100	CNG120	CNG160	CNG200
DEVICE A1 - RCD	100 A	160 A	200 A	200 A	250 A	315 A
DEVICE B1 – MCB	100 A	160 A	200 A	200 A	250 A	315 A
DEVICE B2 – MCB or SWITCH DISCONNECTOR	100 A	125 A	160 A	200 A	250 A	250 A
WIRE W1 (*)	35 mm^2	50 mm^2	70 mm^2	95 mm^2	120 mm^2	185 mm^2
WIRE W2 (*)(**)	35 mm^2	50 mm^2	70 mm^2	95 mm^2	120 mm^2	150 mm^2

(*) Cables must fulfill the local regulation. Cinergia recommends RZ1-K. Individual cable line section is indicated.

(**) In DC mode, for the DC COMMON cables the user must use three independent wires of the section indicated

5.6.2 Option B: With external isolation transformer (IT)

	WHERE TO INSTALL	CHARACTERISTICS
DEVICE A2 - RCD	GRID SIDE - PRIMARY SIDE of the transformer	300 mA, type **B**, Alternative 1: > Irated of transformer Alternative 2: > 2xIrated of transformer
DEVICE C - MCB	GRID SIDE - PRIMARY SIDE of the transformer	Alternative 1: Type **D,** Irated of transformer Alternative 2: Type **C,** 2xIrated of transformer
WIRE W3 (*)	GRID SIDE - PRIMARY SIDE of the transformer	3 phases + N + PE* on GRID SIDE RZ1-K
DEVICE B1 – MCB	INPUT SIDE of the unit SECONDARY SIDE of the transformer	Rated current Type **C**
DEVICE B2 – MCB or SWITCH DISCONNECTOR	EUT SIDE	Rated current Type **C**
WIRE W1 (*)	INPUT SIDE of the unit or SECONDARY SIDE of the transformer	3 phases + N + PE* on INPUT SIDE RZ1-K
WIRE W2 (*)	EUT SIDE	3 phases + N + PE* on EUT SIDE in AC - RZ1-K 3 phases + 3 DC- + PE* on EUT SIDE in DC - RZ1-K

(*) Cables and protection devices must fulfill the local regulation. Cinergia recommends RZ1-K. Individual cable line section is indicated.

The table below only the ALTERNATIVE 1 is shown.

This product can cause a DC current in the PE conductor. Where a residual current operated protective device (RCD) is used for protection against electrical shock, only an RCD of Type B is allowed on the supply side of this product

All wiring sizes has been taken into account that in AC mode the current on output side are balanced between phases. If this is not your case, please review your setup and re size the wiring accordingly.

In DC mode, for the DC COMMON cables the user must use three independent wires of the section indicated.

POWER UNIT (kVA)	CNG7.5	CNG10	CNG15	CNG20	CNG30	CNG40	CNG50
DEVICE A2 – RCD (#)	16 A	25 A	32 A	40 A	50 A	80 A	100 A
DEVICE C – MCB (#)	16 A	25 A	32 A	40 A	50 A	80 A	100 A
WIRE W3 (*)	4 mm^2	6 mm^2	10 mm^2	10 mm^2	16 mm^2	25 mm^2	35 mm^2
DEVICE B1 – MCB	16 A	20 A	32 A	40 A	50 A	80 A	100 A
DEVICE B2 – MCB or SWITCH DISCONNECTOR	16 A	16 A	25 A	32 A	40 A	63 A	80 A
WIRE W1 (*)	4 mm^2	4 mm^2	6 mm^2	10 mm^2	10 mm^2	16 mm^2	25 mm^2
WIRE W2 (*)(**)	4 mm^2	4 mm^2	6 mm^2	10 mm^2	10 mm^2	16 mm^2	25 mm^2

(#) The table below only the ALTERNATIVE 1 is shown.

(*) Cables must fulfill the local regulation. Cinergia recommends RZ1-K. Individual cable line section is indicated.

(**) In DC mode, for the DC COMMON cables the user must use three independent wires of the section indicated.

POWER UNIT (kVA)	CNG60	CNG80	CNG100	CNG120	CNG160	CNG200
DEVICE A2 – RCD (#)	125 A	160 A	200 A	250 A	315 A	400 A
DEVICE C – MCB (#)	125 A	160 A	200 A	250 A	315 A	400 A
WIRE W3 (*)	50 mm^2	70 mm^2	95 mm^2	120 mm^2	185 mm^2	2x150 mm^2
DEVICE B1 – MCB	100 A	160 A	200 A	200 A	250 A	315 A
DEVICE B2 – MCB or SWITCH DISCONNECTOR	100 A	125 A	160 A	200 A	250 A	250 A
WIRE W1 (*)	35 mm^2	50 mm^2	70 mm^2	95 mm^2	120 mm^2	185 mm^2
WIRE W2 (*)	35 mm^2	50 mm^2	70 mm^2	95 mm^2	120 mm^2	150 mm^2

(#) The table below only the ALTERNATIVE 1 is shown.

(*) Cables must fulfill the local regulation. Cinergia recommends RZ1-K. Individual cable line section is indicated.

(**) In DC mode, for the DC COMMON cables the user must use three independent wires of the section indicated.

5.7 Configuration values of suitable terminal metric

Cables from electrical installation must have the suitable terminal metric value to connect at the input and output of the equipment.

Please consult the full document provided named *Installation and Wiring Recommendations* to understand the installation recommendations depend on the option of your final installation system (option A: with inrush current limitation box, option B: without inrush current limitation box).

Nomenclature	Characteristics	CNG7.5	CNG10	CNG15	CNG20	CNG 30	CNG40	CNG50	CNG 60	CNG80	CNG100	CNG120	CNG160	CNG 200
Input Electrical Connection	Terminal Metric Value	M6	M6	M6	M6	M6	M8	M8	M8	M10	M10	M10	M10	M10
Output AC Electrical Connection	Terminal Metric Value	M6	M6	M6	M6	M6	M8	M8	M8	M10	M10	M10	M10	M10
Common Electrical Connection	Terminal Metric Value	M6	M6	M6	M6	M6	M8	M8	M8	M10	M10	M10	M10	M10
Terminal details	Torque (Nm)	2.5	2.5	2.5	2.5	2.5	6.0	6.0	6.0	10.0	10.0	10.0	10.0	10.0

The values on all the tables in this document are valid for voltages of 230 V. In case to detect a lower grid voltage, please use a section cable of the following higher level of the table.

6 INSTALLATION

6.1 Important safety instructions

As a device with class I protection against electric shocks, it is essential to install a protective earth wire (connect earth ⏚). Connect the protection earth wire to the terminals (X5, X10) before connecting the grid to the grid emulator input.

All the electrical connections, including those for control (interface, remote control…etc.), shall be done with all the switches in OFF position and with the mains supply disconnected (thermal-magnetic circuit breaker in OFF position too).

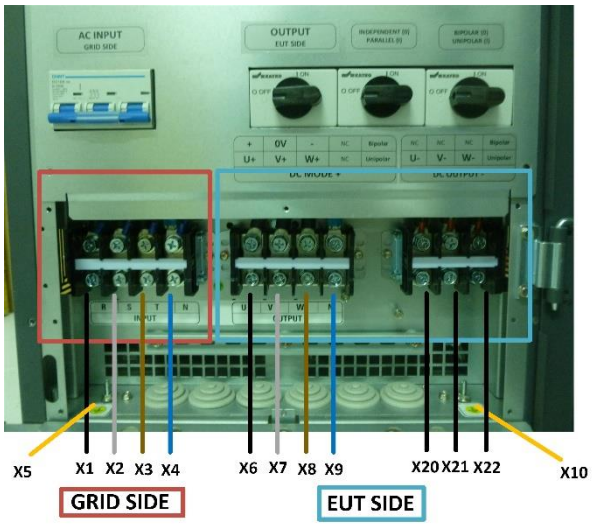
⚠ **It must never be forgotten that the GE is a power supply, so users must take all necessary precautions against direct or indirect contact.**

Warning labels should be placed on all primary power switches installed in places far from the device to alert the electrical maintenance personnel of the presence of a voltage in the circuit up to 10 minutes after stopping the device.

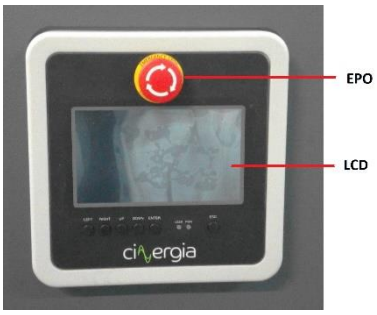
⚠ **In devices without isolation transformer, precautions must be taken as they are not isolated from the alternating input line, and there might be dangerous voltage between the output phases and the ground.**

6.2 Equipment views (vAC/DC)

Electrical connections:

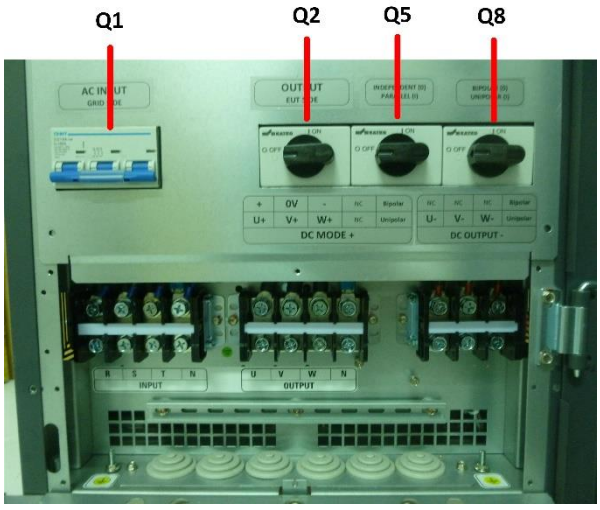


Local front panel:

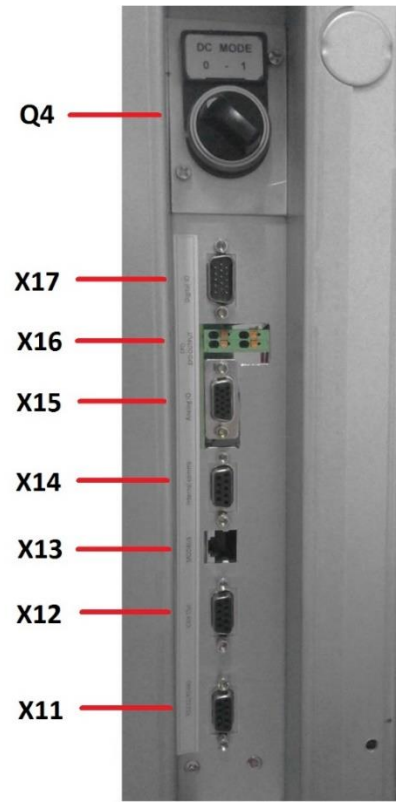


Front view (with the door open):

Detailed view of the front protections and switches:



Detailed view of the signal connectors:



General view (with the front door closed):

Protection elements (Q*):

- **(Q1)** Input thermal-magnetic circuit breaker or disconnector according to power of the equipment.
- **(Q2)** Output disconnector.
- **(Q4)** AC/DC switch.
- **(Q5)** 1 Channel connection switch.
- **(Q8)** Bipolar/unipolar switch.

Connection elements (X*):

- **(X1)** Phase input terminal R.
- **(X2)** Phase input terminal S.
- **(X3)** Phase input terminal T.
- **(X4)** Neutral input terminal N.
- **(X5)** Earth connection terminal for main supply ().

- **(X6)** Phase output terminal U.
- **(X7)** Phase output terminal V.
- **(X8)** Phase output terminal W.
- **(X9)** Neutral output terminal N.
- **(X10)** Earth connection terminal for main supply ().

- **(X20)** Negative output terminal U.
- **(X21)** Negative output terminal V.
- **(X22)** Negative output terminal W.

- **(X11)** DB9 female RS232 – RS485 connector for communications (optional).
- **(X12)** DB9 female CAN OUT (optional).
- **(X13)** RJ45 connector for MODBUS interface.
- **(X14)** Internal comms (not used).
- **(X15)** *SUBD_15HD_FA_CI/SOP* connector for analogic inputs and outputs.
- **(X16)** Terminals for external Emergency Power Off (EPO) button.
- **(X17)** *SUBD_15HD_MA_CI/SOP* connector for digital inputs and outputs.

In case of discrepancies between labelling and this manual instruction, the label information will always prevail.

6.3 Equipment reception

6.3.1 Unpacking and checking the content

On receiving the device, make sure that the power supply has not suffered any damage during the transportation. Otherwise, make all pertinent claims to the supplier or to CINERGIA.

The packing of the device consists of a wooden palette, a cardboard or wooden packaging (depending on the case), expanded polystyrene corner pieces, a polyethylene sleeve and bands; all recyclable materials. Therefore, they should be disposed of according to current regulations. We recommend keeping the packaging in case its use is necessary in the future.

To unpack, cut the bands and remove the cardboard packaging with a vertical movement. In case of wooden packaging, remove it with the appropriate tools. Afterwards, remove the corner pieces and the plastic sleeve. At this point the equipment will be unpacked on the pallet. Please, use suitable tools to lower the power supply from the pallet.

After unpacking the equipment, check that the data in the nameplate (stuck on the inner part of the front door) correspond to those specified in the purchase order. Contact the supplier or CINERGIA in case of disconformities.

Keep the equipment in the original package if it will not be used to protect it from any possible mechanical damages, dust, dirt, etc…

6.3.2 Storage

The equipment shall be stored in a dry, ventilated place and protected against rain, water jets or chemical agents. It is advisable to keep the power supply into its original package, which has been designed to assure the maximum protection during the transport and storage.

Do not store the unit where the ambient temperature exceeds 40ºC or falls below -20ºC

6.3.3 Transport to location

The equipment includes castors to facilitate its transport to its final location.

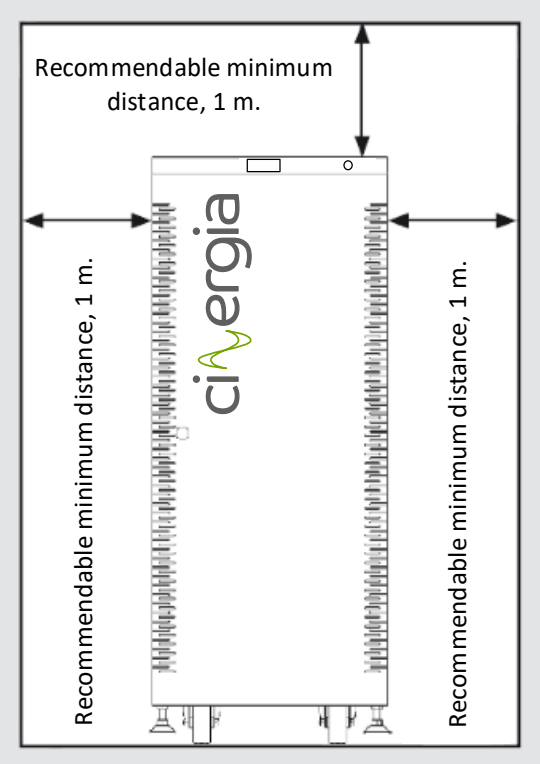
It is important to check previously if the weight of the power supply is appropriate for the site where it will be located.

It is also important to consider the most suitable means to place the power supply in its final location (floor, hoist, lift, stairs, etc…).

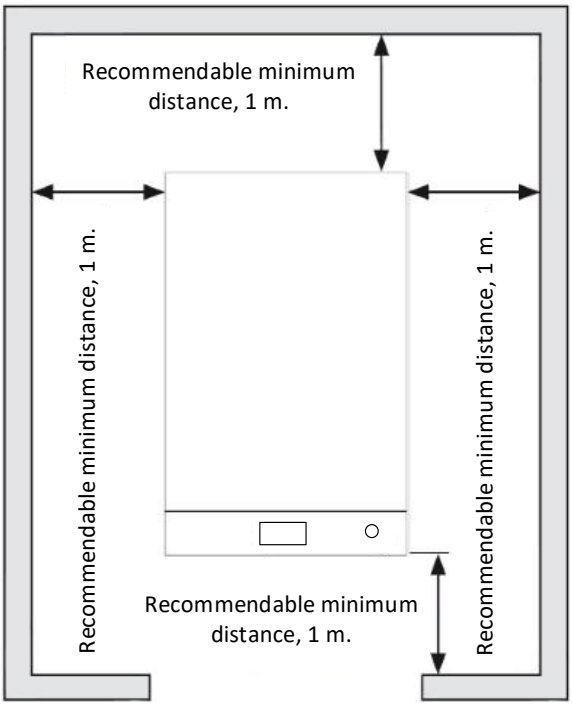
6.3.4 Location

It is necessary to leave a minimum of 25 cm in the contour of the equipment for its ventilation. If possible, as shown in following figures, it is recommended to leave additional 75 cm to facilitate the operations of maintenance of the equipment or the interventions of the technical service in case of breakdown.

Front view:



Top view:



The equipment may be installed in any place if the safety and ventilation requirements are fulfilled.

The power supply includes 2 levelling elements located near the front castors, which serve to immobilize the unit once it is in place.

To adjust the level, open the front door of the cabinet and proceed as follows:

- By hand, loosen the levelling elements by turning them anticlockwise until they touch the floor, and then, using a spanner, continue loosening until the castors are raised off the floor 0.5 cm maximum.
- Close the door once more.

6.3.5 Packing

If the equipment must be moved to a new location, please use the original package to avoid any damage during transportation.

For more information, see the specific "*Packing ...*" document.

6.4 Connection

Please, use a cable's section according to the rated power and current of the equipment. Check all the connection before turning on the equipment.

The recommended inspection interval to check terminal torque is once per year.

It is very important to be sure that all connections are done properly.

6.4.1 Earth protection

As a device with class I protection against electric shocks, it is essential to install a protective earth wire (connect earth ⏚). Connect the protection earth wire to the terminals (**X5 and X10**) before connecting the grid to the grid emulator input. If the protection earth wire is more than 10mm2 then only one cable (X5 or X10) needs to be connected.

We recommend that the PE cables must be minimum section 10mm2.

Due to high leakage currents of the CINERGIA equipment, the ground connection cables to be used must comply with Spanish regulations.

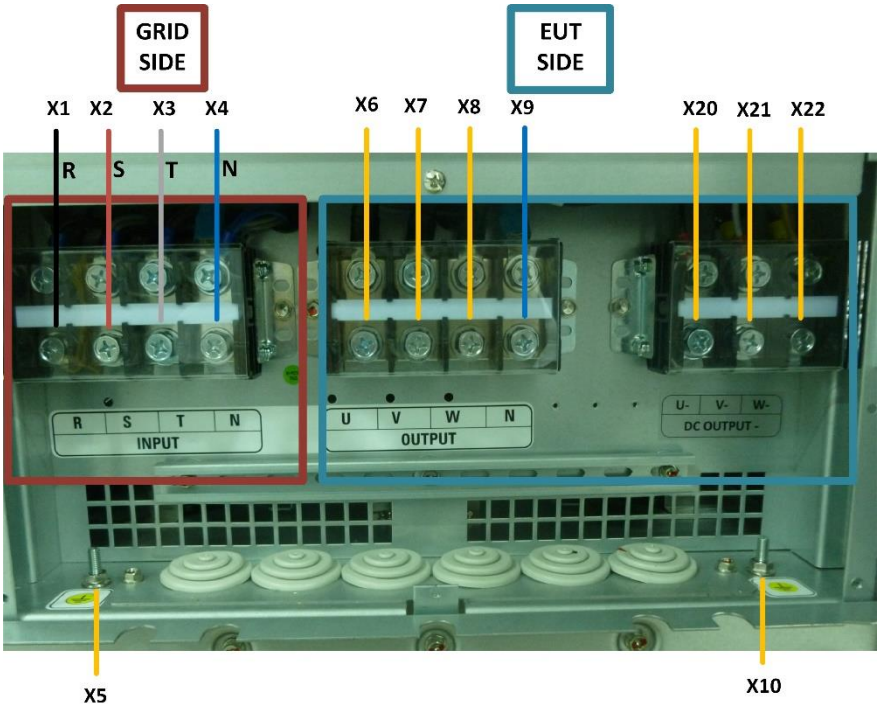
This equipment is suitable for installation in networks with TT, TN or IT power distribution system, taking into account at the time of installation the particularities of the system used and the national electrical regulations of the country of destination.

6.4.2 Input connection, terminals (X1 to X5).

Connect the grid cables **R**, **S**, **T** and **N** to the terminals (**X1**), (**X2**), (**X3**) and (**X4**) respectively. This connection must always be done according to the label placed under the input screw terminals.

Confirm that the earth protection wire is connected on terminals **X5** and **X10**.

The connection of the neutral cable **N** to the terminal **X4** at the input side is always required.



In case of discrepancies between labelling and this manual instruction, **the label information will always prevail**.

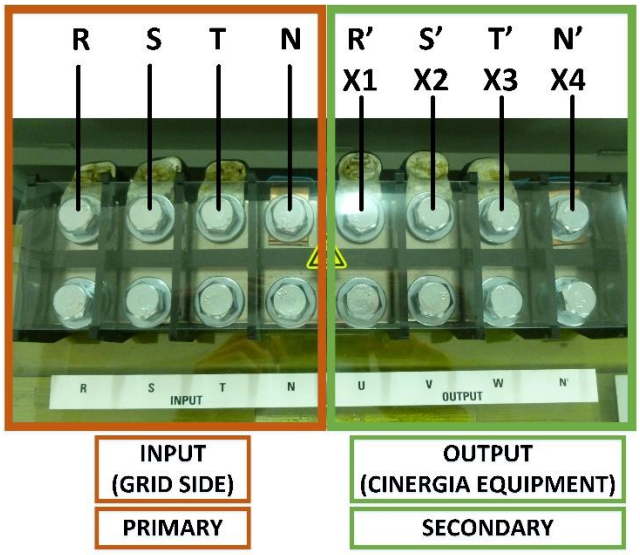
The maximum Voltage of the terminals X1, X2, X3 and X4:

X1, X2 and X3 to X4 → V_{ph-n} : 265 Vrms

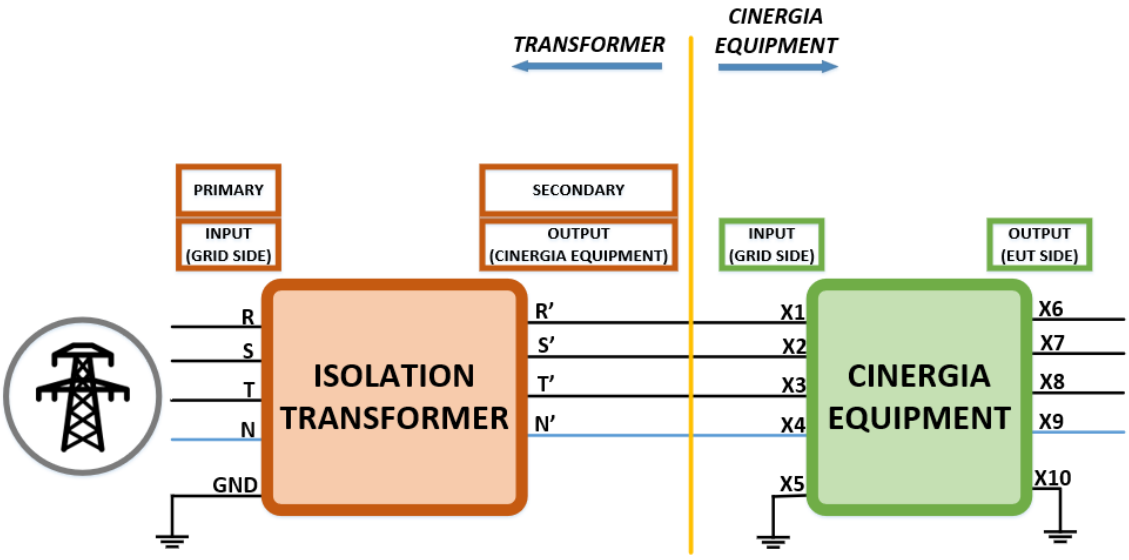
X1 to X2, X2 to X3, and X3 to X1 → V_{ph-ph}: 460 Vrms

6.4.3 External isolation transformer

In case of external isolation transformer, connect grid cables (R, S, T, N) to the primary of the transformer, and secondary of the transformer (R', S', T', N') to the input terminals (**X1**), (**X2**), (**X3**) and (**X4**) of Cinergia equipment. The connections in the transformer are the followings:



The following image is a simple schematic connection of the transformer between the grid and the Cinergia equipment:



For further information, please go to chapter 5 (*Installation and wiring recommendations)* of this manual or read the document *Installation and wiring recommendations* located inside the USB stick delivered by Cinergia.

Please go to chapter 5 (*Installation and wiring recommendations*) of this manual to read about the electrical protections to be connected.

The ground cable (PE) of the main grid must be connected to ground transformer terminal (yellow-green) and ground Cinergia equipment terminals (X5 and X10) in all cases. If the protection earth wire is more than 10mm2 then only one cable (X5 or X10) needs to be connected.

6.4.4 Output connection, terminals (X6 to X10 and X20 to X22)

6.4.4.1 AC mode (X6 to X10)

The equipment has 3 output phases (U, V and W) which are referenced to the neutral point of the system (N). Therefore, the EUT must be connected to one phase/the three phases and the neutral point (phase-N):

- Output phase U (**X6**)
- Output phase V (**X7**)
- Output phase W (**X8**)
- Neutral point N (**X9**)

The maximum Voltage of the terminals X6, X7, X8 and X9:

X6, X7 and X8 to X9 → V_{ph-n} : 295 Vrms

X6 to X7, X7 to X8, and X8 to X6 → V_{ph-ph}: 510 Vrms

6.4.4.2 DC unipolar mode (X6 to X8 and X20 to X22)

The equipment behaves as 3 independent (or parallel) positive power supplies. Each one is referenced to its common (negative) point.

- First power supply: between **X6** and **X20**
- Second power supply: between **X7** and **X21**
- Third power supply: between **X8** and **X22**

It is important not to use **X9** terminal.

The maximum Voltage of the terminals X6, X7, X8, X20, X21 and X22:

X6, X7 and X8 to X20, X21 or X22 → $V_{ph-COMDC}$: +800 V DC

6.4.4.3 DC bipolar mode

The equipment behaves as 2 independent power supplies. One is positive (recommended), the other negative (recommended) and both are referenced at the same point **X7**.

- Positive power supply: between **X6** and **X7** (default)
- Negative power supply: between **X8** and **X7** (default)

It is possible to use both independent power supplies as Positive or Negative power supplies.

The maximum Voltage of the terminals X6, X7 and X8:

X6 to X7, X8 to X7 → V_{ph-ph} : ± 400 V DC

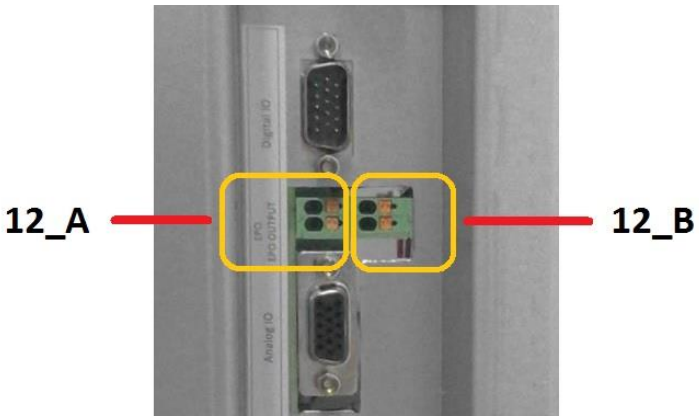
6.4.5 Emergency Power Off terminals (X12) (EPO)

CINERGIA units are equipped with a local Emergency Stop pushbutton at the front panel. When this local pushbutton is pressed, the unit will be completely switched off by disconnecting the main contactors at the input and at the output. For safety reasons, the operation is done by hardware.

In addition, CINERGIA units also integrate two terminals dedicated to an external Emergency Power Off (EPO). When these terminals are used, the unit will have two Emergency Pushbuttons active: the local pushbutton and the external-remote pushbutton. This document describes the connection of the external-remote pushbutton (hereafter EPO).

WARNING: the internal circuitry will be damaged if an external power supply is connected to X12 (J15) EPO terminals. Do not connect an external power supply or active signal. Only Normally Closed dry contact is allowed.

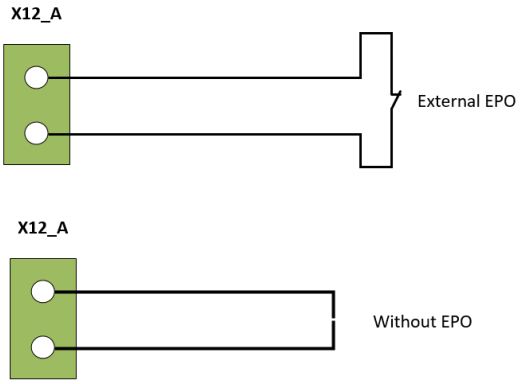
The following picture shows the 2 different connection points in **X12**, which are **X12_A** and **X12_B**.



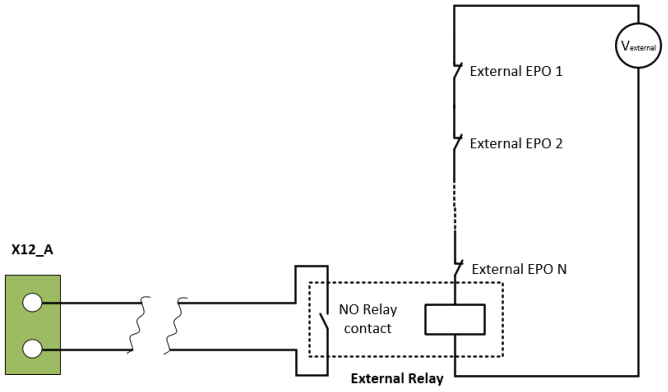
There are three alternatives for connection:

a) Connecting an external Emergency pushbutton to **X12_A** (NC contact, without potential)
b) Installing a cable bridge/shunt to close the circuit in terminal **X12_A** (in case an external EPO is not used)
c) Using the **X12_A** terminals to serialize an external Emergency Power Off sequence

The figures below describe the connection of the EPO.



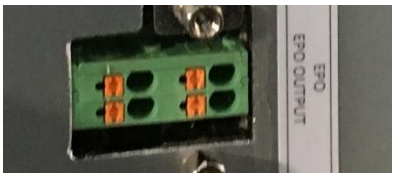
An External Emergency pushbutton (option a) or Cable bridge/shunt (option b) is required



Connection to serialize the Emergency Power Off sequence (option c)

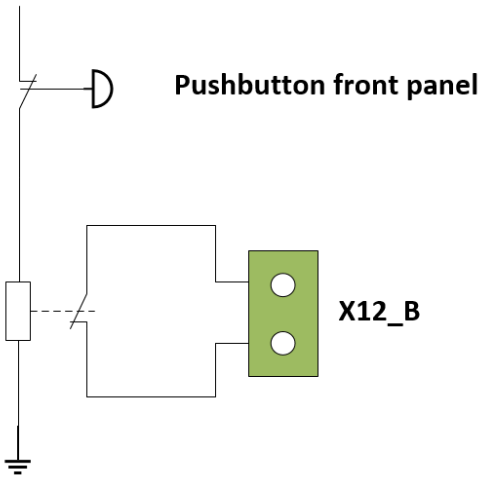
6.4.6 Output signal of local Emergency Stop pushbutton state (EPO OUTPUT)

WARNING: the internal circuitry will be damaged if any external power supply is connected to X12 (J15) EPO terminals. The relay contact allows 230 VAC/24 VDC switching voltage and 2A switching current. Do not connect any other signal.



The Emergency Stop pushbutton installed on the front panel of equipment has a normally close contact which indicates the state of it. This output (EPO OTUPUT) will be ACTIVE (NC) when the local emergency stop button is NOT pressed.

This signal is wired to **X12_B**, as the following picture shows (internal diagram):



6.4.7 Communications (Optional)

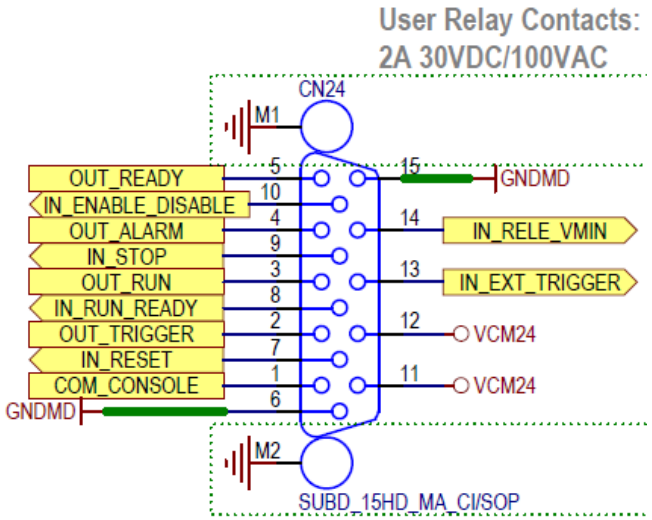
There are several connectors dedicated to communications, which are listed below:

- **(Optional) Connector for RS485/RS232 communications (X11):** DB9 connector to be used when Modbus RS485 option is chosen. It is not possible to have both type of communication protocols running at the same time.
- **(Optional) Connectors for CAN communications (X12):** DB9 connectors to be used when several communications in parallel are required.
- **Connector for MODBUS interface (X13):** RJ45 connector. A standard Ethernet cable must be connected between **X13** and PC to communicate a remote PC with the grid emulator. Alternatively, a standard Ethernet cable can be connected between **X13** and a Hub or a Router to communicate a remote PC with the Grid Emulator.

6.4.8 Digital inputs and outputs

The equipment can be controlled using digitals and analogue signals: the digitals are used for controlling the status of the equipment (Standby, Alarm, Ready and Run) whereas the analogue signals allows the user to set output values sending the corresponding setpoints. To sum, with these signals it is possible to control the basics of the equipment.

Specifically, there are 6 digital inputs which operate at **24 V** and 4 digital outputs (the maximum admitted current is 3 A. In case of equipment with serial number 2016XXXX, the maximum admitted current will be 8mA). Both digital inputs and outputs are referenced of **GNDMD** (pins 6 and 15). The following scheme shows the connector with the pinout:



***Please note that the connector for digital inputs and outputs of the equipment is a* SUBD_15HD_MA_CI/SOP, MALE CONNECTOR*. The necessary connector to use it is the* SUBD_15HD_FA_CI/SOP, FEMALE CONNECTOR.**

The maximum admitted input voltage is 24 V (REFERENCED TO GNDMD_RL). The digital outputs are 10 V. The maximum admitted output current is 8 mA.

The list of each digital functionality is the following:

DIGITAL INPUT (Operation of the equipment):

- **PIN 7:** INPUT RESET. Makes a RESET to the equipment.
- **PIN 8:** INPUT RUN/READY. Changes from RUN to READY and vice versa.
- **PIN 9:** INPUT STOP. While this input values is 1, the equipment goes to ready.
- **PIN 10:** INPUT ENABLE/DISABLE. Changes from ENABLE to DISABLE and vice versa.
- **PIN 13:** INPUT EXT TRIGGER (GE). Only available with GE. Allows the start of a configured fault.
- **PIN 14:** TRIGGER FUNCTION. Applies the AC Steps parameters of the AC converter

OUTPUT:

- **PIN 1:** COM CONSOLE. This led will be on when the unit is in digital mode.
- **PIN 2:** OUT TRIGGER. The output will turn on when the TRIGGER CONFIG or the TRIGGER FUNCTION are sent. When the equipment applies a setpoint, the *Trigger Out* is active (24 V) during 100 ms, whereas when the equipment applies an AC Fault, the *Trigger Out* is active (24 V) during all the Fault.
- **PIN 3:** RUN LED. The output will turn on when the equipment is in RUN state.
- **PIN 4:** ALARM LED. The output will turn on when the equipment is in ALARM state.
- **PIN 5:** READY LED. The output will turn on when the equipment is in READY state.

6.4.9 Analog inputs and outputs (AIO)

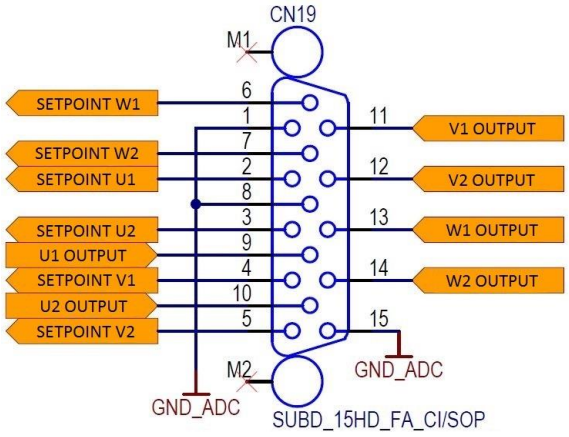
There are two options in this mode:

Voltage amplifier

The GE converter can work as a voltage amplifier from the analogue inputs. It means that the waveform in the analogue input will appear in the output of the converter knowing that the working range of the analogue input goes from -10 Vdc to 10 Vdc and the output of the GE goes from 0 V to 277 V. The equivalence of the voltages is shown in the table 2 of the following pages of this manual.

Analogue inputs/outputs

The equipment contains 6 analogue inputs and 6 analogue outputs which are gathered in **X15** with a *SUBD_15HD_FA_CI/SOP* connector and the pinout is the following:



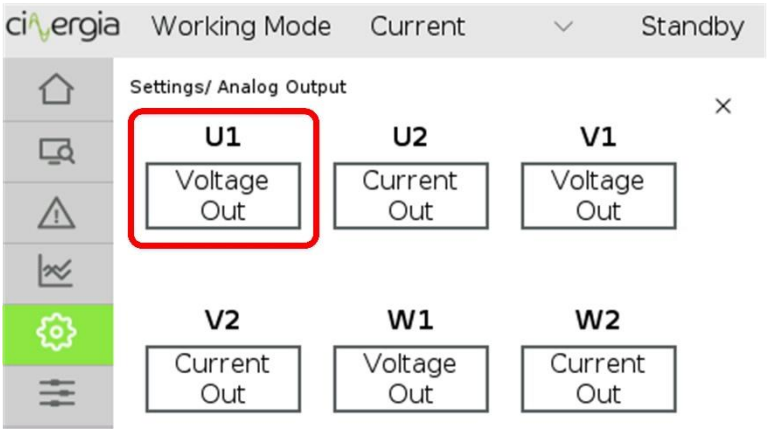
Please note that the connector for analog inputs and outputs of the equipment is a SUBD_15HD_FA_CI/SOP, FEMALE CONNECTOR. The necessary connector to use it is the SUBD_15HD_MA_CI/SOP, MALE CONNECTOR.

The analogue inputs and outputs of the converter are isolated.

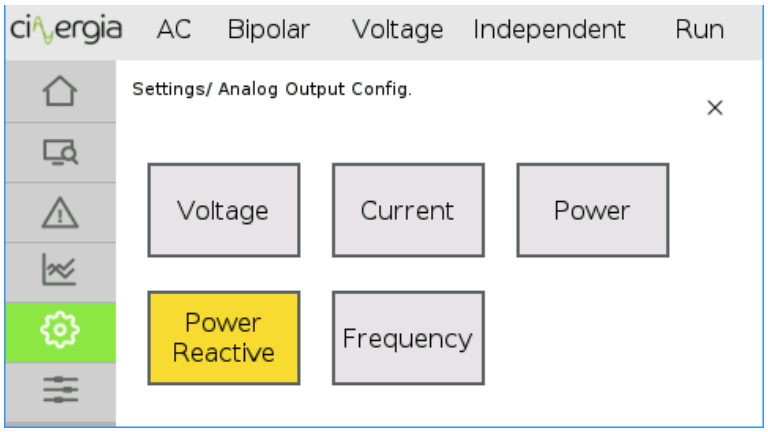
The analogue inputs accept a voltage range from -10 Vdc to +10 Vdc (referenced to GND_ADC). The analogue output voltage range values are from -10 Vdc to +10 Vdc (referenced to GND_ADC).

The output analogue values are used to read the internal value of the equipment. Each output analogue is configurable by the user.

The configuration of each output analogue must be done through the local control LCD touchscreen.



The 6-analogue output are represented.



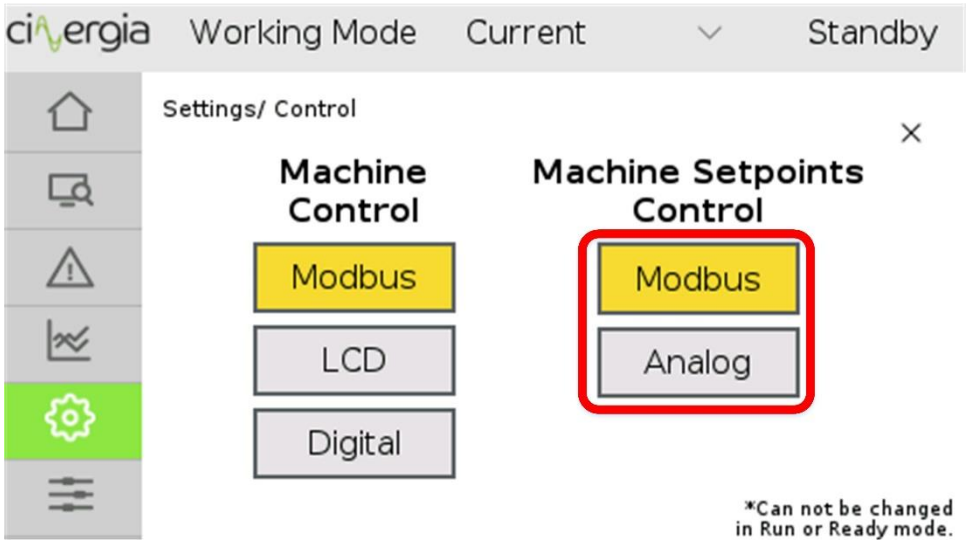
Each analogue configuration values

Each output analogue can be configured by 6 internal variables (of each channel). The range and configuration is shown on Table 1.

Case	Description	Minimum (-10 V)	0 V	Maximum (10 V)
1	**Voltage RMS Output**	*not used*	**0**	`Alarm_OverVoltage_AC_Output`
2	**Current RMS Output**	*not used*	**0**	`Alarm_OverCurrent_RMS_150_AC_Output`
3	**Power Output**	`Alarm_OverLoad_150_POS`	**0**	`Alarm_OverLoad_150_POS`
4	**Reactive Output**	`Alarm_OverLoad_150_POS`	**0**	`Alarm_OverLoad_150_POS`
5	**Frequency Output**	*not used*	**0**	`Limit_max_freq_out`

Table 1 Range and configuration of the output analogue

The equipment has 6 analogues inputs to send SETPOINT values to the equipment in **ANALOG** machine setpoints control. The configuration of this control mode must be done through the local control LCD touchscreen.



The input analogue values are used to send SETPOINT (SP) to the equipment: there are two input analogue related to each output channel of the power converter; it means that SETPOINT U1 and U2 are used to send SP for channel U.

On the Table 2 it is shown which are the SETPOINT range of each input analogue depend on the control mode of the equipment.

MODE				ANALOG	VARIABLE	-10 V MINIMUM	0V MEDIUM	10 V MAXIMUM
Voltage source	**3 Channels**	**Bipolar**	**AC**	U1	Voltage U RMS setpoint	*not used*	*0*	*max voltage AC*
				U2	Voltage Phase angle U[4]	*-359º*	*0*	*359º*
				V1	Voltage V RMS setpoint	*not used*	*0*	*max voltage AC*
				V2	Voltage Phase angle V	*-359º -120º*	*-120º*	*359º -120º*
				W1	Voltage W RMS setpoint	*not used*	*0*	*max voltage AC*
				W2	Voltage Phase angle W	*-359º -240º*	*-240º*	*359º -240º*
Current source	**3 Channels**	**Bipolar**	**AC**	U1	Current U RMS setpoint	*min current AC*	*0*	*max current AC*
				U2	Phase angle U	*-90º*	*0*	*90º*
				V1	Current V RMS setpoint	*min current AC*	*0*	*max current AC*
				V2	Phase angle V	*-90º*	*0*	*90º*
				W1	Current W RMS setpoint	*min current AC*	*0*	*max current AC*
				W2	Phase angle W	*-90º*	*0*	*90º*
Power source	**3 Channels**	**Bipolar**	**AC**	U1	Active power U	*min power*	*0*	*max power*
				U2	Reactive power U	*min power*	*0*	*max power*
				V1	Active power V	*min power*	*0*	*max power*
				V2	Reactive power V	*min power*	*0*	*max power*
				W1	Active power W	*min power*	*0*	*max power*
				W2	Reactive power W	*min power*	*0*	*max power*
Impedance	**3 Channels**	**Bipolar**	**AC**	U1	Resistance U	*not used*	*10000*	*0*
				U2	Inductance U	*not used*	*10000*	*0*
				V1	Resistance V	*not used*	*10000*	*0*
				V2	Inductance V	*not used*	*10000*	*0*

[4] In case of generate a triphase grid, it is need to send a 0, -120º, -240º on SP Voltage Phase angle U/V/W.

				W1	Resistance W	*not used*	*10000*	*0*
				W2	Inductance W	*not used*	*10000*	*0*
Voltage source	**1 Channel**	**Bipolar**	**AC**	U1	Voltage RMS setpoint	*not used*	*0*	*max voltage AC or DC*
				U2	Phase angle	*-359º*	*0*	*359º*
Voltage source	**3 Channels**	**Unipolar**	**DC**	U1	Voltage U DC setpoint	*not used*	*0*	*max voltage DC*
				V1	Voltage V DC setpoint	*not used*	*0*	*max voltage DC*
				W1	Voltage W DC setpoint	*not used*	*0*	*max voltage DC*
Current source	**3 Channels**	**Unipolar**	**DC**	U1	Current U DC setpoint	*min current DC*	*0*	*max current DC*
				V1	Current V DC setpoint	*min current DC*	*0*	*max current DC*
				W1	Current W DC setpoint	*min current DC*	*0*	*max current DC*
Power source	**3 Channels**	**Unipolar**	**DC**	U1	Power U DC setpoint	*min power*	*0*	*max power*
				V1	Power V DC setpoint	*min power*	*0*	*max power*
				W1	Power W DC setpoint	*min power*	*0*	*max power*
Impedance	**3 Channels**	**Unipolar**	**DC**	U1	Impedance U DC setpoint	*not used*	*10000*	*0*
				V1	Impedance V DC setpoint	*not used*	*10000*	*0*
				W1	Impedance W DC setpoint	*not used*	*10000*	*0*
Voltage source	**1 Channel**	**Unipolar**	**DC**	U1	Voltage DC setpoint	*not used*	*0*	*max voltage DC*
Current source	**1 Channel**	**Unipolar**	**DC**	U1	Current DC setpoint	*min current DC*	*0*	*max current DC*
Power source	**1 Channel**	**Unipolar**	**DC**	U1	Power DC setpoint	*min power*	*0*	*max power*
Impedance	**1 Channel**	**Unipolar**	**DC**	U1	Resistance	*not used*	*10000*	*0*
Voltage source	**2 Channels**	**Bipolar**	**DC**	U1	Voltage U DC bipolar setpoint	*min bipolar voltage*	*0*	*max bipolar voltage*
				W1	Voltage W DC bipolar setpoint	*min bipolar voltage*	*0*	*max bipolar voltage*

Current source	**2 Channels**	**Bipolar**	**DC**	U1	Current U DC bipolar setpoint	*min current DC*	*0*	*max current DC*
				W1	Voltage W DC bipolar setpoint	*min current DC*	*0*	*max current DC*
Power source	**2 Channels**	**Bipolar**	**DC**	U1	Power U DC bipolar setpoint	*min power*	*0*	*max power*
				W1	Power W DC bipolar setpoint	*min power*	*0*	*max power*
Impedance	**2 Channels**	**Bipolar**	**DC**	U1	Resistance U DC bipolar setpoint	*not used*	*10000*	*0*
				W1	Resistance W DC bipolar setpoint	*not used*	*10000*	*0*

Table 2 Range value of each input analogue depends on the control of the equipment (AC/DC, 3 channels/1 channel, V/I/P/R, Bipolar/Unipolar)

The table above is valid for all the equipment of CINERGIA (AC and DC current, voltage, power and impedance control)

7 OPERATION

7.1 Safety

Before operating the equipment, check that the Protective Earth is properly connected.

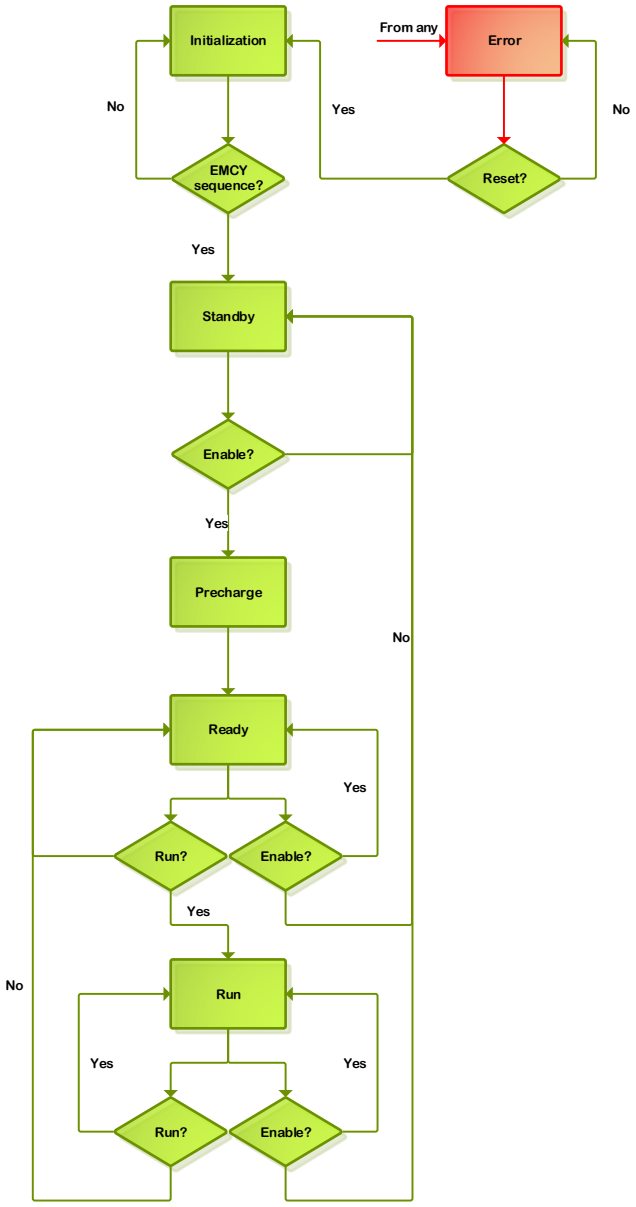
Check out the electrical installation in both sides (input and output) of the cabinet. All wires shall be connected and secured before proceeding to the power supply start-up.

When the equipment is turned off, the user has to wait at least 15 seconds before turn it on again.

Before operating the equipment, check that all LIMITS from the equipment are correct. Please take care that CNG equipment are bidirectional, this means that the equipment can consume or inject current. The equipment can operate as a source or as a load.

7.2 State Machine

The operation of the power supply is based on 6 different states (rectangles) and 6 transitions (rhombus). Each state defines the behaviour and possible actions of the power supply:



7.2.1 Initialization

During the initialization, the power supply control system checks the presence of all internal components, and the embedded PC loads the operating system.

No voltage is present at the DC bus and the IGBTs PWMs are completely stopped.

The transition from Initialization state brings the power supply to the Standby state as long as the emergency stop is deactivated (equipment armed).

Standby

The Standby state keeps the power supply in low power mode until an Enable signal is received. While the power supply is in standby only the internal power supplies are energized. In particular, this means that there is no voltage in the DC link and no voltage/current is applied to the output of the power supply.

The transition from the Standby state is the Enable signal or, in case of errors, a Fault signal. The Enable signal will bring the State Machine to Precharge and eventually to the Ready state. If an error is detected the power supply will go into Alarm state.

7.2.2 Precharge

The Precharge is an internal transition state between Standby and Ready. During this state the DC link is gradually charged through resistors until the rated DC link voltage is reached. The transition will finish successfully as long as, in less than 10 seconds of precharge, the DC link has reached the specified voltage. Otherwise, the next state will be Alarm.

The Precharge state is only applicable to the grid side converter.

7.2.3 Ready

In the Ready state the power supply is ready to operate but no PWM signal is sent to IGBTs. The DC bus is charged to the rectified voltage and there is no voltage/current applied to the outputs.

The transition from Ready state can be the Run signal, the Not enable signal or, in case of errors, a Fault signal. When a Run signal is received the State Machine will evolve to the Run state. When a Not enable signal is received the State Machine puts the power supply on standby, thus discharging the DC link capacitors. If a fault is detected the power supply goes to Alarm state.

Applications with capacitors will require a pre-charge circuit.

7.2.4 Run

In this state, the power supply is completely operational. Due to the power supply architecture, the grid side converter (Active Rectifier) will make the transition first while stabilizes the DC link voltage. After that, the inverter will start the control algorithms and PWM.

This state can evolve to Standby state when a Not enable signal is received, to Ready state when a Not run signal is received or to Alarm state if an error condition is detected.

It is possible to change the operation mode in case of DC mode in Run state.

7.2.5 Alarm

In this state, the power supply is stopped and kept in a safe condition: the DC link is discharged and the PWM signals are stopped.

The Alarm state can be reached by any fault detected during the normal operation of the power supply, for instance, an emergency stop activation (see *Alarms* chapter for further detail).

The only possible transition from Alarm state is to Initialization state. Once in Alarm state a Reset signal is required from the customer after clearing the fault condition. If the fault condition has

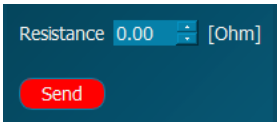
not been cleared the power supply state will be kept in Alarm (for example, when heatsink overheating has occurred and the temperature is still high).

7.3 Operation modes

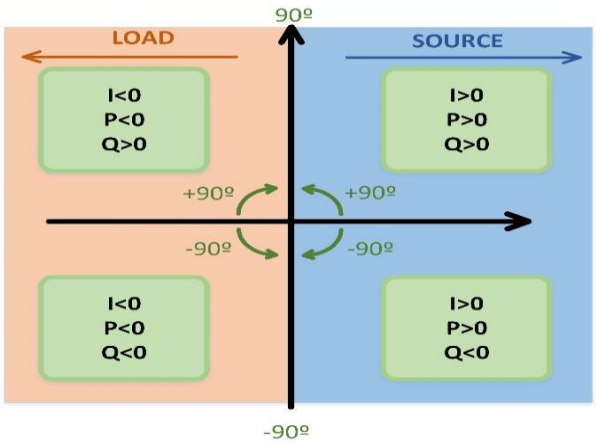
The CNG equipment has different operation modes depend on the selected AC or DC mode:

- Constant Voltage (CV): the power supply regulates the output voltage to the setpoint defined by the user (available in AC and DC mode).
- Constant Current (CC): the output current is controlled to the setpoint value. Available only in DC mode.
- Constant Power (CP): the output active power is regulated to the given setpoint value. Available only in DC mode.
- Constant Impedance (CI): the output impedance is controlled to the setpoint value. The emulator will perform as a constant R. Available only in DC mode.
- Faults generation (FG): the user defines the type of fault to be applied at the output voltage. Only available in AC mode.
- Power amplifier: the output is the same waveform as the analogue input. The converter will control voltage.

In AC mode, the GE can configure a value of Resistance of the grid (0 to 1ohm).



The following figure illustrates how the CINERGIA converter works in all four quadrants. It explains where the equipment behaves as a source and where as a load:



Before operating the equipment, check that all LIMITS from the equipment are correct. Please take care that CNG equipment are bidirectional, this means that the equipment can consume or inject current. The equipment can operate as a source or as a load.

7.3.1 Constant Voltage (CV)

In AC mode, this mode allows the user to define and generate a specific grid whereas in DC mode the converter delivers a constant voltage.

Parameters and limits (AC mode)

In CV mode, the user can modify the value of the following emulated grid parameters as long as it is within the specified range:

Parameter	Allowed range of values
Grid frequency	10-400 Hz
V_{peak}, phase-neutral	400 V
V_{rms}, ph-n	0-277 Vrms
V_{rms}, max, ph-ph	480 Vrms
Grid virtual resistance	0 - 1 Ω
Fundamental harmonic angle (respect the 120° delay of each phase)	0 -360 °
Fundamental harmonic voltage (phase-N)	0-277 Vrms

Harmonic control

The bandwidth of the harmonic control is fixed to 800 Hz for models 80 to 200, and 1000 Hz for models 7.5 to 60. Depending on the fundamental frequency the high harmonics must be disabled because exceed the 800 Hz (for models 80 to 200) or 1000 Hz (for models 7.5 to 60) (p.e. 15th harmonic of 60 Hz fundamental grid becomes 900 Hz).

The enabled harmonic controls follow the control of the cut off frequency, which is configurable and has a maximum of 770 Hz for models 80 to 200 and 1000 Hz for models 7.5 to 60, and a minimum of 70 Hz.

Harmonic set point

It should be noted that no V_{peak} of any phase can exceed the 400 V, i.e., after adding harmonics to the fundamental voltage, the resultant wave cannot exceed 400 V_{peak}.

The maximum set point value can see below:

Setpoint	Range	
Fundamental	0 to 277 V	
Harmonics from 3 to 9	-1 to 1	*Percentage from the fundamental (1 means 100%)*
Harmonic 11	-0.5 to 0.5	
Harmonics 13 and 20	-0.2 to 0.2	

Parameters and limits (DC mode)

In CV mode, the GE AC&DC works as a DC power supply:

Parameter	Allowed range of values
Unipolar voltage	[0 , +750]
Bipolar voltage	[-350 , +350]

7.3.2 Constant current (CC)

In CC mode, the user may modify the values of the following parameters as long as they are within the specified range (only available in DC mode):

Parameter	Allowed range of values
Current	± rated current depending on the catalogue

A setpoint with a ramp higher than 5 A/ms will produce over peaks bigger than 10%.

7.3.3 Constant power (CP)

In CP mode, the user may modify the values of the following parameters as long as they are within the specified range (only available in DC mode):

Parameter	Allowed range of values
Active power	± rated power depending on the catalogue

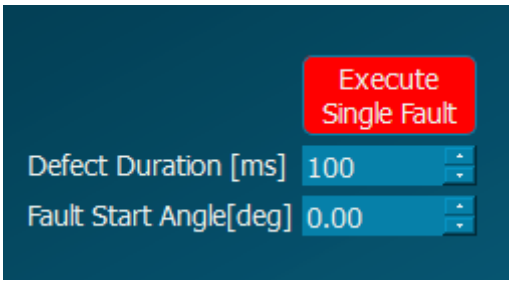
7.3.4 Constant impedance (CI)

In CI mode, the user may modify the value of the following parameters as long as they are within the allowed range (only available in DC mode):

Parameter	Allowed range of values
Resistance	1000 – 0.8 Ohm

7.3.5 Faults Generation (FG)

This mode allows the user to define and apply faults in the grid previously generated with the CV mode.

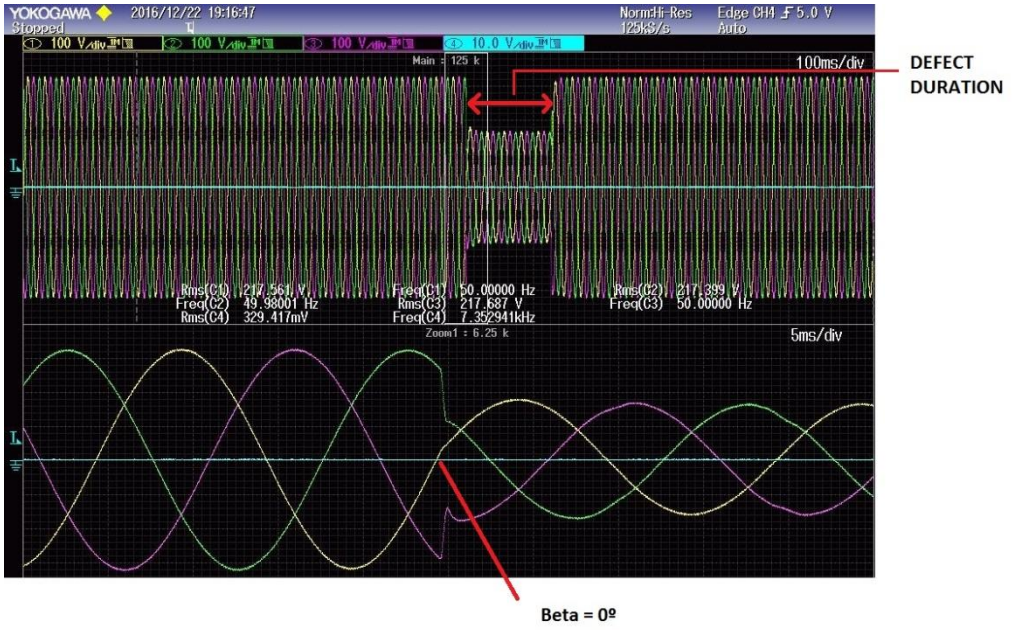


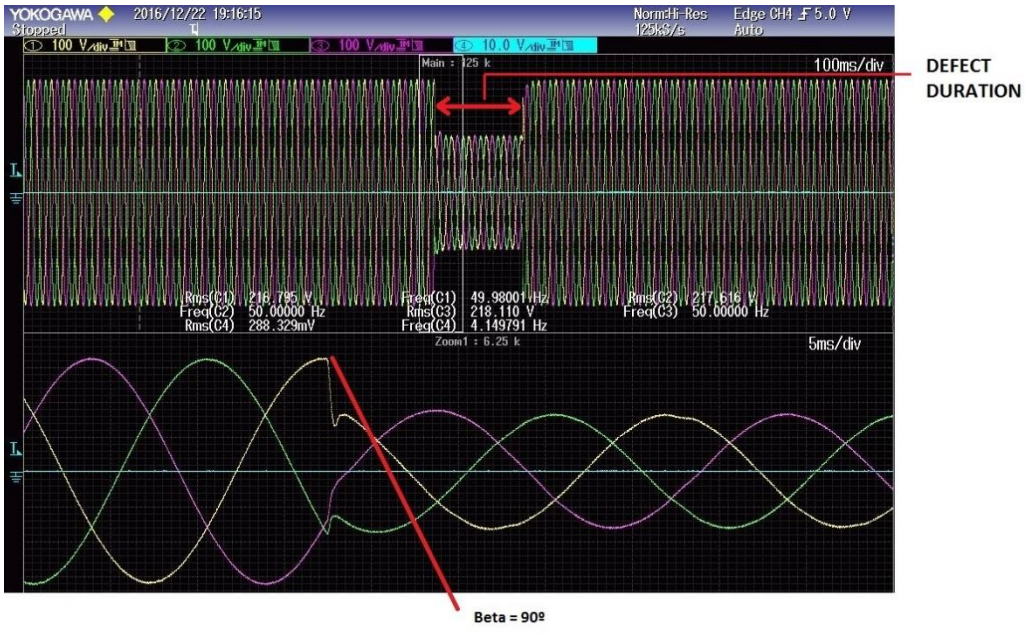
Parameters and limits

In FG mode, the user can modify the value of the following fault general parameters as long as it is within the specified range:

Parameter	Allowed range of values
Fault duration	Minimum: 100 ms
Fault delay (β) – from phase U	0 - 360 °

The specified fault will start when the button “Execute Single Fault” is activated. The two following images show an example of a voltage dip with different fault delay (β). The first one has a β=0º whereas the second one β=90º.

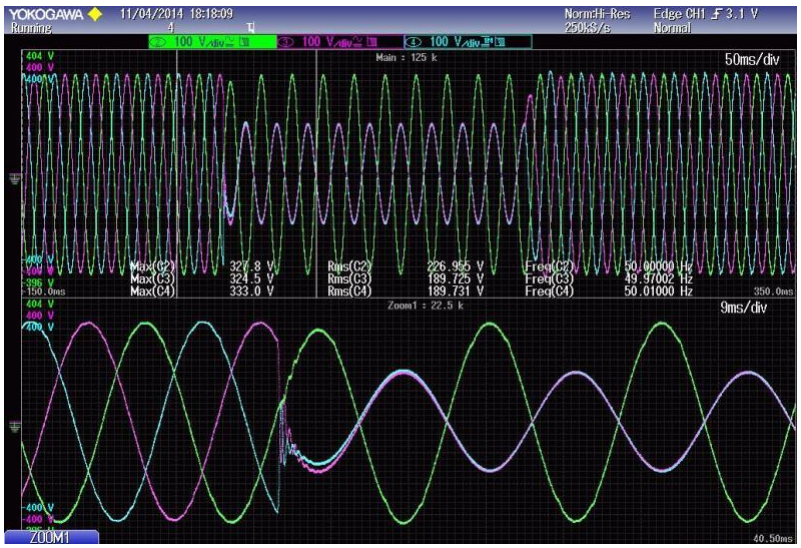




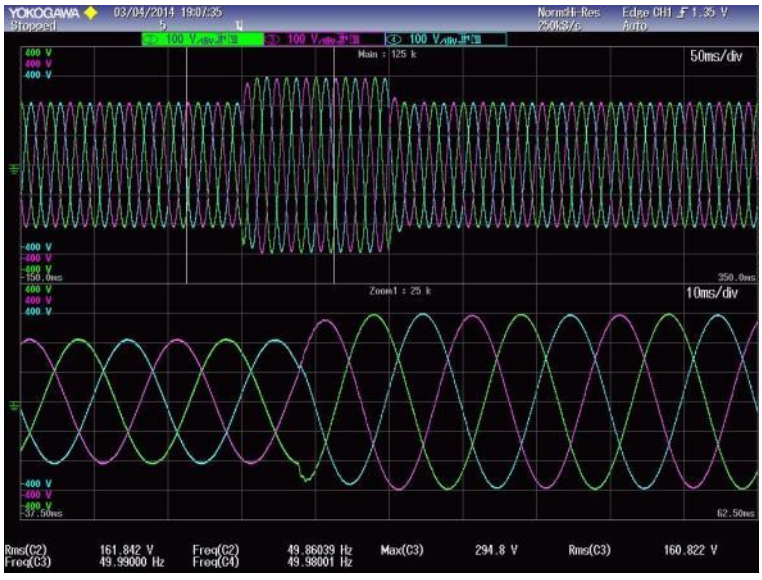
Additionally, in the FG mode, each kind of fault has its own parameters to be modified by the user. These parameters are listed below:

Parameters of *Voltage Dip, Over/Under Voltage*	Allowed range of values
Voltage of fundamental harmonics of phases U, V, W	0-200% 0% means 0V
Angle of fundamental harmonics of phases U, V, W	0-360°
Ramp [V/ms]	Fade in: 0.1 ≤ Ramp ≤ 1000 Fade out: 0.1 ≤ Ramp ≤ 1000
Ramp Angle [deg/ms]	Fade in: 0.01 ≤ Ramp ≤ 1000 Fade out: 0.01 ≤ Ramp ≤ 1000

*The converter will be limited at a maximum voltage of 277 V in case the percentage makes the voltage exceed this value.



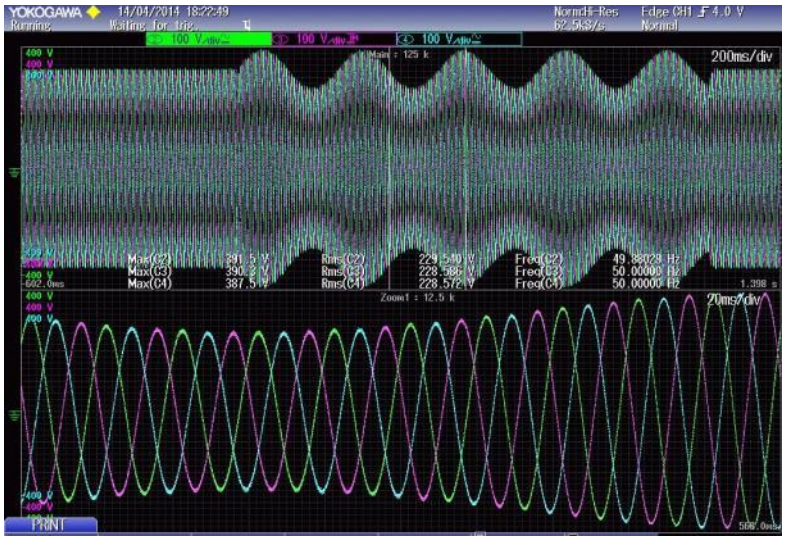
Example Voltage Dip: U%=100, V%=50, W%=50; Uº=0, Vº=60, Wº=300



Example Overvoltage 120%

Parameters of *Frequency variation*	Allowed range of values
Fundamental frequency of phases U,V,W	Minimum frequency – Maximum frequency
FadeIn Ramp [Hz/s]	0.01-1000
FadeOut Ramp [Hz/s]	0.01-1000

Parameters of *Flicker*	Allowed range of values
Voltage of fundamental harmonics of phases U,V,W	V_{RMS} ± 50%
Frequency of flicker	0.01-20 Hz
FadeIn Ramp [%/ms]	0.01-1000
FadeOut Ramp [%/ms]	0.01-1000



Example Flicker 120% 10 Hz

Creation of Fault Sequence

It is possible to create a *.csv* file to be introduced in the interface to create a Fault Sequence. It can be made using an editor such as Excel or directly in the interface. This chapter explains how to create this file via Excel. To create this file via interface is explained in chapter 9 (Human interface).

Each row of the Excel has the parameters, separated by comas, of the fault to send:

- **Voltage Dip, Over/Under Voltage**.
  Voltage Dip, Fault Duration, Fault Start Angle, Voltage % phase U, Voltage % phase V, Voltage % phase W, Angle phase U, Angle phase V, Angle phase W, Ramp FadeIn, Ramp FadeOut, Ramp angle FadeIn, Ramp angle FadeOut

  Example:
  Voltage Dip,100,90,200,100,100,90,30,0,100,0.1,100,0.1

- **Frequency Variation**.
  Freq Var, Fault Duration, Fault Start Angle, Freq, FadeIn Ramp, FadeOut Ramp

  Example:
  Freq Var,200,0,60,10,0.01

- **Flicker**.
  Flicker, Fault Duration, Fault Start Angle, Voltage %, Freq, FadeIn Ramp, FadeOut Ramp

  Example:
  Flicker,10000,0,50,20,100,0.1

There are also another two more type of rows to be introduced in the file:

- **Grid Configuration**. During the execution of the faults the grid can also be modified within the allowed parameters, which have to be introduced in this order:
  Grid, Voltage phase U, Voltage phase V, Voltage phase W, Angle phase U, Angle phase V, Angle phase W, V Ramp phase U, V Ramp phase V, V Ramp phase W, Angle Ramp phase U, Angle Ramp phase V, Angle Ramp phase W, Frequency, Frequency Ramp

  Example:
  Grid,230,230,230,0,-120,-240,1,1,1,10,10,10,50,10

- **Sleep**. It allows to introduce a pause. In the case of the following example, the pause lasts 1000 ms.

  Example:
  Sleep,1000

It is important to introduce a pause (Sleep) in between all faults to avoid problems in the converter.

The file must have all data separated by comas and saved as .CSV file.

The following is an example of a *.csv* fault sequence file:

```
Grid,230,230,230,0,-120,-240,1,1,1,10,10,10,50,10
Sleep,1000
Voltage Dip,100,90,200,100,100,90,30,0,100,0.1,100,0.1
Sleep,100
Freq Var,200,0,60,10,0.01
Sleep,3000
Flicker,10000,0,50,20,100,0.1
Sleep,1000
```

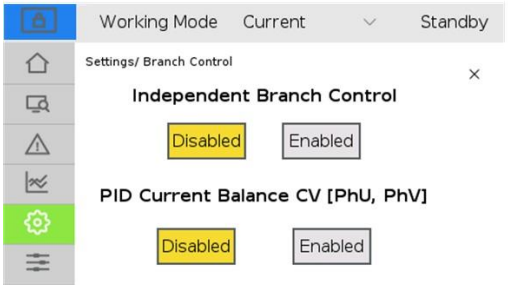
7.3.6 Channels branch control

Separate mode is optional and it has an additional cost.

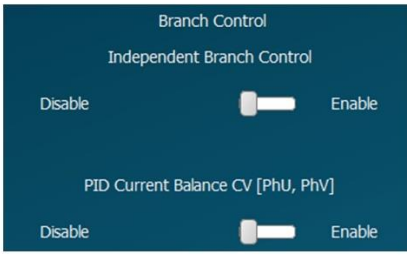
It is very important to be very aware of what is being connected in the output of the Cinergia equipment. It will be able to work in different modes for each channel (voltage or current source). It is in the user responsibility to use this mode properly.

Independent branch control allows to control each channel separately choosing the state and the mode of each phase.
It is possible to activate this mode using the interface or the LCD touchscreen:

LCD SETTINS MENU



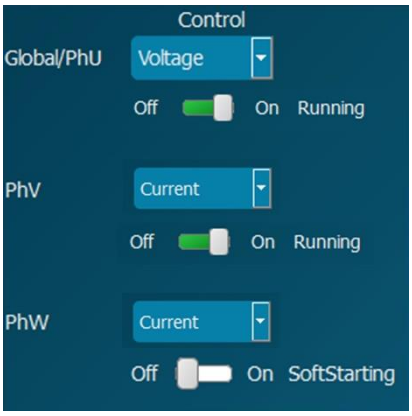
INTERFACE
OPERATIONAL TAB



PID Current Balance CV [PhU, PhV] is only used in DC mode.

Depending on the mode of the equipment (AC or DC), this functionality will work differently:

- ***AC separated branch.*** The user can decide to activate or not each channel, but the working mode will be the same for each one.
- ***DC separated branch.*** The user can decide to activate or not each channel and the mode of each one.



In this example, the first channel and the second one (U and V) are running whereas the W is on soft starting. Both V and W are in current mode while U is in voltage mode.
It is possible two have 2 channels in voltage mode, but these channels must be U and V. Using this option, the *PID* ***Current Balance CV [PhU, PhV]*** can be activated and it will balance the current flowing throw these two voltage channels.

In Current, Power or Impedance mode, the equipment controls current and it requires a voltage source connected in the output of the Cinergia equipment. The voltage source must be the first to be turned on. Once the Cinergia converter reads the voltage in the inverter, the Run state can be applied.

7.3.7 Power amplifier

Power amplifier is optional, and it has an additional cost.

The GE converter can work as a voltage amplifier from the analogue inputs. It means that the waveform in the analogue input will appear in the output of the converter. For instance, if the analogue input is a square waveform, the output of the GE will be a square voltage waveform.
The range of the analog input voltage is -10 VDC to +10 VDC.
The equivalences of the ranges are shown in the following table:

	MIN	MAX	
Analogue input	0Vpp	20Vpp	
GE output	min AC voltage	max AC voltage	*Depending on the catalogue*

Please note that the converter can only place in the output the values within the accepted working range.

7.3.8 Virtual Resistance

There is the possibility to introduce a virtual resistance, which has a range of 0 Ω to 1 Ω. This resistance creates a voltage drop depending on the current flowing for each channel. For example, if there are 20 A in the channel U and the resistance (Virtual Resistance) is configured at 1 Ω, there will be 20 V of voltage drop. But if the resulting voltage is less than the minimum accepted one, there will be this minimum voltage in the output. In the same example with a voltage drop of 20 V, if there are 30 V in the output, the output resulting voltage will be 20 V instead of 10 V because the minimum voltage is 20 V.

In order to eliminate this voltage drop, there must be a value of 0 in all resistance.

7.3.9 Battery Test (DC Optional)

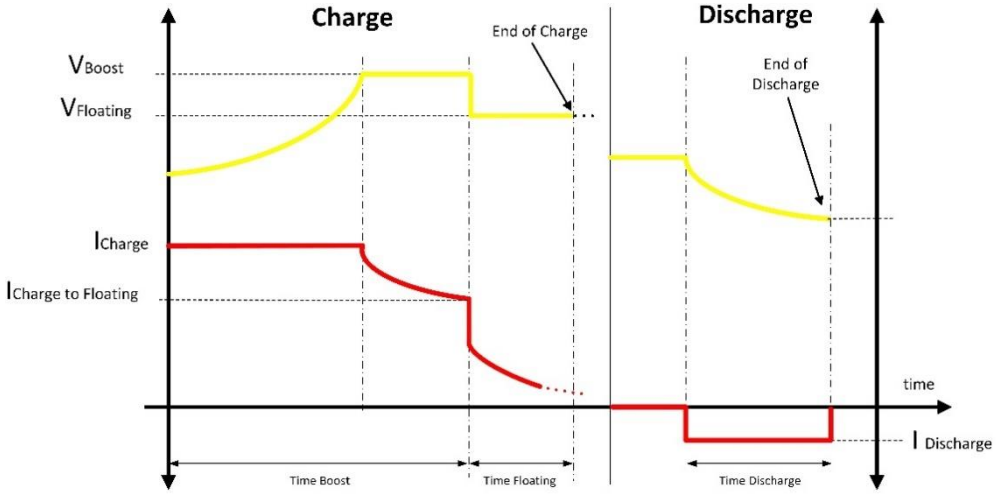
This chapter is fully explained, extended and detailed in the delivered document *Battery Test Optional*.
It is important to stress that the Battery Test is an optional and has an additional cost.

At improper handling of the optional battery test can cause irreversible damages, up to fire outbreaks can happen to the unit under test or battery. Read the operation, connections and test conditions of your battery carefully. Do not leave your energy storage unattended while a test is running!

The equipment is prepared to charge and discharge batteries and create cycles to test them. The user must introduce the basic parameters (maximum and minimum voltage and current of the battery…) and the converter will start charging, discharging or both. Remember that it is possible to work with 3 independent power supplies (3 Channels unipolar connection) or 1 power supply (1 Channel unipolar connection).

Apart from the basic settings, the user can also introduce advanced settings, which will provide more accuracy in the battery test. These parameters are times between states of charge and discharge and amperes per hour of charge and discharge.

Those parameters are the ones represented in the following graphic:



BASIC PARAMETERS		
Parameter	**Description**	**Allowed range of values**
V_{Boost}	Boost Voltage or Battery charge voltage	V_{max} battery (from battery datasheet) or 750 V (DC limit)
$V_{Floating}$	Floating voltage	$V_{Charge} < V_{Floating} < V_{Discharge}$
I_{Charge}	Charging current	$I_{ChargeMax}$ battery (from battery datasheet) or I_{rated} DC
$I_{ChargeToFloating}$	Charging to floating current	$0 < I_{ChargeToFloating} < I_{Charge}$
$I_{Discharge}$	Discharging current	$-I_{DischargeMax}$ battery (from battery datasheet) or $-I_{rated}$ DC
$V_{Discharge}$	Discharging voltage	V_{min} battery (from battery datasheet)

ADVANCED PARAMETERS		
Parameter	**Description**	**Allowed range of values (in seconds)**
Boost Time	Absolute time that the equipment is charging the battery	86400 seconds (1 day)
Floating Time	Absolute time that the equipment is in floating state	86400 seconds (1 day)
Time transition	Absolute time that the equipment is waiting between charging and discharging states.	86400 seconds (1 day)
Time discharging	Absolute time that the equipment is discharging the battery	86400 seconds (1 day)
Ah Stop Charge	Ah measured calculated by the equipment during charge state. Consider that it is possible to erase or change the value.	< 1MWh
Ah Stop Discharge	Ah measured calculated by the equipment during discharge state. Consider that it is possible to erase or change the value.	< 1MWh

For further information, please read the document *Battery Test Optional*.

7.3.10 Battery Emulator (DC *Optional*)

This chapter is fully explained, extended and detailed in the delivered document *Battery Emulator Optional*.
It is important to stress that the Battery Emulator is an optional and has an additional cost.

The Battery Emulator option can be only activated in DC units or AC/DC units in DC mode. The channel/s configured in battery emulator mode will work as a Constant Voltage source where the voltage is a function of a battery model.

The mathematical model is saved and executed in the firmware of the DSP so it warrants precise and deterministic behaviour, but the model cannot be changed. The user is able to simulate different batteries by adjusting the parameters of the model and the parameters of the battery (cells in series/parallel, capacity of the cell, etc…). The model allows the emulation of different technologies of battery.

7.3.11 Photovoltaic Emulator (DC *Optional*)

This chapter is fully explained, extended and detailed in the delivered document *PV Emulator Optional*.
It is important to stress that the Photovoltaic Emulator is an optional and has an additional cost.

The PV Emulator option can be only activated in DC units or AC/DC units in DC mode. The channel/s configured in PV emulator mode will work as a Constant Current source where the current setpoint is calculated by a Simplified PV Panel model as described by the function below:

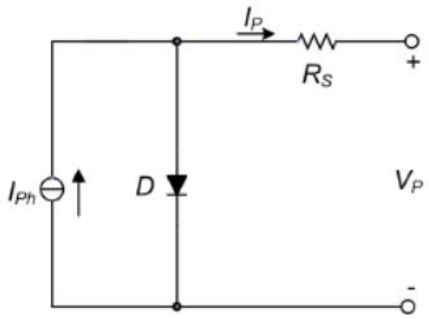


Fig. 1 – Single-diode equivalent circuit of a PV module.

$$I_p = I_{SC} \cdot \left[1 - C_1 \cdot \left(e^{\left(\frac{V_P}{C_2 \cdot V_{OC}}\right)} - 1\right)\right] \quad (1)$$

where

$$C_1 = \left(1 - \frac{I_{MPP}}{I_{SC}}\right) \cdot e^{\left(\frac{-V_{MPP}}{C_2 \cdot V_{OC}}\right)} \quad (2)$$

$$C_2 = \frac{\left(\frac{V_{MPP}}{V_{OC}} - 1\right)}{\ln\left(1 - \frac{I_{MPP}}{I_{SC}}\right)} \quad (3)$$

Model and expressions above are from: A. Bellini, S. Bifaretty, V. Iacovone, C. Cornaro, "Simplified Model of a Photovoltaic Module"

7.4 Connection modes

As it has been previously mentioned, for the GE there are two possible connection modes:

- 3 Channels phases: Three phase power grid. Each phase (U,V,W) is controlled independently. The voltage setpoint can be different in angle and magnitude for each of the three phases.
- 1 Channel phases: One phase power grid. In this case, the user has one phase output. The total amount of current consumed will be the sum of all three phases. Use only in voltage and faults mode.
- Unipolar mode: The converter behaves as 3 independent and positive DC power supplies (only in DC mode).
- Bipolar mode: The converter behaves as 2 independent DC power supplies. One is negative and the other positive.

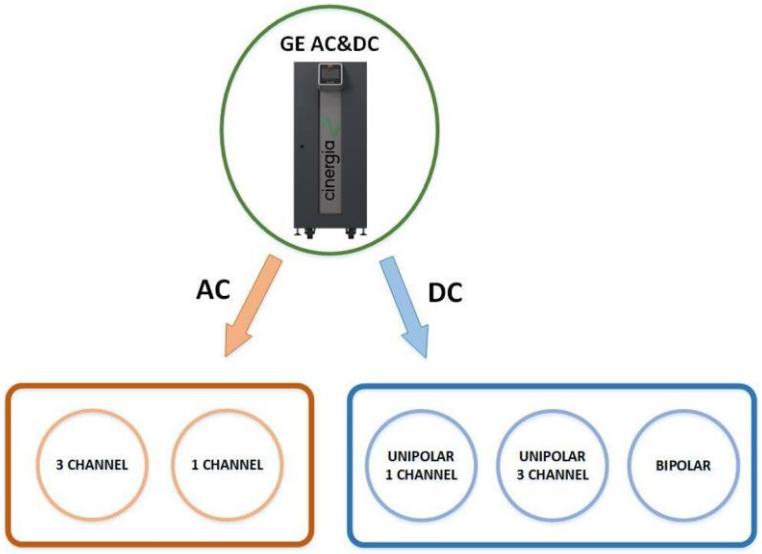
It must be remembered that the equipment has 3 output phases (U, V and W) which are referenced to the neutral point of the system (N) in AC configuration and to the Negative point of the DC link in DC configuration. Therefore, the EUT must be connected in one of the following

configurations: between one of the phases and the neutral point (phase-N), between two phases (phase-phase) or between one phase and the negative in DC configuration. In this way, the power supply could, for instance, be fed by three independent single-phase sources at the same time with different voltages, currents, etc.

Please be sure that no electrical connection between the phases exists. Keep in mind that, if two phases are actually interconnected, a shortcircuit may appear in voltage based modes.

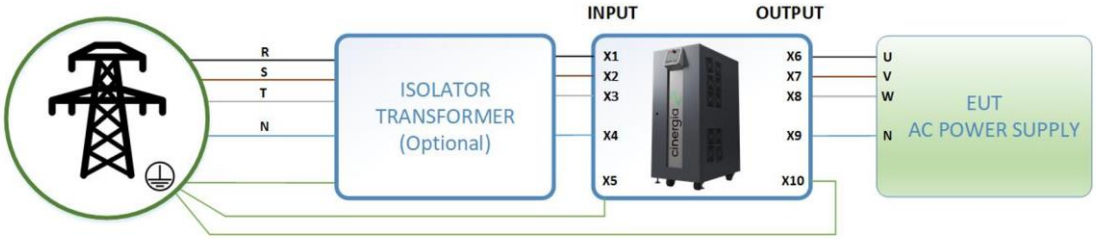
Please remember to disconnect the equipment before modifying the connection mode.

The following diagram illustrates the different operation connection modes:

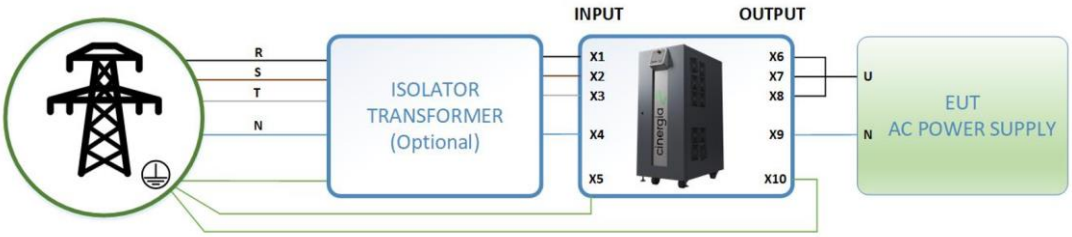


7.4.1 AC (Q4 in AC position)

3 Channels mode



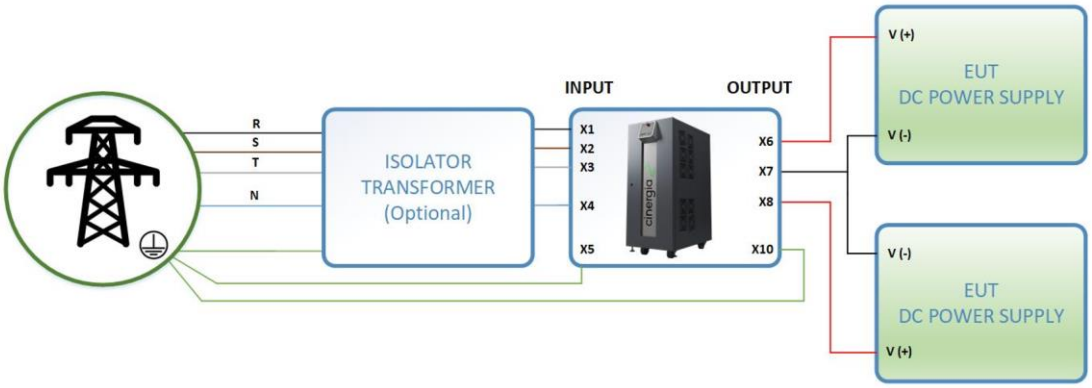
1 Channel mode



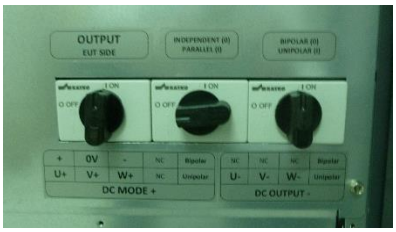
Please note that working with a single-phase grid requires a short circuit between the output terminals in the Cinergia converter. X6, X7 and X8 must be short circuited.

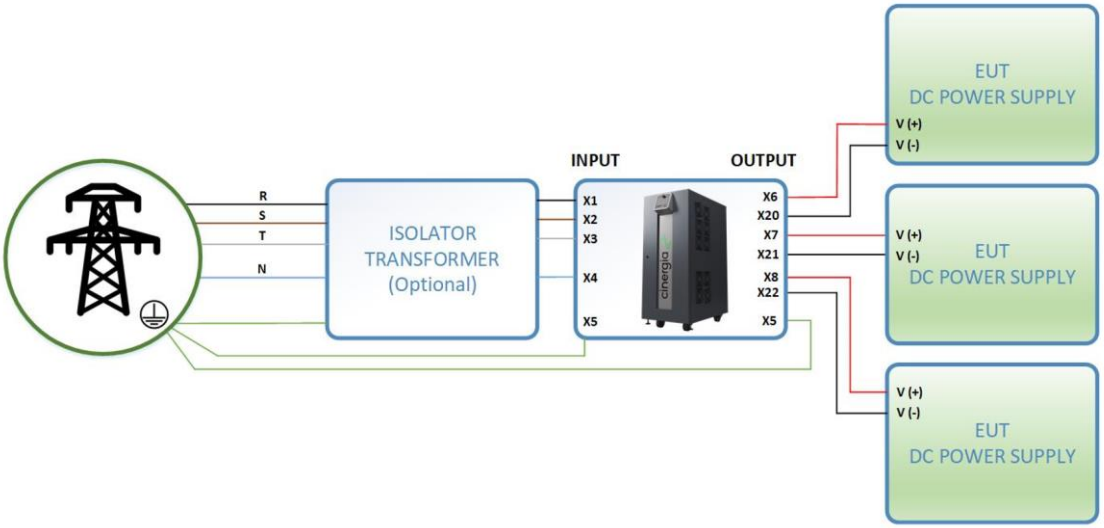
7.4.2 DC (Q4 in DC position)

Bipolar mode

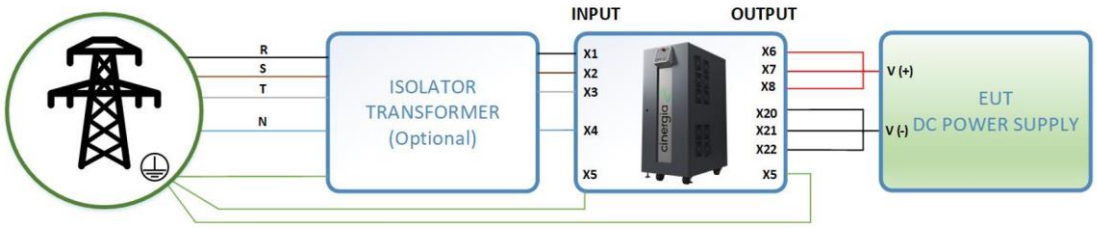


Unipolar 3 Channels mode





Unipolar 1 Channel mode



In case of working in 1 Channel mode the user must use 3 cables in the positive outputs (X6, X7 and X8) or use a bridge which put together all 3 phases. The negative outputs (X20, X21 and X22) must also be bridged in case of using only one cable.

It is possible to change the position of the switches in any state different than *Run*. If the new position is not allowed, there will appear the *Wrong Connection* alarm.

These mode operations apply to equipment from 7.5kVA to 27kVA. If your equipment has a higher power, read the corresponding manual:

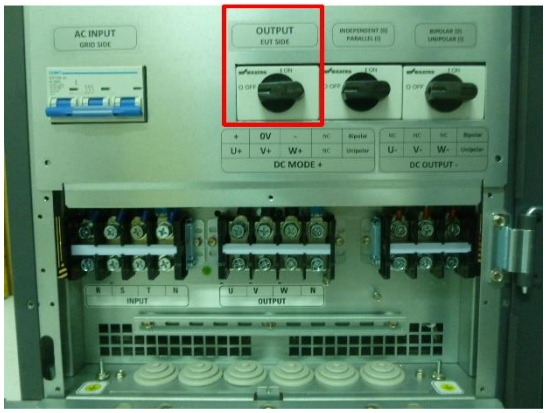
- **PR346A05_Operation Modes GE 40-60 AC&DC ePLUS**: Units from 40kVA to 54kVA
- **PR405A02_Operation Modes GE 80-120 AC&DC ePLUS:** Units from 80kVA to 108kVA
- **PR407A00_Operation Modes GE 160-200 AC&DC ePLUS:** Units from 145kVA to 160kVA

7.5 Working with the equipment

Before powering the cabinet check step by step the following items:

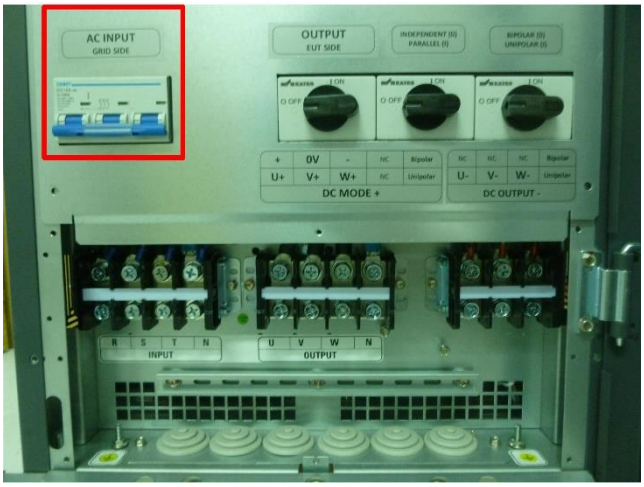
- The power supply output (Q2) must be disconnected:

Q2



- The grid side of the converter is protected by a thermal-magnetic circuit breaker.
- Be sure that this breaker (Q1) is switched off:

Q1



- Check that all wires are connected and secured before proceeding to the power supply start-up.

If these steps are validated the power supply is ready to be started.

7.5.1 Start-up

Before powering the cabinet wait at least 50 seconds to be sure that the PC embedded inside the equipment starts correctly.

Before operating the equipment, check that all LIMITS from the equipment are correct. Please take care that CNG equipment are bidirectional, this means that the equipment can consume or inject current. The equipment can operate as a source or as a load.

Before running the equipment, please check all the limits and alarms.

Switch on the thermal-magnetic circuit breaker of the grid side of the power supply. After switching it on, the power supply will initiate the start-up sequence. This sequence will activate the cabinet fans for one second.

At this point the power supply will start the initialization process, as described previously. During this time the embedded PC will load the operating system and the communications program. The power supply will ignore any command during this process.

The Initialization state can last up to 50 seconds. If every step is completed successfully the power supply will move automatically to Standby state.

Summarizing, to put the equipment in Run state the user should follow step by step the next checklist:

1. Connect the mains.
2. Turn on the thermal-magnetic circuit breaker Q1.
3. Activate the cabinet output by switching the disconnector Q2.
4. Deactivate the emergency stop (pull out the button). (*Initialization → Standby*)
5. Send the Enable signal. (*Standby → Precharge → Ready*)
6. Select the connection mode between 3 Channels or 1 Channel phases. This option cannot be undone while the power supply is running.
7. Select the operation mode. Please keep in mind that not all EUTs are compatible with all operation modes. For example, if the power supply is acting like a voltage source, do not connect any other voltage sources at the output. In AC mode, the connection mode cannot be changed during Run operation. In DC mode, the connection mode can be changed during Run.
8. Send the Run signal (*Ready → Run*)

Please keep in mind that not all EUTs are compatible with all operation modes. If the power supply is operated as a voltage source, please do not connect any other voltage sources at the output.

When the equipment is turned off, the user must wait at least 15 seconds before turn it on again.

7.5.2 Stop

Once the equipment is running (Run state) it may be stopped in three ways:

7.5.2.1 Full stop

This type of stop is recommended if the electrical connections are to be modified or the power supply will be stopped for a long time.

When the power supply is running, special care must be taken. It is strongly recommended to follow the next steps:

1. Send the Not enable signal to the power supply (*Run → Ready →Standby*)
2. Press the emergency stop button (*Standby →Alarm*)
3. Disconnect the output disconnector.
4. **Wait at least 60 seconds** so that the most part of the internal DC link capacitors get discharged.
5. Disconnect the input thermal-magnetic circuit breaker

Before manipulating the cables in the cabinet terminals, please check the voltages with a voltmeter to assure no voltage is present. The grid cable and the EUT must be completely unpowered before connecting or disconnecting the cables. The user must be sure that the input and output switches are both in OFF position.

Before powering the cabinet wait at least 50 seconds to be sure that the PC embedded inside the equipment starts correctly.

Before manipulating the equipment disconnect all the power supplies of the unit and wait until electrolytic capacitors are discharged (approx. discharge time: 5 minutes)

7.5.2.2 Standby stop

This type of stop is recommended if the power supply will be stopped during some hours. The DC link is discharged and therefore aging of the DC bus capacitors is prevented.

Send the Not enable signal to the power supply. If the user wants to lock the power supply in order to avoid an accidental start-up, press the emergency stop button, and keep it pressed.

For restarting operation, release the emergency stop button and send the Reset signal. After doing this, proceed as a standard start-up sending the Enable signal.

NEVER connect or disconnect the cables while the power supply is in this state.

7.5.2.3 Ready

This type of stop is recommended if the power supply will be stopped for a short time. The DC link is kept charged and the power supply is ready to run.

When the power supply is running, the user may send the Not run signal at any time. This will stop the IGBT PWM signals but all internal parts will be kept powered. To restart operation, send the Run signal.

NEVER connect or disconnect the cables while the power supply is in this state.

7.5.3 Emergency stop

The emergency stop button may be pressed at any time bringing the power supply to the Alarm state. The emergency stop shall be only used when an emergency is detected. Please, avoid to stop the equipment with the emergency button as a “normal practice” since it will contribute to premature component aging. To lock the power supply and bring it to the Alarm state, follow the Full stop procedure.

The emergency stop unpowers all the electromechanical devices in the cabinet so the power supply is stopped by hardware assuring a full stop. The internal contactors will be open so no power will be present at the DC link or at the output of the power supply. Only the control boards, the embedded PC and the local touchscreen remain powered.

7.5.4 Accidental shut down

When the power supply is suddenly disconnected from the mains special care must be taken for restarting it. When the power supply is shut down with a charged DC link, some thermal protections of the internal power supplies will prevent its start-up.

When an accidental shutdown happens disconnect the mains and wait for at least 2 minutes for powering the cabinet again.

When an accidental shutdown happens disconnect the mains and wait for at least 2 minutes for powering the cabinet again.

7.5.5 Alarms

There are different sources of alarm in the power supply. The following table describes them and offers possible causes and solutions to the user.

Code	Name	Cause	Solution
0	Watchdog	Internal microcontroller error.	If this alarm persists and is the only alarm triggered, contact Cinergia's technical support.
1	Emergency sequence	The emergency stop button is activated or the EPO wire is no longer connected.	Unpress the emergency stop button or reconnect the EPO wire.
2	Drivers	IGBTs saturation protection has been activated. This alarm is triggered when there is a sudden overcurrent in the power supply output.	Contact Cinergia for technical support if this alarm persists. Check the equipment under test before restarting the power supply.
3	Alarm precharge	Internal alarm caused by a shortcircuit. It may also be triggered if there is not enough time between the EPO release and the enable signal.	Repeat the Enable action 5 seconds after the EPO release. Contact Cinergia for technical support if this alarm persists.
4	Overvoltage in the DC link	The DC link voltage has exceeded its maximum value.	Reduce the output step transition time. Contact Cinergia for technical support if this alarm persists.
5	Undervoltage in the DC link	Undervoltage in the DC link caused by a fast output transient.	Reduce the output step transition time. Contact Cinergia for technical support if this alarm persists.
6	AC overvoltage	The voltage in the emulated grid is too high. Also in DC indicates overvoltage.	Check the emulated grid voltage. It can be triggered due to connection/disconnection load transition.
7	AC undervoltage	The voltage in the emulated grid is too low. Also in DC indicates undervoltage.	Check the emulated grid voltage. It can be triggered due to connection/disconnection load transition.
8	AC overcurrent	The output current has exceeded the configured limitation.	Check the output load.
9	AC overcurrent Peak	The output current has exceeded the configured limitation (peak value).	Check the output load.
10	Heatsink temperature ABR or INV	Overtemperature in the heatsink of ABR or INV.	Check if there is enough space between the power supply and the wall. There is insufficient air flow inside the power supply. Check if the fans are working correctly.
11	Room temperature	Overtemperature in the room	Check that room temperature does not exceed 50ºC.
12	ABR/INV Alarmed	One of the two control boards has an alarm.	Reset alarms
13	SD Error	SD in Control Board is damaged.	Reset the equipment. Contact Cinergia for technical support if this alarm persists.

14	Heart Beat	Communications cable is broken or there is a control board without response.	Contact Cinergia in order to isolate the problem.
15	Mains lost	There has been an interruption in the mains.	Check the mains and the grid impedance
16	Device Not Inicialized	One of the control card has not inicialized.	Reset the equipment. Contact Cinergia for technical support if this alarm persists.
17	Isolation	The isolation detector detects less than 10kOhm between any phases and ground	Check the output and input electrical connections. Check the EUT to isolator faults.
18	AC Overload	The output power exceeds 150% during 60s or 120% during 10 minutes.	Reduce de EUT power. Note that the equipment has an internal protection against consecutive overload test.
19	Connection mode/Wrong Connection	The output connection is not correct. Some switch has been switched during the converter operation or in a forbidden connection.	Do not operate the 3 Channels/ 1 Channel switch while the converter is running
20	Output Overvoltage	The Output voltage has exceeded its maximum value.	Check the equipment under test voltage.
21	Output Overvoltage Peak	The Output voltage has exceeded its maximum value (peak value).	Check the equipment under test voltage.
22	Output Undervoltage	The Output voltage has exceeded its minimum value.	Check the equipment under test voltage.
23	Output Overcurrent	The output current has exceeded the configured limitation.	Check the output load. Note that the equipment has an internal protection against consecutive overload test.
24	Output Overcurrent Peak	The output current has exceeded the configured limitation (peak value).	Check the output load.
25	Failed synchronization	The equipment has a synchronization failure. It means that there is an issue at the output side of the equipment (for example, there is NO grid in case EL_AC).	Check the output source.
26	Phase U	Indicates that the phase U is in alarm. Check the alarm.	Check the alarm and how to proceed.
27	Phase V	Indicates that the phase U is in alarm. Check the alarm.	Check the alarm and how to proceed.
28	Phase W	Indicates that the phase U is in alarm. Check the alarm.	Check the alarm and how to proceed.

7.5.6 Alarms reset

The user shall follow the next steps for resetting the alarms:

1. Send a Reset signal to the power supply.
2. Send a Not enable and Not run signals (note: this step is done automatically when the user is interfacing the power supply by the LCD or by the software provided by Cinergia).
3. Proceed as a standard start-up process by deactivating the emergency stop (pull out the button).

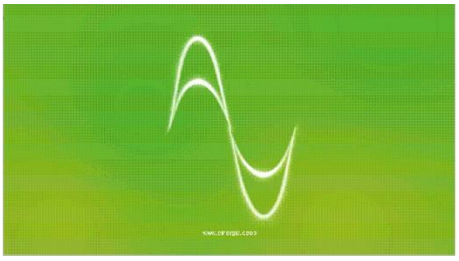
A Reset will be performed only in the case that the alarm source has been cleared. If the problem persists after resetting the power supply, a new alarm will be triggered.

8 LOCAL TOUCHSCREEN CONTROL PANEL

The equipment of Cinergia has the possibility to be controlled with the local touchscreen situated in the front panel of the equipment, which also delivers the necessary information of the status of the converter. The following list illustrates the basic functionalities of the touchscreen:

- Information about the status of the converter (initialization, ready, standby, run, Precharge or alarm).
- Information about the connection and configuration (3 Channels/1 Channel, unipolar/bipolar and AC/DC).
- Information of the input and output voltage, current and power.
- Operate with the equipment by changing the status.
- Send setpoints and configure limits and ramps.
- Create plots.
- Change the IP of the equipment.
- Configure the analogue and output.

When the LCD touchscreen is not in use during a certain among of minutes, there will appear a screen saver which can be disabled by touching the screen anywhere. The following images show two different moment of the screen saver:

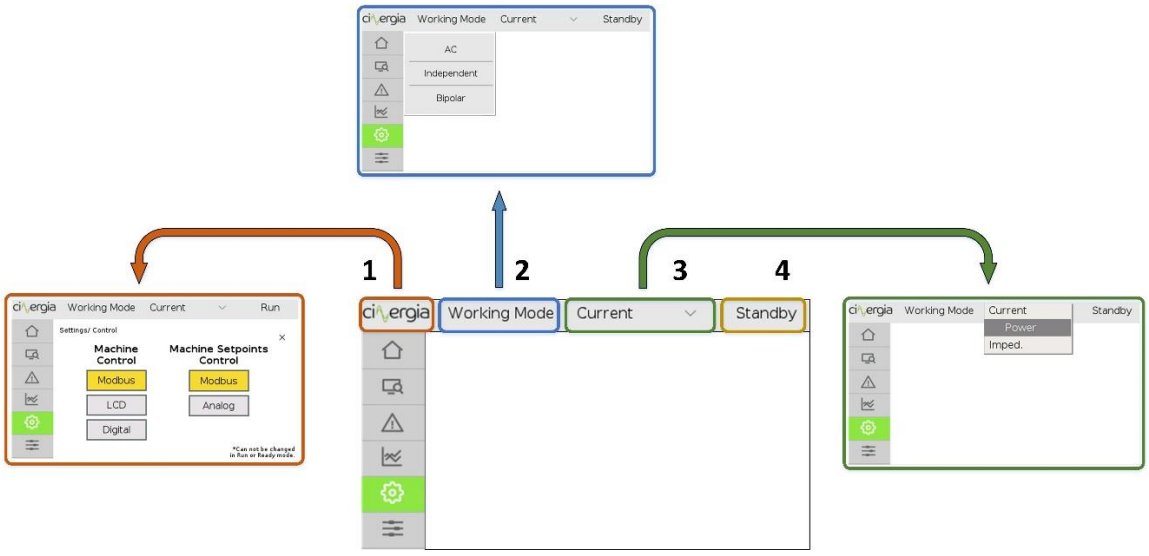


To create a friendly navigation of the LCD, Cinergia has designed a tab distribution ubicated in the right of the screen. There is also an upper bar, which has the purpose to inform and modify the control operation and mode as well as the status of the equipment.

All these tabs are described in the following points.

8.1 Upper bar

The following diagram details the top bar of the touchscreen, which is always visible and operative.



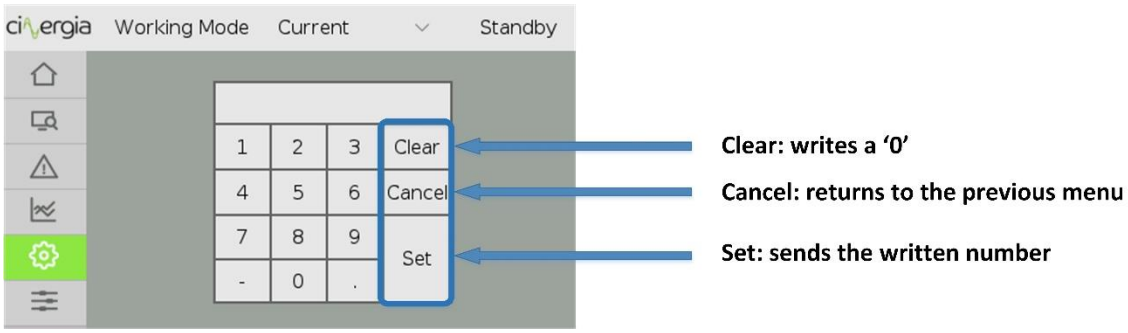
By means of the bar in the upper side of the touchscreen, the user is constantly aware and can modify the following variables by pressing the touchscreen:

- **Control of the equipment.** The local touchscreen will go to the settings options where the user can decide which is the control of the equipment (Modbus, LCD or Digital)
- **Working connection mode.** Information about the mode (AC/DC, 3 Channels/1 Channel and Unipolar/Bipolar)
- **Control mode.** The user can modify the control of the equipment (Voltage, Current, Power or Impedance). Current, Power and Impedance control is only available in DC mode.
- **State of the power supply.** Information about the state (Initialization, Standby, Precharge, Ready, Run or Alarm). When the equipment is in alarm, there will appear a red sign.

The rest of information can be found throughout the lateral tabs.

8.2 Keyboard

There are different menus and submenus in the LCD touchscreen that requires to introduce numbers. All them are introduced using a standard keyboard which is the same for all screens. It is the following:



The use of the keyboard is very simple: introduce the number normally. It can be written in positive, negative and with decimals depending on which is the introducing parameter. For example, if the user is changing the IP address, the number cannot be negative or with decimals, but if the introduced number is a current setpoint, the number can be positive, negative and with decimals.

It does not matter if the negative key is pressed at the beginning or at the end of writing the number.

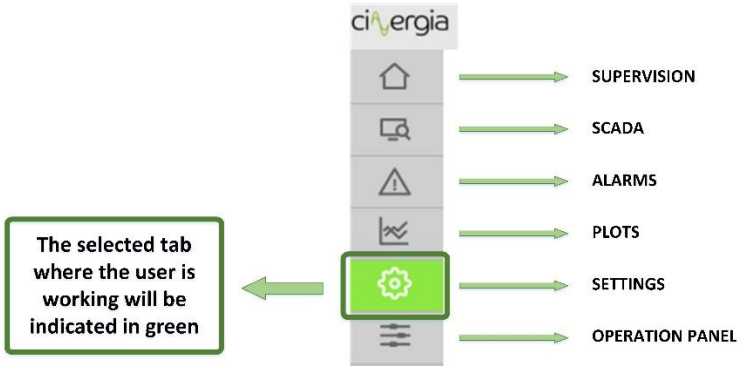
However, there are 3 important keys to describe:

a. *Clear*. Writes a '0' if the user needs to reintroduce the number because of any mistake.
b. *Cancel*. Return to the previous menu without sending any number to the equipment. For example, if the user requires to send a limit, by touching this key the screen will go to the limits menu without sending any limit.
c. *Set*. It sends the number to the equipment and returns to the previous menu.

8.3 LCD tabs distribution

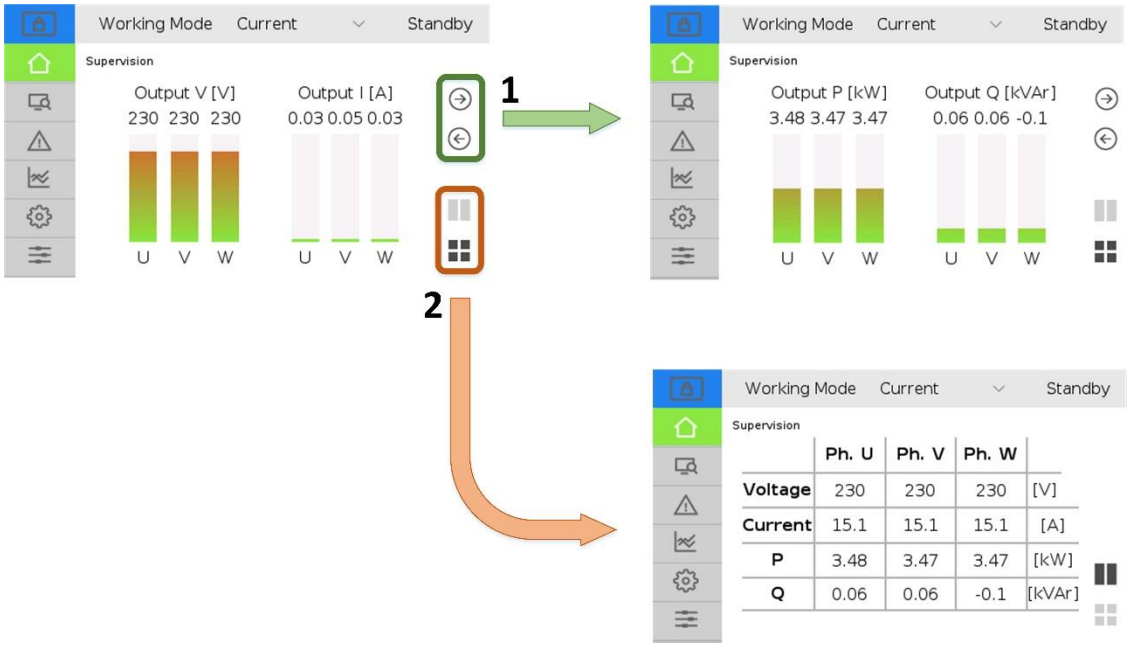
As it is mentioned before, the touchscreen is distributed in tabs located in the left of the LCD.

There are six main menus: Supervision, SCADA, Alarms, Plots, Settings and the Operation Panel. A description of each one can be found in the following points.



8.3.1 Supervision

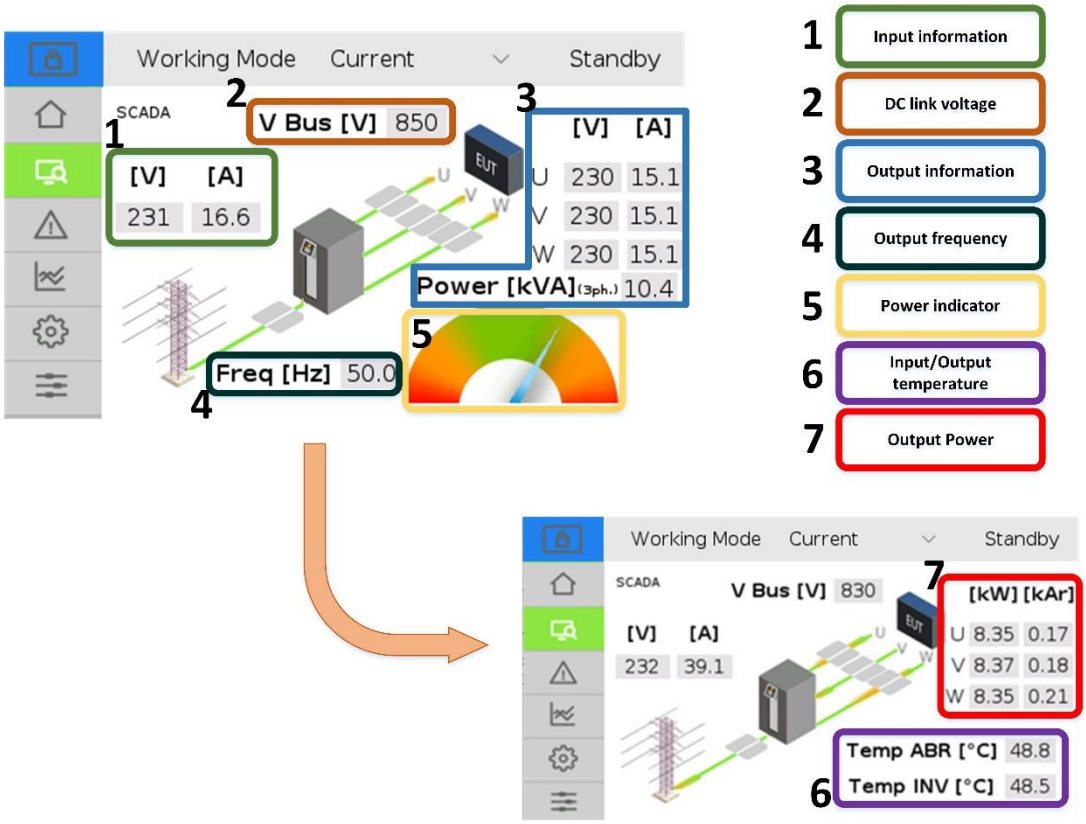
Information tab. It shows the main variables of the inverter: voltage, current and power. You can choose between bars or table visualization.



1. Bar visualization. Change screens using left and right arrows to see voltage and current or power. The bars will be filled depending on the scale fund of the equipment.
2. Table visualization. Using these two buttons, the user can change between bars or table visualization. The table allows to have a general overview of all the parameters of the equipment in only one screen.

8.3.2 Scada

The Scada window is exclusively informative. It shows the main variables of the inverter. The following schematic points the parts of the window and these points are described below.

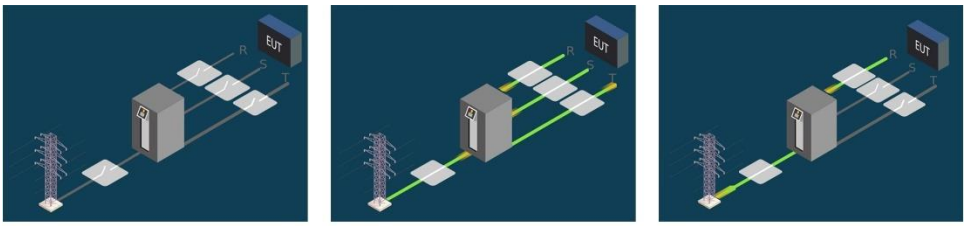


1. Input voltage and current. The input voltage of the converter is the three-phase line voltage whereas the current is the global current flowing in or out the converter. Remember that the Cinergia equipment is a regenerative supply, so it can work as a source (delivering current to the EUT side) or as a load (absorbing current from the EUT side).
2. Voltage in the DC link (bus) of the converter. When the equipment is in *Ready* state, the bus will be around 600 V and it will be around 800 V while being in *Run* state. Otherwise it will be decreasing following the discharge curve of the capacitors until it reaches 0 V.
3. Output (EUT) voltage, current and power. This part of the tab shows the voltage and current of each channel and the global power (the addition of all phases).
4. Frequency in the output (EUT) side. If the Cinergia equipment is an AC voltage source, the output frequency will be chosen within the specified allowed range (10 to 400 Hz) whereas if the equipment is an AC current source, the frequency will be read from the AC voltage source connected in the EUT side.
5. Power diagram. This indicator displays the total output power of the converter. It will move to the right or to the left depending on the behavior of the equipment (load or source).

By touching any part of the Scada screen it will appear information about the power and temperature. To return to the other visualization, touch the screen again in any part of the Scada tab.

6. Input and output temperature of the converter. If the temperature (input or output) reaches the limit there will appear the alarm *Heatsink Temperature*.
7. EUT side power (active and reactive) per channel.

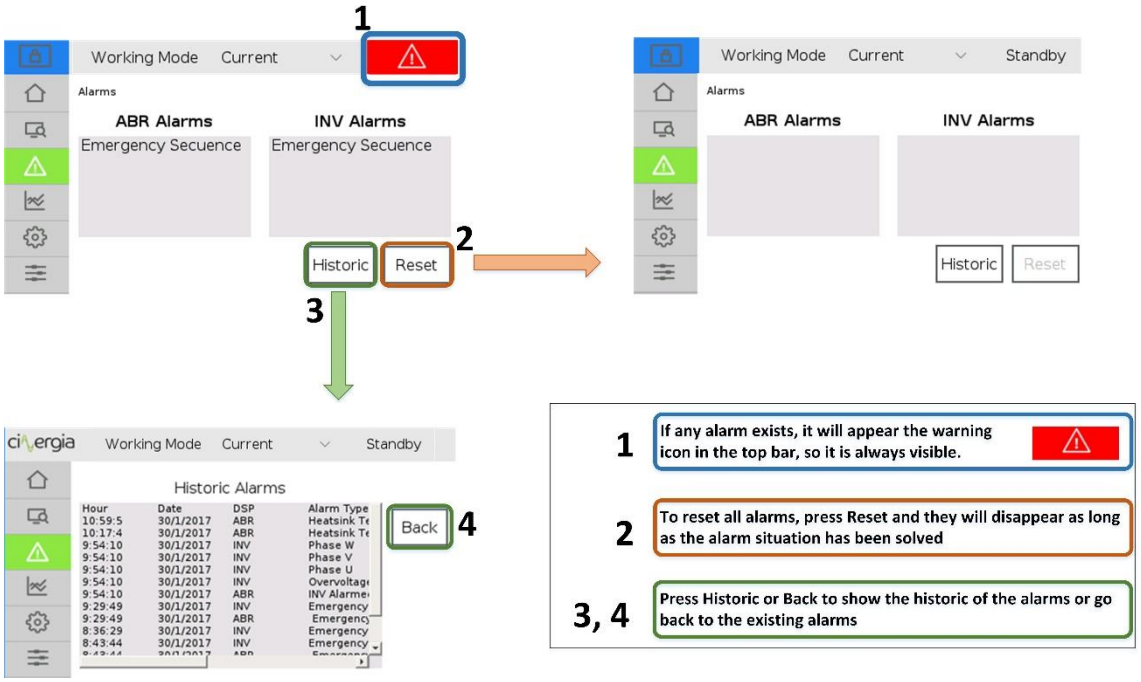
The image in the middle of the Scada tab details the working state of the equipment per phase using a drawing:



EQUIPMENT NOT RUNNING | **EQUIPMENT WITH ALL 3 PHASES RUNNING** | **EQUIPMENT WITH U PHASE RUNNING (only with separate mode)**

8.3.3 Alarms

The Alarms window displays information about the power supply alarms. Any existing alarm will appear in this window.

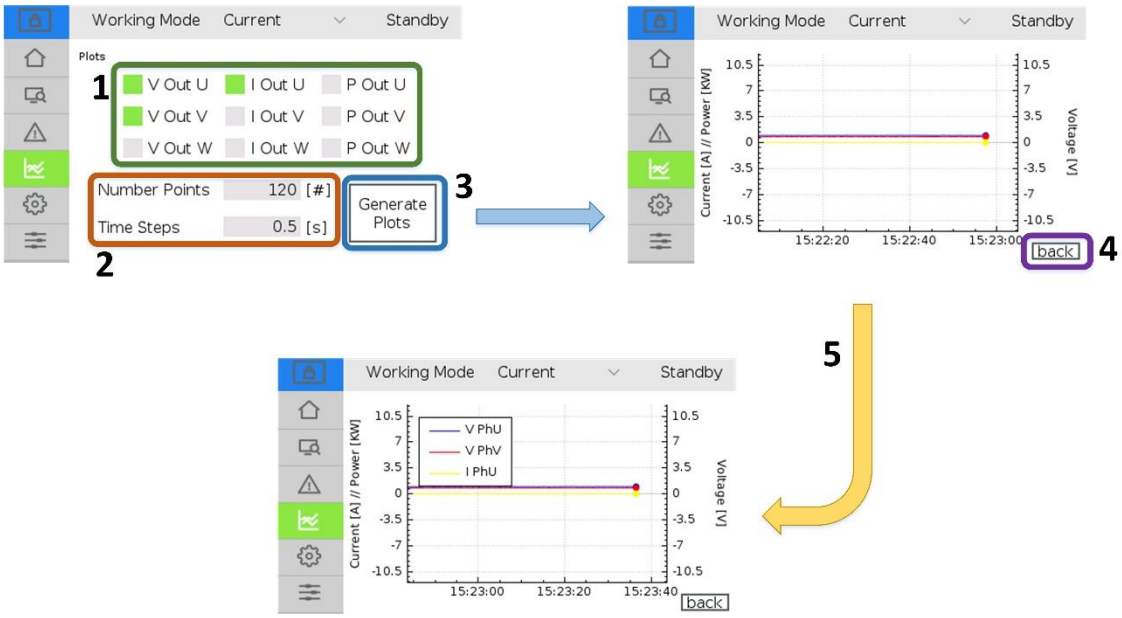


1. If any alarm occurs, the red symbol of emergency will appear on the right-top of the LCD touchscreen.
2. To reset the alarms and continue working with the equipment, press the *Reset* button. The alarm state will disappear as long as the alarm situation has been solved and the screen of alarms will be cleaned.
3. It is also possible to see the historic of alarms, which will show all the alarms from the first time that the equipment is turned on. Press the *Historic* button to visualize all the alarms.
4. Press *Back* to return to the alarms main menu again.

The equipment cannot work meanwhile it is in the alarm state.

8.3.4 Plots

The LCD touchscreen can generate plots of the voltages, currents and powers of each phase. Follow the steps described below to create them.

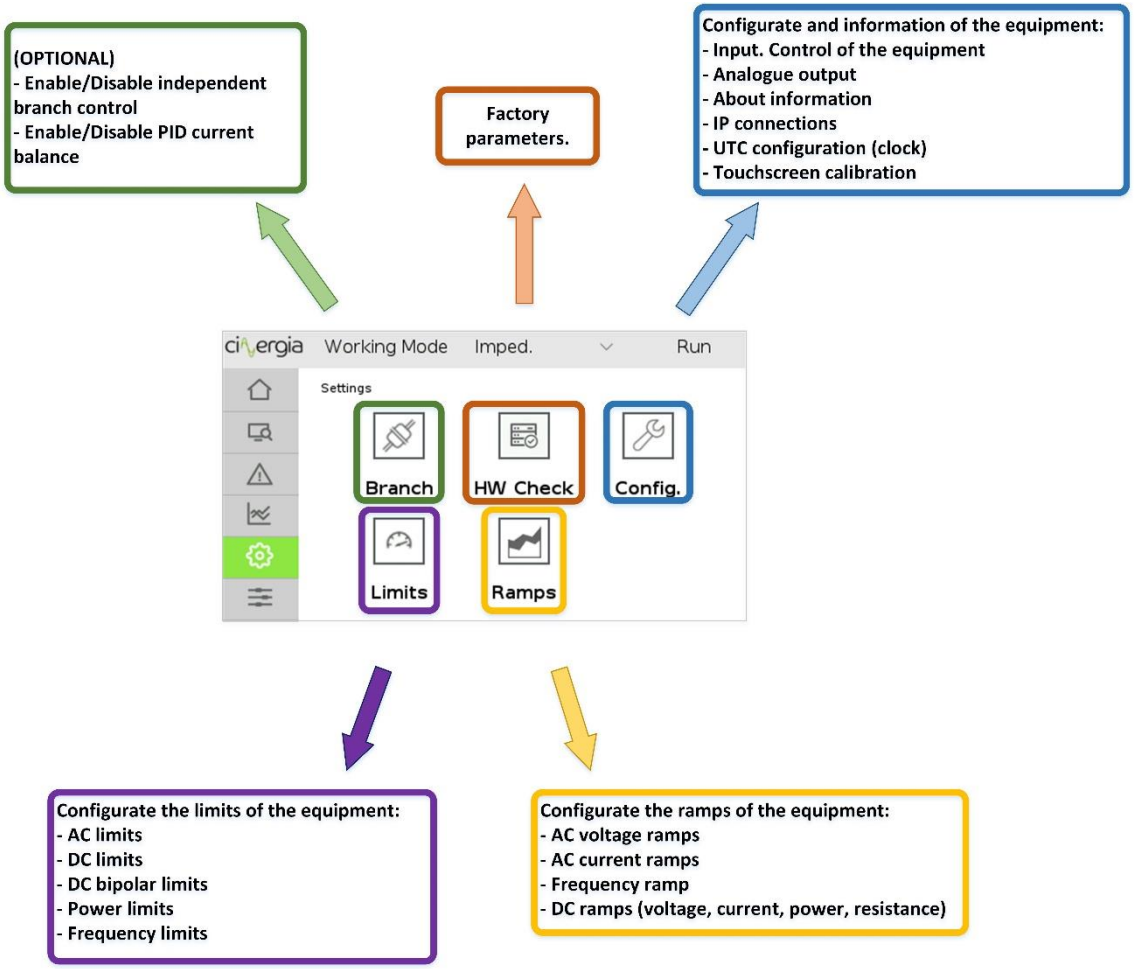


1. Select the items you want to be in the plot. The available parameters are output voltage, current and power for each phase. The selected items are illuminated in green. To deselect them, press the left square again and they will be not illuminated anymore.
2. The plot will get the value of the selected items in **1** every time indicated in *Time Steps*. The *Number of Points* are the points that will appear of the same item in all the horizontal axis. For example, if the *Number of Points* is 120 and the *Time Steps* is 0.5s (default values), the plot will get values of the selected items in **1** every 0.5s and the horizontal axis will show 120 · 0.5 = 60s of points.

3. Once the items are selected and the numbers in point **2** are ready, press *Generate Plots*. The horizontal axis is for the time whereas the verticals ones are for the current and power (left) and voltage (right).
4. Press *back* to return to the plots menu.
5. By pressing anywhere in the generated plot, it will appear the legends with the colors and the items being created in the graph. Pressing the plot again, the graph legends will disappear.

8.3.5 Settings

In this tab, the user will be able to introduce all the configurations and parameters of the equipment. The following schematic describes the available functions of this tab:

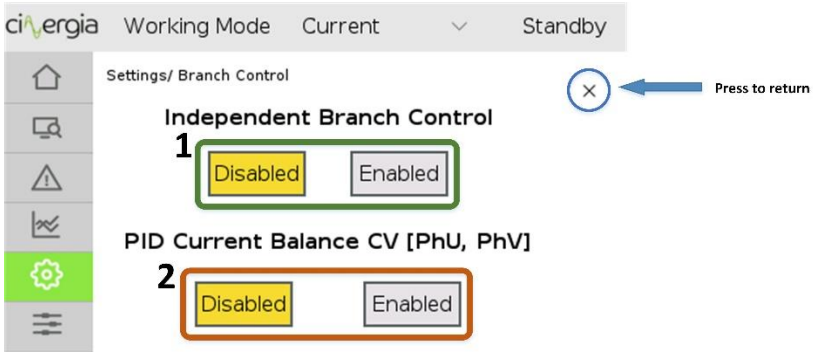


In the following points, each part of this *Settings* tab is described.

8.3.5.1 Branch

It is important to notice that the independent branch control is an extra for the equipment and it has an additional cost.

The function of independent branch allows to work with each channel of the equipment independently. It means, for example, that phase U can be in voltage mode and V and W in current mode, which can be very useful because the same Cinergia equipment can work as a voltage and current source at the same time.



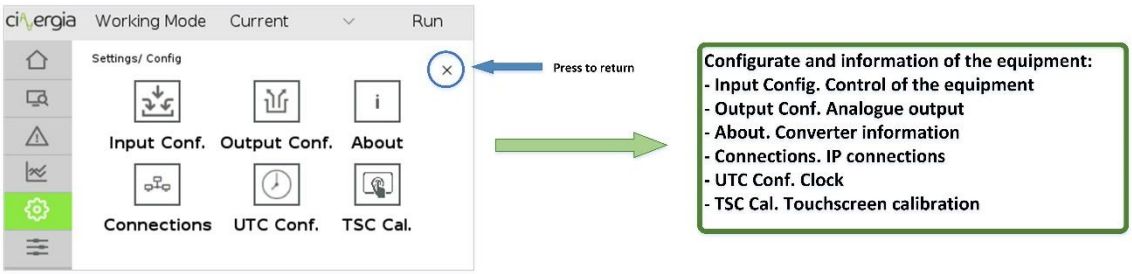
1. Enable and disable the independent branch control. The selected mode is illuminated in yellow.
2. There is the possibility to work with the phases U and V both in voltage mode. To do so, a software PID can be activated with this button to get a balance in the current flowing in both voltage source channels.

8.3.5.2 HW Check

For now, this is an internal option of Cinergia and is in development process to be available for the user as soon as possible.

8.3.5.3 Config.

In this tab, the user can introduce the general and specific parameters into the equipment:



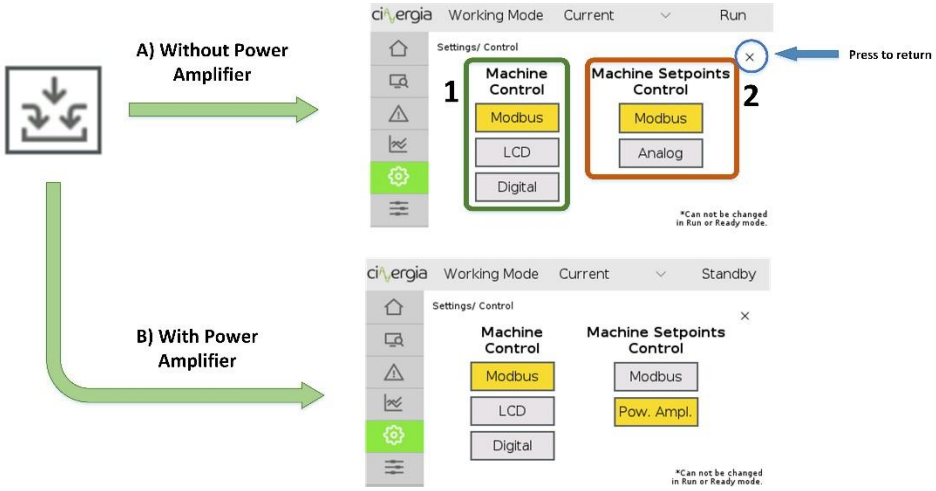
Each submenu is described below:

Input Conf.

The input configuration allows to choose the control of the equipment. It is separated with two parts: the machine control and the setpoints control. The machine control are the signals which makes the converter to be in the different states such as enable, run, ready… whereas the setpoints control sends to the equipment the value of the setpoint.

The selected option will be illuminated in yellow.

The following schematic explains the different ways to send these signals:

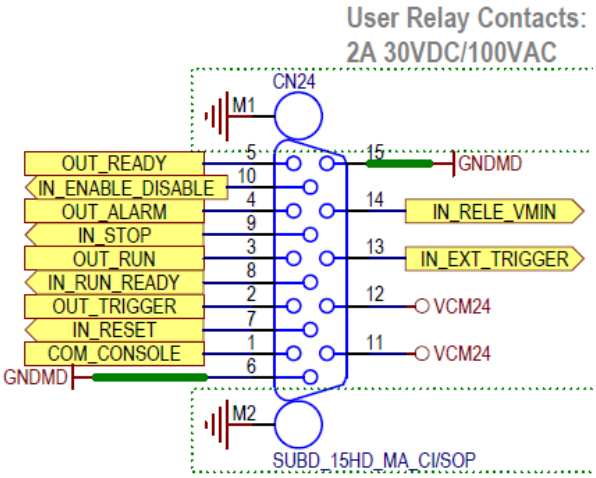


It is important to notice that the Power Amplifier control is an extra for the equipment and it has an additional cost.

A) Without Power Amplifier. It is separated the *Machine Control* and the *Machine Setpoints Control*. As it is explained before, the first one (**1**) allows the user to control the equipment status. This control can be done through these different possibilities:

a. *Modbus*. Send the control signals via the interface delivered by Cinergia.
b. *LCD*. Control the equipment state using the LCD touchscreen. Using this option, a blue lock will appear on the top left of the touchscreen. It means that the converter will only follow the instructions of the LCD even though the interface tries to control it.

c. *Digital.* This option allows to control the converter using the digitals signals gathered in the **X17** DB15 connector in the front panel connections which its pinout is the following:



The converter will follow the instructions coming from the selected option. While there is a selected control, the other two controls are not available.

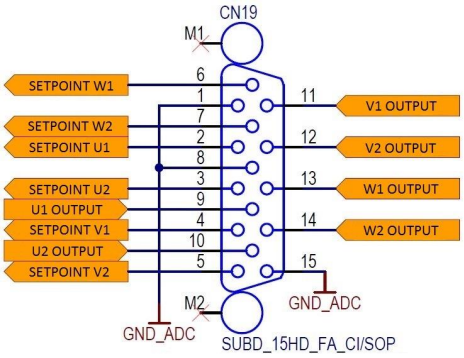
The *Machine Setpoints Control* (**2**) is separated in two options:

a. *Modbus.* The setpoints are sent using the interface delivered by Cinergia.
b. *Analog.* The setpoints are sent using the DB15 connector gathered in **X15**.

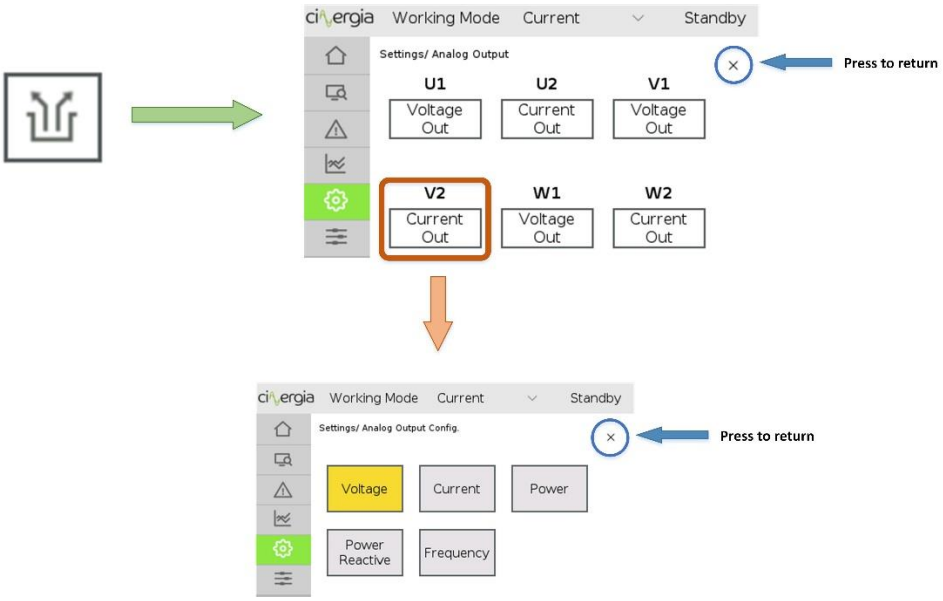
B) With Power Amplifier. It is almost the same as the option without power amplifier, but the setpoints can be sent via *Modbus* and *Power Amplifier*. This last option is explained in the manual of the equipment and it means that the user can introduce the desired waveform in the **X15** connector and it will appear in the output.

Output Conf.

This window allows the user to set the analogue outputs. Each channel has 2 analogue outputs (for example, output **U** has analogue outputs **U1** and **U2**) and each output can be configured as *Voltage*, *Current*, *Power*, *Power Reactive* (only AC) or *Frequency* (only AC). These analogue outputs will be gathered in the **X15** DB15 connector in the front panel, which its pinout is the following:



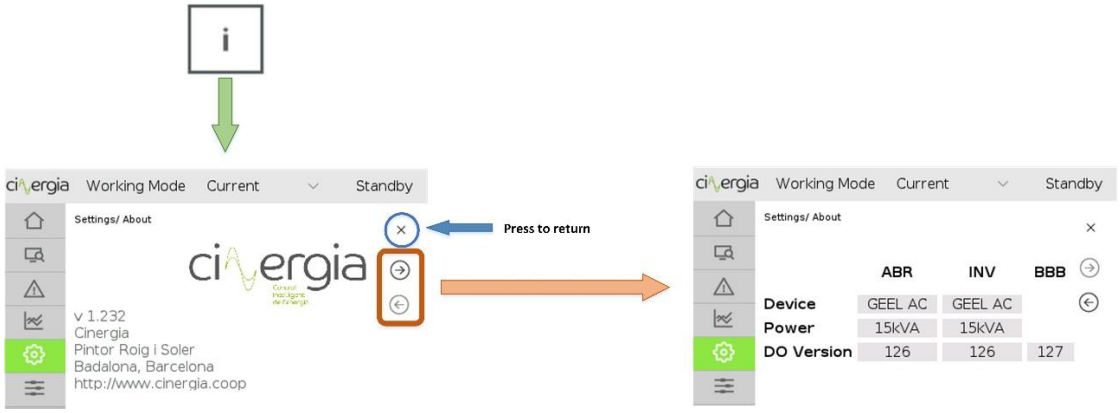
Once the user goes in the *Output Conf* menu will be able to select and configure the 6 analogue outputs (**U1**, **U2**, **V1**, **V2**, **W1** and **W2**). By pressing one of them, another screen will appear with the available options depending on the kind of equipment:



The selected analogue output will be illuminated in yellow.

About

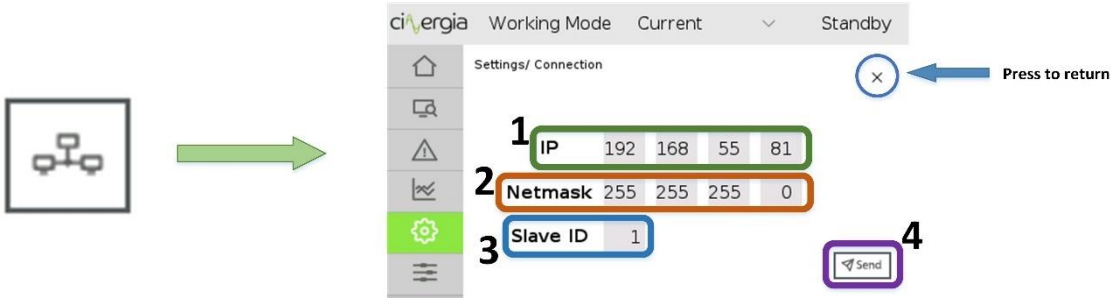
It shows the basic information of the converter. It contains the address and the webpage of Cinergia as well as the device information. The user can consult it by touching the arrows on the right of the screen.



Connections

This is the menu where the user can visualize all the connections parameters.

To know more about these parameters, please read the document *Connecting Cinergia units to PC*.



To change the values of the following parameter, touch the number and the LCD will go to the keyboard explained in the chapter *3.2. Keyboard* of this manual.

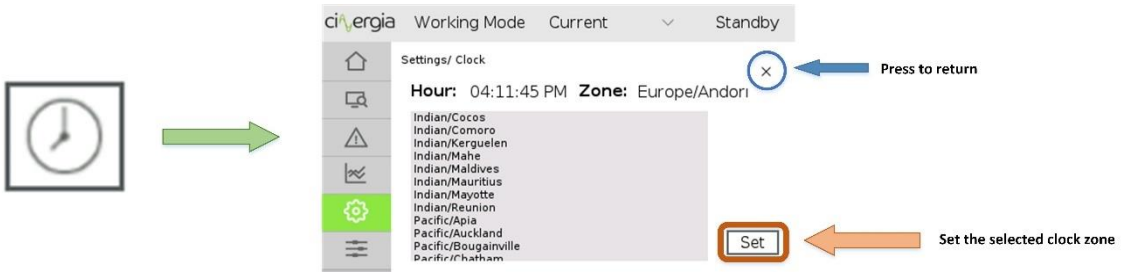
1. *P*. There are four parts to be filled and they depend on the required or desired net where the converter will be connected. To change the IP, touch on each window with numbers.
2. *Netmask*. Configure the Netmask according with the PC netmask.
3. *Slave ID*. If the connection of the Cinergia equipment is not in serial (RS485 or RS232), this parameter is not important because the Modbus is based in a point-to-point communication. When the equipment is using a serial communication, set this parameter according to the other equipment in the same net.

4. *Send*. Once all the parameters are ready, press this button and they will be send to the converter.

When the user changes the IP of the equipment, it will go to alarm state (*Heartbeat* alarm). If the interface is running with the old IP, it will be disconnected and to reconnect it will be necessary to use the new introduced IP. Local touchscreen will turn on automatically after maximum 2 minutes.

UTC Conf.

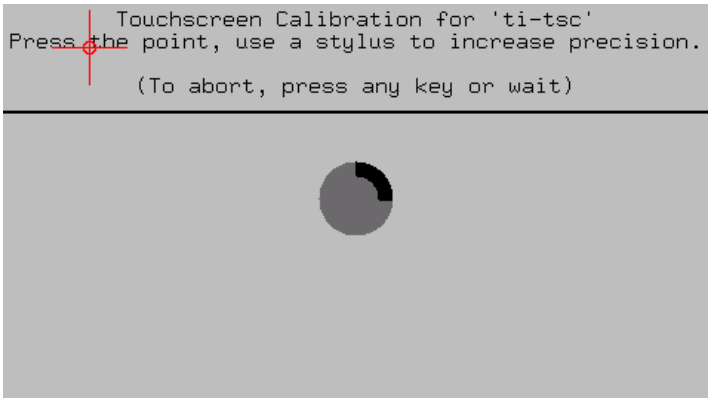
This menu allows to configure the clock zone where the equipment is working. It is used for the *Historic* of the alarms and the horizontal axis of the plots in the LCD and the PC interface.



Move the finger up and down in the window to find the desired time zone and press it when it is found. Afterwards select it and press *Set*. It will be changed automatically.

TSC Cal.

(TouchScreen Calibration). Select this option to calibrate the touchscreen. To do so, follow the instructions that appear in the LCD. It is only necessary to touch the four red crosses that will appear:



Once the four red crosses are touched, the touchscreen will go back to the previous menu (Settings/config).

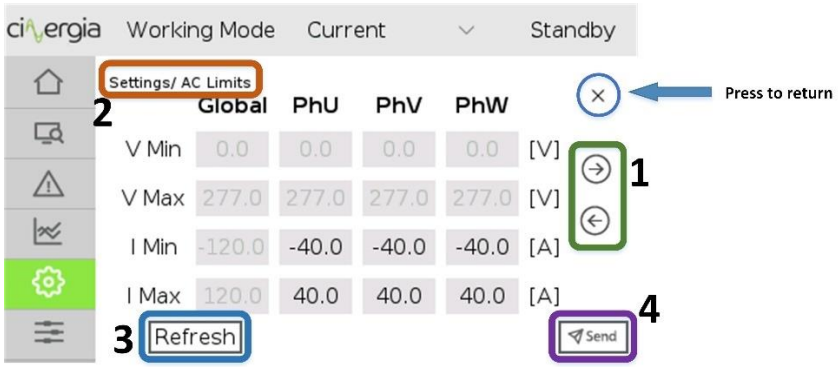
8.3.5.4 Limits

The user can define the limits of the equipment in this menu. The converter has its own factory limits, but it is possible to introduce new ones.

The condition for these new limits is that they must be lower (in case of maximum limits) or higher (in case of minimum limits) than the factory ones, otherwise the equipment will introduce the factory limits.

The LCD touchscreen will freeze or unfreeze (illuminate) the available parts where the user can introduce the parameters depending on the equipment (AC or DC, voltage source or current source and 1 Channel or 3 Channels connection)

Each limit window is practically the same, the main difference are the values to introduce. For example, bipolar limits will not have *Global* values to introduce because it cannot be in 1 Channel mode. Or, another example, frequency limits are for all the phases so it does not make differences between each channel. The following image details one of these window with the buttons to navigate in it.



1. Change the limit window with the left and right arrows.
2. The actual window is indicated so that the user can see which are the limits to introduce. For example, this image above is for the *AC Limits*, and the equipment is in current mode, so the available limits to introduce are the current ones while the voltage values are frozen and the user cannot touch them.
   To change the values, touch the number and the keyboard explained in the chapter *3.2. Keyboard* will appear.
3. *Refresh* button is used for show which are the limits in the equipment. It is useful to touch this button when the user sets new limits in the converter to see if the new values have been correctly introduced.
4. Press *Send* when all the values are ready in the window.

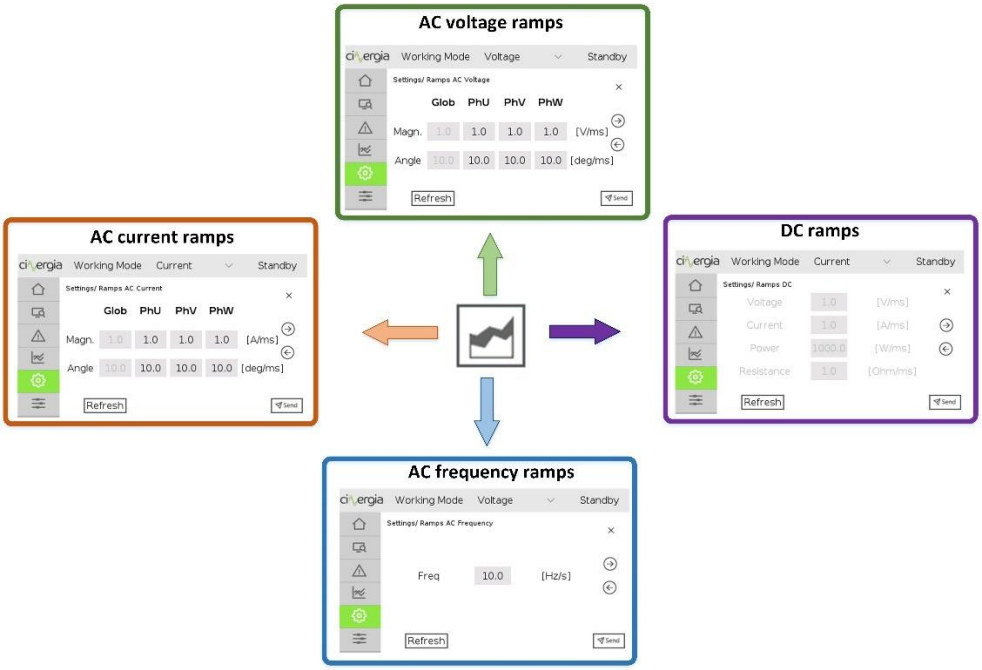
8.3.5.5 Ramps

The ramps control the softer or faster change of the setpoints to avoid peaks or possible damages in the equipment under test. The ramps are not always necessary. The equipment has default ramps, but they can be changed in this window or in the interface.

The available ramps to change are the followings:

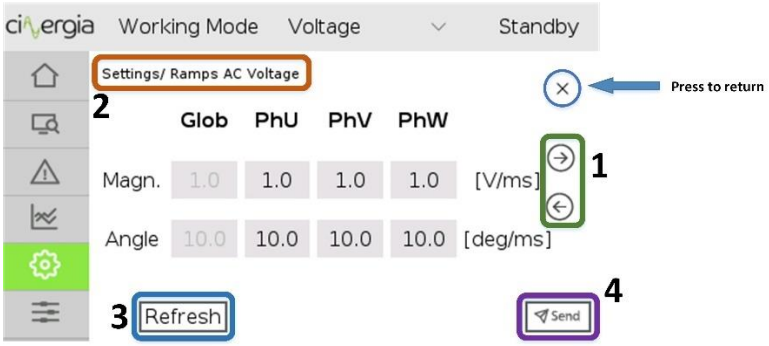
- AC voltage (magnitude and phase angle)
- AC current (magnitude and phase angle)
- Frequency (only AC)
- DC (voltage, current, power and resistance)

It is represented in the following diagram:



The LCD touchscreen will freeze or unfreeze (illuminate) the available parts where the user can introduce the parameters depending on the equipment (AC or DC and voltage source or current source)

Each ramp window is practically the same, the main difference are the values to introduce. For example, in AC there are differences between each channel whereas in DC, each ramp is for all three channels at the same time. The interface allows to configure the three channels with different values each one. Frequency ramp is also for all three channels at the same time. The following image details one of these window with the buttons to navigate in it.



1. Change the ramp window with the left and right arrows.
2. The actual window is indicated so that the user can see which are the ramps to introduce. For example, this image above is for the *AC Voltage Ramps*, and the

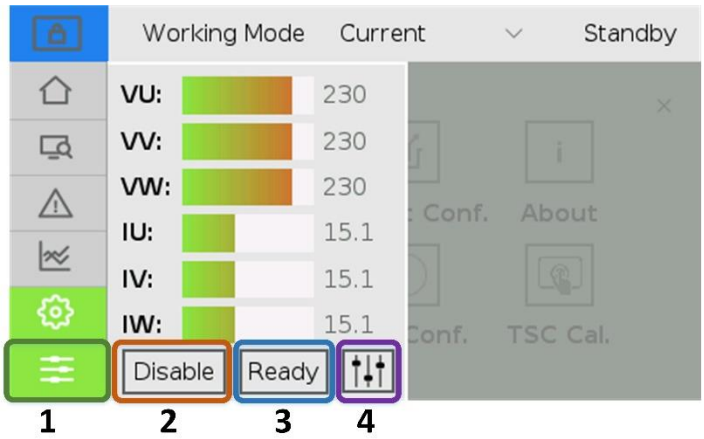
equipment is in voltage mode, so the values can be changed and the windows are illuminated. However, the equipment is not in 1 Channel mode, so the *Global* values are frozen and the user cannot touch them.
To change the values, touch the number and the keyboard explained in the chapter *3.2. Keyboard* will appear.

3. *Refresh* button is used for show which are the ramps in the equipment. It is useful to touch this button when the user sets new ramps in the converter to see if the new values have been correctly introduced.
4. Press *Send* when all the values are ready in the window.

A setpoint with a ramp higher than 5 A/ms will produce over peaks bigger than 10%.

8.3.6 Operational Panel

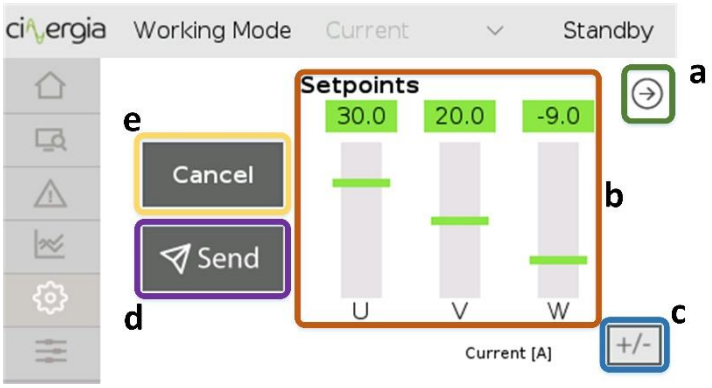
It is possible to view the voltages and the currents in the output of the converter at any time by pressing the left-down button.



1. By touching this button, the LCD will show a supervision window without being important the actual tab. To return to the previous (or another) tab, press the desired tab in the left.

Control the equipment with the following buttons:

2. *Enable* and *Disable* the converter.
3. Set the converter into *Ready* or *Run* state.
4. Send the desired setpoints to the equipment. Depending on the kind of the equipment, the available setpoints will be different. For example, a voltage source will not be able to send current setpoints and a current source will not be able to send frequency setpoints. The LCD touchscreen will make available the setpoints to be send. The following image details how to send a setpoint:



a. Change the setpoint window to find the desired setpoint to change.
b. The setpoints will appear with bars and can be modified by touching this bar until it reaches the desired value or can also be modified touching the number above the bar. It will go to the keyboard explained in the chapter *3.2. Keyboard*.
c. To change the sign of the setpoint press this button. If it is positive will change into negative and the other way around.
d. Once all the values are ready, press this *Send* button

The equipment needs to be in *Run* state to send the setpoints, otherwise the values will not be sent.

If the user needs the converter to work as a load, the setpoint must be with a negative sign. On the other hand, the converter will work as a source with a positive sign.

e. By pressing *Cancel*, the LCD will go to the last tab where the user was without sending any setpoint value.

9 DIGITAL CONTROL

This chapter is fully explained, extended and detailed in the delivered document *External Operation. Inputs and Outputs*.

The equipment can be controlled using digitals and analogue signals: the digitals are used for controlling the status of the equipment (Standby, Alarm, Ready and Run) whereas the analogue signals allows the user to set output values sending the corresponding setpoints. To sum, with these signals it is possible to control the basics of the equipment.

Specifically, there are 6 digital inputs which operate at **24V** and 4 digital outputs (the maximum admitted current is 3A. In case of equipment with serial number 2016XXXX, the maximum admitted current will be 8mA). Both digital inputs and outputs are referenced of **GNDMD** (pins 6 and 15).

The list of each digital functionality is the following:

INPUT (referenced to the PIN 6 or 15):

- **PIN 7:** INPUT RESET. Makes a RESET to the equipment.
- **PIN 8:** INPUT RUN/READY. Changes from RUN to READY and vice versa.
- **PIN 9:** INPUT STOP. Makes the equipment go to READY if it is in RUN state during all the time that this digital input is enabled.
- **PIN 10:** INPUT ENABLE/DISABLE. Changes from ENABLE to DISABLE and vice versa.
- **PIN 13:** TRIGGER CONFIG. Applies the setpoint of the converter.
- **PIN 14:** TRIGGER FUNCTION. Applies the AC Faults parameters of the AC converter.

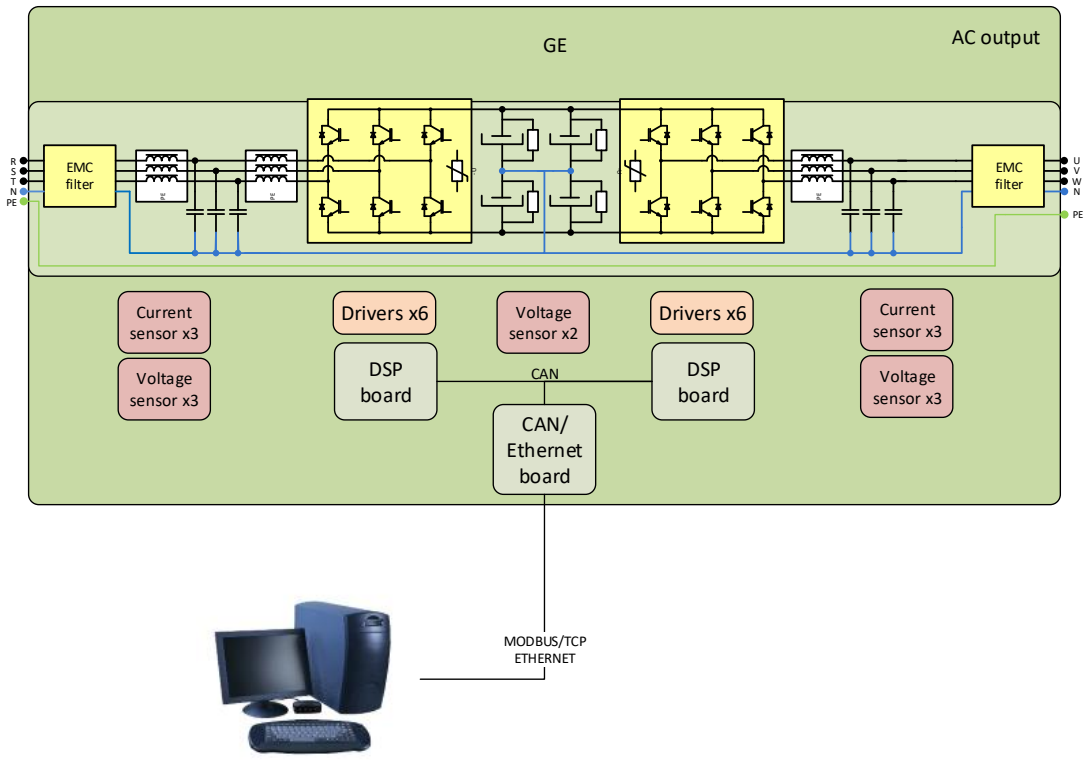
OUTPUT (referenced to the PIN 6 or 15):

- **PIN 2:** OUT TRIGGER. The output will turn on when the TRIGGER CONFIG or the TRIGGER FUNCTION are sent. When the equipment applies a setpoint, the *Trigger Out* is active (24V) during 100ms, whereas when the equipment applies an AC Fault, the *Trigger Out* is active (24V) during all the Fault.
- **PIN 3:** RUN LED. The output will turn on when the equipment is in RUN state.
- **PIN 5:** READY LED. The output will turn on when the equipment is in READY state.
- **PIN 4:** ALARM LED. The output will turn on when the equipment is in ALARM state.

For further information, please read the document *External Operation. Inputs and Outputs*.

10 REMOTE COMMUNICATIONS

CINERGIA's power supplies can be operated and supervised remotely through an Ethernet communications bus. An internal embedded PC, with CINERGIA's proprietary software, allows the exchange of information between the internal CAN bus and the external Modbus TCP/IP (Ethernet). In this way, the customer can build specific HMI client software application while CINERGIA's power supply acts as a Modbus TCP/IP server.



This Modbus TCP slave has the following properties:

Property	Implementation
Function Codes:	0x03: READ_HOLDING_REGISTER 0x10: WRITE_MULTIPLE_REGISTER
Server port:	502 (decimal)
Modbus node ID:	1 (decimal)
CRC	Not used in TCP. Used in Modbus RTU (RS485/RS232).
Multiple connections	Up to 10 connections allowed at the same time.
Idle connections	Idle connections might be closed by the slave. Anyway, the listen socket will force the master to keep the connection active, even when there is no active connection at all.
Other	All variables are 32-bit length. This is 2 Modbus base register addresses. And so all Read operations must begin at the beginning of one variable, and be Even.

It is important to read the document *Modbus Data Table*.

11 HUMAN MACHINE INTERFACE

CINERGIA delivers, within the scope of the supply, a Human Machine Interface software that communicates with the equipment using MODBUS protocol. This application is compatible on Windows 10/Windows 7/Windows XP. The software can be installed by executing Setup.exe file in Administrator Mode and following the instructions of the application.

To connect Cinergia units to a PC, follow these steps:

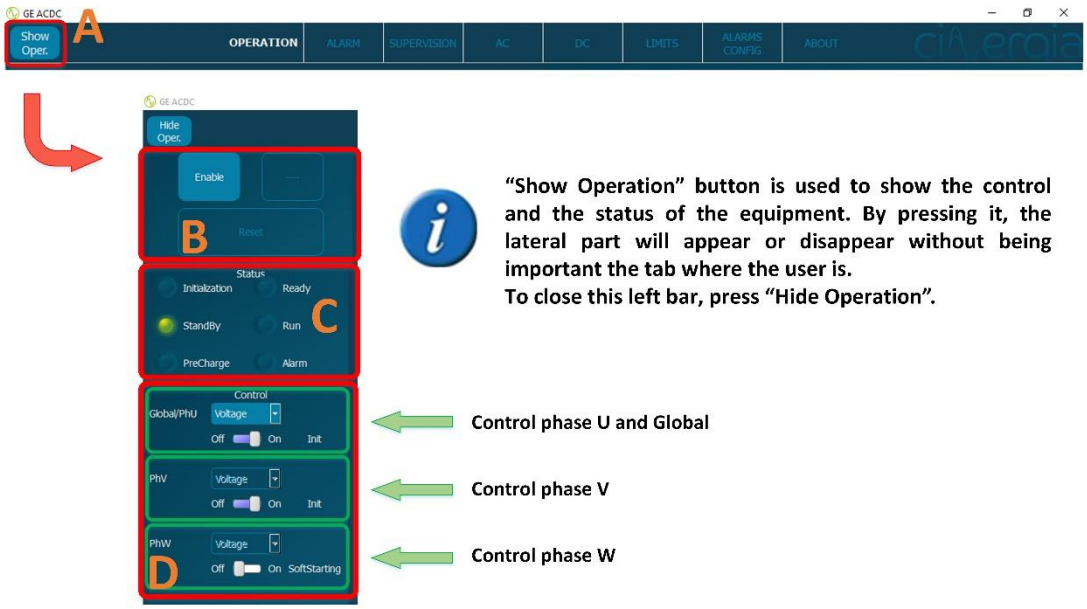
- Connect a standard RJ45 Ethernet cable to terminal X13. The unit can be connected directly either to a computer or to a router (wired or wireless). If the CINERGIA unit is connected through a router, several computers could be connected to the unit at the same time.
- Check the IP address of CINERGIA unit in the LCD Touchscreen pressing the button "About".
- Check the computer's Ethernet configuration panel and make sure that both the computer and the CINERGIA unit are in the same subnetwork. For instance, if the CINERGIA unit IP address is 192.168.55.237 the computer Ethernet configuration shall be:
    a) Computer IP address: 192.168.55.XXX (XXX can be any address different from 237 and different from any other device in the same network)
    b) Subnet mask: 255.255.255.0
    c) Gateway and DNS configuration are not needed for a connection with a CINERGIA unit
- Run the graphical user interface delivered by CINERGIA, write the IP address of the unit to be connected and press the Connect button.

If there is an error when trying to run CINERGIA application please check the compatibility mode of your computer. For instance in a Windows 7 computer, right click CINERGIA application → Properties; go to Compatibility panel and check the box Run this program in compatibility mode; and select the operating system of your computer.

Read the document "Connecting CINERGIA units to a PC v2" for more information.

The interface delivered by Cinergia has a correct visualization with screens configured with a minimal resolution of 1366x768 (16:9)

11.1 Show operational button



- **A:** "Show Oper." button. It allows the user to see the lateral part of the interface with the control and the status of the converter. It is useful to have a wider view of every tab of the interface.
- **B:** Control the status of the equipment with the buttons:
  - Enable / Disable. *Enable* button turns the equipment into Ready state. *Disable* button turns the equipment into Standby state.
  - Run / Ready. *Run* button turns the equipment into Run state. *Ready* button turns the equipment into Ready state.
  - Reset. *Reset* button turns the equipment into Standby state.

Before going to Run state, please be sure that all the connections between the EUT and the Cinergia equipment are ready.

- **C:** Information about of Active Rectifier and Inverter status:
  - Initialization. The converter control system checks the presence of all internal components and the embedded PC loads the operating system.
  - Standby. Keeps the converter in low power mode until an Enable signal is received. There is no voltage in the DC link and no voltage/current is applied to the output of the converter.
  - Precharge. Internal transition state between Standby and Ready. During this state the DC link is gradually charged through resistors until the rated DC link voltage is reached.
  - Ready. The converter is ready to operate but no PWM signal is sent to IGBTs. The DC link is charged to the rectified voltage and there is no voltage/current applied to the outputs.
  - Run. The converter is completely operational: the inverter starts the control algorithms and PWM. Setpoints can be sent.
  - Alarm. The converter has an alarm and the user can visualize it in the *Alarm* tab.

Button	State transitions
Enable	Standby → Ready
Disable	Ready/Run → Standby
Run	Ready → Run
Ready	Run → Ready
Reset	Alarm → Initialization → Standby

- **D:** Choose the control mode (Voltage, Current, Power or Impedance mode). The converter can change the control mode in any state.
  - In AC, the GE allows voltage control.
  - In DC , the GE allows voltage, current, power and impedance control.

  The channels can work unified (run all phases in the same run button) or separate (run each phase with a separate run button).
  - Unified: once the equipment is in run state, the user can control all three phases by activating them using the slider *Off/On* in the Global part. When the slider is in *On* position, the IGBTs start commuting.
  - Separate: once the equipment is in run state, the user can control the phases one by one by activating them with their own slider shown in the picture above.

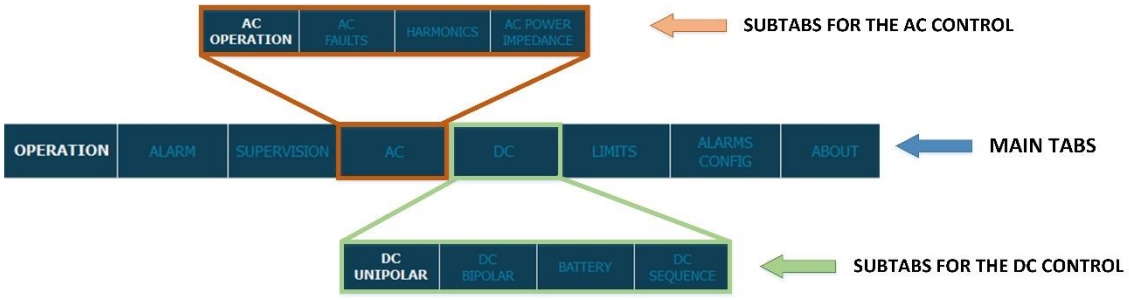
  To select the mode unified or separate, please read the chapter "1.2. Operation" part D.

Separate mode is optional and it has an additional cost.

In Current, Power or Impedance mode, the equipment controls current and it requires a voltage source connected in the output of the Cinergia equipment. The voltage source must be the first to be turned on. Once the Cinergia converter reads the voltage in the inverter, the Run state can be applied.

11.2 Distribution of the interface

To create a friendly navigation of the interface, Cinergia has designed a Tab Dialog distribution, in which each tab has one of the following purposes:



Further information of each kind of tab can be found in the following sections.

If there is any discrepancy between this document and the manual, the information of the present document will prevail.

11.2.1 Operation

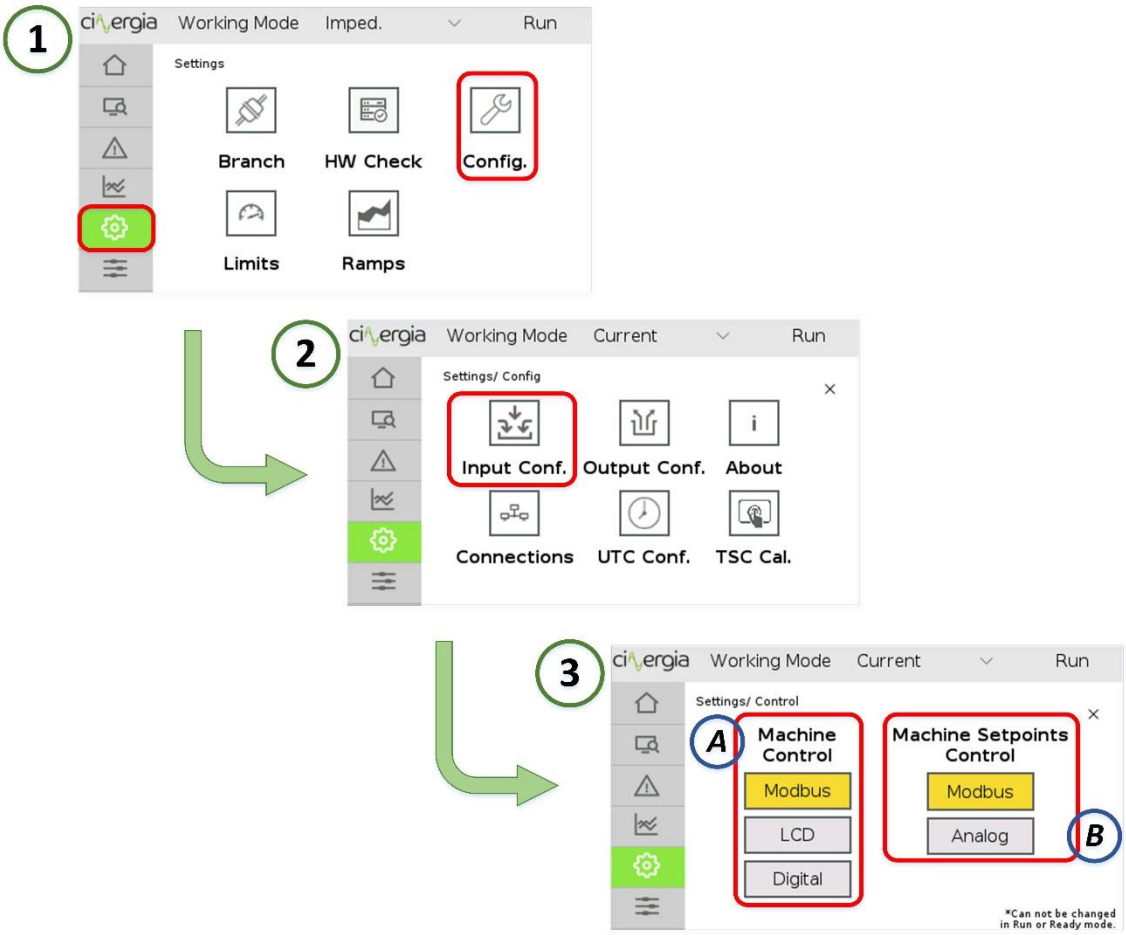
- **A:** Connection mode. Informs about the connection:
  - AC 3 Channels/1 Channel Bipolar (note that AC unipolar is not allowed)
  - DC 3 Channels/1 Channel Unipolar
  - DC 3 Channels Bipolar (note that 1 Channel bipolar is not allowed)

The connection mode can only be modified by changing the switches in the front panel. Please read the document Operation Modes for more information.

- **B:** Informs about which is the equipment's state control:
  - LCD: control from LCD screen.
  - Modbus: control using Modbus Ethernet (IP) or serial port.
  - Digital: control with digital/analogue control.

  The selection of the control mode is set throw the LCD touchscreen (please see figure below)
- **C:** Informs about which is the equipment's setpoint control:
  - Modbus: the setpoint is sent via Modbus (interface)
  - Analogue / Power Amplifier: the setpoint is sent with an analogue signal. There is also the possibility to us the converter as a power amplifier (optional).

  The following figure explains how to change the control mode throw the LCD touchscreen.



Follow the steps **1**, **2** and **3** of the above picture to reach the LCD touchscreen submenu that enables the configuration of the *Machine Control* and *Setpoints Control*. Once the user is in the third step, **A** part is for the *Machine Control* (*Enable*, *Disable*, *Run*, *Ready* and *Reset*) and **B** part is for the setpoints (the equipment will send the setpoints only in Run state).

Please note that the machine state and the setpoints control are independent.

It is not possible to change the control when the equipment is in *RUN* state.

- **D:** Branch control (Optional). The converter can work with all three channels together using the same *Run* button or work with each phase independently.
  - Unified: the phases are activated together with the button explained in the chapter 1.1. part B.
  - Separated (Optional): each channel is activated with the buttons explained in the chapter 1.1. part D.
    This separated mode allows the user to work with only one phase without being necessary to activate the others.

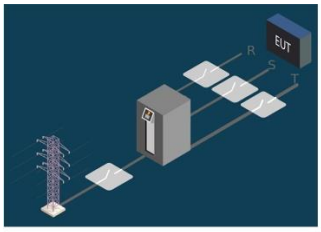
  If the equipment is working with separated branches, the user can activate a PID control between the phases U and V which balances the current passing through them.
- **E:** Connection settings. The converter can be connected to the interface using the following methods:

- Modbus TCP. Uses Modbus protocol and the port 502. Connect a RJ45 ethernet cable to the terminal X15.
- TCP Socket. Uses an internal Cinergia protocol and the port 8989. Connect a RJ45 ethernet cable to the terminal X15.
- Modbus Serial Port. Uses RS485 or RS232 protocol. Connect a DB9 cable to the terminal X11.

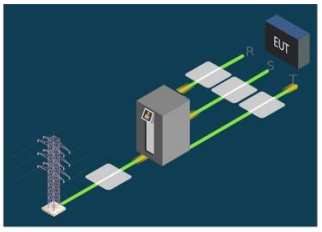
Both *Modbus TCP* and *TCP Socket* can be connected via router or direct to the computer. *Modbus Serial Port* must be connected directly to the computer. For more information please read the document *Connecting CINERGIA units to a PC*.

Once the configuration is selected, press *Connect*.

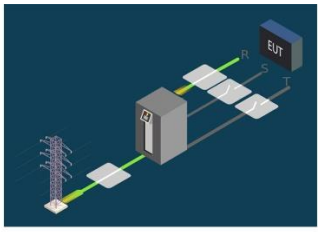
- **F:** graphical state of the converter. The figure indicates whereas the equipment is running (and which phase) or not.



EQUIPMENT NOT RUNNING



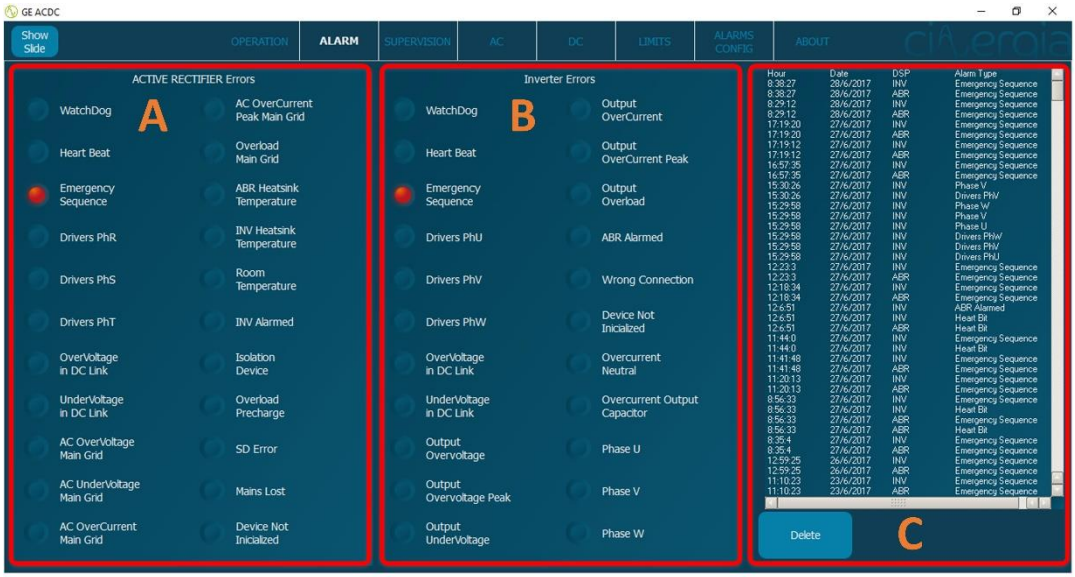
EQUIPMENT WITH ALL 3 PHASES RUNNING



EQUIPMENT WITH U PHASE RUNNING (only with separate mode)

11.2.2 Alarm

In this tab, the alarms of each converter (active rectifier and inverter) are shown. When there is an alarm, the light turns into red.



- **A:** Active Rectifier alarms.
- **B:** Inverter alarms.
- **C:** Alarms history. It can be deleted using the password.

To reset the equipment, press the *Reset* button using the *Show Slide* button:

1. Press *Show Slide* to see the status of the equipment and the reset button.

2. When the equipment has any alarm, it is reflected in the status.

3. Press *Reset* to reach the standby state (no alarms).

11.2.3 Supervision

The supervision is an informative tab is where the user is able can see all the values of the converter.

- **A:** Information about the parameters of the input (grid side):
  - Voltage
  - Current
  - Active power
  - Reactive power
  - Frequency
  - Temperature
  - Voltage DC link
- **B:** Information about the parameters of the output (EUT side):
  - Voltage
  - Current
  - Active power
  - Reactive power
  - Frequency
  - Temperature
- **C:** Current trend plots:
  - It displays 3 variables per graph. The first one is for voltage, the second one for current and the third for power. Due to a long refreshing time, it is not possible to detect fast current transients of the variables.
    1. The user can set the maximum and the minimum for the vertical axes or can use the Auto Scale, which will adjust the graph with the maximum and minimum displayed at the current time. This configuration is able for all three graphs.
    2. The number of points are all the points that will be displayed in the graphs. If the number is high the time is going to be longer whereas it is going to be displayed a short period of time with a low number of points. This value is common for all 3 graphs.

11.2.4 AC

This tab contains all the subtabs concerning the AC mode: AC Operation, AC Faults and Harmonics.

Remember that the *Show Slide* button is available in all the tabs. It is useful to hide the control operation of the converter to have a wider view of the working tab.

I. AC Operation

This subtab allows the user to send all the AC parameters to control the Cinergia converter in AC mode: voltage setpoints, harmonics, phase angles, frequency, grid resistance and ramps.

- **A:** Part of the subtab to introduce all the parameters to be sent to the converter.
  1. Set the fundamental amplitude of the voltage setpoint in the first column. The other 7 columns are for the harmonics setpoints. The units for the first column are volts, whereas the other columns are a percentage of the first column. From the 3th until the 11th harmonic, the percentage can go from 0% to 100% (0 to ±1) whereas 13th and 15th can reach 50% (0 to ±0.5).
     If the equipment is in 1 Channel, the only available setpoints to introduce are in the first row and are common for all 3 phases (1 Channel mode).
  2. Ramps section. It controls the softer or faster change of the setpoints of amplitude (fundamental and harmonics) and phase angles. If the equipment is in 1 Channel mode, the ramps are controlled only in the first column.
     Refresh button is for load the default values, which are *1V/ms* and *10deg/ms*.
  3. Set the phase angle for each phase or for all phases together in case of monophasic output grid (1 Channel mode). A three-phase grid is configured with the following angles: 0º, -120º and -240º. If the user introduces 0º, 0º and 0º, the result will be a mono-phase grid.

4. Introduce the values for the frequency and the grid resistance. The frequency also has a ramp to control the change speed. The grid resistance is used only when a current is flowing throw the equipment. For example, if the resistance is 1Ω (maximum value) and there are 40A in one phase, there will be a voltage drop of 40V.
   Both parameters can be changed in any state of the converter.
   The frequency and the grid resistance are the only ones that own a *Send* button only for themselves.

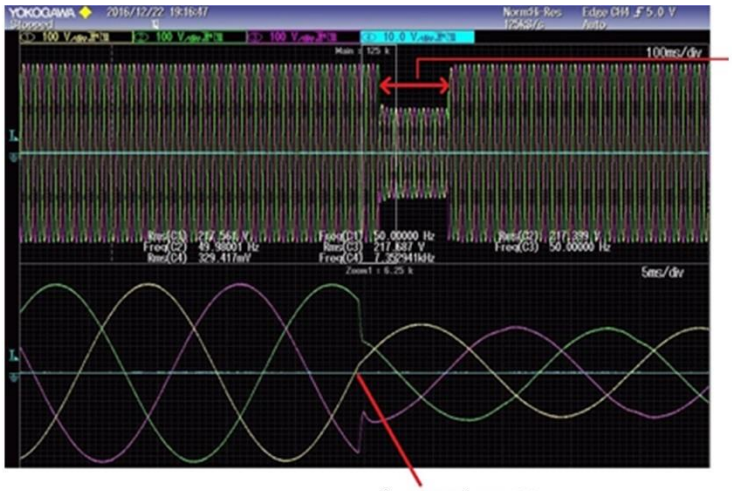
If the user introduces a parameter which is out of the converter limits, the interface will not allow to send it. Please read the manual to know which are the limits of the converter.

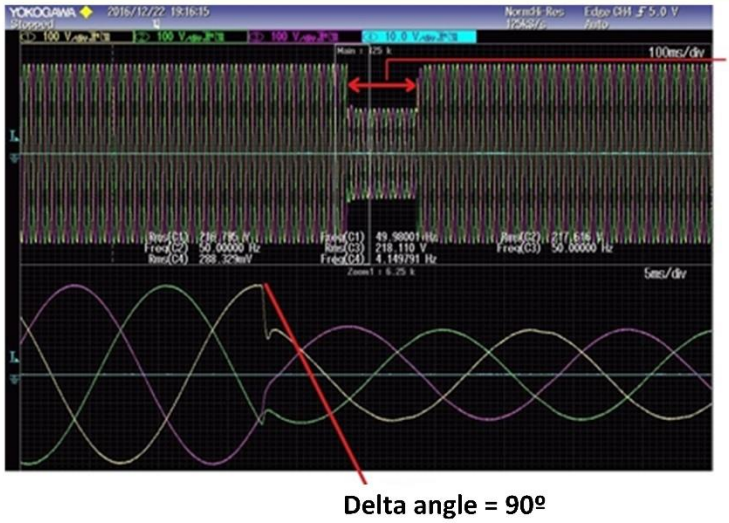
- **B:** The 3 buttons are used to help the user saving time by remembering default values of the parts **1** and **3** described above. They can be established by pressing *Set Default Values* and it will save the actual parameters. After pressing this button, the user can use *Load Default values* to refresh them again. *Clear Values* will set to 0 the numbers of the part **1** and 0º, -120º and -240º the numbers of the part **3**.
- **C:** Information part. Meanwhile the user is introducing the setpoints, the theoretical values (RMS, maximum, crest factor and the total harmonic distortion) are being calculated and displayed.
- **D:** Information part. Graphs are being drawn meanwhile entering the data in the **A** part. From left to right, the values of fundamental and harmonic setpoints are being displayed.
- **E:** Information part. Graphs are being drawn meanwhile entering the data in the **A** part. This is a waveform graph and it is the same that will appear on any oscilloscope connected to the output of the converter.
- **F:** Once all the values of the parts described above are correct, the user must press *Send*. This shall be done in Run state, otherwise the setpoints will not appear in the output.

II. AC Faults

Before introducing any fault to the emulated grid, some grid must be created and there are two ways to do so: from the “AC Operation” tab (chapter 1.5.1) or the “AC Faults” tab (explained in this chapter).

- **A:** Selection of the fault. By selecting each fault, the corresponding part is going to be illuminated.
- **B:** Voltage Dip and Over/Under Voltage configurations. Introduce the percentage of the voltage and the angle of each phase. Note that 0% means 0V and 50% is the half of the current voltage. A *Delta Angle* of Xº means that the phase will start the fault Xº after the U channel. There are also ramps for the voltage and the angles. The buttons *Add Step* and *Config Step* are explained at the point **H** of this chapter.
  The following images illustrate the same voltage dip with different *Delta angle* (the channels are U-yellow, V-green and W-purple):





- **C:** Frequency Variation configurations. This fault makes the frequency grid to reach the introduced frequency according to the introduced ramps. The minimum and maximum frequency are the limits of the converter. If the duration of the fault (introduced in window **G**) is not long enough, the frequency will not reach the introduced one. The buttons *Add Step* and *Config Step* are explained at the point **H** of this chapter.
- **D:** Flicker configurations. It will introduce an over/under voltage modulated by the introduced frequency. The minimum and maximum values for voltage and frequency are, respectively, 0%, 50% and 0.01Hz, 20Hz. For example, when the voltage percentage is 20%, the voltage reaches the actual value of voltage V_{RMS} ± 20%. The value of frequency represents the frequency of the modulated wave. The ramps FadeIn and FadeOut represent the %/ms of the change. The buttons *Add Step* and *Config Step* are explained at the point **H** of this chapter.
- **E:** Add pauses in between faults when creating a fault sequence. The minimum recommended sleep (pause) is 200ms. The buttons *Add Step* and *Config Step* are explained at the point **H** of this chapter.

- **F:** Create a grid at the beginning to add faults on it or modify an existing grid in between faults. The parameters to introduce are the RMS voltage, the angle, the frequency and ramps for all three elements of each phase. The buttons *Add Step* and *Config Step* are explained at the point **H** of this chapter.

- **G:** General configurations of the fault. Set the duration of any fault and the starting angle referenced at the U channel. By pressing “Execute Single Fault” the selected fault will start with the sent parameters. The buttons *Add Step* and *Config Step* are explained at the point **H** of this chapter.

In windows **B**, **C**, **D**, **E** and **F** there are the buttons “*Add Step*” and “*Config Step*”. They are used to add or modify points in the sequence created in the window **H**:

- **H:** Create or load a fault sequence. Each row contains the parameters of the defect and to add them it is necessary to introduce the desired values to the windows **B**, **C**, **D**, **E** or **F** and press “Add Step”. To modify a row proceed exactly the same as if introducing another row but instead of “Add Step” press “Config Step”. It is important to select the row that the user want to modify before pressing the button. To change positions or delete rows use the buttons “Move Row Up”, “Move Row Down” and “Delete Row” to get the desired sequence.
  Once the sequence is ready, press “Execute Faults Sequence” and there’s the possibility of repeating it by pressing “Repeat Sequence”. The button “Stop Sequence” allows to stop the execution in any moment.
  The user can also open a created sequence using the button “Open test”. The creation of this sequence is explained in the chapter **5.3.5**. of the manual. But it is also possible to save the test created in the interface by pressing “Save Test”, and it is important to save it as a *.csv* file.

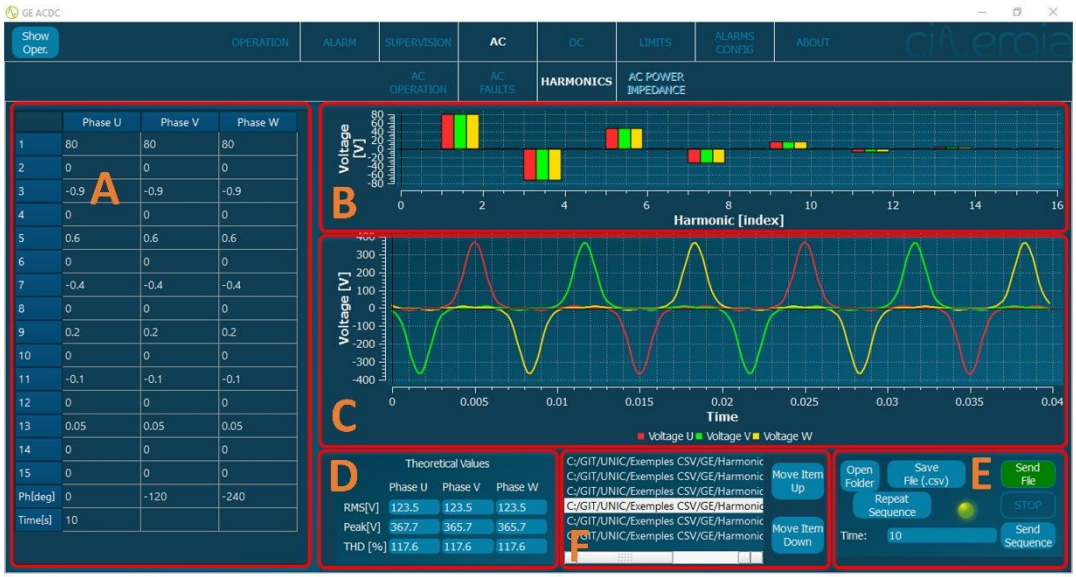
Remember to introduce a minimum recommended Sleep (pause) of 200ms in between faults. The following figure shows an example of a sequence created via interface.

Before introducing any fault, remember to emulate a grid.

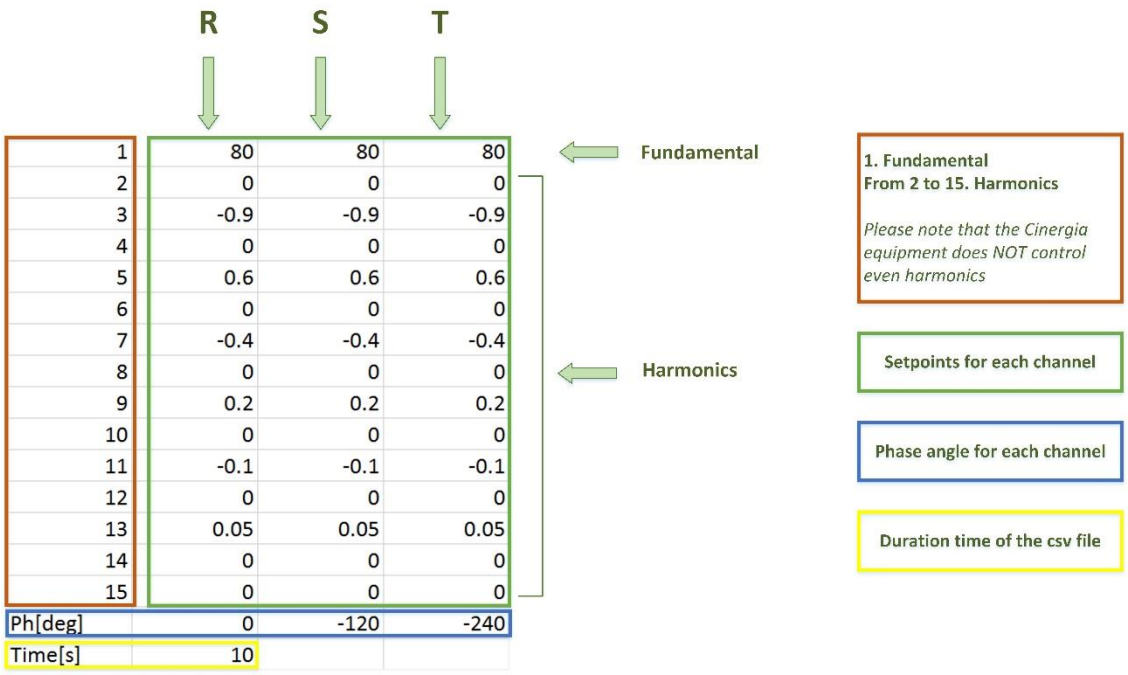
III. Harmonics

The *Harmonics* tab allows the user to send *.csv* (coma separated value) files. The *.csv* files can be created and saved, loaded or modified and saved by the interface.

All the files can be executed as a sequence.



- **A:** This table shows all the values that refer to the configuration of the harmonics and it is distributed in the following way:



The user can write the desired values on this table of the interface to create a harmonic file to be sent or saved as it is explained in the point **E** of this chapter.

- **B:** Meanwhile the user is introducing the values for the harmonics in table **A**, the index graph is refreshing at the same time. Remember that the index graph has the fundamental (with its full value) at the left part and the harmonics (with its percentage value, positive or negative, referenced to the fundamental).

- **C:** This graph is behaving as the one before (**B**), but it draws the waveform showing how the harmonics will look like when the user uses an oscilloscope in the output (EUT side).

- **D:** Theoretical values are very useful to know which is the maximum output voltage, as well as the peak, the crest factor and the total harmonic distortion (THD).

- **E:** Open, save or send *.csv* files with the following buttons
    - *Open Folder*. Open a folder of the computer with *.csv* files in it. The files will be shown in window **F**.
    - *Save File (.csv)*. This button allows to save a created harmonic in **A** window or to modify an existing opened file.
    - *Send File*. The created file in **A** or the opened and selected file in **F** will be sent by pressing this button. To sum, the sent file will be the one shown in **A**, **B**, **C** and **D**.
    - *Send Sequence*. The user can send a sequence instead of a unique file. The file sequence to execute will be the one with the harmonic files in **F** window that the user has opened.
    - *Repeat Sequence*. By pressing this button, the LED right beside it will be illuminated and it will indicate that the sequence is going to start again when it is finished.
    - *Time*. It shows the time in seconds that the actual file will last until it goes to the next file.

- *STOP*. The user can stop the sequence any time, but the equipment will stay in the actual file. This button is not a button to stop the converter but the sequence.

- **F:** This window will show the name and the location of the file that the user opens from the button *Open Folder* of part **E**. it is possible to select (double click) one file and the characteristics of it will be shown in windows **A**, **B**, **C** and **D**. To create the order of the sequence, click the file and move it up or down with the buttons *Move Item Up* and *Move Item Down*.

When the user creates a .csv file with excel or a text editor, it is important to write in the first column, as in the example above, the number of the fundamental and harmonic (from 1 to 15) and the words *Desf* and *Time [s]*

Each file is a state so, to create a sequence, different files must be created and saved in the same folder. From the interface, the user can visualize all the files of this folder, send each file into the converter or perform the sequence.

The same example of *csv* file explained above with *excel* is shown in the following image with a text editor. Please note that the columns are separated with comas and the decimal points are points.

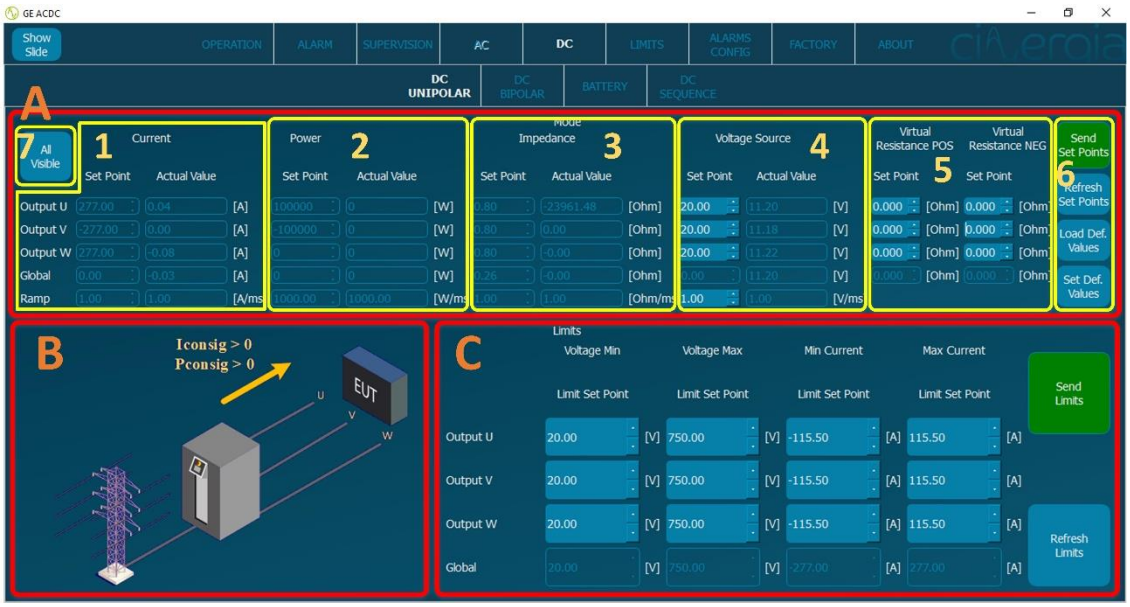
```
1,80,80,80
2,0,0,0
3,-0.9,-0.9,-0.9
4,0,0,0
5,0.6,0.6,0.6
6,0,0,0
7,-0.4,-0.4,-0.4
8,0,0,0
9,0.2,0.2,0.2
10,0,0,0
11,-0.1,-0.1,-0.1
12,0,0,0
13,0.05,0.05,0.05
14,0,0,0
15,0,0,0
Ph[deg],0,-120,-240
Time[s],10
```

11.2.5 DC

I. DC Unipolar

This subtab allows the user to send all the DC parameters to control the Cinergia converter in unipolar connection: current, power, impedance, voltage setpoints, virtual resistances and limits.

Please read the *Operation Modes* document to know more about how to connect the equipment in unipolar.



- **A:** Part of the subtab to introduce all the setpoints to be sent to the converter. The interface will illuminate the parts where the values can be introduced depending on the connection mode (3 Channels or 1 Channel) and the control mode (current, power, impedance or voltage).
  1. Set the current setpoints to be sent and its ramp. The allowed maximum and minimum values are ± *rated current* and the ramps go from 0 to 1000A/ms.
  2. Set the power setpoints to be sent and its ramp. The allowed maximum and minimum values are ± *rated power* and the ramps go from 0 to 1000W/ms.
  3. Set the impedance setpoints to be sent and its ramp. The allowed maximum and minimum values are 1000 and 0.8 Ω, but the minimum value in the global case (1 Channel) is 0.26 Ω. The ramps go from 0 to 1000 Ω /ms. The user must calculate the appropriate value or resistance to get the desired current.
  4. Set the voltage setpoints to be sent and its ramp. The allowed maximum and minimum values are 750 and 20 V. The ramps go from 0 to 1000 V/ms.

All setpoints windows have the actual value right beside them. In this way, the user can know it without being necessary the supervision tab.

5. Set the resistance value to create a voltage drop. It is configurable for each channel and for 3 Channels and 1 Channel mode. The difference between the positive (POS) resistance and the negative (NEG) resistance is that each one will work depending on the sign of the flowing current. The maximum and minimum values are 1 and 0 Ω.
   Please note that it is a virtual resistance. It means that there is any physical resistance introduced in the equipment.
6. Once all the setpoints are ready, the user must press *Send Set Points* button and it will send only the setpoints of the actual control mode (the illuminated part).
   For example, if the equipment is in voltage mode, when the voltage setpoints are ready and the user press *Send Set Points*, the voltage values are sent whereas the current, power and impedance values are not sent.
   The other buttons are useful to save time when typing setpoints:
   a. Refresh Set Points: it will refresh the setpoints with the actual value of setpoints showed in the *actual value* windows (beside the setpoints). But if the equipment is controlling power, for example, the *actual value* of power is not being sent to the *set point* on the left.
   b. Load Set Points: the interface saves values as default and the user can set which are this default numbers in the following point **c**.
   c. Set Default values: introduce the desired values and press this button. Then these values are going to appear again by pressing the button **b**.
7. *All Visible* button un freeze all setpoints windows whatever it is the control mode. In this situation, if it is sent by pressing *Send Set Points*, for example, a power setpoint being in current mode, the equipment will not set this power setpoints. This button is useful to set the default setpoints of the equipment.

- **B:** The graph explains which is the direction of the current and power according to the setpoints.
- **C:** The equipment has its rated values and limits itself, but the user can set another limits (lower than the factory ones). The factory limits are the followings:

	Minimum	Maximum
Voltage	20V	750V
Current	- (rated value + 10%)	rated value + 10%)

The interface will freeze and unfreeze the available part to write limits depending on the connection mode (3 Channels or 1 Channel).

Remember that the limits introduced by the user must be lower than the factory ones. If a higher or lower limit is sent, the interface will show and send the maximum or minimum of the equipment

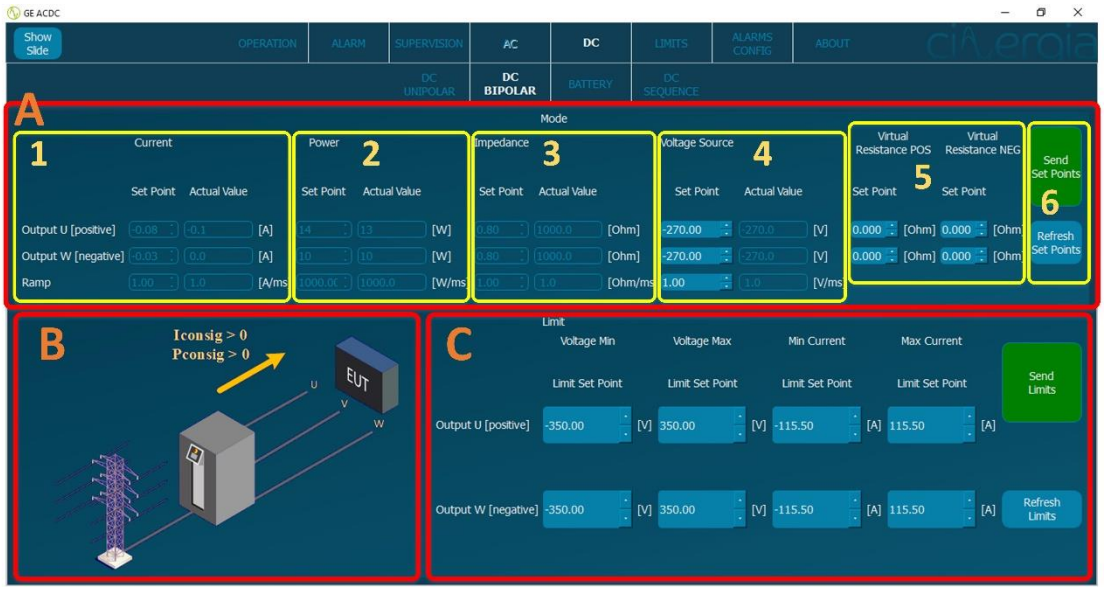
Once the limits are ready, press *Send Limits*. The button *Refresh Limits* will show in the windows the limits that the equipment has in that moment.

When the converter is switched off and on again, these limits will be erased and substituted for the factory ones. It is possible to save limits in the equipment in the EEPROM memory, but a password is required (explained in the chapter *1.6. Limits* of this manual).

II. DC Bipolar

This subtab allows the user to send all the DC parameters to control the Cinergia converter in bipolar connection: current, power, impedance, voltage setpoints, virtual resistances and limits.

Please read the *Operation Modes* document to know more about how to connect the equipment in bipolar.



- **A:** Part of the subtab to introduce all the setpoints to be sent to the converter. The interface will illuminate the parts where the values can be introduced depending on the control mode (current, power, impedance or voltage).
  1. Set the current setpoints to be sent and its ramp. The allowed maximum and minimum values are ± *rated current* and the ramps go from 0 to 1000A/ms.
  2. Set the power setpoints to be sent and its ramp. The allowed maximum and minimum values are ± *rated power* and the ramps go from 0 to 1000W/ms.
  3. Set the impedance setpoints to be sent and its ramp. The allowed maximum and minimum values are 1000 and 0.8 Ω. The ramps go from 0 to 1000 Ω /ms. The user must calculate the appropriate value or resistance to get the desired current.

The converter is controlling channels U and W and both are referred to channel V. If the current setpoints of phases U and W add up to the limits of V channel, the equipment will go to alarm. In the supervision tab, the user can see which is the current and the power flowing through V phase.

4. Set the voltage setpoints to be sent and its ramp. The allowed maximum and minimum values are 750 and 20V. The ramps go from 0 to 1000V/ms.

   All setpoints windows have the actual value right beside them. In this way, the user can know it without being necessary the supervision tab.

5. Set the resistance value to create a voltage drop. It is configurable for each channel. The difference between the positive (POS) resistance and the negative (NEG) resistance is that each one will work depending on the sign of the flowing current. The maximum and minimum values are 1 and 0Ω.
   Please note that it is a virtual resistance. It means that there is any physical resistance introduced in the equipment.
6. Once all the setpoints are ready, the user must press *Send Set Points* button and it will send only the setpoints of the actual control mode (the illuminated part).
   For example, if the equipment is in voltage mode, when the voltage setpoints are ready and the user press *Send Set Points*, the voltage values are sent whereas the current, power and impedance values are not sent. Refresh Set Points button will refresh the setpoints with the actual value of setpoints showed in the *actual value* windows (beside the setpoints). But if the equipment is controlling power, for example, the *actual value* of power is not being sent to the *set point* on the left.

- **B:** The graph explains which is the direction of the current and power according to the setpoints.
- **C:** The equipment has its rated values and limits itself, but the user can set another limits (lower than the factory ones). The factory limits are the followings:

	Minimum	Maximum
Voltage	20V	750V
Current	- (rated value + 10%)	rated value + 10%)

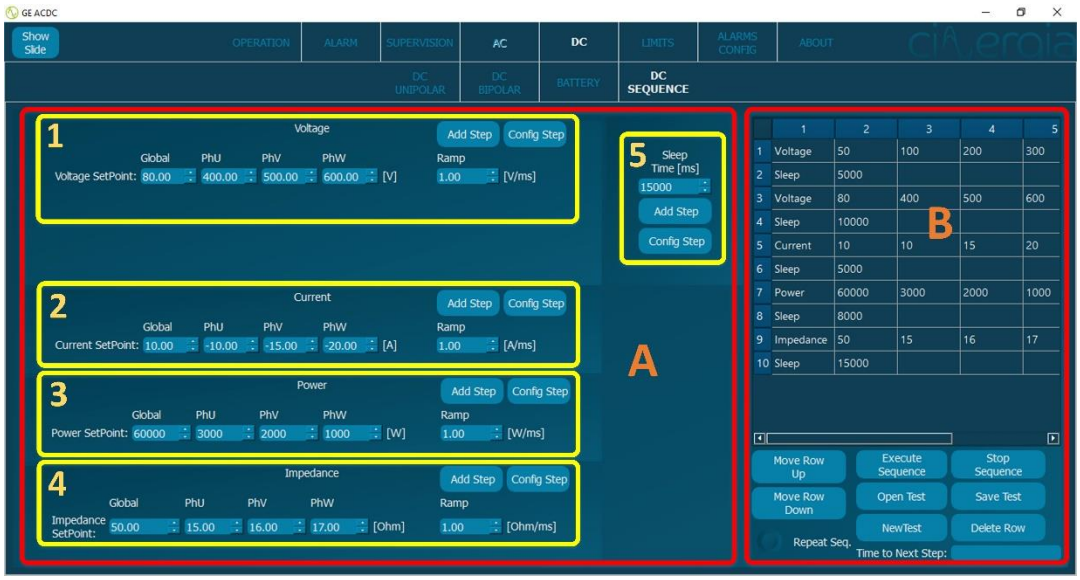
Remember that the limits introduced by the user must be lower than the factory ones. If a higher or lower limit is sent, the interface will show and send the maximum or minimum of the equipment

Once the limits are ready, press *Send Limits*. The button *Refresh Limits* will show in the windows the limits that the equipment has in that moment.

When the converter is switched off and on again, these limits will be erased and substituted for the factory ones. It is possible to save limits in the equipment in the EEPROM memory, but a password is required (explained in the chapter *1.6. Limits* of this manual).

III. DC Sequence

The converter can execute sequences created by the user. These sequences can be made in the interface or in an external program and saved as a *CSV* (Coma Separated Values) file. This chapter explains how to create this file/sequence through the interface.



- **A:** Part of the subtab to introduce all the values that will conform the sequence. This can be multiple, which means that the equipment can be in voltage, current, power or impedance mode in the same sequence.

When the equipment is in current, power or impedance mode is controlling current, which means that a voltage source is required. The logical DC sequence is the one with the same type of control: voltage or current. It is recommended to create two types of DC sequences: one with voltage mode and one with current, power and impedance mode.

The sequence is configured with rows and each row is one step of the sequence.
All the following parts of **A** (**1**, **2**, **3**, **4** and **5**) contain two buttons: *Add Step* and *Config Step*. They are used to add or modify rows in the sequence.

1. Voltage setpoints configuration where the user can introduce values for the global configuration (1 Channel), channel U, V and W and the ramp.

2. Current setpoints configuration where the user can introduce values for the global configuration (1 Channel), channel U, V and W and the ramp.
3. Power setpoints configuration where the user can introduce values for the global configuration (1 Channel), channel U, V and W and the ramp.
4. Impedance setpoints configuration where the user can introduce values for the global configuration (1 Channel), channel U, V and W and the ramp.
5. Pauses. It is necessary to add a *Sleep* in between rows. This will determinate the duration of the setpoints introduced in the row right above the *Sleep*. Please note that it is configured in milliseconds.

The minimum recommended value for a *Sleep* is 200ms.

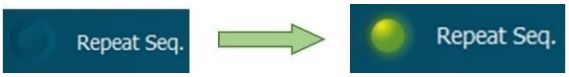
The maximum and minimum values to be introduced in the parts **1**, **2**, **3**, **4**, and **5** depend on the rated values of the equipment or the limits introduced by the user (chapter *1.6. Limits*).

To add or modify a row of the sequence follow the steps:

- *Add Step*: press this button once the parameters are introduced and the values will appear the row in window **B**.
- *Config Step*: if there is any row of windows **B** that the user needs to modify, double click directly to it in **B** and the values of that row will appear in the corresponding part of **A**. For example, if the user makes a double click in a row of **B** which is of power mode, the values of that row will appear in the part **A3**. Then, the values can be modified in **A3** and when the correct parameters are introduced press *Config Step*. It will change the values of that selected row in **B** with the new parameters introduced in **A3**.

- **B:** This part shows all the rows that configure the sequence. It allows to operate with the rows, but no with the values of them. This window contains the following buttons:
  - *Move Row Up/Down*. Select a row and press these buttons to move a row up or down.
  - *Execute Sequence*. Once the sequence is ready, press this button and the converter will start the sequence.
  - *Open test*. Another way to create a sequence instead of using the interface is building it with an external programme and save it as a *CSV* file. This button allows to open one of these files. The explanation of how to create this *CSV* file is in the manual of the equipment.
  - *New test*. This button will erase all the rows to begin a new sequence.
  - *Stop sequence*. When the sequence is running and the user needs it to be stopped, this button will do it and the setpoints will remain in the row of the actual sequence.
  - *Save test*. There is the possibility to save the created sequence. By pressing this button, the user will save the existent sequence in the **B** window in a *CSV* file in the desired location and name.

- *Delete row*. If the user requires to delete a row, click to it and press this button. It will disappear from the sequence.
- *Repeat test*. The sequence can be repeated by pressing the LED showed in the following figure:



When the LED is illuminated the sequence will start again when it arrives at the last row.

- *Time to next step*. This indicator will show how many seconds the actual row will last and start the next one.

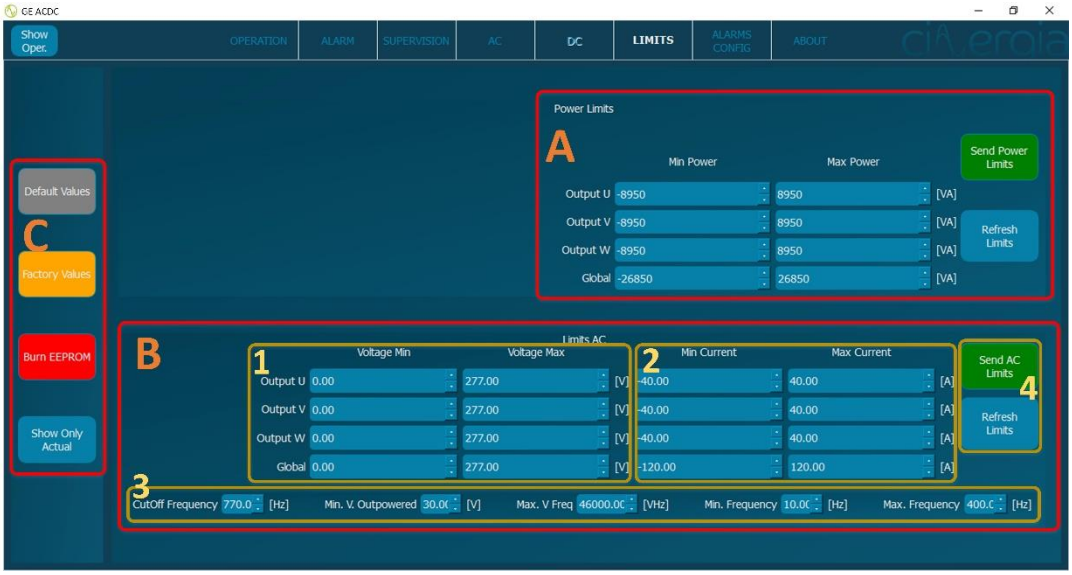
11.2.6 Limits

The user can define the limits of the equipment in this tab. The converter has its own factory limits, but it is possible to introduce new ones.

The condition for these new limits is that they must be lower (in case of maximum limits) or higher (in case of minimum limits) than the factory ones, otherwise the equipment will introduce the factory limits.

Depending on the connection mode of the equipment (AC or DC), this tab will automatically change and the parameters that will appear will be the ones according to the mode.

I. AC Limits



- **A:** Power Limits. The user can set the maximum and minimum limits for each phase. Once the limits are ready, press *Send Power Limits*. By pressing *Refresh Limits*, the converter will deliver the actual limit values.

  If the user introduces limit values higher the accepted ones, the converter will set the maximum allowed values. By pressing *Refresh Limits*, the user will know which are the values of the converter in that moment.

- **B:** Voltage and current limits section.
  1. Voltage limits. The user can set the maximum and minimum limits for each phase.

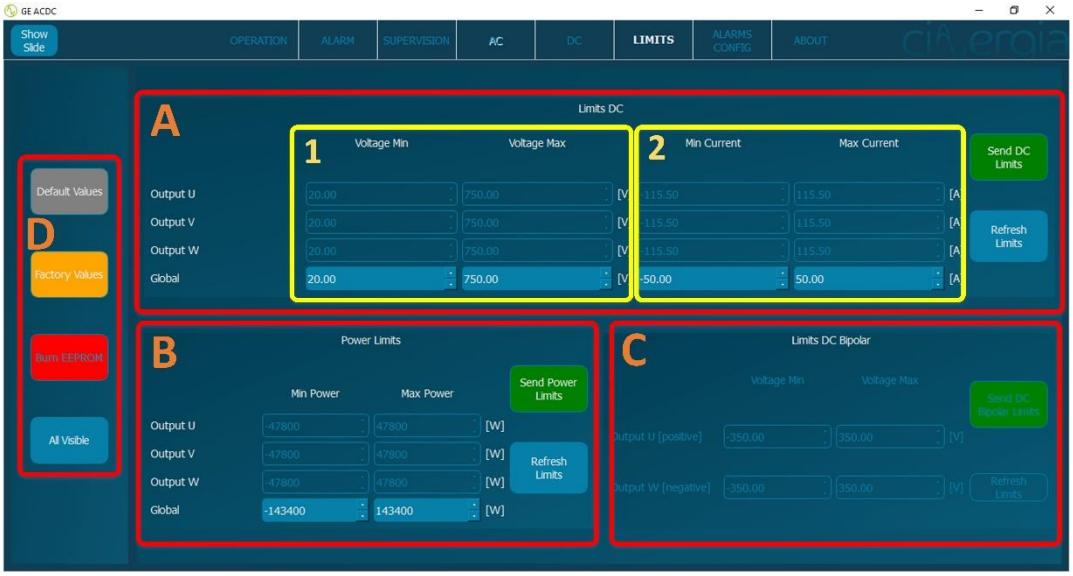
2. Current limits. The user can set the maximum and minimum limits for each phase. These current limits are used in current mode (positive and negative) and in power mode (positive but not negative).
3. Set the limits for the frequency parameters.
4. Once the limits are ready, press *Send AC Limits*. When the user presses *Refresh Limits*, the converter will return the actual limit values. This last button is useful to realise if the introduced limits are higher that the allowed ones.

If the equipment is in RUN mode with a value that is outside the range of the new introduced limits, it will change the actual setpoint. For example, if the converter is in current mode with a value of 20A and the user introduces (and sends) a limit of 15A, the equipment will go to 15A and remain there. If the limit is only introduced in one channel, it is going to be that channel the one which go to that limit.

- **C:** These buttons allow the user to operate with the values of the limits.
  - *Default Values.* The user can define default values that will remember the equipment as long as it is switched on and lower than the *Factory Values*.
  - *Factory Values.* The equipment has its own factory values depending on the rated power. This button will make these parameters appear in the visible windows.
  - *Burn EEPROM.* To save the sent values to the equipment and make it remember them even it is switched off, the EEPROM can be burnt. This step requires a password.
  - *All Visible.* This button unfreeze all the windows so that the user can set the *Default Values*. Remember that the limits are not introduced to the equipment until *Send Limits* buttons of each window (**A** and **B**) are pressed.

When the converter is switched off and on again, these limits will be erased and substituted for the factory ones. It is possible to save limits in the equipment in the EEPROM memory, but a password is required

II. DC Limits

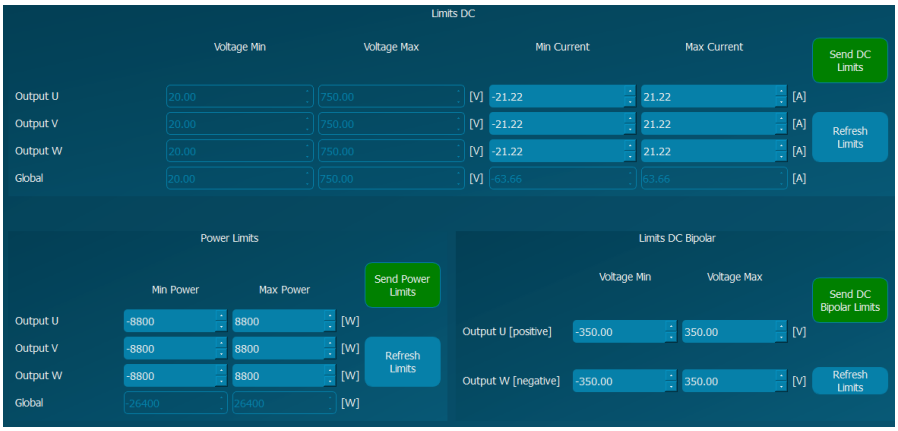


The interface will freeze or unfreeze (illuminate) the available parts where the user can introduce the parameters depending on the connection mode (1 Channel or 3 Channels).

- **A:** Voltage and current limits section.
  5. Voltage limits. The user can set the maximum and minimum limits for each phase (3 Channels connection) or for the global (1 Channel connection). Please note that the maximum voltage is the same if the equipment is in 1 Channel or 3 Channels.
  6. Current limits. The user can set the maximum and minimum limits for each phase (3 Channels connection) or for the global (1 Channel connection). The current in 1 Channel mode is 3 times the current for each channel in 3 Channels connection.

- **B:** Power limits. The user can set the maximum and minimum limits for each phase (3 Channel connection) or for the global (1 Channel connection). The power in 1 Channel mode is 3 times the power for each channel in 3 Channels connection.

- **C:** Bipolar limits. This part of the tab will be illuminated when the equipment is in bipolar connection. The maximum voltage in unipolar is 750 V whereas that in bipolar is ±350 V. This is the reason that bipolar connection is required a new part to send voltage limits (current limits are the same than in unipolar). The user can introduce new voltage limits as long as they are lower, in case of maximum limits, or higher, in case of minimum limits, than the factory one.
  This tab in bipolar connection is the following:



Each part (**A**, **B** and **C**) has two different buttons explained in the following lines. It is important that, for example, voltage limits must be sent, the buttons to use are the ones in the **A** part.

- *Send DC Limits*. Once all the limits are introduced in the corresponding part, press this button and the parameters will be sent to the converter.
- *Refresh Limits*. This button will show the limits values that are in the converter in that moment.

If the equipment is in RUN mode with a value that is outside the new introduced limits, it will change the actual setpoint. For example, if the converter is in voltage mode with a value of 500 V and the user introduces (and sends) a limit of 300 V, the equipment will go to 300 V and remain there. If the limit is only introduced in one channel, it is going to be that channel the one which go to that limit.

- **D:** These buttons allow the user to operate with the values of the limits.
  - *Default Values.* The user can define default values that will remember the equipment as long as it is switched on and lower than the *Factory Values*.
  - *All Visible.* This button unfreezes all the windows so that the user can set the *Default Values*. Remember that the limits are not introduced to the equipment until *Send Limits* buttons on each window (**A**, **B** and **C**) are pressed.
  - *Factory Values.* The equipment has its own factory values depending on the rated power. This button will make these parameters appear in the visible windows.
  - *Burn EEPROM.* To save the sent values to the equipment and make it remember them even it is switched off, the EEPROM can be burnt. This step requires a password.

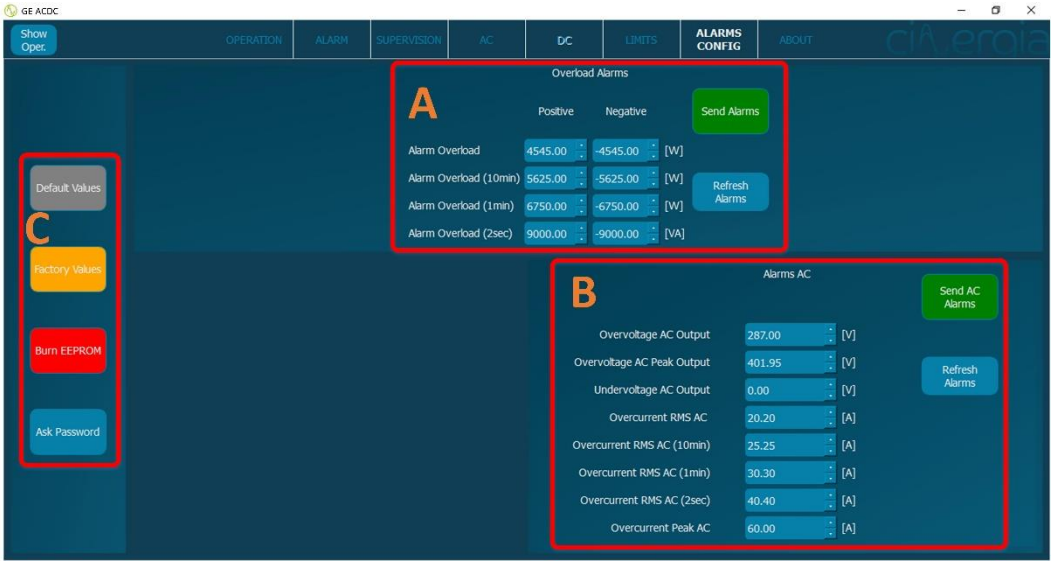
When the converter is switched off and on again, these limits will be erased and substituted for the factory ones. It is possible to save limits in the equipment in the EEPROM memory, but a password is required

11.2.7 Alarms Configuration

This tab sets the alarms of the equipment. The difference between *Limit* and *Alarm* is that the equipment can work during a certain time above the limits, but if there is some value that goes further than some alarm parameter, the equipment will go to alarm state.

Depending on the connection mode of the equipment (AC or DC), this tab will automatically change and the parameters that will appear will be the ones according to the mode.

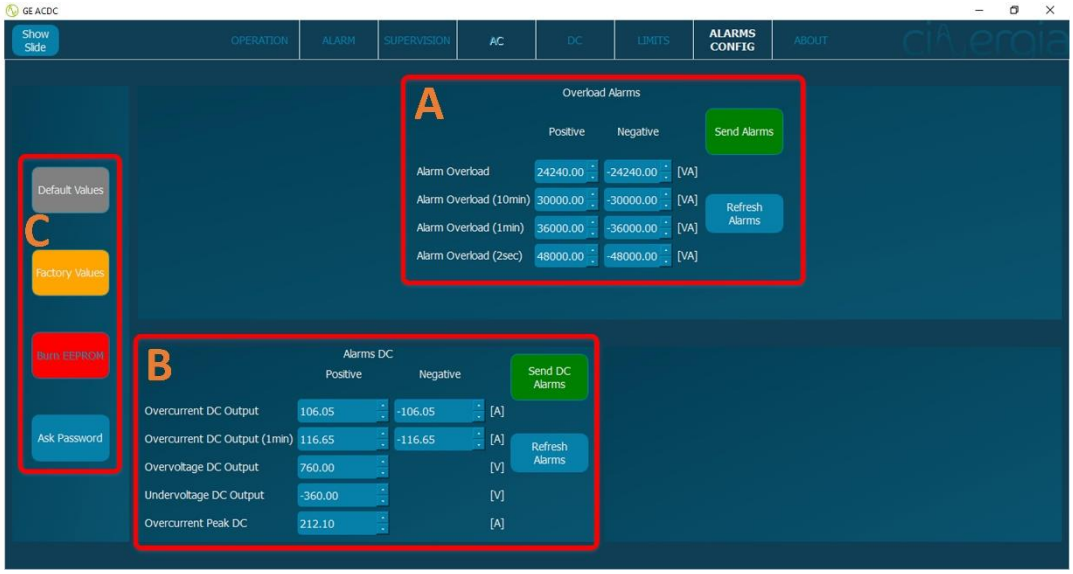
I. Alarms AC



- **A:** Set the overload alarms and once the values are ready press *Send Alarms* button. If the user presses *Refresh Alarms*, the parameters that the converter has in that moment will appear in the window.
- **B:** Set the AC alarms and once the values are ready press *Send AC Alarms* button. If the user presses *Refresh Alarms*, the parameters that the converter has in that moment will appear in the window.
- **C:** These buttons allow the user to operate with the values of the limits.
    - *Default Values.* The user can define default values that will remember the equipment as long as it is switched on and lower than the *Factory Values*.
    - *Factory Values.* The equipment has its own factory values depending on the rated power. This button will make these parameters appear in the visible windows.

- *Burn EEPROM.* To save the sent values to the equipment and make it remember them even it is switched off, the EEPROM can be burnt. This step requires a password.
- *Ask Password.* A popup message will appear asking the password. This allows to burn eeprom.

II. Alarms DC



- **A:** Set the overload alarms and once the values are ready press *Send Alarms* button. If the user presses *Refresh Alarms*, the parameters that the converter has in that moment will appear in the window.
- **B:** Set the DC alarms and once the values are ready press *Send DC Alarms* button. If the user presses *Refresh Alarms*, the parameters that the converter has in that moment will appear in the window.
- **C:** These buttons allow the user to operate with the values of the limits.
  - *Default Values.* The user can define default values that will remember the equipment as long as it is switched on and lower than the *Factory Values*.
  - *All Visible.* This button unfreezes all the windows so that the user can set the *Default Values*. Remember that the limits are not introduced to the equipment until *Send Limits* buttons on each window (**A**, **B** and **C**) are pressed.
  - *Factory Values.* The equipment has its own factory values depending on the rated power. This button will make these parameters appear in the visible windows.

Burn EEPROM. To save the sent values to the equipment and make it remember them even it is switched off, the EEPROM can be burnt. This step requires a password.

11.2.8 About

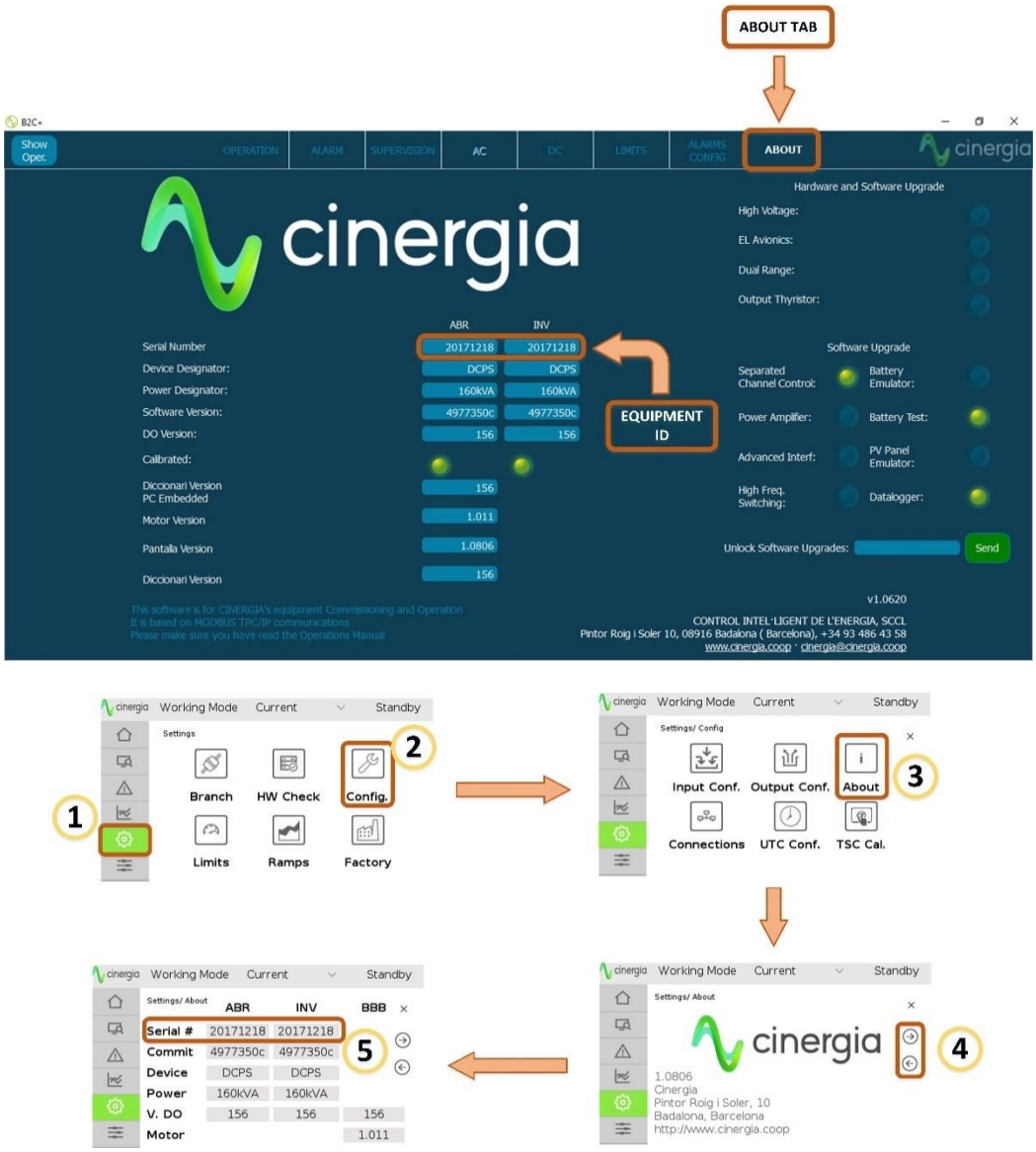
This tab shows the characteristics of the equipment.

- **A:** Extras of the converter. By entering the password delivered by Cinergia, it is possible to unblock the available extras. It has an additional cost.
- **B:** Basic description parameters of the equipment.

12 EQUIPMENT ID

Each Cinergia converter has an identification number visible for the user. This ID is necessary to give the best service to you.

In case of doubts or problems with the equipment, please find this ID number and deliver it to Cinergia. It can be found in the interface or in the LCD touchscreen:



In case of doubts or problems with the converter, please make a screenshot or a photo of these tabs and send them to Cinergia.

13 WARRANTY AND MAINTENANCE

Fans and capacitors must be replaced at the end of their useful lifetime.

Inside the equipment there are dangerous voltages and metallic parts at high temperatures even when the equipment is stopped. The direct contact can cause electrocutions and burns. All the operations must be done by authorized technical staff.

13.1 Replacing the input fuses

This operation must be performed by personnel experienced with electrical systems. The direct contact can cause electrocutions and burns.

In order to replace the input fuses follow procedure below:

1. Stop the converter following the instructions of FULL STOP
2. Turn the output switch-disconnector (Q2) to the OFF position
3. Open the fuse holder and replace the fuses

These fuses can only be replaced by new ones of exactly the same model.

13.2 Fans

The useful lifetime of the fans used to cool the power circuits depends on the use and environment conditions. It is recommended their preventive replacement by authorized technical staff.

13.3 DC bus capacitors

The useful lifetime of the DC bus capacitors and those ones used in the input and output filtering depends on the use and the environment conditions. It is recommended their preventive replacement by authorized technical staff.

13.4 Warranty

CINERGIA warrants that the delivered equipment is free from any defect affecting the functioning thereof for a time period not exceeding one (1) year from the Ex Works delivery date. If a purchased CINERGIA product becomes defective because of a faulty component or manufacturing, at any time during its standard warranty period, CINERGIA shall provide one of the following solutions:

• On-site technical assistance

• Product or component repair at CINERGIA's premises

• Replacement of the defective product or component

The decision whether to perform the assistance on-site, to repair or replace the faulty product and/or component shall be taken in any case exclusively by CINERGIA.

13.5 Claim procedure

The warranty rights can be exercised during the validity of the warranty period and immediately upon detecting any abnormalities, except in the case of visible defects, in which case the claim shall be submitted within a maximum time of 7 days from the date of receipt of the equipment and always prior to its installation.

If defect of malfunction is detected, please proceed as follows:

• Immediately notify in writing CINERGIA by submitting a brief report describing the type of fault detected and all the data contained in the product data plate, attaching a copy of the purchase invoice/receipt. Such documentation shall be sent to the email address of the Sales Team (comercial@cinergia.coop).

• Upon receiving the documentation, CINERGIA will analyse it to decide whether the intervention required is covered by the warranty terms described herein.

• If the claim is covered by the warranty terms, CINERGIA shall provide on-site technical assistance or, alternatively, can request the shipping of the defective product and/or component to have it repaired at CINERGIA premises. At last, CINERGIA shall decide to send a replacement product and/or component. The faulty product and/or component shall be returned to CINERGIA. Any shipping damages attributable to improper packaging shall not be covered by warranty. The faulty product should be shipped back in upright position over a pallet and properly covered and protected.

• Failure to return the replaced equipment within 10 (ten) standard days shall authorize CINERGIA to invoice the equipment supplied as replacement.

• In case the defect of the returned equipment is deemed not to be covered by the warranty, CINERGIA shall issue an invoice to the purchaser for the repair activity.

• If on arrival at CINERGIA's premises the returned equipment is deemed to be in perfect operating conditions, CINERGIA shall be authorized to issue an invoice for all the costs resulting from its replacement (analysis and testing of the equipment and shipping costs).

• CINERGIA reserves the right to provide a different model of product and/or component to process the claims covered by the warranty terms, in case the original model and/or component is out of production.

14 ANNEXES

This document will describe on the ANNEXES the functionality of some advanced features provided by particular versions of CINEINA V2. Those are Steps Functionality and IEC61000 normative.

14.1 STEPS FUNCTIONALITY

14.1.1 INTRODUCTION

Some advanced-versions of CINEINA V2 provide the user with the STEPS feature, a new functionality that differs from the normal operation in that it guarantees a deterministic behavior.

Before analyzing in detail this functionality, let's define what a "step" is:

Step is an input which invokes three desirable parameters in a specific time (as long as it has been previously ACTIVATED). As said, it is a must to activate the desired step previous its execution; thanks to that, the step guarantees a deterministic behavior.

CINERGIA's converters can execute a group of Steps whose information is stored in a specific CSV format file, with a limited number of 40 steps.

CINERGIA's converters can also save multiple files, therefore, their information is not lost after the converter shut down.

It is important to notice that, a group of files can be saved in the converter, but only one can be activated.

The user can access to this functionality via STEPS tab on CINEINA V2, as indicated below:

Take notice of that the STEPS functionality is only available on CINEINA versions V2.0038 and above. Remember that the current version of the software interface can be checked via ABOUT tab.

Figure 1: The STEPS functionality can be found on one of the general tabs in CINEINA V2.

In the HMI, the user can access to STEPS functionality, but with some limitations. In order to access to the functionality in question, in the HMI it must be selected: CONFIG> Steps, as it can be seen in the following image.

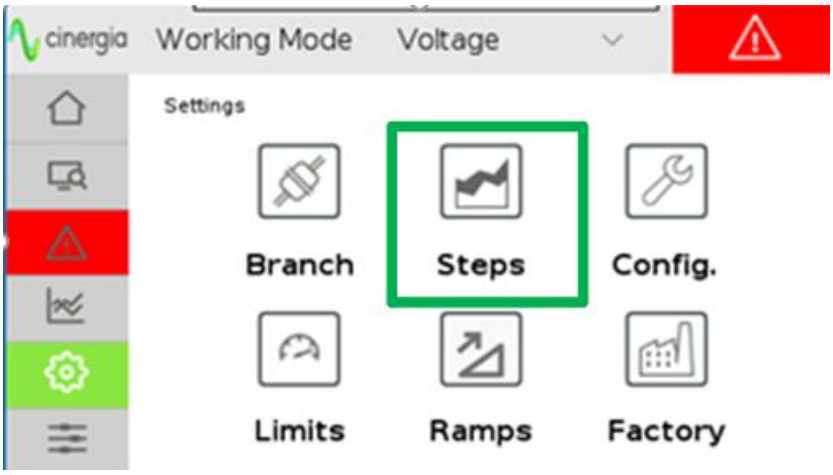


Figure 2: The STEPS functionality can be found by going on Settings menu.

The only difference between using STEPS through HMI or CINEINA, is that CINEINA can create the desirable steps and manipulate the resulting files (i.e. deleting, renaming…etc.) while HMI cannot, as HMI can only activate STEPS and control their execution.

14.1.2 ACTIVATING AND CONTROLLING STEPS THROUGH HMI

Once the user enters the Steps option through the HMI, it can be seen a page similar to the following picture:

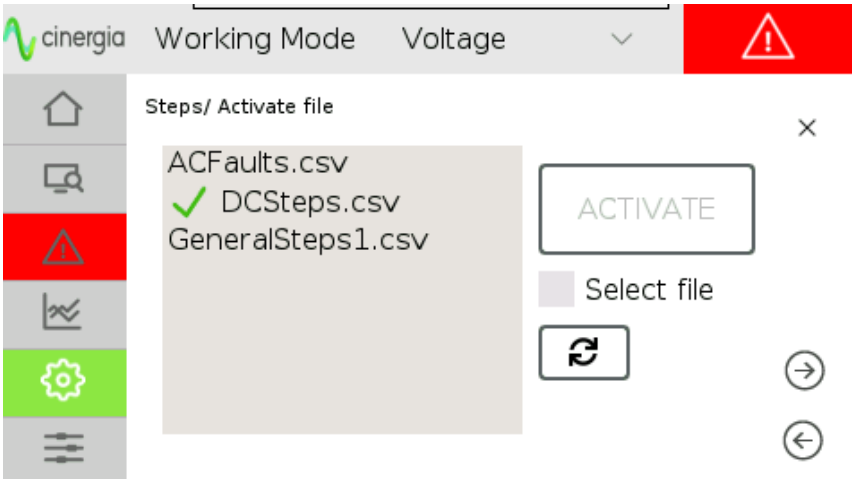


Figure 3: List of three steps files stored inside the Converted. The activated one is indicated with the green-tick

In the picture above, for example, it is indicated that the converter has three steps files and that the **DCSteps.csv is activated.**

If the user wants to activate another file, it must be pressed the “Select file” option, and then, it must be chosen one of the files from the List. Once the desirable file is selected, the user must click on “Activate” and wait approximately 10 seconds. After that time has elapsed, it must be checked if the *green tick* has been changed, which it will indicate that a new step has been activated.

Once a group of steps is activated, now the user can execute them via the “Run sequence“ page. The user can access to it by clicking <- and -> arrows, as indicated in the following image:

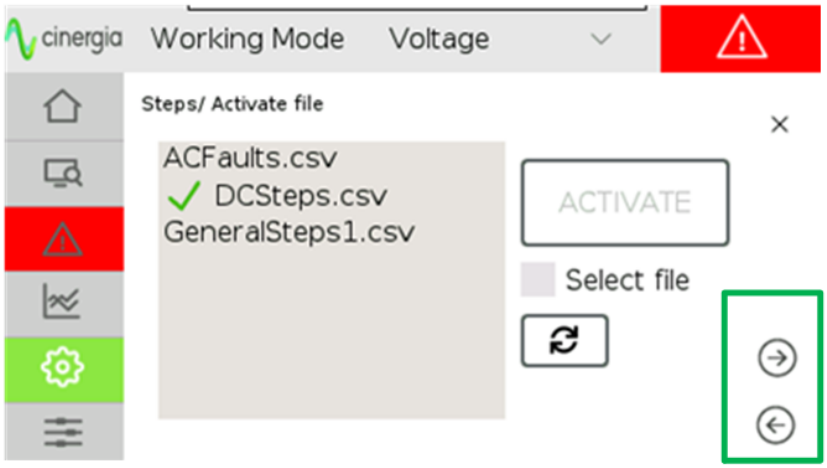


Figure 4: The user can navigate through the different pages of Steps by the left and right arrows.

As it can be seen, the user can Run, Pause or Stop the activated steps. There are also two indicators: *Time Left*, which is the remaining time for the steps to be finished, and *Current Step*, which indicates which step is being executed. In addition, there are two modifiable options: a check-box labeled *Repeat Sequence?*, which indicates what to do once the execution has finished, and the *Start N step*, which indicates which Step from the list should the converter execute first.

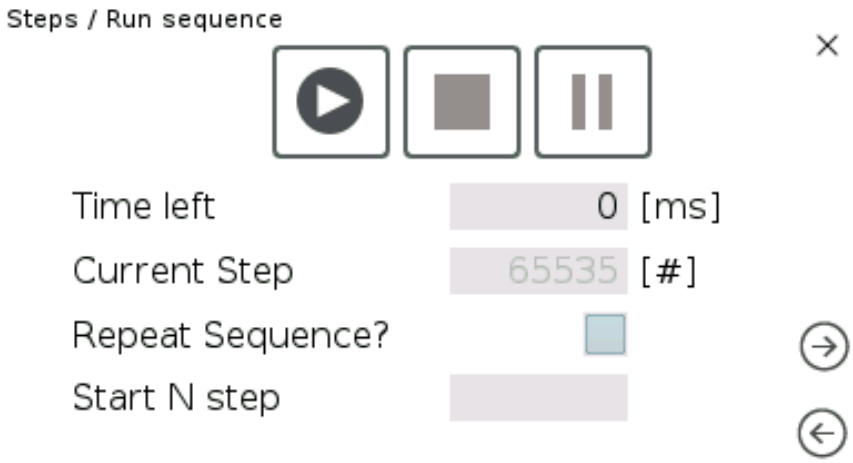


Figure 5: Step Control page, which can execute the activated steps, and get desirable information of the execution.

Make sure that the converter is in Local Mode before controlling the Steps, otherwise a message will pop-up denying the action.

14.1.3 ACTIVATING AND CONTROLLING STEPS THROUGH CINEINA

In the previous section, it has been described how to activate and control Steps through HMI. In this section, we are going to focus on how to do the same, but with CINEINA V2. In this case, the user should go to the STEPS tab and remain in the GENERAL tab. There, a similar page to the following one can be found:

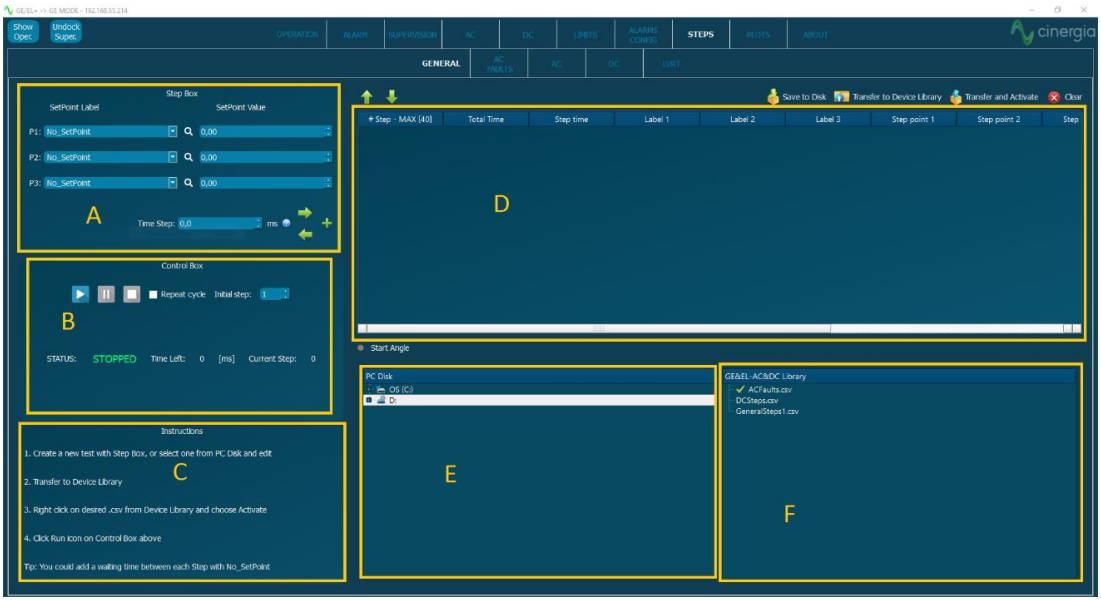


Figure 6: View of the General page from the Steps tab.

To Activate a group of steps, the user must go to F section, as indicated on the previous image, the converter Library, which contains all the steps files that are saved in the unit. One of these must be selected by right-clicking on it and choosing “Activate” option.

Right-Click on one of the listed files from the unit Library and choose “Activate” to activate the steps. The file can be Removed, Refreshed and Renamed by using this similar methodology.

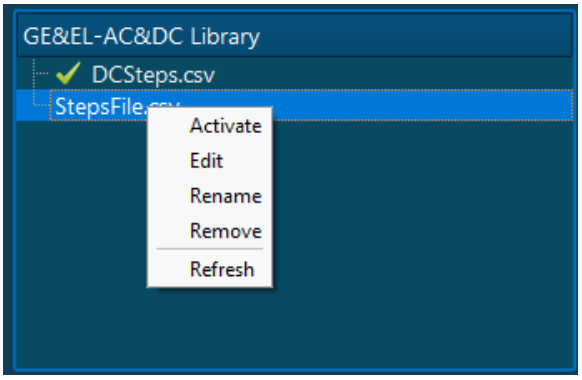


Figure 7: Pop-up menu will appear once the user right-click a file from the Library.

Be aware that, when the information of the activated steps file changes, the same file must be re-activated to notify the converter of the changes.

Once a steps group is activated, the user can control this via the Control Box of CINEINA V2 (located in the B box of the previous image), which contains the same information as the HMI together with the current STATUS of the execution of the STEPS:

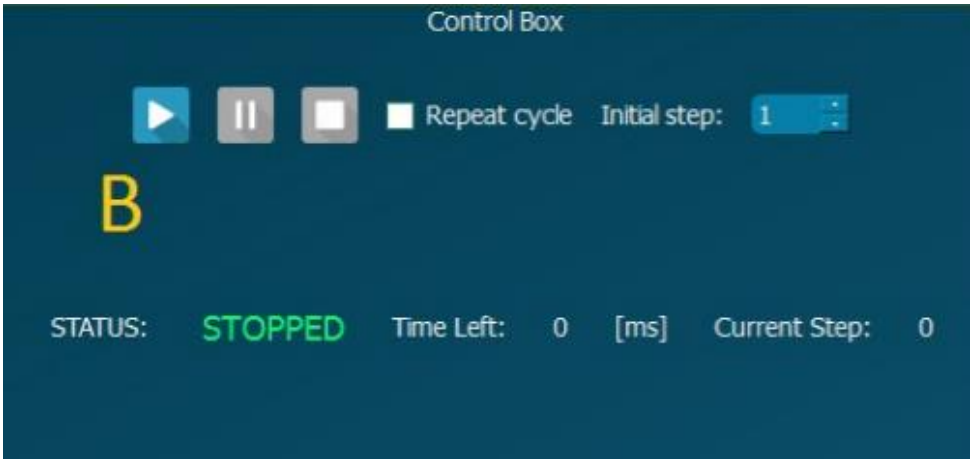


Figure 8: Control Box of General page.

Make sure that the converter is in Remote Mode before controlling the Steps, otherwise a message will pop-up denying the action

14.1.4 CREATING NEW STEPS

Once learnt how to control and activate steps, it is time to create new ones. To do that, and to avoid any possible confusion with the terms of activation, it is recommended to remove all the Steps files that are saved in the unit (i.e. to Remove each of these from the General TAB via Right-Clicking them). It is also recommended to start playing with the *AC Faults* sub tab.

14.1.5 AC FAULTS STEPS

Once the user enters the AC Faults page (in the STEPS tab), a similar page to the following one is shown:

Figure 9: View of AC Faults page from Steps tab.

The AC Faults page is divided into 5 groups: Input values, the AC Faults options, the Transferring options, the Table, and the Control box. As it can be appreciated, the page in question invites us to configure a Voltage Dip, asking for parameters like the Fall Time, or the Dip voltage, for each branch.

For further information about any parameter please click on button, or Right-Click the Plot.

Once the user has configured correctly the values corresponding to the desired behavior, it is time to add the values in question to the table by clicking the + button.

If the user accidentally changes the values of the input section and wants to recover the information given by the table, he can press the button to replace the current values with the table ones.

In order to configure two AC Faults at the same time, the *Multifaults?* check-box must be checked (which is located in the C section) and then the + button must be pressed again.

Without *Multifaults?* checked, the functionality of + button is to replace the information of the table with a new one.

Once filled the table, the user can use it to control the converter by clicking *Transfer & Activate* button and waiting until a pop-up appears with a satisfactory image. At this point, the user can execute the activated steps through Control Box (located in the E section).

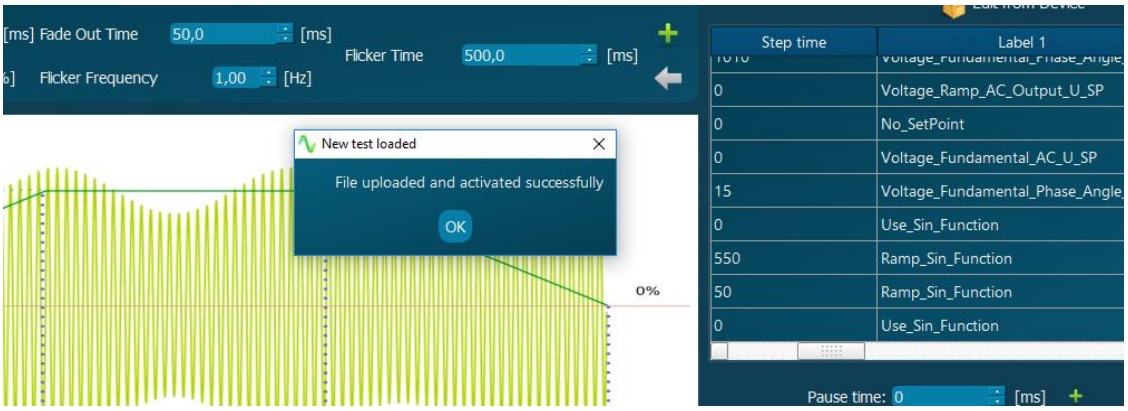


Figure 10: Pop-up with a satisfactory message, indicating that the table has been activated correctly.

Also at this point, it can be checked in the GENERAL tab that the activated step file has changed to ACFaultsSteps.csv, and its execution can be controlled by its Control Box.

Now that the converter has got the information, the information from the table can be removed, and the user can create a new Voltage Dip with a different configuration.

Please get in mind that, in case of not changing the name of the transferred file, ACFaultsSteps.csv will be replaced with the new file (which has got the same name) once clicked "Transfer & Activate" button of AC Faults page.

It is possible to add a Frequency Variation or Flicker effect after the Voltage Dip, just by configuring it in each option, and Adding it to the table when *Multifaults?* is checked.

Please remember to add the values to the table and transfer these by clicking "Transfer & Activate" button, if you want to activate each step.

14.1.6 AC/DC STEPS

The functionality of AC STEPS is basically the same as DC STEPS; the only difference is in the setpoints values.

Let´s have a look at the parts of the AC steps page and see how we can create a table, transfer it to the unit and activate it.

Figure 11: Pop-up with a satisfactory message, indicating that the table has been activated correctly.

As it can be seen, only A section has changed comparing AC steps page with the AC Faults page. B and C sections have got the same behavior as described previously.

The user can add to the table the desired setpoint and values just by clicking the corresponding + button. This way, the user can construct the table with certain flexibility, always according to the options that the converter permits. For example, in the previous image, the GE option is disabled because CINEINA is connected to an EL device. In addition, only Current setpoints are enabled because the unit is working in Current mode.

It is important to know the capabilities of the converter in order to understand why some input setpoints are enabled or disabled.

On the other hand, the user can replace one specific step from the table with another one, just by selecting the row which wants to replace, and clicking the button from the corresponding D section.

Finally, to know which is the setpoint corresponding to a specific row from the table, it is necessary just to Double-Click on the row in question. At this point, the corresponding Setpoint from the A section will be highlighted with the loaded value.

Once a table is filled, as explained before, it can be transferred to the device by clicking *Transfer and Activate* button. In the AC case, the new file is going to be called ACSteps.csv, whereas in

DC case it is going to be called DCSteps.csv. Then CINEINA will show a pop-up message, indicating the status of the transfer. After that, the Steps can be controlled by the Control Box.

Please get in mind that, in case of not changing the name of the transferred file (ACSteps.csv for the AC page, DCSteps.csv for DC page), it will be replaced with the new file (which has got the same name) once clicked "Transfer & Activate" button of the corresponding page.

Please remember to add the values to the table and transfer these by clicking "Transfer & Activate" button, if you want to activate each step

14.1.7 LVRT

The STEPS functionality gives to the user the possibility of executing and simulating the behavior of Low Voltage Ride Through effects, in LVRT subtab from STEPS.

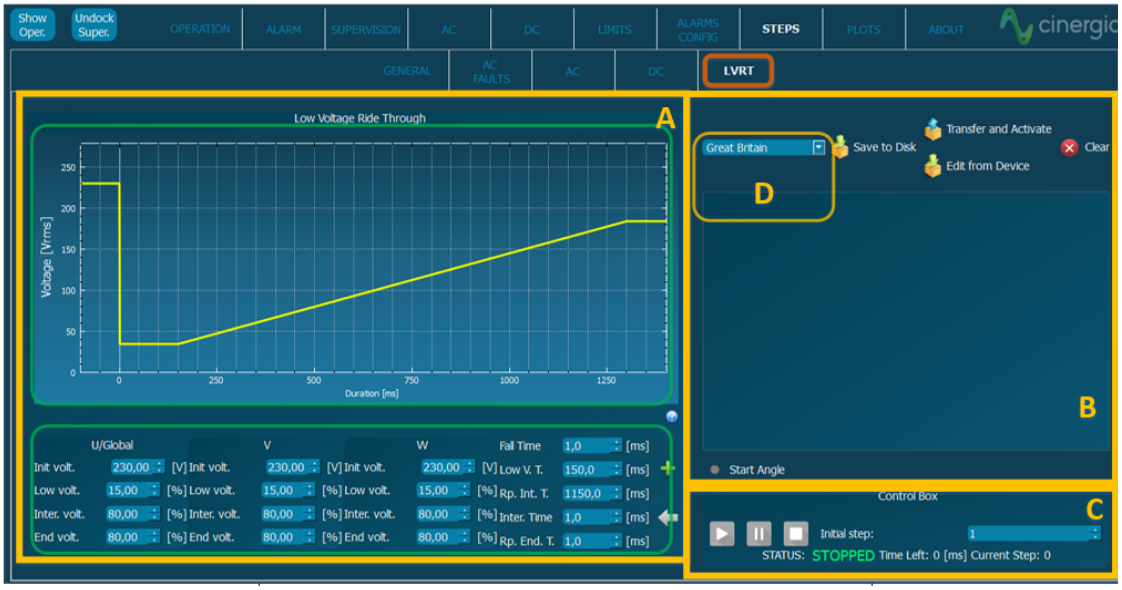


Figure 12: View of LVRT page from Steps tab.

As the previous image indicates, LVRT can be divided into four sections: the input values, the table, the Control Box, and a list of LVRT presets for various countries.

The user can choose any country from the list given in D section. Once a country is selected, the input values will be modified accordingly. However, the user will be able to remodify them as he wants.

For further information about any parameter please click on button, or Right-Click the Plot.

Once the user configures the values as he wants, he should add them to the table by pressing + button. It must be noticed that + button will replace the contains of the table with the new ones.

The user can click ← button to replace the input values with the values from the table. Finally, the user can activate the table values and transfer them to the unit by clicking the "Transfer & Activate" button. Then, the activated steps can be executed by the Control Box of LVRT or GENERAL pages.

Please get in mind that, in case of not changing the name of the transferred file, LVRT.csv will be replaced with the new file (which has got the same name) once clicked "Transfer & Activate" button from the current page.

Please remember to add the values to the table and transfer these by clicking "Transfer & Activate" button, if you want to activate each step

14.1.8 GENERAL TAB

So far this manual has described how a user can create, activate and control new Steps with each of the previously mentioned subtabs. However, each of the subtabs in question has been limited to specific options of Setpoints, to make it more user friendly.

Unlike with the previously mentioned subtabs, with the General tab it can be created any kind of behavior that the converter permits. It is the most flexible but also the most complicated to use subtab from STEPS. Its overall structure is the following:

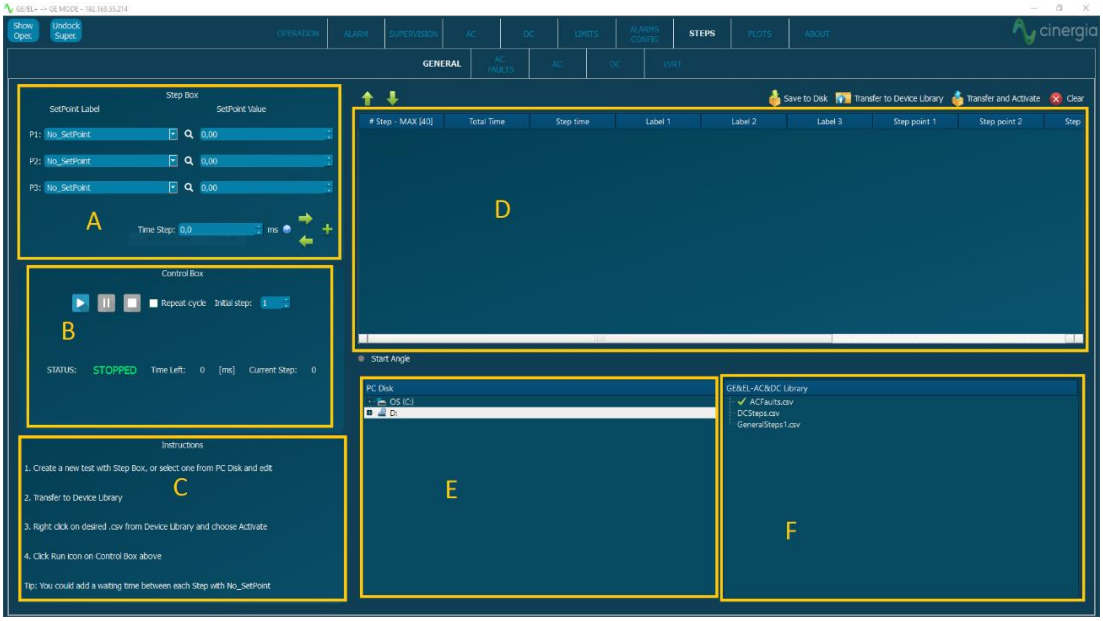


Figure 13: View of General page from Steps tab.

The General view has got six different sections, which are described below:

A - Step Box: it invites the user to select three setpoints and a time in order to create a specific step. Once the values have been chosen, they can be added to the table by clicking + button.

B - Control Box: it controls the execution of the activated steps.

C - Instructions: Reminder of the functionality of the steps.

D - Table: Group of steps that are going to be transferred to the device or saved locally.

E - PC Disk: Browser Window to search for locally saved steps files.

F - Device Library: List of steps files that are saved in the converter. It also indicates which group of Steps is activated.

As it can be seen, the Control Box, the Table and its transferring options are globally the same as the ones in the previously analyzed sub tabs. The only difference is that, in General Tab, for storing purposes, Steps can be transferred without the need to Activate them. This functionality can be executed by pressing “Transfer to Device Library” button once the table is created.

Let’s now examine in detail A, E and F sections:

A section: Step Box

In this section the user can choose different setpoints by three ways:

1. – Choosing the desired SetPoint from the list. To access to it, click on the down arrow of the object.

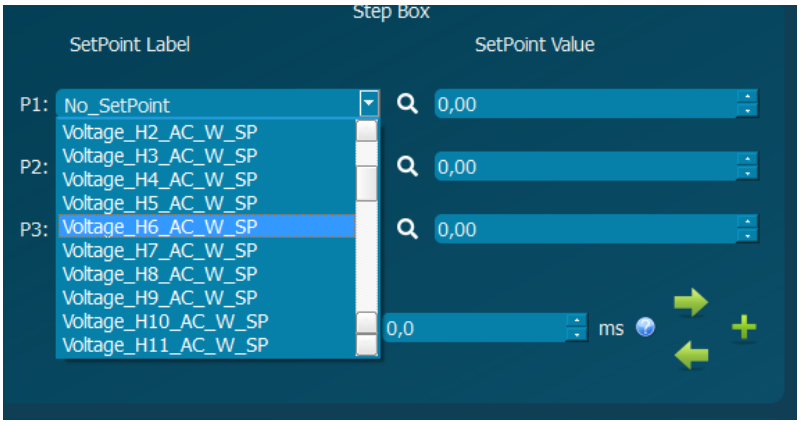


Figure 14: List method to access to the setpoints.

2. – Searching for a specific Setpoint with the Magnifier icon . It will pop-up a Search dialog.

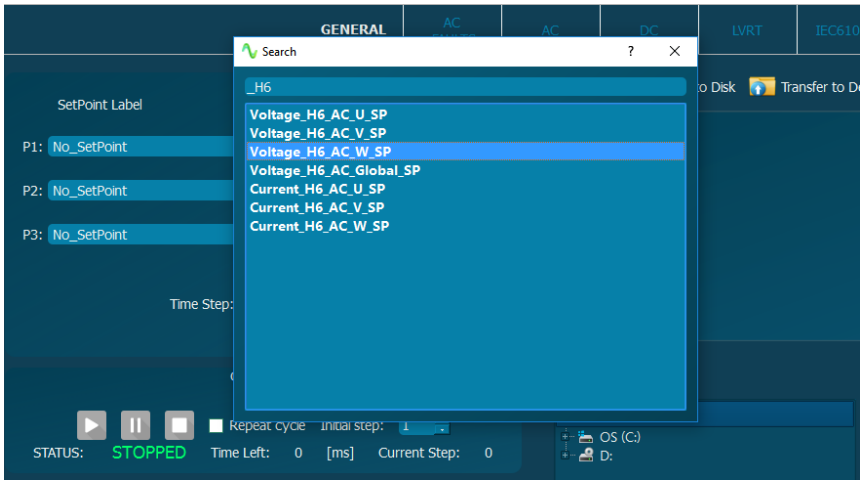


Figure 15: Magnifier method to search specific setpoint.

3. - Searching for a specific Setpoint by its group. To access to it, Right-click on the object. It will pop-up a menu with some clarified classification:

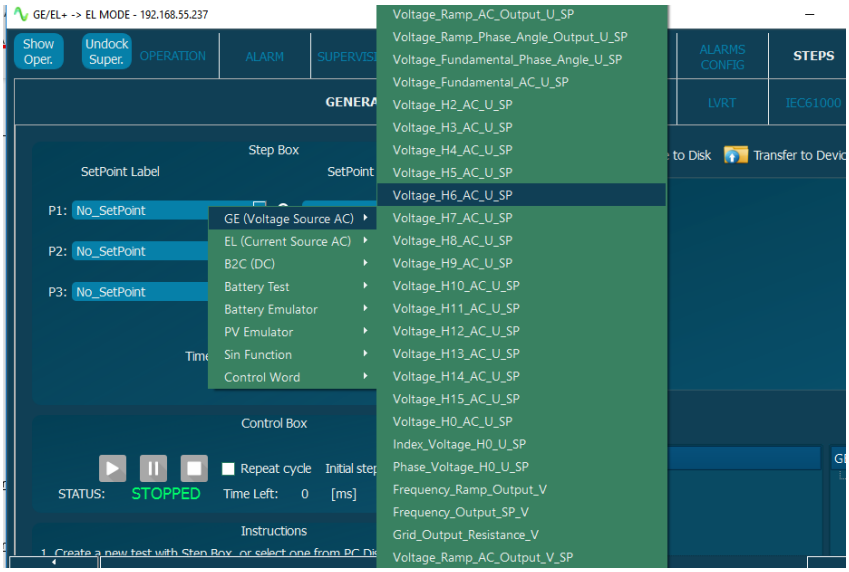


Figure 16: Right-click access to search a specific step by group.

Once the step is configured, the user should add it to the table by pressing the + button, creating the desirable functionality. The table can be saved locally by clicking “Save to Disk” (which will pop-up a File Explorer asking for a path and a name) or saved in the Device by clicking “Transfer to Device Library”. However, in order to execute the step directly, it must be clicked the “Transfer and Activate” button, which transfers the file to the device, and then, activates it in order to control its execution.

In order to modify the table, it is useful to know the functionality of the buttons and the right-click menu, as shown in the image below:

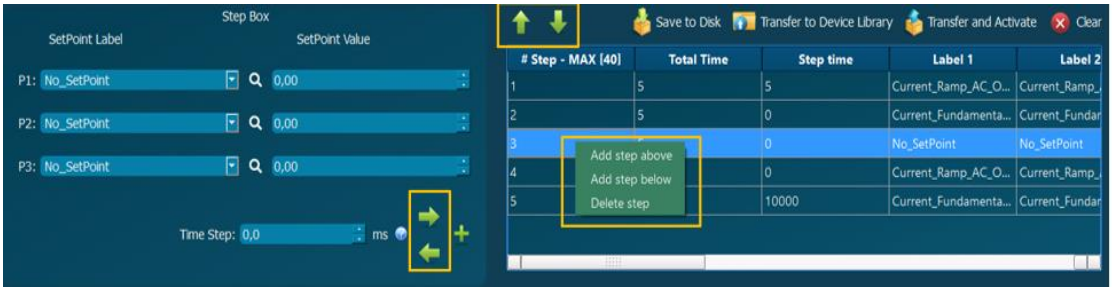


Figure 17: Different operations to a specific selected step from the table.

There are several operations that can be done on a selected step from the table (see yellow squares in the previous image):

-it can be replaced with a new one, with button.

-its values can be cloned into the step box, with button.

-its position in the table can be modified, with and buttons.

It must be noticed that, when a step is selected, the button will insert the new step below the selected one.

For further information about any parameter or a simple reminder please click on button.

E section: PC Disk

In this section, when executing Cineina V2, the user can search for steps files that are saved locally in the PC. The desired file can be searched by either navigating along the proposed tree or Right-Clicking a folder (then a File Explorer will pop-up). Once selected a CSV file, it will be automatically loaded into the table.

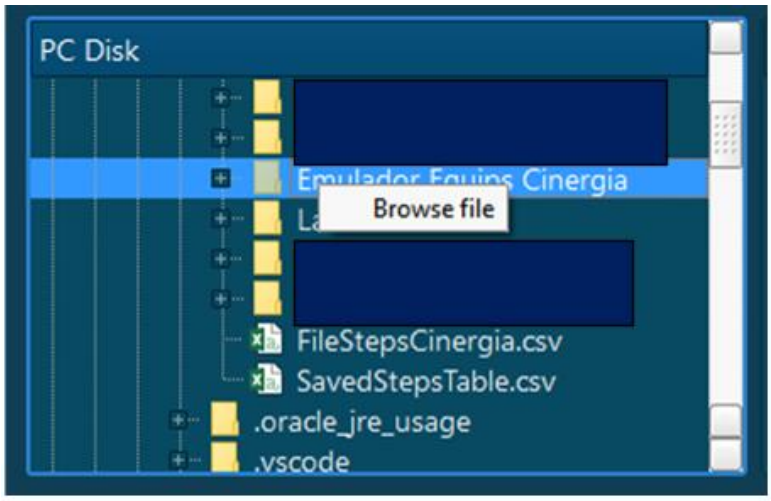


Figure 18: Right click a folder, it invites the user to Browse a file step using a native File Explorer.

In case of finding the desired file in the tree view, it can be directly transferred to the converter, (with the same name).

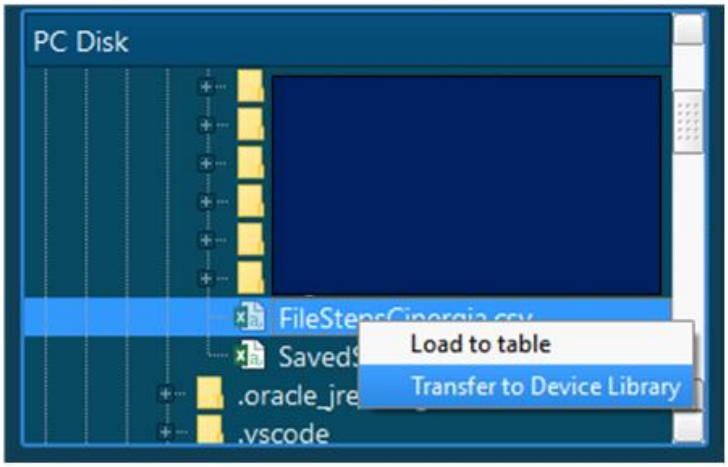


Figure 19: Right click a folder, it invites the user to Browse a file step using a native File Explorer.

F section: Device Library

All step files saved in the converter are listed in this section. When Right-Cliking a file from the list, the user can choose to carry out one of the following actions:

- Active: The selected group of steps will be activated.

- Edit: The information from the CSV file will be loaded into the table.

- Rename: The filename is modified. Please, note that an activated file cannot be renamed.

- Remove: The selected steps file is deleted.

- Refresh: The directory is refreshed.

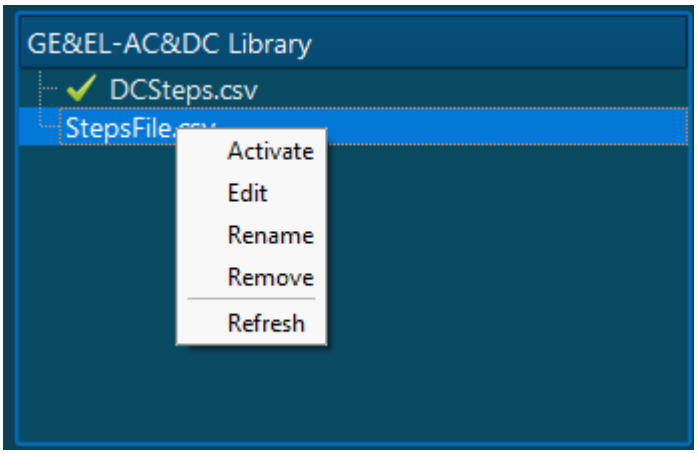


Figure 20: Right click a file from the Library, it will pop-up a group of different operations.