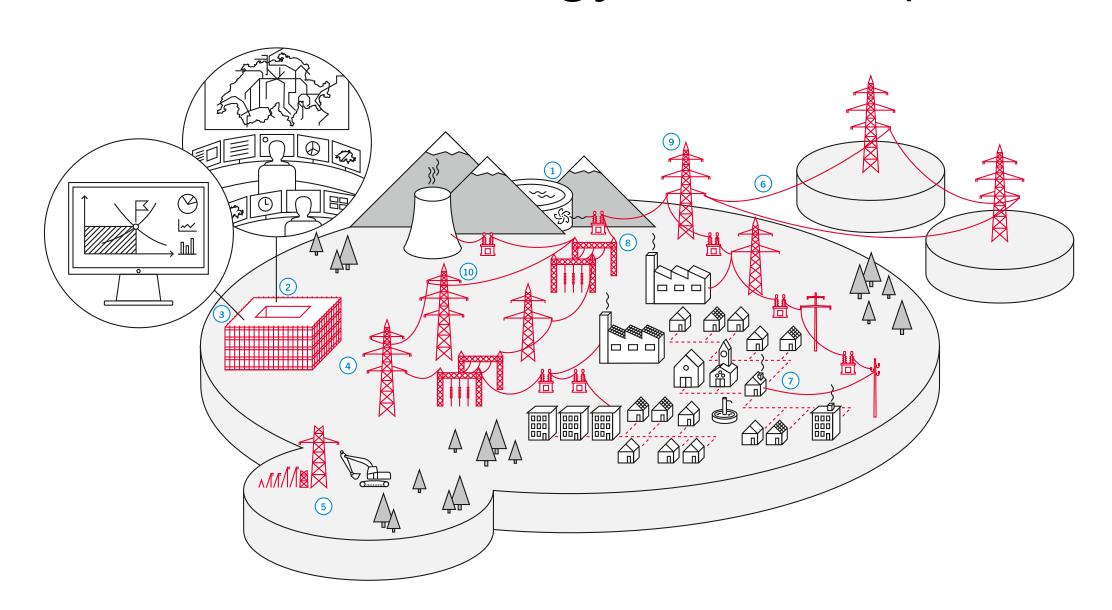
## Bachelor Thesis Proposal

ML Approaches for Power Grid Load Forecasting

# ML Approaches for Power Grid Load Forecasting Abstract & Objective

• Who's Data? SwissGrid: National Energy Provider (Part of the Energy Dep.)



How we met? Energy Hackathon in Zurich, where my team won a challenge =>
Visit to HQ, talked to some engineers

### Data available

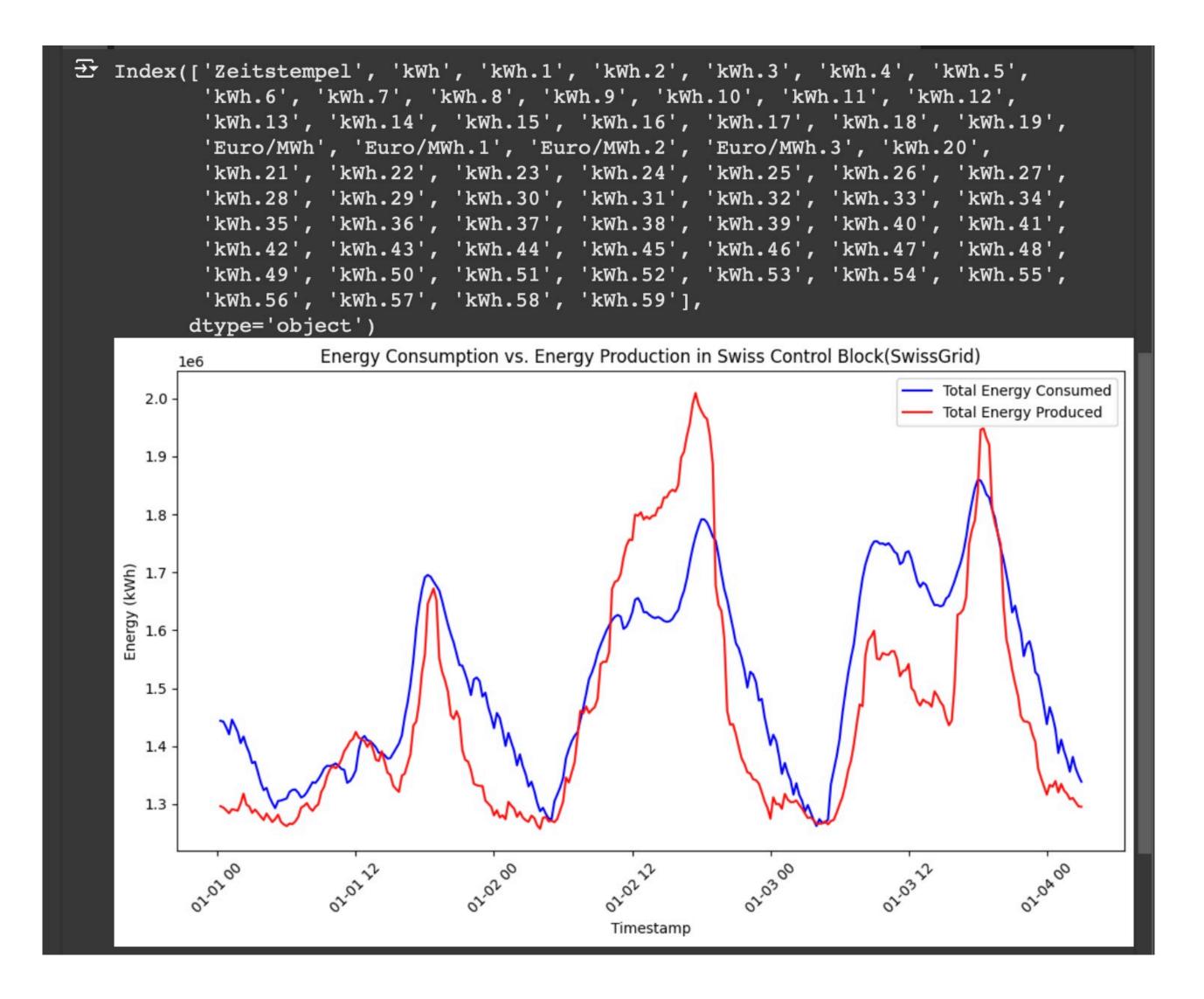
A huge collection of raw data from system operations, ranging from 2009 to current.

- Data about Energy Consumption, Energy Production, Transmission, Import-Export, Balancing, Cross-Border exchange from neighboring countries, Time, Geographical location, etc
- SwissGrid engineers want to leverage this data, access to powerful GPUs and supercomputers

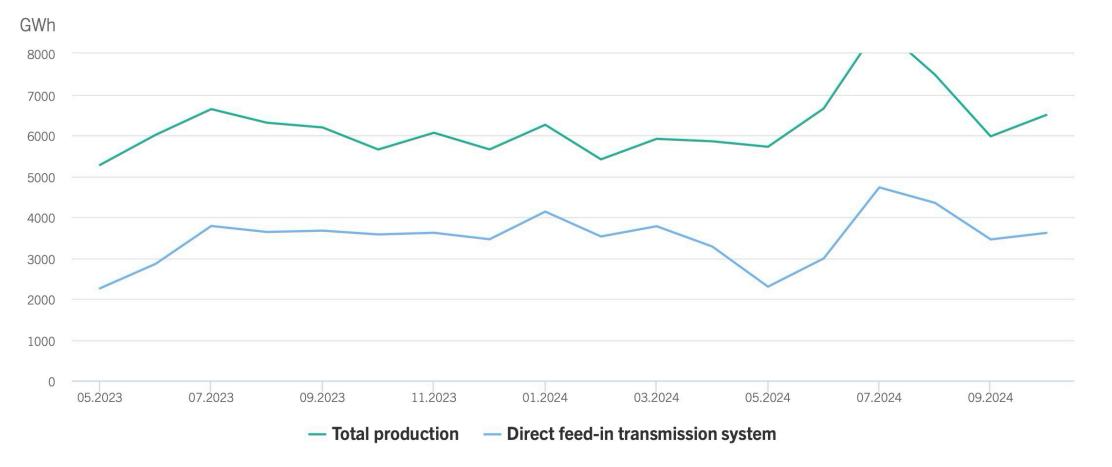
# Data Example

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1 2 Zeitstempel	Summe endverbrauchte Energie Regelblock Schweiz Total energy consumed by end users in the Swiss controlblock	Summe produzierte Energie Regelblock Schweiz Total energy production Swiss controlblock	Total energy consumption Swiss controlblock	Übertragungsnetz Schweiz Net outflow of the Swiss transmission grid	Vertikale Einspeisung ins Übertragungsnetz Schweiz Grid feed-in Swiss transmission grid	Positive Sekundär- Regelenergie Positive secundary control energy	Negative Sekundär- Regelenergie Negative secundary control energy	Positive Tertiär- Regelenergie Positive tertiary control energy	Negative Tertiär- Regelenergie Negative tertiary control energy	Verbundaustausch CH->AT Verb Cross Border Exchange CH->AT Cros
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4 01.01.2024 00:30							0			42000
5 01.01.2024 00:45							0			50700
6 01.01.2024 01:00				594518,1893			0	0	0	51500
7 01.01.2024 01:15	1445855,774	1291409,092	1970521,681	642303,571	838562,397	3550	-193	35000	0	49300
8 01.01.2024 01:30	1435504,995			639205,237	837705,891	967	-264			50000
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24 01.01.2024 05:30	1306284,605	1269656,71	1937454,021	628987,7905	839708,867	195	-345	25000	-3750	8500
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26 01.01.2024 06:00							-482	25000		
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50 01.01.2024 12:00							-7987		-70250	
51 01.01.2024 12:15							-2767		-56750	
<b>52</b> 01.01.2024 12:30	1412585,1	1412162,68	2102447,36	661446,1515	816353,238	337	-412	: 0	-55500	21900

### Figures



#### (Source: Distribution system operators)



### Ideas and Objectives

#### Load forecasting in the Grid | Predicting Power Outages

By leveraging this data along with weather and seasonal factors, the project aims to improve the accuracy of short-term and long-term load forecasts using ML (Linear Regression, Gradient Boost...). Using historical data —> probably supervised learning

The goal of which is to combine Machine Learning, Data Structures, and Physics to predict real-life energy trends.

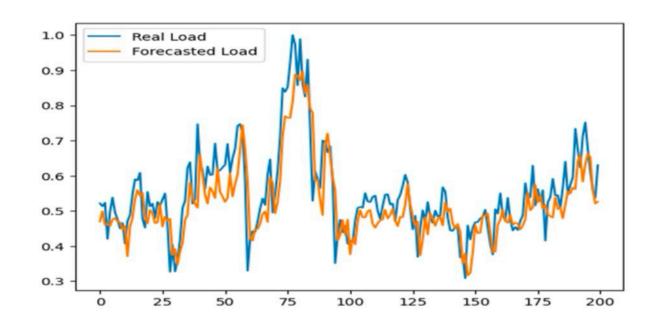


Figure 3: Endgoal

### Objectives

The primary objectives are:

- 1. Develop a scalable, modular framework for load forecasting that can be integrated into real-time energy grid management systems.
- 2. Implement the framework for use in operational energy load prediction systems.
- 3. Summary of findings, insights for research

Goals: Handling large datasets, Distributed systems (using Hadoop for example), exploring models

#### 3 Resources Required

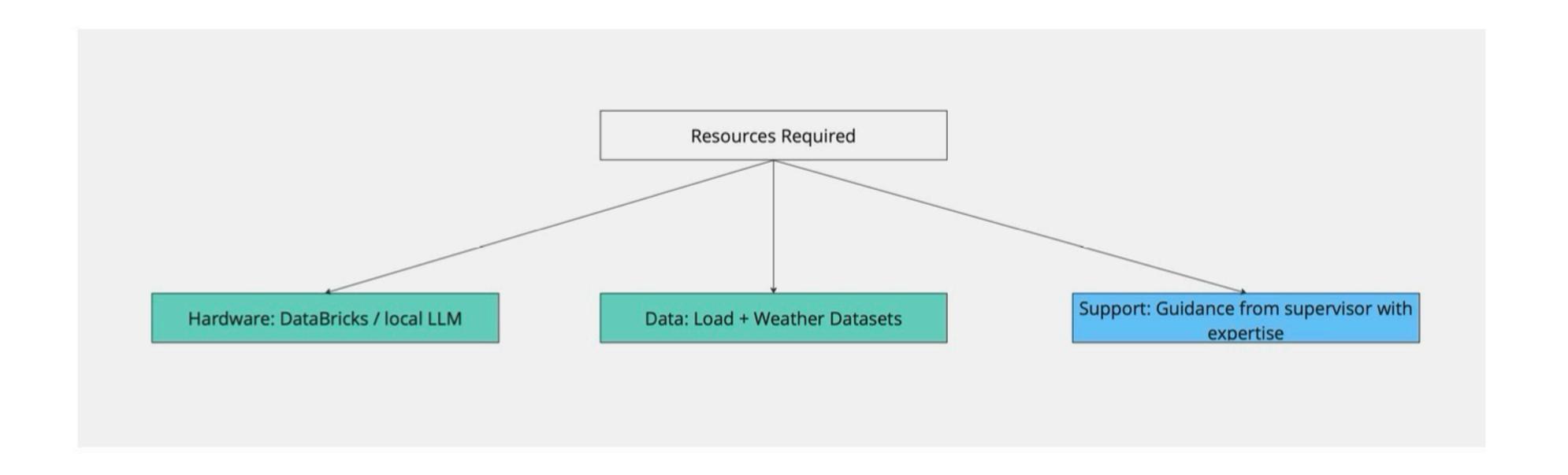


Figure 5: Requirements

#### Most notably:

• Support and guidance from the researchers and engineers who produced the data.

### 4 Organisation

Result	Approximate Date		
Data Collection and Preprocessing	Feburary 2025		
Feature Engineering and Exploratory Analysis	March 2025		
Model Prototyping and Short-Term Forecasting Frame-	April 2025		
work			
Long-Term Forecasting Framework and Theoretical	Mai 2025		
Analysis			
Final Evaluation, Report Writing, and Submission	June 2025		

## Ideas for Feature engineering

 Combine with Weather Data, Geographical location, National Holidays data to create new features

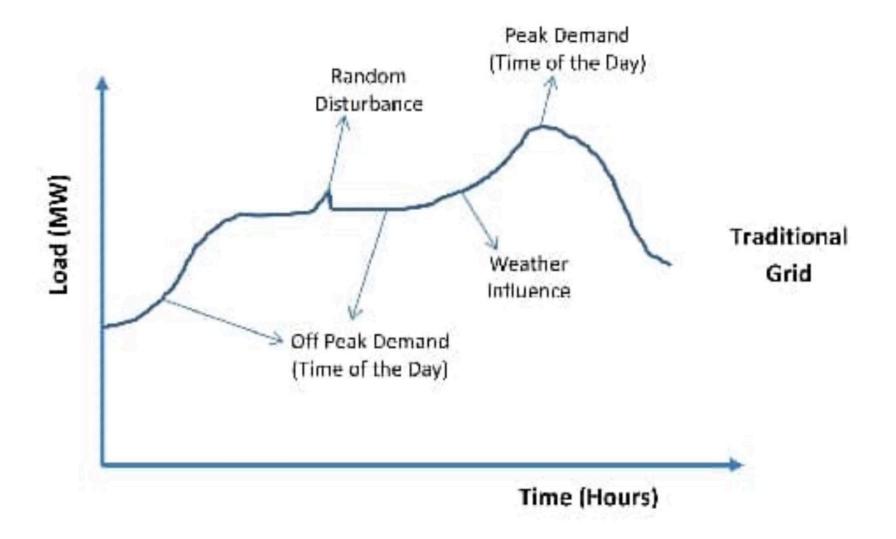


Figure 1: Load and influence