

A Geospatial Machine Learning Tool for Strategic CO2 Transport Planning

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DOI: [10.xxxxxx/draft](https://doi.org/10.xxxxxx/draft)

Software

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Editor: ↗

Submitted: 08 September 2025

Published: unpublished

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Summary

Leading advancements in energy transportation planning and development, the U.S. Department of Energy's (DOE) National Energy Technology Laboratory (NETL) has developed the Smart CO2 Transport Planning Tool (Leveckis et al., 2024). This geospatially driven, machine learning-informed tool enables users to identify potential new routes for pipelines and railways, as well as evaluate existing transportation routes for CO2 across the contiguous U.S. and Alaska. The tool is underpinned by a comprehensive spatial database representing a range of carbon transport planning and development criteria and considerations (Schooley et al. 2024), which informs the tool in both Identification and Evaluation Mode.

Statement of Need

The Smart CO2 Transport Planning Tool (Leveckis et al., 2024) provides an interface to address the factors of carbon transport planning and development for researchers and industry professionals in carbon capture and storage. The considerations such as whether to use existing infrastructure, consideration of land use, or resource management (Ho et al 2024; Muhlbauer and Murrar, 2024) are difficult to ascertain and catalog without the assistance the tool provides given prospective pipeline data. To meet the next three decades of anticipated growth, U.S. pipeline infrastructure would need to expand by more than 100,000% (Larson et al., 2020), and no existing tools are available to support the comprehensive analyses needed to effectively plan and develop these transportation routes under these different considerations to meet growth demand. Novel to this tool, is the geospatial informational insights output, provided as a PDF report, that is determined by machine learning weighting over 60 different layers that help the algorithm evaluate consequences and considerations (Schooley et al., 2024) from either an existing route, or from a prospective one given a start and end destination. The tool renders all accepted data in the interactive map-based user interface (UI), built for intermodal use between route evaluation or identification to aid users in planning infrastructure for carbon storage or other energy transportation needs.

Software Features

There are two main modes of operation for the tool, Evaluate Mode and Identification Mode. Evaluate Mode accepts a user input route, represented as a polyline in a shapefile (geospatial data format) uploaded through the UI from the user's local storage. Identification Mode has two sub-modes, Route Mode and Rail Mode. Both require a user to provide a start and end destination and chose which mode to use. When Rail sub-mode is selected, users can designate whether to prioritize to use existing railways as a transportation method. When

40 Route sub-mode is selected, the tool will not consider these railways and existing transportation
41 infrastructures. The start and destination can be input and rendered with markers by clicking
42 on the built-in map, entering coordinates in World Geodetic System 1983 (WGS 84) or selecting
43 a location from a dropdown of known carbon capture and storage projects. Use of either mode
44 will draw the supplied or presented transportation route on the map and provide a detailed
45 PDF report using the map layer database created to communicate the routes' interaction and
46 crossing with these data layers. Using Identification Mode will create a potential pipeline route
47 through machine learning and the map layer database to create an optimal route that reduces
48 various costs, like those associated with considerations of existing regulations and requirements,
49 as well as design or operational considerations that would impact the cost of development or
50 effect the timeline of development. The tool itself can be downloaded as a standalone .exe,
51 executing the server code and the user's native browser for the UI.

52 Machine Learning Utilization

53 The server code uses a Monte Carlo Tree Search (MCTS) algorithm for its ability to explore
54 multidimensional search spaces while balancing total distance traveled with traversal of high-
55 cost areas. Costs are parsed from the supporting layers in the spatial database, each layer
56 gridded to a cell size of 10 km to cover the landmass of the U.S.

57 Supporting Database

58 The Smart CO2 Transport Planning tool is geospatially informed by a spatial database that
59 contains more than 60 weighted layers representing best practices, pipeline construction
60 considerations, legislation, and other critical factors that influence the possibility of energy
61 transportation development via pipeline or rail (Schooley et al., 2024). Layers, including
62 land use, high consequence areas, slope, and soil properties are weighted on a normalized
63 scale (0–1), where one represents development challenges and zero represents none. For tool
64 parsing, they are summarized into a 10 km² multivariate layer and a Census Tract multivariate
65 layer spanning the contiguous U.S. and Alaska. The database is available on Energy Data
66 eXchange® (EDX) (Schooley et al., 2025).

67 Lessons Learned

68 Electron was unnecessary for packaging the UI as running React code in the browser was more
69 lightweight and responsive. Proximal Policy Optimization (PPO) and Deep-Q Networks (DQN)
70 were inefficient algorithms for the scale of the problems the tool aims to solve, and MCTS was
71 chosen for its consideration of future possibilities and long-term tradeoffs.

72 Disclaimer

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