

# 1 GCAMUSAJobs: An R package for employment 2 projections based on GCAM-USA power sector 3 outcomes

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## Software

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## 7 Summary

8 The GCAMUSAJobs R package was developed to post-process electric power projections from  
9 GCAM-USA ([JGCRI, 2025](#)), enabling the estimation of future power sector jobs at the state-  
10 level by generation technology and job type. GCAMUSAJobs extends GCAM-USA functionality by  
11 (1) estimating the capacity levels of different activities – operational capacity, capacity addition,  
12 and retirement; and (2) calculating jobs associated with production activities, including those  
13 in operation and maintenance (O&M), construction, and decommissioning. Additionally, this  
14 package is designed to be easily adaptable to the output of other energy system models besides  
15 GCAM-USA.

## Statement of need

17 The development of GCAMUSAJobs was driven by the need to assess the distributional labor  
18 impacts of energy system evolution ([Hanson, 2023](#); [Mayfield et al., 2023](#); [Raimi, 2021](#); [Xie et](#)  
19 [al., 2023](#)). While gross employment ([Mayfield et al., 2023](#)) and power sector employment ([Xie et](#)  
20 [al., 2023](#)) are expected to grow into the future, under both business as usual (BAU) and  
21 alternative scenarios, [Xie et al. \(2023\)](#) find insignificant differences in the U.S. national power  
22 sector jobs between BAU and decarbonization scenarios. However, distributional differences  
23 across U.S. states are much more significant, e.g., fossil fuel-intensive states may experience  
24 slower job growth or job losses, which was also found in other studies ([Hanson, 2023](#); [Mayfield](#)  
25 [et al., 2023](#)).

26 The Global Change Analysis Model (GCAM) and its ancillary model GCAM-USA ([JGCRI,](#)  
27 [2025](#)) are powerful tools for studying energy systems dynamics and evolution. Many previous  
28 studies have applied or integrated the tool to analyze potential impacts on the energy system  
29 and associated outcomes due to environmental and socioeconomic changes (e.g., [Feijoo et al.,](#)  
30 [2020](#); [Ganji et al., 2024](#); [Ou et al., 2018](#); [Pan & Shittu, 2025](#); [Zhang et al., 2025](#)). Currently,  
31 GCAM-USA does not calculate power sector jobs. GCAMUSAJobs addresses this gap by providing  
32 projected direct power sector jobs based on GCAM-USA output, enhancing the functionality  
33 of GCAM-USA for labor impact analysis.

## 34 Software design

35 The direct purpose of GCAMUSAJobs is to calculate different types of jobs in the power sector  
36 across U.S. states, built upon the existing open-source model GCAM-USA. As GCAM-USA  
37 is a complex multi-sector model with technological details, our design involves in-depth  
38 understanding and testing of how various components work together in GCAM-USA, especially

39 in the power sector, so that we can properly design the jobs calculation in our package and  
40 source available matching data (e.g., employment factors). This requires irreplaceable human  
41 efforts to comprehend the existing software and extend its capability through collaboration  
42 with GCAM-USA modelers and domain experts in socioeconomics.

43 GCAMUSAJobs is also designed to be easily adaptable to the output of broader energy system  
44 models to enable extended employment analysis. GCAMUSAJobs provides detailed employment  
45 factors extracted from simulations of the Jobs & Economic Development Impacts (JEDI) model  
46 ([NLR, 2025](#)), which calculates employment factors under a range of assumptions about power  
47 sector technologies. This means users can supply capacity activity output from an energy  
48 system model in the required format and conduct employment analysis using those readily  
49 applicable employment factors. For GCAM-USA users, the workflow is further simplified by  
50 directly ingesting GCAM-USA output databases in their original format and automatically  
51 performing capacity activity and employment analysis.

52 The package structure also allows users to access intermediate outputs and develop custom  
53 functions to examine or adapt analytical components. Besides, GCAMUSAJobs includes user-  
54 configurable options for key model assumptions and built-in visualization tools for rapid  
55 diagnostics.

## 56 Research impact statement

57 GCAMUSAJobs enables a new workflow to analyze various potential impacts on power sector  
58 jobs across U.S. states. Sources of impact can include, but are not limited to, socioeconomic  
59 development, environmental change, policy targets, and technological advancement.  
60 GCAMUSAJobs can perform ex-ante quantitative analysis of the associated distributional impacts  
61 on state-level power sector jobs. It can support analytical work in academic research and  
62 inform policymaking by providing useful information for preparedness and targeted responses  
63 to the anticipated impacts. To our knowledge, no such tool exists that extends the capability  
64 of an integrated multi-sector model (e.g., GCAM-USA) to analyze the impact on employment.  
65 GCAMUSAJobs has been used by researchers at the University of Maryland (external adopter)  
66 for a published report on the renewable energy transition in Maryland and its implications  
67 ([Kennedy et al., 2024](#)). Specifically, the report provides direct job estimates at Maryland's  
68 thermal power plants based on facility characteristics (e.g., nameplate capacity, capacity factor,  
69 and fuel type) and the employment factors produced by this package. Meanwhile, the package  
70 is expected to be developed by external researchers to expand its capabilities and grow its user  
base.

## 72 Workflow

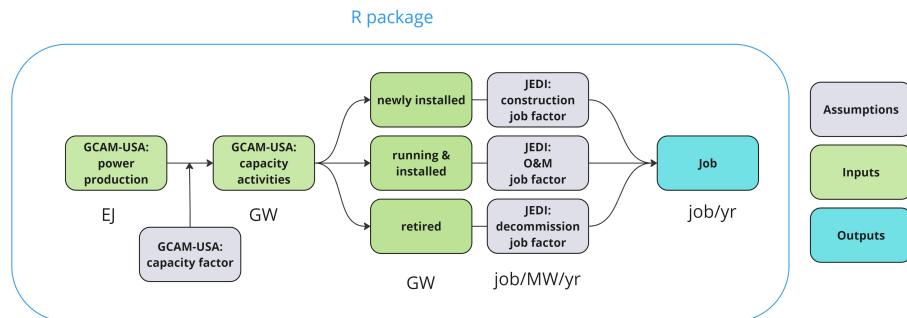


Figure 1: Figure. 1. Package workflow.

73 GCAMUSAJobs utilizes GCAM-USA annual electricity generation outputs to estimate underlying  
 74 capacity levels based on assumptions about capacity factors and calculate associated power  
 75 sector jobs based on employment factors (Fig. 1). The employment factor represents the  
 76 average number of jobs created per unit of power production activity (e.g., jobs per gigawatt).  
 77 This method is widely used in the relevant literature (Mayfield et al., 2023; Rutovitz et al.,  
 78 2015). GCAMUSAJobs adopts employment factors from the JEDI model, which has been broadly  
 79 used in the literature (Jacobson et al., 2017; Rutovitz et al., 2015; Xie et al., 2023).

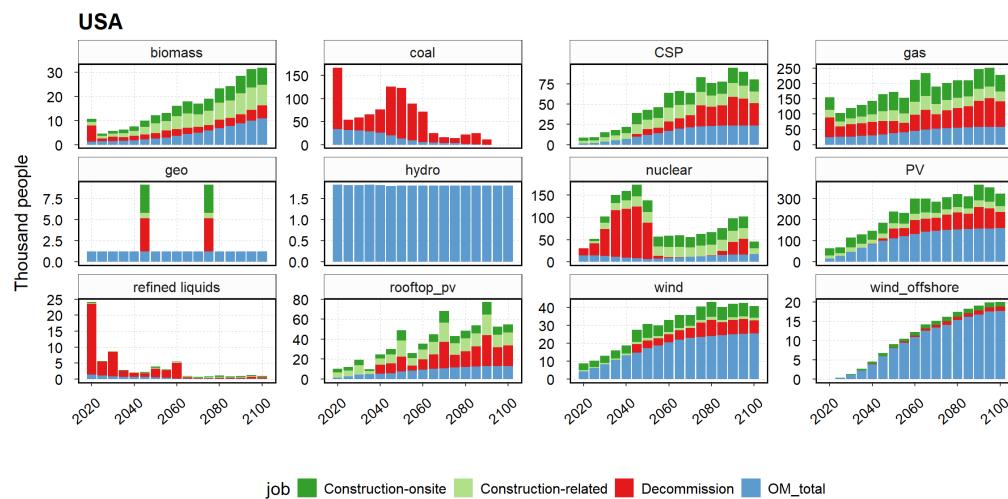
## 80 Key functions

81 GCAMUSAJobs::GCAM\_EJ queries power generation data (in exajoules, EJ) from the GCAM-USA  
 82 output database for a single scenario, disaggregating generation from existing plants, newly  
 83 added plants, and the generation lost from recently retired plants. The output is provided  
 84 annually, broken down by state and fuel technology. Building on this, GCAMUSAJobs::GCAM\_GW,  
 85 taking the output from GCAMUSAJobs::GCAM\_EJ, calculates the average annual capacity levels  
 86 (in gigawatts, GW) by state and fuel technology for different activities, including operation,  
 87 addition, and retirement. It supports both the “Total” and “Net” methods. In the “Total”  
 88 method, all capacity additions and retirements are counted separately. In the “Net” method,  
 89 premature retirement is offset with capacity addition. The “Total” method is better suited  
 90 for large states with many facilities, where it is plausible that while one plant is retiring, a  
 91 facility at a different location in the state is beginning construction. In small states with few  
 92 facilities, simultaneous retirement and addition may not reflect reality. For example, if only one  
 93 coal plant exists in a small state and it retires, any new capacity is likely a direct replacement,  
 94 not a separate project. In this case, the replacement would imply a lower number of jobs  
 95 needed than if the retirement and addition occurred as separate projects. The two options of  
 96 user-defined methods ensure that job estimates for capacity expansion and decommissioning  
 97 remain realistic and regionally appropriate. GCAMUSAJobs::GCAM\_JOB then utilizes the output  
 98 from GCAMUSAJobs::GCAM\_GW to estimate the average annual job estimates, broken down by fuel  
 99 type and job type, including construction (both on-site and construction-related), operations  
 100 & maintenance, and decommissioning. Users can select between the “Total” or “Net” method,  
 101 with “Total” used as the default. GCAMUSAJobs also provides a list of functions to visualize the  
 102 employment factor assumptions, capacity, and job outcomes.  
 103 GCAMUSAJobs::GCAM\_EJ is compatible with both the GCAM-USA output database as well as a  
 104 project data file queried using the R package rgcam. Please refer to the package vignette for

<sup>105</sup> additional examples and visualizations.

## <sup>106</sup> Implementation

<sup>107</sup> For demonstration purposes, we use GCAMUSAJobs to post-process the outcome from GCAM  
<sup>108</sup> v7.1 for a standard reference scenario, estimating the direct job, aggregated over states,  
<sup>109</sup> associated with U.S. power generation (Fig. 2).



**Figure 2:** Figure. 2. Annual average power sector jobs by fuel and job types over a 5-year model period. Note that y-axes have different scales.

## <sup>110</sup> AI usage disclosure

<sup>111</sup> No generative AI tools were used in the development of this software, the writing of this  
<sup>112</sup> manuscript, or the preparation of supporting materials.

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