




Fast PV Circuit Model Using Curve Stacking

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Software

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Summary

PV-Circuit-Model is a Python library for fast DC simulation of photovoltaic (PV) devices and systems using *hierarchical curve stacking*. Rather than solving large nonlinear circuit systems with general-purpose Newton–Raphson methods, the software exploits the predominantly series–parallel structure of PV circuits by assembling I–V curves bottom-up through voltage and current summation. This approach enables accurate and scalable simulation of PV cells, modules, strings, and large arrays with orders-of-magnitude performance improvements over conventional SPICE-based solvers.

The library provides a high-level, developer-friendly Python interface coupled to a performance-critical C++ backend. It supports PV-specific circuit elements, uncertainty propagation, and efficient maximum power point (MPP) determination, enabling applications ranging from parameter extraction in advanced solar cells to cell-level simulation of large PV systems.

Statement of Need

Photovoltaic devices and systems are naturally represented as hierarchical networks of series and parallel connections. While SPICE-based solvers are widely used to analyze equivalent-circuit models, they are designed for arbitrary circuit topologies and do not exploit this structure. As circuit size increases beyond thousands of nonlinear elements, Jacobian assembly and factorization become the dominant computational bottleneck, making large-scale PV simulations prohibitively slow.

PV-Circuit-Model addresses this gap by providing a specialized solver that explicitly leverages the hierarchical structure of PV circuits. It enables fast and scalable DC simulation while maintaining accuracy comparable to SPICE solvers. The software is intended for researchers and engineers working on solar cell modeling, module and array simulation, and data-driven analysis workflows where throughput and scalability are critical.

Software Description

PV-Circuit-Model represents circuits as trees of series and parallel connections composed of lumped elements such as current sources, diodes, and resistors. Circuit definitions are expressed concisely in Python, while numerical curve stacking is implemented in C++ for performance.

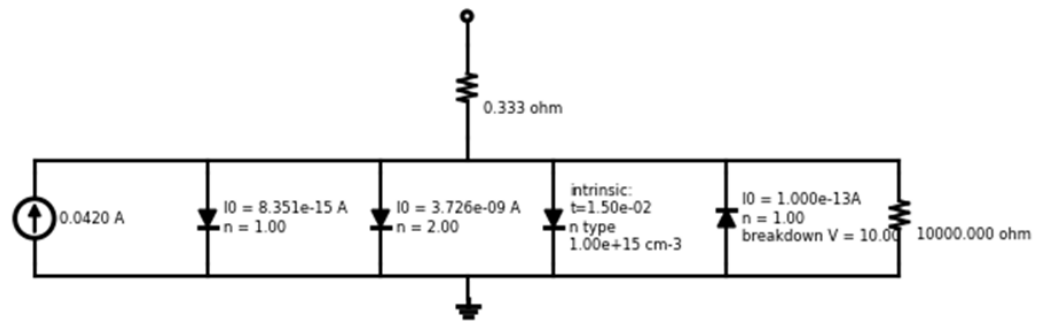


Figure 1: Hierarchical equivalent-circuit representation of a photovoltaic device, illustrating nested series and parallel connections exploited by the curve stacking algorithm.

Curve stacking algorithm

The core algorithm proceeds as follows:

- Bottom-up assembly:** For each series or parallel group, all voltage or current points from the constituent I–V curves are collated. Linear interpolation is used to evaluate each element, and voltages (series) or currents (parallel) are summed.
- Adaptive remeshing:** To control curve size, points with vanishingly small slope changes are removed while preserving key features.
- Hierarchical propagation:** Steps (1) and (2) are repeated recursively up the connection tree until the root node representing the full device or system is assembled.

For efficient MPP determination, an additional top-down refinement is used. The MPP of the root node is projected down to child elements, local mesh refinement is applied near operating points, and the assembly is repeated with increased resolution where needed.

The library also supports optional uncertainty propagation by tracking upper and lower bounds through the stacking process, yielding conservative bounds on the assembled I–V characteristics.

PV-specific extensions

PV-Circuit-Model includes domain-specific circuit elements such as intrinsic silicon recombination diodes (Richter et al., 2012) and photon-coupling diodes for modeling luminescence coupling in series-connected cells. Measurement and data-fitting utilities are provided to support rapid development of maximum a posteriori (MAP) fitting workflows.

Performance and Benchmarking

Benchmarking was performed against LTspice (x64, version 24.0.12) (LTspice Simulator, n.d.) using circuits composed of current sources, diodes ($n = 1$ and $n = 2$), and resistors. Across all tested cases, I–V curves agree to within 0.01% and maximum power values to within 0.001%.

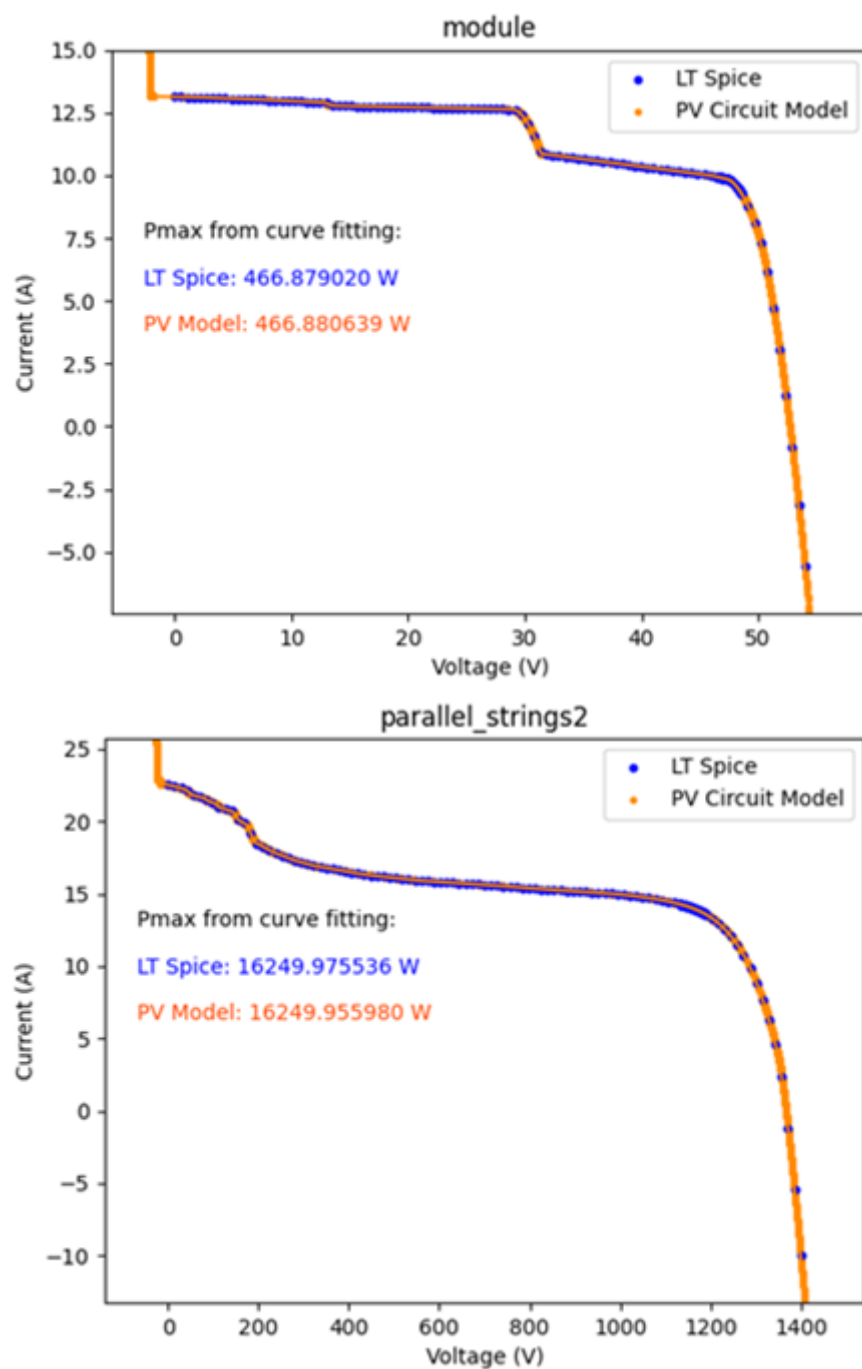


Figure 2: Comparison of I–V curves simulated using PV-Circuit-Model and LTspice for representative test circuits, demonstrating excellent numerical agreement.

55 For circuits with fewer than approximately 1000 elements, representative of individual cells
 56 and modules, PV-Circuit-Model is approximately two orders of magnitude faster per operating
 57 point. As circuit size increases, LTspice runtime grows rapidly due to Jacobian factorization,
 58 while PV-Circuit-Model exhibits sub-linear scaling.

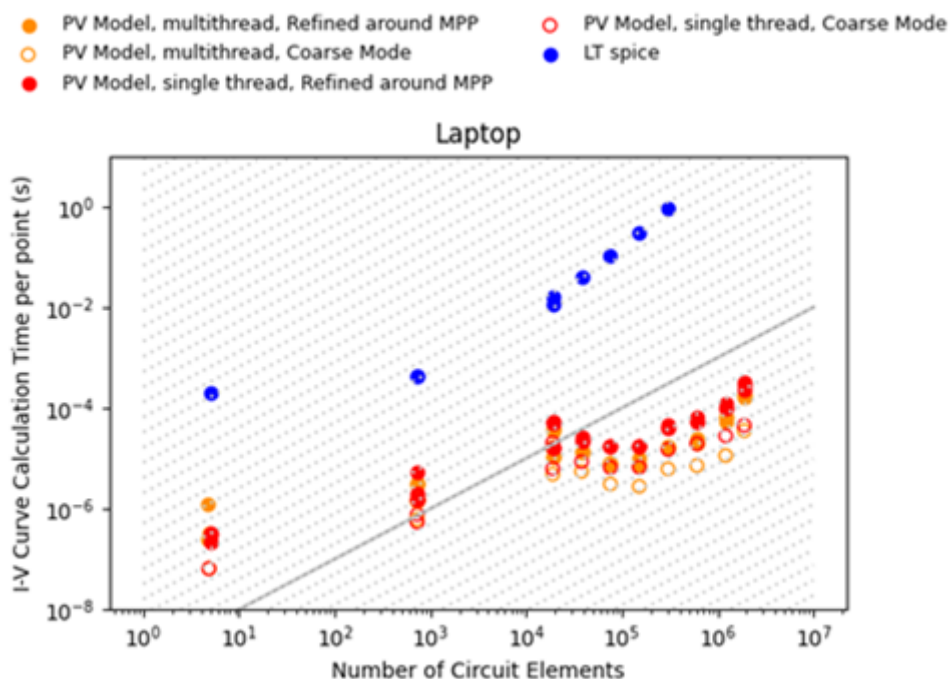


Figure 3: Runtime per operating point as a function of circuit size for PV-Circuit-Model and LTspice. PV-Circuit-Model exhibits sub-linear scaling, while LTspice runtime increases rapidly beyond 10^3 elements.

59 For circuits containing hundreds of thousands of elements, speedups exceeding four orders
60 of magnitude are observed, and circuit sizes beyond which LTspice fails remain tractable for
61 PV-Circuit-Model.

62 Example Applications

63 Tandem solar cell fitting

64 The library is used to fit lumped circuit parameters to simulated perovskite–silicon tandem
65 measurements, including light and dark I–V curves and Suns–Voc data. Built-in data-fitting
66 utilities enable rapid construction of iterative maximum a posteriori (MAP) optimization
67 workflows.

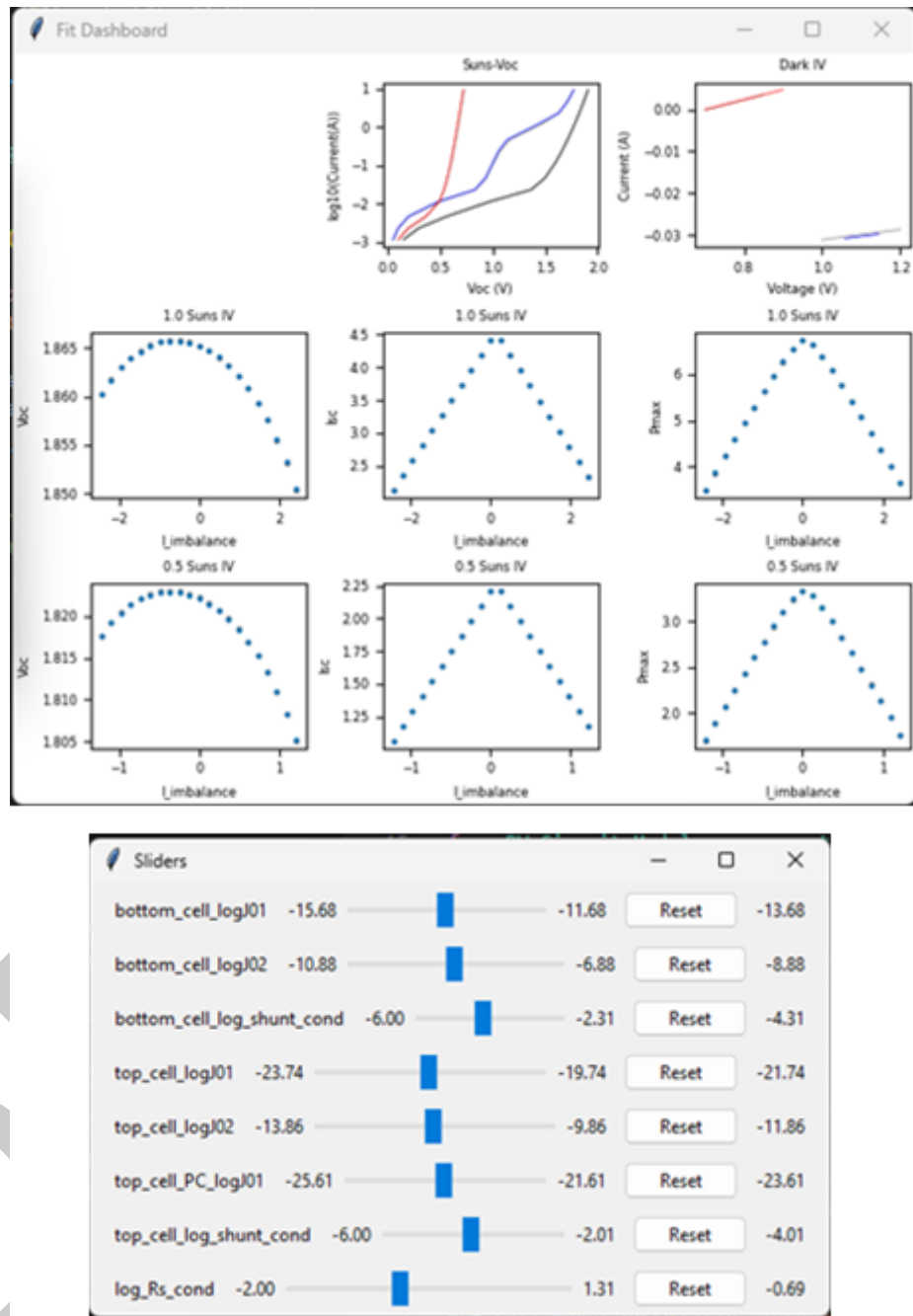


Figure 4: Example of circuit-model fitting to tandem solar cell measurement data, showing agreement across multiple illumination conditions.

68 Large-scale array simulation

69 Cell-level voltage distributions are simulated for large PV array blocks comprising thousands
70 of modules and hundreds of thousands of cells. Systems containing over one million circuit
71 elements are simulated within seconds on commodity hardware.



Figure 5: Simulation of cell-level voltages in large photovoltaic array blocks containing thousands of modules and over one million circuit elements.

These examples illustrate the suitability of PV-Circuit-Model for both detailed device analysis and large-scale system studies.

Related Work

Equivalent-circuit modeling complements spatially resolved finite-difference and finite-element tools used to extract effective device parameters (Clugston & Basore, 1997; Fell & Altermatt, 2018; Wong, 2013; Wu & Jhan, 2017). SPICE-based solvers remain a standard approach for circuit simulation but are not optimized for the hierarchical structure typical of PV systems (HSPICE User Guide, n.d.; LTspice Simulator, n.d.). PV-Circuit-Model provides a specialized alternative that bridges detailed device modeling and large-scale system simulation.

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