



Site Report

Report Name	
Report Date	2018-10-22
Declination	-9d 57m
Location	Lat/Long specified
Lat/Long	43.5 / -80.1
Weather Station	Toronto Int'l, ON, Elevation: 568 Feet, (43.667 / -79.633)
Site Distance	26 Miles
Report Type	PV
Array Type	Fixed Angle
Tilt Angle	32.50 deg
Ideal Tilt Angle	0.00 deg
Azimuth	180.00 deg
Ideal Azimuth	180.00 deg
Electric Cost	0.05 (\$/kWh)
Module Make	CSUN Eurasia Energy Systems Industry and Trade
Module Model	CSUN275-60P
Module Type	Standard
Module Count	40
DC Rate (per module)	275.0 Watts
TSRF	74.7%
STC System Size	11.00 kW
DC System Size	8.22 kW
AC System Size	6.99 kW
Inverter Make	ABB
Inverter Model	PVI-5000-OUTD-US-A [240V]
PV Optimizer	Name not provided
Inverter Count	1
Inverter Efficiency	95.5%
System Loss Percentage	11.0%
AC Energy Efficiency	90.4%
Layout Configuration	Single Picture
Layout Point Count	1

Notes: [None]



System Picture Layout

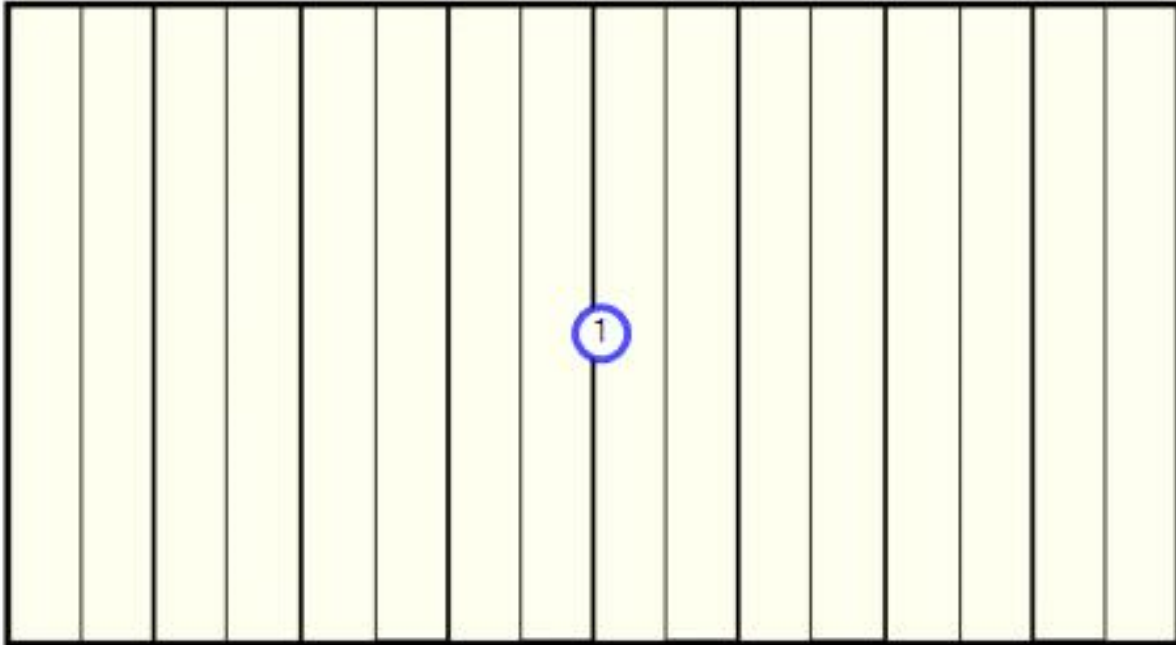
Layout Type

Single Picture

Layout Point Count

1

Module / Array





Summary Report

Solar Obstruction Data (Part 1 of 2)

Month	Unshaded % of Ideal Site Azimuth=180 Tilt=43.5	Ideal Unshaded Solar Radiation Azimuth=180.0 Tilt=0.0 kWh/m ² /day	Actual Unshaded Solar Radiation Azimuth=180.0 Tilt=32.5 kWh/m ² /day	Actual Shaded Solar Radiation Azimuth=180.0 Tilt=32.5 kWh/m ² /day	Unshaded % of Actual Site Azimuth=180.0 Tilt=32.5	Total Solar Resource Fraction (TSRF) (Actual vs Ideal)	Ideal Site Efficiency Azimuth=180.0 Tilt=0.0	AC Energy Efficiency (Actual vs Ideal)
January	41.1%	1.48	2.50	1.02	40.7%	69.0%	41.3%	117.6%
February	59.2%	2.27	3.33	1.98	59.5%	87.0%	60.0%	114.1%
March	45.6%	3.19	3.97	1.81	45.7%	56.9%	45.3%	80.8%
April	67.4%	4.36	4.83	3.23	67.0%	74.2%	66.2%	86.6%
May	84.4%	5.60	5.63	4.74	84.2%	84.6%	81.8%	90.3%
June	81.2%	6.14	5.92	4.79	81.0%	78.1%	78.3%	84.6%
July	80.3%	6.02	5.93	4.72	79.6%	78.4%	77.0%	85.0%
August	73.3%	5.15	5.47	3.97	72.6%	77.1%	71.1%	87.4%
September	53.1%	4.08	4.96	2.62	52.8%	64.2%	52.1%	84.2%
October	53.5%	2.56	3.50	1.85	52.8%	72.4%	53.2%	99.1%
November	53.1%	1.30	1.87	0.99	52.9%	76.3%	52.9%	111.5%
December	31.2%	1.07	1.83	0.57	30.9%	52.8%	30.8%	109.8%
Totals	60.3% Unweighted Yearly Avg	43.21 Effect: 100.0% Sun Hrs: 3.60	49.74 Effect: 100.0% Sun Hrs: 4.14	32.29 Effect: 74.7% Sun Hrs: 2.69	64.9% Unweighted Yearly Avg	74.7% Unweighted Yearly Avg	65.9% Unweighted Yearly Avg	90.4%

Solar Obstruction Data (Part 2 of 2)

Month	Actual Shaded AC Energy (kWh) Azimuth=180.0 Tilt=32.5	Actual Unshaded AC Energy (kWh) Azimuth=180.0 Tilt=32.5	Ideal Unshaded AC Energy (kWh) Azimuth=180.0 Tilt=0.0	PV Solar Cost Savings 0.05 (\$/kWh)
January	455.80	748.70	387.53	\$22.79
February	665.06	901.61	582.72	\$33.25
March	743.78	1,159.48	921.08	\$37.19
April	1,032.31	1,313.31	1,192.22	\$51.62
May	1,398.53	1,540.96	1,548.74	\$69.93
June	1,342.53	1,510.29	1,586.33	\$67.13
July	1,335.64	1,520.19	1,570.80	\$66.78
August	1,175.36	1,419.08	1,344.21	\$58.77
September	889.86	1,285.26	1,056.47	\$44.49
October	681.63	986.47	687.49	\$34.08
November	338.99	485.79	304.12	\$16.95
December	290.04	537.65	264.05	\$14.50
Totals	10,349.52	13,408.78	11,445.77	\$517.48

Notes: [None]



Solar Site Analysis Report

Layout Point 1

Image File: House 3 left (S).jpg

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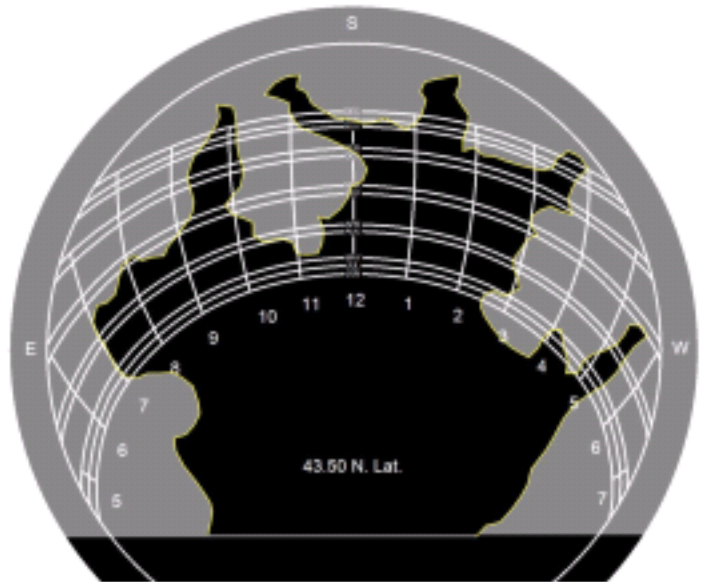
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