assignment_1

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```
knitr::opts_chunk$set(echo = TRUE)
library(reticulate)
use_python("/usr/bin/python3")
```

Power consumption dataset

The dataset I chose is the "Individual Household Electric Power Consumption" dataset from the UCI machine learning repository. The dataset contains measurements of electric power consumption in a single household over a period of almost 4 years. The data includes variables such as global active power, global reactive power, voltage, and global intensity, as well as sub-metering values corresponding to different household areas like the kitchen, laundry room, and other appliances. Additionally, the data includes timestamps that have been used to extract the time of day and the month in which the data was recorded.

This is the variable information from UCI's page: 1.date: Date in format dd/mm/yyyy 2.time: time in format hh:mm:ss 3.global_active_power: household global minute-averaged active power (in kilowatt) 4.global_reactive_power: household global minute-averaged reactive power (in kilowatt) 5.voltage: minute-averaged voltage (in volt) 6.global_intensity: household global minute-averaged current intensity (in ampere) 7.sub_metering_1: energy sub-metering No. 1 (in watt-hour of active energy). It corresponds to the kitchen, containing mainly a dishwasher, an oven and a microwave (hot plates are not electric but gas powered). 8.sub_metering_2: energy sub-metering No. 2 (in watt-hour of active energy). It corresponds to the laundry room, containing a washing-machine, a tumble-drier, a refrigerator and a light. 9.sub_metering_3: energy sub-metering No. 3 (in watt-hour of active energy). It corresponds to an electric water-heater and an air-conditioner.

I decided to make an "hour" column, which is just the hour of the day. This is because energy consumption is likely to vary depending on the time of day, and hour integes will probably be easier for the model to interpret than unix timestamps. I also made a new column 'Month', and let this one just be integers 1 - 12. Due to temperature, holidays and other factors, energy consumption is likely to vary from month to month. There is no point in training on days of the month though, as, except for weekends and holidays, there is no reason one day should have more consumption than the next.

y = individual_household_electric_power_consumption.data.targets

```
# Variable information
print(individual_household_electric_power_consumption.variables)
##
                                            type ... description units missing_values
                      name
                               role
## 0
                      Date Feature
                                            Date
                                                             None None
                                                  . . .
                      Time Feature Categorical
                                                             None None
## 1
                                                  . . .
                                                                                     nο
## 2
       Global_active_power Feature
                                      Continuous ...
                                                             None None
                                                                                     nο
## 3 Global_reactive_power Feature
                                      Continuous ...
                                                             None None
                                                                                     no
## 4
                   Voltage Feature Continuous ...
                                                             None None
                                                                                     no
## 5
          Global_intensity Feature Continuous ...
                                                             None None
                                                                                     no
## 6
            Sub_metering_1 Feature Continuous ...
                                                              None None
                                                                                     no
## 7
                                                              None None
            Sub_metering_2 Feature Continuous ...
                                                                                     no
## 8
            Sub_metering_3 Feature Continuous ...
                                                             None None
                                                                                     no
##
## [9 rows x 7 columns]
# Combine features and targets for easier manipulation
data = pd.concat([X, y], axis=1)
#NOTE: The above code is taken from UCI's "import in python" function. This
# Convert 'Date' and 'Time' into a single datetime column
data['Datetime'] = pd.to_datetime(data['Date'] + ' ' + data['Time'], format='%d/%m/%Y %H:%M:%S')
# Function to categorize time of day
def categorize_time_of_day(hour):
   return int(hour)
# Apply the function to create a new column 'Time_of_Day'
data['Hour'] = data['Datetime'].dt.hour.apply(categorize_time_of_day)
# Extract the month and create a new column 'Month'
data['Month'] = data['Datetime'].dt.month
# Drop the original Date, Time, and Datetime columns if not needed
data = data.drop(columns=['Date', 'Time', 'Datetime'])
# As the output shows, some of the data is still objects. We therefore need to
# convert it to numerical values.
print(data.dtypes)
## Global_active_power
                             object
## Global_reactive_power
                             object
## Voltage
                            object
## Global_intensity
                            object
## Sub_metering_1
                            object
## Sub_metering_2
                            object
## Sub_metering_3
                            float64
## Hour
                              int64
## Month
                              int64
## dtype: object
cols_to_convert = ['Global_active_power', 'Global_reactive_power', 'Voltage',
                   'Global_intensity', 'Sub_metering_1', 'Sub_metering_2']
for col in cols_to_convert:
```

```
data[col] = pd.to_numeric(data[col], errors='coerce')
#Check for NaN values
print(data.isna().sum())
## Global_active_power
                             25979
## Global_reactive_power
                             25979
## Voltage
                             25979
## Global_intensity
                            25979
## Sub metering 1
                             25979
## Sub_metering_2
                            25979
## Sub_metering_3
                            25979
## Hour
                                0
## Month
                                 0
## dtype: int64
#Check that all columns now have numerical values (except Time_of_Day column)
print(data.dtypes)
## Global_active_power
                             float64
## Global_reactive_power
                             float64
## Voltage
                             float64
## Global_intensity
                            float64
## Sub_metering_1
                            float64
## Sub_metering_2
                            float64
## Sub_metering_3
                            float64
## Hour
                              int64
## Month
                              int64
## dtype: object
# Drop rows that contain NaN values
data.dropna(axis=0, inplace=True)
Statistics on dataset
```

```
summary stats = data.describe(include="all")
# Combine the summaries
pd.set_option('display.max_columns', None)
summary_stats.loc['count'] = len(data)
print(summary_stats)
          Global_active_power Global_reactive_power
                                                          Voltage \
## count
                2.049280e+06
                                       2.049280e+06 2.049280e+06
## mean
                1.091615e+00
                                       1.237145e-01 2.408399e+02
## std
                1.057294e+00
                                       1.127220e-01 3.239987e+00
                                       0.000000e+00 2.232000e+02
## min
                7.600000e-02
## 25%
                3.080000e-01
                                       4.800000e-02 2.389900e+02
## 50%
                6.020000e-01
                                       1.000000e-01 2.410100e+02
## 75%
                1.528000e+00
                                       1.940000e-01 2.428900e+02
                1.112200e+01
                                       1.390000e+00 2.541500e+02
## max
##
##
          Global_intensity Sub_metering_1 Sub_metering_2 Sub_metering_3 \
             2.049280e+06
                             2.049280e+06
                                              2.049280e+06
                                                              2.049280e+06
## count
```

```
## mean
              4.627759e+00
                              1.121923e+00
                                              1.298520e+00
                                                              6.458447e+00
## std
             4.444396e+00
                              6.153031e+00
                                             5.822026e+00
                                                              8.437154e+00
## min
             2.000000e-01
                              0.000000e+00
                                                              0.000000e+00
                                             0.000000e+00
## 25%
             1.400000e+00
                              0.000000e+00
                                             0.000000e+00
                                                              0.000000e+00
## 50%
              2.600000e+00
                              0.000000e+00
                                             0.000000e+00
                                                              1.000000e+00
## 75%
             6.400000e+00
                              0.000000e+00
                                             1.000000e+00
                                                              1.700000e+01
## max
             4.840000e+01
                              8.800000e+01
                                             8.000000e+01
                                                              3.100000e+01
##
##
                 Hour
                              Month
## count 2.049280e+06 2.049280e+06
## mean
         1.150391e+01 6.454433e+00
         6.925189e+00 3.423209e+00
## std
         0.000000e+00 1.000000e+00
## min
## 25%
         5.000000e+00 3.000000e+00
## 50%
         1.200000e+01 6.000000e+00
## 75%
          1.800000e+01 9.000000e+00
## max
         2.300000e+01 1.200000e+01
```

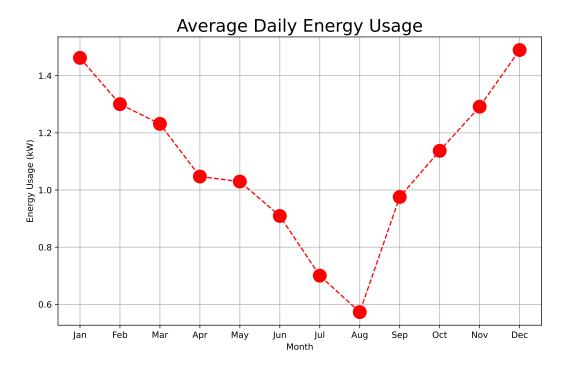
Bad plot:

Let us first make a bad plot. We will plot the mean daily energy usage of each month.

```
import matplotlib.pyplot as plt
import numpy as np

# Group data by month and calculate the mean for Global_active_power
monthly_avg = data.groupby('Month')['Global_active_power'].mean()

# Plot the data
plt.figure(figsize=(10, 6))
plt.plot(monthly_avg.index, monthly_avg.values, color='red', linestyle='--', marker='o', markersize=15)
plt.title('Average Daily Energy Usage', fontsize=20)
plt.xlabel('Month')
plt.ylabel('Energy Usage (kW)')
plt.xticks(ticks=np.arange(1, 13, 1), labels=['Jan', 'Feb', 'Mar', 'Apr', 'May', 'Jun', 'Jul', 'Aug', '
## ([<matplotlib.axis.XTick object at 0x7f263d600d00>, <matplotlib.axis.XTick object at 0x7f263d600bbo>
plt.grid(True)
plt.show()
```

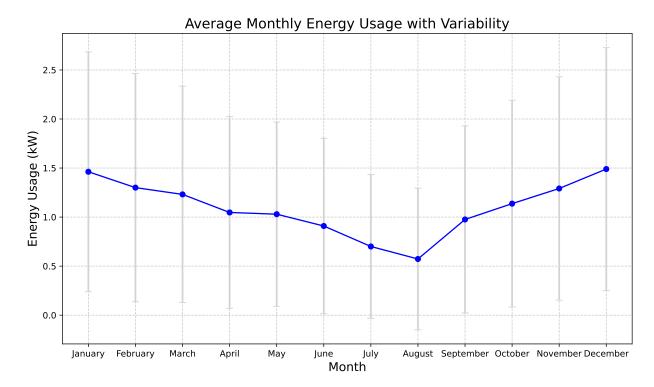


Why this is a bad plot:

- Misleading Title: The title suggests daily usage, but we're actually plotting the average monthly usage.
- Excessive Marker Size: The markers are too large, which can obscure the trend in the data.
- Poor Line Style: The dashed line with large markers isn't the best choice for a time series plot.
- Inadequate Labels: The x-axis labels are abbreviated, which might not be clear for everyone.
- No Error Bars: There are no error bars to show the variability in daily usage within each month.

Good plot

```
import matplotlib.pyplot as plt
import numpy as np
# Group data by month and calculate the mean and standard deviation for Global_active_power
monthly_avg = data.groupby('Month')['Global_active_power'].mean()
monthly_std = data.groupby('Month')['Global_active_power'].std()
# Plot the data
plt.figure(figsize=(10, 6))
plt.errorbar(monthly_avg.index, monthly_avg.values, yerr=monthly_std.values, fmt='-o', color='blue', ec
plt.title('Average Monthly Energy Usage with Variability', fontsize=16)
plt.xlabel('Month', fontsize=14)
plt.ylabel('Energy Usage (kW)', fontsize=14)
plt.xticks(ticks=np.arange(1, 13, 1), labels=['January', 'February', 'March', 'April', 'May', 'June', '
## ([<matplotlib.axis.XTick object at 0x7f263cbc0ac0>, <matplotlib.axis.XTick object at 0x7f263cbc0430>
plt.grid(True, linestyle='--', alpha=0.7)
plt.tight_layout()
plt.show()
```



Why the above plot is good:

- Accurate Title: The title clearly states what the plot shows and includes a mention of variability.
- Appropriate Line and Marker Style: The solid line with smaller markers provides a clean look, making trends easy to follow.
- Error Bars: The error bars represent the variability within each month, giving the viewer a better understanding of the data's spread.
- Clear and Descriptive Labels: The axis labels are detailed, and the month names are fully written out for clarity.
- Improved Color Scheme: The blue line with light gray error bars provides a visually pleasing and easily interpretable color contrast.

A simple analysis

Finally, I will perform a simple analysis of the dataset using linear regression.

```
from sklearn.model_selection import train_test_split
from sklearn.linear_model import LinearRegression
from sklearn.metrics import mean_squared_error

# Define the features and target variable
X = data[['Global_reactive_power', 'Voltage', 'Global_intensity', 'Sub_metering_1', 'Sub_metering_2', 'y = data['Global_active_power']
possible_features = X.columns

# Split the data into training, validation and test sets
X_train, X_test, y_train, y_test = train_test_split(X, y, test_size=0.4, random_state=4)
# Using 50% of the test set as validation set
X_val, X_test, y_val, y_test = train_test_split(X_test, y_test, test_size=0.5, random_state=4)
```

```
# Feature selection
from itertools import combinations
# Function to generate all combinations of a list
def generate_combinations(lst):
   all_combinations = []
   for r in range(1, len(lst) + 1):
        comb = list(combinations(lst, r))
        all combinations.extend(comb)
   return all_combinations
# Generate all combinations
all_combinations = generate_combinations(possible_features)
# Convert to list of lists and print the total count
all_combinations_list = [list(comb) for comb in all_combinations]
# Now we will do a training loop where we fit a model for each combination of features, using MSE as se
best_mse = float('inf')
best_features = None
best_model = None
for i, comb in enumerate(all_combinations_list):
    # Select the features
   X_train_subset = X_train[comb]
   X_val_subset = X_val[comb]
   # Fit the model
   model = LinearRegression()
   model.fit(X_train_subset, y_train)
    # Predict on the validation set
   y_pred = model.predict(X_val_subset)
    # Calculate the mean squared error
   mse = mean_squared_error(y_val, y_pred)
    # Update the best model if the current model is better
    if mse < best_mse:</pre>
       best_mse = mse
        best_features = comb
        best_model = model
    # Uncomment the below line to see training loop progress and MSE values
    #print(f'Iteration {i+1}/{len(all_combinations_list)} - MSE: {mse}')
print(f'Best features: {best_features}')
print(f'Best MSE: {best_mse}')
# Now it is time to evaluate the best model on the test set to see how good our model really is.
X_test_subset = X_test[best_features]
y_pred = model.predict(X_test_subset)
mse_test = mean_squared_error(y_test, y_pred)
print(f'MSE on test set: {mse_test}')
```