
CAPSTONE PROJECT

POWER SYSTEM FAULT DETECTION AND CLASSIFICATION

Presented By:

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OUTLINE

- **Problem Statement** (Should not include solution)
- **Proposed System/Solution**
- **System Development Approach** (Technology Used)
- **Algorithm & Deployment**
- **Result (Output Image)**
- **Conclusion**
- **Future Scope**
- **References**

PROBLEM STATEMENT

Electric power distribution systems face frequent faults like line-to-ground, line-to-line, and three-phase faults. Quick and accurate identification is crucial to minimize outages and maintain grid stability. Traditional protection systems struggle with real-time fault classification, especially under complex conditions.

PROPOSED SOLUTION

The proposed system uses machine learning techniques on IBM Cloud to classify faults in power distribution networks. It processes real-time electrical measurements (voltage and current phasors) to distinguish:

- Normal conditions
- Line-to-ground faults
- Line-to-line faults
- Three-phase faults

Key Components:

- Data Collection (Phasor measurements)
- Feature Extraction (Signal processing)
- Model Training (ML algorithm)
- Real-time Fault Classification
- Cloud Deployment (IBM Cloud services)

SYSTEM APPROACH

The "System Approach" section outlines the overall strategy and methodology for developing and implementing **the Power system Fault Detection and Classification**. Here's a suggested structure for this section:

- **System requirements**

- IBM Cloud

- IBM Watson studio for model development and deployment

- IBM cloud object storage for dataset handling

ALGORITHM & DEPLOYMENT

- **Algorithm Selection:**

Random Forest Classifier (or SVM based on performance)

- **Data Input:**

Voltage, Current, and phasor measurements from the dataset

- **Training Process:**

Supervised learning using labelled fault types

- **Prediction Process:**

Model deployed on IBM Watson Studio with API endpoint for real-time predictions

RESULT

Prediction results

Prediction type

Multiclass classification

Prediction percentage



Line Breakage Transformer Failure

Display format for prediction results

☒ Table view ☐ JSON view

☐ Show input data ⓘ

	Prediction	Confidence
1	Line Breakage	39%
2	Transformer Failure	35%
3		
4		
5		
6		
7		
8		
9		
10		
11		

Download JSON file

CONCLUSION

- The ML-based fault classification system significantly improves accuracy and response time over traditional protection methods. Real-time analysis helps utilities reduce outage time and improve grid resilience.

GITHUB LINK:

https://github.com/pateatharva77/Power_System_Fault_Detection_AL

FUTURE SCOPE

- Expand to transmission grid faults
- Integrate with real-time IoT sensor networks
- Use deep learning models (e.g., LSTM) for better temporal pattern detection
- Add predictive maintenance features

REFERENCES

- IEEE papers on power system fault detection
- IBM Cloud documentation
- Scikit-learn, TensorFlow libraries
- Research on phasor measurement-based fault analysis

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