Hydraulic Fracturing Fluid Product Component Information Disclosure

Date 1/26/2012	Fracture Date	
State: Colorado	State:	
<mark>unty:</mark> Garfield	County:	
nber: 05-045-19822	API Number:	
lame:	Operator Name:	Encana Oil & Gas (USA) Inc.
<mark>nber:</mark>	Well Name and Number:	SGU 8503D-36 B36 496
tude: -108.113536	Longitude:	
tude: 39.664206	Latitude:	
ction: NAD83	Long/Lat Projection:	
Type: Gas	Production Type:	
TVD): 12,092	True Vertical Depth (TVD):	
gal)*: 8,435,616	Total Water Volume (gal)*:	

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Encana	Base Fluid	Water		100.00%	99.90680%	Recycled
ALPHA 1427 Baker Petrolite		Biocide	Glutaraldehyde	111-30-8	30.00%	0.01586%	
			Didecyl dimethyl ammonium chloride	7173-51-5	10.00%	0.00529%	
			Quaternary ammonium compound	68424-85-1	5.00%	0.00264%	
			Ethanol	64-17-5	5.00%	0.00264%	
FR-5 Quest Chemical, Inc. Friction Reducer	Sodium Chloride	7647-14-5	10.00%	0.00403%			
			Ammonium chloride	12125-02-9	7.00%	0.00282%	
			Petroleum Distillates	64742-47-8	40.00%	0.01613%	
			Alcohols, C12-16, Ethoxylated	68551-12-2	7.00%	0.00282%	

^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

^{**} Information is based on the maximum potential for concentration and thus the total may be over 100%