State of Nebraska
Department of Environmental Quality
2011 AIR EMISSIONS INVENTORY

FORM 1.0 GENERAL INFORMATION

Facility Name		Facility ID #	SIC Code(s)
CNH America LLC		24371	3523
Facility Location (Address or Directions)		**City or Nearest Community**	**Zip Code**
3445 W Stolley Park Road		Grand Island	68802-4902
Facility Mailing Address		**City, State**	**Zip Code**
3445 W Stolley Park Road		Grand Island, NE	68802-4902
County Name	**Classification**	**Facility Phone Number**	**Facility Contact**
		(308) 389-5757	Matt Boerkircher
		Facility Fax Number	**Email Address**
Hall	Class 1	(308) 389-5793	matt.boerkircher@cnh.com

Fill out the information below after completing all applicable forms.

EMISSIONS STATEMENT

Total Plant Emissions (Tons Per Year)

CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
3.59	0.14	4.27	0.00	4.60	0.32	0.03	201.99	1.66	1.83

Total Plant Greenhouse Gas Emissions (Tons Per Year)

CO2	N2O	CH4	PFCs	HFCs	SF6
0.85	0.00	0.00			

Chargeable Emissions (Tons)

CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
NO FEES	NO FEES	4.27	0.00	4.60	NO FEES	0.03	198.51	1.66	1.83

CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS

Note: This certification must be signed by a responsible official as defined in Title 129. Unsigned inventories will be considered incomplete and may be subject to penalties.

I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this inventory are true, accurate, and complete.

Signature of Responsible Official	Name & Title (printed)	Date

REMEMBER TO SIGN THIS REPORT. ALL INVENTORIES MUST BE COMPLETED IN A PERMANENT TYPE MARKER.

FORM 1.1 PROCESS FLOW DIAGRAM

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Process Number

1 Raw Steel: Incoming

2 Lasers: Raw steel cut by lasers into cut pieces

3 Press Brakes: Formation on parts

4 Welding: Welding of metal

5 Painting: Painting of parts

Process Numbers		Control Devices
5.01	4814 Paint Stripper Tank	
5.02	7960 Hot Water Boiler for Pretreatment System (MACT)	
5.03	7962 E Coat System	
5.04	7965 E Coat Oven	
5.05	7969 Inspection & Prep Booth Sanding & AMU	
5.06	7972 Top Coat Oven	
5.07	7988 Top Coat Booth #1 & AMU	Water Wash Control PM10 Overspray
5.08	7989 Top Coat Booth # 2 & AMU	PM10 Overspray 98% Waterwash
5.09	7996 Burn Off Oven (Box)	Afterburner PM
5.10	8903 Index System Washwater Heater	
5.11	8907 Index Paint System Booth #1 Primer AMU	Dry Filters PM10 Overspray 98%
5.12	8908 Booth #2 Topcoat AMU	Dry Filters PM 10 Overspray
5.13	8909 Index Paint System Cure Oven	
5.14	00NP1 Plant Wide Maintenance Parts Washer	
5.15	8912 Burn Off Oven(Burn Box 2)	Afterburner PM

6 Assembly: Assembly of parts

Process Numbers		Control Devices
6.01	7975 #1 Touch Up Paint Booth & AMU	Control 1 Touch Up Booth
6.02	7982 #2 Paint Touch Up Booth & AMU	
6.03	00NP2 Plant Wide Aerosols (60%)	
6.04	00T1 Tank 1 - Motor/Engine Oil	
6.05	00T2 Tank 2 - Diesel	
6.06	00T3 Tank 3 - Hytran	
6.07	00T4 Tank 4 - Ethylene Glycol	
6.08	00T5 Tank 5 - Haytool/Hydraulic Oil	
6.09	00T6 Tank 6 - Gear Lube Oil	

7 Shipping:

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
00NP2	Paint	NA	NA	NA	612.2031 gal	Plant Wide Aerosols (60%)	
00NP2	None						

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
00NP2								

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
4814	Natural Gas	0.5000 MmBtu/hr	0.5000 MmBtu/hr	0.0635 MmBtu/hr	0.3736 MmCF	Paint Stripper Tank	
4814	Paint	NA	NA	NA	785.0000 gal	Paint Stripper Tank	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
4814	Steel (no lining)	40º 54' 01" N	098º 22' 92" W	24	.5	300	25400	5000

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7960	Natural Gas	12.5000 MmBtu/hr	12.5000 MmBtu/hr	1.5944 MmBtu/hr	9.3790 MmCF	Hot Water Boiler for Pretreatment	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7960	Steel (no lining)	40º 54' 01" N	098º 22' 92" N	49	1.66	160	38	208

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7962	Paint	NA	NA	NA	40536.0000 gal	E Coat System	
7962	None						

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7962								

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7965	Natural Gas	10.5000 MmBtu/hr	10.5000 MmBtu/hr	1.3338 MmBtu/hr	7.8456 MmCF	E Coat Oven	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7965	Steel (no lining)	40º 54' 01" N	098º 22' 92" W	41/49	2.83/2.83	325/325	36/36	58/58

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7969	Natural Gas	5.0000 MmBtu/hr	5.0000 MmBtu/hr	0.6351 MmBtu/hr	3.7360 MmCF	Inspection & Prep Booth Sanding &	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7969	Steel (no lining)	40º 54' 01" N	098º 22' 92" W	56	3.92	72	41	83

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7972	Natural Gas	12.0000 MmBtu/hr	12.0000 MmBtu/hr	1.5243 MmBtu/hr	8.9664 MmCF	Top Coat Oven	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7972	Steel (no lining)	40º 54' 01" N	098º 22' 92" W	41	2.83	200	36	25

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7975	Natural Gas	6.6000 MmBtu/hr	6.6000 MmBtu/hr	0.8384 MmBtu/hr	4.9315 MmCF	#1 Touch Up Paint Booth & AMU	
7975	Paint	NA	NA	NA	269.0859 gal	#1 Touch Up Paint Booth & AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
7975	2003	Control 1 Touch Up Booth	PM10	99%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7975	Steel (no lining) 2 stacks - per stack	40º 54' 01" N	098º 22' 92" W	22	4	Ambient	27,000	33,885

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7982	Natural Gas	6.6000 MmBtu/hr	6.6000 MmBtu/hr	0.8384 MmBtu/hr	4.9315 MmCF	#2 Paint Touch Up Booth & AMU	
7982	Paint	NA	NA	NA	298.5859 gal	#2 Paint Touch Up Booth & AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7982	Steel (no lining) 2 stacks - per stack	40º 54' 01" N	098º 22' 92" W	26	4	Ambient	3,000	32,000

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7988	Natural Gas	10.8500 MmBtu/hr	10.8500 MmBtu/hr	1.3782 MmBtu/hr	8.1071 MmCF	Top Coat Booth #1 & AMU	
7988	Paint	NA	NA	NA	21420.6848 gal	Top Coat Booth #1 & AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
7988	2004	Water Wash Control PM10	PM10	98%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7988	Steel (no lining) 3 stacks - per stack	40º 54' 01" N	098º 22' 92" W	64	4.58	Ambient	40	118,500

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7989	Natural Gas	10.8500 MmBtu/hr	10.8500 MmBtu/hr	1.3782 MmBtu/hr	8.1071 MmCF	Top Coat Booth # 2 & AMU	
7989	Paint	NA	NA	NA	20038.3411 gal	Top Coat Booth # 2 & AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
7989	2004	PM10 Overspray 98%	PM10	98%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7989	Steel (no lining) 3 stacks - Data per stack	40º 54' 01" N	098º 22' 92" W	64	4.58	Ambient	40	118,500

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7996	Natural Gas	2.0510 MmBtu/hr	2.0510 MmBtu/hr	0.2605 MmBtu/hr	1.5325 MmCF	Burn Off Oven (Box)	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
7996	null	Afterburner PM	PM10	95%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7996	Steel Stack	40º 54' 01' N	098º 22' 92' W	26	1.5	1800	22.27	2360

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8903	Natural Gas	8.0000 MmBtu/hr	8.0000 MmBtu/hr	1.0162 MmBtu/hr	5.9776 MmCF	Index System Washwater Heater	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8903	Steel (no lining)	40º 54' 01" N	098º 22' 92" W	45	1.66	180	23	3,800

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8907	Natural Gas	7.0000 MmBtu/hr	7.0000 MmBtu/hr	0.8892 MmBtu/hr	5.2304 MmCF	Index Paint System Booth #1 Primer	
8907	Paint	NA	NA	NA	12054.8500 gal	Index Paint System Booth #1 Primer	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
8907	2008	Dry Filters PM10 Overspray	PM10	98%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8907	Steel (no lining) 4 stacks - per stack	40º 54' 01" N	098º 22' 92" W	45	2.83	Ambient	79	38,000

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8908	Natural Gas	7.0000 MmBtu/hr	7.0000 MmBtu/hr	0.8892 MmBtu/hr	5.2304 MmCF	Booth #2 Topcoat AMU	
8908	Paint	NA	NA	NA	43498.1800 gal	Booth #2 Topcoat AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
8908	2008	Dry Filters PM 10 Overspray	PM10	98%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8908	Steel (no lining) 4 stacks - per stack	40º 54' 01" N	098º 22' 92" W	45	2.83	Ambient	79	38,000

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8909	Natural Gas	14.0000 MmBtu/hr	14.0000 MmBtu/hr	1.7783 MmBtu/hr	10.4608 MmCF	Index Paint System Cure Oven	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8909	Steel (no lining) 2 stacks - per stack	40º 54' 01" N	098º 22' 92" W	45	.83	Ambient	46	1900

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000

Normal Business Hours: 0700-1530

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8912	Natural Gas	0.8000 MmBtu/hr	0.8000 MmBtu/hr	0.1016 MmBtu/hr	0.5977 MmCF	Burn Off Oven(Burn Box 2)	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
8912	2007	Afterburner PM	PM10	95%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8912	Steel - 1 stack w/insulated lining	40 54' 01" N	98 22'92" W	40	1.5	1520	16.4	1737

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
4814	5.01	Paint Stripper Tank

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	0.3736 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0157
NOx	0.3736 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0187
Lead	0.3736 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	0.3736 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0014
PM2.5	0.3736 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0014
SOx	0.3736 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0001
VOC	0.3736 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0010
NH3	0.3736 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0006

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
4814	5.01	Paint Stripper Tank

Source Classification Code (SCC)	SCC Description
6-82-400-30	Petroelum and Solvent Evap- Application, Degradation and Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	785.0000 gal	7.0180 lb/gal	Vendor Information	NA	2.7546
PM10	785.0000 gal	0.0000 lb/gal	Vendor Information	NA	0.0000

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7960	5.02	Hot Water Boiler for Pretreatment

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	9.3790 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.3939
NOx	9.3790 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.4690
Lead	9.3790 MmCF	0.0005 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	9.3790 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0356
PM2.5	9.3790 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0356
SOx	9.3790 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0028
VOC	9.3790 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0258
NH3	9.3790 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0150

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7962	5.03	E Coat System

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	40536.0000 gal	0.1717 lb/gal	Vendor Information	NA	3.4798
PM10	40536.0000 gal	0.3806 lb/gal	Vendor Information	NA	3.4710

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7965	5.04	E Coat Oven

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	7.8456 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.3295
NOx	7.8456 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.3923
Lead	7.8456 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	7.8456 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0298
PM2.5	7.8456 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0298
SOx	7.8456 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0024
VOC	7.8456 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0216
NH3	7.8456 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0126

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7969	5.05	Inspection & Prep Booth Sanding &

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	3.7360 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.1569
NOx	3.7360 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.1868
Lead	3.7360 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	3.7360 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0142
PM2.5	3.7360 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0142
SOx	3.7360 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0011
VOC	3.7360 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0103
NH3	3.7360 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0060

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7969	5.05	Inspection & Prep Booth Sanding &

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7972	5.06	Top Coat Oven

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	8.9664 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.3766
NOx	8.9664 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.4483
Lead	8.9664 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	8.9664 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0341
PM2.5	8.9664 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0341
SOx	8.9664 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0027
VOC	8.9664 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0247
NH3	8.9664 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0143

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7988	5.07	Top Coat Booth #1 & AMU

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	8.1071 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.3405
NOx	8.1071 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.4054
Lead	8.1071 MmCF	0.0005 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	8.1071 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0308
PM2.5	8.1071 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0308
SOx	8.1071 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0024
VOC	8.1071 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0223
NH3	8.1071 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0130

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7988	5.07	Top Coat Booth #1 & AMU

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	21420.6848 gal	3.4673 lb/gal	Vendor Information	NA	37.1363
PM10	21420.6848 gal	0.4405 lb/gal	Vendor Information	98% Water Wash Control PM10 Overspray	0.2166

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7989	5.08	Top Coat Booth # 2 & AMU

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	8.1071 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.3405
NOx	8.1071 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.4054
Lead	8.1071 MmCF	0.0005 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	8.1071 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0308
PM2.5	8.1071 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0308
SOx	8.1071 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0024
VOC	8.1071 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0223
NH3	8.1071 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0130

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7989	5.08	Top Coat Booth # 2 & AMU

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	20038.3411 gal	3.4618 lb/gal	Vendor Information	NA	34.6848
PM10	20038.3411 gal	0.4864 lb/gal	Vendor Information	98% PM10 Overspray 98% Waterwash Control	0.0000

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7996	5.09	Burn Off Oven (Box)

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	1.5325 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0644
NOx	1.5325 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0766
Lead	1.5325 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	1.5325 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0058
PM2.5	1.5325 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0058
SOx	1.5325 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0005
VOC	1.5325 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0042
NH3	1.5325 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0025

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8903	5.10	Index System Washwater Heater

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	5.9776 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2511
NOx	5.9776 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2989
Lead	5.9776 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	5.9776 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0227
PM2.5	5.9776 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0227
SOx	5.9776 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0018
VOC	5.9776 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0164
NH3	5.9776 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0096

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8907	5.11	Index Paint System Booth #1 Primer

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	5.2304 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2197
NOx	5.2304 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2615
Lead	5.2304 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	5.2304 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0199
PM2.5	5.2304 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0199
SOx	5.2304 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0016
VOC	5.2304 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0144
NH3	5.2304 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0084

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8907	5.11	Index Paint System Booth #1 Primer

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	3072.8500 gal	2.1646 lb/gal	Vendor Information	NA	3.3257
PM10	3072.8500 gal	0.7082 lb/gal	Vendor Information	98% Dry Filters PM10 Overspray 98%	0.0000

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8907	5.11	Index Paint System Booth #1 Primer

Source Classification Code (SCC)	SCC Description
4-02-006-10	Petroleum and Solvent Evap - Primer - Surface Coating Application

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	8982.0000 gal	3.0385 lb/gal	Vendor Information	NA	13.6459
PM10	8982.0000 gal	0.5478 lb/gal	Vendor Information	98% Dry Filters PM10 Overspray 98%	0.0000

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	5.2304 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2197
NOx	5.2304 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2615
Lead	5.2304 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	5.2304 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0199
PM2.5	5.2304 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0199
SOx	5.2304 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0016
VOC	5.2304 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0144
NH3	5.2304 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0084

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	43498.1800 gal	4.7084 lb/gal	Vendor Information	NA	102.4041
PM10	43498.1800 gal	0.2483 lb/gal	Vendor Information	98% Dry Filters PM 10 Overspray	0.5605

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU

Source Classification Code (SCC)	SCC Description
4-02-006-10	Petroleum and Solvent Evap - Primer - Surface Coating Application

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8909	5.13	Index Paint System Cure Oven

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	10.4608 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.4394
NOx	10.4608 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.5230
Lead	10.4608 MmCF	0.0005 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	10.4608 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0398
PM2.5	10.4608 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0398
SOx	10.4608 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0031
VOC	10.4608 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0288
NH3	10.4608 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0167

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8912	5.15	Burn Off Oven(Burn Box 2)

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	0.5977 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0251
NOx	0.5977 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0299
Lead	0.5977 MmCF	0.0005 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	0.5977 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0023
PM2.5	0.5977 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0023
SOx	0.5977 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0002
VOC	0.5977 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0016
NH3	0.5977 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0010

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7975	6.01	#1 Touch Up Paint Booth & AMU

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	4.9315 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2071
NOx	4.9315 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2466
Lead	4.9315 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	4.9315 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0187
PM2.5	4.9315 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0187
SOx	4.9315 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0015
VOC	4.9315 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0136
NH3	4.9315 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0079

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7975	6.01	#1 Touch Up Paint Booth & AMU

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	231.9531 gal	2.8793 lb/gal	Vendor Information	NA	0.3339
PM10	231.9531 gal	0.2330 lb/gal	Vendor Information	99% Control 1 Touch Up Booth	0.0000

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7975	6.01	#1 Touch Up Paint Booth & AMU

Source Classification Code (SCC)	SCC Description
4-02-006-10	Petroleum and Solvent Evap - Primer - Surface Coating Application

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	37.1328 gal	2.7940 lb/gal	Vendor Information	NA	0.0519
PM10	37.1328 gal	0.0980 lb/gal	Vendor Information	99% Control 1 Touch Up Booth	0.0000

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7982	6.02	#2 Paint Touch Up Booth & AMU

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO	4.9315 MmCF	84.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2071
NOx	4.9315 MmCF	100.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.2466
Lead	4.9315 MmCF	0.0000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0000
PM10	4.9315 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0187
PM2.5	4.9315 MmCF	7.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0187
SOx	4.9315 MmCF	0.6000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0015
VOC	4.9315 MmCF	5.5000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0136
NH3	4.9315 MmCF	3.2000 Lbs/MmCF	AP 42 Fire 6.25	NA	0.0079

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7982	6.02	#2 Paint Touch Up Booth & AMU

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	261.4531 gal	2.9506 lb/gal	Vendor Information	NA	0.3857
PM10	261.4531 gal	0.2536 lb/gal	Vendor Information	NA	0.0149

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7982	6.02	#2 Paint Touch Up Booth & AMU

Source Classification Code (SCC)	SCC Description
4-02-006-10	Petroleum and Solvent Evap - Primer - Surface Coating Application

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	37.1328 gal	2.7940 lb/gal	Vendor Information	NA	0.0519
PM10	37.1328 gal	0.0980 lb/gal	Vendor Information	NA	0.0008

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
00NP2	6.03	Plant Wide Aerosols (60%)

Source Classification Code (SCC)	SCC Description
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	500.8359 gal	2.9228 lb/gal	Vendor Information	NA	0.7319
PM10	500.8359 gal	0.1081 lb/gal	Vendor Information	NA	0.0122

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
00NP2	6.03	Plant Wide Aerosols (60%)

Source Classification Code (SCC)	SCC Description
4-02-006-10	Petroleum and Solvent Evap - Primer - Surface Coating Application

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	111.3672 gal	2.7940 lb/gal	Vendor Information	NA	0.1556
PM10	111.3672 gal	0.0980 lb/gal	Vendor Information	NA	0.0025

*** Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any cargeable emissions.**

**** If the emission factors used are different from those noted in your permit make sure to indicate your source.**

FORM 2.2 CONTROL MALFUNCTION EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7988	5.07	Top Coat Booth #1 & AMU

Control Name	Malfunction Date Range
Water Wash Control PM10 Overspray	2011-12-03 - 2012-01-15

Emissions Calculations

Air Pollutant	Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emissions (tons/duration)* {A x B / 2000}
PM10	1875.6211 gal	0.0367 lb/gal	Vendor Information	0.0344

Please note, If you report emissions over an aggregated period of time, a separate listing must also be included showing the specific dates and times of the individual malfunction events. This additional listing does not need to indicate calculated emission values for each event, simply note the dates and times of the occurrences.

FORM 2.2 CONTROL MALFUNCTION EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7996	5.09	Burn Off Oven (Box)

Control Name	Malfunction Date Range
Afterburner PM	2011-04-01 - 2011-04-03

Emissions Calculations

Air Pollutant	Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emissions (tons/duration)* {A x B / 2000}

FORM 2.2 CONTROL MALFUNCTION EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU

Control Name	Malfunction Date Range
Dry Filters PM 10 Overspray	2011-03-15 - 2011-04-03

Emissions Calculations

Air Pollutant	Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emissions (tons/duration)* {A x B / 2000}
PM10	8775.2100 gal	0.1914 lb/gal	Vendor Information	0.8398

Please note, If you report emissions over an aggregated period of time, a separate listing must also be included showing the specific dates and times of the individual malfunction events. This additional listing does not need to indicate calculated emission values for each event, simply note the dates and times of the occurrences.

FORM 2.2 CONTROL MALFUNCTION EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU

Control Name	Malfunction Date Range
Dry Filters PM 10 Overspray	2011-04-05 - 2011-04-08

Emissions Calculations

Air Pollutant	Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emissions (tons/duration)* {A x B / 2000}
PM10	4188.3400 gal	0.2494 lb/gal	Vendor Information	0.5223

Please note, If you report emissions over an aggregated period of time, a separate listing must also be included showing the specific dates and times of the individual malfunction events. This additional listing does not need to indicate calculated emission values for each event, simply note the dates and times of the occurrences.

FORM 2.2 CONTROL MALFUNCTION EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU

Control Name	Malfunction Date Range
Dry Filters PM 10 Overspray	2011-06-01 - 2011-08-03

Emissions Calculations

Air Pollutant	Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emissions (tons/duration)* {A x B / 2000}
PM10	7805.6800 gal	0.1100 lb/gal	Vendor Information	0.4294

Please note, If you report emissions over an aggregated period of time, a separate listing must also be included showing the specific dates and times of the individual malfunction events. This additional listing does not need to indicate calculated emission values for each event, simply note the dates and times of the occurrences.

FORM 2.2 CONTROL MALFUNCTION EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7975	6.01	#1 Touch Up Paint Booth & AMU

Control Name	Malfunction Date Range
Control 1 Touch Up Booth	2011-07-31 - 2011-08-02

Emissions Calculations

Air Pollutant	Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emissions (tons/duration)* {A x B / 2000}
PM10	41.3516 gal	0.2271 lb/gal	Vendor Information	0.0047

Please note, If you report emissions over an aggregated period of time, a separate listing must also be included showing the specific dates and times of the individual malfunction events. This additional listing does not need to indicate calculated emission values for each event, simply note the dates and times of the occurrences.

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
4814	5.01	Paint Stripper Tank

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	0.0635 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0037
CH4	0.0635 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	0.0635 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7960	5.02	Hot Water Boiler for Pretreatment

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	1.5944 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0932
CH4	1.5944 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	1.5944 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7965	5.04	E Coat Oven

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	1.3338 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0780
CH4	1.3338 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	1.3338 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7969	5.05	Inspection & Prep Booth Sanding &

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	0.6351 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0371
CH4	0.6351 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	0.6351 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7972	5.06	Top Coat Oven

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	1.5243 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0891
CH4	1.5243 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	1.5243 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7988	5.07	Top Coat Booth #1 & AMU

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	1.3782 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0805
CH4	1.3782 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	1.3782 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7989	5.08	Top Coat Booth # 2 & AMU

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	1.3782 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0805
CH4	1.3782 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	1.3782 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7996	5.09	Burn Off Oven (Box)

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	0.2605 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0152
CH4	0.2605 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	0.2605 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8903	5.10	Index System Washwater Heater

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	1.0162 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0594
CH4	1.0162 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	1.0162 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8907	5.11	Index Paint System Booth #1 Primer

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	0.8892 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0520
CH4	0.8892 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	0.8892 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	0.8892 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0520
CH4	0.8892 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	0.8892 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8909	5.13	Index Paint System Cure Oven

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	1.7783 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.1039
CH4	1.7783 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	1.7783 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
8912	5.15	Burn Off Oven(Burn Box 2)

Source Classification Code (SCC)	SCC Description
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	0.1016 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0059
CH4	0.1016 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	0.1016 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7975	6.01	#1 Touch Up Paint Booth & AMU

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	0.8384 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0490
CH4	0.8384 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	0.8384 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 2.3 GREENHOUSE GAS EMISSIONS

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Point Identification

Point No.	Process Number	Point Description
7982	6.02	#2 Paint Touch Up Booth & AMU

Source Classification Code (SCC)	SCC Description
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
CO2	0.8384 MmBTU	116.8890 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0490
CH4	0.8384 MmBTU	0.0022 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000
N2O	0.8384 MmBTU	0.0002 Lbs/MmBTU	AP 42 Fire 6.25	NA	0.0000

*** Transfer the total greenhouse gas emission tonnages to Form 1.0 General Information**

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
4814	Paint Stripper Tank	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	0.5000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
4814	0.3736 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7960	Hot Water Boiler for Pretreatment System (MACT)	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2002	12.5000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7960	9.3790 MmCF/yr	1-02-006-02

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7965	E Coat Oven	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	10.5000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7965	7.8456 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7969	Inspection & Prep Booth Sanding & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	5.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7969	3.7360 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7972	Top Coat Oven	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	12.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7972	8.9664 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7975	#1 Touch Up Paint Booth & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	6.6000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7975	4.9315 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7982	#2 Paint Touch Up Booth & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	6.6000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7982	4.9315 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7988	Top Coat Booth #1 & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2004	10.8500	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7988	8.1071 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7989	Top Coat Booth # 2 & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2004	10.8500	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7989	8.1071 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
7996	Burn Off Oven (Box)	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
	2.0510	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7996	1.5325 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
8903	Index System Washwater Heater	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2008	8.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8903	5.9776 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
8907	Index Paint System Booth #1 Primer AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2008	7.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8907	5.2304 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
8908	Booth #2 Topcoat AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2008	7.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8908	5.2304 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
8909	Index Paint System Cure Oven	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2008	14.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8909	10.4608 MmCF/yr	1-02-006-02

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Unit I.D. No.	Equipment Description	Combustion Equipment Category
8912	Burn Off Oven(Burn Box 2)	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2007	0.8000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8912	0.5977 MmCF/yr	1-02-006-02

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 4.0 HAZARDOUS AIR POLLUTANTS WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any chemicals manufactured or used which appear on the enclosed list of 188 hazardous air pollutants covered by the Clean Air Act Amendment. NOTE: If a chemical is considered to be both a hazardous air pollutant (HAP) and a volatile organic compound (VOC), then report if only as a HAP on Form 4.0.

The reporting levels of hazardous air pollutants for emissions inventory purposes can be found on the enclosed list. This inventory report should include any single regulated hazardous air pollutant in a quantity greater than the reporting level noted. Also, any combination of hazardous air pollutants in a quantity greater than 2.5 tons must be reported as well.

HAP Chemical	Process Number(s)	CAS No.	Amount Used	Amount Emitted
Ethyl Benzene	5.11, 6.01, 6.02, 6.03	100-41-4	334.3314	334.3314
Methyl Isobutyl Ketone	5.11, 6.01, 6.02, 6.03	108-10-1	3315.4680	3315.4680
Toluene	5.07, 5.08	108-88-3	482.9833	482.9833
Xylenes	5.07, 5.08, 5.11, 5.12, 6.01, 6.02, 6.03	1330-20-7	2723.9832	2723.9832
Methyl Alcohol	5.07, 5.08	67-56-1	1.3468	1.3468
Cumene	5.11, 5.12, 6.01, 6.02	98-82-8	115.4547	115.4547

Using the inforamtion above, indicate below the single HAP which was emitted in the greatest quantity (Greatest Single HAP):

HAP Chemical/CAS No.	Lbs/yr	*Tons/year { (lb/year) / 2000 }
Methyl Isobutyl Ketone	3315.4680	1.6577

Total all other HAPs. In order to avoid double counting emissions, DO NOT include the Greatest Single HAP in the totals below. The totals below will be referred to as the Other HAPs.

Total lbs of other HAPs emitted =	3658.0995 **lbs/yr**
Total tons of other HAPs emitted { total lbs/2000 } =	1.8290 ***tons/yr**

***Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions. Be sure emissions are only counted once.**

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Material Name	Process Number	Amount Used	VOC Content	Total VOC (lbs/yr)	Total VOC Emitted
Nat Gas _<10 MMBTU_	4814	0.37	5.50	2.0548	2.0548
Stripper Additive 19_19_	4814	785.00	7.02	5509.1300	5509.1300
Nat Gas _10-100 MMBTU_	7960	9.38	5.50	51.5845	51.5845
Pwrcrn Fd _CF691B-524_	7962	40500.00	0.17	6885.0000	6885.0000
Powercron Additive_CA682_	7962	36.00	2.07	74.5200	74.5200
Nat Gas _<10 MMBTU_	7965	7.85	5.50	43.1508	43.1508
Nat Gas _<10 MMBTU_	7969	3.74	5.50	20.5482	20.5482
Nat Gas _<10 MMBTU_	7972	8.97	5.50	49.3152	49.3152
Catalyst_GXH1080_	7975	14.00	1.83	25.6200	25.6200
AER MS-3 Red_W42814C_	7975	47.48	3.00	142.2873	142.2873
AER CNH Dark Gray _W43706_	7975	90.45	2.96	267.4699	267.4699
Nat Gas _<10 MMBTU_	7975	4.93	5.50	27.1233	27.1233
AER Spec SEP GrayPrm_W43161A	7975	37.13	2.79	103.7491	103.7491
AER New Holland Yell_W43597_	7975	29.02	2.70	78.2182	78.2182
Yellow_SPU65291_85380	7975	3.00	3.07	9.2100	9.2100
Red_SPU65290_13729	7975	3.00	3.09	9.2700	9.2700
Dark Gray_SPU65292A_	7975	5.00	3.09	15.4500	15.4500
Red_SPU65290_16394	7975	2.00	2.99	5.9800	5.9800
Yellow_SPU65291_17663	7975	1.00	3.07	3.0700	3.0700
Dark Gray_SPU65292A_	7975	2.00	3.10	6.2000	6.2000
Red_SPU65290_22231	7975	1.00	2.99	2.9900	2.9900
Yellow_SPU65291_22563	7975	1.00	3.07	3.0700	3.0700
Red_SPU65290_27274	7975	2.00	2.89	5.7800	5.7800
Dark Gray_SPU65292A_	7975	6.00	3.10	18.6000	18.6000

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Material Name	Process Number	Amount Used	VOC Content	Total VOC (lbs/yr)	Total VOC Emitted
Red_SPU65290_28093	7975	6.00	2.89	17.3400	17.3400
Red_SPU65290_28452	7975	1.00	2.89	2.8900	2.8900
Yellow_SPU65291_29626	7975	3.00	3.07	9.2100	9.2100
Dark Gray_SPU65292A_	7975	3.00	3.10	9.3000	9.3000
Dark Gray_SPU65292A_	7975	2.00	3.10	6.2000	6.2000
Red_SPU65290_41158	7975	1.00	2.89	2.8900	2.8900
Dark Gray_SPU65292A_	7975	4.00	3.09	12.3600	12.3600
Red_SPU65290_47411	7975	5.00	2.89	14.4500	14.4500
Catalyst_GXH1080_	7982	2.50	1.83	4.5750	4.5750
AER MS-3 Red_W42814C_	7982	47.48	3.00	142.2873	142.2873
AER CNH Dark Gray _W43706_	7982	90.45	2.96	267.4699	267.4699
Nat Gas _<10 MMBTU_	7982	4.93	5.50	27.1233	27.1233
AER Spec SEP GrayPrm_W43161A	7982	37.13	2.79	103.7491	103.7491
AER New Holland Yell_W43597_	7982	29.02	2.70	78.2182	78.2182
Yellow_SPU65291_85380	7982	4.00	3.07	12.2800	12.2800
Red_SPU65290_13729	7982	2.00	3.09	6.1800	6.1800
Dark Gray_SPU65292A_	7982	5.00	3.10	15.5000	15.5000
Dark Gray_SPU65292A_	7982	6.00	3.09	18.5400	18.5400
Red_SPU65290_16394	7982	5.00	2.99	14.9500	14.9500
Yellow_SPU65291_13352	7982	8.00	3.07	24.5600	24.5600
Dark Gray_SPU65292A_	7982	7.00	3.10	21.7000	21.7000
Red_SPU65290_22231	7982	7.00	2.99	20.9300	20.9300
Yellow_SPU65291_22563	7982	3.00	3.07	9.2100	9.2100
Dark Gray_SPU65292A_	7982	5.00	3.10	15.5000	15.5000

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Material Name	Process Number	Amount Used	VOC Content	Total VOC (lbs/yr)	Total VOC Emitted
Red_SPU65290_27274	7982	5.00	2.89	14.4500	14.4500
Red_SPU65290_28093	7982	6.00	2.89	17.3400	17.3400
Red_SPU65290_28452	7982	7.00	2.89	20.2300	20.2300
Dark Gray_SPU65292A_	7982	16.00	3.10	49.6000	49.6000
Yellow_SPU65291_38096	7982	1.00	3.07	3.0700	3.0700
Dark Gray_SPU65292A_	7982	2.00	3.09	6.1800	6.1800
Red_SPU65290_47411	7982	3.00	2.89	8.6700	8.6700
Catalyst_TSA GXA61568_	7988	588.19	3.96	2329.2225	2329.2225
Dibasic Esther _Q153_	7988	78.01	9.08	708.3109	708.3109
MAK Reducer_Q70_	7988	1.03	6.80	6.9943	6.9943
Solvent Barsol_4130_	7988	4147.50	6.26	25963.3500	25963.3500
Nat Gas _10-100 MMBTU_	7988	8.11	5.50	44.5892	44.5892
Yellow_W43584E_92720	7988	113.40	2.91	329.9895	329.9895
Red_W42639D_99681	7988	290.25	2.70	783.6645	783.6645
Dark Gray_W43702M_10	7988	138.43	2.74	379.2973	379.2973
Dark Gray_W43702M_13	7988	290.25	2.74	795.2743	795.2743
Dark Gray_W43702M_61	7988	708.40	2.74	1941.0224	1941.0224
Dark Gray_W43702M_61	7988	290.05	2.74	794.7498	794.7498
Red_W42639D_11409	7988	505.81	2.70	1365.6938	1365.6938
Dark Gray_W43702M_17	7988	599.06	2.74	1641.4312	1641.4312
Dark Gray_W43702M_22	7988	588.92	2.74	1613.6459	1613.6459
Yellow_W43584E_17324	7988	152.10	2.59	393.9329	393.9329
Yellow_W43584E_16135	7988	145.12	2.59	375.8738	375.8738
Red_W42639D_20919	7988	877.08	2.70	2368.1109	2368.1109

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Material Name	Process Number	Amount Used	VOC Content	Total VOC (lbs/yr)	Total VOC Emitted
Dark Gray_W43702M_23	7988	753.39	2.74	2064.2903	2064.2903
Yellow_W43584E_24916	7988	147.82	2.59	382.8546	382.8546
Dark Gray_W43702M_25	7988	606.84	2.74	1662.7305	1662.7305
Red_W42639D_62167	7988	444.50	2.70	1200.1605	1200.1605
Red_W42639D_25508	7988	597.04	2.69	1606.0246	1606.0246
Dark Gray_W43702M_25	7988	1046.52	2.75	2877.9180	2877.9180
Red_W42639D_27784	7988	738.41	2.69	1986.3128	1986.3128
Dark Gray_W43702M_28	7988	922.74	2.75	2537.5410	2537.5410
Yellow_W43584E_28428	7988	141.08	2.59	365.3923	365.3923
Dark Gray_W43702M_29	7988	912.14	2.75	2508.3867	2508.3867
Red_W42639D_29124	7988	631.21	2.69	1697.9469	1697.9469
Dark Gray_W43702M_36	7988	598.04	2.75	1644.6182	1644.6182
Yellow_W43584E_35771	7988	72.22	2.59	187.0567	187.0567
Dark Gray_W43702M_34	7988	873.10	2.75	2401.0293	2401.0293
Red_W42639D_34073	7988	580.59	2.69	1561.7867	1561.7867
Dark Gray_W43702M_37	7988	795.15	2.75	2186.6582	2186.6582
Dark Gray_W43702M_39	7988	300.70	2.75	826.9229	826.9229
Red_W42639D_42004	7988	441.45	2.74	1209.5816	1209.5816
Yellow_W43584E_45100	7988	72.22	2.59	187.0567	187.0567
Dark Gray_W43702M_39	7988	157.27	2.75	432.5020	432.5020
Dark Gray_W43702M_42	7988	1074.66	2.75	2955.3047	2955.3047
Catalyst_TSA GXA61568_	7989	588.19	3.96	2329.2225	2329.2225
Dibasic Esther _Q153_	7989	70.32	9.08	638.5084	638.5084
MAK Reducer_Q70_	7989	1.03	6.80	6.9943	6.9943

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Material Name	Process Number	Amount Used	VOC Content	Total VOC (lbs/yr)	Total VOC Emitted
Solvent Barsol_4130_	7989	3847.50	6.26	24085.3500	24085.3500
Nat Gas _10-100 MMBTU_	7989	8.11	5.50	44.5892	44.5892
Yellow_W43584E_92720	7989	113.40	2.91	329.9895	329.9895
Red_W42639D_99681	7989	290.25	2.70	783.6645	783.6645
Dark Gray_W43702M_10	7989	138.43	2.74	379.2973	379.2973
Dark Gray_W43702M_13	7989	290.25	2.74	795.2743	795.2743
Dark Gray_W43702M_61	7989	708.40	2.74	1941.0224	1941.0224
Dark Gray_W43702M_61	7989	290.05	2.74	794.7498	794.7498
Red_W42639D_11409	7989	505.81	2.70	1365.6938	1365.6938
Dark Gray_W43702M_17	7989	599.06	2.74	1641.4312	1641.4312
Dark Gray_W43702M_22	7989	588.92	2.74	1613.6459	1613.6459
Yellow_W43584E_17324	7989	152.10	2.59	393.9329	393.9329
Yellow_W43584E_16135	7989	145.12	2.59	375.8738	375.8738
Red_W42639D_20919	7989	877.08	2.70	2368.1109	2368.1109
Dark Gray_W43702M_23	7989	753.39	2.74	2064.2903	2064.2903
Yellow_W43584E_24916	7989	147.82	2.59	382.8546	382.8546
Dark Gray_W43702M_25	7989	606.84	2.74	1662.7305	1662.7305
Red_W42639D_62167	7989	444.50	2.70	1200.1605	1200.1605
Red_W42639D_25508	7989	597.04	2.69	1606.0246	1606.0246
Dark Gray_W43702M_25	7989	1046.52	2.75	2877.9180	2877.9180
Red_W42639D_27784	7989	738.41	2.69	1986.3128	1986.3128
Dark Gray_W43702M_28	7989	922.74	2.75	2537.5410	2537.5410
Yellow_W43584E_28428	7989	141.08	2.59	365.3923	365.3923
Dark Gray_W43702M_29	7989	912.14	2.75	2508.3867	2508.3867

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Material Name	Process Number	Amount Used	VOC Content	Total VOC (lbs/yr)	Total VOC Emitted
Red_W42639D_29124	7989	631.21	2.69	1697.9469	1697.9469
Dark Gray_W43702M_36	7989	598.04	2.75	1644.6182	1644.6182
Yellow_W43584E_35771	7989	72.22	2.59	187.0567	187.0567
Dark Gray_W43702M_34	7989	873.10	2.75	2401.0293	2401.0293
Red_W42639D_34073	7989	580.59	2.69	1561.7867	1561.7867
Dark Gray_W43702M_37	7989	795.15	2.75	2186.6582	2186.6582
Dark Gray_W43702M_39	7989	300.70	2.75	826.9229	826.9229
Red_W42639D_42004	7989	441.45	2.74	1209.5816	1209.5816
Yellow_W43584E_45100	7989	72.22	2.59	187.0567	187.0567
Dark Gray_W43702M_39	7989	157.27	2.75	432.5020	432.5020
Nat Gas _<10 MMBTU_	7996	1.53	5.50	8.4288	8.4288
Nat Gas _<10 MMBTU_	8903	5.98	5.50	32.8767	32.8767
Catalyst_GXH1080_	8907	2902.67	1.83	5311.8861	5311.8861
MAK Reducer_Q70_	8907	6.00	6.80	40.8000	40.8000
EEP Solvent _Q161_	8907	164.18	7.91	1298.6638	1298.6638
Nat Gas _<10 MMBTU_	8907	5.23	5.50	28.7670	28.7670
Primer_SPU65287_10601	8907	575.00	3.04	1748.0000	1748.0000
Primer_SPU65287_61290	8907	1353.00	3.03	4099.5900	4099.5900
Primer_SPU65287_17760	8907	823.00	3.04	2501.9200	2501.9200
Primer_SPU65287_23015	8907	877.00	3.04	2666.0800	2666.0800
Primer_SPU65287_25437	8907	815.00	3.04	2477.6000	2477.6000
Primer_SPU65287_28838	8907	793.00	3.04	2410.7200	2410.7200
Primer_SPU65287_29544	8907	796.00	3.04	2419.8400	2419.8400
Primer_SPU65287_36344	8907	812.00	3.04	2468.4800	2468.4800

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Material Name	Process Number	Amount Used	VOC Content	Total VOC (lbs/yr)	Total VOC Emitted
Primer_SPU65287_37747	8907	820.00	3.04	2492.8000	2492.8000
Primer_SPU65287_41111	8907	821.00	3.04	2495.8400	2495.8400
primer_spu65287_45794	8907	497.00	3.04	1510.8800	1510.8800
Catalyst_GXH1080_	8908	5492.83	1.83	10051.8789	10051.8789
MAK Reducer_Q70_	8908	209.00	6.80	1421.2000	1421.2000
EEP Solvent _Q161_	8908	577.95	7.91	4571.5845	4571.5845
Solvent Barsol_4140_	8908	19050.00	7.00	133350.0000	133350.0000
Nat Gas _<10 MMBTU_	8908	5.23	5.50	28.7670	28.7670
Dark Gray_SPU65292A_	8908	276.00	3.10	855.6000	855.6000
Yellow_SPU65291_85380	8908	740.00	3.07	2271.8000	2271.8000
Red_SPU65290_13729	8908	707.00	3.09	2184.6300	2184.6300
Dark Gray_SPU65292A_	8908	872.00	3.10	2703.2000	2703.2000
Dark Gray_SPU65292A_	8908	1106.00	3.09	3417.5400	3417.5400
Red_SPU65290_16394	8908	542.00	2.99	1620.5800	1620.5800
Yellow_SPU65291_13352	8908	766.40	3.07	2352.8480	2352.8480
Yellow_SPU65291_17663	8908	352.00	3.07	1080.6400	1080.6400
Dark Gray_SPU65292A_	8908	1338.00	3.10	4147.8000	4147.8000
Red_SPU65290_22231	8908	792.00	2.99	2368.0800	2368.0800
Yellow_SPU65291_22563	8908	495.00	3.07	1519.6500	1519.6500
Red_SPU65290_25691	8908	427.00	2.99	1276.7300	1276.7300
Dark Gray_SPU65292A_	8908	810.00	3.10	2511.0000	2511.0000
Red_SPU65290_27274	8908	550.00	2.89	1589.5000	1589.5000
Dark Gray_SPU65292A_	8908	1924.00	3.10	5964.4000	5964.4000
Red_SPU65290_28093	8908	579.00	2.89	1673.3100	1673.3100

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Material Name	Process Number	Amount Used	VOC Content	Total VOC (lbs/yr)	Total VOC Emitted
Red_SPU65290_28452	8908	808.00	2.89	2335.1200	2335.1200
Yellow_SPU65291_29626	8908	492.00	3.07	1510.4400	1510.4400
Dark Gray_SPU65292A_	8908	1375.00	3.10	4262.5000	4262.5000
Dark Gray_SPU65292A_	8908	1107.00	3.10	3431.7000	3431.7000
Yellow_SPU65291_38096	8908	77.00	3.07	236.3900	236.3900
Dark Gray_SPU65292A_	8908	276.00	3.10	855.6000	855.6000
Red_SPU65290_41158	8908	566.00	2.89	1635.7400	1635.7400
RED_SPU65290_46285	8908	95.00	2.89	274.5500	274.5500
Dark Gray_SPU65292A_	8908	834.00	3.09	2577.0600	2577.0600
Red_SPU65290_47411	8908	262.00	2.89	757.1800	757.1800
Nat Gas _10-100 MMBTU_	8909	10.46	5.50	57.5345	57.5345
Nat Gas _10-100 MMBTU_	8912	0.60	5.50	3.2875	3.2875
AER MS-3 Red_W42814C_	00NP2	142.43	3.00	426.8618	426.8618
AER CNH Dark Gray _W43706_	00NP2	271.34	2.96	802.3404	802.3404
AER Spec SEP GrayPrm_W43161A	00NP2	111.37	2.79	311.1599	311.1599
AER New Holland Yell_W43597_	00NP2	87.07	2.70	234.6545	234.6545
Motor Oil_86641088_	00T1	34.06	41.90	426.9945	426.9945
BioDiesel Fuel_87372061_	00T2	701.36	41.90	1739.3374	1739.3374
HyTran Oil_86836483_	00T3	845.23	41.90	2022.2778	2022.2778
Ethylene Glycol_87105053_	00T4	147.87	4.85	237.2154	237.2154
Haytool Oil_94115_	00T5	33.31	41.90	425.5018	425.5018
Gear Lube Oil_87304335_	00T6	9.42	41.90	378.5319	378.5319

FORM 5.0 VOLATILE ORGANIC COMPOUND (VOC) WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

List any volatile organic chemicals manufactured or used.

Total lbs of VOCs emitted =	**403983.5815**	**lbs/yr**
Total tons of VOCs emitted { total lbs/2000 } =	**201.9918**	***tons/yr**

***Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions. Be sure emissions are only counted once.**

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T1	July 2002	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Engine	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T1	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T2	July 2002	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Diesel	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T2	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T3	July 2002	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Hytran	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T3	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T4	July 2002	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Ethylene Glycol	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T4	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T5	September 2008	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Hydraulic Oil	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T5	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T6	January 2008	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Gear Lube Oil	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T6	Tank Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T1	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T1	4-04-003-02	11.3550	1.1000 lb/1000 Gal	1.0	12.4905 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T1	4-04-002-50	11.3550	4.8000 lb/1000 Gal	1.0	54.5040 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T2	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T2	4-04-003-02	233.7860	1.1000 lb/1000 Gal	1.0	257.1646 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T2	4-04-002-50	233.7860	4.8000 lb/1000 Gal	1.0	1122.1728 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T3	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T3	4-04-003-02	281.7420	1.1000 lb/1000 Gal	1.0	309.9162 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T3	4-04-002-50	281.7420	4.8000 lb/1000 Gal	1.0	1352.3616 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T4	4-07-056-03	10	0.0520 lb/1000 Gal	1.0	0.5200 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T4	4-07-056-04	49.2910	0.0020 lb/1000 Gal	1.0	0.0986 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T4	4-04-002-50	49.2910	4.8000 lb/1000 Gal	1.0	236.5968 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T5	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T5	4-04-003-02	11.1020	1.1000 lb/1000 Gal	1.0	12.2122 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T5	4-04-002-50	11.1020	4.8000 lb/1000 Gal	1.0	53.2896 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T6	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T6	4-04-003-02	3.1410	1.1000 lb/1000 Gal	1.0	3.4551 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T6	4-04-002-50	3.1410	4.8000 lb/1000 Gal	1.0	15.0768 lb/yr

Total Pounds of VOC Emitted =	5229.8588	lb/yr
***Total Tons of VOC Emitted {lb/2000} =**	2.6149	tons/yr

*** Add this total to all other plant VOC emissions and transfer to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of the total plant emission and any chargeable emissions.**

FORM 12.0 EMISSIONS FEE CALCULATION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	**2011**

Use one row to list the emissions from one emission point. Sum the emissions in the page total box at the bottom of the column. If more than one page is needed, use the first row of the duplicated page to list the page totals from this page. Emissions MUST be expressed in tons per year and rounded to two decimal places (XX.XX).

Total Plant Emissions: (Make sure to use the sum of ALL page totals for each pollutant for the actual emissions below. Transfer the totals below to the front page under Total Plant Emissions under the "Emissions Statement".)

Point No.	CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
00NP2	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.89	0.01	0.25
4814	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.75	0.00	0.00
4814	0.02	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7960	0.39	0.02	0.47	0.00	0.04	0.04	0.00	0.03	0.00	0.00
7962	0.00	0.00	0.00	0.00	3.47	0.00	0.00	3.48	0.00	0.00
7965	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7965	0.33	0.01	0.39	0.00	0.03	0.03	0.00	0.02	0.00	0.00
7969	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7969	0.16	0.01	0.19	0.00	0.01	0.01	0.00	0.01	0.00	0.00
7972	0.38	0.01	0.45	0.00	0.03	0.03	0.00	0.02	0.00	0.00
7975	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.08
7975	0.21	0.01	0.25	0.00	0.02	0.02	0.00	0.01	0.00	0.00

Point No.	CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
7982	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.44	0.00	0.08
7982	0.21	0.01	0.25	0.00	0.02	0.02	0.00	0.01	0.00	0.00
7988	0.00	0.00	0.00	0.00	0.22	0.00	0.00	37.14	0.00	0.35
7988	0.34	0.01	0.41	0.00	0.03	0.03	0.00	0.02	0.00	0.00
7989	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.68	0.00	0.32
7989	0.34	0.01	0.41	0.00	0.03	0.03	0.00	0.02	0.00	0.00
7996	0.06	0.00	0.08	0.00	0.01	0.01	0.00	0.00	0.00	0.00
8903	0.25	0.01	0.30	0.00	0.02	0.02	0.00	0.02	0.00	0.00
8907	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.97	1.64	0.63
8907	0.22	0.01	0.26	0.00	0.02	0.02	0.00	0.01	0.00	0.00
8908	0.00	0.00	0.00	0.00	0.56	0.00	0.00	102.40	0.00	0.11
8908	0.22	0.01	0.26	0.00	0.02	0.02	0.00	0.01	0.00	0.00
8909	0.44	0.02	0.52	0.00	0.04	0.04	0.00	0.03	0.00	0.00
8912	0.03	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Form 10.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.61	0.00	0.00

NOTE: FILL OUT THE LOWER PORTION OF THIS FORM ONE TIME ONLY.
Total Plant Emissions: (Make sure to use the sum of ALL page totals for each pollutant for the actual emissions below. Transfer the totals below to the front page under Total Plant Emissions under the "Emissions Statement".)

CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
3.59	0.14	4.27	0.00	4.60	0.32	0.03	201.99	1.66	1.83

Chargeable Emissions (MAJOR SOURCES ONLY): A source is considered major if it emits or has the potential to emit 10 tons or more of any single hazardous air pollutant (HAP), 25 tons per year or more of any combination of hazardous air pollutants, 5 tons per year or more of lead, or 100 tons per year or more of PM10, SOx, NOx, VOC, or CO. Emission fees are calculated using actual emissions up to and including 4,000 tons per year for each regulated pollutant. Fees are not charged for CO, NH3 and PM2.5.

CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
NO FEES	**NO FEES**	4.27	0.00	4.60	**NO FEES**	0.03	198.51	1.66	1.83

Copy the Total Plant Emissions and Chargeable Emissions to the Emissions Statement on Form 1.0.