

**State of Nebraska
Department of Environmental Quality
2011 AIR EMISSIONS INVENTORY**

FORM 1.0 GENERAL INFORMATION

Facility Name CNH America LLC		Facility ID # 24371	SIC Code(s) 3523
Facility Location (Address or Directions) 3445 W Stolley Park Rd Hwy30/34Jct-0.5S;SWCnr JctHwy281&StolleyPkRd		City or Nearest Community Grand Island	Zip Code 68803-5604
Facility Mailing Address PO Box 4902		City, State Grand Island, NE	Zip Code 68802-4902
County Name Hall	Classification Class 1	Facility Phone Number (308) 389-5757	Facility Contact Matt Boerkircher
		Facility Fax Number (308) 389-5793	Email Address matt.boerkircher@cnh.com

Fill out the information below after completing all applicable forms.

EMISSIONS STATEMENT

Total Plant Emissions (Tons Per Year)

CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
3.59	0.14	4.27	0.00	0.32	0.32	0.03	201.99	1.66	1.83

Chargeable Emissions (Tons)

CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
NO FEES	NO FEES	4.27	0.00	0.32	NO FEES	0.03	201.99	1.66	1.83

CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS

Note: This certification must be signed by a responsible official as defined in Title 129. Unsigned inventories will be considered incomplete and may be subject to penalties.

I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this inventory are true, accurate, and complete.

Signature of Responsible Official	Name & Title (printed)	Date
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REMEMBER TO SIGN THIS REPORT. ALL INVENTORIES MUST BE COMPLETED IN A PERMANENT TYPE MARKER.

FORM 1.1 PROCESS FLOW DIAGRAM

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Process Number

- 1 Raw Steel: Incoming
- 2 Lasers: Raw steel cut by lasers into cut pieces
- 3 Press Brakes: Formation on parts
- 4 Welding: Welding of metal
- 5 Painting: Painting of parts

Process Numbers

Control Devices

5.01	4814 Paint Stripper Tank	
5.02	7960 Hot Water Boiler for Pretreatment System (MACT)	
5.03	7962 E Coat System	
5.04	7965 E Coat Oven	
5.05	7969 Inspection & Prep Booth Sanding & AMU	
5.06	7972 Top Coat Oven	
5.07	7988 Top Coat Booth #1 & AMU	Water Wash Control PM10 Overspray
5.08	7989 Top Coat Booth # 2 & AMU	PM10 Overspray 98% Waterwash
5.09	7996 Burn Off Oven (Box)	Afterburner PM
5.10	8903 Index System Washwater Heater	
5.11	8907 Index Paint System Booth #1 Primer AMU	Dry Filters PM10 Overspray 98%
5.12	8908 Booth #2 Topcoat AMU	Dry Filters PM 10 Overspray
5.13	8909 Index Paint System Cure Oven	
5.14	00NP1 Plant Wide Maintenance Parts Washer	
5.15	8912 Burn Off Oven(Burn Box 2)	Afterburner PM

- 6 Assembly: Assembly of parts

Process Numbers

Control Devices

6.01	7975 #1 Touch Up Paint Booth & AMU	Control 1 Touch Up Booth
6.02	7982 #2 Paint Touch Up Booth & AMU	
6.03	00NP2 Plant Wide Aerosols (60%)	
6.04	00T1 Tank 1 - Motor/Engine Oil	
6.05	00T2 Tank 2 - Diesel	
6.06	00T3 Tank 3 - Hytran	
6.07	00T4 Tank 4 - Ethylene Glycol	
6.08	00T5 Tank 5 - Haytool/Hydraulic Oil	
6.09	00T6 Tank 6 - Gear Lube Oil	

- 7 Shipping:

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
4814	Natural Gas	0.5000 MmBtu/hr	0.5000 MmBtu/hr	0.0635 MmBtu/hr	0.3736 MmCF	Paint Stripper Tank	
4814	Paint	NA	NA	NA	785.0000 gal	Paint Stripper Tank	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
4814	Steel (no lining)	40° 54' 01" N	098° 22' 92" W	24	.5	300	25400	5000

FORM 2.0 PROCESS INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7960	Natural Gas	12.5000 MmBtu/hr	12.5000 MmBtu/hr	1.5944 MmBtu/hr	9.3790 MmCF	Hot Water Boiler for Pretreatment	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7960	Steel (no lining)	40° 54' 01" N	098° 22' 92" N	49	1.66	160	38	208

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7962	Paint	NA	NA	NA	40536.0000 gal	E Coat System	
7962	None						

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7962								

FORM 2.0 PROCESS INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7965	Natural Gas	10.5000 MmBtu/hr	10.5000 MmBtu/hr	1.3338 MmBtu/hr	7.8456 MmCF	E Coat Oven	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7965	Steel (no lining)	40° 54' 01" N	098° 22' 92" W	41/49	2.83/2.83	325/325	36/36	58/58

FORM 2.0 PROCESS INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7969	Natural Gas	5.0000 MmBtu/hr	5.0000 MmBtu/hr	0.6351 MmBtu/hr	3.7360 MmCF	Inspection & Prep Booth Sanding &	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7969	Steel (no lining)	40° 54' 01" N	098° 22' 92" W	56	3.92	72	41	83

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7972	Natural Gas	12.0000 MmBtu/hr	12.0000 MmBtu/hr	1.5243 MmBtu/hr	8.9664 MmCF	Top Coat Oven	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7972	Steel (no lining)	40° 54' 01" N	098° 22' 92" W	41	2.83	200	36	25

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7975	Natural Gas	6.6000 MmBtu/hr	6.6000 MmBtu/hr	0.8384 MmBtu/hr	4.9315 MmCF	#1 Touch Up Paint Booth & AMU	
7975	Paint	NA	NA	NA	269.0859 gal	#1 Touch Up Paint Booth & AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
7975	2003	Control 1 Touch Up Booth	PM10	99%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7975	Steel (no lining) 2 stacks - per stack	40° 54' 01" N	098° 22' 92" W	22	4	Ambient	27,000	33,885

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7982	Natural Gas	6.6000 MmBtu/hr	6.6000 MmBtu/hr	0.8384 MmBtu/hr	4.9315 MmCF	#2 Paint Touch Up Booth & AMU	
7982	Paint	NA	NA	NA	296.0859 gal	#2 Paint Touch Up Booth & AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7982	Steel (no lining) 2 stacks - per stack	40° 54' 01" N	098° 22' 92" W	26	4	Ambient	3,000	32,000

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7988	Natural Gas	10.8500 MmBtu/hr	10.8500 MmBtu/hr	1.3782 MmBtu/hr	8.1071 MmCF	Top Coat Booth #1 & AMU	
7988	Paint	NA	NA	NA	21420.6848 gal	Top Coat Booth #1 & AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
7988	2004	Water Wash Control PM10	PM10	98%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7988	Steel (no lining) 3 stacks - per stack	40° 54' 01" N	098° 22' 92" W	64	4.58	Ambient	40	118,500

FORM 2.0 PROCESS INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7989	Natural Gas	10.8500 MmBtu/hr	10.8500 MmBtu/hr	1.3782 MmBtu/hr	8.1071 MmCF	Top Coat Booth # 2 & AMU	
7989	Paint	NA	NA	NA	20038.3411 gal	Top Coat Booth # 2 & AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
7989	2004	PM10 Overspray 98%	PM10	98%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7989	Steel (no lining) 3 stacks - Data per stack	40° 54' 01" N	098° 22' 92" W	64	4.58	Ambient	40	118,500

FORM 2.0 PROCESS INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
7996	Natural Gas	2.0510 MmBtu/hr	2.0510 MmBtu/hr	0.2605 MmBtu/hr	1.5325 MmCF	Burn Off Oven (Box)	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
7996	null	Afterburner PM	PM10	95%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
7996	Steel Stack	40° 54' 01' N	098° 22' 92' W	26	1.5	1800	22.27	2360

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8903	Natural Gas	8.0000 MmBtu/hr	8.0000 MmBtu/hr	1.0162 MmBtu/hr	5.9776 MmCF	Index System Washwater Heater	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8903	Steel (no lining)	40° 54' 01" N	098° 22' 92" W	45	1.66	180	23	3,800

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8907	Natural Gas	7.0000 MmBtu/hr	7.0000 MmBtu/hr	0.8892 MmBtu/hr	5.2304 MmCF	Index Paint System Booth #1 Primer	
8907	Paint	NA	NA	NA	12054.8500 gal	Index Paint System Booth #1 Primer	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
8907	2008	Dry Filters PM10 Overspray	PM10	98%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8907	Steel (no lining) 4 stacks - per stack	40° 54' 01" N	098° 22' 92" W	45	2.83	Ambient	79	38,000

FORM 2.0 PROCESS INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8908	Natural Gas	7.0000 MmBtu/hr	7.0000 MmBtu/hr	0.8892 MmBtu/hr	5.2304 MmCF	Booth #2 Topcoat AMU	
8908	Paint	NA	NA	NA	43498.1800 gal	Booth #2 Topcoat AMU	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
8908	2008	Dry Filters PM 10 Overspray	PM10	98%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8908	Steel (no lining) 4 stacks - per stack	40° 54' 01" N	098° 22' 92" W	45	2.83	Ambient	79	38,000

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8909	Natural Gas	14.0000 MmBtu/hr	14.0000 MmBtu/hr	1.7783 MmBtu/hr	10.4608 MmCF	Index Paint System Cure Oven	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8909	Steel (no lining) 2 stacks - per stack	40° 54' 01" N	098° 22' 92" W	45	.83	Ambient	46	1900

FORM 2.0 PROCESS INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
8912	Natural Gas	0.8000 MmBtu/hr	0.8000 MmBtu/hr	0.1016 MmBtu/hr	0.5977 MmCF	Burn Off Oven(Burn Box 2)	

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency
8912	2007	Afterburner PM	PM10	95%

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
8912	Steel - 1 stack w/insulated lining	40 54' 01" N	98 22'92" W	40	1.5	1520	16.4	1737

FORM 2.0 PROCESS INFORMATION

Facility Name	Facility ID#	Year of Inventory
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Facility Operating Schedule

Hours of Operation/Day	Days of Operation/Week	Weeks of Operation/Year	Hours of Operation/Year
24	5	50	6000
Normal Business Hours: 0700-1530			

Operating Rate Data

Process Number	Type of Material	Design Capacity	Nameplate Capacity	Raw Material Hourly Throughput	Raw Material Actual Annual Throughput	Product Description	Final Product Actual Annual Throughput
00NP2	Paint	NA	NA	NA	612.2031 gal	Plant Wide Aerosols (60%)	
00NP2	None						

Air Pollution Control Equipment Information

Process Number	Date Installed	Description of Control Device	Pollutant(s) Removed	Control Efficiency

Stack Parameters

Process Number	Stack Description (including lining type)	Latitude	Longitude	Height (ft)	Inside Diameter (ft)	Exit Gas Temperature (Deg F)	Exit Gas Velocity (ft/sec)	Exit Gas Flow Rate (Cu ft/min)
00NP2								

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
4814	5.01	Paint Stripper Tank
Source Classification Code (SCC)	SCC Description	
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	0.3736 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0157
Nat Gas NOx	0.3736 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0187
Nat Gas Lead	0.3736 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	0.3736 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0014
Nat Gas PM 2.5	0.3736 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0014
Nat Gas SOx	0.3736 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0001
Nat Gas VOC	0.3736 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0010
Nat Gas NH3	0.3736 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0006

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 4814	Process Number 5.01	Point Description Paint Stripper Tank
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	0.0000 gal	null lb/gal	Vendor Information	NA	null

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 4814	Process Number 5.01	Point Description Paint Stripper Tank
Source Classification Code (SCC) 6-82-400-30	SCC Description Petroelum and Solvent Evap- Application, Degradation and Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	785.0000 gal	7.0180 lb/gal	Vendor Information	NA	2.7546

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
7960	5.02	Hot Water Boiler for Pretreatment
Source Classification Code (SCC)	SCC Description	
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	9.3790 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.3939
Nat Gas NOx	9.3790 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.4690
Nat Gas Lead	9.3790 MmCF	0.0005 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	9.3790 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0356
Nat Gas PM 2.5	9.3790 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0356
Nat Gas SOx	9.3790 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0028
Nat Gas VOC	9.3790 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0258
Nat Gas NH3	9.3790 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0150

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7962	Process Number 5.03	Point Description E Coat System
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	40536.0000 gal	0.1717 lb/gal	Vendor Information	NA	3.4798

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7965	Process Number 5.04	Point Description E Coat Oven
Source Classification Code (SCC) 1-02-006-03	SCC Description External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	7.8456 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.3295
Nat Gas NOx	7.8456 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.3923
Nat Gas Lead	7.8456 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	7.8456 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0298
Nat Gas PM 2.5	7.8456 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0298
Nat Gas SOx	7.8456 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0024
Nat Gas VOC	7.8456 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0216
Nat Gas NH3	7.8456 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0126

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
7969	5.05	Inspection & Prep Booth Sanding &
Source Classification Code (SCC)	SCC Description	
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	3.7360 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.1569
Nat Gas NOx	3.7360 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.1868
Nat Gas Lead	3.7360 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	3.7360 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0142
Nat Gas PM 2.5	3.7360 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0142
Nat Gas SOx	3.7360 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0011
Nat Gas VOC	3.7360 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0103
Nat Gas NH3	3.7360 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0060

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7969	Process Number 5.05	Point Description Inspection & Prep Booth Sanding &
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	0.0000 gal	0.0000 lb/gal	Vendor Information	NA	0.0000

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
7972	5.06	Top Coat Oven
Source Classification Code (SCC)	SCC Description	
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	8.9664 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.3766
Nat Gas NOx	8.9664 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.4483
Nat Gas Lead	8.9664 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	8.9664 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0341
Nat Gas PM 2.5	8.9664 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0341
Nat Gas SOx	8.9664 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0027
Nat Gas VOC	8.9664 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0247
Nat Gas NH3	8.9664 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0143

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
7988	5.07	Top Coat Booth #1 & AMU
Source Classification Code (SCC)	SCC Description	
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	8.1071 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.3405
Nat Gas NOx	8.1071 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.4054
Nat Gas Lead	8.1071 MmCF	0.0005 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	8.1071 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0308
Nat Gas PM 2.5	8.1071 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0308
Nat Gas SOx	8.1071 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0024
Nat Gas VOC	8.1071 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0223
Nat Gas NH3	8.1071 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0130

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7988	Process Number 5.07	Point Description Top Coat Booth #1 & AMU
Source Classification Code (SCC) 1-02-006-03	SCC Description External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
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FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7988	Process Number 5.07	Point Description Top Coat Booth #1 & AMU
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	21420.6848 gal	3.4673 lb/gal	Vendor Information	NA	37.1363

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7989	Process Number 5.08	Point Description Top Coat Booth # 2 & AMU
Source Classification Code (SCC) 1-02-006-02	SCC Description External Combustion - Nat Gas - 10-100 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	8.1071 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.3405
Nat Gas NOx	8.1071 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.4054
Nat Gas Lead	8.1071 MmCF	0.0005 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	8.1071 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0308
Nat Gas PM 2.5	8.1071 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0308
Nat Gas SOx	8.1071 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0024
Nat Gas VOC	8.1071 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0223
Nat Gas NH3	8.1071 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0130

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7989	Process Number 5.08	Point Description Top Coat Booth # 2 & AMU
Source Classification Code (SCC) 1-02-006-03	SCC Description External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
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FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
7989	5.08	Top Coat Booth # 2 & AMU
Source Classification Code (SCC)	SCC Description	
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	20038.3411 gal	3.4618 lb/gal	Vendor Information	NA	34.6848

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
7996	5.09	Burn Off Oven (Box)
Source Classification Code (SCC)	SCC Description	
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	1.5325 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0644
Nat Gas NOx	1.5325 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0766
Nat Gas Lead	1.5325 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	1.5325 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0058
Nat Gas PM 2.5	1.5325 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0058
Nat Gas SOx	1.5325 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0005
Nat Gas VOC	1.5325 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0042
Nat Gas NH3	1.5325 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0025

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
8903	5.10	Index System Washwater Heater
Source Classification Code (SCC)	SCC Description	
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	5.9776 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2511
Nat Gas NOx	5.9776 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2989
Nat Gas Lead	5.9776 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	5.9776 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0227
Nat Gas PM 2.5	5.9776 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0227
Nat Gas SOx	5.9776 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0018
Nat Gas VOC	5.9776 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0164
Nat Gas NH3	5.9776 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0096

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 8903	Process Number 5.10	Point Description Index System Washwater Heater
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	0.0000 gal	null lb/gal	Vendor Information	NA	null

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 8903	Process Number 5.10	Point Description Index System Washwater Heater
Source Classification Code (SCC) 4-02-006-10	SCC Description Petroleum and Solvent Evap - Primer - Surface Coating Application	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	0.0000 gal	null lb/gal	Vendor Information	NA	null

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
8907	5.11	Index Paint System Booth #1 Primer
Source Classification Code (SCC)	SCC Description	
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	5.2304 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2197
Nat Gas NOx	5.2304 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2615
Nat Gas Lead	5.2304 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	5.2304 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0199
Nat Gas PM 2.5	5.2304 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0199
Nat Gas SOx	5.2304 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0016
Nat Gas VOC	5.2304 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0144
Nat Gas NH3	5.2304 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0084

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 8907	Process Number 5.11	Point Description Index Paint System Booth #1 Primer
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	3072.8500 gal	2.1646 lb/gal	Vendor Information	NA	3.3257

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 8907	Process Number 5.11	Point Description Index Paint System Booth #1 Primer
Source Classification Code (SCC) 4-02-006-10	SCC Description Petroleum and Solvent Evap - Primer - Surface Coating Application	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	8982.0000 gal	3.0385 lb/gal	Vendor Information	NA	13.6459

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU
Source Classification Code (SCC)	SCC Description	
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	5.2304 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2197
Nat Gas NOx	5.2304 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2615
Nat Gas Lead	5.2304 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	5.2304 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0199
Nat Gas PM 2.5	5.2304 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0199
Nat Gas SOx	5.2304 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0016
Nat Gas VOC	5.2304 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0144
Nat Gas NH3	5.2304 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0084

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
8908	5.12	Booth #2 Topcoat AMU
Source Classification Code (SCC)	SCC Description	
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	43498.1800 gal	4.7084 lb/gal	Vendor Information	NA	102.4041

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 8908	Process Number 5.12	Point Description Booth #2 Topcoat AMU
Source Classification Code (SCC) 4-02-006-10	SCC Description Petroleum and Solvent Evap - Primer - Surface Coating Application	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	0.0000 gal	0.0000 lb/gal	Vendor Information	NA	0.0000

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
8909	5.13	Index Paint System Cure Oven
Source Classification Code (SCC)	SCC Description	
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	10.4608 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.4394
Nat Gas NOx	10.4608 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.5230
Nat Gas Lead	10.4608 MmCF	0.0005 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	10.4608 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0398
Nat Gas PM 2.5	10.4608 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0398
Nat Gas SOx	10.4608 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0031
Nat Gas VOC	10.4608 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0288
Nat Gas NH3	10.4608 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0167

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
8909	5.13	Index Paint System Cure Oven
Source Classification Code (SCC)	SCC Description	
4-02-001-10	Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	0.0000 gal	null lb/gal	Vendor Information	NA	null

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
8912	5.15	Burn Off Oven(Burn Box 2)
Source Classification Code (SCC)	SCC Description	
1-02-006-02	External Combustion - Nat Gas - 10-100 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	0.5977 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0251
Nat Gas NOx	0.5977 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0299
Nat Gas Lead	0.5977 MmCF	0.0005 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	0.5977 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0023
Nat Gas PM 2.5	0.5977 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0023
Nat Gas SOx	0.5977 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0002
Nat Gas VOC	0.5977 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0016
Nat Gas NH3	0.5977 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0010

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7975	Process Number 6.01	Point Description #1 Touch Up Paint Booth & AMU
Source Classification Code (SCC) 1-02-006-03	SCC Description External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	4.9315 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2071
Nat Gas NOx	4.9315 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2466
Nat Gas Lead	4.9315 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	4.9315 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0187
Nat Gas PM 2.5	4.9315 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0187
Nat Gas SOx	4.9315 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0015
Nat Gas VOC	4.9315 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0136
Nat Gas NH3	4.9315 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0079

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7975	Process Number 6.01	Point Description #1 Touch Up Paint Booth & AMU
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	231.9531 gal	2.8793 lb/gal	Vendor Information	NA	0.3339

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7975	Process Number 6.01	Point Description #1 Touch Up Paint Booth & AMU
Source Classification Code (SCC) 4-02-006-10	SCC Description Petroleum and Solvent Evap - Primer - Surface Coating Application	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	37.1328 gal	2.7940 lb/gal	Vendor Information	NA	0.0519

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
7982	6.02	#2 Paint Touch Up Booth & AMU
Source Classification Code (SCC)	SCC Description	
1-02-006-03	External Combustion - Nat Gas - <10 MmBTU/hr	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
Nat Gas CO	4.9315 MmCF	84.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2071
Nat Gas NOx	4.9315 MmCF	100.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.2466
Nat Gas Lead	4.9315 MmCF	0.0000 lb/MmCF	AP 42 Fire 6.25	NA	0.0000
Nat Gas PM 10	4.9315 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0187
Nat Gas PM 2.5	4.9315 MmCF	7.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0187
Nat Gas SOx	4.9315 MmCF	0.6000 lb/MmCF	AP 42 Fire 6.25	NA	0.0015
Nat Gas VOC	4.9315 MmCF	5.5000 lb/MmCF	AP 42 Fire 6.25	NA	0.0136
Nat Gas NH3	4.9315 MmCF	3.2000 lb/MmCF	AP 42 Fire 6.25	NA	0.0079

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 7982	Process Number 6.02	Point Description #2 Paint Touch Up Booth & AMU
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	258.9531 gal	2.9614 lb/gal	Vendor Information	NA	0.3834

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Point Identification

Point No.	Process Number	Point Description
7982	6.02	#2 Paint Touch Up Booth & AMU
Source Classification Code (SCC)	SCC Description	
4-02-006-10	Petroleum and Solvent Evap - Primer - Surface Coating Application	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	37.1328 gal	2.7940 lb/gal	Vendor Information	NA	0.0519

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 00NP2	Process Number 6.03	Point Description Plant Wide Aerosols (60%)
Source Classification Code (SCC) 4-02-001-10	SCC Description Petroleum and Solvent Evap - Paint / Solvent Blend - Surface Coating	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	500.8359 gal	2.9228 lb/gal	Vendor Information	NA	0.7319

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 2.1 EMISSION POINT INFORMATION

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Point Identification

Point No. 00NP2	Process Number 6.03	Point Description Plant Wide Aerosols (60%)
Source Classification Code (SCC) 4-02-006-10	SCC Description Petroleum and Solvent Evap - Primer - Surface Coating Application	

Emissions Calculations

Air Pollutant	Annual Throughput (A)	Emission Factor (lb/unit) (B)	Emission Factor Source**	Emission Control (C) (1.0 - Control Efficiency)	Actual Emissions (tons/yr)* {A x B x C/2000}
VOC	111.3672 gal	2.7940 lb/gal	Vendor Information	NA	0.1556

* Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions.

** If the emission factors used are different from those noted in your permit make sure to indicate your source.

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No. 4814	Equipment Description Paint Stripper Tank	Combustion Equipment Category External Combustion -Industrial -
Year Installed 2003	Maximum Design Rate (Million BTU/hr) 0.5000	Fuel Type Primary / Secondary Fuel Natural Gas

Annual Throughput Information

Unit I.D. No. 4814	Annual Throughput (Units/yr) 0.3736 MmCF/yr	SCC Code 1-02-006-03
"Heat Content of Fuel (BTU/Fuel Unit)" 1020	"% Sulfur by Weight" (Coal and Fuel Oil Only) NA	"% Ash by Weight" (Coal and Fuel Oil Only) NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7960	Hot Water Boiler for Pretreatment System (MACT)	External Combustion -Industrial -
Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2002	12.5000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7960	9.3790 MmCF/yr	1-02-006-02
"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7965	E Coat Oven	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	10.5000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7965	7.8456 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7969	Inspection & Prep Booth Sanding & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	5.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7969	3.7360 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7972	Top Coat Oven	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	12.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7972	8.9664 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7975	#1 Touch Up Paint Booth & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	6.6000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7975	4.9315 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7982	#2 Paint Touch Up Booth & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2003	6.6000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7982	4.9315 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7988	Top Coat Booth #1 & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2004	10.8500	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7988	8.1071 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7989	Top Coat Booth # 2 & AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2004	10.8500	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7989	8.1071 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
7996	Burn Off Oven (Box)	External Combustion -Industrial -
Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
	2.0510	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
7996	1.5325 MmCF/yr	1-02-006-03
"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
8903	Index System Washwater Heater	External Combustion -Industrial -
Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2008	8.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8903	5.9776 MmCF/yr	1-02-006-03
"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
8907	Index Paint System Booth #1 Primer AMU	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2008	7.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8907	5.2304 MmCF/yr	1-02-006-03

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
8908	Booth #2 Topcoat AMU	External Combustion -Industrial -
Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2008	7.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8908	5.2304 MmCF/yr	1-02-006-03
"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
8909	Index Paint System Cure Oven	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2008	14.0000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8909	10.4608 MmCF/yr	1-02-006-02

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 3.0 FUEL COMBUSTION WORKSHEET

Facility Name CNH America LLC	Facility ID# 24371	Year of Inventory 2011
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Unit I.D. No.	Equipment Description	Combustion Equipment Category
8912	Burn Off Oven(Burn Box 2)	External Combustion -Industrial -

Year Installed	Maximum Design Rate (Million BTU/hr)	Fuel Type Primary / Secondary Fuel
2007	0.8000	Natural Gas

Annual Throughput Information

Unit I.D. No.	Annual Throughput (Units/yr)	SCC Code
8912	0.5977 MmCF/yr	1-02-006-02

"Heat Content of Fuel (BTU/Fuel Unit)"	"% Sulfur by Weight" (Coal and Fuel Oil Only)	"% Ash by Weight" (Coal and Fuel Oil Only)
1020	NA	NA

FORM 4.0 HAZARDOUS AIR POLLUTANTS WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

List any chemicals manufactured or used which appear on the enclosed list of 188 hazardous air pollutants covered by the Clean Air Act Amendment. NOTE: If a chemical is considered to be both a hazardous air pollutant (HAP) and a volatile organic compound (VOC), then report it only as a HAP on Form 4.0.

The reporting levels of hazardous air pollutants for emissions inventory purposes can be found on the enclosed list. This inventory report should include any single regulated hazardous air pollutant in a quantity greater than the reporting level noted. Also, any combination of hazardous air pollutants in a quantity greater than 2.5 tons must be reported as well.

HAP Chemical	Process Number(s)	CAS No.	Amount Used	Amount Emitted
Ethyl Benzene	5.11, 6.01, 6.02, 6.03,	100-41-4	334.3314	334.3314
Methyl Isobutyl Ketone	5.11, 6.01, 6.02, 6.03,	108-10-1	3315.4680	3315.4680
Toluene	5.07, 5.08,	108-88-3	482.9833	482.9833
Xylenes	5.07, 5.08, 5.11, 5.12, 6.01, 6.02, 6.03,	1330-20-7	2723.9146	2723.9146
Methyl Alcohol	5.07, 5.08,	67-56-1	1.3468	1.3468
Cumene	5.11, 5.12, 6.01,	98-82-8	115.4204	115.4204

Using the information above, indicate below the single HAP which was emitted in the greatest quantity (Greatest Single HAP):

HAP Chemical/CAS No.	Lbs/yr	*Tons/year { (lb/year) / 2000 }
Methyl Isobutyl Ketone	3315.4680	1.6577

Total all other HAPs. In order to avoid double counting emissions, DO NOT include the Greatest Single HAP in the totals below. The totals below will be referred to as the Other HAPs.

Total lbs of other HAPs emitted =	3657.9965 lbs/yr
Total tons of other HAPs emitted { total lbs/2000 } =	1.8290 *tons/yr

*Transfer these tonnages to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of total plant emissions and any chargeable emissions. Be sure emissions are only counted once.

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T1	July 2002	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Engine	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T1	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T2	July 2002	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Diesel	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T2	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T3	July 2002	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Hytran	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T3	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T4	July 2002	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Ethylene Glycol	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T4	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T5	September 2008	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Hydraulic Oil	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T5	Tanker Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.0 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Fill out the information below for each tank over 5000 gallons in capacity.

General Information

Tank I.D.	Date Constructed	Tank Type (fixed roof, floating roof, underground, etc...)
00T6	January 2008	Fixed Roof AST

Contents (diesel, etc...)	Height (ft)	Diameter (ft)	Capacity (gallons)
Gear Lube Oil	17	10.5	10,000

Loading Information

Tank I.D.	Type of Carrier	Loading Method	Vapor Recovery	% Efficiency of Recovery
00T6	Tank Truck - Common Carrier	Pumped from truck	false	NA

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T1	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T1	4-04-003-02	11.3550	1.1000 lb/1000 Gal	1.0	12.4905 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T1	4-04-002-50	11.3550	4.8000 lb/1000 Gal	1.0	54.5040 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T2	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T2	4-04-003-02	233.7860	1.1000 lb/1000 Gal	1.0	257.1646 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T2	4-04-002-50	233.7860	4.8000 lb/1000 Gal	1.0	1122.1728 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T3	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T3	4-04-003-02	281.7420	1.1000 lb/1000 Gal	1.0	309.9162 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T3	4-04-002-50	281.7420	4.8000 lb/1000 Gal	1.0	1352.3616 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T4	4-07-056-03	10	0.0520 lb/1000 Gal	1.0	0.5200 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T4	4-07-056-04	49.2910	0.0020 lb/1000 Gal	1.0	0.0986 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T4	4-04-002-50	49.2910	4.8000 lb/1000 Gal	1.0	236.5968 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T5	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T5	4-04-003-02	11.1020	1.1000 lb/1000 Gal	1.0	12.2122 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T5	4-04-002-50	11.1020	4.8000 lb/1000 Gal	1.0	53.2896 lb/yr

FORM 10.1 PETROLEUM OR CHEMICAL STORAGE

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Standing and Breathing Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Storage Capacity	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T6	4-04-003-01	10	36.0000 lb/1000 Gal	1.0	360.0000 lb/yr

Working and Withdrawal Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Annual Throughput	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T6	4-04-003-02	3.1410	1.1000 lb/1000 Gal	1.0	3.4551 lb/yr

Loading Loss Emission Calculations

Tank I.D.	SCC Code	(A) 1000 Gallons Transferred	(B) VOC Emission Factor	(C) Emission Control (1.0 - Control Efficiency)	Annual Emissions = {A x B x C }
00T6	4-04-002-50	3.1410	4.8000 lb/1000 Gal	1.0	15.0768 lb/yr

Total Pounds of VOC Emitted =	5229.8588 lb/yr
*Total Tons of VOC Emitted {lb/2000} =	2.6149 tons/yr

* Add this total to all other plant VOC emissions and transfer to Form 12.0 Emissions Fee Calculation Worksheet to aid in determination of the total plant emission and any chargeable emissions.

FORM 12.0 EMISSIONS FEE CALCULATION WORKSHEET

Facility Name	Facility ID#	Year of Inventory
CNH America LLC	24371	2011

Use one row to list the emissions from one emission point. Sum the emissions in the page total box at the bottom of the column. If more than one page is needed, use the first row of the duplicated page to list the page totals from this page. Emissions MUST be expressed in tons per year and rounded to two decimal places (XX.XX).

Total Plant Emissions: (Make sure to use the sum of ALL page totals for each pollutant for the actual emissions below. Transfer the totals below to the front page under Total Plant Emissions under the “Emissions Statement”).

Point No.	CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
4814	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.75	0.00	0.00
4814	0.02	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7960	0.39	0.02	0.47	0.00	0.04	0.04	0.00	0.03	0.00	0.00
7962	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.48	0.00	0.00
7965	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7965	0.33	0.01	0.39	0.00	0.03	0.03	0.00	0.02	0.00	0.00
7969	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7969	0.16	0.01	0.19	0.00	0.01	0.01	0.00	0.01	0.00	0.00
7972	0.38	0.01	0.45	0.00	0.03	0.03	0.00	0.02	0.00	0.00
7975	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.08
7975	0.21	0.01	0.25	0.00	0.02	0.02	0.00	0.01	0.00	0.00
7982	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.00	0.08

Point No.	CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
7982	0.21	0.01	0.25	0.00	0.02	0.02	0.00	0.01	0.00	0.00
7988	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.14	0.00	0.35
7988	0.34	0.01	0.41	0.00	0.03	0.03	0.00	0.02	0.00	0.00
7989	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.68	0.00	0.32
7989	0.34	0.01	0.41	0.00	0.03	0.03	0.00	0.02	0.00	0.00
7996	0.06	0.00	0.08	0.00	0.01	0.01	0.00	0.00	0.00	0.00
8903	0.25	0.01	0.30	0.00	0.02	0.02	0.00	0.02	0.00	0.00
8907	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.97	1.64	0.63
8907	0.22	0.01	0.26	0.00	0.02	0.02	0.00	0.01	0.00	0.00
8908	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.40	0.00	0.11
8908	0.22	0.01	0.26	0.00	0.02	0.02	0.00	0.01	0.00	0.00
8909	0.44	0.02	0.52	0.00	0.04	0.04	0.00	0.03	0.00	0.00
8912	0.03	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
00NP2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.89	0.01	0.25
Form 10.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.61	0.00	0.00

NOTE: FILL OUT THE LOWER PORTION OF THIS FORM ONE TIME ONLY.

Total Plant Emissions: (Make sure to use the sum of ALL page totals for each pollutant for the actual emissions below. Transfer the totals below to the front page under Total Plant Emissions under the "Emissions Statement".)

CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
3.59	0.14	4.27	0.00	0.32	0.32	0.03	201.99	1.66	1.83

Chargeable Emissions (MAJOR SOURCES ONLY): A source is considered major if it emits or has the potential to emit 10 tons or more of any single hazardous air pollutant (HAP), 25 tons per year or more of any combination of hazardous air pollutants, 5 tons per year or more of lead, or 100 tons per year or more of PM10, SOx, NOx, VOC, or CO. Emission fees are calculated using actual emissions up to and including 4,000 tons per year for each regulated pollutant. Fees are not charged for CO, NH3 and PM2.5.

CO	NH3	NOx	Lead	PM10	PM2.5	SOx	VOC	Greatest Single HAP	Other HAPs
NO FEES	NO FEES	4.27	0.00	0.32	NO FEES	0.03	201.99	1.66	1.83

Copy the Total Plant Emissions and Chargeable Emissions to the Emissions Statement on Form 1.0.