Owner Distribution Statement Knox Energy, Inc. 740-927-6731

Owner ID: AEPGENERAT AEP GENERATION RESOURCES, INC.

Statement Date: 06/27/25

Run No: 011/2025 Direct Deposited: \$774.10

AEP GENERATION RESOURCES, INC. OHIO FRANKLIN REALTY LLC P.O. BOX 371496 PITTSBURGH PA 15250

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WELL COLUMBUS#3	- NAME: COLUMB	US & SOUTH	ERN #3-3	3714, MUSKIN	GUM OH		
Production Revenue	00/40 00/00	0.040.05		\$2.22240 5	\$7.04 \V. (4.4.F000000\V)	0005/00	4.45
IGS EOG POOL Constellation	02/10-03/09 03/01-03/31	2.34MCF 0.84MCF	@ @	\$3.380185 \$3.500381	\$7.91 X (14.5000000%) \$2.93 X (14.5000000%)	2025/03 2025/03	1.15 0.43
Gas Severance Tax	03/01-03/31	GTAX1	@	\$0.025000	\$-0.08 X (14.5000000%)	2025/03	-0.01
Total Revenue				, <u></u>	\$10.76		1.57
Your Royalty Interest This Well			Well Net		\$10.76		1.57
WELL COLUMBUS#4	- NAME: COLUMB	US & SOUTH	ERN #4-3	3715, MUSKIN	GUM OH		
Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well			Well Net		\$10.76		1.88
WELL COLUMBUS#5	- NAME: COLUMB	US & SOUTH	ERN #5-3	3716, MUSKIN	GUM OH		
Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well			Well Net		\$10.76		1.88

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WELL COLUMBUS#7- NAME: COLUMBUS & SOUTHERN #7-3720, MUSKINGUM OH

Production Revenue Constellation	03/01-03/31	4.68MCF	@	\$3.500381	\$16.38 X (17.5000000%)	2025/03	2.87
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.12 X (17.5000000%)	2025/03	-0.02
Total Revenue					\$16.26		2.85
Your Royalty Interest This Well			Well Net		\$16.26		2.85
WELL COLUMBUS15	- NAME: COLUMB	US & SOUTH	IERN 15-	3717, MUSKIN	GUM OH		
				·			
Production Revenue IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax	3373. 3373.	GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Total Nevenue					ψ10.70		1.00
Your Royalty Interest This Well			Well Net		\$10.76		1.88
WELL COLUMBUS47	- NAME: COLUMB	US & SOUTH	IERN #47	-3719, MUSKIN	NGUM OH		
Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well			Well Net		\$10.76		1.88
WELL COLUMBUS50	NIAME: COLLIMD	IIC COLITUEI		726 MUSVING			
WELL COLUMBUSSO	- INAIVIE: COLUIVIB	03 3001111	KIN #50-3	1/20, IVIUSKING	SOINI OH		
Production Revenue	02/10 02/00	2.240405		¢2 20010F	¢7.01.V. (17.F000000())	2025/02	1.20
IGS EOG POOL Constellation	02/10-03/09 03/01-03/31	2.34MCF 0.84MCF	@ @	\$3.380185 \$3.500381	\$7.91 X (17.5000000%) \$2.93 X (17.5000000%)	2025/03 2025/03	1.38 0.51
Gas Severance Tax	03/01-03/31	GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue		On Mi	Ü	ψ0.0200 <u>00</u>	\$10.76		1.88
Your Royalty Interest This Well			Well Net		\$10.76		1.88
WELL COLUMBUS54	- NAME: COLUMB	US SOUTHE	RN #54-3	727, MUSKING	GUM OH		
Production Revenue	00/42 22/22	0.07105		AD 202125	47.04 V (5.1.70000000°	0005/00	
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (14.5000000%)	2025/03	1.15
Constellation Gas Severance Tax	03/01-03/31	0.84MCF GTAX1	@ @	\$3.500381 \$0.025000	\$2.93 X (14.5000000%) \$-0.08 X (14.5000000%)	2025/03 2025/03	0.43 -0.01
		GIAAT	•	φυ.υ <u>Σ</u> 30 <u>00</u>		2023/03	
Total Revenue					\$10.76		1.57

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Your Royalty Interest This Well			Well Net		\$10.76		1.57
WELL CSOP#22-37- N	IAME: CSOP #22-	3728, MUSKII	NGUM C	Н			
Production Revenue IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax	00/01/00/01	GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well			Well Net		\$10.76		1.88
WELL DUCKWORTH1	- NAME: DUCKW	ORTH #1-506	0, MUSK	(INGUM OH			
Production Revenue							
ERGON OIL PURCHASING, INC.	04/01-04/31	15.07BBL	@	\$56.980000	\$857.87 X (12.5000000%)	2025/04	107.23
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (12.5000000%)	2025/03	0.99
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (12.5000000%)	2025/03	0.37
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (12.5000000%)	2025/03	-0.01
Oil Severance Tax		OTAX1	@	\$0.100000	\$-1.51 X (12.5000000%)	2025/04	-0.19
		OTAX2	@	\$0.100000	\$-1.51 X (12.5000000%)	2025/04	-0.19
Oil Recovery Fee		0.7.0.2					
		0			\$865.61		108.20
Oil Recovery Fee Total Revenue Your Royalty Interest This Well		0.002	Well Net		\$865.61 \$865.61		108.20 108.20
Total Revenue	- NAME: DUCKW			CINGUM OH			
Total Revenue Your Royalty Interest This Well WELL DUCKWORTH2	:- NAME: DUCKW			KINGUM OH			
Total Revenue Your Royalty Interest This Well WELL DUCKWORTH2	2- NAME: DUCKW 02/10-03/09			(INGUM OH \$3.380185	\$865.61	2025/03	
Total Revenue Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue		ORTH #2-506	1, MUSk			2025/03 2025/03	108.20
Total Revenue Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL	02/10-03/09	ORTH #2-506 2.34MCF	1, MUSK @	\$3.380185	\$865.61 \$7.91 X (12.5000000%)		108.20
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax	02/10-03/09	ORTH #2-506 2.34MCF 0.84MCF	1, MUSK @ @	\$3.380185 \$3.500381	\$865.61 \$7.91 X (12.5000000%) \$2.93 X (12.5000000%)	2025/03	0.99 0.37
Total Revenue Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation	02/10-03/09	ORTH #2-506 2.34MCF 0.84MCF	1, MUSK @ @	\$3.380185 \$3.500381	\$865.61 \$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%)	2025/03	0.99 0.37 -0.01
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax Total Revenue	02/10-03/09 03/01-03/31	2.34MCF 0.84MCF GTAX1	1, MUSK @ @ @	\$3.380185 \$3.500381 \$0.0250 <u>00</u>	\$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%) \$10.76	2025/03	0.99 0.37 -0.01 1.35
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax Total Revenue Your Royalty Interest This Well WELL HARDESTY2- N	02/10-03/09 03/01-03/31	2.34MCF 0.84MCF GTAX1	1, MUSK @ @ @	\$3.380185 \$3.500381 \$0.0250 <u>00</u>	\$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%) \$10.76	2025/03	0.99 0.37 -0.01 1.35
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax Total Revenue Your Royalty Interest This Well WELL HARDESTY2- N Production Revenue	02/10-03/09 03/01-03/31 AME: Hardesty #	2.34MCF 0.84MCF GTAX1 2-3753, MORG	@ @ @ Well Net	\$3.380185 \$3.500381 \$0.0250 <u>00</u>	\$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%) \$10.76	2025/03 2025/03	0.99 0.37 -0.01 1.35
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax Total Revenue Your Royalty Interest This Well WELL HARDESTY2- N Production Revenue ERGON OIL PURCHASING, INC.	02/10-03/09 03/01-03/31 AME: Hardesty #	2.34MCF 0.84MCF GTAX1 2-3753, MORO	1, MUSK @ @ @ Well Net GAN OH	\$3.380185 \$3.500381 \$0.025000 \$58.980000	\$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%) \$10.76 \$10.76	2025/03	0.99 0.37 -0.01 1.35 1.35
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax Total Revenue Your Royalty Interest This Well WELL HARDESTY2- N Production Revenue	02/10-03/09 03/01-03/31 AME: Hardesty #	2.34MCF 0.84MCF GTAX1 2-3753, MORO 78.63BBL 160.00MCF	@ @ @ Well Net	\$3.380185 \$3.500381 \$0.025000 \$58.980000 \$3.444193	\$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%) \$10.76 \$10.76 \$4,633.33 X (12.5000000%) \$551.07 X (12.5000000%)	2025/03 2025/03 2025/04 2025/03	0.99 0.37 -0.01 1.35 1.35
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax Total Revenue Your Royalty Interest This Well WELL HARDESTY2- N Production Revenue ERGON OIL PURCHASING, INC. ASPIRE ENERGY OF OHIO Gas Severance Tax	02/10-03/09 03/01-03/31 AME: Hardesty #	2.34MCF 0.84MCF GTAX1 2-3753, MORO	1, MUSK @ @ @ Well Net GAN OH	\$3.380185 \$3.500381 \$0.025000 \$58.980000	\$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%) \$10.76 \$10.76 \$4,633.33 X (12.5000000%) \$551.07 X (12.5000000%) \$-4.00 X (12.5000000%)	2025/03	0.99 0.37 -0.01 1.35 1.35
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax Total Revenue Your Royalty Interest This Well WELL HARDESTY2- N Production Revenue ERGON OIL PURCHASING, INC. ASPIRE ENERGY OF OHIO	02/10-03/09 03/01-03/31 AME: Hardesty #	2.34MCF 0.84MCF GTAX1 2-3753, MORO 78.63BBL 160.00MCF GTAX1	@ @ @ Well Net	\$3.380185 \$3.500381 \$0.025000 \$58.980000 \$3.444193 \$0.025000	\$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%) \$10.76 \$10.76 \$4,633.33 X (12.5000000%) \$551.07 X (12.5000000%)	2025/03 2025/03 2025/04 2025/03 2025/03	0.99 0.37 -0.01 1.35 1.35 579.17 68.88 -0.50
Your Royalty Interest This Well WELL DUCKWORTH2 Production Revenue IGS EOG POOL Constellation Gas Severance Tax Total Revenue Your Royalty Interest This Well WELL HARDESTY2- N Production Revenue ERGON OIL PURCHASING, INC. ASPIRE ENERGY OF OHIO Gas Severance Tax Gas Recovery Fee	02/10-03/09 03/01-03/31 AME: Hardesty #	2.34MCF 0.84MCF GTAX1 2-3753, MORO 78.63BBL 160.00MCF GTAX1 GTAX2	1, MUSK @ @ @ @ Well Net GAN OH	\$3.380185 \$3.500381 \$0.025000 \$58.980000 \$3.444193 \$0.025000 \$0.005000	\$7.91 X (12.5000000%) \$2.93 X (12.5000000%) \$-0.08 X (12.5000000%) \$10.76 \$10.76 \$4,633.33 X (12.5000000%) \$551.07 X (12.5000000%) \$-4.00 X (12.5000000%) \$-0.80 X (12.5000000%)	2025/03 2025/03 2025/04 2025/03 2025/03 2025/03	0.99 0.37 -0.01 1.35 1.35 579.17 68.88 -0.50 -0.10

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Your Royalty Interest This Well

Gas Severance Tax

2025/03

645.49

-0.01

1.75

WELL IVMORRIS2- NAME: Ivan Morris #2-3757, MORGAN OH **Production Revenue** ASPIRE ENERGY OF OHIO 02/28-03/31 2025/03 4.14MCF @ \$3.401673 \$14.10 X (12.5000000%) 1.76

\$5,163.88

\$-0.10 X (12.5000000%)

Well Net

@

GTAX1

Total Revenue \$14.00 1.75 Your Royalty Interest This Well Well Net \$14.00

\$0.025000

Total Well Activity This Run 774.10

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