

Knox Energy, Inc.
P.O. Box 705
New Albany, OH 43054

Owner Distribution Statement
Knox Energy, Inc.
740-927-6731

Owner ID: AEPGENERAT
AEP GENERATION RESOURCES, INC.

Statement Date: 06/27/25
Run No: 011/2025
Direct Deposited: \$774.10

AEP GENERATION RESOURCES, INC.
OHIO FRANKLIN REALTY LLC
P.O. BOX 371496
PITTSBURGH PA 15250

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WELL COLUMBUS#3- NAME: COLUMBUS & SOUTHERN #3-3714, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (14.5000000%)	2025/03	1.15
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (14.5000000%)	2025/03	0.43
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (14.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.57
Your Royalty Interest This Well				Well Net	\$10.76		1.57

WELL COLUMBUS#4- NAME: COLUMBUS & SOUTHERN #4-3715, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well				Well Net	\$10.76		1.88

WELL COLUMBUS#5- NAME: COLUMBUS & SOUTHERN #5-3716, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well				Well Net	\$10.76		1.88

* = Entries from Suspense. These entries were processed in earlier months but placed into suspense until now.

WELL COLUMBUS#7- NAME: COLUMBUS & SOUTHERN #7-3720, MUSKINGUM OH

Production Revenue							
Constellation	03/01-03/31	4.68MCF	@	\$3.500381	\$16.38 X (17.5000000%)	2025/03	2.87
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.12 X (17.5000000%)	2025/03	-0.02
Total Revenue					\$16.26		2.85
Your Royalty Interest This Well			Well Net		\$16.26		2.85

WELL COLUMBUS15- NAME: COLUMBUS & SOUTHERN 15-3717, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well			Well Net		\$10.76		1.88

WELL COLUMBUS47- NAME: COLUMBUS & SOUTHERN #47-3719, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well			Well Net		\$10.76		1.88

WELL COLUMBUS50- NAME: COLUMBUS SOUTHERN #50-3726, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88
Your Royalty Interest This Well			Well Net		\$10.76		1.88

WELL COLUMBUS54- NAME: COLUMBUS SOUTHERN #54-3727, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (14.5000000%)	2025/03	1.15
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (14.5000000%)	2025/03	0.43
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (14.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.57

* = Entries from Suspense. These entries were processed in earlier months but placed into suspense until now.

Your Royalty Interest This Well	Well Net	\$10.76	1.57
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WELL CSOP#22-37- NAME: CSOP #22-3728, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (17.5000000%)	2025/03	1.38
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (17.5000000%)	2025/03	0.51
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (17.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.88

Your Royalty Interest This Well	Well Net	\$10.76	1.88
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WELL DUCKWORTH1- NAME: DUCKWORTH #1-5060, MUSKINGUM OH

Production Revenue							
ERGON OIL PURCHASING, INC.	04/01-04/31	15.07BBL	@	\$56.980000	\$857.87 X (12.5000000%)	2025/04	107.23
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (12.5000000%)	2025/03	0.99
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (12.5000000%)	2025/03	0.37
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (12.5000000%)	2025/03	-0.01
Oil Severance Tax		OTAX1	@	\$0.100000	\$-1.51 X (12.5000000%)	2025/04	-0.19
Oil Recovery Fee		OTAX2	@	\$0.100000	\$-1.51 X (12.5000000%)	2025/04	-0.19
Total Revenue					\$865.61		108.20

Your Royalty Interest This Well	Well Net	\$865.61	108.20
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WELL DUCKWORTH2- NAME: DUCKWORTH #2-5061, MUSKINGUM OH

Production Revenue							
IGS EOG POOL	02/10-03/09	2.34MCF	@	\$3.380185	\$7.91 X (12.5000000%)	2025/03	0.99
Constellation	03/01-03/31	0.84MCF	@	\$3.500381	\$2.93 X (12.5000000%)	2025/03	0.37
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.08 X (12.5000000%)	2025/03	-0.01
Total Revenue					\$10.76		1.35

Your Royalty Interest This Well	Well Net	\$10.76	1.35
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WELL HARDESTY2- NAME: Hardesty #2-3753, MORGAN OH

Production Revenue							
ERGON OIL PURCHASING, INC.	04/01-04/31	78.63BBL	@	\$58.980000	\$4,633.33 X (12.5000000%)	2025/04	579.17
ASPIRE ENERGY OF OHIO	02/28-03/31	160.00MCF	@	\$3.444193	\$551.07 X (12.5000000%)	2025/03	68.88
Gas Severance Tax		GTAX1	@	\$0.025000	\$-4.00 X (12.5000000%)	2025/03	-0.50
Gas Recovery Fee		GTAX2	@	\$0.005000	\$-0.80 X (12.5000000%)	2025/03	-0.10
Oil Severance Tax		OTAX1	@	\$0.100000	\$-7.86 X (12.5000000%)	2025/04	-0.98
Oil Recovery Fee		OTAX2	@	\$0.100000	\$-7.86 X (12.5000000%)	2025/04	-0.98
Total Revenue					\$5,163.88		645.49

Your Royalty Interest This Well

Well Net

\$5,163.88

645.49

WELL IVMORRIS2- NAME: Ivan Morris #2-3757, MORGAN OH

Production Revenue								
ASPIRE ENERGY OF OHIO	02/28-03/31	4.14MCF	@	\$3.401673	\$14.10 X (12.5000000%)	2025/03		1.76
Gas Severance Tax		GTAX1	@	\$0.025000	\$-0.10 X (12.5000000%)	2025/03		-0.01
Total Revenue					\$14.00			1.75

Your Royalty Interest This Well

Well Net

\$14.00

1.75

Total Well Activity This Run

774.10