HALLIBURTO	NO.			FORM	TION I 0001	10 DEDO							
Sperry Orilling				FORMA	ATION LOGGIN WELL: BDC-2-04	NG REPUI	KI			Report No:	DDB.	5	
COMPANY:	INPEX		Rig:	Maersk Deliverer	_ Field:	ICHTHYS	-		Last S	Corresponding urvey Depth	351.83	-	
DATE: Midnight Depth:	13-Sep-21 m TVD:				2400 hrs Last Casing Size: 363.1 TOL (7.0"): Liner S m TVD LAT: 330.6 m Shoe Depth: m LOT/FIT: sg EMW			_	Liner Shoe: Inc (deg) 0.16 ° EMW Azi: 284.65 °				
RIG OPERATIONS:	Toolbox talk prior to perform 3	Coolbox talk prior to perform 36"conductor cement job											
REPORT BY:	Shiva Hosmut / Robert Findlay REPORT RECEIVED BY: Greg Watkins / Emily Wisbey												
DRILLING REPORT Bit No:	1_	Type / SL#:		Tri-Cone / Mill Tooth Bit	Make:	Varel (L111)	Size :	44"		2's, 3 x 28's 1 x 32	TFA (in ²):	3.703	
Total Bit Distance:	61.0 m			6.81 0.00 Avg Bit ROP (m/hr): 6.81 24hrs ROP (m/hr):		9.0 Total Krevs(on btm)Total / Cmt:					:	9.62	
24 hr Bit Distance: Total Sliding hrs for run	363.1m N/Ahrs				24hrs ROP (m/hr): Jars hrs ON & OFF	53.3 btm (24hrs/Total)	-	evs(on btm):	20.20	Daily Circ Hrs		9.62	
Total bit rot hrs for run	6.81hrs	Total bit rot	hrs due to motor r		-			1 hrs	20 / 81 / 57				
SPP (Min / Max): SPP Avg:	40 / 1563 PSI	40 / 1563 PSI GPM (Min / Max): 1114 PSI GPM Avg:						/lin/max/AVG): (Min/max/AVG):	20 / 81 / 57	WOB (klb) (Mi		2.7 / 15.4 8.2	
SPM1 (Min/Max/Avg)	17 / 100 / 66 stk				SPM3 (Min/Max/Avg)	0 / 67 / 44 stk SPM4 (Min/M			0/0/0	stk			
SPM1 Flow (Max/Avg) Rotating hrs on bottom	585 / 386 GPM	585 / 386 GPM SPM2 Flow (Max/Avg) Motor Krev on btm			SPM3 Flow (Max/Avg)	392 / 257 GPM SPM4 Flow (ow (Max/Avg)	w (Max/Avg) GPM				
(24hrs/Total) :		4hrs/Total)	N/A	String Krev on btm (24hrs/Total)		_ Ditch Magnet 24	hr Wt: 0	gms	Section Ditch	Magnet total Wt	0	gms	
HYDRAULICS REPOR Mud Density In:		Mud Density	, Out	sg	ECD:	1.070	sg PV/YP:		21 / 43cp // lb	ne/100ft2			
Gels:	33 / 91 lbs/100ft2	33 / 91 lbs/100ft2 Chlorides:			Temp In:	21.0 °C Temp Out:			°C				
Hole Volume:	bbl	Annular Volu	ume:	bbl	Tubing Volume:		_bbl Calculat	ed Lag:	stk				
OPERATIONS SUMMARY Continued to wait for low tide. Tag sea bed at 302.1m, Spud well at 07:30hrs, Drill 44*hole to 363.1m as section TD, POOH ~208m, SDL changed depth tracking from main side to Auxiliary side, Ran in 36*conductor as per plan. Performed pre job JSA / TBT prior to 36*conductor cementing job at report time. Total mud lost in 24hrs = 0 bbls.													
GEOLOGY:											DOD	/15 / 15 / 1 /	
Depth (m)					Lithology						KOP range	(Min / Max / Avg)	
BACKGROUND GAS C	OUT SUMMARY												
Depth Interval Total Gas % C1			C2 C3		iC4		nC4 iC5 r		nC5				
BACKGROUND GAS II		UMMARY Total Gas % C1		C2 C3		iC4		nC4 iC5 n		5			
Depart interv	ui Total Ga	Total Gas //											
GAS OUT PEAKS	l				I		I						
Depth (m)	Total Gas %	Total Gas % C1		C2 C3		iC4 nC4		iC5 nC5		nC5	BG%	Gas type	
									-			1	
GAS IN PEAKS Depth (m)	Total Gas %	Total Gas % C1		C2 C3		iC4	nC4	iC5	iC5		BG%	Gas type	
	e Connection Gas, DC: Dummy Cor	nnection Gas, To	G: Trip Gas, PO: Pu	mp Off Gas, FC: Flow Check	k Gas, SWB : Swab Gas, S	CR: Gas from SCI	R, WTG: Wiper Trip Gas. DF	: Dynamic Flow che	eck Gas				
GAS SENSOR STATUS	S Sensor Type			Date of Cali	bration/Test		Status			Comment			
	LEL Sensor (Pits, shaker & Drill floor area) H2S Sensor (Pits, shaker & Header box, rigloor)				ıg-20 ıg-20	Bump Test Calibrated		Working Working					
Gas THA Out and IN Equipment no-11868472-001 and 12088033 Gas Chromatograph In/ Equipment no- 11883509				22-Aı	ıg-21	Tested		Working					
Gas Chromatograph Out/ Equipment no- 12088039				3-Au 3-Au	g-21	Calibrated with 1000ppm & 500 ppm mix gas Calibrated with 1000ppm & 500 ppm mix gas		Working Working Backup THA Working (Standby), Backup GC Not Working					
	romatograph B/U / Equipment no-12	2088032 / 1222	28816	3-Au	g-21	I	Calibrated	j Ba	ackup THA Working	(Standby), Backup	3C Not Worki	ing	
EQUIPMENT STATUS	Item			Act			Status			Comment			
Installed Mud weight IN, Conductivity IN sensor, wired up to junction box.				Mud Weight IN ensor is not getting proper value.		-		Sensor master is not communicating with Slave. Troubleshooting is in progress. Waiting suggestion from town technician.					
Done function test on SDL sh	hutdown system. On 09Sep2021			-		Observed no alram was set on PDC for			Conductivity IN is working OK under investigation				
Fire sensor at wet end of unit triggered resulting in the unit powering down				Removed sensor and repla		shutdown system Investigating permanent solution							
reinstating power													
SDL CREW STATUS Name Position Date Arrived Expected Crew Change Date													
	Shiva Prasad Hosmut			D	E	30-Aug-21			27-Sep-21				
Robert Findlay Sulabh Kathri				D M	L	13-Sep-21 2-Sep-21		4-Oct-21 16-Sep-21					
Yenny Nino				M	L	6-Sep-21			20-Sep-21				
-													