HALLIBURTO	ON		FORMA	TION LOGGIN		RT					
	WELL: BDC-2-04						Report No: 16 Corresponding DDR 16				
COMPANY:	INPEX		Maersk Deliverer	Field	ICHTHYS			Last Survey Depth2500.02 m			
DATE: Midnight Depth:	24-Sep-21 2516.0 m TVD :		2400 hrs m TVD LAT: 2399.8	Last Casing Size: 8 m Shoe Depth:					Inc (deg) Azi:	35.16 ° 227.74 °	
RIG OPERATIONS:		ng and other redundant handling		iii Olioe Deptiii.		201/111.	3g LWW		A2	221.14	
REPORT BY:	Shiva Hosmut / Robert Findlay	ig and outer roughdark narraing	очиртон.	REPOR	T RECEIVED BY:	Sam McLennan / Paul May	1				
DRILLING REPORT											
Bit No: Total Bit Distance:	m	Type / SL#: Total onbtm Hrs(Tot / cmt):		_ Make: Avg Bit ROP (m/hr):		Size : Total Krevs(on btm)Total / Ci		Jets:	Total Circ Hrs :	in²):	
24 hr Bit Distance:		Daily Bit Hours:		24hrs ROP (m/hr):			revs(on btm):		Daily Circ Hrs:	1.75	
Total Sliding hrs for run	hrs	Total drilling hrs for run	hrs		btm (24hrs/Total)		_ `		,		
Total bit rot hrs for run	hrs	Total bit rot hrs due to motor r	hrs	=	Total bit ro	t hrs due to string	hrs				
SPP (Min / Max):	0 / 899PSI	GPM (Min / Max):	205 / 503 GPM	TQ (kft-lb) (Min / Max):		-	(Min/max/AVG):		WOB (klb) (Min / Ma	ax):	
SPP Avg: SPM1 (Min/Max/Avg)	895PSI 0 / 73 / 50stk	GPM Avg: SPM2 (Min/Max/Avg)	485 GPM	TQ (kft-lb)Avg: SPM3 (Min/Max/Avg)	0 / 39 / 25	=	I (Min/max/AVG): _ Min/Max/Avg) _		_WOB (klb) Avg : stk		
SPM1 Flow (Max/Avg)	427 / 293 GPM	SPM2 Flow (Max/Avg)	0/0	SPM3 Flow (Max/Avg)	228 / 146		low (Max/Avg)		GPM		
Rotating hrs on bottom	Motor K	rev on btm	String Krev on btm	1		-	-				
(24hrs/Total) :		4hrs/Total)	(24hrs/Total))	_ Ditch Magnet 24	Ihr Wt:0_	gms	Section Ditch Mag	net total Wt	4080 gms	
HYDRAULICS REPOR Mud Density In:		Mud Density Out:	1.120 sg	ECD:		sg PV/YP:		13 / 37 cp // lbs/10	no#2		
Gels:	1.120 sg 24 / 42 / 48 lbs/100ft2	Chlorides:	1.120sg 15100mg/L	Temp In:	38.2	_sg PV/YP: _°C Temp C	out:	°C	UILZ		
Hole Volume:	bbl	Annular Volume:	bbl	Tubing Volume:		_bbl Calcula	ted Lag:	stk			
OPERATIONS SUMMA Continued to pull out of hole 2211m at report time. Total le	17.5" string above sea bed. Waited	on currents. Kedged rig to RMR inst	allation / recovery zone, deploy	ed anode skid into sea bed	+/- 10m from LPV	VHH, recover RMR SMO to s	urface, kedged rig to a	uxillary side. Continued	I to run in hole 13-3/8	casing from 264m to	
GEOLOGY:	_										
Depth (m)				Lithology					ROP	range (Min / Max / Avg)	
BACKGROUND GAS C		s % C1	C2	C3		iC4	nC4	iC5	nC5		
BACKGROUND GAS II		s % C1	C2	C3		iC4	nC4	iC5	nC5		
Depth Interv	ai Total Gas	S 76 C1	02	63				100	1100		
									<u></u>		
GAS OUT PEAKS	T =				1 101	1					
Depth (m)	Total Gas %	C1	C2	C3	iC4 nC4		iC5		nC5 E	BG% Gas type	
GAS IN PEAKS				I.							
Depth (m)	Total Gas %	C1	C2	C3	iC4	nC4	iC5		nC5 E	BG% Gas type	
								-			
GAS SENSOR STATUS	e Connection Gas, DC: Dummy Con	nection Gas, TG : Trip Gas, PO : Pu	mp Off Gas, FC: Flow Check (Gas, SWB: Swab Gas, SC	R: Gas from SCR,	WTG: Wiper Trip Gas. DFC	: Dynamic Flow check (Gas			
Sensor Type			Date of Calib	ration/Test	Status			Comment			
	LEL Sensor (Pits, shaker & Drill floor area)			15-Aug-20		Bump Test		Working			
H2S Sensor (Pits, shaker & Header box, rigloor) Gas THA Out and IN Equipment no-11868472-001 and 12088033			15-Aug-20 14-Sep-21		Calibrated Calibrated with 1% & 10%			Working Working			
Gas Chromatograph In/ Equipment no- 11883509			14-Sep		Calibrated with 1000ppm & 500 ppm mix gas			Working			
	Chromatograph Out/ Equipment no- A & Chromatograph B/U / Equipmen	14-Sep 3-Aug		Calibrated with 1000ppm & 500 ppm mix gas Calibrated			Working 2 x Backup THA Working (Standby)				
EQUIPMENT STATUS	Item		Actio	on		Status		Co	omment		
Installed Mud weight IN, Con-	ductivity IN sensor, wired up to juncti	Mud Weight IN ensor is not ge		Under investigation Sensor master is		not communicating with Slave. Troubleshooting is in progress.					
					01	Conductivity IN is		working OK			
	hutdown system. On 09Sep2021	⁻		shutdown system	,						
Fire sensor at wet end of unit	t triggered resulting in the unit poweri	ng down	Removed sensor and repla reinstating	ced it before purging and g power	Investigating perr	manent solution					
				-			•				
SDL CREW STATUS	Name		Positi	ion	Date Arrived			Expected Crew Change Date			
Shiva Prasad Hosmut			DE		30-Aug-21			27-Sep-21			
Robert Findlay Larry Pagana			DE ML		13-Sep-21 20-Sep-21			4-Oct-21 27-Sep-21			
Larry Pagana James Cranfield			ML		20-3ер-21 16-Sep-21			TBC			
					1						