HALLIBURTON FORMATION LOGGING REPORT											
Sperry Drilling			WELL: BDC-2-04			•		Report No: Corresponding I		15 15	
COMPANY:	INPEX	Rig:	Maersk Deliverer	Field	ICHTHYS			Last Survey Depth	2500.02	m	
DATE: Midnight Depth:	23-Sep-21 2516.0 m TVD:	2432.3	2400 hrs m TVD LAT: 2399.8	Last Casing Size: _m Shoe Depth:	26" 689.0		Liner Shoe: _sg EMW	Inc (deg)Azi:	35.16 227.74		
RIG OPERATIONS: REPORT BY:	Pulling out of hole 17.5" string Shiva Hosmut / Robert Findlay			REPOR	T RECEIVED BY:	Sam McLennan / Jeremy E	llis / Paul May				
DRILLING REPORT											
Bit No: Total Bit Distance:	3 m	Type / SL#: Total onbtm Hrs(Tot / cmt):	Hybrid KTX633 / 5269224 99.60 0.99	_Make: Avg Bit ROP (m/hr):	Kymera 18.3	Size : Total Krevs(on btm)Total / Cmt:	17.5" Jets: 1105.62 6.45	3 x 14's, 6 x 15's Total Circ Hrs	TFA (in²):	1.487	
24 hr Bit Distance:	54.0m	Daily Bit Hours:	7.26	24hrs ROP (m/hr):	7.4		/s(on btm): 96.10			17.02	
Total Sliding hrs for run	16.90 hrs	Total drilling hrs for run	82.70 hrs	Jars hrs ON	btm (24hrs/Total)	7.26 82.70	_				
Total bit rot hrs for run	99.60 hrs	Total bit rot hrs due to motor r	16.90 hrs	-	Total bit rot	hrs due to string82.70					
SPP (Min / Max):	PSI	GPM (Min / Max):	1010 / 1198 GPM	TQ (kft-lb) (Min / Max):	10.5 / 13.3		100	/ 91 / 89 WOB (klb) (Mir		18.4 / 36.1	
SPP Avg:	PSI	GPM Avg:	1194GPM	TQ (kft-lb)Avg:	12.1			WOD (KID) AV	:	27.9	
SPM1 (Min/Max/Avg) SPM1 Flow (Max/Avg)	0/0/0 stk 0/0 GPM	SPM2 (Min/Max/Avg) SPM2 Flow (Max/Avg)	50 / 74 / 68 433 / 398	SPM3 (Min/Max/Avg) SPM3 Flow (Max/Avg)	54 / 71 / 66 462 / 391			/ <u>79 / 70</u> stk 52 / 410 GPM			
Rotating hrs on bottom	-	ev on btm	String Krev on btm	_OI IIIO I IOW (IIIIAXAVG)	402 / 331	01 111 01 111 110	w (max/xvg)	GI W			
(24hrs/Total) :		hrs/Total) 57.12 / 745.84	(24hrs/Total)	38.98 / 359.77	_ Ditch Magnet 24	hr Wt: 410	gms Secti	on Ditch Magnet total Wt	4080	gms	
HYDRAULICS REPOR											
Mud Density In: Gels:	1.120sg 25 / 50 / 58 lbs/100ft2	Mud Density Out: Chlorides:	1.120 sg 15000 mg/L	ECD: Temp In:	1.144 38.2	sg PV/YP: °C Temp Out		cp // lbs/100ft2			
Hole Volume:	bbl	Annular Volume:	bbl	Tubing Volume:		bbl Calculate		stk			
OPERATIONS SUMMA											
GEOLOGY:	io inhibited pill. Pulled out of hole 17.5	string is in progress at report tim	e. I otal loss for 24nfs = 457.5bt	01							
Depth (m)				Lithology					ROP range (Min / Max / Avg)	
2462 - 2516	Prodomoinataly Calcaroous Clayet	one with thin bands of Araillaceau	Calcilutita At 17 E" bala sastia		stono						
2402 - 2310	Predomonately Calcareous Clayst	one with thin bands of Arginaceous	ous Calcilutite. At 17.5" hole section TD observed 100% Claystone					1.27 / 8.84 / 5.15			
BACKGROUND GAS C		% C1	C2	C3	i	C4	nC4	iC5 nC	5		
2462 - 2516		163	2	0		0	0	0 0			
BACKGROUND GAS II	N SUMMARY										
Depth Interve	al Total Gas	% C1	C2	C3	1	C4	nC4	iC5 nC	5		
GAS OUT PEAKS											
Depth (m)	Total Gas %	C1	C2 C3		iC4	nC4	iC5 nC5		BG%	Gas type	
GAS IN PEAKS											
Depth (m)	Total Gas %	C1	C2	C3	iC4	nC4	iC5	nC5	BG%	Gas type	
FG: Formation Gas, CG:Pipe	e Connection Gas, DC: Dummy Conr	nection Gas, TG: Trip Gas, PO: Po	ump Off Gas, FC: Flow Check (Gas, SWB: Swab Gas, SC	R: Gas from SCR,	WTG: Wiper Trip Gas. DFC: D	ynamic Flow check Gas				
GAS SENSOR STATUS											
Sensor Type			Date of Calib			Status		Comment			
LEL Sensor (Pits, shaker & Drill floor area) H2S Sensor (Pits, shaker & Header box, rigloor)			15-Aug-20 15-Aug-20		Bump Test Calibrated			Working Working			
Gas THA Out and IN Equipment no-11868472-001 and 12088033			14-Sep-21		Calibrated with 1% & 10%			Working			
Gas Chromatograph In/ Equipment no- 11883509 Gas Chromatograph Out/ Equipment no- 12088039			14-Sep-21 14-Sep-21		Calibrated with 1000ppm & 500 ppm mix gas Calibrated with 1000ppm & 500 ppm mix gas			Working Working			
	A & Chromatograph B/U / Equipment	3-Aug		Calibrated Calibrated		2	2 x Backup THA Working (Standby)				
EQUIPMENT STATUS											
	Item		Actio			Status		Comment			
	ductivity IN sensor, wired up to junctio	Mud Weight IN ensor is not getting proper value.		Waiting su Conductivit			,				
Fire sensor at wet end of unit triggered resulting in the unit powering down			Removed sensor and roplo	ced it before purging and	shutdown system						
SDL CREW STATUS	. unggered resulting in the Unit powerin	g down	Removed sensor and repla reinstating		investigating pern	ranstit soludull					
ODL CREW STATUS	Name		Positi	Position		Date Arrived	Expected Crew Change Date	ected Crew Change Date			
Shiva Prasad Hosmut			DE		30-Aug-21			27-Sep-21			
Robert Findlay Larry Pagana			DE ML		13-Sep-21 20-Sep-21		4-Oct-21 27-Sep-21				
James Cranfield			ML		16-Sep-21			2/-sep-21 TBC			
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