

Load Scheduling of Simple Temporal Networks Under Dynamic Resource Pricing

Abstract

We study load scheduling of simple temporal networks (STNs) under dynamic pricing of resources. We are given a set of processes and a set of simple temporal constraints between their execution times, i.e., an STN. Each process uses a certain amount of resource for execution. The unit price of the resource is a function of time, $f(t)$. The goal is to find a schedule of a given STN that trades off makespan minimization against cost minimization within a user-specified suboptimality bound. We provide a polynomial-time algorithm for solving the load scheduling problem when $f(t)$ is piecewise constant. This has important applications in many real-world domains including the smart home and smart grid domains. We then study the dependency of the unit price of the resource on time as well as the total demand at that time. This leads to a further characterization of tractable, NP-hard, and conjectured tractable cases.

Introduction and Problem Formulation

Efficient algorithms for temporal reasoning are critical for a large number of real-world applications, including autonomous space exploration (Knight et al. 2001), domestic activity management, and job scheduling on servers (Ji, He, and Cheng 2007). Many formalisms have been proposed and are currently used for reasoning with metric time and resources (Smith and Cheng 1993; Kumar 2003; Muscettola 2004). Simple Temporal Networks (STNs) (Dechter, Meiri, and Pearl 1991) are popularly used for efficiently reasoning about *difference constraints* in scheduling problems.

Formally, An STN S is defined by a directed graph $\langle \mathcal{X}, \mathcal{E} \rangle$, where $\mathcal{X} = \{X_0, X_1, \dots, X_N\}$ is the set of nodes representing events and \mathcal{E} is the set of directed edges between them representing *simple temporal constraints*. A *schedule* τ for S is a function that maps each node to a time instant at which the corresponding event should be executed. For any schedule τ , $\tau(X_0)$ is set to 0 by convention to establish a frame of reference. Each directed edge $e_{ij} = \langle X_i, X_j \rangle \in \mathcal{E}$ is annotated with a pair of real numbers $[LB(e_{ij}), UB(e_{ij})]$, representing the simple temporal constraint $LB(e_{ij}) \leq \tau(X_j) - \tau(X_i) \leq UB(e_{ij})$. A schedule is said to be *consistent* if and only if it satisfies all constraints given by the edges in \mathcal{E} . Let $\Gamma(S)$ be the set of all consistent schedules of S .

Although their expressiveness is limited compared to other formalisms, STNs are widely used as they can be solved in polynomial time using shortest path computations on their *distance graph* representations. In the distance graph representation, the constraint $X_j - X_i \leq \rho$ is represented as an edge from X_i to X_j annotated with ρ . The absence of negative cost cycles in the distance graph characterizes the consistency of the temporal constraints in the STN (Dechter, Meiri, and Pearl 1991). Shortest paths in the distance graph are calculated using the common Bellman-Ford algorithm or more recent efficient algorithms such as in (Planken, de Weerd, and van der Krogt 2008).

In this paper, we use the STN framework to study important classes of load scheduling problems that involve metric temporal constraints as well as resources. Problems that can be studied in this framework include those that arise in the smart home (Qayyum et al. 2015) and smart grid domains (Sianaki, Hussain, and Tabesh 2010) as well as in high performance computing (HPC) (Yang et al. 2013) and job shop scheduling (Xiong, Sadeh, and Sycara 1992). Although the STN framework can be extended to reason about the resource requirements of *events* (Kumar 2003), in this paper, for simplicity of exposition, we reason about the resource requirements of non-preemptible *processes* represented by a pair of events that determine their starting and ending points.

Let $\mathcal{P}_S = \{P_1, P_2, \dots, P_K\}$ be a set of processes in the STN S . We represent each $P_i \in \mathcal{P}_S$ as a pair of events, namely $X_{P_i}^s \in \mathcal{X}$ for its starting time point and $X_{P_i}^e \in \mathcal{X}$ for its ending time point. An edge $\tilde{e}_{P_i} = \langle X_{P_i}^s, X_{P_i}^e \rangle \in \mathcal{E}$ is annotated with the bounds $[LB(\tilde{e}_{P_i}), UB(\tilde{e}_{P_i})]$ where $UB(\tilde{e}_{P_i}) = LB(\tilde{e}_{P_i}) \geq 0$. This edge represents the fixed duration of the process P_i .¹ Of course, \mathcal{E} can also contain simple temporal constraints between the starting and ending time points of different processes. Each process P_i uses resources for execution. While these resources could be of different types, we focus on a single resource that resembles electrical energy, henceforth simply referred to as “energy”. The energy consumption model could be of two different

¹It is easy to extend our framework to processes having flexible durations. However, for the combinatorial problem studied in this paper, the lower bound on the duration of a process is also provably its optimal value, because longer durations require more resources. Therefore, for simplicity of exposition, we do not consider flexible durations explicitly.

kinds: (model A) the process P_i consumes energy at a rate of w_i watts during its execution, or (model B) the process P_i demands its entire energy requirement W_i at the beginning of its execution, where $W_i = w_i \cdot [\tau(X_{P_i}^e) - \tau(X_{P_i}^s)]$.

In this paper, we focus on the latter case, i.e., model B, for two reasons. First, model B is relevant for modern application domains. For example, in smart home and smart grid domains that require efficient use of renewable energy such as solar energy, demanding the entire energy requirement of a process at the beginning of its execution is beneficial for both consumers and energy providers. Given that renewable energy may not be consistently available, this mechanism benefits consumers since sufficient energy is guaranteed to be available to them for an entire process to complete. This mechanism also helps energy providers develop better demand responses in order to: (a) store energy more economically, and (b) avoid overload and power failures (U.S. Department of Energy 2006). Second, model B is better suited for a simpler explanation of the algorithmic techniques developed in this paper. As discussed later, we demonstrate that the same techniques can also be extended to other energy consumption models, including model A.

In a dynamic resource pricing model, unit prices are expected to change frequently to reflect changes in the balance between supply and demand (Borenstein 2005). Let $f(t)$ be the unit price of energy at time t . Given a consistent schedule $\tau \in \Gamma(S)$, its *cost* is given by the expression $C(\tau) = \sum_{i=1}^K f(\tau(X_{P_i}^s)) \cdot W_i$. An optimal schedule is a consistent schedule $\tau^* \in \Gamma(S)$ such that $\forall \tau \in \Gamma(S) : C(\tau^*) \leq C(\tau)$. The goal in the load scheduling problem is to find a consistent schedule of a given STN that trades off makespan minimization against cost minimization within a user-specified suboptimality bound.

While $f(t)$ could be any function in general, it is piecewise constant in many real-world domains, including water and power supply and market prices of various goods. Figure 1, borrowed from the Southern California Edison’s summer rate plan TOU-D-A as of August 2017 (Southern California Edison 2017), shows the plot of a real-world dynamic pricing of electrical energy. In this paper, we provide a polynomial-time algorithm for solving the load scheduling problem when $f(t)$ is piecewise constant. This has important applications in many real-world domains including the smart home and smart grid domains. For example, our polynomial-time algorithm is applicable to optimizing appliance scheduling in smart homes (Qayyum et al. 2015) and optimizing operations in smart home area networks to save power on a larger scale (Zhao et al. 2013). We also study the dependency of the unit price of energy on time as well as the total demand at that time. This dependency on the total demand could either encourage or penalize “buying in bulk” based on the balance of supply and demand. An analysis of this dependency leads to a further characterization of tractable, NP-hard, and conjectured tractable cases.

Tractable Case: Piecewise Constant $f(t)$

In this section, we present two polynomial-time procedures: Algorithm 1 and Algorithm 2. Algorithm 1 finds the

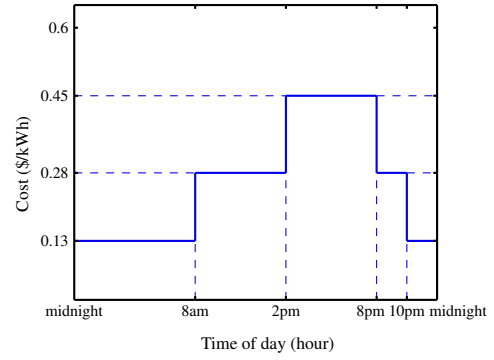


Figure 1: Shows a function $f(t)$ that models a real-world dynamic pricing of electricity (electrical energy).

optimal cost schedule for the load scheduling problem on STNs under a piecewise constant $f(t)$. Algorithm 2 uses Algorithm 1 in a quasi binary search procedure to trade off makespan minimization against cost minimization within a user-specified suboptimality bound γ . Algorithm 1 is based on a reduction to the maxflow problem on bipartite graphs and is therefore very efficient (Goldberg and Tarjan 1988). We note that the methods presented in (Morris et al. 2004) are not applicable here since $f(t)$ is not necessarily convex. We also note that the algorithm presented in (Kumar 2004) is not directly applicable here either, since the problem here is one of minimization instead of maximization, and the issue of makespan is not considered in that paper. Nonetheless, some of the basic combinatorial arguments presented in (Kumar 2004) are adapted here for solving the important problem of load scheduling on STNs.

We choose a running example from appliance scheduling in smart homes to demonstrate the working of our algorithms. The running example is explained in Figure 2. Although this running example is not completely realistic if we use model B, we note once again that the intention is to provide a simpler explanation of Algorithm 1 and to show the general relevance of maxflow-based techniques to loading scheduling, energy minimization, and computational sustainability. In the Discussions section, we comment on how, with a few additional insights, the same combinatorial arguments are applicable even if we use model A.

Notation

We first identify L landmarks on the time axis, $\mathcal{L} = \{\ell_1, \ell_2, \dots, \ell_L\}$, where $f(t)$ is discontinuous. We then divide the time axis into $(L + 1)$ intervals, $\mathcal{I} = \{I_1, I_2, \dots, I_{(L+1)}\}$, defined as follows: $I_1 = (-\infty, \ell_1]$, $I_k = (\ell_{(k-1)}, \ell_k]$ for $2 \leq k \leq L$, and $I_{(L+1)} = (\ell_L, +\infty)$. The infimum and supremum of an interval $(a, b]$ are defined as follows: $\inf\{(a, b]\} = a$ and $\sup\{(a, b]\} = b$. For technical reasons, we set ℓ_0 to $-\infty$ and $\ell_{(L+1)}$ to $+\infty$.

Algorithm for Cost Minimization

In this subsection, we provide a polynomial-time algorithm for finding the optimal schedule τ^* that is of minimum cost

Algorithm 2: Shows a quasi binary search algorithm for trading off makespan minimization against cost minimization within a suboptimality factor.

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1 Function SOLVE-STN-LOAD-MAKESPAN
   Input: A load scheduling problem on an STN with input parameters  $S = \langle \mathcal{X}, \mathcal{E} \rangle$ ,
            $\mathcal{P}_S = \{P_1, P_2, \dots, P_K\}$  and  $f(t)$ ;
   Input: A suboptimality factor  $\gamma \geq 1$  for cost minimization in the trade-off against
           makespan minimization;
   Output: A consistent schedule  $\tau^*$  that is of minimum makespan among all consistent
           schedules of cost less than or equal to  $\gamma$  times the minimum cost;

2   • Initialize:
3      $\tau = \text{SOLVE-STN-LOAD-SCHEDULING}(S, \mathcal{P}_S, f(t))$ ;
4     Let  $c^*$  be the cost of  $\tau$  and let  $\mu$  be the makespan of  $\tau$ ;
5     Set the lower bound for makespan  $lbms$  to 0 and the upper bound for
       makespan  $ubms$  to  $\mu$ ;

6   • Conduct quasi binary search:
7     while ( $ubms - lbms$ ) is not sufficiently small do
8        $m = (lbms + ubms)/2$ ;
9       for each process  $P_i \in \{P_1, P_2, \dots, P_K\}$  do
10        Add the simple temporal constraint  $\langle X_0, X_{P_i}^e \rangle$  annotated with
             $[0, m]$  to  $S$ ;
11        if  $S$  is consistent then
12           $\tau = \text{SOLVE-STN-LOAD-SCHEDULING}(S, \mathcal{P}_S, f(t))$ ;
13          Let  $c$  be the cost of  $\tau$  and  $\nu$  be the makespan of  $\tau$ ;
14          if  $c \leq \gamma \cdot c^*$  then
15             $ubms = \nu$ ;
16          else
17             $lbms = m$ ;
18        else
19           $lbms = m$ ;

20   • Return the final solution:
21     return  $\tau^* = \tau$ ;

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as quasi binary search.

The running time of Algorithm 2 is $O(\log_2 \mu \cdot K^2 N |\mathcal{E}|)$. Here, $K^2 N |\mathcal{E}|$ represents the running time of Algorithm 1, and $\log_2 \mu$ represents the number of times Algorithm 1 is called in the binary search. Although μ depends on the numerical values in the problem instance, $\log_2 \mu$ is only linear in the size of the bit representation of these numbers. Therefore, in polynomial time, we can find a solution of minimum makespan that is within the user-specified suboptimality bound γ with respect to cost.

Discussions

In this section, we elaborate on some possible extensions to the load scheduling problem studied so far. We first discuss its variant for model A. Specifically, we comment on the applicability of our techniques with discretization of time, but only in certain intervals. We then consider the load scheduling problem under the cost function $f(t, u(t))$, where the unit cost of energy depends on time t as well as the total demand $u(t)$ at that time.

Figure 5 shows the cost of scheduling the starting time point X_P^s of process P at time t using model A. Here, the process P is of duration q and consumes energy at the rate of w watts. The cost curve $F_{X_P^s}(t)$ is then the “convolution” of $f(t)$ with the duration of the process q . It is therefore different for different processes and is piecewise linear.

Ignoring the second issue, i.e., assuming piecewise constant cost functions, the first issue can be easily addressed using the following simple modification to line 16 of Algorithm 1: $c_{ij} = [\sum_{i'} \max_{j'} F_{X_{P_{i'}}^s}(\ell_{j'})] - F_{X_{P_i}^s}(\ell_j) + 1$. In

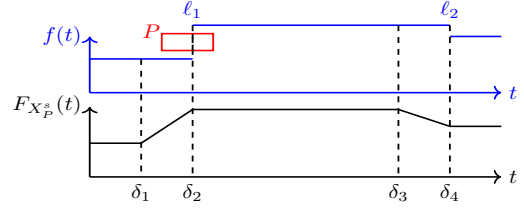


Figure 5: Shows the derivation of $F_{X_P^s}(t)$ for process P under a piecewise constant $f(t)$. $F_{X_P^s}(t)$ represents the cost of scheduling P to start at time t . The result is a piecewise linear function, where discretization is required only within the intervals $(\delta_1, \delta_2]$ and $(\delta_3, \delta_4]$ (instead of the entire timeline).

fact, it is relatively easy to prove generalized versions of our lemmas and theorems, as alluded to in (Kumar 2004).

The second issue can be handled by discretization of time to make the cost curves piecewise constant. We note here that the discretization is necessary only in narrow intervals of time where the cost curves are otherwise piecewise linear. This yields huge savings in comparison to a discretization of the entire time line that is used in many other works, such as in (Goudarzi, Hatami, and Pedram 2011) under the name of a *slotted time* model. Figure 5 illustrates this and demonstrates that the granularity of discretization depends on q as well as the difference in values at discontinuities of $f(t)$. Since this difference is usually small, discretization is not very expensive in our framework. In addition, we conjecture that piecewise linear cost curves are also amenable to polynomial-time maxflow-based algorithms; and settling this conjecture is part of our future work.

We also consider a generalized cost function $f(t, u(t))$ as shown in Figure 6. In this model, the energy provider could either encourage or penalize “buying in bulk” based on the balance of supply and demand.

Theorem 16. *If $f(t, u(t))$ has a convex dependency on $u(t)$, the load scheduling problem is NP-hard.*

Proof. In the decision version of the bin packing problem, given n items of sizes a_1, a_2, \dots, a_n and B bins each of capacity V , it is NP-hard to determine whether all the items can be incorporated into the B bins without exceeding the capacity constraints. It suffices to show that this problem is reducible to a special case of the load scheduling problem where the cost function $f(t, u(t))$ has a convex dependency on $u(t)$. Let the cost function be independent of t and depend only on the total demand u , such that $f(u) = 0$ if $u \leq H$; and $f(u) = +\infty$ otherwise. We create n processes P_1, P_2, \dots, P_n where the power requirement of process P_i is equal to a_i . Each process is of unit duration, and is allowed to execute in the time window $[0, B]$. The threshold H is set to the capacity V . Consider the B bins to be represented in the B intervals $[0, 1], [1, 2], \dots, [B-1, B]$. Under this construction, a satisfying solution for the bin packing problem exists if and only if a satisfying solution for the load scheduling problem exists. \square

If $f(t, u(t))$ has a linear dependency on $u(t)$, it can be decomposed to $\sum_{P_i} f(t, u_{P_i}(t))$. Here, $u_{P_i}(t)$ is the demand of process P_i at time t , and is equal to w_i in model A, which we conjectured above to be tractable based on the algorithm presented in this paper. We now make a stronger conjecture

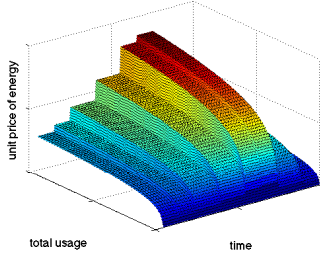


Figure 6: Illustrates a general cost function $f(t, u(t))$. Here, the cost function is piecewise constant with respect to time, and is concave with respect to the total demand at any fixed time. This case is conjectured to be tractable.

that when the dependency of $f(t, u(t))$ on $u(t)$ is concave, i.e., when “buying in bulk” is encouraged, the load scheduling problem remains tractable based on arguments of *submodularity* (Lovász 1983); and settling this stronger conjecture is also part of our future work.

Related Work

Load scheduling problems have been extensively studied in the smart home and smart grid domains. Typically, the goal is to minimize the cost of energy consumption when prices fluctuate with time. In (Agnētis et al. 2013), a Mixed Integer Program (MIP) is used for trading off household energy cost against loss of comfort. In (Antonopoulos, Kap-salis, and Hadellis 2012), exhaustive search is used for optimal scheduling. (Pipattanasomporn, Kuzlu, and Rahman 2012) proposes an algorithm for keeping power consumption below certain levels based on preset priorities of processes. (Zhao et al. 2013) provides another power scheduling method using a genetic algorithm. (Wang et al. 2013) presents a traversal-and-pruning algorithm for load scheduling in household applications. In real-time pricing environments, (Mohsenian-Rad and Leon-Garcia 2010) interleaves price prediction and load control. Similar problems in smart homes and smart grids with user preferences and dynamic pricing are solved using reformulations to variants of the knapsack problem in (Rasheed et al. 2016) and (Sianaki, Hussain, and Tabesh 2010). (Qayyum et al. 2015) provides a survey of related problems and techniques including MIP and constraint programming methods such as branch-and-bound. (Tabakhi et al. 2017) studies smart home device scheduling using the framework of distributed constraint optimization problems.

When the load scheduling problem faces the hard constraint of the total power consumption having to be below a cap at all times, the problem is NP-hard. Such variants of the load scheduling problem arise in job shop scheduling as well as in the HPC domain. In job shop scheduling, processes that compete for the same resource cannot have overlapping executions (Smith and Cheng 1993). This can be enforced by associating a unit cost with each process and a global cap of unit cost as well. In the HPC domain, the cap represents computational and cooling resources. The Least Slack First (LSF) algorithm is used in (Barker et al. 2012) to flatten the peak electrical power demand in smart homes.

Many other heuristics have been developed for several other NP-hard variants of the load scheduling problem with a cap. For example, (Goudarzi, Hatami, and Pedram 2011) presents a rank-based heuristic and a force directed-based heuristic. (Wallace et al. 2016) presents a data-driven scheduling approach for power management on HPC systems. (Meng et al. 2015) presents strategies for jointly reducing communication and cooling costs. (Sarood 2014) tries to optimize performance under thermal and power constraints; and (Bodas et al. 2014) provides a power-aware scheduler to limit power consumption within a budget.

Resource-constrained scheduling has also been studied in (Sidor et al. 2016) with a smart home application under the name of Time Resource Networks. Here, MIP and constraint programming techniques are proposed as the solution methods. Robust resource allocation problems with uncertainty and makespan minimization is studied in (Wiesemann, Kuhn, and Rustem 2011). Resource envelope problems that provide upper and lower bounds on the resource utilization of consistent schedules of STNs are presented in (Kumar 2003). STNs with preferences on individual variables have been studied in (Kumar 2004) and (Kumar, Cirillo, and Koenig 2013). General temporal reasoning problems with uncertainty and/or preferences have been studied in (Yorke-Smith, Venable, and Rossi 2003; Morris et al. 2004; Terenziani, Andolina, and Piovesan 2017).

Conclusions and Future Work

In this paper, we studied load scheduling problems on STNs—that represent various processes and constraints between their execution times—under dynamic pricing of resources (energy). We provided a polynomial-time algorithm that finds a solution of minimum cost for the load scheduling problem on STNs when the unit price of energy is a piecewise constant function of time. Our polynomial-time algorithm was based on the idea of reducing this problem to the problem of computing the maximum weighed independent set in a POSET, which in turn was solved using a maxflow procedure. We then used the polynomial-time algorithm in a quasi binary search procedure to trade off makespan minimization against cost minimization. Our algorithms have important applications in many real-world domains including efficient appliance scheduling in the smart home and energy minimization in the smart grid domains, where currently inefficient or suboptimal algorithms are being applied. We then studied the dependency of the unit price of energy on time as well as the total energy demand at that time. This led to a further characterization of tractable, NP-hard, and conjectured tractable cases of load scheduling problems.

There are many avenues for future work. One is to identify richer tractable cases, especially for model A and/or when the unit price of energy is a function that is piecewise constant in time and is concave in the total energy demand at any given time. We are also interested in finding resource-envelope-based heuristics for the NP-hard cases (Kumar 2003). In addition, we would also like to apply our algorithms to real-world domains in collaboration with researchers in electrical and civil engineering.

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