Predicting Energy Consumption Demand in Spain

A Python application predicting energy consumption in Spain, using differe nt time-series analysis methods (Random Forest, SARIMA, TBATS, PROPHET) on 4 years of hourly data

We are going to take the following approach:

- 1. Problem Definition
- 2. Data
- 3. Evaluation
- 4. Features
- 5. Modelling
- 6. Experimentation

1. Problem definition

In a statement

Given hourly consumption data, how well can we predict the demand consumption for the next year?

2. Data

This data is from Kaggle. Link: https://www.kaggle.com/nicholasjhana/energy-consumption-prices-and-weather)

3. Evaluation

Mean Absolute Error, Mean Square Error are the popular metrics for time series analysis...

4. Data Dictionarity

Create data dictionary

- · Time: Datetime index localized to CET
- total load actual: actual electrical demand in MWh

```
In [83]:
```

```
import numpy as np
import pandas as pd
import matplotlib.pyplot as plt
import matplotlib.dates as mdates
import seaborn as sns
import os
from sklearn.model_selection import TimeSeriesSplit,cross val score
from sklearn.linear_model import LinearRegression
from sklearn.neural_network import MLPRegressor
from sklearn.neighbors import KNeighborsRegressor
from sklearn.ensemble import RandomForestRegressor
from fbprophet import Prophet
from pmdarima import auto arima
from tbats import TBATS, BATS
import statsmodels.api as sm
from sklearn.metrics import mean squared error, mean absolute error, r2 score
import warnings
warnings.filterwarnings('ignore')
%matplotlib inline
```

Data Exploration

Load the data into the dataframe

```
In [58]:

df = pd.read_csv('energy.csv')
  df.head()
```

Out[58]:

	time	generation biomass	generation fossil brown coal/lignite	generation fossil coal- derived gas	generation fossil gas	generation fossil hard coal	generation fossil oil	ger f
0	2015-01-01 00:00:00+01:00	447.0	329.0	0.0	4844.0	4821.0	162.0	
1	2015-01-01 01:00:00+01:00	449.0	328.0	0.0	5196.0	4755.0	158.0	
2	2015-01-01 02:00:00+01:00	448.0	323.0	0.0	4857.0	4581.0	157.0	
3	2015-01-01 03:00:00+01:00	438.0	254.0	0.0	4314.0	4131.0	160.0	
4	2015-01-01 04:00:00+01:00	428.0	187.0	0.0	4130.0	3840.0	156.0	

5 rows × 29 columns

```
In [59]:
# Check dataframe shape
df.shape
Out[59]:
(35064, 29)
We just need to work with the total load actual column for time series analysis. So we will drop all
unrelated columns
In [60]:
energy = df[['time','total load actual']]
In [61]:
# Remove the +01:00 from time
energy['time'] = energy['time'].map(lambda x: str(x)[:-6])
energy['time'][:5]
Out[61]:
     2015-01-01 00:00:00
     2015-01-01 01:00:00
1
    2015-01-01 02:00:00
    2015-01-01 03:00:00
3
     2015-01-01 04:00:00
Name: time, dtype: object
In [62]:
# converting feature "time" to datatime format
energy['time'] = pd.to_datetime(energy['time'])
energy.dtypes
```

```
Out[62]:
```

Setting the index for the dataframe

In [63]:

```
# setting time as the index for the dataframe
energy = energy.set_index('time')
energy.head(3)
```

Out[63]:

total load actual

time

2015-01-01 00:00:00	25385.0
2015-01-01 01:00:00	24382.0
2015-01-01 02:00:00	22734.0

In [64]:

```
# verifying the indices of the dataframe energy.index
```

Out[64]:

In [65]:

```
# Verifying for duplicate indexes in the dataframe
energy[energy.index.duplicated()]
```

Out[65]:

total load actual

time	
2015-10-25 02:00:00	19775.0
2016-10-30 02:00:00	19786.0
2017-10-29 02:00:00	19867.0
2018-10-28 02:00:00	19965.0

In [66]:

```
# Removing duplicate indexes from the dataframe
energy = energy[~energy.index.duplicated()]
```

In [67]:

```
# Correcting the frequency (freq) of data collection from None to hourly (H)
energy = energy.asfreq('H')
energy.index
```

Out[67]:

In [68]:

```
energy.head()
```

Out[68]:

total load actual

time	
2015-01-01 00:00:00	25385.0
2015-01-01 01:00:00	24382.0
2015-01-01 02:00:00	22734.0
2015-01-01 03:00:00	21286.0
2015-01-01 04:00:00	20264.0

In [69]:

```
energy.isnull().sum()
```

Out[69]:

total load actual 40 dtype: int64

Missing value imputations

In [70]:

```
# Forward fill the dataframe
energy.ffill(inplace = True)
energy.isnull().sum()
```

Out[70]:

total load actual (dtype: int64

Visualizing Trend in Data using Rolling Means

In [71]:

```
# We can visualize for year 2015 first, so that it's easier to see
year = 2015
s_load = energy[energy.index.year == year]
```

In [72]:

```
# Rolling means for daily data
df_load_24h = s_load.rolling(window = 24, center = True,min_periods=1).mean()
df_load_24h.head(3)
```

Out[72]:

total load actual

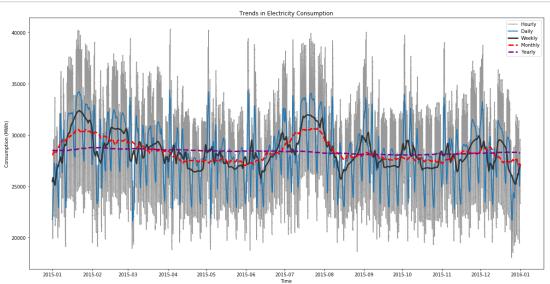
time	
2015-01-01 00:00:00	21739.250000
2015-01-01 01:00:00	21923.384615
2015-01-01 02:00:00	22122.642857

In [73]:

```
# Rolling means for weekly data
df_load_7d = s_load.rolling(window = 24*7, center = True, min_periods=1).mean()
# Rolling means for monthly data
df_load_30d = s_load.rolling(window = 24*30, center = True, min_periods=1).mean
()
# Rolling means for yearly data
df_load_365d = s_load.rolling(window = 24*365, center = True, min_periods=1).mea
n()
```

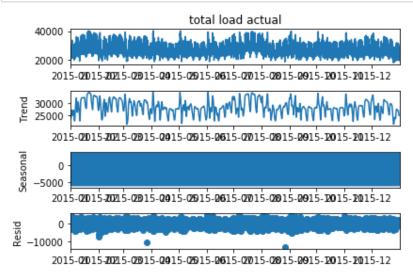
In [74]:

```
fig, ax = plt.subplots(figsize = (20,10))
# plotting hourly data
ax.plot(s load, marker = '.', markersize = 2, color = '0.6', linestyle = None, l
abel = 'Hourly')
# plotting daily data
ax.plot(df load 24h, linewidth = 2, linestyle = "-", label = 'Daily')
# plotting 7-day trend
ax.plot(df load 7d, linewidth = 3, color = '0.2', label = 'Weekly')
# plotting 30-day trend
ax.plot(df load 30d, linewidth = 3,color = 'red', linestyle = '--', label = 'Mon
thly')
# plotting 365-day trend
ax.plot(df load 365d, linewidth = 3,color = 'purple', linestyle = '--', label =
'Yearly' )
ax.xaxis.set major locator(mdates.MonthLocator())
ax.legend()
ax.set xlabel('Time')
ax.set_ylabel('Consumption (MWh)')
ax.set title('Trends in Electricity Consumption');
```



In [9]:

```
# Seasonality and Trend Check Test
from statsmodels.tsa.seasonal import seasonal_decompose
result = seasonal_decompose(energy.loc[energy.index.year==2015], model='additiv
e');
result.plot();
```



Visualizing Yearly trend in energy consumption

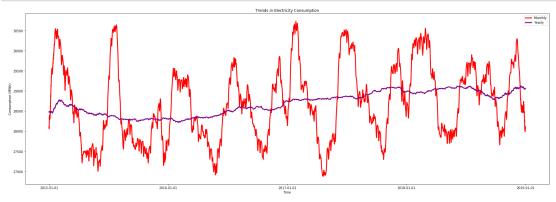
The above graph is too difficult to see, we can see the data in more detai $\ensuremath{\mathsf{l}}$

In [75]:

```
# Rolling means for monthly data for all years
df_load_30d = energy.rolling(window = 24*30, center = True, min_periods=1).mean
()
# Rolling means for yearly data
df_load_365d = energy.rolling(window = 24*365, center = True, min_periods=1).mea
n()
```

In [76]:

```
fig, ax = plt.subplots(figsize = (30,10))
# plotting 30-day trend
ax.plot(df_load_30d, linewidth = 3,color = 'red', linestyle = '-', label = 'Mont
hly' )
# plotting 365-day trend
ax.plot(df_load_365d, linewidth = 3,color = 'purple', linestyle = '-', label =
'Yearly' )
ax.xaxis.set_major_locator(mdates.YearLocator())
ax.legend()
ax.set_xlabel('Time')
ax.set_ylabel('Consumption (MWh)')
ax.set_title('Trends in Electricity Consumption');
```



Plot reveals data has a very slight upward trend and but it is not significant. But we see indication of yearly seasonality, with summer and winter months have higher consumption.

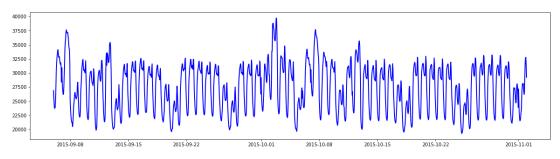
Visualizing to see if we have Weekly seasonality in energy consumption

In [77]:

```
# Zoom in on hourly data for a random week
fig, ax = plt.subplots(figsize = (20,5))
# plotting hourly data (Sunday-Saturday)
ax.plot(s_load['2015-09-06':'2015-11-01'], linestyle = '-',linewidth = 2, color
= 'blue', label = 'Weekly')
```

Out[77]:

[<matplotlib.lines.Line2D at 0x7fbfa3d2a240>]



Plots shows weekly seasonality, with lowest consumption peaks on Saturdays and Sundays

Testing for StationarityWe will use Dickey Fuller test for Stationarity

```
from statsmodels.tsa.stattools import adfuller
def test stationarity(timeseries,win):
    #Determing rolling statistics
   rolmean = timeseries.rolling(window=win).mean()
   rolstd = timeseries.rolling(window=win).std()
   #Plot rolling statistics:
   orig = plt.plot(timeseries, color='blue',label='Original')
   mean = plt.plot(rolmean, color='red', label='Rolling Mean')
    std = plt.plot(rolstd, color='black', label = 'Rolling Std')
    plt.legend(loc='best')
   plt.title('Rolling Mean & Standard Deviation for ' + str(win) + '-hour windo
w')
   plt.show(block=False)
   #Perform Dickey-Fuller test:
   print ('Results of Dickey-Fuller Test:')
   dftest = adfuller(timeseries, autolag='AIC')
   dfoutput = pd.Series(dftest[0:4], index=['Test Statistic','p-value','#Lags U
sed','Number of Observations Used'])
   for key,value in dftest[4].items():
        dfoutput['Critical Value (%s)'%key] = value
   print (round(dfoutput,3))
#runnning ADF test for different windows as seasonality is daily,weekly and year
1y
window=[24,24*7,24*365]
for i in window:
   test stationarity(energy,i)
```

Rolling Mean & Standard Deviation for 24-hour window Original Rolling Mean Rolling Std 30000 25000 15000 2015-012015-072016-012016-072017-012017-072018-012018-072019-01

Results of Dickey-Fuller Test: Test Statistic -21.473 p-value 0.000 52.000 #Lags Used Number of Observations Used 35011.000 Critical Value (1%) -3.431 Critical Value (5%) -2.862 Critical Value (10%) -2.567 dtype: float64

Rolling Mean & Standard Deviation for 168-hour window

40000

35000

Rolling Mean

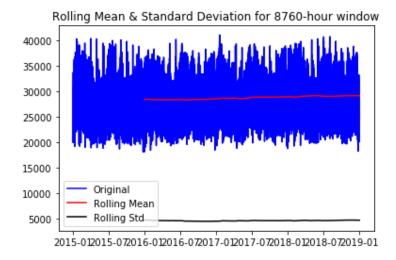
Rolling Std

10000

15000

2015-012015-012016-012016-072017-012017-072018-012018-012019-01

Results of Dickey-Fuller Test: Test Statistic -21.473 0.000 p-value 52.000 #Lags Used Number of Observations Used 35011.000 Critical Value (1%) -3.431Critical Value (5%) -2.862 Critical Value (10%) -2.567 dtype: float64



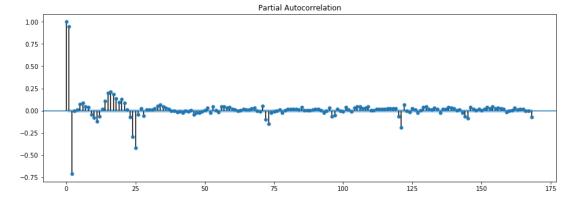
```
Results of Dickey-Fuller Test:
                                  -21.473
Test Statistic
p-value
                                    0.000
                                   52.000
#Lags Used
Number of Observations Used
                                35011.000
Critical Value (1%)
                                   -3.431
                                   -2.862
Critical Value (5%)
Critical Value (10%)
                                   -2.567
dtype: float64
```

p-value is close to 0. Thus reject null hypothesis. The series is Stationary

Plotting partial autocorrelation

In [84]:

```
# importing statsmodel
from statsmodels.graphics.tsaplots import plot_pacf
# plotting the data partial autocorralation
fig, ax = plt.subplots(figsize = (15,5))
plot_pacf(energy['total load actual'].loc['2015-01':'2016-01'], ax = ax, lags=16
8, alpha = 0.05, method = 'ols');
```



From partial autocorrelation plot, we see that lag-1, lag -2, lag-3, lag-24 is highly autocorrelated

Modelling

Use 1st 3 years to train and last year to test. We will try out first with regression models, then time series models

1. Regression models: Linear Reg, KNN, Random Forest

In [79]:

energy.head()

Out[79]:

total load actual

time	
2015-01-01 00:00:00	25385.0
2015-01-01 01:00:00	24382.0
2015-01-01 02:00:00	22734.0
2015-01-01 03:00:00	21286.0
2015-01-01 04:00:00	20264.0

In [80]:

```
# According to the above partial autocorrelation result, we will include lag 1,
    lag 2, lag 24, lag 168 in our model
energy_consumption = energy.copy()
energy_consumption.loc[:,'LastHourConsumption']=energy_consumption.shift()
energy_consumption.loc[:,'Last2hConsumption']=energy_consumption.shift(2)
energy_consumption.loc[:,'Last24hConsumption']=energy_consumption.shift(24)
energy_consumption.loc[:,'LastWeekConsumption']=energy.shift(24*7)
energy_consumption = energy_consumption.dropna()
energy_consumption.head()
```

Out[80]:

	total load actual	LastHourConsumption	Last2hConsumption	Last24hConsumption	LastWeek(
time					
2015- 01-08 00:00:00	26788.0	30477.0	32697.0	30518.0	
2015- 01-08 01:00:00	25146.0	26788.0	30477.0	28484.0	
2015- 01-08 02:00:00	23889.0	25146.0	26788.0	27026.0	
2015- 01-08 03:00:00	23046.0	23889.0	25146.0	26248.0	
2015- 01-08 04:00:00	22587.0	23046.0	23889.0	25838.0	

Splitting Data

In [81]:

```
train_col=['LastHourConsumption',"Last2hConsumption","Last24hConsumption","LastW
eekConsumption"]
X_train = energy_consumption.loc['2015-01-10':'2017-12-31'][train_col]
y_train = energy_consumption.loc['2015-01-10':'2017-12-31']['total load actual']

X_test = energy_consumption.loc[energy_consumption.index.year>=2018][train_col]
y_test = energy_consumption.loc[energy_consumption.index.year>=2018]['total load actual']
X_train.tail(3)
```

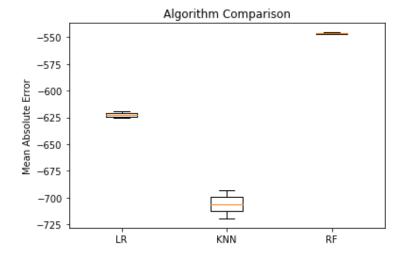
Out[81]:

	LastHourConsumption	Last2hConsumption	Last24hConsumption	LastWeekConsumpt
time				
2017- 12-31 21:00:00	28666.0	29097.0	29311.0	2761
2017- 12-31 22:00:00	27260.0	28666.0	28286.0	2554
2017- 12-31 23:00:00	25043.0	27260.0	26363.0	2459

Spot Check Algorithms

```
models=[('LR',LinearRegression()),
        ('KNN', KNeighborsRegressor()),
        ('RF', RandomForestRegressor(n jobs = -1))]
names=[]
results=[]
for name, model in models:
    ts crossval=TimeSeriesSplit(n splits=2)
    cv_results = cross_val_score(model, X_train, y_train, cv=ts_crossval,
    scoring='neg mean absolute error')
    print(ts crossval)
    results.append(cv results)
    names.append(name)
    print('%s: %f (%f)' % (name, cv results.mean(), cv results.std()))
# Compare Algorithms
plt.boxplot(results, labels=names)
plt.ylabel("Mean Absolute Error")
plt.title('Algorithm Comparison');
```

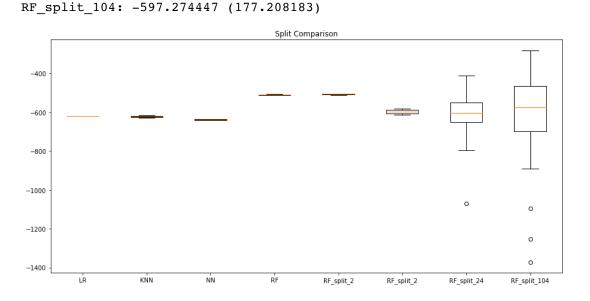
```
TimeSeriesSplit(max_train_size=None, n_splits=2)
LR: -622.358300 (3.381914)
TimeSeriesSplit(max_train_size=None, n_splits=2)
KNN: -706.217123 (13.229956)
TimeSeriesSplit(max_train_size=None, n_splits=2)
RF: -546.287509 (0.881970)
```



Seems like Random Forest gives us the best result

Find the best split for time series split

```
model=RandomForestRegressor()
split=[2,24,104]
for i in split:
    ts crossval=TimeSeriesSplit(n splits=i)
    cv results = cross val score(model, X train[X train.index.year ==2015], y tr
ain[y_train.index.year ==2015], cv=ts_crossval,
    scoring='neg mean absolute error')
    print(ts_crossval)
    results.append(cv results)
    names.append('RF split '+str(i))
    print('%s: %f (%f)' % ('RF split '+str(i), cv results.mean(), cv results.std
()))
# Compare Algorithms
plt.figure(figsize=(15,7))
boxplot=plt.boxplot(results, labels=names)
plt.title('Split Comparison');
TimeSeriesSplit(max train size=None, n splits=2)
RF split 2: -597.218585 (16.660867)
TimeSeriesSplit(max train size=None, n splits=24)
RF split 24: -609.803636 (126.799322)
TimeSeriesSplit(max_train_size=None, n_splits=104)
```



Split 2 is the best result. This makes sense as we have 3 years in training data

Hyperparameter Tuning

```
from sklearn.model selection import RandomizedSearchCV
model = RandomForestRegressor(n jobs = -1)
param search = {
    'n estimators': np.arange(10,100,10),
    'max depth' : [i for i in range(5,15)],
    'min samples split': np.arange(2,20,2),
    'min samples leaf': np.arange(1,20,2),
    'max_features': ['auto', 'sqrt', 'log2'],
    'max samples': [10000]}
tscv = TimeSeriesSplit(n splits=2)
tuned model = RandomizedSearchCV(estimator=model,
                             param distributions=param search,
                             scoring = 'neg mean squared error',
                             cv=tscv,
                             verbose = True,
                             random state = 42)
tuned model.fit(X train, y train)
Fitting 2 folds for each of 10 candidates, totalling 20 fits
[Parallel(n jobs=1)]: Using backend SequentialBackend with 1 concurr
ent workers.
[Parallel(n jobs=1)]: Done 20 out of 20 | elapsed: 6.8s finishe
Out[86]:
RandomizedSearchCV(cv=TimeSeriesSplit(max_train_size=None, n_splits=
2),
                   estimator=RandomForestRegressor(n_jobs=-1),
                   param distributions={'max depth': [5, 6, 7, 8, 9,
10, 11, 12,
                                                       13, 14],
                                         'max features': ['auto', 'sq
rt',
                                                          'log2'],
                                         'max samples': [10000],
                                        'min_samples_leaf': array([
1, 3, 5, 7, 9, 11, 13, 15, 17, 19]),
                                         'min_samples_split': array([
2, 4, 6, 8, 10, 12, 14, 16, 18]),
                                        'n estimators': array([10, 2
0, 30, 40, 50, 60, 70, 80, 90])},
                   random_state=42, scoring='neg_mean_squared_erro
r',
                   verbose=True)
In [88]:
tuned_model.best_estimator_
Out[88]:
RandomForestRegressor(max depth=14, max features='log2', max samples
=10000,
                      min samples leaf=5, n estimators=30, n jobs=-
1)
```

```
In [89]:
# Create function to evaluate model on a few different level
from sklearn.metrics import mean squared error, mean absolute error, r2 score
def show scores(model):
    train preds = model.predict(X train)
    test preds = model.predict(X test)
    scores = {'Training MAE':mean_absolute_error(y_train, train_preds),
              'Test MAE': mean absolute error(y test, test preds),
              'Training MSE': mean squared_error(y_train, train_preds),
              'Test MSE': mean squared error(y test, test preds),
             'Training R2': r2 score(y train, train preds),
             'Test R2': r2 score(y test, test preds)}
    return scores
In [90]:
show scores(tuned model)
Out[90]:
{'Training MAE': 482.3043168134137,
 'Test MAE': 563.7399686475769,
 'Training MSE': 505537.2521968224,
 'Test MSE': 670610.4423509492,
 'Training R2': 0.9756048672200919,
 'Test R2': 0.9686646585664426}
In [91]:
# Plug in the best parameters
ideal_rf = RandomForestRegressor(max_depth=14, max_features='log2', max_samples=
10000,
                      min samples leaf=5, n estimators=30, n jobs=-1)
ideal_rf.fit(X_train,y_train)
ideal_rf.feature_importances_
Out[91]:
array([0.53285623, 0.30136618, 0.07478104, 0.09099655])
In [92]:
X train.columns
Out[92]:
Index(['LastHourConsumption', 'Last2hConsumption', 'Last24hConsumpti
on',
```

'LastWeekConsumption'],

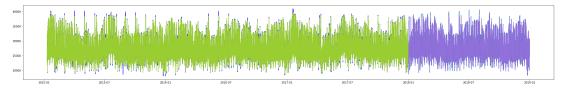
dtype='object')

In [94]:

```
# Plot the regression's result please
train_preds = ideal_rf.predict(X_train)
test_preds = ideal_rf.predict(X_test)

# Predicted load on training data
train_preds = pd.Series(data = train_preds, index = X_train.index)
# Predicted load on test data
test_preds = pd.Series(data = test_preds, index = X_test.index)
# Plot data
fig, ax = plt.subplots(figsize = (35,5))
ax.plot(y_train, color = 'blue')
ax.plot(y_test)

ax.plot(train_preds, color = 'YellowGreen')
ax.plot(test_preds, linestyle = '--', color = 'MediumPurple');
```



We have best metric result with Random Forest in all models

2. PROPHET

In [2]:

In [3]:

features_and_target.head()

Out[3]:

	hour	dayofweek	quarter	month	year	dayofyear	dayofmonth	weekofyear	tota Ioa actua
time									
2015- 01-01 00:00:00	0	3	1	1	2015	1	1	1	25385.
2015- 01-01 01:00:00	1	3	1	1	2015	1	1	1	24382.
2015- 01-01 02:00:00	2	3	1	1	2015	1	1	1	22734.
2015- 01-01 03:00:00	3	3	1	1	2015	1	1	1	21286.
2015- 01-01 04:00:00	4	3	1	1	2015	1	1	1	20264.

In [4]:

features_and_target.tail()

Out[4]:

	hour	dayofweek	quarter	month	year	dayofyear	dayofmonth	weekofyear	tota Ioa actua
time									
2018- 12-31 19:00:00	19	0	4	12	2018	365	31	1	30653.
2018- 12-31 20:00:00	20	0	4	12	2018	365	31	1	29735.
2018- 12-31 21:00:00	21	0	4	12	2018	365	31	1	28071.
2018- 12-31 22:00:00	22	0	4	12	2018	365	31	1	25801.
2018- 12-31 23:00:00	23	0	4	12	2018	365	31	1	24455.

Visualize

```
In [5]:
```

In [6]:

```
#prophet needs dataset with specific column names 'ds' and 'y'
energy_train.reset_index(inplace=True)
energy_train.rename(columns={'time':'ds','total load actual':'y'},inplace=True)
```

In [7]:

```
energy_train.head()
```

Out[7]:

```
        ds
        y

        0
        2015-01-01 00:00:00
        25385.0

        1
        2015-01-01 01:00:00
        24382.0

        2
        2015-01-01 02:00:00
        22734.0

        3
        2015-01-01 03:00:00
        21286.0
```

4 2015-01-01 04:00:00 20264.0

In []:

```
model=Prophet()
model.fit(energy_train)
```

In [38]:

```
energy_forecast=model.predict(df=energy_train)
```

In [55]:

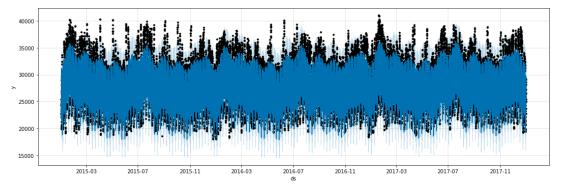
```
energy forecast.head(3)
```

Out[55]:

	ds	trend	yhat_lower	yhat_upper	trend_lower	trend_upper	additive_t
0	2015- 01-01 00:00:00	28351.943578	22306.596812	29034.274706	28351.943578	28351.943578	-2858.26
1	2015- 01-01 01:00:00	28351.964238	20638.491524	27129.867464	28351.964238	28351.964238	-4516.78
2	2015- 01-01 02:00:00	28351.984898	19276.698726	26022.634743	28351.984898	28351.984898	-5670.62

3 rows × 22 columns

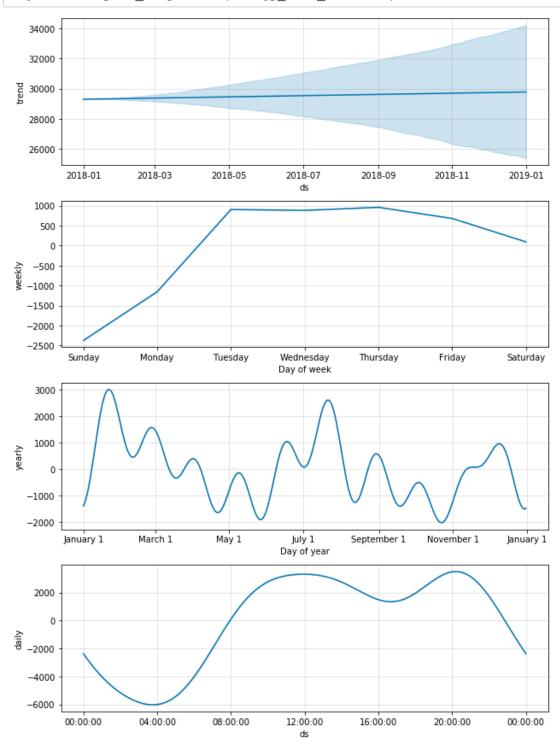
In [56]:



In [39]:

```
energy_test.reset_index(inplace=True)
energy_test.rename(columns={'time':'ds','total load actual':'y'},inplace=True)
energy_test_forecast=model.predict(energy_test)
```

fig = model.plot_components(energy_test_forecast)

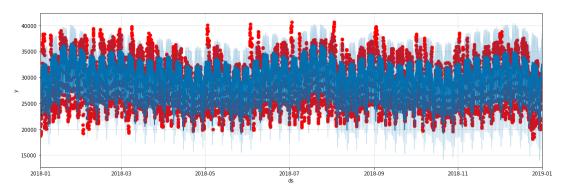


In [234]:

```
f, ax = plt.subplots(1)
f.set_figheight(5)
f.set_figwidth(15)
ax.scatter(energy_test['ds'], energy_test['y'], color='r')
fig = model.plot(energy_test_forecast, ax=ax)
ax.set_xlim(['2018-01','2019-01'])
```

Out[234]:

(736695.0, 737060.0)



Forecast for 1st month

In []:

```
f, ax = plt.subplots(1)
f.set_figheight(5)
f.set_figwidth(15)
ax.plot(energy_test['ds'], energy_test['y'], color='r')
fig = model.plot(energy_test_forecast, ax=ax)
ax.set_xlim(['2018-01','2018-02'])
#red dots are actual data, blue line is the forecast, light blue shade is the co
nfidence interval for the forecast
```

In [40]:

```
energy_test_forecast.set_index('ds',inplace=True)
```

In [41]:

In [42]:

```
energy_test_grouped.head()
```

Out[42]:

```
        ds
        y
        yhat
        yhat_lower
        yhat_upper

        0
        2018-01-01 01:00:00
        22009.0
        22831.441617
        19335.729573
        26171.425774

        1
        2018-01-01 02:00:00
        20589.0
        21821.401122
        18378.800183
        25116.348532

        2
        2018-01-01 03:00:00
        19547.0
        21270.306193
        17980.058668
        24519.627264

        3
        2018-01-01 04:00:00
        18871.0
        21244.331424
        17612.886508
        24670.224560

        4
        2018-01-01 05:00:00
        18688.0
        21946.526936
        18530.624227
        25439.250505
```

In [43]:

Out[43]:

	ds	У	yhat	yhat_lower	yhat_upper
(2015-01-01 00:00:00	25385.0	25493.680025	22537.473384	28840.216684
	2015-01-01 01:00:00	24382.0	23835.181259	20455.244904	26984.187189
:	2 2015-01-01 02:00:00	22734.0	22681.355459	19487.492426	25896.608252
;	3 2015-01-01 03:00:00	21286.0	21985.854010	18614.653549	25306.224780
	4 2015-01-01 04:00:00	20264.0	21815.804791	18312.177636	25303.209692

In [66]:

```
Mean Squared Error : 6912833.19 R2 score :0.67
```

Among all models, I like Prophet as it gives out upper and lower bound of prediction. This is very useful in business decision making process

Daily Data For Models: TBATS, SARIMA

Because our dataset is too big and my computer cannot run all of it with Tbats and Sarima. We will work with daily data here

In [9]:

```
# Sum of data
daily_load = energy['total load actual'].resample('D').sum()
daily_load.head()

Out[9]:
time
2015-01-01     573522.0
2015-01-02     654031.0
2015-01-03     602656.0
2015-01-04     650703.0
```

Freq: D, Name: total load actual, dtype: float64

552644.0

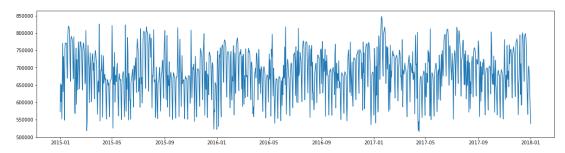
In [10]:

2015-01-05

```
# Splitting data
split_date = "2018-01-01"
daily_train = daily_load[:split_date]
daily_test = daily_load[split_date:]
plt.subplots(figsize = (20,5))
plt.plot(daily_train)
```

Out[10]:

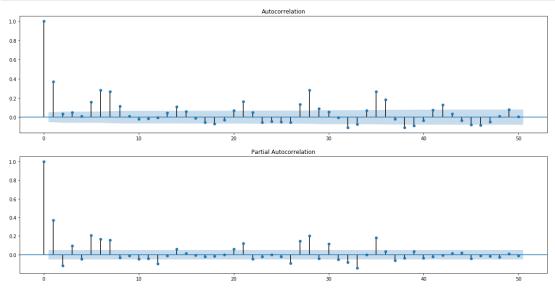
[<matplotlib.lines.Line2D at 0x7fb3ff023f98>]



SARIMA

In [11]:

```
# Run ACF and PACF for daily data
fig,ax = plt.subplots(2,1,figsize=(20,10))
fig = sm.graphics.tsa.plot_acf(daily_load, lags=50, ax=ax[0])
fig = sm.graphics.tsa.plot_pacf(daily_load, lags=50, ax=ax[1])
plt.show()
```



In [5]:

```
# Choose the best lags (p,q)
resDiff = sm.tsa.arma_order_select_ic(daily_train, max_ar=8, max_ma=8, ic='aic')
print('ARMA(p,q) =',resDiff['aic_min_order'],'is the best.')
```

ARMA(p,q) = (5, 4) is the best.

Our dataset has multi-seasonalities, and regular SARIMA function only allows us to input 1 seasonality. The trick here is to include the yearly seasonality in exogenous data. We have 2016 as a leap year so we will divide the day with 365.25 instead of 365.

In [12]:

```
# prepare Fourier terms
exog = pd.DataFrame({'date': daily_load.index})
exog = exog.set_index(pd.PeriodIndex(exog['date'], freq='D'))
exog['sin30'] = np.sin(2 * np.pi * exog.index.dayofyear / 365.25)
exog['cos30'] = np.cos(2 * np.pi * exog.index.dayofyear / 365.25)
exog['sin30_2'] = np.sin(4 * np.pi * exog.index.dayofyear / 365.25)
exog['cos30_2'] = np.cos(4 * np.pi * exog.index.dayofyear / 365.25)
exog = exog.drop(columns=['date'])
exog_to_train = exog.loc[:split_date]
exog_to_test = exog.loc[split_date:]
print(exog_to_train.shape)
exog_to_train.head()
```

(1097, 4)

Out[12]:

			_	_
date				
2015-01-01	0.017202	0.999852	0.034398	0.999408
2015-01-02	0.034398	0.999408	0.068755	0.997634
2015-01-03	0.051584	0.998669	0.103031	0.994678
2015-01-04	0.068755	0.997634	0.137185	0.990545
2015-01-05	0.085906	0.996303	0.171177	0.985240

cos30 sin30_2 cos30_2

sin30

In [13]:

```
In [14]:
```

print(arima_model.summary())

SARIMAX Results

Dep. Variab				У	No. Observat
ions:		L097			
Model:			4)x(0, 0, [1]	, 2], 7)	Log Likeliho
od	-13556	.462			
Date:			Thu, 26 1	Nov 2020	AIC
27146.925					
Time:			-	10:58:48	BIC
27231.931			0.1	01 0015	W0.T.G
Sample: 27179.087			01-	-01-2015	HQIC
2/1/9.00/			_ 01.	-01-2018	
Covariance Type:			_ 01-	opg	
=======================================		=======		=======	
		std err	Z	P> z	[0.025
0.975]				1 1	<u>.</u>
	3.948e+05	23.209	1.7e+04	0.000	3.95e+05
3.95e+05					
sin30	-120.8237	4430.854	-0.027	0.978	-8805.137
8563.490	E42E EE21	2050 016	1 272	0 170	2225 542
cos30 1.32e+04	5435.5531	3959.816	1.373	0.170	-2325.543
sin30_2	1.632e+04	4266.555	3.825	0.000	7956.422
2.47e+04	1.0320104	4200.333	3.023	0.000	7930.422
cos30 2	1.824e+04	4089.864	4.460	0.000	1.02e+04
2.63e+04					
ar.L1	1.1469	0.061	18.684	0.000	1.027
1.267					
ar.L2	-0.6679	0.151	-4.431	0.000	-0.963
-0.372					
ar.L3	-0.2208	0.184	-1.201	0.230	-0.581
0.139 ar.L4	0 0511	0.129	0.395	0.692	-0.202
0.304	0.0511	0.129	0.393	0.692	-0.202
ar.L5	0.1147	0.047	2.427	0.015	0.022
0.207	01111,	00017	,	01010	0.022
ma.L1	-0.8432	0.068	-12.469	0.000	-0.976
-0.711					
ma.L2	0.2704	0.128	2.115	0.034	0.020
0.521					
ma.L3	0.6196	0.127	4.885	0.000	0.371
0.868	0 1605	0.000	0.056	0.010	0.004
ma.L4 -0.027	-0.1607	0.068	-2.356	0.018	-0.294
-0.027 ma.S.L7	0.1071	0.033	3.246	0.001	0.042
0.172	0.10/1	0.033	J.240	0.001	0.042
ma.S.L14	-0.0382	0.037	-1.021	0.307	-0.111
0.035			>		
sigma2	3.253e+09	0.034	9.55e+10	0.000	3.25e+09
3.25e+09					

Ljung-Box (Q):

Warnings:

- [1] Covariance matrix calculated using the outer product of gradient s (complex-step).
- [2] Covariance matrix is singular or near-singular, with condition n umber 2.71e+26. Standard errors may be unstable.

In [19]:

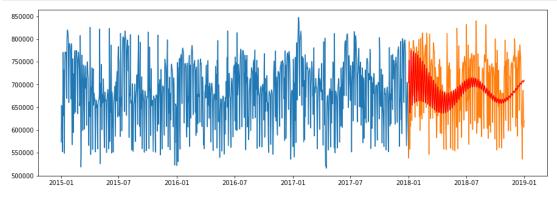
```
print(arima_model.conf_int())
```

```
1
intercept 3.947374e+05 3.948284e+05
sin30
         -8.805137e+03 8.563490e+03
cos30
         -2.325543e+03 1.319665e+04
sin30 2
         7.956422e+03 2.468101e+04
         1.022665e+04 2.625862e+04
cos30 2
ar.L1
          1.026620e+00 1.267246e+00
ar.L2
         -9.633684e-01 -3.724779e-01
         -5.810089e-01 1.394193e-01
ar.L3
         -2.022050e-01 3.044400e-01
ar.L4
ar.L5
         2.205852e-02 2.073961e-01
ma.L1
         -9.757332e-01 -7.106560e-01
ma.L2
         1.982579e-02 5.209620e-01
         3.710298e-01 8.682041e-01
ma.L3
         -2.942986e-01 -2.702591e-02
{\tt ma.L4}
         4.244832e-02 1.718035e-01
ma.S.L7
ma.S.L14 -1.114907e-01 3.510819e-02
         3.252994e+09 3.252994e+09
sigma2
```

In [16]:

```
# Predicted load on test data
y_preds = pd.Series(data = y_arima_exog_forecast, index = daily_test.index)

# Plot data
fig, ax = plt.subplots(figsize = (15,5))
#ax.plot(arima_model.y_hat, color = 'blue')
ax.plot(daily_train)
ax.plot(daily_test)
ax.plot(y_preds, color = 'red');
```



In [18]:

Out[18]:

```
{'MAE': 54630.289649449005,
'MSE': 4301793990.321909,
'R2': 0.0017328987050304612}
```

SARIMA does not scale well in long-term prediction

TBATS

In [19]:

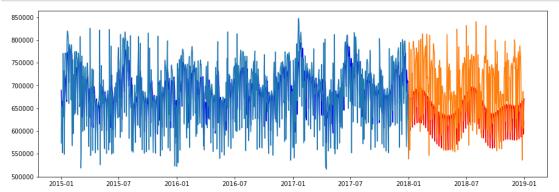
```
# We have 2016 is a leap year so yearly seasonality is 365.25
estimator = TBATS(seasonal_periods=(7, 365.25)) #provide the different seasona
lilties in seasonal_periods
tbats_model = estimator.fit(daily_load[:"2018-01-01"]) #processing time is too 1
arge for this dataset and
# Forecast 365 days ahead
y_forecast = tbats_model.forecast(steps=365)
print(tbats_model.summary())
```

```
Use Box-Cox: False
Use trend: False
Use damped trend: False
Seasonal periods: [ 7.
                         365.25]
Seasonal harmonics [3 4]
ARMA errors (p, q): (0, 0)
Smoothing (Alpha): 0.151820
Seasonal Parameters (Gamma): [ 0.00190774  0.00104656  0.00432327 -
0.003842741
AR coefficients []
MA coefficients []
Seed vector [ 6.62139212e+05 2.51565943e+04 -3.92712359e+03 -4.0062
7389e+03
 -2.36826727e+04 1.72150585e+04 -7.34603415e+03 4.03627802e+03
  1.73682687e+04 - 9.63167552e+03 - 1.45507306e+03 1.95135198e+02
  1.59979522e+04 -3.32803458e+03 1.74731068e+03]
```

In [20]:

AIC 31724.647071

```
# Predicted load on training data
y_hat = pd.Series(data = tbats_model.y_hat, index = daily_train.index)
# Predicted load on test data
y_preds = pd.Series(data = y_forecast, index = daily_test.index)
# Plot data
fig, ax = plt.subplots(figsize = (15,5))
ax.plot(y_hat, color = 'blue')
ax.plot(y_preds, color = 'red')
ax.plot(daily_train)
ax.plot(daily_test);
```



```
In [14]:
```

```
# Plot the resid
plt.plot(tbats_model.resid);
```

```
200000 -
100000 -
-100000 -
-200000 -
0 200 400 600 800 1000
```

In [21]:

```
show_metrics(daily_train, y_hat)
```

Out[21]:

```
{'MAE': 41107.56831231884, 'MSE': 3188007525.495207, 'R2': 0.2728351 233410876}
```

In [22]:

```
show_metrics(daily_test, y_preds )
```

Out[22]:

```
{'MAE': 75333.13038381858, 'MSE': 7612530873.301953, 'R2': -0.766551 1518000272}
```

TBATS well addressed the seasonalities, but the error is too large here, leading to serious overfit