Table 1. U.S. Petroleum Balance Sheet, Week Ending 5/17/2024

Patroloum Stocks	Current		Week Ago	•	Year Ago				
Petroleum Stocks (Million Barrels)	Week 5/17/24	5/10/24	Difference	Percent Change	5/19/23	Difference	Percent Change		
Crude Oil	827.6	824.8	2.8	0.3	813.1	14.5	1.8		
	458.8	457.0	1.8	0.4	455.2	3.7	0.8		
Commercial (Excluding SPR) <sup>1</sup> Strategic Petroleum Reserve (SPR) <sup>2</sup>	368.8	367.8	1.0	0.3	358.0	10.9	3.0		
Total Motor Gasoline <sup>3</sup>	226.8	227.8	-0.9	-0.4	216.3	10.5	4.9		
Reformulated	0.0	0.0	0.0	0.0	0.0	0.0	-10.5		
Conventional	16.2	15.3	0.9	5.9	16.2	0.0	-0.1		
Blending Components	210.6	212.5	-1.9	-0.9	200.1	10.6	5.3		
Fuel Ethanol	24.2	24.5	-0.3	-1.1	22.0	2.2	9.8		
Kerosene-Type Jet Fuel	42.5	41.4	1.1	2.8	42.6	-0.1	-0.2		
Distillate Fuel Oil <sup>3</sup>	116.7	116.4	0.4	0.3	105.7	11.1	10.5		
	107.3	107.2	0.2	0.2	94.7	12.7	13.4		
> 15 ppm to 500 ppm sulfur	2.1	2.4	-0.3	-11.8	2.6	-0.5	-19.6		
> 500 ppm sulfur	7.3	6.8	0.5	7.0	8.4	-1.1	-13.1		
Residual Fuel Oil	29.4	28.9	0.6	1.9	32.8	-3.4	-10.4		
Propane/Propylene4	64.2	62.0	2.2	3.6	66.7	-2.5	-3.7		
Other Oils <sup>5</sup>	287.7	285.1	2.6	0.9	290.3	-2.6	-0.9		
Unfinished Oils	91.4	90.6	0.7	0.8	89.2	2.2	2.5		
Total Stocks (Including SPR) <sup>2,3,4</sup>	1,619.3	1,610.8	8.5	0.5	1,589.5	29.8	1.9		
Total Stocks (Excluding SPR) <sup>3,4</sup>	1,250.5	1,243.0	7.5	0.6	1,231.6	18.9	1.5		

	Current	Week	Ago	Year	Ago		r-Week Averag	es	Cumul	ative Daily Ave	erage
Petroleum Supply (Thousand Barrels per Day)	Week 5/17/24	5/10/24	Difference	5/19/23	Difference	5/17/24	Week Ending 5/19/23	Percent Change	5/17/24	5/19/23	Percent Change
			'	Crude C	il Supply	'	'			•	
(1) Domestic Production <sup>6</sup>	13,100	13,100	0	12,300	800	13,100	12,275	6.7	13,113	12,251	7.0
(2) Alaska	416	417	-1	438	-22	421	432	-2.5	430	441	-2.5
(3) Lower 48	12,700	12,700	0	11,900	800	12,700	11,875	6.9	12,713	11,825	7.5
(4) Transfers to Crude Oil Supply	475	473	2	_	475	439	_	0.0	486 55	_	0.0
(5) Alaskan NGL production (6) Natural Gasoline, Condensate, and	49	53	-4	_	49	51	-	0.0	55	-	0.0
Unfinished Oils <sup>8</sup>	427	420	6	_	427	388	_	0.0	431	_	0.0
(7) Net Imports (Including SPR)	1,933	2.609	-676	1.301	632	2.474	2.047	20.9	2,239	2.204	1.6
(8) Imports	6,663	6.744	-81	5,850	813	6,787	6.165	10.1	6,511	6.343	2.6
(9) Commercial Crude Oil	6,663	6,744	-81	5,850	813	6,787	6,165	10.1	6,511	6,343	2.6
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	4,730	4,135	595	4,549	181	4,313	4,118	4.7	4,273	4,139	3.2
(13) Stock Change (+/build; -/draw)	403	-274	676	-2,013	2,415	298	-526		302	108	
(14) Commercial Stock Change	261	-358	619	-1,779	2,040	186	-205		199	211	
(15) SPR Stock Change	142	85	57	-233	375	112	-321		103	-103	
(16) Adjustment <sup>9</sup>	1,376	-201	1,577	456	920	366	1,037		62	1,056	
(17) Crude Oil Input to Refineries	16,482	16,255	227	16,069	413	16,081	15,885	1.2	15,598	15,403	1.3
				Other	Supply						
(18) Production	9,207	9,230	-23	8,215	992	9,169	8,169	12.2	8,864	8,119	9.2
(19) Natural Gas Plant Liquids 10	6,842	6,898	-56	5,961	880	6,858	5,934	15.6	6,548	5,907	10.9
(20) Renewable Fuels/Oxygenate Plant	1,320	1,301	19	1,220	100	1,285	1,214	5.8	1,315	1,220	7.8
(21) Fuel Ethanol	1,019	1,000	19	983	36	993	978	1.5	1,020	997	2.3
(22) Other <sup>11</sup>	301	301	0	236	64	292	236	23.7	295	223	32.6
(23) Refinery Processing Gain	1,046	1,031	14	1,033	12	1,027	1,021	0.5	1,001	993	8.0
(24) <b>Net Imports</b> <sup>12</sup>	-4,567	-4,288	-279	-3,537	-1,030	-4,410	-4,071		-4,553	-3,969	-11.3
(25) Imports <sup>12</sup>	2,079	1,864	215	2,014	65	2,097	2,011	4.3	1,882	2,122	
(27) Stock Change (+/build; -/draw) <sup>3,13</sup>	6,646 810	6,152 861	494 -51	5,551 241	1,095 569	6,507 411	6,082 125	7.0 	6,435 -233	6,091 -66	5.6 
(28) Adjustment <sup>14</sup>	193	193	0	196	-2	208	199		226	214	
(29) Transfers to Crude Oil Supply 15	-475	-473	-2	190	-475	-439	199	0.0	-486	- 214	
(20) Hallow to Grade on Cappity			-1	Products	Supplied	100		0.0	.00		
(30) Total <sup>16</sup>	20,030	20,056	-27	20.701	-671	20,198	20.057	0.7	19,882	19.833	0.2
(31) Finished Motor Gasoline 17	9,315	8,875	439	9.437	-122	8,901	9,066	-1.8	8,625	8.755	-1.5
(32) Kerosene-Type Jet Fuel	1,651	1,636	16	1,430	222	1,622	1,566	3.6	1,568	1,537	2.0
(33) Distillate Fuel Oil	3,883	3,831	52	4.198	-315	3,720	3,960	-6.1	3,668	3,848	-4.7
(34) Residual Fuel Oil	131	258	-127	108	23	214	237	-9.8	293	243	20.7
(35) Propane/Propylene <sup>18</sup>	806	548	258	818	-12	832	749	11.2	1,110	1,083	2.4
(35) Propane/Propylene <sup>18</sup>	4,244	4,909	-665	4,710	-466	4,910	4,479	9.6	4,619	4,368	5.8
			Net Imp	orts of Crude a	nd Petroleum	Products					
(33) Total	-2,634	-1,679	-955	-2,236	-398	-1,936	-2,024	-4.4	-2,315	-1,765	31.2
()	2,504	.,570	300	2,200	300	.,000	2,027		2,510	.,. 00	U1.2

= Not Applicable.

Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

3

Includes non-U.S. stocks held under foreign or commercial storage agreements.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C. 4

- Prior to April 10, 2020 this included stocks of propylene held at terminals.

  Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

  Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly
- crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."

  Weekly Production of total NGL in Alaska as reported on EIA-806.
- 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.

  9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further
- explanation.
- Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
- Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE). Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs. 12
- 13 Includes an estimate of minor product stock change based on monthly data.
- Includes monthly adjustments for hydrogen and other hydrocarbon production.
- 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).

  16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29). 17 See Table 2, footnote #3.
- 34), and Propane/Propylene (line 35).

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers. Data source: See page 29.

<sup>=</sup> Data Not Available

Table 9. U.S. and PAD District Weekly Estimates (Thousand Barrels per Day Except Where Noted)

	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week	Averages
Product/Region	5/17/24	5/10/24	5/19/23	5/20/22 <sup>1</sup>	5/17/24	5/19/23
	Crude Oil P	roduction				
Domestic Production <sup>2</sup>		13,100	12,300	11,900	13,100	12,275
Alaska	416		438	460	421	432
Lower 48	12,700 Refiner Inputs a	,	11,900	11,400	12,700	11,875
	<u> </u>	I				
Crude Oil Inputs  East Coast (PADD 1)		16,255 785	16,069 753	16,269 780	16,081 821	15,885 771
Midwest (PADD 2)			3,742	3,977	3,740	3,626
Gulf Coast (PADD 3)	9,049		8,921	9,059	8,886	8,974
Rocky Mountain (PADD 4)			530 2,123	420 2,033	570 2,064	480 2,033
Gross Inputs	· · · · · · · · · · · · · · · · · · ·	16,653	16,540	16,729	16,495	16,479
East Coast (PADD 1)			755	793	836	793
Midwest (PADD 2)		3,854 9,261	3,754 9,223	3,950 9,361	3,771 9,167	3,649 9,353
Rocky Mountain (PADD 4)		577	530	417	567	481
West Coast (PADD 5)		,	2,278	2,207	2,154	2,203
Operable Capacity <sup>3</sup>			18,031 878	17,941 818	18,429 952	18,039 878
Midwest (PADD 2)		4,246	4,206	4,197	4,246	4,206
Gulf Coast (PADD 3)			9,677	9,607	9,990	9,677
West Coast (PADD 5)			650 2,621	660 2,659	652 2,590	650 2,628
Percent Utilization <sup>4</sup>	91.7	90.4	91.7	93.2	89.5	91.4
East Coast (PADD 1)			86.0 89.3	97.0 94.1	87.8 88.8	90.3 86.8
Gulf Coast (PADD 3)			95.3	97.4	91.8	96.7
Rocky Mountain (PADD 4)	83.0	88.5	81.6	63.2	86.9	74.0
West Coast (PADD 5)			86.9	83.0	83.2	83.8
	Refiner and Bler	ider Net Inputs				
Motor Gasoline Blending Components		825	812	1,175	943	828
East Coast (PADD 1)		,	2,569 377	2,565 358	2,545 343	2,464 421
Midwest (PADD 2)			-2,375	-1,981	-2,155	-2,329
Rocky Mountain (PADD 4)	104		49	80	48	57
West Coast (PADD 5)		147	192 256	152 331	162 410	216 332
East Coast (PADD 1)			519	524	507	500
Midwest (PADD 2)			58	96	110	89
Gulf Coast (PADD 3)  Rocky Mountain (PADD 4)			-410 0	-404 0	-345 53	-336 0
West Coast (PADD 5)			89	115	85	78
CBOB			209	360	276	80
East Coast (PADD 1)		1,705 189	1,628 260	1,563 250	1,644 193	1,528 288
Gulf Coast (PADD 3)	1,777	-1,666	-1,793	-1,554	-1,592	-1,844
Rocky Mountain (PADD 4)		-18	39 75	47	-11	43
West Coast (PADD 5)GTAB	004	43	218	55 98	41 108	66 118
East Coast (PADD 1)		42	218	98	108	118
Midwest (PADD 2)		_	0	0	0	C
Gulf Coast (PADD 3)  Rocky Mountain (PADD 4)			0	0	0	C
West Coast (PADD 5)	0	0	0	0	0	C
All Other Blending Components  East Coast (PADD 1)			129 203	386 380	149 287	299 318
Midwest (PADD 1)		22	60	12	39	44
Gulf Coast (PADD 3)	418	-154	-171	-22	-219	-149
Rocky Mountain (PADD 4)			9 28	33 -17	6 36	14 72
Fuel Ethanol			929	915	918	911
East Coast (PADD 1)		333	336	329	332	329
Midwest (PADD 2)			254 156	250 155	250 157	248 154
Rocky Mountain (PADD 4)			30	31	32	29
West Coast (PADD 5)	149	147	153	150	148	151
	Refiner and Blende	r Net Production				
Finished Motor Gasoline <sup>5</sup>	10,049	9,698	10,315	9,423	9,660	9,750
Finished Motor Gasoline (excl. Adjustment) <sup>6</sup>	9,876		9,836	9,868	9,875	9,724
East Coast (PADD 1)			3,305 2,585	3,221 2,581	3,266 2,542	3,225 2,530
Gulf Coast (PADD 3)		,	2,137	2,250	2,260	2,182
Rocky Mountain (PADD 4)		372	310	339	374	311
West Coast (PADD 5)  Adjustment <sup>7</sup>			1,499 479	1,477 -445	1,434 -216	1,476 25
Reformulated <sup>6</sup>			3,057	2,996	3,101	3,013
East Coast (PADD 1)			1,198	1,162	1,177	1,165
Midwest (PADD 2)			336 484	338 468	334 515	332 481
Rocky Mountain (PADD 4)			0	0	63	401
record mountain (17100 17						

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

	Current	Last Week	Year Ago	2 Years Ago	Four-Week	Averages
Product/Region	Week 5/17/24	5/10/24	5/19/23	5/20/22 <sup>1</sup>	5/17/24	5/19/23
R	efiner and Blende	r Net Production				
Blended with Fuel Ethanol <sup>6</sup>	3,149	3,099	3,057	2,996	3,101	3,013
East Coast (PADD 1)	1,192	1,178	1,198	1,162	1,177	1,165
Midwest (PADD 2)	349 528	327 517	336 484	338 468	334 515	332 481
Rocky Mountain (PADD 4)	62	60	0	0	63	0
West Coast (PADD 5)	1,019	1,017	1,039	1,029	1,013	1,035
Other <sup>6</sup>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	ő	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)  Conventional <sup>6</sup>	0	0	0	0	0	0
East Coast (PADD 1)	6,727 2,101	6,791 2,121	6,779 2,107	6,872 2,059	6,774 2,089	6,712 2,060
Midwest (PADD 2)	2,254	2,202	2,249	2,243	2,208	2,198
Gulf Coast (PADD 3)	1,622	1,747	1,653	1,783	1,745	1,701
Rocky Mountain (PADD 4)	320 431	312 409	310 460	339 448	311 421	311 441
West Coast (PADD 5)  Blended with Fuel Ethanol <sup>6</sup>	6,034	5,949	6,063	6,026	5,936	5,964
East Coast (PADD 1)	2,131	2,111	2,124	2,082	2,101	2,090
Midwest (PADD 2)	2,124	2,092	2,123	2,103	2,089	2,078
Gulf Coast (PADD 3)	1,065	1,049	1,058	1,079	1,045	1,054
Rocky Mountain (PADD 4)	263 452	257 440	294 464	302 460	253 447	286 456
West Coast (PADD 5) Ed55 and Lower	6,024	5,940	6,053	6,015	5,927	5,953
East Coast (PADD 1)	2,128	2,108	2,122	2,080	2,099	2,087
Midwest (PADD 2)	2,118	2,086	2,117	2,097	2,083	2,072
Gulf Coast (PADD 3)	1,064	1,048	1,057	1,078	1,045	1,053
Rocky Mountain (PADD 4)	263 451	257 440	293 464	301 460	253 447	286 456
Greater than Ed55	9	9	10	11	9	10
East Coast (PADD 1)	2	3	2	3	3	3
Midwest (PADD 2)	5	6	6	6	6	6
Gulf Coast (PADD 3)	1 0	0	1	1	1	1
West Coast (PADD 5)	0	0	0	0	0	0
Other <sup>6</sup>	694	842	716	845	838	748
East Coast (PADD 1)	-30	10	-17	-24	-12	-30
Midwest (PADD 2)	130	110	126	141	119	120
Gulf Coast (PADD 3)	557 57	698 55	595 16	703 37	700 58	647 25
West Coast (PADD 5)	-21	-31	-4	-11	-26	-14
Kerosene-Type Jet Fuel	1,763	1,811	1,626	1,711	1,741	1,649
East Coast (PADD 1)	82	72	71	98	83	71
Midwest (PADD 2)	302 946	304 965	289 856	258 906	283 943	285 864
Rocky Mountain (PADD 4)	31	30	32	30	24	30
West Coast (PADD 5)	402	441	378	418	408	401
Commercial <sup>8</sup>	1,686	1,782	1,566	1,645	1,668	1,592
East Coast (PADD 1)	82 301	304	71 290	98 258	282	71 285
Midwest (PADD 2)	882	951	812	849	885	831
Rocky Mountain (PADD 4)	25	24	27	27	19	26
West Coast (PADD 5)	396	431	365	412	399	380
Military <sup>8</sup>	74	26	57	65	70	54
East Coast (PADD 1)	0 2	0	0	0	0 2	0
Gulf Coast (PADD 3)	62	13	42	56	57	31
Rocky Mountain (PADD 4)	3	3	2	2	3	2
West Coast (PADD 5)	7	10	13	6	9	21
Distillate Fuel Oil	5,064 219	4,804 215	4,875 203	5,147 222	4,790 208	4,728 224
Midwest (PADD 1)	1,255	1,141	1,154	1,226	1,114	1,009
Gulf Coast (PADD 3)		2,812	2,902	3,032	2,857	2,888
Rocky Mountain (PADD 4)	197	216	179	161	204	160
West Coast (PADD 5)	412	420	437 4,685	507	406	446
15 ppm sulfur and Under  East Coast (PADD 1)	4,866 214	4,576 202	4,065	4,875 232	4,597 201	4,531 233
Midwest (PADD 2)	1,245	1,137	1,132	1,211	1,109	998
Gulf Coast (PADD 3)	2,788	2,644	2,732	2,797	2,690	2,699
Rocky Mountain (PADD 4)	198	214	179	157	204	160
West Coast (PADD 5)	422 120	379 122	429 152	478 165	393 122	441 148
East Coast (PADD 1)	120	122	152	-2	8	140
Midwest (PADD 2)	10	-7	19	17	4	8
Gulf Coast (PADD 3)	112	91	126	136	99	137
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5) > 500 ppm sulfur	-7 78	26 106	5 38	12 107	11 70	3 49
East Coast (PADD 1)	1	0	-11	-8	-1	-9
Midwest (PADD 2)	0	12	3	-2	2	3
Gulf Coast (PADD 3)	80	78	44	98	67	52
Rocky Mountain (PADD 4)	-1	1	0	2	1	0
West Coast (PADD 5)	-3	15	2	17	2	3

 Table 9.
 U.S. and PAD District Weekly Estimates

 (Thousand Barrels per Day Except Where Noted) — Continued

		Current	Last Week	Year Ago	2 Years Ago	Four-Week	Averages
Residual Ful Oil	gion		5/10/24	5/19/23	5/20/22 <sup>1</sup>	5/17/24	5/19/23
East Coast (PADD 1)			er Net Production	I	<u> </u>	<u>.                                    </u>	
Molecut (PADD 2)	rel Oil	. 367	239	214	253	312	289
Guil Course (PADD 5)	East Coast (PADD 1)	. 56					34
Rodoy Mourisin (PADD 4)		-					32 146
PropatePropyres   Propyres   PropatePropyres   PropatePropyres   Propyres   Pro							140
Esis Coast (PADD 1)							68
Midwest (PADD 2)	opylene <sup>9</sup>	. 2,786					2,473
Carl Coast (PADD 3   1,745   1,757   1,476   1,455   1,769   PADDA and 5   234   234   234   232   228   228   228   228   238   2							284
PADDs 4 and 5							494 1,456
Fuel Ethanol   1,019   1,000   982   1,014   383   384   375   384   384   385   3						,	237
East Coast (PADD 1)			1				
Midwest (PADD 2)	J	. 1,019	1,000	983	1,014	993	978
Gull Coast (PADD 3)		. 12	12	12	12	12	12
Rocky Mourtain (PADD 4)							924
Stocks (Million Barrels)   Stocks (Million Barrels)							24
Stocks (Million Barrels)							13 4
Crude Oil (Including SPR) 1	West Coast (I ADD 3)					<u> </u>	
Commercial   458.8   457.0   456.2   419.8	ncluding SPR\11	<u> </u>	· ·	813.1	951.8		
East Coast (PADD 1)							
Midwest (PADD 2)							
Gulf Coast (PADD 3)	Midwest (PADD 2)	. 120.4	122.7		104.7		
Rocky Mountain (PADD 4)			35.0		24.8		
West   Coast   PADD 5     48.2							
Alaska In-Transit\(^3\)   38   3.2   5.7   5.4							
SPR14							
Total Motor Gasoline 19	Alaska in-Transit <sup>13</sup>	. 3.8					
East Coast (PADD 1)   5	Gasoline <sup>15</sup>	226.8					
Midwest (PADD 2)							
Guil Coast (PADD 3)							
West Coast (PADD 5)   29.8   29.4   27.8   30.5					83.8		
Finished Motor Gasoline	Rocky Mountain (PADD 4)	. 8.1	8.4	6.6	6.8		
Reformulated							
East Coast (PADD 1)							
Midwest (PADD 2)							
Guil Coast (PADD 3)							
Rocky Mountain (PADD 4)							
West Coast (PADD 5)	,						
Blended with Fuel Ethanol							
East Coast (PADD 1)			0.0		0.0		
Gulf Coast (PADD 3)			0.0	0.0	0.0		
Rocky Mountain (PÁDD 4)	,						
West Coast (PADD 5)   0.0		1 1					
Other         0.0         0.0         0.0         0.0         0.0            East Coast (PADD 1)         0.0         0.0         0.0         0.0         0.0            Midwest (PADD 2)         0.0							
East Coast (PADD 1)							
Midwest (PADD 2)							
Gulf Coast (PADD 3)							
Rocky Mountain (PADD 4)	,						
Conventional   16.2   15.3   16.2   18.1					0.0		
East Coast (PADD 1)   3.0   2.5   2.5   2.5	West Coast (PADD 5)	. 0.0	0.0	0.0	0.0		
Midwest (PADD 2)       4.0       3.5       4.0       4.5          Gulf Coast (PADD 3)       6.0       6.4       7.0       8.2          Rocky Mountain (PADD 4)       1.1       1.1       1.1       1.1       1.1       1.1       1.7          West Coast (PADD 5)       2.1       1.8       1.7       1.7          Blended with Fuel Ethanol       0.3       0.3       0.2       0.3          East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1          West Coast (PADD 5)       0.0       0.0       0.0       0.0          Ed55 and Lower       0.3       0.3       0.2       0.3          East Coast (PADD 5)       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.2       0.1       0.2							
Gulf Coast (PADD 3)       6.0       6.4       7.0       8.2          Rocky Mountain (PADD 4)       1.1       1.1       1.1       1.1       1.7          West Coast (PADD 5)       2.1       1.8       1.7       1.7          Blended with Fuel Ethanol       0.3       0.3       0.2       0.3          East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1          West Coast (PADD 5)       0.0       0.0       0.0       0.0       0.0          East Coast (PADD 5)       0.0       0.0       0.0       0.0           Midwest (PADD 2)       0.2       0.2       0.2       0.2       0.2       0.2           Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0       0.0							
Rocky Mountain (PADD 4)							
West Coast (PADD 5)         2.1         1.8         1.7         1.7            Blended with Fuel Ethanol         0.3         0.3         0.2         0.3            East Coast (PADD 1)         0.0         0.0         0.0         0.0         0.0            Midwest (PADD 2)         0.2         0.2         0.1         0.2            Gulf Coast (PADD 3)         0.0         0.0         0.0         0.0         0.0            Rocky Mountain (PADD 4)         0.1         0.0							
Blended with Fuel Ethanol         0.3         0.3         0.2         0.3            East Coast (PADD 1)         0.0         0.0         0.0         0.0         0.0            Midwest (PADD 2)         0.2         0.2         0.1         0.2            Gulf Coast (PADD 3)         0.0         0.0         0.0         0.0         0.0            Rocky Mountain (PADD 4)         0.1         0.1         0.1         0.1         0.1         0.1         0.1            West Coast (PADD 5)         0.0         0.0         0.0         0.0         0.0             East Coast (PADD 5)         0.0         0.0         0.0         0.0         0.0             Midwest (PADD 2)         0.2         0.2         0.2         0.1         0.2            Gulf Coast (PADD 3)         0.0         0.0         0.0         0.0         0.0            Rocky Mountain (PADD 4)         0.1         0.1         0.1         0.1         0.1         0.1            West Coast (PAD 5)         0.0         0.0         0.0         0.0         0.0        <	, , , ,						
East Coast (PADD 1)       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1          West Coast (PADD 5)       0.0       0.0       0.0       0.0       0.0       0.0          Ed55 and Lower       0.3       0.3       0.2       0.3          East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1          West Coast (PADD 5)       0.0       0.0       0.0       0.0       0.0          East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.0       0							
Midwest (PADD 2)       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0         Rocky Mountain (PADD 4)       0.1       0.0							
Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1       0.1       0.1          West Coast (PADD 5)       0.0       0.0       0.0       0.0       0.0       0.0          East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1           West Coast (PADD 5)       0.0       0.0       0.0       0.0       0.0       0.0           East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.0       0.0       0.0       0.0       0.0       0.0          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0       0.0 <td>Midwest (PADD 2)</td> <td>. 0.2</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Midwest (PADD 2)	. 0.2					
West Coast (PADD 5)       0.0       0.0       0.0       0.0          Ed55 and Lower       0.3       0.3       0.2       0.3          East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1          West Coast (PADD 5)       0.0       0.0       0.0       0.0       0.0          Greater than Ed55       0.0       0.0       0.0       0.0       0.0          East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.0       0.0       0.0       0.0       0.0          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          West Coast (PADD 5)       0.0       0.0       0.0       0.0       0.0          Other       15.9       15.0       <			0.0	0.0	0.0		
Ed55 and Lower       0.3       0.3       0.2       0.3          East Coast (PADD 1)       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1       0.1          West Coast (PADD 5)       0.0       0.0       0.0       0.0       0.0          Greater than Ed55       0.0       0.0       0.0       0.0       0.0          East Coast (PADD 1)       0.0       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.0       0.0       0.0       0.0       0.0          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.0       0.0       0.0       0.0          West Coast (PADD 5)       0.0       0.0       0.0       0.0          Other       15.9       15.0       16.0       17.8							
East Coast (PADD 1)       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.2       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.0							
Midwest (PADD 2)       0.2       0.1       0.2          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.0							
Gulf Coast (PADD 3)       0.0<							
Rocky Mountain (PADD 4)       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.1       0.0							
West Coast (PADD 5)       0.0<							
Greater than Ed55       0.0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
East Coast (PADD 1)       0.0       0.0       0.0       0.0          Midwest (PADD 2)       0.0       0.0       0.0       0.0          Gulf Coast (PADD 3)       0.0       0.0       0.0       0.0          Rocky Mountain (PADD 4)       0.0       0.0       0.0       0.0          West Coast (PADD 5)       0.0       0.0       0.0       0.0          Other       15.9       15.0       16.0       17.8							
Midwest (PADD 2)       0.0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Rocky Mountain (PADD 4)       0.0       0.0       0.0       0.0          West Coast (PADD 5)       0.0       0.0       0.0       0.0          Other       15.9       15.0       16.0       17.8							
West Coast (PADD 5)       0.0       0.0       0.0       0.0          Other       15.9       15.0       16.0       17.8							
Other							
	,						
F301 000 (PAULT) 201 0 E 0 E							
	East Coast (PADD 1)			2.5	2.5		
Midwest (PADD 2)	,						
Rocky Mountain (PADD 4)							
West Coast (PADD 5)							

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

	Current	Last Week	Year Ago	2 Years Ago	Four-Week	Averages
Product/Region	Week 5/17/24	5/10/24	5/19/23	5/20/22 <sup>1</sup>	5/17/24	5/19/23
	Stocks (Millio	n Barrels) <sup>10</sup>				
Motor Gasoline Blending Components <sup>15</sup>	210.6	212.5	200.1	201.6		
East Coast (PADD 1) <sup>15</sup>	53.0	53.1	50.6	49.6		
Midwest (PADD 2)		46.3	39.8	42.1		
Gulf Coast (PADD 3)  Rocky Mountain (PADD 4)		78.3 7.2	78.1 5.5	75.6 5.5		
West Coast (PADD 5)		27.6	26.1	28.7		
RBOB		50.6	46.5	44.5		
East Coast (PADD 1) <sup>15</sup>		19.9	16.9	14.6		
Midwest (PADD 2)		5.4 11.5	4.7 12.4	4.7 11.8		
Rocky Mountain (PADD 4)		0.5	0.0	0.0		
West Coast (PADD 5)		13.3	12.5	13.5		
CBOB		103.2	100.6	102.6		
East Coast (PADD 1) <sup>15</sup>		25.0	26.3	26.8		
Midwest (PADD 2)		32.1 33.7	28.1 35.2	29.9 33.8		
Rocky Mountain (PADD 4)		4.9	4.2	4.3		==
West Coast (PADD 5)		7.5	6.8	7.8		
GTAB	1.1	1.5	0.8	0.9		
East Coast (PADD 1)		1.2	0.7	0.9		
Midwest (PADD 2)		0.0	0.0	0.0		
Gulf Coast (PADD 3)  Rocky Mountain (PADD 4)		0.2	0.1 0.0	0.0		
West Coast (PADD 5)		0.0	0.0	0.0		
All Other Blending Components	55.5	57.2	52.1	53.6		
East Coast (PADD 1)	7.0	7.0	6.7	7.3		
Midwest (PADD 2)		8.8	7.0	7.6		
Gulf Coast (PADD 3)  Rocky Mountain (PADD 4)		32.8 1.9	30.3 1.3	30.1 1.2		
West Coast (PADD 5)		6.7	6.8	7.5		
Fuel Ethanol <sup>15</sup>	24.2	24.5	22.0	23.7		
East Coast (PADD 1) <sup>15</sup>	7.7	7.9	7.2	7.5		
Midwest (PADD 2)		9.6	8.4	9.3		
Gulf Coast (PADD 3)		4.3	3.9	4.2		
Rocky Mountain (PADD 4)		0.4	0.4 2.2	0.4		
Kerosene-Type Jet Fuel		41.4	42.6	39.1		
East Coast (PADD 1)		9.6	13.1	8.7		
Midwest (PADD 2)		7.0	7.5	7.0		
Gulf Coast (PADD 3)		13.0	12.9	13.0		
Rocky Mountain (PADD 4)		0.9	0.8	0.6		
West Coast (PADD 5)		10.8 116.4	8.3 105.7	9.8 106.9		
Distillate Fuel Oil <sup>15</sup>	26.4	26.8	25.1	21.6		
New England (PADD 1A) <sup>15</sup>	3.5	3.3	3.5	2.9		
Central Atlantic (PADD 1B) <sup>15</sup>	13.0	12.4	11.5	8.5		
Lower Atlantic (PADD 1C)		11.1	10.1	10.2		
Midwest (PADD 2)		31.1	24.1	25.3		
Gulf Coast (PADD 3)		42.7	41.0 3.4	44.3		
West Coast (PADD 5)		3.9 11.8	11.9	3.3 12.5		
15 ppm sulfur and Under		107.2	94.7	95.4		
East Coast (PADD 1) <sup>15</sup>	25.2	25.6	23.9	19.4		
New England (PADD 1A) <sup>15</sup>	3.5	3.3	3.5	2.9		
Central Atlantic (PADD 1B) <sup>15</sup>	12.6	11.8	10.9	7.4		
Lower Atlantic (PADD 1C)		10.5 30.2	9.4 23.0	9.1 24.8		
Gulf Coast (PADD 3)		36.7	33.4	36.7		
Rocky Mountain (PADD 4)		3.7	3.2	3.0		
West Coast (PADD 5)		11.0	11.1	11.6		
> 15 ppm to 500 ppm sulfur		2.4	2.6	2.7		
East Coast (PADD 1)		0.6	0.6	0.5		
New England (PADD 1A)		0.0	0.0 0.1	0.0		
Central Atlantic (PADD 1B)Lower Atlantic (PADD 1C)	0.2	0.4	0.1	0.1		
Midwest (PADD 2)		0.3	0.4	0.3		
Gulf Coast (PADD 3)		1.1	1.4	1.4		
Rocky Mountain (PADD 4)		0.1	0.2	0.2		
West Coast (PADD 5)	0.2	0.3	0.2	0.3		
> 500 ppm sulfur		6.8	8.4	8.8		
East Coast (PADD 1) New England (PADD 1A)		0.6	0.7 0.0	1.6 0.0		
Central Atlantic (PADD 1B)		0.4	0.4	1.0		
Lower Atlantic (PADD 1C)		0.2	0.2	0.6		
Midwest (PADD 2)	0.6	0.6	0.8	0.3		
Gulf Coast (PADD 3)		4.9	6.3	6.2		
Rocky Mountain (PADD 4)		0.1	0.0	0.1		
West Coast (PADD 5) Residual Fuel Oil		0.5 28.9	0.6 32.8	0.6 27.1		
East Coast (PADD 1)		5.7	6.9	4.9		
New England (PADD 1A)		0.1	0.1	0.1		
Central Atlantic (PADD 1B)	4.5	4.5	5.4	4.0		
Lower Atlantic (PADD 1C)	1.1	1.1	1.4	0.8		
Midwest (PADD 2)		1.1	0.9	1.2		
	17.8	17.5	19.9	16.1		
Gulf Coast (PADD 3)Rocky Mountain (PADD 4)		0.2	0.2	0.2		

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

	Current	Last Week	Year Ago	2 Years Ago	Four-Week	Averages
Product/Region	Week 5/17/24	5/10/24	5/19/23	5/20/22 <sup>1</sup>	5/17/24	5/19/23
	Stocks (Millio	n Barrels) <sup>10</sup>			L	
Propane/Propylene <sup>16</sup>	64.2	62.0	66.7	46.3		
Fast Coast (PADD 1) <sup>16</sup>	5.2	5.3	5.7	3.3		
New England (PADD 1A) <sup>16</sup>	0.2	0.2	0.1	0.3		
Central Atlantic (PADD 1B) <sup>16</sup>	3.3	3.6	4.4	2.4		
Lower Atlantic (PADD 1C) <sup>16</sup> Midwest (PADD 2) <sup>16</sup>	1.7	1.6	1.3	0.7		
Gulf Coast (PADD 3) <sup>16</sup>	16.8 38.1	15.7 37.0	15.3 42.5	11.0 29.1		
PADD's 4 & 5 <sup>16</sup>	4.1	3.9	3.2	2.9		
Propane, fractionated and ready for sale <sup>17</sup>	39.4	37.0	-	_		
East Coast (PADD 1)		3.9	-	-		
New England (PADD 1A)		0.2	-	-		
Central Atlantic (PADD 1B)		2.4	_	-		
Lower Atlantic (PADD 1C)		1.3	-	-		
Midwest (PADD 2)		9.6 21.5	_	-		
Gulf Coast (PADD 3)Rocky Mountain (PADD 4)		0.8		_		==
West Coast (PADD 5)		1.2	_	_		
Propylene (Total U.S. Nonfuel Use) <sup>16</sup>						
Other Oils <sup>18</sup>	287.7	285.1	290.3	271.4		
Unfinished Oils		90.6	89.2	87.6		
Kerosene		1.2	1.0	1.0		
Asphalt and Road Oil		34.8	35.3	32.4		
NGPLs/LRGs (Excluding Propane/Propylene)	129.0	126.2	129.7	117.6		
Total Stocks (Excluding SPR) <sup>15,16</sup> Total Stocks (Including SPR) <sup>14,15,16</sup>	1,250.5 1,619.3	1,243.0 1,610.8	1,231.6 1,589.5	1,154.1 1,686.1		
Total Stocks (including SFR)	Impo		1,569.5	1,000.1		
	<u> </u>					
Total Crude Oil Incl SPR	6,663	6,744	5,850	6,486	6,787	6,165
Commercial <sup>19</sup> East Coast (PADD 1)		6,744 536	5,850 325	6,486 575	6,787 674	6,165 574
Midwest (PADD 2)		3.144	2,986	2,743	3,009	2,856
Gulf Coast (PADD 3)		1,522	1,030	1,413	1,567	1,189
Rocky Mountain (PADD 4)		385	346	279	389	374
West Coast (PADD 5)		1,156	1,163	1,477	1,148	1,173
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others		0	0	0	0	0
Total Motor Gasoline		726	763	847	799	815
East Coast (PADD 1)		556	603	701	645	713
Midwest (PADD 2)		5 18	73	7	2 67	3 48
Rocky Mountain (PADD 4)	-	10	5	4	7	3
West Coast (PADD 5)		138	81	134	79	48
Finished Motor Gasoline		78	115	135	135	117
East Coast (PADD 1)		55	107	114	106	112
Midwest (PADD 2)		0	0	0	0	0
Gulf Coast (PADD 3)		0	0	0	0	4
Rocky Mountain (PADD 4)		0 23	0	0 21	0 29	0 2
Reformulated		0	0	0	0	0
East Coast (PADD 1)		0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)		0	0	0	0	0
Rocky Mountain (PADD 4)		0	0	0	0	0
West Coast (PADD 5)		0	0	0	0	0
Blended with Fuel Ethanol		0	0	0	0	0
East Coast (PADD 1)		0	0	0	0	0
Midwest (PADD 2)		0	0	0	0	0
Rocky Mountain (PADD 4)		0	0	0	0	0
West Coast (PADD 5)		0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)		0	0	0	0	0
Gulf Coast (PADD 3)		0	0	0	0	0
Rocky Mountain (PADD 4)		0	0	0	0	0
West Coast (PADD 5)  Conventional		78	115	135	135	117
East Coast (PADD 1)		55	107	114	106	117
Midwest (PADD 2)		0	0	0	0	0
Gulf Coast (PADD 3)		0	0	0	0	4
Rocky Mountain (PADD 4)		0	0	0	0	0
West Coast (PADD 5)		23	8	21	29	2
Blended with Fuel Ethanol		0	0	0	0	0
East Coast (PADD 1)		0	0	0	0	0
Midwest (PADD 2)		0	0	0	0	0
Rocky Mountain (PADD 4)		0	0	0	0	0
West Coast (PADD 5)		0	0	0	0	0
Ed55 and Lower		0	0	0	Ö	ő
East Coast (PADD 1)		0	0	0	0	0
Midwest (PADD 2)		0	0	0	0	0
Gulf Coast (PADD 3)		0	0	0	0	0
Rocky Mountain (PADD 4)		0	0	0	0	0
West Coast (PADD 5)						

 Table 9.
 U.S. and PAD District Weekly Estimates

 (Thousand Barrels per Day Except Where Noted) — Continued

		Current	Last Week	Year Ago	2 Years Ago	Four-Week	Averages
Product/Re	egion	Week 5/17/24	5/10/24	5/19/23	5/20/22 <sup>1</sup>	5/17/24	5/19/23
		Impo	rts				
G	reater than Ed55	0	0	0	0	0	(
	East Coast (PADD 1)	0	0	0	0	0	C
	Gulf Coast (PADD 3)		0	0	0	0	
	Rocky Mountain (PADD 4)	0	0	0	0	0	(
Oth	West Coast (PADD 5)	0 165	0 78	0	0 135	0 135	(
Oth	er  East Coast (PADD 1)	122	55	115 107	114	106	117 112
	Midwest (PADD 2)		0	0	0	0	C
	Gulf Coast (PADD 3)		0	0	0	0	4
	Rocky Mountain (PADD 4)	0 43	0 23	0	0 21	0 29	
Motor Ga	asoline Blending Components	608	648	649	712	664	697
	East Coast (PADD 1)	494	501	496	587	539	602
	Midwest (PADD 2)		5 18	1 73	1 7	2 67	44
	Rocky Mountain (PADD 4)		10	5	4	7	
	West Coast (PADD 5)	4	114	73	113	50	46
RBOB	[	246	193	139	239	200	164
	East Coast (PADD 1)	246	150	139	195 0	189	164
	Gulf Coast (PADD 3)		0	0	0	0	
	Rocky Mountain (PADD 4)		0	0	0	0	(
CROP	West Coast (PADD 5)	0 43	43 12	0	44 63	11 43	(
CROR	East Coast (PADD 1)		12 7	33 33	63	43	75 73
	Midwest (PADD 2)	0	4	0	0	1	7
	Gulf Coast (PADD 3)		0	0	0	0	(
	Rocky Mountain (PADD 4)	0	0	0	0	0	(
GTAB	West Coast (FADD 3)	36	93	76	182	119	93
	East Coast (PADD 1)		93	76	182	115	93
	Midwest (PADD 2)	0	0	0	0	0	(
	Gulf Coast (PADD 3)		0	0	0	0	(
	West Coast (PADD 5)	0	0	0	0	4	Ò
All Oth	her Blending Components		350	400	228	302	365
	East Coast (PADD 1)	169	250 0	247 1	147	194 0	272
	Gulf Coast (PADD 3)	104	18	73	7	67	44
	Rocky Mountain (PADD 4)		10	5	4	7	3
	West Coast (PADD 5)	4	71	73	69	35	46
Fuei Etnan	ol East Coast (PADD 1)	0	0	0	0	0	
	Midwest (PADD 2)	0	0	0	0	0	
	Gulf Coast (PADD 3)		0	0	0	0	C
	Rocky Mountain (PADD 4)	0	0	0	0	0	C
Kerosene-	Type Jet Fuel	251	8	132	85	135	123
	East Coast (PADD 1)	104	0	19	49	42	41
	Midwest (PADD 2)	0	0	0	0	0	(
	Gulf Coast (PADD 3)	0	0	0	0	0	(
	West Coast (PADD 5)	147	8	112	34	93	80
Distillate F	uel Oil	98	89	156	80	100	135
	East Coast (PADD 1)	66	62	98	30	72 8	105
	Gulf Coast (PADD 3)	0	11	3	0	0	7
	Rocky Mountain (PADD 4)	1	9	1	11	7	2
	West Coast (PADD 5)		8	55	37	13	20
15 ppm s	sulfur and Under East Coast (PADD 1)	95 66	87 62	156 98	79 30	98 72	135 105
	Midwest (PADD 2)		9	3	0	6	103
	Gulf Coast (PADD 3)	0	0	0	0	0	(
	Rocky Mountain (PADD 4)		9	1 55	11 37	7 13	20
> 15 ppn	West Coast (PADD 5)n to 500 ppm sulfur		0	0	0	0	20
о рр	East Coast (PADD 1)		0	0	0	0	(
	Midwest (PADD 2)	0	0	0	0	0	(
	Gulf Coast (PADD 3)	0	0	0	0	0	(
	West Coast (PADD 5)	_	0	0	0	0	
> 500 pp	m to 2000 ppm sulfur	2	2	0	1	2	
	East Coast (PADD 1)	0	0	0	0	0	(
	Midwest (PADD 2)	2 0	2	0	1	2	
	Rocky Mountain (PADD 4)		0	0	0	0	
	West Coast (PADD 5)	0	0	0	0	0	(
> 2000 p	pm sulfur	0	0	0	0	0	(
	East Coast (PADD 1)	_	0	0	0	U O	
	Gulf Coast (PADD 3)		0	0	0	0	
	Rocky Mountain (PADD 4)	0	0	0	0	0	(
Posidual F	West Coast (PADD 5)		0 194	0 100	0 285	0 112	(
vesiduai F	uel Oil East Coast (PADD 1)	81	194 112	100	285	112 49	9° 45
			2	0	6	4	3
	Midwest (PADD 2)		_				
	Rocky Mountain (PADD 4)	73	57 0	63 0	232	52 0	40

Table 9. U.S. and PAD District Weekly Estimates

(Thousand Barrels per Day Except Where Noted) — Continued

Due due 4/De miero	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week /	Averages
Product/Region	5/17/24	5/10/24	5/19/23	5/20/22 <sup>1</sup>	5/17/24	5/19/23
	Impo	orts		1		
Propane/Propylene	110	73	88	81	85	81
East Coast (PADD 1)		20	20	23	20	21
Midwest (PADD 2)		28	18	24	27	16
Gulf Coast (PADD 3)	1	1	0	0	1	(
PADDs 4 and 5		24	50	34	37	43
Other Oils	767	772	774	627	865	76
East Coast (PADD 1)	204	120	284	105	205	19 <sup>-</sup>
Midwest (PADD 2)	47	57	46	49	47	4
Gulf Coast (PADD 3)	424	485	292	219	501	40
Rocky Mountain (PADD 4)	10	6	1	11	6	
West Coast (PADD 5)	82	103	152	242	106	123
Kerosene		0	0	0	0	(
NGPLs/LRGs (Excluding Propane/Propylene)		60	47	63	44	50
Total Product Imports			2,014	2,004	2,097	2,01
East Coast (PADD 1)		871	1,056	913	1,034	1,11
Midwest (PADD 2)		103	67	81	88	7
Gulf Coast (PADD 3)			429	458	620	49
Rocky Mountain (PADD 4)		26	18	35	24	20
West Coast (PADD 5)			444	517	332	300
Total Imports (Incl SPR)		8.608	7.864	8.490	8.884	8.17
East Coast (PADD 1)			1,381	1,488	1,708	1,69
Midwest (PADD 2)		3,248	3,053	2.823	3.097	2.93
Gulf Coast (PADD 3)		2,083	1,458	1,871	2,187	1,68
Rocky Mountain (PADD 4)			364	313	412	394
West Coast (PADD 5)			1,607	1,994	1,479	1,478
· · · · · · · · · · · · · · · · · · ·	Ехро		,	, 1	,	,
Fotal	11,376	10,287	10,100	10,576	10,820	10,200
Crude Oil <sup>21</sup>			4,549	4,341	4,313	4,118
Products			5,551	6,235	6,507	6,082
Total Motor Gasoline <sup>22</sup>	770	897	· –	_	849	
Fuel Ethanol <sup>23</sup>	83	92	-	-	108	
Kerosene-Type Jet Fuel			189	156	199	142
Distillate Fuel Oil		1,069	914	1,124	1,164	1,11
Residual Fuel Oil		79	159	68	177	12
Propane/Propylene		1.900	1,303	1.641	1,781	1,52
Other Oils <sup>24</sup>			2.275	2.472	2.229	2,360
0.10.	Net Imports	,-	2,210	2,172	2,220	2,000
Fotal	-2.634	-1.679	-2,236	-2,086	-1,936	-2.024
Crude Oil	,	,	1.301	2.145	2.474	2.04
Products	,	-4.288	-3,537	-4,231	-4.410	-4,07
1100000	Product S	,	0,007	1,201	1,110	1,01
Total Product Supplied <sup>25</sup>	20,030	20,056	20,701	19.684	20,198	20,05
Finished Motor Gasoline <sup>5</sup>			9.437	8,798	8.901	9.06
Kerosene-Type Jet Fuel		1.636	1.430	1.532	1.622	1.56
Distillate Fuel Oil		3,831	4,198	3.867	3.720	3.96
Residual Fuel Oil		258	108	786	214	23
Propane/Propylene <sup>26</sup>			818	633	832	74
Other Oils <sup>27</sup>		4,909	4,710	4,069	4,910	4,47
	∣ 4,∠44 Itra Low Sulfur Distil	,	,	4,009	4,910	4,47

= Not Applicable

W = Data Withheld.

= Revised Data.

- 1 Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

  2 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the peacets 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."

crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."

3 Based on the latest reported monthly operable capacity.

4 Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

5 Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

6 Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

7 Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

8 Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

Includes propane/propylene production from natural gas plants.

- Includes propane/propylene production from natural gas plants.

  10 Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas rocessing plants are included in "Other Oils." All stock levels are as of the end of the period.

- Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

  Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

  Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals. 14 Includes non-U.S. stocks held under foreign or commercial storage agreements.

  15 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix
- C. 16
  - Prior to April 10, 2020 this included stocks of propylene held at terminals. Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene. Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data. Prior to June 4, 2010, included "Imports into SPR by Others."
- 19

Exports are estimated.

- Don December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization. Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
- Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

  Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and
- Propane/Propylene.

  25 See Table 1, footnote #16.
  26 See Table 1 footnote #18.
  - See Table 1 footnote #19
- Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers. Data source: See page 29.

<sup>=</sup> Data Not Available.