

## Artificial Intelligence Applied to Upstream Oil & Gas: Well Modeling and Financial Forecast

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Field

Beta

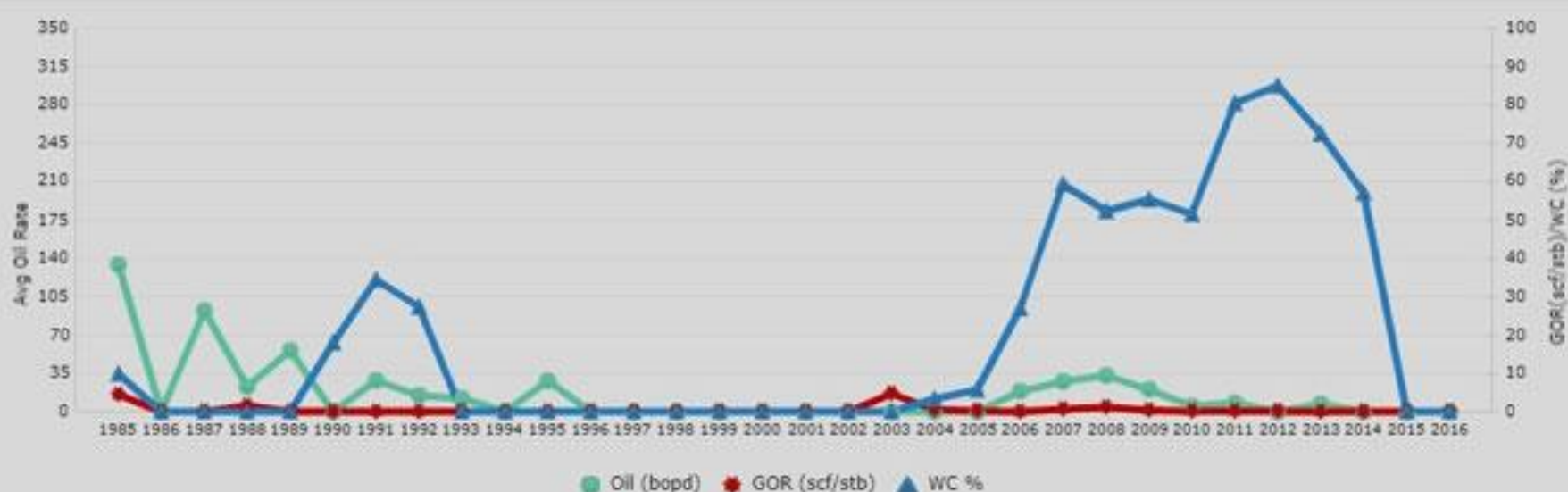
Well

TE-1

Zone

R2

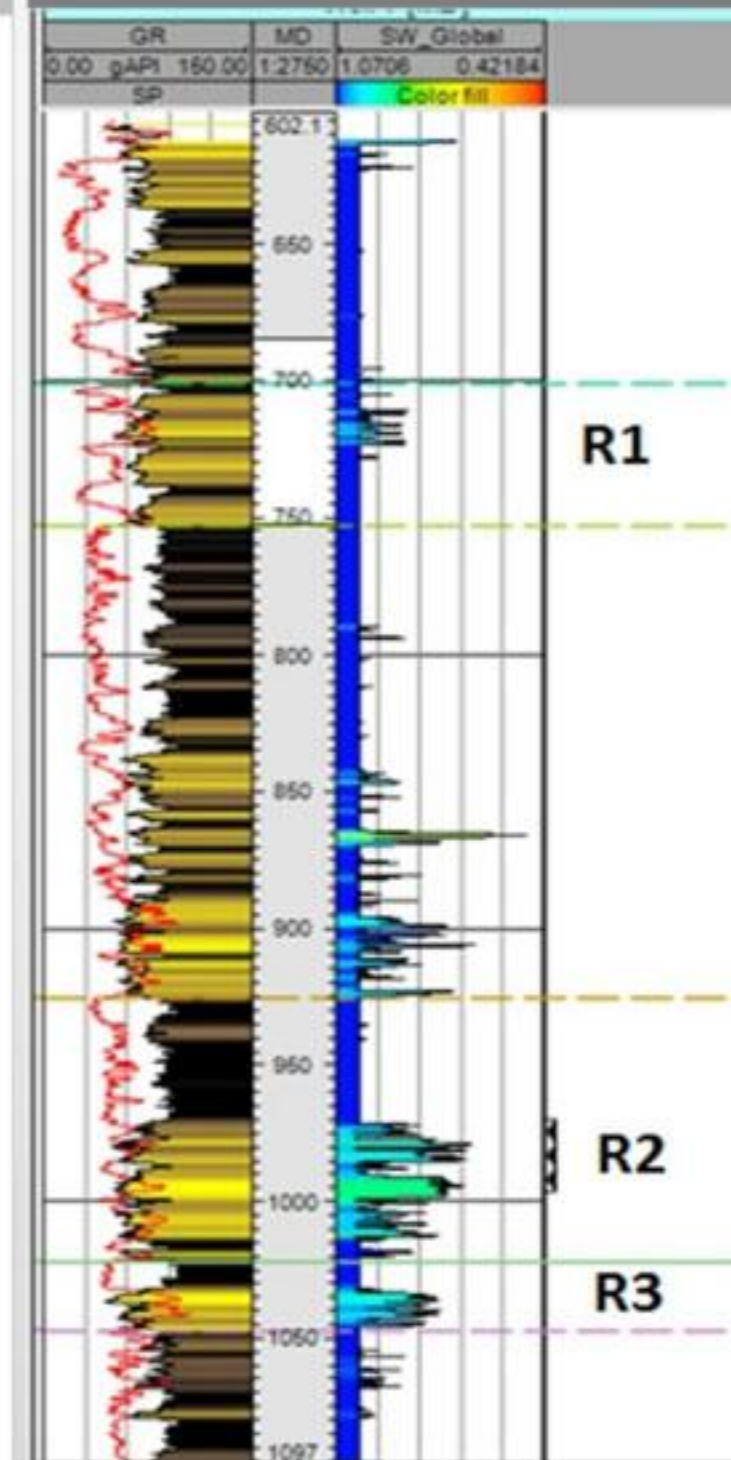
### Production Profile



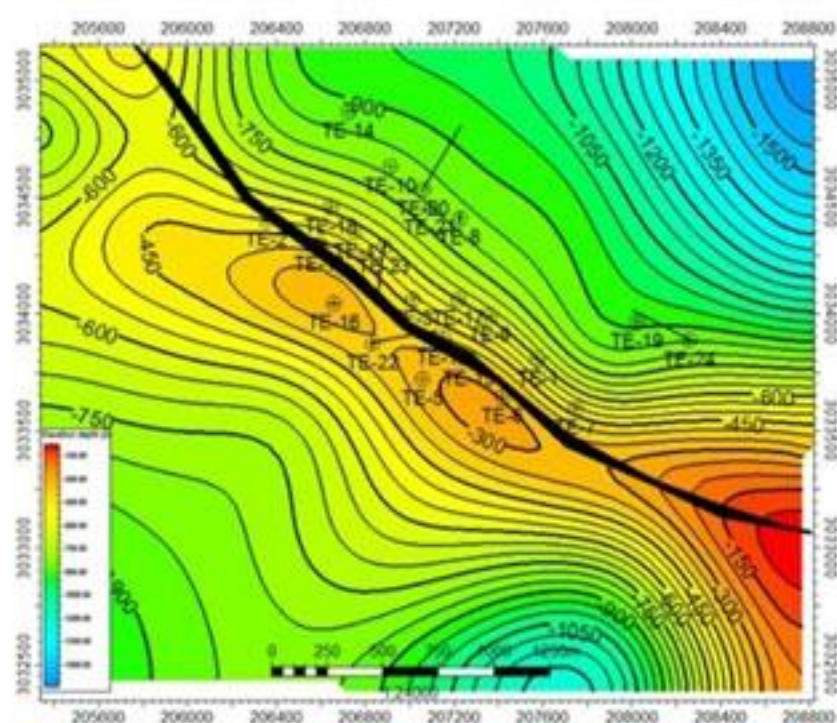
### Completion String



## Logs



### Structure Map



## Well Summary

**Spud Date : 12/21/1980**

**First Oil Date : 3/1/1985**

**Cumulative Oil ( $N_p$ ) : 4699.80 MBbl**

**Annual Decline Rate : -0.25 Fraction**