FINAL PROJECT REPORT

1. INTRODUCTION

1.1 PROJECT OVERVIEW

This project aims to develop a machine learning model to accurately forecast natural gas prices. By utilizing historical price data and advanced machine learning techniques, the project addresses the challenges of market volatility and the limitations of current forecasting methods. The goal is to provide a reliable tool for energy company planners and financial advisors, enabling them to make informed, confident, and cost-effective decisions.

1.2 OBJECTIVES

The objective of this project is to develop a machine learning model capable of accurately predicting future natural gas prices. By Utilizing historical price data and advanced predictive algorithms, the model aims to provide valuable insights for stakeholders in the energy sector, enabling them to make informed decisions regarding pricing, procurement, and investment strategies.

2. PROJECT INITIALIZATION AND PLANNING PHASE

2.1 DEFINE PROBLEM STATEMENT

Develop a Machine Learning Model to accurately forecast natural gas prices, addressing the challenges of market volatility and unreliable current methods, to aid energy planners, Natural gas traders and financial advisors in making informed, confident, and cost-effective decisions.

2.2 PROJECT PROPOSAL(PROPOSED PROPOSAL)

1. Data Collection

2. Data Preprocessing

- Reading the Dataset
- Handling Missing Values
- Label Encoding and One Hot Encoding
- Data Visualization
- Splitting Dataset into Dependent and Independent Variable.
- Splitting Dataset into Train Set and Test Set

3. Model Building

- Train the Model with Descision Tree Algorithm
- Test the Model

4. Application Building

- Build HTML Page
- WEB Page
- Build Python Code
- Run the App
- Output

Advanced Feature Engineering:

- Time-Based Features: Utilize detailed time-based features (day, month, year, day of the week) to capture seasonal and temporal patterns in natural gas prices.
- Lagged Features and Rolling Statistics: Incorporate past price data through lagged features and rolling statistics (e.g., moving averages, standard deviations) to detect trends and volatility, enhancing predictive accuracy.

User-Friendly Deployment:

- **API and Interface Development**: Develop an intuitive API and user interface using frameworks like Flask allowing users to easily access and interpret predictions in real-time.
- Interactive Visualization: Provide interactive visualizations for users to explore historical data and forecast results, aiding in better decision-making.

Practical Utility for Stakeholders:

- Customized Insights for Different Users: Tailor the solution to provide specific insights for different stakeholders, such as energy company planners and financial advisors, enhancing its practical utility and relevance.
- Risk Mitigation and Opportunity Identification: Enable users to better navigate market volatility by providing predictive insights that help in mitigating risks and identifying profitable opportunities.

2.3 INITIAL PROJECT PLANNING

The initial planning phase involved setting up a detailed project roadmap with defined milestones and deliverables:

Phase 1: Data collection and preprocessing (1 day)

Phase 2: Studying Data (1 day)

Phase 3: Model Building (2 day)

Phase 4: Application Building (1 day)

Phase 5: Final Reports (1 day)

3. DATA COLLECTION AND PREPROCESSING PHASE

3.1 DATA COLLECTION PLAN AND RAW DATA SOURCES IDENTIFIED

Data Collection Plan

1.Skill Wallet Platform

2.Kaggle

Raw Data Sources Identified

Monthly and Daily Prices of Natural gas, starting from January 1997.

monthly_csv.csv (17.05 kB), Kaggle.

daily_csv.csv (85kB), Skill Wallet.

3.2 DATA QUALITY REPORT

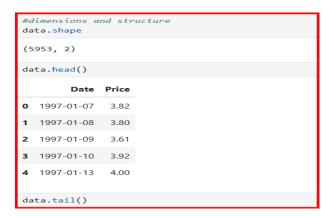
A thorough data quality report was generated to assess the initial dataset's completeness, consistency:

Missing values in the dataset: Use imputation techniques like mean or median to fill missing values

Inconsistent data formats (dates, numerical values): Standardize data formats during preprocessing

3.3 DATA EXPLORATION AND PREPROCESSING

Data Overview



```
data.info()

<class 'pandas.core.frame.DataFrame'>
RangeIndex: 5953 entries, 0 to 5952
Data columns (total 2 columns):
    # Column Non-Null Count Dtype
--------
0 Date 5953 non-null object
1 Price 5952 non-null float64
dtypes: float64(1), object(1)
memory usage: 93.1+ KB

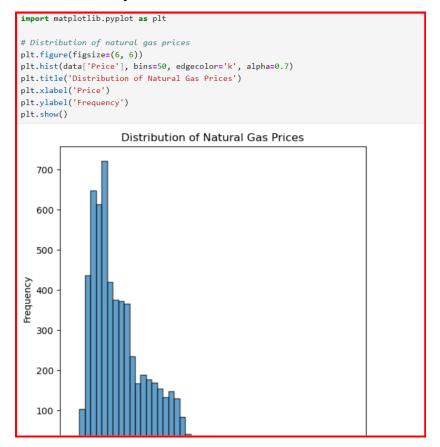
#Basic statistics
data.describe()
```

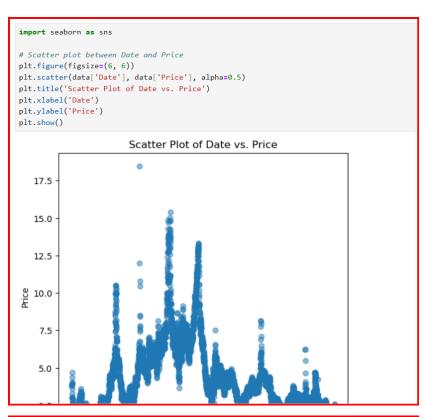
Univariate Analysis

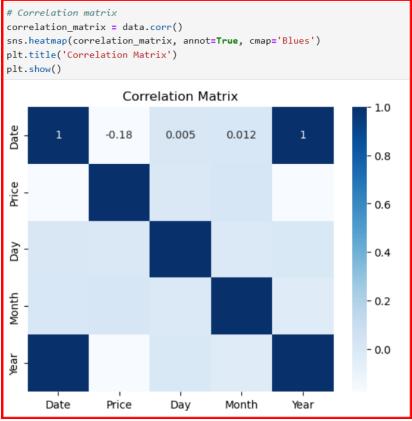
```
#Exploration of individual varibles
print("Mean:", data['Price'].mean())
print("Median:", data['Price'].median())
print("Mode:", data['Price'].mode())

Mean: 4.184643817204301
Median: 3.53
Mode: 0 2.75
Name: Price, dtype: float64
```

Bivariate Analysis

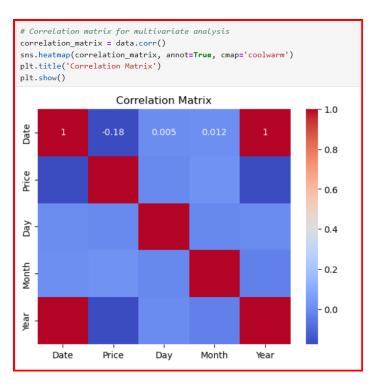




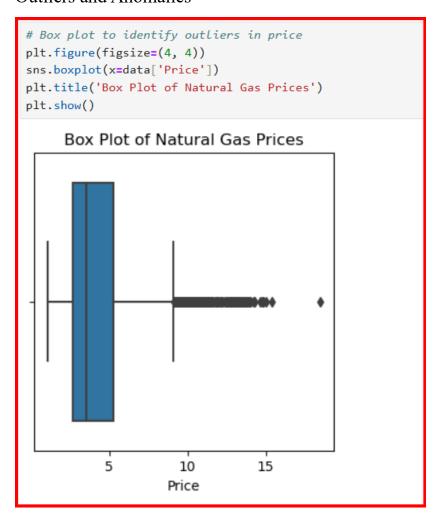


Multivariate Analysis

```
# Pair plot to see pairwise relationships between multiple variables sns.pairplot(data) plt.show()
```



Outliers and Anomalies



```
# Removing outliers
Q1 = data['Price'].quantile(0.25)
Q3 = data['Price'].quantile(0.75)
IQR = Q3 - Q1

ata = data[(data['Price'] >= Q1 - 1.5 * IQR) & (data['Price'] <= Q3 + 1.5 * IQR)]
print("Shape after removing outliers:", data.shape)
Shape after removing outliers: (5953, 5)</pre>
```

Data Preprocessing Code Screenshots

```
#importing the libraries
import numpy as np
import pandas as pd

#loading the dataset
data=pd.read_csv(r"C:\Users\vyshn\Downloads\daily_csv.csv")
data
```

```
data.sort_values('Date', inplace=True)

# Convert the 'Date' column to datetime format
data['Date'] = pd.to_datetime(data['Date'])

# Extract day, month, and year into separate columns
data['Day'] = data['Date'].dt.day
data['Month'] = data['Date'].dt.month
data['Year'] = data['Date'].dt.year
```

```
# Identify missing values
print(data.isnull().sum())
Date
Price
         0
Day
Month
Year
dtype: int64
print(data.isnull().any())
         False
Date
Price
         True
         False
Day
Month
         False
Year
         False
dtype: bool
```

```
data['Price'].fillna(data['Price'].mean(),inplace=True)
```

```
print(data.isnull().any())

Date False
Price False
Day False
Month False
Year False
dtype: bool
```

```
from sklearn.preprocessing import StandardScaler, MinMaxScaler
# Initialize scaler
minmax_scaler = MinMaxScaler()
# Assuming 'Price' is the column to be sca
data['Price'] = minmax_scaler.fit_transform(data[['Price']])
data
           Date
                   Price Day Month Year
   0 1997-01-07 0.158921
                                   1 1997
   1 1997-01-08 0.157774
                                   1 1997
   2 1997-01-09 0.146873
                            9
                                   1 1997
   3 1997-01-10 0.164659
                         10
                                   1 1997
   4 1997-01-13 0.169248 13
                                   1 1997
```

```
#feature engineering
# Create lagged features
data['Price_lag1'] = data['Price'].shift(1)
data['Price_lag7'] = data['Price'].shift(7)
```

```
# Create rolling mean features
data['Price_rolling_mean7'] = data['Price'].rolling(window=7).mean()
```

```
# Drop rows with NaN values generated by lagging data.dropna(inplace=True)
```

```
data.to_csv('preprocessed_natural_gas_prices.csv', index=False)
# Verify by loading the saved file
processed_data = pd.read_csv('preprocessed_natural_gas_prices.csv')
print(processed_data.head())

        Price
        Day
        Month
        Year
        Price_lag1
        Price_lag7
        Price_rolling_mean

        0
        0.209983
        16
        1
        1997
        0.188755
        0.158921
        0.172445

        1
        0.164085
        17
        1
        1997
        0.209983
        0.157774
        0.173346

        2
        0.126793
        20
        1
        1997
        0.164085
        0.146853
        0.146793
        0.164559
        0.162856

        4
        0.114745
        22
        1
        1997
        0.111302
        0.169248
        0.155069

pd.read_csv(r'preprocessed_natural_gas_prices.csv')
                Price Day Month Year Price_lag1 Price_lag7 Price_rolling_mean7
      0 0.209983 16
                                           1 1997 0.188755 0.158921
                                                                                                                    0.172445
     1 0.164085 17 1 1997 0.209983 0.157774
                                                                                                                   0.173346
                                            1 1997 0.164085 0.146873
     3 0.111302 21 1 1997 0.126793 0.164659
                                                                                                                   0.162856
     4 0.114745 22 1 1997 0.111302 0.169248
                                                                                                                    0.155069
```

4.Model Development Phase

4.1. Feature Selection Report

Price_lag1

The price one day before.

Captures the immediate past value of the price, which can be useful in predicting the next day's price.

Price lag7

The price seven days before.

Captures weekly patterns and trends in the data, providing a longer-term perspective.

Price_rolling_mean7

The 7-day rolling mean of the price.

Helps smooth out short-term fluctuations and highlight longer-term trends.

4.2 Model Selection Report

Model	Description	Hyperparameters	Performance Metric (e.g., Accuracy, F1 Score)
Linear Regressio n	Linear Regression predicts a continuous target variable by fitting a linear relationship between input features and the target variable.	null	<pre>from sklearn.linear_model import LinearRegression # Initialize and train the Linear Regression model lr_model = LinearRegression() lr_model.fit(x_train, y_train) * LinearRegression LinearRegression() # Make predictions on the test set y_pred = lr_model.predict(x_test) # Calculate evaluation metrics rmse = np.sqnt(mean_squared_error(y_test, y_pred)) print(metrics.r2_score(y_test, y_pred)) 0.9871686856443018 rmse 0.014620445192057996</pre>
Decision Tree Regressor	Decision Tree Regressor predicts continuous target values by splitting data into branches based on feature thresholds, optimizing	max_depth=5, min_samples_split=10 random_state=2	

	prediction accuracy.		# Split duto into training and testing sets x_train, x_test, y_train, y_test = train_test_split(x, y, test_size=0.2, random_state=2) print(x_shape,x_train.shape,x_test.shape) (5946, 6) (4766, 6) (1190, 6) # Train a Decision Tree Repressor model_dt = DecisionTreeRegressor(max_depth=5, min_samples_split=10, random_state=2) model_dt.fit(x_train, y_train) * DecisionTreeRegressor DecisionTreeRegressor(max_depth=5, min_samples_split=10, random_state=2) #predictions y_pred_dt = model_dt.predict(x_test) # Evoluating the model mse_dt = man_squared_arror(y_test, y_pred_dt) rase_dt = np.sqrt(mse_dt) rase_dt = np.sqrt(mse_dt) rase_dt = np.sqrt(mse_dt) for msklearn import metrics print(msetrics.r2_scree(y_test, y_pred_dt)) 0.9815322881744676
Random Forest Regressor	Random Forest Regressor predicts continuous values by averaging predictions from multiple decision trees, reducing overfitting and improving accuracy.	n_estimators =100, random_state = 2	# Train a Random Forest Regressor model_rf = RandomForestRegressor(n_estimators=100, random_state=2) model_rf : fit(_train, y_train) - RandomForestRegressor RandomForestRegressor(random_state=2) y_pred_rf = model_rf.predict(x_test) # Evaluate the model msc_rf = mean_squared_error(y_test, y_pred_rf) rmsc_rf = np.sqrt(msc_rf) 0.01633319522670137 print(metrics.r2_score(y_test, y_pred_rf)) 0.9841817720586651
SVM	Support Vector Regression (SVR) uses support vectors and kernel functions to predict continuous target values with high accuracy and robustness.	kernel='rbf', C=100, gamma=0.1	<pre># Train a Support Vector Regressor model_svm = SVR(kernel='rbf', C=100, gamma=0.1) model_svm.fit(x_train, y_train) v</pre>

4.3 Initial Model Training Code, Model Validation and Evaluation Report

Model	Classification Report	Accuracy	Confusion Matrix
Descision Tree Classifier	### Annual Conference of Confe	# Make predictions y_pred = dt_model.predict(w_test) # Calculate accuracy_score ####################################	# Calculate confusion matrix conf_matrix = metrics.confusion_matrix(y_test, y_pred) conf_matrix array([[487, 159],
Random Forest Classifier	We describe again have restricted as a second of the control of th	ecomery_rf = matrick.accorrey_accorr(_leat, p_great_rf) scorrey_rf s.liM44794477844	<pre>conf_matrix_rf = metrics.confusion_matrix(y_test, y_pred_rf) conf_matrix_rf arroy([[307, 240],</pre>
SVM		accuracy_svc = metrics.accuracy_score(y_test, y_sred_svc) accuracy_svc 0.4899139663865546	conf_matrix_evc = metrics.confusion_matrix(y_test, y_pred_evc) conf_matrix_evc arrey([[557, 200],

5.Model Optimization and Tuning Phase

5.1 Hyperparameter Tuning Documentation

Model	Tuned Hyperparameters	Optimal Values	
Decision Tree Regressor	max_depth, min_samples_split, min_samples_leaf	# Option the most maked is the initializated present() # Option the propose contents and it # option the propose contents	
SVR	c, epsilon, kernel	From Allamer, we depart that from Allamer, and Allamer than the second of the second o	

Random Forest	n_estimators, max_depth, min_samples_split,	These schools assumed foundamental pressure is fulfact from the continuation of the co
Regressor	min_samples_leaf	Former of the control

5.2 Performance Metrics Comparison Report

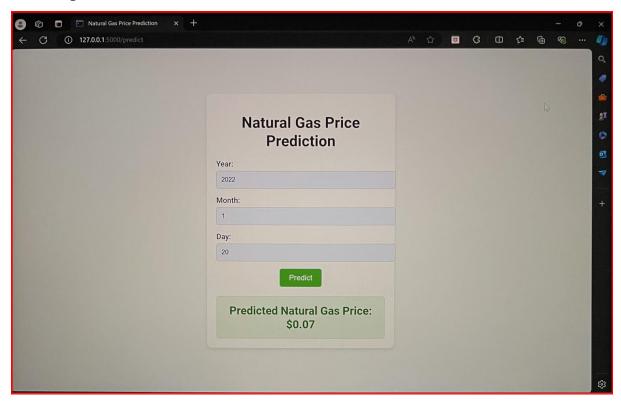
Model Baseline Metric		Optimized Metric	
Decision Tree Regressor	# Train and evaluate Decision Tree Regressor dt_model.fit(x_train, y_train) y_pred_dt = dt_model.predict(x_test) baseline_dt = mean_squared_error(y_test, y_pred_dt, squared:False) Baseline RMSE for Decision Tree: 0.02 0540231956418322	# Perform hyperprometer: tuning and evoluntion # Decision Tree Repressor print, grid, fit (1, 5, 7, 10), 101, magnetic, spirit (1, 5, 10), 101, magnetic,	
SVR	* Train and evaluate SW svr_model.fit(x_train, y_train)	proceedings of the second of t	
Random Forest Regressor	# Train and evaluate Random Forest Ragressor rf_model.fit(x_train, y_train) y_pred_rf = fr_model.predic(x_text) baseline_rf = man_squared_error(y_text, y_pred_rf, squaredsfalse) Baseline RMSE for Random Forest: 0. 01611641473655759	***Bondow Forest Regressor parameters (**; (30, 180, 200), 'ostdoi:10.100, 180, 180, 180, 180, 180, 180, 180,	

5.3 Final Model Selection Justification

I chose the Decision Tree Regressor for predicting natural gas prices because it handles non-linear relationships well, is easy to interpret, and requires minimal data preprocessing. Its ability to model complex patterns in data and provide clear visualizations makes it a suitable choice for this regression task.

6.Results

6.1 Output Screenshots



7. Advantages & Disadvantages

Advantages:

1. Accurate Forecasting:

- Informed Decision-Making: Reliable predictions enable stakeholders to make informed decisions regarding procurement, pricing, and investment strategies.
- Risk Management: Better predictions help in managing risks associated with price volatility.

2. Efficiency:

- Automated Process: Once deployed, the model can provide continuous, real-time predictions without manual intervention.
- Scalability: The solution can be scaled to incorporate additional data sources and features, enhancing its accuracy and robustness.

3. Cost Savings:

o Optimized Operations: Companies can optimize their operations by timing their buying and selling based on accurate price forecasts.

 Reduced Overhead: Automating the forecasting process reduces the need for extensive manual analysis and labor.

4. Competitive Advantage:

- Market Insights: Access to advanced predictive analytics can give companies a competitive edge in the market.
- Strategic Planning: Companies can plan their long-term strategies based on reliable future price trends.

5. Enhanced Understanding:

 Feature Analysis: By understanding the key factors influencing natural gas prices, companies can better understand market dynamics.

Disadvantages:

1. Data Dependency:

- Data Quality: The accuracy of the model is heavily dependent on the quality and completeness of historical price data.
- Limited Data: In the absence of sufficient historical data, the model's predictions may be less reliable.

2. Complexity:

- Model Complexity: Advanced models like LSTM or GBM can be complex to implement and require expertise in machine learning and data science.
- Resource Intensive: High computational resources may be required for training complex models, especially with large datasets.

3. Maintenance:

- Regular Updates: The model needs to be regularly updated with new data to maintain its accuracy over time.
- o Monitoring: Continuous monitoring is necessary to detect and address any performance degradation.

4. Uncertainty in Predictions:

- External Factors: Unpredictable external factors (e.g., geopolitical events, natural disasters) can affect natural gas prices, which the model may not fully account for.
- Model Limitations: All models have inherent limitations and may not capture every nuance of the market.

5. Implementation Costs:

- Initial Investment: The initial development and implementation of the model can be costly.
- Technical Expertise: Requires skilled personnel for model development, implementation, and maintenance.

8. Conclusion

The Natural Gas Price Prediction project successfully demonstrates the potential of machine learning in forecasting commodity prices. By providing accurate and timely predictions, the project empowers stakeholders to make data-driven decisions, optimize operations, and strategically navigate the complexities of the natural gas market. While the project addresses several challenges, continuous efforts in data quality management, model maintenance, and scalability will ensure its long-term success and relevance. The insights gained from this project lay the foundation for further advancements in predictive analytics within the energy sector, fostering innovation and improved market efficiencies.

9. Future Scope

The future scope of this project includes integrating additional data sources such as weather patterns, geopolitical events, and economic indicators to improve model accuracy. Expanding the model to predict prices for other energy commodities like oil and electricity can enhance its utility. Implementing real-time data feeds and deploying the model in a cloud-based environment will ensure scalability and accessibility. Advanced techniques like ensemble learning and deep learning can be explored for further accuracy improvements. Additionally, developing user-friendly applications for stakeholders to interact with the model's predictions can broaden its impact and adoption in the industry.

10.Appendix

10.1 Source Code

Model Training and Testing

```
# Split data into training and testing sets
x_train, x_test, y_train, y_test = train_test_split(x, y, test_size=0.2, random_state=2)
print(x.shape,x_train.shape,x_test.shape)
(5946, 6) (4756, 6) (1190, 6)
# Train a Decision Tree Regressor
model_dt = DecisionTreeRegressor(max_depth=5, min_samples_split=10, random_state=2)
model_dt.fit(x_train, y_train)
                           DecisionTreeRegressor
DecisionTreeRegressor(max depth=5, min samples split=10, random state=2)
#predictions
y_pred_dt = model_dt.predict(x_test)
# Evaluating the model
mse_dt = mean_squared_error(y_test, y_pred_dt)
rmse_dt = np.sqrt(mse_dt)
rmse dt
0.017540079972366295
from sklearn import metrics
print(metrics.r2_score(y_test, y_pred_dt))
0.9815322881744076
```

Flask

```
1 v from flask import Flask, request, render_template
     import pickle
     app = Flask(__name__)
6 v with open('model_dt.pkl', 'rb') as f:
        model = pickle.load(f)
8  data = pd.read_csv('preprocessed_natural_gas_prices.csv')
    @app.route('/')
10 \vee def home():
         return render_template('index.html')
     @app.route('/predict', methods=['POST'])
13 v def predict():
         year = int(request.form['year'])
          month = int(request.form['month'])
          day = int(request.form['day'])
          date_index = pd.Timestamp(year=year, month=month, day=day)
          data['Date'] = pd.to_datetime(data[['Year', 'Month', 'Day']])
          past_data = data[data['Date'] <= date_index].sort_values(by='Date').tail(7)</pre>
          price_lag1 = past_data.iloc[-2]['Price'] if len(past_data) > 1 else np.nan
price_lag7 = past_data.iloc[0]['Price'] if len(past_data) == 7 else np.nan
price_rolling_mean7 = past_data['Price'].mean()
          features = [price_lag1, price_lag7, price_rolling_mean7]
          final_features = [np.array(features)]
          prediction = model.predict(final_features)
          return render_template('index.html', prediction_text=f'Predicted Natural Gas Price: ${prediction[0]}
34 v if <u>__name__</u> == "<u>__main__</u>":
          app.run(debug=True)
```

HTML

```
!DOCTYPE html>
<html lang="en">
   <meta charset="UTF-8">
   <meta name="viewport" content="width=device-width, initial-scale=1.0">
   <title>Natural Gas Price Prediction</title>
   <link rel="stylesheet" type="text/css" href="{{ url_for('static', filename='style.css') }}">
   <link href="https://fonts.googleapis.com/css2?family=Roboto:wght@400;500;700&display=swap" rel="stylesheet">
       <div class="card">
           <h1>Natural Gas Price Prediction</h1>
           <form action="/predict" method="post">
               <div class="input-group">
                  <label for="year">Year:</label>
                   <input type="text" name="year" required>
               <div class="input-group">
                   <label for="month">Month:</label>
                   <input type="text" name="month" required>
               <div class="input-group">
                     label for="day">Day:</label
```

10.2. GitHub & Project Demo Link

Project Demo Link:

https://drive.google.com/file/d/1OXtiroboSRIkLCxQ_8GRmO2U29TzeU-p/view?usp=drivesdk

GitHub Link:

https://github.com/vyshnavikonakalla/machinelearning-approach-for-predicting-the-price-of-natural-gas