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40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60 61 62 63 64 65 66	Heat exchanger STHE-10	O1 is added t	Utilities MP Steam Coolin HP 3 Very High	Air n Generation ng Water Steam Temperature Steam STHE-102 is added by data extraction	Notes Notes Design Notes Modification Log module;Cooler Condenser@DC-1 Grid Design eHX: 0, HX Not Calculated: 0Unsafe	03 is added by	Utility Included the control of the	Not Involved	cluded cluded cluded cluded cluded cluded	ets, Loops and Paths		
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1			Case N	ame: G	GamVet From LEVUL	NIC ACID and ISO	PROPANOL -Double Series Re					
3	Compar Bedford	ny Name Not Available	Unit Se									
4	USA	, IVIA										
5 6			Date/Tii	me: S	Sat Jul 22 12:30:17 20	23						
7			HI Design	Datashe	et							
8												
10			Simulation									
11			Silliulation	IDaseCa	.se							
12 13 14			Grid [Design								
15 16			Cross	Pinch								
17 18	HE-102 (kJ/h) Condenser@DC-103 (kJ/h)	0.0000 *		0.0000 *	0.0000 *		0000 *					
19	STHE-101 (kJ/h)	0.0000 *		0.0000 *	2.417e+004 *		2100 *					
20	Reboiler@DC-101 (kJ/h)	0.0000 *		0.0000 *	0.0000 *	0.	0000 *					
21	R-102_heat_Exchanger (kJ/h)	0.0000 *		0.0000 *	0.0000 *		0000 *					
22	HE-101 (kJ/h) STHE-102 (kJ/h)	0.0000 *		0.0000 *	0.0000 * 7.061e+004 *		0000 *					
23 24	STHE-102 (kJ/h) Reboiler@DC-102 (kJ/h)	0.0000 *		0.0000 *	7.061e+004 * 0.0000 *		0000 *					
25	R-101_heat_Exchanger (kJ/h)	0.0000 *		0.0000 *	0.0000 *		0000 *					
26	Condenser@DC-101 (kJ/h)	0.0000 *		0.0000 *	0.0000 *	0	0000 *					
27	Reboiler@DC-103 (kJ/h)	0.0000 *		0.0000 *	0.0000 *		0000 *					
28	Condenser@DC-102 (kJ/h) R-103_heat_Exchanger (kJ/h)	0.0000 * 0.0000 *		0.0000 *	7.950e+005 * 0.0000 *	7.950e	+005 * 0000 *					
29 30	K-105_fleat_Exchanger (kJ/ff)	0.0000		0.0000 "	0.0000 "	0.	0000 "					
31			Heat Excha	inger Status								
32	Degrees of	Freedom: 0										
33 34	Heat Ex	changers				Status						
35												
36												
37												
38												
39 40												
41												
42												
43 44												
45												
46												
47			Stream Lo	oad Status								
48 49	Streams		Ту	уре	Unsatisfied	% of Total	Total					
50												
51 52				(Heating								
53 54	Utility	Туре		Index ost/s)	Lo (ku		% of Target					
55	Н	P Steam HOT		5.146e-0	004 *	7.410e+005 *	*** *					
56		IP Steam HOT		1.031e-0		1.687e+006 *	109.7 *					
57 58	Very High Tem	nperature HOT Total		5.894e-0		2.384e+007 * 2.627e+007 *	100.0 *					
59		i Otal			- 1	2.0216.001	103.5					
60			Network	Cooling								
61	Utility	Туре		Index	Lo (k.		% of Target					
62 63	MP Steam Ge	eneration COLD	(Co	-4.836e-0		7.950e+005 *	*** *					
64		ng Water COLD		7.538e-0		1277 *	37.83 *					
65		Air COLD		6.945e-0	006 *	2.500e+007 *	100.4 *					
66		Total		-4.766e-0	04 *	2.580e+007 *	103.6 *					
67 68												
69	Aspen Technology Inc.						Page 5 of 5					
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