

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**



**FILED**

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In the Matter of the Application of Pacific Gas  
and Electric Company for Adoption of its  
Customer Data Access Project

A.12-03-\_\_\_\_

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**A1203002**

**CUSTOMER DATA ACCESS APPLICATION OF PACIFIC  
GAS AND ELECTRIC COMPANY (U 39 E)**

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Dated: March 5, 2012

Attorneys for  
PACIFIC GAS AND ELECTRIC COMPANY

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of Pacific Gas  
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**CUSTOMER DATA ACCESS APPLICATION OF PACIFIC  
GAS AND ELECTRIC COMPANY (U 39 E)**

**I. INTRODUCTION**

By this Application and in compliance with Ordering Paragraph 8 of Decision (D.) 11-07-056, PG&E asks the California Public Utilities Commission (Commission or CPUC) to authorize PG&E to increase electric rates and charges to collect a total of \$9 million over 4 years as the reasonable level of revenue requirements necessary to support its Customer Data Access Project as described in this Application and PG&E's prepared testimony. This level of revenue requirements supports PG&E's overall request of \$19.4 million (\$ 8.91 million capital and \$10.45 million expense) to fund the Project.

**II. SUMMARY OF CUSTOMER DATA ACCESS PROJECT**

PG&E's Customer Data Access Project will provide third parties with access to a customers' electricity usage data via PG&E's backhaul when authorized by the customer, as required by the Commission's D.11-07-056. The Project will use a common data format to the extent practicable and will be consistent with ongoing national standards for energy data access, including the Open Automated Data Exchange (OpenADE) Energy Service Provider Interface (ESPI) standard. The new data access services provided to customers and third parties under the Project will include strict but streamlined eligibility criteria to ensure that access to customer data is secure and consistent with the policies adopted in D.11-07-056, including the Commission's Rules Regarding Privacy and Security Protections for Energy Usage Data.

The Customer Data Access Project will implement an electronic customer authorization verification process that will provide affirmative confirmation from customers regarding their authorization of third parties to access their electricity usage data, including not only customer consent, but also customer specification of the scope and duration of the third party access, and the customer's ability to revoke or limit the third party access at any time. This customer authorization will be comparable to the customer consent forms and process that the Commission has required the utilities to implement in hard copy form for over twenty years under the Commission's prior customer privacy rules.

In addition to this electronic customer authorization process, PG&E recommends two other enhancements to the Commission's privacy protections under the Customer Data Access Project.

First, PG&E requests approval to implement a modest customer outreach and education program on an on-going basis to inform customers of how the Customer Data Access Project will work and the importance of the customer being fully aware of their privacy rights and protections before authorizing a third party to access their private electricity consumption data.

Second, in response to the Commission's guidance in D.11-07-056 regarding procedures for ensuring that third parties protect customer data from unauthorized disclosure, PG&E in this Application recommends that the Commission implement a self-certification process for third parties to certify to the Commission that they meet industry-accepted standards for protecting the security of customer information that they seek to access under the Customer Data Access Project. This "customer security self-certification" process would be administered directly by the Commission and would be modeled on similar self-certification filings that the Commission has required in other proceedings, such as the independent verification and registration requirements for direct access providers under Public Utilities Code Sections 366.5 and 394, and the self-certification requirements for compliance by non-utilities with the Commission's greenhouse gas emissions performance standard under Senate Bill (SB) 1368 and Public Utilities

Code Section 8340, *et seq.*<sup>1/</sup>

### III. STATEMENT OF RELIEF AND AUTHORITY SOUGHT

#### A. Estimated Revenue Requirements

Table 1 sets forth PG&E's estimated revenue requirements each year associated with this request (in millions of dollars):

<b>Table 1</b>		2013	2014	2015	2016	Total
Annual Project Cost (\$ millions)		\$898,708	\$(1,606,294)	\$4,128,588	\$5,593,181	\$9,014,183

#### B. Cost Recovery

Under PG&E's proposal, PG&E's will incur an overall project cost of up to a cap of \$19.35 million for this Project from 2013 through 2016. PG&E will record the revenue requirement associated with the actual project cost incurred in a proposed new balancing account for rate recovery from all customers through the distribution rate component. The year-end balance of this new proposed balancing account<sup>2/</sup> will be transferred to the Distribution Revenue Adjustment Mechanism (DRAM) annually through the Annual Electric True-Up (AET) filing, or as otherwise ordered by the Commission. Assuming a decision in this proceeding by end of 2012, revenue requirement associated with actual cost incurred will begin to be recorded in 2013 and be recovered in the 2014 AET advice letter. Rates set to recover subsequent years' revenue requirements will set in the applicable AET advice letters.

PG&E is not proposing in this Application that third parties and/or customers using the customer data access services pay "user fees" for the services, comparable to the data access and other administrative fees charged under other programs, such as to Community Choice

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<sup>1/</sup> See Commission D.07-01-039, mimeo, pp. 157- 162; SB 1368 (Stats. 2006, Ch. 598).

<sup>2/</sup> Known as the Customer Data Access Balancing Account (CDABA).

Aggregators (CCAs) or Direct Access (DA) providers.<sup>3/</sup> However, if the Commission believes that customers not using data access services should not subsidize third parties or customers who do use the services, then PG&E is willing to consider and implement a user fee approach under which third parties and/or customers who use the customer data access services pay user fees to recover all or a portion of the costs of the service. These user fees could be calculated on the basis of both fixed and variable (usage-based operating and maintenance) costs, or only usage-based costs. In either case, the user fees should be simple and understandable enough to avoid complexity or labor intensity in collecting the fees under PG&E's billing system.

#### **IV. SUMMARY OF REASONS FOR PG&E'S REQUEST AND SPECIFIC AREAS OF INCREASE**

##### **A. Reasons for Requested Relief**

PG&E has provided detailed support for its request in this Application and the attached prepared testimony. In addition, PG&E's Application is supported by the facts and policies included in Decision 11-07-056 and Ordering Paragraph 8 thereof, and in the workshops held by the Commission to discuss customer data access issues. The key reasons for the requested increase in revenue requirements are:

- To comply with Ordering Paragraph 8 of Decision No. 11-07-056; and
- To provide customers and third party energy management and service providers with streamlined, robust access to customer energy data using the utility's backhaul in order to foster an increased variety of competitively priced and available energy management services in the marketplace.

##### **B. Summary Supporting Increase**

This Application and prepared testimony attached hereto provide a summary of the support for the increase in electric rates requested in this Application.

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<sup>3/</sup> See, e.g., PG&E Electric Rate Schedules E-CCA, E-CCAINFO, E-ESP, E-EUS, and E-ESPNDSE.

## **V. COST OF CAPITAL/AUTHORIZED RATE OF RETURN**

The Rate Case Plan requires a utility to “use the most recently authorized rate of return in its calculations” supporting its results of operations presentation.<sup>4/</sup> Accordingly, PG&E has used the authorized cost of capital information set forth in Decisions (D.) 07-12-049 and 08-05-035.

## **VI. REVENUES AT PRESENT RATES IN THE RESULTS OF OPERATIONS REPORT**

PG&E’s rates and charges for electric service are set forth in PG&E’s electric tariffs on file with this Commission. The Commission has approved these tariffs in decisions, orders, and resolutions. Exhibit B sets forth PG&E’s present electric rates.

## **VII. EXHIBITS**

Appendix A to this Application provides PG&E’s prepared testimony in support of the Application.

## **VIII. COMPLIANCE WITH THE COMMISSION’S RULES OF PRACTICE AND PROCEDURE**

### **A. Statutory Authority**

PG&E files this Application pursuant to Sections 451, 453, and 8360 – 8368 of the Public Utilities Code, the Commission’s Rules of Practice and Procedure, and prior decisions, orders, and resolutions of this Commission, particularly Commission Decision No. 11-07-056.

### **B. Categorization - Rule 2.1(c)**

PG&E proposes that this Application be categorized as a “ratesetting” proceeding.

### **C. Need for Hearing - Rule 2.1(c)**

PG&E anticipates that evidentiary hearings may not be needed. PG&E’s proposed schedule is set forth in subsection E, below.

### **D. Issues to be Considered - Rule 2.1(c)**

The principal issues are whether:

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<sup>4/</sup> D.89-01-040; 30 CPUC 2d 576, 606.

1. PG&E's Customer Data Access Project complies with law and Commission orders and decisions.
2. The revenue requirements for PG&E's Customer Data Access Project are just and reasonable and PG&E's Application should be approved.

**E. Proposed Schedule – Rule 2.1(c)**

File Application	March 5, 2012
Protests Due	April 4, 2012
Reply to Protests	April 16, 2012
Prehearing Conference	May 10, 2012
Scoping Memo	May 31, 2012
Intervenor reports and testimony served	August 3, 2012
Applicant rebuttal testimony served	September 7, 2012
Hearing (if necessary)	October 10- 12, 2012
Post Hearing Comments and Briefs	November 30, 2012
Proposed Decision	January 28, 2013
Opening Comments on Proposed Decision	February 18, 2013
Reply Comments on Proposed Decision	February 25, 2013
Decision	March 7, 2013

**F. Legal Name and Principal Place of Business – Rule 2.1(a)**

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is San Francisco, California. Its post office address is Post Office Box 7442, San Francisco, California 94120.

**G. Correspondence and Communication Regarding This Application - Rule 2.1(b)**

All correspondence and communications regarding this Application should be addressed to Christopher J. Warner and Mwirigi Imungi at the addresses listed below:

Christopher J. Warner  
Law Department  
Pacific Gas and Electric Company  
Post Office Box 7442  
San Francisco, California 94120  
Telephone: (415) 973-6695  
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Mwirigi Imungi  
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77 Beale Street  
San Francisco, California, 94105  
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Fax: (415) 973-6520  
E-Mail: MXI9@pge.com

**H. Articles of Incorporation – Rule 2.2**

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, is on record before the Commission in connection with PG&E's Application 04-05-005, filed with the Commission on May 3, 2004. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules.

**I. Balance Sheet and Income Statement - Rule 3.2(a)(1)**

PG&E's balance sheet and an income statement for the three months ending December 31, 2011, are contained in Exhibit A of this Application.

**J. Statement of Presently Effective Rates - Rule 3.2(a)(2)**

The presently effective electric rates PG&E proposes to modify are set forth in Exhibit B of this Application.

**K. Statement of Proposed Changes and Results of Operations at Proposed Rates - Rule 3.2(a)(3)**

The proposed changes in revenues are not in excess of one percent.



**L. General Description of PG&E's Electric and Gas Department Plant - Rule 3.2(a)(4)**

Because this submittal is not a general rate application, this requirement is not applicable.

**M. Summary of Earnings - Rules 3.2(a)(5) and 3.2(a)(6)**

Exhibit C shows for the recorded year 2010, the revenues, expenses, rate bases and rate of return for PG&E's Electric and Gas Departments.

**N. Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax - Rule 3.2(a)(7)**

Because this submittal is not a general rate application, this requirement is not applicable.

**O. Most Recent Proxy Statement - Rule 3.2(a)(8)**

Because this submittal is not a general rate application, this requirement is not applicable.

**P. Type of Rate Change Requested - Rule 3.2(a)(10)**

This proposed change reflects changes in PG&E's base revenues to reflect the costs PG&E incurs to own, operate and maintain its electric plant and to enable PG&E to provide service to its customers.

**Q. Notice and Service of Application – Rule 3.2(b)-(d)**

Within twenty (20) days after filing this Application, PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to the parties listed in Exhibit D, including the State of California and cities and counties served by PG&E. A copy of the Application and attachments is being served on the parties of record in R.08-12-009.

PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing this Application. PG&E will also include notices with the regular bills mailed to all customers affected by the proposed changes.

**R. Exhibit List and Statement of Readiness**

PG&E is ready to proceed with this case based on the Application and the prepared testimony in the accompanying exhibits in support of the revenue request set forth in this

Application.

**IX. REQUEST FOR COMMISSION ORDERS**

PG&E requests that the Commission issue appropriate orders:

1. Finding that PG&E's Customer Data Access Project complies with law and Commission orders, including Ordering Paragraphs 6, 7 and 8 of D.11-07-056;
2. Approving PG&E's revenue requirements requested in this Application as just and reasonable, and
3. Granting such additional relief as the Commission may deem proper.

Respectfully Submitted,

CHRISTOPHER J. WARNER

By: \_\_\_\_\_/s/\_\_\_\_\_  
CHRISTOPHER J. WARNER

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Dated: March 5, 2012

Attorney for  
PACIFIC GAS AND ELECTRIC COMPANY

## VERIFICATION

I, the undersigned, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on March 5, 2012, at San Francisco, California.

/s/

Name: Steven Malnight  
Vice President, Customer Energy Solutions

# **EXHIBIT A**

**Pacific Gas and Electric Company**  
**CONSOLIDATED STATEMENTS OF INCOME**  
(in millions)

	<b>Year ended December 31,</b>		
	<b>2011</b>	<b>2010</b>	<b>2009</b>
<b>Operating Revenues</b>			
Electric	\$ 11,601	\$ 10,644	\$ 10,257
Natural gas	3,350	3,196	3,142
<b>Total operating revenues</b>	<b>14,951</b>	<b>13,840</b>	<b>13,399</b>
<b>Operating Expenses</b>			
Cost of electricity	4,016	3,898	3,711
Cost of natural gas	1,317	1,291	1,291
Operating and maintenance	5,459	4,432	4,343
Depreciation, amortization, and decommissioning	2,215	1,905	1,752
<b>Total operating expenses</b>	<b>13,007</b>	<b>11,526</b>	<b>11,097</b>
<b>Operating Income</b>	<b>1,944</b>	<b>2,314</b>	<b>2,302</b>
Interest income	5	9	33
Interest expense	(677)	(650)	(662)
Other income, net	53	22	59
<b>Income Before Income Taxes</b>	<b>1,325</b>	<b>1,695</b>	<b>1,732</b>
Income tax provision	480	574	482
<b>Net Income</b>	<b>845</b>	<b>1,121</b>	<b>1,250</b>
Preferred stock dividend requirement	14	14	14
<b>Income Available for Common Stock</b>	<b>\$ 831</b>	<b>\$ 1,107</b>	<b>\$ 1,236</b>

**Pacific Gas and Electric Company**  
**CONSOLIDATED BALANCE SHEETS**  
(in millions)

	<b>Balance at December 31,</b>	
	<b>2011</b>	<b>2010</b>
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 304	\$ 51
Restricted cash (\$51 and \$38 related to energy recovery bonds at December 31, 2011 and 2010, respectively)	380	563
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$81 at December 31, 2011 and 2010)	992	944
Accrued unbilled revenue	763	649
Regulatory balancing accounts	1,082	1,105
Other	840	856
Regulatory assets (\$336 and \$0 related to energy recovery bonds at December 31, 2011 and 2010, respectively)	1,090	599
Inventories		
Gas stored underground and fuel oil	159	152
Materials and supplies	261	205
Income taxes receivable	242	48
Other	213	190
<b>Total current assets</b>	<b>6,326</b>	<b>5,362</b>
<b>Property, Plant, and Equipment</b>		
Electric	35,851	33,508
Gas	11,931	11,382
Construction work in progress	1,770	1,384
<b>Total property, plant, and equipment</b>	<b>49,552</b>	<b>46,274</b>
Accumulated depreciation	(15,898)	(14,826)
<b>Net property, plant, and equipment</b>	<b>33,654</b>	<b>31,448</b>
<b>Other Noncurrent Assets</b>		
Regulatory assets (\$0 and \$735 related to energy recovery bonds at December 31, 2011 and 2010, respectively)	6,506	5,846
Nuclear decommissioning trusts	2,041	2,009
Income taxes receivable	384	614
Other	331	400
<b>Total other noncurrent assets</b>	<b>9,262</b>	<b>8,869</b>
<b>TOTAL ASSETS</b>	<b>\$ 49,242</b>	<b>\$ 45,679</b>

**Pacific Gas and Electric Company**  
**CONSOLIDATED BALANCE SHEETS**  
(in millions, except share amounts)

	<b>Balance at December 31,</b>	
	<b>2011</b>	<b>2010</b>
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
<b>Current Liabilities</b>		
Short-term borrowings	\$ 1,647	\$ 853
Long-term debt, classified as current	50	809
Energy recovery bonds, classified as current	423	404
Accounts payable		
Trade creditors	1,177	1,129
Disputed claims and customer refunds	673	745
Regulatory balancing accounts	374	256
Other	417	390
Interest payable	838	857
Income taxes payable	118	116
Deferred income taxes	199	118
Other	1,628	1,349
<b>Total current liabilities</b>	<b>7,544</b>	<b>7,026</b>
<b>Noncurrent Liabilities</b>		
Long-term debt	11,417	10,557
Energy recovery bonds	-	423
Regulatory liabilities	4,733	4,525
Pension and other postretirement benefits	3,325	2,174
Asset retirement obligations	1,609	1,586
Deferred income taxes	6,160	5,659
Other	2,070	2,008
<b>Total noncurrent liabilities</b>	<b>29,314</b>	<b>26,932</b>
<b>Commitments and Contingencies (Note 15)</b>		
<b>Shareholders' Equity</b>		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at December 31, 2011 and 2010	1,322	1,322
Additional paid-in capital	3,796	3,241
Reinvested earnings	7,210	7,095
Accumulated other comprehensive loss	(202)	(195)
<b>Total shareholders' equity</b>	<b>12,384</b>	<b>11,721</b>
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>\$ 49,242</b>	<b>\$ 45,679</b>

# **EXHIBIT B**



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.12845	\$0.12845	7
8	TIER 2	\$0.14602	\$0.14602	8
9	TIER 3	\$0.29940	\$0.29940	9
10	TIER 4	\$0.33940	\$0.33940	10
11	TIER 5	\$0.33940	\$0.33940	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.12474	\$0.12474	17

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.27883		5
6	TIER 2	\$0.29640		6
7	TIER 3	\$0.45032		7
8	TIER 4	\$0.49032		8
9	TIER 5	\$0.49032		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.17017	\$0.11776	11
12	TIER 2	\$0.18775	\$0.13533	12
13	TIER 3	\$0.34167	\$0.28925	13
14	TIER 4	\$0.38167	\$0.32925	14
15	TIER 5	\$0.38167	\$0.32925	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.09781	\$0.10189	17
18	TIER 2	\$0.11538	\$0.11947	18
19	TIER 3	\$0.26930	\$0.27339	19
20	TIER 4	\$0.30930	\$0.31339	20
21	TIER 5	\$0.30930	\$0.31339	21
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.19655		26
27	TIER 2	\$0.21008		27
28	TIER 3	\$0.29483		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11451	\$0.07494	30
31	TIER 2	\$0.12804	\$0.08845	31
32	TIER 3	\$0.17177	\$0.11241	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.05987	\$0.06295	34
35	TIER 2	\$0.07340	\$0.07647	35
36	TIER 3	\$0.08981	\$0.09443	36

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.31312	\$0.11093	6
7	TIER 2	\$0.33128	\$0.12909	7
8	TIER 3	\$0.48465	\$0.28246	8
9	TIER 4	\$0.52465	\$0.32246	9
10	TIER 5	\$0.52465	\$0.32246	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07921	\$0.08262	12
13	TIER 2	\$0.09737	\$0.10078	13
14	TIER 3	\$0.25074	\$0.25415	14
15	TIER 4	\$0.29074	\$0.29415	15
16	TIER 5	\$0.29074	\$0.29415	16
*****				
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.26813	\$0.08913	21
22	TIER 2	\$0.28372	\$0.10472	22
23	TIER 3	\$0.40220	\$0.13370	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06105	\$0.06407	25
26	TIER 2	\$0.07664	\$0.07966	26
27	TIER 3	\$0.09158	\$0.09611	27
*****				
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.13270	\$0.08497	31
32	TIER 2	\$0.13270	\$0.08497	32
33	TIER 3	\$0.28607	\$0.23834	33
34	TIER 4	\$0.32607	\$0.27834	34
35	TIER 5	\$0.32607	\$0.27834	35
*****				
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08624	\$0.05234	39
40	TIER 2	\$0.08624	\$0.05234	40
41	TIER 3	\$0.12936	\$0.07851	41
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.34574	\$0.11004	6
7	TIER 2	\$0.36390	\$0.12819	7
8	TIER 3	\$0.51727	\$0.28157	8
9	TIER 4	\$0.55727	\$0.32157	9
10	TIER 5	\$0.55727	\$0.32157	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07452	\$0.08272	12
13	TIER 2	\$0.09267	\$0.10087	13
14	TIER 3	\$0.24605	\$0.25425	14
15	TIER 4	\$0.28605	\$0.29425	15
16	TIER 5	\$0.28605	\$0.29425	16
*****				
17	SCHEDULE EL-A7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-A7 METER CHARGE (\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.29701	\$0.08834	21
22	TIER 2	\$0.31260	\$0.10393	22
23	TIER 3	\$0.44552	\$0.13251	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.05689	\$0.06415	25
26	TIER 2	\$0.07248	\$0.07974	26
27	TIER 3	\$0.08534	\$0.09623	27
*****				
28	SCHEDULE E-9: RATE A			28
29	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	29
30	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	30
31	ON-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.30178		32
33	TIER 2	\$0.31994		33
34	TIER 3	\$0.50415		34
35	TIER 4	\$0.54415		35
36	TIER 5	\$0.54415		36
37	PART-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.09876	\$0.09864	38
39	TIER 2	\$0.11692	\$0.11679	39
40	TIER 3	\$0.30113	\$0.30101	40
41	TIER 4	\$0.34113	\$0.34101	41
42	TIER 5	\$0.34113	\$0.34101	42
43	OFF-PEAK ENERGY (\$/KWH)			43
44	TIER 1	\$0.03743	\$0.04680	44
45	TIER 2	\$0.05559	\$0.06495	45
46	TIER 3	\$0.16011	\$0.16011	46
47	TIER 4	\$0.20011	\$0.20011	47
48	TIER 5	\$0.20011	\$0.20011	48
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29726		5
6	TIER 2	\$0.31541		6
7	TIER 3	\$0.49962		7
8	TIER 4	\$0.53962		8
9	TIER 5	\$0.53962		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.09424	\$0.09462	11
12	TIER 2	\$0.11239	\$0.11277	12
13	TIER 3	\$0.29661	\$0.29699	13
14	TIER 4	\$0.33661	\$0.33699	14
15	TIER 5	\$0.33661	\$0.33699	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.04479	\$0.05339	17
18	TIER 2	\$0.06295	\$0.07155	18
19	TIER 3	\$0.24716	\$0.25576	19
20	TIER 4	\$0.28716	\$0.29576	20
21	TIER 5	\$0.28716	\$0.29576	21
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

SMALL L&P RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.20522	\$0.14493	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.21978		9
10	PART-PEAK	\$0.21321	\$0.15223	10
11	OFF-PEAK ENERGY	\$0.19322	\$0.13816	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.43995		19
20	PART-PEAK	\$0.22498	\$0.15247	20
21	OFF-PEAK ENERGY	\$0.13840	\$0.12840	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.20522	\$0.14493	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.14178	\$0.14178	28

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

MEDIUM L&P RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$12.15	\$5.63	4
5	PRIMARY VOLTAGE	\$11.38	\$5.84	5
6	TRANSMISSION VOLTAGE	\$7.47	\$4.13	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.13834	\$0.10331	8
9	PRIMARY VOLTAGE	\$0.12944	\$0.09904	9
10	TRANSMISSION VOLTAGE	\$0.10537	\$0.08669	10
*****				
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$12.15	\$5.63	14
15	PRIMARY VOLTAGE	\$11.38	\$5.84	15
16	TRANSMISSION VOLTAGE	\$7.47	\$4.13	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.15130		19
20	PARTIAL PEAK	\$0.14543	\$0.11116	20
21	OFF-PEAK	\$0.12759	\$0.09586	21
22	PRIMARY			22
23	ON PEAK	\$0.14026		23
24	PARTIAL PEAK	\$0.13607	\$0.10545	24
25	OFF-PEAK	\$0.12008	\$0.09293	25
26	TRANSMISSION			26
27	ON PEAK	\$0.11521		27
28	PARTIAL PEAK	\$0.11139	\$0.09260	28
29	OFF-PEAK	\$0.09686	\$0.08108	29
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

E-19 FIRM RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$12.37		7
8	PARTIAL PEAK	\$2.74	\$0.00	8
9	MAXIMUM	\$5.35	\$5.35	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.08241		11
12	PARTIAL-PEAK	\$0.07903	\$0.07784	12
13	OFF-PEAK	\$0.06725	\$0.06850	13
*****				
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$14.48		20
21	PARTIAL PEAK	\$3.15	\$0.40	21
22	MAXIMUM	\$9.23	\$9.23	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12433		24
25	PARTIAL-PEAK	\$0.09053	\$0.08671	25
26	OFF-PEAK	\$0.07039	\$0.07280	26
*****				
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$14.70		33
34	PARTIAL PEAK	\$3.43	\$0.21	34
35	MAXIMUM	\$11.85	\$11.85	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.13476		37
38	PARTIAL-PEAK	\$0.09579	\$0.09063	38
39	OFF-PEAK	\$0.07028	\$0.07320	39
*****				



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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E-20 FIRM RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$12.24		4
5	PARTIAL PEAK	\$2.65	\$0.00	5
6	MAXIMUM	\$4.06	\$4.06	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.08981		8
9	PARTIAL-PEAK	\$0.07574	\$0.07680	9
10	OFF-PEAK	\$0.06397	\$0.06704	10
*****				
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$14.03		14
15	PARTIAL PEAK	\$2.99	\$0.25	15
16	MAXIMUM	\$9.36	\$9.36	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12350		18
19	PARTIAL-PEAK	\$0.09010	\$0.08633	19
20	OFF-PEAK	\$0.07057	\$0.07360	20
*****				
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$14.32		24
25	PARTIAL PEAK	\$3.15	\$0.23	25
26	MAXIMUM	\$11.72	\$11.72	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.12421		28
29	PARTIAL-PEAK	\$0.09141	\$0.08675	29
30	OFF-PEAK	\$0.06979	\$0.07066	30
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

OIL AND GAS EXTRACTION RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$11.83	\$4.65	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.29	\$0.15	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$8.88	\$4.00	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.16343		11
12	PART-PEAK		\$0.08843	12
13	OFF-PEAK	\$0.07318	\$0.06687	13

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

STANDBY RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.92	\$0.92	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.78	\$0.78	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.09595		5
6	PART-PEAK	\$0.09236	\$0.09098	6
7	OFF-PEAK	\$0.07871	\$0.08015	7
*****				
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.03	\$3.03	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.58	\$2.58	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.45501		12
13	PART-PEAK	\$0.24566	\$0.13015	13
14	OFF-PEAK	\$0.16041	\$0.10919	14
*****				
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.05	\$3.05	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.59	\$2.59	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45316		19
20	PART-PEAK	\$0.24402	\$0.13053	20
21	OFF-PEAK	\$0.15874	\$0.10790	21
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

STANDBY RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR ( ' < 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

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PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.09	\$1.17	3
4	ENERGY CHARGE (\$/KWH)	\$0.21678	\$0.17016	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.44	\$0.89	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.40498		11
12	PART-PEAK		\$0.14871	12
13	OFF-PEAK	\$0.14624	\$0.12288	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.46	\$0.93	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.37867		20
21	PART-PEAK		\$0.14941	21
22	OFF-PEAK	\$0.14330	\$0.12353	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.42	\$0.80	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.31325		29
30	PART-PEAK		\$0.14856	30
31	OFF-PEAK	\$0.14372	\$0.12305	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$8.77	\$1.63	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.23588		38
39	PART-PEAK		\$0.12902	39
40	OFF-PEAK	\$0.12275	\$0.10987	40

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012  
AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.08	\$1.86	4
5	PRIMARY VOLTAGE DISCOUNT	\$0.94	\$0.25	5
6	ENERGY CHARGE (\$/KWH)	\$0.18725	\$0.14738	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.83		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.48	\$1.54	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.24	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.36570		16
17	PART-PEAK		\$0.12858	17
18	OFF-PEAK	\$0.13657	\$0.10878	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.80		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.54	\$1.52	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.33815		28
29	PART-PEAK		\$0.12708	29
30	OFF-PEAK	\$0.13325	\$0.10752	30

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.82		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.19	\$1.66	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.76	\$0.25	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21989		10
11	PART-PEAK		\$0.12239	11
12	OFF-PEAK	\$0.12222	\$0.10431	12
*****				
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$9.12		18
19	PART-PEAK	\$1.75	\$0.42	19
20	MAXIMUM	\$3.79	\$1.84	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.00	\$0.23	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$4.79		23
24	PART-PEAK	\$0.99	\$0.42	24
25	MAXIMUM	\$0.18	\$1.28	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.20361		27
28	PART-PEAK	\$0.12259	\$0.10352	28
29	OFF-PEAK	\$0.09423	\$0.09090	29
*****				
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.49		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$11.83	\$4.65	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.29	\$0.15	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$8.88	\$4.00	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.16343		40
41	PART-PEAK		\$0.08843	41
42	OFF-PEAK	\$0.07318	\$0.06687	42
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$12.61		6
7	PART-PEAK	\$2.63	\$0.68	7
8	MAXIMUM	\$4.58	\$2.86	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.86	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$7.90		11
12	PART-PEAK	\$1.19	\$0.68	12
13	MAXIMUM	\$2.60	\$1.88	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.12605		15
16	PART-PEAK	\$0.08792	\$0.07798	16
17	OFF-PEAK	\$0.07372	\$0.07152	17
*****				
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.95		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$3.80	\$0.00	23
24	PRIMARY	\$3.19	\$0.00	24
25	TRANSMISSION	\$1.77	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12059		27
28	PART-PEAK	\$0.09405	\$0.09647	28
29	OFF-PEAK	\$0.04823	\$0.04823	29
*****				



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

STREETLIGHTING RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	2
*****				
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	4
*****				
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	7
*****				
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.13703	\$0.13703	9
*****				



PACIFIC GAS AND ELECTRIC COMPANY PRESENT ELECTRIC RATES AS OF MARCH 1, 2012 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1												
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH									
AVERAGE			SCHEDULE LS-2			SCHEDULE LS-1				HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	A	B	C	D	E	F	OL-1	LS-1 & LS-2	OL-1	
HIGH PRESSURE SODIUM VAPOR LAMPS												
AT 120 VOLTS												
35	15	2,150	\$2,125	--	--	--	--	--	--	\$0.087	--	
50	21	3,800	\$2,892	--	--	--	--	--	--	\$0.122	--	
70	29	5,800	\$3,916	\$6.092	--	\$8,353	\$10.953	\$10.565	\$10.344	\$0.169	\$0.181	
100	41	9,500	\$5,451	\$7.627	--	\$9,888	\$12.488	\$12.100	\$13.154	\$0.238	\$0.255	
150	60	16,000	\$7,881	\$10.057	--	\$12,318	\$14.918	\$14.530	\$15.584	\$0.349	--	
200	80	22,000	\$10,440	--	--	\$14,877	\$17.477	\$17.089	\$18.143	\$0.465	--	
250	100	26,000	\$12,998	--	--	\$17,435	\$20.035	\$19.647	\$20.701	\$0.581	--	
400	154	46,000	\$19,906	--	--	\$24,343	\$26.943	\$26.555	\$27.609	\$0.895	--	
AT 240 VOLTS												
50	24	3,800	\$3,276	--	--	--	--	--	--	\$0.140	--	
70	34	5,800	\$4,555	--	--	--	--	--	--	\$0.198	--	
100	47	9,500	\$6,218	--	--	\$10,655	--	\$12,867	\$13,921	\$0.273	--	
150	69	16,000	\$9,032	--	--	\$13,489	--	\$15,681	\$16,735	\$0.401	--	
200	81	22,000	\$10,568	--	--	\$15,005	--	\$17,217	\$18,271	\$0.471	\$0.505	
250	100	25,500	\$12,998	--	--	\$17,435	--	\$19,647	\$20,701	\$0.581	\$0.623	
310	119	37,000	\$15,428	--	--	--	--	--	--	\$0.692	--	
360	144	45,000	\$18,626	--	--	--	--	--	--	\$0.837	--	
400	154	46,000	\$19,906	--	--	\$24,343	--	\$26,555	\$27,609	\$0.895	\$0.959	
METAL HALIDE LAMPS												
70	30	5,500	\$4,044	--	--	--	--	--	--	\$0.174	--	
100	41	8,500	\$5,451	--	--	--	--	--	--	\$0.238	--	
150	63	13,500	\$8,265	--	--	--	--	--	--	\$0.366	--	
175	72	14,000	\$9,416	--	--	--	--	--	--	\$0.419	--	
250	105	20,500	\$13,638	--	--	--	--	--	--	\$0.611	--	
400	162	30,000	\$20,929	--	--	--	--	--	--	\$0.942	--	
1,000	387	90,000	\$49,711	--	--	--	--	--	--	\$2,250	--	
INDUCTION LAMPS												
23	9	1,840	\$1,357	--	--	--	--	--	--	\$0.052	--	
35	13	2,450	\$1,869	--	--	--	--	--	--	\$0.076	--	
40	14	2,200	\$1,997	--	--	--	--	--	--	\$0.081	--	
50	18	3,500	\$2,509	--	--	--	--	--	--	\$0.105	--	
55	19	3,000	\$2,636	--	--	--	--	--	--	\$0.110	--	
65	24	5,525	\$3,276	--	--	--	--	--	--	\$0.140	--	
70	27	6,500	\$3,660	--	--	--	--	--	--	\$0.157	--	
80	28	4,500	\$3,788	--	--	--	--	--	--	\$0.163	--	
85	30	4,800	\$4,044	--	--	--	--	--	--	\$0.174	--	
100	36	8,000	\$4,811	--	--	--	--	--	--	\$0.209	--	
120	42	8,500	\$5,516	--	--	--	--	--	--	\$0.241	--	
135	48	9,450	\$6,346	--	--	--	--	--	--	\$0.279	--	
150	51	10,900	\$6,730	--	--	--	--	--	--	\$0.297	--	
165	58	12,000	\$7,625	--	--	--	--	--	--	\$0.337	--	
200	72	19,000	\$9,416	--	--	--	--	--	--	\$0.419	--	
Energy Rate @			\$0.12792 per kWh								LS-1 & LS-2	
			\$0.13703 per kWh								OL-1	
										Pole Charging Charge @ \$0.000 Per Pole Per Month		

PACIFIC GAS AND ELECTRIC COMPANY  
AS OF MARCH 1, 2012

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS Lamp Watts		Average kWh Per Month	ALL NIGHT RATES		ALL NIGHT RATES			
			PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	PER LAMP PER MONTH			
			LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9		\$0.321	\$0.005	\$6.485	\$4.758	\$6.970	\$8.024
5.1-10.0	2.6		\$0.539	\$0.015	\$6.703	\$4.976	\$7.188	\$8.242
10.1-15.0	4.3		\$0.756	\$0.025	\$6.920	\$5.193	\$7.405	\$8.459
15.1-20.0	6.0		\$0.974	\$0.035	\$7.138	\$5.411	\$7.623	\$8.677
20.1-25.0	7.7		\$1.191	\$0.045	\$7.355	\$5.628	\$7.840	\$8.894
25.1-30.0	9.4		\$1.408	\$0.055	\$7.572	\$5.845	\$8.057	\$9.111
30.1-35.0	11.1		\$1.626	\$0.065	\$7.790	\$6.063	\$8.275	\$9.329
35.1-40.0	12.8		\$1.843	\$0.074	\$8.007	\$6.280	\$8.492	\$9.546
40.1-45.0	14.5		\$2.061	\$0.084	\$8.225	\$6.498	\$8.710	\$9.764
45.1-50.0	16.2		\$2.278	\$0.094	\$8.442	\$6.715	\$8.927	\$9.981
50.1-55.0	17.9		\$2.496	\$0.104	\$8.660	\$6.933	\$9.145	\$10.199
55.1-60.0	19.6		\$2.713	\$0.114	\$8.877	\$7.150	\$9.362	\$10.416
60.1-65.0	21.4		\$2.943	\$0.124	\$9.107	\$7.380	\$9.592	\$10.646
65.1-70.0	23.1		\$3.161	\$0.134	\$9.325	\$7.598	\$9.810	\$10.864
70.1-75.0	24.8		\$3.378	\$0.144	\$9.542	\$7.815	\$10.027	\$11.081
75.1-80.0	26.5		\$3.596	\$0.154	\$9.760	\$8.033	\$10.245	\$11.299
80.1-85.0	28.2		\$3.813	\$0.164	\$9.977	\$8.250	\$10.462	\$11.516
85.1-90.0	29.9		\$4.031	\$0.174	\$10.195	\$8.468	\$10.680	\$11.734
90.1-95.0	31.6		\$4.248	\$0.184	\$10.412	\$8.685	\$10.897	\$11.951
95.1-100.0	33.3		\$4.466	\$0.194	\$10.630	\$8.903	\$11.115	\$12.169
100.1-105.1	35.0		\$4.683	\$0.204	\$10.847	\$9.120	\$11.332	\$12.386
105.1-110.0	36.7		\$4.901	\$0.213	\$11.065	\$9.338	\$11.550	\$12.604
110.1-115.0	38.4		\$5.118	\$0.223	\$11.282	\$9.555	\$11.767	\$12.821
115.1-120.0	40.1		\$5.336	\$0.233	\$11.500	\$9.773	\$11.985	\$13.039
120.1-125.0	41.9		\$5.566	\$0.244	\$11.730	\$10.003	\$12.215	\$13.269
125.1-130.0	43.6		\$5.783	\$0.254	\$11.947	\$10.220	\$12.432	\$13.486
130.1-135.0	45.3		\$6.001	\$0.263	\$12.165	\$10.438	\$12.650	\$13.704
135.1-140.0	47.0		\$6.218	\$0.273	\$12.382	\$10.655	\$12.867	\$13.921
140.1-145.0	48.7		\$6.436	\$0.283	\$12.600	\$10.873	\$13.085	\$14.139
145.1-150.0	50.4		\$6.653	\$0.293	\$12.817	\$11.090	\$13.302	\$14.356
150.1-155.0	52.1		\$6.871	\$0.303	\$13.035	\$11.308	\$13.520	\$14.574
155.1-160.0	53.8		\$7.088	\$0.313	\$13.252	\$11.525	\$13.737	\$14.791
160.1-165.0	55.5		\$7.306	\$0.323	\$13.470	\$11.743	\$13.955	\$15.009
165.1-170.0	57.2		\$7.523	\$0.333	\$13.687	\$11.960	\$14.172	\$15.226
170.1-175.0	58.9		\$7.740	\$0.342	\$13.904	\$12.177	\$14.389	\$15.443
175.1-180.0	60.6		\$7.958	\$0.352	\$14.122	\$12.395	\$14.607	\$15.661
180.1-185.0	62.4		\$8.188	\$0.363	\$14.352	\$12.625	\$14.837	\$15.891
185.1-190.0	64.1		\$8.406	\$0.373	\$14.570	\$12.843	\$15.055	\$16.109

<u>NOMINAL LAMP RATINGS</u>	
Lamp	Average k Wh
Watts	Per Month

ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
LS-2A	LS-1A, C, E, F & LS-2A
\$8.623	\$0.383
\$8.841	\$0.393
\$9.058	\$0.402
\$9.276	\$0.412
\$9.493	\$0.422
\$9.710	\$0.432
\$9.928	\$0.442
\$10.145	\$0.452
\$10.363	\$0.462
\$10.580	\$0.472
\$10.811	\$0.482
\$11.028	\$0.492
\$11.245	\$0.502
\$11.463	\$0.512
\$11.680	\$0.522
\$11.898	\$0.531
\$12.115	\$0.541
\$12.333	\$0.551
\$12.550	\$0.561
\$12.768	\$0.571
\$12.985	\$0.581
\$13.203	\$0.591
\$13.433	\$0.601
\$13.650	\$0.611
\$13.868	\$0.621
\$14.085	\$0.631
\$14.303	\$0.641
\$14.520	\$0.651
\$14.738	\$0.661
\$14.955	\$0.670
\$15.173	\$0.680
\$15.390	\$0.690
\$15.608	\$0.700
\$15.825	\$0.710
\$16.055	\$0.720
\$16.273	\$0.730
\$16.490	\$0.740
\$16.708	\$0.750
\$16.925	\$0.760
\$17.143	\$0.770

**PACIFIC GAS AND ELECTRIC COMPANY  
AS OF MARCH 1, 2012**

Exhibit B

**PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS**

<u>NOMINAL LAMP RATINGS</u> Lamp Watts	<u>Average kWh Per Month</u>	<u>ALL NIGHT RATES</u> PER LAMP PER MONTH		<u>HALF-HOUR ADJUSTMENT</u>	
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1F
390.1-395.0	134.1	\$17.360	\$0.780	\$23.524	\$25.063
395.1-400.0	135.8	\$17.578	\$0.790	\$23.742	\$25.281
				LS-1C	LS-1E
				\$21.797	\$24.009
				\$22.015	\$24.227

# **EXHIBIT C**

PACIFIC GAS AND ELECTRIC COMPANY  
ALL OPERATING DEPARTMENTS  
REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN  
YEAR 2010 RECORDED  
ADJUSTED FOR RATEMAKING  
(000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
<b>1</b>	<b>Operating Revenue</b>	10,272,443	3,341,762	13,614,205
<b>2</b>	Operation Expenses	6,199,632	2,187,052	8,386,685
<b>3</b>	Maintenance Expenses	600,193	141,615	741,808
<b>4</b>	Depreciation Expense	1,003,133	337,696	1,340,829
<b>5</b>	Amort & Depletion of Utility Plant	139,785	34,667	174,452
<b>6</b>	Regulatory Debits	0	0	0
<b>7</b>	(Less) Regulatory Credits	0	0	0
<b>8</b>	Taxes Other Than Income Taxes	286,256	78,601	364,858
<b>9</b>	Federal Income Taxes	506,609	153,970	660,579
<b>10</b>	State Income Taxes	71,736	37,977	109,713
<b>11</b>	(Less) Gains from Disp of Utility Plant	(1,190)	(351)	(1,541)
<b>12</b>	Losses from Utility Plant	0	0	0
<b>13</b>	(Less) Gains from Disposition Utility Plant	(18)	0	(18)
<b>14</b>	<b>Operating Income</b>	1,466,307	370,534	1,836,840
<b>15</b>	Weighted Average Rate Base	16,721,231	4,531,858	21,253,089
<b>16</b>	<b>Rate of Return</b>	<b>8.77%</b>	<b>8.18%</b>	<b>8.64%</b>



# **EXHIBIT D**

## SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

### State of California

To the Attorney General and the Department of General Services.

State of California  
Office of Attorney General  
1300 I St Ste 1101  
Sacramento, CA 95814

and

Department of General Services  
Office of Buildings & Grounds  
505 Van Ness Avenue, Room 2012  
San Francisco, CA 94102

### Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

## Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oaks	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Martinez
Clayton	Grass Valley	Marysville
Clearlake	Greenfield	McFarland
Cloverdale	Gridley	Mendota
Clovis	Grover Beach	Menlo Park
Coalinga	Guadalupe	Merced
Colfax	Gustine	Mill Valley
Colma	Half Moon Bay	Millbrae

Milpitas  
Modesto  
Monte Sereno  
Monterey  
Moraga  
Morgan Hill  
Morro Bay  
Mountain View  
Napa  
Newark  
Nevada City  
Newman  
Novato  
Oakdale  
Oakland  
Oakley  
Orange Cove  
Orinda  
Orland  
Oroville  
Pacific Grove  
Pacifica  
Palo Alto  
Paradise  
Parlier  
Paso Robles  
Patterson  
Petaluma  
Piedmont  
Pinole  
Pismo Beach  
Pittsburg  
Placerville  
Pleasant Hill  
Pleasanton  
Plymouth  
Point Arena  
Portola  
Portola Valley  
Rancho Cordova  
Red Bluff  
Redding  
Redwood City  
Reedley  
Richmond  
Ridgecrest  
Rio Dell

Rio Vista  
Ripon  
Riverbank  
Rocklin

Rohnert Park  
Roseville  
Ross  
Sacramento  
Saint Helena  
Salinas  
San Anselmo  
San Bruno  
San Carlos  
San Francisco  
San Joaquin  
San Jose  
San Juan  
Bautista  
San Leandro  
San Luis Obispo  
San Mateo  
San Pablo  
San Rafael  
San Ramon  
Sand City  
Sanger  
Santa Clara  
Santa Cruz  
Santa Maria  
Santa Rosa  
Saratoga  
Sausalito  
Scotts Valley  
Seaside  
Sebastopol  
Selma  
Shafter  
Shasta Lake  
Soledad  
Solvang  
Sonoma  
Sonora

South  
San Francisco  
Stockton  
Suisun City  
Sunnyvale  
Sutter Creek  
Taft  
Tehama  
Tiburon  
Tracy  
Trinidad  
Turlock  
Ukiah  
Union City  
Vacaville  
Vallejo  
Victorville  
Walnut Creek  
Wasco  
Waterford  
Watsonville  
West Sacramento  
Wheatland  
Williams  
Willits  
Willows  
Windsor  
Winters  
Woodland  
Woodside  
Yountville  
Yuba City