

Bi-Weekly Report 2

Team number: 1

Team members:

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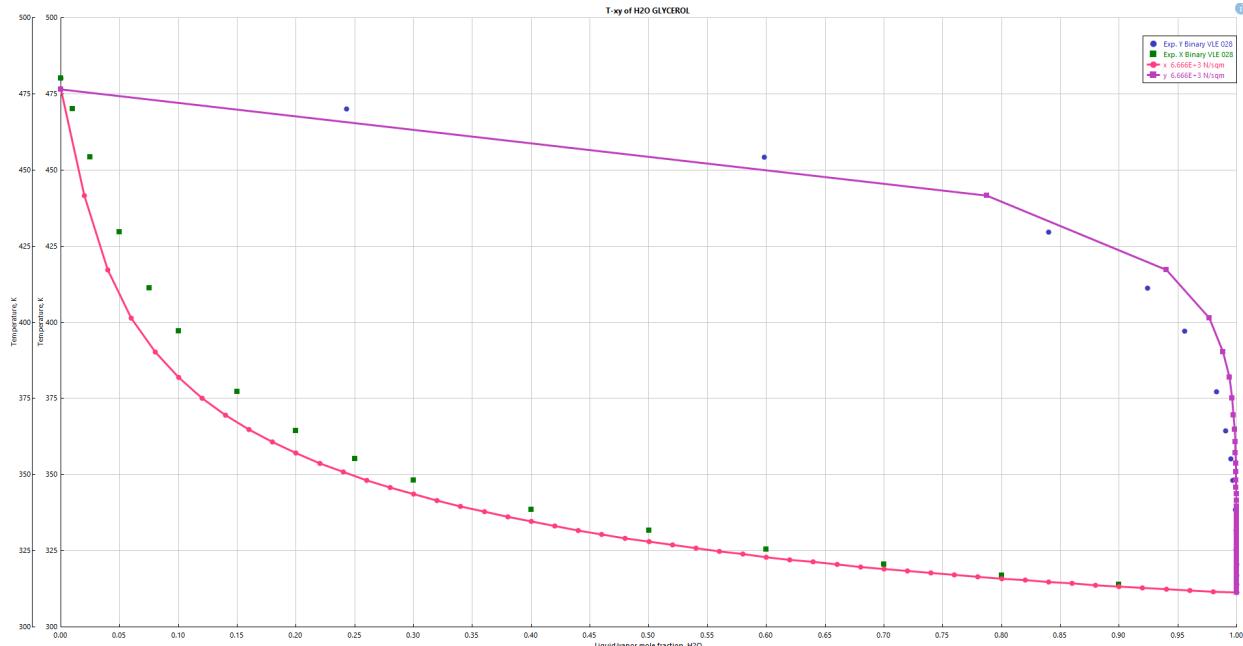
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Objectives

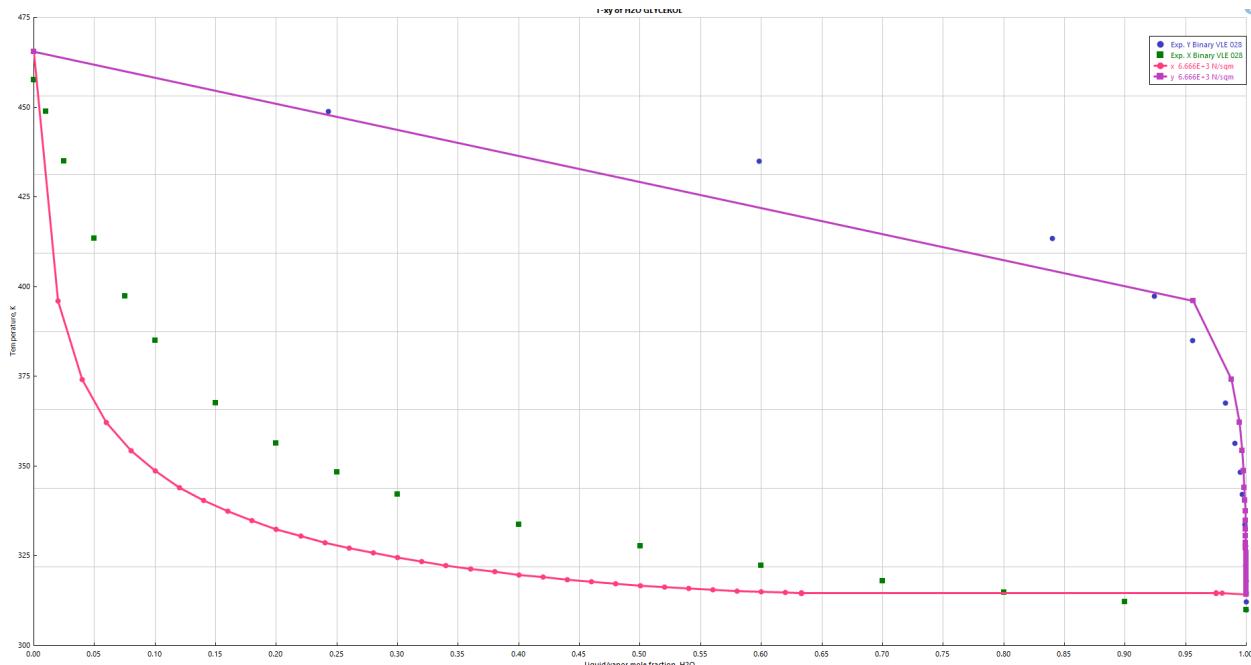
This report focuses on analyzing thermodynamic and physical properties to determine operating conditions. It also aims to synthesize the process and develop a process flow diagram. A comprehensive flowsheet simulation is carried out using Aspen Plus, incorporating material and energy balances to evaluate process performance based on defined specifications. Additionally, improvements have been made by incorporating feedback received on the previous lab report.

Thermodynamic Model Selection and Regression

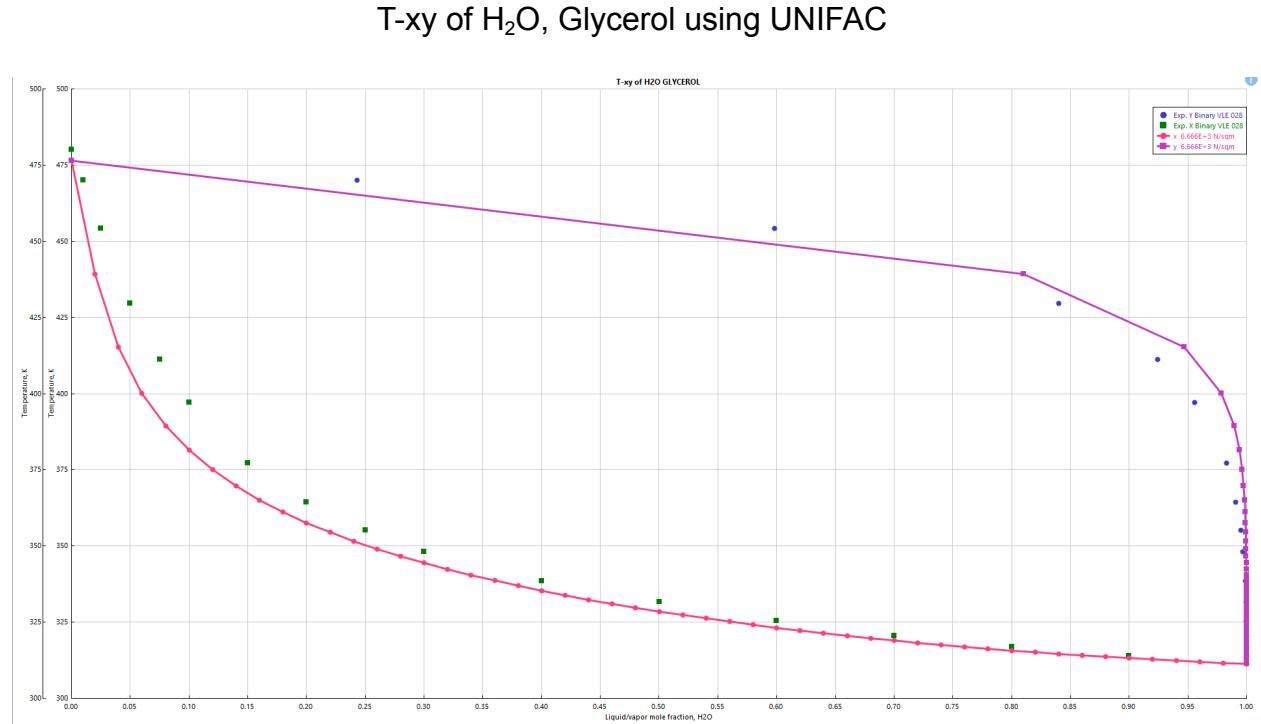
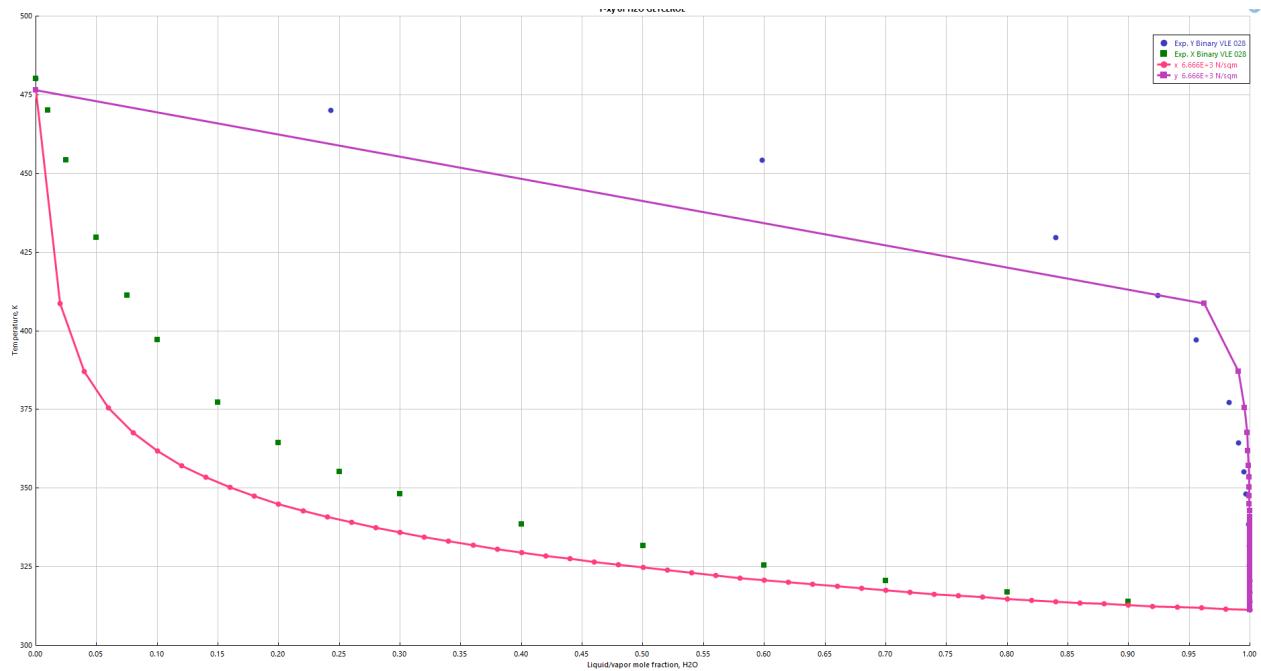
Several thermodynamic models were considered, including NRTL, Peng-Robinson, UNIFAC and UNIQUAC. After evaluation, UNIQUAC was selected for its suitability in handling the highly non-ideal behavior of glycerol–water mixtures. Regression was performed using experimental VLE data to obtain model parameters.



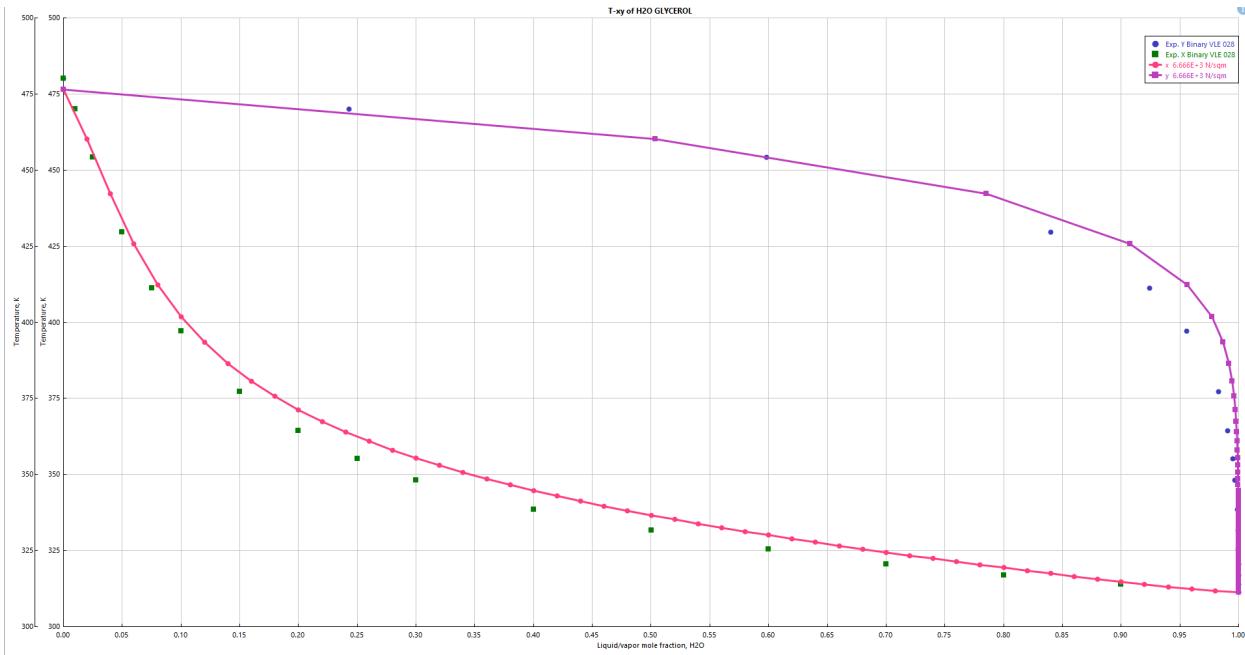
T-xy of H₂O, Glycerol using NRTL



T-xy of H₂O, Glycerol using PENG-ROB



T-xy of H₂O, Glycerol using UNIQUAC



T-xy of H₂O, Glycerol using UNIQUAC (After regression)

Parameter	UNIQ	Help	Data set	1	Swap	Enter Decschema Format	Estimate using UNIFAC	View Regression Information	Search	BIP Completeness					
Default temp. unit	C														
Temperature-dependent binary parameters															
Component i	Component j	Source	Temp. Units	AIJ	AJI	BJI	BJJ	CII	CJI	DII	DJI	TLOWER	TUPPER	EIJ	EJI
H ₂ O	GLYCEROL	R-DR-1	C	2.02979	2.8699	-1064.53	-487.411	0	0	0	0	-273.15	726.85	0	0
H ₂ O	PRODIOL	APV140 VLE-IG	C	0	0	-268.338	248.883	0	0	0	0	15	100	0	0
GLYCEROL	PRODIOL	APV140 VLE-IG	C	0.4348	-0.2234	-8.7211	-73.4455	0	0	0	0	88.6	180.9	0	0

Case ID	Parameter	Component i	Component j	New Value (SI units)	Old Value	Old Value Temp. Unit	Old Value Prop. Unit
DR-1	UNIQ/1	H ₂ O	GLYCEROL	2.02979	0.9755	C	
DR-1	UNIQ/1	GLYCEROL	H ₂ O	2.8699	0.2609	C	
DR-1	UNIQ/2	H ₂ O	GLYCEROL	-1064.53	-188.494	C	
DR-1	UNIQ/2	GLYCEROL	H ₂ O	-487.411	-45.9076	C	

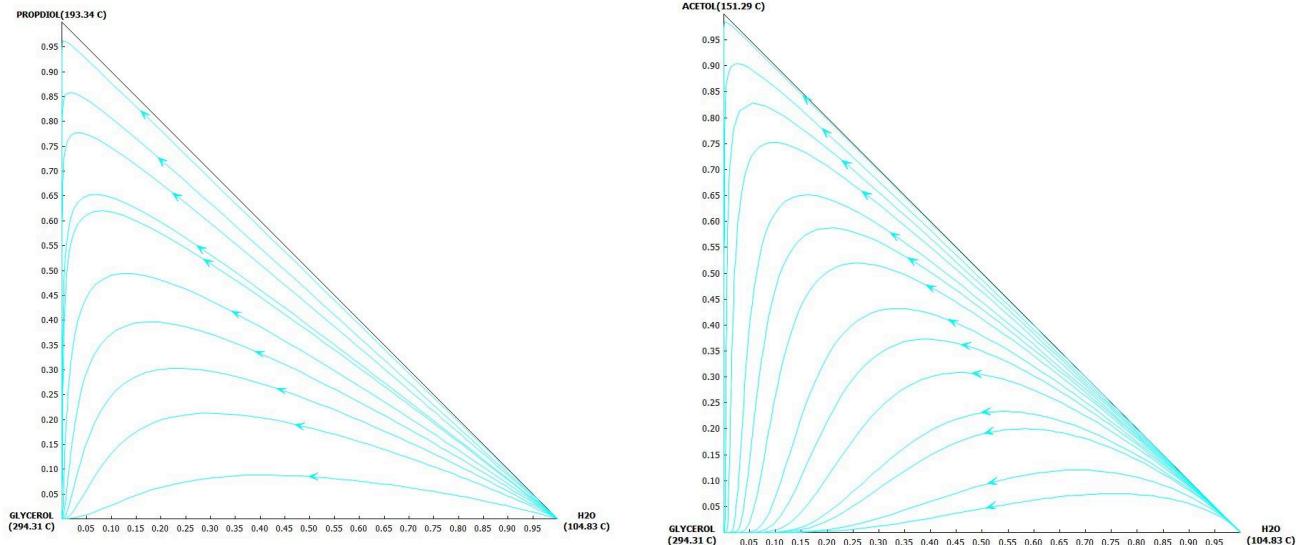
Updated parameters after regression

Azeotrope Search

Azeotrope formation was investigated using the UNIQUAC model for:

- Glycerol–water–propylene glycol
- Glycerol–water–acetol

No azeotropes were detected, confirming that distillation-based separation is possible.



AZEOTROPE SEARCH REPORT

Physical Property Model:UNIQUAC Valid Phase:VAP-LIQ

Mixture Investigated For Azeotropes At A Pressure Of 1.2 BAR

Comp ID	Component Name	Classification	Temperature
H2O	WATER	Unstable node	104.83 C
GLYCEROL	GLYCEROL	Stable node	294.31 C
ACETOL	ACETOL	Saddle	151.29 C

No Azeotropes Were Found

Feed Material Properties and Operating Conditions ^[1]

The two-step reaction process described in the study for converting glycerol to propylene glycol involves distinct feed materials and operating conditions for each step:

1st Reaction (Formation of Acetol Intermediate)

- Feed: Crude glycerol (80mol%) was used as the starting material.
- Operating Conditions:
 - Temperature: 200 °C
 - Pressure: Atmospheric pressure

2nd Reaction (Hydrogenation of Acetol to Propylene Glycol)

- Feed: Acetol (99mol%) isolated from step 1
- Operating Conditions:
 - Temperature: 200 °C
 - Pressure: 200 psi hydrogen pressure

The operating conditions of the reactors and distillation columns will be further optimized in future analysis.

Process Synthesis and Flow Diagram

The overall process for propylene glycol production from glycerol proceeds in two main steps:

1. **Dehydration of Glycerol:** Glycerol undergoes catalytic dehydration in a plug-flow reactor (PFR) to produce acetol and water.
2. **Hydrogenation of Acetol:** The acetol formed is subsequently hydrogenated in a second plug-flow reactor, in the presence of hydrogen (200 psi), to yield propylene glycol.

Both the reactions were simulated through a PFR. At this stage, the plug-flow reactor dimensions (length and diameter) were chosen arbitrarily and will be optimized in future.

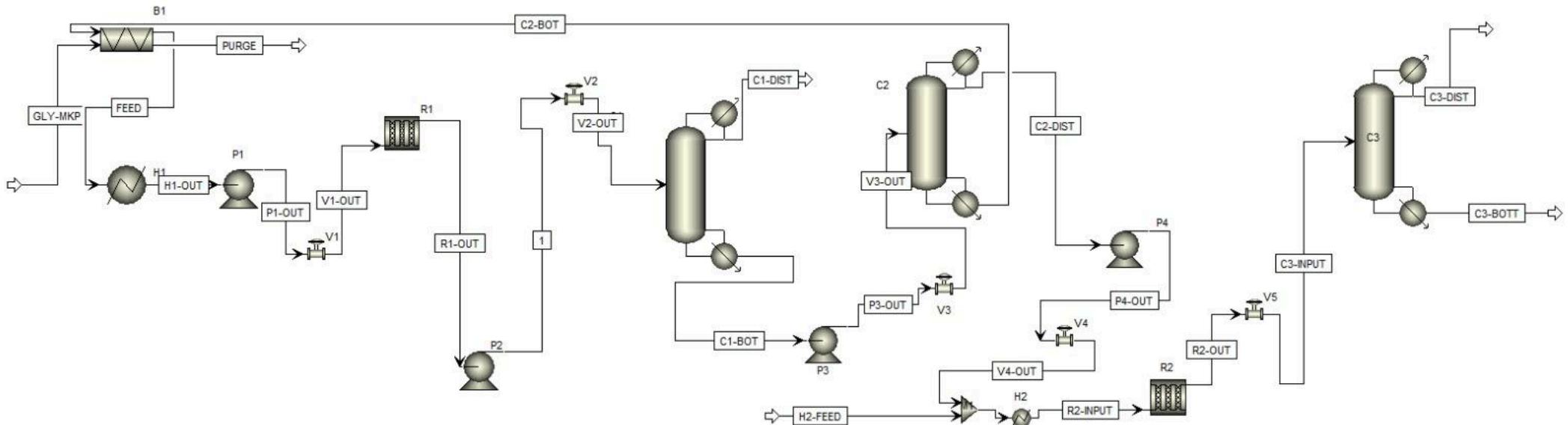
Following the reactor sections, a sequence of distillation columns is used for product purification and recycling of unreacted species:

- **C1 Column (RadFrac):** Separates water as the **C1 distillate** (target purity = 0.99 mole fraction), while the **C1 bottoms** contain glycerol and acetol.
- **C2 Column (RadFrac):** Splits the C1 bottoms stream into **acetol-rich distillate** (0.99 mole purity, fed to the hydrogenation reactor) and **glycerol-rich bottoms** (0.99 mole purity, recycled back to the dehydration reactor).
- **C3 Column (RadFrac):** Separates the hydrogenation reactor outlet into **acetol (C3 distillate)** and **propylene glycol (C3 bottoms, 0.99 mole purity)** as the final product.

For initial column setup, the **DSTWU shortcut model** was applied to estimate design parameters, and these results were refined using RadFrac.

Design specifications on each distillation column:

- C1 distillate: water purity \geq 0.99 mole fraction
- C2 distillate: acetol purity \geq 0.99 mole fraction
- C2 bottoms: glycerol purity \geq 0.99 mole fraction
- C3 bottoms: propylene glycol purity \geq 0.99 mole fraction



Process Flow Diagram for Glycerol to Propylene glycol process

COMPONENT \ STREAM_NAMES	R1_IN	R1_OUT	C1_IN	C1_DIST	C1_BOT	C2_IN	C2_DIST	C2_BOT	R2_IN	R2_OUT	C3_IN	C3_DIST	C3_OUT
Mole Flows	0.027778	0.045843	0.045843	0.022814391	0.023028893	0.023028893	0.017855	0.005173836	0.035494	0.017855217	0.017855217	0.000288	0.017567009
H2O	0.004521	0.022586	0.022586	0.022586247	4.74E-08	4.74E-08	4.74E-08	2.87E-12	4.74E-08	4.74E-08	4.74E-08	4.74E-08	3.32E-12
H2	0	0	0	0	0	0	0	0	0.017639	0	0	0	0
GLYCEROL	0.023252	0.005186	0.005186	3.04E-62	0.00518631	0.00518631	1.78E-05	0.005168662	1.78E-05	1.78E-05	1.78E-05	7.52E-21	1.78E-05
PROPDIOL	0	0	0	0	0	0	0	0	0	0.017639137	0.017639137	0.000142	0.017496741
ACETOL	5.17E-06	0.018071	0.018071	0.000228144	0.017842536	0.017842536	0.017837	5.17E-06	0.017837	0.000198225	0.000198225	0.000146	5.25E-05
Mole Fractions													
H2O	0.162748	0.492685	0.492685	0.99	2.06E-06	2.06E-06	2.66E-06	5.56E-10	1.34E-06	2.66E-06	2.66E-06	0.000165	1.89E-10
H2	0	0	0	0	0	0	0	0	0.496953	0	0	0	0
GLYCEROL	0.837065	0.113131	0.113131	1.33E-60	0.22520882	0.22520882	0.000997	0.999	0.000502	0.000997343	0.000997343	2.61E-17	0.001013706
PROPDIOL	0	0	0	0	0	0	0	0	0	0.987898226	0.987898226	0.494075	0.995999983
ACETOL	0.000186	0.394184	0.394184	0.01	0.77478912	0.77478912	0.999	0.000999999	0.502544	0.011101774	0.011101774	0.50576	0.002986311
Mass Flows													
H2O	2.223196	2.223196	2.223196	0.423798331	1.799397652	1.799397652	1.323023	0.476389734	1.358581	1.358581024	1.358581024	0.021635	1.336946352
H2	0.081443	0.406898	0.406898	0.406897558	8.55E-07	8.55E-07	8.55E-07	5.18E-11	8.55E-07	8.55E-07	8.55E-07	8.55E-07	5.99E-11
H2	0	0	0	0	0	0	0	0	0.035558	0	0	0	0
GLYCEROL	2.141369	0.477632	0.477632	2.80E-60	0.477631749	0.477631749	0.00164	0.47600646	0.00164	0.001640002	0.001640002	6.92E-19	0.001640002
PROPDIOL	0	0	0	0	0	0	0	0	0	1.342255802	1.342255802	0.010836	1.331420102
ACETOL	0.000383	1.338666	1.338666	0.016900773	1.321765048	1.321765048	1.321382	0.000383275	1.321382	0.014684366	0.014684366	0.010798	0.003886249
Mass Fractions													
H2O	0.036633	0.183024	0.183024	0.960120719	4.75E-07	4.75E-07	6.46E-07	1.09E-10	6.29E-07	6.29E-07	6.29E-07	3.95E-05	4.48E-11
H2	0	0	0	0	0	0	0	0	0.026173	0	0	0	0
GLYCEROL	0.963194	0.21484	0.21484	6.61E-60	0.265439798	0.265439798	0.00124	0.99919546	0.001207	0.001207143	0.001207143	3.20E-17	0.001226678
PROPDIOL	0	0	0	0	0	0	0	0	0	0.987983623	0.987983623	0.500849	0.995866513
ACETOL	0.000172	0.602136	0.602136	0.039879281	0.734559727	0.734559727	0.99876	0.00080454	0.972619	0.010808605	0.010808605	0.499112	0.00290681

Material Balance

Mole Flow (kmol/sec) Mass Flow (kg/sec)

Energy Balance & other Unit Operations details

▶ Minimum reflux ratio	2.01499408
▶ Actual reflux ratio	3.33262
▶ Minimum number of stages	15.3417
▶ Number of actual stages	24
▶ Feed stage	14.8865
▶ Number of actual stages above feed	13.8865
▶ Reboiler heat duty	3.56603e+06 Watt
▶ Condenser heat duty	-4.06515e+06 Watt
▶ Distillate temperature	372.88 K
▶ Bottom temperature	425.602 K
▶ Distillate to feed fraction	0.507839
▶ HETP	

Distillation Column C1 (DSTUW)

▶ Minimum reflux ratio	0.00128185
▶ Actual reflux ratio	0.0151086
▶ Minimum number of stages	2.10021
▶ Number of actual stages	20
▶ Feed stage	9.31369
▶ Number of actual stages above feed	8.31369
▶ Reboiler heat duty	847526 Watt
▶ Condenser heat duty	-779396 Watt
▶ Distillate temperature	416.728 K
▶ Bottom temperature	532.247 K
▶ Distillate to feed fraction	0.782813
▶ HETP	

Distillation Column C2 (DSTUW) Results

► Minimum reflux ratio	0.623186423	
► Actual reflux ratio	0.755629	
► Minimum number of stages	10.7345	
► Number of actual stages	25	
► Feed stage	12.7499	
► Number of actual stages above feed	11.7499	
► Reboiler heat duty	681617	Watt
► Condenser heat duty	-783839	Watt
► Distillate temperature	418.327	K
► Bottom temperature	460.278	K
► Distillate to feed fraction	0.649398	
► HETP		

Distillation Column C3 (DSTUW) Results

Summary	Balance	Split Fraction	Reboiler	Utilities	Stage Utilities	<input checked="" type="checkbox"/> Status				
Basis Mole										
Condenser / Top stage performance										
	Name	Value	Units							
▶	Temperature	372.906	K							
▶	Subcooled temperature									
▶	Heat duty	-4.03767e+06	Watt							
▶	Subcooled duty									
▶	Distillate rate	0.0228144	kmol/sec							
▶	Reflux rate	0.0762494	kmol/sec							
▶	Reflux ratio	3.34216								
▶	Free water distillate rate									
▶	Free water reflux ratio									
Reboiler / Bottom stage performance										
	Name	Value	Units							
▶	Temperature	434.185	K							
▶	Heat duty	3.56e+06	Watt							
▶	Bottoms rate	0.0230289	kmol/sec							
▶	Boilup rate	0.0809684	kmol/sec							
▶	Boilup ratio	3.51595								
▶	Bottoms to feed ratio									

C1 RadFrac Results

Summary	Balance	Split Fraction	Reboiler	Utilities	Stage Utilities	<input checked="" type="checkbox"/> Status
Basis	Mole					
Condenser / Top stage performance						
	Name	Value	Units			
Temperature	418.347	K				
Subcooled temperature						
Heat duty	-795114	Watt				
Subcooled duty						
Distillate rate	0.0178552	kmol/sec				
Reflux rate	0.000316228	kmol/sec				
Reflux ratio	0.0177107					
Free water distillate rate						
Free water reflux ratio						
Reboiler / Bottom stage performance						
	Name	Value	Units			
Temperature	566.132	K				
Heat duty	920299	Watt				
Bottoms rate	0.00517368	kmol/sec				
Boilup rate	0.0129221	kmol/sec				
Boilup ratio	2.49766					
Bottoms to feed ratio						

C2 RadFrac Results

Summary	Balance	Split Fraction	Reboiler	Utilities	Stage Utilities	<input checked="" type="checkbox"/> Status
Basis	Mole					
Condenser / Top stage performance						
	Name	Value	Units			
►	Temperature	433.692	K			
►	Subcooled temperature					
►	Heat duty	-381486	Watt			
►	Subcooled duty					
►	Distillate rate	0.000288208	kmol/sec			
►	Reflux rate	0.00732544	kmol/sec			
►	Reflux ratio	25.4172				
►	Free water distillate rate					
►	Free water reflux ratio					
Reboiler / Bottom stage performance						
	Name	Value	Units			
►	Temperature	464.553	K			
►	Heat duty	341494	Watt			
►	Bottoms rate	0.017567	kmol/sec			
►	Boilup rate	0.00659413	kmol/sec			
►	Boilup ratio	0.37537				
►	Bottoms to feed ratio					

C3 RadFrac Results

Heat duty	-518224.113	Watt
Reactor temperature		
Minimum	473.15	K
Maximum	473.15	K
Residence time	129.939	sec
Thermal fluid inlet		
Temperature		
Vapor fraction		

Heater 1 Results

Heat duty	-1483261.5	Watt
Reactor temperature		
Minimum	473.15	K
Maximum	473.15	K
Residence time	170.977	sec
Thermal fluid inlet		
Temperature		
Vapor fraction		

Heater 2 Results

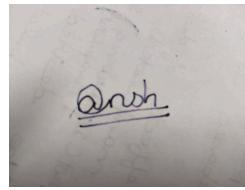
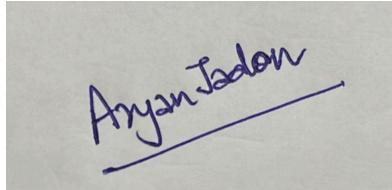
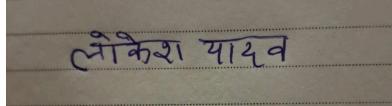
Objectives that could not be accomplished with reasons: - None

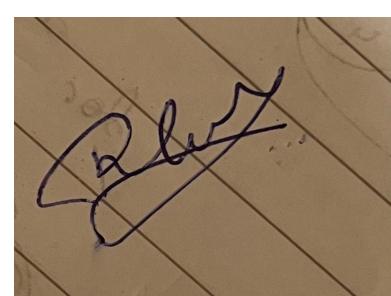
Any other challenges: - None

Number of hours spent on Capstone project during this period: 15 hours

References:

1. [Process Discovery](#)
2. [Thermodynamic Analysis](#)

Name (Roll No.)	Contribution	Signature
Anas Ali (220137)	Azeotrope Analysis, Report Compilation Flowsheet Development	<i>Anas</i>
Ansh Sethi (220167)	Material Balance & Energy balance & report compilation	
Aryan Jadon (220223)	Material Balancing, PFD formation & Report Preparation	
Jatin Madan (220475)	Material Balancing, PFD formation & Report Preparation	<i>Jmadan</i>
Lokesh Yadav (220594)	Model Fitting for Thermodynamics Flowsheet development in Aspen Plus	

Madhav Lata (220597)	<p>Thermodynamic Model Selection and Regression</p> <p>Process synthesis and development of PFD</p> <p>Flowsheet development in Aspen Plus and complete Simulation</p>	
Pratyush Gupta (220813)	<p>Process synthesis and development of PFD</p> <p>Flowsheet development in Aspen Plus and complete Simulation</p>	
Punam Singh (220835)	<p>Process synthesis and development of PFD</p> <p>Flowsheet development in Aspen Plus and complete Simulation</p>	