Entrained flow reactor (EFR)

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Contents

1	Introduction	1
2	Experimental setup	2
	2.1 Entrained flow reactor	2
	2.2 Blend3 feedstock	4
	2.3 Forest residue feedstock	6
3	Model development	8
	3.1 Pyrolysis kinetics	8
	3.2 Biomass characterization	11
	3.3 Sensitivity analysis	11
4	Results and discussion	11
	4.1 Sensitivity analysis	11
5	Conclusions	14
6	Source code	14
\mathbf{A}	Appendix	14
	A.1 Sensitivity analysis	14
Re	eferences	16

1 Introduction

This report provides an overview of the Entrained Flow Reactor (EFR) at NREL and associated computational modeling tasks. The reactor operates at fast pyrolysis conditions to thermochemically convert biomass into gaseous products. The EFR is part of the Thermochemical Process Development Unit (TCPDU) at NREL which was originally designed for biomass gasification where the EFR was used as a thermal cracker. An overview of the TCPDU system is shown in Figure 1.

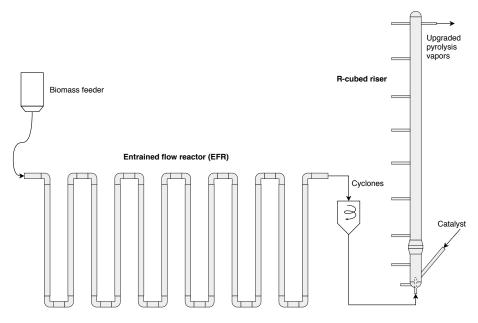


Figure 1: Overview of the main components of the NREL TCPDU system. Fast pyrolysis of biomass occurs in the entrained flow reactor. Catalytic vapor phase upgrading occurs in the R-cubed riser reactor.

2 Experimental setup

This section provides geometric dimensions and typical operating conditions for the entrained flow reactor. Characteristics for the Blend3 and forest residue feedstocks are also discussed.

2.1 Entrained flow reactor

Fast pyrolysis in the TCPDU system occurs in the entrained flow reactor (EFR) which is comprised of a series of horizontal and vertical pipes connected with 90 degree elbows (see Figure 2). The EFR is essentially a pneumatic conveyor where biomass particles flow through a long pipe with several bends. Dimensions and material information about the EFR are provided in Figure 3 below. Operating conditions such as temperatures, pressures, and flow rates for the EFR are shown in Figure 4. Nitrogen gas at 500°C is generally used as the conveying medium for the solids.

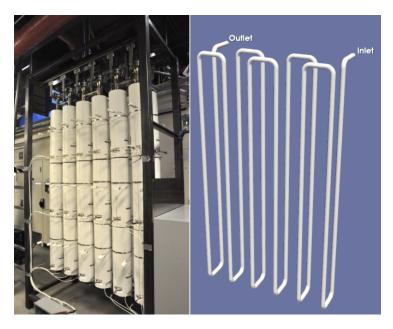


Figure 2: Left - picture of the EFR assembly with heat jackets, insulation, and thermocouples. Right - CAD representation of the EFR pipe assembly used for MFiX simulations.

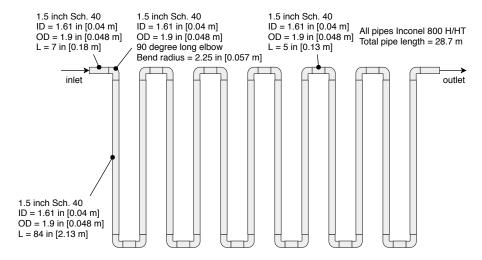


Figure 3: Geometry of the entrained flow reactor at NREL.

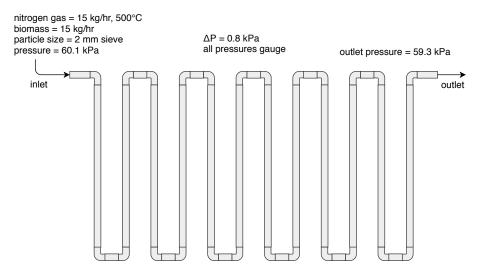


Figure 4: Typical operating conditions for the entrained flow reactor.

2.2 Blend3 feedstock

General information about the Blend3 feedstock used in the entrained flow reactor is provided in Table 1. There is currently no information regarding identification of the feedstock or who performed the feedstock measurements and data preparation. Proximate and ultimate analysis data for the feedstock are presented in Tables 2 and 3. Only one set of analysis data is available therefore the uncertainty in the values is unknown.

Table 1: General information for the Blend3 feedstock.

Item	Description
Name	Blend3
ID	?
Contact	?

Table 2: Blend3 proximate analysis mass percent, as-received basis. Source [3].

Proximate	%ar	%ar	%ar
FC	16.92	?	?
VM	76.40	?	?
ash	0.64	?	?
moisture	6.04	?	?

Table 3: Blend3 ultimate analysis mass percent, as-received basis. Source [3].

Element	% ar	% ar	% ar
С	49.52	?	?
H	5.28	?	?
O	38.35	?	?
N	0.15	?	?
S	0.02	?	?
ash	0.64	?	?
moisture	6.04	?	?

The chemical analysis of the Blend3 feedstock is presented in Table 4. Again, only one set of data is available so the uncertainty in the measurements is unknown. The chemical analysis measurements are used to determine the biomass composition which is needed for the kinetics model.

Table 4: Blend3 chemical analysis mass percent, dry basis. Source [6].

Chemical component	% dry	% dry	% dry
glucan	38.95	?	?
acetyl	1.59	?	?
arabinan	1.40	?	?
galactan	3.16	?	?
mannan	10.52	?	?
xylan	7.89	?	?
lignin	29.48	?	?
free fructose	0.07	?	?
free glucose	0.04	?	?
sucrose	0.04	?	?
water extractives	2.75	?	?
ethanol extractives	3.49	?	?
non-structural inorganics	0.22	?	?
structural inorganics	0.41	?	?

Table 5: Blend3 ash analysis as weight percent of ash. Source [3].

Metal oxide	wt. %	wt. %	wt. %
-SiO ₂	28.1	?	?
Al_2O_3	7.06	?	?
${ m TiO_2}$	0.34	?	?
CaO	21.8	?	?
Na_2O	0.71	?	?
K_2O	13.8	?	?
P_2O_5	5.47	?	?
SO_3	1.23	?	?
Cl	0.09	?	?
CO_2	5.14	?	?

Table 6: Blend3 particle properties from pelletized crushed feedstock. The crushed feedstock is used in the entrained flow reactor.

Property	Value	Description	Source
ρ	$1{,}050~\rm kg/m^3$	particle density, daf basis	[5]
η	0.27	particle porosity	
k	$0.23~\mathrm{W/mK}$	thermal conductivity	

Table 7: Entrained flow reactor yields for Blend3 feedstock.

Yield	wt. %
total liquid	64.9
char	13.9 ± 0.1
gas	17.2 ± 0.2
mass balance	96.9 ± 1.5
carbon balance	93.0 ± 1.0

2.3 Forest residue feedstock

The forest residue feedstock is comprised of branches/twigs, cambium, needles, bark, and whitewood. This feedstock is used in the NREL fluidized bed reactor (FBR) for the purposes of the FCIC project. The FBR is operated at fast pyrolysis conditions for the thermochemical conversion of biomass. The reactor is sometimes referred to as the 2FBR.

Table 8: General information for the forest residue feedstock.

Item	Description
Name	forest residue
ID	?
Contact	?

Table 9: Bark ultimate analysis mass percent, dry ash-free basis. Source [1].

Element	% daf	% daf	% daf
С	48.27	?	?
H	5.72	?	?
N	0.52	?	?

Table 10: Branches/twigs ultimate analysis mass percent, dry ash-free basis. Source [1].

Element	% daf	% daf	% daf
С	49.69	?	?
Н	6.36	?	?
N	0.25	?	?

Table 11: Cambium ultimate analysis mass percent, dry ash-free basis. Source [1].

Element	% daf	% daf	% daf
С	48.52	?	?
Н	6.39	?	?
N	0.11	?	?

Table 12: Needles ultimate analysis mass percent, dry ash-free basis. Source [1].

Element	% daf	% daf	% daf
С	48.59	?	?
\mathbf{H}	5.92	?	?
N	1.22	?	?

Table 13: Whitewood ultimate analysis mass percent, dry ash-free basis. Source [1].

Element	% daf	% daf	% daf
С	48.27	?	?
${ m H}$	6.15	?	?
N	0.10	?	?

Table 14: Whitewood biomass composition mass percent, dry basis. Source [2].

Component	% dry
Cellulose	38.04
Hemicellulose	24.2

3 Model development

Details about the biomass pyrolysis kinetics and computational models developed for the entrained flow reactor are discussed in this section.

3.1 Pyrolysis kinetics

The kinetic reaction mechanisms presented by Debiagi et al. are used to model biomass pyrolysis in the entrained flow reactor. These reactions are shown below in Table 15.

Table 15: Kinetic reactions for biomass pyrolysis where A is the prefactor, E is the activation energy, and T is temperature. Source [4].

Item	Reaction	A (1/s)	E (cal/mol)
1	$CELL \rightarrow CELLA$	1.5×10^{14}	47,000
2	CELLA \rightarrow 0.40 CH2OHCHO + 0.03 CHOCHO + 0.17 CH3CHO + 0.25	2.5×10^{6}	19,100
	C6H6O3 + 0.35 C2H5CHO + 0.20 CH3OH + 0.15 CH2O + 0.49 CO + 0.05		
	$G{CO} + 0.43 CO2 + 0.13 H2 + 0.93 H2O + 0.05 G{COH2} loose + 0.02$		
	$\text{HCOOH} + 0.05 \text{ CH2OHCH2CHO} + 0.05 \text{ CH4} + 0.1 \text{ G}\{\text{H2}\} + 0.66 \text{ CHAR}$		
3	$CELLA \rightarrow C6H10O5$	$3.3 \times T$	10,000
4	CELL \rightarrow 4.45 H2O + 5.45 CHAR + 0.12 G{COH2} stiff + 0.18 G{COH2}	9.0×10^{7}	31,000
	loose + $0.25 \text{ G}\{\text{CO}\} + 0.125 \text{ G}\{\text{H2}\} + 0.125 \text{ H2}$		
5	$GMSW \rightarrow 0.70 \ HCE1 + 0.30 \ HCE2$	1.0×10^{10}	31,000
6	$XYHW \rightarrow 0.35 \text{ HCE1} + 0.65 \text{ HCE2}$	1.25×10^{11}	31,400
7	$XYGR \rightarrow 0.12 \text{ HCE1} + 0.88 \text{ HCE2}$	1.25×10^{11}	30,000
8	$\text{HCE1} \rightarrow 0.25 \text{ C5H8O4} + 0.25 \text{ C6H10O5} + 0.16 \text{ FURFURAL} + 0.13 \text{ C6H6O3}$	$16.0 \times T$	12,900
	+ 0.09 CO2 + 0.1 CH4 + 0.54 H2O + 0.06 CH2OHCH2CHO + 0.1 CHOCHO		
	+ 0.02 H2 + 0.1 CHAR		
9	$\text{HCE1} \rightarrow 0.4 \text{ H2O} + 0.39 \text{ CO2} + 0.05 \text{ HCOOH} + 0.49 \text{ CO} + 0.01 \text{ G{CO}}$	$3.0 \times 10^{-3} \times T$	3,600
	$+ 0.51 \text{ G}\{\text{CO2}\} + 0.05 \text{ G}\{\text{H2}\} + 0.4 \text{ CH2O} + 0.43 \text{ G}\{\text{COH2}\} \text{ loose} + 0.3$		
	$CH4 + 0.325 G\{CH4\} + 0.1 C2H4 + 0.075 G\{C2H4\} + 0.975 CHAR + 0.37$		
	$G{COH2} stiff + 0.1 H2 + 0.2 G{C2H6}$		

10	HCE2 → 0.3 CO + 0.5125 CO2 + 0.1895 CH4 + 0.5505 H2 + 0.056 H2O + 0.049 C2H5OH + 0.035 CH2OHCHO + 0.105 CH3CO2H + 0.0175 HCOOH + 0.145 FURFURAL + 0.05 G{CH4} + 0.105 G{CH3OH} + 0.1 G{C2H4} + 0.45 G{CO2} + 0.18 G{COH2} loose + 0.7125 CHAR + 0.21 G{H2} + 0.78 G{COH2} stiff + 0.2 G{C2H6}	7.0×10^9	30,500
11	$LIGH \rightarrow LIGOH + 0.5 \text{ C2H5CHO} + 0.4 \text{ C2H4} + 0.2 \text{ CH2OHCHO} + 0.1 \text{ CO} + 0.1 \text{ C2H6}$	6.7×10^{12}	37,500
12	$LIGO \rightarrow LIGOH + CO2$	3.3×10^{8}	25,500
13	LIGC \rightarrow 0.35 LIGCC + 0.1 VANILLIN + 0.1 C6H5OCH3 + 0.27 C2H4 + H2O + 0.17 G{COH2} loose + 0.4 G{COH2} stiff + 0.22 CH2O + 0.21 CO + 0.1 CO2 + 0.36 G{CH4} + 5.85 CHAR + 0.2 G{C2H6} + 0.1 G{H2}	1.0×10^{11}	37,200
14	LIGCC \rightarrow 0.25 VANILLIN + 0.15 CRESOL + 0.15 C6H5OCH3 + 0.35 CH2OHCHO + 0.7 H2O + 0.45 CH4 + 0.3 C2H4 + 0.7 H2 + 1.15 CO + 0.4 G{CO} + 6.80 CHAR + 0.4 C2H6	1.0×10^4	24,800
15	LIGOH \rightarrow 0.9 LIG + H2O + 0.1 CH4 + 0.6 CH3OH + 0.3 G{CH3OH} + 0.05 CO2 + 0.65 CO + 0.6 G{CO} + 0.05 HCOOH + 0.45 G{COH2} loose + 0.4 G{COH2} stiff + 0.25 G{CH4} + 0.1 G{C2H4} + 0.15 G{C2H6} + 4.25 CHAR + 0.025 C24H28O4 + 0.1 C2H3CHO	1.5×10^{8}	30,000
16	LIG \rightarrow VANILLIN + 0.1 C6H5OCH3 + 0.5 C2H4 + 0.6 CO + 0.3 CH3CHO + 0.1 CHAR	$4.0 \times T$	12,000
17	LIG \rightarrow 0.6 H2O + 0.3 CO + 0.1 CO2 + 0.2 CH4 + 0.4 CH2O + 0.2 G{CO} + 0.4 G{CH4} + 0.5 G{C2H4} + 0.4 G{CH3OH} + 1.25 G{COH2} loose + 0.65 G{COH2} stiff + 6.1 CHAR + 0.1 G{H2}	$8.3 \times 10^{-2} \times T$	8,000
18	LIG \rightarrow 0.6 H2O + 2.6 CO + 0.6 CH4 + 0.4 CH2O + 0.75 C2H4 + 0.4 CH3OH + 4.5 CHAR + 0.5 C2H6	1.5×10^9	31,500
19	$TGL \rightarrow C2H3CHO + 2.5 MLINO + 0.5 U2ME12$	7.0×10^{12}	45,700
20	$TANN \rightarrow 0.85 C6H5OH + 0.15 G\{C6H5OH\} + G\{CO\} + H2O + ITANN$	2.0×10^{1}	10,000
21	ITANN \rightarrow 5 CHAR + 2 CO + H2O + 0.55 G{COH2} loose + 0.45 G{COH2} stiff	1.0×10^{3}	25,000
22	$G\{CO2\} \to CO2$	1.0×10^{6}	24,500
23	$G(CO) \rightarrow CO$	5.0×10^{12}	52,500
24	$G\{CH3OH\} \rightarrow CH3OH$	2.0×10^{12}	50,000
25	$G{COH2}loose \rightarrow 0.2 CO + 0.2 H2 + 0.8 H2O + 0.8 CHAR$	6.0×10^{10}	50,000
26	$G\{C2H6\} \rightarrow C2H6$	1.0×10^{11}	52,000
27	$G(CH4) \rightarrow CH4$	1.0×10^{11}	53,000
28	$G\{C2H4\} \rightarrow C2H4$	1.0×10^{11}	54,000
29	$G\{C6H5OH\} \rightarrow C6H5OH$	1.5×10^{12}	55,000
30	G{COH2}stiff \rightarrow 0.8 CO + 0.8 H2 + 0.2 H2O + 0.2 CHAR	1.0×10^{9}	59,000
31	$G\{H2\} \to H2$	1.0×10^{8}	70,000
32	$ACQUA \rightarrow H2O$	$1.0 \times T$	8,000

Chemical species in the Debiagi et al. kinetic scheme for biomass pyrolysis are listed in Table 16. Species are grouped into solid, metaplastic, gas, and liquid phases.

Table 16: Chemical species in the Debiagi kinetics scheme for biomass pyrolysis. Source [4].

Item	Name	Formula	Phase	Description
1 2	CELL CELLA	$C_6H_{10}O_5$ $C_6H_{10}O_5$	solid solid	cellulose active cellulose
3	GMSW	$C_5H_8O_4$	solid	hemicellulose softwood

Name	4	XYHW	$C_5H_8O_4$	solid	hemicellulose hardwood
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9		-			
10					•
11		-			
12					
13 LIGO $C_{20}H_{22}O_{10}$ solid intermediate lignin intermediate light intermediate light trapped earbon loxide trapped earbon dioxide trapped methanol interapped methanol interprediate trapped methanol interpretable trap					
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$					
15 TANN $C_{15}H_{12}O_{7}$ solid tannins $C_{15}H_{12}O_{7}$ solid triglycerides $C_{15}H_{12}O_{7}O_{7}$ solid triglycerides $C_{15}H_{12}O_{7}O_{7}O_{7}O_{7}O_{7}O_{7}O_{7}O_{7$					
16 TGL $C_{37}H_{100}O_7$ solid solid triglycerides char as pure carbon loose formaldehyde trapped carbon monoxide trapped methanol trapped methanol trapped methanol stiff formaldehyde trapped carbon monoxide trapped methanol trappe					<u>e</u>
17 CHAR C C solid char as pure carbon loss formaldehyde CCO^2 metaplastic trapped carbon monoxide trapped carbon monoxide trapped carbon monoxide trapped carbon monoxide trapped methanol trapped methanol trapped ethylene CCO^2 metaplastic trapped methanol trapped methanol trapped methanol trapped phenol stiff formaldehyde CCO^2 metaplastic trapped methanol trapped phenol stiff formaldehyde CCO^2 metaplastic trapped phenol stiff formaldehyde CCO^2 metaplastic trapped trapped phenol stiff formaldehyde CCO^2 metaplastic trapped hydrogen metaplastic trapped hydrogen CCO^2 metaplastic trapped methanol CCO^2 metaplastic metaplastic metaplastic CCO^2 metaplastic metaplastic CCO^2 metaplastic CCO^2 metaplastic metaplastic CCO^2 meta					
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	-		$C_{57}H_{100}O_{7}$		
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	17	CHAR	$^{\mathrm{C}}$	solid	char as pure carbon
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	18	$G\{COH2\}$ loose	CH_2O	metaplastic	loose formaldehyde
21 $G\{CH3OH\}$ CH_4O metaplastic trapped methanol trapped $G\{CH4\}$ CH_4 metaplastic trapped methane $G\{CH4\}$ $G\{CH4\}$ $G\{CH4\}$ metaplastic metaplastic trapped ethylene $G\{CGH5OH\}$ G_{0} G_{0} $G\{CH2\}$ stiff G_{0}	19		CO_2	metaplastic	trapped carbon dioxide
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	20	G{CO}	CO	metaplastic	trapped carbon monoxide
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	21	G{CH3OH}	CH_4O	metaplastic	trapped methanol
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$\begin{array}{cccccccccccccccccccccccccccccccccccc$		C2H5CHO	C_3H_6O	•	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	37	C2H5OH	C_2H_6O	liquid	ethanol
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	38	C5H8O4	$C_5H_8O_4$	liquid	xylofuranose
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	39	C6H10O5	$C_6H_{10}O_5$	liquid	levoglucosan
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	40	C6H5OCH3	C_7H_8O	liquid	anisole
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	41	C6H5OH	C_6H_6O	liquid	phenol
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	42			_	hydroxymethylfurfural
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56 VANILLIN C ₈ H ₈ O ₃ liquid vanillin				_	
10 0 0				_	
57 ACQUA H ₂ O liquid water within biomass					
	57	ACQUA	H_2O	liquid	water within biomass

3.2 Biomass characterization

Here.

Table 17: Blend3 biomass composition mass percent, dry basis. Values are calculated from Table 4.

Biomass composition	% dry
cellulose	38.95
hemicellulose	24.56
lignin	29.48
tann	2.90
tgl	3.49
ash	0.63

3.3 Sensitivity analysis

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4 Results and discussion

Here.

4.1 Sensitivity analysis

Results for the sensitivity analysis of the Debiagi kinetics using a batch reactor model are shown in Tables X.

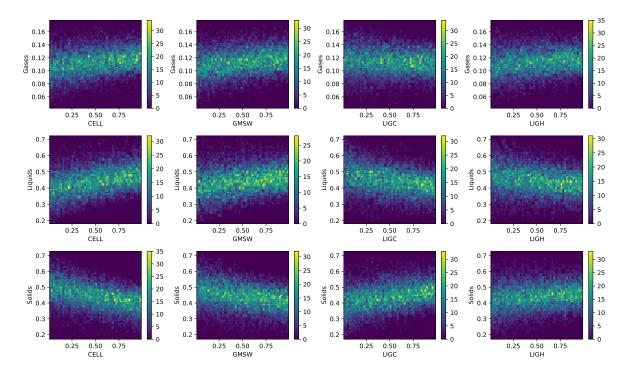


Figure 5: Batch reactor results for cellulose, hemicellulose (GMSW), carbon-rich lignin (LIGC), and hydrogen-rich lignin (LIGH) using 16,000 samples. Reaction time is 10 seconds at 773.15 K and 101,325 Pa. Colorbar represents bin count.

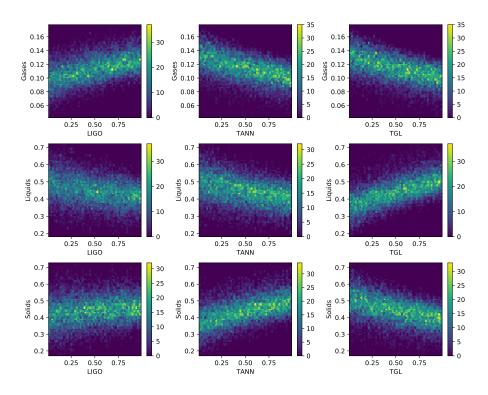


Figure 6: Batch reactor results for oxygen-rich lignin (LIGO), tannins (TANN), and triglycerides (TGL) using 16,000 samples. Reaction time is 10 seconds at 773.15 K and 101,325 Pa. Colorbar represents bin count.

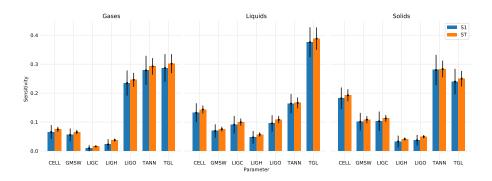


Figure 7: First-order (S1) and total-order (ST) Sobol indices for biomass composition with reactants grouped as gases, liquids, and solids using 16,000 samples.

5 Conclusions

Here.

6 Source code

The Python code used to develop the models and generate results discussed in this paper is available on GitHub at https://github.com/ccpcode/nrel-efr.

A Appendix

A.1 Sensitivity analysis

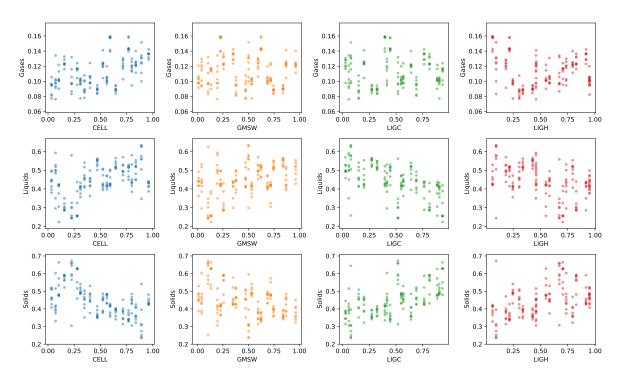


Figure 8: Batch reactor results for cellulose, hemicellulose (GMSW), carbon-rich lignin (LIGC), and hydrogen-rich lignin (LIGH) using 160 samples. Reaction time is 10 seconds at $773.15~\mathrm{K}$ and $101,325~\mathrm{Pa}$.

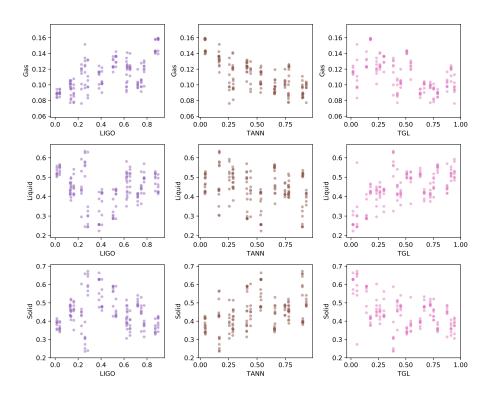


Figure 9: Batch reactor results for oxygen-rich lignin (LIGO), tannins (TANN), and triglycerides (TGL) using 160 samples. Reaction time is 10 seconds at $773.15~\mathrm{K}$ and $101,325~\mathrm{Pa}$.

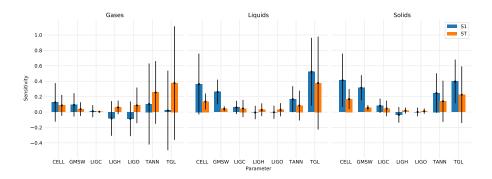


Figure 10: First-order (S1) and total-order (ST) Sobol indices for biomass composition with reactants grouped as gases, liquids, and solids using 160 samples.

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