

DAILY DRILLING REPORT CPOC MTA-04 (A)

Field Name	Branch Name Start Depth (m)		Company's Representatives		Casing		DATE: 24-	Jun-2020
Melati	Original Hole	103.74	Company Man	OD (in)	Depth (ml	MD/mTVD)	RPT #: 4	
			Prantwatdhna Saensooksiricharoen	13.375	357.0	349.2]	
Rig	Ph	ase	Kasidet T. / Varat R.	Next: 7.000 in @ 2,184.00 m			Midnight Depth	(mMD/mTVD)
DEEP DRILLER 4	14-3/4"	x 13-3/8"					362.00	353.70

District Continue	tion																				
188 20.00 26.20						3it						Pa	rameters								
Part	Start (m) End (m) Interval ((m) End (m) Interval (m) Time (hr) ROP (m/hr) Cum Depth (m) Cum Time (hr) Tot ROP (m/hr) B																			
18/14 16/1	280.00 362.00 82.00	0.75 109.3	258.26	3.00	86.1	14.750	0 in, PTTEP, GTX-1,	6068881	1-1-WT-A	A-X-I-ER-TD	3x20	0.920	15/25	80/80	4,200	2,000.0	1,00	0/3,000			
1	ng Assembly																				
Substitute Sub		e Sub. 9 5/8" Spern/Drill Lol	he 6/7 - 5 0 sta -1	50 Rend 12-1/4	" Integral Blade Stabi	lizer 8" N		Screen Sul	n 6-3/4" Float	Sub (Solid	Plunger wit	h Totco) 3 v 6-1/2"	DC X/O 15	5 v 5" HWDP (To	tal length:	194 5 m)					
Table Tabl	14-5/4 Digger Bit, 5-1/2 Dive	e dub, 5 5/6 openybriii Eoi	DC 0/1 - 0.0 3tg - 1.	50 Bena, 12-1/4	integral blade otabl	11201, 0 14	IWI 1100, X/O, 0-0/4	OCICCII OUI	5, 0-5/4 Tioat	Oub (Oolid	i langer wit	11 10100), 0 x 0-1/2	DO, 740, 10	X TIWDI (IC	nai iongin	134.5 111)					
0.45 Confinition defining 14-34/4 hole from 200 m to section TD at 352 mMD/353.7 mTVD with SW. 0.45 Confinition defining 14-34/4 hole from 200 m to section TD at 352 mMD/353.7 mTVD with SW. 0.45 Size in WOB 15-25 kibs., 4000 lpm, 2000 psi, 80 mm, 1-3 kft-lbs. 1.15 Size in the 15 mm, 1-3 kft-lbs. 1.15 Si	_																				
Silder WOB 15-25 ktbs. 42000 pm. 2000 pail. 87 pm. 1-3 kth-bs.								, ,	` '						:						
Rotate WB 15-25 kbs, 4200 jpm, 200 pal, 80 rpm, 1-3 Mr-bbs. Solice total.** Provide State Act Provid	0:45 Continue drilling 1	4-3/4" hole from 280 m	to section TD at	362 mMD/ 35	3.7 mTVD with SV	٧.	DRILL	0.75					•			OD ()		I T (00)			
Motate Wolfs 1929 kbs, 240 pm, 2000 ps, 80 pm, 13 kth-lbs.													•		nt (sg) E	CD (sg)	30	dT(°C)			
Side total: 78 m O 23 hrs. ROP: 343 m hr.	Rotate: WOB 15-2	25 klbs, 4200 lpm, 2000	psi, 80 rpm, 1-3	kft-lbs.					302.00	26.00	323.00	IDFI	ojection		Δ	dded (m³)		al (m³)			
Rotate total: 4 mf vio. 22 hrs. ROP: 240,0 m/hr. 100 100 Drop gyro survey tool. Pump 75 toble of H-Ivis and while taking TD survey (1150-4000 lpm. 100 115 Displace hole with 1.15 SG PAD WBM and circulate hole clean (4000 lpm., 2000 psi, 80 rpm. 2 kil-bis). 116 245 Back ream out of hole 14-34* BHA with 1.15 SG PAD WBM from 362 m to 194 m (3800-4000 lpm. 117 245 Pump out of hole to 108 m (600 lpm. 100 psi). Pump SW to clear seabed with 4000 lpm., 2000 psi, 80 rpm. 2 kil-bis). 118 245 Pump out of hole to 108 m (600 lpm. 100 psi). Pump SW to clear seabed with 4000 lpm., 2000 psi, 80 rpm. 2 kil-bis). 119 34 45 Pull out of hole 14-34* BHA to surface. Retrieve Gyro. Rack back BHA. 110 Change balls from 10 fine 14-34* BHA to surface. Retrieve Gyro. Rack back BHA. 110 Change balls from 10 fine 14-34* BHA to surface. Retrieve Gyro. Rack back BHA. 110 Note: Observe resistance at 100 m - casing coupling hanging on wellhead support. Adjusted the wellh	Slide total: 78 m/ (0.23 hrs. ROP: 334.3 m/	hr.													. ,	0.0	. ,			
Well trajectory at TD: 3.8 m C-C, 2.7 m above and 2.7 m left of plan.	Rotate total: 4 m/	0.02 hrs. ROP: 240.0 m	/hr.															f. Los. (m³)			
1.15 300-2300 psi) 15 300-2300 psi 15 30	Well trajectory at	TD: 3.8 m C-C, 2.7 m ab	ove and 2.7 m l	eft of plan.											` ′	•		5.40			
1.15	1:00 Drop gyro survey	tool. Pump 75 bbls of Hi	-vis and while to	aking TD surve	ey (1150-4000 lpm	,	SURV	0.25						YP (lbf/100	Oft² YS (lb	f/100ft² PV (p)	Marsh (s/l)			
1.15 2.45 Back ream out of hole 14-34" BHA with 1.15 SG PAD WBM from 362 m to 194 m (3600-4000 lpm, 2000 psi (3-80 rpm, 1-3 kit-bs). 1.50 2.45 1	300-2300 psi).																	48			
1.15 2.45 8ack ream out of hole 14-34" BHA with 1.15 SG PAD WBM from 362 m to 194 m (3600-4000 lpm, 100 psi) PULL BHA 1600-1800 psi, 40-80 rpm, 1-3 kit-lbs), 1600-1800 psi, 40-80 rpm, 1-3 kit-lbs) Pump out of hole 1048 m (800 plm, 100 psi), Pump SW to clear seabed with 4000 lpm, 2000 psi for 3 mins.	1:15 Displace hole with	n 1.15 SG PAD WBM an	d circulate hole	clean (4000 lp	m, 2000 psi, 80 rp	m, 2	CIRC	0.25						pН			′ ′	Mf (mL/mL			
Sack team but in hore 4-3-3 Brak keam but in hore 14-3 Brak keam but i	kft-lbs).													0 (0.10			
1600-1800 psi, 40-80 pm, 1-3 Aft-lbes) Pump out of hole to 180 m (600 lpm, 100 psi), Pump SW to clear seabed with 4000 lpm, 2000 psi for 3 mins. Pull but of hole to 180 m (600 lpm, 100 psi), Pump SW to clear seabed with 4000 lpm, 2000 psi for 3 mins. Pull but of hole 14-34" BHA to surface. Retrieve Gyro. Rack back BHA. A.45	2:45 Back ream out of	hole 14-3/4" BHA with 1	.15 SG PAD WE	BM from 362 m	n to 194 m (3600-4	000 lpm,	PULL BHA	1.50	Summary/E	Pomarke					L) Nig++	(mg/L) K+ (i	ng/L)	NaCl (mg/			
2.45 3.45 Pump out of hole to 108 m (600 jpm, 100 psi), Pump SW to clear seabed with 4000 jpm, 2000 psi for 3 mins. 3.45 4.45 4.45 6.00 6.15 10.20 11.45	1600-1800 psi, 40)-80 rpm, 1-3 kft-lbs).									- 1 02 / 12	20 days (10 49	dava)	-	Sand	%) Solic	s (%)	CEC (me/l			
3.45 4.45 5 0.00 1.0	3:45 Pump out of hole	to 108 m (600 lpm, 100	psi). Pump SW	to clear seabe	d with 4000 lpm, 2	000 psi	PULL BHA	1.00		•		• `	• ,		, Joana		(,,,	1			
3.45 Full out of hole 14-3/4" BHA to surface, Retrieve Gyroc, Rack back BHA Fig. BHA 1.00 Change beliaf from 9' to 15'. Nearwhile fire gu pcasing hading equipment. RUCSG 1.25 10.30 Change beliaf from 9' to 15'. Nearwhile fire gu pcasing hading equipment. RUCSG 1.25 Total smart cards 120, safe 37, unsafe 83 Hold PUSM, Pick up 13-3/8" casing with shoe joint. Check float, ok. Run in hole 13-3/8" 68 ppf N80 TMK R3 casing to 326 m. Note: - Observe resistance at 108 m - casing coupling hanging on wellhead support. Adjusted the wellhead support, ok. - Avg GS run in speed 7 jointhr.	for 3 mins.								1		0.19 / 0.42	2 days (0.42 day	s w/o wov	Filt. (ml/30 mi FC (m		m) HPH	Filt. (ml/3	HPHT FC			
10:30	4:45 Pull out of hole 14	I-3/4" BHA to surface. R	etrieve Gyro. Ra	ack back BHA.			R/B BHA	1.00						1.0				l			
Figure 10.30 10.	6:00 Change bails from	n 9' to 15'. Meanwhile rig	up casing hadli	ing equipment			R/U CSG	1.25	Water (70) Oil (70)								ES (Volts)				
10.30	6:15 Hold PJSM, Pick	up 13-3/8" casing with sl	noe joint. Check	float, ok.			CHEKFLOAT	0.25			nt reporte	d.									
Note: - Observer resistance at 108 m - casing coupling hanging on wellhead support. Adjusted the wellhead to land, observer casing not fully made up (4-6 threads left) at connection between last coated joint and nipple joint below wellhead although good torque. Pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. Observer resistance at 108 m - casing coupling hanging on wellhead support, ok. - Avg CSG run in speed 7 joint/hr.	10:30 Run in hole 13-3/8	8" 68 ppf N80 TMK R3 c	asing to 326 m.				RUNCSG OH	4.25								CI- (mg/L) 19,500					
The wellhead support, ok. -Avg CSG run in speed 7 joint/hr. -Avg CSG run in speed 7 joint for sp	Note: - Observe re	oserve resistance at 108 m - casing coupling hanging on wellhead support. Adjusted		Note: - Observe resistance at 108 m - casing coupling hanging on wellhead support. Adjusted Total smart cards 120, safe				n wellhead support. Adjusted					, care or , arroare oo								
-Avg CSG run in speed 7 joint/hr. 11:45 15:00 This dependence of the properties	the wellhead supp				the wellhead support, ok.	the wellhead support, ok.								Mud Tune			Unit On Loc				
11:45 15:00 11:45 15:00 While lowering down the wellhead to land, observe casing not fully made up (4-6 threads left) at connection between last coated joint and nipple joint below wellhead although good torque. Pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. SEQP-CSG 3.25 SEQP-CSG	- Avg CSG	run in speed 7 joint/hr.												ALDACIDE G				Loc Use 0.0 3.0			
11:45 15:00 While lowering down the wellhead to land, observe casing not fully made up (4-6 threads left) at connection between last coated joint and nipple joint below wellhead although good torque. Pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. 15:00 While lowering down the wellhead to land, observe casing not fully made up (4-6 threads left) at connection between last coated joint and nipple joint below wellhead although good torque. Pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. 15:00 While lowering down the wellhead to land, observe casing not fully made up (4-6 threads left) at connection between last coated joint and nipple joint below wellhead although good torque. Pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. 15:00 While lowering down the wellhead disposed in the pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. 15:00 While lowering down the wellhand inspect, found to hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. 15:00 While lowering down the wellhand inspect in the pump out of hole and pump or derrick, ok. 15:00 While lowering down the wellhand inspect in the pump out of hole and pump or dear sea bed. Poor the pump out of hole and pump ole are sea bed. Poor the pump out of hole and pump ole are sea bed. Poor the pump out of hole and pump ole are sea bed. Poor the pump out of hole and pump ole are sea bed. Poor the pump out of hole and pump ole are sea bed. Poor the pump out of hole and pump ole are sea bed. Poor the pump out of hole and pump ole are sea bed. Poor the pump out of hole and pump ole are sea bed. Poor the	11:45 Change elevator.	Pick up wellhead with la	nding string and	make up to 1	3-3/8" casing string	q .	LANDCSG	1.25	RAF									7.0 1.0			
Offline Operations: Pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. Pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. Personnel Personnel Operation Summary Continue drilling 14-3/4" hole from 280 m to section TD at 362 mMD/ 353.7 mTVD. Drop Gyro. Continue drilling 14-3/4" hole from 280 m to section TD at 362 mMD/ 353.7 mTVD. Drop Gyro. Continue drilling 14-3/4" hole from 280 m to section TD at 362 mMD/ 353.7 mTVD. Drop Gyro. Continue drilling 14-3/4" hole from 280 m to section TD at 362 mMD/ 353.7 mTVD. Drop Gyro. Company ABAN Drilling ABAN	15:00 While lowering do	wn the wellhead to land,	observe casing	not fully made	e up (4-6 threads le	eft) at	SEQP-CSG	3.25	std of 8-1/4" DC, 1 std of 6-1/2" DC. BARASCAV D 25 KG SAC							6.0 1.0					
Pump out of hole and inspect, found box connection damaged. Lay down and change over to another one. M/U with new wellhead from derrick, ok. Personnel Personnel Operation Summary Continue drilling 14-3/4* hole from 280 m to section TD at 362 mMD/353.7 mTVD. Drop Gyro. Continue drilling 14-3/4* hole from 280 m to section TD at 362 mMD/353.7 mTVD. Drop Gyro. Continue drilling 14-3/4* hole from 280 m to section TD at 362 mMD/353.7 mTVD. Drop Gyro. Continue drilling 14-3/4* hole from 280 m to section TD at 362 mMD/353.7 mTVD. Drop Gyro. Company Continue drilling 14-3/4* hole from 280 m to section TD at 362 mMD/353.7 mTVD. Drop Gyro. Company Continue drilling 14-3/4* hole from 280 m to section TD at 362 mMD/353.7 mTVD. Drop Gyro. Company Company Company Qty 150,905.00 774,920.00 1-12,501.86 12,063.24 Supply Item Unit Receive Us Standby Boat Stor SACK Sod AXh PAC RE Sod AXh P	connection betwe	en last coated joint and i	nipple joint belo	w wellhead alti	hough good torque).			SIMOPs: - Well MTA-05,09 are producing. BARAZAN D						25 KG S	ACK 21	7.0 16.0				
Personnel Pers	Pump out of hole	and inspect, found box of	connection dama	aged. Lay dow	n and change over	r to										MT		27.0 28.0			
Pac Re	another one. M/U	with new wellhead from	derrick, ok.	-	_				1 .									30.0			
Soda Ash HiVis Soda								'	1 ' '		at. Spot wi	reline unit in plac	e. Prepare)P			2.0 20.0			
FilVis BBL Departion Summary Day Total Cum to Date Mud Total Mud Cum to Date Main Stock Continue drilling 14-3/4" hole from 280 m to section TD at 362 mMD/ 353.7 mTVD. Drop Gyro. Company Qty 150,905.00 774,920.00 -12,501.86 12,063.24 Supply Item Unit Receive Ust Depart Vessel Name Date arrival Depart Vessel Name Bentoite MT Prevail Supply Seat Supply Seat Standby Boat Supply Seat Standby Boat Supply Seat Standby Boat Supply Seat Standby Sea									for weldin	ıg.								05.0 20.0 2.0 1.0			
Departion Summary Continue drilling 14-3/4" hole from 280 m to section TD at 362 mMD/ 353.7 mTVD. Drop Gyro. Displace hole to WBM. B/R out to 194 m. Pump out of hole and pump clear sea bed. POOH & R/B BHA. R/U and RIH 13-3/8" casing and land at setting depth at 357.0 m. Perform cement job. Rig release. ABAN Drilling Bayong 11 CPOC 6 Nell Status at 6:00 am Nell Status at 6:00 am Nell Status at 1:00 hrs on 24-Jun-20 *** Planned Operation The dease from MTA-04 at 17:00 hrs on 24-Jun-20 *** HLB NOV 20 Weather Conditions Day Total Cum to Date Mud Total Mud Cum to Date Mud Cum to Date Mud Gum to Date Mud Cum to Date Supply Bease Supply Bease Standby Boat Barite MT Cement MT Cement MT 15 Diamond Classic Bayu Martin Diesel M3 40.0 66 20:00 Variable Load Water Pot M3 40.0 66 Water Pot M3 40.0 66 Planned Operation ***Rig temporarily release from MTA-04 at 17:00 hrs on 24-Jun-20 **** HLB NOV 22:30 NOW 22:30 NOW 40 ***Auxinable Load (kip) Base Oil Max Variable Load Mud Cum to Date Mud Cum to Date Mud Total Supply Hem Unit Receive Us Supply Hem Unit Receive Us Supply Hem Unit Receive Us Supply Hem Unit Receive Us Supply Hem M7 Cement M7 15 Depart Cement M7 15 Depart Cement M7 15 Depart Vessel Name Cement M7 15 Depart Vessel Name Cement M7 M9 Prevail Lewek Sapphire 24-Jun-2020 Max Variable Load My Auxin My Auxin My Auxin My Aux																	-	0.0 -900.			
Displace hole to WBM. B/R out to 194 m. Pump out of hole and pump clear sea bed. POOH & R/B BHA. R/U and RIH 13-3/8" casing and land at setting depth at 357.0 m. Perform cement job. Rig release. ABAN Drilling Bayong 11 Vessel Name Date arrival Depart Vessel Name Bentonite MT 15 Vessel Name Date arrival Depart Vessel Name Date arrival Date arrival Depart Vessel Name Date arrival Depart Vessel Name Date arrival Date	n Summary				Personnel		Day Total	Cum	to Date	Mud To	otal	Mud Cum to Date	Main S								
BHA. R/U and RIH 13-3/8" casing and land at setting depth at 357.0 m. Perform cement job. Rig release. Bayong 11	e drilling 14-3/4" hole from 280 m to	section TD at 362 mMD/ 3	53.7 mTVD. Drop	Gyro.	Company	Qty	150,905.00		774,920.00	-12,	501.86	12,063	24 S	Supply Item	Unit	Receive	Used	Stock			
release. CPOC 6 MP Prevail 18-Jun-2020 MP Prevail 18-Jun-2020 Bayu Martin Diesel M3 100 MS 1	hole to WBM. B/R out to 194 m. P	ump out of hole and pump	clear sea bed. PO	OH & R/B	ABAN Drilling	8	Supply Boats				Standby B	oat	Barite				28.0	153.0			
Not Status at 6:00 am Destini Oil Status at 6:00 am Destini Oil Status at 6:00 am Status at	U and RIH 13-3/8" casing and land	at setting depth at 357.0 m	. Perform cement									essel Name						41.0			
Second Diamond Classic Diamond Classic Diamond Classic Diamond Classic Geoservices Geoservices HLB NOV 2 OVE 16 Weather Conditions Water Conditions Water Drill M3 40.0 6 40.0 6 6 40.0 6 6 6 6 6 6 6 6 6							MP Prevail	- 1						it			15.0	173.0			
Geoservices 6 20:00 Variable Load Water Pot M3 14.0 24							Rayu Martin		· ·							40.0	10.7 6.0	184.2 205.0			
HLB 18 NOV 2 OVE 16 Weather Conditions 18 Lewek Sapphire 24-Jun-2020 22:30 Max Variable Load (kip) Base Oil M3 Max Variable Load (kip) M3 M3 M3 M3 M3 M3 M3 M	<u> </u>					Dayu Martin							24.0								
NOV 2 22:30 7,500 OVE 16 Weather Conditions	·					-	Lewek Sapphire									14.0	1.0	109.4			
OVE 16 Weather Conditions	g						''		(1 /												
Accidents Safety Drille SDI 1 Wave Height (m) Wave Period (sec) Wave Direction (°) Wind Speed (knots)					OVE	16	Weather Condition	ıs													
	Accidents		Safety [SDI	1	Wave Height (m)	Wave I	, ,	1		Wind Speed (kno	ts)								
1,530.00 days without Lost Time Accident (LTA) CPOC Pre-job safety meeting Solar Alert 2 0.50 5 225 16	,	· '																			
913.00 days without Lost Time Accident (LTA) Rig Pre-tour safety meeting Wefic 2 Wind Direction (°) P Bar (mbar) Current Speed (knots) Current Speed (knots) Current Speed (knots) Page 1	lays without Lost Time Accident (LT	ΓA) Rig	Pre-tour safety m	neeting \	Wetic	2	Wind Direction (°)		ar (mbar) ⊢007 0			Current Direction 270 00	(~)			Dos	. 1 -	f o			

135.00

1,007.0

2.0

270.00



DAILY DRILLING REPORT CPOC MTA-04 (A)

Field Name	Branch Name	Start Depth (m)	Company's Representatives		Casing		DATE: 24-J	un-2020
Melati	Original Hole	Original Hole 103.74		OD (in)	Depth (ml	/ID/mTVD)	RPT#: 4	
			Prantwatdhna Saensooksiricharoen	13.375	357.0	349.2]	
Rig	Pr	nase	Kasidet T. / Varat R.	Next: 7.000 in @ 2,184.00 m			Midnight Depth	(mMD/mTVD)
DEEP DRILLER 4	14-3/4'	x 13-3/8"]				362.00	353.70

Penetration									Bit			Parameters			
Bit Run	Start (m)	End (m)	Interval (m)	Time (hr)	ROP (m/hr)	Cum Depth (m)	Cum Time (hr)	Tot ROP (m/hr)	Bit and Core Head Inventory	Bit Dull	Nozzle (32nd") TFA (in²)	WOB (kip)	RPM (rpm) Flow (L/min)	SPP (psi)	On Btm (ft-lbf)
Drillstring	Δssembly													•	

BHA Run BHA

Time Log				
Start Time	End Time	Comment	Code	Dur (hr)
15:00	15:45	Orient wellhead. Run in hole 13-3/8" casing with wellhead and land at setting depth. Install	LANDCSG	0.75
		landing plate and wellhead support. Release landing string.		
		13-3/8" casing shoe at 357.0 mMD/ 349.2 mTVD. Landing wt 13 klbs.		
		(Total run: 24 jts of 13-3/8" 68# N80 TMK R3 casing + 3 x Coated jt + 1 F/S jt + 1 X/O)		
15:45	16:00	Hold PJSM. R/U circulating head and cement line.	SEQP-CMT	0.25
16:00	16:30	Pump 20 bbls of SW ahead by cement unit. Pressure test line to 1000 psi. Mix and pump 37.8	SEQP-CMT	0.50
		bbls of 1.68 SG Lead slurry and 34.7 bbls of 1.91 SG Tail slurry.		
		Note: - Skidding to MTA-12 was stopped and suspended due to vibration of cement line (cement		
		line up to platform hatch of MTA-04).		
16:30	17:00	Displace with 20 bbls of Hivis and 126 bbls of inhibited SW. Bleed off and check back flow, Float	SEQP-CMT	0.50
		holding. CIP at 16:58 hrs.		
		*** Rig temporarily release from MTA-04 at 17:00 hrs on 24-Jun-20 ***		
		*** Total days on well actual/AFE = 1.82/12.3 days ***		
				Cum Dur
				17.00

Operation Summary		Personnel		Day Total	Cum to Date	Mud	Total	Mud Cum to Date	Main Stock				
Continue drilling 14-3/4" hole from 280 m to section TD at 362 mMD/ 353.7 mTVD. Drop Gyro.		Company	Qty						Supply Item	Unit	Receive	Used	Stock
Displace hole to WBM. B/R out to 194 m. Pump out of hole and pur	np clear sea bed. POOH & R/B			Supply Boats			Standb	y Boat					
BHA. R/U and RIH 13-3/8" casing and land at setting depth at 357.) m. Perform cement job. Rig			Vessel Name	Date arrival	Depart		Vessel Name					
release.													
Well Status at 6:00 am	Well Status at 6:00 am												
*** Rig temporarily release from MTA-04 at 17:00 hrs on 24-Jun-20	***												
Planned Operation							Variable	e Load					
*** Rig temporarily release from MTA-04 at 17:00 hrs on 24-Jun-20	***						Ma	x Variable Load (kip)					
				Weather Conditions									
Accidents	Safety Drills			Wave Height (m)	Wave Period (sec) Wave Direction (°) Wind Speed (
1,530.00 days without Lost Time Accident (LTA) CPOC	Pre-job safety meeting												
913.00 days without Lost Time Accident (LTA) Rig	Pre-tour safety meeting			Wind Direction (°)	P Bar (mbar)	Current S	peed (kn	ots) Current Direction (°)			D	- 0 - 6	