



TRANSFORMER OIL ANALYSIS REPORT

Customer Name PT SANDIKA KURNIA PERMATA **Order Number** : TSI 027 Location / Project PT Petrokimia Gresik Lab. Number : 0112 / TR/2024 Transformer data Unit ID : TR 2281B Bottom Manufacture : AEG Serial Number : 307710-01 Year (Age) (-) : -Rating MVA Oil Brand : 25 : -Voltage : 11.5 / 6 kV **Sample Point** : BMT Oil Volume Oil Temperature °C С Kg

	DISSOLVED GAS ANALYSIS OF TRANSFORMER OILS BY GAS CHROMATOGRAPH (GC)									
Sampling Date		28-Jan-24						Constant Constant of Livets 1		
Received Date		29-Jan-24						Gassing Concentration Limit		
Test Date		30-Jan-24						IEEE C57.104-2019		
			ASTM D3	612-B				Table 1	Table 2	Chahua
Gas Parameter	Unit	1st	2nd	3rd	4th	5th	6th	Table 1	Table 2	Status
Hydrogen (H2)	ppm	0						80	200	Low
Methane (CH4)	ppm	0						90	150	Low
Ethane (C2H6)	ppm	0						90	175	Low
Ethylene (C2H4)	ppm	0						50	100	Low
Acetylene(C2H2)	ppm	0						1	2	Low
Carbon Monoxide (CO)	ppm	31						900	1100	Low
Carbon Dioxide (CO2)	ppm	515						9000	12500	Low
Oxygen	ppm	6182						-	-	-
Nitrogen	ppm	39572						-	-	-
O2/N2	-	0.16						-	-	-
CO2/CO	-	16.61						3-20** Normal		
NEI Oil	-	0.00						-	-	-
NEI Paper	-	0.83						-	-	-

	DELTA & RATE GAS CALCULATION									DGA RESULT			
Gas Parameter	l lada	Limit			engujian: lan)	Kurang Data	Table	Gassing ¹	Delta Gas ²	Rate Gas ³			
Gas Parameter	Unit	Delta Gas ²	Table 3	Rate Gas (Day)	Rate Gas ³ (Year)	Limit Table 4	Norms	Low	-	-			
Hydrogen (H2)	ppm	-	-	-	-	-	DCA						
Methane (CH4)	ppm	-	•	-	-		DGA STATUS		-				
Ethane (C2H6)	ppm	-	•	-	-	•	314103						
Ethylene (C2H4)	ppm	-	•	-	-	•	201						
Acetylene(C2H2)	ppm	-	•	-	-		DGA OVERALL	NOR	MAL OPERA	TION			
Carbon Monoxide (CO)	ppm	-	-	-	-	-	RESULT	NUKI	VIAL OPERA	TION			
Carbon Dioxide (CO2)	ppm	-	-	-	-	-	KESOLI						

^{*}Delta Gas adalah kenaikan gas dari 2 pengujian terakhir

^{*}Rate Gas adalah laju kenaikan gas dalam 1 tahun dengan syarat terdapat 3 - 6 data pengujian DGA dalam rentang waktu 4 - 24 Bulan

^{**} Rasio berlaku jika CO diatas 1.000 ppm atau CO2 diatas 10.000 ppm

^{**} Jika CO dan CO2 dibawah table 1, merupakan kondisi normal gassing.

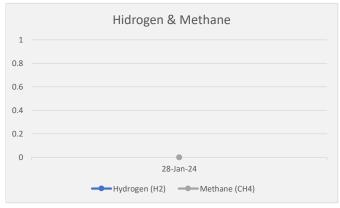
^{***} NEI: Normalized Energy Intensity

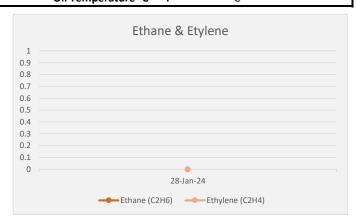


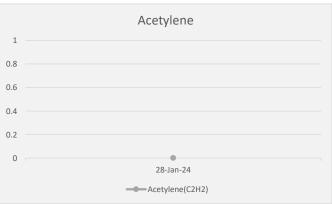


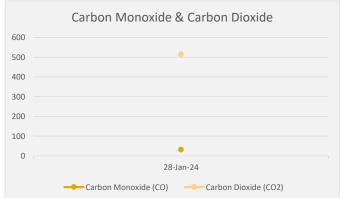
TRANSFORMER OIL ANALYSIS REPORT

Customer Name	PT SANDIKA KURI	NIA PERMATA	Order Number	: TSI 027	
Location / Project	PT Petrokimia Gre	esik	Lab. Number	: 0112	/ TR/2024
Transformer data					
Unit ID	: TR 2281B Bottom		Manufacture	: AEG	
Serial Number	: 307710-01		Year (Age)	: -	(-)
Rating	: 25	MVA	Oil Brand	: -	
Voltage	: 11.5 / 6	kV	Sample Point	: BMT	
Oil Volume	:-	Kg	Oil Temperature °C	: -	С









Analysis Comments

Data pengujian DGA pertama digunakan sebagai initial verification, dibutuhkan 3-6 data dengan rentang waktu 4-24 bulan untuk memeperoleh hasil interpretasi status kondisi trafo berdasarkan standar IEEE C57.104-2019.

Dibutuhkan 2 data pengujian tambahan untuk mengkategorikan status trafo. Akan tetapi dari hasil pengujian semua individual gas masih dalam konsentrasi low gassing, hal ini mengindikasikan trafo tidak terindikasi mengalami gangguan / fault yang menyebabkan kenaikan konsentrasi gas sejak pengujian sebelumnya (Normal Operation).

Recommendation

Periodic Screening Sample dengan resampling rentang waktu 4 - 8 bulan untuk monitoring perkembangan kondisi gas pada Trafo.





C

TRANSFORMER OIL ANALYSIS REPORT

Customer Name PT SANDIKA KURNIA PERMATA Order Number : TSI 027

Location / Project PT Petrokimia Gresik Lab. Number : 0112 / TR/2024

Transformer data

Unit ID : TR 2281B Bottom Manufacture : AEG

Serial Number : 307710-01 Year (Age) : - (-)

Rating: 25MVAOil Brand: -Voltage: 11.5/ 6kVSample Point: BMTOil Volume: -KgOil Temperature °C: -

OIL QUALITY ANALYSIS OF TRANSFORMER OILS

			•								
Sampli	ng Date		28-Jan-24						Nov	ımal	
Receiv	ed Date		29-Jan-24						Normal		
Test	Test Date		30-Jan-24						IEC 6	0422	
Gas Parameter	Unit	Methode	1st	2nd	3rd	4th	5th	6th	Min Limit	Max Limit	
Oil Colour /		ASTM D-	1.0 /								
Appearance	-	1500	Yellow						-	-	
Water Content	mg/kg	IEC 60814	9.6						-	40	
Acidity	mgKOH/g	IEC 62021-2	0.02						-	0.3	
Interfacial Tension	mN/m	ASTM D971	37.8						22	-	
Oil Quality Index	-	WP 222	1890						160	-	
Breakdown Voltage	kV	IEC 60156	76.2						30	-	
Flash Point PMCC	°C	ASTM D 93	145						135	-	
Resistivvity @90°C	G.Ω.m	IEC 60247	-						0.2	-	
DDF @90°C	-	IEC 60247	-						-	0.5	
Sediment Content	%w/w	AS 1883	< 0.01						-	0.02	
Sludge Content	%w/w	AS 1883	< 0.01						-	0.02	
Spesific Gravity (SG)	-	ASTM D 1298	0.88						-	0.91	

	FURAN ANALYSIS OF TRANSFORMER OILS									
Parameter	Unit	Methode	1st	2nd	3rd	4th	5th	6th	Min Limit	Max Limit
5H2F	ppb	IEC 61198	-						-	-
2FOL	ppb	IEC 61198	-						-	-
2FAL	ppb	IEC 61198	-						-	-
2ACF	ppb	IEC 61198	-						-	-
5M2F	ppb	IEC 61198	-						-	-
Total Furan	ppb	IEC 61198	-						-	250

⁵H2F (5-hydroxymethyl-2-furaldehyde) Caused by oxidation (aging and heating) of the paper

Analysis Comments

Oil Quality Analysis: Kualitas Oli trafo masih memenuhi standard yang ditentukan di dalam IEC 60422. Furan Analysis: -

Recommendation

Continue operation

²FOL (2-furfurol) caused by high moisture in the paper

²FAL (2-furaldehyde) caused by overheating

²ACF (2-acetylfuran) caused by lightning (rarely found in DGA)

⁵M2F (5-methyl-2-furaldehyde) caused by local severe overheating (hotspot)





TRANSFORMER OIL ANALYSIS REPORT

Customer Name	PT SANDIKA KURNIA PERMATA					Order Num	ber	: TSI 027		
Location / Project	PT Petro	okimia Gresik		Lab. Numl		Lab. Numbe	er	: 0112	/ TR/2024	
Transformer data										
Unit ID	: TR 2281	B Bottom				Manufactur	·e	: AEG		
Serial Number	: 307710-	-01				Year (Age)		: -	(-)	
Rating	: 25		MVA			Oil Brand		: -		
Voltage	: 11.5	/6	kV			Sample Poi	nt	: BMT		
Oil Volume	: -		Kg			Oil Tempera	ature °C	: -	С	
				CODDOCI	VE CHI DITT	D				
				CORROSI	VE SULPHU	ĸ				
Sam	pling Date		28-Jan-24	CORROSI	VE SULPHU	K			Nov	mal
	pling Date		28-Jan-24 29-Jan-24	CORROSI	VE SULPHU	K			Nor	mal
Rece				CORROSI	VE SULPHO					mal 57.106
Rece	ived Date		29-Jan-24	2nd	3rd	4th	5th	6th		57.106
Rece Te	eived Date est Date	Method	29-Jan-24 30-Jan-24 1st				5th	6th	IEEE C	57.106 Max Lim
Rece Te	eived Date est Date	Method ASTM D 1275	29-Jan-24 30-Jan-24 1st				5th	6th	IEEE C	57.106
Rece Test	eived Date est Date Unit	Method	29-Jan-24 30-Jan-24 1st Non				5th	6th	IEEE C	57.106 Max Lim
Rece Test	eived Date est Date Unit	Method ASTM D 1275	29-Jan-24 30-Jan-24 1st Non Corrosive				5th	6th	IEEE C Min Limit	57.106 Max Lim Corrosiv
Rece Test	eived Date est Date Unit	Method ASTM D 1275	29-Jan-24 30-Jan-24 1st Non Corrosive	2nd		4th	5th	6th	IEEE C Min Limit	57.106 Max Lim Corrosiv
Rece Test	eived Date est Date Unit	Method ASTM D 1275	29-Jan-24 30-Jan-24 1st Non Corrosive	2nd	3rd	4th	5th	6th	IEEE C Min Limit	57.106 Max Lim Corrosiv

				META	AL IN OIL					
Test	Unit	Methode	1st	2nd	3rd	4th	5th	6th	Min Limit	Max Limit
Fe	ppm	ASTM D5185	-						-	150
Cu	ppm	ASTM D5185	-						-	70
Al	ppm	ASTM D5185	-						-	25

Analysis Comments

Corrosive Sulphur: Minyak tidak bersifat korosif.

Inhibitor Content : -. Metal in Oil : -

Recommendation	
Continue operation	