

GAS PIPELINE - Transco 2800 Post Oak Boulevard (77056) P.O. Box 1396 Houston, Texas 77251-1396 713/215-2000

September 28, 2001

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention:

David P. Boergers, Secretary

Reference:

Transcontinental Gas Pipe Line Corporation

MarketLink Expansion Project Docket No. CP98-540-003

Ladies and Gentlemen:

Transcontinental Gas Pipe Line Corporation ("Transco") herewith submits for filing First Revised Sheet No. 37N, Original Sheet No. 37O, First Revised Sheet No. 40L and Original Sheet No. 40M for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1. The proposed effective date of such tariff sheets is November 1, 2001.

Background

On September 20, 2000, Transco filed in Docket No. CP98-540-003 a request to amend, pursuant to Section 7(c) of the Natural Gas Act, a certificate of public convenience and necessity issued in the referenced proceeding on April 26, 2000. In the amendment, Transco requests authorization to (a) phase the construction of the MarketLink project to satisfy phased in-service dates requested by the project shippers, and (b) redesign the recourse rate based on phased construction of the project, all as more fully set forth in the application. On December 13, 2000 (December 13 Order) the Commission issued an "Order Amending Certificate and Denying Request for Stay".²

Statement of Nature, Reasons and Basis

Among other things, the December 13 Order required Transco to file, not less than 30 days nor more than 60 days prior to the proposed effective date of Phase I, rates and tariff sheets consistent with Part 154 of the Commissions regulations. In compliance with such directive

¹ 91 FERC ¶ 61,102 (2000)

² 93 FERC ¶ 61,241 (2000)

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Transco submits herewith First Revised Sheet No. 40L which sets forth the initial incremental reservation rate of \$11.9394 per dt for the MarketLink firm transportation service. In addition, all applicable surcharges under Rate Schedule FT shall apply to the MarketLink firm transportation service.

In recognition that the MarketLink firm transportation capacity is eligible to be released in accordance with Section 42 of the General Terms and Conditions of Transco's FERC Gas Tariff, Transco is filing First Revised Sheet No. 37N to set forth the rates and charges under Rate Schedule FT-R applicable to capacity released under Transco's MarketLink incremental firm transportation service.

Proposed Effective Date

Transco requests that the tariff sheets submitted herein be made effective November 1, 2001, the date on which the MarketLink service is anticipated to commence. In the event the Commission elects to accept and suspend the tariff sheets submitted herein, in accordance with the provisions of Section 154.7 (a)(9) of the Commission's regulations, Transco moves to place such tariff sheets into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Title 18, Section 154.7(a)(1) of the Regulations, the following material is submitted herewith:

- (1) In accordance with Section 154.209 of the Regulations, a proposed form of notice for the instant filing suitable for publication in the <u>Federal Register</u>, and a diskette copy of such notice labeled NT092801.ASC;
- (2) Appendix A which contains the enumeration and effective date of the Third Revised Volume No. 1 tariff sheets being filed, the tariff sheets, and as required by Section 154.4 of the Regulations, a diskette copy of such sheets labeled TF092801.ASC; and
- (3) A "redlined" version of the tariff sheets submitted in the instant filing in accordance with the provisions of Section 154.201(a) of the Regulations.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, Transco is

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serving copies of the instant filing to its affected customers, State Commissions, and other interested parties.

Any communications regarding this filing should be sent to:

Michael Cathey
Director – Rates and Strategic Planning
Transcontinental Gas Pipe Line Corporation
P.O. Box 1396
Houston, Texas 77251

And copies should be mailed to:

Randall R. Conklin Vice President and General Counsel Transcontinental Gas Pipe Line Corporation P.O. Box 1396 Houston, Texas 77251 Judith L. Neason Director, Federal Regulatory Affairs The Williams Companies 1627 Eye Street, N.W. Suite 900 Washington, D.C. 20006

Respectfully submitted,

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

Michael Cathey

Director - Rates and Strategic Planning

Markey

(713) 215-2677

UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

In the Matter of)	Docket No.
Transcontinental Gas Pipe Line Corporation)	

NOTICE OF COMPLIANCE FILING

Take notice that on September 28, 2001 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Federal Energy Regulatory Commission (Commission) First Revised Sheet No. 37N, Original Sheet No. 37O, First Revised Sheet No. 40L and Original Sheet No. 40M for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1.

Transco states that the purpose of the instant filing is to set forth under Rate Schedule FT the reservation rates authorized by the Commission for the MarketLink firm transportation service anticipated to commence November 1, 2001 pursuant to its December 13, 2000 order in Docket No. CP98-540-003.

In recognition that the MarketLink firm transportation capacity is eligible to be released in accordance with Section 42 of the General Terms and Conditions of Transco's FERC Gas Tariff, Transco filed a tariff sheet to set forth the rates and charges under Rate Schedule FT-R applicable to capacity released under Transco's MarketLink incremental firm transportation service.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers Secretary

FIRM TRANSPORTATION SERVICE I	RATES
UNDER RATE SCHEDULE FT-R APPLIC	ABLE TO
MARKET LINK EXPANSION PROJECT (MAI	RKET LINK)
FIRM TRANSPORTATION SERVI	CE

Incremental Market Link Annual Firm Transportation	Maximum Rate Per TCQ	Max. Rate Per dt Delivered	~
	(\$)	(\$)	(\$)
Reservation Rate per dt - Zone 6:			
Base Rate	11.9394	0.3925	0.0000
Electric Power Unit Rate	0.0083	0.0003	0.0000
Total Reservation Rate	11.9477	0.3928	0.0000
		Maximum Rate	Minimum Rate
		(\$)	(\$)
Commodity Rate per dt - Zone 6:			
Base Rate		0.0000	0.0000
Electric Power Unit Rate		0.0031	0.0031
Total Commodity Rate (excluding surcharges)		0.0031	0.0031

Notes:

- 1. Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$0.0021, if applicable.
- 2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.

SHEET NOS. 37P THROUGH 37Y
ARE BEING RESERVED FOR FUTURE USE.

FIRM TRANSPORTATION SERVICE RATES UNDER RATE SCHEDULE FT APPLICABLE TO MARKET LINK EXPANSION PROJECT (MARKET LINK) FIRM TRANSPORTATION SERVICE

Incremental Market Link Annual Firm Transportation

	Maximum Monthly Rate	Maximum Daily Rate	_	Minimum Daily Rate
	(\$)	(\$)	(\$)	(\$)
Reservation Rate per dt - Zone 6:	,			
Base Rate	11.9394	0.3925	0.0000	0.0000
Electric Power Unit Rate	0.0083	0.0003	0.0083	0.0003
Total Reservation Rate	11.9477	0.3928	0.0083	0.0003
	Maximum Rate		Minimum Rate	
	(\$)		(\$)	
Commodity Rate per dt - Zone 6:	(4)		(\ \ \)	
Base Rate	0.0000		0.0000	
Electric Power Unit Rate	0.0031		0.0031	
Total Commodity Rate (excluding surcharges)	0.0031		0.0031	

Notes:

- Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate of \$ 0.0021, if applicable.
- 2. The commodity rate applies to upstream or downstream transactions on Buyer's primary or reverse path.
- 3. The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.

SHEET NOS. 40M THROUGH 40Y ARE BEING RESERVED FOR FUTURE USE.