

SPE-220059

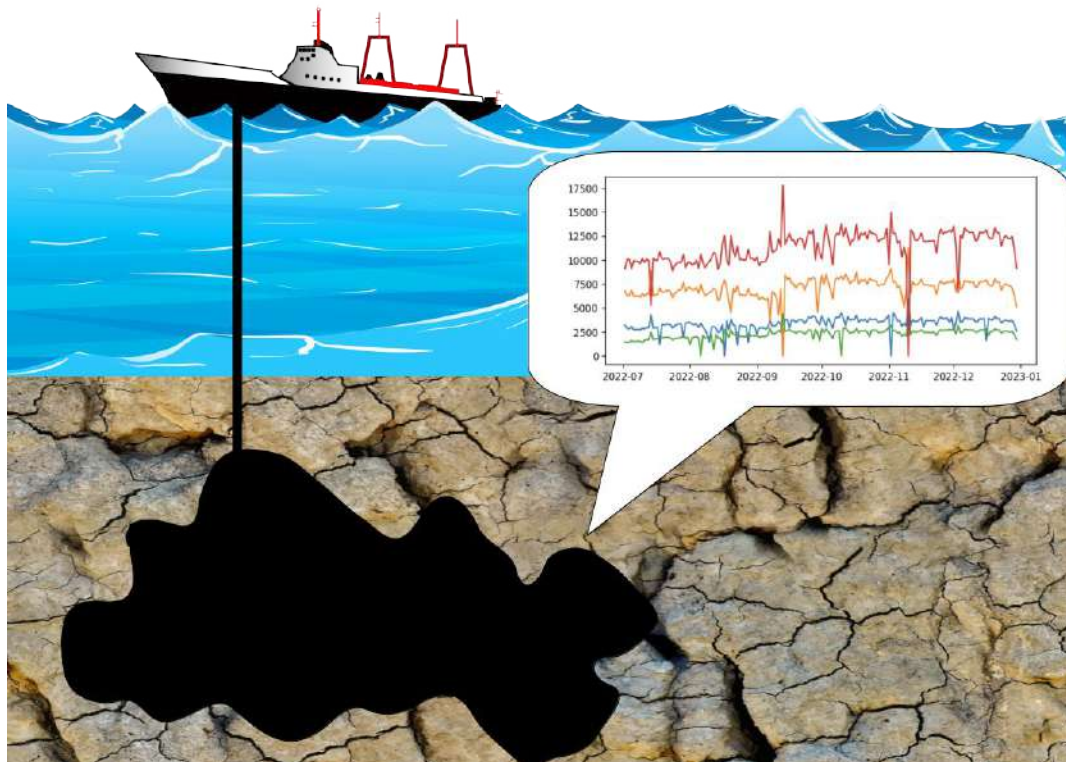
Watch the Reservoir! Improving Short-Term Production Forecast Through Transformers

R. Werneck et al.

Universidade Estadual de Campinas (UNICAMP)
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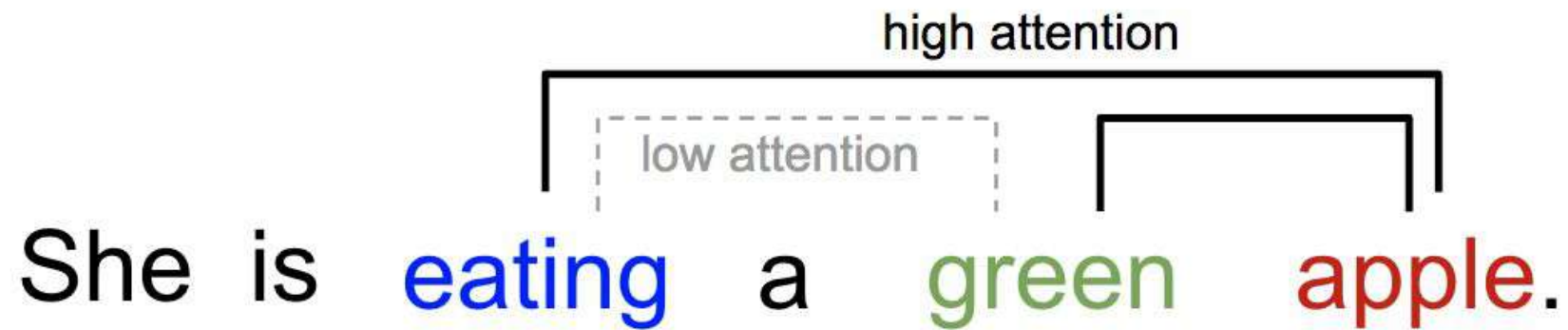
INTRODUCTION



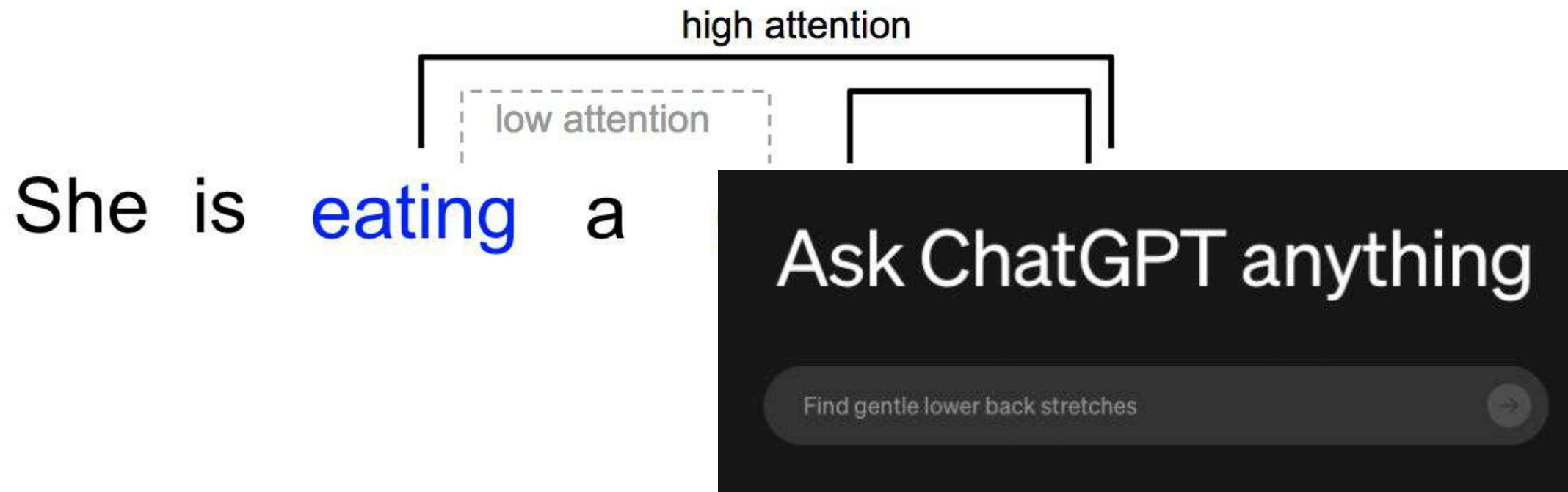
Data-driven approaches

- Statistical and machine learning methods
- Lower complexity
- Less information from hard-to-get sources
- Good short-term forecast

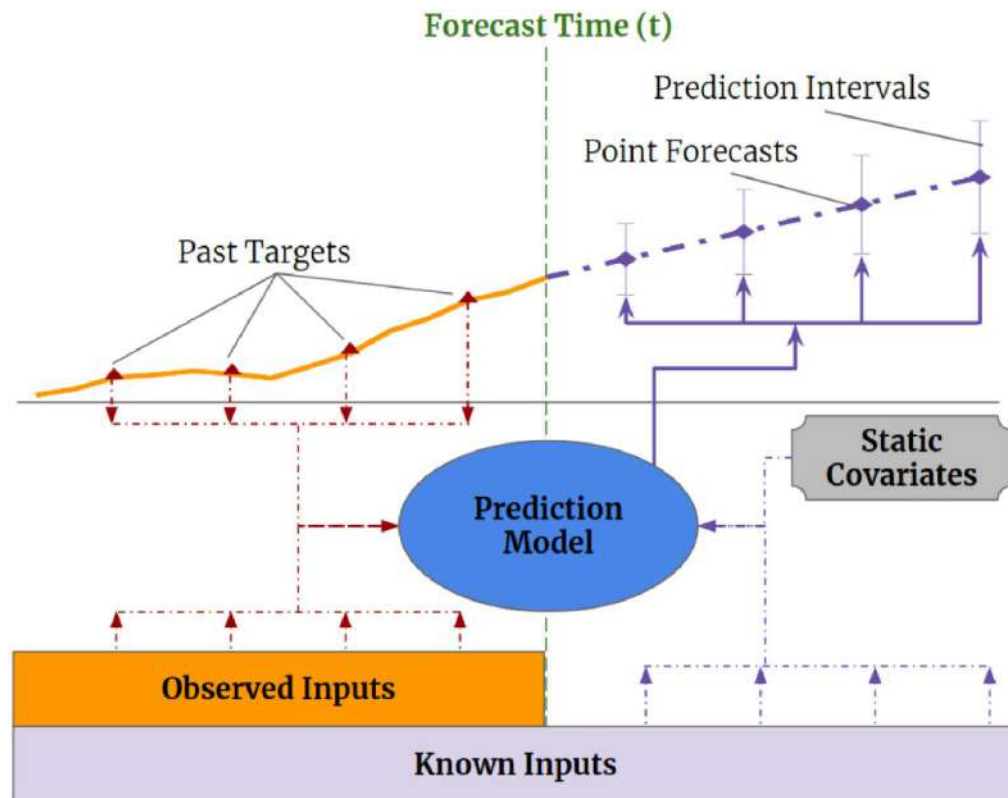
MOTIVATION



MOTIVATION



TEMPORAL FUSION TRANSFORMER



Proposed by Lim et al. (2021)

Inputs:

Static Metadata

Past Data

Known Future Inputs / Side information

Uses **LSTM layers** for local processing

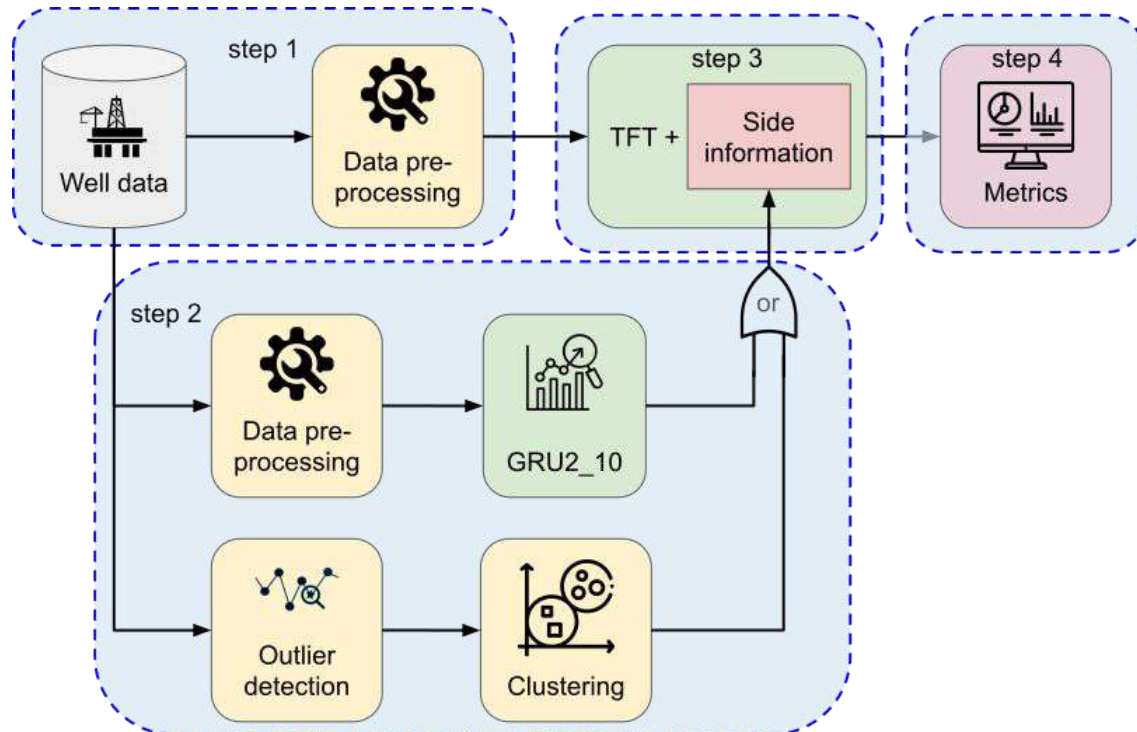
Uses **self-attention** for long-term dependencies

Predicts:

Quantile Forecasting

Figure extract from Lim et al. (2021)

PROPOSED METHODOLOGY



Step 1

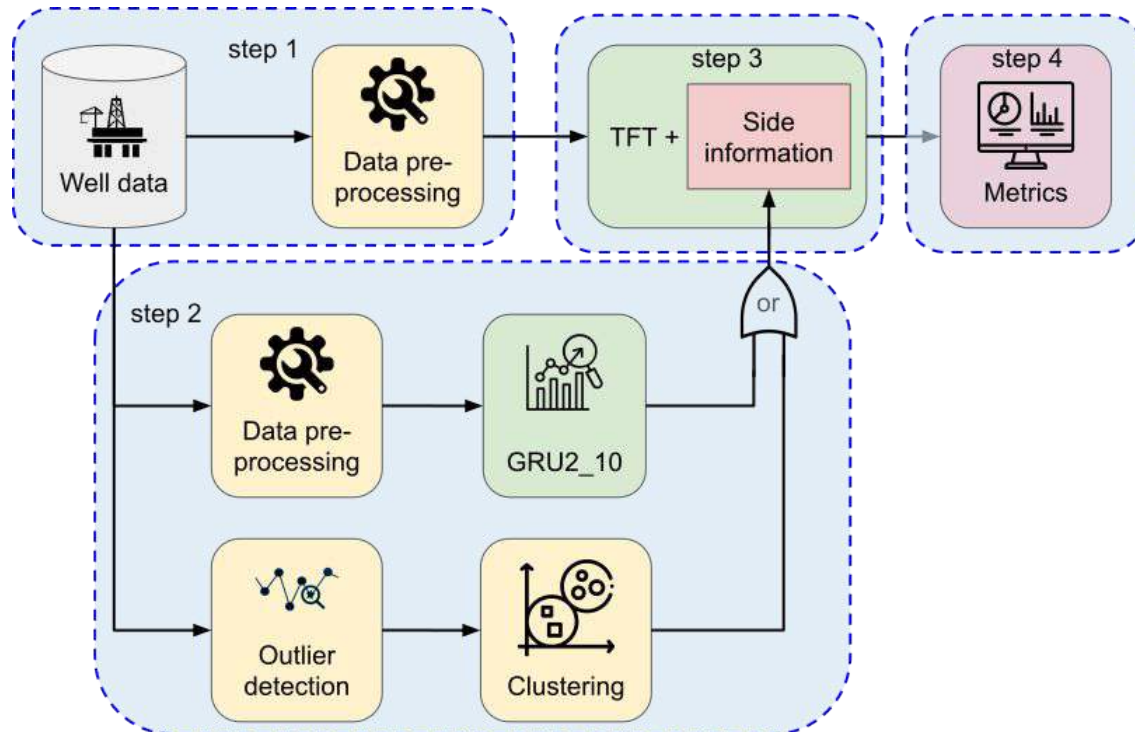
Obtain well data and pre-process it

Step 2

Choose between:

- GRU2_10 forecasting (Werneck et al. 2022)
- Closures-based training data

PROPOSED METHODOLOGY



Step 3

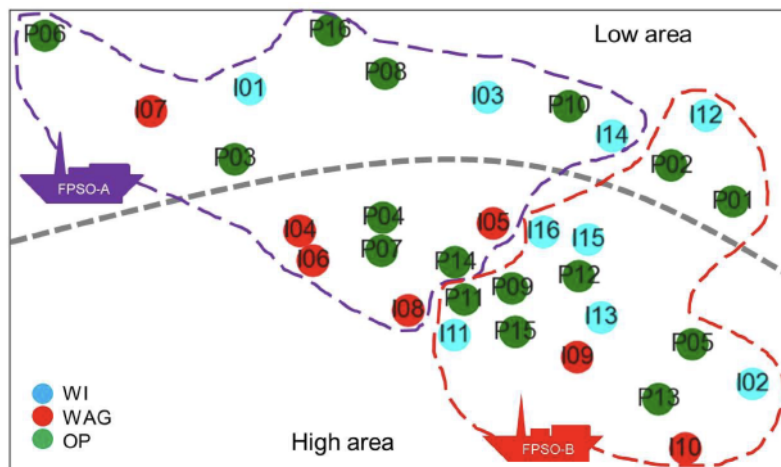
Perform the TFT model using the output of **Step 2** as the Known Future Input / Side information

Step 4

Obtain the metrics of the performed forecasting

DATASETS

Private dataset



Details

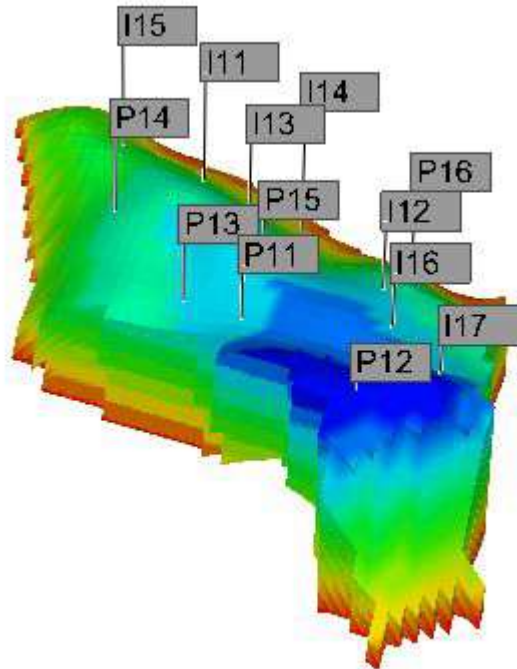
16 producers
7 WAGs
9 water injectors
5 years of production

Variables

BHP
Qo
Qg
Qw
WCUT
GOR
GLR
COORDs
REGION

DATASETS

UNISIM-IV-2024



Details

6 producers
6 WAGs
1 gas injector

Starts: April 27th, 2021
Ends: August 2nd, 2024

**Benchmark based on a pre-salt
carbonate reservoir**

Variables

BHP
Qo
Qg
Qw
WCUT
GOR
GLR
WELL_TYPE

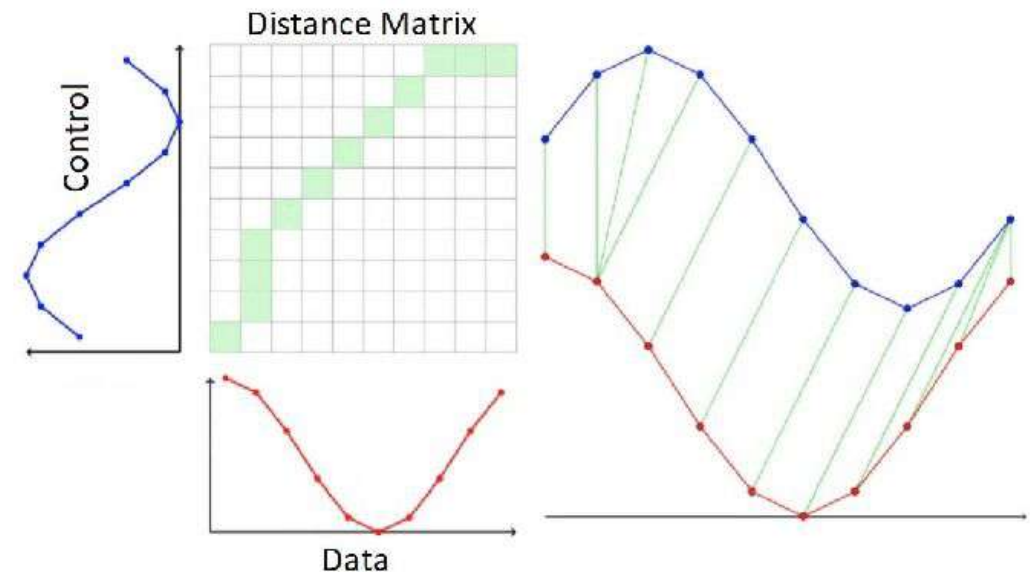
METRICS

Dynamic Time Warping (DTW)

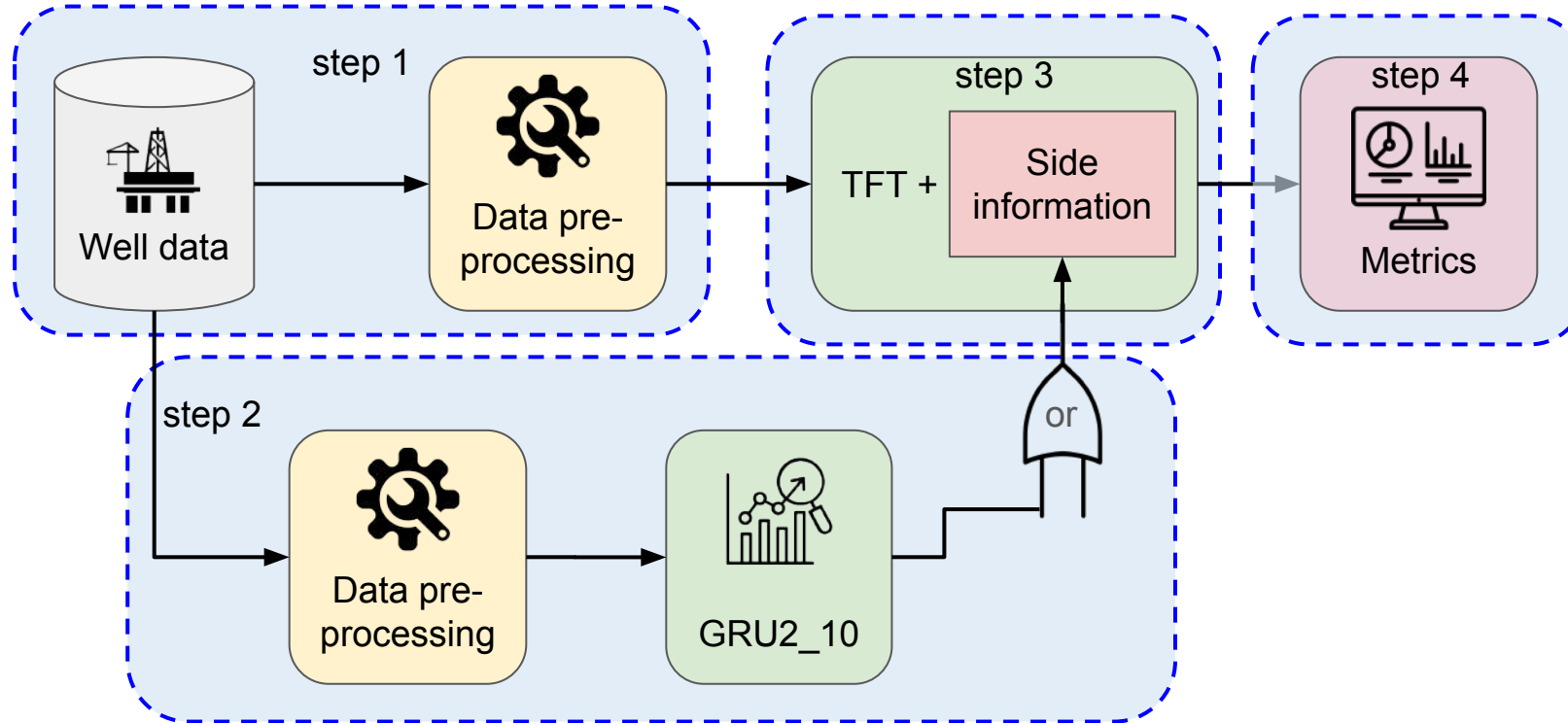
- Used as a similarity metric between curves
- Get how the model follows the trend

Symmetric Mean Absolute Percentage Error (SMAPE)

$$SMAPE(X, h) = \frac{100}{m} \sum_{i=1}^m \frac{|h(x^i) - y^i|}{(|y^i| + |h(x^i)|)/2}$$



EXPERIMENTS - SIDE INFORMATION



Side information

BHP
Qg
Qw
WCUT
GOR
GLR

EXPERIMENTS - SIDE INFORMATION

Features - Ground truth	P1	P2	P3	P4	P5
Qg	18.76	42.10	5.80	13.01	59.35
Qw	29.74	39.21	11.10	17.23	69.49
BHP	29.84	41.38	7.83	8.63	64.99
WCUT	31.59	37.28	11.65	9.89	67.16
GOR	30.99	45.24	9.26	12.74	65.19
GLR	30.86	37.58	10.85	17.25	63.63

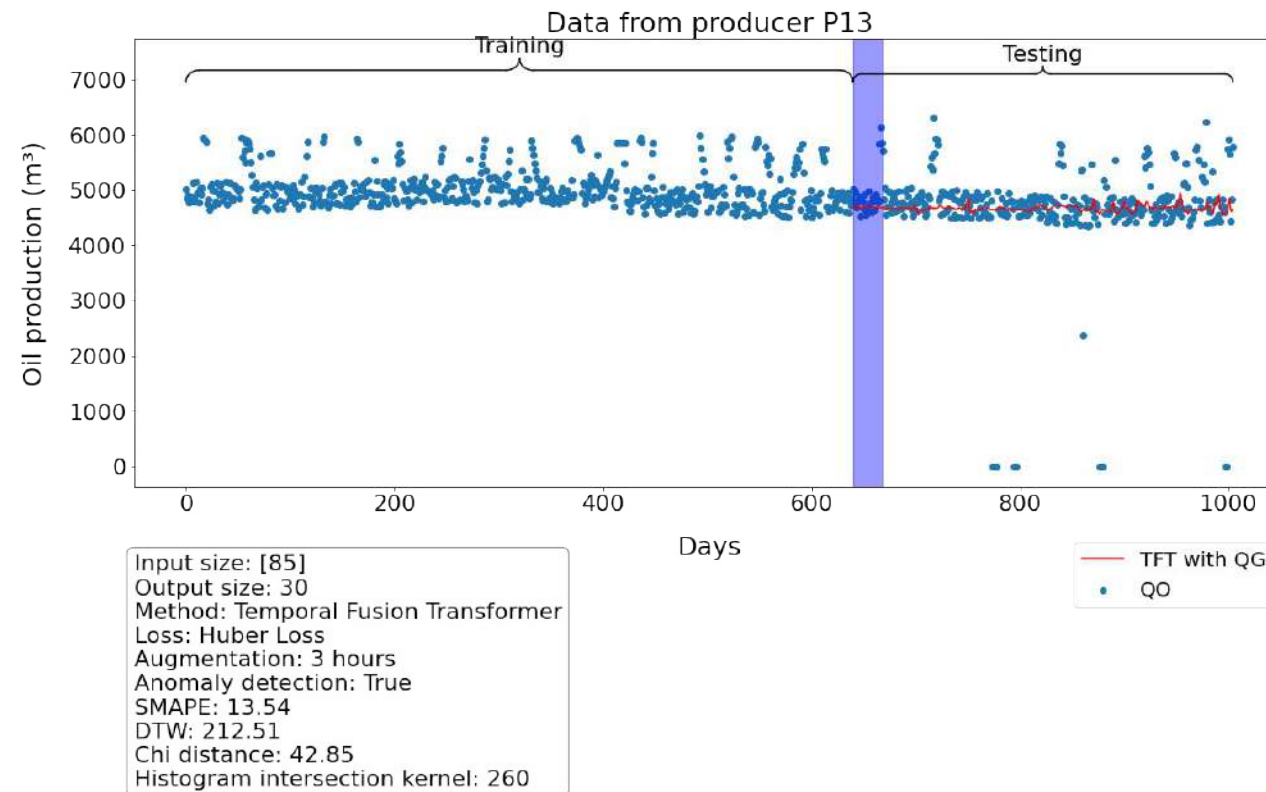
EXPERIMENTS - SIDE INFORMATION - PRIVATE DATASET

Augmentation	Model	Metric	P1	P2	P3	P4	P5
No augmentation	GRU2_10	SMAPE	34.29	46.01	14.55	40.32	42.20
		DTW	541.57	321.91	188.13	303.99	431.18
	TFT	SMAPE	32.49	40.33	14.53	46.24	42.67
		DTW	424.96	276.46	187.92	658.16	439.00
Augmentation 3h	GRU2_10	SMAPE	32.82	42.70	15.32	40.44	45.03
		DTW	433.83	184.55	178.87	295.66	343.25
	TFT	SMAPE	32.49	40.01	14.88	40.16	43.58
		DTW	424.96	233.52	184.50	325.89	364.97

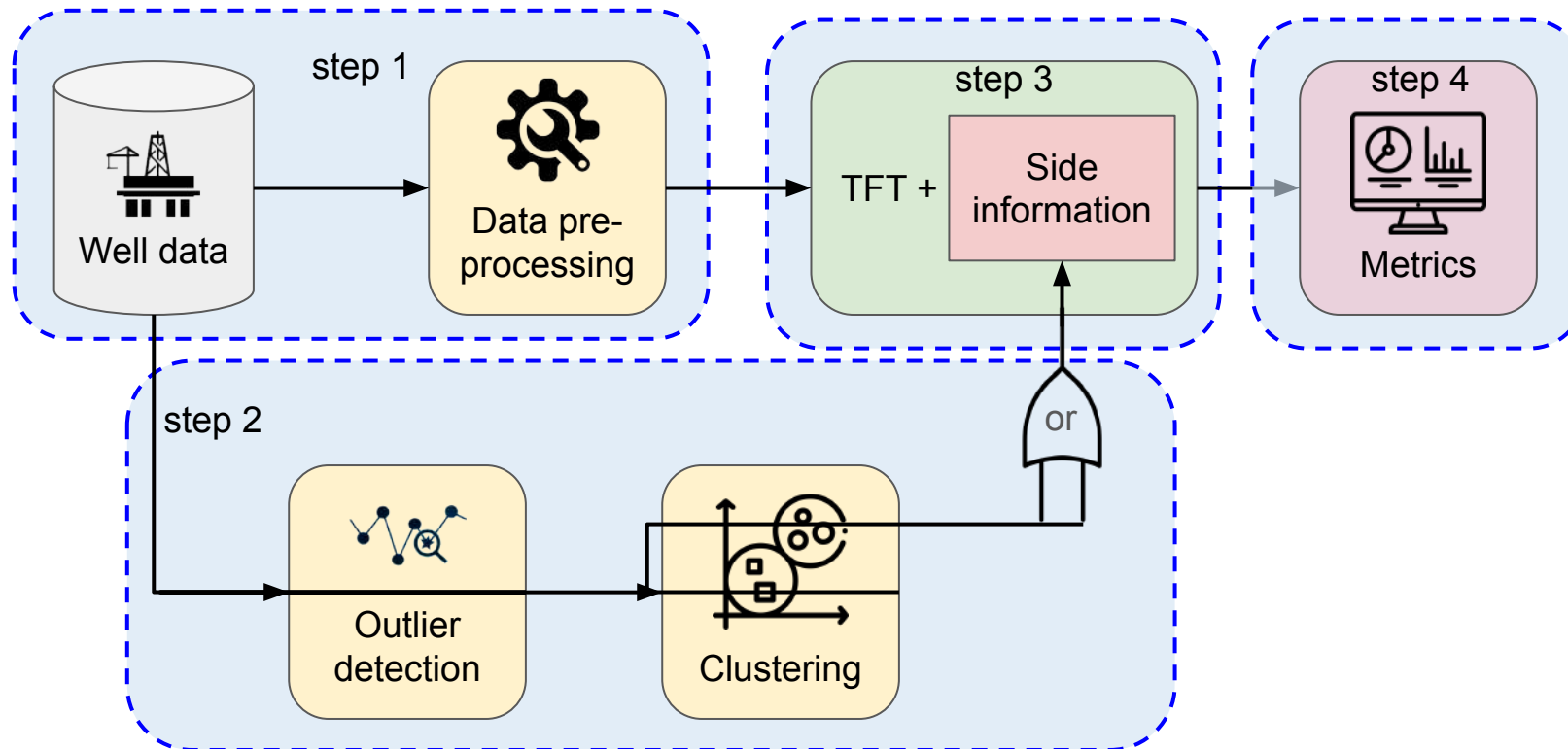
EXPERIMENTS - SIDE INFORMATION - UNISIM-IV DATASET

Augmentation	Model	Metric	P11	P12	P13	P14	P15	P16
No augmentation	GRU2_10	SMAPE	9.18	11.47	14.14	10.01	12.92	15.50
		DTW	193.98	204.51	231.93	131.88	226.78	215.58
	TFT	SMAPE	11.54	12.01	13.36	9.56	12.75	14.26
		DTW	248.61	214.54	221.75	128.66	226.81	189.11
Augmentation 3h	GRU2_10	SMAPE	10.44	12.05	14.64	10.49	13.57	13.48
		DTW	167.24	197.98	213.70	124.65	221.44	152.79
	TFT	SMAPE	10.11	12.21	13.54	9.77	12.85	13.38
		DTW	195.93	197.10	212.51	128.72	222.63	170.70

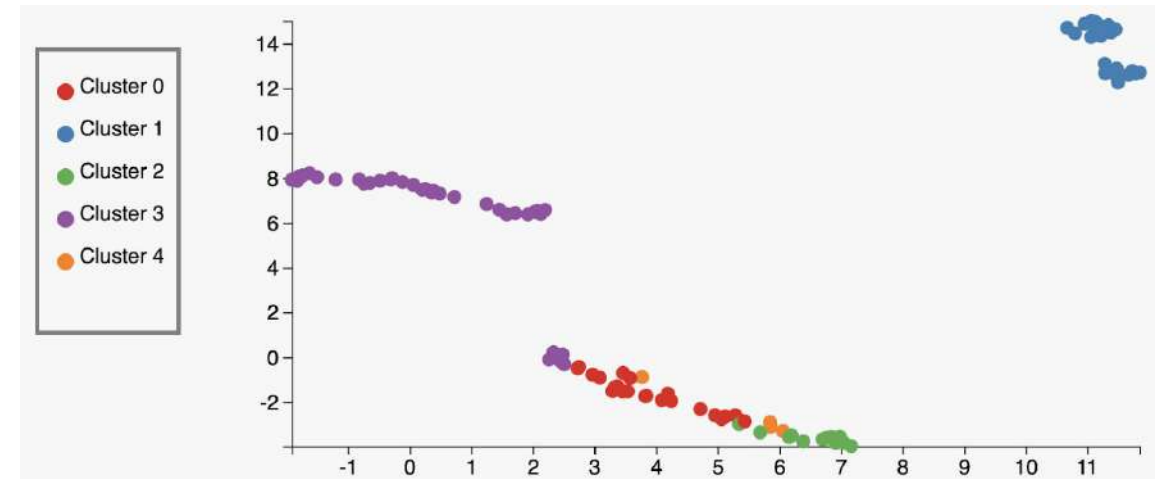
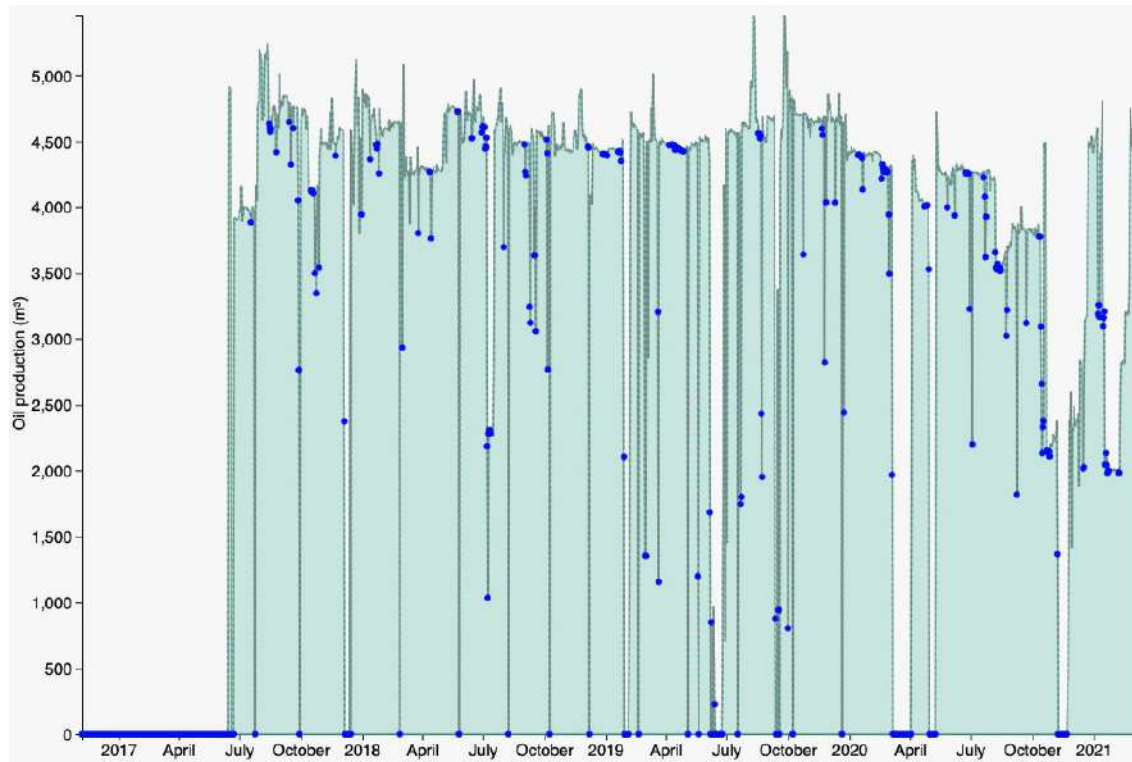
EXPERIMENTS - SIDE INFORMATION - UNISIM-IV DATASET



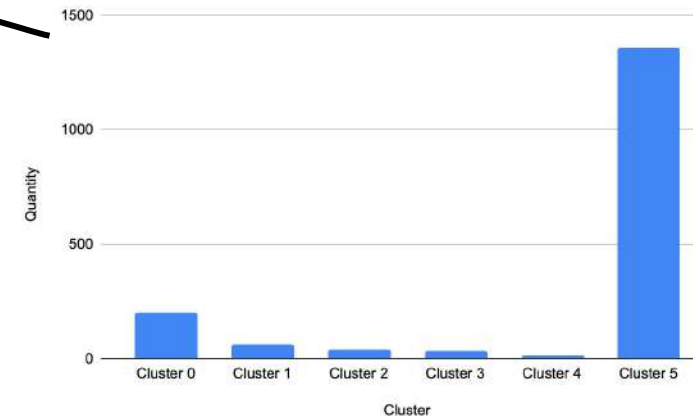
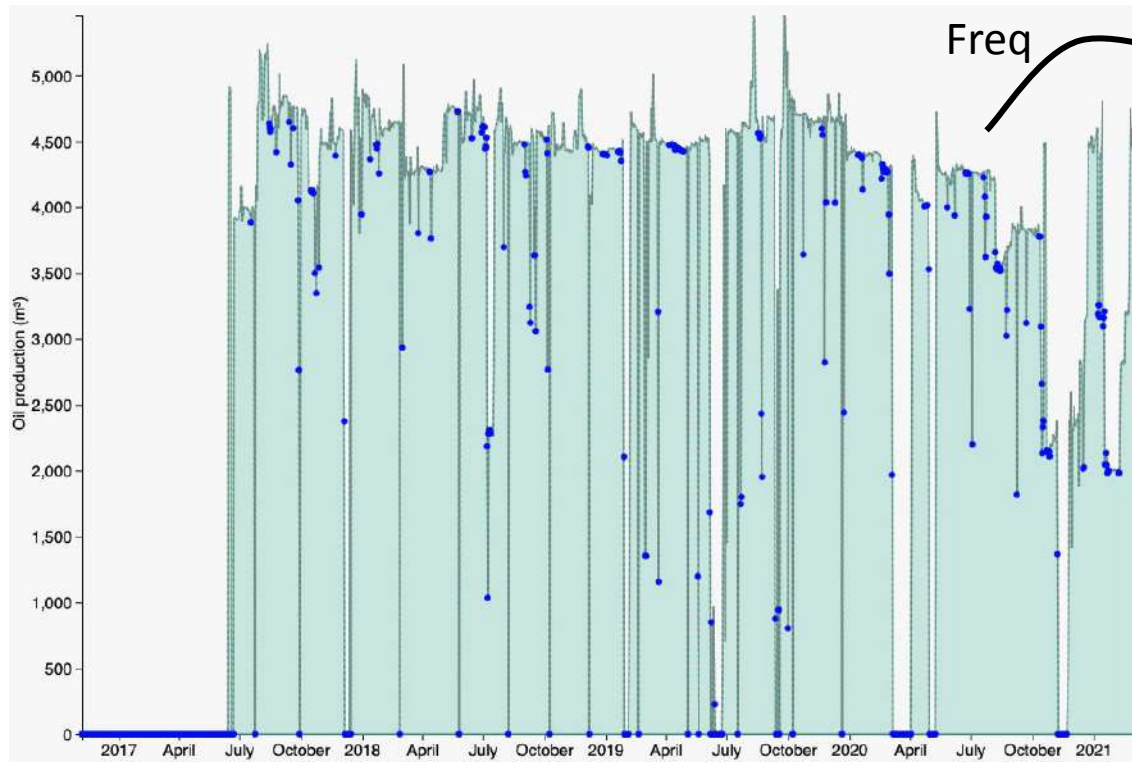
EXPERIMENTS - WELL CLOSURE



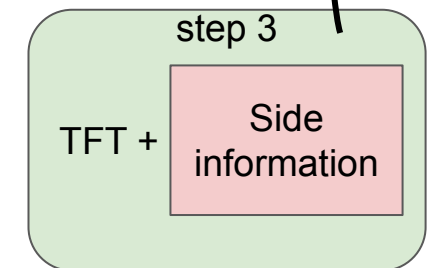
EXPERIMENTS - WELL CLOSURES



EXPERIMENTS - WELL CLOSURES



New feature



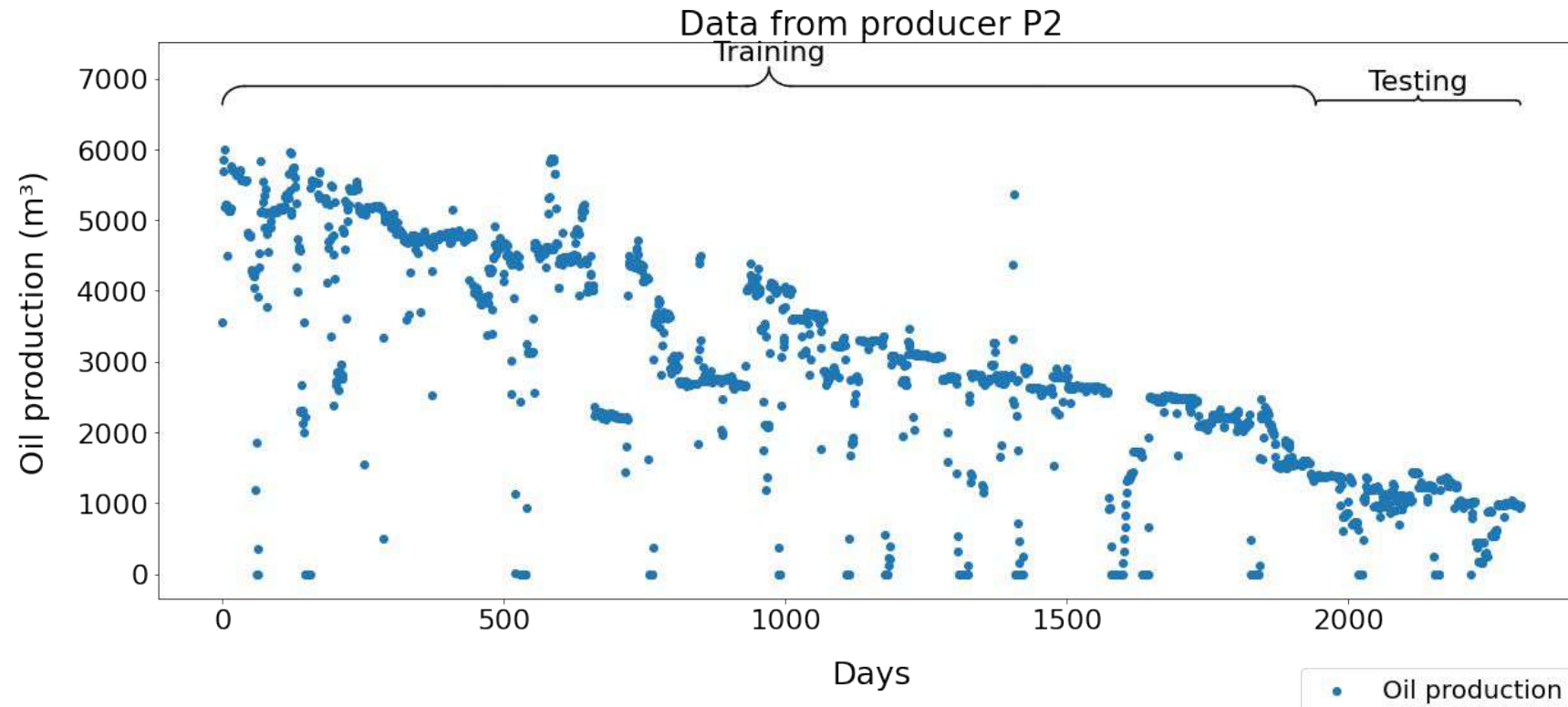
EXPERIMENTS - WELL CLOSURES - UNISIM-IV DATASET

Models	P11	P12	P13	P14	P15	P16
DCA treated	0.52	3.19	1.57	0.59	0.38	1.52
DCA with closures	2.00	1.13	0.63	1.24	0.95	0.41
GRU2_10	0.58	0.77	1.28	0.72	0.49	0.80
TFT with closures	0.88	0.49	0.67	0.53	1.07	0.25

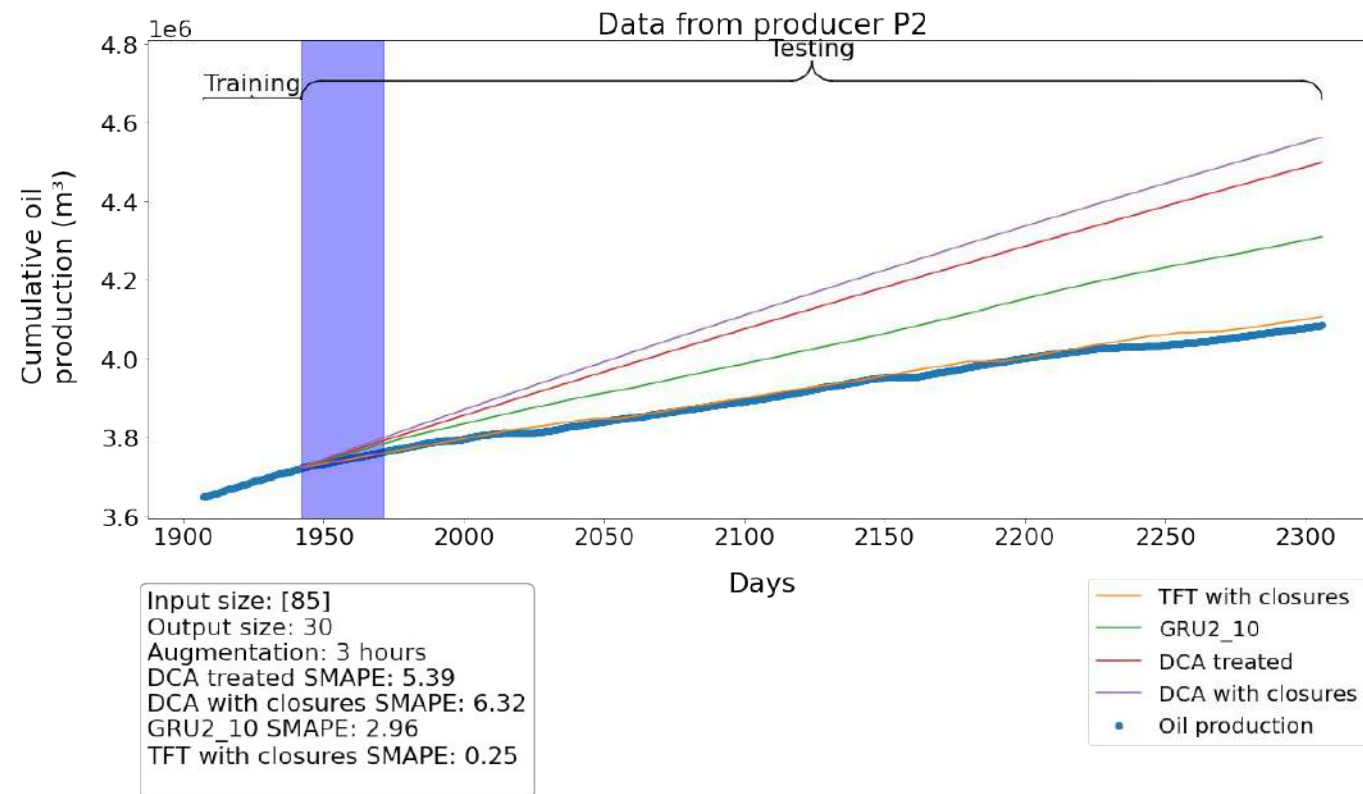
EXPERIMENTS - WELL CLOSURES - PRIVATE DATASET

Models	P1	P2	P3	P4	P5
DCA treated	1.20	5.39	0.25	2.78	0.55
DCA with closures	1.31	6.32	0.71	2.01	1.46
GRU2_10	1.52	2.96	0.22	1.35	0.40
TFT with closures	0.80	0.25	2.53	0.32	1.44

EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET



EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET



CONCLUSIONS

We explored which information to use as the **TFT's side information** to improve the forecasting. **Gas** was the feature with best results. Forecasting could be improved with the **knowledge of a specialist** about the target well.

By providing accurate forecasts, it is possible to have **better management of resources, optimize production, and plan maintenance.**

We also proposed a method for including **historical closures in a final cumulative production**. It was successfully applied in two datasets, especially with **challenging data**.

ACKNOWLEDGEMENTS

This research was performed as part of the ongoing Project registered under ANP number 21373-6 as "Desenvolvimento de Técnicas de Aprendizado de Máquina para Análise de Dados Complexos de Produção de um Campo do Pré-Sal" (UNICAMP/Shell Brazil/ANP) – "Machine-Learning Development for Analysis of Complex Production Data in a Pre-Salt Carbonate Field" – funded by Shell Brazil Technology under the ANP R&D Levy as "Compromisso de Investimentos com Pesquisa e Desenvolvimento."



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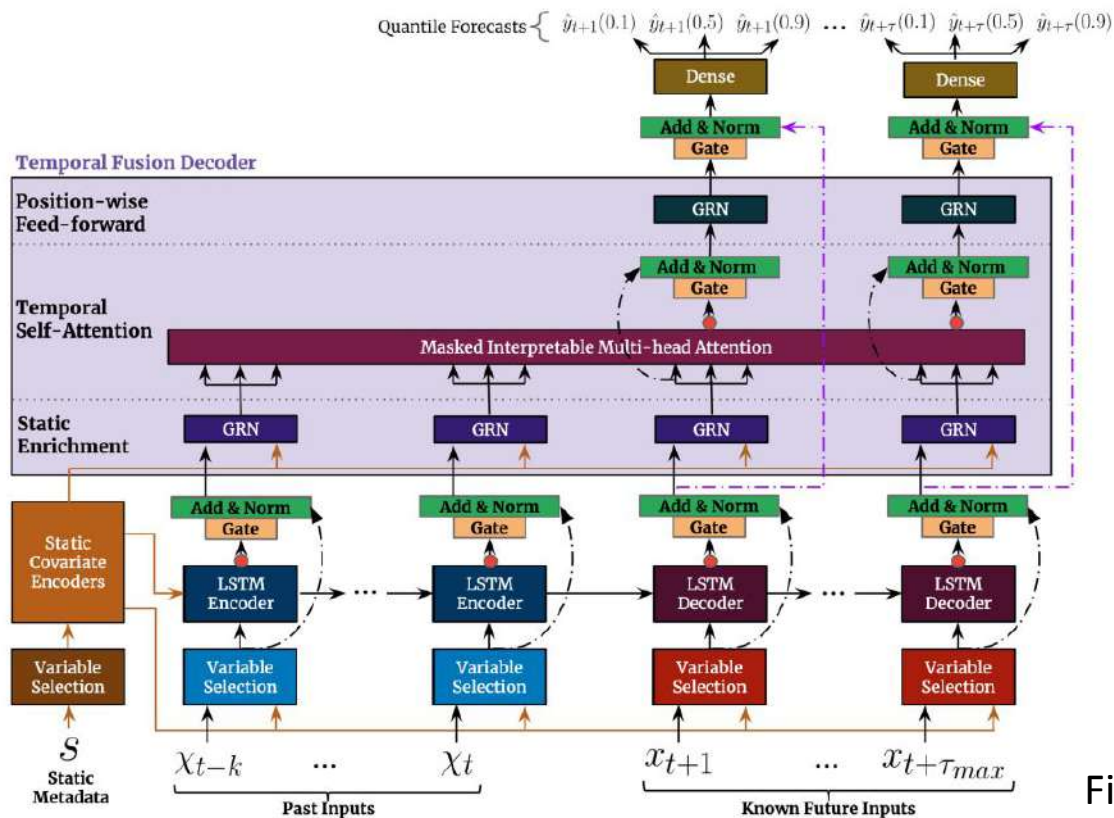
SPE-220059

Watch the Reservoir! Improving Short-Term Production Forecast Through Transformers

Backup slides



TEMPORAL FUSION TRANSFORMER



Proposed by Lim et al. (2021)

Inputs:

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Past Data

Known Future Inputs

Uses **LSTM layers** for local processing

Uses **self-attention** for long-term dependencies

Predicts:

Quantile Forecasting

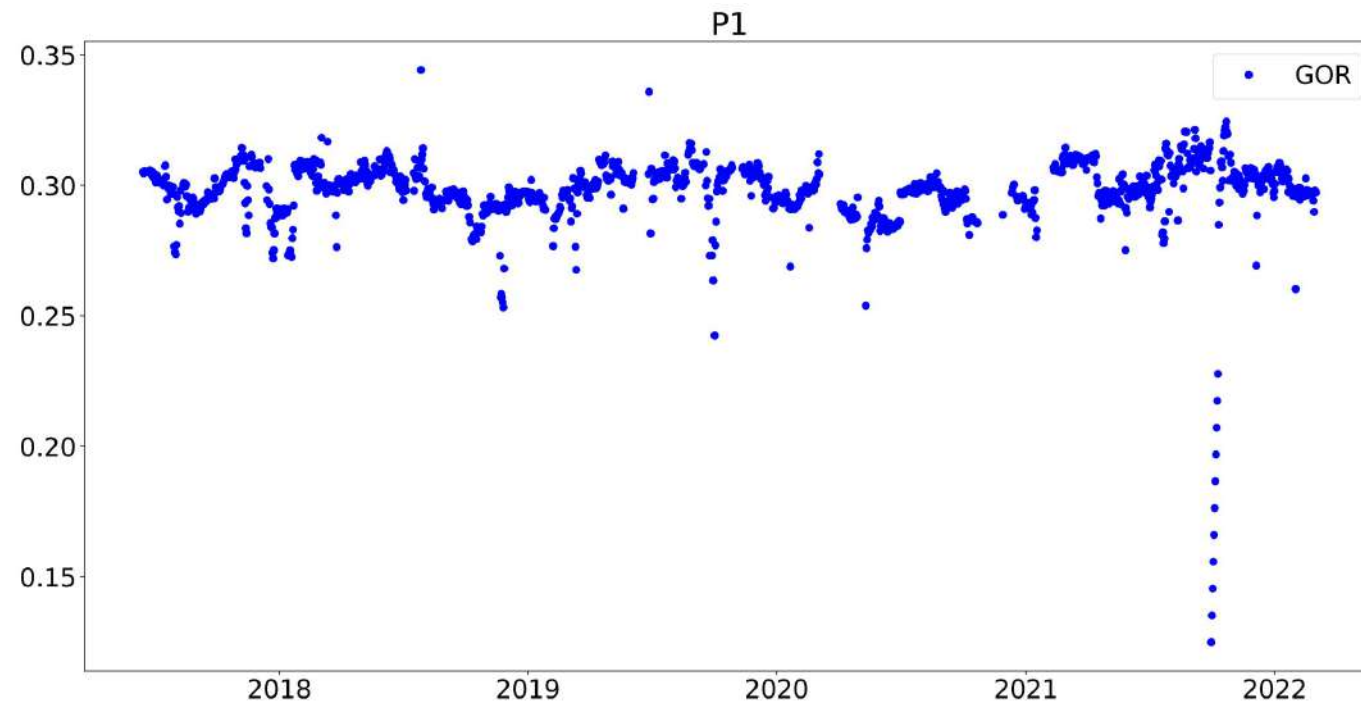
Figure extract from Lim et al. (2021)

METRICS

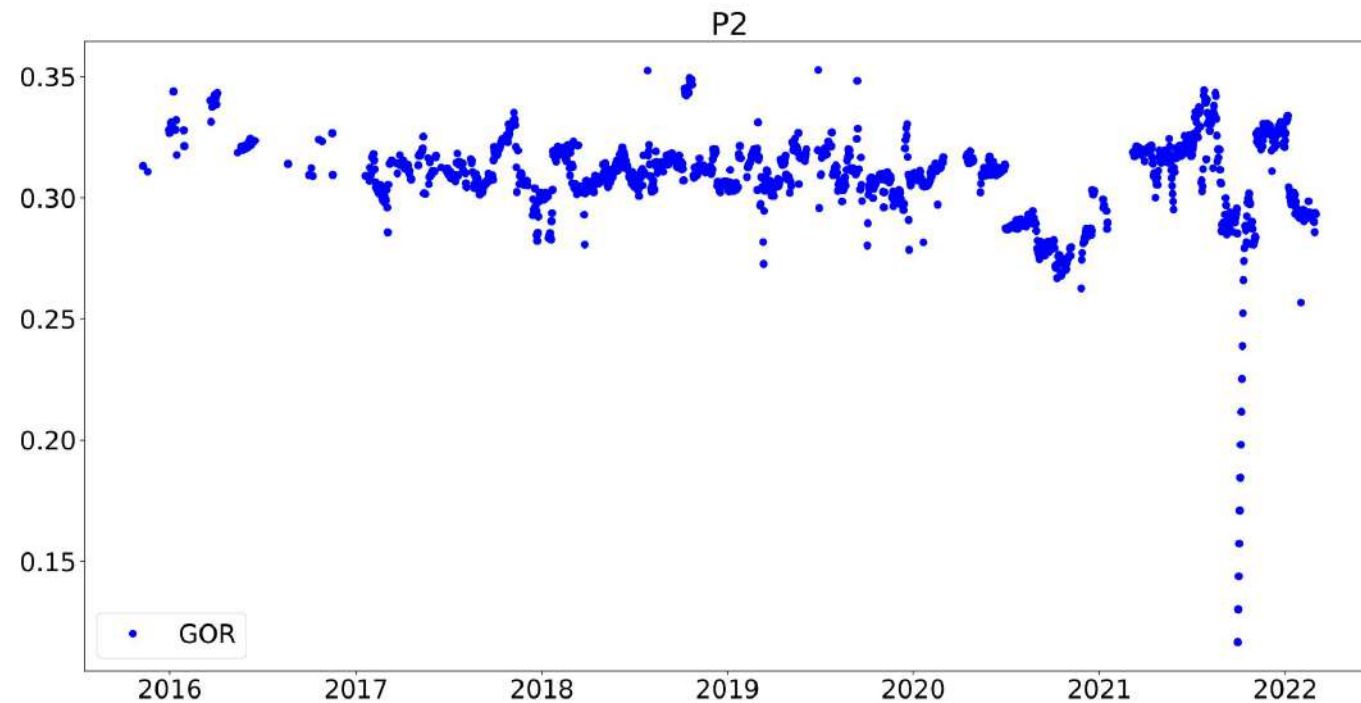
Symmetric Mean Absolute Percentage Error (SMAPE)

$$SMAPE(X, h) = \frac{100}{m} \sum_{i=1}^m \frac{|h(x^i) - y^i|}{(|y^i| + |h(x^i)|)/2}$$

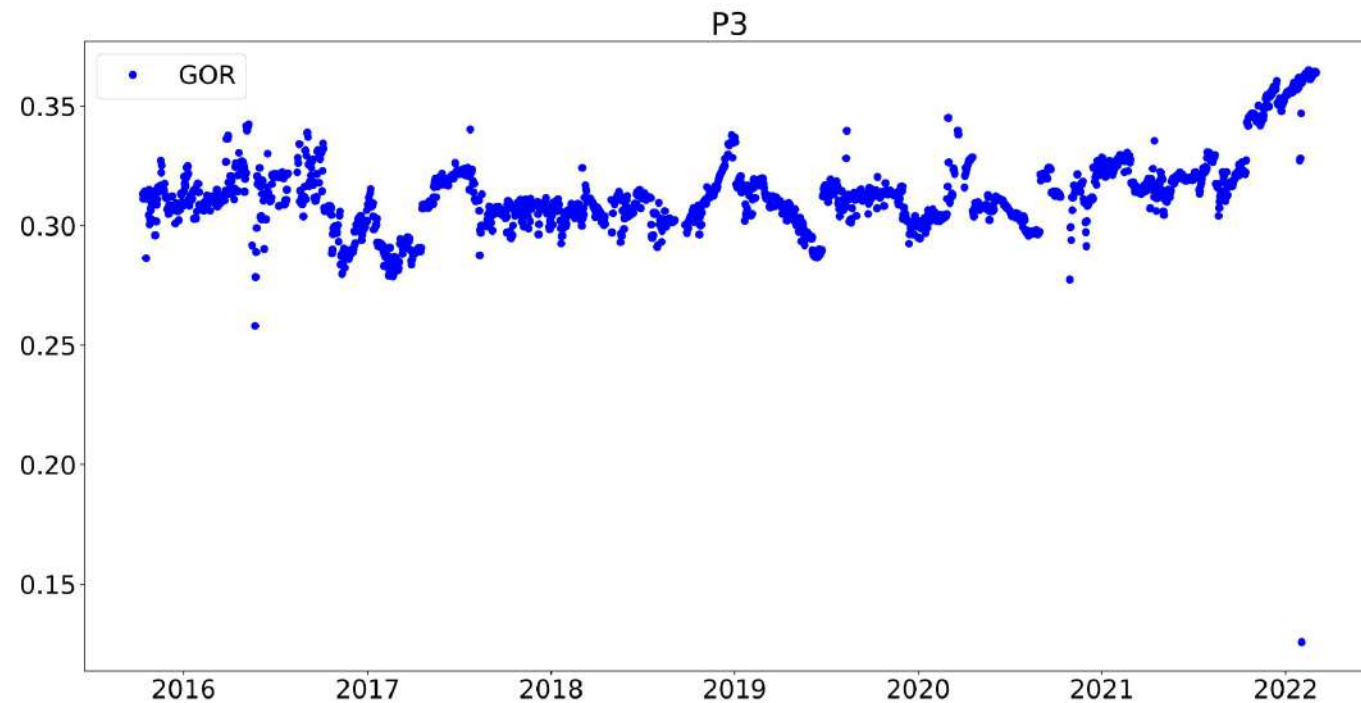
EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET - GOR



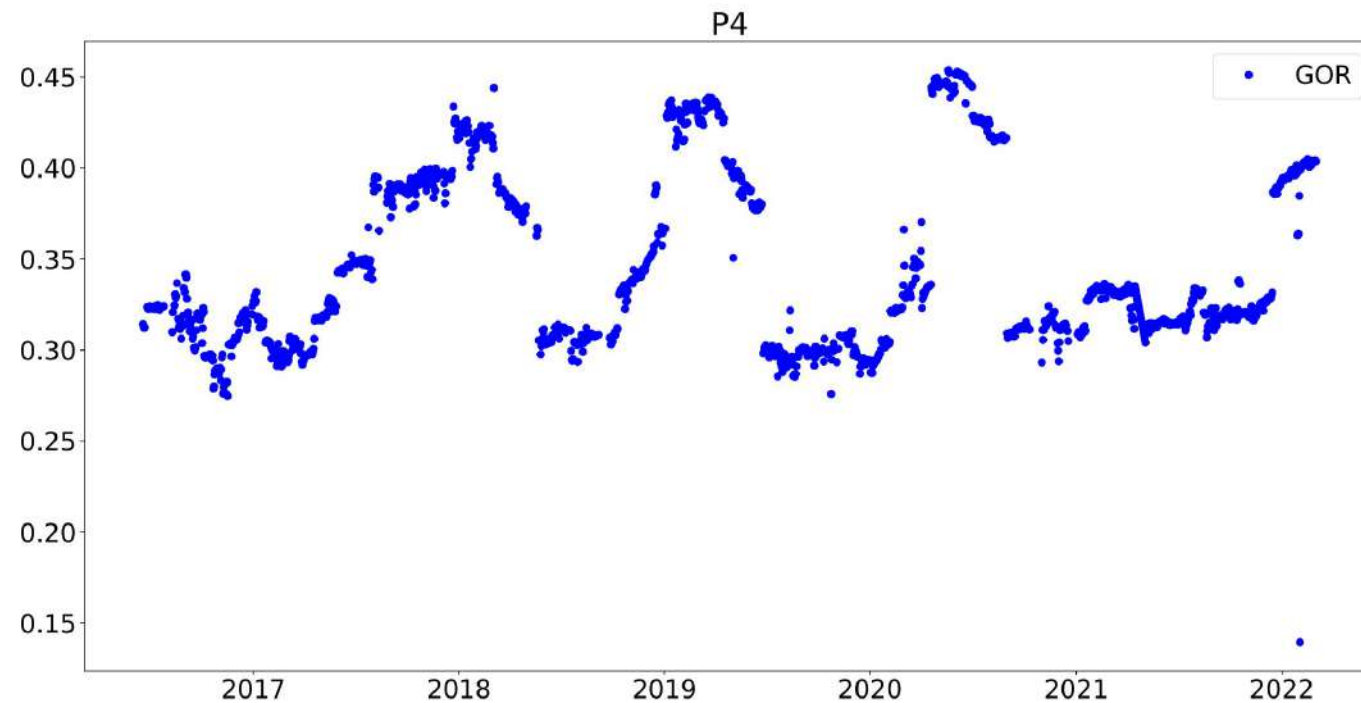
EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET - GOR



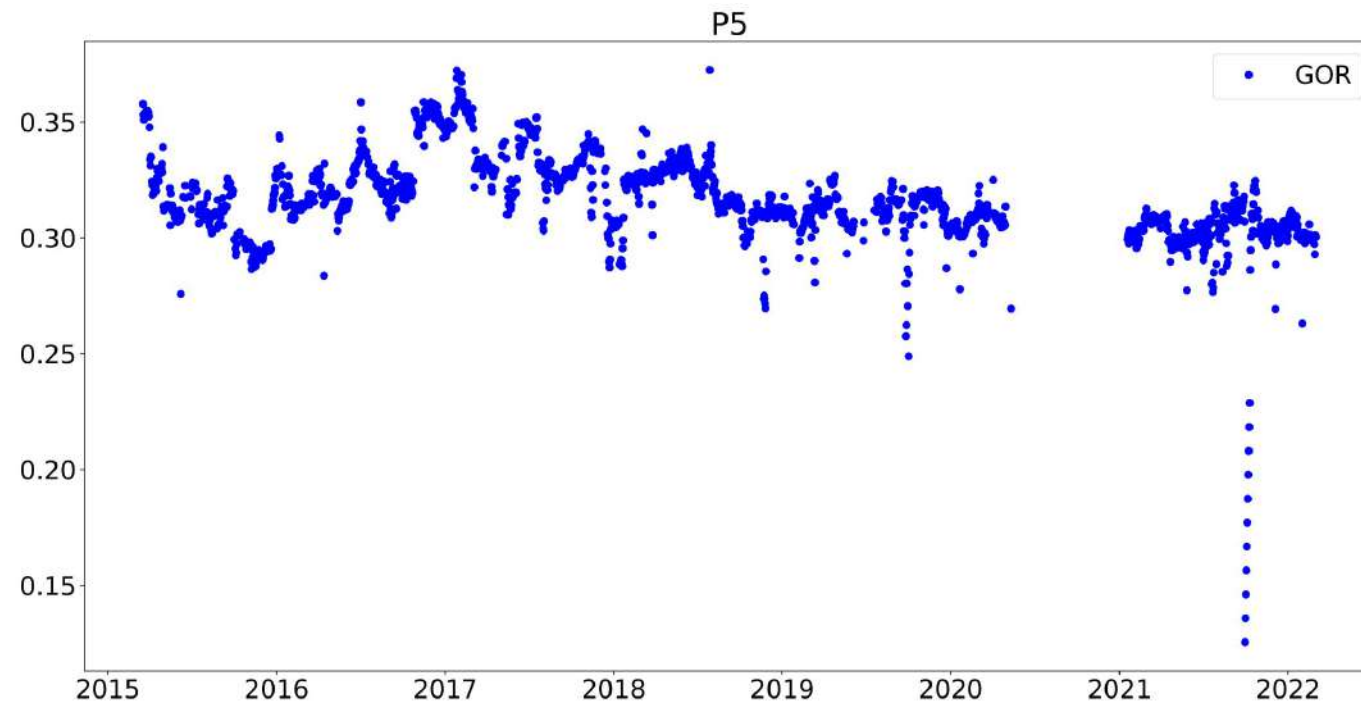
EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET - GOR



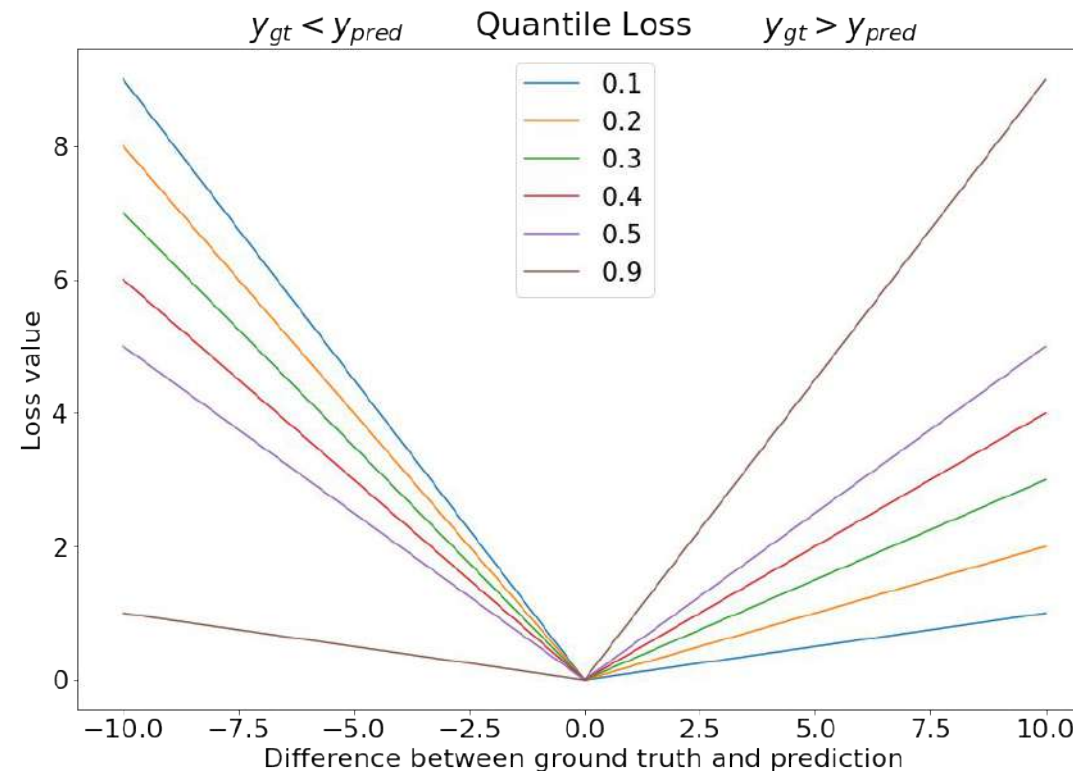
EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET - GOR



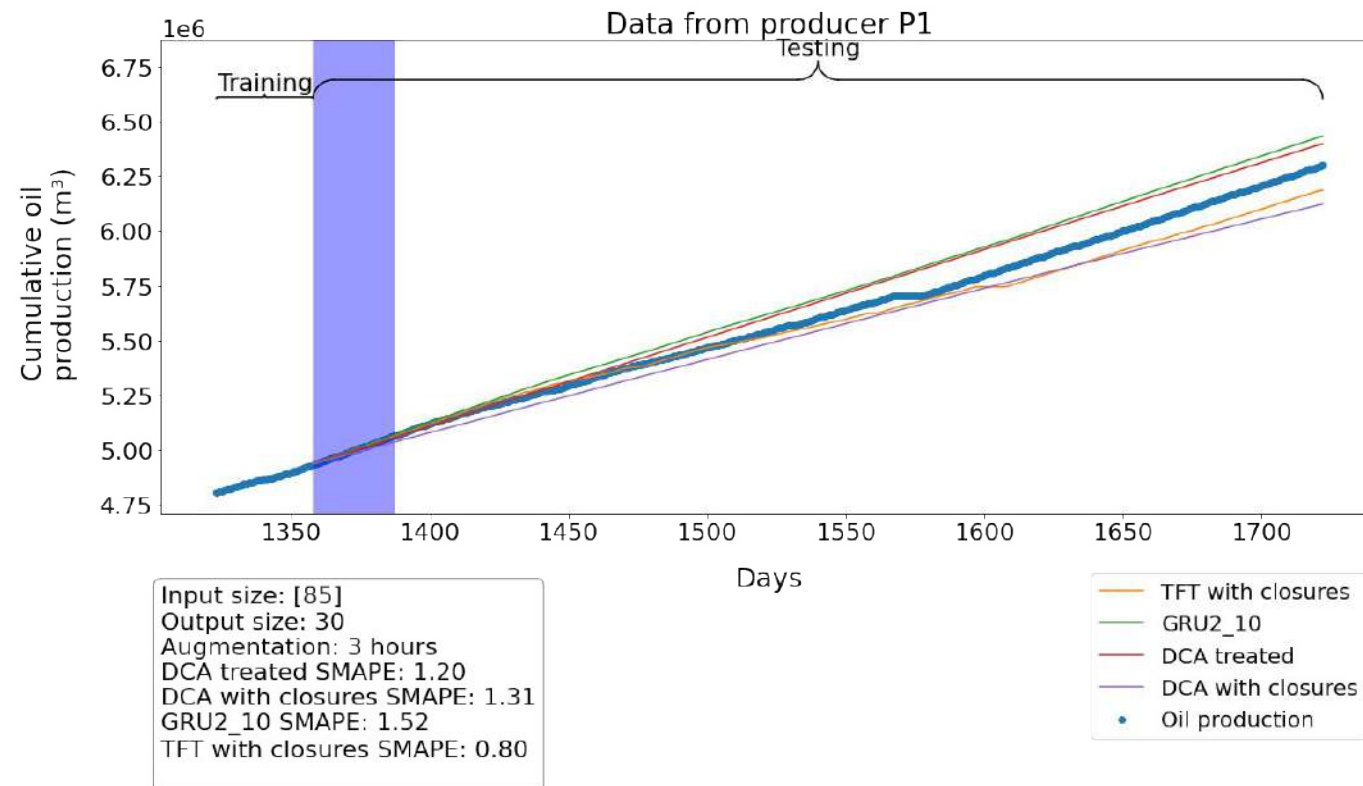
EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET - GOR



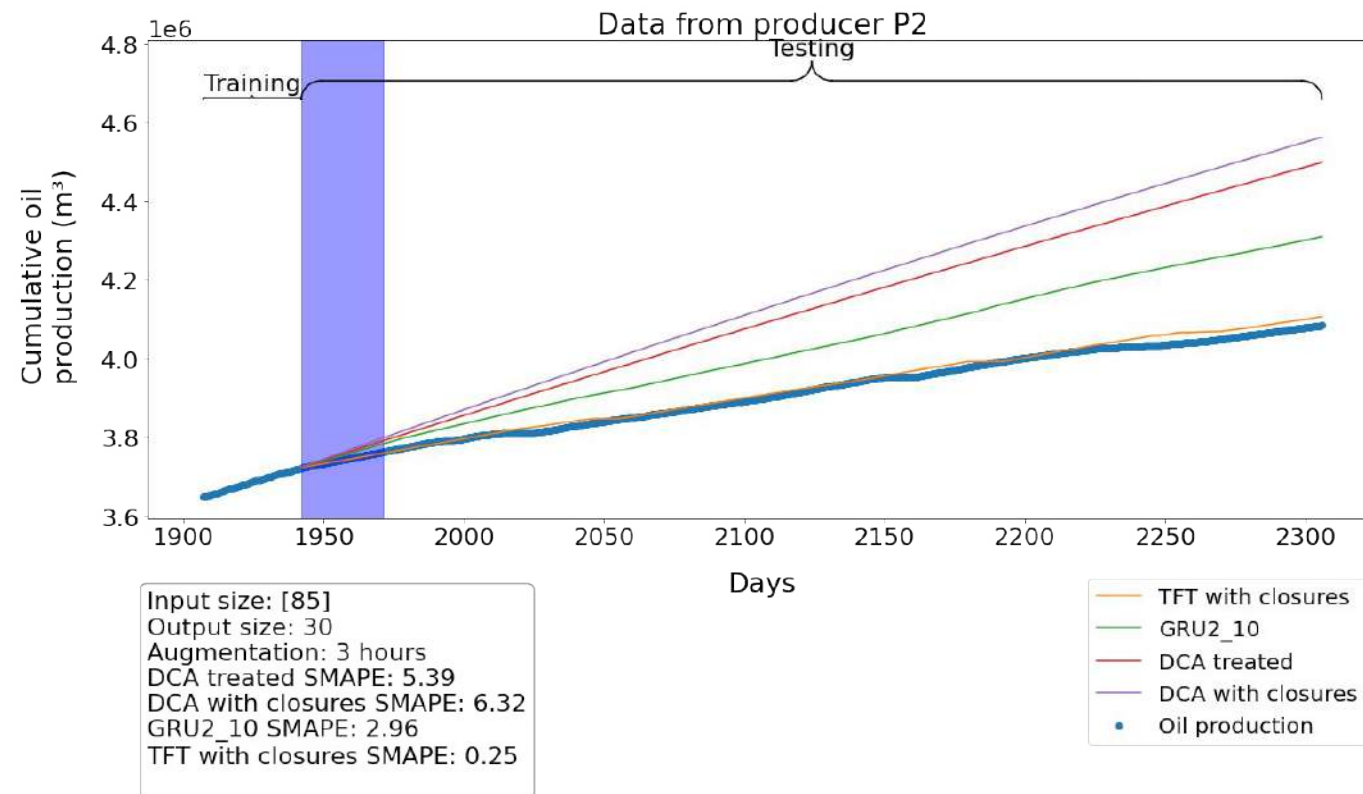
EXPERIMENTS - QUANTILE FORECASTING



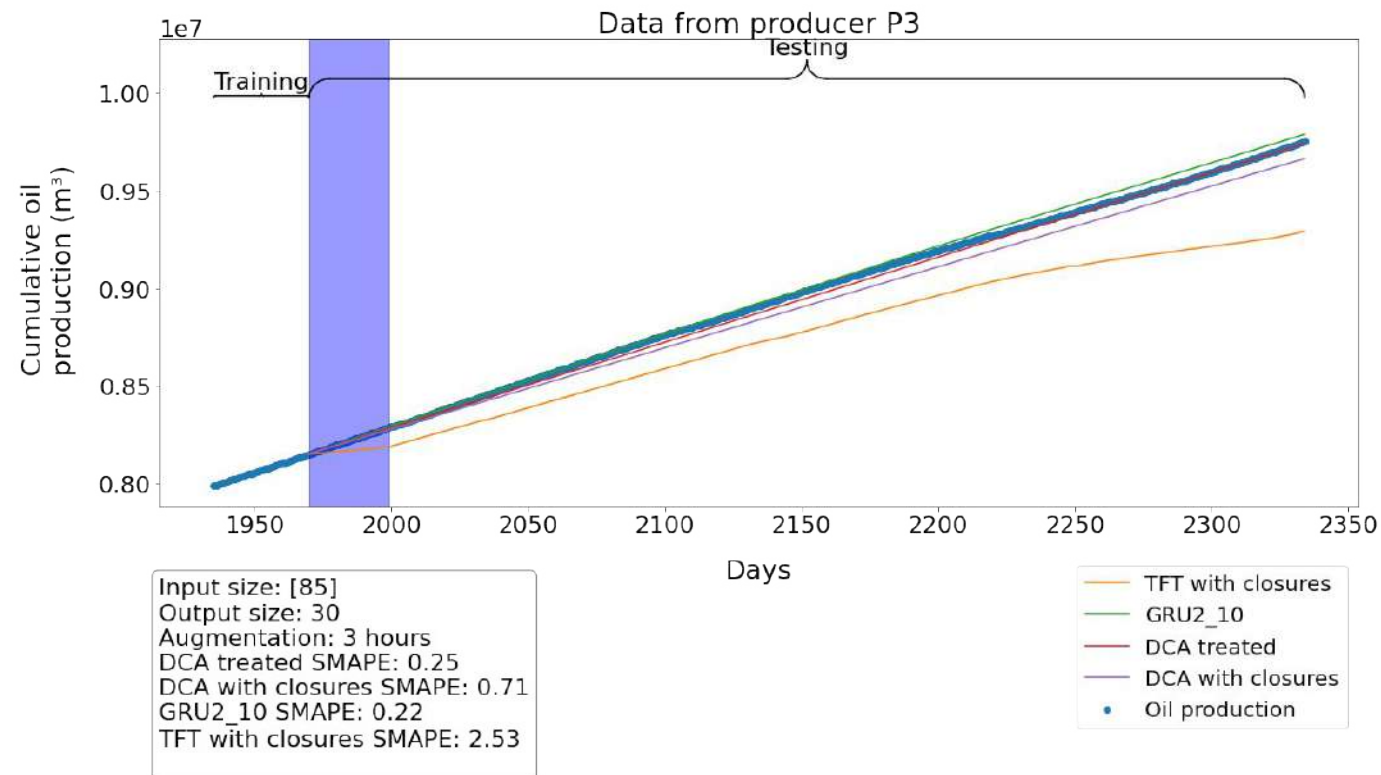
EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET



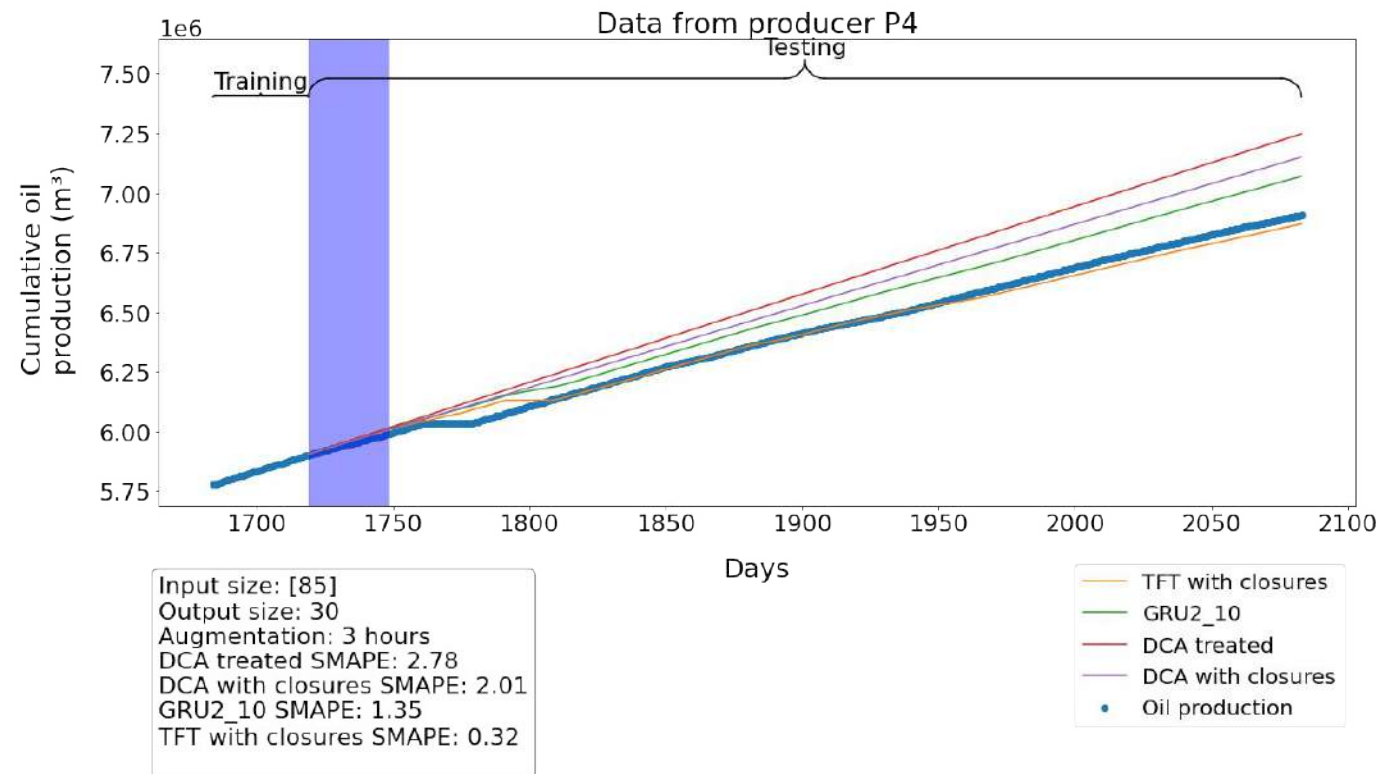
EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET



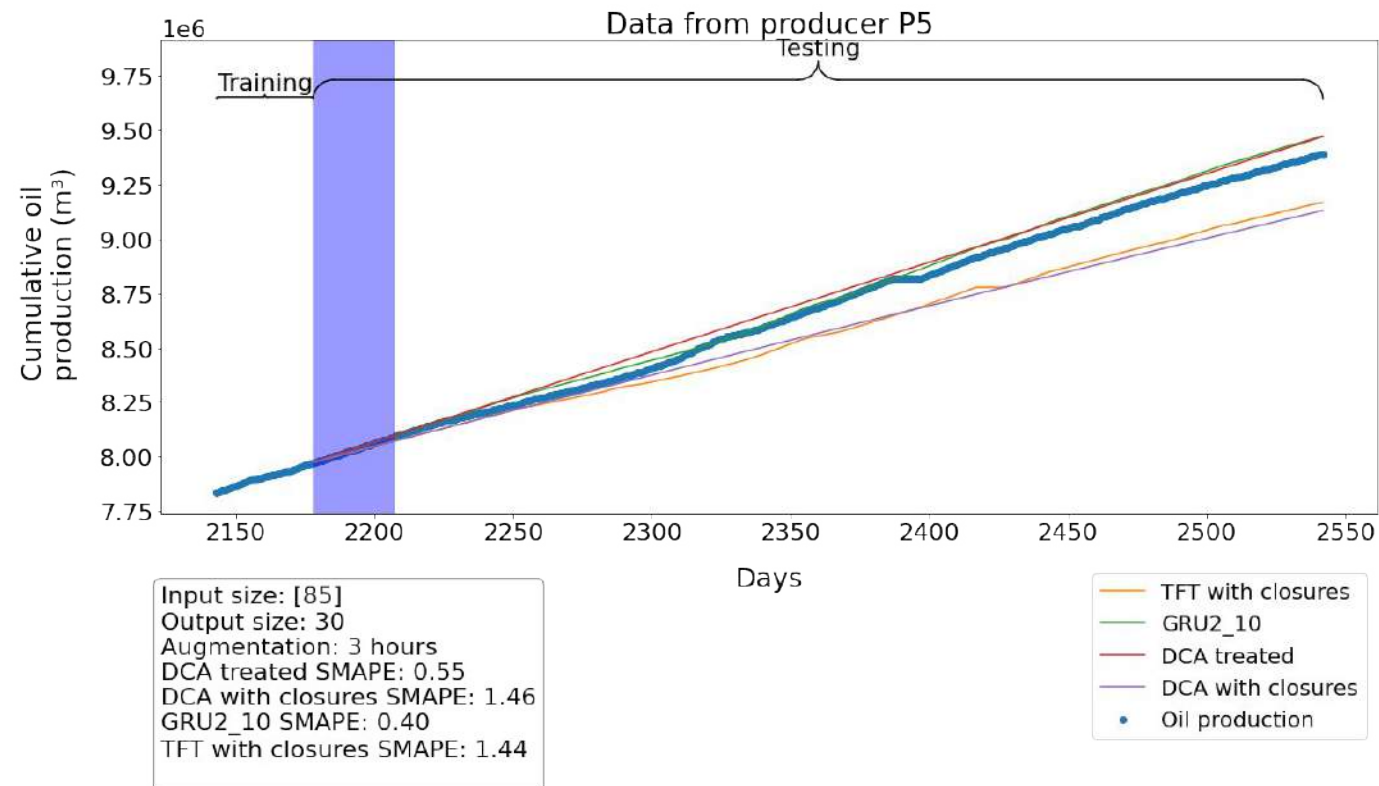
EXPERIMENTS - WELL CLOSURE - PRIVATE DATASET



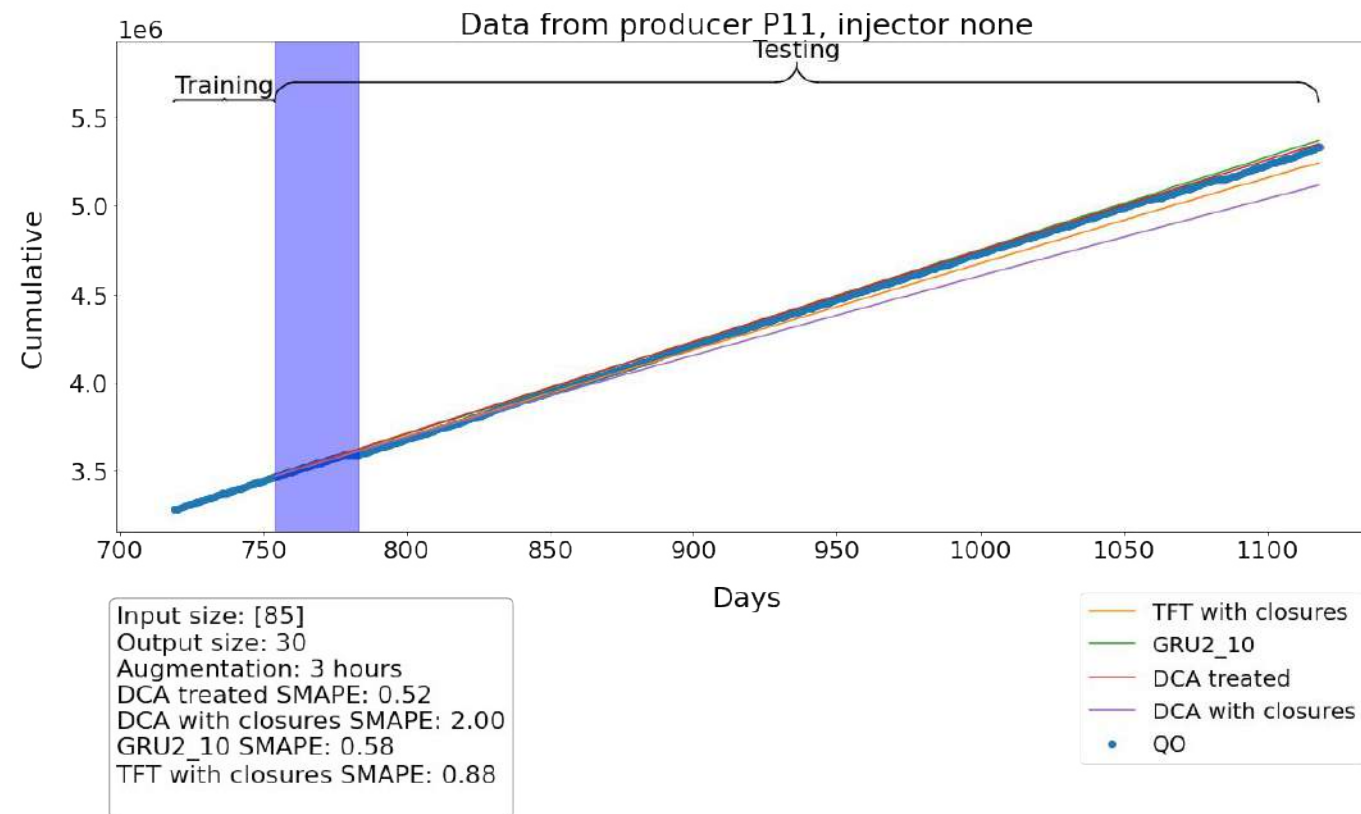
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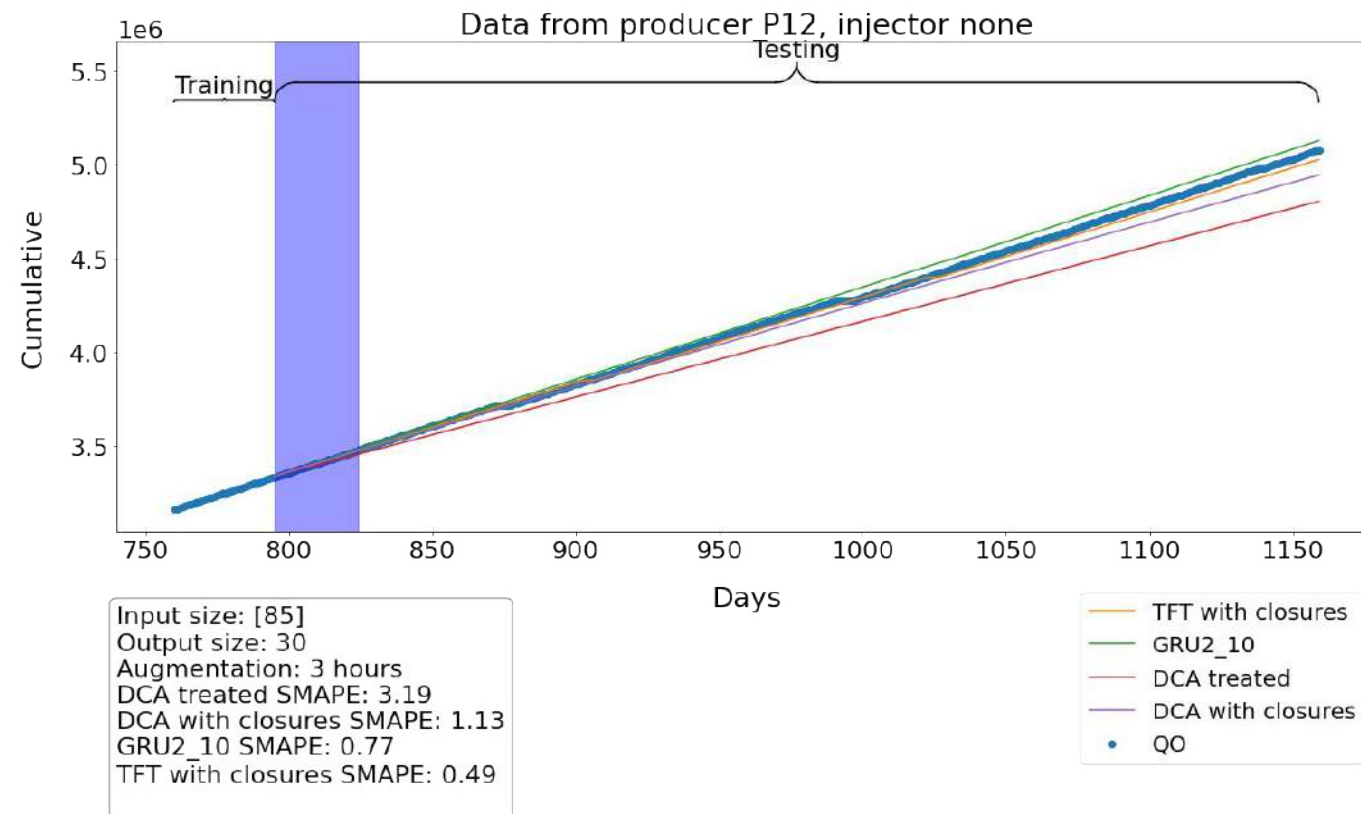
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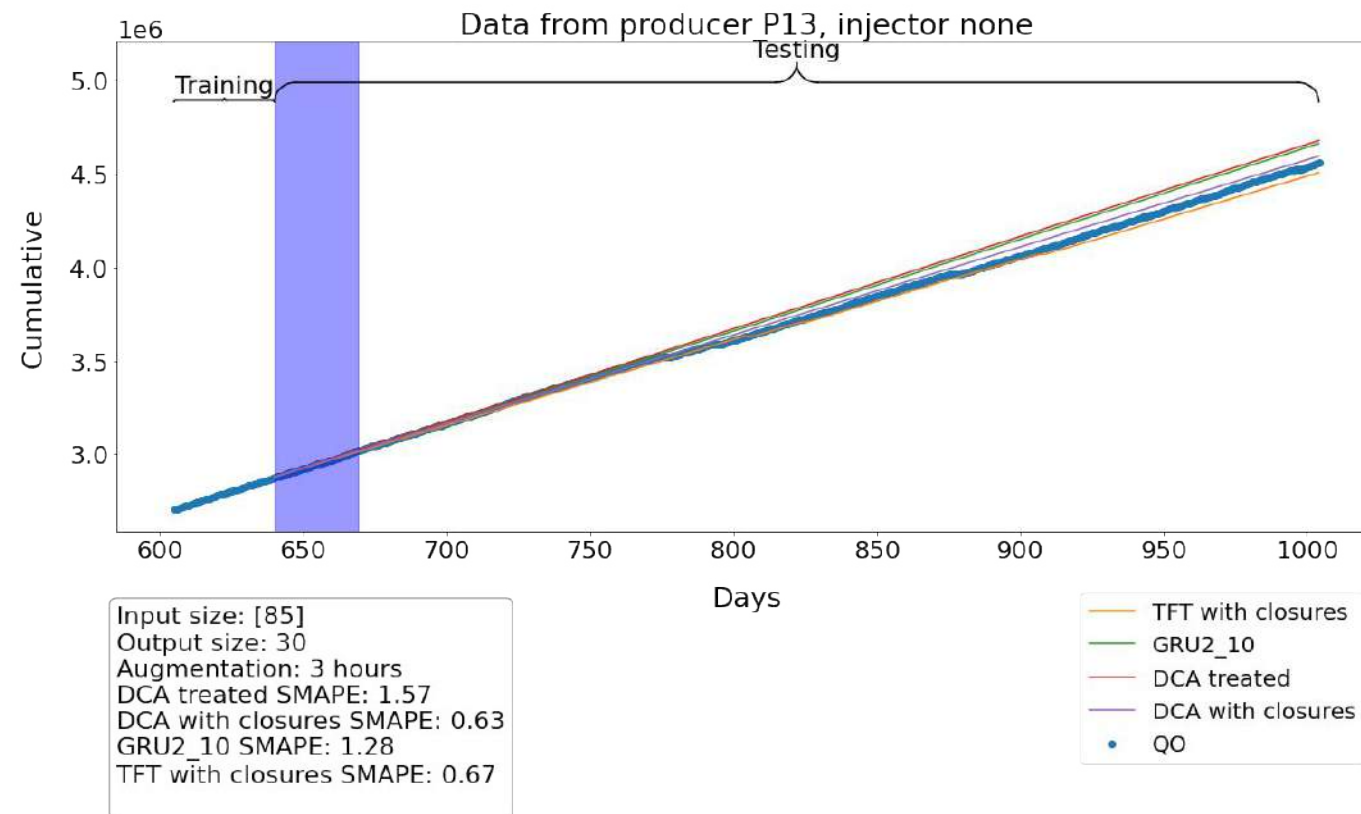
EXPERIMENTS - WELL CLOSURE - UNISIM-IV DATASET



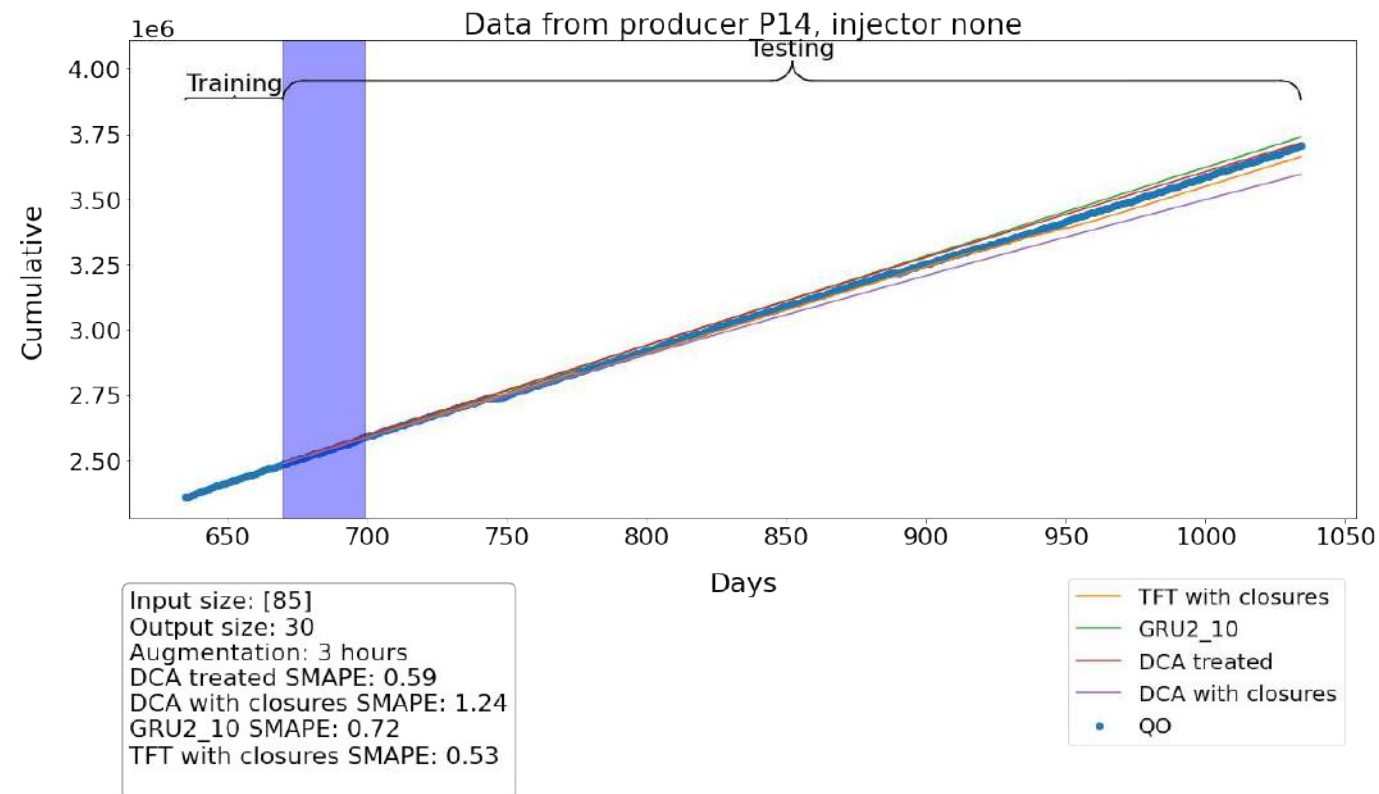
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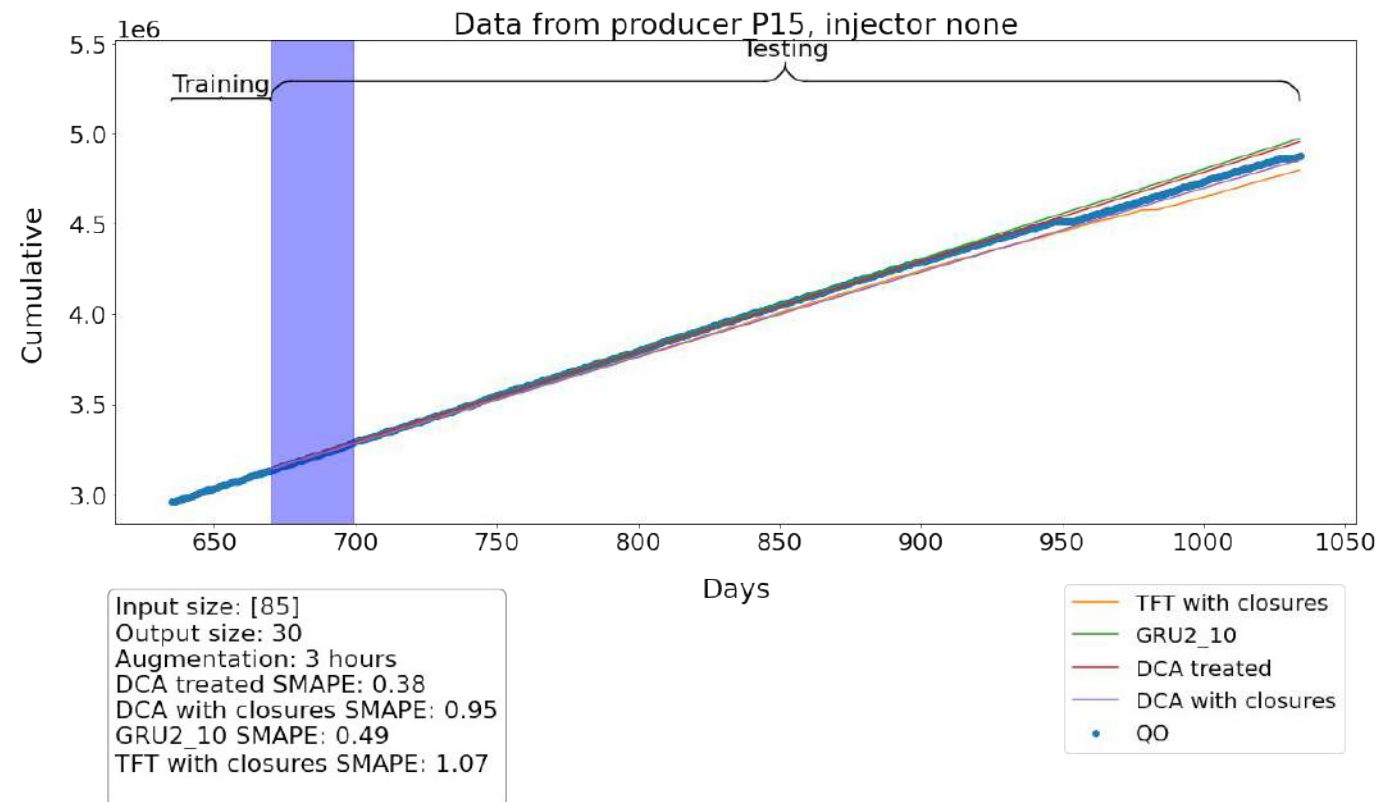
EXPERIMENTS - WELL CLOSURE - UNISIM-IV DATASET



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