EmissionsProject-Report-MasterNotebook

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1 SIADS 591-592 Milestone 1 Project

1.1 Greenhouse Gas (GHG) Emissions from Upstream and Midstream US Oil and Gas Operations

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1.2 Project Overview

The Oil and Natural Gas industry consists of three sectors Upstream that focuses on Exploration and Producing Hydrocarbons, Midstream focuses on Transportation and storage facilities, and Downstream will process raw materials such as crude oil. Enhanced hydrocarbon extraction methods, that include horizontal drilling and fracking boosted Crude Oil and Natural Gas Production in the US since 2007. This project aimed towards studying the Greenhouse Gas Emissions from Upstream and Midstream sectors

- The purpose of this project is to examine established Greenhouse Gas (GHG) Emissions data and determine if there is a correlation between accelerated hydrocarbon (Crude oil and Natural gas) production through horizontal drilling and hydraulic fracturing in the most recent decade and GHG emissions rates.
- If a correlation is found, additional analysis may be able to reveal the causal source. The project will focus on three GHGs, Carbon-Dioxide (CO2), Methane (CH4), and Nitrous-Oxide (N2O).

1.3 Project Motivation:

There has been an increase in US hydrocarbons production since the shale boom that started in 2007/2008 (Fig-1). US hydrocarbon production in the US increased steadily since then, this increase in production led to an increase in GHG emissions from Upstream and Midstream operations of Oil and Gas companies.

It is in every stakeholder's interest to control these emissions while optimizing the production. These stakeholders include the operating company, environmental protection agencies, and local and federal governments.

The goal of the study is to find any correlation between increased hydrocarbon production and industry sector GHG emissions? Does the correlation apply to the industry as a whole or one or more individual components?

This study can also lead to identifying the opportunities to improve the pipeline infrastructure and invest in pneumatic devices that can detect and prevent hydrocarbon emissions.

Both the project team members work in the Oil and Gas industry and are intrigued to find opportunities to reduce GHG emissions while optimizing the production.

1.4 Data Sources:

- 1. Greenhouse Gas Emissions Data Source: US Oil and Gas Upstream (Exploration & Production) and Midstream (Pipelines and Storage) facilities can be accessed from the U.S. Environmental Protection Agency (EPA) FLIGHT database. Location: https://ghgdata.epa.gov/ghgp/main.do Access Method: Facility Level Information on GreenHouse gases Tool (FLIGHT) database can be accessed through the website: https://ghgdata.epa.gov/ghgp/main.do Download the data in excel format after selecting appropriate filters. Format: Excel spreadsheets Dataset Size: Six excel spreadsheets with a total of 41K records. Time Period: This data covers emissions from upsteam and midsteam Oil & Gas operations between 2011 and 2018.
- 2. Crude Oil and Natural Gas Production Name: Crude Oil and Natural Gas Production U.S. Field Production of Crude Oil, U.S. Natural Gas Gross Withdrawals; Yearly Source: Energy Information Administration (EIA) datastore. Location: https://www.eia.gov/opendata/qb.php?category=371 Access Method: API query Format: JSON Dataset Size: Crude records: 161; Gas records: 84; ~3 kilobytes each for crude and oil Time Period: Crude production records from 1920 to 2019, Natural Gas production records from 1980 to 2019.

1.5 Data Manipulation Methods:

1.5.1 Processing Emissions Data:

- 1. CH4 and N2O emissions are represented in CO2 equivalent quantities.
- 2. Data is present in multiple sheets, a sheet for each year. Load each of these files into a separate data frame and flag what type of gas and which sector it is.
- 3. Aggregate the emission quantities by the parent company
- 4. Combine all the six datasets into a single data frame. Fill 'NaN' values with zero

1.5.2 Processing Crude and Natural Gas Production volumes datasets:

- 1. Save API query results to a JSON file as an immutable source data reference.
- 2. Import JSON data (crude & gas) into Pandas data frames.
- 3. Perform Explode operations to separate date and production data.
- 4. Transform Date column into a DateTime data type.
- 5. Create and populate a product type column and drop unused columns.
- 6. Append crude and gas data frames (long-format).
- 7. Save the data frame in CSV format as a source for continued analysis.

1.5.3 Data Integration:

Combine the above two datasets (Emissions and Production volumes) by the year, with this combined dataset we can compare greenhouse gas emission volumes with O&G production volumes.

1.6 Analysis and Visualization

Summary of visualizations:

In this notebook we genearted 8 visualizations, seven of them are time-series line+scatter plots and a Summary table (fig-2) showing emissions from each company between 2011 and 2018. * Fig-1: Trend line of total GHG emissions from US Oil and Gas Companies between 2011 and 2018. * Fig-2: A table showing GHG Emissions from individual US Oil and Gas Producers between 2011 and 2018 * Fig-3: An Interactive chart - Emission trends between 2009 and 2018 from the top US emitters * Fig-4: An Interactive chart to compare emissions between different companies and sectors * Fig-5: A 4X4 Subplots to show, Emissions by sector, GHG Gas Type, Number of Operators(companies) in each sector and Total emissions * Fig-6: An interactive chart to compare Emissions from Upstream and Midstream Sectors VS Crude Oil and Natural Gas Production * Fig-7: A histogram to identify the common emission quantity range from US Oil & Gas companies * Fig-8: A line chart with predicted 2019 GHG Emission

We prepared a linear regression model between between Hydrocarbon production and GHG emission volumes; We will use this model to estimate the future emissions based on production volume

1.7 Data processing and Project Presentation workflow

Project report will be split into two jupyter notebooks.

- 1. Notebook 'EmissionsDataPreparation.ipynb' will concentrate on data acquisition and preparation (manipulation) for Visualizations and Analysis. Output of this notebook will be saved in several CSV(Comma Separated Values) files.
- 2. Notebook 'EmissionsProject-Visualizations.ipynb' will take the CSV files prepared by EmissionsDataPreparation.ipynb notebook and generate required visualizations and analysis.

Visualization Technique:

We used graph_objs library from plotly for all visualizations in this analysis. * Most of our plots are scatter plots with line marks over time-series data. * We used ipywidgets to add interactivity with the charts.

Other libraries used: Pandas, numpy, scipy, matplotlib, sklearn

```
[1]: #Libraries for data manipulation
import pandas as pd
import numpy as np
import datetime
from datetime import timedelta

#Libraries for linear regression and calculating r-value.
import scipy as sp
from scipy import special
from sklearn import datasets, linear_model
from sklearn.metrics import mean_squared_error, r2_score

#plotly imports - main graphics library
import plotly as py
import plotly.graph_objs as go
from plotly.subplots import make_subplots
import matplotlib as mpl
```

```
import matplotlib.pyplot as plt
#set the plotly offline mode
py.offline.init_notebook_mode(connected=True)

# ipywidgets for interactivity
import ipywidgets as widgets
from ipywidgets import interact
from ipywidgets import HBox,VBox, Label

# Supress warnings
import warnings
warnings.filterwarnings('ignore')

%matplotlib inline
%config IPCompleter.greedy=True
```

Emissions_aggregatedData.csv is one of the main datasets for several visualizations in this analysis. Load the CSV file into a pandas data frame and select required columns used in various figures in the analysis

```
[7]: #Read data from csv file generated from 'EmissionsDataPreparation.ipynb' file.
            df_EmissionByGasSec = pd.read_csv('Emissions_aggregatedData.csv',sep='|')
             #Pickup required columns and rename them
            Emissioncolumns = ['STANDARD_COMPANY_NAME', 'REPORTING YEAR', 'GAS', 'SECTOR', |
               → 'GHG_CONTRIBUTION', '2018_UPSTREAM_RANK', '2018_MIDSTREAM_RANK', '
              df_EmissionByGasSec = df_EmissionByGasSec[Emissioncolumns]
            {\tt df\_EmissionByGasSec\_df\_EmissionByGasSec.rename(columns=\{'STANDARD\_COMPANY\_NAME': STANDARD\_COMPANY\_NAME': STANDARD\_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANTARD_COMPANT
              #Aggregate the data by Company, Year and Sector
            df_aggByYearComp=df_EmissionByGasSec[['COMPANY','REPORTING_YEAR', 'SECTOR', |
              .groupby(['COMPANY','REPORTING YEAR','SECTOR']).sum().reset index()\
             .sort_values('GHG_CONTRIBUTION',ascending=False)
             #Assign a rank by their total emission in last 9 years
            #Midstream rank
            df_mid = df_aggByYearComp[df_aggByYearComp['SECTOR'] == 'Midstream']
            df_mid=df_mid[['COMPANY', 'GHG_CONTRIBUTION']].groupby('COMPANY').sum().
              →reset_index().sort_values('GHG_CONTRIBUTION',ascending=False)\
             .reset_index().drop('index',axis=1).reset_index().rename(columns={'index':
              df_mid['MIDSTREAM_RANK']=df_mid['MIDSTREAM_RANK']+1
            df_mid=df_mid.drop('GHG_CONTRIBUTION', axis=1)
```

```
#df_mid.head()
#Upstream rank
df_up = df_aggByYearComp[df_aggByYearComp['SECTOR'] == 'Upstream']
df_up=df_up[['COMPANY','GHG_CONTRIBUTION']].groupby('COMPANY').sum().
→reset_index()\
.sort_values('GHG_CONTRIBUTION',ascending=False)\
.reset_index().drop('index',axis=1).reset_index().rename(columns={'index':
df_up['UPSTREAM_RANK']=df_up['UPSTREAM_RANK']+1
df up=df up.drop('GHG CONTRIBUTION', axis=1)
#df_up.head()
df_aggByYearComp=df_aggByYearComp.merge(df_mid,how='left', left_on='COMPANY',_
→right_on='COMPANY').merge(df_up,how='left', left_on='COMPANY',__
df_aggByYearComp['MIDSTREAM_RANK'] = df_aggByYearComp['MIDSTREAM_RANK'].
→fillna(max(df_aggByYearComp['MIDSTREAM_RANK'])+1)
df aggByYearComp['UPSTREAM RANK']=df aggByYearComp['UPSTREAM RANK'].
→fillna(df_aggByYearComp['UPSTREAM_RANK'].max()+1)
df_aggByYearComp['GHG_CONTRIBUTION']=df_aggByYearComp['GHG_CONTRIBUTION'].
→astype(int)
df_aggByYearComp.head()
```

| [7]: | | | | COMPANY | REPORTING | _YEAR | SECTOR | GHG_CONTRIBUTION | \ |
|------|---|----------------|----------|-----------|-----------|-------|------------------|------------------|---|
| | 0 | ENERGY | TRANSFER | PARTNERS | | 2016 | ${	t Midstream}$ | 16982839 | |
| | 1 | ENERGY | TRANSFER | PARTNERS | | 2018 | ${	t Midstream}$ | 13645082 | |
| | 2 | ENERGY | TRANSFER | PARTNERS | | 2017 | ${	t Midstream}$ | 11793393 | |
| | 3 | | | WILLIAMS | | 2016 | ${	t Midstream}$ | 11702910 | |
| | 4 | | | WILLIAMS | | 2017 | ${	t Midstream}$ | 11291678 | |
| | | | | | | | | | |
| | | MIDSTREAM_RANK | | UPSTREAM_ | RANK | | | | |
| | 0 | | 4.0 | 4 | 30.0 | | | | |
| | 1 | | 4.0 | 4 | 30.0 | | | | |
| | 2 | | 4.0 | 4 | 30.0 | | | | |
| | 3 | | 2.0 | | 97.0 | | | | |
| | 4 | | 2.0 | | 97.0 | | | | |

1.7.1 Fig-1: Trend line of total GHG emissions from US Oil and Gas Companies between 2011 and 2018.

```
[8]: df_fig1=df_aggByYearComp[['REPORTING_YEAR','GHG_CONTRIBUTION']].

¬groupby('REPORTING_YEAR').sum()\
     .reset_index().sort_values('REPORTING_YEAR')
     x=df_fig1.REPORTING_YEAR
     layout=go.Layout(title='<b>Total GHG Emissions between 2011 to 2018 - (in ∪
      →METRIC TONS CO2e)</b>',
                      xaxis=dict(title='REPORT YEAR'), yaxis=dict(title='Emission in_
     →metric tons of CO2e'),
                      margin=dict(l=0)
     trace1 = go.Scatter(x=x,
                          y=df_fig1.GHG_CONTRIBUTION,
                          mode = 'lines+markers',
                          name='Total Emission'
                          ,line = dict(shape='spline')
     fig1 = go.Figure(data=[trace1], layout=layout)
     py.offline.iplot(fig1)
     #fiq1.show()
```

Fig-1 shows the upwards trend in GHG Emissions from Oil & Gas upstream and midstream systems

1.7.2 Fig-2: A summary table showing GHG Emissions from the top US Oil and Gas Producers between 2011 and 2018

```
fig2 = go.Figure(data=[go.Table(columnwidth =__
\rightarrow [250,200,120,120,120,120,120,120,120],
    header=dict(values=['<b>COMPANY</b>', '<b>TOTAL_EMISSION</b>', '2011', __
\rightarrow '2012', '2013', '2014', '2015', '2016', '2017', '2018'],
                 line_color='darkslategray',
                 fill_color='rgb(235, 70, 52)',
                 align='center'),
-cells=dict(values=[df_fig2['COMPANY'],df_fig2['TOTAL_EMISSION'],df_fig2['2011'],df_fig2['20
                fill color='rgb(255, 191, 0)',
                align='left'))
1)
fig2.update_layout(title={'text':'<b>Greenhouse Gas Emissions from the top US_
→Oil & Gas Companies (in METRIC TONS CO2e)</b>'},
                     #font=dict(#family="Courier New, monospace", size=184
\leftrightarrow#, color="#7f7f7f"),
                    width=1000,
                   margin=dict(l=0,b=20)
#fig2.show()
py.offline.iplot(fig2)
```

1.7.3 Fig-3: An Interactive chart - Emission trends between 2009 and 2018 from the top US emitters

```
[15]: df_fig3=df_fig2.copy()
     df_fig3=df_fig3[['COMPANY', '2011', '2012', '2013', '2014', '2015', '2016', '
      x=['2011', '2012', '2013', '2014', '2015', '2016', '2017', '2018']
     layout3=go.Layout(title='<b>GHG Emission trends between 2009 and 2018 from the
      xaxis = dict(title = 'REPORT YEAR'),
                       yaxis = dict(title = 'Emission Quantity in Metric Tons⊔
      →(CO2e)'),
                       margin=dict(l=0)
     # in this figure we're going to use ipywidgets 'interact' decorator for
      \rightarrow interactivity.
     @interact(numComp=widgets.IntSlider(value=7,min=1,max=len(df_fig3.COMPANY.

→unique()), step=1,description='Top N Companies:',
                               disabled=False,
                               continuous_update=False,
                               orientation='horizontal',
```

This chart can be used to compare GHG emissions between top US Oil and Gas companies from 2011 to 2018. Companies are sorted in GHG emission volume descending order. Use the slider bar to select the number of companies to compare

1.7.4 Fig-4: An Interactive chart to compare emissions between different companies and sectors

Widgets used:

- 1. Company Dropdown Multiple Selection
- 2. GAS Checkbox
- $3. \ \ Sector-Checkbox\ Code\ reference:\ https://stackoverflow.com/questions/12096252/use-a-list-of-values-to-select-rows-from-a-pandas-dataframe$

```
sec_selection=widgets.SelectMultiple(options=list(df_fig4.SECTOR.unique()), __

description='Sector:')
gas_selection=widgets.SelectMultiple(options=list(df_fig4.GAS.unique()),_

description='GHG Gas:')
container = widgets.HBox(children=[comp_selection,sec_selection,gas_selection])
trace1=go.Scatter(x=x, y=df_fig4[cols].groupby('REPORTING_YEAR').
→sum()['GHG_CONTRIBUTION'], name='All companies')
fig4=go.FigureWidget(trace1,layout=layout4)
#action method
def update_plot(change):
   yaxis_title=y_title
   df_fig4selection=df_fig4
   #Clean previous selection
   fig4.data=[]
   \#filter sector selection - if nothing selected then we assume all sectors
\rightarroware selected
   if(len(sec selection.value)==0):
       pass
   else:
       df_fig4selection = df_fig4selection[df_fig4selection['SECTOR'].
→isin(list(sec_selection.value))]
   #filter gas selection - If nothing selected then we assume all gases are
\rightarrowselected
   if(len(gas_selection.value)==0):
       pass
   else:
       df_fig4selection = df_fig4selection[df_fig4selection['GAS'].
 →isin(list(gas_selection.value))]
   #If no company is selected then we will plot a graph with all companies
   if (len(comp selection.value)==0):
       fig4.add scatter(x=x,
                          y=df_fig4selection[cols].groupby('REPORTING_YEAR').
 name='All companies'
   for company in comp_selection.value:
       fig4.add_scatter(x=x,

¬groupby(groupby_cols).sum()['GHG_CONTRIBUTION'],
                         name=company
```

```
comp_selection.observe(update_plot, names="value")
sec_selection.observe(update_plot, names="value")
gas_selection.observe(update_plot, names="value")
widgets.VBox([container,fig4])
```

VBox(children=(HBox(children=(SelectMultiple(description='Company:', options=('HILCORP ENERGY'

This tool can be used Study of emission from multiple companies' individual sectors and GHG gas types Use below interactive chart to drilldown into individual sectors and GHG gas types

1.7.5 Fig 5: A 4X4 Subplots to show

- 1. Emission by sector
- 2. Emissions by GHG Gas Type
- 3. Number of operators by sector and total operators
- 4. Total emissions

```
[19]: df_fig5=df_EmissionByGasSec[cols]
      # Sector wise emissions
      df fig5 sec=df fig5[['SECTOR','REPORTING YEAR','GAS','GHG CONTRIBUTION']].
       →groupby(['SECTOR', 'REPORTING YEAR']).sum().reset index()
      fig5 = make_subplots(
          rows=2, cols=2, specs = [[{}, {}], [{}, {}]], speciment boundaries = 0.
       →08, vertical_spacing=0.1,
          subplot_titles=("Total Emissions", "Emissions by Sector", "Emissions by GHG_
       →Gas type", "Number of Operators in each sector"))
      # Emission by sector
      for sec in df_fig5_sec.SECTOR.unique():
          trace=go.Scatter(x=x,_
       →y=df_fig5_sec[df_fig5_sec['SECTOR']==sec]['GHG_CONTRIBUTION'], name=sec)
          fig5.add_trace(trace, row=1, col=2)
      # Emission by GAS type
      df_fig5_gas = df_fig5[['SECTOR', 'GAS', 'REPORTING_YEAR', 'GHG_CONTRIBUTION']].
       →groupby(['GAS', 'REPORTING_YEAR']).sum().reset_index()
      for gas in df_fig5_gas.GAS.unique():
          trace=go.Scatter(x=x,_

    y=df_fig5_gas[df_fig5_gas['GAS']==gas]['GHG_CONTRIBUTION'],name=gas)
          fig5.add_trace(trace, row=2, col=1)
      #Number of operators
      df_fig5_oper=df_fig5[['COMPANY','SECTOR','REPORTING_YEAR']]\
      .groupby(['COMPANY','SECTOR','REPORTING_YEAR']).count().reset_index()\
```

```
.groupby(['SECTOR', 'REPORTING_YEAR']).count().reset_index()
operTraceList=[]
for sec in df_fig5_oper.SECTOR.unique():
   trace=go.Scatter(x=x, y=df_fig5_oper[df_fig5_oper.SECTOR==sec]['COMPANY'],_u
→name=sec)
   fig5.add_trace(trace, row=2, col=2)
#Total emission
trace_totals = go.Scatter(x=x,__
→groupby('REPORTING_YEAR').sum().reset_index().GHG_CONTRIBUTION,name='Total_
→Emission volumes')
fig5.add_trace(trace_totals, row=1, col=1)
fig5.update_layout(title='<b>GHG Emission volume between 2011 to 2018 - (in_
→METRIC TONS CO2e)</b>',
                 height=700,
                 margin=dict(l=0)
fig5.show()
```

1.7.6 Fig- 6: An interactive chart to compare Emissions from Upstream and Midstream Sectors VS Crude Oil and Natural Gas Production

With this graph we can compare

- 1. Natural Gas Production vs Midstream Emissions
- 2. Crude Oil Production vs Upstream Emissions
- 3. Natural Gas Production vs Upstream Emissions
- 4. Crude Oil Production vs Midstream Emissions
- 5. Overall Hydrocarbon Production vs Emission from both Upstream and Midstream sectors

```
@interact(prod_selection=widgets.SelectMultiple(options=prodList,u
→description='Product:'), emi_selection=widgets.
→SelectMultiple(options=emiList, description='Sector:'))
def update_fig6(prod_selection, emi_selection):
   fig6 = make_subplots(specs=[[{"secondary_y": True}]])
   if(len(prod_selection)==0):
       prodsel=prodList
   else:
       prodsel=prod_selection
   for prod in prodsel:
       fig6.add_trace(go.Scatter(x=x, y=df_ProdVsEm[df_ProdVsEm.
 if(len(emi_selection)==0):
       emisel=emiList
   else.
       emisel=emi_selection
   for emi in emisel:
       fig6.add_trace(go.Scatter(x=x, y=df_ProdVsEm[df_ProdVsEm.
fig6.update_layout(layout6)
   fig6.update_yaxes(title_text="Production Volume in kBOE", secondary_y=False)
   fig6.update_yaxes(title_text="GHG Emissions in Metric Tons CO2e", _
→secondary_y=True)
   fig6.show()
```

interactive(children=(SelectMultiple(description='Product:', options=('Combined Production', '')

1.7.7 Fig-7: A histogram to identify the common emission quantity range from US Oil & Gas companies

```
trace_up=go.
 →Histogram(x=df_aggByYearComp[(df_aggByYearComp['REPORTING_YEAR']==vear) &

→ (df_aggByYearComp['SECTOR'] == 'Upstream')]['GHG_CONTRIBUTION'],
                         #histnorm='probability', # enable the option to see
→ the normalized histogram
                         opacity=0.75,
                         name='Upstream Operators',
                         xbins=dict(start=0, end=15000000, size=500000),
                         marker_color='#EF553B',
                         showlegend=False
                        )
   trace mid=go.
→Histogram(x=df_aggByYearComp[(df_aggByYearComp['REPORTING_YEAR']==year) & U
#histnorm='probability',
                          opacity=0.75,
                          name='Midstream Operators',
                          xbins=dict(start=0, end=15000000, size=500000),
                          marker_color='#FFA15A',
                          showlegend=False
   fig7.add_trace(trace_up,row=year%2011//4+1, col=year%2011%4+1 )
   fig7.add_trace(trace_mid,row=year%2011//4+1, col=year%2011%4+1)
fig7.add_trace(go.Scatter(x=[None], y=[None],
                         mode='markers',
                         marker=dict(size=15, color='#EF553B'),
                         showlegend=True, name='Upstream_
→Operators'),row=1,col=1
fig7.add_trace(go.Scatter(x=[None], y=[None],
                         mode='markers',
                         marker=dict(size=15, color='#FFA15A'),
                         showlegend=True, name='Midstream_
→Operators'),row=1,col=1
layout=go.Layout(title=dict(text='<b>Distribution of number of Oil & Gas_
→Operators in different GHG Emission ranges</b>')
                ,barmode='stack'
                #barmode='overlay'
                ,margin=dict(l=0,t=150)
                ,legend_orientation="h"
                , legend=dict(x=.25, y=1.12)
                ,height=650
fig7.update_layout(layout )
```

Most of the Oil and Gas companies emit less then 500K metric tons of GHG gases. There are very few companiew producing over 5 million tons of GHG gases

1.8 A linear regression analysis between emission quantity and production volumes

```
[23]: df_ProdVsEm=pd.read_csv('ProductionVsEmissionSplit.csv',sep='|')
      df regress=df ProdVsEm.
       ⇒pivot table(values='Value',index='REPORTING YEAR',columns='Key').
       →reset index()
      df_regress
[23]: Key
          REPORTING YEAR Combined Emission Combined Production Crude Production
                     2011
                                                      7.008380e+06
      0
                                 1.830546e+08
                                                                            2068316.0
      1
                     2012
                                1.851053e+08
                                                      7.497705e+06
                                                                            2385704.0
      2
                     2013
                                 1.879298e+08
                                                      7.770173e+06
                                                                            2734901.0
      3
                     2014
                                1.922709e+08
                                                      8.546693e+06
                                                                            3207206.0
      4
                     2015
                                1.912030e+08
                                                      9.032806e+06
                                                                            3445138.0
      5
                     2016
                                2.469540e+08
                                                      8.762416e+06
                                                                            3235183.0
      6
                                2.582257e+08
                                                      9.050747e+06
                     2017
                                                                            3413418.0
      7
                                2.895697e+08
                                                      1.028334e+07
                     2018
                                                                            4011519.0
      8
                     2019
                                          NaN
                                                      1.132795e+07
                                                                            4464530.0
           Midstream Emission Natural Gas Production Upstream Emission
                 8.562329e+07
                                          4.940064e+06
                                                             9.743134e+07
      0
                                          5.112001e+06
                                                             9.898723e+07
      1
                 8.611809e+07
      2
                 8.377243e+07
                                          5.035272e+06
                                                             1.041574e+08
      3
                 8.430608e+07
                                          5.339487e+06
                                                             1.079649e+08
      4
                 8.305148e+07
                                          5.587668e+06
                                                             1.081515e+08
      5
                 1.549717e+08
                                          5.527233e+06
                                                             9.198234e+07
      6
                 1.586330e+08
                                          5.637329e+06
                                                             9.959268e+07
      7
                 1.743933e+08
                                          6.271824e+06
                                                             1.151765e+08
                          NaN
                                          6.863423e+06
                                                                      NaN
[24]: #Feature selction
      r2Prod_cols = ['Combined Production', 'Crude Production', 'Natural Gas_
       →Production'
      r2Emi cols = ['Combined Emission', 'Midstream Emission', 'Upstream Emission']
      df_r2=df_regress[df_regress['REPORTING_YEAR']<2019]</pre>
      for prdcol in r2Prod cols:
          for emicol in r2Emi_cols:
              slope, intercept, r_value, p_value, std_err=sp.stats.
       →linregress(df_r2[prdcol],df_r2[emicol])
              print('Product:',prdcol,', Sector:',emicol ,', r-value:',r_value)
```

Product: Combined Production , Sector: Combined Emission , r-value: 0.8188805549463553

```
Product: Combined Production , Sector: Midstream Emission , r-value:
0.7307647590768765
Product: Combined Production , Sector: Upstream Emission , r-value:
0.5836843921994618
Product: Crude Production , Sector: Combined Emission , r-value:
0.7618953778846275
Product: Crude Production , Sector: Midstream Emission , r-value:
0.672315930334268
Product: Crude Production , Sector: Upstream Emission , r-value:
0.5850816693652079
Product: Natural Gas Production , Sector: Combined Emission , r-value:
0.8698936221820065
Product: Natural Gas Production , Sector: Midstream Emission , r-value:
0.7874234776407911
Product: Natural Gas Production , Sector: Upstream Emission , r-value:
0.558452009547544
```

From the above analysis, we observed a higher correlation between Natural Gas Production and Combined Emission (Upstream and Midstream)

1.8.1 Estimating combined emission quantity (upstream and midstream) for the year 2019 from Natural Gas production volume

Since we have only 8 datapoints to run the linear regression we are going to use all datapoints to train the model.

```
[25]: def emissionRegression(df_X, target_y,emission_X_pred):
    regr = linear_model.LinearRegression()
    regr.fit(df_X, target_y)
    emission_y_pred = regr.predict(emission_X_pred)
    #print('Predicted value of Combined Emission from key ',emission_X_pred ,'__
    is :',emission_y_pred)
    return emission_y_pred
```

337657837.66728234

```
[27]: | #df_predicted[df_predicted['REPORTING YEAR']==2019]['Combined_
       \rightarrow Emission']=estimated_emi_2019
      df_predicted=df_regress.copy(deep=True)
      df predicted.at[8, 'Combined Emission'] = estimated emi 2019
[28]: df_predicted
[28]: Key
           REPORTING_YEAR
                            Combined Emission Combined Production
                                                                      Crude Production
                      2011
                                 1.830546e+08
                                                        7.008380e+06
                                                                              2068316.0
      1
                      2012
                                 1.851053e+08
                                                        7.497705e+06
                                                                              2385704.0
      2
                      2013
                                 1.879298e+08
                                                        7.770173e+06
                                                                              2734901.0
      3
                      2014
                                 1.922709e+08
                                                        8.546693e+06
                                                                              3207206.0
      4
                      2015
                                 1.912030e+08
                                                        9.032806e+06
                                                                              3445138.0
      5
                      2016
                                 2.469540e+08
                                                        8.762416e+06
                                                                              3235183.0
      6
                                 2.582257e+08
                                                        9.050747e+06
                      2017
                                                                              3413418.0
      7
                      2018
                                 2.895697e+08
                                                        1.028334e+07
                                                                              4011519.0
      8
                      2019
                                 3.376578e+08
                                                        1.132795e+07
                                                                              4464530.0
           Midstream Emission Natural Gas Production Upstream Emission
                                           4.940064e+06
      0
                 8.562329e+07
                                                               9.743134e+07
      1
                 8.611809e+07
                                           5.112001e+06
                                                               9.898723e+07
      2
                 8.377243e+07
                                           5.035272e+06
                                                               1.041574e+08
      3
                 8.430608e+07
                                           5.339487e+06
                                                               1.079649e+08
      4
                 8.305148e+07
                                           5.587668e+06
                                                               1.081515e+08
                 1.549717e+08
                                           5.527233e+06
                                                               9.198234e+07
      6
                 1.586330e+08
                                           5.637329e+06
                                                               9.959268e+07
      7
                  1.743933e+08
                                           6.271824e+06
                                                               1.151765e+08
      8
                                           6.863423e+06
                                                                        NaN
                           NaN
```

1.8.2 Fig-8: Plot predicted 2019 GHG Emission on a time-series line chart

```
→y=df_predicted[df_predicted['REPORTING_YEAR']>=2018]['Combined Emission'],
                                name='Estimated Emission',
                                line=dict(color='royalblue', width=6, dash='dot')
                               ),secondary_y=False)
      fig8.add trace(go.Scatter(x=df predicted['REPORTING YEAR'],
                                y=df_predicted['Natural Gas Production'],
                                name='Natural Gas Production',
                                line=dict(color='#EF553B')
                               ),secondary_y=True)
      title='<b>Estimated 2019 Combined emission(Upsteam and Midstream) is: ' \sqcup
       -+str(round(estimated_emi_2019[0]/1000000,2))+'M metric_tons_of_CO2e</b>
      layout8=go.Layout(title=title,
                      xaxis = dict(title = 'Report Year')
      fig8.update_layout(layout8
                       ,legend_orientation="h"
                       , legend=dict(x=.25, y=1.12))
      fig8.update_yaxes(title_text="GHG Emissions in Metric Tons CO2e", __
       ⇒secondary_y=False)
      fig8.update_yaxes(title_text="Natural Gas Production in kBOE", secondary_y=True)
      fig8.show()
[36]: df_production=pd.read_csv('Processed_AnnualProductionData.csv',sep='|')
[37]: #df_production=df_production[df_production['Date']>1980]
[38]: import plotly.express as px
      fig = px.line(df_production, x="Date", y="Production kBOE", color='Product')
      fig.show()
 []:
```