## B.5. Price of Fuel

Since coal, oil, or natural gas may be burned to produce the steam required for steam electric generation, and since many plants are set up to use more than one type of fuel, prices were taken on a per-Btu basis. These were available by state from [4, p. 49], and the state figures were assigned to individual utilities in the same manner as wage rates.

## APPENDIX C

Names of Firms and Corresponding Costs, Output, Wage Rate, Fuel Price, and Capital Price in 1955

Firms used in the analysis are listed here in order of ascending output (measured in billions of kilowatt-hours). They are divided into 5 groups containing 29 observations each. These appear on pp. 193-197 following.

(References appear on p. 198, following this Appendix.)

		Production		Wage	Fuel	Capital
	Group B	Costs	Output	Rate	Price	Price
	a	(million \$)	(billion kwh)	(\$/hr)	(¢/million Btu)	(index)
-	I also Sunarior District Power Co	1.565	197	2.19	29.1	183
; ,	Missouri Public Service Co.	1.936	209	1.92	22.5	169
'ni	Montana-Dakota Utilities Co.	3.154	214	1.52	27.5	168
, 4	Missouri Power and Light Co.	2.599	220	1.92	22.5	164
ŕγ	The Connection Power Co.	3.298	234	2.20	36.2	164
; v	The United Gas Improvements Co.	2.441	235	2.11	24.4	170
; r	St. Joseph Light and Power Co.	2.031	253	1.92	22.5	158
: œ	Worcester County Flee. Co.	4.666	279	2.05	35.1	177
; o	Rlack Hills Power and Light Co.	1.834	290	1.66	33.4	195
. 5	Mastern Light and Telenhone Co. Inc.	2.072	290	1.80	20.2	176
<u>:</u>	Southern Colorado Dower Co	2.039	295	1.77	21.3	188
1.5	Journ Southern Italities Co	3.398	299	1.70	26.9	187
7 7	Combridge Flee Light Co.	3.083	324	2.05	35.1	152
. 7	Northern States Power Co.	2.344	333	2.19	29.1	157
<u> </u>	The Tucson Gas Elec. Light and Power Co.	2.382	338	1.85	24.6	163
. 7	Madison Gas and Elec Co.	2.657	353	2.19	29.1	143
7 5	Control I Quisiana Fler Co	1.705	353	2.13	. 10.7	167
18.	Savannah Flee and Power Co.	3.230	416	1.54	26.2	217
10	Otter Tail Power Co.	5.049	420	1.52	27.5	144
5	The Eastern Shore Public Service Co. of Maryland	3.814	456	2.09	30.0	178
	Central Maine Power Co.	4.580	484	1.75	42.8	176
"	Central Illinois Elec. and Gas Co.	4.358	516	2.30	23.6	167
3 5	, ,	4.714	550	2.05	35.1	158
5		4.357	563	2.32	31.9	162
. Y		3.919	999	2.31	33.5	198
3 6		3.442	592	1.92	22.5	164
7 5		4.898	671	2.05	35.1	164
, ×	•	3.584	969	1.76	10.3	161
8		5.535	719	1.70	26.9	174

		Production		Wage	Fuel	Capital
	Group C	Costs	Output	Rate	Price	Price
		(million \$)	(billion kwh)	(\$/hr)	$(\epsilon/\text{million Btu})$	(index)
-	Southern Indiana Gas and Elec. Co.	4.406	742	2.04	20.7	157
; ,	California Fler Power Co.	4.289	795	2.24	26.5	185
i ~	Town Public Service Co.	6.731	800	1.70	26.9	157
; 4	Public Service Co. of New Hampshire	6.895	808	1.68	39.7	203
j v	Minnesota Power and Light Co.	5.112	811	2.29	28.5	178
; v	Gulf Power Co.	5.141	855	2.00	34.3	183
; r	Central Hudson Gas and Elec. Corp.	5.720	098	2.31	33.5	168
· ∝	Mississinni Power Co.	4.691	606	1.45	17.6	196
. 0	Iowa-Illinois Gas and Elec. Co.	6.832	913	1.70	26.9	166
. 0	West Texas Utilities Co.	4.813	924	1.76	10.3	172
: =	Iowa Elec. Light and Power Co.	6.754	984	1.70	26.9	158
1 :	The Potomac Edison Co.	5.127	991	5.09	30.0	174
į <u>~</u>	South Carolina Elec. and Gas Co.	6.388	1000	1.55	28.2	225
. 4	Pennsylvania Power Co.	4.509	1098	2.11	24.4	168
	Montana Elec. Co.	7.185	1109	2.05	35.1	177
16.	Central Illinois Light Co.	6.800	1118	2.30	23.6	161
17	Wisconsin Public Service Corp.	7.743	1122	2.19	29.1	162
. ~	Northern Indiana Public Service Co.	7.968	1137	2.04	20.7	158
16	Rochester Gas and Elec. Corp.	8.858	1156	2.31	33.5	176
20.	Iowa Power and Light Co.	8.588	1166	1.70	26.9	183
2	New England Power Co.	6.449	1170	2.05	35.1	166
22.	Wisconsin Power and Light Co.	8.488	1215	2.19	29.1	164
23	Tampa Elec. Co.	8.877	1279	2.00	34.3	207
74	Atlantic City Elec. Co.	10.274	1291	2.32	31.9	175
3 :	South Carolina Generating Co.	6.024	1290	1.55	28.2	225
26	Delaware Power and Light Co.	8.258	1331	2.13	30.0	178
7	The United Illuminating Co.	13.376	1373	2.20	36.2	157
28	The Hartford Elec. Light Co.	10.690	1420	2.20	36.2	138
63	Arizona Public Service Co.	8.308	1474	1.85	24.6	163

		Production		Wage	Fuel	Capital
	Group D	Costs	Output	Rate	Price	Price
	l l	(million \$)	(billion kwh)	(\$/hr)	(¢/million Btu	(index)
_	Southwestern Gas and Elec. Co.	6.082	1497	1.76	10.3	168
	The Kansas Power and Light Co.	9.284	1545	1.80	20.2	158
i ~	Jersey Central Power and Light Co.	10.879	1649	2.32	31.9	177
. 4	Kansas Gas and Elec. Co.	8.477	1668	1.80	20.2	170
٠,	Louisiana Power and Light Co.	6.877	1782	2.13	10.7	183
; œ	The Narragansett Elec. Co.	15.106	1831	1.98	35.5	162
	Central Power and Light Co.	8.031	1833	1.76	10.3	177
· oc	Mississippi Power and Light Co.	8.082	1838	1.45	17.6	196
. 0	San Diego Gas and Elec. Co.	10.866	1787	2.24	26.5	164
; <u>c</u>	Public Service Co. of Oklahoma	8.596	1918	1.69	12.9	158
<u>:</u> =	Trah Power and Light Co.	8.673	1930	1.81	22.6	157
2	Metropolitan Edison Co.	15.437	2028	2.11	24.4	163
· ~	Dallas Power and Light Co.	8.211	2057	1.76	10.3	161
4	Public Service Co. of Colorado	11.982	2084	1.77	21.3	156
5	Florida Power Corp.	16.674	2226	2.00	34.3	217
. 9	Central Illinois Public Service Co.	12.620	2304	2.30	23.6	161
2	Indianapolis Power and Light Co.	12.905	2341	2.04	20.7	183
· «	Oklahoma Gas and Elec. Co.	11.615	2353	1.69	12.9	167
6	Texas Power and Light Co.	9.321	2367	1.76	10.3	161
20.	Chicago District Elec. Generating Corp.	12.962	2451	2.04	20.7	163
21.	The Connecticut Light and Power Co.	16.932	2457	2.20	36.2	170
22	Gulf States Utilities Co.	9.648	2507	1.76	10.3	174
23	New York State Elec. and Gas Corp.	18.350	2530	2.31	33.5	197
74	Kansas City Power and Light Co.	17.333	2576	1.92	22.5	162
	Southwestern Public Service Co.	12.015	2607	1.76	10.3	155
56.	Texas Elec. Service Co.	11.320	2870	1.76	10.3	167
27.	Long Island Lighting Co.	22.337	2993	2.31	33.5	176
28	Illinois Power Co.	19.035	3202	2.30	23.6	170
29	Monongahela Power Co.	12.205	3286	1.61	17.8	183
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