

# MKHITAR OVSEPIAN

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## EDUCATION

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**Ph.D. in Petroleum Engineering**, Skolkovo Institute of Science and Technology Expected 2027

- Development and Exploitation of Oil and Gas Fields

**M.Sc. (Hons) in Petroleum Engineering**, Skolkovo Institute of Science and Technology 2021 - 2023

**B.Sc. in Petroleum Engineering**, Gubkin Russian State University of Oil and Gas 2017 - 2021

- Oil and Gas Field Development

## EXPERIENCE

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**Research-Intern** Feb 2024 - Present  
Skolkovo Institute of Science and Technology, CPSE *Moscow, Russia*

- Development and investigation of nanoparticle-based in situ emulsions for EOR

**Intern** Jun 2022 - Aug 2022  
Novosibirsk R&D Center *Novosibirsk, Russia*

- Developed Data-Driven Proxy-Model for Hydrocarbon Recovery Prediction using Python
- Prepared and published paper summarising obtained results

**Intern Reservoir Engineer** Jun 2019 - Jul 2019  
Gazprom Dobycha Krasnodar *Krasnodar, Russia*

## COURSES & CERTIFICATES

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- Yandex Practicum: Data Science Specialist, 2023
- IELTS Academic: English (C1), July 2021

## TECHNICAL COMPETENCIES

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- Languages: Python, SQL
- Frameworks: pandas, numpy, scikit-learn, seaborn, openPNM, PoreSpy, OpenCV
- Software: CMG, tNavigator, Petrel, GeoDict, AutoCAD, Solidworks

## PUBLICATIONS

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- Li, K.; **Ovsepiyan, M.**; Xie, W.; Varfolomeev, M. A.; Luo, Q.; Yuan, C. Emulsions for Enhanced Oil Recovery: Progress and Prospect. J. Mol. Liq. 2024, 393, 123658. doi.org/10.1016/j.molliq.2023.123658.
- **Ovsepiyan, M.**; Lys, E.; Cheremisin, A.; Frolov, S.; Kurmangaliev, R.; Usov, E.; Ulyanov, V.; Tailakov, D. Testing the INSIM-FT Proxy Simulation Method. Energies 2023, 16, 1648. doi.org/10.3390/en16041648
- Kurmangaliev, R. Z.; Frolov, S. A.; Usov, E. V.; Ulyanov, V. N.; **Ovsepiyan, M. A.**; Lys, E. V.; Cheremisin, A. N.; Tailakov, D. O.; Kayurov, N. K.; Simonov, M. V.; Perets, D. S. A Methodology for Constructing Inter-Well Numerical Models with Tracking of Fluid Propagation Front to Assess the Dependencies between the Operation of Production and Injection Wells. Autom. Informatiz. fuel energy complex 2023, No. 2, 37–50. [https://doi.org/10.33285/2782-604x-2023-2\(595\)-37-50](https://doi.org/10.33285/2782-604x-2023-2(595)-37-50).