



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37007-E
Canceling Revised Cal. P.U.C. Sheet No. 36326-E

SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

Pursuant to decision D.18-01-024, applicable to customers who pass through the rates to drivers charging their personal light-duty vehicle at publicly available Electric Vehicle Supply Equipment (EVSE).

TERRITORY

Within the entire territory served by the utility.

RATES*

Total Rates:

Description – EV-TOU Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.29630 I	0.00530 I	0.53067 I	0.83227 I
Off-Peak – Summer	0.29630 I	0.00530 I	0.19567 I	0.49727 I
Super Off-Peak – Summer	0.18717 I	0.00530 I	0.09233 I	0.28480 I
On-Peak – Winter	0.29630 I	0.00530 I	0.22587 I	0.52747 I
Off-Peak – Winter	0.29630 I	0.00530 I	0.16213 I	0.46373 I
Super Off-Peak - Winter	0.18717 I	0.00530 I	0.08402 I	0.27649 I
Minimum Bill (\$/day)	0.380 I			0.380 I

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 /kWh that customers receive on their monthly bills. EECC rates are applicable to bundled customers only. See Special Condition 9 for PCIA (Power Charge Indifference Adjustment) recovery.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC and WF-NBC charges do not apply to CARE or Medical Baseline customers.
- (4) WF-NBC rate is 0.00530 + DWR-BC Bond Charge is 0.00000

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San Diego, California

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SCHEDULE EV-TOU

Sheet 2

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

RATES* (Continued)

UDC Rates:

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
On-Peak – Summer	0.07340	I 0.18198	I 0.02546	I 0.00007	0.00153	I 0.01383	I 0.00003	I 0.00000	0.29630 I
Off-Peak – Summer	0.07340	I 0.18198	I 0.02546	I 0.00007	0.00153	I 0.01383	I 0.00003	I 0.00000	0.29630 I
Super Off-Peak – Summer	0.07340	I 0.07285	I 0.02546	I 0.00007	0.00153	I 0.01383	I 0.00003	I 0.00000	0.18717 I
On-Peak – Winter	0.07340	I 0.18198	I 0.02546	I 0.00007	0.00153	I 0.01383	I 0.00003	I 0.00000	0.29630 I
Off-Peak – Winter	0.07340	I 0.18198	I 0.02546	I 0.00007	0.00153	I 0.01383	I 0.00003	I 0.00000	0.29630 I
Super Off-Peak - Winter	0.07340	I 0.07285	I 0.02546	I 0.00007	0.00153	I 0.01383	I 0.00003	I 0.00000	0.18717 I
Minimum Bill (\$/day)		0.380	I						0.380 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00242) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01631) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.01669/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00333/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00422/kWh, California Solar Initiative rate (CSI) \$0.00000/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00122/kWh.

Minimum Bill

The minimum bill to recover Distribution and TRAC costs is calculated as the minimum bill charge of \$0.380 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill of \$0.190 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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San Diego, California

Revised Cal. P.U.C. Sheet No. 37009-E
Canceling Revised Cal. P.U.C. Sheet No. 29324-E

SCHEDULE EV-TOU

Sheet 3

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

All time periods listed are applicable to actual "clock" time.

TOU Period – Weekdays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. – midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m.–2:00 p.m.in March and April; 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. – midnight	2:00 p.m. – 4:00 p.m. 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

Seasons: Summer June 1 - October 31
Winter November 1 – May 31

SPECIAL CONDITIONS

- Voltage. Service under this schedule will be supplied at the standard lighting voltage.
- Metering. The point of service must contain facilities to separately meter EV charging facilities and/or compressed natural gas (CNG) refueling facilities. The customer will supply and own all associated facilities necessary to separately meter EV charging facilities and/or CNG facilities. The utility will own and maintain the meters utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.
- Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.
- Terms of Service: A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
- Qualification for Schedule EV-TOU: Customers taking service under Schedule EV-TOU must demonstrate eligibility to the satisfaction of the utility.

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SCHEDULE EV-TOU

Sheet 3

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

All time periods listed are applicable to actual "clock" time.

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On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. – midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m.–2:00 p.m.in March and April; 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. – midnight	2:00 p.m. – 4:00 p.m. 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

Seasons: Summer June 1 - October 31
Winter November 1 – May 31

SPECIAL CONDITIONS

1. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
2. Metering. The point of service must contain facilities to separately meter EV charging facilities and/or compressed natural gas (CNG) refueling facilities. The customer will supply and own all associated facilities necessary to separately meter EV charging facilities and/or CNG facilities. The utility will own and maintain the meters utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research. Per Decision (D). 22-08-024, where electricity is furnished for EV charging, a customer may use the EV Supply Equipment as a submeter to measure EV charge load provided it meets the requirements established in the Plug-In Electric Vehicle Submetering Protocol Attachment A to D. 22-08-024.
3. Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.
4. Terms of Service: A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
5. Qualification for Schedule EV-TOU: Customers taking service under Schedule EV-TOU must demonstrate eligibility to the satisfaction of the utility.

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SCHEDULE EV-TOU

Sheet 4

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

6. Optional Billing - Utility Option: The utility may, at its option, provide all new Schedule EV-TOU customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule EV-TOU, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.
7. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component is determined by multiplying the DWR-BC rate by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
- Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
8. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.

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SCHEDULE EV-TOU

Sheet 5

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

SPECIAL CONDITIONS (CONTINUED)

9. PCIA Recovery in Bundled EECC Rates: Bundled Service customers EECC rates include an amount to recovery the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.

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