



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23361-E

Canceling Revised Cal. P.U.C. Sheet No. 23064-E

## SCHEDULE AL-TOU

Sheet 2

### GENERAL SERVICE - TIME METERED

#### RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Demand Charges (\$/kW)</b>								
<u>Non-Coincident</u>								
Secondary	9.27	7.50	R			(0.01)	I	16.76 R
Primary	8.96	7.38	R			0.00	I	16.34 R
Secondary Substation	9.27					(0.01)	I	9.26 I
Primary Substation	8.96					0.00	I	8.96 I
Transmission	8.87					0.00	I	8.87 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.02	4.90	R		1.16	I		8.08 R
Primary	1.96	5.26	R		1.10	I		8.32 R
Secondary Substation	2.02	0.73	R		1.16	I		3.91
Primary Substation	1.96	0.18	R		0.54	I		2.68 I
Transmission	1.94	0.14	R		0.54	I		2.62 I
<u>Winter</u>								
Secondary	0.44	4.18	R		0.16	I		4.78 R
Primary	0.42	4.24	R		0.16	I		4.82 R
Secondary Substation	0.44	0.11	R		0.16	I		0.71
Primary Substation	0.42	0.03	R		0.11	I		0.56
Transmission	0.42	0.03			0.11	I		0.56 I
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H8

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23658-E  
Canceling Revised Cal. P.U.C. Sheet No. 23361-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 2

**RATES (Continued)**

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b><u>Demand Charges (\$/kW)</u></b>								
<b><u>Non-Coincident</u></b>								
Secondary	9.27	9.95	I			(0.01)		<b>19.21</b> I
Primary	8.96	9.79	I			0.00		<b>18.75</b> I
Secondary Substation	9.27					(0.01)		<b>9.26</b>
Primary Substation	8.96					0.00		<b>8.96</b>
Transmission	8.87					0.00		<b>8.87</b>
<b><u>Maximum On-Peak</u></b>								
<b><u>Summer</u></b>								
Secondary	2.02	6.51	I		1.16			<b>9.69</b> I
Primary	1.96	6.81	I		1.10			<b>9.87</b> I
Secondary Substation	2.02	0.73			1.16			<b>3.91</b>
Primary Substation	1.96	0.18			0.54			<b>2.68</b>
Transmission	1.94	0.14			0.54			<b>2.62</b>
<b><u>Winter</u></b>								
Secondary	0.44	5.54	I		0.16			<b>6.14</b> I
Primary	0.42	5.61	I		0.16			<b>6.19</b> I
Secondary Substation	0.44	0.11			0.16			<b>0.71</b>
Primary Substation	0.42	0.03			0.11			<b>0.56</b>
Transmission	0.42	0.03			0.11			<b>0.56</b>
<b><u>Power Factor (\$/kvar)</u></b>								
Secondary		0.25						<b>0.25</b>
Primary		0.25						<b>0.25</b>
Secondary Substation		0.25						<b>0.25</b>
Primary Substation		0.25						<b>0.25</b>
Transmission								

(Continued)

2H6

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23727-E

Canceling Revised Cal. P.U.C. Sheet No. 23658-E

## SCHEDULE AL-TOU

Sheet 2

### GENERAL SERVICE - TIME METERED

#### RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Demand Charges (\$/kW)</b>								
<u>Non-Coincident</u>								
Secondary	9.71		9.95			(0.01)		19.65
Primary	9.39		9.79			0.00		19.18
Secondary Substation	9.71					(0.01)		9.70
Primary Substation	9.39					0.00		9.39
Transmission	9.29					0.00		9.29
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.14		6.51		1.16			9.81
Primary	2.06		6.81		1.10			9.97
Secondary Substation	2.14		0.73		1.16			4.03
Primary Substation	2.06		0.18		0.54			2.78
Transmission	2.05		0.14		0.54			2.73
<u>Winter</u>								
Secondary	0.45		5.54		0.16			6.15
Primary	0.44		5.61		0.16			6.21
Secondary Substation	0.45		0.11		0.16			0.72
Primary Substation	0.44		0.03		0.11			0.58
Transmission	0.43		0.03		0.11			0.57
<u>Power Factor (\$/kvar)</u>								
Secondary			0.25					0.25
Primary			0.25					0.25
Secondary Substation			0.25					0.25
Primary Substation			0.25					0.25
Transmission								

(Continued)

2H11

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San Diego Gas & Electric Company  
San Diego, California

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 2

**RATES (Continued)**

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Demand Charges (\$/kW)</b>								
<u>Non-Coincident</u>								
Secondary	9.71	9.95				(0.01)		<b>19.65</b>
Primary	9.39	9.79				0.00		<b>19.18</b>
Secondary Substation	9.71					(0.01)		<b>9.70</b>
Primary Substation	9.39					0.00		<b>9.39</b>
Transmission	9.29					0.00		<b>9.29</b>
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.14	6.51			1.04	R		<b>9.69</b> R
Primary	2.06	6.81			0.99	R		<b>9.86</b> R
Secondary Substation	2.14	0.73			1.04	R		<b>3.91</b> R
Primary Substation	2.06	0.18			0.48	R		<b>2.72</b> R
Transmission	2.05	0.14			0.48	R		<b>2.67</b> R
<u>Winter</u>								
Secondary	0.45	5.54			0.15	R		<b>6.14</b> R
Primary	0.44	5.61			0.15	R		<b>6.20</b> R
Secondary Substation	0.45	0.11			0.15	R		<b>0.71</b> R
Primary Substation	0.44	0.03			0.10	R		<b>0.57</b> R
Transmission	0.43	0.03			0.10	R		<b>0.56</b> R
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						<b>0.25</b>
Primary		0.25						<b>0.25</b>
Secondary Substation		0.25						<b>0.25</b>
Primary Substation		0.25						<b>0.25</b>
Transmission								

(Continued)

2H9

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San Diego, California

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23362-E

23065-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

**RATES (Continued)**

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak - Summer</b>								
Secondary	(0.01201)	0.00278 R	0.00643 R	(0.00034) R	0.00279	0.00003		<b>(0.00032) R</b>
Primary	(0.01201)	0.00158 R	0.00643 R	(0.00034) R	0.00273	0.00003		<b>(0.00158) R</b>
Secondary Substation	(0.01201)	0.00126 R	0.00643 R	(0.00034) R	0.00279	0.00003		<b>(0.00184) R</b>
Primary Substation	(0.01201)	0.00023 R	0.00643 R	(0.00034) R	0.00263	0.00003		<b>(0.00303) R</b>
Transmission	(0.01201)	0.00025 R	0.00643 R	(0.00034) R	0.00263	0.00003		<b>(0.00301) R</b>
<b>Semi-Peak – Summer</b>								
Secondary	(0.01201)	0.00162 R	0.00643 R	(0.00034) R	0.00164	0.00003		<b>(0.00263) R</b>
Primary	(0.01201)	0.00093 R	0.00643 R	(0.00034) R	0.00164	0.00003		<b>(0.00332) R</b>
Secondary Substation	(0.01201)	0.00073 R	0.00643 R	(0.00034) R	0.00164	0.00003		<b>(0.00352) R</b>
Primary Substation	(0.01201)	0.00013 R	0.00643 R	(0.00034) R	0.00153	0.00003		<b>(0.00423) R</b>
Transmission	(0.01201)	0.00015 R	0.00643 R	(0.00034) R	0.00153	0.00003		<b>(0.00421) R</b>
<b>Off-Peak – Summer</b>								
Secondary	(0.01201)	0.00128 R	0.00643 R	(0.00034) R	0.00132	0.00003		<b>(0.00329) R</b>
Primary	(0.01201)	0.00074 R	0.00643 R	(0.00034) R	0.00126	0.00003		<b>(0.00389) R</b>
Secondary Substation	(0.01201)	0.00058 R	0.00643 R	(0.00034) R	0.00132	0.00003		<b>(0.00399) R</b>
Primary Substation	(0.01201)	0.00011 R	0.00643 R	(0.00034) R	0.00126	0.00003		<b>(0.00452) R</b>
Transmission	(0.01201)	0.00012 R	0.00643 R	(0.00034) R	0.00126	0.00003		<b>(0.00451) R</b>
<b>On-Peak – Winter</b>								
Secondary	(0.01201)	0.00232 R	0.00643 R	(0.00034) R	0.00235	0.00003		<b>(0.00122) R</b>
Primary	(0.01201)	0.00132 R	0.00643 R	(0.00034) R	0.00230	0.00003		<b>(0.00227) R</b>
Secondary Substation	(0.01201)	0.00105 R	0.00643 R	(0.00034) R	0.00235	0.00003		<b>(0.00249) R</b>
Primary Substation	(0.01201)	0.00019 R	0.00643 R	(0.00034) R	0.00219	0.00003		<b>(0.00351) R</b>
Transmission	(0.01201)	0.00021 R	0.00643 R	(0.00034) R	0.00219	0.00003		<b>(0.00349) R</b>
<b>Semi-Peak – Winter</b>								
Secondary	(0.01201)	0.00162 R	0.00643 R	(0.00034) R	0.00164	0.00003		<b>(0.00263) R</b>
Primary	(0.01201)	0.00093 R	0.00643 R	(0.00034) R	0.00164	0.00003		<b>(0.00332) R</b>
Secondary Substation	(0.01201)	0.00073 R	0.00643 R	(0.00034) R	0.00164	0.00003		<b>(0.00352) R</b>
Primary Substation	(0.01201)	0.00013 R	0.00643 R	(0.00034) R	0.00153	0.00003		<b>(0.00423) R</b>
Transmission	(0.01201)	0.00015 R	0.00643 R	(0.00034) R	0.00153	0.00003		<b>(0.00421) R</b>
<b>Off-Peak - Winter</b>								
Secondary	(0.01201)	0.00128 R	0.00643 R	(0.00034) R	0.00132	0.00003		<b>(0.00329) R</b>
Primary	(0.01201)	0.00074 R	0.00643 R	(0.00034) R	0.00126	0.00003		<b>(0.00389) R</b>
Secondary Substation	(0.01201)	0.00058 R	0.00643 R	(0.00034) R	0.00132	0.00003		<b>(0.00399) R</b>
Primary Substation	(0.01201)	0.00011 R	0.00643 R	(0.00034) R	0.00126	0.00003		<b>(0.00452) R</b>
Transmission	(0.01201)	0.00012 R	0.00643 R	(0.00034) R	0.00126	0.00003		<b>(0.00451) R</b>

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

(Continued)

3H8

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Senior Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23728-E  
Canceling Revised Cal. P.U.C. Sheet No. 23362-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

**RATES (Continued)**

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak - Summer</b>								
Secondary	(0.01201)	0.00278	0.00643	(0.00034)	0.00280	0.00003		(0.00031)
Primary	(0.01201)	0.00158	0.00643	(0.00034)	0.00273	0.00003		(0.00158)
Secondary Substation	(0.01201)	0.00126	0.00643	(0.00034)	0.00280	0.00003		(0.00183)
Primary Substation	(0.01201)	0.00023	0.00643	(0.00034)	0.00263	0.00003		(0.00303)
Transmission	(0.01201)	0.00025	0.00643	(0.00034)	0.00263	0.00003		(0.00301)
<b>Semi-Peak – Summer</b>								
Secondary	(0.01201)	0.00162	0.00643	(0.00034)	0.00164	0.00003		(0.00263)
Primary	(0.01201)	0.00093	0.00643	(0.00034)	0.00164	0.00003		(0.00332)
Secondary Substation	(0.01201)	0.00073	0.00643	(0.00034)	0.00164	0.00003		(0.00352)
Primary Substation	(0.01201)	0.00013	0.00643	(0.00034)	0.00153	0.00003		(0.00423)
Transmission	(0.01201)	0.00015	0.00643	(0.00034)	0.00153	0.00003		(0.00421)
<b>Off-Peak – Summer</b>								
Secondary	(0.01201)	0.00129	0.00643	(0.00034)	0.00132	0.00003		(0.00328)
Primary	(0.01201)	0.00074	0.00643	(0.00034)	0.00126	0.00003		(0.00389)
Secondary Substation	(0.01201)	0.00058	0.00643	(0.00034)	0.00132	0.00003		(0.00399)
Primary Substation	(0.01201)	0.00011	0.00643	(0.00034)	0.00126	0.00003		(0.00452)
Transmission	(0.01201)	0.00012	0.00643	(0.00034)	0.00126	0.00003		(0.00451)
<b>On-Peak – Winter</b>								
Secondary	(0.01201)	0.00232	0.00643	(0.00034)	0.00235	0.00003		(0.00122)
Primary	(0.01201)	0.00132	0.00643	(0.00034)	0.00230	0.00003		(0.00227)
Secondary Substation	(0.01201)	0.00105	0.00643	(0.00034)	0.00235	0.00003		(0.00249)
Primary Substation	(0.01201)	0.00019	0.00643	(0.00034)	0.00219	0.00003		(0.00351)
Transmission	(0.01201)	0.00021	0.00643	(0.00034)	0.00219	0.00003		(0.00349)
<b>Semi-Peak – Winter</b>								
Secondary	(0.01201)	0.00162	0.00643	(0.00034)	0.00164	0.00003		(0.00263)
Primary	(0.01201)	0.00093	0.00643	(0.00034)	0.00164	0.00003		(0.00332)
Secondary Substation	(0.01201)	0.00073	0.00643	(0.00034)	0.00164	0.00003		(0.00352)
Primary Substation	(0.01201)	0.00013	0.00643	(0.00034)	0.00153	0.00003		(0.00423)
Transmission	(0.01201)	0.00015	0.00643	(0.00034)	0.00153	0.00003		(0.00421)
<b>Off-Peak - Winter</b>								
Secondary	(0.01201)	0.00129	0.00643	(0.00034)	0.00132	0.00003		(0.00328)
Primary	(0.01201)	0.00074	0.00643	(0.00034)	0.00126	0.00003		(0.00389)
Secondary Substation	(0.01201)	0.00058	0.00643	(0.00034)	0.00132	0.00003		(0.00399)
Primary Substation	(0.01201)	0.00011	0.00643	(0.00034)	0.00126	0.00003		(0.00452)
Transmission	(0.01201)	0.00012	0.00643	(0.00034)	0.00126	0.00003		(0.00451)

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

(Continued)

3H11

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San Diego Gas & Electric Company  
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 23728-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

**RATES (Continued)**

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak - Summer</b>								
Secondary	(0.01201)	0.00278	0.00643	(0.00034)	0.00251	R	0.00003	(0.00060) R
Primary	(0.01201)	0.00158	0.00643	(0.00034)	0.00245	R	0.00003	(0.00186) R
Secondary Substation	(0.01201)	0.00126	0.00643	(0.00034)	0.00251	R	0.00003	(0.00212) R
Primary Substation	(0.01201)	0.00023	0.00643	(0.00034)	0.00237	R	0.00003	(0.00329) R
Transmission	(0.01201)	0.00025	0.00643	(0.00034)	0.00237	R	0.00003	(0.00327) R
<b>Semi-Peak – Summer</b>								
Secondary	(0.01201)	0.00162	0.00643	(0.00034)	0.00147	R	0.00003	(0.00280) R
Primary	(0.01201)	0.00093	0.00643	(0.00034)	0.00147	R	0.00003	(0.00349) R
Secondary Substation	(0.01201)	0.00073	0.00643	(0.00034)	0.00147	R	0.00003	(0.00369) R
Primary Substation	(0.01201)	0.00013	0.00643	(0.00034)	0.00138	R	0.00003	(0.00438) R
Transmission	(0.01201)	0.00015	0.00643	(0.00034)	0.00138	R	0.00003	(0.00436) R
<b>Off-Peak – Summer</b>								
Secondary	(0.01201)	0.00129	0.00643	(0.00034)	0.00118	R	0.00003	(0.00342) R
Primary	(0.01201)	0.00074	0.00643	(0.00034)	0.00114	R	0.00003	(0.00401) R
Secondary Substation	(0.01201)	0.00058	0.00643	(0.00034)	0.00118	R	0.00003	(0.00413) R
Primary Substation	(0.01201)	0.00011	0.00643	(0.00034)	0.00114	R	0.00003	(0.00464) R
Transmission	(0.01201)	0.00012	0.00643	(0.00034)	0.00114	R	0.00003	(0.00463) R
<b>On-Peak – Winter</b>								
Secondary	(0.01201)	0.00232	0.00643	(0.00034)	0.00212	R	0.00003	(0.00145) R
Primary	(0.01201)	0.00132	0.00643	(0.00034)	0.00207	R	0.00003	(0.00250) R
Secondary Substation	(0.01201)	0.00105	0.00643	(0.00034)	0.00212	R	0.00003	(0.00272) R
Primary Substation	(0.01201)	0.00019	0.00643	(0.00034)	0.00197	R	0.00003	(0.00373) R
Transmission	(0.01201)	0.00021	0.00643	(0.00034)	0.00197	R	0.00003	(0.00371) R
<b>Semi-Peak – Winter</b>								
Secondary	(0.01201)	0.00162	0.00643	(0.00034)	0.00147	R	0.00003	(0.00280) R
Primary	(0.01201)	0.00093	0.00643	(0.00034)	0.00147	R	0.00003	(0.00349) R
Secondary Substation	(0.01201)	0.00073	0.00643	(0.00034)	0.00147	R	0.00003	(0.00369) R
Primary Substation	(0.01201)	0.00013	0.00643	(0.00034)	0.00138	R	0.00003	(0.00438) R
Transmission	(0.01201)	0.00015	0.00643	(0.00034)	0.00138	R	0.00003	(0.00436) R
<b>Off-Peak - Winter</b>								
Secondary	(0.01201)	0.00129	0.00643	(0.00034)	0.00118	R	0.00003	(0.00342) R
Primary	(0.01201)	0.00074	0.00643	(0.00034)	0.00114	R	0.00003	(0.00401) R
Secondary Substation	(0.01201)	0.00058	0.00643	(0.00034)	0.00118	R	0.00003	(0.00413) R
Primary Substation	(0.01201)	0.00011	0.00643	(0.00034)	0.00114	R	0.00003	(0.00464) R
Transmission	(0.01201)	0.00012	0.00643	(0.00034)	0.00114	R	0.00003	(0.00463) R

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

(Continued)

3H9	Issued by	Date Filed	Nov 22, 2013
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