



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 32843-E
Canceling Revised Cal. P.U.C. Sheet No. 32184-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is the default commodity schedule for customer's taking service under Schedule A6-TOU. This Schedule is optionally available to a customer taking service under Schedules TOU-M, OL-TOU, AL-TOU, AL-TOU-2, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

Schedules: TOU-M, OL-TOU, AL-TOU, DG-R (\$/kWh)

CPP Event Day Adder

Secondary	1.93922	I
Primary	1.93712	I
Secondary Substation	1.93922	I
Primary Substation	1.93712	I
Transmission	1.92014	I

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1H8

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 1

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is the default commodity schedule for customer's taking service under Schedule A6-TOU. This Schedule is optionally available to a customer taking service under Schedules TOU-M, OL-TOU, AL-TOU, AL-TOU-2, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

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RATES*

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Schedules: TOU-M, OL-TOU, AL-TOU, DG-R (\$/kWh)

CPP Event Day Adder

Secondary	1.97716	I
Primary	1.97503	I
Secondary Substation	1.97716	I
Primary Substation	1.97503	I
Transmission	1.95778	I

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	32524-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		31929-E

SCHEDULE EECC-CPP-D

Sheet 2

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

RATES* (Continued)

Summer		(\$/kWh)
On-Peak Energy		
Secondary	0.12100	R
Primary	0.12042	R
Secondary Substation	0.12100	R
Primary Substation	0.12042	R
Transmission	0.11525	R
Off-Peak Energy		
Secondary	0.10071	R
Primary	0.10024	R
Secondary Substation	0.10071	R
Primary Substation	0.10024	R
Transmission	0.09598	R
Super Off-Peak Energy		
Secondary	0.08027	R
Primary	0.07999	R
Secondary Substation	0.08027	R
Primary Substation	0.07999	R
Transmission	0.07676	R
Winter		
On-Peak Energy		
Secondary	0.10672	R
Primary	0.10624	R
Secondary Substation	0.10672	R
Primary Substation	0.10624	R
Transmission	0.10176	R
Off-Peak Energy		
Secondary	0.09472	R
Primary	0.09433	R
Secondary Substation	0.09472	R
Primary Substation	0.09433	R
Transmission	0.09045	R
Super Off-Peak Energy		
Secondary	0.08141	R
Primary	0.08114	R
Secondary Substation	0.08141	R
Primary Substation	0.08114	R
Transmission	0.07787	R
Capacity Reservation Charge		(\$/kW per Month)
Secondary	4.68	
Primary	4.68	
Secondary Substation	4.68	
Primary Substation	4.68	
Transmission	4.64	

(Continued)

2H7

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San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES* (Continued)

Summer	(\$/kWh)	
On-Peak Energy		
Secondary	0.13264	I
Primary	0.13200	I
Secondary Substation	0.13264	I
Primary Substation	0.13200	I
Transmission	0.12634	I
Off-Peak Energy		
Secondary	0.11079	I
Primary	0.11028	I
Secondary Substation	0.11079	I
Primary Substation	0.11028	I
Transmission	0.10559	I
Super Off-Peak Energy		
Secondary	0.08489	I
Primary	0.08460	I
Secondary Substation	0.08489	I
Primary Substation	0.08460	I
Transmission	0.08119	I
Winter		
On-Peak Energy		
Secondary	0.11287	I
Primary	0.11236	I
Secondary Substation	0.11287	I
Primary Substation	0.11236	I
Transmission	0.10762	I
Off-Peak Energy		
Secondary	0.10018	I
Primary	0.09976	I
Secondary Substation	0.10018	I
Primary Substation	0.09976	I
Transmission	0.09566	I
Super Off-Peak Energy		
Secondary	0.08610	I
Primary	0.08582	I
Secondary Substation	0.08610	I
Primary Substation	0.08582	I
Transmission	0.08236	I
Capacity Reservation Charge	(\$/kW per Month)	
Secondary	5.02	I
Primary	5.01	I
Secondary Substation	5.02	I
Primary Substation	5.01	I
Transmission	4.96	I

(Continued)

2H10

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 3

Rates:

Schedule AL-TOU-2

CPP Event Day Adder

(\$/kWh)

Secondary	3.36693
Primary	3.36381
Secondary Substation	3.36693
Primary Substation	3.36381
Transmission	3.33868

Capacity Reservation Charge

(\$/kW)

Secondary	8.31
Primary	8.30
Secondary Substation	8.31
Primary Substation	8.30
Transmission	8.24

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.11000	R
Primary	0.10947	R
Secondary Substation	0.11000	R
Primary Substation	0.10947	R
Transmission	0.10477	R

Off-Peak Energy: Summer

Secondary	0.09157	R
Primary	0.09115	R
Secondary Substation	0.09157	R
Primary Substation	0.09115	R
Transmission	0.08727	R

Super Off-Peak Energy: Summer

Secondary	0.07279	R
Primary	0.07254	R
Secondary Substation	0.07279	R
Primary Substation	0.07254	R
Transmission	0.06962	R

On-Peak Energy: Winter

Secondary	0.09679	R
Primary	0.09634	R
Secondary Substation	0.09679	R
Primary Substation	0.09634	R
Transmission	0.09228	R

Off-Peak Energy: Winter

Secondary	0.08590	R
Primary	0.08554	R
Secondary Substation	0.08590	R
Primary Substation	0.08554	R
Transmission	0.08203	R

Super Off-Peak Energy: Winter

Secondary	0.07383	R
Primary	0.07358	R
Secondary Substation	0.07383	R
Primary Substation	0.07358	R
Transmission	0.07062	R

(Continued)

3H7

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SCHEDULE EECC-CPP-D

Sheet 3

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

Rates:

Schedule AL-TOU-2

CPP Event Day Adder

(\$/kWh)

Secondary	3.48958	I
Primary	3.48611	I
Secondary Substation	3.48958	I
Primary Substation	3.48611	I
Transmission	3.45810	I

Capacity Reservation Charge

(\$/kW)

Secondary	8.72	I
Primary	8.71	I
Secondary Substation	8.72	I
Primary Substation	8.71	I
Transmission	8.64	I

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.12100	I
Primary	0.12042	I
Secondary Substation	0.12100	I
Primary Substation	0.12042	I
Transmission	0.11525	I

Off-Peak Energy: Summer

Secondary	0.10113	I
Primary	0.10066	I
Secondary Substation	0.10113	I
Primary Substation	0.10066	I
Transmission	0.09638	I

Super Off-Peak Energy: Summer

Secondary	0.07698	I
Primary	0.07672	I
Secondary Substation	0.07698	I
Primary Substation	0.07672	I
Transmission	0.07363	I

On-Peak Energy: Winter

Secondary	0.10236	I
Primary	0.10189	I
Secondary Substation	0.10236	I
Primary Substation	0.10189	I
Transmission	0.09760	I

Off-Peak Energy: Winter

Secondary	0.09084	I
Primary	0.09047	I
Secondary Substation	0.09084	I
Primary Substation	0.09047	I
Transmission	0.08675	I

Super Off-Peak Energy: Winter

Secondary	0.07808	I
Primary	0.07782	I
Secondary Substation	0.07808	I
Primary Substation	0.07782	I
Transmission	0.07469	I

(Continued)

3H11

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San Diego, California

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SCHEDULE EECC-CPP-D

Sheet 10

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.09885
Primary	1.09772
Secondary Substation	1.09885
Primary Substation	1.09772
Transmission	1.08854

Summer

On-Peak Energy		
Secondary	0.11689	R
Primary	0.11627	R
Secondary Substation	0.11689	R
Primary Substation	0.11627	R
Transmission	0.11111	R
Semi-Peak Energy		
Secondary	0.11118	R
Primary	0.11065	R
Secondary Substation	0.11118	R
Primary Substation	0.11065	R
Transmission	0.10595	R
Off-Peak Energy		
Secondary	0.09223	R
Primary	0.09189	R
Secondary Substation	0.09223	R
Primary Substation	0.09189	R
Transmission	0.08816	R

(Continued)

10H7

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SCHEDULE EECC-CPP-D

Sheet 10

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.18358	I
Primary	1.18210	I
Secondary Substation	1.18358	I
Primary Substation	1.18210	I
Transmission	1.16999	I

Summer

On-Peak Energy		
Secondary	0.12903	I
Primary	0.12835	I
Secondary Substation	0.12903	I
Primary Substation	0.12835	I
Transmission	0.12266	I
Semi-Peak Energy		
Secondary	0.12255	I
Primary	0.12197	I
Secondary Substation	0.12255	I
Primary Substation	0.12197	I
Transmission	0.11678	I
Off-Peak Energy		
Secondary	0.09754	I
Primary	0.09719	I
Secondary Substation	0.09754	I
Primary Substation	0.09719	I
Transmission	0.09325	I

(Continued)

10H10

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SCHEDULE EECC-CPP-D

Sheet 11

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.11882	R
Primary	0.11825	R
Secondary Substation	0.11882	R
Primary Substation	0.11825	R
Transmission	0.11318	R

Semi-Peak Energy

Secondary	0.10095	R
Primary	0.10050	R
Secondary Substation	0.10095	R
Primary Substation	0.10050	R
Transmission	0.09632	R

Off-Peak Energy

Secondary	0.09007	R
Primary	0.08976	R
Secondary Substation	0.09007	R
Primary Substation	0.08976	R
Transmission	0.08614	R

Capacity Reservation Charge

(\$/kW per Month)

Secondary	2.78
Primary	2.78
Secondary Substation	2.78
Primary Substation	2.78
Transmission	2.75

(Continued)

11H7

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SCHEDULE EECC-CPP-D

Sheet 11

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.12567	I
Primary	0.12506	I
Secondary Substation	0.12567	I
Primary Substation	0.12506	I
Transmission	0.11970	I

Semi-Peak Energy

Secondary	0.10676	I
Primary	0.10629	I
Secondary Substation	0.10676	I
Primary Substation	0.10629	I
Transmission	0.10187	I

Off-Peak Energy

Secondary	0.09526	I
Primary	0.09494	I
Secondary Substation	0.09526	I
Primary Substation	0.09494	I
Transmission	0.09111	I

Capacity Reservation Charge

(\$/kW per Month)

Secondary	3.12	I
Primary	3.11	I
Secondary Substation	3.12	I
Primary Substation	3.11	I
Transmission	3.08	I

(Continued)

11H10

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