

Revised

Cancelling Revised

Sheet 1

Cal. PUC Sheet No. 53984-E

55628-E

Cal. PUC Sheet No.

#### **APPLICABILITY**

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

Optional Peak Time Rebate Program

- (1) The Peak Time Rebate (PTR) program is available as an optional program to eligible Bundled (D)(T) Service Customers under this Schedule. PTR is a two-tiered incentive rebate program, (1) PTR, and (2) PTR with Enabling Technology (PTR-ET).
- (2) Customers may elect to opt-in or opt-out from the PTR program at any time, and the rate change will be effective on the next calendar day.
- (3) PTR: To be eligible to receive PTR credits, Customers must elect to be served under PTR and enroll to receive PTR Event Notifications. See Special Condition 4.d of this Schedule.
- (4) PTR-ET: To be eligible to receive PTR-ET credits, Customers must elect to be served under a qualified PTR-ET option. See Special Condition 4.e of this Schedule.
- (5) PTR is also referred to as the Save Power Day Incentive Program, and PTR-ET is also referred to as the Save Power Day Incentive Plus Program. In order to participate in PTR and PTR-ET, Customers must have an Edison SmartConnect® meter that is program ready.
- (6) PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. Customers receiving Medical Baseline Allocation(s) are not eligible to enroll in the PTR-ET Direct Load Control (DLC) Option.

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

#### **TERRITORY**

Within the entire territory served.

(Continued)

(To be inserted by utility)	Issued by	(To be inse
Advice 3118-E	Megan Scott-Kakures	Date Filed
Decision	<u>Vice President</u>	Effective
1H20		Resolution

(To be inserted by Cal. PUC)
Date Filed Oct 23, 2014
Effective Nov 22, 2014

(D)

Revised

Cancelling Revised

Sheet 1

Cal. PUC Sheet No. 54113-E

Cal. PUC Sheet No.

#### **APPLICABILITY**

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

Optional Peak Time Rebate Program

(D) (N)

53984-E

- (1) Pursuant to California Public Utilities Commission Decision (D.)13-07-003, effective May 1, 2014, the Peak Time Rebate (PTR) program is available as an optional program to eligible Bundled Service Customers under this Schedule. PTR is a two-tiered incentive rebate program, (1) PTR, and (2) PTR with Enabling Technology (PTR-ET).
- (2) Customers may elect to opt-in or opt-out from the PTR program at any time, and the rate change will be effective on the next calendar day.
- (3) PTR: To be eligible to receive PTR credits, Customers must elect to be served under PTR and enroll to receive PTR Event Notifications. See Special Condition 4.d of this Schedule.
- (4) PTR-ET: To be eligible to receive PTR-ET credits, Customers must elect to be served under a qualified PTR-ET option. See Special Condition 4.e of this Schedule.
- (5) PTR is also referred to as the Save Power Day Incentive Program, and PTR-ET is also referred to as the Save Power Day Incentive Plus Program. In order to participate in PTR and PTR-ET, Customers must have an Edison SmartConnect® meter that is program ready.
- (6) PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. Customers receiving Medical Baseline Allocation(s) are not eligible to enroll in the PTR-ET Direct Load Control (DLC) Option.

Upon May 1, 2014, Customers enrolled to receive PTR Event Notifications or who are enrolled in one of the PTR-ET qualified program options will remain on either PTR or PTR-ET, consistent with their prior election.

(N)

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

#### **TERRITORY**

Within the entire territory served.

(L)

(Continued)

(To be inserted by utility)
Advice 3001-E

Decision 13-07-003

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC) Date Filed Jan 31, 2014

Effective May 1, 2014

Resolution

# Schedule D **DOMESTIC SERVICE**

Cancelling

Revised

Revised

Sheet 1

(N)

Cal. PUC Sheet No. 54113-E

Cal. PUC Sheet No. 53830-E

#### **APPLICABILITY**

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect® meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

Within the entire territory served.

#### **RATES**

Ī	Delivery Service	Generation <sup>2</sup>	
	Total <sup>1</sup>	UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04678	0.08592	(0.00037)
Winter	0.04678	0.08592	(0.00037)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07899	0.08592	(0.00037)
Winter	0.07899	0.08592	(0.00037)
131% - 200% of Baseline - Summer	0.16507 (R)	0.10904 (I)	(0.00037)
Winter	0.16507 (R)	0.10904 (I)	(0.00037)
Over 200% of Baseline - Summer	0.19507 (R)	0.10904 (I)	(0.00037)
Winter	0.19507 (R)	0.10904 (I)	(0.00037)
D 1 01 0/4 1 /5			
Basic Charge - \$/Meter/Day	0.004		
Single-Family Residence	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Climate Credit <sup>4</sup>	(40.00) (N)		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate			
w/enabling technology - \$/kWh		(1.25)	

Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

Special Condition of this Schedule.

Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014
Decision	12-12-033	Vice President	Effective	Apr 1, 2014
1H25	13-12-002: 13-12-003;		Resolution	
	13-12-041			

Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service. The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge. The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

Generation = The Generation rates are applicable only to Bundled Service Customers.

DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule

Cancelling Revised Cal. PUC Sheet No. 53673-E

Revised

# Schedule D **DOMESTIC SERVICE**

Sheet 1

53830-E

(T)

Cal. PUC Sheet No.

#### **APPLICABILITY**

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect® meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

**TERRITORY** 

Within the entire territory served.

#### **RATES**

	Delivery Service	Generation <sup>2</sup>	
	Total <sup>1</sup>	UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day	·		
Baseline Service			
Summer	0.04678	0.08592	(0.00037)
Winter	0.04678	0.08592	(0.00037)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07899	0.08592	(0.00037)
Winter	0.07899	0.08592	(0.00037)
131% - 200% of Baseline - Summer	0.18819	0.08592	(0.00037)
Winter	0.18819	0.08592	(0.00037)
Over 200% of Baseline - Summer	0.21819	0.08592	(0.00037)
Winter	0.21819	0.08592	(0.00037)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate		(4.25)	
w/enabling technology - \$/kWh		(1.25)	

W/enabling technology - \$/kWh

| (1.25)

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

\*\*\* The Ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

(To be inse	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	2990-E	Megan Scott-Kakures	Date Filed	Dec 30, 2013
Decision		Vice President	Effective	Jan 29, 2014
1H17			Resolution	

Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

Generation = The Generation rates are applicable only to Bundled Service Customers.

DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

Cancelling

Revised

Revised

Sheet 1

Cal. PUC Sheet No. 53403-E

53673-E

Cal. PUC Sheet No.

#### **APPLICABILITY**

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

#### **TERRITORY**

Within the entire territory served.

#### **RATES**

	Delivery Service	Gene	ration <sup>2</sup>
	Total <sup>1</sup>	UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			,
Baseline Service			
Summer	0.04678 (I)	0.08592 (R)	(0.00037) (I)
Winter	0.04678 (I)	0.08592 (R)	(0.00037) (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07899 (I)	0.08592 (R)	(0.00037) (I)
Winter	0.07899 (I)	0.08592 (R)	(0.00037) (I)
131% - 200% of Baseline - Summer	0.18819 (R)	0.08592 (R)	(0.00037) (I)
Winter	0.18819 (R)	0.08592 (R)	(0.00037) (I)
Over 200% of Baseline - Summer	0.21819 (R)	0.08592 (R)	(0.00037) (I)
Winter	0.21819 (R)	0.08592 (R)	(0.00037) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.031 (I)		
Multi-Family Accommodation	0.024 (I)		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate			
w/enabling technology - \$/kWh		(1.25)	

<sup>\*</sup> Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

(To be inse	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	2978-E-A	Megan Scott-Kakures	Date Filed	Dec 24, 2013
Decision		Vice President	Effective	Jan 1, 2014
1H11			Resolution	

Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

Generation = The Generation rates are applicable only to Bundled Service Customers.

DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.



Revised Cal. PUC Sheet No. 55274-E Cancelling Revised Cal. PUC Sheet No. 54920-E

# Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

#### **RATES**

	Delivery Service	Gener	
	Total <sup>1</sup>	UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			·
Baseline Service			
Summer	0.05092 (I)	0.09795 (R)	(0.00037)
Winter	0.05092 (I)	0.09795 (R)	(0.00037)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.09522 (I)	0.09795 (R)	(0.00037)
Winter	0.09522 (I)	0.09795 (R)	(0.00037)
131% - 200% of Baseline - Summer	0.15564 (R)	0.12433 (R)	(0.00037)
Winter	0.15564 (R)	0.12433 (R)	(0.00037)
Over 200% of Baseline - Summer	0.19564 (R)	0.12433 (R)	(0.00037)
Winter	0.19564 (R)	0.12433 (R)	(0.00037)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day	0.021		
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Climate Credit <sup>4</sup>	(40.00)		
Peak Time Rebate - \$kWh Peak Time Rebate		(0.75)	
w/enabling technology - \$/kWh		(1.25)	

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice	3091-E	Megan Scott-Kakures	Date Filed Aug 7, 2014	
Decision	13-12-002	<u>Vice President</u>	Effective Aug 11, 2014	
2H14			Resolution	

<sup>\*</sup> Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

<sup>\*\*</sup> The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

<sup>\*\*\*</sup> The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

<sup>1</sup> Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

<sup>3.</sup> DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.



Revised Cancelling Revised

Cal. PUC Sheet No. 54920-E Cal. PUC Sheet No. 54547-E

# Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

# **RATES**

	Delivery Service	Gene	ration <sup>2</sup>
	Total <sup>1</sup>	UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.05028 (I)	0.09859	(0.00037)
Winter	0.05028 (I)	0.09859	(0.00037)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.09458 (I)	0.09859	(0.00037)
Winter	0.09458 (I)	0.09859	(0.00037)
131% - 200% of Baseline - Summer	0.15624 (R)	0.12514	(0.00037)
Winter	0.15624 (R)	0.12514	(0.00037)
Over 200% of Baseline - Summer	0.19624 (R)	0.12514	(0.00037)
Winter	0.19624 (R)	0.12514	(0.00037)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
,			
California Climate Credit <sup>4</sup>	(40.00)		
Dools Time Doboto CUMb		(0.75)	
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate		(4.05)	
w/enabling technology - \$/kWh		(1.25)	

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 3. DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3059-E-A	Megan Scott-Kakures	Date Filed	Jul 2, 2014
Decision	14-06-029	Vice President	Effective	Jul 7, 2014
2H13			Resolution	



Southern California Edison (U 338-E) Rosemead, California

Revised Cancelling Original

Cal. PUC Sheet No. Cal. PUC Sheet No. 53985-E

54547-E

# Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

#### **RATES**

	Delivery Service	Gener	ation <sup>2</sup>
	Total <sup>1</sup>	UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.03411 (R)	0.09859 (I)	(0.00037)
Winter	0.03411 (R)	0.09859 (I)	(0.00037)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.06632 (R)	0.09859 (I)	(0.00037)
Winter	0.06632 (R)	0.09859 (I)	(0.00037)
131% - 200% of Baseline - Summer	0.19316 (I)	0.12514 (I)	(0.00037)
Winter	0.19316 (I)	0.12514 (I)	(0.00037)
Over 200% of Baseline - Summer	0.22316 (I)	0.12514 (I)	(0.00037)
Winter	0.22316 (I)	0.12514 (I)	(0.00037)
D : 01			
Basic Charge - \$/Meter/Day	2 224		
Single-Family Residence	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day	0.050		
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Climate Credit <sup>4</sup>	(40.00)		
Peak Time Rebate - \$kWh Peak Time Rebate		(0.75)	
w/enabling technology - \$/kWh		(1.25)	

(Continued)

(To be inserted by utility) 3046-E Advice 14-05-003 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed Jun 1, 2014 Effective Resolution

Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

<sup>\*\*</sup> The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

<sup>\*\*\*</sup> The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

<sup>1</sup> Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

Generation = The Generation rates are applicable only to Bundled Service Customers.

DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

<sup>4.</sup> Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.



Cal. PUC Sheet No. 53985-E Original Cal. PUC Sheet No. 54113-E Cancelling Revised

# Schedule D **DOMESTIC SERVICE**

Sheet 2

(N)

(L)

(L)

(Continued)

**RATES** (L)

	Delivery Service	Generation <sup>2</sup>		(L)
	Total <sup>1</sup>	UG***	DWREC <sup>3</sup>	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service				- 1
Summer	0.04678	0.08592	(0.00037)	- 1
Winter	0.04678	0.08592	(0.00037)	- 1
Nonbaseline Service*				- 1
101% - 130% of Baseline - Summer	0.07899	0.08592	(0.00037)	
Winter	0.07899	0.08592	(0.00037)	
131% - 200% of Baseline - Summer	0.16507	0.10904	(0.00037)	- 1
Winter	0.16507	0.10904	(0.00037)	- 1
Over 200% of Baseline - Summer	0.19507	0.10904	(0.00037)	
Winter	0.19507	0.10904	(0.00037)	- 1
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.031			
Multi-Family Accommodation	0.024			
Minimum Charge** - \$/Meter/Day				
Single-Family Residence	0.059			
Multi-Family Accommodation	0.044			
California Climate Credit <sup>4</sup>	(40.00)			
Peak Time Rebate - \$kWh		(0.75)		
Peak Time Rebate				
w/enabling technology - \$/kWh		(1.25)		(L)

Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inser	(To be inserted by Cal. PUC)		
Advice	3001-E	Megan Scott-Kakures	Date Filed	Jan 31, 2014		
Decision	13-07-003	Vice President	Effective	May 1, 2014		
2H33			Resolution			

Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

rvonpaseine Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 \*\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.
 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 Generation = The Generation rates are applicable only to Bundled Service Customers.

Generation = The Generation rates are applicable only to Bundled Service Customers.

DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.



Revised Cal. Cancelling Revised Cal.

Cal. PUC Sheet No. 54114-E Cal. PUC Sheet No. 53674-E

Schedule D DOMESTIC SERVICE Sheet 2

(Continued)

#### RATES (Continued)

		Delivery Service									
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>		
Energy Charge- \$/kWh/Meter/Day											
Baseline Service											
Summer	0.01121	0.07733	0.00575	0.00040	0.00607	(0.05935)	0.00513	0.00024	0.04678		
Winter	0.01121	0.07733	0.00575	0.00040	0.00607	(0.05935)	0.00513	0.00024	0.04678		
Nonbaseline Service*											
101% - 130% of Baseline - Summer	0.01121	0.07733	0.00575	0.00040	0.00607	(0.02714)	0.00513	0.00024	0.07899		
Winter	0.01121	0.07733	0.00575	0.00040	0.00607	(0.02714)	0.00513	0.00024	0.07899		
131% - 200% of Baseline - Summer	0.01121	0.05421 (R)	0.00575	0.00040	0.00607	0.08206	0.00513	0.00024	0.16507 (R)		
Winter	0.01121	0.05421 (R)	0.00575	0.00040	0.00607	0.08206	0.00513	0.00024	0.16507 (R)		
Over 200% of Baseline - Summer	0.01121	0.05421 (R)	0.00575	0.00040	0.00607	0.11206	0.00513	0.00024	0.19507 (R)		
Winter	0.01121	0.05421 (R)	0.00575	0.00040	0.00607	0.11206	0.00513	0.00024	0.19507 (R)		
Basic Charge - \$/Meter/Day											
Single-Family Residence		0.031							0.031		
Multi-Family Accommodation		0.024							0.024		
Minimum Charge** - \$/Meter/Day											
Single-Family Residence		0.059							0.059		
Multi-Family Accommodation		0.044							0.044		
California Climate Credit <sup>10</sup>		(40.00) (N)							(40.00) (N)		

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(N)

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) Advice 3008-E Megan Scott-Kakures Date Filed Feb 28, 2014 12-12-033 Vice President Apr 1, 2014 Decision Effective 13-12-002: 13-12-003; Resolution 2H20 13-12-041



Revised Cal. PUC Sheet No. 53674-E Cancelling Revised Cal. PUC Sheet No. 53404-E

# Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES (Continued)

					D. II. O.				
					Delivery Ser				
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC'	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01121 (I)	0.07733 (I)	0.00575 (I)	0.00040	0.00607 (R)	(0.05935) (I)	0.00513 (I)	0.00024	0.04678 (I)
Winter	0.01121 (I)	0.07733 (I)	0.00575 (I)	0.00040	0.00607 (R)	(0.05935) (I)	0.00513 (I)	0.00024	0.04678 (I)
Nonbaseline Service*		, ,	,,			, , , , ,			*,
101% - 130% of Baseline - Summer	0.01121 (I)	0.07733 (I)	0.00575 (I)	0.00040	0.00607 (R)	(0.02714) (I)	0.00513 (I)	0.00024	0.07899 (I)
Winter	0.01121 (I)	0.07733 (I)	0.00575 (I)	0.00040	0.00607 (R)	(0.02714) (I)	0.00513 (I)	0.00024	0.07899 (I)
131% - 200% of Baseline - Summer	0.01121 (I)	0.07733 (I)	0.00575 (I)	0.00040	0.00607 (R)	0.08206 (R)	0.00513 (I)	0.00024	0.18819 (R)
Winter	0.01121 (I)	0.07733 (I)	0.00575 (I)	0.00040	0.00607 (R)	0.08206 (R)	0.00513 (I)	0.00024	0.18819 (R)
Over 200% of Baseline - Summer	0.01121 (I)	0.07733 (I)	0.00575 (I)	0.00040	0.00607 (R)	0.11206 (R)	0.00513 (I)	0.00024	0.21819 (R)
Winter	0.01121 (I)	0.07733 (I)	0.00575 (I)	0.00040	0.00607 (R)	0.11206 (R)	0.00513 (I)	0.00024	0.21819 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.031 (I)							0.031 (I)
Multi-Family Accommodation		0.024 (I)							0.024 (I)
Minimum Charge** - \$/Meter/Day		,,							**
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
   Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inse	erted by utility)	
Advice	2978-E-A	
Decision		

2H15

Issued by

Megan Scott-Kakures

Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 24, 2013
Effective Jan 1, 2014
Resolution



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 54921-E

Schedule D **DOMESTIC SERVICE** 

Sheet 3

55275-E

#### (Continued)

#### RATES (Continued)

_									
		•		•	Delivery Ser	vice	•	•	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge- \$/kWh/Meter/Day		•	•		•	•			,
Baseline Service									
Summer	0.01164	0.07525	0.00986 (I)	(0.00043)	0.00704 (R)	(0.05781) (I)	0.00513	0.00024	0.05092 (I)
Winter	0.01164	0.07525	0.00986 (I)	(0.00043)	0.00704 (R)	(0.05781) (I)	0.00513	0.00024	0.05092 (I)
Nonbaseline Service*			( )	,	` ′	` , ` ,			` '
101% - 130% of Baseline - Summer	0.01164	0.07525	0.00986 (I)	(0.00043)	0.00704 (R)	(0.01351) (I)	0.00513	0.00024	0.09522 (I)
Winter	0.01164	0.07525	0.00986 (I)	(0.00043)	0.00704 (R)	(0.01351) (I)	0.00513	0.00024	0.09522 (I)
131% - 200% of Baseline - Summer	0.01164	0.05213	0.00986 (I)	(0.00043)	0.00704 (R)	0.07003 (R)	0.00513	0.00024	0.15564 (R)
Winter	0.01164	0.05213	0.00986 (I)	(0.00043)	0.00704 (R)	0.07003 (R)	0.00513	0.00024	0.15564 (R)
Over 200% of Baseline - Summer	0.01164	0.05213	0.00986 (I)	(0.00043)	0.00704 (R)	0.11003 (R)	0.00513	0.00024	0.19564 (R)
Winter	0.01164	0.05213	0.00986 (I)	(0.00043)	0.00704 (R)	0.11003 (R)	0.00513	0.00024	0.19564 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Climate Credit <sup>10</sup>		(40.00)							(40.00)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

Y)	
	y)

Advice 3091-E

Decision 13-12-002

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

Aug 11, 2014 Effective Resolution



Revised Cal. PUC Sheet No. 54921-E Cancelling Revised Cal. PUC Sheet No. 54548-E

# Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

#### RATES (Continued)

		Delivery Service									
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>		
Energy Charge- \$/kWh/Meter/Day											
Baseline Service											
Summer	0.01164	0.07525	0.00965	(0.00043)	0.00705 (I)	(0.05825) (I)	0.00513	0.00024	0.05028 (I)		
Winter	0.01164	0.07525	0.00965	(0.00043)	0.00705 (I)	(0.05825) (I)	0.00513	0.00024	0.05028 (I)		
Nonbaseline Service*											
101% - 130% of Baseline - Summer	0.01164	0.07525	0.00965	(0.00043)	0.00705 (I)	(0.01395) (I)	0.00513	0.00024	0.09458 (I)		
Winter	0.01164	0.07525	0.00965	(0.00043)	0.00705 (I)	(0.01395) (I)	0.00513	0.00024	0.09458 (I)		
131% - 200% of Baseline - Summer	0.01164	0.05213	0.00965	(0.00043)	0.00705 (I)	0.07083 (R)	0.00513	0.00024	0.15624 (R)		
Winter	0.01164	0.05213	0.00965	(0.00043)	0.00705 (I)	0.07083 (R)	0.00513	0.00024	0.15624 (R)		
Over 200% of Baseline - Summer	0.01164	0.05213	0.00965	(0.00043)	0.00705 (I)	0.11083 (R)	0.00513	0.00024	0.19624 (R)		
Winter	0.01164	0.05213	0.00965	(0.00043)	0.00705 (I)	0.11083 (R)	0.00513	0.00024	0.19624 (R)		
Basic Charge - \$/Meter/Day											
Single-Family Residence		0.031							0.031		
Multi-Family Accommodation		0.024							0.024		
Minimum Charge** - \$/Meter/Day											
Single-Family Residence		0.059							0.059		
Multi-Family Accommodation		0.044							0.044		
California Climate Credit <sup>10</sup>		(40.00)							(40.00)		

- \* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
Advice 3059-E-A
Decision 14-06-029

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 2, 2014
Effective Jul 7, 2014
Resolution



Revised Cal. PUC Sheet No. 54548-E Cancelling Revised Cal. PUC Sheet No. 53986-E

# Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

					Delivery Ser	vice			
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01164 (I)	0.07525 (R)	0.00965 (I)	(0.00043) (R)	0.00641 (I)	(0.07378) (R)	0.00513	0.00024	0.03411 (R)
Winter	0.01164 (I)	0.07525 (R)	0.00965 (I)	(0.00043) (R)	0.00641 (I)	(0.07378) (R)	0.00513	0.00024	0.03411 (R)
Nonbaseline Service*	* * * * * * * * * * * * * * * * * * * *	, ,	.,	, , , ,		, , , ,			, ,
101% - 130% of Baseline - Summer	0.01164 (I)	0.07525 (R)	0.00965 (I)	(0.00043) (R)	0.00641 (I)	(0.04157) (R)	0.00513	0.00024	0.06632 (R)
Winter	0.01164 (I)	0.07525 (R)	0.00965 (I)	(0.00043) (R)	0.00641 (I)	(0.04157) (R)	0.00513	0.00024	0.06632 (R)
131% - 200% of Baseline - Summer	0.01164 (I)	0.05213 (R)	0.00965 (I)	(0.00043) (R)	0.00641 (I)	0.10839 (I)	0.00513	0.00024	0.19316 (I)
Winter	0.01164 (I)	0.05213 (R)	0.00965 (I)	(0.00043) (R)	0.00641 (I)	0.10839 (I)	0.00513	0.00024	0.19316 (I)
Over 200% of Baseline - Summer	0.01164 (I)	0.05213 (R)	0.00965 (I)	(0.00043) (R)	0.00641 (I)	0.13839 (I)	0.00513	0.00024	0.22316 (I)
Winter	0.01164 (I)	0.05213 (R)	0.00965 (I)	(0.00043) (R)	0.00641 (I)	0.13839 (I)	0.00513	0.00024	0.22316 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Climate Credit <sup>10</sup>		(40.00)							(40.00)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 3046-E

Decision 14-05-003

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed May 29, 2014
Effective Jun 1, 2014

Resolution



Cal. PUC Sheet No. Revised 53986-E Cancelling Revised Cal. PUC Sheet No. 54114-E

# Schedule D **DOMESTIC SERVICE**

Sheet 3

(T)

(Continued)

#### RATES (Continued)

Γ	Delivery Service									
-	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC'	PUCRF <sup>8</sup>	Total <sup>9</sup>	
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.01121	0.07733	0.00575	0.00040	0.00607	(0.05935)	0.00513	0.00024	0.04678	
Winter	0.01121	0.07733	0.00575	0.00040	0.00607	(0.05935)	0.00513	0.00024	0.04678	
Nonbaseline Service*						, ,				
101% - 130% of Baseline - Summer	0.01121	0.07733	0.00575	0.00040	0.00607	(0.02714)	0.00513	0.00024	0.07899	
Winter	0.01121	0.07733	0.00575	0.00040	0.00607	(0.02714)	0.00513	0.00024	0.07899	
131% - 200% of Baseline - Summer	0.01121	0.05421	0.00575	0.00040	0.00607	0.08206	0.00513	0.00024	0.16507	
Winter	0.01121	0.05421	0.00575	0.00040	0.00607	0.08206	0.00513	0.00024	0.16507	
Over 200% of Baseline - Summer	0.01121	0.05421	0.00575	0.00040	0.00607	0.11206	0.00513	0.00024	0.19507	
Winter	0.01121	0.05421	0.00575	0.00040	0.00607	0.11206	0.00513	0.00024	0.19507	
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.031							0.031	
Multi-Family Accommodation		0.024							0.024	
Minimum Charge** - \$/Meter/Day										
Single-Family Residence		0.059							0.059	
Multi-Family Accommodation		0.044							0.044	
California Climate Credit <sup>10</sup>		(40.00)							(40.00)	

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
  - Distribtn = Distribution. Includes recovery for California Solar Initiative costs.
  - NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(10 be in	iserted by utility)
Advice	3001-E

Advice

Decision 13-07-003

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jan 31, 2014 Date Filed

May 1, 2014 Effective

Resolution

Cancelling

Revised

Revised

Sheet 4

Cal. PUC Sheet No. 52037-E

Cal. PUC Sheet No.

(T)

(T) (T)

53987-E

(Continued)

#### **SPECIAL CONDITIONS**

 For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration between 2:00 p.m. and 6:00 p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

- 2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
- 3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings.

- 4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who elect to be served under this option and contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an optional event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.
  - a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:
    - (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),

(2) California Independent System Operator (CAISO) Alert or Warning Notice,

- (3) Forecasts of SCE system emergencies may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

(To be inserted by utility)		Issued by	(To be inserted	d by Cal. PUC)
Advice	3001-E	Megan Scott-Kakures	Date Filed .	Jan 31, 2014
Decision	13-07-003	<u>Vice President</u>	Effective N	May 1, 2014
4H16			Resolution	

Revised

Cancelling Revised

Sheet 5

Cal. PUC Sheet No. 50749-E

Cal. PUC Sheet No.

(T)

53988-E

(Continued)

#### **SPECIAL CONDITIONS** (Continued)

- 4. Peak Time Rebate (Continued)
  - b. Number of PTR Events: An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays.
  - c. PTR Event Notification: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. However, SCE does not guarantee customer receipt of the notification.
  - d. Program Enrollment for PTR Option: To be eligible to receive PTR bill credits, (N) customers must enroll in the PTR program and elect to receive PTR event | notifications.
  - e. Program Enrollment for PTR-ET Options :

To be eligible to receive PTR-ET bill credits, customers must enroll in one of two qualifying PTR-ET program options:

- (1) PTR-ET Standard Option: Customers enrolling in the Standard Option must (a) elect to receive PTR event notifications; and (b) install and use a qualifying device that is registered and actively communicating with SCE's electric meter. The device must be capable of displaying or supporting the display of real-time usage information.
- (2) PTR-ET Direct Load Control (DLC) Option: Customers enrolling in the PTR-ET DLC option must enroll in an SCE authorized direct load control program where enabling technology is used and actively controlled by either SCE or an SCE approved third party entity in response to PTR events. The PTR-ET DLC option is not available to customers who receive Medical Baseline Allocation(s).
- f. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage (T) level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR.

(L)

(N)

(Continued)

(To be inse	erted by utility)
Advice	3001-E
Decision	13-07-003

Issued by

Megan Scott-Kakures

<u>Vice President</u>

(To be inserted by Cal. PUC)
Date Filed Jan 31, 2014
Effective May 1, 2014
Resolution

Cancelling

Revised

Revised

Sheet 5

Cal. PUC Sheet No. 52038-E

53831-E

(T)

Cal. PUC Sheet No.

(Continued)

#### SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities:
  - a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
  - b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:
    - (1) Net Energy: Net Energy is E<sub>S</sub> minus E<sub>F</sub> where E<sub>S</sub> is energy supplied by SCE and E<sub>F</sub> is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E<sub>S</sub> and E<sub>F</sub> shall be separately recorded unless SCE and customer agree that energy fed back, E<sub>F</sub>, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
    - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E<sub>F</sub> exceeds the cumulative value of E<sub>S</sub> during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
    - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
    - (4) Standby: Exempt from the charges of Schedule S.
  - c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 2990-E	Megan Scott-Kakures	Date Filed Dec 30, 2013
Decision	Vice President	Effective Jan 29, 2014
5H12	_	Resolution

Revised

Cancelling Revised

Sheet 6

Cal. PUC Sheet No. 53831-E

Cal. PUC Sheet No.

(T)

53989-E

(Continued)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate (Continued)

g. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.

(L)(T)

- (1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.
- (2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$1.25 per kWh multiplied by the reduction.

(Ľ)(Ť)

- 5. Customer-Owned Electrical Generating Facilities:
  - a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
  - b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:
    - (1) Net Energy: Net Energy is E<sub>S</sub> minus E<sub>F</sub> where E<sub>S</sub> is energy supplied by SCE and E<sub>F</sub> is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E<sub>S</sub> and E<sub>F</sub> shall be separately recorded unless SCE and customer agree that energy fed back, E<sub>F</sub>, is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(L)

(Continued)

(To be inserted by utility)
Advice 3001-E

Decision 13-07-003

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Jan 31, 2014

Effective N Resolution

ctive <u>May 1, 2014</u>

Revised

Cancelling Revised

Sheet 6

Cal. PUC Sheet No. 54115-E

Cal. PUC Sheet No. 49343-E

(Continued)

#### SPECIAL CONDITIONS (Continued)

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- 7. Residential California Climate Credit: A semi-annual credit from the State of California to fight (N) climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. (N)

(To be inserted by utility)				
Advice	3008-E			
Decision	12-12-033			
6H13	13-12-002: 13-12-003;			
	13-12-041			

Issued by

Megan Scott-Kakures

Vice President

(To be inserted by Cal. PUC)
Date Filed Feb 28, 2014
Effective Apr 1, 2014
Resolution

Cancelling Revised Cal. PUC Sheet No. 53831-E

Revised

# Schedule D DOMESTIC SERVICE

Sheet 7

Cal. PUC Sheet No.

(T)

53990-E

(Continued)

#### SPECIAL CONDITIONS (Continued)

(L)

- 5. Customer-Owned Electrical Generating Facilities: (Continued)
  - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E<sub>F</sub> exceeds the cumulative value of E<sub>S</sub> during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
  - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
  - (4) Standby: Exempt from the charges of Schedule S.
  - c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(L)

(L)

(Continued)

(To be inserted by utility)
Advice 3001-E

Decision 13-07-003

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Jan 31, 2014

Effective May 1, 2014
Resolution



Cancelling Original Cal. PUC Sheet No. 53991-E

Revised

# Schedule D DOMESTIC SERVICE

Sheet 8

55629-E

Cal. PUC Sheet No.

(Continued)

#### SPECIAL CONDITIONS (Continued)

- Billing Calculation: (Continued)
  - b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
  - c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- 7. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit (N) not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(To be inserted by utility) Advice 3118-E

Decision

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Submitted Oct 23, 2014

Effective Resolution Nov 22, 2014

Cal. PUC Sheet No. Original 53991-E Cancelling Revised Cal. PUC Sheet No. 54115-E

# Schedule D **DOMESTIC SERVICE**

Sheet 8

(N)

(Continued)

#### SPECIAL CONDITIONS (Continued)

(L)

- Billing Calculation: (Continued
  - Direct Access Customers receive Delivery Service from SCE and purchase energy b. from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
  - CCA Service Customers receive Delivery Service from SCE and purchase energy C. from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
  - 7. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed. Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(L)

(Continued)

(To be inserted by utility)

3001-E Advice Decision

13-07-003

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Jan 31, 2014

Effective

May 1, 2014

Resolution