



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30018-E
Canceling Revised Cal. P.U.C. Sheet No. 29723-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV (\$/kWh)

Summer	0.17244	R
Winter	0.07075	R

Schedules DR-LI, and medical baseline customers

Summer	0.17244	R
Winter	0.07075	R

Schedules E-LI (Non-Resident CARE) E-LI for Schedules A, A-TOU, TOU-A

Summer	0.08744	R
Winter	0.06478	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	30574-E
Cancelling	Revised	Cal. P.U.C. Sheet No.
		30161-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>		<u>(\$/kWh)</u>
Summer		0.17244
Winter		0.07075
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		0.17244
Winter		0.07075
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer	0.08817	I
Winter	0.06531	I
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		<u>(\$/kWh)</u>
Summer	0.08191	R
Winter	0.06067	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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		30574-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>		(\$/kWh)
Summer		0.12958
Winter		0.05317
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		0.12958
Winter		0.05317
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer		0.06557
Winter		0.04445
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		(\$/kWh)
Summer		0.06190
Winter		0.04155

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	31117-E
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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>		(\$/kWh)
Summer		0.16837
Winter		0.06908
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		0.16837
Winter		0.06908
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer		0.08605
Winter		0.06331
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		(\$/kWh)
Summer		0.08003
Winter		0.05885

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30019-E
Canceling Revised Cal. P.U.C. Sheet No. 29725-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 2

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>		(\$/kWh)	
Summer		0.08223	R
Winter		0.06091	R
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>			
Summer			
On-Peak: Up to 130% of Baseline		0.23637	R
On-Peak: Above 130% of Baseline		0.23637	R
Off-Peak: Up to 130% of Baseline		0.14632	R
Off-Peak: Above 130% of Baseline		0.14632	R
Winter			
On-Peak: Up to 130% of Baseline		0.07621	R
On-Peak: Above 130% of Baseline		0.07621	R
Off-Peak: Up to 130% of Baseline		0.06884	R
Off-Peak: Above 130% of Baseline		0.06884	R
<u>Schedule DR-SES</u>			
Summer: On-Peak		0.37036	R
Summer: Off-Peak		0.11866	R
Summer: Super Off-Peak		0.06058	R
Winter: On-Peak		0.08054	R
Winter: Off-Peak		0.07149	R
Winter: Super Off-Peak		0.06144	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 2

RATES (Continued)

Commodity Rates (Continued)

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Summer

On-Peak Energy: Up to 130% of Baseline	0.23637
On-Peak Energy: Above 130% of Baseline	0.23637
Off-Peak Energy: Up to 130% of Baseline	0.14632
Off-Peak Energy: Above 130% of Baseline	0.14632

Winter

On-Peak Energy: Up to 130% of Baseline	0.07621
On-Peak Energy: Above 130% of Baseline	0.07621
Off-Peak Energy: Up to 130% of Baseline	0.06884
Off-Peak Energy: Above 130% of Baseline	0.06884

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.37036
Summer: Off-Peak Energy	0.11866
Summer: Super Off-Peak Energy	0.06058
Winter: On-Peak Energy	0.08054
Winter: Off-Peak Energy	0.07149
Winter: Super Off-Peak Energy	0.06144

Schedule EV-TOU

(\$/kWh)

Summer

On-Peak Energy	0.37036
Off-Peak Energy	0.11865
Super Off-Peak Energy	0.06056

Winter

On-Peak Energy	0.08054
Off-Peak Energy	0.07148
Super Off-Peak Energy	0.06142

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer

On-Peak Energy	0.37036
Off-Peak Energy	0.11865
Super Off-Peak Energy	0.06056

Winter

On-Peak Energy	0.08054
Off-Peak Energy	0.07148
Super Off-Peak Energy	0.06142

(Continued)

2H18

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 2

RATES (Continued)

Commodity Rates (Continued)

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Summer

On-Peak Energy: Up to 130% of Baseline	0.17763	R
On-Peak Energy: Above 130% of Baseline	0.17763	R
Off-Peak Energy: Up to 130% of Baseline	0.10995	R
Off-Peak Energy: Above 130% of Baseline	0.10995	R

Winter

On-Peak Energy: Up to 130% of Baseline	0.05727	R
On-Peak Energy: Above 130% of Baseline	0.05727	R
Off-Peak Energy: Up to 130% of Baseline	0.05173	R
Off-Peak Energy: Above 130% of Baseline	0.05173	R

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.27829	R
Summer: Off-Peak Energy	0.08917	R
Summer: Super Off-Peak Energy	0.04553	R
Winter: On-Peak Energy	0.06052	R
Winter: Off-Peak Energy	0.05372	R
Winter: Super Off-Peak Energy	0.04617	R

Schedule EV-TOU

(\$/kWh)

Summer

On-Peak Energy	0.27829	R
Off-Peak Energy	0.08916	R
Super Off-Peak Energy	0.04551	R

Winter

On-Peak Energy	0.06053	R
Off-Peak Energy	0.05372	R
Super Off-Peak Energy	0.04616	R

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer

On-Peak Energy	0.27829	R
Off-Peak Energy	0.08916	R
Super Off-Peak Energy	0.04551	R

Winter

On-Peak Energy	0.06053	R
Off-Peak Energy	0.05372	R
Super Off-Peak Energy	0.04616	R

(Continued)

2H10

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 2

RATES (Continued)

Commodity Rates (Continued)

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Summer

On-Peak Energy: Up to 130% of Baseline	0.23079	I
On-Peak Energy: Above 130% of Baseline	0.23079	I
Off-Peak Energy: Up to 130% of Baseline	0.14287	I
Off-Peak Energy: Above 130% of Baseline	0.14287	I

Winter

On-Peak Energy: Up to 130% of Baseline	0.07441	I
On-Peak Energy: Above 130% of Baseline	0.07441	I
Off-Peak Energy: Up to 130% of Baseline	0.06721	I
Off-Peak Energy: Above 130% of Baseline	0.06721	I

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.36162	I
Summer: Off-Peak Energy	0.11586	I
Summer: Super Off-Peak Energy	0.05915	I
Winter: On-Peak Energy	0.07864	I
Winter: Off-Peak Energy	0.06980	I
Winter: Super Off-Peak Energy	0.05999	I

Schedule EV-TOU

(\$/kWh)

Summer

On-Peak Energy	0.36162	I
Off-Peak Energy	0.11585	I
Super Off-Peak Energy	0.05913	I

Winter

On-Peak Energy	0.07864	I
Off-Peak Energy	0.06980	I
Super Off-Peak Energy	0.05998	I

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer

On-Peak Energy	0.36162	I
Off-Peak Energy	0.11585	I
Super Off-Peak Energy	0.05913	I

Winter

On-Peak Energy	0.07864	I
Off-Peak Energy	0.06980	I
Super Off-Peak Energy	0.05998	I

(Continued)

2H10

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 3

Rates (Continued)

Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.37036	R
Off-Peak	0.11865	R
Super Off-Peak	0.06056	R
Winter		
On-Peak	0.08054	R
Off-Peak	0.07148	R
Super Off-Peak	0.06142	R
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.37036	R
Off-Peak	0.11865	R
Super Off-Peak	0.06056	R
Winter		
On-Peak	0.08054	R
Off-Peak	0.07148	R
Super Off-Peak	0.06142	R
<u>Schedule TOU-DR-1, TOU-DR-1-CARE</u>	(\$/kWh)	
Summer		N
On-Peak Energy	0.37023	N
Off-Peak Energy	0.11877	N
Super Off-Peak Energy	0.06065	N
Winter		
On-Peak Energy	0.08054	N
Off-Peak Energy	0.07148	N
Super Off-Peak Energy	0.06144	N
<u>Schedule TOU-DR-2, TOU-DR-2-CARE</u>	(\$/kWh)	
Summer		N
On-Peak Energy	0.37023	N
Off-Peak Energy	0.09675	N
Winter		
On-Peak Energy	0.08054	N
Off-Peak Energy	0.06705	N

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(Continued)

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 3

Rates (Continued)

Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)	N
Summer			
On-Peak Energy		0.37036	
Off-Peak Energy		0.11865	
Super Off-Peak Energy		0.06056	
Winter			
On-Peak Energy		0.08054	
Off-Peak Energy		0.07148	
Super Off-Peak Energy		0.06142	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)	N
Summer			T
On-Peak Energy		0.37023	
Off-Peak Energy		0.11877	
Super Off-Peak Energy		0.06065	
Winter			
On-Peak Energy		0.08054	
Off-Peak Energy		0.07148	
Super Off-Peak Energy		0.06144	
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)	T
Summer			
On-Peak Energy		0.37023	
Off-Peak Energy		0.09675	
Winter			
On-Peak Energy		0.08054	
Off-Peak Energy		0.06705	
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)	L
Summer			
On-Peak Energy		0.23029	
Off-Peak Energy		0.17244	
Super Off-Peak Energy		0.11517	
Winter			
On-Peak Energy		0.08006	
Off-Peak Energy		0.07106	
Super Off-Peak Energy		0.06108	

(Continued)

3H17

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San Diego Gas & Electric Company
San Diego, California

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		30576-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 3

Rates (Continued)

Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.27829	R
Off-Peak Energy	0.08916	R
Super Off-Peak Energy	0.04551	R
Winter		
On-Peak Energy	0.06053	R
Off-Peak Energy	0.05372	R
Super Off-Peak Energy	0.04616	R
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.27817	R
Off-Peak Energy	0.08925	R
Super Off-Peak Energy	0.04558	R
Winter		
On-Peak Energy	0.06052	R
Off-Peak Energy	0.05372	R
Super Off-Peak Energy	0.04618	R
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.27817	R
Off-Peak Energy	0.07271	R
Winter		
On-Peak Energy	0.06052	R
Off-Peak Energy	0.05039	R
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.17304	R
Off-Peak Energy	0.12958	R
Super Off-Peak Energy	0.08655	R
Winter		
On-Peak Energy	0.06017	R
Off-Peak Energy	0.05340	R
Super Off-Peak Energy	0.04590	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 3

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.36162	I
Off-Peak Energy	0.11585	I
Super Off-Peak Energy	0.05913	I
Winter		
On-Peak Energy	0.07864	I
Off-Peak Energy	0.06980	I
Super Off-Peak Energy	0.05998	I
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.36149	I
Off-Peak Energy	0.11597	I
Super Off-Peak Energy	0.05922	I
Winter		
On-Peak Energy	0.07864	I
Off-Peak Energy	0.06980	I
Super Off-Peak Energy	0.05999	I
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.36149	I
Off-Peak Energy	0.09447	I
Winter		
On-Peak Energy	0.07864	I
Off-Peak Energy	0.06547	I
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.22485	I
Off-Peak Energy	0.16837	I
Super Off-Peak Energy	0.11246	I
Winter		
On-Peak Energy	0.07817	I
Off-Peak Energy	0.06938	I
Super Off-Peak Energy	0.05964	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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Cancelling Revised Cal. P.U.C. Sheet No. 29727-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>	(\$/kWh)	
Summer		
On-Peak	0.23029	R
Off-Peak	0.17244	R
Super Off-Peak	0.11517	R
Winter		
On-Peak	0.08006	R
Off-Peak	0.07106	R
Super Off-Peak	0.06108	R
<u>Schedule A</u>		
Summer		
Secondary	0.15759	R
Primary	0.15693	R
Winter		
Secondary	0.07840	R
Primary	0.07807	R
<u>Schedule A-TC</u>		
Summer	0.07987	R
Winter	0.07987	R
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.33363	R
Off-Peak	0.12809	R
Super Off-Peak	0.07268	R
Winter		
On-Peak	0.09086	R
Off-Peak	0.08036	R
Super Off-Peak	0.06842	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.35924	I
Off-Peak	0.13341	I
Super Off-Peak	0.06706	R
Winter		
On-Peak	0.08916	R
Off-Peak	0.07913	R
Super Off-Peak	0.06801	R
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	(\$/kW)	
Secondary	5.83	I
Primary	5.80	I
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.10836	R
Primary	0.10780	R
Winter		
Secondary	0.10242	R
Primary	0.10192	R

(Continued)

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.25722	R
Primary	0.25594	R
Off-Peak Energy: Summer		
Secondary	0.13593	R
Primary	0.13525	R
On-Peak Energy: Winter		
Secondary	0.09042	R
Primary	0.08999	R
Off-Peak Energy: Winter		
Secondary	0.07600	R
Primary	0.07571	R
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.32087	
Primary	0.31932	
Off-Peak Energy - Summer		
Secondary	0.12643	
Primary	0.12582	
Super-Off Peak Energy - Summer		
Secondary	0.06983	
Primary	0.06950	
On-Peak Energy - Winter		
Secondary	0.09066	
Primary	0.09024	
Off-Peak Energy - Winter		
Secondary	0.08020	
Primary	0.07987	
Super-Off Peak Energy- Winter		
Secondary	0.06829	
Primary	0.06806	
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.25360	
Primary	0.25238	
Off-Peak Energy - Summer		
Secondary	0.15717	
Primary	0.15642	
Super-Off Peak - Summer		
Secondary	0.06948	
Primary	0.06915	
On-Peak Energy - Winter		
Secondary	0.09067	
Primary	0.09025	
Off-Peak Energy - Winter		
Secondary	0.08021	
Primary	0.07988	
Super-Off Peak - Winterr		
Secondary	0.06830	
Primary	0.06807	

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.19946	R
Primary	0.19847	R
Off-Peak Energy: Summer		
Secondary	0.10401	R
Primary	0.10350	R
On-Peak Energy: Winter		
Secondary	0.06914	R
Primary	0.06881	R
Off-Peak Energy: Winter		
Secondary	0.05875	R
Primary	0.05852	R
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.24457	R
Primary	0.24339	R
Off-Peak Energy - Summer		
Secondary	0.09776	R
Primary	0.09729	R
Super-Off Peak Energy - Summer		
Secondary	0.05439	R
Primary	0.05414	R
On-Peak Energy - Winter		
Secondary	0.07013	R
Primary	0.06980	R
Off-Peak Energy - Winter		
Secondary	0.06198	R
Primary	0.06172	R
Super-Off Peak Energy- Winter		
Secondary	0.05263	R
Primary	0.05245	R
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.19403	R
Primary	0.19309	R
Off-Peak Energy - Summer		
Secondary	0.12086	R
Primary	0.12028	R
Super-Off Peak - Summer		
Secondary	0.05412	R
Primary	0.05387	R
On-Peak Energy - Winter		
Secondary	0.07013	R
Primary	0.06981	R
Off-Peak Energy - Winter		
Secondary	0.06199	R
Primary	0.06173	R
Super-Off Peak - Winterr		
Secondary	0.05263	R
Primary	0.05246	R

(Continued)

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.25174	I
Primary	0.25048	I
Off-Peak Energy: Summer		
Secondary	0.13290	I
Primary	0.13223	I
On-Peak Energy: Winter		
Secondary	0.08840	I
Primary	0.08798	I
Off-Peak Energy: Winter		
Secondary	0.07436	I
Primary	0.07408	I
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.31363	I
Primary	0.31211	I
Off-Peak Energy - Summer		
Secondary	0.12371	I
Primary	0.12312	I
Super-Off Peak Energy - Summer		
Secondary	0.06837	I
Primary	0.06805	I
On-Peak Energy - Winter		
Secondary	0.08871	I
Primary	0.08830	I
Off-Peak Energy - Winter		
Secondary	0.07847	I
Primary	0.07815	I
Super-Off Peak Energy- Winter		
Secondary	0.06680	I
Primary	0.06658	I
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.24795	I
Primary	0.24675	I
Off-Peak Energy - Summer		
Secondary	0.15373	I
Primary	0.15299	I
Super-Off Peak - Summer		
Secondary	0.06802	I
Primary	0.06770	I
On-Peak Energy - Winter		
Secondary	0.08872	I
Primary	0.08831	I
Off-Peak Energy - Winter		
Secondary	0.07848	I
Primary	0.07816	I
Super-Off Peak - Winterr		
Secondary	0.06681	I
Primary	0.06659	I

(Continued)

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			29728-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 5

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	6.30	I
Primary	6.26	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.11835	R
Primary	0.11773	R
Semi-Peak Energy: Summer		
Secondary	0.11269	R
Primary	0.11216	R
Off-Peak Energy: Summer		
Secondary	0.09609	R
Primary	0.09574	R
On-Peak Energy: Winter		
Secondary	0.12378	R
Primary	0.12319	R
Semi-Peak Energy: Winter		
Secondary	0.10516	R
Primary	0.10470	R
Off-Peak Energy: Winter		
Secondary	0.09383	R
Primary	0.09351	R

(Continued)

5H9

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 5

Commodity Rates (Continued)

<u>Schedule A-TC</u>	<u>(\$/kWh)</u>	D
Summer	0.07963	R
Winter	0.07963	R
<u>Schedule TOU-M</u>		T L
Summer		
On-Peak Energy	0.33257	R
Off-Peak Energy	0.12762	R
Super Off-Peak Energy	0.07229	R
Winter		
On-Peak Energy	0.09056	R
Off-Peak Energy	0.08011	R
Super Off-Peak Energy	0.06822	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.35914	R
Off-Peak Energy	0.13336	R
Super Off-Peak Energy	0.06706	
Winter		
On-Peak Energy	0.08916	
Off-Peak Energy	0.07913	
Super Off-Peak Energy	0.06802	I
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	10.99	
Primary	10.93	R
Secondary Substation	10.99	
Primary Substation	10.93	R
Transmission	10.46	R
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.13421	R
Primary	0.13356	R
Secondary Substation	0.13421	R
Primary Substation	0.13356	R
Transmission	0.12783	R
Off-Peak Energy: Summer		
Secondary	0.11239	R
Primary	0.11188	R
Secondary Substation	0.11239	R
Primary Substation	0.11188	R
Transmission	0.10712	R
Super Off-Peak Energy: Summer		
Secondary	0.08366	
Primary	0.08338	I
Secondary Substation	0.08366	
Primary Substation	0.08338	I
Transmission	0.08001	

(Continued)

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 5

Commodity Rates (Continued)

Schedule A-TC

	(\$/kWh)	
Summer	0.06132	R
Winter	0.06132	R

Schedule TOU-M

Summer		
On-Peak Energy	0.25660	R
Off-Peak Energy	0.09883	R
Super Off-Peak Energy	0.05679	R
Winter		
On-Peak Energy	0.06994	R
Off-Peak Energy	0.06181	R
Super Off-Peak Energy	0.05249	R

Schedule OL-TOU

Summer		
On-Peak Energy	0.27801	R
Off-Peak Energy	0.10377	R
Super Off-Peak Energy	0.05039	R
Winter		
On-Peak Energy	0.06700	R
Off-Peak Energy	0.05946	R
Super Off-Peak Energy	0.05111	R

Schedule AL-TOU

Maximum On-Peak Demand: Summer	<u>(\$/kW)</u>	
Secondary	8.51	R
Primary	8.47	R
Secondary Substation	8.51	R
Primary Substation	8.47	R
Transmission	8.10	R

Maximum On-Peak Demand: Winter

Secondary	8.51	R
Primary	8.47	R
Secondary Substation	8.51	R
Primary Substation	8.47	R
Transmission	8.10	R
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.10360	R
Primary	0.10309	R
Secondary Substation	0.10360	R
Primary Substation	0.10309	R
Transmission	0.09866	R

Off-Peak Energy: Summer

Secondary	0.08697	R
Primary	0.08657	R
Secondary Substation	0.08697	R
Primary Substation	0.08657	R
Transmission	0.08289	R

Super Off-Peak Energy: Summer

Secondary	0.06287	R
Primary	0.06265	R
Secondary Substation	0.06287	R
Primary Substation	0.06265	R
Transmission	0.06012	R

(Continued)

5H10

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 5

Commodity Rates (Continued)

<u>Schedule A-TC</u>	<u>(\$/kWh)</u>	
Summer	0.07790	I
Winter	0.07790	I
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.32536	I
Off-Peak Energy	0.12489	I
Super Off-Peak Energy	0.07082	I
Winter		
On-Peak Energy	0.08860	I
Off-Peak Energy	0.07837	I
Super Off-Peak Energy	0.06673	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.35144	I
Off-Peak Energy	0.13055	I
Super Off-Peak Energy	0.06548	I
Winter		
On-Peak Energy	0.08706	I
Off-Peak Energy	0.07727	I
Super Off-Peak Energy	0.06641	I
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	10.75	I
Primary	10.70	I
Secondary Substation	10.75	I
Primary Substation	10.70	I
Transmission	10.24	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.13131	I
Primary	0.13067	I
Secondary Substation	0.13131	I
Primary Substation	0.13067	I
Transmission	0.12506	I
Off-Peak Energy: Summer		
Secondary	0.10998	I
Primary	0.10947	I
Secondary Substation	0.10998	I
Primary Substation	0.10947	I
Transmission	0.10482	I
Super Off-Peak Energy: Summer		
Secondary	0.08169	I
Primary	0.08141	I
Secondary Substation	0.08169	I
Primary Substation	0.08141	I
Transmission	0.07812	I

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 6

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	(\$/kWh)	
On-Peak Energy : Summer		
Secondary	0.25820	R
Primary	0.25691	R
Off-Peak Energy: Summer		
Secondary	0.13623	R
Primary	0.13555	R
On-Peak Energy: Winter		
Secondary	0.09061	R
Primary	0.09018	R
Off-Peak Energy: Winter		
Secondary	0.07626	R
Primary	0.07597	R

(Continued)

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 6

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

Secondary	0.11124	I
Primary	0.11073	I
Secondary Substation	0.11124	I
Primary Substation	0.11073	I
Transmission	0.10607	I

Off-Peak Energy: Winter

Secondary	0.09872	
Primary	0.09832	I
Secondary Substation	0.09872	
Primary Substation	0.09832	I
Transmission	0.09427	

Super Off-Peak Energy: Winter

Secondary	0.08485	I
Primary	0.08457	I
Secondary Substation	0.08485	I
Primary Substation	0.08457	I
Transmission	0.08116	

Schedule AL-TOU-2

(\$/kW)

Maximum On-Peak Demand – Summer

Secondary	18.96	
Primary	18.87	
Secondary Substation	18.96	
Primary Substation	18.87	
Transmission	18.06	

Maximum On-Peak Demand: Winter

(\$/kW)

Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.12275	
Primary	0.12215	
Secondary Substation	0.12275	
Primary Substation	0.12215	
Transmission	0.11690	

Off-Peak Energy - Summer

Secondary	0.10287	
Primary	0.10240	
Secondary Substation	0.10287	
Primary Substation	0.10240	
Transmission	0.09804	

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 6

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

Secondary	0.08359	R
Primary	0.08320	R
Secondary Substation	0.08359	R
Primary Substation	0.08320	R
Transmission	0.07970	R

Off-Peak Energy: Winter

Secondary	0.07418	R
Primary	0.07388	R
Secondary Substation	0.07418	R
Primary Substation	0.07388	R
Transmission	0.07084	R

Super Off-Peak Energy: Winter

Secondary	0.06376	R
Primary	0.06355	R
Secondary Substation	0.06376	R
Primary Substation	0.06355	R
Transmission	0.06098	R

Schedule AL-TOU-2

Maximum On-Peak Demand – Summer

Secondary	14.50	R
Primary	14.43	R
Secondary Substation	14.50	R
Primary Substation	14.43	R
Transmission	13.81	R

Maximum On-Peak Demand: Winter

Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

Secondary	0.09498	R
Primary	0.09452	R
Secondary Substation	0.09498	R
Primary Substation	0.09452	R
Transmission	0.09046	R

Off-Peak Energy - Summer

Secondary	0.07982	R
Primary	0.07945	R
Secondary Substation	0.07982	R
Primary Substation	0.07945	R
Transmission	0.07607	R

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			30958-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 6

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

Secondary	0.10862	I
Primary	0.10812	I
Secondary Substation	0.10862	I
Primary Substation	0.10812	I
Transmission	0.10356	I

Off-Peak Energy: Winter

Secondary	0.09640	I
Primary	0.09600	I
Secondary Substation	0.09640	I
Primary Substation	0.09600	I
Transmission	0.09205	I

Super Off-Peak Energy: Winter

Secondary	0.08285	I
Primary	0.08257	I
Secondary Substation	0.08285	I
Primary Substation	0.08257	I
Transmission	0.07924	I

Schedule AL-TOU-2

Maximum On-Peak Demand – Summer

Secondary	18.54	I
Primary	18.45	I
Secondary Substation	18.54	I
Primary Substation	18.45	I
Transmission	17.65	I

Maximum On-Peak Demand: Winter

Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

Secondary	0.12011	I
Primary	0.11953	I
Secondary Substation	0.12011	I
Primary Substation	0.11953	I
Transmission	0.11439	I

Off-Peak Energy - Summer

Secondary	0.10069	I
Primary	0.10022	I
Secondary Substation	0.10069	I
Primary Substation	0.10022	I
Transmission	0.09596	I

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 7

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (\$/kW)

Maximum On-Peak Demand: Summer

Secondary	10.99	I
Primary	10.94	I
Secondary Substation	10.99	I
Primary Substation	10.94	I
Transmission	10.47	I

Maximum On-Peak Demand: Winter

Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		

On-Peak Energy: Summer (\$/kWh)

Secondary	0.13425	I
Primary	0.13360	I
Secondary Substation	0.13425	I
Primary Substation	0.13360	I
Transmission	0.12786	I

Off-Peak Energy: Summer

Secondary	0.11243	I
Primary	0.11191	I
Secondary Substation	0.11243	I
Primary Substation	0.11191	I
Transmission	0.10715	I

Super Off-Peak Energy: Summer

Secondary	0.08366	R
Primary	0.08337	R
Secondary Substation	0.08366	R
Primary Substation	0.08337	R
Transmission	0.08001	R

On-Peak Energy: Winter

Secondary	0.11123	R
Primary	0.11072	R
Secondary Substation	0.11123	R
Primary Substation	0.11072	R
Transmission	0.10606	R

Off-Peak Energy: Winter

Secondary	0.09872	R
Primary	0.09831	R
Secondary Substation	0.09872	R
Primary Substation	0.09831	R
Transmission	0.09427	R

Super Off-Peak Energy: Winter

Secondary	0.08484	R
Primary	0.08456	R
Secondary Substation	0.08484	R
Primary Substation	0.08456	R
Transmission	0.08116	R

(Continued)

7H9

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 7

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

	<u>(\$/kWh)</u>
Super Off-Peak Energy: Summer	
Secondary	0.07587
Primary	0.07561
Secondary Substation	0.07587
Primary Substation	0.07561
Transmission	0.07256
On-Peak Energy: Winter	
Secondary	0.10088
Primary	0.10042
Secondary Substation	0.10088
Primary Substation	0.10042
Transmission	0.09619
Off-Peak Energy: Winter	
Secondary	0.08953
Primary	0.08916
Secondary Substation	0.08953
Primary Substation	0.08916
Transmission	0.08550
Super Off-Peak Energy: Winter	
Secondary	0.07695
Primary	0.07669
Secondary Substation	0.07695
Primary Substation	0.07669
Transmission	0.07360

N

N

(Continued)

7H17

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 7

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

	(\$/kWh)	
Super Off-Peak Energy: Summer		
Secondary	0.05701	R
Primary	0.05682	R
Secondary Substation	0.05701	R
Primary Substation	0.05682	R
Transmission	0.05452	R
On-Peak Energy: Winter		
Secondary	0.07581	R
Primary	0.07546	R
Secondary Substation	0.07581	R
Primary Substation	0.07546	R
Transmission	0.07228	R
Off-Peak Energy: Winter		
Secondary	0.06728	R
Primary	0.06700	R
Secondary Substation	0.06728	R
Primary Substation	0.06700	R
Transmission	0.06424	R
Super Off-Peak Energy: Winter		
Secondary	0.05782	R
Primary	0.05763	R
Secondary Substation	0.05782	R
Primary Substation	0.05763	R
Transmission	0.05531	R

(Continued)

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San Diego Gas & Electric Company
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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 7

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

	(\$/kWh)	
Super Off-Peak Energy: Summer		
Secondary	0.07408	I
Primary	0.07383	I
Secondary Substation	0.07408	I
Primary Substation	0.07383	I
Transmission	0.07085	I
On-Peak Energy: Winter		
Secondary	0.09850	I
Primary	0.09805	I
Secondary Substation	0.09850	I
Primary Substation	0.09805	I
Transmission	0.09392	I
Off-Peak Energy: Winter		
Secondary	0.08742	I
Primary	0.08706	I
Secondary Substation	0.08742	I
Primary Substation	0.08706	I
Transmission	0.08348	I
Super Off-Peak Energy: Winter		
Secondary	0.07513	I
Primary	0.07489	I
Secondary Substation	0.07513	I
Primary Substation	0.07489	I
Transmission	0.07187	I

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San Diego Gas & Electric Company
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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 8

RATES (Continued)

Commodity Rates (Continued)

Schedule DG-R	(\$/kWh)	
On-Peak Energy: Summer		
Secondary	0.35735	I
Primary	0.35681	I
Secondary Substation	0.35735	I
Primary Substation	0.35681	I
Transmission	0.35212	I
Off-Peak Energy: Summer		
Secondary	0.18610	I
Primary	0.18550	I
Secondary Substation	0.18610	I
Primary Substation	0.18550	I
Transmission	0.18003	I
Super Off-Peak Energy: Summer		
Secondary	0.11862	R
Primary	0.11839	R
Secondary Substation	0.11862	R
Primary Substation	0.11839	R
Transmission	0.11569	R
On-Peak Energy: Winter		
Secondary	0.08917	R
Primary	0.08876	R
Secondary Substation	0.08917	R
Primary Substation	0.08876	R
Transmission	0.08502	R
Off-Peak Energy: Winter		
Secondary	0.07914	R
Primary	0.07881	R
Secondary Substation	0.07914	R
Primary Substation	0.07881	R
Transmission	0.07557	R
Super Off-Peak Energy: Winter		
Secondary	0.06802	R
Primary	0.06779	R
Secondary Substation	0.06802	R
Primary Substation	0.06779	R
Transmission	0.06506	R

(Continued)

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 8

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.35725	R
Primary	0.35671	R
Secondary Substation	0.35725	R
Primary Substation	0.35671	R
Transmission	0.35202	R
Off-Peak Energy: Summer		
Secondary	0.18605	R
Primary	0.18545	R
Secondary Substation	0.18605	R
Primary Substation	0.18545	R
Transmission	0.17998	R
Super Off-Peak Energy: Summer		
Secondary	0.11863	I
Primary	0.11840	I
Secondary Substation	0.11863	I
Primary Substation	0.11840	I
Transmission	0.11570	I
On-Peak Energy: Winter		
Secondary	0.08918	I
Primary	0.08877	I
Secondary Substation	0.08918	I
Primary Substation	0.08877	I
Transmission	0.08503	I
Off-Peak Energy: Winter		
Secondary	0.07914	
Primary	0.07882	I
Secondary Substation	0.07914	
Primary Substation	0.07882	I
Transmission	0.07558	I
Super Off-Peak Energy: Winter		
Secondary	0.06802	
Primary	0.06780	I
Secondary Substation	0.06802	
Primary Substation	0.06780	I
Transmission	0.06506	
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	L
Energy Charge	0.06385	L

(Continued)

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 8

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.27611	R
Primary	0.27569	R
Secondary Substation	0.27611	R
Primary Substation	0.27569	R
Transmission	0.27205	R
Off-Peak Energy: Summer		
Secondary	0.14365	R
Primary	0.14319	R
Secondary Substation	0.14365	R
Primary Substation	0.14319	R
Transmission	0.13897	R
Super Off-Peak Energy: Summer		
Secondary	0.08914	R
Primary	0.08897	R
Secondary Substation	0.08914	R
Primary Substation	0.08897	R
Transmission	0.08694	R
On-Peak Energy: Winter		
Secondary	0.06701	R
Primary	0.06670	R
Secondary Substation	0.06701	R
Primary Substation	0.06670	R
Transmission	0.06389	R
Off-Peak Energy: Winter		
Secondary	0.05947	R
Primary	0.05922	R
Secondary Substation	0.05947	R
Primary Substation	0.05922	R
Transmission	0.05679	R
Super Off-Peak Energy: Winter		
Secondary	0.05111	R
Primary	0.05094	R
Secondary Substation	0.05111	R
Primary Substation	0.05094	R
Transmission	0.04889	R
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.04092	R

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 8

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.34955	I
Primary	0.34903	I
Secondary Substation	0.34955	I
Primary Substation	0.34903	I
Transmission	0.34443	I
Off-Peak Energy: Summer		
Secondary	0.18203	I
Primary	0.18144	I
Secondary Substation	0.18203	I
Primary Substation	0.18144	I
Transmission	0.17609	I
Super Off-Peak Energy: Summer		
Secondary	0.11583	I
Primary	0.11561	I
Secondary Substation	0.11583	I
Primary Substation	0.11561	I
Transmission	0.11297	I
On-Peak Energy: Winter		
Secondary	0.08707	I
Primary	0.08668	I
Secondary Substation	0.08707	I
Primary Substation	0.08668	I
Transmission	0.08302	I
Off-Peak Energy: Winter		
Secondary	0.07728	I
Primary	0.07696	I
Secondary Substation	0.07728	I
Primary Substation	0.07696	I
Transmission	0.07379	I
Super Off-Peak Energy: Winter		
Secondary	0.06641	I
Primary	0.06620	I
Secondary Substation	0.06641	I
Primary Substation	0.06620	I
Transmission	0.06353	I
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.06166	I

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 9

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kW)	
Secondary	6.37	I
Primary	6.33	I
Transmission	6.05	I
Maximum On-Peak Demand: Winter		
Secondary	6.37	I
Primary	6.33	I
Transmission	6.05	I
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.12945	I
Primary	0.12877	I
Transmission	0.12306	I
Semi-Peak Energy: Summer		
Secondary	0.12287	I
Primary	0.12229	I
Transmission	0.11709	I
Off-Peak Energy: Summer		
Secondary	0.09608	R
Primary	0.09573	R
Transmission	0.09185	R
On-Peak Energy: Winter		
Secondary	0.12379	R
Primary	0.12319	R
Transmission	0.11791	R
Semi-Peak Energy: Winter		
Secondary	0.10517	R
Primary	0.10470	R
Transmission	0.10034	R
Off-Peak Energy: Winter		
Secondary	0.09383	R
Primary	0.09351	R
Transmission	0.08974	R

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer	(\$/kW)	
Primary	10.94	I
Primary Substation	10.94	I
Transmission	10.47	I
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Primary	0.13360	I
Primary Substation	0.13360	I
Transmission	0.12786	I

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 9

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer

(\$/kW)

Primary	10.93	R
Primary Substation	10.93	R
Transmission	10.46	R

Maximum Demand at Time of System Peak: Winter

Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

(\$/kWh)

Primary	0.13356	R
Primary Substation	0.13356	R
Transmission	0.12783	R

Off-Peak Energy: Summer

Primary	0.11188	R
Primary Substation	0.11188	R
Transmission	0.10712	R

Super Off-Peak Energy: Summer

Primary	0.08338	I
Primary Substation	0.08338	I
Transmission	0.08001	

On-Peak Energy: Winter

Primary	0.11073	I
Primary Substation	0.11073	I
Transmission	0.10607	I

Off-Peak Energy: Winter

Primary	0.09832	I
Primary Substation	0.09832	I
Transmission	0.09427	

Super Off-Peak Energy: Winter

Primary	0.08457	I
Primary Substation	0.08457	I
Transmission	0.08116	

Schedule TOU-PA < 20 kW

On Peak Demand	0.00	
On-Peak Energy - Summer	<u>(\$/kWh)</u>	
Secondary	0.20274	R
Primary	0.20173	R
Off-Peak Energy - Summer		
Secondary	0.11199	R
Primary	0.11143	R
On-Peak Energy - Winter		
Secondary	0.07607	R
Primary	0.07571	R
Off-Peak Energy - Winter		
Secondary	0.06167	R
Primary	0.06143	R

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 9

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer

(\$/kW)

Primary	8.47	R
Primary Substation	8.47	R
Transmission	8.10	R

Maximum Demand at Time of System Peak: Winter

Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

(\$/kWh)

Primary	0.10309	R
Primary Substation	0.10309	R
Transmission	0.09866	R

Off-Peak Energy: Summer

Primary	0.08657	R
Primary Substation	0.08657	R
Transmission	0.08289	R

Super Off-Peak Energy: Summer

Primary	0.06265	R
Primary Substation	0.06265	R
Transmission	0.06012	R

On-Peak Energy: Winter

Primary	0.08320	R
Primary Substation	0.08320	R
Transmission	0.07970	R

Off-Peak Energy: Winter

Primary	0.07388	R
Primary Substation	0.07388	R
Transmission	0.07084	R

Super Off-Peak Energy: Winter

Primary	0.06355	R
Primary Substation	0.06355	R
Transmission	0.06098	R

Schedule TOU-PA < 20 kW

On Peak Demand

0.00

On-Peak Energy - Summer

(\$/kWh)

Secondary	0.15235	R
Primary	0.15159	R

Off-Peak Energy - Summer

Secondary	0.08415	R
Primary	0.08373	R

On-Peak Energy - Winter

Secondary	0.05716	R
Primary	0.05689	R

Off-Peak Energy - Winter

Secondary	0.04634	R
Primary	0.04616	R

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		30961-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 9

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer

(\$/kW)

Primary	10.70	I
Primary Substation	10.70	I
Transmission	10.24	I

Maximum Demand at Time of System Peak: Winter

Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

(\$/kWh)

Primary	0.13067	I
Primary Substation	0.13067	I
Transmission	0.12506	I

Off-Peak Energy: Summer

Primary	0.10947	I
Primary Substation	0.10947	I
Transmission	0.10482	I

Super Off-Peak Energy: Summer

Primary	0.08141	I
Primary Substation	0.08141	I
Transmission	0.07812	I

On-Peak Energy: Winter

Primary	0.10812	I
Primary Substation	0.10812	I
Transmission	0.10356	I

Off-Peak Energy: Winter

Primary	0.09600	I
Primary Substation	0.09600	I
Transmission	0.09205	I

Super Off-Peak Energy: Winter

Primary	0.08257	I
Primary Substation	0.08257	I
Transmission	0.07924	I

Schedule TOU-PA < 20 kW

On Peak Demand	0.00	
On-Peak Energy - Summer	(\$/kWh)	
Secondary	0.19796	I

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 10

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU Continued

(\$/kWh)

Off-Peak Energy: Summer

Primary	0.11191	I
Primary Substation	0.11191	I
Transmission	0.10715	I

Super Off-Peak Energy: Summer

Primary	0.08337	R
Primary Substation	0.08337	R
Transmission	0.08001	R

On-Peak Energy: Winter

Primary	0.11072	R
Primary Substation	0.11072	R
Transmission	0.10606	R

Off-Peak Energy: Winter

Primary	0.09831	R
Primary Substation	0.09831	R
Transmission	0.09427	R

Super Off-Peak Energy: Winter

Primary	0.08456	R
Primary Substation	0.08456	R
Transmission	0.08116	R

Schedule VGI

<u>Energy Charge</u>	<u>(\$/kWh)</u>	
	0.06385	R

Schedule PA

Summer

Secondary	0.12033	R
Primary	0.11999	R

Winter

Secondary	0.07052	R
Primary	0.07025	R

(Continued)

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 10

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary	9.65
Primary	9.61

Winter

Secondary	0.00
Primary	0.00

Summer

On-Peak Energy	
Secondary	0.10178
Primary	0.10131

Off-Peak Energy

Secondary	0.08432
Primary	0.08393

Super Off-Peak Energy

Secondary	0.06658
Primary	0.06626

Winter

On-Peak Energy	
Secondary	0.08850
Primary	0.08809

Off-Peak Energy

Secondary	0.07854
Primary	0.07822

Super Off-Peak Energy

Secondary	0.06750
Primary	0.06728

Schedule TOU-PA-3 <20kW (\$/kW)

On Peak Demand

Summer

Secondary	0.00
Primary	0.00

Winter

Secondary	0.00
Primary	0.00

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 10

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary	7.29	R
Primary	7.26	R

Winter

Secondary	0.00	
Primary	0.00	

Summer

On-Peak Energy

Secondary	0.07742	R
Primary	0.07707	R

Off-Peak Energy

Secondary	0.06409	R
Primary	0.06380	R

Super Off-Peak Energy

Secondary	0.05003	R
Primary	0.04979	R

Winter

On-Peak Energy

Secondary	0.06650	R
Primary	0.06620	R

Off-Peak Energy

Secondary	0.05902	R
Primary	0.05877	R

Super Off-Peak Energy

Secondary	0.05072	R
Primary	0.05055	R

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

Secondary	0.00	
Primary	0.00	

Winter

Secondary	0.00	
Primary	0.00	

(Continued)

10H11

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 10

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary	9.43	I
Primary	9.38	I

Winter

Secondary	0.00
Primary	0.00

Summer

On-Peak Energy

Secondary	0.09947	I
Primary	0.09901	I

Off-Peak Energy

Secondary	0.08240	I
Primary	0.08202	I

Super Off-Peak Energy

Secondary	0.06501	I
Primary	0.06469	I

Winter

On-Peak Energy

Secondary	0.08641	I
Primary	0.08602	I

Off-Peak Energy

Secondary	0.07669	I
Primary	0.07637	I

Super Off-Peak Energy

Secondary	0.06591	I
Primary	0.06569	I

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

Secondary	0.00
Primary	0.00

Winter

Secondary	0.00
Primary	0.00

(Continued)

10H9

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 11

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Secondary	5.40	R	D
Primary	5.37	R	
Transmission	5.14	R	

Demand: On-Peak: Winter

Secondary	0.00	R	D
Primary	0.00	R	
Transmission	0.00	R	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.11171	R	
Primary	0.11117	R	
Transmission	0.10641	R	

Off-Peak Energy: Summer

Secondary	0.09302	R	
Primary	0.09260	R	
Transmission	0.08866	R	

Super Off-Peak Energy: Summer

Secondary	0.07428	R	
Primary	0.07403	R	
Transmission	0.07104	R	

On-Peak Energy: Winter

Secondary	0.09877	R	
Primary	0.09832	R	
Transmission	0.09417	R	

Off-Peak Energy: Winter

Secondary	0.08765	R	
Primary	0.08729	R	
Transmission	0.08370	R	

Super Off-Peak Energy: Winter

Secondary	0.07533	R	
Primary	0.07508	R	
Transmission	0.07206	R	

Schedules LS-1, LS-2, LS-3, OL-1, and DWL

All Usage	0.07615	R	
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Schedule OL-2

All Usage	0.08659	R	
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(Continued)

11H10

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San Diego Gas & Electric Company
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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 11

Commodity Rates (Continued)

<u>Schedule TOU-PA-3 <20kW</u>		<u>(\$/kWh)</u>
Summer		
On-Peak Energy		
Secondary		0.23322
Primary		0.23210
Off-Peak Energy		
Secondary		0.12036
Primary		0.11978
Super-Off Peak Energy		
Secondary		0.06014
Primary		0.05985
Winter		
On-Peak Energy		
Secondary		0.07466
Primary		0.07432
Off-Peak Energy		
Secondary		0.06626
Primary		0.06599
Super-Off Peak Energy		
Secondary		0.05695
Primary		0.05676
≥ 20 kW		<u>(\$/kW)</u>
On-Peak Demand Charge: Summer		
Secondary		2.37
Primary		2.36
On-Peak Demand Charge: Winter		
Secondary		
Primary		
Summer		<u>(\$/kWh)</u>
On-Peak Energy		
Secondary		0.16001
Primary		0.15926
Off-Peak Energy		
Secondary		0.12861
Primary		0.12801
Super-Off Peak Energy		
Secondary		0.05101
Primary		0.05076
Winter		
On-Peak Energy		
Secondary		0.08907
Primary		0.08866
Off-Peak Energy		
Secondary		0.07905
Primary		0.07872
Super-Off Peak Energy		
Secondary		0.06794
Primary		0.06771

(Continued)

11H19

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 11

Commodity Rates (Continued)

<u>Schedule TOU-PA-3 <20kW</u>		<u>(\$/kWh)</u>
Summer		
On-Peak Energy		
Secondary	0.17524	R
Primary	0.17440	R
Off-Peak Energy		
Secondary	0.09045	R
Primary	0.09001	R
Super-Off Peak Energy		
Secondary	0.04519	R
Primary	0.04498	R
Winter		
On-Peak Energy		
Secondary	0.05610	R
Primary	0.05585	R
Off-Peak Energy		
Secondary	0.04979	R
Primary	0.04959	R
Super-Off Peak Energy		
Secondary	0.04279	R
Primary	0.04265	R
≥ 20 kW		<u>(\$/kW)</u>
On-Peak Demand Charge: Summer		
Secondary	1.82	R
Primary	1.82	R
On-Peak Demand Charge: Winter		
Secondary		
Primary		
Summer		<u>(\$/kWh)</u>
On-Peak Energy		
Secondary	0.12117	R
Primary	0.12060	R
Off-Peak Energy		
Secondary	0.09737	R
Primary	0.09692	R
Super-Off Peak Energy		
Secondary	0.03833	R
Primary	0.03815	R
Winter		
On-Peak Energy		
Secondary	0.06693	R
Primary	0.06662	R
Off-Peak Energy		
Secondary	0.05940	R
Primary	0.05915	R
Super-Off Peak Energy		
Secondary	0.05105	R
Primary	0.05088	R

(Continued)

11H12

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San Diego Gas & Electric Company
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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 11

Commodity Rates (Continued)

<u>Schedule TOU-PA-3 <20kW</u>		<u>(\$/kWh)</u>
Summer		
On-Peak Energy		
Secondary	0.22772	I
Primary	0.22662	I
Off-Peak Energy		
Secondary	0.11752	I
Primary	0.11696	I
Super-Off Peak Energy		
Secondary	0.05872	I
Primary	0.05844	I
Winter		
On-Peak Energy		
Secondary	0.07290	I
Primary	0.07257	I
Off-Peak Energy		
Secondary	0.06470	I
Primary	0.06443	I
Super-Off Peak Energy		
Secondary	0.05561	I
Primary	0.05542	I
≥ 20 kW		<u>(\$/kW)</u>
On-Peak Demand Charge: Summer		
Secondary	2.32	I
Primary	2.31	I
On-Peak Demand Charge: Winter		
Secondary		
Primary		
Summer		<u>(\$/kWh)</u>
On-Peak Energy		
Secondary	0.15632	I
Primary	0.15559	I
Off-Peak Energy		
Secondary	0.12565	I
Primary	0.12506	I
Super-Off Peak Energy		
Secondary	0.04980	I
Primary	0.04957	I
Winter		
On-Peak Energy		
Secondary	0.08697	I
Primary	0.08657	I
Off-Peak Energy		
Secondary	0.07719	I
Primary	0.07687	I
Super-Off Peak Energy		
Secondary	0.06634	I
Primary	0.06612	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30029-E
Cancelling Revised Cal. P.U.C. Sheet No. 29735-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 12

Schedule TOU-PA <20kW		(\$/kWh)
Summer		
On-Peak Energy		
Secondary	0.25630	R
Primary	0.25496	R
Semi-Peak Energy		
Secondary	0.12042	R
Primary	0.11979	R
Off-Peak Energy		
Secondary	0.06609	R
Primary	0.06574	R
Winter		
On-Peak Energy		
Secondary	0.08073	R
Primary	0.08034	R
Semi-Peak Energy		
Secondary	0.06859	R
Primary	0.06828	R
Off-Peak Energy		
Secondary	0.06119	R
Primary	0.06098	R
≥ 20 kW		(\$/kW)
On-Peak Demand Charge: Summer		
Secondary	1.22	I
Primary	1.21	I
On-Peak Demand Charge: Winter		
Secondary		
Primary		
Summer		
On-Peak Energy		(\$/kWh)
Secondary	0.20816	R
Primary	0.20709	R
Semi-Peak Energy		
Secondary	0.12351	R
Primary	0.12288	R
Off-Peak Energy		
Secondary	0.05767	R
Primary	0.05736	R
Winter		
On-Peak Energy		
Secondary	0.10123	R
Primary	0.10074	R
Semi-Peak Energy		
Secondary	0.08600	R
Primary	0.08562	R
Off-Peak Energy		
Secondary	0.07673	R
Primary	0.07647	R

(Continued)

12H9	Issued by	Submitted	Dec 29, 2017
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San Diego Gas & Electric Company
San Diego, California

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Cancelling Revised Cal. P.U.C. Sheet No. 30029-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 12

Schedule PA-T-1

Demand: On-Peak Summer	(\$/kW)	
Secondary	5.39	R
Primary	5.37	
Transmission	5.14	
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.11158	R
Primary	0.11105	R
Transmission	0.10629	R
Off-Peak Energy: Summer		
Secondary	0.09291	R
Primary	0.09248	R
Transmission	0.08854	R
Super Off-Peak Energy: Summer		
Secondary	0.07428	
Primary	0.07403	
Transmission	0.07104	
On-Peak Energy: Winter		
Secondary	0.09877	
Primary	0.09831	R
Transmission	0.09417	
Off-Peak Energy: Winter		
Secondary	0.08765	
Primary	0.08729	
Transmission	0.08370	
Super Off-Peak Energy: Winter		
Secondary	0.07533	
Primary	0.07508	
Transmission	0.07206	
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.07615	
<u>Schedule OL-2</u>		
All Usage	0.08659	

(Continued)

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San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	Cal. P.U.C. Sheet No.	30639-E
<u>Cancelling</u>	<u>Revised</u>	Cal. P.U.C. Sheet No.
		30029-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 12

<u>Schedule TOU-PA <20kW</u>		<u>(\$/kWh)</u>
Summer		
On-Peak Energy		
Secondary	0.18178	R
Primary	0.18083	R
Semi-Peak Energy		
Secondary	0.12042	
Primary	0.11979	
Off-Peak Energy		
Secondary	0.10043	I
Primary	0.09991	I
Winter		
On-Peak Energy		
Secondary	0.08073	
Primary	0.08034	
Semi-Peak Energy		
Secondary	0.06859	
Primary	0.06828	
Off-Peak Energy		
Secondary	0.06119	
Primary	0.06098	
<u>> 20 kW</u>		<u>(\$/kW)</u>
On-Peak Demand Charge: Summer		
Secondary	1.22	
Primary	1.21	
On-Peak Demand Charge: Winter		
Secondary	1.22	
Primary	1.21	
Summer		
On-Peak Energy		<u>(\$/kWh)</u>
Secondary	0.13868	R
Primary	0.13797	R
Semi-Peak Energy		
Secondary	0.12351	
Primary	0.12288	
Off-Peak Energy		
Secondary	0.08517	I
Primary	0.08473	I
Winter		
On-Peak Energy		
Secondary	0.10123	
Primary	0.10074	
Semi-Peak Energy		
Secondary	0.08600	
Primary	0.08562	
Off-Peak Energy		
Secondary	0.07673	
Primary	0.07647	

(Continued)

12H6	Issued by	Submitted	May 23, 2018
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30727-E
Canceling Revised Cal. P.U.C. Sheet No. 30585-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 12

Schedule PA-T-1

Demand: On-Peak Summer	<u>(\$/kW)</u>
Secondary	5.39
Primary	5.37
Transmission	5.14
Demand: On-Peak: Winter	
Secondary	0.00
Primary	0.00
Transmission	0.00
On Peak Energy: Summer	<u>(\$/kWh)</u>
Secondary	0.11158
Primary	0.11105
Transmission	0.10629
Off-Peak Energy: Summer	
Secondary	0.09291
Primary	0.09248
Transmission	0.08854
Super Off-Peak Energy: Summer	
Secondary	0.07428
Primary	0.07403
Transmission	0.07104
On-Peak Energy: Winter	
Secondary	0.09877
Primary	0.09831
Transmission	0.09417
Off-Peak Energy: Winter	
Secondary	0.08765
Primary	0.08729
Transmission	0.08370
Super Off-Peak Energy: Winter	
Secondary	0.07533
Primary	0.07508
Transmission	0.07206

Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS

All Usage	0.07615	T
<u>Schedule OL-2</u>		N
All Usage	0.08659	N
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.25360	
Off-Peak Energy	0.15717	
Super Off-Peak Energy	0.06948	
Winter		
On-Peak Energy	0.09067	
Off-Peak Energy	0.08021	
Super Off-Peak Energy	0.06830	

(Continued)

12H9	Issued by	Submitted	Jun 15, 2018
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30964-E
Canceling Revised Cal. P.U.C. Sheet No. 30727-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 12

Schedule PA-T-1

Demand: On-Peak Summer	(\$/kW)	
Secondary	4.08	R
Primary	4.06	R
Transmission	3.89	R
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.08440	R
Primary	0.08399	R
Transmission	0.08039	R
Off-Peak Energy: Summer		
Secondary	0.07034	R
Primary	0.07001	R
Transmission	0.06703	R
Super Off-Peak Energy: Summer		
Secondary	0.05582	R
Primary	0.05563	R
Transmission	0.05338	R
On-Peak Energy: Winter		
Secondary	0.07422	R
Primary	0.07388	R
Transmission	0.07076	R
Off-Peak Energy: Winter		
Secondary	0.06587	R
Primary	0.06559	R
Transmission	0.06290	R
Super Off-Peak Energy: Winter		
Secondary	0.05660	R
Primary	0.05642	R
Transmission	0.05414	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.05721	R
<u>Schedule OL-2</u>		
All Usage	0.06505	R
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.19403	R
Off-Peak Energy	0.12086	R
Super Off-Peak Energy	0.05412	R
Winter		
On-Peak Energy	0.07013	R
Off-Peak Energy	0.06199	R
Super Off-Peak Energy	0.05263	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 12

Schedule PA-T-1

Demand: On-Peak Summer	(\$/kW)	
Secondary	5.27	I
Primary	5.24	I
Transmission	5.02	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.10900	I
Primary	0.10848	I
Transmission	0.10383	I
Off-Peak Energy: Summer		
Secondary	0.09076	I
Primary	0.09034	I
Transmission	0.08650	I
Super Off-Peak Energy: Summer		
Secondary	0.07253	I
Primary	0.07228	I
Transmission	0.06936	I
On-Peak Energy: Winter		
Secondary	0.09644	I
Primary	0.09600	I
Transmission	0.09195	I
Off-Peak Energy: Winter		
Secondary	0.08559	I
Primary	0.08523	I
Transmission	0.08173	I
Super Off-Peak Energy: Winter		
Secondary	0.07355	I
Primary	0.07331	I
Transmission	0.07036	I
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.07435	I
<u>Schedule OL-2</u>		
All Usage	0.08454	I
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.24795	I
Off-Peak Energy	0.15373	I
Super Off-Peak Energy	0.06802	I
Winter		
On-Peak Energy	0.08872	I
Off-Peak Energy	0.07848	I
Super Off-Peak Energy	0.06681	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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		29609-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 13

DWR Power Charge

Pursuant to CPUC Decision 17-11-018, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 17-11-018, DWR's Customer Return Credit is \$0.00000 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: June 1 – October 31

Winter: November 1 – May 31

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + [\text{Losses}/\text{Load}] \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= [-0.00000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= [-0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \\ \text{Where: Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= [-0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) = 1 \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} = 1.0065 \end{aligned}$$

(Continued)

13H6

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San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 13

DWR Power Charge

Pursuant to CPUC Decision 17-11-018, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 17-11-018, DWR's Customer Return Credit is \$0.00000 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: June 1 – October 31

Winter: November 1 – May 31

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + [\text{Losses}/\text{Load}] \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= [-0.00000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= [-0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \\ \text{Where: Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= [-0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) = 1 \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} = 1.0065 \end{aligned}$$

(Continued)

13H14

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 14

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. Development of DWR Supplied Energy Percentages

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. Development of Utility Supplied Energy Percentages

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. Summary of Class Load Profile Categories and Associated Rate Schedules

<u>Class Load Profile</u>	<u>Rate Category</u>	<u>Associated Rate Schedules</u>	
Residential:	Residential Non-Time-of-Use	DR, DR-LI, DM, DS, DT, DT-RV	D
	Residential Time-of-Use	DR-TOU, TOU-DR	D
	Electric Vehicle Time-of-Use	EV-TOU	
	Electric Vehicle & Household TOU	EV-TOU-2, EV-TOU-5	T, N
Small Commercial:	Small Commercial Non-Time-Of-Use	A-TC, UM	D
	Small Commercial Time-Of-Use	TOU-A; TOU-A-2, TOU-A-3, TOU-M	N, T
Medium/Large Commercial/ Industrial (<or=500 kW):	Medium/Large Commercial/Industrial	AL-TOU, AL-TOU-2	T, N
	A6-TOU	A6-TOU	T
Agricultural:	Agricultural Non-Time-of-Use	PA-T-1	D
	Agricultural Time-of-Use	TOU-PA, TOU-PA-2, TOU-PA-3,	N
Lighting:	Lighting	LS-1, LS-2, LS-3, OL-1, DWL, OL-TOU, VGI, OL-2	D

(Continued)

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 15

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES (Continued)

4. Summary of Average Supplied Energy Percentages Categories

<u>Category</u>	<u>Consumption Type</u>	<u>Number of Percentages</u>	
Residential	Total	at 1 Voltage	1
Residential TOU	On-peak, off-peak, super off-peak	at 1 Voltage	3
Electric Vehicle TOU	On-peak, off-peak, super off-peak	at 1 Voltage	3
Electric Vehicle & Household TOU	On-peak, off-peak, super off-peak	at 1 Voltage	3
Small Commercial	Total	at 2 Voltage	2
Small Commercial TOU	On-peak, off-peak, super off-peak	at 2 Voltage	6
Medium Commercial/Industrial < 500 kW	On-peak, off-peak, super off-peak	at 4 Voltage	12
Medium Commercial/Industrial < 500 kW AV Rate	Off-peak (include signal periods), Super off-peak	at 4 Voltage	8
Large Commercial/Industrial > 500 kW	On-peak, off-peak, super off-peak	at 4 Voltage	12
Large Commercial/Industrial > 500 kW AV Rate	Off-peak (include signal periods), Super off-peak	at 4 Voltage	8
Schedule A6-TOU	On-peak, off-peak, super off-peak	at 3 Voltage	9
Agricultural	Total	at 1 Voltage	1
Agricultural TOU	On-peak, off-peak, super off-peak	at 3 Voltage	9
Lighting	Total	at 1 Voltage	1
		Total	80

Eighty percentages will be determined for each of the 9 billing period options (4-week period up to a 12-week period).

(Continued)

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San Diego Gas & Electric Company
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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 16

SPECIAL CONDITIONS

1. Definitions. The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Service Restrictions. Service under this schedule is restricted to the entire load served by single meters. The electric load of a single meter may not be partitioned among services rendered under this schedule and services rendered by a non-utility party under Direct Access or Community Choice Aggregation (CCA).
3. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this Schedule for at least 12 consecutive months, except as specified in SC 4. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year, unless returning to service from a Direct Access Provider or a Community Choice Aggregator (CCA) in less than one year.
4. Early Termination: An eligible customer may elect to take commodity from a Direct Access provider or from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.
5. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities, the non-residential account must have filed an initial interconnection application by December 31, 2017.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 17

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES

	(\$/kWh)	
Summer: On-Peak	0.26186	R
Summer: Semi-Peak	0.26174	R
Summer: Off-Peak	0.08658	R
Winter: Semi-Peak	0.08155	R
Winter: Off-Peak	0.07664	R

Schedule EV-TOU

Summer

On-Peak	0.22943	R
Off-Peak	0.21617	R
Super Off-Peak	0.06153	R

Winter

On-Peak	0.07376	R
Off-Peak	0.06839	R
Super Off-Peak	0.06072	R

Schedule EV-TOU 2

Summer

On-Peak	0.22653	R
Off-Peak	0.20073	R
Super Off-Peak	0.06153	R

Winter

On-Peak	0.07108	R
Off-Peak	0.07045	R
Super Off-Peak	0.06072	R

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 17

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES

	(\$/kWh)
Summer: On-Peak Energy	0.26186
Summer: Semi-Peak Energy	0.26174
Summer: Off-Peak Energy	0.08658
Winter: Semi-Peak Energy	0.08155
Winter: Off-Peak Energy	0.07664

Schedule EV-TOU

Summer	
On-Peak Energy	0.22943
Off-Peak Energy	0.21617
Super Off-Peak Energy	0.06153
Winter	
On-Peak Energy	0.07376
Off-Peak Energy	0.06839
Super Off-Peak Energy	0.06072

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2-MB

Summer	
On-Peak Energy	0.22653
Off-Peak Energy	0.20073
Super Off-Peak Energy	0.06153
Winter	
On-Peak Energy	0.07108
Off-Peak Energy	0.07045
Super Off-Peak Energy	0.06072

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 17

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES

	(\$/kWh)	
Summer: On-Peak Energy	0.19678	R
Summer: Semi-Peak Energy	0.19667	R
Summer: Off-Peak Energy	0.06506	R
Winter: Semi-Peak Energy	0.06128	R
Winter: Off-Peak Energy	0.05759	R

Schedule EV-TOU

Summer

On-Peak Energy	0.17242	R
Off-Peak Energy	0.16243	R
Super Off-Peak Energy	0.04623	R

Winter

On-Peak Energy	0.05543	R
Off-Peak Energy	0.05140	R
Super Off-Peak Energy	0.04563	R

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2-MB

Summer

On-Peak Energy	0.17024	R
Off-Peak Energy	0.15082	R
Super Off-Peak Energy	0.04623	R

Winter

On-Peak Energy	0.05342	R
Off-Peak Energy	0.05294	R
Super Off-Peak Energy	0.04563	R

(Continued)

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 17

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES

	(\$/kWh)	
Summer: On-Peak Energy	0.25569	I
Summer: Semi-Peak Energy	0.25557	I
Summer: Off-Peak Energy	0.08454	I
Winter: Semi-Peak Energy	0.07962	I
Winter: Off-Peak Energy	0.07483	I

Schedule EV-TOU

Summer

On-Peak Energy	0.22402	I
Off-Peak Energy	0.21107	I
Super Off-Peak Energy	0.06007	I

Winter

On-Peak Energy	0.07202	I
Off-Peak Energy	0.06678	I
Super Off-Peak Energy	0.05929	I

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2-MB

Summer

On-Peak Energy	0.22119	I
Off-Peak Energy	0.19599	I
Super Off-Peak Energy	0.06007	I

Winter

On-Peak Energy	0.06940	I
Off-Peak Energy	0.06878	I
Super Off-Peak Energy	0.05929	I

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>	<u>(\$/kWh)</u>	
Summer		
On-Peak	0.26306	R
Semi-Peak	0.17245	R
Off-Peak	0.13156	R
Winter		
On-Peak	0.08614	R
Semi-Peak	0.07319	R
Off-Peak	0.06530	R
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.22807	R
Semi-Peak	0.21187	R
Off-Peak	0.08164	R
Winter		
On-Peak	0.09970	R
Semi-Peak	0.08473	R
Off-Peak	0.07470	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.24696	I
Semi-Peak	0.22495	I
Off-Peak	0.08238	R
Winter		
On-Peak	0.09715	R
Semi-Peak	0.08253	R
Off-Peak	0.07364	R
<u>Schedule TOU-A</u>		
On-Peak Energy : Summer		
Secondary	0.26643	R
Primary	0.26503	R
Semi-Peak Energy: Summer		
Secondary	0.15757	R
Primary	0.15675	R
Off-Peak Energy: Summer		
Secondary	0.07294	R
Primary	0.07257	R
On-Peak Energy: Winter		
Secondary	0.09706	R
Primary	0.09659	R
Semi-Peak Energy: Winter		
Secondary	0.08251	R
Primary	0.08214	R
Off-Peak Energy: Winter		
Secondary	0.07271	R
Primary	0.07246	R

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>	<u>(\$/kWh)</u>	
Summer		
On-Peak Energy	0.26306	
Semi-Peak Energy	0.17245	
Off-Peak Energy	0.13156	
Winter		
On-Peak Energy	0.08614	
Semi-Peak Energy	0.07319	
Off-Peak Energy	0.06530	
<u>Schedule TOU-M</u>		T
Summer		
On-Peak Energy	0.22809	I
Semi-Peak Energy	0.21188	I
Off-Peak Energy	0.08164	
Winter		
On-Peak Energy	0.09970	
Semi-Peak Energy	0.08473	
Off-Peak Energy	0.07471	I
<u>Schedule OL-TOU</u>		D
Summer		
On-Peak Energy	0.24672	R
Semi-Peak Energy	0.22484	R
Off-Peak Energy	0.08238	R
Winter		
On-Peak Energy	0.09715	
Semi-Peak Energy	0.08253	
Off-Peak Energy	0.07364	
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.26644	I
Primary	0.26504	I
Semi-Peak Energy: Summer		
Secondary	0.15758	I
Primary	0.15676	I
Off-Peak Energy: Summer		
Secondary	0.07295	I
Primary	0.07258	I
On-Peak Energy: Winter		
Secondary	0.09706	
Primary	0.09659	
Semi-Peak Energy: Winter		
Secondary	0.08251	
Primary	0.08215	I
Off-Peak Energy: Winter		
Secondary	0.07271	
Primary	0.07247	I

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>	<u>(\$/kWh)</u>	
Summer		
On-Peak Energy	0.19766	R
Semi-Peak Energy	0.12958	R
Off-Peak Energy	0.09886	R
Winter		
On-Peak Energy	0.06474	R
Semi-Peak Energy	0.05500	R
Off-Peak Energy	0.04908	R
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.17853	R
Semi-Peak Energy	0.16232	R
Off-Peak Energy	0.06397	R
Winter		
On-Peak Energy	0.07693	R
Semi-Peak Energy	0.06538	R
Off-Peak Energy	0.05744	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.19503	R
Semi-Peak Energy	0.17316	R
Off-Peak Energy	0.06190	R
Winter		
On-Peak Energy	0.07300	R
Semi-Peak Energy	0.06201	R
Off-Peak Energy	0.05533	R
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.20382	R
Primary	0.20275	R
Semi-Peak Energy: Summer		
Secondary	0.12128	R
Primary	0.12065	R
Off-Peak Energy: Summer		
Secondary	0.05681	R
Primary	0.05652	R
On-Peak Energy: Winter		
Secondary	0.07502	R
Primary	0.07466	R
Semi-Peak Energy: Winter		
Secondary	0.06378	R
Primary	0.06350	R
Off-Peak Energy: Winter		
Secondary	0.05601	R
Primary	0.05581	R

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>	<u>(\$/kWh)</u>	
Summer		
On-Peak Energy	0.25686	I
Semi-Peak Energy	0.16838	I
Off-Peak Energy	0.12846	I
Winter		
On-Peak Energy	0.08411	I
Semi-Peak Energy	0.07146	I
Off-Peak Energy	0.06377	I
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.22338	I
Semi-Peak Energy	0.20718	I
Off-Peak Energy	0.07997	I
Winter		
On-Peak Energy	0.09754	I
Semi-Peak Energy	0.08290	I
Off-Peak Energy	0.07307	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.24181	I
Semi-Peak Energy	0.21993	I
Off-Peak Energy	0.08043	I
Winter		
On-Peak Energy	0.09486	I
Semi-Peak Energy	0.08059	I
Off-Peak Energy	0.07190	I
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.26050	I
Primary	0.25913	I
Semi-Peak Energy: Summer		
Secondary	0.15414	I
Primary	0.15333	I
Off-Peak Energy: Summer		
Secondary	0.07142	I
Primary	0.07106	I
On-Peak Energy: Winter		
Secondary	0.09497	I
Primary	0.09451	I
Semi-Peak Energy: Winter		
Secondary	0.08073	I
Primary	0.08038	I
Off-Peak Energy: Winter		
Secondary	0.07113	I
Primary	0.07089	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	Cal. P.U.C. Sheet No.	30033-E
<u>Cancelling</u>	<u>Revised</u>	Cal. P.U.C. Sheet No.
		29738-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 19

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	(\$/kWh)	
Maximum On-Peak Demand: Summer		
Secondary	6.57	I
Primary	6.53	I
Secondary Substation	6.57	I
Primary Substation	6.53	I
Transmission	6.24	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Secondary	0.13170	I
Primary	0.13100	I
Secondary Substation	0.13170	I
Primary Substation	0.13100	I
Transmission	0.12520	I
Semi-Peak Energy: Summer		
Secondary	0.12494	I
Primary	0.12435	I
Secondary Substation	0.12494	I
Primary Substation	0.12435	I
Transmission	0.11906	I
Off-Peak Energy: Summer		
Secondary	0.09624	R
Primary	0.09590	R
Secondary Substation	0.09624	R
Primary Substation	0.09590	R
Transmission	0.09200	R
On-Peak Energy: Winter		
Secondary	0.12400	R
Primary	0.12340	R
Secondary Substation	0.12400	R
Primary Substation	0.12340	R
Transmission	0.11811	R
Semi-Peak Energy: Winter		
Secondary	0.10534	R
Primary	0.10488	R
Secondary Substation	0.10534	R
Primary Substation	0.10488	R
Transmission	0.10051	R

(Continued)

19H9

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San Diego Gas & Electric Company
San Diego, California

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		30033-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 19

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	(\$/kW)	
Maximum On-Peak Demand: Summer		
Secondary	6.56	R
Primary	6.52	R
Secondary Substation	6.56	R
Primary Substation	6.52	R
Transmission	6.23	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.13161	R
Primary	0.13092	R
Secondary Substation	0.13161	R
Primary Substation	0.13092	R
Transmission	0.12512	R
Semi-Peak Energy: Summer		
Secondary	0.12486	R
Primary	0.12427	R
Secondary Substation	0.12486	R
Primary Substation	0.12427	R
Transmission	0.11899	R
Off-Peak Energy: Summer		
Secondary	0.09624	
Primary	0.09589	R
Secondary Substation	0.09624	
Primary Substation	0.09589	R
Transmission	0.09200	
On-Peak Energy: Winter		
Secondary	0.12400	
Primary	0.12340	
Secondary Substation	0.12400	
Primary Substation	0.12340	
Transmission	0.11811	
Semi-Peak Energy: Winter		
Secondary	0.10534	
Primary	0.10488	
Secondary Substation	0.10534	
Primary Substation	0.10488	
Transmission	0.10051	

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San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	Cal. P.U.C. Sheet No.	30967-E
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		30592-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 19

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	(\$/kW)	
Maximum On-Peak Demand: Summer		
Secondary	5.23	R
Primary	5.20	R
Secondary Substation	5.23	R
Primary Substation	5.20	R
Transmission	4.97	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10214	R
Primary	0.10161	R
Secondary Substation	0.10214	R
Primary Substation	0.10161	R
Transmission	0.09710	R
Semi-Peak Energy: Summer		
Secondary	0.09680	R
Primary	0.09635	R
Secondary Substation	0.09680	R
Primary Substation	0.09635	R
Transmission	0.09225	R
Off-Peak Energy: Summer		
Secondary	0.07232	R
Primary	0.07206	R
Secondary Substation	0.07232	R
Primary Substation	0.07206	R
Transmission	0.06913	R
On-Peak Energy: Winter		
Secondary	0.09317	R
Primary	0.09272	R
Secondary Substation	0.09317	R
Primary Substation	0.09272	R
Transmission	0.08875	R
Semi-Peak Energy: Winter		
Secondary	0.07915	R
Primary	0.07881	R
Secondary Substation	0.07915	R
Primary Substation	0.07881	R
Transmission	0.07553	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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		30967-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 19

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	6.43	I
Primary	6.40	I
Secondary Substation	6.43	I
Primary Substation	6.40	I
Transmission	6.11	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.12882	I
Primary	0.12814	I
Secondary Substation	0.12882	I
Primary Substation	0.12814	I
Transmission	0.12246	I
Semi-Peak Energy: Summer		
Secondary	0.12220	I
Primary	0.12162	I
Secondary Substation	0.12220	I
Primary Substation	0.12162	I
Transmission	0.11645	I
Off-Peak Energy: Summer		
Secondary	0.09397	I
Primary	0.09363	I
Secondary Substation	0.09397	I
Primary Substation	0.09363	I
Transmission	0.08983	I
On-Peak Energy: Winter		
Secondary	0.12107	I
Primary	0.12049	I
Secondary Substation	0.12107	I
Primary Substation	0.12049	I
Transmission	0.11532	I
Semi-Peak Energy: Winter		
Secondary	0.10286	I
Primary	0.10240	I
Secondary Substation	0.10286	I
Primary Substation	0.10240	I
Transmission	0.09814	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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Cancelling Revised Cal. P.U.C. Sheet No. 29739-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 20

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.09399	R
Primary	0.09367	R
Secondary Substation	0.09399	R
Primary Substation	0.09367	R
Transmission	0.08989	R
<u>Schedule DG-R</u>		
On-Peak Energy: Summer		
Secondary	0.25309	I
Primary	0.25251	I
Secondary Substation	0.25309	I
Primary Substation	0.25251	I
Transmission	0.24767	I
Semi-Peak Energy: Summer		
Secondary	0.23475	I
Primary	0.23419	I
Secondary Substation	0.23475	I
Primary Substation	0.23419	I
Transmission	0.22941	I
Off-Peak Energy: Summer		
Secondary	0.11712	R
Primary	0.11681	R
Secondary Substation	0.11712	R
Primary Substation	0.11681	R
Transmission	0.11334	R
On-Peak Energy: Winter		
Secondary	0.10114	R
Primary	0.10065	R
Secondary Substation	0.10114	R
Primary Substation	0.10065	R
Transmission	0.09634	R
Semi-Peak Energy: Winter		
Secondary	0.08592	R
Primary	0.08554	R
Secondary Substation	0.08592	R
Primary Substation	0.08554	R
Transmission	0.08198	R
Off-Peak Energy: Winter		
Secondary	0.07666	R
Primary	0.07640	R
Secondary Substation	0.07666	R
Primary Substation	0.07640	R
Transmission	0.07332	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 30034-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 20

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule AL-TOU (Continued)	(\$/kWh)
Off-Peak Energy: Winter	
Secondary	0.09399
Primary	0.09367
Secondary Substation	0.09399
Primary Substation	0.09367
Transmission	0.08989
Schedule DG-R	
On-Peak Energy: Summer	
Secondary	0.25286
Primary	0.25229
Secondary Substation	0.25286
Primary Substation	0.25229
Transmission	0.24745
Semi-Peak Energy: Summer	
Secondary	0.23464
Primary	0.23407
Secondary Substation	0.23464
Primary Substation	0.23407
Transmission	0.22930
Off-Peak Energy: Summer	
Secondary	0.11712
Primary	0.11681
Secondary Substation	0.11712
Primary Substation	0.11681
Transmission	0.11334
On-Peak Energy: Winter	
Secondary	0.10114
Primary	0.10065
Secondary Substation	0.10114
Primary Substation	0.10065
Transmission	0.09634
Semi-Peak Energy: Winter	
Secondary	0.08592
Primary	0.08554
Secondary Substation	0.08592
Primary Substation	0.08554
Transmission	0.08198
Off-Peak Energy: Winter	
Secondary	0.07666
Primary	0.07640
Secondary Substation	0.07666
Primary Substation	0.07640
Transmission	0.07332

(Continued)

20H15

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San Diego Gas & Electric Company
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		30593-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 20

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	(\$/kWh)	
Off-Peak Energy: Winter		
Secondary	0.07062	R
Primary	0.07038	R
Secondary Substation	0.07062	R
Primary Substation	0.07038	R
Transmission	0.06754	R
<u>Schedule DG-R</u>		
On-Peak Energy: Summer		
Secondary	0.19908	R
Primary	0.19863	R
Secondary Substation	0.19908	R
Primary Substation	0.19863	R
Transmission	0.19485	R
Semi-Peak Energy: Summer		
Secondary	0.18086	R
Primary	0.18042	R
Secondary Substation	0.18086	R
Primary Substation	0.18042	R
Transmission	0.17671	R
Off-Peak Energy: Summer		
Secondary	0.08800	R
Primary	0.08777	R
Secondary Substation	0.08800	R
Primary Substation	0.08777	R
Transmission	0.08517	R
On-Peak Energy: Winter		
Secondary	0.07600	R
Primary	0.07563	R
Secondary Substation	0.07600	R
Primary Substation	0.07563	R
Transmission	0.07239	R
Semi-Peak Energy: Winter		
Secondary	0.06456	R
Primary	0.06428	R
Secondary Substation	0.06456	R
Primary Substation	0.06428	R
Transmission	0.06160	R
Off-Peak Energy: Winter		
Secondary	0.05760	R
Primary	0.05741	R
Secondary Substation	0.05760	R
Primary Substation	0.05741	R
Transmission	0.05509	R

(Continued)

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San Diego, California

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		30968-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 20

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.09177	I
Primary	0.09146	I
Secondary Substation	0.09177	I
Primary Substation	0.09146	I
Transmission	0.08777	I
<u>Schedule DG-R</u>		
On-Peak Energy: Summer		
Secondary	0.24776	I
Primary	0.24720	I
Secondary Substation	0.24776	I
Primary Substation	0.24720	I
Transmission	0.24246	I
Semi-Peak Energy: Summer		
Secondary	0.22953	I
Primary	0.22898	I
Secondary Substation	0.22953	I
Primary Substation	0.22898	I
Transmission	0.22431	I
Off-Peak Energy: Summer		
Secondary	0.11435	I
Primary	0.11405	I
Secondary Substation	0.11435	I
Primary Substation	0.11405	I
Transmission	0.11066	I
On-Peak Energy: Winter		
Secondary	0.09875	I
Primary	0.09828	I
Secondary Substation	0.09875	I
Primary Substation	0.09828	I
Transmission	0.09406	I
Semi-Peak Energy: Winter		
Secondary	0.08390	I
Primary	0.08353	I
Secondary Substation	0.08390	I
Primary Substation	0.08353	I
Transmission	0.08005	I
Off-Peak Energy: Winter		
Secondary	0.07485	I
Primary	0.07460	I
Secondary Substation	0.07485	I
Primary Substation	0.07460	I
Transmission	0.07159	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 21

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	6.53	I
Primary Substation	6.53	I
Transmission	6.24	I
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer		<u>(\$/kWh)</u>
Primary	0.13100	I
Primary Substation	0.13100	I
Transmission	0.12520	I
Off-Peak Energy: Summer		
Primary	0.12435	I
Primary Substation	0.12435	I
Transmission	0.11906	I
Super Off-Peak Energy: Summer		
Primary	0.09590	R
Primary Substation	0.09590	R
Transmission	0.09200	R
On-Peak Energy: Winter		
Primary	0.12340	R
Primary Substation	0.12340	R
Transmission	0.11811	R
Off-Peak Energy: Winter		
Primary	0.10488	R
Primary Substation	0.10488	R
Transmission	0.10051	R
Super Off-Peak Energy: Winter		
Primary	0.09367	R
Primary Substation	0.09367	R
Transmission	0.08989	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 21

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	6.52	R
Primary Substation	6.52	R
Transmission	6.23	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.13092	R
Primary Substation	0.13092	R
Transmission	0.12512	R
Semi-Peak Energy: Summer		
Primary	0.12427	R
Primary Substation	0.12427	R
Transmission	0.11899	R
Off-Peak Energy: Summer		
Primary	0.09589	R
Primary Substation	0.09589	R
Transmission	0.09200	
On-Peak Energy: Winter		
Primary	0.12340	
Primary Substation	0.12340	
Transmission	0.11811	
Semi-Peak Energy: Winter		
Primary	0.10488	
Primary Substation	0.10488	
Transmission	0.10051	
Off-Peak Energy: Winter		
Primary	0.09367	
Primary Substation	0.09367	
Transmission	0.08989	

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 21

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	(\$/kW)	
Maximum Demand at Time of System Peak: Summer		
Primary	5.20	R
Primary Substation	5.20	R
Transmission	4.97	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Primary	0.10161	R
Primary Substation	0.10161	R
Transmission	0.09710	R
Semi-Peak Energy: Summer		
Primary	0.09635	R
Primary Substation	0.09635	R
Transmission	0.09225	R
Off-Peak Energy: Summer		
Primary	0.07206	R
Primary Substation	0.07206	R
Transmission	0.06913	R
On-Peak Energy: Winter		
Primary	0.09272	R
Primary Substation	0.09272	R
Transmission	0.08875	R
Semi-Peak Energy: Winter		
Primary	0.07881	R
Primary Substation	0.07881	R
Transmission	0.07553	R
Off-Peak Energy: Winter		
Primary	0.07038	R
Primary Substation	0.07038	R
Transmission	0.06754	R

(Continued)

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 21

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	6.40	I
Primary Substation	6.40	I
Transmission	6.11	I
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.12814	I
Primary Substation	0.12814	I
Transmission	0.12246	I
Semi-Peak Energy: Summer		
Primary	0.12162	I
Primary Substation	0.12162	I
Transmission	0.11645	I
Off-Peak Energy: Summer		
Primary	0.09363	I
Primary Substation	0.09363	I
Transmission	0.08983	I
On-Peak Energy: Winter		
Primary	0.12049	I
Primary Substation	0.12049	I
Transmission	0.11532	I
Semi-Peak Energy: Winter		
Primary	0.10240	I
Primary Substation	0.10240	I
Transmission	0.09814	I
Off-Peak Energy: Winter		
Primary	0.09146	I
Primary Substation	0.09146	I
Transmission	0.08777	I

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 22

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule PA-T-1	(\$/kW)	
Demand: On-Peak Summer		
Secondary	2.78	I
Primary	2.77	I
Transmission	2.65	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.10923	R
Primary	0.10866	R
Transmission	0.10384	R
Semi-Peak Energy: Summer		
Secondary	0.10399	R
Primary	0.10350	R
Transmission	0.09910	R
Off-Peak Energy: Summer		
Secondary	0.08597	R
Primary	0.08566	R
Transmission	0.08218	R

(Continued)

22H9

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Dan Skopoc
Vice President
Regulatory Affairs

Submitted _____ Dec 29, 2017
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San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	Cal. P.U.C. Sheet No.	30595-E
<u>Cancelling</u>	<u>Revised</u>	Cal. P.U.C. Sheet No.
		30036-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 22

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	(\$/kW)	T
Demand: On-Peak Summer		
Secondary	2.78	
Primary	2.77	
Transmission	2.65	
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.10923	
Primary	0.10866	
Transmission	0.10384	
Semi-Peak Energy: Summer		
Secondary	0.10399	
Primary	0.10350	
Transmission	0.09910	
Off-Peak Energy: Summer		
Secondary	0.08597	
Primary	0.08566	
Transmission	0.08218	
On-Peak Energy: Winter		
Secondary	0.11076	
Primary	0.11023	
Transmission	0.10550	
Semi-Peak Energy: Winter		
Secondary	0.09410	
Primary	0.09368	
Transmission	0.08978	
Off-Peak Energy: Winter		
Secondary	0.08395	
Primary	0.08367	
Transmission	0.08029	
<u>Schedule TOU-PA < 20 kW</u>	(\$/kW)	N
On Peak Demand	(\$/kW)	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.25630	
Primary	0.25496	
Semi-Peak Energy: Summer		
Secondary	0.12042	
Primary	0.11979	

(Continued)

22H15	Issued by	Submitted	May 17, 2018
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San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	Cal. P.U.C. Sheet No.	30970-E
<u>Cancelling</u>	<u>Revised</u>	Cal. P.U.C. Sheet No.
		30595-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 22

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	(\$/kW)	
Demand: On-Peak Summer		
Secondary	2.14	R
Primary	2.13	R
Transmission	2.03	R
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.08291	R
Primary	0.08248	R
Transmission	0.07882	R
Semi-Peak Energy: Summer		
Secondary	0.07892	R
Primary	0.07855	R
Transmission	0.07521	R
Off-Peak Energy: Summer		
Secondary	0.06460	R
Primary	0.06436	R
Transmission	0.06175	R
On-Peak Energy: Winter		
Secondary	0.08323	R
Primary	0.08283	R
Transmission	0.07928	R
Semi-Peak Energy: Winter		
Secondary	0.07071	R
Primary	0.07040	R
Transmission	0.06747	R
Off-Peak Energy: Winter		
Secondary	0.06308	R
Primary	0.06287	R
Transmission	0.06033	R
<u>Schedule TOU-PA < 20 kW</u>	(\$/kW)	
On Peak Demand	(\$/kW)	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.19259	R
Primary	0.19157	R
Semi-Peak Energy: Summer		
Secondary	0.09049	R
Primary	0.09001	R

(Continued)

22H11	Issued by	Submitted	Sep 7, 2018
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San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	Cal. P.U.C. Sheet No.	31134-E
<u>Cancelling</u>	<u>Revised</u>	Cal. P.U.C. Sheet No.
		30970-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 22

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	<u>(\$/kW)</u>	
Demand: On-Peak Summer		
Secondary	2.72	I
Primary	2.71	I
Transmission	2.59	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.10674	I
Primary	0.10618	I
Transmission	0.10147	I
Semi-Peak Energy: Summer		
Secondary	0.10161	I
Primary	0.10113	I
Transmission	0.09683	I
Off-Peak Energy: Summer		
Secondary	0.08394	I
Primary	0.08364	I
Transmission	0.08024	I
On-Peak Energy: Winter		
Secondary	0.10815	I
Primary	0.10763	I
Transmission	0.10301	I
Semi-Peak Energy: Winter		
Secondary	0.09188	I
Primary	0.09147	I
Transmission	0.08767	I
Off-Peak Energy: Winter		
Secondary	0.08197	I
Primary	0.08169	I
Transmission	0.07840	I
<u>Schedule TOU-PA < 20 kW</u>	<u>(\$/kW)</u>	
On Peak Demand	<u>(\$/kW)</u>	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.25026	I
Primary	0.24894	I
Semi-Peak Energy: Summer		
Secondary	0.11758	I
Primary	0.11696	I

(Continued)

22H9	Issued by	Submitted	Oct 19, 2018
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San Diego Gas & Electric Company
San Diego, California

Revised _____ Cal. P.U.C. Sheet No. 30037-E
Canceling _____ Original _____ Cal. P.U.C. Sheet No. 29742-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 23

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	(\$/kWh)	
On-Peak Energy: Winter		
Secondary	0.11076	R
Primary	0.11023	R
Transmission	0.10550	R
Semi-Peak Energy: Winter		
Secondary	0.09410	R
Primary	0.09368	R
Transmission	0.08978	R
Off-Peak Energy: Winter		
Secondary	0.08395	R
Primary	0.08367	R
Transmission	0.08029	R

DWR Power Charge

Pursuant to CPUC Decision 17-11-018, DWR's Power Charge is \$0.000 cents per kWh.

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DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 17-11-018, DWR's Customer Return Credit is \$0.00000 cents per kWh.

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(Continued)

23H10	Issued by	Submitted	Dec 29, 2017
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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	30596-E
Cancelling	Revised	Cal. P.U.C. Sheet No.
		30037-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 23

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-PA < 20 kW (Continued)</u>		<u>(\$/kWh)</u>
Off-Peak Energy: Summer		0.06609
Secondary		0.06609
Primary		0.06574
On-Peak Energy: Winter		0.08073
Secondary		0.08034
Semi-Peak Energy: Winter		0.06859
Secondary		0.06828
Off-Peak Energy: Winter		0.06119
Secondary		0.06098
TOU-PA ≥ 20kW		<u>(\$/kW)</u>
On-Peak Demand: Summer		1.22
Secondary		1.21
On-Peak Demand: Winter		0.00
Secondary		0.00
On-Peak Energy: Summer		0.20816
Secondary		0.20709
Semi-Peak Energy: Summer		0.12351
Secondary		0.12288
Off-Peak Energy: Summer		0.05767
Secondary		0.05736
On-Peak Energy: Winter		0.10123
Secondary		0.10074
Semi-Peak Energy: Winter		0.08600
Secondary		0.08562
Off-Peak Energy: Winter		0.07673
Secondary		0.07647

DWR Power Charge

Pursuant to CPUC Decision 17-11-018, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 17-11-018, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	30971-E
Cancelling	Revised	Cal. P.U.C. Sheet No. 30596-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 23

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.04966	R
Primary	0.04940	R
On-Peak Energy: Winter		
Secondary	0.06066	R
Primary	0.06037	R
Semi-Peak Energy: Winter		
Secondary	0.05154	R
Primary	0.05131	R
Off-Peak Energy: Winter		
Secondary	0.04598	R
Primary	0.04582	R
TOU-PA ≥ 20kW	<u>(\$/kW)</u>	
On-Peak Demand: Summer		
Secondary	0.96	R
Primary	0.95	R
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.15740	R
Primary	0.15659	R
Semi-Peak Energy: Summer		
Secondary	0.09358	R
Primary	0.09311	R
Off-Peak Energy: Summer		
Secondary	0.04334	R
Primary	0.04311	R
On-Peak Energy: Winter		
Secondary	0.07607	R
Primary	0.07570	R
Semi-Peak Energy: Winter		
Secondary	0.06462	R
Primary	0.06434	R
Off-Peak Energy: Winter		
Secondary	0.05765	R
Primary	0.05746	R

DWR Power Charge

Pursuant to CPUC Decision 17-11-018, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 17-11-018, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	31135-E
Cancelling	Revised	Cal. P.U.C. Sheet No.
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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 23

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

	(\$/kWh)	
Off-Peak Energy: Summer		
Secondary	0.06453	I
Primary	0.06419	I
On-Peak Energy: Winter		
Secondary	0.07883	I
Primary	0.07845	I
Semi-Peak Energy: Winter		
Secondary	0.06697	I
Primary	0.06667	I
Off-Peak Energy: Winter		
Secondary	0.05975	I
Primary	0.05954	I
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	1.19	I
Primary	1.19	I
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.20334	I
Primary	0.20230	I
Semi-Peak Energy: Summer		
Secondary	0.12067	I
Primary	0.12005	I
Off-Peak Energy: Summer		
Secondary	0.05631	I
Primary	0.05601	I
On-Peak Energy: Winter		
Secondary	0.09884	I
Primary	0.09837	I
Semi-Peak Energy: Winter		
Secondary	0.08397	I
Primary	0.08360	I
Off-Peak Energy: Winter		
Secondary	0.07492	I
Primary	0.07466	I

DWR Power Charge

Pursuant to CPUC Decision 17-11-018, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 17-11-018, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

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