



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.33376 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41697 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41697 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

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Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	
<b>Distribution**:</b>	\$0.12203	(R)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03601)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04720	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04720	(R)
<b>Transmission* (all usage)</b>	\$0.05254	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	
<b>Reliability Services* (all usage)</b>	\$0.00069	
<b>Public Purpose Programs (all usage)</b>	\$0.02554	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	
<b>Competition Transition Charges (all usage)</b>	\$0.00030	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	
<b>New System Generation Charge (all usage)**</b>	\$0.00346	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.
- \*\*\*\* Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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