



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 21561-E  
Canceling Revised Cal. P.U.C. Sheet No. 21319-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	3.93	7.77	I			0.27	I	11.97 I
Primary	3.80	7.64	I			0.26	I	11.70 I
Secondary Substation	3.93					0.27	I	4.20 I
Primary Substation	3.80					0.26	I	4.06 I
Transmission	3.76					0.26	I	4.02 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	0.84	5.08	I		0.86			6.78 I
Primary	0.81	5.87	I		0.82			7.50 I
Secondary Substation	0.84	1.38	I		0.86			3.08 I
Primary Substation	0.81	0.34	I		0.40			1.55 I
Transmission	0.81	0.26	I		0.40			1.47 I
<u>Winter</u>								
Secondary	0.19	4.33	I		0.12			4.64 I
Primary	0.18	4.46	I		0.12			4.76 I
Secondary Substation	0.19	0.21	I		0.12			0.52 I
Primary Substation	0.18	0.07	I		0.08			0.33 I
Transmission	0.18	0.05	I		0.08			0.31 I
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H19

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Decision No. 09-12-048

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 21798-E\*  
Canceling Revised Cal. P.U.C. Sheet No. 21561-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	3.93	7.77				0.27		11.97
Primary	3.80	7.64				0.26		11.70
Secondary Substation	3.93					0.27		4.20
Primary Substation	3.80					0.26		4.06
Transmission	3.76					0.26		4.02
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	0.84	5.08			0.89	I		6.81
Primary	0.81	5.87			0.85	I		7.53
Secondary Substation	0.84	1.38			0.89	I		3.11
Primary Substation	0.81	0.34			0.41	I		1.56
Transmission	0.81	0.26			0.41	I		1.48
<u>Winter</u>								
Secondary	0.19	4.33			0.12	I		4.64
Primary	0.18	4.46			0.12	I		4.76
Secondary Substation	0.19	0.21			0.12	I		0.52
Primary Substation	0.18	0.07			0.08	I		0.33
Transmission	0.18	0.05			0.08	I		0.31
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H15

Advice Ltr. No. 2166-E

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**Lee Schavrien**  
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San Diego Gas & Electric Company  
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21798-E\*

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	5.02	I 7.77				0.27		13.06 I
Primary	4.85	I 7.64				0.26		12.75 I
Secondary Substation	5.02	I				0.27		5.29 I
Primary Substation	4.85	I				0.26		5.11 I
Transmission	4.81	I				0.26		5.07 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.09	I 5.08			0.89			7.06 I
Primary	1.05	I 5.87			0.85			7.77 I
Secondary Substation	1.09	I 1.38			0.89			3.36 I
Primary Substation	1.05	I 0.34			0.41			1.80 I
Transmission	1.04	I 0.26			0.41			1.71 I
<u>Winter</u>								
Secondary	0.24	I 4.33			0.12			4.69 I
Primary	0.23	I 4.46			0.12			4.81 I
Secondary Substation	0.24	I 0.21			0.12			0.57 I
Primary Substation	0.23	I 0.07			0.08			0.38 I
Transmission	0.23	I 0.05			0.08			0.36 I
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H8

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**Lee Schavrien**  
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San Diego Gas & Electric Company  
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21201-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.00035)	0.00524	0.00639	0.00046	0.00208	(0.00020)	R	<b>0.01362</b>
Primary	(0.00035)	0.00299	0.00639	0.00046	0.00203	(0.00020)	R	<b>0.01132</b>
Secondary Substation	(0.00035)	0.00237	0.00639	0.00046	0.00208	(0.00020)	R	<b>0.01075</b>
Primary Substation	(0.00035)	0.00043	0.00639	0.00046	0.00196	(0.00020)	R	<b>0.00869</b>
Transmission	(0.00035)	0.00048	0.00639	0.00046	0.00196	(0.00020)	R	<b>0.00874</b>
<u>Semi-Peak – Summer</u>								
Secondary	(0.00035)	0.00305	0.00639	0.00046	0.00122	(0.00020)	R	<b>0.01057</b>
Primary	(0.00035)	0.00176	0.00639	0.00046	0.00122	(0.00020)	R	<b>0.00928</b>
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00122	(0.00020)	R	<b>0.00890</b>
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00114	(0.00020)	R	<b>0.00769</b>
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00114	(0.00020)	R	<b>0.00772</b>
<u>Off-Peak – Summer</u>								
Secondary	(0.00035)	0.00243	0.00639	0.00046	0.00098	(0.00020)	R	<b>0.00971</b>
Primary	(0.00035)	0.00139	0.00639	0.00046	0.00094	(0.00020)	R	<b>0.00863</b>
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00098	(0.00020)	R	<b>0.00838</b>
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00094	(0.00020)	R	<b>0.00744</b>
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00094	(0.00020)	R	<b>0.00747</b>
<u>On-Peak – Winter</u>								
Secondary	(0.00035)	0.00438	0.00639	0.00046	0.00175	(0.00020)	R	<b>0.01243</b>
Primary	(0.00035)	0.00249	0.00639	0.00046	0.00171	(0.00020)	R	<b>0.01050</b>
Secondary Substation	(0.00035)	0.00198	0.00639	0.00046	0.00175	(0.00020)	R	<b>0.01003</b>
Primary Substation	(0.00035)	0.00036	0.00639	0.00046	0.00163	(0.00020)	R	<b>0.00829</b>
Transmission	(0.00035)	0.00040	0.00639	0.00046	0.00163	(0.00020)	R	<b>0.00833</b>
<u>Semi-Peak – Winter</u>								
Secondary	(0.00035)	0.00305	0.00639	0.00046	0.00122	(0.00020)	R	<b>0.01057</b>
Primary	(0.00035)	0.00176	0.00639	0.00046	0.00122	(0.00020)	R	<b>0.00928</b>
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00122	(0.00020)	R	<b>0.00890</b>
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00114	(0.00020)	R	<b>0.00769</b>
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00114	(0.00020)	R	<b>0.00772</b>
<u>Off-Peak - Winter</u>								
Secondary	(0.00035)	0.00243	0.00639	0.00046	0.00098	(0.00020)	R	<b>0.00971</b>
Primary	(0.00035)	0.00139	0.00639	0.00046	0.00094	(0.00020)	R	<b>0.00863</b>
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00098	(0.00020)	R	<b>0.00838</b>
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00094	(0.00020)	R	<b>0.00744</b>
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00094	(0.00020)	R	<b>0.00747</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

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3H20

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San Diego Gas & Electric Company  
San Diego, California

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak – Summer</u>								
Secondary	(0.00035)	0.00524	0.00639	0.00046	0.00215	I (0.00020)		<b>0.01369</b> I
Primary	(0.00035)	0.00299	0.00639	0.00046	0.00210	I (0.00020)		<b>0.01139</b> I
Secondary Substation	(0.00035)	0.00237	0.00639	0.00046	0.00215	I (0.00020)		<b>0.01082</b> I
Primary Substation	(0.00035)	0.00043	0.00639	0.00046	0.00203	I (0.00020)		<b>0.00876</b> I
Transmission	(0.00035)	0.00048	0.00639	0.00046	0.00203	I (0.00020)		<b>0.00881</b> I
<u>Semi-Peak – Summer</u>								
Secondary	(0.00035)	0.00305	0.00639	0.00046	0.00126	I (0.00020)		<b>0.01061</b> I
Primary	(0.00035)	0.00176	0.00639	0.00046	0.00126	I (0.00020)		<b>0.00932</b> I
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00126	I (0.00020)		<b>0.00894</b> I
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00118	I (0.00020)		<b>0.00773</b> I
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00118	I (0.00020)		<b>0.00776</b> I
<u>Off-Peak – Summer</u>								
Secondary	(0.00035)	0.00243	0.00639	0.00046	0.00101	I (0.00020)		<b>0.00974</b> I
Primary	(0.00035)	0.00139	0.00639	0.00046	0.00097	I (0.00020)		<b>0.00866</b> I
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00101	I (0.00020)		<b>0.00841</b> I
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00097	I (0.00020)		<b>0.00747</b> I
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00097	I (0.00020)		<b>0.00750</b> I
<u>On-Peak – Winter</u>								
Secondary	(0.00035)	0.00438	0.00639	0.00046	0.00181	I (0.00020)		<b>0.01249</b> I
Primary	(0.00035)	0.00249	0.00639	0.00046	0.00177	I (0.00020)		<b>0.01056</b> I
Secondary Substation	(0.00035)	0.00198	0.00639	0.00046	0.00181	I (0.00020)		<b>0.01009</b> I
Primary Substation	(0.00035)	0.00036	0.00639	0.00046	0.00169	I (0.00020)		<b>0.00835</b> I
Transmission	(0.00035)	0.00040	0.00639	0.00046	0.00169	I (0.00020)		<b>0.00839</b> I
<u>Semi-Peak – Winter</u>								
Secondary	(0.00035)	0.00305	0.00639	0.00046	0.00126	I (0.00020)		<b>0.01061</b> I
Primary	(0.00035)	0.00176	0.00639	0.00046	0.00126	I (0.00020)		<b>0.00932</b> I
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00126	I (0.00020)		<b>0.00894</b> I
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00118	I (0.00020)		<b>0.00773</b> I
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00118	I (0.00020)		<b>0.00776</b> I
<u>Off-Peak - Winter</u>								
Secondary	(0.00035)	0.00243	0.00639	0.00046	0.00101	I (0.00020)		<b>0.00974</b> I
Primary	(0.00035)	0.00139	0.00639	0.00046	0.00097	I (0.00020)		<b>0.00866</b> I
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00101	I (0.00020)		<b>0.00841</b> I
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00097	I (0.00020)		<b>0.00747</b> I
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00097	I (0.00020)		<b>0.00750</b> I

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

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3H14

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## SCHEDULE AL-TOU

Sheet 6

### GENERAL SERVICE - TIME METERED

#### SPECIAL CONDITIONS (Continued)

11. Terms of Optional Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
12. Basic Service Fee Determination. The basic service fee will be determined each month based on the customer's Maximum Annual Demand.
13. Transmission Multiple Bus Basic Service Fee. This fee shall apply where a customer has at their option elected to be billed at this rate and is limited to where the customer is delivering power and taking service at one or more than one transmission service level bus even if at two or more different voltage levels, for service to a generation facility that is located on a single premise owned or operated by the customer. In such a case, the Utility shall, for the purposes of applying retail rates, combine by subtracting any generation delivered from any loads served provided, however, that for purposes of applying retail rates the difference resulting from this combining may not be less than zero. All other charges on this tariff shall also apply to the resulting combined loads.

Any customer selecting this optional billing no later than six (6) months from the first effective date of this new rate shall, for billing purposes, have any previously incurred demand ratchet treated as a "zero" from the effective date of the change in billing forward. In addition, any standby charges shall be adjusted to the customer's contract level from the effective date of the change in billing forward until the customer's demand triggers a future change.

14. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
  - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS) if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

15. Temporary Service. When service is turned on for cleaning and/or showing of an unoccupied premise above 20 kW facility, the minimal usage shall be billed under Schedule A, until a new tenant begins service. Should usage exceed 20kW at any time for cleaning and/or showing, the customer shall be billed the rates on this schedule.

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San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	21774-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		20509-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 7

**SPECIAL CONDITIONS** (Continued)

16. **Multiple Meters on Single Premise.** When a single corporate entity owns a contiguous property, not divided by any public right of way or property owned by another entity, all within the same governmental agency's jurisdiction, and the Utility has more than one meter serving that property, then, at the customer's request the Utility will for the additional fees and conditions set forth in this Special Condition bill all of the usage at some, or all, of the meters as though the whole premise were served through a single meter. As of September 21, 2004, for new customers to be eligible for combined billing, all meters must have the same billing components. These components include but are not limited to Large Customer CTC Adjustment, Large Customer Commodity Credit, Direct Access (DA) Cost Responsibility Surcharge, DA Utility Service Credit, DA Energy Charge and DA Franchise Fee Surcharge. Meter data will be combined for the purpose of billing UDC charges, as listed in the Rates Section of this tariff, but meter data is not allowed to be combined for the purpose of off setting any charges on SDG&E's commodity rate schedules.. The customer must pay for the utility to install and maintain meters to record consumption in 15 minute intervals for all involved meters. The customer must also pay a distance adjustment fee determined by the utility that is based on the distance between each of the meters involved using normal utility position to determine that distance. The rate applied will be the Distance Adjustment Fee from the Rate Section of this tariff multiplied by 0.121.
17. **Electric Emergency Load Curtailment Plan:** As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at SDG&E's request, automatic equipment controlled by SDG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and SDG&E, but approval may not be unreasonably withheld.
18. **Other Applicable Tariffs:** Rules 21, 23 and Schedule E-Depart apply to customers with generators.
19. **Generator Operation:** The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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