

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 11, 2019

Advice Letter 5444-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: January 1, 2019, Electric Residential Rate Changes.

Dear Mr. Jacobson:

Advice Letter 5444-E are effective as of January 1, 2019.

Sincerely,

A handwritten signature in black ink that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

December 18, 2018

Advice 5444-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: January 1, 2019, Electric Rate Changes

Pacific Gas and Electric Company (PG&E) submits for filing revisions to its electric tariffs to revise to its Transmission Owner (TO) rates and the California Department of Water Resources (DWR) Bond Charge, and to revise electric baseline quantities adopted by Decision No. (D.) 18-08-013, effective January 1, 2019. Attachment 1 contains the revised electric rate schedules while Attachment 2 includes the supporting revenue and average rate summary. Attachment 3 contains revised electric baseline quantities filed in 5429-E and approved by disposition letter issued on December 17, 2018. In addition, PG&E proposes to revise the Energy Commission tax rate effective January 1, 2019.

Purpose

The purpose of this advice letter is to provide the electric rate changes to be effective January 1, 2019. PG&E proposes four changes in this advice letter: (1) implement interim TO rates; (2) implement the revised DWR Bond Charge pursuant to D. 18-11-040; (3) implement revisions to baseline quantities with revenue neutral adjustments pursuant to D.18-08-013; and (4) implement the revised Energy Commission tax rate. Each change is described below.

Background

Federal Energy Regulatory Commission Filing of Uncontested Settlement of TO19 and Related Motion for Interim Rates

On September 21, 2018, PG&E filed at the Federal Energy Regulatory Commission (FERC) an uncontested Offer of Settlement and Stipulation (Settlement) that would resolve all issues in PG&E's TO19 transmission rate case in Docket No. ER17-2154-000. Also, as agreed to in the Settlement, on September 24, 2018, PG&E filed a Motion for Interim Rates (Motion) requesting FERC's expedited consideration of the parties' request to authorize the implementation of interim rates set out in the settlement.

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E 3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process includes: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) file a supplemental advice letter once those rates are approved by FERC (process item 4 of the resolution).

In compliance with CPUC Resolution E-3930, on October 19, 2018, PG&E submitted Advice Letter 5407-E to provide the California Public Utilities Commission (Commission or CPUC) with notice of PG&E's September 21st and September 24th filings at FERC. Advice Letter 5407-E was approved by the Commission on November 19, 2018.

On October 9, 2018, FERC's chief administrative law judge granted the Motion and authorized the implementation of the wholesale and retail interim rates effective July 1, 2018 and January 1, 2019, respectively. Per FERC's authorization of the interim rates, PG&E will implement the settled TO Tariff interim retail rates on January 1, 2019. This transmission rate reduction will lower the overall TO revenue requirement used to set rates from the present revenue requirement of \$1,792 million to \$1,631.5 million¹ as so approved. This advice letter presents the changes to electric tariffs and rates necessary to implement the TO Tariff interim rates on January 1, 2019 and satisfies the requirement in CPUC Resolution E-3930 to file a supplemental AL once rates are approved by FERC.

DWR Bond Charge

In this advice letter, PG&E is revising the DWR Bond Charge rate pursuant to D.18-11-040. Specifically, the Commission revised the DWR Bond Charge from its current level of \$0.00549 per kWh to \$0.00503 per kWh, effective January 1, 2019.

Electric Baseline Quantities

In D.18-08-013 in PG&E's General Rate Case (GRC) Phase 2 in Application No. (A.) 16-06-013, the Commission approved the Supplemental Settlement Agreement on Residential Rate Design Issues (Residential Rate Design Settlement)². Among other things, the Residential Rate Design Settlement included revisions to electric baseline quantities which would generally be implemented with revenue neutral rate adjustments on the first seasonal cross over date after a decision is rendered. In addition, the Residential Rate Design Settlement includes a special provision that would require PG&E

¹ The rates associated with the revenue requirement of \$1,631.5 million, when applied to PG&E's approved 2018 sales forecast (Decision 18-01-009), yields a revenue forecast of \$1,625 million, which is a reduction of \$175 million from present revenue levels.

² PG&E filed its Motion for Adoption of Residential Rate Design Supplemental Settlement Agreement on January 24, 2018.

to consolidate rate changes required by D.18-08-013 with other planned rate changes to the extent feasible.

D.18-08-013 was issued on August 17, 2018. The first planned rate change after that date that provides an adequate period for filing and implementation is January 1, 2019. PG&E included revised electric baseline quantities with revenue neutral adjustments in Advice Letter 5429-E which would have implemented this change and other GRC Phase II changes with the Annual Electric True Up (AET) rate changes on January 1, 2019. However, PG&E currently expects that the decision in the 2019 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas (GHG) Forecast Revenue and Reconciliation Application (A.) 18-06-001 (2019 ERRA Forecast) will not be issued by the end of this year, delaying implementation of the AET until after January 1, 2019. Accordingly, as indicated in Advice Letter 5429-E, PG&E will proceed with the baseline quantity change on January 1, 2019, and will defer other Phase II rate design changes proposed in Advice Letter 5429-E to coincide with implementation of the AET. This advice letter sets forth the required changes to electric baseline quantities and rates effective January 1, 2019, including the updated baseline quantities and rates for both Schedules E-1 and E-6, which both have a six-month summer season, and PG&E's remaining residential TOU rate schedules which utilize a four-month summer season.

Finally, the Residential Rate Design Settlement Agreement provided for one change to the implementation of revised electric baseline quantities that cannot be implemented with this initial revision. Specifically, the Settlement Agreement included provisions to expand Territory Q to include additional customers from the Santa Cruz mountains area. Revising the boundary of Territory Q to include additional households goes beyond the rate value changes that are being implemented here and will take additional time to implement. PG&E expects that the necessary changes will be ready to implement this change by May 1, 2019.

Energy Commission Tax

On November 7, 2018, the State Energy Resources Conservation and Development Commission approved Resolution 18-1107-5 which determined that the electricity surcharge rate for calendar year 2019 shall be increased from \$0.00029 per kWh to \$0.00030 per kWh. Accordingly, PG&E has included a revision to Electric Preliminary Statement Part K, Energy Commission Tax, to reflect that change effective on January 1, 2019.

Tariff Revisions

The revisions to the Electric Rate Schedules and Preliminary Statement described above are enclosed as Attachment 1. In addition to the changes listed above, PG&E discovered and has corrected an error in the calculation of the DWR Franchise Fee rate found in Electric Preliminary Statement Part I, Rate Schedule Summary. Any changes that are

found to be necessary to correct this error for past periods will be addressed in the 2019 AET advice letter.

Protests

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 7, 2019, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective on January 1, 2019.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.16-06-013 and A.16-10-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service List A.16-06-013 and A.16-10-019



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Yvonne Yang

Phone #: (415)973-2094

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: Yvonne.Yang@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline

GAS = Gas
HEAT = Heat

WATER = Water

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5444-E

Tier Designation: 1

Subject of AL: January 1, 2019, Electric Rate Changes

Keywords (choose from CPUC listing): Compliance, Balancing Accounts

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/19

No. of tariff sheets: 154

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): Bundled: -1.3% and DA/CCA: -2.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Erik Jacobson, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility Name: Pacific Gas and Electric Company
Address: 77 Beale Street, Mail Code B13U
City: San Francisco, CA 94177
State: California Zip: 94177
Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx: (415)973-3582
Email: PGETariffs@pge.com

Name:
Title:
Utility Name:
Address:
City:
State: District of Columbia Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43472-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	41807-E
43473-E	ELECTRIC PRELIMINARY STATEMENT PART K ENERGY COMMISSION TAX Sheet 1	29922-E
43474-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	42683-E
43475-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	42684-E
43476-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	42685-E
43477-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	41811-E
43478-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	43155-E
43479-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	42687-E
43480-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	42688-E
43481-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	42689-E
43482-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	41816-E
43483-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	42690-E
43484-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	42691-E
43485-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	41819-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43486-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	42692-E
43487-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	42693-E
43488-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	41822-E
43489-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	43161-E
43490-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	42695-E
43491-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	41825-E
43492-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	42696-E
43493-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	41830-E
43494-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	41831-E
43495-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	42700-E
43496-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	42702-E
43497-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	41837-E
43498-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE - EXPIRATION TRANSITION RATE Sheet 5	41838-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43499-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	42703-E
43500-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	42704-E
43501-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	41841-E
43502-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	42705-E
43503-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	42706-E
43504-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	41844-E
43505-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	42707-E
43506-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	42708-E
43507-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	41847-E
43508-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	42709-E
43509-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	42710-E
43510-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	41850-E
43511-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	42711-E
43512-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	42712-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43513-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	42713-E
43514-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	41854-E
43515-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	42714-E
43516-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	42715-E
43517-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	42716-E
43518-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	42717-E
43519-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	41859-E
43520-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service To Oil & Gas Extraction Customers Sheet 4	42718-E
43521-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service To Oil & Gas Extraction Customers Sheet 5	42719-E
43522-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service To Oil & Gas Extraction Customers Sheet 10	41862-E
43523-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	42720-E
43524-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	42721-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43525-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	41865-E
43526-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	42722-E
43527-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	42723-E
43528-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	42724-E
43529-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	42725-E
43530-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	41870-E
43531-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	42726-E
43532-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	42727-E
43533-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	42728-E
43534-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 8	41878-E
43535-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	42729-E
43536-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	42730-E
43537-E	ELECTRIC SCHEDULE E-TOU-C3 RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	42081-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43538-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 2	42731-E
43539-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 3	42732-E
43540-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 4	42733-E
43541-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 5	42734-E
43542-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 6	42735-E
43543-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	42736-E
43544-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	42737-E
43545-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	42738-E
43546-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	42739-E
43547-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	42740-E
43548-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	42741-E
43549-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	42742-E
43550-E	ELECTRIC SCHEDULE EL-TOU-C3 RESIDENTIAL CARE PROGRAM TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	42743-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43551-E	ELECTRIC SCHEDULE EL-TOU-C3 RESIDENTIAL CARE PROGRAM TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	42744-E
43552-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 2	42745-E
43553-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 3	42746-E
43554-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 4	42747-E
43555-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 5	42748-E
43556-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 6	42749-E
43557-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	42750-E
43558-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	42751-E
43559-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	41901-E
43560-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	42752-E
43561-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	42753-E
43562-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	41904-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43563-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	42754-E
43564-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	42755-E
43565-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	42756-E
43566-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	42757-E
43567-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	42758-E
43568-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	42759-E
43569-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	41913-E
43570-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	42760-E
43571-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	42761-E
43572-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	41916-E
43573-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	42762-E
43574-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	42763-E
43575-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	41919-E
43576-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	42764-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43577-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	42765-E
43578-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	41922-E
43579-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	42766-E
43580-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	42767-E
43581-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	41925-E
43582-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	42768-E
43583-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	42769-E
43584-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	41928-E
43585-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	42770-E
43586-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	42771-E
43587-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	42772-E
43588-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	41932-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43589-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	42773-E
43590-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	42774-E
43591-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	42775-E
43592-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	42776-E
43593-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	42777-E
43594-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	42778-E
43595-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	42779-E
43596-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20	41940-E
43597-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	42780-E
43598-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	42781-E
43599-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	42782-E
43600-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	42783-E
43601-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	42784-E
43602-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	42785-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
43603-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	42786-E
43604-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	41948-E
43605-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	42787-E
43606-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	41950-E
43607-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	43260-E
43608-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	43261-E
43609-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	43262-E
43610-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	43263-E
43611-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	43264-E
43612-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	43265-E
43613-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	43269-E
43614-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	42790-E
43615-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 15	41955-E

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43616-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	42791-E
43617-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	41957-E
43618-E	ELECTRIC TABLE OF CONTENTS Sheet 1	43321-E
43619-E	ELECTRIC TABLE OF CONTENTS Sheet 2	42793-E
43620-E	ELECTRIC TABLE OF CONTENTS Sheet 3	42794-E*
43621-E	ELECTRIC TABLE OF CONTENTS Sheet 4	43033-E
43622-E	ELECTRIC TABLE OF CONTENTS Sheet 5	43271-E
43623-E	ELECTRIC TABLE OF CONTENTS Sheet 6	42949-E
43624-E	ELECTRIC TABLE OF CONTENTS Sheet 7	43174-E
43625-E	ELECTRIC TABLE OF CONTENTS Sheet 11	43053-E



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**Pacific Gas and
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Cal. P.U.C. Sheet No. 43472-E
Cal. P.U.C. Sheet No. 41807-E

ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00309
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00117
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	(\$0.00002)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules except Schedules E-GT and E-ECR, all bundled service customers.	\$0.05646
Generation	DWR Franchise Fees	All rate schedules except Schedules E-GT and E-ECR, all bundled service customers.	\$0.00004 (R)

(Continued)

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Cal. P.U.C. Sheet No. 43473-E
Cal. P.U.C. Sheet No. 29922-E

ELECTRIC PRELIMINARY STATEMENT PART K
ENERGY COMMISSION TAX

Sheet 1

K. ENERGY COMMISSION TAX:

The California legislative established the Energy Commission tax in 1975. The State Board of Equalization administers the tax, pursuant to current Sections 40001 et seq., of the Revenue and Taxation Code of the State of California. The tax provides additional funding for the California Energy Commission.

PG&E is required to collect the Energy Resources Surcharge Tax pursuant to Part 19 of Division 2 of the California Revenue and Taxation Code. The tax will be stated as a separate item on the billing statement. It is currently fixed at \$0.000030 per kilowatthour. This tax rate is subject to revision from time to time by the Energy Commission, subject to a statutory maximum. The tax does not apply to the federal government and certain other agencies as described in the above section of the Revenue and Taxation Code. (T)

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ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.25537	(R)
Winter	\$0.19725	(R)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.26951	(R)
Part-Peak Summer	\$0.24586	(R)
Off-Peak Summer	\$0.21851	(R)
Part-Peak Winter	\$0.22677	(R)
Off-Peak Winter	\$0.20585	(R)

PDP Rates (Consecutive Day and Four-Hour Event Option)*

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60
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PDP Credits

Energy (\$ per kWh)	
Peak Summer	(\$0.00970)
Part-Peak Summer	(\$0.00970)
Off-Peak Summer	(\$0.00970)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to (Cont'd.) the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.12570
Winter	\$0.08648

Distribution**

Summer	\$0.08207
Winter	\$0.06317

Transmission* (all usage) \$0.02027 (R)

Transmission Rate Adjustments* (all usage) \$0.00217

Reliability Services* (all usage) \$0.00213

Public Purpose Programs (all usage) \$0.01521

Nuclear Decommissioning (all usage) \$0.00020

Competition Transition Charges (all usage) \$0.00097

Energy Cost Recovery Amount (all usage) (\$0.00005)

New System Generation Charge (all usage)** \$0.00167

DWR Bond (all usage) \$0.00503 (R)

California Climate Credit (all usage)*** \$0.00000

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Sheet 5

ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13984
Part-Peak Summer	\$0.11619
Off-Peak Summer	\$0.08884
Part-Peak Winter	\$0.11600
Off-Peak Winter	\$0.09508

Distribution:**

Peak Summer	\$0.08207
Part-Peak Summer	\$0.08207
Off-Peak Summer	\$0.08207
Part-Peak Winter	\$0.06317
Off-Peak Winter	\$0.06317

Transmission* (all usage)

\$0.02027 (R)

Transmission Rate Adjustments* (all usage)

\$0.00217

Reliability Services* (all usage)

\$0.00213

Public Purpose Programs (all usage)

\$0.01521

Nuclear Decommissioning (all usage)

\$0.00020

Competition Transition Charges (all usage)

\$0.00097

Energy Cost Recovery Amount (all usage)

(\$0.00005)

New System Generation Charge (all usage)**

\$0.00167

DWR Bond (all usage)

\$0.00503 (R)

California Climate Credit (all usage)***

\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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Cal. P.U.C. Sheet No. 43477-E
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ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 8

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02053
2010 Vintage	\$0.02335
2011 Vintage	\$0.02423
2012 Vintage	\$0.02491
2013 Vintage	\$0.02497
2014 Vintage	\$0.02472
2015 Vintage	\$0.02460
2016 Vintage	\$0.02466
2017 Vintage	\$0.02466
2018 Vintage	\$0.02466

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(D)
(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

APPLICABILITY (CONT'D): Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar TOU Period Grandfathering" and the terms of "Behind-the-Meter Solar TOU Period Grandfathering Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

RATES: Standard Non-Time-of-Use Rate

Table A

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Summer	\$19.13 (R)	\$18.13 (R)	\$12.28 (R)
Winter	\$11.24 (R)	\$11.54 (R)	\$8.59 (R)
Total Energy Rates (\$ per kWh)			
Summer	\$0.17067 (R)	\$0.15926 (R)	\$0.12472 (R)
Winter	\$0.13128 (R)	\$0.12645 (R)	\$0.10442 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$5.41	\$4.70	\$3.69
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$6.27	\$5.98	\$1.14
Winter	\$3.79	\$4.09	\$1.14
Transmission Maximum Demand*	\$6.74	(R)	\$6.74 (R)
Reliability Services Maximum Demand*	\$0.71		\$0.71
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.11614	\$0.10620	\$0.09638
Winter	\$0.08916	\$0.08282	\$0.07608
Distribution**:			
Summer	\$0.03121	\$0.03006	\$0.00584
Winter	\$0.01880	\$0.02063	\$0.00584
Transmission Rate Adjustments* (all usage)	\$0.00218	\$0.00218	\$0.00218
Public Purpose Programs (all usage)	\$0.01342	\$0.01310	\$0.01260
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020
Competition Transition Charges (all usage)	\$0.00099	\$0.00099	\$0.00099
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	\$0.00503	(R)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates					
Customer Charge (\$ per meter per day)		\$4.59959		\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563		\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)					
Summer	\$19.13	(R)	\$18.13	(R)	\$12.28 (R)
Winter	\$11.24	(R)	\$11.54	(R)	\$8.59 (R)
Total Energy Rates (\$ per kWh)					
Peak Summer	\$0.22455	(R)	\$0.21119	(R)	\$0.17224 (R)
Part-Peak Summer	\$0.16942	(R)	\$0.16063	(R)	\$0.12537 (R)
Off-Peak Summer	\$0.14135	(R)	\$0.13400	(R)	\$0.10006 (R)
Part-Peak Winter	\$0.14107	(R)	\$0.13750	(R)	\$0.11358 (R)
Off-Peak Winter	\$0.12400	(R)	\$0.12162	(R)	\$0.09900 (R)
PDP Rates (Consecutive Day and Four-Hour Event Option)*					
PDP Charges (\$ per kWh)					
All Usage During PDP Event	\$0.90		\$0.90		\$0.90
PDP Credits					
Demand (\$ per kW)					
Maximum Summer	(\$3.61)		(\$3.14)		(\$2.46)
Energy (\$ per kWh)					
Peak Summer	(\$0.00261)		(\$0.00380)		(\$0.00733)
Part-Peak Summer	(\$0.00261)		(\$0.00380)		(\$0.00733)
Off-Peak Summer	(\$0.00261)		(\$0.00380)		(\$0.00733)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$5.41	\$4.70	\$3.69
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$6.27	\$5.98	\$1.14
Winter	\$3.79	\$4.09	\$1.14
Transmission Maximum Demand*	\$6.74 (R)	\$6.74 (R)	\$6.74 (R)
Reliability Services Maximum Demand*	\$0.71	\$0.71	\$0.71
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.17002	\$0.15813	\$0.14390
Part-Peak Summer	\$0.11489	\$0.10757	\$0.09703
Off-Peak Summer	\$0.08682	\$0.08094	\$0.07172
Part-Peak Winter	\$0.09895	\$0.09387	\$0.08524
Off-Peak Winter	\$0.08188	\$0.07799	\$0.07066
Distribution**:			
Summer	\$0.03121	\$0.03006	\$0.00584
Winter	\$0.01880	\$0.02063	\$0.00584
Transmission Rate Adjustments* (all usage)	\$0.00218	\$0.00218	\$0.00218
Public Purpose Programs (all usage)	\$0.01342	\$0.01310	\$0.01260
Competition Transition Charge (all usage)	\$0.00099	\$0.00099	\$0.00099
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020
DWR Bond (all usage)	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00099
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02082
2010 Vintage	\$0.02368
2011 Vintage	\$0.02457
2012 Vintage	\$0.02526
2013 Vintage	\$0.02533
2014 Vintage	\$0.02508
2015 Vintage	\$0.02496
2016 Vintage	\$0.02501
2017 Vintage	\$0.02502
2018 Vintage	\$0.02502

CARE
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

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(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 43483-E
Cal. P.U.C. Sheet No. 42690-E**ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATESTotal Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.25537 (R)
Winter	\$0.19725 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43484-E
	Revised	Cal. P.U.C. Sheet No.	42691-E

ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.12570
Winter	\$0.08648

Distribution:**

Summer	\$0.08207
Winter	\$0.06317

Transmission* (all usage)	\$0.02027 (R)
Transmission Rate Adjustments* (all usage)	\$0.00217
Reliability Services* (all usage)	\$0.00213
Public Purpose Programs (all usage)	\$0.01521
Nuclear Decommissioning (all usage)	\$0.00020
Competition Transition Charge (all usage)	\$0.00097
Energy Cost Recovery Amount (all usage)	(\$0.00005)
DWR Bond (all usage)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00167
California Climate Credit (all usage)***	\$0.00000

-
- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 - ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 - *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43485-E
	Revised	Cal. P.U.C. Sheet No.	41819-E

ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02053
2010 Vintage	\$0.02335
2011 Vintage	\$0.02423
2012 Vintage	\$0.02491
2013 Vintage	\$0.02497
2014 Vintage	\$0.02472
2015 Vintage	\$0.02460
2016 Vintage	\$0.02466
2017 Vintage	\$0.02466
2018 Vintage	\$0.02466

DWR BOND CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43486-E
	Revised	Cal. P.U.C. Sheet No.	42692-E

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.56628	(R)
Part-Peak Summer	\$0.26946	(R)
Off-Peak Summer	\$0.19787	(R)
Part-Peak Winter	\$0.21444	(R)
Off-Peak Winter	\$0.19620	(R)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
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PDP Credits

Energy (\$ per kWh)	
Peak Summer	(\$0.14528)
Part-Peak Summer	(\$0.02906)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43487-E
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ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.37744
Part-Peak Summer	\$0.13786
Off-Peak Summer	\$0.07957
Part-Peak Winter	\$0.10503
Off-Peak Winter	\$0.08754

Distribution:**

Peak Summer	\$0.14308
Part-Peak Summer	\$0.08584
Off-Peak Summer	\$0.07254
Part-Peak Winter	\$0.06365
Off-Peak Winter	\$0.06290

Transmission* (all usage)

\$0.02027

(R)

DWR Bond (all usage)

\$0.00503

(R)

Transmission Rate Adjustments* (all usage)

\$0.00217

Reliability Services* (all usage)

\$0.00213

Public Purpose Programs (all usage)

\$0.01337

Nuclear Decommissioning (all usage)

\$0.00020

Competition Transition Charges (all usage)

\$0.00097

Energy Cost Recovery Amount (all usage)

(\$0.00005)

New System Generation Charge (all usage)**

\$0.00167

California Climate Credit (all usage)***

\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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San Francisco, California

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ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
(Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA /CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02053
2010 Vintage	\$0.02335
2011 Vintage	\$0.02423
2012 Vintage	\$0.02491
2013 Vintage	\$0.02497
2014 Vintage	\$0.02472
2015 Vintage	\$0.02460
2016 Vintage	\$0.02466
2017 Vintage	\$0.02466
2018 Vintage	\$0.02466

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

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**Pacific Gas and
Electric Company®**

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San Francisco, California

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. APPLICABILITY: Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The Decision also suspends the transition of eligible AG-1 customers to mandatory TOU rates beginning March 1, 2019 until the rates with new TOU periods, as adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for agricultural customers in March 2021, concurrent with the resumption of customer transitions to mandatory TOU rates.

The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.57400	\$0.76313
<hr/>		
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.18	—
Connected Load Winter	\$1.54	—
Maximum Demand Summer	—	\$11.95
Maximum Demand Winter	—	\$2.37
Primary Voltage Discount Summer	—	\$1.29
Primary Voltage Discount Winter	—	\$0.33
<hr/>		
Total Energy Rates (\$ per kWh)		
Summer	\$0.28747 (R)	\$0.24663 (R)
Winter	\$0.22086 (R)	\$0.19109 (R)

(Continued)

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**Pacific Gas and
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San Francisco, California

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Sheet 3

ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Rate A

Rate B

Generation:

Connected Load Summer	\$1.49	-
Connected Load Winter	\$0.00	-
Maximum Demand Summer	-	\$2.24
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.83
Primary Voltage Discount Winter	-	\$0.00

Distribution:**

Connected Load Summer	\$6.69	-
Connected Load Winter	\$1.54	-
Maximum Demand Summer	-	\$9.71
Maximum Demand Winter	-	\$2.37
Primary Voltage Discount Summer	-	\$0.46
Primary Voltage Discount Winter	-	\$0.33

Energy Rate by Components (\$ per kWh)

Generation

Summer	\$0.10874	\$0.11198
Winter	\$0.08721	\$0.08729

Distribution**

Summer	\$0.13524	\$0.09255
Winter	\$0.09016	\$0.06170

Transmission*

Transmission Rate Adjustments*	\$0.00221	\$0.00221
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Reliability Services*

Reliability Services*	\$0.00165	\$0.00165
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Public Purpose Programs

Public Purpose Programs	\$0.01646	\$0.01507
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Nuclear Decommissioning

Nuclear Decommissioning	\$0.00020	\$0.00020
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Competition Transition Charges

Competition Transition Charges	\$0.00097	\$0.00097
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Energy Cost Recovery Amount

Energy Cost Recovery Amount	(\$0.00005)	(\$0.00005)
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DWR Bond

DWR Bond	\$0.00503	(\$R)
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New System Generation Charge**

New System Generation Charge**	\$0.00135	\$0.00135
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California Climate Credit (all usage)***

California Climate Credit (all usage)***	\$0.00000	\$0.00000
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice 5444-E
Decision 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 18, 2018



**Pacific Gas and
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San Francisco, California

Revised Cal. P.U.C. Sheet No. 43491-E
Cancelling Revised Cal. P.U.C. Sheet No. 41825-E

**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02051
2010 Vintage	\$0.02332
2011 Vintage	\$0.02420
2012 Vintage	\$0.02488
2013 Vintage	\$0.02494
2014 Vintage	\$0.02470
2015 Vintage	\$0.02457
2016 Vintage	\$0.02463
2017 Vintage	\$0.02463
2018 Vintage	\$0.02463

(Continued)

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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43492-E
Cal. P.U.C. Sheet No. 42696-E

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$8.36	—	—
Connected Load Winter	\$1.25	—	—
Maximum Demand Summer	—	\$10.14	\$5.03
Maximum Demand Winter	—	\$2.30	\$2.43
Maximum Peak Demand Summer	—	\$5.46	\$12.78
Maximum Part-Peak Demand Summer	—	—	\$2.43
Maximum Part-Peak Demand Winter	—	—	\$0.55
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.10	\$1.45
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.36	\$0.31
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$6.58
Maximum Part-Peak Demand Summer	—	—	\$1.31
Maximum Demand Summer	—	—	\$0.24
Maximum Part-Peak Demand Winter	—	—	\$0.55
Maximum Demand Winter	—	—	\$1.68
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.46047 (R)	\$0.30175 (R)	\$0.27836 (R)
Part-Peak Summer	—	—	\$0.16212 (R)
Off-Peak Summer	\$0.19959 (R)	\$0.16155 (R)	\$0.12142 (R)
Part-Peak Winter	\$0.20679 (R)	\$0.16180 (R)	\$0.13472 (R)
Off-Peak Winter	\$0.16711 (R)	\$0.13581 (R)	\$0.11663 (R)

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Sheet 8

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.01567 (R)	\$0.01567 (R)	\$0.01567 (R)
Transmission Rate Adjustments* (all usage)	\$0.00221	\$0.00221	\$0.00221
Reliability Services* (all usage)	\$0.00165	\$0.00165	\$0.00165
Public Purpose Programs (all usage)	\$0.01646	\$0.01507	\$0.01507
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020
Competition Transition Charges (all usage)	\$0.00097	\$0.00097	\$0.00097
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00135	\$0.00135	\$0.00135
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

-
- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 - ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 - *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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**Pacific Gas and
Electric Company®**

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San Francisco, California

	Cancelling	Revised	Cal. P.U.C. Sheet No.	43494-E
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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02051
2010 Vintage	\$0.02332
2011 Vintage	\$0.02420
2012 Vintage	\$0.02488
2013 Vintage	\$0.02494
2014 Vintage	\$0.02470
2015 Vintage	\$0.02457
2016 Vintage	\$0.02463
2017 Vintage	\$0.02463
2018 Vintage	\$0.02463

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43495-E
	Revised	Cal. P.U.C. Sheet No.	42700-E

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.31983 (R)	\$0.22080 (R)	\$0.17125 (R)
Part-Peak Summer	—	—	\$0.11554 (R)
Off-Peak Summer	\$0.16183 (R)	\$0.09337 (R)	\$0.09480 (R)
Part-Peak Winter	\$0.17054 (R)	\$0.11537 (R)	\$0.10101 (R)
Off-Peak Winter	\$0.14389 (R)	\$0.08427 (R)	\$0.09159 (R)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
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PDP Credits

Demand (\$ per kW)

Peak Summer	(\$3.39)
Part-Peak Summer	(\$0.64)

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43496-E
	Revised	Cal. P.U.C. Sheet No.	42702-E

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.16283	\$0.15904	\$0.13183
Part-Peak Summer	—	—	\$0.07612
Off-Peak Summer	\$0.08051	\$0.05347	\$0.05538
Part-Peak Winter	\$0.08432	\$0.07547	\$0.06159
Off-Peak Winter	\$0.07191	\$0.04437	\$0.05217
Distribution**:			
Peak Summer	\$0.11351	\$0.02333	\$0.00099
Part-Peak Summer	—	—	\$0.00099
Off-Peak Summer	\$0.03783	\$0.00147	\$0.00099
Part-Peak Winter	\$0.04273	\$0.00147	\$0.00099
Off-Peak Winter	\$0.02849	\$0.00147	\$0.00099
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.01567 (R)	\$0.01567 (R)	\$0.01567 (R)
Reliability Services* (all usage)	\$0.00221	\$0.00221	\$0.00221
Public Purpose Programs (all usage)	\$0.00165	\$0.00165	\$0.00165
Nuclear Decommissioning (all usage)	\$0.01646	\$0.01140	\$0.01140
Competition Transition Charges (all usage)	\$0.00020	\$0.00020	\$0.00020
Energy Cost Recovery Amount (all usage)	\$0.00097	\$0.00097	\$0.00097
DWR Bond (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
New System Generation Charge (all usage)**	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
California Climate Credit (all usage)***	\$0.00135	\$0.00135	\$0.00135
	\$0.00000	\$0.00000	\$0.00000

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice Decision	5444-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 18, 2018
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U 39

**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43497-E
	Revised	Cal. P.U.C. Sheet No.	41837-E

ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 14

- 12. DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. **Transmission:** This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

- 13. BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02051
2010 Vintage	\$0.02332
2011 Vintage	\$0.02420
2012 Vintage	\$0.02488
2013 Vintage	\$0.02494
2014 Vintage	\$0.02470
2015 Vintage	\$0.02457
2016 Vintage	\$0.02463
2017 Vintage	\$0.02463
2018 Vintage	\$0.02463

(Continued)

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43498-E
	Revised	Cal. P.U.C. Sheet No.	41838-E

ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE - EXPIRATION TRANSITION RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.14572	(I)
Part-Peak Summer	\$0.10521	(I)
Off-Peak Summer	\$0.03523	(I)
Part-Peak Winter	\$0.10889	(I)
Off-Peak Winter	\$0.03523	(I)

Transmission*

\$0.01567 (R)

Transmission Rate Adjustments*

\$0.00221

Reliability Services*

\$0.00165

Public Purpose Programs

\$0.01140

Nuclear Decommissioning

\$0.00020

Competition Transition Charges

\$0.00097

Energy Cost Recovery Amount

(\$0.00005)

DWR Bond Charge

\$0.00503 (R)

New System Generation Charge**

\$0.00135

California Climate Credit (all usage)***

\$0.00000

-
- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 - ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 - *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43499-E
	Revised	Cal. P.U.C. Sheet No.	42703-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.29	—
Connected Load Winter	\$1.17	—
Maximum Peak Demand Summer	—	\$3.92
Maximum Demand Summer	—	\$9.88
Maximum Demand Winter	—	\$1.95
Primary Voltage Discount Summer	—	\$0.87
Primary Voltage Discount Winter	—	\$0.32
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.55230 (R)	\$0.49705 (R)
Off-Peak Summer	\$0.18924 (R)	\$0.17879 (R)
Part-Peak Winter	\$0.19346 (R)	\$0.16751 (R)
Off-Peak Winter	\$0.15850 (R)	\$0.13807 (R)

(Continued)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	43500-E
	Revised	Cal. P.U.C. Sheet No.	42704-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.44	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$2.39
Maximum Demand Summer	—	\$2.13
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.54
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$5.85	—
Connected Load Winter	\$1.17	—
Maximum Peak Demand Summer	—	\$1.53
Maximum Demand Summer	—	\$7.75
Maximum Demand Winter	—	\$1.95
Primary Voltage Discount Summer	—	\$0.33
Primary Voltage Discount Winter	—	\$0.32
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.29269	\$0.26432
Off-Peak Summer	\$0.07372	\$0.07317
Part-Peak Winter	\$0.08152	\$0.06713
Off-Peak Winter	\$0.06939	\$0.05717
Distribution**:		
Peak Summer	\$0.21612	\$0.19063
Off-Peak Summer	\$0.07203	\$0.06352
Part-Peak Winter	\$0.06845	\$0.05828
Off-Peak Winter	\$0.04562	\$0.03880
Transmission* (all usage)	\$0.01567	(R) \$0.01567 (R)
Reliability Services* (all usage)	\$0.00165	\$0.00165
Transmission Rate Adjustments* (all usage)	\$0.00221	\$0.00221
Public Purpose Programs (all usage)	\$0.01646	\$0.01507
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020
Competition Transition Charges (all usage)	\$0.00097	\$0.00097
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	\$0.00503	(R) \$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00135	\$0.00135
California Climate Credit (all usage)***	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43501-E
	Revised	Cal. P.U.C. Sheet No.	41841-E

Sheet 9

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

1. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

2. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02051
2010 Vintage	\$0.02332
2011 Vintage	\$0.02420
2012 Vintage	\$0.02488
2013 Vintage	\$0.02494
2014 Vintage	\$0.02470
2015 Vintage	\$0.02457
2016 Vintage	\$0.02463
2017 Vintage	\$0.02463
2018 Vintage	\$0.02463

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43502-E
	Revised	Cal. P.U.C. Sheet No.	42705-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.31	—
Connected Load Winter	\$1.22	—
Maximum Peak Demand Summer	—	\$3.90
Maximum Demand Summer	—	\$9.92
Maximum Demand Winter	—	\$1.93
Primary Voltage Discount Summer	—	\$0.94
Primary Voltage Discount Winter	—	\$0.30
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.51453 (R)	\$0.45983 (R)
Off-Peak Summer	\$0.18585 (R)	\$0.17371 (R)
Part-Peak Winter	\$0.19463 (R)	\$0.16485 (R)
Off-Peak Winter	\$0.15896 (R)	\$0.13638 (R)

(Continued)

Advice Decision	5444-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 18, 2018
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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43503-E
	Revised	Cal. P.U.C. Sheet No.	42706-E

Sheet 5

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

	Rate A,D	Rate B,E
Connected Load Summer	\$1.50	–
Connected Load Winter	\$0.00	–
Maximum Peak Demand Summer	–	\$2.51
Maximum Demand Summer	–	\$1.95
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.57
Primary Voltage Discount Winter	–	\$0.00

Distribution:**

Connected Load Summer	\$5.81	–
Connected Load Winter	\$1.22	–
Maximum Peak Demand Summer	–	\$1.39
Maximum Demand Summer	–	\$7.97
Maximum Demand Winter	–	\$1.93
Primary Voltage Discount Summer	–	\$0.37
Primary Voltage Discount Winter	–	\$0.30

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.25610	\$0.23649
Off-Peak Summer	\$0.07074	\$0.07118
Part-Peak Winter	\$0.07985	\$0.06738
Off-Peak Winter	\$0.06797	\$0.05737

Distribution:**

Peak Summer	\$0.21494	\$0.18124
Off-Peak Summer	\$0.07162	\$0.06043
Part-Peak Winter	\$0.07129	\$0.05537
Off-Peak Winter	\$0.04750	\$0.03691

Transmission* (all usage)

\$0.01567	(R)	\$0.01567	(R)
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Transmission Rate Adjustments* (all usage)

\$0.00221	\$0.00221
-----------	-----------

Reliability Services* (all usage)

\$0.00165	\$0.00165
-----------	-----------

Public Purpose Programs (all usage)

\$0.01646	\$0.01507
-----------	-----------

Nuclear Decommissioning (all usage)

\$0.00020	\$0.00020
-----------	-----------

Competition Transition Charges (all usage)

\$0.00097	\$0.00097
-----------	-----------

Energy Cost Recovery Amount (all usage)

(\$0.00005)	(\$0.00005)
-------------	-------------

DWR Bond (all usage)

\$0.00503	(R)	\$0.00503	(R)
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New System Generation Charge (all usage)**

\$0.00135	\$0.00135
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California Climate Credit (all usage)***

\$0.00000	\$0.00000
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* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

Advice	5444-E	Issued by	Submitted	December 18, 2018
Decision	18-08-013	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	



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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43504-E
	Revised	Cal. P.U.C. Sheet No.	41844-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02051
2010 Vintage	\$0.02332
2011 Vintage	\$0.02420
2012 Vintage	\$0.02488
2013 Vintage	\$0.02494
2014 Vintage	\$0.02470
2015 Vintage	\$0.02457
2016 Vintage	\$0.02463
2017 Vintage	\$0.02463
2018 Vintage	\$0.02463

(Continued)

Advice Decision	5444-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 18, 2018
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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43505-E
	Revised	Cal. P.U.C. Sheet No.	42707-E

**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.21183 (R)
101% - 400% of Baseline	\$0.28011 (R)
High Usage Over 400% of Baseline	\$0.43371 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43506-E
	Revised	Cal. P.U.C. Sheet No.	42708-E

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.10780	
Distribution**:	\$0.08778	(R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03609)	(R)
101% - 400% of Baseline	\$0.03219	(R)
High Usage Over 400% of Baseline	\$0.18579	(R)
Transmission* (all usage)	\$0.02469	(R)
Transmission Rate Adjustments* (all usage)	\$0.00214	
Reliability Services* (all usage)	\$0.00260	
Public Purpose Programs (all usage)	\$0.01413	
Nuclear Decommissioning (all usage)	\$0.00020	
Competition Transition Charges (all usage)	\$0.00132	
Energy Cost Recovery Amount (all usage)	(\$0.00005)	
DWR Bond (all usage)	\$0.00503	(R)
New System Generation Charge (all usage)**	\$0.00228	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43507-E
	Revised	Cal. P.U.C. Sheet No.	41847-E

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	43508-E
	Revised	Cal. P.U.C. Sheet No.	42709-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Customer Charge without SmartMeter™			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$19.95	\$17.75	\$14.06
Maximum Part-Peak Demand Summer	\$5.50	\$4.81	\$3.53
Maximum Demand Summer	\$17.54 (R)	\$14.34 (R)	\$9.00 (R)
Maximum Part-Peak Demand Winter	\$0.12	\$0.15	\$0.00
Maximum Demand Winter	\$17.54 (R)	\$14.34 (R)	\$9.00 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.16009 (R)	\$0.14898 (R)	\$0.11240 (R)
Part-Peak Summer	\$0.11567 (R)	\$0.10693 (R)	\$0.09813 (R)
Off-Peak Summer	\$0.08625 (R)	\$0.07990 (R)	\$0.07924 (R)
Part-Peak Winter	\$0.10958 (R)	\$0.10125 (R)	\$0.10037 (R)
Off-Peak Winter	\$0.09355 (R)	\$0.08658 (R)	\$0.08586 (R)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$5.82)	(\$5.66)	(\$4.20)
Part-Peak Summer	(\$1.44)	(\$1.38)	(\$1.05)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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**Pacific Gas and
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San Francisco, California

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$13.86	\$12.37	\$14.06
Maximum Part-Peak Demand Summer	\$3.42	\$3.01	\$3.53
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.09	\$5.38	\$0.00
Maximum Part-Peak Demand Summer	\$2.08	\$1.80	\$0.00
Maximum Demand Summer	\$10.51	\$7.31	\$1.99
Maximum Part-Peak Demand Winter	\$0.12	\$0.15	\$0.00
Maximum Demand Winter	\$10.51	\$7.31	\$1.99
Transmission Maximum Demand*	\$6.74	(R)	\$6.74 (R)
Reliability Services Maximum Demand*	\$0.29		\$0.27

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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San Francisco, California

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.13766	\$0.12751	\$0.09096
Part-Peak Summer	\$0.09324	\$0.08546	\$0.07669
Off-Peak Summer	\$0.06382	\$0.05843	\$0.05780
Part-Peak Winter	\$0.08715	\$0.07978	\$0.07893
Off-Peak Winter	\$0.07112	\$0.06511	\$0.06442
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	\$0.01269	\$0.01173	\$0.01170
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020
Competition Transition Charge (all usage)	\$0.00083	\$0.00083	\$0.00083
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Customer/Meter Charge Rates				
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758	
Customer Charge Voluntary E-19:				
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	
Customer Charge without SmartMeter™				
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700	
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507	
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
Total Demand Rates (\$ per kW)				
Maximum Peak Demand Summer	\$1.52	\$1.35	\$0.00	
Maximum Part-Peak Demand Summer	\$0.52	\$0.45	\$0.00	
Maximum Demand Summer	\$17.54	(R) \$14.34	(R) \$9.00	(R)
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00	
Maximum Demand Winter	\$17.54	(R) \$14.34	(R) \$9.00	(R)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.36291	(R) \$0.34884	(R) \$0.29830	(R)
Part-Peak Summer	\$0.16708	(R) \$0.15663	(R) \$0.14198	(R)
Off-Peak Summer	\$0.08625	(R) \$0.07990	(R) \$0.07924	(R)
Part-Peak Winter	\$0.11008	(R) \$0.10191	(R) \$0.10037	(R)
Off-Peak Winter	\$0.09355	(R) \$0.08658	(R) \$0.08586	(R)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43512-E
Cal. P.U.C. Sheet No. 42712-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.52	\$1.35	\$0.00
Maximum Part-Peak Demand Summer	\$0.52	\$0.45	\$0.00
Maximum Demand Summer	\$10.51	\$7.31	\$1.99
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$10.51	\$7.31	\$1.99
Transmission Maximum Demand*	\$6.74	(R) \$6.74	(R) \$6.74
Reliability Services Maximum Demand*	\$0.29	\$0.29	(R) \$0.27

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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San Francisco, California

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Sheet 9

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.29098	\$0.27796	\$0.27686
Part-Peak Summer	\$0.12891	\$0.11993	\$0.12054
Off-Peak Summer	\$0.06382	\$0.05843	\$0.05780
Part-Peak Winter	\$0.08715	\$0.07978	\$0.07893
Off-Peak Winter	\$0.07112	\$0.06511	\$0.06442
Distribution**:			
Peak Summer	\$0.04950	\$0.04941	\$0.00000
Part-Peak Summer	\$0.01574	\$0.01523	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00050	\$0.00066	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	\$0.01269	\$0.01173	\$0.01170
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020
Competition Transition Charge (all usage)	\$0.00083	\$0.00083	\$0.00083
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	\$0.00503	(R)	\$0.00503
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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**Pacific Gas and
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San Francisco, California

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	Revised	Cal. P.U.C. Sheet No.	41854-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

14. BILLING:
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00083
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.01752
2010 Vintage	\$0.01992
2011 Vintage	\$0.02067
2012 Vintage	\$0.02125
2013 Vintage	\$0.02131
2014 Vintage	\$0.02109
2015 Vintage	\$0.02099
2016 Vintage	\$0.02104
2017 Vintage	\$0.02104
2018 Vintage	\$0.02104

**15. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	43515-E
	Revised	Cal. P.U.C. Sheet No.	42714-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$19.29	\$20.62	\$17.42
Maximum Part-Peak Demand Summer	\$5.32	\$5.45	\$4.15
Maximum Demand Summer	\$17.57 (R)	\$15.20 (R)	\$8.33 (R)
Maximum Part-Peak Demand Winter	\$0.05	\$0.13	\$0.00
Maximum Demand Winter	\$17.57 (R)	\$15.20 (R)	\$8.33 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14972 (R)	\$0.15153 (R)	\$0.10456 (R)
Part-Peak Summer	\$0.10935 (R)	\$0.10703 (R)	\$0.09115 (R)
Off-Peak Summer	\$0.08164 (R)	\$0.07966 (R)	\$0.07340 (R)
Part-Peak Winter	\$0.10349 (R)	\$0.10117 (R)	\$0.09326 (R)
Off-Peak Winter	\$0.08847 (R)	\$0.08638 (R)	\$0.07962 (R)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

PDP Rates

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	\$1.20	\$1.20
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PDP Credits

Demand (\$ per kW)

Peak Summer	(\$5.69)	(\$6.22)	(\$5.95)
Part-Peak Summer	(\$1.40)	(\$1.47)	(\$1.42)

Energy (\$ per kWh)

Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43516-E
	Revised	Cal. P.U.C. Sheet No.	42715-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$13.41	\$14.72	\$17.42
Maximum Part-Peak Demand Summer	\$3.31	\$3.48	\$4.15
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
a Distribution**:			
Maximum Peak Demand Summer	\$5.88	\$5.90	\$0.00
Maximum Part-Peak Demand Summer	\$2.01	\$1.97	\$0.00
Maximum Demand Summer	\$10.02	\$7.65	\$0.78
Maximum Part-Peak Demand Winter	\$0.05	\$0.13	\$0.00
Maximum Demand Winter	\$10.02	\$7.65	\$0.78
Transmission Maximum Demand*			
Reliability Services Maximum Demand*	\$7.24 (R) \$0.31	\$7.24 (R) \$0.31	\$7.24 (R) \$0.31
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.12784	\$0.13073	\$0.08550
Part-Peak Summer	\$0.08747	\$0.08623	\$0.07209
Off-Peak Summer	\$0.05976	\$0.05886	\$0.05434
Part-Peak Winter	\$0.08161	\$0.08037	\$0.07420
Off-Peak Winter	\$0.06659	\$0.06558	\$0.06056
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	\$0.00221	\$0.00221	\$0.00221
Nuclear Decommissioning (all usage)	\$0.01238	\$0.01136	\$0.00968
Competition Transition Charge (all usage)	\$0.00020	\$0.00020	\$0.00020
Energy Cost Recovery Amount (all usage)	\$0.00080	\$0.00074	\$0.00068
DWR Bond (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
New System Generation Charge (all usage)**	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
	\$0.00131	\$0.00131	\$0.00131

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43517-E
Cal. P.U.C. Sheet No. 42716-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$1.47	\$1.47	\$0.00	
Maximum Part-Peak Demand Summer	\$0.50	\$0.49	\$0.00	
Maximum Demand Summer	\$17.57	(R) \$15.20	(R) \$8.33	(R)
Maximum Part-Peak Demand Winter	\$0.01	\$0.03	\$0.00	
Maximum Demand Winter	\$17.57	(R) \$15.20	(R) \$8.33	(R)
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.33204	(R) \$0.34799	(R) \$0.29268	(R)
Part-Peak Summer	\$0.15727	(R) \$0.15409	(R) \$0.13099	(R)
Off-Peak Summer	\$0.08164	(R) \$0.07966	(R) \$0.07340	(R)
Part-Peak Winter	\$0.10369	(R) \$0.10165	(R) \$0.09326	(R)
Off-Peak Winter	\$0.08847	(R) \$0.08638	(R) \$0.07962	(R)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	43518-E
	Revised	Cal. P.U.C. Sheet No.	42717-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00	
Maximum Demand Winter	\$0.00	\$0.00	\$0.00	
Distribution**:				
Maximum Peak Demand Summer	\$1.47	\$1.47	\$0.00	
Maximum Part-Peak Demand Summer	\$0.50	\$0.49	\$0.00	
Maximum Demand Summer	\$10.02	\$7.65	\$0.78	
Maximum Part-Peak Demand Winter	\$0.01	\$0.03	\$0.00	
Maximum Demand Winter	\$10.02	\$7.65	\$0.78	
Transmission Maximum Demand*	\$7.24	(R)	\$7.24	(R)
Reliability Services Maximum Demand*	\$0.31		\$0.31	
<u>Energy Rates by Component (\$ per kWh)</u>				
Generation:				
Peak Summer	\$0.26514	\$0.28229	\$0.27362	
Part-Peak Summer	\$0.12067	\$0.11956	\$0.11193	
Off-Peak Summer	\$0.05976	\$0.05886	\$0.05434	
Part-Peak Winter	\$0.08161	\$0.08037	\$0.07420	
Off-Peak Winter	\$0.06659	\$0.06558	\$0.06056	
Distribution**:				
Peak Summer	\$0.04502	\$0.04490	\$0.00000	
Part-Peak Summer	\$0.01472	\$0.01373	\$0.00000	
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000	
Part-Peak Winter	\$0.00020	\$0.00048	\$0.00000	
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00221	\$0.00221	\$0.00221	
Public Purpose Programs (all usage)	\$0.01238	\$0.01136	\$0.00968	
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020	
Competition Transition Charge (all usage)	\$0.00080	\$0.00074	\$0.00068	
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)	
DWR Bond (all usage)	\$0.00503	(R)	\$0.00503	(R)
New System Generation Charge (all usage)**	\$0.00131		\$0.00131	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	43519-E
	Revised	Cal. P.U.C. Sheet No.	41859-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)	(\$0.00005)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
CTC Rate (per kWh)	\$0.00080	\$0.00074	\$0.00068
Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.01686	\$0.01572	\$0.01445
2010 Vintage	\$0.01916	\$0.01787	\$0.01643
2011 Vintage	\$0.01989	\$0.01854	\$0.01704
2012 Vintage	\$0.02045	\$0.01906	\$0.01752
2013 Vintage	\$0.02050	\$0.01911	\$0.01757
2014 Vintage	\$0.02030	\$0.01892	\$0.01740
2015 Vintage	\$0.02020	\$0.01883	\$0.01731
2016 Vintage	\$0.02024	\$0.01887	\$0.01735
2017 Vintage	\$0.02025	\$0.01888	\$0.01735
2018 Vintage	\$0.02025	\$0.01888	\$0.01735

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling Revised
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Cal. P.U.C. Sheet No. 42718-E

Sheet 4

ELECTRIC SCHEDULE E-37
Medium General Demand-Metered Time-of-Use Service
To Oil & Gas Extraction Customers

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge W and X (\$ per meter per day) \$1.19446

Meter Charge (\$ per meter per day)

Rate W \$0.03943

Rate X \$0.19713

Total Demand Rates (\$ per kW)

Maximum Peak Demand Summer \$10.43

Maximum Demand Summer \$15.93

Maximum Demand Winter \$6.03

Primary Voltage Discount Summer \$1.85

Primary Voltage Discount Winter \$0.18

Transmission Voltage Discount Summer \$11.84

Transmission Voltage Discount Winter \$5.18

Total Energy Rates (\$ per kWh)

Peak Summer \$0.22080 (R)

Off-Peak Summer \$0.09337 (R)

Part-Peak Winter \$0.11537 (R)

Off-Peak Winter \$0.08427 (R)

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43521-E
	Revised	Cal. P.U.C. Sheet No.	42719-E

Sheet 5

ELECTRIC SCHEDULE E-37

Medium General Demand-Metered Time-of-Use Service
To Oil & Gas Extraction Customers

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below(I)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$6.10
Maximum Demand Summer	\$4.87
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.53
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$2.66
Transmission Voltage Discount Winter	\$0.00

Distribution:**

Maximum Peak Demand Summer	\$4.33
Maximum Demand Summer	\$11.06
Maximum Demand Winter	\$6.03
Primary Voltage Discount Summer	\$0.32
Primary Voltage Discount Winter	\$0.18
Transmission Voltage Discount Summer	\$9.18
Transmission Voltage Discount Winter	\$5.18

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.15904
Off-Peak Summer	\$0.05347
Part-Peak Winter	\$0.07547
Off-Peak Winter	\$0.04437

Distribution:**

Peak Summer	\$0.02333
Off-Peak Summer	\$0.00147
Part-Peak Winter	\$0.00147
Off-Peak Winter	\$0.00147

Transmission* (all usage)

Transmission Rate Adjustments (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charge (all usage)

Energy Cost Recovery Amount (all usage)

DWR Bond (all usage)

New System Generation Charge (all usage)**

California Climate Credit (all usage)***

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43522-E
	Revised	Cal. P.U.C. Sheet No.	41862-E

Sheet 10

ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 To Oil & Gas Extraction Customers

**11. BILLING:
(Cont'd.)**

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02051
2010 Vintage	\$0.02332
2011 Vintage	\$0.02420
2012 Vintage	\$0.02488
2013 Vintage	\$0.02494
2014 Vintage	\$0.02470
2015 Vintage	\$0.02457
2016 Vintage	\$0.02463
2017 Vintage	\$0.02463
2018 Vintage	\$0.02463

**12. STANDBY
APPLICA-
BILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

**13. DWR BOND
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43523-E
	Revised	Cal. P.U.C. Sheet No.	42720-E

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.37137 (R)	\$0.25610 (R)	\$0.17932 (R)
Over 100% of Baseline	\$0.45731 (R)	\$0.34204 (R)	\$0.26526 (R)
Winter			
Baseline Usage	—	\$0.20049 (R)	\$0.18366 (R)
Over 100% of Baseline	—	\$0.28643 (R)	\$0.26960 (R)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.42)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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San Francisco, California

Cancelling Revised
 Revised

Cal. P.U.C. Sheet No. 43524-E
Cal. P.U.C. Sheet No. 42721-E

ELECTRIC SCHEDULE E-6

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)		PEAK	PART-PEAK		OFF-PEAK
Generation:					
Summer		\$0.23774		\$0.12489	\$0.07883
Winter		–		\$0.10440	\$0.09173
Distribution**:					
Summer		\$0.26270	(R)	\$0.10508	\$0.05254
Winter		–		\$0.10096	\$0.06731
Conservation Incentive Adjustment:					
Summer					
Baseline Usage		(\$0.18141)	(R)	(\$0.02621)	(R)
Over 100% of Baseline		(\$0.09547)	(R)	\$0.05973	(R)
Winter					
Baseline Usage		–		(\$0.05721)	(R)
Over 100% of Baseline		–		\$0.02873	(R)
Transmission* (all usage)		\$0.02469	(R)	\$0.02469	(R)
Transmission Rate Adjustments* (all usage)		\$0.00214		\$0.00214	\$0.00214
Reliability Services* (all usage)		\$0.00260		\$0.00260	\$0.00260
Public Purpose Programs (all usage)		\$0.01413		\$0.01413	\$0.01413
Nuclear Decommissioning (all usage)		\$0.00020		\$0.00020	\$0.00020
Competition Transition Charges (all usage)		\$0.00132		\$0.00132	\$0.00132
Energy Cost Recovery Amount (all usage)		(\$0.00005)		(\$0.00005)	(\$0.00005)
DWR Bond (all usage)		\$0.00503	(R)	\$0.00503	(R)
New System Generation Charge (all usage)**		\$0.00228		\$0.00228	\$0.00228

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Decision 18-08-013 **Robert S. Kenney** Effective _____
Vice President, Regulatory Affairs Resolution _____



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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling Revised
RevisedCal. P.U.C. Sheet No. 43525-E
Cal. P.U.C. Sheet No. 41865-E**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.000005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43526-E
	Revised	Cal. P.U.C. Sheet No.	42722-E

ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06974 (R)	\$0.00670	\$0.00503 (R)	\$0.08147 (R)
A-6	\$0.06644 (R)	\$0.00670	\$0.00503 (R)	\$0.07817 (R)
A-15	\$0.06974 (R)	\$0.00670	\$0.00503 (R)	\$0.08147 (R)
A-10	\$0.06135 (R)	\$0.00670	\$0.00503 (R)	\$0.07308 (R)
E-19	\$0.05236 (R)	\$0.00670	\$0.00503 (R)	\$0.06409 (R)
E-20	\$0.04112 (R)	\$0.00670	\$0.00503 (R)	\$0.05285 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

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Cal. P.U.C. Sheet No. 43527-E
Cal. P.U.C. Sheet No. 42723-E

**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.12155 (R)
Winter	\$0.10553 (R)
A-1 TOU Summer On Peak	\$0.13569 (R)
Summer Partial Peak	\$0.11204 (R)
Summer Off-Peak	\$0.08469 (R)
Winter Partial Peak	\$0.13505 (R)
Winter Off-Peak	\$0.11413 (R)
A-6 Summer On-Peak	\$0.35697 (R)
Summer Partial Peak	\$0.17689 (R)
Summer Off-Peak	\$0.14732 (R)
Winter Partial Peak	\$0.11040 (R)
Winter Off-Peak	\$0.13169 (R)

(Continued)

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Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43528-E
Cal. P.U.C. Sheet No. 42724-E

**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.03557 (R)
Transmission Winter	\$0.03163 (R)
Primary Summer	\$0.07012 (R)
Primary Winter	\$0.05366 (R)
Secondary Summer	\$0.08153 (R)
Secondary Winter	\$0.05850 (R)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.08310 (R)
Summer Partial Peak	\$0.03622 (R)
Summer Off-Peak	\$0.01092 (R)
Winter Partial Peak	\$0.04079 (R)
Winter Off-Peak	\$0.02621 (R)
A-10 TOU – Primary	
Summer On-Peak	\$0.12205 (R)
Summer Partial Peak	\$0.07148 (R)
Summer Off-Peak	\$0.04486 (R)
Winter Partial Peak	\$0.06471 (R)
Winter Off-Peak	\$0.04883 (R)
A-10 TOU – Secondary	
Summer On-Peak	\$0.13541 (R)
Summer Partial Peak	\$0.08028 (R)
Summer Off-Peak	\$0.05221 (R)
Winter Partial Peak	\$0.06829 (R)
Winter Off-Peak	\$0.05122 (R)

(Continued)

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Revised Cal. P.U.C. Sheet No. 43529-E
Cancelling Revised Cal. P.U.C. Sheet No. 42725-E

ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 3

RATES:
(Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
A-15 Summer	\$0.07553 (R)
Winter	\$0.05275 (R)
E-19 Transmission	
Summer On-Peak	\$0.02564 (R)
Summer Partial Peak	\$0.03233 (R)
Summer Off-Peak	\$0.01745 (R)
Winter Partial Peak	\$0.01924 (R)
Winter Off-Peak	\$0.01908 (R)
E-19 Primary	
Summer On-Peak	\$0.08628 (R)
Summer Partial Peak	\$0.05826 (R)
Summer Off-Peak	\$0.03308 (R)
Winter Partial Peak	\$0.04426 (R)
Winter Off-Peak	\$0.03877 (R)
E-19 Secondary	
Summer On-Peak	\$0.07237 (R)
Summer Partial Peak	\$0.05757 (R)
Summer Off-Peak	\$0.03566 (R)
Winter Partial Peak	\$0.04567 (R)
Winter Off-Peak	\$0.04318 (R)
E-20 Transmission	
Summer On-Peak	\$0.05139 (R)
Summer Partial Peak	\$0.05187 (R)
Summer Off-Peak	\$0.03676 (R)
Winter Partial Peak	\$0.04390 (R)
Winter Off-Peak	\$0.03976 (R)

(Continued)

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Revised Cal. P.U.C. Sheet No. 43530-E
Cancelling Revised Cal. P.U.C. Sheet No. 41870-E

**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:
(Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.09376 (R)
Summer Partial Peak	\$0.06315 (R)
Summer Off-Peak	\$0.03762 (R)
Winter Partial Peak	\$0.04925 (R)
Winter Off-Peak	\$0.04352 (R)
E-20 Secondary	
Summer On-Peak	\$0.06696 (R)
Summer Partial Peak	\$0.05600 (R)
Summer Off-Peak	\$0.03574 (R)
Winter Partial Peak	\$0.04437 (R)
Winter Off-Peak	\$0.04278 (R)

Advice 5444-E
Decision 18-08-013

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43531-E
	Revised	Cal. P.U.C. Sheet No.	42726-E

ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK	
<i>Summer</i>			
Total Usage	\$0.39853	(R)	\$0.32296 (R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08594)	(I)	(\$0.08594) (I)
<i>Winter</i>			
Total Usage	\$0.28056	(R)	\$0.26627 (R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08594)	(I)	(\$0.08594) (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 43532-E
Cal. P.U.C. Sheet No. 42727-E

ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.19050	\$0.11493
Winter	\$0.10316	\$0.08887
Distribution**:		
Summer	\$0.10495	\$0.10495
Winter	\$0.07432	\$0.07432
Conservation Incentive Adjustment (Baseline Usage)	(\$0.03520)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.05074	(R)
Transmission* (all usage)	\$0.02469	(R)
Transmission Rate Adjustments* (all usage)	\$0.00214	
Reliability Services* (all usage)	\$0.00260	
Public Purpose Programs (all usage)	\$0.01413	
Nuclear Decommissioning (all usage)	\$0.00020	
Competition Transition Charges (all usage)	\$0.00132	
Energy Cost Recovery Amount (all usage)	(\$0.00005)	
DWR Bond (all usage)	\$0.00503	(R)
New System Generation Charge (all usage)**	\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43533-E
	Revised	Cal. P.U.C. Sheet No.	42728-E

**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.37188 (R)	\$0.26882 (R)
Winter (all usage)	\$0.23441 (R)	\$0.21561 (R)

Delivery Minimum Bill Amount (\$ per meter per day) **\$0.32854**

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) **(\$39.42)**

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.21238	\$0.10932
Winter (all usage)	\$0.10554	\$0.08674
Distribution**		
Summer (all usage)	\$0.10716 (R)	\$0.10716 (R)
Winter (all usage)	\$0.07653 (R)	\$0.07653 (R)
Transmission* (all usage)	\$0.02469 (R)	
Transmission Rate Adjustments* (all usage)	\$0.00214	
Reliability Services* (all usage)	\$0.00260	
Public Purpose Programs (all usage)	\$0.01413	
Nuclear Decommissioning (all usage)	\$0.00020	
Competition Transition Charges (all usage)	\$0.00132	
Energy Cost Recovery Amount (all usage)	(\$0.00005)	
DWR Bond (all usage)	\$0.00503 (R)	
New System Generation Charge (all usage)**	\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

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	Revised	Cal. P.U.C. Sheet No.	41878-E

ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 8

**SPECIAL
CONDITIONS
(Cont'd.):**

7. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>
Energy Cost Recovery	(\$0.00005)
Amount Charge (per kWh)	
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

8. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
9. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

Advice
Decision 5444-E
 18-08-013

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Robert S. Kenney
Vice President, Regulatory Affairs*

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43535-E
	Revised	Cal. P.U.C. Sheet No.	42729-E

ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C3 TOTAL RATES

Total Energy Rates (\$ per kWh)

PEAK

OFF-PEAK

Summer

Total Usage
Baseline Credit (Applied to Baseline
Usage Only)

\$0.37443
(\$0.08594)

(R)
(I)

\$0.31099
(\$0.08594)

(R)
(I)

Winter

Total Usage
Baseline Credit (Applied to Baseline
Usage Only)

\$0.28734
(\$0.08594)

(R)
(I)

\$0.27001
(\$0.08594)

(R)
(I)

Delivery Minimum Bill Amount (\$ per meter
per day)

\$0.32854

California Climate Credit (per household, per
semi-annual payment occurring in the April
and October bill cycles)

(\$39.42)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

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Cal. P.U.C. Sheet No. 43536-E
Cal. P.U.C. Sheet No. 42730-E

ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			
Summer (all usage)	\$0.16645		\$0.10301
Winter (all usage)	\$0.10999		\$0.09266
Distribution**:			
Summer (all usage)	\$0.10532	(R)	\$0.10532
Winter (all usage)	\$0.07469	(R)	\$0.07469
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03562)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.05032	(R)
Transmission* (all usage)		\$0.02469	(R)
Transmission Rate Adjustments* (all usage)		\$0.00214	
Reliability Services* (all usage)		\$0.00260	
Public Purpose Programs (all usage)		\$0.01413	
Nuclear Decommissioning (all usage)		\$0.00020	
Competition Transition Charges (all usage)		\$0.00132	
Energy Cost Recovery Amount (all usage)		(\$0.00005)	
DWR Bond (all usage)		\$0.00503	(R)
New System Generation Charge (all usage)**		\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43537-E
	Revised	Cal. P.U.C. Sheet No.	42081-E

ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

**SPECIAL
CONDITIONS:**
(Cont'd.)

2. Opt-in customers: All bundled PG&E customers who are eligible to enroll on this rate will receive bill protection for 12 months from the date that they enroll onto the rate or up to the date that they are unenrolled from this rate, whichever occurs first. Customers must enroll onto the rate before April 2019 to receive bill protection.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

<u>DA / CCA CRS</u>	
Energy Cost Recovery	(\$0.00005)
Amount Charge (per kWh)	
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132

Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

(N)

(N)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	43538-E
	Revised	Cal. P.U.C. Sheet No.	42731-E

ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 2

**RATES:
(Cont'd.)**

TOUPP RATE 1 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK	
<i>Summer</i>			
Total Usage	\$0.41197	(R)	\$0.30891
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08594)	(I)	(\$0.08594)
<i>Winter</i>			
Total Usage	\$0.28207	(R)	\$0.26327
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08594)	(I)	(\$0.08594)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.42)	

Total bundled service charges shown on customer's bills for Rates 1, 2, and 3 are unbundled according to the component rates shown for Rates 1, 2, and 3. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.¹

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling Revised Cal. P.U.C. Sheet No. 43539-E
Revised Cal. P.U.C. Sheet No. 42732-E

**ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE**

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOUPP RATE 1 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			
Summer (all usage)	\$0.20031		\$0.09725
Winter (all usage)	\$0.09348		\$0.07468
Distribution**:			
Summer (all usage)	\$0.09795	(R)	\$0.09795
Winter (all usage)	\$0.07489	(R)	\$0.07489
Conservation Incentive Adjustment (Baseline Usage)		(\$0.02457)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.06137	(R)
Transmission* (all usage)		\$0.02469	(R)
Transmission Rate Adjustments* (all usage)		\$0.00214	
Reliability Services* (all usage)		\$0.00260	
Public Purpose Programs (all usage)		\$0.01413	
Nuclear Decommissioning (all usage)		\$0.00020	
Competition Transition Charges (all usage)		\$0.00132	
Energy Cost Recovery Amount (all usage)		(\$0.00005)	
DWR Bond (all usage)		\$0.00503	(R)
New System Generation Charge (all usage)**		\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	43540-E
	Revised	Cal. P.U.C. Sheet No.	42733-E

ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 4

RATES:
(Cont'd.)

TOUPP RATE 2 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer (all usage)	\$0.43523	(R)	\$0.38320	(R)	\$0.28634	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08594)	(I)	(\$0.08594)	(I)	(\$0.08594)	(I)
Winter (all usage)	\$0.28643	(R)	—		\$0.26035	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08594)	(I)	—		(\$0.08594)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$39.42)			

UNBUNDLING OF TOUPP RATE 2 TOTAL RATES

Generation:	PEAK		PART-PEAK		OFF-PEAK	
Summer (all usage)	\$0.21691		\$0.15602		\$0.08359	
Winter (all usage)	\$0.09256		—		\$0.07253	
Distribution**:						
Summer (all usage)	\$0.10515	(R)	\$0.11401	(R)	\$0.08958	(R)
Winter (all usage)	\$0.08070	(R)	—		\$0.07465	(R)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.02511)		(R)	
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.06083		(R)	
Transmission* (all usage)			\$0.02469		(R)	
Transmission Rate Adjustments* (all usage)			\$0.00214			
Reliability Services* (all usage)			\$0.00260			
Public Purpose Programs (all usage)			\$0.01413			
Nuclear Decommissioning (all usage)			\$0.00020			
Competition Transition Charges (all usage)			\$0.00132			
Energy Cost Recovery Amount (all usage)			(\$0.00005)			
DWR Bond (all usage)			\$0.00503		(R)	
New System Generation Charge (all usage)**			\$0.00228			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**Pacific Gas and
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San Francisco, California

Cancelling Revised
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Cal. P.U.C. Sheet No. 43541-E
Cal. P.U.C. Sheet No. 42734-E

ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 5

RATES: (Cont'd.)

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK	SUPER-OFF-PEAK
Summer (all usage) Baseline Credit (Applied to Baseline Usage Only)	\$0.55278 (R)	\$0.27639 (R)	—
Winter (all usage) Baseline Credit (Applied to Baseline Usage Only)	\$0.27807 (R)	\$0.25912 (R)	—
Spring (all usage) Baseline Credit (Applied to Baseline Usage Only)	\$0.34443 (R)	\$0.25573 (R)	\$0.17221 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)		

TOUPP RATE 3 TOTAL RATES

	PEAK	OFF-PEAK	SUPER-OFF-PEAK
Summer (all usage) Baseline Credit (Applied to Baseline Usage Only)	\$0.55278 (R)	\$0.27639 (R)	—
Winter (all usage) Baseline Credit (Applied to Baseline Usage Only)	\$0.27807 (R)	\$0.25912 (R)	—
Spring (all usage) Baseline Credit (Applied to Baseline Usage Only)	\$0.34443 (R)	\$0.25573 (R)	\$0.17221 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)		

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	43542-E
	Revised	Cal. P.U.C. Sheet No.	42735-E

ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 6

RATES: (Cont'd.)

UNBUNDLING OF TOUPP RATE 3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK		SUPER-OFF-PEAK	
Generation:					
Summer (all usage)	\$0.20060	\$0.09754		—	
Winter (all usage)	\$0.09801	\$0.07906		—	
Spring (all usage)	\$0.08553	\$0.07320		\$0.04676	
Distribution:					
Summer (all usage)	\$0.24715	(R)	\$0.06456	(R)	—
Winter (all usage)	\$0.06778	(R)	\$0.06778	(R)	—
Spring (all usage)	\$0.15084	(R)	\$0.07024	(R)	\$0.00965 (R)
Conservation Incentive Adjustment					
(Baseline Usage)					
Summer (all usage)	(\$0.03325)	(R)	(\$0.02399)	(R)	—
Winter (all usage)	(\$0.02600)	(R)	(\$0.02600)	(R)	—
Spring (all usage)	(\$0.03022)	(R)	(\$0.02599)	(R)	(\$0.02248) (I)
Conservation Incentive Adjustment					
(Over Baseline Usage)					
Summer (all usage)	\$0.05269	(R)	\$0.06195	(R)	—
Winter (all usage)	\$0.05994	(R)	\$0.05994	(R)	—
Spring (all usage)	\$0.05572	(R)	\$0.05995	(R)	\$0.06346 (R)
Transmission* (all usage)					
Transmission Rate Adjustments* (all usage)					
Reliability Services* (all usage)					
Public Purpose Programs (all usage)					
Nuclear Decommissioning (all usage)					
Competition Transition Charges (all usage)					
Energy Cost Recovery Amount (all usage)					
DWR Bond (all usage)					
New System Generation Charge (all usage)**					

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43543-E
Cal. P.U.C. Sheet No. 42736-E

ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions for standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.13461	(R)
101% - 400% of Baseline	\$0.17779	(R)
High Usage Over 400% of Baseline	\$0.27528	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)	

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43544-E
	Revised	Cal. P.U.C. Sheet No.	42737-E

ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES
Energy Rates by Component (\$ per kWh)

Generation:	\$0.10780
Distribution**:	\$0.01433 (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02812) (I)
101% - 400% of Baseline	\$0.01506 (R)
High Usage Over 400% of Baseline	\$0.11255 (R)
Transmission* (all usage)	
Transmission Rate Adjustments* (all usage)	\$0.00214
Reliability Services* (all usage)	\$0.00260
Public Purpose Programs (all usage)	\$0.00742
Nuclear Decommissioning (all usage)	\$0.00020
Competition Transition Charges (all usage)	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)
New System Generation Charge (all usage)**	\$0.00228

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	43545-E
	Revised	Cal. P.U.C. Sheet No.	42738-E

ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK		OFF-PEAK		
Summer						
Baseline Usage	\$0.25141	(R)	\$0.16691	(R)	\$0.11063	(R)
Over 100% of Baseline	\$0.29752	(R)	\$0.21302	(R)	\$0.15674	(R)
Winter						
Baseline Usage	–		\$0.12615	(R)	\$0.11380	(R)
Over 100% of Baseline	–		\$0.17226	(R)	\$0.15991	(R)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238					
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427					
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)					

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43546-E
	Revised	Cal. P.U.C. Sheet No.	42739-E

ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.23774	\$0.12489	\$0.07883
Winter	–	\$0.10440	\$0.09173
Distribution**:	\$0.18403 (R)	\$0.02640 (R)	(\$0.02614)
Summer	–	\$0.02228 (R)	(\$0.01137)
Winter			
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.21096) (I)	(\$0.02498) (I)	\$0.01734 (I)
Over 100% of Baseline	(\$0.16485) (I)	\$0.02113 (I)	\$0.06345 (I)
Winter			
Baseline Usage	–	(\$0.04113) (I)	(\$0.00716) (I)
Over 100% of Baseline	–	\$0.00498 (I)	\$0.03895 (I)
Transmission* (all usage)	\$0.02469 (R)	\$0.02469 (R)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214	\$0.00214	\$0.00214
Reliability Services* (all usage)	\$0.00260	\$0.00260	\$0.00260
Public Purpose Programs (all usage)	\$0.00742	\$0.00742	\$0.00742
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020
Competition Transition Charges (all usage)	\$0.00132	\$0.00132	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
New System Generation Charge (all usage)**	\$0.00228	\$0.00228	\$0.00228

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43547-E
	Revised	Cal. P.U.C. Sheet No.	42740-E

ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

**RATES
(Cont'd.):**

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.24177 (R)	\$0.19417 (R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04610) (I)	(\$0.04610) (I)
<i>Winter</i>		
Total Usage	\$0.16745 (R)	\$0.15845 (R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04610) (I)	(\$0.04610) (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.42)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

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**Pacific Gas and
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San Francisco, California

Revised
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Cal. P.U.C. Sheet No. 43548-E
Cal. P.U.C. Sheet No. 42741-E

ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.19050	\$0.11493
Winter	\$0.10316	\$0.08887
Distribution**:		
Summer	(\$0.00252) (R)	\$0.02545 (R)
Winter	\$0.01050 (R)	\$0.01579 (R)
Conservation Incentive Adjustment (Baseline Usage)		
Conservation Incentive Adjustment (Over Baseline Usage)	(\$0.03291) (R)	\$0.01319 (R)
Transmission* (all usage)	\$0.02469	(R)
Transmission Rate Adjustments* (all usage)	\$0.00214	
Reliability Services* (all usage)	\$0.00260	
Public Purpose Programs (all usage)	\$0.00742	
Nuclear Decommissioning (all usage)	\$0.00020	
Competition Transition Charges (all usage)	\$0.00132	
Energy Cost Recovery Amount (all usage)	(\$0.00005)	
New System Generation Charge (all usage)**	\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43549-E
	Revised	Cal. P.U.C. Sheet No.	42742-E

ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.22877 (R)	\$0.16384 (R)
Winter (all usage)	\$0.14216 (R)	\$0.13031 (R)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$39.42)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.21238	\$0.10932
Winter (all usage)	\$0.10554	\$0.08674
Distribution**		
Summer (all usage)	(\$0.02421) (I)	\$0.01392 (I)
Winter (all usage)	(\$0.00398) (I)	\$0.00297 (I)
Transmission* (all usage)	\$0.02469 (R)	
Transmission Rate Adjustments* (all usage)	\$0.00214	
Reliability Services* (all usage)	\$0.00260	
Public Purpose Programs (all usage)	\$0.00742	
Nuclear Decommissioning (all usage)	\$0.00020	
Competition Transition Charges (all usage)	\$0.00132	
Energy Cost Recovery Amount (all usage)	(\$0.00005)	
New System Generation Charge (all usage)**	\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

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**Pacific Gas and
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San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 43550-E
Cal. P.U.C. Sheet No. 42743-E

ELECTRIC SCHEDULE EL-TOU-C3
RESIDENTIAL CARE PROGRAM TIME-OF-USE
(PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

EL-TOU-C3 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.22910	(R)	\$0.19028	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05259)	(I)	(\$0.05259)	(I)
<i>Winter</i>				
Total Usage	\$0.17582	(R)	\$0.16521	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.05259)	(I)	(\$0.05259)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43551-E
	Revised	Cal. P.U.C. Sheet No.	42744-E

ELECTRIC SCHEDULE EL-TOU-C3
RESIDENTIAL CARE PROGRAM TIME-OF-USE
(PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)**UNBUNDLING OF EL-TOU-C3 TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			
Summer (all usage)	\$0.16645		\$0.10301
Winter (all usage)	\$0.10999		\$0.09266
Distribution**:			
Summer (all usage)	\$0.00399	(I)	\$0.02861
Winter (all usage)	\$0.00717	(R)	\$0.01389
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03453)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.01806	(R)
Transmission* (all usage)		\$0.02469	(R)
Transmission Rate Adjustments* (all usage)		\$0.00214	
Reliability Services* (all usage)		\$0.00260	
Public Purpose Programs (all usage)		\$0.00742	
Nuclear Decommissioning (all usage)		\$0.00020	
Competition Transition Charges (all usage)		\$0.00132	
Energy Cost Recovery Amount (all usage)		(\$0.00005)	
DWR Bond (all usage)		\$0.00000	
New System Generation Charge (all usage)**		\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 43552-E
Cal. P.U.C. Sheet No. 42745-E

ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE

Sheet 2

RATES:
(Cont'd.)

TOUPP RATE 1 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK	
<i>Summer</i>			
Total Usage	\$0.20387	(R)	\$0.13894
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04610)	(I)	(\$0.04610)
<i>Winter</i>			
Total Usage	\$0.12134	(R)	\$0.10949
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04610)	(I)	(\$0.04610)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.42)	

Total bundled service charges shown on customer's bills for Rates 1, 2, and 3 are unbundled according to the component rates shown for Rates 1, 2, and 3. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.¹

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 43553-E
Cal. P.U.C. Sheet No. 42746-E

ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOUPP RATE 1 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			
Summer (all usage)	\$0.20031		\$0.09725
Winter (all usage)	\$0.09348		\$0.07468
Distribution**:			
Summer (all usage)	(\$0.01508)	(R)	\$0.02305
Winter (all usage)	\$0.00922	(R)	\$0.01617
Conservation Incentive Adjustment (Baseline Usage)		(\$0.06806)	(I)
Conservation Incentive Adjustment (Over Baseline Usage)		(\$0.02196)	(I)
Transmission* (all usage)		\$0.02469	(R)
Transmission Rate Adjustments* (all usage)		\$0.00214	
Reliability Services* (all usage)		\$0.00260	
Public Purpose Programs (all usage)		\$0.00742	
Nuclear Decommissioning (all usage)		\$0.00020	
Competition Transition Charges (all usage)		\$0.00132	
Energy Cost Recovery Amount (all usage)		(\$0.00005)	
DWR Bond (all usage)		\$0.00000	
New System Generation Charge (all usage)**		\$0.00228	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43554-E
	Revised	Cal. P.U.C. Sheet No.	42747-E

ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE

Sheet 4

RATES:
(Cont'd.)

TOUPP RATE 2 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	(R)	PART-PEAK	(R)	OFF-PEAK	(R)
Summer (all usage)	\$0.20900	(R)	\$0.17976	(R)	\$0.12533	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04610)	(I)	(\$0.04610)	(I)	(\$0.04610)	(I)
Winter (all usage)	\$0.12538	(R)	—	—	\$0.11072	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04610)	(I)	—	—	(\$0.04610)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$39.42)			

UNBUNDLING OF TOUPP RATE 2 TOTAL RATES

Generation:	PEAK		PART-PEAK		OFF-PEAK	
Summer (all usage)	\$0.21691		\$0.15602		\$0.08359	
Winter (all usage)	\$0.09256		—		\$0.07253	
Distribution**:						
Summer (all usage)	(\$0.02754)	(R)	\$0.00411	(R)	\$0.02211	(R)
Winter (all usage)	\$0.01319	(R)	—	—	\$0.01856	(R)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.06707)		(I)	
Conservation Incentive Adjustment (Over Baseline Usage)			(\$0.02097)		(I)	
Transmission* (all usage)			\$0.02469		(R)	
Transmission Rate Adjustments* (all usage)			\$0.00214			
Reliability Services* (all usage)			\$0.00260			
Public Purpose Programs (all usage)			\$0.00742			
Nuclear Decommissioning (all usage)			\$0.00020			
Competition Transition Charges (all usage)			\$0.00132			
Energy Cost Recovery Amount (all usage)			(\$0.00005)			
DWR Bond (all usage)			\$0.00000			
New System Generation Charge (all usage)**			\$0.00228			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	43555-E
	Revised	Cal. P.U.C. Sheet No.	42748-E

ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE

Sheet 5

RATES: (Cont'd.)**TOUPP RATE 3 TOTAL RATES**

	PEAK \$0.25090 (R)	OFF-PEAK (\$0.04610) (I)	SUPER-OFF-PEAK —
Total Energy Rates (\$ per kWh) Summer (all usage)	\$0.11963 (R)	\$0.10899 (R)	—
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04610) (I)	(\$0.04610) (I)	—
Winter (all usage)	\$0.14277 (R)	\$0.10708 (R)	\$0.07139 (R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04610) (I)	(\$0.04610) (I)	(\$0.04610) (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)		

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43556-E
	Revised	Cal. P.U.C. Sheet No.	42749-E

Sheet 6

**ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE**

RATES: (Cont'd.)

UNBUNDLING OF TOUPP RATE 3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	SUPER-OFF-PEAK
Generation:			
Summer (all usage)	\$0.20060	\$0.09754	—
Winter (all usage)	\$0.09801	\$0.07906	—
Spring (all usage)	\$0.08553	\$0.07320	\$0.04676
Distribution:			
Summer (all usage)	\$0.05861 (R)	\$0.00127 (R)	—
Winter (all usage)	\$0.00287 (R)	\$0.01118 (R)	—
Spring (all usage)	\$0.05498 (R)	\$0.01513 (R)	(\$0.00730) (R)
Conservation Incentive Adjustment			
(Baseline Usage)			
Summer (all usage)	(\$0.09501) (R)	(\$0.06006) (I)	—
Winter (all usage)	(\$0.06795) (I)	(\$0.06795) (I)	—
Spring (all usage)	(\$0.08444) (R)	(\$0.06795) (I)	(\$0.05477) (I)
Conservation Incentive Adjustment			
(Over Baseline Usage)			
Summer (all usage)	(\$0.04891) (R)	(\$0.01396) (I)	—
Winter (all usage)	(\$0.02185) (I)	(\$0.02185) (I)	—
Spring (all usage)	(\$0.03834) (R)	(\$0.02185) (I)	(\$0.00867) (I)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)			
Reliability Services* (all usage)			
Public Purpose Programs (all usage)			
Nuclear Decommissioning (all usage)			
Competition Transition Charges (all usage)			
Energy Cost Recovery Amount (all usage)			
DWR Bond (all usage)			
New System Generation Charge (all usage)**			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43557-E
	Revised	Cal. P.U.C. Sheet No.	42750-E

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.21183 (R)
101% - 400% of Baseline	\$0.28011 (R)
High Usage Over 400% of Baseline	\$0.43371 (R)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$39.42)

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43558-E
	Revised	Cal. P.U.C. Sheet No.	42751-E

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.10780
Distribution**:	\$0.08778 (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.03609) (R)
101% - 400% of Baseline	\$0.03219 (R)
High Usage Over 400% of Baseline	\$0.18579 (R)
Transmission* (all usage)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214
Reliability Services* (all usage)	\$0.00260
Public Purpose Programs (all usage)	\$0.01413
Nuclear Decommissioning (all usage)	\$0.00020
Competition Transition Charges (all usage)	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)
DWR Bond (all usage)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00228

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43559-E
	Revised	Cal. P.U.C. Sheet No.	41901-E

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43560-E
	Revised	Cal. P.U.C. Sheet No.	42752-E

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.37137 (R)	\$0.25610 (R)	\$0.17932 (R)
Over 100% of Baseline	\$0.45731 (R)	\$0.34204 (R)	\$0.26526 (R)
Winter			
Baseline Usage	—	\$0.20049 (R)	\$0.18366 (R)
Over 100% of Baseline	—	\$0.28643 (R)	\$0.26960 (R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$39.42)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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Cancelling Revised
Revised

Cal. P.U.C. Sheet No. 43561-E
Cal. P.U.C. Sheet No. 42753-E

**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.23774	\$0.12489	\$0.07883
Winter	–	\$0.10440	\$0.09173
Distribution**:			
Summer	\$0.26270 (R)	\$0.10508 (R)	\$0.05254
Winter	–	\$0.10096 (R)	\$0.06731
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.18141) (R)	(\$0.02621) (R)	(\$0.00439) (R)
Over 100% of Baseline	(\$0.09547) (R)	\$0.05973 (R)	\$0.08155 (R)
Winter			
Baseline Usage	–	(\$0.05721) (R)	(\$0.02772) (R)
Over 100% of Baseline	–	\$0.02873 (R)	\$0.05822 (R)
Transmission* (all usage)	\$0.02469 (R)	\$0.02469 (R)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214	\$0.00214	\$0.00214
Reliability Services* (all usage)	\$0.00260	\$0.00260	\$0.00260
Public Purpose Programs (all usage)	\$0.01413	\$0.01413	\$0.01413
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020
Competition Transition Charges (all usage)	\$0.00132	\$0.00132	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00228	\$0.00228	\$0.00228

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43562-E
	Revised	Cal. P.U.C. Sheet No.	41904-E

Sheet 6

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

SPECIAL
CONDITIONS
:
(Cont'd.)

11. BILLING (Cont'd):
transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA
CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

Advice Decision	5444-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 18, 2018
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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43563-E
	Revised	Cal. P.U.C. Sheet No.	42754-E

ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the schedule following a change of ownership provided that no additional units or submeters are added.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13461 (R)
101% - 400% of Baseline	\$0.17779 (R)
High Usage Over 400% of Baseline	\$0.27528 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43564-E
	Revised	Cal. P.U.C. Sheet No.	42755-E

ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.10780
Distribution**:	\$0.01433 (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02812) (I)
101% - 400% of Baseline	\$0.01506 (R)
High Usage Over 400% of Baseline	\$0.11255 (R)
Transmission* (all usage)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214
Reliability Services* (all usage)	\$0.00260
Public Purpose Programs (all usage)	\$0.00742
Nuclear Decommissioning (all usage)	\$0.00020
Competition Transition Charges (all usage)	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)
New System Generation Charge (all usage)**	\$0.00228

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** The same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43565-E
	Revised	Cal. P.U.C. Sheet No.	42756-E

ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK		OFF-PEAK	
Summer					
Baseline Usage	\$0.25141	(R)	\$0.16691	(R)	\$0.11063 (R)
Over 100% of Baseline	\$0.29752	(R)	\$0.21302	(R)	\$0.15674 (R)
Winter					
Baseline Usage	-		\$0.12615	(R)	\$0.11380 (R)
Over 100% of Baseline	-		\$0.17226	(R)	\$0.15991 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238				
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427				
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)				

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43566-E
	Revised	Cal. P.U.C. Sheet No.	42757-E

ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.23774	\$0.12489	\$0.07883
Winter	–	\$0.10440	\$0.09173
Distribution**:			
Summer	\$0.18403 (R)	\$0.02640 (R)	(\$0.02614)
Winter	–	\$0.02228 (R)	(\$0.01137)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.21096) (I)	(\$0.02498) (I)	\$0.01734 (I)
Over 100% of Baseline	(\$0.16485) (I)	\$0.02113 (I)	\$0.06345 (I)
Winter			
Baseline Usage	–	(\$0.04113) (I)	(\$0.00716) (I)
Over 100% of Baseline	–	\$0.00498 (I)	\$0.03895 (I)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.02469 (R)	\$0.02469 (R)	\$0.02469 (R)
Reliability Services* (all usage)	\$0.00214	\$0.00214	\$0.00214
Public Purpose Programs (all usage)	\$0.00260	\$0.00260	\$0.00260
Nuclear Decommissioning (all usage)	\$0.00742	\$0.00742	\$0.00742
Competition Transition Charges (all usage)	\$0.00020	\$0.00020	\$0.00020
Energy Cost Recovery Amount (all usage)	\$0.000132	\$0.000132	\$0.000132
New System Generation Charge (all usage)**	(\$0.00005)	(\$0.00005)	(\$0.00005)
	\$0.00228	\$0.00228	\$0.00228

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling RevisedCal. P.U.C. Sheet No. 43567-E
Cal. P.U.C. Sheet No. 42758-E**ELECTRIC SCHEDULE ES**
MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.21183 (R)
101% - 400% of Baseline	\$0.28011 (R)
High Usage Over 400% of Baseline	\$0.43371 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04632
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
Total Discount (\$ per dwelling unit per day)	\$0.06422
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43568-E
	Revised	Cal. P.U.C. Sheet No.	42759-E

Sheet 2

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.10780
Distribution**:	\$0.08778 (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.03609) (R)
101% - 400% of Baseline	\$0.03219 (R)
High Usage Over 400% of Baseline	\$0.18579 (R)
Transmission* (all usage)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214
Reliability Services* (all usage)	\$0.00260
Public Purpose Programs (all usage)	\$0.01413
Nuclear Decommissioning (all usage)	\$0.00020
Competition Transition Charges (all usage)	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)
DWR Bond (all usage)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00228
Minimum Average Rate Limiter by Components (\$ per kWh)	
Generation	\$0.03774 (I)
Competition Transition Charges	\$0.00132
Energy Cost Recovery Amount	(\$0.00005)
DWR Bond	\$0.00503 (R)
New System Generation Charge**	\$0.00228

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43569-E
	Revised	Cal. P.U.C. Sheet No.	41913-E

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43570-E
	Revised	Cal. P.U.C. Sheet No.	42760-E

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.13461 (R)	\$0.21183 (R)
101% - 400% of Baseline	\$0.17779 (R)	\$0.28011 (R)
High Usage Over 400% of Baseline	\$0.27528 (R)	\$0.43371 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04632	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
Total Discount (\$ per dwelling unit per day)	\$0.06422	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.42)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43571-E
	Revised	Cal. P.U.C. Sheet No.	42761-E

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

**RATES:
(Cont'd.)**

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	CARE	NON-CARE
Generation:	\$0.10780	\$0.10780
Distribution**:	\$0.01433 (R)	\$0.08778 (R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02812) (I)	(\$0.03609) (R)
101% - 400% of Baseline	\$0.01506 (R)	\$0.03219 (R)
High Usage Over 400% of Baseline	\$0.11255 (R)	\$0.18579 (R)
Transmission* (all usage)	\$0.02469 (R)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214	\$0.00214
Reliability Services* (all usage)	\$0.00260	\$0.00260
Public Purpose Programs (all usage)	\$0.00742	\$0.01413
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020
Competition Transition Charges (all usage)	\$0.00132	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	-	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00228	\$0.00228

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation****	Determined Residually
Competition Transition Charges	\$0.00132
Energy Cost Recovery Amount	(\$0.00005)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00503 (R)
New System Generation Charge**	\$0.00228

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Total rate base less the sum of the individual non-generation components.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43572-E
	Revised	Cal. P.U.C. Sheet No.	41916-E

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>CARE DA / CARE CCA CRS</u>	<u>NON-CARE DA / NON-CARE CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132	\$0.00132
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02785	\$0.02785
2010 Vintage	\$0.03167	\$0.03167
2011 Vintage	\$0.03286	\$0.03286
2012 Vintage	\$0.03379	\$0.03379
2013 Vintage	\$0.03388	\$0.03388
2014 Vintage	\$0.03354	\$0.03354
2015 Vintage	\$0.03338	\$0.03338
2016 Vintage	\$0.03345	\$0.03345
2017 Vintage	\$0.03346	\$0.03346
2018 Vintage	\$0.03346	\$0.03346

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice Decision	5444-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 18, 2018
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U 39

**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43573-E
	Revised	Cal. P.U.C. Sheet No.	42762-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.21183 (R)
101% - 400% of Baseline	\$0.28011 (R)
High Usage Over 400% of Baseline	\$0.43371 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.42)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43574-E
Cal. P.U.C. Sheet No. 42763-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.10780
Distribution**:	\$0.08778 (R)
Conversation Incentive Adjustment:	
Baseline Usage	(\$0.03609) (R)
101% - 400% of Baseline	\$0.03219 (R)
High Usage Over 400% of Baseline	\$0.18579 (R)
Transmission* (all usage)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214
Reliability Services* (all usage)	\$0.00260
Public Purpose Programs (all usage)	\$0.01413
Nuclear Decommissioning (all usage)	\$0.00020
Competition Transition Charges (all usage)	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)
DWR Bond (all usage)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00228

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43575-E
	Revised	Cal. P.U.C. Sheet No.	41919-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43576-E
	Revised	Cal. P.U.C. Sheet No.	42764-E

ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.13461 (R)	\$0.21183 (R)
101% - 400% of Baseline	\$0.17779 (R)	\$0.28011 (R)
High Usage Over 400% of Baseline	\$0.27528 (R)	\$0.43371 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.42)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43577-E
	Revised	Cal. P.U.C. Sheet No.	42765-E

ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.10780	\$0.10780
Distribution**:	\$0.01433 (R)	\$0.08778 (R)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02812) (I)	(\$0.03609) (R)
101% - 400% of Baseline	\$0.01506 (R)	\$0.03219 (R)
High Usage Over 400% of Baseline	\$0.11255 (R)	\$0.18579 (R)
Transmission* (all usage)	\$0.02469 (R)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214	\$0.00214
Reliability Services* (all usage)	\$0.00260	\$0.00260
Public Purpose Programs (all usage)	\$0.00742	\$0.01413
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020
Competition Transition Charges (all usage)	\$0.00132	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	—	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00228	\$0.00228

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43578-E
	Revised	Cal. P.U.C. Sheet No.	41922-E

ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA <u>CRS</u>	NON-CARE DA /NON- CARE CCA <u>CRS</u>
Energy Cost Recovery Amount	(\$0.00005)	(\$0.00005)
Charge (per kWh)		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132	\$0.00132
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02785	\$0.02785
2010 Vintage	\$0.03167	\$0.03167
2011 Vintage	\$0.03286	\$0.03286
2012 Vintage	\$0.03379	\$0.03379
2013 Vintage	\$0.03388	\$0.03388
2014 Vintage	\$0.03354	\$0.03354
2015 Vintage	\$0.03338	\$0.03338
2016 Vintage	\$0.03345	\$0.03345
2017 Vintage	\$0.03346	\$0.03346
2018 Vintage	\$0.03346	\$0.03346

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
Electric Company®**

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43579-E
	Revised	Cal. P.U.C. Sheet No.	42766-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.21183 (R)
101% - 400% of Baseline	\$0.28011 (R)
High Usage Over 400% of Baseline	\$0.43371 (R)
 Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04632
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
Total Discount (\$ per dwelling unit per day)	\$0.21419
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(-\$39.42)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43580-E
	Revised	Cal. P.U.C. Sheet No.	42767-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.10780
Distribution**:	\$0.08778 (R)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.03609) (R)
101% - 400% of Baseline	\$0.03219 (R)
High Usage Over 400% of Baseline	\$0.18579 (R)
Transmission* (all usage)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214
Reliability Services* (all usage)	\$0.00260
Public Purpose Programs (all usage)	\$0.01413
Nuclear Decommissioning (all usage)	\$0.00020
Competition Transition Charges (all usage)	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)
DWR Bond (all usage)	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00228
Minimum Average Rate Limiter by Components (\$ per kWh)	
Generation	\$0.03774 (I)
Competition Transition Charges	\$0.00132
Energy Cost Recovery Amount	(\$0.00005)
DWR Bond	\$0.00503 (R)
New System Generation Charge **	\$0.00228

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43581-E
	Revised	Cal. P.U.C. Sheet No.	41925-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA)
Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43582-E
	Revised	Cal. P.U.C. Sheet No.	42768-E

ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	CARE	NON-CARE
Total Energy Rates (\$ per kWh)	\$0.13461 (R)	\$0.21183 (R)
Baseline Usage	\$0.17779 (R)	\$0.28011 (R)
101% - 400% of Baseline	\$0.27528 (R)	\$0.43371 (R)
High Usage Over 400% of Baseline		
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04632	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
Total Discount (\$ per dwelling unit per day)	\$0.21419	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.42)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)

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**Pacific Gas and
Electric Company®**

U 39

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43583-E
	Revised	Cal. P.U.C. Sheet No.	42769-E

ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
--	------	----------

Generation:	\$0.10780	\$0.10780
Distribution**:	\$0.01433 (R)	\$0.08778 (R)

Conservation Incentive Adjustment:

Baseline Usage	(\$0.02812) (I)	(\$0.03609) (R)
101% - 400% of Baseline	\$0.01506 (R)	\$0.03219 (R)
High Usage Over 400% of Baseline	\$0.11255 (R)	\$0.18579 (R)
Transmission* (all usage)	\$0.02469 (R)	\$0.02469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00214	\$0.00214
Reliability Services* (all usage)	\$0.00260	\$0.00260
Public Purpose Programs (all usage)	\$0.00742	\$0.01413
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020
Competition Transition Charges (all usage)	\$0.00132	\$0.00132
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	—	\$0.00503 (R)
New System Generation Charge (all usage)**	\$0.00228	\$0.00228

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation****	Determined Residually
Competition Transition Charges	\$0.00132
Energy Cost Recovery Amount	(\$0.00005)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00503 (R)
New System Generation Charge***	\$0.00228

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Total rate less the sum of the individual non-generation components.

(Continued)

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43584-E
	Revised	Cal. P.U.C. Sheet No.	41928-E

ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL CONDITIONS: 11. BILLING: (Cont'd.)
(Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132	\$0.00132
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.02785	\$0.02785
2010 Vintage	\$0.03167	\$0.03167
2011 Vintage	\$0.03286	\$0.03286
2012 Vintage	\$0.03379	\$0.03379
2013 Vintage	\$0.03388	\$0.03388
2014 Vintage	\$0.03354	\$0.03354
2015 Vintage	\$0.03338	\$0.03338
2016 Vintage	\$0.03345	\$0.03345
2017 Vintage	\$0.03346	\$0.03346
2018 Vintage	\$0.03346	\$0.03346

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	42770-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. This rate schedule is subject to an enrollment cap of 60,000. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.47820 (R)	\$0.26082 (R)	\$0.12500 (R)
Winter Usage	\$0.33524 (R)	\$0.20530 (R)	\$0.12796 (R)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$39.42)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	42771-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.24674	\$0.11891	\$0.05976
Winter Usage	\$0.09220	\$0.05761	\$0.06189
Distribution**:			
Summer Usage	\$0.17912 (I)	\$0.08957 (I)	\$0.01290
Winter Usage	\$0.19070 (I)	\$0.09535 (I)	\$0.01373
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.02469 (R)	\$0.02469 (R)	\$0.02469 (R)
Reliability Services* (all usage)	\$0.00214	\$0.00214	\$0.00214
Public Purpose Programs (all usage)	\$0.00260	\$0.00260	\$0.00260
Nuclear Decommissioning (all usage)	\$0.01413	\$0.01413	\$0.01413
Competition Transition Charges (all usage)	\$0.00020	\$0.00020	\$0.00020
Energy Cost Recovery Amount (all usage)	\$0.00132	\$0.00132	\$0.00132
DWR Bond (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
New System Generation Charge (all usage)**	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
	\$0.00228	\$0.00228	\$0.00228

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	42772-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.47151 (R)	\$0.25747 (R)	\$0.12452 (R)
Winter Usage	\$0.32812 (R)	\$0.20174 (R)	\$0.12745 (R)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.24674	\$0.11891	\$0.05976
Winter	\$0.09220	\$0.05761	\$0.06189
Distribution**:			
Summer	\$0.17243 (I)	\$0.08622 (I)	\$0.01242 (I)
Winter	\$0.18358 (I)	\$0.09179 (I)	\$0.01322
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.02469 (R)	\$0.02469 (R)	\$0.02469 (R)
Reliability Services* (all usage)	\$0.00214	\$0.00214	\$0.00214
Public Purpose Programs (all usage)	\$0.00260	\$0.00260	\$0.00260
Nuclear Decommissioning (all usage)	\$0.01413	\$0.01413	\$0.01413
Competition Transition Charges (all usage)	\$0.00020	\$0.00020	\$0.00020
Energy Cost Recovery Amount (all usage)	\$0.00132	\$0.00132	\$0.00132
DWR Bond (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
New System Generation Charge (all usage)**	\$0.00503 (R)	\$0.00503 (R)	\$0.00503 (R)
	\$0.00228	\$0.00228	\$0.00228

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Revised Cal. P.U.C. Sheet No. 43588-E
Cancelling Revised Cal. P.U.C. Sheet No. 41932-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02785
2010 Vintage	\$0.03167
2011 Vintage	\$0.03286
2012 Vintage	\$0.03379
2013 Vintage	\$0.03388
2014 Vintage	\$0.03354
2015 Vintage	\$0.03338
2016 Vintage	\$0.03345
2017 Vintage	\$0.03346
2018 Vintage	\$0.03346

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Cancelling Revised
Cal. P.U.C. Sheet No. 43589-E
Cal. P.U.C. Sheet No. 42773-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A \$6.514	B \$6.514	C** \$6.782	D \$9.723	E \$10.478	F \$7.867
LED Program Incremental Facility Charge	\$2.814		\$2.814	\$12.768	\$2.814	\$2.814

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS*:

58	20	600	\$3.290 (R)	\$0.150 (R)
92	31	1,000	\$5.099 (R)	\$0.232 (R)
189	65	2,500	\$10.692 (R)	\$0.486 (R)
295	101	4,000	\$16.613 (R)	\$0.755 (R)
405	139	6,000	\$22.864 (R)	\$1.039 (R)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$6.580 (R)	\$0.299 (R)
175	68	7,500	\$11.185 (R)	\$0.508 (R)
250	97	11,000	\$15.956 (R)	\$0.725 (R)
400	152	21,000	\$25.002 (R)	\$1.136 (R)
700	266	37,000	\$43.754 (R)	\$1.989 (R)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts				
70	29	5,800	\$4.770 (R)	\$0.217 (R)
100	41	9,500	\$6.744 (R)	\$0.307 (R)
150	60	16,000	\$9.869 (R)	\$0.449 (R)
200	80	22,000	\$13.159 (R)	\$0.598 (R)
250	100	26,000	\$16.449 (R)	\$0.748 (R)
400	154	46,000	\$25.331 (R)	\$1.151 (R)
240 Volts				
70	34	5,800	\$5.593 (R)	\$0.254 (R)
100	47	9,500	\$7.731 (R)	\$0.351 (R)
150	69	16,000	\$11.350 (R)	\$0.516 (R)
200	81	22,000	\$13.324 (R)	\$0.606 (R)
250	100	25,500	\$16.449 (R)	\$0.748 (R)
400	154	46,000	\$25.331 (R)	\$1.151 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	42774-E

Sheet 4

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only		Half-Hour Adjustment
		Energy Rates Per Lamp Per Month		
0.0-5.0	0.9	\$0.148	(R)	\$0.007
5.1-10.0	2.6	\$0.428	(R)	\$0.019
10.1-15.0	4.3	\$0.707	(R)	\$0.032
15.1-20.0	6.0	\$0.987	(R)	\$0.045
20.1-25.0	7.7	\$1.267	(R)	\$0.058
25.1-30.0	9.4	\$1.546	(R)	\$0.070
30.1-35.0	11.1	\$1.826	(R)	\$0.083
35.1-40.0	12.8	\$2.105	(R)	\$0.096
40.1-45.0	14.5	\$2.385	(R)	\$0.108
45.1-50.0	16.2	\$2.665	(R)	\$0.121
50.1-55.0	17.9	\$2.944	(R)	\$0.134
55.1-60.0	19.6	\$3.224	(R)	\$0.147
60.1-65.0	21.4	\$3.520	(R)	\$0.160
65.1-70.0	23.1	\$3.800	(R)	\$0.173
70.1-75.0	24.8	\$4.079	(R)	\$0.185
75.1-80.0	26.5	\$4.359	(R)	\$0.198
80.1-85.0	28.2	\$4.639	(R)	\$0.211
85.1-90.0	29.9	\$4.918	(R)	\$0.224
90.1-95.0	31.6	\$5.198	(R)	\$0.236

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	42775-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only			Half-Hour Adjustment
		Energy Rates Per Lamp Per Month	(R)	\$	
95.1-100.0	33.3	\$5.478	(R)	\$0.249	(R)
100.1-105.1	35.0	\$5.757	(R)	\$0.262	(R)
105.1-110.0	36.7	\$6.037	(R)	\$0.274	(R)
110.1-115.0	38.4	\$6.316	(R)	\$0.287	(R)
115.1-120.0	40.1	\$6.596	(R)	\$0.300	(R)
120.1-125.0	41.9	\$6.892	(R)	\$0.313	(R)
125.1-130.0	43.6	\$7.172	(R)	\$0.326	(R)
130.1-135.0	45.3	\$7.451	(R)	\$0.339	(R)
135.1-140.0	47.0	\$7.731	(R)	\$0.351	(R)
140.1-145.0	48.7	\$8.011	(R)	\$0.364	(R)
145.1-150.0	50.4	\$8.290	(R)	\$0.377	(R)
150.1-155.0	52.1	\$8.570	(R)	\$0.390	(R)
155.1-160.0	53.8	\$8.850	(R)	\$0.402	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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	Revised	Cal. P.U.C. Sheet No.	42776-E

Sheet 6

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
160.1-165.0	55.5	\$9.129	(R)	\$0.415	(R)
165.1-170.0	57.2	\$9.409	(R)	\$0.428	(R)
170.1-175.0	58.9	\$9.688	(R)	\$0.440	(R)
175.1-180.0	60.6	\$9.968	(R)	\$0.453	(R)
180.1-185.0	62.4	\$10.264	(R)	\$0.467	(R)
185.1-190.0	64.1	\$10.544	(R)	\$0.479	(R)
190.1-195.0	65.8	\$10.823	(R)	\$0.492	(R)
195.1-200.0	67.5	\$11.103	(R)	\$0.505	(R)
200.1-205.0	69.2	\$11.383	(R)	\$0.517	(R)
205.1-210.0	70.9	\$11.662	(R)	\$0.530	(R)
210.1-215.0	72.6	\$11.942	(R)	\$0.543	(R)
215.1-220.0	74.3	\$12.222	(R)	\$0.556	(R)
220.1-225.0	76.0	\$12.501	(R)	\$0.568	(R)
225.1-230.0	77.7	\$12.781	(R)	\$0.581	(R)
230.1-235.0	79.4	\$13.061	(R)	\$0.594	(R)
235.1-240.0	81.1	\$13.340	(R)	\$0.606	(R)
240.1-245.0	82.9	\$13.636	(R)	\$0.620	(R)
245.1-250.0	84.6	\$13.916	(R)	\$0.633	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Sheet 7

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only			
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	\$14.195	(R)	\$0.645	(R)
255.1-260.0	88.0	\$14.475	(R)	\$0.658	(R)
260.1-265.0	89.7	\$14.755	(R)	\$0.671	(R)
265.1-270.0	91.4	\$15.034	(R)	\$0.683	(R)
270.1-275.0	93.1	\$15.314	(R)	\$0.696	(R)
275.1-280.0	94.8	\$15.594	(R)	\$0.709	(R)
280.1-285.0	96.5	\$15.873	(R)	\$0.722	(R)
285.1-290.0	98.2	\$16.153	(R)	\$0.734	(R)
290.1-295.0	99.9	\$16.433	(R)	\$0.747	(R)
295.1-300.0	101.6	\$16.712	(R)	\$0.760	(R)
300.1-305.0	103.4	\$17.008	(R)	\$0.773	(R)
305.1-310.0	105.1	\$17.288	(R)	\$0.786	(R)
310.1-315.0	106.8	\$17.568	(R)	\$0.799	(R)
315.1-320.0	108.5	\$17.847	(R)	\$0.811	(R)
320.1-325.0	110.2	\$18.127	(R)	\$0.824	(R)
325.1-330.0	111.9	\$18.406	(R)	\$0.837	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:

(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	43594-E
	Revised	Cal. P.U.C. Sheet No.	42778-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment		
LAMP WATTS***	kWh per MONTH****		(R)	\$0.849	(R)
330.1-335.0	113.6	\$18.686	(R)	\$0.849	(R)
335.1-340.0	115.3	\$18.966	(R)	\$0.862	(R)
340.1-345.0	117.0	\$19.245	(R)	\$0.875	(R)
345.1-350.0	118.7	\$19.525	(R)	\$0.888	(R)
350.1-355.0	120.4	\$19.805	(R)	\$0.900	(R)
355.1-360.0	122.1	\$20.084	(R)	\$0.913	(R)
360.1-365.0	123.9	\$20.380	(R)	\$0.926	(R)
365.1-370.0	125.6	\$20.660	(R)	\$0.939	(R)
370.1-375.0	127.3	\$20.940	(R)	\$0.952	(R)
375.1-380.0	129.0	\$21.219	(R)	\$0.965	(R)
380.1-385.0	130.7	\$21.499	(R)	\$0.977	(R)
385.1-390.0	132.4	\$21.778	(R)	\$0.990	(R)
390.1-395.0	134.1	\$22.058	(R)	\$1.003	(R)
395.0-400.0	135.8	\$22.338	(R)	\$1.015	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Revised Cal. P.U.C. Sheet No. 43595-E
Cancelling Revised Cal. P.U.C. Sheet No. 42779-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.16449	(R)
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UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08753	
Distribution**	\$0.04393	
Transmission*	\$0.01435	(R)
Transmission Rate Adjustments* (all usage)	\$0.00222	
Reliability Services*	\$0.00151	
Public Purpose Programs	\$0.00803	
Nuclear Decommissioning	\$0.00020	
Competition Transition Charge	\$0.00023	
Energy Cost Recovery Amount	(\$0.00005)	
DWR Bond	\$0.00503	(R)
New System Generation Charge	\$0.00151	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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	Revised	Cal. P.U.C. Sheet No.	41940-E

Sheet 20

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL
CONDITIONS:
(Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)	
DWR Bond Charge (per kWh)	\$0.00503	(R)
CTC Charge (per kWh)	\$0.00023	
Power Charge Indifference Adjustment (per kWh)		
2009 Vintage	\$0.00491	
2010 Vintage	\$0.00558	
2011 Vintage	\$0.00579	
2012 Vintage	\$0.00595	
2013 Vintage	\$0.00597	
2014 Vintage	\$0.00591	
2015 Vintage	\$0.00588	
2016 Vintage	\$0.00589	
2017 Vintage	\$0.00589	
2018 Vintage	\$0.00589	

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service as described in Special Condition 8
	\$0.207	\$3.994

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month		
			All Classes	Half-Hour Adjustment	
INCANDESCENT LAMPS:					
58	20	600	\$3.290	(R)	\$0.150
92	31	1,000	\$5.099	(R)	\$0.232
189	65	2,500	\$10.692	(R)	\$0.486
295	101	4,000**	\$16.613	(R)	\$0.755
405	139	6,000**	\$22.864	(R)	\$1.039
620	212	10,000**	\$34.872	(R)	\$1.585
860	294	15,000**	\$48.360	(R)	\$2.198
MERCURY VAPOR LAMPS:					
40	18	1,300	\$2.961	(R)	\$0.135
50	22	1,650	\$3.619	(R)	\$0.165
100	40	3,500	\$6.580	(R)	\$0.299
175	68	7,500	\$11.185	(R)	\$0.508
250	97	11,000	\$15.956	(R)	\$0.725
400	152	21,000	\$25.002	(R)	\$1.136
700	266	37,000	\$43.754	(R)	\$1.989
1,000	377	57,000	\$62.013	(R)	\$2.819

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

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Sheet 3

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
120 VOLTS				
35	15	2,150	\$2.467 (R)	\$0.112 (R)
50	21	3,800	\$3.454 (R)	\$0.157 (R)
70	29	5,800	\$4.770 (R)	\$0.217 (R)
100	41	9,500	\$6.744 (R)	\$0.307 (R)
150	60	16,000	\$9.869 (R)	\$0.449 (R)
200	80	22,000	\$13.159 (R)	\$0.598 (R)
250	100	26,000	\$16.449 (R)	\$0.748 (R)
400	154	46,000	\$25.331 (R)	\$1.151 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
240 VOLTS				
50	24	3,800	\$3.948 (R)	\$0.179 (R)
70	34	5,800	\$5.593 (R)	\$0.254 (R)
100	47	9,500	\$7.731 (R)	\$0.351 (R)
150	69	16,000	\$11.350 (R)	\$0.516 (R)
200	81	22,000	\$13.324 (R)	\$0.606 (R)
250	100	25,500	\$16.449 (R)	\$0.748 (R)
310	119	37,000	\$19.574 (R)	\$0.890 (R)
360	144	45,000	\$23.687 (R)	\$1.077 (R)
400	154	46,000	\$25.331 (R)	\$1.151 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.454 (R)	\$0.157 (R)
55	29	8,000	\$4.770 (R)	\$0.217 (R)
90	45	13,500	\$7.402 (R)	\$0.336 (R)
135	62	21,500	\$10.198 (R)	\$0.464 (R)
180	78	33,000	\$12.830 (R)	\$0.583 (R)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	\$4.935 (R)	\$0.224 (R)
100	41	8,500	\$6.744 (R)	\$0.307 (R)
150	63	13,500	\$10.363 (R)	\$0.471 (R)
175	72	14,000	\$11.843 (R)	\$0.538 (R)
250	105	20,500	\$17.271 (R)	\$0.785 (R)
400	162	30,000	\$26.647 (R)	\$1.211 (R)
1,000	387	90,000	\$63.658 (R)	\$2.894 (R)
INDUCTION LAMPS:				
23	9	1,840	\$1.480 (R)	\$0.067 (R)
35	13	2,450	\$2.138 (R)	\$0.097 (R)
40	14	2,200	\$2.303 (R)	\$0.105 (R)
50	18	3,500	\$2.961 (R)	\$0.135 (R)
55	19	3,000	\$3.125 (R)	\$0.142 (R)
65	24	5,525	\$3.948 (R)	\$0.179 (R)
70	27	6,500	\$4.441 (R)	\$0.202 (R)
80	28	4,500	\$4.606 (R)	\$0.209 (R)
85	30	4,800	\$4.935 (R)	\$0.224 (R)
100	36	8,000	\$5.922 (R)	\$0.269 (R)
120	42	8,500	\$6.828 (R)	\$0.310 (R)
135	48	9,450	\$7.896 (R)	\$0.359 (R)
150	51	10,900	\$8.389 (R)	\$0.381 (R)
165	58	12,000	\$9.540 (R)	\$0.434 (R)
200	72	19,000	\$11.843 (R)	\$0.538 (R)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	
0.00-5.00	0.9	\$0.148	(R)	\$0.007
5.01-10.00	2.6	\$0.428	(R)	\$0.019
10.01-15.00	4.3	\$0.707	(R)	\$0.032
15.01-20.00	6.0	\$0.987	(R)	\$0.045
20.01-25.00	7.7	\$1.267	(R)	\$0.058
25.01-30.00	9.4	\$1.546	(R)	\$0.070
30.01-35.00	11.1	\$1.826	(R)	\$0.083
35.01-40.00	12.8	\$2.105	(R)	\$0.096
40.01-45.00	14.5	\$2.385	(R)	\$0.108
45.01-50.00	16.2	\$2.665	(R)	\$0.121
50.01-55.00	17.9	\$2.944	(R)	\$0.134
55.01-60.00	19.6	\$3.224	(R)	\$0.147
60.01-65.00	21.4	\$3.520	(R)	\$0.160
65.01-70.00	23.1	\$3.800	(R)	\$0.173
70.01-75.00	24.8	\$4.079	(R)	\$0.185
75.01-80.00	26.5	\$4.359	(R)	\$0.198
80.01-85.00	28.2	\$4.639	(R)	\$0.211
85.01-90.00	29.9	\$4.918	(R)	\$0.224
90.01-95.00	31.6	\$5.198	(R)	\$0.236
95.01-100.00	33.3	\$5.478	(R)	\$0.249
100.01-105.00	35.0	\$5.757	(R)	\$0.262
105.01-110.00	36.7	\$6.037	(R)	\$0.274
110.01-115.00	38.4	\$6.316	(R)	\$0.287
115.01-120.00	40.1	\$6.596	(R)	\$0.300
120.01-125.00	41.9	\$6.892	(R)	\$0.313
125.01-130.00	43.6	\$7.172	(R)	\$0.326
130.01-135.00	45.3	\$7.451	(R)	\$0.339
135.01-140.00	47.0	\$7.731	(R)	\$0.351
140.01-145.00	48.7	\$8.011	(R)	\$0.364

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment		
145.01-150.00	50.4	\$8.290	(R)	\$0.377	(R)
150.01-155.00	52.1	\$8.570	(R)	\$0.390	(R)
155.01-160.00	53.8	\$8.850	(R)	\$0.402	(R)
160.01-165.00	55.5	\$9.129	(R)	\$0.415	(R)
165.01-170.00	57.2	\$9.409	(R)	\$0.428	(R)
170.01-175.00	58.9	\$9.688	(R)	\$0.440	(R)
175.01-180.00	60.6	\$9.968	(R)	\$0.453	(R)
180.01-185.00	62.4	\$10.264	(R)	\$0.467	(R)
185.01-190.00	64.1	\$10.544	(R)	\$0.479	(R)
190.01-195.00	65.8	\$10.823	(R)	\$0.492	(R)
195.01-200.00	67.5	\$11.103	(R)	\$0.505	(R)
200.01-205.00	69.2	\$11.383	(R)	\$0.517	(R)
205.01-210.00	70.9	\$11.662	(R)	\$0.530	(R)
210.01-215.00	72.6	\$11.942	(R)	\$0.543	(R)
215.01-220.00	74.3	\$12.222	(R)	\$0.556	(R)
220.01-225.00	76.0	\$12.501	(R)	\$0.568	(R)
225.01-230.00	77.7	\$12.781	(R)	\$0.581	(R)
230.01-235.00	79.4	\$13.061	(R)	\$0.594	(R)
235.01-240.00	81.1	\$13.340	(R)	\$0.606	(R)
240.01-245.00	82.9	\$13.636	(R)	\$0.620	(R)
245.01-250.00	84.6	\$13.916	(R)	\$0.633	(R)
250.01-255.00	86.3	\$14.195	(R)	\$0.645	(R)
255.01-260.00	88.0	\$14.475	(R)	\$0.658	(R)
260.01-265.00	89.7	\$14.755	(R)	\$0.671	(R)
265.01-270.00	91.4	\$15.034	(R)	\$0.683	(R)
270.01-275.00	93.1	\$15.314	(R)	\$0.696	(R)
275.01-280.00	94.8	\$15.594	(R)	\$0.709	(R)
280.01-285.00	96.5	\$15.873	(R)	\$0.722	(R)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment		
285.01-290.00	98.2	\$16.153	(R)	\$0.734	(R)
290.01-295.00	99.9	\$16.433	(R)	\$0.747	(R)
295.01-300.00	101.6	\$16.712	(R)	\$0.760	(R)
300.01-305.00	103.4	\$17.008	(R)	\$0.773	(R)
305.01-310.00	105.1	\$17.288	(R)	\$0.786	(R)
310.01-315.00	106.8	\$17.568	(R)	\$0.799	(R)
315.01-320.00	108.5	\$17.847	(R)	\$0.811	(R)
320.01-325.00	110.2	\$18.127	(R)	\$0.824	(R)
325.01-330.00	111.9	\$18.406	(R)	\$0.837	(R)
330.01-335.00	113.6	\$18.686	(R)	\$0.849	(R)
335.01-340.00	115.3	\$18.966	(R)	\$0.862	(R)
340.01-345.00	117.0	\$19.245	(R)	\$0.875	(R)
345.01-350.00	118.7	\$19.525	(R)	\$0.888	(R)
350.01-355.00	120.4	\$19.805	(R)	\$0.900	(R)
355.01-360.00	122.1	\$20.084	(R)	\$0.913	(R)
360.01-365.00	123.9	\$20.380	(R)	\$0.926	(R)
365.01-370.00	125.6	\$20.660	(R)	\$0.939	(R)
370.01-375.00	127.3	\$20.940	(R)	\$0.952	(R)
375.01-380.00	129.0	\$21.219	(R)	\$0.965	(R)
380.01-385.00	130.7	\$21.499	(R)	\$0.977	(R)
385.01-390.00	132.4	\$21.778	(R)	\$0.990	(R)
390.01-395.00	134.1	\$22.058	(R)	\$1.003	(R)
395.01-400.00	135.8	\$22.338	(R)	\$1.015	(R)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Electric Company***

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43603-E
	Revised	Cal. P.U.C. Sheet No.	42786-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.16449 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08753
Distribution**	\$0.04393
Transmission*	\$0.01435 (R)
Transmission Rate Adjustments*	\$0.00222
Reliability Services*	\$0.00151
Public Purpose Programs	\$0.00803
Nuclear Decommissioning	\$0.00020
Competition Transition Charge	\$0.00023
Energy Cost Recovery Amount	(\$0.00005)
DWR Bond	\$0.00503 (R)
New System Generation Charge**	\$0.00151

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Decision	5444-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 18, 2018
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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43604-E
	Revised	Cal. P.U.C. Sheet No.	41948-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	(\$0.000005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00023
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.00491
2010 Vintage	\$0.00558
2011 Vintage	\$0.00579
2012 Vintage	\$0.00595
2013 Vintage	\$0.00597
2014 Vintage	\$0.00591
2015 Vintage	\$0.00588
2016 Vintage	\$0.00589
2017 Vintage	\$0.00589
2018 Vintage	\$0.00589

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43605-E
	Revised	Cal. P.U.C. Sheet No.	42787-E

ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.16449 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08753
Distribution**	\$0.04393
Transmission*	\$0.01435 (R)
Transmission Rate Adjustments*	\$0.00222
Reliability Services*	\$0.00151
Public Purpose Programs	\$0.00803
Nuclear Decommissioning	\$0.00020
Competition Transition Charge	\$0.00023
Energy Cost Recovery Amount	(\$0.00005)
DWR Bond	\$0.00503 (R)
New System Generation Charge**	\$0.00151

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43606-E
	Revised	Cal. P.U.C. Sheet No.	41950-E

ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00023
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.00491
2010 Vintage	\$0.00558
2011 Vintage	\$0.00579
2012 Vintage	\$0.00595
2013 Vintage	\$0.00597
2014 Vintage	\$0.00591
2015 Vintage	\$0.00588
2016 Vintage	\$0.00589
2017 Vintage	\$0.00589
2018 Vintage	\$0.00589

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43607-E
	Revised	Cal. P.U.C. Sheet No.	43260-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below. For customers who elect to participate in PG&E's Optional LED streetlight replacement program, no advance costs will be collected for the replacement of existing lights, but, the customer will pay the LED Program Incremental Facility Charge in addition to the OL-1 monthly facility charge.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$6.514

LED Program Incremental Facility Charge: \$2.814

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS	All Night PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
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MERCURY VAPOR LAMPS:*

175	68	7,500	\$11.642	(R)	\$0.529	(R)
400	152	21,000	\$26.022	(R)	\$1.183	(R)

HIGH PRESSURE SODIUM VAPOR LAMPS:

70	29	5,800	\$4.965	(R)	\$0.226	(R)
100	41	9,500	\$7.019	(R)	\$0.319	(R)
200	81	22,000	\$13.867	(R)	\$0.630	(R)
250	100	25,500	\$17.120	(R)	\$0.778	(R)
400	154	46,000	\$26.365	(R)	\$1.198	(R)

* Closed for new installations as of June 8, 1978.

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Original

Cal. P.U.C. Sheet No. 43608-E
Cal. P.U.C. Sheet No. 43261-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.0-5.0	0.9	\$0.154 (R)	\$0.007
5.1-10.0	2.6	\$0.445 (R)	\$0.020
10.1-15.0	4.3	\$0.736 (R)	\$0.033 (R)
15.1-20.0	6.0	\$1.027 (R)	\$0.047
20.1-25.0	7.7	\$1.318 (R)	\$0.060 (R)
25.1-30.0	9.4	\$1.609 (R)	\$0.073 (R)
30.1-35.0	11.1	\$1.900 (R)	\$0.086 (R)
35.1-40.0	12.8	\$2.191 (R)	\$0.100 (R)
40.1-45.0	14.5	\$2.482 (R)	\$0.113 (R)
45.1-50.0	16.2	\$2.773 (R)	\$0.126 (R)
50.1-55.0	17.9	\$3.064 (R)	\$0.139 (R)
55.1-60.0	19.6	\$3.356 (R)	\$0.153 (R)
60.1-65.0	21.4	\$3.664 (R)	\$0.167 (R)
65.1-70.0	23.1	\$3.955 (R)	\$0.180 (R)
70.1-75.0	24.8	\$4.246 (R)	\$0.193 (R)
75.1-80.0	26.5	\$4.537 (R)	\$0.206 (R)
80.1-85.0	28.2	\$4.828 (R)	\$0.219 (R)
85.1-90.0	29.9	\$5.119 (R)	\$0.233 (R)
90.1-95.0	31.6	\$5.410 (R)	\$0.246 (R)
95.1-100.0	33.3	\$5.701 (R)	\$0.259 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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**Pacific Gas and
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Cal. P.U.C. Sheet No. 43609-E
Cal. P.U.C. Sheet No. 43262-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 3

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment	
100.1-105.1	35.0	\$5.992	(R)	\$0.272 (R)
105.1-110.0	36.7	\$6.283	(R)	\$0.286 (R)
110.1-115.0	38.4	\$6.574	(R)	\$0.299 (R)
115.1-120.0	40.1	\$6.865	(R)	\$0.312 (R)
120.1-125.0	41.9	\$7.173	(R)	\$0.326 (R)
125.1-130.0	43.6	\$7.464	(R)	\$0.339 (R)
130.1-135.0	45.3	\$7.755	(R)	\$0.353 (R)
135.1-140.0	47.0	\$8.046	(R)	\$0.366 (R)
140.1-145.0	48.7	\$8.337	(R)	\$0.379 (R)
145.1-150.0	50.4	\$8.628	(R)	\$0.392 (R)
150.1-155.0	52.1	\$8.920	(R)	\$0.405 (R)
155.1-160.0	53.8	\$9.211	(R)	\$0.419 (R)
160.1-165.0	55.5	\$9.502	(R)	\$0.432 (R)
165.1-170.0	57.2	\$9.793	(R)	\$0.445 (R)
170.1-175.0	58.9	\$10.084	(R)	\$0.458 (R)
175.1-180.0	60.6	\$10.375	(R)	\$0.472 (R)
180.1-185.0	62.4	\$10.683	(R)	\$0.486 (R)
185.1-190.0	64.1	\$10.974	(R)	\$0.499 (R)
190.1-195.0	65.8	\$11.265	(R)	\$0.512 (R)
195.1-200.0	67.5	\$11.556	(R)	\$0.525 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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**Pacific Gas and
Electric Company***

San Francisco, California

Revised
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Cal. P.U.C. Sheet No. 43610-E
Cal. P.U.C. Sheet No. 43263-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
200.1-205.0	69.2	\$11.847 (R)	\$0.539 (R)
205.1-210.0	70.9	\$12.138 (R)	\$0.552 (R)
210.1-215.0	72.6	\$12.429 (R)	\$0.565 (R)
215.1-220.0	74.3	\$12.720 (R)	\$0.578 (R)
220.1-225.0	76.0	\$13.011 (R)	\$0.591 (R)
225.1-230.0	77.7	\$13.302 (R)	\$0.605 (R)
230.1-235.0	79.4	\$13.593 (R)	\$0.618 (R)
235.1-240.0	81.1	\$13.884 (R)	\$0.631 (R)
240.1-245.0	82.9	\$14.192 (R)	\$0.645 (R)
245.1-250.0	84.6	\$14.484 (R)	\$0.658 (R)
250.1-255.0	86.3	\$14.775 (R)	\$0.672 (R)
255.1-260.0	88.0	\$15.066 (R)	\$0.685 (R)
260.1-265.0	89.7	\$15.357 (R)	\$0.698 (R)
265.1-270.0	91.4	\$15.648 (R)	\$0.711 (R)
270.1-275.0	93.1	\$15.939 (R)	\$0.725 (R)
275.1-280.0	94.8	\$16.230 (R)	\$0.738 (R)
280.1-285.0	96.5	\$16.521 (R)	\$0.751 (R)
285.1-290.0	98.2	\$16.812 (R)	\$0.764 (R)
290.1-295.0	99.9	\$17.103 (R)	\$0.777 (R)
295.1-300.0	101.6	\$17.394 (R)	\$0.791 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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**Pacific Gas and
Electric Company***

San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43611-E
Cal. P.U.C. Sheet No. 43264-E

Sheet 5

**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
300.1-305.0	103.4	\$17.702 (R)	\$0.805 (R)
305.1-310.0	105.1	\$17.993 (R)	\$0.818 (R)
310.1-315.0	106.8	\$18.284 (R)	\$0.831 (R)
315.1-320.0	108.5	\$18.575 (R)	\$0.844 (R)
320.1-325.0	110.2	\$18.866 (R)	\$0.858 (R)
325.1-330.0	111.9	\$19.157 (R)	\$0.871 (R)
330.1-335.0	113.6	\$19.448 (R)	\$0.884 (R)
335.1-340.0	115.3	\$19.739 (R)	\$0.897 (R)
340.1-345.0	117.0	\$20.030 (R)	\$0.910 (R)
345.1-350.0	118.7	\$20.321 (R)	\$0.924 (R)
350.1-355.0	120.4	\$20.612 (R)	\$0.937 (R)
355.1-360.0	122.1	\$20.904 (R)	\$0.950 (R)
360.1-365.0	123.9	\$21.212 (R)	\$0.964 (R)
365.1-370.0	125.6	\$21.503 (R)	\$0.977 (R)
370.1-375.0	127.3	\$21.794 (R)	\$0.991 (R)
375.1-380.0	129.0	\$22.085 (R)	\$1.004 (R)
380.1-385.0	130.7	\$22.376 (R)	\$1.017 (R)
385.1-390.0	132.4	\$22.667 (R)	\$1.030 (R)
390.1-395.0	134.1	\$22.958 (R)	\$1.044 (R)
395.0-400.0	135.8	\$23.249 (R)	\$1.057 (R)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43612-E
	Revised	Cal. P.U.C. Sheet No.	43265-E

Sheet 6

**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.17120 (R)
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The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)	
Generation	\$0.08753
Distribution**	\$0.04393
Transmission*	\$0.01435 (R)
Transmission Rate Adjustments*	\$0.00222
Reliability Services*	\$0.00151
Public Purpose Programs	\$0.01474
Nuclear Decommissioning	\$0.00020
Competition Transition Charge	\$0.00023
Energy Cost Recovery Amount	(\$0.00005)
DWR Bond	\$0.00503 (R)
New System Generation Charge**	\$0.00151

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43613-E
	Revised	Cal. P.U.C. Sheet No.	43269-E

Sheet 10

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503
CTC Charge (per kWh)	\$0.00023
Power Charge Indifference Adjustment (per kWh)	
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2010 Vintage	\$0.00558
2011 Vintage	\$0.00579
2012 Vintage	\$0.00595
2013 Vintage	\$0.00597
2014 Vintage	\$0.00591
2015 Vintage	\$0.00588
2016 Vintage	\$0.00589
2017 Vintage	\$0.00589
2018 Vintage	\$0.00589

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



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ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 4

RATES: (Cont'd.)

	TOTAL RATES					
	Secondary Voltage	Primary Voltage				
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35			\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$7.26	(R)	\$7.26	(R)	\$1.50	(R)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.59090	(R)	\$0.59192	(R)	\$0.13409	(R)
Part-Peak Summer	\$0.27580	(R)	\$0.27682	(R)	\$0.11966	(R)
Off-Peak Summer	\$0.11606	(R)	\$0.11708	(R)	\$0.10058	(R)
Part-Peak Winter	\$0.14666	(R)	\$0.14768	(R)	\$0.12193	(R)
Off-Peak Winter	\$0.12395	(R)	\$0.12497	(R)	\$0.10728	(R)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005		\$0.00005		\$0.00005	
Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below						

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.42	\$0.42	\$0.35
Distribution**	\$6.03	\$6.03	\$0.34
Transmission*	\$0.73	(R)	\$0.73
Reliability Services*	\$0.08	\$0.08	(R)

Energy Rate by Components (\$ per kWh)**Generation:**

Peak Summer	\$0.10947	\$0.10947	\$0.09192
Part-Peak Summer	\$0.09210	\$0.09210	\$0.07749
Off-Peak Summer	\$0.06937	\$0.06937	\$0.05841
Part-Peak Winter	\$0.09487	\$0.09487	\$0.07976
Off-Peak Winter	\$0.07726	\$0.07726	\$0.06511

Distribution:**

Peak Summer	\$0.43474	\$0.43474	\$0.00000
Part-Peak Summer	\$0.13701	\$0.13701	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00510	\$0.00510	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)	\$0.00207	\$0.00207	\$0.00207
Reliability Services* (all usage)	\$0.00182	\$0.00182	\$0.00182
Public Purpose Programs (all usage)	\$0.01628	\$0.01730	\$0.01176
Nuclear Decommissioning (all usage)	\$0.00020	\$0.00020	\$0.00020
Competition Transition Charges	\$0.00047	\$0.00047	\$0.00047
Energy Cost Recovery Amount (all usage)	(\$0.00005)	(\$0.00005)	(\$0.00005)
DWR Bond (all usage)	\$0.00503	(R)	\$0.00503
New System Generation Charge (all usage)**	\$0.00349	\$0.00349	\$0.00349
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

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ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. **Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00047
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.00996
2010 Vintage	\$0.01132
2011 Vintage	\$0.01175
2012 Vintage	\$0.01208
2013 Vintage	\$0.01211
2014 Vintage	\$0.01199
2015 Vintage	\$0.01193
2016 Vintage	\$0.01196
2017 Vintage	\$0.01196
2018 Vintage	\$0.01196

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

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ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.19092 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)	
Generation	\$0.09504
Distribution**	\$0.05534
Transmission*	\$0.02027 (R)
Transmission Rate Adjustments*	\$0.00217
Reliability Services*	\$0.00213
Public Purpose Programs	\$0.00815
Nuclear Decommissioning	\$0.00020
Competition Transition Charge	\$0.00097
Energy Cost Recovery Amount	(\$0.00005)
DWR Bond	\$0.00503 (R)
New System Generation Charge**	\$0.00167

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00005)
DWR Bond Charge (per kWh)	\$0.00503 (R)
CTC Charge (per kWh)	\$0.00097
Power Charge Indifference Adjustment (per kWh)	
2009 Vintage	\$0.02053
2010 Vintage	\$0.02335
2011 Vintage	\$0.02423
2012 Vintage	\$0.02491
2013 Vintage	\$0.02497
2014 Vintage	\$0.02472
2015 Vintage	\$0.02460
2016 Vintage	\$0.02466
2017 Vintage	\$0.02466
2018 Vintage	\$0.02466

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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NEMVMASH	Net Energy Metering – Virtual Net Energy Metering 31625,33922*,42064,33923, 33924,33925,31630,36567,31632,31633, 36568,31635,42065,31637,33217,31639,42066-E	
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E-OBF	On-Bill Financing Balance Account (OBFBA) 40227,40228,40229-E	
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AG-1	Agricultural Power 34541,43489,43490,24222,24223,41825,43491-E (T)	
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AG-V	Short-Peak Time-of-Use Agricultural Power 35786,43167,31273,43502, 43503,31276,31277,31278,31279,31280,40504,31282-E (T)	
AG-4	Time-of-Use Agricultural Power 25909,35411,43162,43492,41827,42697, 42698,43493,30992,30993,30994,30995, 30996,43494,30998,43163,31000,40720-E (T)	
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(Continued)

Advice Decision	5444-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 18, 2018
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**Pacific Gas and
Electric Company®**

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San Francisco, California

Revised Cal. P.U.C. Sheet No. 43625-E
Cancelling Revised Cal. P.U.C. Sheet No. 43053-E

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Advice Decision	5444-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	December 18, 2018
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Advice 5444-E
December 18, 2018

Attachment 2

Supporting Revenue and Average Rate Summary

Pacific Gas & Electric Company
1-1-19 Rate Change - TO19 Settled, GRC new Res BQs & DWR Bond
Tuesday, January 01, 2019

BDLD RESULTS															Residential & Small Business					Total Proposed Revenue
	Total	Revenue at Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	Climate Credit & EITE	CIA	PCIA	
Class/Schedule	Revenue BDs & Rates	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Proposed Revenue
RESIDENTIAL																				
E-1	\$3,080,499,154	\$1,424,182,428	\$26,243,471	\$70,418,707	-\$39,767,413	\$2,368,149	\$4,328,470	\$1,151,865,754	\$186,633,268	\$2,680,837	\$63,548,421	\$17,458,557	-\$614,869	\$30,096,767	\$0	-\$251,545,558	\$20,294,982	\$0	\$3,033,455,674	
EL-1	\$864,766,977	\$553,996,152	\$126,906,423	\$27,392,383	\$15,469,245	-\$921,193	\$13,353,033	\$64,637,559	\$38,158,909	\$1,042,870	\$0	\$6,791,401	\$239,185	\$11,707,681	\$0	-\$94,822,202	(\$56,272,966)	\$0	\$676,261,620	
TOTAL RES	\$3,765,266,131	\$1,978,178,580	\$453,149,894	\$97,811,091	-\$55,236,657	\$3,289,343	\$47,681,503	\$1,216,503,313	\$224,792,177	\$3,723,708	\$63,548,421	\$24,249,958	-\$854,054	\$41,804,448	\$0	-\$346,367,760	(\$35,977,984)	\$0	\$3,709,717,294	
SMALL L&P																				
A-1	\$972,790,092	\$432,004,084	\$81,638,687	\$21,465,748	-\$12,122,308	-\$592,586	\$8,590,312	\$339,909,341	\$61,191,336	\$817,199	\$20,205,708	\$3,921,508	-\$187,430	\$6,719,962	\$0	-\$1,361,182	\$962,200,379	\$0		
A-6	\$198,252,414	\$91,487,473	\$17,415,121	\$4,575,351	-\$2,583,828	\$126,308	\$1,832,476	\$65,321,769	\$11,454,571	\$174,183	\$4,302,913	\$835,856	-\$39,950	\$1,432,237	\$0	-\$90,491	\$195,991,472	\$0		
A-15	\$207,617	\$34,960	\$6,717	\$1,766	-\$997	-\$49	\$707	\$156,007	\$5,040	\$67	\$1,667	\$323	-\$15	\$553	\$0	\$0	\$0	\$0	\$206,745	
TC-1	\$5,155,534	\$2,122,516	\$452,695	\$119,033	-\$67,221	\$3,286	\$47,634	\$2,068,595	\$181,985	\$4,532	\$12,333	\$21,746	-\$1,039	\$3,7264	\$0	\$0	\$0	\$0	\$5,096,787	
TOTAL SMALL	\$1,176,405,657	\$25,649,034	\$99,512,221	\$26,161,898	\$14,774,355	-\$722,229	\$10,471,128	\$407,455,712	\$72,832,932	\$995,981	\$24,622,621	\$4,779,432	-\$228,435	\$190,116	\$0	-\$1,451,673	\$1,163,495,383	\$0		
MEDIUM L&P																				
A-10 T	\$359,101	\$208,869	\$53,043	\$11,939	-\$6,742	-\$304	\$5,581	\$34,488	\$28,222	\$455	\$11,267	\$2,212	-\$104	\$3,465	\$0	\$0	\$0	\$0	\$352,390	
A-10 P	\$7,289,347	\$3,716,164	\$873,128	\$191,531	-\$108,163	-\$4,880	\$91,874	\$1,696,222	\$469,309	\$7,292	\$179,788	\$35,490	-\$1,672	\$5,596	\$0	-\$22,243	\$7,179,436	\$0		
A-10 S	\$1,055,838,000	\$565,531,735	\$109,566,871	\$26,176,370	\$14,762,528	-\$666,882	\$11,529,012	\$250,099,961	\$65,789,965	\$996,532	\$24,608,221	\$4,850,430	-\$228,562	\$7,598,275	\$0	-\$21,229	\$1,041,856,171	\$0		
TOTAL MEDIUM	\$1,063,466,447	\$60,456,768	\$110,493,043	\$26,379,839	\$14,897,433	-\$672,065	\$11,626,467	\$251,830,671	\$66,287,496	\$1,004,278	\$24,799,275	\$4,888,132	-\$230,338	\$7,657,337	\$0	-\$235,473	\$1,049,387,998	\$0		
E-19 CLASS																				
E-19 FIRM T	\$2,331,529	\$1,673,578	\$356,641	\$94,974	-\$53,635	\$2,420	\$34,977	\$265,010	\$208,427	\$3,616	\$89,629	\$14,799	-\$829	\$27,568	\$0	-\$427,193	\$2,285,142	\$0		
E-19 V T	\$1,298,016	\$818,126	\$169,632	\$48,487	-\$27,382	\$1,235	\$16,296	\$75,959	\$106,407	\$1,846	\$45,758	\$7,555	-\$423	\$14,074	\$0	-\$90,491	\$1,275,098	\$0		
Total E-19 T-C	\$3,629,545	\$2,491,704	\$262,627	\$143,461	-\$81,017	\$3,655	\$51,273	\$340,969	\$314,834	\$5,462	\$135,386	\$22,354	-\$1,253	\$41,643	\$0	-\$427,193	\$3,560,241	\$0		
E-19 FIRM P	\$71,024,812	\$39,874,250	\$7,581,772	\$2,268,494	-\$1,281,647	-\$5,819	\$79,450	\$13,821,934	\$4,994,335	\$86,399	\$2,141,754	\$353,631	-\$19,816	\$658,771	\$0	-\$1,200,278	\$70,015,231	\$0		
E-19 V P	\$24,958,514	\$13,934,968	\$2,677,785	\$907,707	\$456,135	-\$20,578	\$275,251	\$4,463,068	\$174,767	\$30,749	\$760,215	\$125,856	-\$7,053	\$234,455	\$0	-\$90,491	\$24,801,056	\$0		
Total E-19 P-C	\$95,983,326	\$35,809,217	\$20,259,557	\$3,077,200	\$1,737,781	-\$78,396	\$1,067,701	\$18,285,000	\$76,769,102	\$117,149	\$2,901,970	\$479,488	-\$26,868	\$893,226	\$0	-\$1,200,278	\$94,616,287	\$0		
E-19 FIRM S	\$381,478,254	\$21,712,042	\$35,799,244	\$10,593,340	-\$5,982,355	\$269,881	\$7,772,932	\$63,377,342	\$2,215,145	\$403,288	\$9,997,090	\$1,650,649	-\$92,497	\$3,074,953	\$0	-\$2,528,753	\$376,722,540	\$0		
E-19 V S	\$742,866,734	\$409,850,370	\$65,247,409	\$2,311,107	\$12,034,978	-\$542,932	\$6,827,747	\$162,569,887	\$911,312	\$20,053,634	\$3,320,687	\$186,080	-\$6,186,024	\$0	-\$90,491	\$734,943,417	\$0			
Total E-19 S-C	\$1,124,344,989	\$621,542,412	\$101,046,653	\$31,904,448	\$18,017,333	-\$812,813	\$10,600,680	\$245,947,229	\$75,864,374	\$1,214,600	\$30,050,725	\$4,791,336	-\$278,577	\$9,260,978	\$0	-\$2,528,753	\$1,110,765,957	\$0		
E-19 T	\$3,629,545	\$2,491,704	\$262,627	\$143,461	-\$81,017	\$3,655	\$51,273	\$340,969	\$314,834	\$5,462	\$135,386	\$22,354	-\$1,253	\$41,643	-\$427,193	\$3,560,241	\$0			
E-19 P	\$95,983,326	\$35,809,217	\$20,259,557	\$3,077,200	\$1,737,781	-\$78,396	\$1,067,701	\$18,285,000	\$76,769,102	\$117,149	\$2,901,970	\$479,488	-\$26,868	\$893,226	-\$1,200,278	\$94,616,287	\$0			
E-19 S	\$1,124,344,989	\$621,542,412	\$101,046,653	\$31,904,448	\$18,017,333	-\$812,813	\$10,600,680	\$245,947,229	\$75,864,374	\$1,214,600	\$30,050,725	\$4,791,336	-\$278,577	\$9,260,978	-\$427,193	\$1,110,765,957	\$1,208,942,495	\$0		
TOTAL E-19	\$1,223,957,859	\$677,843,333	\$111,832,483	\$35,125,108	\$19,836,131	-\$894,864	\$11,719,654	\$264,573,198	\$82,948,309	\$1,337,210	\$33,088,081	\$4,473,178	-\$306,693	\$10,195,847	\$0	-\$4,156,224	\$1,208,942,495	\$0		
STREETLIGHTS	\$41,084,340	\$15,437,895	\$2,530,960	\$940,109	-\$530,906	-\$18,372	\$266,317	\$19,410,880	\$1,473,862	\$35,790	\$887,195	\$40,815	-\$8,209	\$265,852	\$0	\$0	\$0	\$0	\$40,732,189	
STANDBY																				
STANDBY T	\$48,952,337	\$23,540,132	\$10,526,878	\$1,616,498	-\$912,882	-\$76,271	\$1,104,020	\$6,720,082	\$3,565,259	\$61,540	\$1,525,513	\$142,978	-\$14,115	\$1,059,103	\$0	-\$2,158,119	\$46,700,617	\$0		
STANDBY P	\$5,320,480	\$1,172,356	\$480,273	\$65,531	-\$3,097	\$3,092	\$50,369	\$3,159,606	\$21,708	\$2,495	\$61,843	\$5,796	-\$572	\$4,235	\$0	-\$90,491	\$5,213,242	\$0		
STANDBY S	\$1,080,719	\$343,753	\$97,515	\$22,229	\$12,550	-\$1,049	\$10,227	\$497,686	\$67,881	\$846	\$20,972	\$1,966	-\$194	\$14,560	-\$1,253	\$1,063,837	\$1,063,837	\$0		
TOTAL STANDBY	\$55,353,536	\$25,056,241	\$11,104,666	\$1,704,253	-\$962,439	\$80,412	\$1,164,616	\$10,377,374	\$3,845,849	\$64,881	\$1,608,328	\$150,740	-\$14,881	\$1,116,599	\$0	-\$2,158,119	\$52,977,697	\$0		
AGRICULTURE																				
AG-1A	\$5,247,272	\$1,627,835	\$229,902	\$78,214	-\$44,170	-\$1,669	\$24,190	\$2,951,259	\$241,597	\$2,978	\$73,812	\$14,272	-\$683	\$19,769	\$0	-\$1,389	\$5,215,917	\$0		
AG-R8	\$4,302,706	\$1,513,819	\$255,285	\$88,849	-\$49,046	-\$1,853	\$26,861	\$2,045,396	\$268,270	\$3,306	\$81,961	\$15,847	-\$758	\$21,952	\$0	-\$90,491	\$4,267,889	\$0		
AG-V A	\$2,874,040	\$980,720	\$167,291	\$56,6913	-\$32,141	\$1,214	\$17,602	\$1,406,142	\$175,801	\$2,167	\$53,710	\$10,385	-\$497	\$14,385	\$0	-\$90,491	\$2,851,224	\$0		
AG-4A	\$118,609,129	\$36,646,845	\$6,062,484	\$2,062,490	\$1,164,744	-\$44,005	\$63,771	\$64,341,400	\$6,370,858	\$78,519	\$1,946,402	\$36,736,340	-\$18,009	\$52,105	\$0	-\$90,491	\$317,782,305	\$0		
AG-5A	\$20,152,271	\$8,824,236	\$1,346,089	\$457,947	\$265,615	-\$9,771	\$141,634	\$7,489,322	\$14,415,599	\$17,434	\$432,171	\$83,561	-\$3,999	\$115,748	\$0	-\$90,491	\$19,968,688	\$0		
AG-1B	\$18,233,643	\$7,100,592	\$986,030	\$335,453	-\$189,440	-\$17,157	\$103,749	\$8,372,728	\$948,194	\$12,771	\$316,572	\$6,210	-\$2,929	\$8,478	\$0	-\$90,491	\$18,099,161	\$0		
AG-RB	\$4,267,580	\$1,545,544	\$257,747	\$87,628	-\$49,486	-\$1,870	\$27,102	\$1,994,865	\$2,476,900	\$3,336	\$82,696	\$15,989	-\$765	\$22,148	\$0	-\$90,491	\$4,232,451	\$0		
AG-VB	\$3,022,308	\$1,261,327	\$205,132	\$69,787	-\$39,441	-\$1,489	\$21,584	\$1,317,188	\$19,261	\$2,657	\$65,859	\$12,734	-\$609	\$17,639	\$0	-\$90,491	\$3,230,333	\$0		
AG-4B	\$226,535,959	\$93,374,749	\$14,010,018	\$4,766,554	\$-2,691,806	\$-101,696	\$14,472,200	\$3,634,642,814	\$13,743,193	\$181,462	\$4,498,267	\$869,748	\$41,620	-\$204,774	\$1,774,411	-\$90,491	\$224,623,063	\$0		
AG-4C	\$12,574,767	\$5,171,240	\$836,392	\$284,545	-\$189,440	-\$6,071	\$88,004	\$5,049,649	\$804,299	\$10,833	\$268,529	\$51,921	-\$2,485	\$7,920	\$0	-\$90,491	\$12,460,693	\$0		
AG-SB	\$397,346,649	\$199,834,073	\$33,299,070	\$11,328,524	-\$3,697,534	\$241,702	\$3,503,686	\$11,753,891	\$24,225,978	\$341,276	\$10,690,894	\$2,067,103	\$98,916	-\$898,916	\$2,863,344	-\$90,491	\$397,804,974	\$0		
AG-5C	\$262,777,449	\$146,681,616	\$25,186,541	\$8,565,278	-\$8,439,311	-\$182,831	\$2,650,950	\$10,951,696	\$30,950,278	\$32,263,228	\$8,086,953	\$1,563,627	\$2,165,930	-\$76,003	\$2,165,930	-\$90,491	\$259,433,943	\$0		
Total AG-A	\$151,185,418	\$49,549,456	\$9,061,052	\$2,742,413	\$1,540,718	-\$58,511	\$948,174	\$7,233,519	\$8,471,085	\$104,403	\$2,588,056	\$500,405	\$23,946	\$693,159	\$0	-\$118,532	\$150,065,015	\$0		
Total AG-B	\$924,758,351	\$454,834,143	\$274,783,552	\$25,411,770	\$14,267,679	-\$542,817	\$7,868,630	\$273,086,236	\$58,221,983	\$968,566	\$24,009,770	\$4,642,331	\$222,147	\$6,430,540	\$0	-\$506,250	\$204,558,608	\$0		
Total AG-C	\$1,075,943,768	\$504,427,598	\$382,844,603	\$28,184,183	\$15,916,396	-\$801,320	\$8,716,804	\$351,319,756	\$66,693,048	\$1,072,970	\$2,597,826	\$5,142,736</								

Pacific Gas & Electric Company
1-19 Rate Change - TO19 Settled, GRC new Res BQs & DWR Bond
Tuesday, January 01, 2019

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present			TO Rates			TAC Rates		TRBAA Rates		T-ECRA Rates		RS Rates		Dist Rates		PPP Rates		ND Rates		DWR Bond Rates		CTC Rates		ECRA Rates		NSGC Rates		Residential & Small Business AB32 Credit Rates		Climate Credit & EITE Rates		CIA Rates		PCIA Rates		Total Proposed Rates		Percent Change	
		Generation Rates	Generation Rates	Generation Rates	TO Rates	TO Rates	TO Rates	TRBAA Rates	TRBAA Rates	TRBAA Rates	T-ECRA Rates	T-ECRA Rates	T-ECRA Rates	RS Rates	RS Rates	RS Rates	Dist Rates	Dist Rates	Dist Rates	PPP Rates	PPP Rates	ND Rates	ND Rates	DWR Bond Rates	DWR Bond Rates	CTC Rates	CTC Rates	ECRA Rates	ECRA Rates	NSGC Rates	NSGC Rates	AB32 Credit Rates	AB32 Credit Rates	Climate Credit & EITE Rates	Climate Credit & EITE Rates	CIA Rates	CIA Rates	PCIA Rates	PCIA Rates	Total Proposed Rates	Total Proposed Rates
RESIDENTIAL																																									
E-1	13,211,774,079	\$0.23316	\$0.10780	\$0.02469	\$0.00533	\$0.00301	\$0.00118	\$0.00260	\$0.00718	\$0.01413	\$0.00020	\$0.00481	\$0.00132	\$0.00005	\$0.00228	\$0.00000	\$0.01949	\$0.00154	\$0.22960	-1.5%																					
EL-1	5,139,397,020	\$0.13324	\$0.10779	\$0.02469	\$0.00533	\$0.00301	\$0.00118	\$0.00260	\$0.01258	\$0.00742	\$0.00020	\$0.00480	\$0.00132	\$0.00005	\$0.00228	\$0.00000	\$0.01845	\$0.00195	\$0.13158	-1.2%																					
TOTAL RES	18,351,171,100	\$0.20518	\$0.10780	\$0.02469	\$0.00533	\$0.00301	\$0.00118	\$0.00260	\$0.06629	\$0.01225	\$0.00020	\$0.00346	\$0.00132	\$0.00005	\$0.00228	\$0.00000	\$0.01887	\$0.00196	\$0.20215	-1.5%																					
SMALL L&P																																									
A-1	4,027,344,822	\$0.24155	\$0.10727	\$0.02027	\$0.00533	\$0.00301	\$0.00015	\$0.00213	\$0.08440	\$0.01519	\$0.00020	\$0.00502	\$0.00097	\$0.00005	\$0.00167	\$0.00000	\$0.00034	\$0.00000	\$0.23892	-1.1%																					
A-6	858,414,772	\$0.23095	\$0.10658	\$0.02029	\$0.00533	\$0.00301	\$0.00015	\$0.00213	\$0.07610	\$0.01334	\$0.00020	\$0.00501	\$0.00097	\$0.00005	\$0.00167	\$0.00000	\$0.00011	\$0.00000	\$0.22832	-1.1%																					
A-15	331,356	\$0.62657	\$0.10551	\$0.02027	\$0.00533	\$0.00301	\$0.00015	\$0.00213	\$0.04708	\$0.01521	\$0.00020	\$0.00503	\$0.00097	\$0.00005	\$0.00167	\$0.00000	\$0.00000	\$0.00000	\$0.62394	-0.4%																					
TC-1	22,332,660	\$0.23085	\$0.09504	\$0.02027	\$0.00533	\$0.00301	\$0.00015	\$0.00213	\$0.09263	\$0.00815	\$0.00020	\$0.00503	\$0.00097	\$0.00005	\$0.00167	\$0.00000	\$0.00000	\$0.00000	\$0.22822	-1.1%																					
TOTAL SMALL	4,908,423,610	\$0.23967	\$0.10709	\$0.02027	\$0.00533	\$0.00301	\$0.00015	\$0.00213	\$0.08301	\$0.01484	\$0.00020	\$0.00502	\$0.00097	\$0.00005	\$0.00167	\$0.00000	\$0.00000	\$0.00000	\$0.23704	-1.1%																					
MEDIUM L&P																																									
A-10 T	2,239,893	\$0.16032	\$0.09325	\$0.02368	\$0.00533	\$0.00301	\$0.00014	\$0.00249	\$0.01540	\$0.01260	\$0.00020	\$0.00503	\$0.00099	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.15732	-1.9%																					
A-10 P	35,934,529	\$0.20285	\$0.10341	\$0.02430	\$0.00533	\$0.00301	\$0.00014	\$0.00256	\$0.04720	\$0.01306	\$0.00020	\$0.00501	\$0.00099	\$0.00005	\$0.00155	\$0.00000	\$0.00002	\$0.00000	\$0.19979	-1.5%																					
A-10 S	4,911,138,774	\$0.21499	\$0.11332	\$0.02231	\$0.00533	\$0.00301	\$0.00014	\$0.00235	\$0.05093	\$0.01340	\$0.00020	\$0.00501	\$0.00099	\$0.00005	\$0.00155	\$0.00000	\$0.00004	\$0.00000	\$0.21214	-1.3%																					
TOTAL MEDIUM	4,949,313,196	\$0.21488	\$0.11324	\$0.02232	\$0.00533	\$0.00301	\$0.00014	\$0.00235	\$0.05084	\$0.01339	\$0.00020	\$0.00501	\$0.00099	\$0.00005	\$0.00155	\$0.00000	\$0.00005	\$0.00000	\$0.21203	-1.3%																					
E-19 CLASS																																									
E-19 FIRM T	17,818,828	\$0.13085	\$0.09382	\$0.02001	\$0.00533	\$0.00301	\$0.00014	\$0.00196	\$0.01487	\$0.01170	\$0.00020	\$0.00503	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.12824	-2.0%																					
E-19 V T	9,096,964	\$0.14269	\$0.08993	\$0.01865	\$0.00533	\$0.00301	\$0.00014	\$0.00179	\$0.00835	\$0.01170	\$0.00020	\$0.00503	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.14017	-1.8%																					
Total E-19 T	26,915,792	\$0.13485	\$0.09257	\$0.01955	\$0.00533	\$0.00301	\$0.00014	\$0.00190	\$0.01267	\$0.01170	\$0.00020	\$0.00503	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.13227	-1.9%																					
E-19 FIRM P	425,796,185	\$0.16680	\$0.09365	\$0.01781	\$0.00533	\$0.00301	\$0.00014	\$0.00186	\$0.03246	\$0.01173	\$0.00020	\$0.00503	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.16443	-1.4%																					
E-19 V P	151,539,720	\$0.16470	\$0.09196	\$0.01767	\$0.00533	\$0.00301	\$0.00014	\$0.00182	\$0.02945	\$0.01171	\$0.00020	\$0.00502	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.16234	-1.4%																					
Total E-19 P	577,335,905	\$0.16625	\$0.09320	\$0.01777	\$0.00533	\$0.00301	\$0.00014	\$0.00185	\$0.03167	\$0.01172	\$0.00020	\$0.00503	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.16388	-1.4%																					
E-19 FIRM S	1,987,493,501	\$0.19194	\$0.10652	\$0.01801	\$0.00533	\$0.00301	\$0.00014	\$0.00190	\$0.04195	\$0.01269	\$0.00020	\$0.00503	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.18955	-1.2%																					
E-19 V S	3,998,331,572	\$0.18579	\$0.10250	\$0.01632	\$0.00533	\$0.00301	\$0.00014	\$0.00171	\$0.04066	\$0.01267	\$0.00020	\$0.00502	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.18359	-1.2%																					
Total E-19 S	5,985,825,073	\$0.18783	\$0.10384	\$0.01688	\$0.00533	\$0.00301	\$0.00014	\$0.00177	\$0.04049	\$0.01267	\$0.00020	\$0.00502	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.18857	-1.2%																					
E-19 T	26,915,792	\$0.13485	\$0.09257	\$0.01955	\$0.00533	\$0.00301	\$0.00014	\$0.00190	\$0.01267	\$0.01170	\$0.00020	\$0.00503	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.13227	-1.9%																					
E-19 P	577,335,905	\$0.16625	\$0.09320	\$0.01777	\$0.00533	\$0.00301	\$0.00014	\$0.00185	\$0.03167	\$0.01172	\$0.00020	\$0.00503	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.16388	-1.4%																					
E-19 S	5,985,825,073	\$0.18783	\$0.10384	\$0.01688	\$0.00533	\$0.00301	\$0.00014	\$0.00177	\$0.04015	\$0.01259	\$0.00020	\$0.00502	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.18557	-1.2%																					
TOTAL E-19	6,590,076,770	\$0.18573	\$0.10286	\$0.00533	\$0.00301	\$0.00014	\$0.00178	\$0.04015	\$0.01259	\$0.00020	\$0.00502	\$0.00083	\$0.00005	\$0.00155	\$0.00000	\$0.00000	\$0.00000	\$0.18345	-1.2%																						
STREETLIGHTS	176,380,675	\$0.23293	\$0.08753	\$0.01435	\$0.00533	\$0.00301	\$0.00010	\$0.00151	\$0.11005	\$0.00836	\$0.00020	\$0.00503	\$0.00023	\$0.00005	\$0.00151	\$0.00000	\$0.00000	\$0.00000	\$0.23093	-0.9%																					
STANDBY																																									
STANDBY T	303,282,978	\$0.16141	\$0.07762	\$0.03471	\$0.00533	\$0.00301	\$0.00025	\$0.00364	\$0.02216	\$0.01176	\$0.00020	\$0.00503	\$0.00047	\$0.00005	\$0.00349	\$0.00000	\$0.00000	\$0.00000	\$0.07012	\$0.15398	-4.6%																				
STANDBY P	12,294,830	\$0.43274	\$0.09535	\$0.03096	\$0.00533	\$0.00301	\$0.00025	\$0.00410	\$0.25696	\$0.01730	\$0.00020	\$0.00503	\$0.00047	\$0.00005	\$0.00349	\$0.00000	\$0.00000	\$0.00000	\$0.42402	-2.0%																					
STANDBY S	4,169,471	\$0.25920	\$0.08245	\$0.02339	\$0.00533	\$0.00301	\$0.00025	\$0.00245	\$0.11936	\$0.01628	\$0.00020	\$0.00503	\$0.00047	\$0.00005	\$0.00349	\$0.00000	\$0.00000	\$0.00000	\$0.25515	-1.6%																					
TOTAL STANDBY	319,747,279	\$0.17312	\$0.07836	\$0.03473	\$0.00533	\$0.00301	\$0.00025	\$0.00364	\$0.03249	\$0.01203	\$0.00020	\$0.00503	\$0.00047	\$0.00005	\$0.00349	\$0.00000	\$0.00000	\$0.00000	\$0.16569	-4.3%																					
AGRICULTURE																																									
AG-1A	14,674,301	\$0.35758	\$0.11093	\$0.01567	\$0.00533	\$0.00301	\$0.00011	\$0.00165	\$0.20112	\$0.01646	\$0.00020	\$0.00503	\$0.00097	\$0.00005	\$0.00135	\$0.00000	\$0.00009	\$0.00000	\$0.35545	-0.6%																					
AG-RA	16,294,435	\$0.26406	\$0.09290	\$0.01567	\$0.00533	\$0.00301	\$0.00011	\$0.00165	\$0.12553	\$0.01646	\$0.00020	\$0.00503	\$0.00097	\$0.00005	\$0.00135	\$0.00000	\$0.00000	\$0.00000	\$0.26192	-0.8%																					
AG-VA	10,677,941	\$0.26916	\$0.09165	\$0.01567	\$0.00533	\$0.00301	\$0.00011	\$0.00165	\$0.13169	\$0.01646	\$0.00020	\$0.00503	\$0.00097	\$0.00005	\$0.00135	\$0.00000	\$0.00000	\$0.00000	\$0.26702	-0.8%																					
AG-4A	386,958,686	\$0.30652	\$0.09470	\$0.01567	\$0.00533	\$0.00301	\$0.00011	\$0.00165	\$0.16627	\$0.01646	\$0.00020	\$0.00503	\$0.00097	\$0.00005	\$0.00135	\$0.000																									

Pacific Gas & Electric Company
1-1-19 Rate Change - TO19 Settled, GRC New Res BQs & DWR Bond
Tuesday, January 01, 2019

DA/CCA RESULTS

Class/Schedule	Total												Residential & Small Business				Total Proposed		
	Revenue at Present BDs and Rates	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Proposed Revenue	
RESIDENTIAL																			
E-1	\$1,388,748,520	\$197,144,956	\$42,553,167	-\$24,030,963	-\$1,431,044	\$20,744,318	\$700,876,539	\$112,780,211	\$1,619,997	\$39,125,405	\$10,550,014	-\$371,558	\$18,187,146	\$0	-\$35,183,706	\$52,729,920	\$227,842,289	\$1,363,136,690	
EL-1	\$68,721,667	\$32,813,955	\$7,082,797	\$3,999,854	-\$238,191	\$3,453,312	\$17,905,847	\$9,866,677	\$269,653	\$0	\$1,756,367	\$61,057	\$3,027,797	\$0	-\$6,831,337	\$16,751,935	\$19,052,214	\$67,345,446	
TOTAL RES	\$1,457,470,186	\$229,958,911	\$49,635,964	-\$28,030,817	-\$1,669,235	\$24,197,630	\$718,782,386	\$122,646,888	\$1,889,650	\$39,125,405	\$12,306,381	-\$433,416	\$21,214,943	\$0	-\$42,015,043	\$35,977,984	\$246,894,504	\$1,430,482,136	
SMALL L&P																			
A-1	\$406,895,321	\$51,897,754	\$13,646,154	-\$7,706,365	-\$376,718	\$5,460,866	\$215,479,323	\$38,920,005	\$519,508	\$12,858,058	\$2,492,972	-\$119,153	\$4,271,998	\$0	-\$15,172	\$62,833,152	\$400,162,383		
A-6	\$68,942,859	\$9,338,691	\$2,455,544	-\$1,386,714	-\$67,788	\$982,650	\$35,437,768	\$6,149,714	\$93,482	\$2,307,827	\$448,595	-\$21,441	\$768,721	\$0	-\$486	\$11,225,326	\$67,731,889		
A-15	\$1,002	\$45	\$12	-\$7	\$0	\$5	\$902	\$34	\$0	\$2	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$997	
TC-1	\$2,688,260	\$339,320	\$89,222	-\$50,386	-\$2,463	\$35,704	\$1,553,886	\$136,408	\$3,397	\$84,200	\$16,300	-\$779	\$27,931	\$0	\$0	\$411,485	\$2,644,225		
TOTAL SMALL	\$478,527,442	\$61,575,810	\$16,190,932	-\$9,143,472	-\$446,969	\$6,479,225	\$252,471,878	\$45,206,161	\$616,388	\$15,250,086	\$2,957,869	-\$141,373	\$5,068,654	\$0	-\$15,658	\$74,469,963	\$470,539,495		
MEDIUM L&P																			
A-10 T	\$20,854	\$5,053	\$1,367	-\$772	-\$35	\$532	\$3,813	\$3,231	\$52	\$1,290	\$253	-\$12	\$397	\$0	\$0	\$5,026	\$20,195		
A-10 P	\$3,604,093	\$682,698	\$156,104	-\$88,156	-\$3,977	\$71,835	\$1,359,088	\$383,548	\$5,943	\$147,318	\$28,926	-\$1,363	\$45,513	\$0	\$0	\$729,990	\$3,517,267		
A-10 S	\$626,124,734	\$111,584,228	\$26,998,611	-\$15,246,870	-\$687,829	\$11,741,279	\$251,583,706	\$67,954,709	\$1,027,835	\$25,454,896	\$5,002,789	\$235,741	\$7,836,949	\$0	-\$11,007	\$118,840,117	\$611,843,672		
TOTAL MEDIUM	\$629,749,681	\$112,271,980	\$27,156,082	-\$15,335,799	-\$691,841	\$11,813,646	\$252,946,607	\$68,341,488	\$1,033,830	\$25,603,503	\$5,031,968	-\$237,116	\$7,882,659	\$0	-\$11,007	\$119,575,133	\$615,381,134		
E-19 CLASS																			
E-19 FIRM T	\$430,603	\$150,636	\$26,141	-\$14,763	-\$666	\$15,915	\$114,652	\$57,368	\$995	\$24,670	\$4,073	-\$228	\$7,588	\$0	-\$72,245	\$98,079	\$412,216		
E-19 V T	\$1,446,462	\$291,705	\$124,284	-\$70,186	-\$3,166	\$34,732	\$93,500	\$272,747	\$4,731	\$117,288	\$19,366	-\$1,085	\$36,076	\$0	\$0	\$484,507	\$1,404,499		
Total E-19 T	\$1,877,064	\$442,342	\$150,425	-\$84,949	-\$3,832	\$50,647	\$208,152	\$30,115	\$5,727	\$141,958	\$23,439	-\$1,313	\$43,664	\$0	-\$72,245	\$582,586	\$1,816,715		
E-19 FIRM P	\$27,795,216	\$5,470,967	\$1,685,772	-\$952,003	-\$42,948	\$589,438	\$10,179,263	\$3,709,775	\$64,177	\$1,590,888	\$262,676	-\$14,719	\$489,333	\$0	-\$561,428	\$4,590,408	\$27,061,598		
E-19 V P	\$7,094,329	\$1,402,090	\$393,413	-\$222,171	-\$10,023	\$145,601	\$2,374,700	\$865,760	\$14,977	\$371,270	\$61,301	-\$3,435	\$114,197	\$0	\$0	\$1,399,720	\$6,907,400		
Total E-19 P	\$34,889,544	\$6,873,057	\$2,079,185	-\$1,174,174	-\$52,970	\$75,038	\$12,553,963	\$4,575,535	\$79,154	\$1,962,157	\$323,978	-\$18,155	\$603,530	\$0	-\$561,428	\$5,990,128	\$33,968,998		
E-19 FIRM S	\$157,496,005	\$27,336,732	\$8,788,279	-\$4,962,987	-\$223,894	\$2,895,479	\$64,017,332	\$20,918,589	\$334,569	\$8,292,987	\$1,369,386	-\$76,736	\$2,550,994	\$0	-\$534,234	\$23,093,138	\$153,799,634		
E-19 V S	\$365,675,162	\$59,900,623	\$21,643,130	-\$12,222,481	-\$551,391	\$6,315,704	\$145,228,593	\$51,511,783	\$823,952	\$20,338,504	\$3,372,423	-\$188,979	\$6,282,401	\$0	\$54,941,390	\$357,395,653			
Total E-19 S	\$523,171,167	\$87,237,355	\$30,431,409	-\$17,185,468	-\$75,775,285	\$21,113,183	\$209,245,924	\$72,430,372	\$1,158,521	\$28,631,490	\$4,741,808	-\$265,715	\$8,833,395	\$0	-\$534,234	\$78,034,528	\$511,195,286		
E-19 T	\$1,877,064	\$442,342	\$150,425	-\$84,949	-\$3,832	\$50,647	\$208,152	\$30,115	\$5,727	\$141,958	\$23,439	-\$1,313	\$43,664	\$0	-\$72,245	\$582,586	\$1,816,715		
E-19 P	\$34,889,544	\$6,873,057	\$2,079,185	-\$1,174,174	-\$52,970	\$75,038	\$12,553,963	\$4,575,535	\$79,154	\$1,962,157	\$323,978	-\$18,155	\$603,530	\$0	-\$61,428	\$5,990,128	\$33,968,998		
Total E-19	\$55,937,776	\$94,552,754	\$32,661,019	-\$18,444,591	-\$83,028,088	\$5,996,869	\$22,008,040	\$7,736,022	\$1,243,402	\$30,735,606	\$5,089,225	-\$285,183	\$9,480,589	\$0	-\$1,167,908	\$84,607,243	\$546,981,000		
STREETLIGHTS	\$15,755,878	\$1,425,456	\$529,477	-\$299,010	-\$10,347	\$149,992	\$11,681,514	\$809,791	\$20,157	\$499,675	\$22,987	-\$4,623	\$149,730	\$0	\$0	\$582,745	\$15,557,543		
STANDBY																			
STANDBY T	\$33,942	\$7,309	\$80	-\$45	-\$4	\$767	\$23,207	\$176	\$3	\$75	\$7	-\$1	\$52	\$0	\$0	\$179	\$31,806		
STANDBY P	\$43,659	\$4,814	\$892	-\$504	-\$42	\$505	\$30,593	\$2897	\$34	\$842	\$79	-\$8	\$585	\$0	\$0	\$2,025	\$42,713		
STANDBY S	\$93,834	\$10,651	\$2,599	-\$1,468	-\$123	\$1,117	\$61,073	\$7,939	\$99	\$2,453	\$230	-\$23	\$1,703	\$0	\$0	\$5,834	\$92,084		
TOTAL STANDBY	\$171,435	\$22,775	\$3,571	-\$2,017	-\$169	\$2,389	\$11,4873	\$11,011	\$136	\$3,370	\$316	-\$31	\$2,340	\$0	\$0	\$8,039	\$166,604		
AGRICULTURE																			
AG-1A	\$1,444,350	\$84,075	\$28,603	-\$16,153	-\$610	\$8,846	\$1,071,713	\$88,351	\$1,089	\$26,970	\$5,219	-\$250	\$7,229	\$0	\$0	\$127,803	\$1,432,886		
AG-RA	\$169,471	\$10,276	\$3,496	-\$1,974	-\$75	\$1,081	\$123,383	\$10,799	\$133	\$3,299	\$638	-\$31	\$884	\$0	\$0	\$16,159	\$168,069		
AG-VA	\$897,891	\$61,633	\$20,968	-\$11,841	-\$447	\$6,485	\$624,713	\$64,768	\$798	\$19,788	\$3,826	-\$183	\$5,300	\$0	\$0	\$93,677	\$889,485		
AG-4A	\$4,777,923	\$295,775	\$100,624	-\$56,825	-\$2,147	\$13,121	\$3,455,260	\$31,820	\$3,831	\$94,906	\$18,361	-\$879	\$25,433	\$0	\$0	\$461,309	\$4,737,590		
AG-5A	\$22,788,804	\$2,558,939	\$870,565	-\$491,632	-\$18,574	\$269,248	\$11,318,200	\$2,689,102	\$33,142	\$821,565	\$158,851	-\$7,601	\$220,040	\$0	\$0	\$4,017,938	\$22,439,792		
AG-1B	\$2,050,516	\$150,246	\$51,115	-\$28,866	-\$1,091	\$15,808	\$1,390,102	\$144,481	\$1,946	\$48,238	\$9,327	-\$446	\$12,919	\$0	\$0	\$236,244	\$2,030,024		
AG-RB	\$35,737	\$1,426	\$485	-\$274	-\$10	\$150	\$29,467	\$1,372	\$18	\$458	\$89	-\$4	\$123	\$0	\$0	\$2,243	\$35,543		
AG-VB	\$607,018	\$36,712	\$12,490	-\$7,053	-\$266	\$3,863	\$445,641	\$35,303	\$475	\$11,787	\$2,279	-\$109	\$3,157	\$0	\$0	\$57,733	\$602,011		
AG-4B	\$2,300,827	\$210,313	\$71,550	-\$40,406	-\$1,527	\$22,129	\$1,473,738	\$202,243	\$2,724	\$67,522	\$13,056	-\$625	\$18,085	\$0	\$0	\$233,341	\$2,272,143		
AG-4C	\$877,716	\$55,270	\$18,803	-\$10,169	-\$1,619	\$401	\$5,815	\$634,770	\$53,149	\$716	\$17,745	\$3,431	-\$164	\$4,753	\$0	\$0	\$86,912	\$870,178	
AG-5B	\$69,003,480	\$9,848,161	\$3,350,398	-\$1,892,063	-\$748,133	\$1,036,211	\$28,039,173	\$7,164,805	\$127,549	\$3,161,819	\$611,343	-\$29,254	\$846,831	\$0	-\$3,061	\$15,469,851	\$67,660,280		
AG-5C	\$5,312,596	\$819,580	\$278,826	-\$157,461	-\$5,949	\$86,235	\$2,196,703	\$596,267	\$10,615	\$263,132	\$50,877	-\$2,435	\$70,475	\$0	-\$8,897	\$1,002,845	\$5,200,813		
Total AG A	\$30,078,439	\$3,010,698	\$1,024,266	-\$578,426	-\$21,853	\$3,167,782	\$16,593,279	\$3,163,841	\$38,993	\$966,528	\$186,895	-\$8,943	\$258,886	\$0	\$0	\$4,716,886	\$29,667,822		
Total AG B	\$80,187,890	\$11,121,708	\$3,783,666	\$2,136,742	\$80,727	\$1,170,212	\$34,209,595	\$8,197,619	\$144,044	\$3,570,700	\$690,401	-\$33,037	\$956,341	\$0	\$0	\$17,089,169	\$78,670,991		
TOTAL AG	\$110,266,329	\$14,132,407	\$4,807,921	-\$2,715,280	\$1,466,994	\$50,802,874	\$11,361,460	\$183,037	\$4,537,229	\$877,									

Pacific Gas & Electric Company
1-1-19 Rate Change - T019 Settled, GRC new Res BQs & DWR Bond
Tuesday, January 01, 2019

DA/CCA RESULTS

Class/Schedule	Sales (kWh)	DWR												Residential & Small Business				Total			
		Total Rates	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRAs Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	7,983,729,980	\$0.17395	\$0.02469	\$0.00533	-\$0.00301	-\$0.00018	\$0.00260	\$0.08779	\$0.01413	\$0.00020	\$0.00490	\$0.00132	-\$0.00005	\$0.00228	\$0.00000	-\$0.00441	\$0.00660	\$0.02854	\$0.17074	-1.8%	
EL-1	1,329,131,890	\$0.05170	\$0.02469	\$0.00533	-\$0.00301	-\$0.00018	\$0.00260	\$0.01347	\$0.00742	\$0.00020	\$0.00000	\$0.00132	-\$0.00005	\$0.00228	\$0.00000	-\$0.00514	\$0.01260	\$0.01433	\$0.05067	-2.0%	
TOTAL RES	9,312,861,870	\$0.15650	\$0.02469	\$0.00533	-\$0.00301	-\$0.00018	\$0.00260	\$0.07718	\$0.01317	\$0.00020	\$0.00420	\$0.00132	-\$0.00005	\$0.00228	\$0.00000	-\$0.00451	\$0.00386	\$0.02651	\$0.15360	-1.9%	
SMALL L&P																					
A-1	2,560,254,060	\$0.15893	\$0.02027	\$0.00533	-\$0.00301	-\$0.00015	\$0.00213	\$0.08416	\$0.01520	\$0.00020	\$0.00502	\$0.00097	-\$0.00005	\$0.00167	\$0.00000	-\$0.00001	\$0.02454	\$0.15630	-1.7%		
A-6	460,702,417	\$0.14965	\$0.02027	\$0.00533	-\$0.00301	-\$0.00018	\$0.00260	\$0.07692	\$0.01335	\$0.00020	\$0.00501	\$0.00097	-\$0.00005	\$0.00167	\$0.00000	-\$0.00000	\$0.02437	\$0.14702	-1.8%		
A-15	2,206	\$0.14549	\$0.02027	\$0.00533	-\$0.00301	-\$0.00015	\$0.00213	\$0.04087	\$0.01521	\$0.00020	\$0.00072	\$0.00097	-\$0.00005	\$0.00167	\$0.00000	-\$0.00000	\$0.02426	\$0.14526	-0.5%		
TC-1	16,739,564	\$0.16059	\$0.02027	\$0.00533	-\$0.00301	-\$0.00015	\$0.00213	\$0.09283	\$0.00815	\$0.00020	\$0.00503	\$0.00097	-\$0.00005	\$0.00167	\$0.00000	-\$0.00000	\$0.02458	\$0.15796	-1.6%		
TOTAL SMALL	3,037,698,248	\$0.15753	\$0.02027	\$0.00533	-\$0.00301	-\$0.00015	\$0.00213	\$0.08311	\$0.01488	\$0.00020	\$0.00502	\$0.00097	-\$0.00005	\$0.00167	\$0.00000	-\$0.00001	\$0.02452	\$0.15490	-1.7%		
MEDIUM L&P																					
A-10 T	256,405	\$0.08133	\$0.01971	\$0.00533	-\$0.00301	-\$0.00014	\$0.00207	\$0.01487	\$0.01260	\$0.00020	\$0.00503	\$0.00099	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.01960	\$0.07876	-3.2%		
A-10 P	29,287,872	\$0.12306	\$0.02331	\$0.00533	-\$0.00301	-\$0.00014	\$0.00245	\$0.04640	\$0.01310	\$0.00020	\$0.00503	\$0.00099	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.02492	\$0.12009	-2.4%		
A-10 S	5,065,405,395	\$0.12361	\$0.02203	\$0.00533	-\$0.00301	-\$0.00014	\$0.00232	\$0.04967	\$0.01342	\$0.00020	\$0.00503	\$0.00099	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.02346	\$0.12079	-2.3%		
TOTAL MEDIUM	5,094,949,672	\$0.12360	\$0.02204	\$0.00533	-\$0.00301	-\$0.00014	\$0.00232	\$0.04965	\$0.01341	\$0.00020	\$0.00503	\$0.00099	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.02347	\$0.12078	-2.3%		
E-19 CLASS																					
E-19 FIRM T	4,904,500	\$0.08780	\$0.03071	\$0.00533	-\$0.00301	-\$0.00014	\$0.00325	\$0.02338	\$0.01170	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.02000	\$0.08405	-4.3%		
E-19 V T	23,317,762	\$0.06203	\$0.01251	\$0.00533	-\$0.00301	-\$0.00014	\$0.00149	\$0.00401	\$0.01170	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.02078	\$0.06023	-2.9%		
Total E-19 T	28,222,263	\$0.06651	\$0.01567	\$0.00533	-\$0.00301	-\$0.00014	\$0.00179	\$0.00738	\$0.01170	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.02064	\$0.06437	-3.2%		
E-19 FIRM P	316,279,926	\$0.08788	\$0.01730	\$0.00533	-\$0.00301	-\$0.00014	\$0.00186	\$0.03218	\$0.01173	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00178	\$0.01451	\$0.08556	-2.6%		
E-19 V P	73,811,081	\$0.09611	\$0.01900	\$0.00533	-\$0.00301	-\$0.00014	\$0.00197	\$0.03217	\$0.01173	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.01896	\$0.09358	-2.6%		
Total E-19 P	390,091,006	\$0.08944	\$0.01762	\$0.00533	-\$0.00301	-\$0.00014	\$0.00188	\$0.03218	\$0.01173	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00144	\$0.01536	\$0.08708	-2.6%		
E-19 FIRM S	1,648,832,887	\$0.09552	\$0.01658	\$0.00533	-\$0.00301	-\$0.00014	\$0.00176	\$0.03883	\$0.01269	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00032	\$0.01401	\$0.09328	-2.3%		
E-19 V S	4,060,624,800	\$0.09005	\$0.01475	\$0.00533	-\$0.00301	-\$0.00014	\$0.00156	\$0.03577	\$0.01269	\$0.00020	\$0.00501	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00000	\$0.01353	\$0.08801	-2.3%		
Total E-19 S	5,709,457,687	\$0.09163	\$0.01528	\$0.00533	-\$0.00301	-\$0.00014	\$0.00161	\$0.03665	\$0.01269	\$0.00020	\$0.00501	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00009	\$0.01367	\$0.08953	-2.3%		
E-19 T	28,222,263	\$0.06651	\$0.01567	\$0.00533	-\$0.00301	-\$0.00014	\$0.00179	\$0.00738	\$0.01170	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00256	\$0.02064	\$0.06437	-3.2%		
E-19 P	390,091,006	\$0.08944	\$0.01762	\$0.00533	-\$0.00301	-\$0.00014	\$0.00188	\$0.03218	\$0.01173	\$0.00020	\$0.00503	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00144	\$0.01536	\$0.08708	-2.6%		
E-19 S	5,709,457,687	\$0.09163	\$0.01528	\$0.00533	-\$0.00301	-\$0.00014	\$0.00161	\$0.03665	\$0.01269	\$0.00020	\$0.00501	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00009	\$0.01367	\$0.08953	-2.3%		
TOTAL E-19	6,127,770,956	\$0.09138	\$0.01543	\$0.00533	-\$0.00301	-\$0.00014	\$0.00163	\$0.03623	\$0.01262	\$0.00020	\$0.00502	\$0.00083	-\$0.00005	\$0.00155	\$0.00000	-\$0.00009	\$0.01381	\$0.08926	-2.3%		
STREETLIGHTS																					
STANDBY																					
STANDBY T	14,982	\$2.26553	\$0.48787	\$0.00533	-\$0.00301	-\$0.00025	\$0.05117	\$1.54904	\$0.01176	\$0.00020	\$0.00503	\$0.0047	-\$0.00005	\$0.0349	\$0.00000	-\$0.00000	\$0.01195	\$2.12300	-6.3%		
STANDBY P	167,436	\$0.26075	\$0.02875	\$0.00533	-\$0.00301	-\$0.00025	\$0.00302	\$0.18272	\$0.01730	\$0.00020	\$0.00503	\$0.0047	-\$0.00005	\$0.0349	\$0.00000	-\$0.00000	\$0.01210	\$0.25510	-2.2%		
STANDBY S	487,610	\$0.19244	\$0.02184	\$0.00533	-\$0.00301	-\$0.00025	\$0.00229	\$0.12525	\$0.01628	\$0.00020	\$0.00503	\$0.0047	-\$0.00005	\$0.0349	\$0.00000	-\$0.00000	\$0.01196	\$0.18885	-1.9%		
TOTAL STANDBY	670,028	\$0.25586	\$0.03399	\$0.00533	-\$0.00301	-\$0.00025	\$0.00356	\$0.17145	\$0.01643	\$0.00020	\$0.00503	\$0.0047	-\$0.00005	\$0.0349	\$0.00000	-\$0.00000	\$0.01200	\$0.24865	-2.8%		
AGRICULTURE																					
AG-1A	5,366,346	\$0.26915	\$0.01567	\$0.00533	-\$0.00301	-\$0.00011	\$0.00165	\$0.19971	\$0.01646	\$0.00020	\$0.00503	\$0.00097	-\$0.00005	\$0.00135	\$0.00000	-\$0.00000	\$0.02382	\$0.26701	-0.8%		
AG-RA	655,909																				
AG-VA	3,933,963	\$0.22824	\$0.01567	\$0.00533	-\$0.00301	-\$0.00011	\$0.00165	\$0.15880	\$0.01646	\$0.00020	\$0.00503	\$0.00097	-\$0.00005	\$0.00135	\$0.00000	-\$0.00000	\$0.02381	\$0.22610	-0.9%		
AG-4A	18,878,855	\$0.25308	\$0.01567	\$0.00533	-\$0.00301	-\$0.00011	\$0.00165	\$0.18302	\$0.01646	\$0.00020	\$0.00503	\$0.00097	-\$0.00005	\$0.00135	\$0.00000	-\$0.00000	\$0.02444	\$0.25095	-0.8%		
AG-5A	163,333,021	\$0.13952	\$0.01567	\$0.00533	-\$0.00301	-\$0.00011	\$0.00165	\$0.06930	\$0.01646	\$0.00020	\$0.00503	\$0.00097	-\$0.00005	\$0.00135	\$0.00000	-\$0.00000	\$0.02460	\$0.13739	-1.5%		
AG-1B	9,589,993	\$0.21382	\$0.01567	\$0.00533	-\$0.00301	-\$0.00011	\$0.00165	\$0.14495	\$0.01507	\$0.00020	\$0.00503	\$0.00097	-\$0.00005	\$0.00135	\$0.00000	-\$0.00000	\$0.02463	\$0.21168	-1.0%		
AG-VB	2,343,265																				
AG-4B	13,423,945	\$0.17140	\$0.01567	\$0.0053																	

Advice 5444-E
December 18, 2018

Attachment 3

Electric Baseline Quantities

**(Approved in Advice 5429-E from Disposition
Letter Issued on December 17, 2018)**

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 17, 2018

Advice Letter 5429-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Electric Rate Changes Pursuant to D.18-08-013.

Dear Mr. Jacobson:

Advice Letter 5429-E is effective as of January 1, 2019.

Sincerely,

A handwritten signature in black ink that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



U 39

**Pacific Gas and
Electric Company®**

San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43411-E
Cal. P.U.C. Sheet No. 34229-E

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

Sheet 3

SPECIAL
CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice Decision	5429-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	November 19, 2018
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**Pacific Gas and
Electric Company®**

U 39

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43412-E
	Revised	Cal. P.U.C. Sheet No.	34230-E

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer	Winter	Summer	Winter				
Territory*	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
AND 7:00 p.m. to 9:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice Decision	5429-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	November 19, 2018
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**Pacific Gas and
Electric Company®**

U 39

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43413-E
	Revised	Cal. P.U.C. Sheet No.	36503-E

ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5

SPECIAL CONDITIONS: 1. OPTION A BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I
P	14.2	(R)	12.0	(I)
Q	10.3	(I)	12.0	(I)
R	18.6	(I)	11.3	(I)
S	15.8	(I)	11.1	(R)
T	6.8	(R)	8.2	
V	7.5	(R)	8.8	(R)
W	20.2	(I)	10.7	(I)
X	10.3	(R)	10.5	(R)
Y	11.0	(I)	12.1	(I)
Z	6.2		8.1	(R)
			16.0	(R)
			18.7	(I)
			7.5	(R)
			10.9	(R)
			23.6	(I)
			8.9	(R)
			12.6	(R)
			7.0	(R)
				27.4
				(R)
				27.4
				(R)
				28.1
				(R)
				24.9
				(R)
				13.6
				(R)
				16.9
				(R)
				20.0
				(R)
				15.4
				(R)
				25.3
				(R)
				16.5
				(R)

2. TIME PERIODS FOR OPTION A: Times of the year and times of the day are defined as follows:¹

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

¹ For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)

Advice Decision	5429-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	November 19, 2018
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**Pacific Gas and
Electric Company®**

U 39

San Francisco, California

Revised
Cancelling Revised
Cal. P.U.C. Sheet No. 43414-E
Cal. P.U.C. Sheet No. 42078-E

ELECTRIC SCHEDULE E-TOU-C3
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 4

- SPECIAL CONDITIONS:** 1. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

2. TIME PERIODS FOR **E-TOU-C3**: Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
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Cal. P.U.C. Sheet No. 43415-E
Cal. P.U.C. Sheet No. 37426-E

ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 7

**SPECIAL
CONDITIONS:**

1. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

Winter baseline quantities will be used for the Spring season in TOUPP Rate 3.

2. **TIME PERIODS FOR TOUPP RATE 1:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)

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San Francisco, California

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Cal. P.U.C. Sheet No. 43416-E
Cal. P.U.C. Sheet No. 34233-E

ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 3

- SPECIAL CONDITIONS:**
1. **BASELINE RATES:** PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
 2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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San Francisco, California

Revised Cal. P.U.C. Sheet No. 43417-E
Cancelling Revised Cal. P.U.C. Sheet No. 34234-E

ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer	Winter	Summer	Winter	Tier I	Tier I	Tier I	Tier I
Summer	Tier I	Winter	Tier I	Summer	Tier I	(R)	Winter	(R)
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.

AND 7:00 p.m. to 9:00 p.m. Monday through Friday

Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	43418-E
	Revised	Cal. P.U.C. Sheet No.	36511-E

ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

the SPECIAL CONDITIONS: 1. OPTION A BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer	Winter	Summer	Winter	Tier I	Tier I	Tier I	Tier I
Tier I	Tier I	Tier I	Tier I	Tier I	Tier I	Tier I	Tier I	Tier I
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

2. TIME PERIODS FOR OPTION A: Times of the year and times of the day are defined as follows:¹

Summer (service from June 1 through September 30):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 3:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

¹ For Option A, these TOU time periods will be in effect through December 31, 2019. Beginning January 1, 2020, the Option A TOU time periods will be identical to the time periods shown for Option B.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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**Pacific Gas and
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Cal. P.U.C. Sheet No. 43419-E
Cal. P.U.C. Sheet No. 42087-E

ELECTRIC SCHEDULE EL-TOU-C3
RESIDENTIAL CARE PROGRAM TIME-OF-USE
(PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

2. **TIME PERIODS FOR EL-TOU-C3:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days

Off-Peak: All other times

* The applicable baseline territory is described in Part A of the Preliminary Statement

(Continued)

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**Pacific Gas and
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San Francisco, California

Revised
Cancelling Revised
Cal. P.U.C. Sheet No. 43420-E
Cal. P.U.C. Sheet No. 37427-E

ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE

Sheet 7

**SPECIAL
CONDITIONS:**

1. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be used to define usage eligible for the baseline credit (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	14.2	(R)	12.0	(I)	16.0	(R)	27.4	(R)
Q	10.3	(I)	12.0	(I)	8.9	(I)	27.4	(R)
R	18.6	(I)	11.3	(I)	20.9	(I)	28.1	(R)
S	15.8	(I)	11.1	(R)	18.7	(I)	24.9	(R)
T	6.8	(R)	8.2		7.5	(R)	13.6	(R)
V	7.5	(R)	8.8	(R)	10.9	(R)	16.9	(R)
W	20.2	(I)	10.7	(I)	23.6	(I)	20.0	(R)
X	10.3	(R)	10.5	(R)	8.9	(R)	15.4	(R)
Y	11.0	(I)	12.1	(I)	12.6	(R)	25.3	(R)
Z	6.2		8.1	(R)	7.0	(R)	16.5	(R)

Winter baseline quantities will be used for the Spring season in TOUPP Rate 3.

2. **TIME PERIODS FOR TOUPP RATE 1:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* The applicable baseline territory is described in Part A of the Preliminary Statement

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43421-E
	Revised	Cal. P.U.C. Sheet No.	34236-E

Sheet 3

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

**:P SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	4.6	(R)	5.6		8.3	(R)	15.8	(I)
Q	5.3	(I)	5.6		7.3	(I)	15.8	(I)
R	7.1	(I)	5.2	(R)	8.8	(R)	14.5	(R)
S	6.2	(I)	5.3	(I)	9.2	(I)	13.8	(R)
T	3.8	(R)	4.6	(R)	5.2	(R)	9.6	(R)
V	4.1	(R)	5.1	(R)	6.9	(R)	12.3	(R)
W	7.3	(R)	5.3	(R)	10.6	(I)	12.2	(R)
X	5.3	(R)	6.1	(R)	7.3	(R)	13.7	(R)
Y	6.7	(R)	8.5	(I)	7.1	(R)	14.9	(R)
Z	3.8	(R)	5.9		4.0	(R)	10.0	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	43422-E
	Revised	Cal. P.U.C. Sheet No.	35700-E

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities		
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I	
P	4.6	(R)	5.6	8.3	(R)
Q	5.3	(I)	5.6	7.3	(I)
R	7.1	(I)	5.2	(R)	8.8
S	6.2	(I)	5.3	(I)	9.2
T	3.8	(R)	4.6	(R)	5.2
V	4.1	(R)	5.1	(R)	6.9
W	7.3	(R)	5.3	(R)	10.6
X	5.3	(R)	6.1	(R)	7.3
Y	6.7	(R)	8.5	(I)	7.1
Z	3.8	(R)	5.9	4.0	(R)
					15.8
					(I)
					15.8
					(I)
					14.5
					(R)
					13.8
					(R)
					9.6
					(R)
					12.3
					(R)
					12.2
					(R)
					13.7
					(R)
					14.9
					(R)
					10.0
					(R)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
AND 7:00 p.m. to 9:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43423-E
	Revised	Cal. P.U.C. Sheet No.	34237-E

ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities				
	Summer		Winter		Tier I	Winter	
	Tier I	(I)	Tier I	(R)	Tier I	(I)	
P	4.6	(R)	5.6		8.3	(R)	15.8
Q	5.3	(I)	5.6		7.3	(I)	15.8
R	7.1	(I)	5.2	(R)	8.8	(R)	14.5
S	6.2	(I)	5.3	(I)	9.2	(I)	13.8
T	3.8	(R)	4.6	(R)	5.2	(R)	9.6
V	4.1	(R)	5.1	(R)	6.9	(R)	12.3
W	7.3	(R)	5.3	(R)	10.6	(I)	12.2
X	5.3	(R)	6.1	(R)	7.3	(R)	13.7
Y	6.7	(R)	8.5	(I)	7.1	(R)	14.9
Z	3.8	(R)	5.9		4.0	(R)	10.0

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43424-E
	Revised	Cal. P.U.C. Sheet No.	35701-E

ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities		Code H - All-Electric Quantities					
	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I	Summer Tier I	Winter Tier I		
P	4.6	(R)	5.6		8.3	(R)	15.8	(I)
Q	5.3	(I)	5.6		7.3	(I)	15.8	(I)
R	7.1	(I)	5.2	(R)	8.8	(R)	14.5	(R)
S	6.2	(I)	5.3	(I)	9.2	(I)	13.8	(R)
T	3.8	(R)	4.6	(R)	5.2	(R)	9.6	(R)
V	4.1	(R)	5.1	(R)	6.9	(R)	12.3	(R)
W	7.3	(R)	5.3	(R)	10.6	(I)	12.2	(R)
X	5.3	(R)	6.1	(R)	7.3	(R)	13.7	(R)
Y	6.7	(R)	8.5	(I)	7.1	(R)	14.9	(R)
Z	3.8	(R)	5.9		4.0	(R)	10.0	(R)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.

AND 7:00 p.m. to 9:00 p.m. Monday through Friday

Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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San Francisco, California

Revised Cal. P.U.C. Sheet No. 43425-E
Cancelling Revised Cal. P.U.C. Sheet No. 34238-E

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 3

SPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I	(R)	(R)	(R)	(R)
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43426-E
	Revised	Cal. P.U.C. Sheet No.	34239-E

ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)					
	Code B - Basic Quantities		Code H - All-Electric Quantities			
	Summer	Winter	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I	Tier I	Tier I
P	13.0	(R)	12.5	(I)	15.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)
R	16.5	(I)	11.1	(I)	19.2	(I)
S	14.3	(I)	11.1	(R)	17.3	(I)
T	6.8	(R)	8.4	(R)	7.7	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)
W	17.8	(I)	10.1		21.1	(I)
X	9.9	(R)	10.7	(R)	8.8	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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**Pacific Gas and
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43427-E
	Revised	Cal. P.U.C. Sheet No.	34240-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 3

An icSPECIAL
CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43428-E
	Revised	Cal. P.U.C. Sheet No.	34241-E

ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

Sheet 3

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)					
	Code B - Basic Quantities		Code H - All-Electric Quantities			
	Summer	Winter	Summer	Winter		
	Tier I	Tier I	Tier I	Tier I		
P	13.0	(R)	12.5	(I)	15.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)
R	16.5	(I)	11.1	(I)	19.2	(I)
S	14.3	(I)	11.1	(R)	17.3	(I)
T	6.8	(R)	8.4	(R)	7.7	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)
W	17.8	(I)	10.1		21.1	(I)
X	9.9	(R)	10.7	(R)	8.8	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)

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**Pacific Gas and
Electric Company®**

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San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 43429-E
Cal. P.U.C. Sheet No. 34242-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 3

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice Decision	5429-E 18-08-013	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	November 19, 2018
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**Pacific Gas and
Electric Company®**

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	43430-E
	Revised	Cal. P.U.C. Sheet No.	34243-E

ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 3

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	13.0	(R)	12.5	(I)	15.2	(R)	29.2	(R)
Q	9.9	(I)	12.5	(I)	8.7	(I)	29.2	(R)
R	16.5	(I)	11.1	(I)	19.2	(I)	29.4	(R)
S	14.3	(I)	11.1	(R)	17.3	(I)	26.3	(R)
T	6.8	(R)	8.4	(R)	7.7	(R)	14.4	(R)
V	7.6	(R)	9.2	(R)	11.2	(R)	18.5	(R)
W	17.8	(I)	10.1		21.1	(I)	19.9	(R)
X	9.9	(R)	10.7	(R)	8.8	(R)	16.2	(R)
Y	10.7	(I)	12.7	(I)	12.6	(R)	26.8	(R)
Z	6.1	(R)	8.9	(R)	7.0	(R)	18.0	(R)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Downey & Brand	Pioneer Community Energy
Albion Power Company	East Bay Community Energy	Praxair
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
Alta Power Group, LLC	Energy Management Service	SCD Energy Solutions
Anderson & Poole	Evaluation + Strategy for Social Innovation	SCE
Atlas ReFuel	GenOn Energy, Inc.	SDG&E and SoCalGas
BART	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Barkovich & Yap, Inc.	Green Charge Networks	San Francisco Water Power and Sewer
Braun Blaising Smith Wynne	Green Power Institute	Seattle City Light
P.C. CalCom Solar	Hanna & Morton	Sempra Utilities
California Cotton Ginners & Growers Assn	ICF	Southern California Edison Company
California Energy Commission	International Power Technology	Southern California Gas Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Spark Energy
California State Association of Counties	Kelly Group	Sun Light & Power
Calpine	Ken Bohn Consulting	Sunshine Design
Casner, Steve	Keyes & Fox LLP	Tecogen, Inc.
Cenergy Power	Leviton Manufacturing Co., Inc.	TerraVerde Renewable Partners
Center for Biological Diversity	Linde	Tiger Natural Gas, Inc.
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	TransCanada
City of San Jose	Los Angeles Dept of Water & Power	Troutman Sanders LLP
Clean Power Research	MRW & Associates	Utility Cost Management
Coast Economic Consulting	Manatt Phelps Phillips	Utility Power Solutions
Commercial Energy	Marin Energy Authority	Utility Specialists
County of Tehama - Department of Public Works	McKenzie & Associates	Verizon
Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting
Crown Road Energy, LLC	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	NRG Solar	Yep Energy
Dept of General Services	Office of Ratepayer Advocates	
Don Pickett & Associates, Inc.	OnGrid Solar	
Douglass & Liddell	Pacific Gas and Electric Company	