



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	37124-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35853-E

SCHEDULE WF-NBC
WILDFIRE FUND NON-BYPASSABLE CHARGE

Sheet 1

APPLICABILITY

This schedule is applicable to all 1) electric commodity customers, 2) direct access customers who are responsible for the Direct Access Cost Responsibility Surcharge shown on Schedule DA-CRS, 3) customers participating in Community Choice Aggregation as set forth on Schedule CCA and 4) customer generation departing load customers as set forth on Schedule CGDL-CRS. Customers receiving discounts under the California Alternate Rates for Energy (CARE) Program and customers receiving a medical baseline allowance are exempt from this charge. The rate on this schedule is to be added to the rates from the customer's otherwise applicable schedule(s).

TERRITORY

Within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 19-10-056, the Utility is required to impose the Wildfire Fund Non-Bypassable Charge (WF NBC) on its electric commodity customers, non-continuous direct access customers, community choice aggregation customers, and certain customer generation departing load customers to support the California Wildfire Fund. The WF – NBC is to provide a source of money to pay or reimburse eligible claims arising from a wildfire ignited on or after July 12, 2019 and caused by the utility. WF - NBC shall remain in effect until January 1, 2036.

Energy rate, \$/kWh0.00530

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Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

Any customers currently exempted from paying the DWR Bond Charge shall not pay the Wildfire Fund Charge.

SPECIAL CONDITIONS

1. **Definitions.** The Definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. **Customer Generation Departing Load:** The WF-NBC obligation for customer generation departing load will be based on metered consumption. If reliable metered consumption information is not made available to the utility, the utility will estimate the consumption based on that customer's historical load.

1H7

Advice Ltr. No. 4129-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

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