



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 61568-E
Canceling Revised Cal. P.U.C. Sheet No. 37153-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 1

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is the default commodity schedule for customer's taking service under Schedule A6-TOU. This Schedule is optionally available to a customer taking service under Schedules TOU-M, OL-TOU, AL-TOU, AL-TOU-2, EV-HP or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

Schedules: TOU-M, OL-TOU, AL-TOU, DG-R **(\$/kWh)**

CPP Event Day Adder

Secondary	2.46414	R
Primary	2.46148	R
Secondary Substation	2.46414	R
Primary Substation	2.46148	R
Transmission	2.43988	R

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1C8
Advice Ltr. No. 4344-E
Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 29, 2023
Effective Jan 1, 2024
Resolution No. E-5217



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 61995-E
Canceling Revised Cal. P.U.C. Sheet No. 61568-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is the default commodity schedule for customer's taking service under Schedule A6-TOU. This Schedule is optionally available to a customer taking service under Schedules TOU-M, OL-TOU, AL-TOU, AL-TOU-2, EV-HP or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

Schedules: TOU-M, OL-TOU, AL-TOU, DG-R **(\$/kWh)**

CPP Event Day Adder

Secondary	2.46883	I
Primary	2.46616	I
Secondary Substation	2.46883	I
Primary Substation	2.46616	I
Transmission	2.44453	I

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1C8

Advice Ltr. No. 4366-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Feb 29, 2024

Effective Mar 1, 2024

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	61569-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		37154-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES* (Continued)

Summer		(\$/kWh)	
On-Peak Energy			
Secondary	0.20768	R	
Primary	0.20667	R	
Secondary Substation	0.20768	R	
Primary Substation	0.20667	R	
Transmission	0.19780	R	
Off-Peak Energy			
Secondary	0.12780	R	
Primary	0.12721	R	
Secondary Substation	0.12780	R	
Primary Substation	0.12721	R	
Transmission	0.12180	R	
Super Off-Peak Energy			
Secondary	0.10539	R	
Primary	0.10503	R	
Secondary Substation	0.10539	R	
Primary Substation	0.10503	R	
Transmission	0.10079	R	
Winter			
On-Peak Energy			
Secondary	0.22077	R	
Primary	0.21976	R	
Secondary Substation	0.22077	R	
Primary Substation	0.21976	R	
Transmission	0.21050	R	
Off-Peak Energy			
Secondary	0.12403	R	
Primary	0.12352	R	
Secondary Substation	0.12403	R	
Primary Substation	0.12352	R	
Transmission	0.11845	R	
Super Off-Peak Energy			
Secondary	0.09583	R	
Primary	0.09551	R	
Secondary Substation	0.09583	R	
Primary Substation	0.09551	R	
Transmission	0.09166	R	
Capacity Reservation Charge		(\$/kW per Month)	
Secondary	6.57	R	
Primary	6.56	R	
Secondary Substation	6.57	R	
Primary Substation	6.56	R	
Transmission	6.49	R	

(Continued)

2C8

Advice Ltr. No. 4344-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 29, 2023

Effective Jan 1, 2024

Resolution No. E-5217



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	61996-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		61569-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES* (Continued)

Summer	(\$/kWh)	
On-Peak Energy		
Secondary	0.20807	I
Primary	0.20707	I
Secondary Substation	0.20807	I
Primary Substation	0.20707	I
Transmission	0.19817	I
Off-Peak Energy		
Secondary	0.12804	I
Primary	0.12745	I
Secondary Substation	0.12804	I
Primary Substation	0.12745	I
Transmission	0.12202	I
Super Off-Peak Energy		
Secondary	0.10560	I
Primary	0.10524	I
Secondary Substation	0.10560	I
Primary Substation	0.10524	I
Transmission	0.10100	I
Winter		
On-Peak Energy		
Secondary	0.22121	I
Primary	0.22020	I
Secondary Substation	0.22121	I
Primary Substation	0.22020	I
Transmission	0.21092	I
Off-Peak Energy		
Secondary	0.12428	I
Primary	0.12377	I
Secondary Substation	0.12428	I
Primary Substation	0.12377	I
Transmission	0.11868	I
Super Off-Peak Energy		
Secondary	0.09602	I
Primary	0.09570	I
Secondary Substation	0.09602	I
Primary Substation	0.09570	I
Transmission	0.09184	I
Capacity Reservation Charge	(\$/kW per Month)	
Secondary	6.58	I
Primary	6.57	I
Secondary Substation	6.58	I
Primary Substation	6.57	I
Transmission	6.51	I

(Continued)

2C8

Advice Ltr. No. 4366-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Feb 29, 2024

Effective Mar 1, 2024

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 61570-E
Canceling Revised Cal. P.U.C. Sheet No. 37155-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 3

Rates:

Schedule AL-TOU-2		
<u>CPP Event Day Adder</u>	<u>(\$/kWh)</u>	
Secondary	3.48816	R
Primary	3.47135	R
Secondary Substation	3.48816	R
Primary Substation	3.47135	R
Transmission	3.32284	R
<u>Capacity Reservation Charge</u>	<u>(\$/kW)</u>	
Secondary	11.10	R
Primary	11.05	R
Secondary Substation	11.10	R
Primary Substation	11.05	R
Transmission	10.58	R
On-Peak Energy: Summer		
(\$/kWh)		
Secondary	0.18910	R
Primary	0.18818	R
Secondary Substation	0.18910	R
Primary Substation	0.18818	R
Transmission	0.18010	R
Off-Peak Energy: Summer		
Secondary	0.11668	R
Primary	0.11614	R
Secondary Substation	0.11668	R
Primary Substation	0.11614	R
Transmission	0.11120	R
Super Off-Peak Energy: Summer		
Secondary	0.09550	R
Primary	0.09517	R
Secondary Substation	0.09550	R
Primary Substation	0.09517	R
Transmission	0.09133	R
On-Peak Energy: Winter		
Secondary	0.20001	R
Primary	0.19909	R
Secondary Substation	0.20001	R
Primary Substation	0.19909	R
Transmission	0.19069	R
Off-Peak Energy: Winter		
Secondary	0.11239	R
Primary	0.11193	R
Secondary Substation	0.11239	R
Primary Substation	0.11193	R
Transmission	0.10733	R
Super Off-Peak Energy: Winter		
Secondary	0.08683	R
Primary	0.08655	R
Secondary Substation	0.08683	R
Primary Substation	0.08655	R
Transmission	0.08306	R

(Continued)

3C9

Advice Ltr. No. 4344-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 29, 2023

Effective Jan 1, 2024

Resolution No. E-5217



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 61997-E
Canceling Revised Cal. P.U.C. Sheet No. 61570-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 3

Rates:

Schedule AL-TOU-2		
CPP Event Day Adder	(\$/kWh)	
Secondary	3.49490	I
Primary	3.47806	I
Secondary Substation	3.49490	I
Primary Substation	3.47806	I
Transmission	3.32926	I
Capacity Reservation Charge	(\$/kW)	
Secondary	11.13	I
Primary	11.07	I
Secondary Substation	11.13	I
Primary Substation	11.07	I
Transmission	10.60	I
On-Peak Energy: Summer		
Secondary	0.18945	I
Primary	0.18854	I
Secondary Substation	0.18945	I
Primary Substation	0.18854	I
Transmission	0.18044	I
Off-Peak Energy: Summer		
Secondary	0.11689	I
Primary	0.11635	I
Secondary Substation	0.11689	I
Primary Substation	0.11635	I
Transmission	0.11140	I
Super Off-Peak Energy: Summer		
Secondary	0.09569	I
Primary	0.09536	I
Secondary Substation	0.09569	I
Primary Substation	0.09536	I
Transmission	0.09152	I
On-Peak Energy: Winter		
Secondary	0.20040	I
Primary	0.19949	I
Secondary Substation	0.20040	I
Primary Substation	0.19949	I
Transmission	0.19107	I
Off-Peak Energy: Winter		
Secondary	0.11261	I
Primary	0.11215	I
Secondary Substation	0.11261	I
Primary Substation	0.11215	I
Transmission	0.10754	I
Super Off-Peak Energy: Winter		
Secondary	0.08700	I
Primary	0.08672	I
Secondary Substation	0.08700	I
Primary Substation	0.08672	I
Transmission	0.08322	I

(Continued)

3C8	Issued by	Submitted	Feb 29, 2024
Advice Ltr. No. 4366-E	Dan Skopec	Effective	Mar 1, 2024
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 61571-E
Canceling Revised Cal. P.U.C. Sheet No. 37156-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 10

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	0.36450	R
Primary	0.36357	R
Secondary Substation	0.36450	R
Primary Substation	0.36357	R
Transmission	0.35576	R

Summer

On-Peak Energy		
Secondary	0.12601	R
Primary	0.12535	R
Secondary Substation	0.12601	R
Primary Substation	0.12535	R
Transmission	0.11980	R
Semi-Peak Energy		
Secondary	0.12486	R
Primary	0.12421	R
Secondary Substation	0.12486	R
Primary Substation	0.12421	R
Transmission	0.11873	R
Off-Peak Energy		
Secondary	0.11293	R
Primary	0.11233	R
Secondary Substation	0.11293	R
Primary Substation	0.11233	R
Transmission	0.10735	R

(Continued)

10C9

Advice Ltr. No. 4344-E

Decision No.

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 29, 2023

Effective Jan 1, 2024

Resolution No. E-5217



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 61998-E
Canceling Revised Cal. P.U.C. Sheet No. 61571-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 10

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	0.36492	I
Primary	0.36399	I
Secondary Substation	0.36492	I
Primary Substation	0.36399	I
Transmission	0.35618	I

Summer

On-Peak Energy		
Secondary	0.12624	I
Primary	0.12558	I
Secondary Substation	0.12624	I
Primary Substation	0.12558	I
Transmission	0.12001	I
Semi-Peak Energy		
Secondary	0.12509	I
Primary	0.12444	I
Secondary Substation	0.12509	I
Primary Substation	0.12444	I
Transmission	0.11894	I
Off-Peak Energy		
Secondary	0.11315	I
Primary	0.11256	I
Secondary Substation	0.11315	I
Primary Substation	0.11256	I
Transmission	0.10756	I

(Continued)

10C8

Advice Ltr. No. 4366-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Feb 29, 2024

Effective Mar 1, 2024

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 61572-E
Canceling Revised Cal. P.U.C. Sheet No. 37157-E

SCHEDULE EECC-CPP-D

Sheet 11

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.34953	R
Primary	0.34784	R
Secondary Substation	0.34953	R
Primary Substation	0.34784	R
Transmission	0.33293	R

Semi-Peak Energy

Secondary	0.16417	R
Primary	0.16345	R
Secondary Substation	0.16417	R
Primary Substation	0.16345	R
Transmission	0.15664	R

Off-Peak Energy

Secondary	0.16397	R
Primary	0.16325	R
Secondary Substation	0.16397	R
Primary Substation	0.16325	R
Transmission	0.15645	R

Capacity Reservation Charge

(\$/kW per Month)

Secondary	1.23	R
Primary	1.22	R
Secondary Substation	1.23	R
Primary Substation	1.22	R
Transmission	1.19	R

(Continued)

11C8

Advice Ltr. No. 4344-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 29, 2023

Effective Jan 1, 2024

Resolution No. E-5217



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 61999-E

Canceling Revised Cal. P.U.C. Sheet No. 61572-E

SCHEDULE EECC-CPP-D

Sheet 11

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.35023	I
Primary	0.34854	I
Secondary Substation	0.35023	I
Primary Substation	0.34854	I
Transmission	0.33360	I

Semi-Peak Energy

Secondary	0.16450	I
Primary	0.16377	I
Secondary Substation	0.16450	I
Primary Substation	0.16377	I
Transmission	0.15696	I

Off-Peak Energy

Secondary	0.16430	I
Primary	0.16357	I
Secondary Substation	0.16430	I
Primary Substation	0.16357	I
Transmission	0.15676	I

Capacity Reservation Charge

(\$/kW per Month)

Secondary	1.23	
Primary	1.23	I
Secondary Substation	1.23	
Primary Substation	1.23	I
Transmission	1.19	

(Continued)

11C8

Advice Ltr. No. 4366-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Feb 29, 2024

Effective Mar 1, 2024

Resolution No. _____