

**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 5

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option D / Option D-CPP	Delivery Service									Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00237) (R)	0.01449 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04390 (I)	0.12688 (R)	0.00000
Mid-Peak	(0.00237) (R)	0.01316 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04257 (I)	0.11570 (R)	0.00000
Off-Peak	(0.00237) (R)	0.01289 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04230 (I)	0.07839 (R)	0.00000
Winter Season											
Mid-Peak	(0.00237) (R)	0.01449 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04390 (I)	0.09047 (R)	0.00000
Off-Peak	(0.00237) (R)	0.01316 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04257 (I)	0.09103 (R)	0.00000
Super-Off-Peak	(0.00237) (R)	0.01240 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04181 (I)	0.04778 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00115 (R)		
Customer Charge - \$/Meter/Month		419.88 (I)							419.88 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.40 (R)	18.88 (I)							23.28 (I)		
Time Related											
Summer Season - On-Peak		19.09 (I)							19.09 (I)	23.01 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		3.27 (I)							3.27 (I)	7.05 (R)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW*											
Summer (4-9pm)										(23.01) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation. (R)
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

Advice 5178-E
Decision _____

5H10

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 6

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Delivery Service									Generation ⁹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option D / Option D-CPP											
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00238) (R)	0.01204 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04018 (I)	0.12155 (R)	0.00000
Mid-Peak	(0.00238) (R)	0.01095 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03909 (I)	0.11106 (R)	0.00000
Off-Peak	(0.00238) (R)	0.01074 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03888 (I)	0.07509 (R)	0.00000
Winter Season											
Mid-Peak	(0.00238) (R)	0.01204 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04018 (I)	0.08686 (R)	0.00000
Off-Peak	(0.00238) (R)	0.01095 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03909 (I)	0.08759 (R)	0.00000
Super-Off-Peak	(0.00238) (R)	0.01027 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03841 (I)	0.04595 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00103 (R)		
Customer Charge - \$/Meter/Month		432.17 (I)							432.17 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.36 (R)	18.22 (I)							22.58 (I)		
Time Related											
Summer Season - On-Peak		17.12 (I)							17.12 (I)	22.14 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		3.09 (I)							3.09 (I)	8.29 (R)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW*											
Summer (4-9pm)										(22.14) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00027) per kWh is recovered in the UG component of Generation. (R)
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- 2 Distrb² = Distribution (I)
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

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(To be inserted by utility)

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option D / Option D-CPP		Delivery Service									Generation ⁹	
		Trans ¹	Distrb ^{tn} ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh												
	Summer Season - On-Peak	(0.00238) (R)	0.00046 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02383 (I)	0.11394 (R)	0.00000
	Mid-Peak	(0.00238) (R)	0.00046 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02383 (I)	0.10442 (R)	0.00000
	Off-Peak	(0.00238) (R)	0.00046 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02383 (I)	0.07020 (R)	0.00000
	Winter Season											
	Mid-Peak	(0.00238) (R)	0.00046 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02383 (I)	0.08125 (R)	0.00000
	Off-Peak	(0.00238) (R)	0.00046 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02383 (I)	0.08224 (R)	0.00000
	Super-Off-Peak	(0.00238) (R)	0.00046 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02383 (I)	0.04312 (R)	0.00000
Fixed Recovery Charge - \$/kWh										0.00052 (R)		
Customer Charge - \$/Meter/Month			4,116.62 (I)							4,116.62 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related		4.42 (R)	6.11 (I)							10.53 (R)		
Time Related												
	Summer Season - On-Peak		6.74 (I)							6.74 (I)	24.43 (R)	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		0.77 (I)							0.77 (I)	7.90 (R)	
Power Factor Adjustment - \$/kVAR			0.66							0.66		
Voltage Discount, Demand, 220 kV - \$/kW												
	Facilities Related		(6.00) (I)							(6.00) (I)		
	Time-Related											
Summer On Peak Demand - \$/kW			(6.74) (I)							(6.74) (I)	(0.25) (R)	
Winter Weekdays (4-9pm) Demand - \$/kW			(0.77) (I)							(0.77) (I)	(0.08) (R)	
Voltage Discount, Energy, 220 kV - \$/kWh			0.00000							0.00000	(0.00074) (R)	
Option D-CPP												
CPP Event Energy Charge - \$/kWh												0.80000
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW												(8.44)
Maximum Available Credit - \$/kW*												
Summer (4-9pm)												(24.43) (R)

- * The ongoing Competition Transition Charge (CTC) of \$(0.00026) per kWh is recovered in the UG component of Generation. (R)
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (I)
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
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Decision _____

7H11

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 8

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option E	Delivery Service									Generation ⁹		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh												
	Summer Season - On-Peak	(0.00237) (R)	0.32386 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.35327 (I)	0.36303 (R)	0.00000
	Mid-Peak	(0.00237) (R)	0.17250 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.20191 (I)	0.11570 (R)	0.00000
	Off-Peak	(0.00237) (R)	0.08030 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.10971 (I)	0.07839 (R)	0.00000
	Winter Season - Mid-Peak	(0.00237) (R)	0.02884 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.05825 (I)	0.13617 (R)	0.00000
	Off-Peak	(0.00237) (R)	0.01203 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04144 (I)	0.09103 (R)	0.00000
	Super-Off-Peak	(0.00237) (R)	0.02365 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.05306 (I)	0.04778 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00115 (R)			
Customer Charge - \$/Meter/Month			419.88 (I)						419.88 (I)			
Demand Charge-\$/kW of Billing Demand/Meter/Month												
Facilities Related		4.40 (R)	9.42 (I)							13.82 (I)		
Time Related												
	Summer Season - On-Peak		0.00							0.00	6.46 (R)	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	2.92 (R)	
Power Factor Adjustment - \$/kVAR			0.52						0.52			

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (I)
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option E	Delivery Service									Generation ⁹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00238) (R)	0.28656 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.31470 (I)	0.34520 (R)	0.00000
Mid-Peak	(0.00238) (R)	0.15062 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.17876 (I)	0.11106 (R)	0.00000
Off-Peak	(0.00238) (R)	0.06744 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.09558 (I)	0.07509 (R)	0.00000
Winter Season - Mid-Peak	(0.00238) (R)	0.02584 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.05398 (I)	0.15877 (R)	0.00000
Off-Peak	(0.00238) (R)	0.01047 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03861 (I)	0.08759 (R)	0.00000
Super-Off-Peak	(0.00238) (R)	0.02078 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04892 (I)	0.04595 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00103 (R)		
Customer Charge - \$/Meter/Month		432.17 (I)							432.17 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.36 (R)	8.84 (I)							13.20 (I)		
Time Related											
Summer Season - On-Peak		0.00							0.00	5.43 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	0.94 (R)	
Power Factor Adjustment - \$/KVAR		0.52							0.52		

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (I)
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
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(Continued)

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9H10

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 10

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option E	Delivery Service									Generation ¹¹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak (0.00238) (R)		0.08517 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.10854 (I)	0.37923 (R)	0.00000
Mid-Peak (0.00238) (R)		0.04990 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.07327 (I)	0.10442 (R)	0.00000
Off-Peak (0.00238) (R)		0.01314 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03651 (I)	0.07020 (R)	0.00000
Winter Season - Mid Peak (0.00238) (R)		0.00787 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03124 (I)	0.13921 (R)	0.00000
Off-Peak (0.00238) (R)		0.00179 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02516 (I)	0.08224 (R)	0.00000
Super-Off-Peak (0.00238) (R)		0.00245 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02582 (I)	0.04312 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00052 (R)		
Customer Charge - \$/Meter/Month		4,116.62 (I)							4,116.62 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.42 (R)	3.24 (I)							7.66 (R)		
Time Related											
Summer Season - On-Peak		0.00							0.00	2.32 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	1.12 (R)	
Power Factor Adjustment - \$/kVAR		0.66							0.66		
Voltage Discount, Demand 220 kV and above-\$/kW											
Facilities Related		(3.24) (I)							(3.24) (I)	0.00	
Summer On Peak Demand - \$/kW		0.00							0.00	(0.02) (R)	
Winter Weekdays (4-9pm) Demand - \$/kW		0.00							0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.01039) (I)							(0.01039) (I)	(0.00095) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00026) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- 2 Distrb² = Distribution (I)
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option B / Option B-CPP	Delivery Service									Generation ⁹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00237) (R)	0.00106 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03047 (I)	0.09456 (R)	0.00000
Mid-Peak	(0.00237) (R)	0.00106 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03047 (I)	0.08799 (R)	0.00000
Off-Peak	(0.00237) (R)	0.00106 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03047 (I)	0.08511 (R)	0.00000
Winter Season											
Mid-Peak	(0.00237) (R)	0.00106 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03047 (I)	0.11546 (R)	0.00000
Off-Peak	(0.00237) (R)	0.00106 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03047 (I)	0.07120 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00115 (R)		
Customer Charge - \$/Meter/Month		419.88 (I)							419.88 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.40 (R)	31.39 (I)							35.79 (I)		
Time Related											
Summer Season - On-Peak		0.00							0.00	15.84 (R)	
Mid-Peak		0.00							0.00	5.20 (R)	
Winter Season - Mid-Peak		0.00							0.00	0.00	
Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.52							0.52		
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW*										(23.01) (R)	
Summer (4-9pm)											

- * The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation. (R)
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (I)
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

Option B / Option B-CPP	Delivery Service									Generation ⁹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00238) (R)	0.00104 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02918 (I)	0.09088 (R)	0.00000
Mid-Peak	(0.00238) (R)	0.00104 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02918 (I)	0.08418 (R)	0.00000
Off-Peak	(0.00238) (R)	0.00104 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02918 (I)	0.08179 (R)	0.00000
Winter Season											
Mid-Peak	(0.00238) (R)	0.00104 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02918 (I)	0.12005 (R)	0.00000
Off-Peak	(0.00238) (R)	0.00104 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02918 (I)	0.07004 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00103 (R)		
Customer Charge - \$/Meter/Month		432.17 (I)							432.17 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.36 (R)	29.48 (I)							33.84 (I)		
Time Related											
Summer Season - On-Peak		0.00							0.00	15.59 (R)	
Mid-Peak		0.00							0.00	5.01 (R)	
Winter Season - Mid-Peak		0.00							0.00	0.00	
Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.52							0.52		
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW*											
Summer (4-9pm)										(22.14) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00027) per kWh is recovered in the UG component of Generation. (R)
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (I)
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option B / Option B-CPP	Delivery Service									Generation ⁹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00238) (R)	0.00098 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02435 (I)	0.08503 (R)	0.00000
Mid-Peak	(0.00238) (R)	0.00098 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02435 (I)	0.07850 (R)	0.00000
Off-Peak	(0.00238) (R)	0.00098 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02435 (I)	0.07653 (R)	0.00000
Winter Season											
Mid-Peak	(0.00238) (R)	0.00098 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02435 (I)	0.11075 (R)	0.00000
Off-Peak	(0.00238) (R)	0.00098 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02435 (I)	0.06634 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00052 (R)		
Customer Charge - \$/Meter/Month		4,116.62 (I)							4,116.62 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.42 (R)	8.44 (I)							12.86 (I)		
Time Related											
Summer Season - On-Peak		0.00							0.00	17.79 (R)	
Mid-Peak		0.00							0.00	5.76 (R)	
Winter Season - Mid-Peak		0.00							0.00	0.00	
Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.66							0.66		
Voltage Discount, Demand, 220 kV - \$/kW											
Facilities Related		(8.44000) (I)							(8.44000) (I)		
Time-Related											
Summer On and Mid Peak demand - \$/kW		0.00							0.00	(0.37) (R)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000							0.00000	(0.00074) (R)	
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.44)	
Maximum Available Credit - \$/kW*											
Summer (4-9pm)										(24.43) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00026) per kWh is recovered in the UG component of Generation. (R)
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R) (I)
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 14

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option R	Delivery Service									Generation ⁹	
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00237) (R)	0.20353 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.23294 (I)	0.27651 (R)	0.00000
Mid-Peak	(0.00237) (R)	0.09497 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.12438 (I)	0.13229 (R)	0.00000
Off-Peak	(0.00237) (R)	0.03204 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.06145 (I)	0.08511 (R)	0.00000
Winter Season - Mid-Peak	(0.00237) (R)	0.01764 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04705 (I)	0.11546 (R)	0.00000
Off-Peak	(0.00237) (R)	0.00464 (I)	0.00731 (I)	0.00009	0.01777 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03405 (I)	0.07120 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00115 (R)		
Customer Charge - \$/Meter/Month		419.88 (I)							419.88 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month											
Facilities Related	4.40 (R)	17.02 (I)							21.42 (I)		
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- 2 Distrb² = Distribution (I)
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option R	Delivery Service									Generation ⁷	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00238) (R)	0.19012 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.21826 (I)	0.26720 (R)	0.00000
Mid-Peak	(0.00238) (R)	0.08363 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.11177 (I)	0.12411 (R)	0.00000
Off-Peak	(0.00238) (R)	0.02530 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.05344 (I)	0.08179 (R)	0.00000
Winter Season - Mid-Peak	(0.00238) (R)	0.01613 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04427 (I)	0.12005 (R)	0.00000
Off-Peak	(0.00238) (R)	0.00383 (I)	0.00660 (I)	0.00009	0.01722 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03197 (I)	0.07004 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00103 (R)		
Customer Charge - \$/Meter/Month		432.17 (I)							432.17 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.36 (R)	16.21 (I)							20.57 (I)		
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00027) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- 2 Distrbtn = Distribution (I)
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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Vice President

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 16

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option R	Delivery Service									Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00238) (R)	0.06950 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.09287 (I)	0.26495 (R)	0.00000
Mid-Peak	(0.00238) (R)	0.03066 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.05403 (I)	0.11804 (R)	0.00000
Off-Peak	(0.00238) (R)	0.00890 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03227 (I)	0.07653 (R)	0.00000
Winter Season - Mid Peak	(0.00238) (R)	0.00611 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02948 (I)	0.11075 (R)	0.00000
Off-Peak	(0.00238) (R)	0.00184 (I)	0.00525 (I)	0.00009	0.01380 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.02521 (I)	0.06634 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00052 (R)		
Customer Charge - \$/Meter/Month		4,116.62 (I)							4,116.62 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.42 (R)	3.24 (I)							7.66 (R)		
Power Factor Adjustment - \$/kVAR		0.66							0.66		
Voltage Discount, Demand 220 kV and above-\$/kW											
Facilities Related		(3.24) (I)							(3.24) (I)	0.00	
Time-Related		0.00							0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.01008) (I)							(0.01008) (I)	(0.00118) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00026) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R) (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

Advice 5178-E
Decision _____

16H10

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

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Resolution E-5217