

Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 5

86629-E 86180-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Generation ⁹		
Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10	
Energy Charge - \$/kWh												
Summer Season - On-Pea		0.01144 (R)	0.00370	0.00009	0.01642 (R)	0.00530	0.00000	0.00130	0.03748 (R)	0.14073 (I)		
Mid-Pea Off-Pea		0.01032 (R) 0.01009 (R)	0.00370 0.00370	0.00009	0.01642 (R) 0.01642 (R)	0.00530 0.00530	0.00000	0.00130 0.00130	0.03636 (R) 0.03613 (R)	0.12833 (I) 0.08695 (I)	0.00000	
OII-rea	ik (0.00077)	0.01009 (11)	0.00370	0.00003	0.01042 (11)	0.00550	0.00000	0.00130	0.03013 (11)	0.00093 (1)	0.00000	
Winter Season	(0.00077)	0.04444 (D)	0.00070		0.04040 (D)	0.00500		0.00400	0.00740 (D)	0.40005 (1)		
Mid-Pea Off-Pea		0.01144 (R) 0.01032 (R)	0.00370 0.00370	0.00009 0.00009	0.01642 (R) 0.01642 (R)	0.00530 0.00530	0.00000	0.00130 0.00130	0.03748 (R) 0.03636 (R)	0.10035 (I) 0.10097 (I)		
Super-Off-Pea	,	0.00967 (R)	0.00370	0.00009	0.01642 (R)	0.00530	0.00000	0.00130	0.03571 (R)	0.05300 (I)		
Fixed Recovery Charge - \$/kWh									0.00193 (I)			
									* * * * * * * * * * * * * * * * * * * *			
Customer Charge - \$/Meter/Month		355.45 (I)							355.45 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related	5.61	16.36 (I)							21.97 (I)			
Time Related												
Summer Season - On-Pea	ık	16.16 (I)							16.16 (I)	25.52 (I)		
Winter Season - Mid-Peak - Weekdays (4-9pn	n)	2.77 (I)							2.77 (I)	7.82 (I)		
Power Factor Adjustment - \$/kVAR		0.52							0.52			
Option D-CPP										0.80000		
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.00000		
On-Peak Demand Credit - \$/kW										(8.22)		
*										(0.22)		
Maximum Available Credit - \$/kW*										(05 50) (1)		
Summer (4-9pm)										(25.52) (I)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
5H12			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 86180-E Cal. PUC Sheet No. 85682-E

Sheet 5

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Gener	ation°
Option D / Option D-CPP	Trans'	Distrbtn*	NSGC°	NDC*	PPPC°	WFC°	DWRA''	PUCRF'	Total	UG**	DWREC"
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00077) (R)	0.01264 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.03870 (I)	0.14042 (I)	0.00000
Mid-Peak	(0.00077) (R)	0.01152 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.03758 (I)	0.12805 (I)	0.00000
Off-Peak	(0.00077) (R)	0.01129 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.03735 (I)	0.08676 (I)	0.00000
Winter Season											
Mid-Peak	(0.00077) (R)	0.01264 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.03870 (I)	0.10013 (I)	0.00000
Off-Peak	(0.00077) (R) (0.00077) (R)	0.01152 (I)	0.00370 0.00370	0.00009 0.00009	0.01644 (I) 0.01644 (I)	0.00530 0.00530	0.00000 (I) 0.00000 (I)	0.00130	0.03758 (I)	0.10075 (I)	0.00000
Super-Off-Peak	(0.00077) (K)	0.01087 (I)	0.00370	0.00009	0.01044 (1)	0.00530	0.00000 (1)	0.00130	0.03693 (I)	0.05288 (I)	0.00000
Fixed Recovery Charge - \$/kWh									0.00154 (I)		
Customer Charge - \$/Meter/Month		353.69 (I)							353.69 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.61	15.78 (I)							21.39 (I)		
Time Related											
Summer Season - On-Peak		16.08 (I)							16.08 (I)	25.46 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		2.76 (I)							2.76 (I)	7.80 (I)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		
Option D-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW*											
Summer (4-9pm)										(25.46) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023	
Decision		Vice President	Effective	Jun 1, 2023	
5H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85154-E

Sheet 5

85682-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delive	ery Service					Gener	ration ⁹
	Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10
Energy Charge - \$/kWh												
	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00006)	0.01129 (R)	0.00370 (R) 0.00370 (R) 0.00370 (R)	0.00009 0.00009 0.00009	0.01624 (R) 0.01624 (R) 0.01624 (R)	0.00530 0.00530 0.00530	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.03688 (R) 0.03578 (R) 0.03556 (R)	0.13174 (R) 0.12013 (R) 0.08140 (R)	0.00000 0.00000 0.00000
	Winter Season Mid-Peak	(0.00006)	0.01239 (R)	0.00370 (R)	0.00009	0.01624 (R)	0.00530	(0.00208)	0.00130	0.03688 (R)	0.09394 (R)	0.00000
	Off-Peak Super-Off-Peak	(0.00006)	0.01129 (R) 0.01066 (R)	0.00370 (R) 0.00370 (R)	0.00009 0.00009	0.01624 (R) 0.01624 (R)	0.00530 0.00530	(0.00208) (0.00208)	0.00130 0.00130	0.03578 (R) 0.03515 (R)	0.09452 (R) 0.04961 (R)	0.00000 0.00000
Fixed Recovery Charge - S	\$/kWh									0.00047		
Customer Charge - \$/Mete	er/Month		345.98 (R)							345.98 (R)		
Demand Charge - \$/kW of	f Billing Demand/Meter/Month											
Facilities Related		5.61	15.44 (R)							21.05 (R)		
Time Related												
	Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		15.73 (R) 2.70 (R)							15.73 (R) 2.70 (R)	23.89 (R) 7.32 (R)	
Power Factor Adjustment	- \$/kVAR		0.52							0.52		
Option D-CPP CPP Event Energy Charge											0.80000	
Summer CPP Non-Event	Credit											
On-Peak Demand Credit -	- \$/kW										(8.22)	
Maximum Available Credit Summer (4-9p											(23.89) (R)	

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- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
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(Continued)

(To be inserted by utility) 4977-E Advice

23-01-002 Decision 22-12-031 5H12

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023

Effective Resolution Mar 1, 2023



Revised Cancelling Revised

Cal. PUC Sheet No. 85154-E Cal. PUC Sheet No. 74583-E

Sheet 5

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Generation ⁹	
Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00006) (I)	0.01251 (I)	0.00371 (R)	0.00009 (R)		0.00530 (R)		0.00130	0.03707 (R)	0.13192 (I)	0.00000
Mid-Peak	(0.00006) (I)	0.01140	0.00371 (R)			0.00530 (R)		0.00130	0.03596 (R)	0.12029 (I)	0.00000
Off-Peak	(0.00006) (I)	0.01118	0.00371 (R)	0.00009 (R)	0.01630 (R)	0.00530 (R)	(0.00208)	0.00130	0.03574 (R)	0.08151 (I)	0.00000
Winter Season											
Mid-Peak	(0.00006) (I)	0.01251 (I)	0.00371 (R)	0.00009 (R)	٠,	0.00530 (R)	, ,	0.00130	0.03707 (R)	0.09407 (I)	0.00000
Off-Peak	(0.00006) (I) (0.00006) (I)	0.01140 0.01077	0.00371 (R) 0.00371 (R)	0.00009 (R) 0.00009 (R)		0.00530 (R) 0.00530 (R)		0.00130 0.00130	0.03596 (R) 0.03533 (R)	0.09465 (I) 0.04968 (I)	0.00000
Super-Off-Peak	(0.00000) (1)	0.01077	0.00371 (K)	0.00009 (N)	0.01030 (K)	0.00000 (N)	(0.00200)	0.00130	0.03333 (N)	0.04900 (1)	0.00000
Fixed Recovery Charge - \$/kWh									0.00047 (R)		
Customer Charge - \$/Meter/Month		349.79 (I)							349.79 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.61 (R)	15.61 (I)							21.22 (R)		
Time Related											
Summer Season - On-Peak		15.90 (I)							15.90 (I)	23.92 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		2.73 (I)							2.73 (I)	7.33 (I)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		
Option D-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW* Summer (4-9pm)										(23.92) (I)	

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- Distrbtn = Distribution
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4929-E	Michael Backstrom	Date Submitted	Dec 28, 2022	
Decision		Vice President	Effective	Jan 1, 2023	
5H14			Resolution	E-5217	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 86181-E

86630-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 6

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delive	ry Service					Gene	ration ⁹
Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹
Energy Charge - \$/kWh											
Summer Season - On-Peak		0.00948 (R)	0.00334	0.00009	0.01559 (R)	0.00530	0.00000	0.00130	0.03434 (R)	0.13478 (I)	0.00000
Mid-Peak Off-Peak		0.00855 (R) 0.00837 (R)	0.00334 0.00334	0.00009 0.00009	0.01559 (R) 0.01559 (R)	0.00530 0.00530	0.00000	0.00130 0.00130	0.03341 (R) 0.03323 (R)	0.12315 (I) 0.08326 (I)	0.00000
OII-Fear	(0.00070)	0.00037 (11)	0.00334	0.00003	0.01000 (11)	0.00000	0.00000	0.00100	0.03323 (11)	0.00320 (1)	0.00000
Winter Season											
Mid-Peak Off-Peak		0.00948 (R) 0.00855 (R)	0.00334 0.00334	0.00009 0.00009	0.01559 (R) 0.01559 (R)	0.00530 0.00530	0.00000	0.00130 0.00130	0.03434 (R) 0.03341 (R)	0.09632 (I) 0.09712 (I)	0.00000
Super-Off-Peak		0.00797 (R)	0.00334	0.00009	0.01559 (R)	0.00530	0.00000	0.00130	0.03283 (R)	0.05095 (I)	0.00000
									0.00477 (1)		
Fixed Recovery Charge - \$/kWh									0.00177 (I)		
Customer Charge - \$/Meter/Month		367.81 (I)							367.81 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.53	15.89 (I)							21.42 (I)		
Time Related											
Summer Season - On-Peak		14.57 (I)							14.57 (I)	24.55 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm))	2.63 (I)							2.63 (I)	9.19 (I)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		
Option D-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit										0.00000	
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW*											
Summer (4-9pm)										(24.55) (I)	

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Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
6H12			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85683-E

86181-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 6

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Г					ry Service					Gener	
	Option D / Option D-CPP	Trans'	Distrbtn*	NSGC°	NDC [™]	PPPC	WFC°	DWRA''	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh												
	Summer Season - On-Peak	(0.00076) (R)	0.01062 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.03550 (I)	0.13448 (I)	0.00000
	Mid-Peak	(0.00076) (R)	0.00969 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.03457 (I)	0.12288 (I)	0.00000
	Off-Peak	(0.00076) (R)	0.00951 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.03439 (I)	0.08308 (I)	0.00000
	Winter Season											
	Mid-Peak	(0.00076) (R)	0.01062 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.03550 (I)	0.09611 (I)	0.00000
	Off-Peak Super-Off-Peak	(0.00076) (R) (0.00076) (R)	0.00969 (I) 0.00911 (I)	0.00334 0.00334	0.00009 0.00009	0.01561 (I) 0.01561 (I)	0.00530 0.00530	0.00000 (I) 0.00000 (I)	0.00130 0.00130	0.03457 (I) 0.03399 (I)	0.09690 (I) 0.05084 (I)	0.00000
	Super-Off-Peak	(0.00076) (K)	0.00911 (1)	0.00334	0.00009	0.01501 (1)	0.00530	0.00000 (1)	0.00130	0.03399 (1)	0.00004 (1)	0.00000
Fixed Recovery Charge - \$/kg	kWh									0.00143 (I)		
Customer Charge - \$/Meter/	Month		365.95 (I)							365.95 (I)		
Demand Charge - \$/kW of B	Billing Demand/Meter/Month											
Facilities Related		5.53	15.31 (I)							20.84 (I)		
Time Related												
	Summer Season - On-Peak		14.50 (I)							14.50 (I)	24.50 (I)	
1	Winter Season - Mid-Peak - Weekdays (4-9pm)		2.62 (I)							2.62 (I)	9.17 (I)	
Power Factor Adjustment - \$ Option D-CPP	\$/kVAR		0.52							0.52		
CPP Event Energy Charge -	- \$/kWh										0.80000	
Summer CPP Non-Event Cr												
On-Peak Demand Credit - \$	/kW										(8.52)	
Maximum Available Credit -	\$/kW*											
Summer (4-9pm											(24.50) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023	
Decision		Vice President	Effective	Jun 1, 2023	
6H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85155-E

Sheet 6

85683-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Г				Delive	ery Service					Gener	
	Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10
Energy Charge - \$/kWh												
	Summer Season - On-Peak	(0.00005)	0.01041 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.03373 (R)	0.12614 (R)	0.00000
	Mid-Peak Off-Peak	(0.00005) (0.00005)	0.00950 (R) 0.00932 (R)	0.00334 (R) 0.00334 (R)	0.00009	0.01542 (R) 0.01542 (R)	0.00530 0.00530	(0.00208)	0.00130 0.00130	0.03282 (R) 0.03264 (R)	0.11526 (R) 0.07793 (R)	0.00000
		(======)	(.,)					(**********)				
	Winter Season Mid-Peak	(0.00005)	0.01041 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.03373 (R)	0.09015 (R)	0.00000
	Off-Peak	(0.00005)	0.00950 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.03373 (R)	0.09089 (R)	0.00000
	Super-Off-Peak	(0.00005)	0.00893 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.03225 (R)	0.04769 (R)	0.00000
Fixed Recovery Charge -	\$/kWh									0.00047		
Customer Charge - \$/Mete	er/Month		357.97 (R)							357.97 (R)		
Demand Charge - \$/kW of	f Billing Demand/Meter/Month											
Facilities Related		5.53	14.98 (R)							20.51 (R)		
Time Related												
	Summer Season - On-Peak		14.18 (R) 2.56 (R)							14.18 (R) 2.56 (R)	22.98 (R) 8.60 (R)	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		2.00 (R)							2.30 (K)	0.00 (R)	
Power Factor Adjustment Option D-CPP	- \$/kVAR		0.52							0.52		
CPP Event Energy Charge	e - \$/kWh										0.80000	
Summer CPP Non-Event	Credit											
On-Peak Demand Credit -	- \$/kW										(8.52)	
Maximum Available Credit											(22.00) (5)	
Summer (4-9p	piii)										(22.98) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(Continued)

(To be inserted by utility) 4977-E Advice 23-01-002 Decision

22-12-031

6H12

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023 Effective Mar 1, 2023 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 85155-E Cal. PUC Sheet No. 74584-E

Sheet 6

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Γ				Delive	ry Service					Gener	ration ⁹
0	ption D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	-											
	Summer Season - On-Peak	(0.00005) (I)	0.01051 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)	0.00530 (R)	(0.00208)	0.00130	0.03390 (R)	0.12631 (I)	0.00000
	Mid-Peak	(0.00005) (I)	0.00959 (R)	0.00335 (R)	0.00009 (R)		0.00530 (R)	(0.00208)	0.00130	0.03298 (R)	0.11541 (I)	0.00000
	Off-Peak	(0.00005) (I)	0.00941 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)	0.00530 (R)	(0.00208)	0.00130	0.03280 (R)	0.07803 (I)	0.00000
	Winter Season											
	Mid-Peak	(0.00005) (I)	0.01051 (R)	0.00335 (R)	0.00009 (R)	, ,			0.00130	0.03390 (R)	0.09027 (I)	0.00000
	Off-Peak Super-Off-Peak	(0.00005) (I) (0.00005) (I)	0.00959 (R) 0.00902 (R)	0.00335 (R) 0.00335 (R)	0.00009 (R) 0.00009 (R)	0.01548 (R)	0.00530 (R) 0.00530 (R)	(0.00208)	0.00130 0.00130	0.03298 (R) 0.03241 (R)	0.09101 (I) 0.04775 (I)	0.00000 0.00000
	Super-On-Peak	(0.00003) (1)	0.00902 (K)	0.00333 (K)	0.00009 (K)	0.01046 (N)	0.00000 (K)	(0.00200)	0.00130	0.03241 (K)	0.04773 (1)	0.00000
Fixed Recovery Charge - \$/kW	/h									0.00047 (R)		
Customer Charge - \$/Meter/Mo	onth		361.96 (R)							361.96 (R)		
Demand Charge - \$/kW of Billi	ing Demand/Meter/Month											
Facilities Related		5.53 (R)	15.15 (R)							20.68 (R)		
Time Related												
Time Neialeu	Summer Season - On-Peak		14.34 (R)							14.34 (R)	23.01 (I)	
Win	inter Season - Mid-Peak - Weekdays (4-9pm)		2.59 (R)							2.59 (R)	8.61 (l)	
Power Factor Adjustment - \$/k'	VAR		0.52							0.52		
Option D-CPP												
CPP Event Energy Charge - \$/											0.80000	
Summer CPP Non-Event Cred												
On-Peak Demand Credit - \$/kV	N										(8.52)	
Maximum Available Credit - \$/	kW*											
Summer (4-9pm)											(23.01) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4929-E	Michael Backstrom	Date Submitted	Dec 28, 2022	
Decision		Vice President	Effective	Jan 1, 2023	
6H14			Resolution	E-5217	



Revised Cancelling Revised

Cal. PUC Sheet No. 86631-E Cal. PUC Sheet No. 86182-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delive	ery Service					Gene	ration ⁹
	Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Season - On-Pea Mid-Pea Off-Pea	ak (0.00076)	0.00001 (R) 0.00001 (R) 0.00001 (R)	0.00266 0.00266 0.00266	0.00009 0.00009 0.00009	0.01227 (R) 0.01227 (R) 0.01227 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.02087 (R) 0.02087 (R) 0.02087 (R)	0.12649 (I) 0.11593 (I) 0.07794 (I)	0.00000 0.00000 0.00000
	Winter Season Mid-Pea Off-Pea Super-Off-Pea	ak (0.00076)	0.00001 (R) 0.00001 (R) 0.00001 (R)	0.00266 0.00266 0.00266	0.00009 0.00009 0.00009	0.01227 (R) 0.01227 (R) 0.01227 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.02087 (R) 0.02087 (R) 0.02087 (R)	0.09020 (I) 0.09130 (I) 0.04787 (I)	0.00000 0.00000 0.00000
Fixed Recovery Charge -	\$/kWh									0.00094 (I)		
Customer Charge - \$/Met	er/Month		3,458.53 (I)							3,458.53 (I)		
Demand Charge - \$/kW o Facilities Related	f Billing Demand/Meter/Month	5.25	5.38 (I)							10.63 (I)		
Time Related	Summer Season - On-Pea Winter Season - Mid-Peak - Weekdays (4-9pn		5.66 (I) 0.65 (I)							5.66 (I) 0.65 (I)	27.12 (I) 8.77 (I)	
Power Factor Adjustment	- \$/kVAR		0.66							0.66		
Voltage Discount, Deman	d, 220 kV - \$/kW Facilities Relate Time-Relate		(5.04) (I)							(5.04) (I)		
Summer On Peak Deman Winter Weekdays (4-9pm	d - \$/kW	-	(5.66) (I) (0.65) (I)							(5.66) (I) (0.65) (I)	(0.28) (0.09)	
Voltage Discount, Energy Option D-CPP CPP Event Energy Charg			0.00000							0.00000	(0.00082) 0.80000	
Summer CPP Non-Event On-Peak Demand Credit	*										(8.44)	
Maximum Available Credi Summer (4-9											(27.12) (I)	

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- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
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Decision		Vice President	Effective	Oct 1, 2023	
7H12			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 86182-E Cal. PUC Sheet No. 85684-E

Sheet 7

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Г				Delive	rv Service					Genei	ration
Option D / Option I	D-CPP	Trans'	Distrbtn*	NSGC°	NDC*	PPPC	WFC°	DWRA''	PUCRF'	Total	UG**	DWREC"
Energy Charge - \$/kWh		(0.00070) (D)	0.00000 /53	0.00000	0.00000	0.04000 (1)	0.00500	0.00000 (1)	0.00400	0.004577	0.40004 (1)	0.00000
Sur	nmer Season - On-Peak	(0.00076) (R)	0.00069 (R)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)		0.02157 (I)	0.12621 (I)	0.00000
	Mid-Peak Off-Peak	(0.00076) (R)	0.00069 (R)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02157 (I)	0.11567 (I)	0.00000
	OII-Peak	(0.00076) (R)	0.00069 (R)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02157 (I)	0.07777 (I)	0.00000
Winter Season												
	Mid-Peak	(0.00076) (R)	0.00069 (R)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)		0.02157 (I)	0.09000 (I)	0.00000
	Off-Peak	(0.00076) (R)	0.00069 (R)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02157 (I)	0.09110 (I)	0.00000
	Super-Off-Peak	(0.00076) (R)	0.00069 (R)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02157 (I)	0.04776 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00079 (I)		
Customer Charge - \$/Meter/Month			3,429.29 (I)							3,429.29 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth	5.25	5.00 (I)							10.25 (I)		
			()							()		
Time Related	nmer Season - On-Peak		5.61 (I)							5.61 (I)	27.06 (I)	
Surr Winter Season - Mid-Pe			0.64 (I)							0.64 (I)	8.75 (I)	
William Soussii Wila i S	uk Wookaayo (+ opin)		• • • • • • • • • • • • • • • • • • • •								**** (1)	
Power Factor Adjustment - \$/kVAR			0.66							0.66		
Voltage Discount, Demand, 220 kV - \$/kW												
Voltage Discount, Demand, 220 KV - WKVV	Facilities Related		(5.00) (I)							(5.00) (I)		
	Time-Related		(= a () (ii)									
Summer On Peak Demand - \$/kW Winter Weekdays (4-9pm) Demand - \$/kW			(5.61) (I) (0.64) (I)							(5.61) (I) (0.64) (I)	(0.28) (I) (0.09) (I)	
Willer Weekdays (4-9pm) Demand - \$/kw			(0.04) (1)							(0.04) (1)	(0.03) (1)	
Voltage Discount, Energy, 220 kV - \$/kWh Option D-CPP			0.00000							0.00000	(0.00082) (I)	
CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW											(8.44)	
Maximum Available Credit - \$/kW* Summer (4-9pm)											(27.06) (I)	

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023	
Decision		Vice President	Effective	Jun 1, 2023	
7H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85156-E

Sheet 7

85684-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Γ				Delive	ry Service					Gener	ation ⁹
	Option D / Option D-CP	<u>P</u>	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer S	Season - On-Peak	(0.00005)	0.00070	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.02003 (R)	0.11838 (R)	0.00000
		Mid-Peak Off-Peak	(0.00005) (0.00005)	0.00070 0.00070	0.00266 0.00266	0.00009	0.01211 (R) 0.01211 (R)	0.00530 0.00530	(0.00208)	0.00130 0.00130	0.02003 (R) 0.02003 (R)	0.10850 (R) 0.07295 (R)	0.00000
		OII-reak	(0.00003)	0.00070	0.00200	0.00009	0.01211 (K)	0.00000	(0.00206)	0.00130	0.02003 (K)	0.07293 (K)	0.00000
	Winter Season	Mid-Peak	(0.00005)	0.00070	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.02003 (R)	0.08442 (R)	0.00000
		Off-Peak Super-Off-Peak	(0.00005) (0.00005)	0.00070 0.00070	0.00266 0.00266	0.00009 0.00009	0.01211 (R) 0.01211 (R)	0.00530 0.00530	(0.00208) (0.00208)	0.00130 0.00130	0.02003 (R) 0.02003 (R)	0.08545 (R) 0.04480 (R)	0.00000 0.00000
Fixed Recovery Charge -	\$/kWh										0.00020		
Customer Charge - \$/Me	ter/Month			3,331.61 (R)							3,331.61 (R)		
Demand Charge - \$/kW of Facilities Related	of Billing Demand/Meter/Month		5.25	4.86 (R)							10.11 (R)		
Time Related	Summar	Season - On-Peak		5.45 (R)							5.45 (R)	25.38 (R)	
	Winter Season - Mid-Peak - V			0.62 (R)							0.62 (R)	8.21 (R)	
Power Factor Adjustment	- \$/kVAR			0.66							0.66		
Voltage Discount, Demar	nd, 220 kV - \$/kW												
		Facilities Related Time-Related		(4.86) (R)							(4.86) (R)		
Summer On Peak Demar Winter Weekdays (4-9pm				(5.45) (R) (0.62) (R)							(5.45) (R) (0.62) (R)	(0.26) (0.08)	
Voltage Discount, Energy Option D-CPP	, 220 kV - \$/kWh			0.00000							0.00000	(0.00077)	
CPP Event Energy Charge Summer CPP Non-Event												0.80000	
On-Peak Demand Credit												(8.44)	
Maximum Available Cred Summer (4-9												(25.38) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) 4977-E Michael Backstrom Date Submitted Feb 27, 2023 Advice 23-01-002 Mar 1, 2023 Vice President Effective Decision 22-12-031 Resolution 7H12



Revised Cancelling Revised

Cal. PUC Sheet No. 85156-E Cal. PUC Sheet No. 74585-E

Sheet 7

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delive	ry Service					Genera	ation ⁹
	Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Season - On-Pea Mid-Pea	,	0.00070 (R) 0.00070 (R)	0.00266 (R) 0.00266 (R)	0.00009 (R) 0.00009 (R)	0.01217 (R) 0.01217 (R)	0.00530 (R) 0.00530 (R)	, ,	0.00130 0.00130	0.02009 (R) 0.02009 (R)	0.11854 (I) 0.10865 (I)	0.00000
	Off-Pea	. ,	0.00070 (R)	0.00266 (R)	0.00009 (R)	0.01217 (R)	. ,	. ,	0.00130	0.02009 (R)	0.07305 (I)	0.00000
	Winter Season											
	Mid-Pea Off-Pea Super-Off-Pea	k (0.00005)		0.00266 (R) 0.00266 (R) 0.00266 (R)	0.00009 (R) 0.00009 (R) 0.00009 (R)		0.00530 (R)	(0.00208)	0.00130 0.00130 0.00130	0.02009 (R) 0.02009 (R) 0.02009 (R)	0.08453 (I) 0.08556 (I) 0.04486 (I)	0.00000 0.00000 0.00000
Fixed Recovery Charge -	\$/kWh									0.00020 (R)		
Customer Charge - \$/Met	ter/Month		3,364.49 (I)							3,364.49 (I)		
Demand Charge - \$/kW of Facilities Related	of Billing Demand/Meter/Month	5.25 (R)	4.91 (I)							10.16 (R)		
Time Related	Summer Season - On-Pea Winter Season - Mid-Peak - Weekdays (4-9pm		5.50 (I) 0.63 (I)							5.50 (I) 0.63 (I)	25.41 (I) 8.22 (I)	
Power Factor Adjustment	- \$/kVAR		0.66							0.66		
Voltage Discount, Deman	nd, 220 kV - \$/kW Facilities Relate Time-Relate	-	(4.91) (I)							(4.91) (I)		
Summer On Peak Demar Winter Weekdays (4-9pm	nd - \$/kW		(5.50) (I) (0.63) (I)							(5.50) (I) (0.63) (I)	(0.26) (I) (0.08) (I)	
Voltage Discount, Energy Option D-CPP			0.00000							0.00000	(0.00077) (I) 0.80000	
CPP Event Energy Charg Summer CPP Non-Event											0.60000	
On-Peak Demand Credit	- \$/kW										(8.44)	
Maximum Available Credi Summer (4-9											(25.41) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh. (I)
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)	
Advice 4929-E	Michael Backstrom	Date Submitted	Dec 28, 2022	
Decision	Vice President	Effective	Jan 1, 2023	
7H14		Resolution	E-5217	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 8

86632-E 86183-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

[Delive	ry Service					Gene	ration ⁹
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00077) (0.00077) (0.00077)	0.27434 (I) 0.14619 (I) 0.06812 (I)	0.00370 0.00370 0.00370	0.00009 0.00009 0.00009	0.01642 (R) 0.01642 (R) 0.01642 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.30038 (I) 0.17223 (I) 0.09416 (I)	0.40253 (I) 0.12833 (I) 0.08695 (I)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak Super-Off-Peak	(0.00077) (0.00077) (0.00077)	0.02455 (I) 0.01032 (I) 0.02015 (I)	0.00370 0.00370 0.00370	0.00009 0.00009 0.00009	0.01642 (R) 0.01642 (R) 0.01642 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.05059 (I) 0.03636 (I) 0.04619 (I)	0.15099 (I) 0.10097 (I) 0.05300 (I)	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00193 (I)		
Customer Charge - \$/Meter/Month		355.45 (I)							355.45 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	5.61	7.97 (I)							13.58 (I)		
Time Related Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	7.18 (I) 3.24 (I)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
3H12			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85685-E

Sheet 8

86183-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	y Service					Gener	ration
Option E	Trans'	Distrbtn*	NSGC°	NDC [*]	PPPC"	WFC	DWRA''	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00077) (R)	0.27288 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.29894 (I)	0.40158 (I)	0.00000
Mid-Peak	(0.00077) (R)	0.14541 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.17147 (I)	0.12805 (I)	0.00000
Off-Peak	(0.00077) (R)	0.06776 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.09382 (I)	0.08676 (I)	0.00000
Winter Season - Mid-Peak	(0.00077) (R)	0.02443 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.05049 (I)	0.15064 (I)	0.00000
Off-Peak	(0.00077) (R)	0.01027 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.03633 (I)	0.10075 (I)	0.00000
Super-Off-Peak	(0.00077) (R)	0.02005 (I)	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.04611 (I)	0.05288 (I)	0.00000
Fixed Recovery Charge - \$/kWh									0.00154 (I)		
Customer Charge - \$/Meter/Month		353.69 (I)							353.69 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	5.61	7.93 (I)							13.54 (I)		
Time Related											
Summer Season - On-Peak		0.00							0.00	7.16 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	3.23 (I)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.

2 Distrbtn = Distribution

- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023	
Decision		Vice President	Effective	Jun 1, 2023	
8H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 8

85685-E 85157-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Gener	ation ⁹
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00006) (0.00006) (0.00006)	0.26701 (R) 0.14229 (R) 0.06632 (R)	0.00370 (R) 0.00370 (R) 0.00370 (R)	0.00009 0.00009 0.00009	0.01624 (R) 0.01624 (R) 0.01624 (R)	0.00530 0.00530 0.00530	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.29150 (R) 0.16678 (R) 0.09081 (R)	0.37684 (R) 0.12013 (R) 0.08140 (R)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak Super-Off-Peak	(0.00006) (0.00006) (0.00006)	0.02392 (R) 0.01007 (R) 0.01964 (R)	0.00370 (R) 0.00370 (R) 0.00370 (R)	0.00009 0.00009 0.00009	0.01624 (R) 0.01624 (R) 0.01624 (R)	0.00530 0.00530 0.00530	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.04841 (R) 0.03456 (R) 0.04413 (R)	0.14135 (R) 0.09452 (R) 0.04961 (R)	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00047		
Customer Charge - \$/Meter/Month		345.98 (R)							345.98 (R)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	5.61	7.76 (R)							13.37 (R)		
Time Related Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	6.72 (R) 3.03 (R)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility) 4977-E

Advice Decision

8H12

23-01-002 22-12-031

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023

Effective Resolution

Mar 1, 2023



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No.

85157-E 74586-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 8

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	y Service					Generation ⁹		
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh	(0.00000) (1)	0.00000 (1)	0.00074 (D)	0.00000 (D)	0.04000 (D)	0.00500 (D)	(0.00000)		(B) 011000	0.07704 (I)		
Summer Season - On-Peak	(0.00006) (I)	0.26992 (I)	0.00371 (R)	0.00009 (R)		0.00530 (R)		0.00130	0.29448 (R)	0.37731 (I)	0.00000	
Mid-Peak Off-Peak	(0.00006) (I) (0.00006) (I)	0.14384 (I) 0.06704 (I)	0.00371 (R) 0.00371 (R)	0.00009 (R) 0.00009 (R)		0.00530 (R) 0.00530 (R)	(0.00208)	0.00130 0.00130	0.16840 (R) 0.09160 (R)	0.12029 (I) 0.08151 (I)	0.00000	
OII-Peak	(0.0000) (1)	0.00704 (1)	0.00371 (11)	0.00003 (11)	0.01030 (11)	0.00330 (IX)	(0.00200)	0.00130	0.03100 (11)	0.00131 (1)	0.00000	
Winter Season - Mid-Peak	(0.00006) (I)	0.02417 (I)	0.00371 (R)	0.00009 (R)	0.01630 (R)	0.00530 (R)	(0.00208)	0.00130	0.04873 (R)	0.14154 (I)	0.00000	
Off-Peak	(0.00006) (I)	0.01017 (R)	0.00371 (R)	0.00009 (R)		0.00530 (R)	(0.00208)	0.00130	0.03473 (R)	0.09465 (I)	0.00000	
Super-Off-Peak	(0.00006) (I)	0.01985 (I)	0.00371 (R)	0.00009 (R)		0.00530 (R)	, ,	0.00130	0.04441 (R)	0.04968 (I)	0.00000	
Fixed Recovery Charge - \$/kWh									0.00047 (R)			
Customer Charge - \$/Meter/Month		349.79 (I)							349.79 (I)			
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	5.61 (R)	7.85 (I)							13.46 (R)			
Time Related												
Summer Season - On-Peak		0.00							0.00	6.73 (I)		
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	3.04 (I)		
Power Factor Adjustment - \$/kVAR		0.52							0.52			

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
 - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.

(1)

- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be ins	serted by utility)	
Advice	4929-E	
Decision		
8H14		

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 28, 2022 Jan 1, 2023 Effective Resolution E-5217



Cal. PUC Sheet No. Revised Cancelling Revised

Cal. PUC Sheet No.

Sheet 9

86633-E 86184-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

			-		Delive	ry Service					Gener	ration ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC
Energy Charge - \$/kWh	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00076) (0.00076) (0.00076)	0.24398 (I) 0.12830 (I) 0.05752 (I)	0.00334 0.00334 0.00334	0.00009 0.00009 0.00009	0.01559 (R) 0.01559 (R) 0.01559 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.26884 (I) 0.15316 (I) 0.08238 (I)	0.38268 (I) 0.12315 (I) 0.08326 (I)	0.00000 0.00000 0.00000
	Winter Season - Mid-Peak Off-Peak Super-Off-Peak	(0.00076) (0.00076) (0.00076)	0.02212 (I) 0.00904 (I) 0.01781 (I)	0.00334 0.00334 0.00334	0.00009 0.00009 0.00009	0.01559 (R) 0.01559 (R) 0.01559 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.04698 (I) 0.03390 (I) 0.04267 (I)	0.17603 (I) 0.09712 (I) 0.05095 (I)	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00177 (I)		
Customer Charge - \$/Meter/Month			367.81 (I)							367.81 (I)		
Demand Charge - \$/kW of Billing Dema Facilities Related	and/Meter/Month	5.53	7.53 (I)							13.06 (I)		
Time Related Winter Seas	Summer Season - On-Peak on - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	6.03 (I) 1.05 (I)	
Power Factor Adjustment - \$/kVAR			0.52							0.52		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023
Decision		Vice President	Effective	Oct 1, 2023
9H12			Resolution	



Revised Cal. Cancelling Revised Cal.

Cal. PUC Sheet No. Cal. PUC Sheet No.

86184-E 85686-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 9

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delive	ry Service					Gener	ration
Option E	Ī	Trans'	Distrbtn*	NSGC°	NDC*	PPPC	WFC°	DWRA''	PUCRF'	Total°	UG**	DWRE
nergy Charge - \$/kWh	_											
Sumn	ner Season - On-Peak	(0.00076) (R)	0.24287 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)		0.26775 (I)	0.38188 (I)	0.0000
	Mid-Peak	(0.00076) (R)	0.12772 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.15260 (I)	0.12288 (I)	0.000
	Off-Peak	(0.00076) (R)	0.05726 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.08214 (I)	0.08308 (I)	0.0000
Wint	ter Season - Mid-Peak	(0.00076) (R)	0.02202 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.04690 (I)	0.17565 (I)	0.0000
	Off-Peak	(0.00076) (R)	0.00900 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.03388 (I)	0.09690 (I)	0.000
	Super-Off-Peak	(0.00076) (R)	0.01773 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.04261 (I)	0.05084 (I)	0.000
ixed Recovery Charge - \$/kWh										0.00143 (I)		
sustomer Charge - \$/Meter/Month			365.95 (I)							365.95 (I)		
emand Charge - \$/kW of Billing Demand/Meter/Mon	ith											
acilities Related		5.53	7.49 (I)							13.02 (I)		
me Related												
	ner Season - On-Peak		0.00							0.00	6.01 (I)	
Winter Season - Mid-Peal	k - Weekdays (4-9pm)		0.00							0.00	1.04 (I)	
ower Factor Adjustment - \$/kVAR		0.52							0.52			

- * The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023
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9H9			Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 85158-E

85686-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 9

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delive	ry Service					Gener	ation ⁹
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00005) (0.00005) (0.00005)	0.23760 (R) 0.12495 (R) 0.05603 (R)	0.00334 (R)	0.00009 0.00009 0.00009	0.01542 (R) 0.01542 (R) 0.01542 (R)	0.00530 0.00530 0.00530	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.26092 (R) 0.14827 (R) 0.07935 (R)	0.35819 (R) 0.11526 (R) 0.07793 (R)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak Super-Off-Peak	(0.00005) (0.00005) (0.00005)	0.02156 (R) 0.00883 (R) 0.01737 (R)	0.00334 (R)	0.00009 0.00009 0.00009	0.01542 (R) 0.01542 (R) 0.01542 (R)	0.00530 0.00530 0.00530	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.04488 (R) 0.03215 (R) 0.04069 (R)	0.16475 (R) 0.09089 (R) 0.04769 (R)	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00047		
Customer Charge - \$/Meter/Month		357.97 (R)							357.97 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.53	7.33 (R)							12.86 (R)		
Time Related Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	5.64 (R) 0.98	
Power Factor Adjustment - \$/kVAR		0.52							0.52		

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(Continued)

(To be inserted by utility)

Advice Decision

9H12

4977-E 23-01-002

22-12-031

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023

Effective Resolution Mar 1, 2023



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 74587-E

85158-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delive	ry Service					Generation ⁹	
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10
Energy Charge - \$/kWh		•			•	•		-			
Summer Season - On-Peak		0.24027 (R)	0.00335 (R)	0.00009 (R)		0.00530 (R)	(0.00208)	0.00130	0.26366 (R)	0.35866 (I)	0.00000
Mid-Peak	, , , ,	0.12635 (R)	0.00335 (R)	0.00009 (R)		0.00530 (R)	(0.00208)	0.00130	0.14974 (R)	0.11541 (I)	0.00000
Off-Peak	(0.00005) (I)	0.05665 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)	0.00530 (R)	(0.00208)	0.00130	0.08004 (R)	0.07803 (I)	0.00000
Winter Season - Mid-Peak	(0.00005) (I)	0.02179 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)	0.00530 (R)	(0.00208)	0.00130	0.04518 (R)	0.16494 (I)	0.00000
Off-Peak		0.00892 (R)	0.00335 (R)	0.00009 (R)		0.00530 (R)	(0.00208)	0.00130	0.03231 (R)	0.09101 (I)	0.00000
Super-Off-Peak	(0.00005) (I)	0.01755 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)	0.00530 (R)	(0.00208)	0.00130	0.04094 (R)	0.04775 (I)	0.00000
Fixed Recovery Charge - \$/kWh									0.00047 (R)		
Customer Charge - \$/Meter/Month		361.96 (R)							361.96 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.53 (R)	7.41 (R)							12.94 (R)		
Time Related											
Summer Season - On-Peak	-	0.00							0.00	5.65 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm))	0.00							0.00	0.98 (I)	
Power Factor Adjustment - \$/kVAR		0.52							0.52		

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(Continued)

(To be inserted by utility)										
Advice	4929-E									
Decision										

9H14

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 28, 2022 Jan 1, 2023 Effective Resolution E-5217



Revised Cancelling Revised

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 10

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delive	ry Service					Generation ⁹		
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10	
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak	(0.00076) (0.00076)	0.07020 (R) 0.04119 (R)	0.00266 0.00266	0.00009 0.00009	0.01227 (R) 0.01227 (R)	0.00530 0.00530	0.00000 0.00000	0.00130 0.00130	0.09106 (R) 0.06205 (R)	0.42099 (I) 0.11593 (I)	0.00000 0.00000	
Off-Peak	(0.00076)	0.01095 (R)	0.00266	0.00009	0.01227 (R)	0.00530	0.00000	0.00130	0.03181 (R)	0.07794 (I)	0.00000	
Winter Season - Mid Peak Off-Peak Super-Off-Peak	(0.00076) (0.00076) (0.00076)	0.00662 (R) 0.00162 (R) 0.00216 (R)	0.00266 0.00266 0.00266	0.00009 0.00009 0.00009	0.01227 (R) 0.01227 (R) 0.01227 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.02748 (R) 0.02248 (R) 0.02302 (R)	0.15453 (I) 0.09130 (I) 0.04787 (I)	0.00000 0.00000 0.00000	
Fixed Recovery Charge - \$/kWh									0.00094 (I)			
Customer Charge - \$/Meter/Month		3,458.53 (I)							3,458.53 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.25	2.80 (I)							8.05 (I)			
Time Related Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	2.57 1.25		
Power Factor Adjustment - \$/kVAR		0.66							0.66			
Voltage Discount, Demand 220 kV and above-\$/kW Facilities Related		(2.80) (I)							(2.80) (I)	0.00		
Summer On Peak Demand - \$/kW Winter Weekdays (4-9pm) Demand - \$/kW		0.00 0.00							0.00 0.00	(0.03) (0.01)		
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00857) (I)							(0.00857) (I)	(0.00106)		

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- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
10H12			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85687-E

86185-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Generation							
Option E	Trans'	Distrbtn	NSGC°	NDC*	PPPC°	WFC°	DWRA''	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00076) (R)	0.07193 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)		0.09281 (I)	0.42005 (I)	0.00000
Mid-Peak	(0.00076) (R)	0.04219 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.06307 (I)	0.11567 (I)	0.00000
Off-Peak	(0.00076) (R)	0.01120 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.03208 (I)	0.07777 (I)	0.00000
Winter Season - Mid Peak	(0.00076) (R)	0.00676 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02764 (I)	0.15418 (I)	0.00000
Off-Peak	(0.00076) (R)	0.00164 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02252 (I)	0.09110 (I)	0.00000
Super-Off-Peak	(0.00076) (R)	0.00219 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02307 (I)	0.04776 (I)	0.00000
Fixed Recovery Charge - \$/kWh									0.00079 (I)		
Customer Charge - \$/Meter/Month		3,429.29 (I)							3,429.29 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.25	2.78 (I)							8.03 (I)		
Time Related											
Summer Season - On-Peak		0.00							0.00	2.57 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	1.25 (I)	
Power Factor Adjustment - \$/kVAR		0.66							0.66		
Voltage Discount, Demand 220 kV and above-\$/kW											
Facilities Related		(2.78) (I)							(2.78) (I)	0.00	
Summer On Peak Demand - \$/kW		0.00							0.00	(0.03) (I)	
Winter Weekdays (4-9pm) Demand - \$/kW		0.00							0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00850) (I)							(0.00850) (I)	(0.00106) (I)	

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Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023	
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10H9			Resolution		



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No.

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 10

85687-E

85159-E

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delive	ry Service					Generation ⁹	
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh Summer Season - On-Peak	(0.00005)	0.07035 (I)	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.08968 (R)	0.39399 (R)	0.00000
Mid-Peak	(0.00005)	0.04128 (I)	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.06061 (R)	0.10850 (R)	0.00000
Off-Peak	(0.00005)	0.01097	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.03030 (R)	0.07295 (R)	0.00000
Winter Season - Mid Peak	(0.00005)	0.00663	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.02596 (R)	0.14465 (R)	0.00000
Off-Peak Super-Off-Peak	(0.00005) (0.00005)	0.00162 0.00216	0.00266 0.00266	0.00009 0.00009	0.01211 (R) 0.01211 (R)	0.00530 0.00530	(0.00208) (0.00208)	0.00130 0.00130	0.02095 (R) 0.02149 (R)	0.08545 (R) 0.04480 (R)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00020		
Customer Charge - \$/Meter/Month		3,331.61 (R)							3,331.61 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.25	2.67 (R)							7.92 (R)		
Time Related											
Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	2.41 1.17	
Power Factor Adjustment - \$/kVAR		0.66							0.66		
Voltage Discount, Demand 220 kV and above-\$/kW											
Facilities Related		(2.67) (R)							(2.67) (R)	0.00	
Summer On Peak Demand - \$/kW		0.00							0.00	(0.02)	
Winter Weekdays (4-9pm) Demand - \$/kW		0.00							0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00831)							(0.00831)	(0.00098)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA 8 Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
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- DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

Advice Decision

10H12

4977-E 23-01-002

22-12-031

Issued by Michael Backstrom

Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023

Effective Resolution Mar 1, 2023



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 74588-E

Sheet 10

85159-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delive	ry Service					Generation ⁹	
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00005) (0.00005)	0.07033 (I) 0.04126 (I)	0.00266 (R) 0.00266 (R)	0.00009 (R) 0.00009 (R)	0.01217 (R)	0.00530 (R) 0.00530 (R)	(0.00208) (0.00208)	0.00130 0.00130	0.08972 (R) 0.06065 (R)	0.39448 (I) 0.10865 (I)	0.00000
Оп-Реак	(0.00005)	0.01097 (I)	0.00266 (R)	0.00009 (R)	0.01217 (K)	0.00530 (R)	(0.00208)	0.00130	0.03036 (R)	0.07305 (I)	0.00000
Winter Season - Mid Peak Off-Peak Super-Off-Peak	(0.00005) (0.00005) (0.00005)	0.00663 (I) 0.00162 (R) 0.00216 (R)	0.00266 (R) 0.00266 (R) 0.00266 (R)		0.01217 (R)	0.00530 (R) 0.00530 (R) 0.00530 (R)	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.02602 (R) 0.02101 (R) 0.02155 (R)	0.14482 (I) 0.08556 (I) 0.04486 (I)	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00020 (R)		
Customer Charge - \$/Meter/Month		3,364.49 (I)							3,364.49 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.25 (R)	2.75 (I)							8.00 (R)		
Time Related Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	2.41 (I) 1.17 (I)	
Power Factor Adjustment - \$/kVAR		0.66							0.66		
Voltage Discount, Demand 220 kV and above-\$/kW Facilities Related		(2.75) (I)							(2.75) (I)	0.00	
Summer On Peak Demand - \$/kW Winter Weekdays (4-9pm) Demand - \$/kW		0.00 0.00							0.00 0.00	(0.02) (0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00831) (I)							(0.00831) (I)	(0.00098) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- (I) Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh. (I)
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA 8 Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4929-E	Michael Backstrom	Date Submitted	Dec 28, 2022	
Decision		Vice President	Effective	Jan 1, 2023	
10H14			Resolution	E-5217	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 86186-E

86635-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Generation ⁹							
	Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh												
	Summer Season - On-Peak	(0.00077)	0.00103	0.00370	0.00009	0.01642 (R)	0.00530	0.00000	0.00130	0.02707 (R)	0.10489 (I)	0.00000
	Mid-Peak	(0.00077)	0.00103	0.00370	0.00009	0.01642 (R)	0.00530	0.00000	0.00130	0.02707 (R)	0.09760 (I)	0.00000
	Off-Peak	(0.00077)	0.00103	0.00370	0.00009	0.01642 (R)	0.00530	0.00000	0.00130	0.02707 (R)	0.09440 (I)	0.00000
	Winter Season											
	Mid-Peak Off-Peak	(0.00077) (0.00077)	0.00103 0.00103	0.00370 0.00370	0.00009	0.01642 (R) 0.01642 (R)	0.00530 0.00530	0.00000	0.00130 0.00130	0.02707 (R) 0.02707 (R)	0.12807 (I) 0.07898 (I)	0.00000
	OII-reak	(0.00011)	0.00100	0.00070	0.00003	0.01042 (11)	0.00550	0.00000	0.00130	0.02707 (11)	0.07030 (1)	0.00000
Fixed Recovery Charge - \$/kWh										0.00193 (I)		
Customer Charge - \$/Meter/Month			355.45 (I)							355.45 (I)		
Demand Charge - \$/kW of Billing De	emand/Meter/Month											
Facilities Related		5.61	26.58 (I)							32.19 (I)		
Time Related												
	Summer Season - On-Peak		0.00							0.00	17.57 (I)	
	Mid-Peak		0.00							0.00	5.77 (I)	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.52							0.52		
Option B-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW											(8.22)	
Maximum Available Credit - \$/kW* Summer (4-9pm)											(25.52) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
11H12			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 86186-E Cal. PUC Sheet No. 85688-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Generation		
Option B / Option B-CPP	Trans'	Distrbtn	NSGC°	NDC [*]	PPPC	WFC°	DWRA''	PUCRF'	Total	UG**	DWREC"	
Energy Charge - \$/kWh												
Summer Season - On-Peak		0.00103	0.00370	0.00009	0.01644 (I)	0.00530	0.00000 (I)	0.00130	0.02709 (I)	0.10466 (I)	0.00000	
Mid-Peak Off-Peak		0.00103 0.00103	0.00370 0.00370	0.00009	0.01644 (I) 0.01644 (I)	0.00530 0.00530	0.00000 (I) 0.00000 (I)	0.00130 0.00130	0.02709 (I) 0.02709 (I)	0.09739 (I) 0.09419 (I)	0.00000	
OII-Peak	(0.00077)(11)	0.00103	0.00370	0.00003	0.01044 (1)	0.00550	0.00000 (1)	0.00130	0.02703 (1)	0.03413 (1)	0.00000	
Winter Season	(
Mid-Peak Off-Peak	, , , ,	0.00103 0.00103	0.00370 0.00370	0.00009	0.01644 (I) 0.01644 (I)	0.00530 0.00530	0.00000 (I) 0.00000 (I)	0.00130 0.00130	0.02709 (I) 0.02709 (I)	0.12777 (I) 0.07881 (I)	0.00000	
Oli-F Gan	(0.00017)(11)	0.00100	0.00070	0.00000	0.01044 (1)	0.00000	0.00000 (1)	0.00100	**	0.07001(1)	0.00000	
Fixed Recovery Charge - \$/kWh									0.00154 (I)			
Customer Charge - \$/Meter/Month		353.69 (I)							353.69 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related	5.61	26.44 (I)							32.05 (I)			
Time Related												
Summer Season - On-Peak		0.00							0.00	17.53 (I)		
Mid-Peak		0.00							0.00	5.75 (l)		
Winter Season - Mid-Peak		0.00							0.00	0.00		
Off-Peak		0.00							0.00	0.00		
Power Factor Adjustment - \$/kVAR		0.52							0.52			
Option B-CPP CPP Event Energy Charge - \$/kWh										0.80000		
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW										(8.22)		
Maximum Available Credit - \$/kW* Summer (4-9pm)										(25.46) (I)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023	
Decision		Vice President	Effective	Jun 1, 2023	
11H9			Resolution		



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 85160-E

85688-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Γ		Delivery Service									
	Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh												
	Summer Season - On-Peak	(0.00006)	0.00103	0.00370 (R)	0.00009	0.01624 (R)	0.00530	(0.00208)	0.00130	0.02552 (R)	0.09819 (R)	0.00000
	Mid-Peak	(0.00006)	0.00103	0.00370 (R)	0.00009	0.01624 (R)	0.00530	(0.00208)	0.00130	0.02552 (R)	0.09137 (R)	0.00000
	Off-Peak	(0.00006)	0.00103	0.00370 (R)	0.00009	0.01624 (R)	0.00530	(0.00208)	0.00130	0.02552 (R)	0.08837 (R)	0.00000
	Winter Season											
	Mid-Peak	(0.00006)	0.00103	0.00370 (R)	0.00009	0.01624 (R)	0.00530	(0.00208)	0.00130	0.02552 (R)	0.11988 (R)	0.00000
	Off-Peak	(0.00006)	0.00103	0.00370 (R)	0.00009	0.01624 (R)	0.00530	(0.00208)	0.00130	0.02552 (R)	0.07393 (R)	0.00000
Fixed Recovery Charge - \$/kWh										0.00047		
Customer Charge - \$/Meter/Month			345.98 (R)							345.98 (R)		
Demand Charge - \$/kW of Billing De	emand/Meter/Month											
Facilities Related		5.61	25.87 (R)							31.48 (R)		
Time Related												
	Summer Season - On-Peak		0.00							0.00	16.45 (R)	
	Mid-Peak		0.00							0.00	5.40	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
Daniel France Adiabation Adiabati			0.52							0.52		
Power Factor Adjustment - \$/kVAR Option B-CPP			0.52							0.32		
CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW											(8.22)	
Maximum Available Credit - \$/kW*												
Summer (4-9pm)											(23.89) (R)	

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- Distrbtn = Distribution
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(Continued)

(To be inserted by utility) 4977-E Advice 23-01-002 Decision

22-12-031

11H12

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023 Effective Mar 1, 2023 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 85160-E Cal. PUC Sheet No. 74589-E

(I)

(R)

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delive	y Service					Generation ⁹	
	Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh												
	Summer Season - On-Peak	(0.00006) (I)	0.00103 (R)	0.00371 (R)	0.00009 (R)	0.01630 (R)	0.00530 (R)	(0.00208)	0.00130	0.02559 (R)	0.09832 (I)	0.00000
	Mid-Peak		0.00103 (R)	0.00371 (R)	0.00009 (R)			(0.00208)	0.00130	0.02559 (R)	0.09149 (I)	0.00000
	Off-Peak	(0.00006) (I)	0.00103 (R)	0.00371 (R)	0.00009 (R)	0.01630 (R)	0.00530 (R)	(0.00208)	0.00130	0.02559 (R)	0.08849 (I)	0.00000
,	Winter Season											
	Mid-Peak Off-Peak		0.00103 (R) 0.00103 (R)		0.00009 (R) 0.00009 (R)					0.02559 (R) 0.02559 (R)	0.12005 (I) 0.07404 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00047 (R)		
Customer Charge - \$/Meter/Month			349.79 (I)							349.79 (I)		
Demand Charge - \$/kW of Billing De	mand/Meter/Month											
Facilities Related		5.61 (R)	26.15 (I)							31.76 (R)		
Time Related												
	Summer Season - On-Peak		0.00							0.00	16.47 (I)	
	Mid-Peak		0.00							0.00	5.40 (I)	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR Option B-CPP			0.52							0.52		
CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW											(8.22)	
Maximum Available Credit - \$/kW* Summer (4-9pm)											(23.92) (I)	

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2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice 4929-E	Michael Backstrom	Date Submitted	Dec 28, 2022			
Decision	Vice President	Effective	Jan 1, 2023			
11H14	_	Resolution	E-5217			



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 86187-E

Sheet 12

86636-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					Delive	ry Service					Generation ⁹	
	Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹
Energy Charge - \$/kWh												
	Summer Season - On-Peak	(0.00076)	0.00101	0.00334	0.00009	0.01559 (R)	0.00530	0.00000	0.00130	0.02587 (R)	0.10077 (I)	0.00000
	Mid-Peak	(0.00076)	0.00101	0.00334	0.00009	0.01559 (R)	0.00530	0.00000	0.00130	0.02587 (R)	0.09334 (I)	0.00000
	Off-Peak	(0.00076)	0.00101	0.00334	0.00009	0.01559 (R)	0.00530	0.00000	0.00130	0.02587 (R)	0.09069 (I)	0.00000
W	/inter Season											
	Mid-Peak	(0.00076)	0.00101	0.00334	0.00009	0.01559 (R)	0.00530	0.00000	0.00130	0.02587 (R)	0.13310 (I)	0.00000
	Off-Peak	(0.00076)	0.00101	0.00334	0.00009	0.01559 (R)	0.00530	0.00000	0.00130	0.02587 (R)	0.07766 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00177 (I)		
Customer Charge - \$/Meter/Month			367.81 (I)							367.81 (I)		
Demand Charge - \$/kW of Billing Dem	nand/Meter/Month											
Facilities Related		5.53	25.09 (I)							30.62 (I)		
Time Related												
	Summer Season - On-Peak		0.00							0.00	17.28 (I)	
	Mid-Peak		0.00							0.00	5.56 (I)	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.52							0.52		
Option B-CPP											0.80000	
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit											0.00000	
On-Peak Demand Credit - \$/kW											(8.52)	
On Found Domaina Olouit - Wikii											(0.32)	
Maximum Available Credit - \$/kW*											(04.55) (1)	
Summer (4-9pm)											(24.55) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023			
Decision		Vice President	Effective	Oct 1, 2023			
12H12			Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. 86187-E Cal. PUC Sheet No. 85689-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					ry Service					Gene	
Option B / Option B-C	PP Trans'	Distrbtn*	NSGC°	NDC*	PPPC°	WFC°	DWRA''	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh											
Summer Season - On-P	eak (0.00076) (R)	0.00101	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.02589 (I)	0.10055 (I)	0.00000
Summer Season - On-P Mid-P		0.00101	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)		0.02589 (I)	0.10033 (I) 0.09313 (I)	0.00000
Off-P		0.00101	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)		0.02589 (I)	0.09049 (I)	0.00000
Olla	can (0.00070)(II)	0.00101	0.00004	0.00000	0.01001 (1)	0.00000	0.00000 (1)	0.00100	0.02000 (1)	0.00040 (1)	0.00000
Winter Season											
Mid-P	eak (0.00076) (R)	0.00101	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.02589 (I)	0.13281 (I)	0.00000
Off-P	eak (0.00076) (R)	0.00101	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.02589 (I)	0.07749 (I)	0.00000
									0.00440.00		
Fixed Recovery Charge - \$/kWh									0.00143 (I)		
Customer Charge - \$/Meter/Month		365.95 (I)							365.95 (I)		
Customer Charge - Willeter/World		300.33 (1)							300.33 (1)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.53	24.97 (I)							30.50 (I)		
		(.)							(.)		
Time Related											
Summer Season - On-P	eak	0.00							0.00	17.25 (I)	
Mid-P		0.00							0.00	5.54 (1)	
										,,,	
Winter Season - Mid-P		0.00							0.00	0.00	
Off-P	eak	0.00							0.00	0.00	
		0.50							0.50		
Power Factor Adjustment - \$/kVAR		0.52							0.52		
Option B-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit										0.00000	
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW* Summer (4-9pm)										(24.50) (I)	
ounine (4-apin)										(24.30) (1)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice 504	11-E	Michael Backstrom	Date Submitted	May 30, 2023			
Decision		Vice President	Effective	Jun 1, 2023			
12H9	_		Resolution				



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 85161-E

85689-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					Delive	ry Service					Generation ⁹	
Option B / Option	B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh												
Summer Season - 0	On-Peak	(0.00005)	0.00101	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.02433 (R)	0.09432 (R)	0.00000
	Mid-Peak	(0.00005)	0.00101	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.02433 (R)	0.08736 (R)	0.00000
	Off-Peak	(0.00005)	0.00101	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.02433 (R)	0.08488 (R)	0.00000
Winter Season												
	Mid-Peak Off-Peak	(0.00005) (0.00005)	0.00101 0.00101	0.00334 (R) 0.00334 (R)	0.00009 0.00009	0.01542 (R) 0.01542 (R)	0.00530 0.00530	(0.00208)	0.00130 0.00130	0.02433 (R) 0.02433 (R)	0.12457 (R) 0.07269 (R)	0.00000
	OII-FEAK	(0.0000)	0.00101	0.00004 (11)	0.00003	0.01042 (11)	0.00000	(0.00200)	0.00130	` '	0.07203 (11)	0.00000
Fixed Recovery Charge - \$/kWh										0.00047		
Customer Charge - \$/Meter/Month			357.97 (R)							357.97 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related		5.53	24.43 (R)							29.96 (R)		
Time Related Summer Season - 0	On-Peak		0.00							0.00	16.18 (R)	
	/lid-Peak		0.00							0.00	5.20 (R)	
Winter Season - N	Mid-Pook		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.52							0.52		
Option B-CPP			0.52							0.02		
CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW											(8.52)	
Maximum Available Credit - \$/kW*												
Summer (4-9pm)											(22.98) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(Continued)

(To be inserted by utility)

Advice Decision

12H12

4977-E 23-01-002

22-12-031

Issued by Michael Backstrom Vice President

Effective Resolution

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023 Mar 1, 2023



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 74590-E

85161-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 12

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

						ry Service					Generation ⁹		
Option B / Opti	on B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh	_												
Summer Season		(0.00005) (I)	0.00101 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)		(0.00208)	0.00130	0.02440 (R)	0.09444 (I)	0.00000	
	Mid-Peak	(0.00005) (I)	0.00101 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)		(0.00208)	0.00130	0.02440 (R)	0.08747 (I)	0.00000	
	Off-Peak	(0.00005) (I)	0.00101 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)	0.00530 (K)	(0.00208)	0.00130	0.02440 (R)	0.08499 (I)	0.00000	
Winter Season													
	Mid-Peak	(0.00005) (I)		0.00335 (R)	0.00009 (R)			(0.00208)	0.00130	0.02440 (R)	0.12473 (I)	0.00000	
	Off-Peak	(0.00005) (I)	0.00101 (R)	0.00335 (R)	0.00009 (R)	0.01548 (R)	0.00530 (R)	(0.00208)	0.00130	0.02440 (R)	0.07278 (I)	0.00000	
Fixed Recovery Charge - \$/kWh										0.00047 (R)			
Customer Charge - \$/Meter/Month			361.96 (R)							361.96 (R)			
Demand Charge - \$/kW of Billing Demand/Meter/Month													
Facilities Related		5.53 (R)	24.70 (R)							30.23 (R)			
Time Related													
Summer Seaso	n - On-Peak		0.00							0.00	16.20 (I)		
	Mid-Peak		0.00							0.00	5.21 (l)		
Winter Seasor	Mid Dook		0.00							0.00	0.00		
willer Season	Off-Peak		0.00							0.00	0.00		
Power Factor Adjustment - \$/kVAR Option B-CPP			0.52							0.52			
CPP Event Energy Charge - \$/kWh											0.80000		
Summer CPP Non-Event Credit													
On-Peak Demand Credit - \$/kW											(8.52)		
Maximum Available Credit - \$/kW*													
Summer (4-9pm)											(23.01) (I)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
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Advice 4929-E	Michael Backstrom	Date Submitted	Dec 28, 2022			
Decision	Vice President	Effective	Jan 1, 2023			
12H14		Resolution	E-5217			



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No.

86637-E 86188-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Γ				Delive	ery Service					Gene	ration ⁹
	Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Season - On-Peak	(0.00076)	0.00095	0.00266	0.00009	0.01227 (R)	0.00530	0.00000	0.00130	0.02181 (R)	0.09440 (I)	0.00000
	Mid-Peak	(0.00076)	0.00095	0.00266	0.00009	0.01227 (R)	0.00530	0.00000	0.00130	0.02181 (R)	0.08715 (I)	
	Off-Peak	(0.00076)	0.00095	0.00266	0.00009	0.01227 (R)	0.00530	0.00000	0.00130	0.02181 (R)	0.08496 (I)	0.00000
Mir	inter Season											
VVI	Mid-Peak	(0.00076)	0.00095	0.00266	0.00009	0.01227 (R)	0.00530	0.00000	0.00130	0.02181 (R)	0.12295 (I)	
	Off-Peak	(0.00076)	0.00095	0.00266	0.00009	0.01227 (R)	0.00530	0.00000	0.00130	0.02181 (R)	0.07365 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00094 (I)		
Customer Charge - \$/Meter/Month			3,458.53 (I)							3,458.53 (I)		
Demand Charge - \$/kW of Billing Dema Facilities Related	and/Meter/Month	5.25	7.08 (I)							12.33 (I)		
Time Related												
	Summer Season - On-Peak		0.00 0.00							0.00 0.00	19.75 (I) 6.40 (I)	
	Mid-Peak		0.00							0.00	0.40 (1)	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.66							0.66		
Voltage Discount, Demand, 220 kV - \$/	/kW											
<u>-</u>	Facilities Related		(7.08000) (I)							(7.08000) (I)		
Summe	Time-Related er On and Mid Peak demand - \$/kW		0.00							0.00	(0.41)	
Voltage Discount, Energy, 220 kV - \$/kl	:Wh		0.00000							0.00000	(0.00082)	
Option B-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit											(0.44)	
On-Peak Demand Credit - \$/kW											(8.44)	
Maximum Available Credit - \$/kW*											(27.42) (1)	
Summer (4-9pm)											(27.12) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- Distrbtn = Distribution
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Advice 5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023			
Decision	Vice President	Effective	Oct 1, 2023			
13H12		Resolution				



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 85690-E

86188-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

						ry Service					Gene	
	Option B / Option B-CPP	Trans'	Distrbtn ²	NSGC	NDC*	PPPC"	WFC°	DWRA''	PUCRF'	Total°	UG**	DWREC**
Energy Charge - \$/kWh	Summer Season - On-Peak	(0.00076) (R)	0.00095	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02183 (I)	0.09420 (I)	0.00000
	Mid-Peak	(0.00076) (R)	0.00095	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02183 (I)	0.03420 (I) 0.08696 (I)	0.00000
	Off-Peak	(0.00076) (R)	0.00095	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)		0.02183 (I)	0.08478 (I)	0.00000
										.,	.,	
Winter S	eason Mid-Peak	(0.00076) (R)	0.00095	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02183 (I)	0.12268 (I)	0.00000
	Off-Peak	(0.00076) (R)	0.00095	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)		0.02183 (I)	0.07349 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00079 (I)		
Customer Charge - \$/Meter/Month			3,429.29 (I)							3,429.29 (I)		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month	5.25	7.03 (I)							12.28 (I)		
Time Related												
	Summer Season - On-Peak		0.00							0.00	19.71 (I)	
	Mid-Peak		0.00							0.00	6.38 (I)	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.66							0.66		
Voltage Discount, Demand, 220 kV - \$/kW												
	Facilities Related Time-Related		(7.03000) (I)							(7.03000) (I)		
Summer On	and Mid Peak demand - \$/kW		0.00							0.00	(0.41) (I)	
Voltage Discount, Energy, 220 kV - \$/kWh			0.00000							0.00000	(0.00082) (I)	
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit											0.80000	
On-Peak Demand Credit - \$/kW											(8.44)	
											, ,	
Maximum Available Credit - \$/kW* Summer (4-9pm)											(27.06) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery. 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023			
Decision		Vice President	Effective	Jun 1, 2023			
13H9			Resolution		Ī		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85162-E

85690-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 13

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								Generation ⁹		
	Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ^⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC1
Energy Charge - \$/kWh	Summer Season - On-Peak	(0.00005)	0.00095	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.02028 (R)	0.08836 (R)	0.00000
	Mid-Peak	(0.00005)	0.00095	0.00266	0.00009	0.01211 (R) 0.01211 (R)	0.00530	(0.00208)	0.00130	0.02028 (R)	0.00030 (R) 0.08157 (R)	0.00000
	Off-Peak	(0.00005)	0.00095	0.00266	0.00009	0.01211 (R) 0.01211 (R)	0.00530	(0.00208)	0.00130	0.02028 (R) 0.02028 (R)	0.06157 (R) 0.07952 (R)	0.00000
	OII-Peak	(0.00000)	0.00095	0.00200	0.00009	0.01211 (K)	0.00000	(0.00206)	0.00130	0.02020 (K)	0.07932 (K)	0.00000
Winter	Season											
	Mid-Peak	(0.00005)	0.00095	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.02028 (R)	0.11508 (R)	0.00000
	Off-Peak	(0.00005)	0.00095	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.02028 (R)	0.06893 (R)	0.00000
xed Recovery Charge - \$/kWh										0.00020		
ustomer Charge - \$/Meter/Month			3,331.61 (R)							3,331.61 (R)		
emand Charge - \$/kW of Billing Demand/Nacilities Related	Meter/Month	5.25	6.83 (R)							12.08 (R)		
ime Related												
ino readed	Summer Season - On-Peak		0.00							0.00	18.49 (R)	
	Mid-Peak		0.00							0.00	5.99	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
	On roun		0.00							0.00	0.00	
ower Factor Adjustment - \$/kVAR			0.66							0.66		
oltage Discount, Demand, 220 kV - \$/kW												
	Facilities Related		(6.83000) (R)							(6.83000) (R)		
	Time-Related		0.00							0.00	(0.20)	
Summer Or	n and Mid Peak demand - \$/kW		0.00							0.00	(0.38)	
oltage Discount, Energy, 220 kV - \$/kWh			0.00000							0.00000	(0.00077)	
option B-CPP												
PP Event Energy Charge - \$/kWh											0.80000	
ummer CPP Non-Event Credit												
n-Peak Demand Credit - \$/kW											(8.44)	
laximum Available Credit - \$/kW* Summer (4-9pm)											(25.38) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.0002) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) 4977-E Date Submitted Feb 27, 2023 Advice Michael Backstrom 23-01-002 Vice President Mar 1, 2023 Decision Effective 22-12-031 Resolution 13H12



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 74591-E

Sheet 13

85162-E

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service							Generation			
	Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total⁵	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Season - On-Peak	(0.00005)	0 00095 (R)	0.00266 (R)	0.00009 (R)	0.01217 (P)	0.00530 (R)	(0.00208)	0.00130	0.02034 (R)	0.08848 (I)	0.00000
	Mid-Peak	(0.00005)	, ,	٠,		0.01217 (R) 0.01217 (R)	. ,	. ,	0.00130	0.02034 (R)	0.08168 (I)	0.00000
	Off-Peak	(0.00005)	, ,	0.00266 (R)	()	٠,	. ,	,	0.00130	0.02034 (R)	0.07963 (I)	0.00000
	OII I GUIL	(0.0000)	0.00000 (11)	0.00200 (11)	0.00000 (11)	0.01217 (11)	0.00000 (11)	(0.00200)	0.00100	0.0200+ (11)	0.07000 (1)	0.00000
Wi	inter Season											
	Mid-Peak	(0.00005)			0.00009 (R)				0.00130	0.02034 (R)	0.11523 (I)	0.00000
	Off-Peak	(0.00005)	0.00095 (R)	0.00266 (R)	0.00009 (R)	0.01217 (R)	0.00530 (R)	(0.00208)	0.00130	0.02034 (R)	0.06902 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00020 (R)		
Customer Charge - \$/Meter/Month			3,364.49 (I)							3,364.49 (I)		
Demand Charge - \$/kW of Billing Dema Facilities Related	and/Meter/Month	5.25 (R)	6.90 (I)							12.15 (R)		
Time Related												
	Summer Season - On-Peak		0.00							0.00	18.51 (I)	
	Mid-Peak		0.00							0.00	5.99 (I)	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.66							0.66		
Voltage Discount, Demand, 220 kV - \$/	kW											
	Facilities Related		(6.90000) (I)							(6.90000) (I)		
Summ	Time-Related er On and Mid Peak demand - \$/kW		0.00							0.00	(0.38) (I)	
											. , , , ,	
Voltage Discount, Energy, 220 kV - \$/kV	Wh		0.00000							0.00000	(0.00077) (I)	
Option B-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW											(8.44)	
Maximum Available Credit - \$/kW*												
Summer (4-9pm)											(25.41) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.0002) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice 4929-E	Michael Backstrom	Date Submitted	Dec 28, 2022				
Decision	Vice President	Effective	Jan 1, 2023				
13H14		Resolution	E-5217				



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

86638-E

86189-E

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Gener	ration ⁹
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00077)	0.17246 (I) 0.08054 (I) 0.02726 (I)	0.00370 0.00370 0.00370	0.00009 0.00009 0.00009	0.01642 (R) 0.01642 (R) 0.01642 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.19850 (I) 0.10658 (I) 0.05330 (I)	0.30668 (I) 0.14672 (I) 0.09440 (I)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak	()	0.01507 (I) 0.00406 (I)	0.00370 0.00370	0.00009 0.00009	0.01642 (R) 0.01642 (R)	0.00530 0.00530	0.00000 0.00000	0.00130 0.00130	0.04111 (I) 0.03010	0.12807 (I) 0.07898 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00193 (I)		
Customer Charge - \$/Meter/Month		355.45 (I)							355.45 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	5.61	14.41 (I)							20.02 (I)		
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
14412			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85691-E

Sheet 14

86189-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Gener	
Option R	Trans'	Distrbtn*	NSGC	NDC*	PPPC	WFC°	DWRA''	PUCRF'	Total°	UG**	DWREC."
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00077) (R) (0.00077) (R) (0.00077) (R)	0.17154 (I) 0.08011 (I) 0.02712 (I)	0.00370 0.00370 0.00370	0.00009 0.00009 0.00009	0.01644 (I) 0.01644 (I) 0.01644 (I)	0.00530 0.00530 0.00530	0.00000 (I) 0.00000 (I) 0.00000 (I)	0.00130	0.19760 (I) 0.10617 (I) 0.05318 (I)	0.30598 (I) 0.14639 (I) 0.09419 (I)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak	(0.00077) (R) (0.00077) (R)	0.01499 (I) 0.00404 (I)	0.00370 0.00370	0.00009 0.00009	0.01644 (I) 0.01644 (I)	0.00530 0.00530	0.00000 (I) 0.00000 (I)		0.04105 (I) 0.03010 (I)	0.12777 (I) 0.07881 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00154 (I)		
Customer Charge - \$/Meter/Month		353.69 (I)							353.69 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	5.61	14.34 (I)							19.95 (I)		
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023
Decision		Vice President	Effective	Jun 1, 2023
14H9			Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 85163-E

Sheet 14

85691-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Gener	ation ⁹
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00006) (0.00006) (0.00006)	0.16786 (R) 0.07841 (R) 0.02656 (R)	0.00370 (R) 0.00370 (R) 0.00370 (R)	0.00009 0.00009 0.00009	0.01624 (R) 0.01624 (R) 0.01624 (R)	0.00530 0.00530 0.00530	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.19235 (R) 0.10290 (R) 0.05105 (R)	0.28710 (R) 0.13736 (R) 0.08837 (R)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak	(0.00006) (0.00006)	0.01469 (R) 0.00398 (R)	0.00370 (R) 0.00370 (R)	0.00009 0.00009	0.01624 (R) 0.01624 (R)	0.00530 0.00530	(0.00208) (0.00208)	0.00130 0.00130	0.03918 (R) 0.02847 (R)	0.11988 (R) 0.07393 (R)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00047		
Customer Charge - \$/Meter/Month		345.98 (R)							345.98 (R)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	5.61	14.03 (R)							19.64 (R)		
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
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- 4 NDC = Nuclear Decommissioning Charge
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

Advice Decision

14H12

4977-E 23-01-002

22-12-031

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023

Effective Resolution Mar 1, 2023



Revised Cancelling Revised

Cal. PUC Sheet No. 85163-E Cal. PUC Sheet No. 74592-E

Sheet 14

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Gener	ation ⁹
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC™
Energy Charge - \$/kWh Summer Season - On- Mid- Off-	Peak (0.00006) (I)	0.16969 (I) 0.07925 (I) 0.02684 (I)	0.00371 (R) 0.00371 (R) 0.00371 (R)	0.00009 (R)	0.01630 (R)	0.00530 (R) 0.00530 (R) 0.00530 (R)	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.19425 (R) 0.10381 (R) 0.05140 (R)	0.28747 (I) 0.13754 (I) 0.08849 (I)	0.00000 0.00000 0.00000
Winter Season - Mid- Off-	(0.00000) (.)	0.01484 (I) 0.00401 (R)	0.00371 (R) 0.00371 (R)			0.00530 (R) 0.00530 (R)	(0.00208) (0.00208)	0.00130 0.00130	0.03940 (R) 0.02857 (R)	0.12005 (I) 0.07404 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00047 (R)		
Customer Charge - \$/Meter/Month		349.79 (I)							349.79 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	5.61 (R)	14.18 (I)							19.79 (R)		
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4929-E	Michael Backstrom	Date Submitted	Dec 28, 20
Decision	Vice President	Effective	Jan 1, 2023
14H14		Resolution	E-5217



Cal. PUC Sheet No. Revised Cancelling Revised

Cal. PUC Sheet No. 86190-E

Sheet 15

86639-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delive	ry Service					Gener	ation9
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00076) (0.00076) (0.00076)	0.16191 (I) 0.07129 (I) 0.02165 (I)	0.00334 0.00334 0.00334	0.00009 0.00009 0.00009	0.01559 (R) 0.01559 (R) 0.01559 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.18677 (I) 0.09615 (I) 0.04651 (I)	0.29629 (I) 0.13762 (I) 0.09069 (I)	0.00000 0.00000 0.00000
	Winter Season - Mid-Peak Off-Peak	(0.00076) (0.00076)	0.01385 (I) 0.00338 (I)	0.00334 0.00334	0.00009 0.00009	0.01559 (R) 0.01559 (R)	0.00530 0.00530	0.00000 0.00000	0.00130 0.00130	0.03871 (I) 0.02824 (R)	0.13310 (I) 0.07766 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00177 (I)		
Customer Charge - \$/Meter/Month			367.81 (I)							367.81 (I)		
Demand Charge - \$/kW of Billing Demand Facilities Related	d/Meter/Month	5.53	13.80 (I)							19.33 (I)		
Power Factor Adjustment - \$/kVAR			0.52							0.52		

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
15H12			Resolution		



Revised Cal. PUC Sheet No. 86190-E Cancelling Revised Cal. PUC Sheet No. 85692-E

Sheet 15

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Γ				Delive	ry Service					Gener	ation°
Option R		Trans'	Distrbtn*	NSGC°	NDC	PPPC	WFC°	DWRA''	PUCRF'	Total°	UG**	DWREC'
Energy Charge - \$/kWh	Summer Season - On-Peak	(0.00076) (R)	0.16118 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.18606 (I)	0.29567 (I)	0.00000
	Mid-Peak	(0.00076) (R)	0.07097 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.09585 (I)	0.13732 (I)	0.00000
	Off-Peak	(0.00076) (R)	0.02156 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.04644 (I)	0.09049 (I)	0.00000
	Winter Season - Mid-Peak	(0.00076) (R)	0.01379 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.03867 (I)	0.13281 (I)	0.00000
	Off-Peak	(0.00076) (R)	0.00337 (I)	0.00334	0.00009	0.01561 (I)	0.00530	0.00000 (I)	0.00130	0.02825 (I)	0.07749 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00143 (I)		
Customer Charge - \$/Meter/Month			365.95 (I)							365.95 (I)		
Demand Charge - \$/kW of Billing Demand/Met	ter/Month											
Facilities Related		5.53	13.73 (I)							19.26 (I)		
Power Factor Adjustment - \$/kVAR			0.52							0.52		

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2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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(Continued)

(To be ins	erted by utility)	
Advice	5041-E	
Decision		

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
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Resolution

(R)



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 85164-E

Sheet 15

85692-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delive	ry Service					Gener	ation ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Season - On-Peak	(0.00005)	0.15768 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.18100 (R)	0.27733 (R)	0.00000
	Mid-Peak	(0.00005)	0.06945 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.09277 (R)	0.12881 (R)	0.00000
	Off-Peak	(0.00005)	0.02111 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.04443 (R)	0.08488 (R)	0.00000
	Winter Season - Mid-Peak	(0.00005)	0.01351 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.03683 (R)	0.12457 (R)	0.00000
	Off-Peak	(0.00005)	0.00332 (R)	0.00334 (R)	0.00009	0.01542 (R)	0.00530	(0.00208)	0.00130	0.02664 (R)	0.07269 (R)	0.00000
Fixed Recovery Charge - \$/kWh										0.00047		
Customer Charge - \$/Meter/Month			357.97 (R)							357.97 (R)		
Demand Charge - \$/kW of Billing Demand/l	Meter/Month											
Facilities Related		5.53	13.43 (R)							18.96 (R)		
Power Factor Adjustment - \$/kVAR			0.52							0.52		

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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(Continued)

(To be inserted by utility)

Advice Decision

15H12

4977-E 23-01-002

22-12-031

Issued by Michael Backstrom

Vice President

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Date Submitted Feb 27, 2023 Effective

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Mar 1, 2023



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85164-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 15

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delive	ry Service					Gener	ation ⁹
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC™
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00005) (I)	0.15945 (R) 0.07022 (R) 0.02134 (R)	0.00335 (R) 0.00335 (R) 0.00335 (R)	0.00009 (R) 0.00009 (R) 0.00009 (R)	0.01548 (R) 0.01548 (R) 0.01548 (R)	0.00530 (R)	(0.00208)	0.00130 0.00130 0.00130	0.18284 (R) 0.09361 (R) 0.04473 (R)	0.27769 (I) 0.12898 (I) 0.08499 (I)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak	(0.00000) (1)	0.01365 (R) 0.00335 (R)	0.00335 (R) 0.00335 (R)	0.00009 (R) 0.00009 (R)	0.01548 (R) 0.01548 (R)			0.00130 0.00130	0.03704 (R) 0.02674 (R)	0.12473 (I) 0.07278 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00047 (R)		
Customer Charge - \$/Meter/Month		361.96 (R)							361.96 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.53 (R)	13.59 (R)							19.12 (R)		
Power Factor Adjustment - \$/kVAR		0.52							0.52		

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
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(Continued)

(To be ins	erted by utility)	
Advice	4929-E	
Decision		

15H14

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Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 16

86640-E 86191-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Г				Delive	ry Service					Genei	ration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh Summe	r Season - On-Peak Mid-Peak Off-Peak	(0.00076) (0.00076) (0.00076)	0.05731 (R) 0.02536 (R) 0.00746 (R)	0.00266 0.00266 0.00266	0.00009 0.00009 0.00009	0.01227 (R) 0.01227 (R) 0.01227 (R)	0.00530 0.00530 0.00530	0.00000 0.00000 0.00000	0.00130 0.00130 0.00130	0.07817 (R) 0.04622 (R) 0.02832 (R)	0.29414 (I) 0.13105 (I) 0.08496 (I)	0.00000 0.00000 0.00000
Winter	Season - Mid Peak Off-Peak	(0.00076) (0.00076)	0.00517 (R) 0.00166 (R)	0.00266 0.00266	0.00009	0.01227 (R) 0.01227 (R) 0.01227 (R)	0.00530 0.00530	0.00000	0.00130 0.00130	0.02603 (R) 0.02252 (R)	0.12295 (I) 0.07365 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00094 (I)		
Customer Charge - \$/Meter/Month			3,458.53 (I)							3,458.53 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mont Facilities Related	h	5.25	2.80 (I)							8.05 (I)		
Power Factor Adjustment - \$/kVAR			0.66							0.66		
Voltage Discount, Demand 220 kV and above-\$/kW	Facilities Related		(2.80) (I)							(2.80) (I)	0.00	
	Time-Related		0.00							0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00829) (I)							(0.00829) (I)	(0.00131)	

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- 2 Distrbtn = Distribution
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- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice 5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023				
Decision	Vice President	Effective	Oct 1, 2023				
16H12	-	Resolution					



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

86191-E

85693-E

(R)

Sheet 16

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delive	ry Service					Gener	
Option R		Trans'	Distrbtn	NSGC°	NDC*	PPPC.	WFC°	DWRA''	PUCRF.	Total°	UG**	DWREC
Energy Charge - \$/kWh												
Summer S	Season - On-Peak	(0.00076) (R)	0.05871 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.07959 (I)	0.29349 (I)	0.00000
	Mid-Peak	(0.00076) (R)	0.02597 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.04685 (I)	0.13076 (I)	0.00000
	Off-Peak	(0.00076) (R)	0.00763 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02851 (I)	0.08478 (I)	0.00000
Winter S	eason - Mid Peak	(0.00076) (R)	0.00528 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)		0.02616 (I)	0.12268 (I)	0.00000
	Off-Peak	(0.00076) (R)	0.00168 (I)	0.00266	0.00009	0.01229 (I)	0.00530	0.00000 (I)	0.00130	0.02256 (I)	0.07349 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00079 (I)		
Customer Charge - \$/Meter/Month			3,429.29 (I)							3,429.29 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related		5.25	2.78 (I)							8.03 (I)		
Power Factor Adjustment - \$/kVAR			0.66							0.66		
•												
Voltage Discount, Demand 220 kV and above-\$/kW	Facilities Related		(2.78) (I)							(2.78) (I)	0.00	
	Time-Related		(2.70) (1)							(2.70) (1)	0.00	
	Timo Noiateu		0.00							0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00824) (I)							(0.00824) (I)	(0.00131) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023			
Decision		Vice President	Effective	Jun 1, 2023			
16H9			Resolution		_		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85165-E

Sheet 16

85693-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Г				Delive	ry Service					Genei	ration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC1
Energy Charge - \$/kWh	eason - On-Peak	(0.00005)	0.05743 (I)	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.07676 (R)	0.27528 (R)	0.00000
Summer 5	Mid-Peak	(0.00005)	0.02541	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.04474 (R)	0.12265 (R)	0.00000
	Off-Peak	(0.00005)	0.00748	0.00266	0.00009	0.01211 (R)	0.00530	(0.00208)	0.00130	0.02681 (R)	0.07952 (R)	0.00000
Winter Se	eason - Mid Peak Off-Peak	(0.00005) (0.00005)	0.00518 0.00166	0.00266 0.00266	0.00009 0.00009	0.01211 (R) 0.01211 (R)	0.00530 0.00530	(0.00208) (0.00208)	0.00130 0.00130	0.02451 (R) 0.02099 (R)	0.11508 (R) 0.06893 (R)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00020		
Customer Charge - \$/Meter/Month			3,331.61 (R)							3,331.61 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related		5.25	2.67 (R)							7.92 (R)		
Power Factor Adjustment - \$/kVAR			0.66							0.66		
Voltage Discount, Demand 220 kV and above-\$/kW												
l de la companya de	Facilities Related Time-Related		(2.67) (R)							(2.67) (R)	0.00	
	Timo Molated		0.00							0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00806)							(0.00806)	(0.00122)	

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(Continued)

(To be inserted by utility) 4977-E Advice

23-01-002 Decision 22-12-031 16H12

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023

Effective Resolution Mar 1, 2023



Revised Cancelling Revised Cal. PUC Sheet No. 85165-E

Sheet 16

Cal. PUC Sheet No. 74594-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delive	ry Service					Gener	ration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	On Book	(0.00005)	0.05742 (I)	0.00266 (R)	0.00009 (R)	0.01217 (R)	0.00530 (R)	(0.00208)	0.00130	0.07681 (R)	0.27562 (I)	0.00000
	Mid-Peak	(0.00005)	0.03742 (I) 0.02541 (I)	0.00266 (R)	0.00003 (R) 0.00009 (R)		0.00530 (R)	, ,	0.00130	0.07661 (R)	0.12281 (I)	0.00000
	Off-Peak	(0.00005)	0.00748 (I)	0.00266 (R)	()	٠,	. ,	, ,	0.00130	0.02687 (R)	0.07963 (I)	0.00000
Winter Season -	Mid Peak Off-Peak	(0.00005) (0.00005)	0.00518 0.00166 (R)	0.00266 (R) 0.00266 (R)	0.00009 (R) 0.00009 (R)				0.00130 0.00130	0.02457 (R) 0.02105 (R)	0.11523 (I) 0.06902 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00020 (R)		
Customer Charge - \$/Meter/Month			3,364.49 (I)							3,364.49 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related		5.25 (R)	2.75 (I)							8.00 (R)		
Power Factor Adjustment - \$/kVAR			0.66							0.66		
Voltage Discount, Demand 220 kV and above-\$/kW												
Facilitie	es Related e-Related		(2.75) (I)							(2.75) (I)	0.00	
Tille-Nelated			0.00							0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00806) (I)							(0.00806) (I)	(0.00122) (I)	

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00002) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
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(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice 4929-E	Michael Backstrom	Date Submitted Dec 28, 2	.022				
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16H14		Resolution E-5217					