



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22671-E

Canceling Revised Cal. P.U.C. Sheet No. 22433-E

## SCHEDULE AL-TOU

Sheet 2

### GENERAL SERVICE - TIME METERED

#### RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Demand Charges (\$/kW)</b>								
<u>Non-Coincident</u>								
Secondary	6.05	7.67	R			(0.09)	R	13.63 R
Primary	5.85	7.55	R			(0.08)	R	13.32 R
Secondary Substation	6.05					(0.09)	R	5.96 R
Primary Substation	5.85					(0.08)	R	5.77 R
Transmission	5.79					(0.08)	R	5.71 R
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.31	5.02	R		1.34	I		7.67 R
Primary	1.26	5.43	R		1.28	I		7.97 R
Secondary Substation	1.31	0.82	R		1.34	I		3.47 R
Primary Substation	1.26	0.20	R		0.62	I		2.08 I
Transmission	1.25	0.15	R		0.62	I		2.02 I
<u>Winter</u>								
Secondary	0.28	4.28	R		0.19	I		4.75 R
Primary	0.27	4.35	R		0.19	I		4.81 R
Secondary Substation	0.28	0.12	R		0.19	I		0.59 R
Primary Substation	0.27	0.04	R		0.12	I		0.43 I
Transmission	0.27	0.03	R		0.12	I		0.42 I
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H17

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22757-E

Canceling Revised Cal. P.U.C. Sheet No. 22671-E

## SCHEDULE AL-TOU

Sheet 2

### GENERAL SERVICE - TIME METERED

#### RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Demand Charges (\$/kW)</b>								
<u>Non-Coincident</u>								
Secondary	5.99	R	7.67			(0.09)		13.57 R
Primary	5.79	R	7.55			(0.08)		13.26 R
Secondary Substation	5.99	R				(0.09)		5.90 R
Primary Substation	5.79	R				(0.08)		5.71 R
Transmission	5.72	R				(0.08)		5.64 R
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.29	R	5.02		1.34			7.65 R
Primary	1.24	R	5.43		1.28			7.95 R
Secondary Substation	1.29	R	0.82		1.34			3.45 R
Primary Substation	1.24	R	0.20		0.62			2.06 I
Transmission	1.23	R	0.15		0.62			2.00 I
<u>Winter</u>								
Secondary	0.28		4.28		0.19			4.75
Primary	0.27		4.35		0.19			4.81
Secondary Substation	0.28		0.12		0.19			0.59
Primary Substation	0.27		0.04		0.12			0.43
Transmission	0.27		0.03		0.12			0.42
<u>Power Factor (\$/kvar)</u>								
Secondary			0.25					0.25
Primary			0.25					0.25
Secondary Substation			0.25					0.25
Primary Substation			0.25					0.25
Transmission								

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2H7

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23064-E  
Canceling Revised Cal. P.U.C. Sheet No. 22757-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 2

**RATES (Continued)**

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Demand Charges (\$/kW)</b>								
<u>Non-Coincident</u>								
Secondary	9.27	I 7.67				(0.09)		<b>16.85</b> I
Primary	8.96	I 7.55				(0.08)		<b>16.43</b> I
Secondary Substation	9.27	I				(0.09)		<b>9.18</b> I
Primary Substation	8.96	I				(0.08)		<b>8.88</b> I
Transmission	8.87	I				(0.08)		<b>8.79</b> I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.02	I 5.02			1.07	R		<b>8.11</b> I
Primary	1.96	I 5.43			1.02	R		<b>8.41</b> I
Secondary Substation	2.02	I 0.82			1.07	R		<b>3.91</b> I
Primary Substation	1.96	I 0.20			0.50	R		<b>2.66</b> I
Transmission	1.94	I 0.15			0.50	R		<b>2.59</b> I
<u>Winter</u>								
Secondary	0.44	I 4.28			0.15	R		<b>4.87</b> I
Primary	0.42	I 4.35			0.15	R		<b>4.92</b> I
Secondary Substation	0.44	I 0.12			0.15	R		<b>0.71</b> I
Primary Substation	0.42	I 0.04			0.10	R		<b>0.56</b> I
Transmission	0.42	I 0.03			0.10	R		<b>0.55</b> I
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						<b>0.25</b>
Primary		0.25						<b>0.25</b>
Secondary Substation		0.25						<b>0.25</b>
Primary Substation		0.25						<b>0.25</b>
Transmission								

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2H11

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San Diego Gas & Electric Company  
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 22434-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.00239) R	0.00310 R	0.00698 I	0.00044 I	0.00325 I	0.00000 R		<b>0.01138 R</b>
Primary	(0.00239) R	0.00177 R	0.00698 I	0.00044 I	0.00317 I	0.00000 R		<b>0.00997 R</b>
Secondary Substation	(0.00239) R	0.00140 R	0.00698 I	0.00044 I	0.00325 I	0.00000 R		<b>0.00968 R</b>
Primary Substation	(0.00239) R	0.00025 R	0.00698 I	0.00044 I	0.00306 I	0.00000 R		<b>0.00834 R</b>
Transmission	(0.00239) R	0.00028 R	0.00698 I	0.00044 I	0.00306 I	0.00000 R		<b>0.00837 R</b>
<u>Semi-Peak – Summer</u>								
Secondary	(0.00239) R	0.00180 R	0.00698 I	0.00044 I	0.00191 I	0.00000 R		<b>0.00874 R</b>
Primary	(0.00239) R	0.00104 R	0.00698 I	0.00044 I	0.00191 I	0.00000 R		<b>0.00798 R</b>
Secondary Substation	(0.00239) R	0.00082 R	0.00698 I	0.00044 I	0.00191 I	0.00000 R		<b>0.00776 R</b>
Primary Substation	(0.00239) R	0.00015 R	0.00698 I	0.00044 I	0.00178 I	0.00000 R		<b>0.00696 R</b>
Transmission	(0.00239) R	0.00017 R	0.00698 I	0.00044 I	0.00178 I	0.00000 R		<b>0.00698 R</b>
<u>Off-Peak – Summer</u>								
Secondary	(0.00239) R	0.00143 R	0.00698 I	0.00044 I	0.00153 I	0.00000 R		<b>0.00799 R</b>
Primary	(0.00239) R	0.00082 R	0.00698 I	0.00044 I	0.00147 I	0.00000 R		<b>0.00732 R</b>
Secondary Substation	(0.00239) R	0.00065 R	0.00698 I	0.00044 I	0.00153 I	0.00000 R		<b>0.00721 R</b>
Primary Substation	(0.00239) R	0.00012 R	0.00698 I	0.00044 I	0.00147 I	0.00000 R		<b>0.00662 R</b>
Transmission	(0.00239) R	0.00013 R	0.00698 I	0.00044 I	0.00147 I	0.00000 R		<b>0.00663 R</b>
<u>On-Peak – Winter</u>								
Secondary	(0.00239) R	0.00259 R	0.00698 I	0.00044 I	0.00273 I	0.00000 R		<b>0.01035 R</b>
Primary	(0.00239) R	0.00147 R	0.00698 I	0.00044 I	0.00267 I	0.00000 R		<b>0.00917 R</b>
Secondary Substation	(0.00239) R	0.00117 R	0.00698 I	0.00044 I	0.00273 I	0.00000 R		<b>0.00893 R</b>
Primary Substation	(0.00239) R	0.00021 R	0.00698 I	0.00044 I	0.00255 I	0.00000 R		<b>0.00779 R</b>
Transmission	(0.00239) R	0.00024 R	0.00698 I	0.00044 I	0.00255 I	0.00000 R		<b>0.00782 R</b>
<u>Semi-Peak – Winter</u>								
Secondary	(0.00239) R	0.00180 R	0.00698 I	0.00044 I	0.00191 I	0.00000 R		<b>0.00874 R</b>
Primary	(0.00239) R	0.00104 R	0.00698 I	0.00044 I	0.00191 I	0.00000 R		<b>0.00798 R</b>
Secondary Substation	(0.00239) R	0.00082 R	0.00698 I	0.00044 I	0.00191 I	0.00000 R		<b>0.00776 R</b>
Primary Substation	(0.00239) R	0.00015 R	0.00698 I	0.00044 I	0.00178 I	0.00000 R		<b>0.00696 R</b>
Transmission	(0.00239) R	0.00017 R	0.00698 I	0.00044 I	0.00178 I	0.00000 R		<b>0.00698 R</b>
<u>Off-Peak - Winter</u>								
Secondary	(0.00239) R	0.00143 R	0.00698 I	0.00044 I	0.00153 I	0.00000 R		<b>0.00799 R</b>
Primary	(0.00239) R	0.00082 R	0.00698 I	0.00044 I	0.00147 I	0.00000 R		<b>0.00732 R</b>
Secondary Substation	(0.00239) R	0.00065 R	0.00698 I	0.00044 I	0.00153 I	0.00000 R		<b>0.00721 R</b>
Primary Substation	(0.00239) R	0.00012 R	0.00698 I	0.00044 I	0.00147 I	0.00000 R		<b>0.00662 R</b>
Transmission	(0.00239) R	0.00013 R	0.00698 I	0.00044 I	0.00147 I	0.00000 R		<b>0.00663 R</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

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3H17

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San Diego Gas & Electric Company  
San Diego, California

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

**RATES (Continued)**

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak - Summer</b>								
Secondary	(0.01219)	R 0.00310	0.00698	0.00044	0.00260	R 0.00000		<b>0.00093</b> R
Primary	(0.01219)	R 0.00177	0.00698	0.00044	0.00254	R 0.00000		<b>(0.00046)</b> R
Secondary Substation	(0.01219)	R 0.00140	0.00698	0.00044	0.00260	R 0.00000		<b>(0.00077)</b> R
Primary Substation	(0.01219)	R 0.00025	0.00698	0.00044	0.00245	R 0.00000		<b>(0.00207)</b> R
Transmission	(0.01219)	R 0.00028	0.00698	0.00044	0.00245	R 0.00000		<b>(0.00204)</b> R
<b>Semi-Peak – Summer</b>								
Secondary	(0.01219)	R 0.00180	0.00698	0.00044	0.00152	R 0.00000		<b>(0.00145)</b> R
Primary	(0.01219)	R 0.00104	0.00698	0.00044	0.00152	R 0.00000		<b>(0.00221)</b> R
Secondary Substation	(0.01219)	R 0.00082	0.00698	0.00044	0.00152	R 0.00000		<b>(0.00243)</b> R
Primary Substation	(0.01219)	R 0.00015	0.00698	0.00044	0.00142	R 0.00000		<b>(0.00320)</b> R
Transmission	(0.01219)	R 0.00017	0.00698	0.00044	0.00142	R 0.00000		<b>(0.00318)</b> R
<b>Off-Peak – Summer</b>								
Secondary	(0.01219)	R 0.00143	0.00698	0.00044	0.00122	R 0.00000		<b>(0.00212)</b> R
Primary	(0.01219)	R 0.00082	0.00698	0.00044	0.00117	R 0.00000		<b>(0.00278)</b> R
Secondary Substation	(0.01219)	R 0.00065	0.00698	0.00044	0.00122	R 0.00000		<b>(0.00290)</b> R
Primary Substation	(0.01219)	R 0.00012	0.00698	0.00044	0.00117	R 0.00000		<b>(0.00348)</b> R
Transmission	(0.01219)	R 0.00013	0.00698	0.00044	0.00117	R 0.00000		<b>(0.00347)</b> R
<b>On-Peak – Winter</b>								
Secondary	(0.01219)	R 0.00259	0.00698	0.00044	0.00219	R 0.00000		<b>0.00001</b> R
Primary	(0.01219)	R 0.00147	0.00698	0.00044	0.00214	R 0.00000		<b>(0.00116)</b> R
Secondary Substation	(0.01219)	R 0.00117	0.00698	0.00044	0.00219	R 0.00000		<b>(0.00141)</b> R
Primary Substation	(0.01219)	R 0.00021	0.00698	0.00044	0.00204	R 0.00000		<b>(0.00252)</b> R
Transmission	(0.01219)	R 0.00024	0.00698	0.00044	0.00204	R 0.00000		<b>(0.00249)</b> R
<b>Semi-Peak – Winter</b>								
Secondary	(0.01219)	R 0.00180	0.00698	0.00044	0.00152	R 0.00000		<b>(0.00145)</b> R
Primary	(0.01219)	R 0.00104	0.00698	0.00044	0.00152	R 0.00000		<b>(0.00221)</b> R
Secondary Substation	(0.01219)	R 0.00082	0.00698	0.00044	0.00152	R 0.00000		<b>(0.00243)</b> R
Primary Substation	(0.01219)	R 0.00015	0.00698	0.00044	0.00142	R 0.00000		<b>(0.00320)</b> R
Transmission	(0.01219)	R 0.00017	0.00698	0.00044	0.00142	R 0.00000		<b>(0.00318)</b> R
<b>Off-Peak - Winter</b>								
Secondary	(0.01219)	R 0.00143	0.00698	0.00044	0.00122	R 0.00000		<b>(0.00212)</b> R
Primary	(0.01219)	R 0.00082	0.00698	0.00044	0.00117	R 0.00000		<b>(0.00278)</b> R
Secondary Substation	(0.01219)	R 0.00065	0.00698	0.00044	0.00122	R 0.00000		<b>(0.00290)</b> R
Primary Substation	(0.01219)	R 0.00012	0.00698	0.00044	0.00117	R 0.00000		<b>(0.00348)</b> R
Transmission	(0.01219)	R 0.00013	0.00698	0.00044	0.00117	R 0.00000		<b>(0.00347)</b> R

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01193) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

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3H10

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