

Revised Cal. PUC Sheet No. 72119-E Cancelling Revised Cal. PUC Sheet No. 71660-E

Schedule TOU-GS-1
TIME_OF_USE
GENERAL SERVICE
(Continued)

Sheet 4

RATES (Continued)

l				Delivery Ser	vice				Gener	ration ⁹
Option E / Option E-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01628	0.12051 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.17133 (I)	0.31989 (R)	0.00000
Mid-Peak	0.01628	0.12051 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.17133 (I)	0.12767 (R)	0.00000
Off-Peak	0.01628	0.06252 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.11334 (I)	0.08094 (R)	0.00000
Winter Season										
Mid-Peak	0.01628	0.12051 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.17133 (I)	0.14772 (R)	0.00000
Off-Peak	0.01628	0.06252 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.11334 (I)	0.07096 (R)	0.00000
Super-Off-Peak	0.01628	0.05383 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.10465 (I)	0.04548 (R)	0.00000
Customer Charge - \$/Meter/Day		0.555 (I)						0.555 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00100) (I)						(0.00100) (I)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.03353) (I)						(0.03353) (I)	(0.00296) (R)	
At 220 kV California Alternate Rates for	0.00000	(0.07276) (I)						(0.07276) (I)	(0.00299) (R)	
Energy Discount - %		100.00*						100.00*		
								((-)		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		
Option E-CPP CPP Event Energy Charge - \$/kWh									0.80000	
									(- ()	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh**										
Summer Weekdays (4-9pm)									(0.42950) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D 19-10-056
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021	
Decision		Vice President	Effective	Oct 1, 2021	
4H8			Resolution		



Revised Cal. PUC Sheet No. 71660-E Cancelling Revised Cal. PUC Sheet No. 71270-E

Schedule TOU-GS-1 TIME_OF_USE GENERAL SERVICE (Continued)

Sheet 4

RATES (Continued)

				Delivery Ser	vice				Gene	eration®
Option E / Option E-CPP	Trans ¹	Distrbtn²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total⁵	UG**	DWREC™
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01628	0.10180 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.15126 (I)	0.32069	0.00000
Mid-Peak	0.01628	0.10180 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.15126 (I)	0.12799	0.00000
Off-Peak	0.01628	0.05407 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.10353 (I)	0.08114	0.00000
Winter Season										
Mid-Peak	0.01628	0.10180 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.15126 (I)	0.14809	0.00000
Off-Peak	0.01628	0.05407 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.10353 (I)	0.07114	0.00000
Super-Off-Peak	0.01628	0.04692 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.09638 (I)	0.04559	0.00000
Customer Charge - \$/Meter/Day		0.457						0.457		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00082)						(0.00082)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.02760)						(0.02760)	(0.00297)	
At 220 kV	0.00000	(0.05989)						(0.05989)	(0.00300)	
California Alternate Rates for		400.004						400.00*		
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		
Option E-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh**										
Summer Weekdays (4-9pm)									(0.43058)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021
	031			
4H8			Resolution	



Revised Cal. PUC Sheet No. 71270-E Cancelling Revised Cal. PUC Sheet No. 70294-E

Schedule TOU-GS-1 TIME_OF_USE GENERAL SERVICE (Continued)

Sheet 4

RATES (Continued)

				Delivery Ser	vice				Gene	ation®
Option E / Option E-CPP	Trans '	Distrbtn²	NSGC°	NDC⁴	PPPC ⁵	DWRBC°	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak Mid-Peak Off-Peak	0.01628 (R) 0.01628 (R) 0.01628 (R)	0.09972 (I) 0.09972 (I) 0.05199 (I)	0.01048 0.01048 0.01048	(0.00056) (0.00056) (0.00056)	0.01639 (I) 0.01639 (I) 0.01639 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.14941 (I) 0.14941 (I) 0.10168 (I)	0.32069 (I) 0.12799 (I) 0.08114 (I)	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak Super-Off-Peak	0.01628 (R) 0.01628 (R) 0.01628 (R)	0.09972 (I) 0.05199 (I) 0.04484 (I)	0.01048 0.01048 0.01048	(0.00056) (0.00056) (0.00056)	0.01639 (I) 0.01639 (I) 0.01639 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.14941 (I) 0.10168 (I) 0.09453 (I)	0.14809 (I) 0.07114 (I) 0.04559 (I)	0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Day		0.457						0.457		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for Energy Discount - %	0.00000 0.00000 0.00000	(0.00082) (0.02760) (I) (0.05989) (I) 100.00*						(0.00082) (0.02760) (I) (0.05989) (I) 100.00*	(0.00135) (0.00297) (0.00300)	
California Climate Credit - \$/kWh Option E-CPP		(0.00316)						(0.00316)	0.80000	
CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.43058) (I)	

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- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4488-E-A	Michael Backstrom	Date Submitted	May 14, 2021	
Decision		Vice President	Effective	Jun 1, 2021	
<i>1</i> ⊔0			Resolution		



Revised Cal. PUC Sheet No. 70294-E Cancelling Revised Cal. PUC Sheet No. 69611-E

Schedule TOU-GS-1 TIME OF USE GENERAL SERVICE (Continued)

Sheet 4

RATES (Continued)

	ſ				Delivery Serv	rice				Gener	ration ⁹
Option E / Option E-CPP	ľ	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month											
	Summer Season On-Peak Mid-Peak Off-Peak	0.01732 (I) 0.01732 (I) 0.01732 (I)	0.09926 (I) 0.09926 (I) 0.05156 (I)	0.01048 (R)	(0.00056) (R) (0.00056) (R) (0.00056) (R)	0.01372 (I) 0.01372 (I) 0.01372 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.14732 (I) 0.14732 (I) 0.09962 (I)	0.32028 (R) 0.12783 (R) 0.08104 (R)	0.00000 (I) 0.00000 (I) 0.00000 (I)
,	Winter Season Mid-Peak Off-Peak Super-Off-Peak	0.01732 (I) 0.01732 (I) 0.01732 (I)	0.09926 (I) 0.05156 (I) 0.04441 (I)	0.01048 (R)	(0.00056) (R) (0.00056) (R) (0.00056) (R)	0.01372 (I) 0.01372 (I) 0.01372 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.14732 (I) 0.09962 (I) 0.09247 (I)	0.14790 (R) 0.07105 (R) 0.04553 (R)	0.00000 (I) 0.00000 (I) 0.00000 (I)
Customer Charge - \$/Meter/Day			0.457 (I)						0.457 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh California Alternate Rates for Energy Discount - %	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00082) (I) (0.02758) (I) (0.05985) (I) 100.00*						100.00*	(0.00135) (0.00297) (R) (0.00300) (R)	
California Climate Credit - \$/kWh Option E-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh Maximum Available Credit - \$/kW***	Summer Weekdays (4-9pm)		(0.00316) (I)						(0.00316) (I)	0.80000 (0.13643) (0.43003) (R)	

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing (R) Account Adjustment (TACBAA) of \$0.00419 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021	
Decision		Senior Vice President	Effective	Feb 1, 2021	
4H12			Resolution		



Revised Cal. PUC Sheet No. 72120-E Cancelling Revised Cal. PUC Sheet No. 71661-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

RATES (Continued)

				Delivery Ser					Gener	
Option D	I rans '	Distrbtn*	NSGC°	NDC.	PPPC.	DWRBC	PUCRF.	l otal°	UG**	DWREC.
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00201	0.04460 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.08115 (I)	0.09613 (R)	0.00000
Mid-Peak	0.00201	0.04460 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.08115 (I)	0.08711 (R)	0.00000
Off-Peak	0.00201	0.01176 (R)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.04831 (I)	0.05660 (R)	0.00000
		` '	* * * * * * * * * * * * * * * * * * * *	,	.,			**	, ,	
Winter Season Mid-Peak	0.00201	0.04460 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.08115 (I)	0.09068 (R)	0.00000
Off-Peak	0.00201	0.04460 (I) 0.01176 (R)	0.01060 (I)	(0.00056)	0.01740 (I) 0.01740 (I)	0.00580	0.00130	0.04831 (I)	0.09008 (R) 0.06479 (R)	0.00000
Oil-Peak Super-Off-Peak	0.00201	0.00700 (R)	0.01060 (I)	(0.00056)	0.01740 (I) 0.01740 (I)	0.00580	0.00130	0.04355 (R)	0.00479 (R) 0.04878 (R)	0.00000
Super-On-Feak	0.00201	0.00700 (11)	0.01000 (1)	(0.00000)	0.01740 (1)	0.00000	0.00100	0.04000 (11)	0.04070 (11)	0.00000
Customer Charge - \$/day		0.555 (I)						0.555 (I)		
Facilities Related Demand Charge - \$/kW	2.95	10.30 (I)						13.25 (I)		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		4.41 (I)						4.41 (I)	14.90 (R)	
Winter Season										
Mid-peak - Weekdays (4-9pm)		0.00						0.00	3.46 (R)	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00027) (I)						(0.00027) (I)	(0.00087)	
From 51 kV to 219 kV	0.00000	(0.00354) (I)						(0.00354) (I)	(0.00161) (R)	
220 kV and above	0.00000	(0.01963) (I)						(0.01963) (I)	(0.00164) (R)	
Voltage Discount, Demand - \$/kW										
Facilities Related	0.00	(0.14) (I)						(0.14) (I)		
From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00	(5.94) (I)						(5.94) (I)		
Above 50 kV but below 220 kV At 220 kV	0.00	(10.30) (I)						(10.30) (I)		
Voltage Discount, Summer On Peak Demand (Distri		(10.00)(1)						(10.00)(1)		
From 2 kV to 50 kV	bation) with	(0.04) (I)						(0.04) (I)		
Above 50 kV but below 220 kV		(1.10) (I)						(1.10) (I)		
At 220 kV		(2.64) (I)						(2.64) (1)		
Voltage Disc, Summer On Peak and Winter Weekda	ys (4-9pm) Den	nand (URG) - \$/kV	V						ĺ	
From 2 kV to 50 kV									(0.12)	
Above 50 kV but below 220 kV									(0.32)	
At 220 kV									(0.32)	
California Alternate Rates for		100.00*						100.00*	ĺ	
Energy Discount - %		100.00						100.00		
		(0.00040)						(0.00040)		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)	I	

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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	[,] Cal. PUC)
Advice 4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021
Decision	Vice President	Effective	Oct 1, 2021
5H8		Resolution	



Revised Cal. PUC Sheet No. 71661-E Cancelling Revised Cal. PUC Sheet No. 71271-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

RATES (Continued)

Г				Delivery Ser					Gene	
Option D	Trans'	Distrbtn*	NSGC°	NDC	PPPC.	DWRBC	PUCRF'	Total°	UG**	DWREC.
Energy Charge - \$/kWh										
C	0.00201	0.02022 (1)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.07454 (I)	0.09637	0.00000
Summer Season On-Peak Mid-Peak	0.00201	0.03932 (I) 0.03932 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.07451 (I) 0.07451 (I)	0.09637	0.00000
Off-Peak	0.00201	0.01229 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.04748 (I)	0.05674	0.00000
On tour		***************************************		(======)						
Winter Season										
Mid-Peak	0.00201	0.03932 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.07451 (I)	0.09091	0.00000
Off-Peak	0.00201	0.01229 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.04748 (I)	0.06496	0.00000
Super-Off-Peak	0.00201	0.00837 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.04356 (I)	0.04890	0.00000
Customer Charge - \$/day		0.457						0.457		
Facilities Related Demand Charge - \$/kW	2.95	8.48						11.43		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		3.63						3.63	14.94	
Winter Season										
Mid-peak - Weekdays (4-9pm)		0.00						0.00	3.47	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00022)						(0.00022)	(0.00087)	
From 51 kV to 219 kV	0.00000	(0.00291)						(0.00291)	(0.00162)	
220 kV and above	0.00000	(0.01616)						(0.01616)	(0.00165)	
Voltage Discount, Demand - \$/kW										
Facilities Related	0.00	(0.12)						(0.12)		
From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00	(4.89)						(4.89)		
Above 30 kV but below 220 kV	0.00	(8.48)						(8.48)		
Voltage Discount, Summer On Peak Demand (Dist		(0.10)						(0.10)		
From 2 kV to 50 kV		(0.03)						(0.03)		
Above 50 kV but below 220 kV		(0.90)						(0.90)		
At 220 kV		(2.17)						(2.17)		
Voltage Disc, Summer On Peak and Winter Week	lays (4-9pm) Dem	and (URG) - \$/kW	1						(0.40)	
From 2 kV to 50 kV									(0.12)	
Above 50 kV but below 220 kV At 220 kV									(0.32) (0.32)	
California Alternate Rates for									(0.02)	
Energy Discount - %		100.00*						100.00*		
		(0.00040)						(0.00040)		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 3 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021
	031			
5H8			Resolution	



Revised Cal. PUC Sheet No. 71271-E Cancelling Revised Cal. PUC Sheet No. 70295-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

RATES (Continued)

		-		Delivery Ser					Gener	
Option D	Trans'	Distrbtn	NSGC°	NDC*	PPPC	DWRBC	PUCRF'	Total	UG**	DWREC
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00201 (R)	0.03724 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.07266 (I)	0.09637 (I)	0.00000
Mid-Peak	0.00201 (R)	0.03724 (I)	0.01048	(0.00056)	0.01639 (I)		0.00130	0.07266 (I)	0.08732 (I)	0.00000
Off-Peak	0.00201 (R)	0.01021 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.04563 (I)	0.05674 (I)	0.00000
W O										
Winter Season Mid-Peak	0.00201 (R)	0.03724 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.07266 (I)	0.09091 (I)	0.00000
Off-Peak	0.00201 (R)	0.01021 (I)	0.01048	(0.00056)	0.01639 (I)		0.00130	0.04563 (I)	0.06496 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.00629 (I)	0.01048	(0.00056)	0.01639 (I)		0.00130	0.04171 (I)	0.04890 (I)	0.00000
•		.,		()				.,		
Customer Charge - \$/day		0.457						0.457		
Facilities Related Demand Charge - \$/kW	2.95	8.48						11.43		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		3.63						3.63	14.94 (I)	
Winter Season										
Mid-peak		0.00						0.00	3.47 (I)	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00022)						(0.00022)	(0.00087)	
From 51 kV to 219 kV	0.00000	(0.00291) (I)						(0.00291) (I)	(0.00162)	
220 kV and above	0.00000	(0.01616) (I)						(0.01616) (I)	(0.00165)	
Voltage Discount, Demand - \$/kW										
Facilities Related		(0.40)						(0.40)		
From 2 kV to 50 kV	0.00	(0.12)						(0.12)		
Above 50 kV but below 220 kV	0.00	(4.89)						(4.89)		
At 220 kV	0.00	(8.48)						(8.48)		
Voltage Discount, Summer On Peak Demand (Distri	bution) - \$/KW	(0.03)						(0.03)		
From 2 kV to 50 kV		(0.03)						(0.03)		
Above 50 kV but below 220 kV At 220 kV		(0.90)						(0.90)		
Voltage Disc, Summer On Peak and Winter Weekda	ave (4 0pm) Dom		,					(2.11)		
From 2 kV to 50 kV	aya (4-ahiii) Deli	iana (UNG) - \$/KW	,						(0.12)	
Above 50 kV but below 220 kV									(0.32)	
At 220 kV									(0.32)	
California Alternate Rates for									(/	
Energy Discount - %		100.00*						100.00*		
<u></u>										

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of (R) \$0.00315 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice 4488	-E-A	Michael Backstrom	Date Submitted	May 14, 2021
Decision		Vice President	Effective	Jun 1, 2021
5H9			Resolution	



Cal. PUC Sheet No. 70295-E Revised Cancelling Revised Cal. PUC Sheet No. 69612-E

Schedule TOU-GS-1 **TIME-OF-USE GENERAL SERVICE** (Continued)

Sheet 5

RATES (Continued)

				Delivery Serv	/ice				Gene	ration ⁹
Option D	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00305 (R)	0.03682 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.07061 (I)	0.09626 (R)	0.00000 (I)
Mid-Peak	0.00305 (R)	0.03682 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.07061 (I)	0.08722 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00980 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.04359 (I)	0.05668 (R)	0.00000 (I)
Winter Season										
Mid-Peak	0.00305 (R)	0.03682 (I)		(0.00056) (R)		0.00580	0.00130	0.07061 (I)	0.09081 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00980 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.04359 (I)	0.06489 (R)	0.00000 (I)
Super-Off-Peak	0.00305 (R)	0.00589 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.03968 (I)	0.04885 (R)	0.00000 (I)
Customer Charge - \$/day		0.457 (I)						0.457 (I)		
Facilities Related Demand Charge - \$/kW	2.95 (I)	8.48 (I)						11.43 (I)		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		3.63 (I)						3.63 (I)	14.92 (R)	
Winter Season Weekdays (4-9 pm)		0.00						0.00	3.46 (R)	
weekdays (4-9 piii)		0.00						0.00	3.40 (K)	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00022) (I)						(0.00022) (I)	(0.00087)	
From 51 kV to 219 kV	0.00000	(0.00288) (I)						(0.00288) (I)	(0.00162) (I)	
220 kV and above	0.00000	(0.01614) (I)						(0.01614) (I)	(0.00165) (I)	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
Above 50 kV but below 220 kV	0.00	(4.89) (I)						(4.89) (I)		
At 220 kV	0.00	(8.48) (I)						(8.48) (I)		
Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW										
From 2 kV to 50 kV		(0.03)						(0.03)		
Above 50 kV but below 220 kV		(0.90) (I)						(0.90) (I)		
At 220 kV		(2.17) (I)						(2.17) (I)		
Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Demand (URG) - \$/kW										
From 2 kV to 50 kV									(0.12)	
Above 50 kV but below 220 kV									(0.32)	
At 220 kV									(0.32)	
California Alternate Rates for		400.00*						400 00t		
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316) (I)						(0.00316) (I)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- (R) 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing (R) Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of (R) \$0.00419 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021				
Decision		Senior Vice President	Effective	Feb 1, 2021				
5H12			Resolution					



Revised Cal. PUC Sheet No. 72121-E Cancelling Revised Cal. PUC Sheet No. 71662-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

				Delivery Ser	vice				Gener	ation [®]
Option ES / Option ES-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		•								
Summer Season On-Peak	0.01628	0.21514 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.26596 (I)	0.44088 (R)	0.00000
Mid-Peak	0.01628	0.10835 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.15917 (I)	0.14308 (R)	0.00000
Off-Peak	0.01628	0.05401 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.10483 (I)	0.06110 (R)	0.00000
Winter Season										
Mid-Peak	0.01628	0.05611 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.10693 (I)	0.13967 (R)	0.00000
Off-Peak	0.01628	0.02553 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.07635 (I)	0.06708 (R)	0.00000
Super-Off-Peak	0.01628	0.03168 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.08250 (I)	0.04299 (R)	0.00000
Customer Charge - \$/Meter/Day		1.210 (I)						1.210 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00100) (I)						(0.00100) (I)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.03353) (I)						(0.03353) (I)	(0.00296) (R)	
At 220 kV California Alternate Rates for	0.00000	(0.07276) (I)						(0.07276) (I)	(0.00299) (R)	
Energy Discount - %		100.00*						100.00*		
Energy Discount - 76		100.00						100.00		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)	0.00000	
Option ES-CPP									0.00000	
CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh**										
Summer Weekdays (4-9pm)									(0.42950) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice 4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021			
Decision	Vice President	Effective	Oct 1, 2021			
6H8		Resolution				



Revised Cal. PUC Sheet No. 71662-E Cancelling Revised Cal. PUC Sheet No. 71272-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

		·		Delivery Ser	vice	·			Gene	ration [®]
Option ES / Option ES-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		-		-						,
Summer Season On-Peak	0.01628	0.17970 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.22916 (I)	0.44198	0.00000
Mid-Peak	0.01628	0.09180 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.14126 (I)	0.14343	0.00000
Off-Peak	0.01628	0.04707 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.09653 (I)	0.06125	0.00000
Winter Season										
Mid-Peak	0.01628	0.04880 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.09826 (I)	0.14002	0.00000
Off-Peak	0.01628	0.02363 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.07309 (I)	0.06725	0.00000
Super-Off-Peak	0.01628	0.02869 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.07815 (I)	0.04310	0.00000
Customer Charge - \$/Meter/Day		0.996						0.996		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00082)						(0.00082)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.02760)						(0.02760)	(0.00297)	
At 220 kV	0.00000	(0.05989)						(0.05989)	(0.00300)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)	0.00000	
Option ES-CPP									0.00000	
CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh**										
Summer Weekdays (4-9pm)									(0.43058)	

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- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D 19-10-056
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021			
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021			
	031						
6H8			Resolution				



Revised Cal. PUC Sheet No. 71272-E Cancelling Revised Cal. PUC Sheet No. 70296-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

(R)

RATES (Continued)

Г				Delivery Ser	vice				Generation		
Option ES / Option ES-CPP	Trans¹	Distrbtn ²	NSGC³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month											
Summer Season On-Peak Mid-Peak Off-Peak	0.01628 (R) 0.01628 (R) 0.01628 (R)	0.17763 (I) 0.08973 (I) 0.04500 (I)	0.01048 0.01048 0.01048	(0.00056) (0.00056) (0.00056)	0.01639 (I) 0.01639 (I) 0.01639 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.22732 (I) 0.13942 (I) 0.09469 (I)	0.44198 (I) 0.14343 (I) 0.06125 (I)	0.00000 0.00000 0.00000	
Winter Season											
Mid-Peak Off-Peak Super-Off-Peak	0.01628 (R) 0.01628 (R) 0.01628 (R)	0.04673 (I) 0.02156 (I) 0.02663 (I)	0.01048 0.01048 0.01048	(0.00056) (0.00056) (0.00056)	0.01639 (I) 0.01639 (I) 0.01639 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.09642 (I) 0.07125 (I) 0.07632 (I)	0.14002 (I) 0.06725 (I) 0.04310 (I)	0.00000 0.00000 0.00000	
Customer Charge - \$/Meter/Day		0.996 (I)						0.996 (I)			
Three-Phase Service - \$/Day		0.031						0.031			
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for Energy Discount - %	0.00000 0.00000 0.00000	(0.00082) (0.02760) (I) (0.05989) (I) 100.00*						(0.00082) (0.02760) (I) (0.05989) (I) 100.00*	(0.00135) (0.00297) (0.00300)		
California Climate Credit - \$/kWh Option ES-CPP		(0.00316)						(0.00316)	0.00000		
CPP Event Energy Charge - \$/kWh									0.80000		
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)		
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.43058) (I)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice 4488-E-A	Michael Backstrom	Date Submitted	May 14, 2021				
Decision	Vice President	Effective	Jun 1, 2021				
6H8		Resolution					



Revised Cal. PUC Sheet No. 70296-E Cancelling Revised Cal. PUC Sheet No. 69613-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

					Delivery Serv	rice				Gener	ation ⁹
Option ES / Option ES-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•										
	Summer Season On-Peak	0.01732 (I)	0.17714 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.22520 (I)	0.44141 (R)	0.00000 (I)
	Mid-Peak	0.01732 (I)	0.08930 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.13736 (I)	0.14325 (R)	0.00000 (I)
	Off-Peak	0.01732 (I)	0.04460 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.09266 (I)	0.06117 (R)	0.00000 (I)
	Winter Season										
	Mid-Peak	0.01732 (I)	0.04633 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.09439 (I)	0.13984 (R)	0.00000 (I)
	Off-Peak	0.01732 (I)	0.02117 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.06923 (I)	0.06717 (R)	0.00000 (I)
	Super-Off-Peak	0.01732 (I)	0.02623 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.07429 (I)	0.04305 (R)	0.00000 (I)
Customer Charge - \$/Meter/Day			0.995 (I)						0.995 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00082) (I)						(0.00082) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02758) (I)						(0.02758) (I)	(0.00297) (R)	
California Alternate Rates for	At 220 kV	0.00000	(0.05985) (I)						(0.05985) (I)	(0.00300) (R)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00316) (I)						(0.00316) (I)	0.00000	
Option ES-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh Maximum Available Credit - \$/kW***										(0.13643)	
Maximum Available Ordult - g/KW	Summer Weekdays (4-9pm)									(0.43003) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation. (R)
 *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account (R) Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice 437	77-E-A	Carla Peterman	Date Submitted	Jan 11, 2021				
Decision		Senior Vice President	Effective	Feb 1, 2021				
6H12	_		Resolution					



Revised Cal. PUC Sheet No. 72122-E Cancelling Revised Cal. PUC Sheet No. 71663-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

Г	Delivery Service								Generation		
Option LG / Option LG-CPP	Trans'	Distrbtn²	NSGC°	NDC*	PPPC.	DWRBC	PUCRF'	Total°	UG**	DWREC**	
Energy Charge - \$/kWh							•				
Summer Season On-Peak	0.00201	0.11591 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.15246 (I)	0.31989 (R)	0.00000	
Mid-Peak	0.00201	0.11591 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.15246 (I)	0.12767 (R)	0.00000	
Off-Peak	0.00201	0.02891 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.06546 (I)	0.08094 (R)	0.00000	
Winter Season									Ī		
winter Season Mid-Peak	0.00201	0.11591 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.15246 (I)	0.14772 (R)	0.00000	
Off-Peak	0.00201	0.02891 (I)	0.01060 (I)	(0.00056)	0.01740 (I) 0.01740 (I)	0.00580	0.00130	0.13246 (I) 0.06546 (I)	0.07096 (R)	0.00000	
	0.00201	0.01630 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.05285 (I)	0.04548 (R)	0.00000	
Super-Off-Peak	0.00201	U.U 103U (I)	0.01000 (1)	(0.00000)	0.01740 (I)	0.00000	0.00130	U.U3263 (I)	0.04546 (R)	0.00000	
Customer Charge - \$/day		0.555 (I)						0.555 (I)			
Facilities Related Demand Charge - \$/kW	2.95	5.80 (I)						8.75 (I)			
Time Related Demand Charge - \$/kW											
Summer Season		2.22						0.00	0.00		
On-Peak		0.00						0.00	0.00		
Three-Phase Service - \$/day		0.031						0.031			
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV		(0.00062) (I)						(0.00062) (I)	(0.00135)		
From 51 kV to 219 kV		(0.01757) (I)						(0.01757) (I)	(0.00296) (R)		
220 kV and above		(0.04508) (I)						(0.04508) (I)	(0.00299) (R)		
Voltage Discount, Demand - \$/kW									1		
Facilities Related											
From 2 kV to 50 kV	0.00	(I) (80.0)						(0.08) (I)			
Above 50 kV but below 220 kV	0.00	(3.34) (I)						(3.34) (I)			
At 220 kV	0.00	(5.80) (I)						(5.80) (I)			
Voltage Discount, Demand - \$/kW											
Time Related											
From 2 kV to 50 kV	0.00	0.00						0.00			
Above 50 kV but below 220 kV	0.00	0.00						0.00			
At 220 kV	0.00	0.00						0.00			
California Alternate Rates for											
Energy Discount - %		100.00*						100.00*			
Lifetgy Discount - 70		100.00						100.00	Ī		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)			
Option LG-CPP		, ,						, ,			
CPP Event Energy Charge - \$/kWh									0.80000		
									(0.40045)		
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)		
Maximum Available Credit - \$/kWh**											
Summer Weekdays (4-9pm)									(0.42950) (R)		
Guillilei Weekdays (4-9pill)									(U.42330) (IX)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DACRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	Cal. PUC)
Advice 4590-E	Michael Backstrom	Date Submitted S	Sep 17, 2021
Decision	Vice President	Effective	Oct 1, 2021
7H8		Resolution	



Revised Cal. PUC Sheet No. 71663-E Cancelling Revised Cal. PUC Sheet No. 71273-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

Г				Delivery Ser						ration°
Option LG / Option LG-CPP	Trans'	Distrbtn*	NSGC°	NDC.	PPPC.	DMKRC.	PUCKE.	l otal°	UG**	DWRFC.
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00201	0.09804 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.13323 (I)	0.32069	0.00000
Mid-Peak	0.00201	0.09804 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.13323 (I)	0.12799	0.00000
Off-Peak	0.00201	0.02641 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.06160 (I)	0.08114	0.00000
OII-Feak	0.00201	0.020+1 (1)	0.01040	(0.00000)	0.01010 (11)	0.00000	0.00100	0.00100(1)	0.00114	0.00000
Winter Season										
Mid-Peak	0.00201	0.09804 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.13323 (I)	0.14809	0.00000
Off-Peak	0.00201	0.02641 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.06160 (I)	0.07114	0.00000
Super-Off-Peak	0.00201	0.01603 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.05122 (I)	0.04559	0.00000
Customer Charge - \$/day		0.457						0.457		
Facilities Related Demand Charge - \$/kW	2.95	4.77						7.72		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		0.00						0.00	0.00	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		(0.00051)						(0.00051)	(0.00135)	
From 51 kV to 219 kV		(0.01447)						(0.00031)	(0.00133)	
		(0.03711)						(0.03711)	(0.00297)	
220 kV and above Voltage Discount, Demand - \$/kW		(0.03711)						(0.03711)	(0.00300)	
Facilities Related	0.00	(0.07)						(0.07)		
From 2 kV to 50 kV										
Above 50 kV but below 220 kV	0.00	(2.75)						(2.75)		
At 220 kV Voltage Discount, Demand - \$/kW	0.00	(4.77)						(4.77)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00		
	0.00	0.00						0.00		
Above 50 kV but below 220 kV At 220 kV	0.00	0.00						0.00		
7 K 220 KV										
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		
Option LG-CPP		, , , , ,						,		
CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh**										
Summer Weekdays (4-9pm)									(0.43058)	
Caici vvccitatyo (+ opiii)										

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021			
Decision	20-11-007 and 21-01- 031	Vice President	Effective	Aug 27, 2021			
7H8			Resolution				



Revised Cal. PUC Sheet No. 71273-E Cancelling Revised Cal. PUC Sheet No. 70297-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

Summer Season On-Peak	Г				Delivery Serv					Gener	
Summer Season On-Peak		Trans'	Distrbtn*	NSGC°	NDC	PPPC	DWRBC	PUCRF'	Total	UG**	DWREC**
Mid-Peak 0.00201 (R) 0.09598 (I) 0.01048 (0.00056) 0.01639 (I) 0.00580 0.00130 0.01318 (I) 0.12798 (I) 0.07 (II) 0.07 (III) 0.07 (III) 0.00201 (R) 0.02433 (I) 0.01048 (0.00056) 0.01639 (I) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.00 (III) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.00580 0.00130 0.05975 (I) 0.09580 0.00130 0.05975 (I) 0.00580 0.00130 0.04937 (I) 0.00580 0.00130 0.00587 (I) 0.00580 0.00130 0.00580 0.00130 0.00587 (I) 0.00580 0.00130 0.0058	Energy Charge - \$/kWh									1	
Mid-Peak 0.00201 (R) 0.09598 (I) 0.01048 (0.00056) 0.01639 (I) 0.00580 0.00130 0.01318 (I) 0.12798 (I) 0.07 (II) 0.07 (III) 0.07 (III) 0.00201 (R) 0.02433 (I) 0.01048 (0.00056) 0.01639 (I) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.00 (III) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.00580 0.00130 0.05975 (I) 0.09580 0.00130 0.05975 (I) 0.00580 0.00130 0.04937 (I) 0.00580 0.00130 0.00587 (I) 0.00580 0.00130 0.00580 0.00130 0.00587 (I) 0.00580 0.00130 0.0058		0.00004 (7)	0.00505 "	0.040:-	(0.000==:	0.01005 "	0.00555	0.004==	0.40405	0.00005 ***	0.000
Off-Peak 0.00201 (R) 0.02433 (I) 0.01048 (0.00056) 0.01639 (I) 0.00580 0.00130 0.05975 (I) 0.08114 (I) 0.0580 0.00130 0.05975 (I) 0.07114 (II 0.0580 II											0.00000
Winter Season											0.00000
Mid-Peak 0.00201 (R) 0.09596 (I) 0.10148 (0.00056) 0.01639 (I) 0.00580 0.00130 0.1318 (I) 0.07114 (I) 0.00580 0.00130 0.05975 (I) 0.07114 (I) 0.00580 0.00130 0.05975 (I) 0.07114 (I) 0.00580 0.01639 (I) 0.00580 0.00130 0.05975 (I) 0.07114 (I) 0.00580 0.01639 (I) 0.00580 0.00130 0.05975 (I) 0.07114 (I) 0.00580 0.00130 0.04937 (I) 0.07114 (I) 0.00580 0.00130 0.04937 (I) 0.04559 (I) 0.04559 (I) 0.0580 0.00130 0.04937 (I) 0.04559 (I) 0.04559 (I) 0.0580 0.00130 0.04937 (I) 0.04559 (I) 0.0580 0.00130 0.04937 (II) 0.0580 0.00130 0.04559 (II) 0.04559 (II) 0.0580 0.00130 0.04559 (II) 0.0580 0.00130 0.04559 (II) 0.0580 0.00130 0.04559 (II) 0.0580 0.00130 0.04559 (II) 0.00580 0.00130 0.04559 (II) 0.0580 0.00130 0.00130 0.00130 0.04559 (II) 0.0580 0.00130 0.00130 0.00130 0.00130 0.00130 0.04559 (II) 0.0580 0.00130	Off-Peak	U.UUZU1 (K)	U.UZ433 (I)	U.U 1U48	(0.0000)	U.U 1039 (I)	บ.บบอชบ	0.00130	U.U38/5 (I)	U.U0114 (I)	0.00000
Mid-Peak 0.00201 (R) 0.09596 (I) 0.10148 (0.00056) 0.01639 (I) 0.00580 0.00130 0.1318 (I) 0.07114 (I) 0.00580 0.00130 0.05975 (I) 0.07114 (I) 0.00580 0.00130 0.05975 (I) 0.07114 (I) 0.00580 0.01639 (I) 0.00580 0.00130 0.05975 (I) 0.07114 (I) 0.00580 0.01639 (I) 0.00580 0.00130 0.05975 (I) 0.07114 (I) 0.00580 0.00130 0.04937 (I) 0.07114 (I) 0.00580 0.00130 0.04937 (I) 0.04559 (I) 0.04559 (I) 0.0580 0.00130 0.04937 (I) 0.04559 (I) 0.04559 (I) 0.0580 0.00130 0.04937 (I) 0.04559 (I) 0.0580 0.00130 0.04937 (II) 0.0580 0.00130 0.04559 (II) 0.04559 (II) 0.0580 0.00130 0.04559 (II) 0.0580 0.00130 0.04559 (II) 0.0580 0.00130 0.04559 (II) 0.0580 0.00130 0.04559 (II) 0.00580 0.00130 0.04559 (II) 0.0580 0.00130 0.00130 0.00130 0.04559 (II) 0.0580 0.00130 0.00130 0.00130 0.00130 0.00130 0.04559 (II) 0.0580 0.00130	Winter Season								I	1	
Off-Peak 0.00201 (R) 0.02433 (i) 0.01048 (0.00056) 0.01639 (i) 0.00580 0.00130 0.05975 (i) 0.07114 (i) 0.001395 (i) 0.01048 (0.00056) 0.01639 (i) 0.00580 0.00130 0.04937 (i) 0.04559 (i) 0.04559 (i) 0.0580 0.00130 0.04937 (i) 0.04559 (i) 0.0580 0.00130 0.04937 (i) 0.04559 (i) 0.0580 0.00130 0.04557 (i) 0.0580 0.00130 0.04557 (i) 0.04559 (i) 0.0580 0.00130 0.04557 (i) 0.0580 0.00130 0.04557 (i) 0.0580 0.00130 0.04557 (i) 0.04559 (i) 0.0580 0.00130 0.04557 (i) 0.00580 0.00130 0.04557 (i) 0.0580 0.00130 0.00580 0.00130 0.00580 0.00130 0.04557 (i) 0.0580 0.00130 0.0058		0.00201 (R)	0.09596 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.13138 (I)	0.14809 (I)	0.00000
Super-Off-Peak 0.00201 (R) 0.01395 (I) 0.01048 (0.00056) 0.01639 (I) 0.00580 0.00130 0.04937 (I) 0.04559 (I) 0.05 Customer Charge - \$\(\frac{1}{2}\) (A57 Image: Related Demand Charge - \$\(\frac{1}{2}\) (W Summer Season On-Peak O.000 O.000 O.000 Ince-Phase Service - \$\(\frac{1}{2}\) (AW) From 51 kV to 219 kV 220 kV and above 50 kV but below 220 kV O.000 At 220 kV O.000 O											0.00000
Dustomer Charge - \$\(\frac{1}{2}\) day 0.457 0.457 7.72 Tacilities Related Demand Charge - \$\(\frac{1}{2}\) kW Summer Season On-Peak 0.00 0.00 0.00 Three-Phase Service - \$\(\frac{1}{2}\) kWh From 2 kV to 50 kV 0.00 0.00 (0.07) (0.007) Above 50 kV but below 220 kV 0.00 (0.77) Forlage Discount, Demand - \$\(\frac{1}{2}\) kW From 2 kV to 50 kV 0.00 (0.07) (0.07) Above 50 kV but below 220 kV 0.00 (0.07) (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.07) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 0.00 (0.00) Above 50 kV but below 220 kV 0.00 (0.00) Above 50 kV but below 220 kV 0.00 (0.00) Above 50 kV but below 220 kV 0.00 (0.00) Above 50 kV but below 220 kV 0.00 (0.00) Above 50 kV but below 220 kV 0.00 (0.00) Above 50 kV but below 220 kV 0.00 (0.00) Above 50 kV but below 220 kV 0.00 (0.00) Above 50 kV but below 220 kV 0.00 (0.00) Above 50 kV but											0.00000
Acaditities Related Demand Charge - \$/kW 2.95 4.77 7.72 Time Related Demand Charge - \$/kW 5.000 0.00 0.00 Three-Phase Service - \$/day 0.031 0.031 0.0031 From 2 kV to 50 kV (0.00051)	•		0.457		•	.,			0.457	ļ · · · · ·	
Summer Season On-Peak	Oustomer Onarge - φ/uay		0.407						0.401	ļ	
Summer Season On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Facilities Related Demand Charge - \$/kW	2.95	4.77						7.72	ļ	
Summer Season On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Time Related Demand Charge - \$/kW								I	I	
On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Summer Season								1	!	
/oltage Discount, Energy - \$/kWh From 2 kV to 50 kV From 51 kV to 219 kV (0.01447) (I) (0.001447) (I) (0.00297) (0.003711) (I) (0.00371) (I			0.00						0.00	0.00	
From 2 kV to 50 kV (0.0051) (0.00145) (0.00145) (0.001447) (II) (0.001447) (II) (0.001447) (II) (0.001447) (II) (0.001447) (II) (0.00297	Three-Phase Service - \$/day		0.031						0.031	ļ	
From 2 kV to 50 kV (0.0051) (0.00145) (0.00145) (0.001447) (II) (0.001447) (II) (0.001447) (II) (0.001447) (II) (0.001447) (II) (0.00297	Voltago Discount Energy ##34#								I	I	
From 51 kV to 219 kV 220 kV and above (0.01447) (1) (0.00297) (0.003711) (1) (0.00297) (0.003711) (1) (0.00300) (0.003711) (1) (0.00300) (0.003711) (1) (0.00300) (0.003711) (1) (0.00300) (0.003711) (1) (0.00300) (0.003711) (1) (0.00300) (0.003711) (1) (0.00300) (0.003711) (1) (0.00300) (0.007)			(0.00051)						(0.00051)	(0.00135)	
20 kV and above (0.03711) (i) (0.00300) **Toltage Discount, Demand - \$/kW Facilities Related From 2 kV to 50 kV 0.00 (0.07) (0.07) (0.07) Above 50 kV but below 220 kV 0.00 (2.75) (2.75) **Toltage Discount, Demand - \$/kW Time Related From 2 kV to 50 kV 0.00 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 0.00 At 220 kV 0.00 0.00 0.00 **California Alternate Rates for inergy Discount - \$% 100.00* **California Climate Credit - \$/kWh (0.00316) 0.80000 **Summer On-Peak CPP Non-Event Credit - \$/kWh **Asximum Available Credit - \$/kWh*** **Toltage Discount (0.00311) (i) (0.00300) **Toltage Discount (0.007) (0.07) **Toltage Discount (0.007) (0.007) **Toltage Discount (0.007)											
Voltage Discount, Demand - \$/kW Facilities Related From 2 kV to 50 kV 0.00 (0.07) (0.07) (0.07) (2.75) (2.75) (2.75) (4.77) (0.07) (4.77) (0.07) (4.77) (0.07) (4.77) (4.77) (0.07) (0.07) (4.77) (0.07) (0.07) (4.77) (0.07) (0.07) (4.77) (0.0											
Facilities Related From 2 kV to 50 kV 0.00 (0.07) Above 50 kV but below 220 kV 0.00 (2.75) (2.75) At 220 kV 0.00 (4.77) /oltage Discount, Demand - \$/kW			(2.30 1) (1)						((5.55500)	
From 2 kV to 50 kV									i	1	
Above 50 kV but below 220 kV 0.00 (2.75) (2.75) At 220 kV 0.00 (4.77) (4.77) From 2 kV to 50 kV 0.00 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 At 220 kV 0.00 0.00 At 220 kV 0.00 0.00 California Alternate Rates for energy Discount - % 100.00* California Climate Credit - \$/kWh (0.00316) (0.00316) Option LG-CPP PP Event Energy Charge - \$/kWh Asximum Available Credit - \$/kWh**		0.00	(0.07)						(0.07)	1	
At 220 kV 0.00 (4.77) At 220 kV 0.00 (4.77) Time Related From 2 kV to 50 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 At 220 kV 0.00 0.00 At 220 kV 0.00 0.00 At 220 kV 0.00 0.00 At 220 kV 0.00 0.00 California Alternate Rates for inergy Discount - % 100.00* California Climate Credit - \$/kWh Dotton LG-CPP PP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh Asximum Available Credit - \$/kWh**										1	
Time Related From 2 kV to 50 kV 0.00 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 0.00 At 220 kV 0.00 0.00 0.00 At 220 kV 0.00 0.00 California Alternate Rates for energy Discount - % 100.00* California Climate Credit - \$/kWh (0.00316) (0.00316)		0.00	(4.77)						(4.77)	1	
From 2 kV to 50 kV	Voltage Discount, Demand - \$/kW									1	
Above 50 kV but below 220 kV 0.00 0.00 0.00 0.00 0.00 0.00 0.00									_ 1	1	
At 220 kV 0.00 0.00 0.00 0.00 0.00 0.00 0.00										1	
California Alternate Rates for Energy Discount - % 100.00* California Climate Credit - \$/kWh (0.00316) (0.00316) California Alternate Rates for (0.00316) California Climate Credit - \$/kWh (0.00316) Californ										1	
100.00* 100.	At 220 kV	0.00	0.00						0.00	1	
100.00* 100.	California Alternate Rates for								1	ļ	
California Climate Credit - \$/kWh California Climate Credit - \$/kWh California Climate Credit - \$/kWh CPP Event Energy Charge - \$/kWh Cummer On-Peak CPP Non-Event Credit - \$/kWh Aaximum Available Credit - \$/kWh**	Energy Discount - %		100.00*						100.00*	1	
Option LG-CPP PP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh Asximum Available Credit - \$/kWh**	J, /~									{	
DPP Event Energy Charge - \$/kWh 0.80000 6ummer On-Peak CPP Non-Event Credit - \$/kWh 4aximum Available Credit - \$/kWh**	California Climate Credit - \$/kWh		(0.00316)						(0.00316)	1	
Summer On-Peak CPP Non-Event Credit - \$/kWh (0.13643) Aaximum Available Credit - \$/kWh**	Option LG-CPP								į	1	
Maximum Available Credit - \$/kWh**	CPP Event Energy Charge - \$/kWh								į	0.80000	
	Summer On-Peak CPP Non-Event Credit - \$/kWh]	(0.13643)	
	Mayimum Available Oct 40 00 100 44								I	Į	
									Į	(0.420E9) (1)	
(U.45050) (I)	Summer weekdays (4-9pm)									(U.43U58) (I)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DACRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4488-E-A	Michael Backstrom	Date Submitted May 14, 2021	
Decision	Vice President	Effective Jun 1, 2021	
7H9		Resolution	



Revised Cal. PUC Sheet No. 70297-E Cancelling Revised Cal. PUC Sheet No. 69614-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

	-										
	L				Delivery Serv	rice				Generation ⁹	
Option LG / Option LG-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	-		•				•				
	Summer Season On-Peak Mid-Peak	0.00305 (R) 0.00305 (R)	0.09548 (I) 0.09548 (I)		(0.00056) (R) (0.00056) (R)		0.00580 0.00580	0.00130 0.00130	0.12927 (I) 0.12927 (I)	0.32028 (R) 0.12783 (R)	0.00000 (I) 0.00000 (I)
	Off-Peak	0.00305 (R)	0.03348 (I) 0.02392 (I)		(0.00056) (R)		0.00580	0.00130	0.12327 (I) 0.05771 (I)	0.08104 (R)	
			(.)		() ()						
	Winter Season										
	Mid-Peak Off-Peak	0.00305 (R) 0.00305 (R)	0.09548 (I) 0.02392 (I)		(0.00056) (R) (0.00056) (R)		0.00580 0.00580	0.00130 0.00130	0.12927 (I) 0.05771 (I)	0.14790 (R) 0.07105 (R)	0.00000 (I) 0.00000 (I)
	Super-Off-Peak	0.00305 (R)	0.02392 (I) 0.01354 (I)		(0.00056) (R) (0.00056) (R)		0.00580	0.00130	0.03771 (I) 0.04733 (I)	0.07105 (R) 0.04553 (R)	
	ouper-on-r car	0.00303 (11)	0.01004 (1)	0.01040 (11)	(0.00000) (11)	0.01372 (1)	0.00000	0.00100	0.04733 (1)	0.04000 (11)	0.00000 (1)
Customer Charge - \$/day			0.457 (I)						0.457 (I)		
Facilities Related Demand Charge - \$/kW		2.95 (I)	4.77 (I)						7.72 (I)		
Time Related Demand Charge - \$/kW											
	Summer Season										
	On-Peak		0.00						0.00	0.00	
Three-Phase Service - \$/day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
-	From 2 kV to 50 kV		(0.00051) (I)						(0.00051) (I)	(0.00135)	
	From 51 kV to 219 kV		(0.01444) (I)						(0.01444) (I)	(0.00297) (R)	
Voltage Discount, Demand - \$/kW	220 kV and above		(0.03708) (I)						(0.03708) (1)	(0.00300) (R)	
Voltage Discount, Demand - 4/KW	Facilities Related										
	From 2 kV to 50 kV	0.00	(0.07) (I)						(0.07) (I)		
	Above 50 kV but below 220 kV	0.00	(2.75) (I)						(2.75) (I)		
Malana Diagonal Danas d. Citati	At 220 kV	0.00	(4.77) (I)						(4.77) (I)		
Voltage Discount, Demand - \$/kW	Time Related										
	From 2 kV to 50 kV	0.00	0.00						0.00		
	Above 50 kV but below 220 kV	0.00	0.00						0.00		
	At 220 kV	0.00	0.00						0.00		
California Alternate Rates for											
Energy Discount - %			100.00*						100.00*		
•			(0.00040) (1)						(0.00040) (1)		
California Climate Credit - \$/kWh Option LG-CPP			(0.00316) (I)						(0.00316) (I)		
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kW***										, ,	
	Summer Weekdays (4-9pm)									(0.43003) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

(R)

- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission (R) Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and (R) Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DACRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021				
Decision		Senior Vice President	Effective	Feb 1, 2021				
7H12			Resolution					



Revised Cal. PUC Sheet No. 72123-E Cancelling Revised Cal. PUC Sheet No. 71664-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

	Delivery Service						Generation®			
Option A / Option A-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak Mid-Peak	0.01628 0.01628	0.23159 (I) 0.11256 (I)	0.01060 (I) 0.01060 (I)	(0.00056) (0.00056)	0.01740 (I) 0.01740 (I)	0.00580 0.00580	0.00130 0.00130	0.28241 (I) 0.16338 (I)	0.13452 (R) 0.12610 (R)	0.00000
Off-Peak	0.01628	0.05273 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.10355 (I)	0.12107 (R)	0.00000
Winter Season										
Mid-Peak Off-Peak	0.01628 0.01628	0.06171 (I) 0.03752 (I)	0.01060 (I) 0.01060 (I)	(0.00056) (0.00056)	0.01740 (I) 0.01740 (I)	0.00580 0.00580	0.00130 0.00130	0.11253 (I) 0.08834 (I)	0.08390 (R) 0.07551 (R)	0.00000
Customer Charge - \$/Meter/Day		0.555 (I)						0.555 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00100) (I) (0.03353) (I) (0.07276) (I)						(0.00100) (I) (0.03353) (I) (0.07276) (I)	(0.00135) (0.00296) (R) (0.00299) (R)	
California Alternate Rates for Energy Discount - %	0.00000	100.00*						100.00*	(0.00200) (11)	
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		
Option A-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.42950) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4590-E	Michael Backstrom	Date Submitted Sep 17, 202	21
Decision	Vice President	Effective Oct 1, 2021	
8H8		Resolution	



Revised Cal. PUC Sheet No. 71664-E Cancelling Revised Cal. PUC Sheet No. 71274-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

TUTTED (Continuou)										
	Delivery Service							Generation ⁹		
Option A / Option A-CPP	Trans¹	Distrbtn²	NSGC ³	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month				•	•					
Summer Season On-Peak Mid-Peak Off-Peak	0.01628 0.01628 0.01628	0.19326 (I) 0.09526 (I) 0.04601 (I)	0.01048 0.01048 0.01048	(0.00056) (0.00056) (0.00056)	0.01616 (R) 0.01616 (R) 0.01616 (R)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.24272 (I) 0.14472 (I) 0.09547 (I)	0.13486 0.12641 0.12137	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak	0.01628 0.01628	0.05340 (I) 0.03349 (I)	0.01048 0.01048	(0.00056) (0.00056)	0.01616 (R) 0.01616 (R)	0.00580 0.00580	0.00130 0.00130	0.10286 (I) 0.08295 (I)	0.08411 0.07570	0.00000 0.00000
Customer Charge - \$/Meter/Day		0.457						0.457		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for	0.00000 0.00000 0.00000	(0.00082) (0.02760) (0.05989)						(0.00082) (0.02760) (0.05989)	(0.00135) (0.00297) (0.00300)	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		
Option A-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.43058)	

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- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021
	031			
8H8			Resolution	_



Revised Cal. PUC Sheet No. 71274-E Cancelling Revised Cal. PUC Sheet No. 70298-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

·				Delivery Ser					Gener	ation ⁹
Option A / Option A-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month				•						
Summer Season On-Peak Mid-Peak Off-Peak	0.01628 (R) 0.01628 (R) 0.01628 (R)	0.19118 (I) 0.09318 (I) 0.04393 (I)	0.01048 0.01048 0.01048	(0.00056) (0.00056) (0.00056)	0.01639 (I) 0.01639 (I) 0.01639 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.24087 (I) 0.14287 (I) 0.09362 (I)	0.13486 (I) 0.12641 (I) 0.12137 (I)	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak	0.01628 (R) 0.01628 (R)	0.05132 (I) 0.03141 (I)	0.01048 0.01048	(0.00056) (0.00056)	0.01639 (I) 0.01639 (I)	0.00580 0.00580	0.00130 0.00130	0.10101 (I) 0.08110 (I)	0.08411 (I) 0.07570 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Day		0.457						0.457		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for Energy Discount - %	0.00000 0.00000 0.00000	(0.00082) (0.02760) (I) (0.05989) (I) 100.00*						(0.00082) (0.02760) (I) (0.05989) (I) 100.00*	(0.00135) (0.00297) (0.00300)	
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		
Option A-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.43058) (I)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4488-E-A	Michael Backstrom	Date Submitted	May 14, 2021	
Decision		Vice President	Effective	Jun 1, 2021	
8H8			Resolution		



Revised Ca Cancelling Revised Ca

Cal. PUC Sheet No. 70298-E Cal. PUC Sheet No. 69615-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(R)

(Continued)

RATES (Continued)

					Delivery Serv	rice				Gener	ration ⁹
Option A / Option A-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•										
	Summer Season On-Peak	0.01732 (I)	0.19064 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.23870 (I)	0.13469 (R)	0.00000 (I)
	Mid-Peak	0.01732 (I)	0.09272 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.14078 (I)	0.12625 (R)	0.00000 (I)
	Off-Peak	0.01732 (I)	0.04350 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.09156 (I)	0.12122 (R)	0.00000 (I)
	Winter Season										
	Mid-Peak	0.01732 (I)	0.05089 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.09895 (I)	0.08400 (R)	0.00000 (I)
	Off-Peak	0.01732 (I)	0.03099 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.07905 (I)	0.07560 (R)	0.00000 (I)
Customer Charge - \$/Meter/Day			0.457 (I)						0.457 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
-	From 2 kV to 50 kV	0.00000	(0.00082) (I)						(0.00082) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02758) (I)						(0.02758) (I)	(0.00297) (R)	
California Alternate Rates for	At 220 kV	0.00000	(0.05985) (I)						(0.05985) (I)	(0.00300) (R)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00316) (I)						(0.00316) (I)		
Option A-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh Maximum Available Credit - \$/kW***										(0.13643)	
Maximum Available Cledit - \$/KW	Summer Weekdays (4-9pm)									(0.43003) (R)	

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.0013) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(10 be ins	eried by utility)	
Advice	4377-E-A	<u>C</u>
Decision		Seni

(To be incerted by utility)

Issued by
<u>Carla Peterman</u>
<u>Senior Vice President</u>

(To be inserted by Cal. PUC)
Date Submitted Jan 11, 2021
Effective Feb 1, 2021
Resolution



Revised Cal. PUC Sheet No. 72124-E Cancelling Revised Cal. PUC Sheet No. 71665-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(Continued)

RATES (Continued)

Г				Delivery Ser	vice				Generation	
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC™
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00201	0.00136 (R)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.03791 (R)	0.06974 (R)	0.00000
Mid-Peak	0.00201	0.00136 (R)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.03791 (R)	0.06538 (R)	0.00000
Off-Peak	0.00201	0.00136 (R)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.03791 (R)	0.06277 (R)	0.00000
Winter Season										
Mid-Peak	0.00201	0.00136 (R)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.03791 (R)	0.08390 (R)	0.00000
Off-Peak	0.00201	0.00136 (R)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.03791 (R)	0.07551 (R)	0.00000
Customer Charge - \$/Meter/Day		0.555 (I)						0.555 (I)		
Facilities Related Demand Charge - \$/kW Fime Related Demand Charge - \$/kW	2.95	15.25 (I)						18.20 (I)		
Summer Season										
On-Peak		0.00						0.00	11.08 (R)	
Mid-peak		0.00						0.00	3.52 (R)	
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00087)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00161) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00164) (R)	
Voltage Discount, Facilities Related Demand - \$/kW		(0.04) (1)						(0.04) (1)	0.00	
From 2 kV to 50 kV	0.00	(0.21) (I)						(0.21) (I)	0.00	
Above 50 kV but below 220 kV At 220 kV	0.00	(7.02) (I)						(7.02) (I)	0.00 0.00	
At 220 kV Voltage Discount, Summer On and Mid Peak Deman		(15.25) (I)						(15.25) (I)	0.00	
From 2 kV to 50 kV	0.00	0.00						0.00	(0.15)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.43)	
At 220 kV	0.00	0.00						0.00	(0.43)	
California Alternate Rates for									` '	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
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- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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(To be inserted by utility)	Issued by	(To be inserted by Cal.	PUC)
Advice 4590-E	Michael Backstrom	Date Submitted Sep	17, 2021
Decision	Vice President	Effective Oct	1, 2021
9H8		Resolution	



Revised Cal. PUC Sheet No. 71665-E Cancelling Revised Cal. PUC Sheet No. 71275-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(Continued)

RATES (Continued)

				Delivery Ser	vice				Gene	ration ⁹
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										-
Summer Season On-Peak	0.00201	0.00373 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.03892 (I)	0.06992	0.00000
Mid-Peak	0.00201	0.00373 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.03892 (I)	0.06554	0.00000
Off-Peak	0.00201	0.00373 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.03892 (I)	0.06292	0.00000
Winter Season										
Mid-Peak	0.00201	0.00373 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.03892 (I)	0.08411	0.00000
Off-Peak	0.00201	0.00373 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.03892 (I)	0.07570	0.00000
Customer Charge - \$/Meter/Day		0.457						0.457		
Facilities Related Demand Charge - \$/kW	2.95	12.55						15.50		
Time Related Demand Charge - \$/kW										
Summer Season On-Peak		0.00						0.00	11.11	
Mid-peak		0.00						0.00	3.53	
ina poak										
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00087)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00162)	
At 220 kV Voltage Discount, Facilities Related Demand - \$/kW	0.00000	0.00000						0.00000	(0.00165)	
From 2 kV to 50 kV	0.00	(0.17)						(0.17)	0.00	
Above 50 kV but below 220 kV	0.00	(5.78)						(5.78)	0.00	
At 220 kV	0.00	(12.55)						(12.55)	0.00	
Voltage Discount, Summer On and Mid Peak Demar	id - \$/kW	(/						(,		
From 2 kV to 50 kV	0.00	0.00						0.00	(0.15)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.43)	
At 220 kV	0.00	0.00						0.00	(0.43)	
California Alternate Rates for		400.004						400.004		
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		

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- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021			
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021			
	031						
9H8			Resolution				



Revised Cal. PUC Sheet No. 71275-E Cancelling Revised Cal. PUC Sheet No. 70299-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(Continued)

RATES (Continued)

	Delivery Service									ation®
Option B	Trans '	Distrbtn ²	NSGC°	NDC ^⁴	PPPC ⁵	DWRBC°	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00201 (R)	0.00165 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.03707 (I)	0.06992 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00165 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.03707 (I)	0.06554 (I)	0.00000
Off-Peak	0.00201 (R)	0.00165 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.03707 (I)	0.06292 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00165 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.03707 (I)	0.08411 (I)	0.00000
Off-Peak	0.00201 (R)	0.00165 (I)	0.01048	(0.00056)	0.01639 (I)	0.00580	0.00130	0.03707 (I)	0.07570 (I)	0.00000
Customer Charge - \$/Meter/Day		0.457						0.457		
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW	2.95	12.55 (I)						15.50 (I)		
Summer Season										
On-Peak		0.00						0.00	11.11 (I)	
Mid-peak		0.00						0.00	3.53	
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00087)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00162)	
At 220 kV	0.00000	0.00000						0.00000	(0.00165)	
Voltage Discount, Facilities Related Demand - \$/kW		(0.47)						(0.47)		
From 2 kV to 50 kV	0.00	(0.17)						(0.17)	0.00	
Above 50 kV but below 220 kV At 220 kV	0.00 0.00	(5.78) (12.55) (I)						(5.78) (12.55) (I)	0.00 0.00	
At 220 kV Voltage Discount, Summer On and Mid Peak Demar		(12.55) (1)						(12.55) (1)	0.00	
From 2 kV to 50 kV	0.00	0.00						0.00	(0.15)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.43)	
At 220 kV	0.00	0.00						0.00	(0.43)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4488-E-A	Michael Backstrom	Date Submitted May 14, 20)21				
Decision		Vice President	Effective Jun 1, 202	1				
9H8			Resolution					



Revised Cal. PUC Sheet No. 70299-E Cancelling Revised Cal. PUC Sheet No. 69616-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(R)

(Continued)

RATES (Continued)

				Delivery Serv	rice				Generation ⁹		
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month	•	*									
Summer Season On-Peal	0.00305 (R)	0.00125 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.03504 (I)	0.06984 (R)	0.00000 (I)	
Mid-Peak		0.00125 (I)		(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.03504 (I)	0.06546 (R)	0.00000 (I)	
Off-Peak	0.00305 (R)	0.00125 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.03504 (I)	0.06285 (R)	0.00000 (I)	
Winter Season											
Mid-Peak	0.00305 (R)	0.00125 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.03504 (I)	0.08400 (R)	0.00000 (I)	
Off-Peak	0.00305 (R)	0.00125 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.03504 (I)	0.07560 (R)	0.00000 (I)	
Customer Charge - \$/Meter/Day		0.457 (I)						0.457 (I)			
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW	2.95 (I)	12.54 (I)						15.49 (I)			
Summer Seasor											
On-Peak		0.00						0.00	11.10 (R)		
Mid-peak		0.00						0.00	3.53		
Three-Phase Service - \$/Day		0.031						0.031			
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV		0.00000						0.00000	(0.00087)		
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00162) (I)		
At 220 kV	0.00000	0.00000						0.00000	(0.00165) (I)		
Voltage Discount, Facilities Related Demand - \$/kW From 2 kV to 50 kV	0.00	(0.17) (I)						(0.17) (I)	0.00		
Above 50 kV but below 220 kV		(5.78) (I)						(5.78) (I)	0.00		
At 220 kV		(12.54) (I)						(12.54) (I)	0.00		
Voltage Discount, Summer On and Mid Peak Demand - \$/kW		, . ,						, . ,			
From 2 kV to 50 kV		0.00						0.00	(0.15)		
Above 50 kV but below 220 kV		0.00						0.00	(0.43)		
At 220 k\	0.00	0.00						0.00	(0.43)		
California Alternate Rates for		400.00*						400.00*			
Energy Discount - %		100.00*						100.00*			
California Climate Credit - \$/kWh		(0.00316) (I)						(0.00316) (I)			

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
 - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021				
Decision		Senior Vice President	Effective	Feb 1, 2021				
9H13			Resolution		Ī			



Revised Cal. PUC Sheet No. 72125-E Cancelling Revised Cal. PUC Sheet No. 71666-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

				Delivery Ser	vice				Gener	ation°
Option C	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF'	Total⁵	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		•			•					•
Summer Season On-Peak	0.00201	0.20391 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.24046 (I)	0.13452 (R)	0.00000
Mid-Peak	0.00201	0.08487 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.12142 (I)	0.12610 (R)	0.00000
Off-Peak	0.00201	0.02504 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.06159 (I)	0.12107 (R)	0.00000
Winter Season										
Mid-Peak	0.00201	0.03402 (I)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.07057 (I)	0.08390 (R)	0.00000
Off-Peak	0.00201	0.00983 (R)	0.01060 (I)	(0.00056)	0.01740 (I)	0.00580	0.00130	0.04638 (I)	0.07551 (R)	0.00000
Customer Charge - \$/Meter/Day		0.555 (I)						0.555 (I)		
Facilities Related Demand Charge - \$/kW	2.95	5.80 (I)						8.75 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00061) (I)						(0.00061) (I)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.01967) (I)						(0.01967) (I)	(0.00296) (R)	
At 220 kV Voltage Discount, Facilities Related Demand - \$/kW	0.00000	(0.04508) (I)						(0.04508) (I)	(0.00299) (R)	
From 2 kV to 50 kV	0.00	(0.08)(1)						(0.08) (I)	0.00	
Above 50 kV but below 220 kV	0.00	(2.90) (I)						(2.90) (I)	0.00	
At 220 kV	0.00	(5.80) (I)						(5.80) (I)	0.00	
California Alternate Rates for		400.00+						400.00*		
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		

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- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021
Decision		Vice President	Effective	Oct 1, 2021
10H8			Resolution	



Cal. PUC Sheet No. 71666-E Revised Cancelling Revised Cal. PUC Sheet No. 71276-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 10

(Continued)

RATES (Continued)

				Delivery Ser	vice				Gene	ration®
Option C	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC1
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00201	0.17048 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.20567 (I)	0.13486	0.00000
Mid-Peak	0.00201	0.07248 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.10767 (I)	0.12641	0.00000
Off-Peak	0.00201	0.02323 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.05842 (I)	0.12137	0.00000
Winter Season										
Mid-Peak	0.00201	0.03062 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.06581 (I)	0.08411	0.00000
Off-Peak	0.00201	0.01071 (I)	0.01048	(0.00056)	0.01616 (R)	0.00580	0.00130	0.04590 (I)	0.07570	0.00000
Customer Charge - \$/Meter/Day		0.457						0.457		
Facilities Related Demand Charge - \$/kW	2.95	4.77						7.72		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00049)						(0.00049)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.01619)						(0.01619)	(0.00297)	
At 220 kV	0.00000	(0.03711)						(0.03711)	(0.00300)	
Voltage Discount, Facilities Related Demand - \$/kW		/a a=\						(a.a=)		
From 2 kV to 50 kV	0.00	(0.07)						(0.07)	0.00 0.00	
Above 50 kV but below 220 kV At 220 kV	0.00 0.00	(2.39) (4.77)						(2.39) (4.77)	0.00	
California Alternate Rates for	0.00	(4.11)						(4.77)	5.00	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution

- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)		
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021	
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021	
	031				
10H8			Resolution		



Revised Cal. PUC Sheet No. 71276-E Cancelling Revised Cal. PUC Sheet No. 70300-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

				Delivery Ser	vice				Gener	ation [®]
Option C	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC
Energy Charge - \$/kWh/Meter/Month		•		-	•					•
Summer Season On-Peak Mid-Peak	0.00201 (R) 0.00201 (R)	0.16840 (I) 0.07040 (I)	0.01048 0.01048	(0.00056) (0.00056)	0.01639 (I) 0.01639 (I)	0.00580 0.00580	0.00130 0.00130	0.20382 (I) 0.10582 (I)	0.13486 (I) 0.12641 (I)	0.00000
off-Peak	0.00201 (R) 0.00201 (R)	0.07040 (I) 0.02115 (I)	0.01048	(0.00056)	0.01639 (I) 0.01639 (I)	0.00580	0.00130	0.10562 (I) 0.05657 (I)	0.12641 (I) 0.12137 (I)	0.00000
Winter Season										
Mid-Peak Off-Peak	0.00201 (R) 0.00201 (R)	0.02854 (I) 0.00863 (I)	0.01048 0.01048	(0.00056) (0.00056)	0.01639 (I) 0.01639 (I)	0.00580 0.00580	0.00130 0.00130	0.06396 (I) 0.04405 (I)	0.08411 (I) 0.07570 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Day		0.457						0.457		
Facilities Related Demand Charge - \$/kW	2.95	4.77						7.72		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00049)						(0.00049)	(0.00135)	
Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000	(0.01619) (I) (0.03711) (I)						(0.01619) (I) (0.03711) (I)	(0.00297) (0.00300)	
Voltage Discount, Facilities Related Demand - \$/kW	0.00000	(0.03711) (1)						(0.03711) (1)	(0.00300)	
Voltage Dissourit, Fusinines Fishated Demaila - \$7,000	0.00	(0.07)						(0.07)	0.00	
Above 50 kV but below 220 kV	0.00	(2.39)						(2.39)	0.00	
At 220 kV	0.00	(4.77)						(4.77)	0.00	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00316)						(0.00316)		

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- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)						
Advice	4488-E-A					
Decision						

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted May 14, 2021
Effective Jun 1, 2021
Resolution



Revised Cal. PUC Sheet No. 70300-E Cancelling Revised Cal. PUC Sheet No. 69617-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

					Delivery Serv	rice				Gener	ation ⁹
Option C		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG**	DWREC ¹
Energy Charge - \$/kWh/Meter/Month	_										
Summer Season	On-Peak	0.00305 (R)	0.16787 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.20166 (I)	0.13469 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.06995 (I)		(0.00056) (R)		0.00580	0.00130	0.10374 (I)	0.12625 (R)	0.00000 (1
	Off-Peak	0.00305 (R)	0.02073 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.05452 (I)	0.12122 (R)	0.00000 (1)
Winter Season											
	Mid-Peak	0.00305 (R)	0.02812 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.06191 (I)	0.08400 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00822 (I)	0.01048 (R)	(0.00056) (R)	0.01372 (I)	0.00580	0.00130	0.04201 (I)	0.07560 (R)	0.00000 (I)
Customer Charge - \$/Meter/Day			0.457 (I)						0.457 (I)		
Facilities Related Demand Charge - \$/kW		2.95 (I)	4.77 (I)						7.72 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
From 2 k	V to 50 kV	0.00000	(0.00049) (I)						(0.00049) (I)	(0.00135)	
Above 50 kV but belo	ow 220 kV	0.00000	(0.01617) (I)						(0.01617) (I)	(0.00297) (R)	
	At 220 kV	0.00000	(0.03708) (I)						(0.03708) (I)	(0.00300) (R)	
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 k\		0.00	(0.07) (I)						(0.07) (I)	0.00	
Above 50 kV but belo		0.00	(2.39) (I)						(2.39) (I)	0.00	
California Alternate Rates for	At 220 kV	0.00	(4.77) (I)						(4.77) (I)	0.00	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00316) (I)						(0.00316) (I)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

(R)

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021	
Decision		Senior Vice President	Effective	Feb 1, 2021	
10H23			Resolution		

Revised Cal. PUC Sheet No. 71092-E Cancelling Revised Cal. PUC Sheet No. 66153-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 12

SPECIAL CONDITIONS (Continued)

- 2. Voltage: Service will be supplied at one standard voltage.
- 3. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits are provided for exported generation, i.e., energy produced and exported by the Customer's Generating Facility during CPP Non-Event Credit Periods.
 - a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:
 - (1) California Independent System Operator (CAISO) Alert,
 - (2) Forecasts of SCE system emergencies may be declared at the generation, transmission, or distribution circuit level
 - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (4) Day-ahead load and/or price forecasts.
 - b. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and a change in their Maximum Demand will be enrolled in Option E-CPP or Option A-CPP of this Schedule, as applicable, or may elect another applicable Option.
 - Number of CPP Events: There will be a minimum of 12 CPP events and a maximum (C) of 15 CPP Events per calendar year.
 - d. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating Customer contact information as necessary. SCE will begin to notify Customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.

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(To be inserted by utility)

Advice 4476-E

Decision 21-03-056

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Apr 22, 2021

Effective Resolution

Apr 22, 2021

Revised Cal. PUC Sheet No. 72126-E Cancelling Revised Cal. PUC Sheet No. 71667-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

(I)

SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0,00011 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.01008 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)		
Advice 4590-E	Michael Backstrom	Date Submitted Sep 17, 20)21	
Decision	Vice President	Effective Oct 1, 202	1	
16H8		Resolution		

Revised Cal. PUC Sheet No. 71667-E Cancelling Revised Cal. PUC Sheet No. 71277-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

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SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00248 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01- 031	Vice President	Effective	Aug 27, 2021
16H8			Resolution	

Revised Cal. PUC Sheet No. 71277-E Cancelling Revised Cal. PUC Sheet No. 70301-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

(I)

SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.3 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0,00040 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00907 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.3 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

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Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
Date Submitted May 14, 2021
Effective Jun 1, 2021

Resolution

16H8

Revised Cal. PUC Sheet No. 70301-E Cancelling Revised Cal. PUC Sheet No. 69125-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

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SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.3 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00903 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.3 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice 4377-E-A	Carla Peterman	Date Submitted Ja	n 11, 2021			
Decision	Senior Vice President	Effective Fe	eb 1, 2021			
16H12		Resolution				

Revised Cal. PUC Sheet No. 72952-E Cancelling Revised Cal. PUC Sheet No. 66165-E

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 24

SPECIAL CONDITIONS (Continued)

- 15. TOU Period Grandfathering: (Continued)
 - d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration of their TOU Grandfathering Period. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable time periods are defined as follows:

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	12 p.m 6 p.m.	N/A	N/A	N/A
Mid-Peak	8 a.m. to 12 p.m. 6 p.m. to 11 p.m.	8 a.m. to 9 p.m.	N/A	N/A
Off-Peak	All other hours	All other hours	All other hours	All other hours

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

16. PCIA Recovery in Bundled Generation Rates: Bundled Service Customer Generation charges include an amount to recover the above-market portion of SCE's generation portfolio. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service Customers' bills under the description of the Generation charge.

(N) | | |-| (N)

(To be inserted by utility)

Advice 4682-E

Decision 20-03-019

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
Date Submitted Dec 30, 2021

Effective Resolution Dec 30, 2021 E-5131