



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	31387-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		28592-E

## SCHEDULE DWR-BC

Sheet 1

### DEPARTMENT OF WATER RESOURCES BOND CHARGE

#### APPLICABILITY

This schedule is applicable to all 1) electric commodity customers, 2) direct access customers who are responsible for the Direct Access Cost Responsibility Surcharge shown on Schedule DA-CRS, 3) customers participating in Community Choice Aggregation as set forth on Schedule CCA and 4) customer generation departing load customers as set forth on Schedule CGDL-CRS. Customers receiving discounts under the California Alternate Rates for Energy (CARE) Program and customers receiving a medical baseline allowance are also exempt from this charge. The rate on this schedule is to be added to the rates from the customer's otherwise applicable schedule(s).

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

Pursuant to Commission Decision (D.) 02-10-063 (as modified by D.02-11-022 and D.02-12-082), D.03-04-030 and D.12-11-040), the Utility is required to impose this charge on its electric commodity customers, non-continuous direct access customers, and certain customer generation departing load customers to repay the California Department of Water Resources (DWR) for bond-related costs. The DWR issued bonds to repay its debt associated with purchasing power on behalf of California energy consumers.

Energy rate, \$/kWh ..... 0.00503

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

#### SPECIAL CONDITIONS

1. Definitions. The Definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Customer Generation Departing Load: The bond charge obligation for customer generation departing load will be based on metered consumption. If reliable metered consumption information is not made available to the utility, the utility will estimate the consumption based on that customer's historical load at the time the customer discontinues or reduces retail services with the utility.

1H11

Advice Ltr. No. 3326-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

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Effective Jan 1, 2019

Resolution No. \_\_\_\_\_

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