



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25513-E
Canceling Revised Cal. P.U.C. Sheet No. 25166-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

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A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.39243	I
Primary	1.38452	I
Secondary Substation	1.39243	I
Primary Substation	1.38452	I
Transmission	1.32393	I

(Continued)

1H15

Advice Ltr. No. 2673-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 12, 2014

Effective Jan 12, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25973-E
Canceling Revised Cal. P.U.C. Sheet No. 25166-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.34641	R
Primary	1.33946	R
Secondary Substation	1.34641	R
Primary Substation	1.33946	R
Transmission	1.28046	R

(Continued)

1H11

Advice Ltr. No. 2685-E

Decision No. _____

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Senior Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26118-E
Canceling Revised Cal. P.U.C. Sheet No. 25973-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.34412	R
Primary	1.33718	R
Secondary Substation	1.34412	R
Primary Substation	1.33718	R
Transmission	1.27829	R

(Continued)

1H11

Advice Ltr. No. 2695-E

Decision No. 15-01-004

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26284-E
Canceling Revised Cal. P.U.C. Sheet No. 26118-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.35304	I
Primary	1.34606	I
Secondary Substation	1.35304	I
Primary Substation	1.34606	I
Transmission	1.28678	I

(Continued)

1H14

Advice Ltr. No. 2733-E

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Issued by
Lee Schavrien
Senior Vice President
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26541-E
Canceling Revised Cal. P.U.C. Sheet No. 26284-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.35304
Primary	1.34606
Secondary Substation	1.35304
Primary Substation	1.34606
Transmission	1.28678

(Continued)

1H15

Advice Ltr. No. 2780-E
D.12-12-004
Decision No. D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

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Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26798-E
Canceling Revised Cal. P.U.C. Sheet No. 26541-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.36521	
Primary	1.35817	
Secondary Substation	1.36521	
Primary Substation	1.35817	
Transmission	1.29835	

(Continued)

1H13

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

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Resolution No.



San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 25167-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy

Secondary	0.11882	R
Primary	0.11821	R
Secondary Substation	0.11882	R
Primary Substation	0.11821	R
Transmission	0.11300	R

Semi-Peak Energy

Secondary	0.10901	R
Primary	0.10850	R
Secondary Substation	0.10901	R
Primary Substation	0.10850	R
Transmission	0.10390	R

Off-Peak Energy

Secondary	0.07799	R
Primary	0.07771	R
Secondary Substation	0.07799	R
Primary Substation	0.07771	R
Transmission	0.07456	R

Winter

On-Peak Energy

Secondary	0.10699	R
Primary	0.10646	R
Secondary Substation	0.10699	R
Primary Substation	0.10646	R
Transmission	0.10189	R

Semi-Peak Energy

Secondary	0.09128	R
Primary	0.09088	R
Secondary Substation	0.09128	R
Primary Substation	0.09088	R
Transmission	0.08711	R

Off-Peak Energy

Secondary	0.06966	R
Primary	0.06942	R
Secondary Substation	0.06966	R
Primary Substation	0.06942	R
Transmission	0.06662	R

Capacity Reservation Charge

(\$/kW per Month)

Secondary	6.04	R
Primary	6.01	R
Secondary Substation	6.04	R
Primary Substation	6.01	R
Transmission	5.75	R

(Continued)

2H11

Advice Ltr. No. 2685-E

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Senior Vice President
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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 25974-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy

Secondary	0.11861	R
Primary	0.11800	R
Secondary Substation	0.11861	R
Primary Substation	0.11800	R
Transmission	0.11280	R

Semi-Peak Energy

Secondary	0.10881	R
Primary	0.10831	R
Secondary Substation	0.10881	R
Primary Substation	0.10831	R
Transmission	0.10372	R

Off-Peak Energy

Secondary	0.07784	R
Primary	0.07756	R
Secondary Substation	0.07784	R
Primary Substation	0.07756	R
Transmission	0.07442	R

Winter

On-Peak Energy

Secondary	0.10679	R
Primary	0.10626	R
Secondary Substation	0.10679	R
Primary Substation	0.10626	R
Transmission	0.10169	R

Semi-Peak Energy

Secondary	0.09111	R
Primary	0.09071	R
Secondary Substation	0.09111	R
Primary Substation	0.09071	R
Transmission	0.08694	R

Off-Peak Energy

Secondary	0.06953	R
Primary	0.06929	R
Secondary Substation	0.06953	R
Primary Substation	0.06929	R
Transmission	0.06650	R

Capacity Reservation Charge

(\$/kW per Month)

Secondary	6.03	R
Primary	6.00	R
Secondary Substation	6.03	R
Primary Substation	6.00	R
Transmission	5.74	R

(Continued)

2H10

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by
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Senior Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26285-E
Canceling Revised Cal. P.U.C. Sheet No. 26119-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy

Secondary	0.11940	
Primary	0.11878	
Secondary Substation	0.11940	
Primary Substation	0.11878	
Transmission	0.11355	

Semi-Peak Energy

Secondary	0.10954	
Primary	0.10903	
Secondary Substation	0.10954	
Primary Substation	0.10903	
Transmission	0.10441	

Off-Peak Energy

Secondary	0.07838	
Primary	0.07810	
Secondary Substation	0.07838	
Primary Substation	0.07810	
Transmission	0.07493	

Winter

On-Peak Energy

Secondary	0.10752	
Primary	0.10700	
Secondary Substation	0.10752	
Primary Substation	0.10700	
Transmission	0.10239	

Semi-Peak Energy

Secondary	0.09174	
Primary	0.09134	
Secondary Substation	0.09174	
Primary Substation	0.09134	
Transmission	0.08754	

Off-Peak Energy

Secondary	0.07001	
Primary	0.06977	
Secondary Substation	0.07001	
Primary Substation	0.06977	
Transmission	0.06696	

Capacity Reservation Charge

(\$/kW per Month)

Secondary	6.07	
Primary	6.04	
Secondary Substation	6.07	
Primary Substation	6.04	
Transmission	5.78	

(Continued)

2H14

Advice Ltr. No. 2733-E

Decision No. D.15-04-005

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26799-E
Canceling	Revised	Cal. P.U.C. Sheet No. 26285-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy		
Secondary	0.12533	
Primary	0.12469	
Secondary Substation	0.12533	
Primary Substation	0.12469	
Transmission	0.11919	
Semi-Peak Energy		
Secondary	0.11498	
Primary	0.11444	
Secondary Substation	0.11498	
Primary Substation	0.11444	
Transmission	0.10959	
Off-Peak Energy		
Secondary	0.08242	
Primary	0.08213	
Secondary Substation	0.08242	
Primary Substation	0.08213	
Transmission	0.07880	

Winter

On-Peak Energy		
Secondary	0.11307	
Primary	0.11252	
Secondary Substation	0.11307	
Primary Substation	0.11252	
Transmission	0.10768	
Semi-Peak Energy		
Secondary	0.09647	
Primary	0.09605	
Secondary Substation	0.09647	
Primary Substation	0.09605	
Transmission	0.09206	
Off-Peak Energy		
Secondary	0.07362	
Primary	0.07337	
Secondary Substation	0.07362	
Primary Substation	0.07337	
Transmission	0.07041	

Capacity Reservation Charge

(\$/kW per Month)

Secondary	6.54	
Primary	6.50	
Secondary Substation	6.54	
Primary Substation	6.50	
Transmission	6.22	

(Continued)

2H14

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

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Effective Nov 1, 2015

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25514-E
Canceling Revised Cal. P.U.C. Sheet No. 21465-E

SCHEDULE EECC-CPP-D

Sheet 4

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS

1. Definitions: The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Otherwise Applicable Rate: For the purposes contained herein, a customer's Otherwise Applicable Rate (OAR) shall be the applicable commodity rates contained in Schedule EECC, as set forth under the UDC retail rate schedule the customer would receive service under absent the CPP-D rate.
3. Default Date: Effective May 1, 2008, customers, as described in the Applicability section above, will transition to this schedule on the first day following the regularly scheduled meter reading date that falls on or after May 1, 2008. A customer receiving service under Schedule EECC-CPP-VOL at the time this schedule becomes effective shall default and be subject to the terms and conditions set forth herein on the date its existing 12-month commitment to Schedule EECC-CPP-VOL terminates. Customers that would otherwise be subject to the default provisions of this schedule, but for the absence of Appropriate Electric Metering, shall commence receiving service under this schedule on the first day following the regularly scheduled meter read date that occurs at least 12 months following the installation of an Advanced Metering Infrastructure (AMI) meter, unless the Utility and the customer mutually agree to an earlier date. For the purpose of determining the Default Date for a customer starting service under this schedule on a date that is not a regularly scheduled meter reading date, the customer's Default Date shall be the first regularly scheduled meter reading date following the date the customer began receiving service under this schedule.
4. Demand Response Programs: Customers currently eligible to participate in Day-Of demand response programs will default to CPP-D as addressed in Special Condition 3. A customer currently participating in a Day-Ahead Demand Response program that is not compatible with CPP-D shall be excluded from the default process until such time that the customer's participation on the program has terminated. Upon such termination, whether at the customer's election or elimination of the program, the customer's account shall immediately default to CPP-D. For customers transitioning from a demand response program (DRP) or a different rate, the Default Date shall be the date service commences under this schedule.
5. Direct Access / Community Choice Aggregation: DA or CCA customers with the Appropriate Electric Metering, returning to bundled Utility service, shall default to CPP-D on the date that service commences under the Bundled Portfolio Service after the expiration of their six-month advance notice, as set forth in Rules 25.1 and 27, respectively.
6. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months, except as specified in SC 9. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
7. Opt-Out Notification: The Utility will send a notification to customers advising them of their right to opt-out and receive service under the OAR. The Utility must be in receipt of a completed "Customer Election to Opt-Out" (Form 144-0810) to initiate service under the OAR. An opt-out notice shall become effective on the first regularly scheduled meter reading date following receipt by the Utility.

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4H18	Issued by	Date Filed	Dec 12, 2014
Advice Ltr. No. 2673-E	Lee Schavrien	Effective	Jan 12, 2015
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26542-E
Canceling Revised Cal. P.U.C. Sheet No. 25514-E

SCHEDULE EECC-CPP-D

Sheet 4

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS

1. Definitions: The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Otherwise Applicable Rate: For the purposes contained herein, a customer's Otherwise Applicable Rate (OAR) shall be the applicable commodity rates contained in Schedule EECC, as set forth under the UDC retail rate schedule the customer would receive service under absent the CPP-D rate.
3. Default Date: Medium commercial and industrial customers will transition to this Schedule between November 2015 and April 2016. Effective May 1, 2008, customers, as described in the Applicability section above, will transition to this Schedule on the first day following the regularly scheduled meter reading date that falls on or after May 1, 2008. A customer receiving service under Schedule EECC-CPP-VOL at the time this schedule becomes effective shall default and be subject to the terms and conditions set forth herein on the date its existing 12-month commitment to Schedule EECC-CPP-VOL terminates. For the purpose of determining the Default Date for a customer starting service under this schedule on a date that is not a regularly scheduled meter reading date, the customer's Default Date shall be the first regularly scheduled meter reading date following the date the customer began receiving service under this Schedule.
4. Demand Response Programs: Customers currently eligible to participate in Day-Of demand response programs will default to CPP-D as addressed in Special Condition 3. A customer currently participating in a Day-Ahead Demand Response program that is not compatible with CPP-D shall be excluded from the default process until such time that the customer's participation on the program has terminated. Upon such termination, whether at the customer's election or elimination of the program, the customer's account shall immediately default to CPP-D. For customers transitioning from a demand response program (DRP) or a different rate, the Default Date shall be the date service commences under this schedule.
5. Direct Access / Community Choice Aggregation: DA or CCA customers with the Appropriate Electric Metering, returning to bundled Utility service, shall default to CPP-D on the date that service commences under the Bundled Portfolio Service after the expiration of their six-month advance notice, as set forth in Rules 25.1 and 27, respectively.
6. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months, except as specified in SC 9. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
7. Opt-Out Notification: During their initial term of service the Utility will send a notification to customers at least 45 days prior to defaulting to this Schedule and advising them of their right to opt-out and receive service under the OAR. The Utility must receive a customer's opt out request to initiate service under the OAR. An opt-out request shall become effective on the first regularly scheduled meter reading date following receipt by the Utility.

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4H14

Advice Ltr. No. 2780-E
D.12-12-004
Decision No. D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Aug 20, 2015
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Resolution No.



SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 5

SPECIAL CONDITIONS (Continued)

8. Bill Protection: Customers receiving service under this schedule shall be provided with Bill Protection for the initial twelve months of service. Customers that defaulted to, and received service under CPP-D during the summer of 2008 and remains on CPP-D through the summer of 2009 will be provided with twelve additional months of bill protection. Customers that defaulted to, and opted-out of CPP-D during the summer of 2008 will be provided with twelve months of bill protection in the event it chose to opt-in and receive service under CPP-D during the summer of 2009. Bill Protection ensures that a customer will not pay more for energy commodity service under this schedule than it would have had if it remained on its OAR. Bill Protection is applied for the Term of Service, as set forth above, that a customer receives service under this schedule, provided the customer takes continuous service for the entire Term of Service on an open account. Bill protection will be computed on a cumulative basis at the end of the customer's Term of Service. Following the 12 month Bill Protection Period, if the customer's annual bill total under this Schedule is higher than the customer's annual bill total would have been under their OAR, the customer shall receive a credit for the difference on their bill. A customer that opts-out, and, after receiving service under a different commodity tariff for twelve months, elects to receive service under this rate schedule shall not be eligible for Bill Protection. Additionally, a customer that began receiving service under Schedule EECC-CPP-VOL after May 31, 2007 shall be precluded from receiving Bill Protection under Schedule EECC-CPP-D.
9. Opt-Out Provisions: During their initial term of optional service, customers may elect to opt-out and receive service under their OAR. A customer may exercise this option within 30 days of receiving their first bill for service under this Schedule. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility. At the end of the first twelve months, customers may elect to opt-out and receive service under their OAR. Any subsequent opt-out notices shall become effective on the first regularly scheduled meter read date following receipt by the Utility.
10. CPP Anniversary Date: The CPP Anniversary Date shall be the meter reading date that occurs at the end of the customer's twelve (12) month Term of Service.
11. Early Termination: An eligible customer may elect to return to DA or take service from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.
12. CPP Maximum Demand – The CPP Maximum Demand is the customer's maximum On-Peak demand recorded during the most recent full summer billing period. If a customer does not have a full summer billing period, the customer's CPP Maximum Demand will be established based on the maximum summer demand recorded during the available summer billing months.
13. Capacity Reservation: Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPPD Event Day Adder applicable during a CPP Event. Customers electing to reserve capacity for multiple meters shall be required to submit a separate reservation level for each meter. All usage during a CPP Event that is protected under the customer's capacity reservation will be billed the corresponding energy charges for the time period but not the CPP Event Day Adder. All usage during a CPP Event that is not protected under the customer's capacity reservation will be billed at the CPP Event Day Adder and the corresponding energy charges for the time period.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26543-E
Canceling Revised Cal. P.U.C. Sheet No. 25515-E

SCHEDULE EECC-CPP-D

Sheet 5

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

8. Bill Protection: Customers receiving service under this Schedule shall be provided with Bill Protection for the initial twelve months of service. Customers that defaulted to, and received service under CPP-D during the summer of 2008 and remains on CPP-D through the summer of 2009 will qualify for bill protection. Bill Protection ensures that a customer will not pay more for energy commodity service under this Schedule than it would have had if it remained on its OAR. Bill protection will be computed on a cumulative basis at the end of the twelve months. Following the 12 month Bill Protection Period, if the customer's annual bill total under this Schedule is higher than the customer's annual bill total would have been under their OAR, the customer shall receive a credit for the difference on their bill. A customer must take service under this Schedule by May 1, 2016 to receive Bill Protection. A customer that opts-out after their initial Default Date and after receiving service under a different commodity tariff for twelve months, elects to receive service under this rate schedule shall not be eligible for Bill Protection. Additionally, a customer that began receiving service under Schedule EECC-CPP-VOL after May 31, 2007 shall be precluded from receiving Bill Protection under Schedule EECC-CPP-D. T
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9. Opt-Out Provisions: During their initial term of service, customers may elect to opt-out and receive service under their OAR. A customer may exercise this option upon receipt of their opt-out notification. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility. At the end of the first twelve months, customers may elect to opt-out and receive service under their OAR. Any subsequent opt-out notices shall become effective on the first regularly scheduled meter read date following receipt by the Utility. T
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10. CPP Anniversary Date: The CPP Anniversary Date shall be the meter reading date that occurs at the end of the customer's twelve (12) month Term of Service.
11. Early Termination: An eligible customer may elect to return to DA or take service from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.
12. CPP Maximum Demand – The CPP Maximum Demand is the customer's maximum On-Peak demand recorded during the most recent full summer billing period. If a customer does not have a full summer billing period, the customer's CPP Maximum Demand will be established based on the maximum summer demand recorded during the available summer billing months.
13. Capacity Reservation: Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPPD Event Day Adder applicable during a CPP Event. Customers electing to reserve capacity for multiple meters shall be required to submit a separate reservation level for each meter. All usage during a CPP Event that is protected under the customer's capacity reservation will be billed the corresponding energy charges for the time period but not the CPP Event Day Adder. All usage during a CPP Event that is not protected under the customer's capacity reservation will be billed at the CPP Event Day Adder and the corresponding energy charges for the time period.

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5H14

Advice Ltr. No. 2780-E
D.12-12-004
Decision No. D.08-02-034,

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Vice President
Regulatory Affairs

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Resolution No.



San Diego Gas & Electric Company
San Diego, California

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Canceling	Revised	Cal. P.U.C. Sheet No.
		22927-E

SCHEDULE EECC-CPP-D

Sheet 6

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

13. Capacity Reservation (Continued)

A customer electing to reserve capacity, even if the election is zero, must notify the Utility of its election by submitting a completed Capacity Reservation Election and Customer Contact Information form (Form 144-0811). The customer shall be responsible for paying a monthly Capacity Reservation Charge (CRC) for 12-months, as set forth in the Rates section, for each kW of reserved capacity. Customers electing to change their capacity reservation must continue to receive service on this Schedule for at least 12 consecutive months.

14. Default Capacity Reservation Level: In the event a customer does not submit a completed CRC Election form, as set forth above, the customer's level of reserved capacity shall be set at an amount equal to fifty percent (50%) of the customer's CPP Maximum Demand. If the customer has not established a CPP Maximum Demand, the Default Capacity Reservation Level will be set to zero (0).

15. Non-Coincident Demand Charge Waiver: As applicable, the maximum recorded demand during non-CPP Event hours on a CPP event day will not be considered for the purpose of determining and billing a non-coincident demand charge. If the recorded maximum demand occurs during CPP event hours on a CPP Event day, then it will be used to calculate the monthly non-coincident demand charge.

16. CPP Events and Triggers: A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round. CPP Events shall be effective from 11:00 a.m. – 6:00 p.m. A CPP Event may be triggered for Tuesdays through Fridays if the forecasted temperature for the event day at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 84° F and the Utility's actual system load, on the day before the event would occur, has reached or exceeded 3,837 MW by 2:30 p.m. A CPP Event may be triggered for Saturdays if the forecasted temperature for Saturday at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 86° F and the Utility's actual system load has reached or exceeded 3,837 MW by 2:30 p.m. A CPP Event may be triggered for Mondays if the forecasted temperature for Monday at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 84° F and the Utility's actual system load has reached or exceeded 3,472 MW by 2:30 p.m. A CPP Event may be triggered for Sundays or Holidays if the forecasted temperature for the event day at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 86° F and the Utility's actual system load, on the day before the event would occur, has reached or exceeded 3,472 MW by 2:30 p.m. The source for temperature forecasts will be the Weather Channel web page located at <http://www.weather.com/weather/local/USCA0983>. CPP events may also be triggered as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or a local Utility emergency. Whenever the California Independent System Operator has issued an alert or warning notice, the California Independent System Operator shall be entitled to request that the utility, at its discretion, call a program event pursuant to this Schedule. If the California Independent System Operator cancels two (2) CPP Events, the two cancelled CPP Events will be credited as one (1) CPP event towards the maximum number CPP Events that can be called during the year.

(Continued)

6H18

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Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 12, 2014

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Resolution No. _____

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SCHEDULE EECC-CPP-D

Sheet 7

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

17. Event Notification/Communication

Customers will be notified no later than 3 p.m. the day before a CPP Event will be in effect. When conditions exist that indicate a potential CPP Event would occur on a Sunday, Monday or a day immediately following a holiday, the Utility may provide an informational notice to customers by 3 p.m. on the business day immediately preceding the Sunday, Monday or holiday. If, on Saturday, Sunday or a holiday, conditions exist that cause the triggering of a CPP Event for the next day, the Utility will provide firm notification to customers no later than 3 p.m. on that Saturday, Sunday or holiday. Customers may elect to be notified of a CPP Event by e-mail message or text message. Notice will also be posted on the Utility's website. Customers shall be responsible for ensuring the receipt of any notifications sent by the Utility. Utility does not guarantee the reliability of the e-mail system or Internet site by which the customer has elected to receive notification. A Customer must use the Capacity Reservation Election and Customer Contact information form to inform the Utility of its preferred notification method and to provide the Utility with a valid and accurate email address or cell number for a text message, as applicable. The customer shall be responsible for notifying the Utility of any changes to the contact information. Once a CPP Event has been declared, there are no conditions that would warrant the CPP Event to be cancelled except as addressed in SC 16.

a. Notification Equipment: A customer requesting to receive CPP Event notifications using e-mail must, at its own expense, have access to the internet and shall be responsible for providing the Utility with a valid and accurate e-mail address.

18. Demand Response Program (DRP) Participation: A customer receiving service under this schedule shall not be permitted to concurrently participate in a Day-Ahead DRP. Customers receiving service under this schedule shall be eligible to participate in a Day-Of DRP. However, under no circumstances will a customer participating in an available Day-Of DRP in combination with service under this schedule be entitled to receive an incentive payment under the program for demand response that occurs during a CPP Event.

19. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems. For customers whose demand for electricity is equal to or greater than 20 kW for twelve consecutive months or is expected to equal or exceed 20 kW, and whose maximum demand is less than 200 kW, with facilities that are not currently equipped with the Appropriate Electric Metering, service under this schedule shall become effective no sooner than 12 months from the date of installation of an AMI meter, unless the Utility and the customer mutually agree to an earlier date.

(Continued)

7H17

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SCHEDULE EECC-CPP-D

Sheet 7

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

17. Event Notification/Communication

Customers will be notified no later than 3 p.m. the day before a CPP Event will be in effect. When conditions exist that indicate a potential CPP Event would occur on a Sunday, Monday or a day immediately following a holiday, the Utility may provide an informational notice to customers by 3 p.m. on the business day immediately preceding the Sunday, Monday or holiday. If, on Saturday, Sunday or a holiday, conditions exist that cause the triggering of a CPP Event for the next day, the Utility will provide firm notification to customers no later than 3 p.m. on that Saturday, Sunday or holiday. Customers may elect to be notified of a CPP Event by e-mail message or text message. Notice will also be posted on the Utility's website. Customers shall be responsible for ensuring the receipt of any notifications sent by the Utility. Utility does not guarantee the reliability of the e-mail system or Internet site by which the customer has elected to receive notification. A Customer must use the Capacity Reservation Election and Customer Contact information form to inform the Utility of its preferred notification method and to provide the Utility with a valid and accurate email address or cell number for a text message, as applicable. The customer shall be responsible for notifying the Utility of any changes to the contact information. Once a CPP Event has been declared, there are no conditions that would warrant the CPP Event to be cancelled except as addressed in SC 16.

a. Notification Equipment: A customer requesting to receive CPP Event notifications using e-mail must, at its own expense, have access to the internet and shall be responsible for providing the Utility with a valid and accurate e-mail address.

18. Demand Response Program (DRP) Participation: A customer receiving service under this schedule shall not be permitted to concurrently participate in a Day-Ahead DRP. Customers receiving service under this schedule shall be eligible to participate in a Day-Of DRP. However, under no circumstances will a customer participating in an available Day-Of DRP in combination with service under this schedule be entitled to receive an incentive payment under the program for demand response that occurs during a CPP Event.

19. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems.

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26619-E
Canceling	Original	Cal. P.U.C. Sheet No. 22929-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 8

SPECIAL CONDITIONS (Continued)

20. Emergency Generation Limitations: Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Notwithstanding all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a CPP Event, as defined in this Schedule. Customers must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no event shall the customer operate its own generation in parallel with the Utility electric system during Utility service interruptions.
21. Pursuant to the Utility's Electric Rule 32, Direct Participation Demand Response, customers enrolled in the Utility's Critical Peak Pricing will be automatically dis-enrolled from the program upon a non-Utility DRP Resource Registration that includes the customer service account and that has been given a "Confirmed" status by the CAISO. Under Utility's Electric Rule 12, Rates and Optional Rates, the earliest disenrollment date for Critical Peak Pricing is the customer's next meter read date. Therefore, the Start Date of a non-Utility DRP Resource Registration for the customer service account that is enrolled in Critical Peak Pricing should be on the next or future meter read date.

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8H7

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