



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26984-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		26477-E

## SCHEDULE TOU-A

Sheet 1

### GENERAL SERVICE - TIME OF USE SERVICE

#### APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with a demand less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC-TOU-A-P, unless the customer has noticed its right to opt-out to the Utility. Customers may exercise the right to opt-out of Schedule EECC-TOU-A-P to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the Schedule EECC-TOU-A-P.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00199) per kWh, which will display as a separate line item per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H7	Issued by	Date Filed	Dec 29, 2015
Advice Ltr. No.	<b>Dan Skopec</b>	Effective	Jan 1, 2016
Decision No.	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26985-E  
Canceling Revised Cal. P.U.C. Sheet No. 26752-E

**SCHEDULE TOU-A**  
**GENERAL SERVICE - TIME OF USE SERVICE**

Sheet 2

RATES (Continued)

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<b>Basic Service Fee (\$/mo)</b>									
<b>Secondary</b>									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
<b>Primary</b>									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
<b>Energy Charges (\$/kWh)</b>									
<b>On-Peak - Summer</b>									
Secondary	0.03077 I	0.07307 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12285 R
Primary	0.03077 I	0.07271 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12249 R
<b>Semi-Peak - Summer</b>									
Secondary	0.03077 I	0.07307 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12285 R
Primary	0.03077 I	0.07271 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12249 R
<b>Off-Peak - Summer</b>									
Secondary	0.03077 I	0.07307 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12285 R
Primary	0.03077 I	0.07271 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12249 R
<b>On-Peak - Winter</b>									
Secondary	0.03077 I	0.07307 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12285 R
Primary	0.03077 I	0.07271 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12249 R
<b>Semi-Peak - Winter</b>									
Secondary	0.03077 I	0.07307 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12285 R
Primary	0.03077 I	0.07271 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12249 R
<b>Off-Peak - Winter</b>									
Secondary	0.03077 I	0.07307 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12285 R
Primary	0.03077 I	0.07271 R	0.01609 I	0.00052 I	0.00186 I	0.00040 I	0.00014 R		0.12249 R

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00081) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00870) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00710 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00066 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00833 per kWh.

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 27789-E  
Canceling Revised Cal. P.U.C. Sheet No. 26985-E

**SCHEDULE TOU-A**  
**GENERAL SERVICE - TIME OF USE SERVICE**

Sheet 2

RATES (Continued)

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<b>Basic Service Fee (\$/mo)</b>									
<b>Secondary</b>									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
<b>Primary</b>									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
<b>Energy Charges (\$/kWh)</b>									
<b>On-Peak - Summer</b>									
Secondary	0.03077	0.07472 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12450 I
Primary	0.03077	0.07436 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12414 I
<b>Semi-Peak - Summer</b>									
Secondary	0.03077	0.07472 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12450 I
Primary	0.03077	0.07436 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12414 I
<b>Off-Peak - Summer</b>									
Secondary	0.03077	0.07472 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12450 I
Primary	0.03077	0.07436 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12414 I
<b>On-Peak - Winter</b>									
Secondary	0.03077	0.07472 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12450 I
Primary	0.03077	0.07436 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12414 I
<b>Semi-Peak - Winter</b>									
Secondary	0.03077	0.07472 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12450 I
Primary	0.03077	0.07436 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12414 I
<b>Off-Peak - Winter</b>									
Secondary	0.03077	0.07472 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12450 I
Primary	0.03077	0.07436 I	0.01609	0.00052	0.00186	0.00040	0.00014		0.12414 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00081) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00870) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00710 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00066 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00833 per kWh.

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. \_\_\_\_\_  
Canceling Revised Cal. P.U.C. Sheet No. \_\_\_\_\_

27877-E

27789-E

## SCHEDULE TOU-A

Sheet 2

### GENERAL SERVICE - TIME OF USE SERVICE

#### RATES (Continued)

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<b>Basic Service Fee</b> (\$/mo)									
<b>Secondary</b>									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
<b>Primary</b>									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
<b>Energy Charges</b> (\$/kWh)									
<b>On-Peak</b>									
<b>Summer</b>									
Secondary	0.03077	0.07472 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12394 I
Primary	0.03077	0.07436 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12358 I
<b>Semi-Peak -</b>									
<b>Summer</b>									
Secondary	0.03077	0.07472 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12394 I
Primary	0.03077	0.07436 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12358 I
<b>Off-Peak</b>									
<b>Summer</b>									
Secondary	0.03077	0.07472 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12394 I
Primary	0.03077	0.07436 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12358 I
<b>On-Peak</b>									
<b>Winter</b>									
Secondary	0.03077	0.07472 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12394 I
Primary	0.03077	0.07436 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12358 I
<b>Semi-Peak -</b>									
<b>Winter</b>									
Secondary	0.03077	0.07472 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12394 I
Primary	0.03077	0.07436 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12358 I
<b>Off-Peak</b>									
<b>Winter</b>									
Secondary	0.03077	0.07472 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12394 I
Primary	0.03077	0.07436 I	0.01609	(0.00004)	R 0.00186	0.00040	0.00014		0.12358 I

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00081) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00870) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00710 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00066 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00833 per kWh.

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2H7

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