



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	37042-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35767-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 1

APPLICABILITY

Applicable to all metered non-residential customers whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW. Customers on this Schedule whose Monthly Maximum Demand is not less than 20 kW for three consecutive months will also take commodity service on Schedule EECC-CPP-D. Customers on this Schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months must also take commodity service; they may optionally elect Schedule EECC-CPP-D or they may choose Schedule EECC-TOU-A-P in which case their Utility Distribution Company service rate would be Schedule TOU-A. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the applicable commodity tariff.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a semi-annual California Climate Credit of \$(60.70), which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 20. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

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Dan Skopec
Senior Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised

Cal. P.U.C. Sheet No.

37043-E

Canceling

Revised

Cal. P.U.C. Sheet No.

35374-E

SCHEDULE AL-TOU

Sheet 2

GENERAL SERVICE - TIME METERED

RATES*

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		213.30	I						213.30 I
Primary		57.52	I						57.52 I
Secondary Substation		19,278.87	I						19,278.87 I
Primary Substation		19,278.87	I						19,278.87 I
Transmission		310.20	I						310.20 I
<u>> 500 kW</u>									
Secondary		766.91							766.91
Primary		68.43	I						68.43 I
Secondary Substation		19,278.87	I						19,278.87 I
Primary Substation		19,278.87	I						19,278.87 I
Transmission		1,241.14	I						1,241.14 I
<u>> 12 MW</u>									
Secondary Substation		32,533.07	I						32,533.07 I
Primary Substation		32,593.49	I						32,593.49 I
<u>Trans. Multiple Bus</u>		3,000.00							3,000.00
<u>Distance Adjust. Fee</u>									
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37044-E

Canceling Revised Cal. P.U.C. Sheet No. 36350-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES* (Continued)

Description – AL-TOU	Transm		Distr		PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Demand Charges (\$/kW)											
<u>Non-Coincident</u>											
Secondary	20.57	I	12.81	I			0.00		0.00		33.38 I
Primary	19.88	I	12.73	I			0.00		0.00		32.61 I
Secondary Substation	20.57	I	0.21	R	0.46	R	0.50	I	0.00		21.74 I
Primary Substation	19.88	I	0.21	R	0.46	R	0.50	I	0.00		21.05 I
Transmission	19.80	I	0.21	R	0.46	R	0.50	I	0.00		20.97 I
<u>Maximum On-Peak</u>											
<u>Summer</u>											
Secondary	4.26	I	23.93	I							28.19 I
Primary	4.11	I	23.80	I							27.91 I
Secondary Substation	4.26	I	0.00								4.26 I
Primary Substation	4.11	I	0.00								4.11 I
Transmission	4.10	I	0.00								4.10 I
<u>Winter</u>											
Secondary	0.90	I	27.93	I							28.83 I
Primary	0.87	I	27.79	I							28.66 I
Secondary Substation	0.90	I	0.00								0.90 I
Primary Substation	0.87	I	0.00								0.87 I
Transmission	0.87	I	0.00								0.87 I
<u>Power Factor (\$/kvar)</u>											
Secondary			0.25								0.25
Primary			0.25								0.25
Secondary Substation			0.25								0.25
Primary Substation			0.25								0.25
Transmission			0.00								0.00

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San Diego, California

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SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 4

RATES* (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Primary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Secondary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Primary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Transmission	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
<u>Off-Peak – Summer</u>									
Secondary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Primary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Secondary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Primary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Transmission	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
<u>Super Off-Peak</u>									
Secondary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Primary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Secondary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Primary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Transmission	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
<u>On-Peak – Winter</u>									
Secondary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Primary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Secondary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Primary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Transmission	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
<u>Off-Peak – Winter</u>									
Secondary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Primary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Secondary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Primary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Transmission	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
<u>Super Off-Peak</u>									
Secondary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Primary	(0.01873)	R 0.00144	I 0.02898	I 0.00007	0.00143	I 0.00988	I 0.00003	I	0.02310 I
Secondary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Primary Substation	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I
Transmission	(0.01873)	R 0.00085	I 0.02772	I 0.00007		0.00988	I 0.00003	I	0.01982 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00242) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01631) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01669/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00362/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00741/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$ 0.00126 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.46 /kW.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 20 for applicable rates.

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SCHEDULE AL-TOU

Sheet 9

GENERAL SERVICE - TIME METERED

Special Conditions (Continued)

17. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at SDG&E's request, automatic equipment controlled by SDG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and SDG&E, but approval may not be unreasonably withheld.
18. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
19. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.
20. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities -- the non-residential account must have filed an initial interconnection application by December 31, 2017.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.
21. EV Submetering: Per Decision (D.) 22-08-024, where electricity is furnished for EV charging, a customer may use the EV Supply Equipment as a submeter to measure EV charge load, provided it meets the requirements established in the Plug-In Electric Vehicle Submetering Protocol Attachment A to D.22-08-024.

N
N
N
N

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37046-E
Canceling Revised Cal. P.U.C. Sheet No. 35377-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 10

SPECIAL CONDITIONS (CONTINUED)

20. TOU PERIOD GRANDFATHERING RATES:

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		213.30	I						213.30 I
Primary		57.52	I						57.52 I
Secondary Substation		19,278.87	I						19,278.87 I
Primary Substation		19,278.87	I						19,278.87 I
Transmission		310.20	I						310.20 I
<u>> 500 kW</u>									
Secondary		766.91							766.91
Primary		68.43	I						68.43 I
Secondary Substation		19,278.87	I						19,278.87 I
Primary Substation		19,278.87	I						19,278.87 I
Transmission		1,241.14	I						1,241.14 I
<u>> 12 MW</u>									
Secondary Substation		32,533.07	I						32,533.07 I
Primary Substation		32,593.49	I						32,593.49 I
<u>Trans. Multiple Bus</u>									
<u>Distance Adjust. Fee</u>		3,000.00							3,000.00
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37047-E
Canceling Revised Cal. P.U.C. Sheet No. 36352-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 11

TOU PERIOD GRANDFATHERING RATES (Continued)

Description – AL-TOU	Transm		Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>										
<u>Non-Coincident</u>										
Secondary	20.57	I	12.82	I				0.00		33.39 I
Primary	19.88	I	12.74	I				0.00		32.62 I
Secondary Substation	20.57	I	0.21	R	0.46	R	0.50	I	0.00	21.74 I
Primary Substation	19.88	I	0.21	R	0.46	R	0.50	I	0.00	21.05 I
Transmission	19.80	I	0.21	R	0.46	R	0.50	I	0.00	20.97 I
<u>Maximum On-Peak</u>										
<u>Summer</u>										
Secondary	4.00	I	22.58	I						26.58 I
Primary	3.87	I	22.45	I						26.32 I
Secondary Substation	4.00	I								4.00 I
Primary Substation	3.87	I								3.87 I
Transmission	3.86	I								3.86 I
<u>Winter</u>										
Secondary	0.95	I	29.86	I						30.81 I
Primary	0.92	I	29.71	I						30.63 I
Secondary Substation	0.95	I								0.95 I
Primary Substation	0.92	I								0.92 I
Transmission	0.92	I								0.92 I
<u>Power Factor (\$/kvar)</u>										
Secondary			0.25							0.25
Primary			0.25							0.25
Secondary Substation			0.25							0.25
Primary Substation			0.25							0.25
Transmission										

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36353-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 12

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total	
Energy Charges										
On-Peak - Summer										
Secondary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Primary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Secondary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Primary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Transmission	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Semi-Peak –										
Secondary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Primary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Secondary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Primary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Transmission	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Off-Peak –										
Secondary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Primary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Secondary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Primary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Transmission	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
On-Peak –										
Secondary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Primary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Secondary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Primary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Transmission	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Semi-Peak –										
Secondary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Primary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Secondary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Primary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Transmission	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Off-Peak -										
Secondary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Primary	(0.01873)	R	0.00144	I	0.02898	I	0.00007	0.00143 I 0.00988 I	0.00003 I	0.02310 I
Secondary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Primary	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I
Transmission	(0.01873)	R	0.00085	I	0.02772	I	0.00007	0.00988 I	0.00003 I	0.01982 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00242) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01631) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01669/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00362/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00741/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$0.00126 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.46 /kW.

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Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

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