

Revised Cal. PUC Sheet No. 86573-E Cancelling Revised Cal. PUC Sheet No. 86122-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

	Delivery Service	Gener	ation ²
	Total¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.16166 (I)	0.16540 (I)	0.00000
Winter	0.16166 (I)	0.16540 (I)	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.25610 (I)	0.16540 (I)	0.00000
Winter	0.25610 (I)	0.16540 (I)	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.25610 (I)	0.16540 (I)	0.00000
- Winter	0.25610 (I)	0.16540 (I)	0.00000
Fixed Recovery Charge - \$/kWh	0.00364 (I)		
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** -	\$/Meter/Day		
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ¹⁰	(71.00)		

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the WFC, plus the applicable Basic Charge is (T) less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 3 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
2H12			Resolution		



Revised Cal. PUC Sheet No. 86122-E Cancelling Revised Cal. PUC Sheet No. 85615-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

	Delivery Service	Gener	ation ²
	Total¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.16127 (I)	0.16503 (I)	0.00000
Winter	0.16127 (I)	0.16503 (I)	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.25519 (I)	0.16503 (I)	0.00000
Winter	0.25519 (I)	0.16503 (I)	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.25519 (R)	0.16503 (I)	0.00000
- Winter	0.25519 (R)	0.16503 (I)	0.00000
Fixed Recovery Charge - \$/kWh	0.00260 (I)		
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** -	\$/Meter/Day		
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ¹⁰	(71.00)		

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 3 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023	
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2H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 85107-E

85615-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service		ration ²
	Total¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.15550 (R)	0.15450 (I)	0.00000
Winter	0.15550 (R)	0.15450 (I)	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.24427 (R)	0.15450 (I)	0.00000
Winter	0.24427 (R)	0.15450 (I)	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.34418 (R)	0.15450 (I)	0.00000
- Winter	0.34418 (R)	0.15450 (I)	0.00000
Fixed Recovery Charge - \$/kWh	0.00090		
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** -	· \$/Meter/Day		
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ¹⁰	(71.00)		

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility) Advice 4977-E 23-01-002 Decision

22-12-031

2H13

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023 Effective Mar 1, 2023 Resolution



Revised Cal. PUC Sheet No. 85107-E Cancelling Revised Cal. PUC Sheet No. 74490-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

İ	Delivery Service	Gener	
	Total¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.15697 (R)	0.15440 (I)	0.00000
Winter	0.15697 (R)	0.15440 (I)	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.24612 (R)	0.15440 (I)	0.00000
Winter	0.24612 (R)	0.15440 (I)	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.34648 (R)	0.15440 (I)	0.00000
- Winter	0.34648 (R)	0.15440 (I)	0.00000
Fixed Recovery Charge - \$/kWh	0.00090 (R)		
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/N	/leter/Day		
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ¹⁰	(71.00) (I)		

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 3 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted by Cal	. PUC)
Advice 4929-E	Michael Backstrom	Date Submitted Dec	28, 2022
Decision	Vice President	Effective Jan	1, 2023
2H17		Resolution E-52	217



Revised Cal. | Cancelling Revised Cal. |

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 3

86574-E 86123-E

Schedule D DOMESTIC SERVICE

(Continued)

RATES (Continued)

RATES (Continued)										
· · · · · · · · · · · · · · · · · · ·					Delivery Ser	rvice				
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA ⁶	WFC'	DWRA ¹⁰	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day		•			•			-		
Baseline Service										
Summer	0.02203	0.14114 (I)	0.00566	0.00009	0.02091 (R)	(0.03477) (R)	0.00530	0.00000	0.00130	0.16166 (I)
Winter	0.02203	0.14114 (I)	0.00566	0.00009	0.02091 (R)	(0.03477) (R)	0.00530	0.00000	0.00130	0.16166 (I)
Nonbaseline Service*										
101% - 400% of Baseline - Summer	0.02203	0.14203 (I)	0.00566	0.00009	0.02091 (R)	0.05878 (I)	0.00530	0.00000	0.00130	0.25610 (I)
Winter	0.02203	0.14203 (I)	0.00566	0.00009	0.02091 (R)	0.05878 (I)	0.00530	0.00000	0.00130	0.25610 (I)
High Usage Charge										
(Over 400% of Baseline) - Summer	0.02203	0.14203 (I)	0.00566	0.00009	0.02091 (R)	0.05878 (I)	0.00530	0.00000	0.00130	0.25610 (I)
- Winter	0.02203	0.14203 (I)	0.00566	0.00009	0.02091 (R)	0.05878 (I)	0.00530	0.00000	0.00130	0.25610 (I)
Fixed Recovery Charge - \$/kWh										0.00364 (I)
Basic Charge - \$/Meter/Day										
Single-Family Accommodation		0.031								0.031
Multi-Family Accommodation		0.024								0.024
Minimum Charge** - \$/Meter/Day										
Single-Family Accommodation		0.346								0.346
Multi-Family Accommodation		0.346								0.346
Minimum Charge (Medical Baseline)** -	\$/Meter/Day									
Single-Family Accommodation		0.173								0.173
Multi-Family Accommodation		0.173								0.173
California Climate Credit ¹¹		(71.00)								(71.00)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the WFC, plus the applicable Basic Charge is (T) less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (\$0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the WFC rate component of this Schedule but instead pay the WFC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
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3H12			Resolution		



Revised Cal. PUC Sheet No. 86123-E Cancelling Revised Cal. PUC Sheet No. 85616-E

Schedule D DOMESTIC SERVICE

Sheet 3

(R)

(Continued)

RATES (Continued)

·					Delivery Ser	vice				
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA⁵	WFC'	DWRA ¹⁰	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.02203 (R)	0.14054 (I)	0.00566	0.00009	0.02093 (I)	(0.03458) (I)	0.00530	0.00000 (I)	0.00130	0.16127 (I)
Winter	0.02203 (R)	0.14054 (I)	0.00566	0.00009	0.02093 (I)	(0.03458) (I)	0.00530	0.00000 (I)	0.00130	0.16127 (I)
Nonbaseline Service*										
101% - 400% of Baseline - Summer	0.02203 (R)	0.14143 (I)	0.00566	0.00009	0.02093 (I)	0.05845 (I)	0.00530	0.00000 (I)	0.00130	0.25519 (I)
Winter	0.02203 (R)	0.14143 (I)	0.00566	0.00009	0.02093 (I)	0.05845 (I)	0.00530	0.00000 (I)	0.00130	0.25519 (I)
High Usage Charge										
(Over 400% of Baseline) - Summer	0.02203 (R)	0.14143 (I)	0.00566	0.00009	0.02093 (I)	0.05845 (R)	0.00530	0.00000 (I)	0.00130	0.25519 (R)
- Winter	0.02203 (R)	0.14143 (I)	0.00566	0.00009	0.02093 (I)	0.05845 (R)	0.00530	0.00000 (I)	0.00130	0.25519 (R)
Fixed Recovery Charge - \$/kWh										0.00260 (I)
Basic Charge - \$/Meter/Day										
Single-Family Accommodation		0.031								0.031
Multi-Family Accommodation		0.024								0.024
Minimum Charge** - \$/Meter/Day										
Single-Family Accommodation		0.346								0.346
Multi-Family Accommodation		0.346								0.346
Minimum Charge (Medical Baseline)**	- \$/Meter/Day									
Single-Family Accommodation		0.173								0.173
Multi-Family Accommodation		0.173								0.173
California Climate Credit ¹¹		(71.00)								(71.00)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (\$0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the WFC rate component of this Schedule but instead pay the WFC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	5041-E	Michael Backstrom	Date Submitted	May 30, 2023	
Decision		Vice President	Effective	Jun 1, 2023	
3H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

85616-E 85108-E

(71.00)

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

			()	On this rac	u)					
RATES (Continued)										
					Delivery Ser	vice				
	Trans	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA ⁶	WFC'	DWRA ¹⁰	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day		•								
Baseline Service										
Summer	0.02274	0.13706 (R)	0.00566 (R)	0.00009	0.02070 (R)	(0.03527) (I)	0.00530	(0.00208)	0.00130	0.15550 (R)
Winter	0.02274	0.13706 (R)	0.00566 (R)	0.00009	0.02070 (R)	(0.03527) (I)	0.00530	(0.00208)	0.00130	0.15550 (R)
Nonbaseline Service*										
101% - 400% of Baseline - Summer	0.02274	0.13795 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.05261 (R)	0.00530	(0.00208)	0.00130	0.24427 (R)
Winter	0.02274	0.13795 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.05261 (R)	0.00530	(0.00208)	0.00130	0.24427 (R)
High Usage Charge										
(Over 400% of Baseline) - Summer	0.02274	0.13795 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.15252 (R)	0.00530	(0.00208)	0.00130	0.34418 (R)
- Winter	0.02274	0.13795 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.15252 (R)	0.00530	(0.00208)	0.00130	0.34418 (R)
Fixed Recovery Charge - \$/kWh										0.00090
Basic Charge - \$/Meter/Day										
Single-Family Accommodation		0.031								0.031
Multi-Family Accommodation		0.024								0.024
Minimum Charge** - \$/Meter/Day										
Single-Family Accommodation		0.346								0.346
Multi-Family Accommodation		0.346								0.346
Minimum Charge (Medical Baseline)** -	\$/Meter/Day									
Single-Family Accommodation		0.173								0.173
Multi-Family Accommodation		0.173								0.173

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (\$0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distribution. Includes recovery for California Solar Initiative costs.

(71.00)

3 NSGC = New System Generation Charge

California Climate Credit¹¹

- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the WFC rate component of this Schedule but instead pay the WFC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) 4977-E Feb 27, 2023 Advice Michael Backstrom Date Submitted 23-01-002 Vice President Mar 1, 2023 Decision Effective 22-12-031 Resolution 3H13



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 74491-E

85108-E

Schedule D **DOMESTIC SERVICE**

(Continued)

Sheet 3

RATES (Continued)										
` [Delivery Service									
l	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA⁵	WFC'	DWRA ¹⁰	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day					•					
Baseline Service										
Summer	0.02274 (R)	0.13862 (R)	0.00567 (R)	0.00009 (R)	0.02076 (R)	(0.03543) (R)	0.00530 (R)	(0.00208)	0.00130	0.15697 (R)
Winter	0.02274 (R)	0.13862 (R)	0.00567 (R)	0.00009 (R)	0.02076 (R)	(0.03543) (R)	0.00530 (R)	(0.00208)	0.00130	0.15697 (R)
Nonbaseline Service*										
101% - 400% of Baseline - Summer	0.02274 (R)	0.13950 (R)	0.00567 (R)	0.00009 (R)	0.02076 (R)	0.05284 (I)	0.00530 (R)	(0.00208)	0.00130	0.24612 (R)
Winter	0.02274 (R)	0.13950 (R)	0.00567 (R)	0.00009 (R)	0.02076 (R)	0.05284 (I)	0.00530 (R)	(0.00208)	0.00130	0.24612 (R)
High Usage Charge										
(Over 400% of Baseline) - Summer	0.02274 (R)	0.13950 (R)	0.00567 (R)	0.00009 (R)	0.02076 (R)	0.15320 (I)	0.00530 (R)	(0.00208)	0.00130	0.34648 (R)
- Winter	0.02274 (R)	0.13950 (R)	0.00567 (R)	0.00009 (R)	0.02076 (R)	0.15320 (I)	0.00530 (R)	(0.00208)	0.00130	0.34648 (R)
Fixed Recovery Charge - \$/kWh										0.00090 (R)
Basic Charge - \$/Meter/Day										
Single-Family Accommodation		0.031								0.031
Multi-Family Accommodation		0.024								0.024
Minimum Charge** - \$/Meter/Day										
Single-Family Accommodation		0.346								0.346
Multi-Family Accommodation		0.346								0.346
Minimum Charge (Medical Baseline)** - \$/N	leter/Day									
Single-Family Accommodation		0.173								0.173
Multi-Family Accommodation		0.173								0.173
California Climate Credit ¹¹		(71.00) (I)								(71.00) (I)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H,
- The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of (\$0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the WFC rate component of this Schedule but instead pay the WFC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)			
Advice 4929-E	Michael Backstrom	Date Submitted	Dec 28, 2022		
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3H16	_	Resolution	E-5217		

Schedule D

Cancelling Revised

Revised

Sheet 7

Cal. PUC Sheet No. 86124-E

86575-E

(R)

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Cal. PUC Sheet No.

(Continued)

DOMESTIC SERVICE

SPECIAL CONDITIONS (Continued)

Billing Calculation: (Continued)

California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.9 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00901 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00530 per kWh, and the Fixed Recovery Charge of \$0.00364 per kWh. The 28.9 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving the Family Electric Rate Assistance (FERA) Discount are not eligible for the CARE Discount.

Family Electric Rate Assistance Discount (FERA): Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 18.0 percent discount off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the FERA Discount. Customers receiving the CARE Discount are not eligible for the FERA Discount.

- 6. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied after the calculation of city and county utility users' taxes on customers' utility bills and prior to the application of franchise fees on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. Pursuant to Decision 23-02-014, the 2023 Climate Credit for April will be accelerated and applied to Customer's billing statements beginning March 2023.
- 7. Change of Rate Schedule: A Customer who was placed on a time-of-use (TOU) rate schedule by SCE (i.e., defaulted) and subsequently elects this Schedule, shall be allowed an additional rate schedule change within a 12-month period of being defaulted. The Customer shall not be allowed to make an additional (i.e., third) change in rate schedule until 12 months of service has been provided under the elected rate schedule, unless otherwise specified in that rate schedule.

(Continued)

(To be inse	erted by utility)
Advice	5109-E
Decision	_

Issued by

Michael Backstrom

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Resolution

7H13

Schedule D DOMESTIC SERVICE

Revised

Cancelling Revised

Sheet 7

Cal. PUC Sheet No. 85617-E

86124-E

(R)

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Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS (Continued)

Billing Calculation: (Continued)

California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 29.1 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00903 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00530 per kWh, and the Fixed Recovery Charge of \$0.00260 per kWh.. The 29.1 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving the Family Electric Rate Assistance (FERA) Discount are not eligible for the CARE Discount.

Family Electric Rate Assistance Discount (FERA): Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 18.0 percent discount off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the FERA Discount. Customers receiving the CARE Discount are not eligible for the FERA Discount.

- 6. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied after the calculation of city and county utility users' taxes on customers' utility bills and prior to the application of franchise fees on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. Pursuant to Decision 23-02-014, the 2023 Climate Credit for April will be accelerated and applied to Customer's billing statements beginning March 2023.
- 7. Change of Rate Schedule: A Customer who was placed on a time-of-use (TOU) rate schedule by SCE (i.e., defaulted) and subsequently elects this Schedule, shall be allowed an additional rate schedule change within a 12-month period of being defaulted. The Customer shall not be allowed to make an additional (i.e., third) change in rate schedule until 12 months of service has been provided under the elected rate schedule, unless otherwise specified in that rate schedule.

(Continued)

(To be ins	erted by utility)	
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Decision		

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Vice President

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Resolution

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85617-E

(R)

Schedule D **DOMESTIC SERVICE**

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

Billing Calculation: (Continued)

California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 29.8 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00888 per kWh and the Wildfire Fund Non-Bypassable Charge of \$0.00530 per kWh. The 29.8 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving the Family Electric Rate Assistance (FERA) Discount are not eligible for the CARE Discount.

Family Electric Rate Assistance Discount (FERA): Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 18.0 percent discount off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the FERA Discount. Customers receiving the CARE Discount are not eligible for the FERA Discount.

- 6. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied after the calculation of city and county utility users' taxes on customers' utility bills and prior to the application of franchise fees on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. Pursuant to Decision 23-02-014, the 2023 Climate Credit for April will be accelerated and applied to Customer's billing statements beginning March 2023.
- Change of Rate Schedule: A Customer who was placed on a time-of-use (TOU) rate schedule by SCE (i.e., defaulted) and subsequently elects this Schedule, shall be allowed an additional rate schedule change within a 12-month period of being defaulted. The Customer shall not be allowed to make an additional (i.e., third) change in rate schedule until 12 months of service has been provided under the elected rate schedule, unless otherwise specified in that rate schedule.

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(Continued)

(To be inserted by utility)

Advice 4977-E 23-01-002 Decision

22-12-031 7H18

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