Revised Cal. PUC Sheet No. 67425-E Cancelling Revised Cal. PUC Sheet No. 57614-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

(C)

Applicable to Customers including those classified as (1) Community Choice Aggregation (CCA) Customers, (2) Community Aggregator (CA) Customers, and (3) any Customer served under Bundled Service and Schedule PC-TBS during the transitional period.

This Schedule recovers costs of power purchase commitments that become stranded as a result of the Customer's departure from Bundled Service, or Customers in the transitional period. Such costs include Department of Water Resources Bond Charge (DWRBC), Competition Transition Charge (CTC), and/or Power Charge Indifference Adjustment (PCIA). For certain customer groups, applicability of the rate components under this Schedule shall be subject to certain exemptions as described in the Rate and Special Condition sections.

TERRITORY

Within the entire territory served.

(Ċ)

(Continued)

(To be inserted by utility)

Advice 4013-E

Decision 19-05-043

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
Date Submitted Jun 14, 2019
Effective Jul 14, 2019

Effective Resolution

1H20

Schedule CCA-CRS

Revised

Revised

Sheet 2

Cal. PUC Sheet No. 67426-E

68002-E

Cal. PUC Sheet No.

COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Cancelling

RATES

Composition of Rate: This rate is composed of the following components:

- 1. DWRBC is the Department of Water Resources Bond Charge to recover the interest and principal of DWR bonds.
- 2. CTC is the Ongoing Competition Transition Charge, which recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorily-authorized costs that are related to restructuring of California's electric industry prior to the energy crisis.
- 3. Power Charge Indifference Adjustment (PCIA): Either a charge or credit, designed to maintain bundled customer indifference associated with other customers departing bundled utility service. The PCIA is determined residually by subtracting the authorized CTC revenue component of the CRS revenues from the Indifference Amount developed in accordance with Decision (D.) 06-07-030, and D.11-12-018, as modified by D. 18-10-019. The Indifference Amount reflects the extent to which the average cost of the SCE total generation portfolio, differs from a Market Price Benchmark developed by the Commission. The Indifference Amount is negative when the departure of a customer for DA service results in lower resource costs for the remaining bundled service customers. Pursuant to D.19-08-022, beginning (N) October 1, 2019 and retroactive to January 1, 2017, the 2001 and 2004 PCIA Vintage factors in the following rate tables will no longer include the above-market costs of legacy Utility (N) Owned Generation (UOG).

With the exception of the CTC and DWRBC, all charges, terms, and conditions of the customer's Otherwise Applicable Tariff (OAT), or contract rate shall apply.

(Continued)

(To be inserted by utility)
Advice 4072-E

Decision 19-08-022

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
Date Submitted Sep 10, 2019
Effective Oct 1, 2019

Resolution

2H12

Cal. PUC Sheet No. 67426-E Revised Cancelling Revised Cal. PUC Sheet No. 67292-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 2

RATES

(C)

Composition of Rate: This rate is composed of the following components:

- 1. DWRBC is the Department of Water Resources Bond Charge to recover the interest and principal of DWR bonds.
- 2. CTC is the Ongoing Competition Transition Charge, which recovers the CPUC-approved market price limit for legacy electricity contracts (signed prior to 1998), as well as statutorilyauthorized costs that are related to restructuring of California's electric industry prior to the energy crisis.
- 3. Power Charge Indifference Adjustment (PCIA): Either a charge or credit, designed to maintain bundled customer indifference associated with other customers departing bundled utility service. The PCIA is determined residually by subtracting the authorized CTC revenue component of the CRS revenues from the Indifference Amount developed in accordance with Decision (D.) 06-07-030, and D.11-12-018, as modified by D. 18-10-019. The Indifference Amount reflects the extent to which the average cost of the SCE total generation portfolio, differs from a Market Price Benchmark developed by the Commission. The Indifference Amount is negative when the departure of a customer for DA service results in lower resource costs for the remaining bundled service customers.

With the exception of the CTC and DWRBC, all charges, terms, and conditions of the customer's Otherwise Applicable Tariff (OAT), or contract rate shall apply.

(C)

(Continued)

(To be inserted by utility)

Advice 4013-E

19-05-043 Decision

Issued by Kevin Payne Chief Executive Officer (To be inserted by Cal. PUC) Date Submitted Jun 14, 2019

Resolution

Jul 14, 2019 Effective



Revised Cal. PUC Sheet No. 67292-E Cancelling Revised Cal. PUC Sheet No. 65454-E

Sheet 2

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2004 Vintage - Non-Continuous (\$/kWh)

	DWRBC	CTC	PCIA	Total
Rate Group				
Domestic [1]	0.00503	0.00055 (R)	0.00010 (R)	0.00568 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.00006 (R)	0.00551 (R)
TC-1 [3]	0.00503	0.00039 (I)	0.00005 (R)	0.00547 (R)
GS-2 [4]	0.00503	0.00043 (R)	0.00007 (R)	0.00553 (R)
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.00006 (R)	0.00550 (R)
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.00005 (R)	0.00548 (R)
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.00005 (R)	0.00547 (R)
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.00004 (R)	0.00544 (R)
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.00005 (R)	0.00546 (R)
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.00006 (R)	0.00548 (R)
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.00004 (R)	0.00543 (I)
PA-1 [8]	0.00503	0.00040 (R)	0.00005 (R)	0.00548 (R)
PA-2 [9]	0.00503	0.00040 (R)	0.00005 (R)	0.00548 (R)
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.00005 (R)	0.00548 (R)
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.00005 (R)	0.00547 (R)
St. Lighting [12]	0.00503	0.00037 (I)	0.00005 (I)	0.00545 (I)

l		
1	Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
2	Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
3	Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4	Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5	Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	(D)
6	Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	
7.	Includes Schedules TOU-8-D-RTP-S, and TOU-8-S	(T)
8.	Includes Schedules PA-1	(N)
9.	Includes Schedules PA-2	(N)
10	Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T)
11.	Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	
12.	Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3 and OL-1.	(T)

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4006-E	R.O. Nichols	Date Submitted	May 29, 2019
Decision	<u>President</u>	Effective	Jun 1, 2019
2H13		Resolution	



Southern California Edison

Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised Cancelling Revised

Cal. PUC Sheet No. 65034-E

Sheet 2

65454-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2004 Vintage - Non-Continuous (\$/kWh)

2001 Village Troit Continuous (\$\pi\tr\ti\ti)						
Rate Group	DWRBC	CTC	PCIA	UC	Total	
Domestic [1]	0.00503 (R)	0.00075	0.00350 (R)		0.00928 (R)	
GS-1 ^[2]	0.00503 (R)	0.00048	0.00222 (R)		0.00773 (R)	
TC-1 [3]	0.00503 (R)	0.00034	0.00155 (R)		0.00692 (R)	
GS-2 ^[4]	0.00503 (R)	0.00063	0.00291 (R)		0.00857 (R)	
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.00240 (R)		0.00795 (R)	
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00208 (R)		0.00756 (R)	
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00192 (R)		0.00737 (R)	
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00183 (R)		0.00726 (R)	
Standby-Sec [10]	0.00503 (R)	0.00009	0.00037 (R)		0.00549 (R)	
Standby-Pri [10]	0.00503 (R)	0.00010	0.00039 (R)		0.00552 (R)	
Standby-Sub [10]	0.00503 (R)	0.00006	0.00020 (R)		0.00529 (R)	
PA-1	0.00503 (R)	0.00047	0.00215 (R)		0.00765 (R)	
PA-2	0.00503 (R)	0.00047	0.00215 (R)		0.00765 (R)	
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.00215 (R)		0.00765 (R)	
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00137 (R)		0.00670 (R)	
St. Light [9]	0.00503 (R)	0.00000	(0.00007) (R)		0.00496 (R)	

- Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak).
- Includes Schedules TC-1, Wi-Fi-1, and WTR.
- Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP. Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- 10. Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice	3896-E-A	Caroline Choi	Date Filed	Dec 17, 2018
Decision		Senior Vice President	Effective	Jan 1, 2019
2H10			Resolution	

Revised Cal. PUC Sheet No. 67427-E Cancelling Revised Cal. PUC Sheet No. 67293-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 3

RATES (Continued)

(C)

(C)

Composition of Rate (Continued):

Exemption of each rate component for each customer group served under this Schedule shall apply in accordance to the table below.

Applicability and Exemptioni

#	Customer Group	DWRBC	PCIA	СТС
1	Community Choice Aggregator (CCA) Customers	Applicable	Applicable	Applicable
2	Community Aggregator (CA) Customers	Applicable	Applicable	Applicable
3	CCA Customers on Medical Baseline or CARE	Exempt	Applicable	Applicable
4	Continuous DA/CCA Customers ⁱⁱ	Exempt	Exempt	Applicable
5	Returning Continuous DA/CCA Customers ⁱⁱⁱ	Exempt	Applicable	Applicable
6	Transitional Bundled Service Customers	Applicable	Applicable	Applicable

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	4013-E	<u>Kevin Payne</u>	Date Submitted	Jun 14, 2019
Decision	19-05-043	Chief Executive Officer	Effective	Jul 14, 2019
3H17			Resolution	

ⁱ If a customer qualifies for multiple customer groups, all exemptions from all eligible customer groups will apply.

[&]quot;CCA Customers who are former Continuous DA Customers

CCA Customers who are former Returning Continuous DA Customers (Continued)



Revised Cal. PUC Sheet No. 67293-E Cancelling Revised Cal. PUC Sheet No. 65455-E

Sheet 3

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00503	0.00055 (R)	0.01088 (R)	0.01646 (R)
GS-1 [2]	0.00503	0.00042 (R)	0.00840 (I)	0.01385 (I)
TC-1 [3]	0.00503	0.00039 (I)	0.00769 (I)	0.01311 (I)
GS-2 [4]	0.00503	0.00043 (R)	0.00854 (R)	0.01400 (R)
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.00811 (I)	0.01355 (I)
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.00791 (I)	0.01334 (I)
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.00772 (I)	0.01314 (I)
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.00726 (I)	0.01266 (I)
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.00756 (I)	0.01297 (I)
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.00768 (I)	0.01310 (I)
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.00719 (I)	0.01258 (I)
PA-1 [8]	0.00503	0.00040 (R)	0.00793 (I)	0.01336 (I)
PA-2 [9]	0.00503	0.00040 (R)	0.00793 (I)	0.01336 (I)
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.00793 (I)	0.01336 (I)
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.00765 (I)	0.01307 (I)
St. Lighting [12]	0.00503	0.00037 (I)	0.00724 (I)	0.01264 (I)

2009 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 [2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

1	Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
2	Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
3	Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4	Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5	Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	(D)
6	Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	- 1
7.	Includes Schedules TOU-8-D-RTP-S, and TOU-8-S	(T)
8.	Includes Schedules PA-1	(N)
9.	Includes Schedules PA-2	(N)
10	Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T)
11.	Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	
12.	Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1.	(T)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 4006-E	R.O. Nichols	Date Submitted May 29, 2019
Decision	<u>President</u>	Effective Jun 1, 2019
3H13		Resolution



Revised Cal. PUC Sheet No. 65455-E Cancelling Revised Cal. PUC Sheet No. 65035-E

Sheet 3

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2009 Vintage - Non-Continuous (\$/kWh)

(ψ,,						
Rate Group	DWRBC	CTC	PCIA	UC	Total	
Domestic [1]	0.00503 (R)	0.00075	0.01156 (R)		0.01734 (R)	
GS-1 ^[2]	0.00503 (R)	0.00048	0.00739 (R)		0.01290 (R)	
TC-1 [3]	0.00503 (R)	0.00034	0.00521 (R)		0.01058 (R)	
GS-2 ^[4]	0.00503 (R)	0.00063	0.00963 (R)		0.01529 (R)	
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.00796 (R)		0.01351 (R)	
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00694 (R)		0.01242 (R)	
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00643 (R)		0.01188 (R)	
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00613 (R)		0.01156 (R)	
Standby-Sec [10]	0.00503 (R)	0.00009	0.00137 (R)		0.00649 (R)	
Standby-Pri [10]	0.00503 (R)	0.00010	0.00142 (R)		0.00655 (R)	
Standby-Sub [10]	0.00503 (R)	0.00006	0.00081 (R)		0.00590 (R)	
PA-1	0.00503 (R)	0.00047	0.00715 (R)		0.01265 (R)	
PA-2	0.00503 (R)	0.00047	0.00715 (R)		0.01265 (R)	
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.00715 (R)		0.01265 (R)	
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00462 (R)		0.00995 (R)	
St. Light [9]	0.00503 (R)	0.00000	(0.00006) (R)		0.00497 (R)	

2009 Vintage - Continuous (\$/kWh)

		o riinage eei	ιασασ (φ//)		
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 ^[4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	=	0.00000	-		0.00000

- 1 Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- 10. Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 3896-E-A	Caroline Choi	Date Filed Dec 17, 2018
Decision	Senior Vice President	Effective Jan 1, 2019
3H10		Resolution

Revised Cancelling Revised

Cal. PUC Sheet No. 67428-E Cal. PUC Sheet No. 67294-E

Sheet 4

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

(C)

(C)

Rate Group	DWRBC (All Vintages) ^{1/}	CTC (For All Vintages)
Domestic	0.00503	0.00055
GS-1	0.00503	0.00042
TC-1	0.00503	0.00039
GS-2	0.00503	0.00043
TOU-GS-3	0.00503	0.00041
TOU-8-Sec	0.00503	0.00040
TOU-8-Pri	0.00503	0.00039
TOU-8-Sub	0.00503	0.00037
Small AG	0.00503	0.00040
Large AG	0.00503	0.00039
St. Lighting	0.00503	0.00037
Standby - Sec	0.00503	0.00038
Standby - Pri	0.00503	0.00039
Standby - Sub	0.00503	0.00036

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) Advice 4013-E Kevin Payne Date Submitted Jun 14, 2019 19-05-043 Chief Executive Officer Jul 14, 2019 Effective Decision Resolution 4H16

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak). TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

^{8.} Includes Schedules TOU-PA-3, TOU-PA-3-RTP

^{9.} Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.



Revised Cal. PUC Sheet No. 67294-E Cancelling Revised Cal. PUC Sheet No. 65456-E

Sheet 4

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2010 Vintage - Non-Continuous (\$/kWh)

2010 Vilitage - Non-Continuous (\$/kWII)						
Rate Group	DWRBC	CTC	PCIA	Total		
Domestic [1]	0.00503	0.00055 (R)	0.01276 (R)	0.01834 (R)		
GS-1 [2]	0.00503	0.00042 (R)	0.00987 (I)	0.01532 (I)		
TC-1 [3]	0.00503	0.00039 (I)	0.00902 (I)	0.01444 (I)		
GS-2 [4]	0.00503	0.00043 (R)	0.01002 (R)	0.01548 (R)		
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.00952 (I)	0.01496 (R)		
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.00929 (I)	0.01472 (I)		
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.00906 (I)	0.01448 (I)		
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.00853 (I)	0.01393 (I)		
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.00887 (I)	0.01428 (I)		
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.00902 (I)	0.01444 (I)		
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.00844 (I)	0.01383 (I)		
PA-1 [8]	0.00503	0.00040 (R)	0.00930 (I)	0.01473 (I)		
PA-2 [9]	0.00503	0.00040 (R)	0.00930 (I)	0.01473 (I)		
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.00930 (I)	0.01473 (I)		
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.00899 (I)	0.01441 (I)		
St. Lighting [12]	0.00503	0.00037 (I)	0.00850 (I)	0.01390 (I)		

2010 Vintage - Continuous (\$/kWh)

		(1-	,	
Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 [2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

1	Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
2	Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
3	Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4	Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5	Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	(D)
6	Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	
7.	Includes Schedules TOU-8-D-RTP-S, and TOU-8-S	(T)
8.	Includes Schedules PA-1	(N)
9.	Includes Schedules PA-2	(N)
10	Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T)
11.	Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	
12.	Includes Schedules AL-2-(Off-Peak), AL-2-F DWL, LS-1, LS-2, LS-3, LS-3, and OL-1.	(T)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 4006-E	R.O. Nichols	Date Submitted May 29, 2019
Decision	<u>President</u>	Effective Jun 1, 2019
4H12		Resolution



Cal. PUC Sheet No. 65456-E Revised Cal. PUC Sheet No. 65036-E Cancelling Revised

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 4

RATES (Continued)

2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01377 (R)		0.01955 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.00881 (R)		0.01432 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00622 (R)		0.01159 (R)
GS-2 ^[4]	0.00503 (R)	0.00063	0.01147 (R)		0.01713 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.00949 (R)		0.01504 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00828 (R)		0.01376 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00767 (R)		0.01312 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00730 (R)		0.01273 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00164 (R)		0.00676 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00170 (R)		0.00683 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00098 (R)		0.00607 (R)
PA-1	0.00503 (R)	0.00047	0.00852 (R)		0.01402 (R)
PA-2	0.00503 (R)	0.00047	0.00852 (R)		0.01402 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.00852 (R)		0.01402 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00551 (R)		0.01084 (R)
St. Light [9]	0.00503 (R)	0.00000	(0.00006) (R)		0.00497 (R)

2010 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 [4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- Includes Schedules TC-1, Wi-Fi-1, and WTR.
- Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP. Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 3896-E-A	Caroline Choi	Date Filed Dec 17, 2018
Decision	Senior Vice President	Effective Jan 1, 2019
4H11		Resolution

(U 338-E)

Cal. PUC Sheet No. Revised 68003-E Cancelling Revised Cal. PUC Sheet No. 67787-E

Sheet 5

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

Rosemead, California

Rate Group	PCIA 2001 Vintage	PCIA 2004 Vintage	PCIA 2009 Vintage
Domestic ¹	(0.00211) (I)	(0.00211) (I)	0.00792
GS-1 ²	(0.00165) (I)	(0.00165) (I)	0.00611
TC-1 ³	(0.00151) (I)	(0.00151) (I)	0.00559
GS-2 ⁴	(0.00167) (I)	(0.00167) (I)	0.00622
TOU-GS-3 ⁵	(0.00159) (I)	(0.00159) (I)	0.00590
TOU-8-Sec ⁶	(0.00156) (I)	(0.00156) (I)	0.00575
TOU-8-Pri ⁶	(0.00153) (I)	(0.00153) (I)	0.00561
TOU-8-Sub ⁶	(0.00144) (I)	(0.00144) (I)	0.00528
Small AG ⁷	(0.00157) (I)	(0.00157) (I)	0.00576
Large AG ⁸	(0.00151) (I)	(0.00151) (I)	0.00557
St. Lighting ⁹	(0.00143) (I)	(0.00143) (I)	0.00527
Standby - Sec ¹⁰	(0.00149) (I)	(0.00149) (I)	0.00550
Standby - Pri ¹⁰	(0.00151) (I)	(0.00151) (I)	0.00559
Standby - Sub ¹⁰	(0.00143) (I)	(0.00143) (I)	0.00523

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.

(Continued)

(To be inserted by utility) Advice 4072-E

19-08-022 Decision

Issued by Kevin Payne Chief Executive Officer

(To be inserted by Cal. PUC) Date Submitted Sep 10, 2019 Oct 1, 2019 Effective

Resolution

5H16

Revised Cal. PUC Sheet No. 67787-E Cancelling Revised Cal. PUC Sheet No. 67429-E

Sheet 5

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

Rate Group	PCIA 2001 Vintage	PCIA 2004 Vintage	PCIA 2009 Vintage
Domestic ¹	(0.00180) (R)	(0.00180) (R)	0.00792 (R)
GS-1 ²	(0.00140) (R)	(0.00140) (R)	0.00611 (R)
TC-1 ³	(0.00129) (R)	(0.00129) (R)	0.00559 (R)
GS-2 ⁴	(0.00142) (R)	(0.00142) (R)	0.00622 (R)
TOU-GS-3 ⁵	(0.00135) (R)	(0.00135) (R)	0.00590 (R)
TOU-8-Sec ⁶	(0.00134) (R)	(0.00134) (R)	0.00575 (R)
TOU-8-Pri ⁶	(0.00130) (R)	(0.00130) (R)	0.00561 (R)
TOU-8-Sub ⁶	(0.00123) (R)	(0.00123) (R)	0.00528 (R)
Small AG ⁷	(0.00134) (R)	(0.00134) (R)	0.00576 (R)
Large AG ⁸	(0.00128) (R)	(0.00128) (R)	0.00557 (R)
St. Lighting ⁹	(0.00122) (R)	(0.00122) (R)	0.00527 (R)
Standby - Sec ¹⁰	(0.00127) (R)	(0.00127) (R)	0.00550 (R)
Standby - Pri ¹⁰	(0.00128) (R)	(0.00128) (R)	0.00559 (R)
Standby - Sub ¹⁰	(0.00122) (R)	(0.00122) (R)	0.00523 (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S.

(Continued)

(To be inserted by utility) Advice 4043-E

Decision 19-05-020

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
Date Submitted Jul 26, 2019
Effective Jul 26, 2019

Resolution

Revised Cal. PUC Sheet No. 67429-E Cancelling Revised Cal. PUC Sheet No. 67295-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 5

RATES (Continued)

(C)

Rate Group	PCIA 2001 Vintage	PCIA 2004 Vintage	PCIA 2009 Vintage
Domestic	0.00010	0.00010	0.01088
GS-1	0.00006	0.00006	0.00840
TC-1	0.00005	0.00005	0.00769
GS-2	0.00007	0.00007	0.00854
TOU-GS-3	0.00006	0.00006	0.00811
TOU-8-Sec	0.00005	0.00005	0.00791
TOU-8-Pri	0.00005	0.00005	0.00772
TOU-8-Sub	0.00004	0.00004	0.00726
Small AG	0.00005	0.00005	0.00793
Large AG	0.00005	0.00005	0.00765
St. Lighting	0.00005	0.00005	0.00724
Standby - Sec	0.00005	0.00005	0.00756
Standby - Pri	0.00006	0.00006	0.00768
Standby - Sub	0.00004	0.00004	0.00719

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

(C)

(Continued)

(To be inserted by utility)Issued by
Kevin Payne(To be inserted by Cal. PUC)Advice4013-EKevin PayneDate SubmittedJun 14, 2019Decision19-05-043Chief Executive OfficerEffectiveJul 14, 20195H18Resolution

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

^{8.} Includes Schedules TOU-PA-3, TOU-PA-3-RTP

⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.



Revised Cal. PUC Sheet No. 67295-E Cancelling Revised Cal. PUC Sheet No. 65457-E

Sheet 5

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2011 Vintage - Non-Continuous (\$/kWh)

2011 vintage 1 ton Continuous (# k tvii)						
Rate Group	DWRBC	CTC	PCIA	Total		
Domestic [1]	0.00503	0.00055 (R)	0.01481 (R)	0.02039 (R)		
GS-1 [2]	0.00503	0.00042 (R)	0.01144 (I)	0.01689 (I)		
TC-1 [3]	0.00503	0.00039 (I)	0.01047 (I)	0.01589 (I)		
GS-2 [4]	0.00503	0.00043 (R)	0.01162 (R)	0.01708 (R)		
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.01104 (R)	0.01648 (R)		
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.01077 (I)	0.01620 (I)		
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.01051 (I)	0.01593 (I)		
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.00990 (I)	0.01530 (I)		
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.01030 (I)	0.01571 (I)		
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.01047 (I)	0.01589 (I)		
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.00979 (I)	0.01518 (I)		
PA-1 [8]	0.00503	0.00040 (R)	0.01079 (I)	0.01622 (I)		
PA-2 [9]	0.00503	0.00040 (R)	0.01079 (I)	0.01622 (I)		
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.01079 (I)	0.01622 (I)		
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.01043 (I)	0.01585 (I)		
St. Lighting [12]	0.00503	0.00037 (I)	0.00986 (I)	0.01526 (I)		

2011 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 [2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

1	Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
2	Includes Schedules GS-1, TOU-EV-7, TOU-GS-1,TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
3	Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4	Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5	Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	(D)
6	Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	
7.	Includes Schedules TOU-8-RTP-S, and TOU-8-S	(T)
8.	Includes Schedules PA-1	(N)
9.	Includes Schedules PA-2	(N)
10.	Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T)
11.	Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	
12.	Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1.	(T)

(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)
Advice 4006-E	R.O. Nichols	Date Submitted	May 29, 2019
Decision	President	Effective	Jun 1, 2019
5H12		Resolution	



Southern California Edison

Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 65457-E Cancelling Revised Cal. PUC Sheet No. 65037-E

Sheet 5

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2011 Vintage - Non-Continuous (\$/kWh)

		<u> </u>	· · ·	,	
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01621 (R)		0.02199 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.01037 (R)		0.01588 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00732 (R)		0.01269 (R)
GS-2 ^[4]	0.00503 (R)	0.00063	0.01350 (R)		0.01916 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.01117 (R)		0.01672 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00974 (R)		0.01522 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00903 (R)		0.01448 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00860 (R)		0.01403 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00194 (R)		0.00706 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00201 (R)		0.00714 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00116 (R)		0.00625 (R)
PA-1	0.00503 (R)	0.00047	0.01003 (R)		0.01553 (R)
PA-2	0.00503 (R)	0.00047	0.01003 (R)		0.01553 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.01003 (R)		0.01553 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00649 (R)		0.01182 (R)
St. Light [9]	0.00503 (R)	0.00000	(0.00005) (R)		0.00498 (R)

2011 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 [2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 ^[4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- 10. Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inse	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3896-E-A	Caroline Choi	Date Filed	Dec 17, 2018
Decision		Senior Vice President	Effective	Jan 1, 2019
5H10			Resolution	

Revised Cal. PUC Sheet No. 67788-E Cancelling Revised Cal. PUC Sheet No. 67430-E

Sheet 6

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

Rate Group	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage
Domestic ¹	0.00981 (R)	0.01185 (R)	0.01248 (R)	0.01241 (R)
GS-1 ²	0.00758 (R)	0.00915 (R)	0.00965 (R)	0.00959 (R)
TC-1 ³	0.00692 (R)	0.00837 (R)	0.00882 (R)	0.00877 (R)
GS-2 ⁴	0.00770 (R)	0.00930 (R)	0.00980 (R)	0.00974 (R)
TOU-GS-3 ⁵	0.00731 (R)	0.00883 (R)	0.00931 (R)	0.00926 (R)
TOU-8-Sec ⁶	0.00713 (R)	0.00862 (R)	0.00909 (R)	0.00904 (R)
TOU-8-Pri ⁶	0.00695 (R)	0.00840 (R)	0.00885 (R)	0.00880 (R)
TOU-8-Sub ⁶	0.00655 (R)	0.00791 (R)	0.00834 (R)	0.00829 (R)
Small AG ⁷	0.00714 (R)	0.00863 (R)	0.00910 (R)	0.00905 (R)
Large AG ⁸	0.00690 (R)	0.00863 (R)	0.00879 (R)	0.00873 (R)
St. Lighting ⁹	0.00652 (R)	0.00863 (R)	0.00830 (R)	0.00825 (R)
Standby - Sec ¹⁰	0.00681 (R)	0.00824 (R)	0.00868 (R)	0.00862 (R)
Standby - Pri ¹⁰	0.00693 (R)	0.00838 (R)	0.00883 (R)	0.00877 (R)
Standby - Sub ¹⁰	0.00647 (R)	0.00782 (R)	0.00824 (R)	0.00819 (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S.

(Continued)

(To be inserted by utility) Advice 4043-E

Decision 19-05-020

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
Date Submitted Jul 26, 2019
Effective Jul 26, 2019

Resolution

6H14

Revised Cal. PUC Sheet No. 67430-E Cancelling Revised Cal. PUC Sheet No. 67296-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 6

RATES (Continued)

(C)

Rate Group	PCIA 2010 Vintage	PCIA 2011 Vintage	PCIA 2012 Vintage	PCIA 2013 Vintage
Domestic	0.01276	0.01481	0.01544	0.01537
GS-1	0.00987	0.01144	0.01194	0.01188
TC-1	0.00902	0.01047	0.01092	0.01087
GS-2	0.01002	0.01162	0.01213	0.01207
TOU-GS-3	0.00952	0.01104	0.01152	0.01146
TOU-8-Sec	0.00929	0.01077	0.01124	0.01120
TOU-8-Pri	0.00906	0.01051	0.01096	0.01091
TOU-8-Sub	0.00853	0.00990	0.01032	0.01027
Small AG	0.00930	0.01079	0.01126	0.01122
Large AG	0.00899	0.01043	0.01087	0.01082
St. Lighting	0.00850	0.00986	0.01028	0.01023
Standby - Sec	0.00887	0.01030	0.01074	0.01068
Standby - Pri	0.00902	0.01047	0.01092	0.01087
Standby - Sub	0.00844	0.00979	0.01021	0.01015

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

(C)

(Continued)

(To be inserted by utility)Issued by
Kevin Payne(To be inserted by Cal. PUC)Advice4013-EKevin PayneDate SubmittedJun 14, 2019Decision19-05-043Chief Executive OfficerEffectiveJul 14, 20196H15Resolution

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

^{8.} Includes Schedules TOU-PA-3, TOU-PA-3-RTP

⁹ Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.



Revised Cal. PUC Sheet No. 67296-E Cancelling Revised Cal. PUC Sheet No. 65458-E

Sheet 6

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2012 Vintage - Non-Continuous (\$/kWh)

	2012 Village - 10	on-continuous (ψ/	K ** 11)	
Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00503	0.00055 (R)	0.01544 (R)	0.02102 (R)
GS-1 [2]	0.00503	0.00042 (R)	0.01194 (I)	0.01739 (I)
TC-1 [3]	0.00503	0.00039 (I)	0.01092 (I)	0.01634 (I)
GS-2 [4]	0.00503	0.00043 (R)	0.01213 (R)	0.01759 (R)
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.01152 (I)	0.01696 (R)
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.01124 (I)	0.01667 (I)
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.01096 (I)	0.01638 (I)
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.01032 (I)	0.01572 (I)
TOU-8-Standby-Sec [/]	0.00503	0.00038 (I)	0.01074 (I)	0.01615 (I)
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.01092 (I)	0.01634 (I)
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.01021 (I)	0.01560 (I)
PA-1 [8]	0.00503	0.00040 (R)	0.01126 (I)	0.01669 (I)
PA-2 [9]	0.00503	0.00040 (R)	0.01126 (I)	0.01669 (I)
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.01126 (I)	0.01669 (I)
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.01087 (I)	0.01629 (I)
St. Lighting [12]	0.00503	0.00037 (I)	0.01028 (I)	0.01568 (I)

2012 Vintage - Continuous (\$/kWh)

		0 0 111111111 0 0 0 (4, 11	/	
Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 [2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

1	Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
2	Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
3	Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4	Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5	Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	(D)
6	Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	
7.	Includes Schedules TOU-8-D-RTP-S, and TOU-8-S	(T)
8.	Includes Schedules PA-1	(N)
	Includes Schedules PA-2	(N)
10.	Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T
11.	Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	İ
	Includes Schedules AL-2-(Off-Peak), AL-2-F- DWL, LS-1, LS-2, LS-3, and OL-1.	(Ť)

(To be inserted by utility)	Issued by (To be inserted by Cal. F		
Advice 4006-E	R.O. Nichols	Date Submitted May 29, 20	19
Decision	<u>President</u>	Effective Jun 1, 2019	9
6H13		Resolution	



Revised Cal. PUC Sheet No. 65458-E Cancelling Revised Cal. PUC Sheet No. 65038-E

Sheet 6

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2012 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01666 (R)		0.02244 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.01066 (R)		0.01617 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00753 (R)		0.01290 (R)
GS-2 ^[4]	0.00503 (R)	0.00063	0.01388 (R)		0.01954 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.01148 (R)		0.01703 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.01002 (R)		0.01550 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00928 (R)		0.01473 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00884 (R)		0.01427 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00200 (R)		0.00712 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00207 (R)		0.00720 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00120 (R)		0.00629 (R)
PA-1	0.00503 (R)	0.00047	0.01032 (R)		0.01582 (R)
PA-2	0.00503 (R)	0.00047	0.01032 (R)		0.01582 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.01032 (R)		0.01582 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00668 (R)		0.01201 (R)
St. Light [9]	0.00503 (R)	0.00000	(0.00005) (R)		0.00498 (R)

2012 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 [4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- ¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- 10. Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 3896-E-A	Caroline Choi	Date Filed Dec 17, 2018	
Decision	Senior Vice President	Effective Jan 1, 2019	
6H10		Resolution	

Revised Cal. PUC Sheet No. 67789-E Cancelling Revised Cal. PUC Sheet No. 67431-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 7

RATES (Continued)

Rate Group	PCIA 2014 Vintage	PCIA 2015 Vintage	PCIA 2016 Vintage
Domestic ¹	0.01232 (R)	0.01127 (R)	0.01108 (R)
GS-1 ²	0.00953 (R)	0.00871 (R)	0.00856 (R)
TC-1 ³	0.00871 (R)	0.00796 (R)	0.00782 (R)
GS-2 ⁴	0.00967 (R)	0.00884 (R)	0.00870 (R)
TOU-GS-3 ⁵	0.00919 (R)	0.00840 (R)	0.00826 (R)
TOU-8-Sec ⁶	0.00898 (R)	0.00821 (R)	0.00807 (R)
TOU-8-Pri ⁶	0.00874 (R)	0.00798 (R)	0.00785 (R)
TOU-8-Sub ⁶	0.00823 (R)	0.00752 (R)	0.00740 (R)
Small AG ⁷	0.00899 (R)	0.00822 (R)	0.00809 (R)
Large AG ⁸	0.00867 (R)	0.00792 (R)	0.00799 (R)
St. Lighting ⁹	0.00820 (R)	0.00749 (R)	0.00737 (R)
Standby - Sec ¹⁰	0.00856 (R)	0.00782 (R)	0.00769 (R)
Standby - Pri ¹⁰	0.00871 (R)	0.00796 (R)	0.00782 (R)
Standby - Sub ¹⁰	0.00813 (R)	0.00743 (R)	0.00731 (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S.

(Continued)

(To be inserted by utility) Advice 4043-E

Decision 19-05-020

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
Date Submitted Jul 26, 2019
Effective Jul 26, 2019

Resolution

Revised Cal. PUC Sheet No. 67431-E Cancelling Revised Cal. PUC Sheet No. 67297-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 7

RATES (Continued)

(C)

Rate Group	PCIA 2014 Vintage	PCIA 2015 Vintage	PCIA 2016 Vintage
Domestic	0.01528	0.01423	0.01404
GS-1	0.01181	0.01099	0.01085
TC-1	0.01080	0.01005	0.00992
GS-2	0.01200	0.01117	0.01102
TOU-GS-3	0.01140	0.01061	0.01047
TOU-8-Sec	0.01114	0.01037	0.01023
TOU-8-Pri	0.01085	0.01009	0.00996
TOU-8-Sub	0.01021	0.00951	0.00939
Small AG	0.01116	0.01039	0.01025
Large AG	0.01076	0.01001	0.00987
St. Lighting	0.01017	0.00947	0.00934
Standby - Sec	0.01062	0.00988	0.00975
Standby - Pri	0.01080	0.01005	0.00992
Standby - Sub	0.01010	0.00940	0.00927

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

(C)

(Continued)

(To be inserted by utility)Issued by
Kevin Payne(To be inserted by Cal. PUC)Advice4013-EKevin PayneDate SubmittedJun 14, 2019Decision19-05-043Chief Executive OfficerEffectiveJul 14, 20197H17Resolution

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

^{8.} Includes Schedules TOU-PA-3, TOU-PA-3-RTP

^{9.} Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.



Revised Cal. PUC Sheet No. 67297-E Cancelling Revised Cal. PUC Sheet No. 65459-E

Sheet 7

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2013 Vintage - Non-Continuous (\$/kWh)

2013 Vintage Troit Continuous (G/RVVII)					
Rate Group	DWRBC	CTC	PCIA	Total	
Domestic [1]	0.00503	0.00055 (R)	0.01537 (R)	0.02095 (R)	
GS-1 [2]	0.00503	0.00042 (R)	0.01188 (I)	0.01733 (I)	
TC-1 [3]	0.00503	0.00039 (I)	0.01087 (I)	0.01629 (I)	
GS-2 [4]	0.00503	0.00043 (R)	0.01207 (R)	0.01753 (R)	
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.01146 (I)	0.01690 (R)	
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.01120 (I)	0.01663 (I)	
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.01091 (I)	0.01633 (I)	
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.01027 (I)	0.01567 (I)	
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.01068 (I)	0.01609 (I)	
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.01087 (I)	0.01629 (I)	
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.01015 (I)	0.01554 (I)	
PA-1 [8]	0.00503	0.00040 (R)	0.01122 (I)	0.01665 (I)	
PA-2 [9]	0.00503	0.00040 (R)	0.01122 (I)	0.01665 (I)	
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.01122 (I)	0.01665 (I)	
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.01082 (I)	0.01624 (I)	
St. Lighting [12]	0.00503	0.00037 (I)	0.01023 (I)	0.01563 (I)	

2013 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

1	Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
2	Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
3	Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4	Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5	Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	(D)
6	Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	
7.	Includes Schedules TOU-8-D-RTP-S, and TOU-8-S.	(T)
8.	Includes Schedules PA-1.	(N)
	Includes Schedules PA-2.	(N)
	Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T)
11.	Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	
12.	Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1.	(T)

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4006-E	R.O. Nichols	Date Submitted	May 29, 2019
Decision	<u>President</u>	Effective	Jun 1, 2019
7H13		Resolution	



Revised Cal. PUC Sheet No. 65459-E Cancelling Revised Cal. PUC Sheet No. 65039-E

Sheet 7

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2013 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01650 (R)		0.02228 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.01056 (R)		0.01607 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00745 (R)		0.01282 (R)
GS-2 [4]	0.00503 (R)	0.00063	0.01374 (R)		0.01940 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.01137 (R)		0.01692 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00992 (R)		0.01540 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00919 (R)		0.01464 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00875 (R)		0.01418 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00198 (R)		0.00710 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00205 (R)		0.00718 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00119 (R)		0.00628 (R)
PA-1	0.00503 (R)	0.00047	0.01021 (R)		0.01571 (R)
PA-2	0.00503 (R)	0.00047	0.01021 (R)		0.01571 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.01021 (R)		0.01571 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00661 (R)		0.01194 (R)
St. Light [9]	0.00503 (R)	0.00000	(0.00005) (R)		0.00498 (R)

2013 Vintage - Continuous (\$/kWh)

	DWDDO	0.70	DOIA	<u> </u>	
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 ^[4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- 10. Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)	
Advice	3896-E-A	Caroline Choi	Date Filed	Dec 17, 2018
Decision		Senior Vice President	Effective	Jan 1, 2019
7H10			Resolution	

Revised Cal. PUC Sheet No. 67790-E Cancelling Revised Cal. PUC Sheet No. 67432-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 8

RATES (Continued)

Rate Group	PCIA 2017 Vintage	PCIA 2018 Vintage	PCIA 2019 Vintage
Domestic ¹	0.01116 (R)	0.02711 (R)	0.02711 (R)
GS-1 ²	0.00862 (R)	0.02359 (R)	0.02359 (R)
TC-1 ³	0.00787 (R)	0.02022 (R)	0.02022 (R)
GS-2 ⁴	0.00876 (R)	0.02280 (R)	0.02280 (R)
TOU-GS-3 ⁵	0.00832 (R)	0.02100 (R)	0.02100 (R)
TOU-8-Sec ⁶	0.00813 (R)	0.01991 (R)	0.01991 (R)
TOU-8-Pri ⁶	0.00790 (R)	0.01950 (R)	0.01950 (R)
TOU-8-Sub ⁶	0.00745 (R)	0.01809 (R)	0.01809 (R)
Small AG ⁷	0.00815 (R)	0.02148 (R)	0.02148 (R)
Large AG ⁸	0.00784 (R)	0.01955 (R)	0.01955 (R)
St. Lighting ⁹	0.00742 (R)	0.01567 (R)	0.01567 (R)
Standby - Sec ¹⁰	0.00774 (R)	0.01809 (R)	0.01809 (R)
Standby - Pri ¹⁰	0.00788 (R)	0.02207 (R)	0.02207 (R)
Standby - Sub ¹⁰	0.00736 (R)	0.01977 (R)	0.01977 (R)

- ¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP
- ⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S.

(Continued)

(To be inserted by utility) Advice 4043-E

Decision 19-05-020

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
Date Submitted Jul 26, 2019
Effective Jul 26, 2019

Resolution

8H14

Cancelling

Revised Revised

Cal. PUC Sheet No. 67432-E Cal. PUC Sheet No. 67298-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 8

RATES (Continued)

(C)

PCIA 2017 Vintage	PCIA 2018 Vintage	PCIA 2019 Vintage
0.01412	0.03052	0.03052
0.01091	0.02622	0.02622
0.00997	0.02264	0.02264
0.01108	0.02548	0.02548
0.01053	0.02355	0.02355
0.01029	0.02240	0.02240
0.01001	0.02193	0.02193
0.00944	0.02038	0.02038
0.01031	0.02397	0.02397
0.00993	0.02195	0.02195
0.00940	0.01794	0.01794
0.00980	0.02444	0.02444
0.00997	0.02218	0.02218
0.00932	0.02094	0.02094
	Vintage 0.01412 0.01091 0.00997 0.01108 0.01053 0.01029 0.01001 0.00944 0.01031 0.00993 0.00990 0.00980 0.00997	Vintage Vintage 0.01412 0.03052 0.01091 0.02622 0.00997 0.02264 0.01108 0.02548 0.01053 0.02355 0.01029 0.02240 0.01001 0.02193 0.00944 0.02038 0.01031 0.02397 0.00993 0.02195 0.00940 0.01794 0.00997 0.02218

¹ Includes Schedules D, D-SDP, D-SDP-O, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D-PRIME, TOU-Default 1 (4-9 pm), TOU-Default 2 (5-8 pm), and TOU-EV-1.

(C)

(Continued)

Issued by (To be inserted by utility) (To be inserted by Cal. PUC) Advice 4013-E Kevin Payne Date Submitted Jun 14, 2019 19-05-043 Jul 14, 2019 Chief Executive Officer Effective Decision Resolution

² Includes Schedules GS-1, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak), TOU-EV-7.

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-RTP.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedules PA-1, PA-2, TOU-PA-2, TOU-PA-2-RTP

^{8.} Includes Schedules TOU-PA-3, TOU-PA-3-RTP

^{9.} Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.

¹⁰ Includes Schedules TOU-8-RTP-S, and TOU-8-S.



Revised Cal. PUC Sheet No. 67298-E Cancelling Revised Cal. PUC Sheet No. 65460-E

Sheet 8

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2014 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00503	0.00055 (R)	0.01528 (R)	0.02086 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.01181 (I)	0.01726 (I)
TC-1 [3]	0.00503	0.00039 (I)	0.01080 (I)	0.01622 (I)
GS-2 [4]	0.00503	0.00043 (R)	0.01200 (R)	0.01746 (R)
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.01140 (I)	0.01684 (I)
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.01114 (I)	0.01657 (I)
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.01085 (I)	0.01627 (I)
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.01021 (I)	0.01561 (I)
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.01062 (I)	0.01603 (I)
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.01080 (I)	0.01622 (I)
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.01010 (I)	0.01549 (I)
PA-1 [8]	0.00503	0.00040 (R)	0.01116 (I)	0.01659 (I)
PA-2 [9]	0.00503	0.00040 (R)	0.01116 (I)	0.01659 (I)
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.01116 (I)	0.01659 (I)
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.01076 (I)	0.01618 (I)
St. Lighting [12]	0.00503	0.00037 (I)	0.01017 (I)	0.01557 (I)

2014 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 [2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
² Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
³ Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4 Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5 Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	(D)
⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	ĺ
7. Includes Schedules TOU-8-D-RTP-S, and TOU-8-S.	(T)
8. Includes Schedules PA-1.	(N)
9. Includes Schedules PA-2.	(N)
¹⁰ Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T)
^{11.} Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	ľ
¹² Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1.	(T)

(To be inser	ted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4006-E	R.O. Nichols	Date Submitted	May 29, 2019
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8H13			Resolution	



Revised Cal. PUC Sheet No. 65460-E Cancelling Revised Cal. PUC Sheet No. 65040-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 8

RATES (Continued)

2014 Vintage - Non-Continuous (\$/kWh)

		J	()	,	
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01608 (R)		0.02186 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.01029 (R)		0.01580 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00727 (R)		0.01264 (R)
GS-2 ^[4]	0.00503 (R)	0.00063	0.01340 (R)		0.01906 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.01108 (R)		0.01663 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00967 (R)		0.01515 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00896 (R)		0.01441 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00853 (R)		0.01396 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00192 (R)		0.00704 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00200 (R)		0.00713 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00115 (R)		0.00624 (R)
PA-1	0.00503 (R)	0.00047	0.00996 (R)		0.01546 (R)
PA-2	0.00503 (R)	0.00047	0.00996 (R)		0.01546 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.00996 (R)		0.01546 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00644 (R)		0.01177 (R)
St. Light [9]	0.00503 (R)	0.00000	(0.00005) (R)		0.00498 (R)

2014 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 [4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- ¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- 10. Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)		
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Decision	Senior Vice President	Effective Jan 1, 2019		
8H10		Resolution		

Revised Cal. PUC Sheet No. 67433-E Cancelling Revised Cal. PUC Sheet No. 67299-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

Sheet 9

(Continued)

SPECIAL CONDITIONS

(C)

- Community Choice Aggregation Service (CCA Service) Customers: Customers receiving procured energy services from a Community Choice Aggregator (CCA)
 - a. Definition of CCA Customers:
 - Continuous CCA Customers: Former Continuous DA Customers that currently enrolled in CCA Service.
 - ii. Returning Continuous DA Customers: Former Returning Continuous DA Customers that currently enrolled in CCA Service.
 - iii. Medical Baseline and/or CARE Customers on CCA Service: CCA residential customers that are served under Schedule D-CARE and/or Schedule MB-E
 - iv. CCA Customers: all other CCA Customers
 - b. Exemption of Rate Components:
 - i. Continuous CCA customers: Customers are exempt from the DWRBC and the PCIA, but are subject to CTC.
 - ii. Returning Continuous CCA Customers: Customers are exempted from DWRBC but subject to CTC, and PCIA.
 - iii. Medical Baseline and/or CARE Customers on CCA Service: Customers are exempted from DWRBC but subject to CTC and PCIA.
 - CCA Customers: Customers are subject to all three components, DWRBC, PCIA and CTC.
 - c. PCIA Vintage Methodology:
 - i. When a CCA enters into a Binding Notice of Intent (BNI) which specifies and binds the CCA for the first phase and each subsequent phase of enrollment in a territory, the PCIA vintage determination date shall be the date of the BNI.
 - ii. When a CCA enters into a BNI which specifies and binds the CCA for a phase within a territory, the PCIA vintage determination date shall be the date of the BNI.
 - iii. When a CCA initiates service to the entirety of a defined territory without a BNI, the PCIA vintage determination date shall be the date of initial service.
 - iv. When a CCA initiates service to a territory in phases without a BNI, the PCIA vintage determination date for each phase shall be the date of initial CCA service for that specific phase.
 - v. If Customers opt out of CCA Service and opt back into CCA Service at a later late, the PCIA Vintage Determination Date shall be the customers' date of departure from Bundled Service.
 - vi. If the PCIA Vintage Determination Date is on or after January 1st and before July 1st, the PCIA vintage shall be set for the prior year. If the PCIA Vintage Determination Date is on or after July 1st and before January 1st, the PCIA vintage shall be set for the current year.

(C)

(Continued)

(To be inserted by utility)

Advice 4013-E

Decision 19-05-043

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
Date Submitted Jun 14, 2019

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9H15



Revised Cal. PUC Sheet No. 67299-E Cancelling Revised Cal. PUC Sheet No. 65461-E

Sheet 9

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

2015 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00503	0.00055 (R)	0.01423 (R)	0.01981 (R)
GS-1 ^[2]	0.00503	0.00042 (R)	0.01099 (I)	0.01644 (I)
TC-1 [3]	0.00503	0.00039 (I)	0.01005 (I)	0.01547 (I)
GS-2 [4]	0.00503	0.00043 (R)	0.01117 (R)	0.01663 (R)
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.01061 (R)	0.01605 (R)
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.01037 (I)	0.01580 (I)
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.01009 (I)	0.01551 (I)
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.00951 (I)	0.01491 (I)
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.00988 (I)	0.01529 (I)
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.01005 (I)	0.01547 (I)
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.00940 (I)	0.01479 (I)
PA-1 [8]	0.00503	0.00040 (R)	0.01039 (I)	0.01582 (I)
PA-2 [9]	0.00503	0.00040 (R)	0.01039 (I)	0.01582 (I)
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.01039 (I)	0.01582 (I)
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.01001 (I)	0.01543 (I)
St. Lighting [12]	0.00503	0.00037 (I)	0.00947 (I)	0.01487 (I)

2015 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 [2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Se	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pr	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sτ	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

1	Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
2	Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
3	Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4	Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5	Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	- 1
6	Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	ĺ
7.	Includes Schedules TOU-8-D-RTP-S, and TOU-8-S.	(T)
8.	Includes Schedules PA-1.	(N)
9.	Includes Schedules PA-2.	(N)
10.	Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T)
	Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	- 1
12.	Includes Schedules AL-2-(Off-Peak), AL-2-F DWL, LS-1, LS-2, LS-3, and OL-1.	(T)

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
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9H13			Resolution	



Revised Cal. PUC Sheet No. 65461-E Cancelling Revised Cal. PUC Sheet No. 65041-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 9

RATES (Continued)

2015 Vintage - Non-Continuous (\$/kWh)

			, ·	,	
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01548 (R)		0.02126 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.00991 (R)		0.01542 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00699 (R)		0.01236 (R)
GS-2 ^[4]	0.00503 (R)	0.00063	0.01290 (R)		0.01856 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.01067 (R)		0.01622 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00931 (R)		0.01479 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00862 (R)		0.01407 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00821 (R)		0.01364 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00185 (R)		0.00697 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00192 (R)		0.00705 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00111 (R)		0.00620 (R)
PA-1	0.00503 (R)	0.00047	0.00958 (R)		0.01508 (R)
PA-2	0.00503 (R)	0.00047	0.00958 (R)		0.01508 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.00958 (R)		0.01508 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00620 (R)		0.01153 (R)
St. Light [9]	0.00503 (R)	0.00000	(0.00006) (R)		0.00497 (R)

2015 Vintage - Continuous (\$/kWh)

	=======================================				
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 ^[4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	=		0.00047
TOU-PA-3 [8]	-	0.00030	=		0.00030
St. Light [9]	-	0.00000	=		0.00000

- ¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- 10. Includes Schedules TOU-8-RTP-S, and TOU-8-S

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67301-E

02,03-E-65466-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 10

SPECIAL CONDITIONS (Continued)

(C)

- Transitional Bundled Service (TBS) Customers: Transitional Customers are Customers who
 are subject to the Transitional Bundled Service (TBS) provisions and served on Schedule PCTBS and receiving Bundled Service on a temporary basis during the transitional period.
 - a. Exemption of Rate Components: Transitional Bundled Service Customers are subject to all three components, DWRBC, PCIA and CTC, unless the Customers qualifies for other exemptions under a different customer group prior to Transitional Bundled Service. TBS Customers retain all applicable CRS exemptions while served on Schedule PC-TBS, or while taking Bundled Service as prescribed in Rule 23.
 - b. PCIA Vintage Methodology: A CCA Customer shall retain customer's original PCIA Vintage.
- 3. Pursuant to Section 8.b of the Amended and Restated Agreement to Implement Assembly Bill 80, until such time that the aggregate annual load of customers served by the City of Cerritos Community Aggregator reaches or exceeds 110,000 megawatt-hours, all such customers are assigned 2004 vintage for purposes of CRS applicability. Any customer account subsequently initiating service with the City of Cerritos Community Aggregator will be assigned a new CRS vintage based on the customers' date of departure from Bundled Service.
- 4. DA Customers switching to CCA Service shall retain their original PCIA vintage and exemption status under DA Service. And CCA Customers switching to DA Service shall retain their original PCIA vintage and exemption status under CCA Service.

(D)

(C)

(To be inserted by utility)

Advice 4013-E

19-05-043

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
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Sheet 10

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

CCA CRS

16 Vintage - Non-Continuous (\$/kWh)

2016 Vintage - Non-Continuous (\$/kWh)						
Rate Group	DWRBC	CTC	PCIA	Total		
Domestic [1]	0.00503	0.00055 (R)	0.01404 (R)	0.01962 (R)		
GS-1 [2]	0.00503	0.00042 (R)	0.01085 (I)	0.01630 (I)		
TC-1 [3]	0.00503	0.00039 (I)	0.00992 (I)	0.01534 (I)		
GS-2 [4]	0.00503	0.00043 (R)	0.01102 (R)	0.01648 (R)		
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.01047 (I)	0.01591 (I)		
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.01023 (I)	0.01566 (I)		
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.00996 (I)	0.01538 (I)		
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.00939 (I)	0.01479 (I)		
TOU-8-Standby-Sec [/]	0.00503	0.00038 (I)	0.00975 (I)	0.01516 (I)		
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.00992 (I)	0.01534 (I)		
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.00927 (I)	0.01466 (I)		
PA-1 [8]	0.00503	0.00040 (R)	0.01025 (I)	0.01568 (I)		
PA-2 [9]	0.00503	0.00040 (R)	0.01025 (I)	0.01568 (I)		
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.01025 (I)	0.01568 (I)		
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.00987 (I)	0.01529 (I)		
St. Lighting [12]	0.00503	0.00037 (I)	0.00934 (I)	0.01474 (I)		

CCA CRS

2016 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

1	Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1.	(D)
2	Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).	(T)
3	Includes Schedules TC-1, Wi-Fi-1, and WTR.	
4	Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.	(T)
5	Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.	(D)
6	Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.	
7.	Includes Schedules TOU-8-D-RTP-S, and TOU-8-S.	(T)
8	Includes Schedules PA-1.	(N)
9	Includes Schedules PA-2.	(N)
10.	Includes Schedules TOU-PA-2, and TOU-PA-2-D-RTP.	(T)
11.	Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.	T.
12.	Includes Schedules AL-2-(Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1.	(T)

(To be inserted	by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 400	6-E	R.O. Nichols	Date Submitted	May 29, 2019
Decision		<u>President</u>	Effective	Jun 1, 2019
10H12			Resolution	



Revised Cal. PUC Sheet No. 65462-E Cancelling Revised Cal. PUC Sheet No. 65042-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 10

RATES (Continued)

CCA CRS

2016 Vintage - Non-Continuous (\$/kWh)

2010 Village 14011 Continuous (\(\psi/\text{RVVIII}\)					
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01490 (R)		0.02068 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.00954 (R)		0.01505 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00673 (R)		0.01210 (R)
GS-2 ^[4]	0.00503 (R)	0.00063	0.01241 (R)		0.01807 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.01027 (R)		0.01582 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00896 (R)		0.01444 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00830 (R)		0.01375 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00790 (R)		0.01333 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00178 (R)		0.00690 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00185 (R)		0.00698 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00107 (R)		0.00616 (R)
PA-1	0.00503 (R)	0.00047	0.00922 (R)		0.01472 (R)
PA-2	0.00503 (R)	0.00047	0.00922 (R)		0.01472 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.00922 (R)		0.01472 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00597 (R)		0.01130 (R)
St. Light ^[9]	0.00503 (R)	0.00000	(0.00006) (R)		0.00497 (R)

CCA CRS

2016 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA I	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 ^[4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- 1 Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- ² Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- ³ Includes Schedules TC-1, Wi-Fi-1, and WTR.
- ⁴ Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- 8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- 9. Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- 10. Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 3896-E-A	Caroline Choi	Date Filed Dec 17, 2018
Decision	Senior Vice President	Effective Jan 1, 2019
10H11		Resolution



Revised Cal. PUC Sheet No. 67301-E Cancelling Revised Cal. PUC Sheet No. 65463-E

Sheet 11

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

CCA CRS

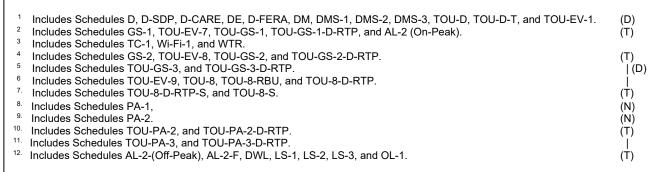
2017 Vintage - Non-Continuous (\$/kWh)

2017 Vintage - Non-Continuous (5/KWII)							
Rate Group	DWRBC	CTC	PCIA	Total			
Domestic [1]	0.00503	0.00055 (R)	0.01412 (R)	0.01970 (R)			
GS-1 [2]	0.00503	0.00042 (R)	0.01091 (I)	0.01636 (I)			
TC-1 [3]	0.00503	0.00039 (I)	0.00997 (I)	0.01539 (I)			
GS-2 [4]	0.00503	0.00043 (R)	0.01108 (R)	0.01654 (R)			
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.01053 (I)	0.01597 (I)			
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.01029 (I)	0.01572 (I)			
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.01001 (I)	0.01543 (I)			
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.00944 (I)	0.01484 (I)			
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.00980 (I)	0.01521 (I)			
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.00997 (I)	0.01539 (I)			
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.00932 (I)	0.01471 (I)			
PA-1 [8]	0.00503	0.00040 (R)	0.01031 (I)	0.01574 (I)			
PA-2 [9]	0.00503	0.00040 (R)	0.01031 (I)	0.01574 (I)			
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.01031 (I)	0.01574 (I)			
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.00993 (I)	0.01535 (I)			
St. Lighting [12]	0.00503	0.00037 (I)	0.00940 (I)	0.01480 (I)			

CCA CRS

2017 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 ^[2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [/]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)



(To be inserted by utility)	Issued by	(To be inserted by C	al. PUC)
Advice 4006-E	R.O. Nichols	Date Submitted M	ay 29, 2019
Decision	<u>President</u>	Effective Ju	ın 1, 2019
11H12		Resolution	



Cal. PUC Sheet No. 65463-E Revised Cal. PUC Sheet No. 65043-E Cancelling Revised

Sheet 11

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

CCA CRS

2017 Vintage - Non-Continuous (\$/kWh)

	2017 V	intage - Non-	Continuous (\$/KV	v11 <i>)</i>	
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01491 (R)		0.02069 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.00954 (R)		0.01505 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00673 (R)		0.01210 (R)
GS-2 ^[4]	0.00503 (R)	0.00063	0.01242 (R)		0.01808 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.01027 (R)		0.01582 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00896 (R)		0.01444 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00830 (R)		0.01375 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00791 (R)		0.01334 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00178 (R)		0.00690 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00185 (R)		0.00698 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00107 (R)		0.00616 (R)
PA-1	0.00503 (R)	0.00047	0.00923 (R)		0.01473 (R)
PA-2	0.00503 (R)	0.00047	0.00923 (R)		0.01473 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.00923 (R)		0.01473 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00597 (R)		0.01130 (R)
St. Light [9]	0.00503 (R)	0.00000	(0.00006) (R)		0.00497 (R)

CCA CRS

2017 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 ^[4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- Includes Schedules TC-1, Wi-Fi-1, and WTR. Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
 Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inse	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3896-E-A	Caroline Choi	Date Filed	Dec 17, 2018
Decision		Senior Vice President	Effective	Jan 1, 2019
11H14			Resolution	



Revised Cal. PUC Sheet No. 67302-E Cancelling Revised Cal. PUC Sheet No. 66844-E

Sheet 12

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Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

CCA CRS

2018 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00503	0.00055 (R)	0.03052 (I)	0.03610 (I)
GS-1 [2]	0.00503	0.00042 (R)	0.02622 (I)	0.03167 (I)
TC-1 [3]	0.00503	0.00039 (I)	0.02264 (I)	0.02806 (I)
GS-2 [4]	0.00503	0.00043 (R)	0.02548 (I)	0.03094 (I)
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.02355 (I)	0.02899 (I)
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.02240 (I)	0.02783 (I)
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.02193 (I)	0.02735 (I)
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.02038 (I)	0.02578 (I)
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.02444 (I)	0.02985 (I)
TOU-8-Standby-Pri [7]	0.00503	0.00039 (I)	0.02218 (I)	0.02760 (I)
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.02094 (I)	0.02633 (I)
PA-1 [8]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
PA-2 [9]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.02195 (I)	0.02737 (I)
St. Lighting [12]	0.00503	0.00037 (I)	0.01794 (I)	0.02334 (I)

CCA CRS

2018 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 [2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [5]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 [4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [/]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [/]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4006-E	R.O. Nichols	Date Submitted	May 29, 2019
Decision		<u>President</u>	Effective	Jun 1, 2019
12H13			Resolution	

² Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.

⁴ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.

⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.

⁶ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.

⁷ Includes Schedules TOU-8-D-RTP-S, and TOU-8-S.

⁸ Includes Schedule PA-1.

⁹ Includes Schedule PA-2.

^[0] Includes Schedules TOU-PA-2 and TOU-PA-2-D-RTP.

¹¹ Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.

¹² Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1.



Revised Cal. PUC Sheet No. 66844-E Cancelling Revised Cal. PUC Sheet No. 65560-E

Sheet 12

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

CCA CRS

2018 Vintage - Non-Continuous (\$/kWh)

2018 Vintage - Non-Continuous (\$/kwn)							
Rate Group	DWRBC	CTC	PCIA	Total			
Domestic [1]	0.00503	0.00075	0.02879 (I)	0.03457 (I)			
GS-1 [2]	0.00503	0.00048	0.02291 (I)	0.02842 (I)			
TC-1 [3]	0.00503	0.00034	0.01760 (I)	0.02297 (I)			
GS-2 [4]	0.00503	0.00063	0.02484 (I)	0.03050 (I)			
TOU-GS-3 [5]	0.00503	0.00052	0.02142 (I)	0.02697 (I)			
TOU-8-Sec [6]	0.00503	0.00045	0.01924 (I)	0.02472 (I)			
TOU-8-Pri [6]	0.00503	0.00042	0.01840 (I)	0.02385 (I)			
TOU-8-Sub [6]	0.00503	0.00040	0.01715 (I)	0.02258 (I)			
TOU-8-Standby-Sec 1/1	0.00503	0.00009	0.01466 (I)	0.01978 (I)			
TOU-8-Standby-Pri 1/1	0.00503	0.00010	0.01228 (I)	0.01741 (I)			
TOU-8-Standby-Sub [/]	0.00503	0.00006	0.01101 (I)	0.01610 (I)			
PA-1 [8]	0.00503	0.00047	0.02106 (I)	0.02656 (I)			
PA-2 [9]	0.00503	0.00047	0.02106 (I)	0.02656 (I)			
TOU-PA-2 [10]	0.00503	0.00047	0.02106 (I)	0.02656 (I)			
TOU-PA-3 [11]	0.00503	0.00030	0.01622 (I)	0.02155 (I)			
St. Lighting [12]	0.00503	0.00000	0.00681 (I)	0.01184 (I)			

CCA CRS

2018 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	- '	0.00075	-	0.00075
GS-1 [2]	-	0.00048	-	0.00048
TC-1 [3]	-	0.00034	-	0.00034
GS-2 [4]	-	0.00063	-	0.00063
TOU-GS-3 [5]	-	0.00052	-	0.00052
TOU-8-Sec [6]	-	0.00045	-	0.00045
TOU-8-Pri [6]	-	0.00042	-	0.00042
TOU-8-Sub [6]	-	0.00040	-	0.00040
TOU-8-Standby-Sec [/]	-	0.00009	-	0.00009
TOU-8-Standby-Pri [/]	-	0.00010	-	0.00010
TOU-8-Standby-Sub 1/	_	0.00006	-	0.00006
PA-1 [8]	_	0.00047	-	0.00047
PA-2 [9]	_	0.00047	-	0.00047
TOU-PA-2 [10]	_	0.00047	-	0.00047
TOU-PA-3 [11]	_	0.00030	-	0.00030
St. Lighting [12]	-	0.00000	-	0.00000

[1] Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D, and TOU-EV-1.

[2] Includes Schedules GS-1, AL-2 (On-Peak), and LS-3 (On-Peak) TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP

[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.

[4] Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.

[5] Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.

[6] Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.

[7] Includes Schedules TOU-8-Standby and TOU-8-D-Standby-RTP.

[8] Includes Schedule PA-1

[9] Includes Schedule PA-2

[10] Includes Schedules TOU-PA-2 and TOU-PA-2-D-RTP.

[11] Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP, .

^[12] Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

Advice 3977-E

Decision

President

(To be inserted by Cal. PUC)
Date Filed Mar 27, 2019
Effective Apr 12, 2019

Resolution

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12H2

Revised Cal. PUC Sheet No. 66844-E Cancelling Revised Cal. PUC Sheet No. 65560-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 12

(Continued)

(To be ins	erted by utility)	
Advice	3977-E	
Decision		

12H28

Issued by R.O. Nichols
President

(To be inserted by Cal. PUC)
Date Filed Mar 27, 2019
Effective Apr 12, 2019
Resolution



Cal. PUC Sheet No. 65464-E Revised Cal. PUC Sheet No. 65044-E Cancelling Revised

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 12

RATES (Continued)

CCA CRS

2018 Vintage - Non-Continuous (\$/kWh)

	2018 V	intage - Non-	Continuous (\$/kw	/n)	
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503 (R)	0.00075	0.01491 (R)		0.02069 (R)
GS-1 ^[2]	0.00503 (R)	0.00048	0.00954 (R)		0.01505 (R)
TC-1 [3]	0.00503 (R)	0.00034	0.00673 (R)		0.01210 (R)
GS-2 ^[4]	0.00503 (R)	0.00063	0.01242 (R)		0.01808 (R)
TOU-GS-3 [5]	0.00503 (R)	0.00052	0.01027 (R)		0.01582 (R)
TOU-8-Sec [6]	0.00503 (R)	0.00045	0.00896 (R)		0.01444 (R)
TOU-8-Pri [6]	0.00503 (R)	0.00042	0.00830 (R)		0.01375 (R)
TOU-8-Sub [6]	0.00503 (R)	0.00040	0.00791 (R)		0.01334 (R)
Standby-Sec [10]	0.00503 (R)	0.00009	0.00178 (R)		0.00690 (R)
Standby-Pri [10]	0.00503 (R)	0.00010	0.00185 (R)		0.00698 (R)
Standby-Sub [10]	0.00503 (R)	0.00006	0.00107 (R)		0.00616 (R)
PA-1	0.00503 (R)	0.00047	0.00923 (R)		0.01473 (R)
PA-2	0.00503 (R)	0.00047	0.00923 (R)		0.01473 (R)
TOU-PA-2 [7]	0.00503 (R)	0.00047	0.00923 (R)		0.01473 (R)
TOU-PA-3 [8]	0.00503 (R)	0.00030	0.00597 (R)		0.01130 (R)
St. Light [9]	0.00503 (R)	0.00000	(0.00006) (R)		0.00497 (R)

CCA CRS

2018 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 ^[4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- Includes Schedules TC-1, Wi-Fi-1, and WTR. Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inse	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3896-E-A	Caroline Choi	Date Filed	Dec 17, 2018
Decision		Senior Vice President	Effective	Jan 1, 2019
12H17			Resolution	



Revised Cal. PUC Sheet No. 67303-E Cancelling Revised Cal. PUC Sheet No. 66845-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 13

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RATES (Continued)

CCA CRS

2019 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00503	0.00055 (R)	0.03052 (I)	0.03610 (I)
GS-1 [2]	0.00503	0.00042 (R)	0.02622 (I)	0.03167 (I)
TC-1 [3]	0.00503	0.00039 (I)	0.02264 (I)	0.02806 (I)
GS-2 [4]	0.00503	0.00043 (R)	0.02548 (I)	0.03094 (I)
TOU-GS-3 [5]	0.00503	0.00041 (R)	0.02355 (I)	0.02899 (I)
TOU-8-Sec [6]	0.00503	0.00040 (R)	0.02240 (I)	0.02783 (I)
TOU-8-Pri [6]	0.00503	0.00039 (R)	0.02193 (I)	0.02735 (I)
TOU-8-Sub [6]	0.00503	0.00037 (R)	0.02038 (I)	0.02578 (I)
TOU-8-Standby-Sec [7]	0.00503	0.00038 (I)	0.02444 (I)	0.02985 (I)
TOU-8-Standby-Pri ^[7]	0.00503	0.00039 (I)	0.02218 (I)	0.02760 (I)
TOU-8-Standby-Sub [7]	0.00503	0.00036 (I)	0.02094 (I)	0.02633 (I)
PA-1 [8]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
PA-2 [9]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
TOU-PA-2 [10]	0.00503	0.00040 (R)	0.02397 (I)	0.02940 (I)
TOU-PA-3 [11]	0.00503	0.00039 (I)	0.02195 (I)	0.02737 (I)
St. Lighting [12]	0.00503	0.00037 (I)	0.01794 (I)	0.02334 (I)

CCA CRS

2019 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00000	0.00055 (R)	0.00000	0.00055 (R)
GS-1 [2]	0.00000	0.00042 (R)	0.00000	0.00042 (R)
TC-1 [3]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
GS-2 ^[4]	0.00000	0.00043 (R)	0.00000	0.00043 (R)
TOU-GS-3 [5]	0.00000	0.00041 (R)	0.00000	0.00041 (R)
TOU-8-Sec [6]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-8-Pri [6]	0.00000	0.00039 (R)	0.00000	0.00039 (R)
TOU-8-Sub [6]	0.00000	0.00037 (R)	0.00000	0.00037 (R)
TOU-8-Standby-Sec [7]	0.00000	0.00038 (I)	0.00000	0.00038 (I)
TOU-8-Standby-Pri [7]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
TOU-8-Standby-Sub [7]	0.00000	0.00036 (I)	0.00000	0.00036 (I)
PA-1 [8]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
PA-2 [9]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-2 [10]	0.00000	0.00040 (R)	0.00000	0.00040 (R)
TOU-PA-3 [11]	0.00000	0.00039 (I)	0.00000	0.00039 (I)
St. Lighting [12]	0.00000	0.00037 (I)	0.00000	0.00037 (I)

¹ Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, and TOU-EV-1. (D)

 $^{\rm 4}$ Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.

⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.

 $^{\rm 6}$ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.

⁷ Includes Schedules TOU-8-D-RTP, and TOU-8-S.

⁸ Includes Schedule PA-1.

⁹ Includes Schedule PA-2.

¹⁰ Includes Schedules TOU-PA-2 and TOU-PA-2-D-RTP.

¹¹ Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP.

¹² Includes Schedules AL-2 (Off-Peak), AL-2-F, DWL, LS-1, LS-2, LS-3, and OL-1.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4006-E	R.O. Nichols	Date Submitted May 29, 2019	
Decision	<u>President</u>	Effective Jun 1, 2019	
13H13		Resolution	

² Includes Schedules GS-1, TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP, and AL-2 (On-Peak).

³ Includes Schedules TC-1, Wi-Fi-1, and WTR.



Revised Cancelling Original

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 13

66845-E 65465-E

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

RATES (Continued)

CCA CRS

2019 Vintage - Non-Continuous (\$/kWh)

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Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	0.00503	0.00075	0.02879 (I)	0.03457 (I)
GS-1 [2]	0.00503	0.00048	0.02291 (I)	0.02842 (I)
TC-1 [3]	0.00503	0.00034	0.01760 (I)	0.02297 (I)
GS-2 [4]	0.00503	0.00063	0.02484 (I)	0.03050 (I)
TOU-GS-3 [5]	0.00503	0.00052	0.02142 (I)	0.02697 (I)
TOU-8-Sec [6]	0.00503	0.00045	0.01924 (I)	0.02472 (I)
TOU-8-Pri [6]	0.00503	0.00042	0.01840 (I)	0.02385 (I)
TOU-8-Sub [6]	0.00503	0.00040	0.01715 (I)	0.02258 (I)
TOU-8-Standby-Se	0.00503	0.00009	0.01466 (I)	0.01978 (I)
TOU-8-Standby-Pr	0.00503	0.00010	0.01228 (I)	0.01741 (I)
TOU-8-Standby-St	0.00503	0.00006	0.01101 (I)	0.01610 (I)
PA-1 [8]	0.00503	0.00047	0.02106 (I)	0.02656 (I)
PA-2 [9]	0.00503	0.00047	0.02106 (I)	0.02656 (I)
TOU-PA-2 [10]	0.00503	0.00047	0.02106 (I)	0.02656 (I)
TOU-PA-3 [11]	0.00503	0.00030	0.01622 (I)	0.02155 (I)
St. Lighting [12]	0.00503	0.00000	0.00681 (I)	0.01184 (I)

CCA CRS

2019 Vintage - Continuous (\$/kWh)

D 4 G	DIVIDICAL	CTC	I DOT A	T . 1
Rate Group	DWRBC	CTC	PCIA	Total
Domestic [1]	-	0.00075	-	0.00075
GS-1 [2]	-	0.00048	-	0.00048
TC-1 [3]	-	0.00034	-	0.00034
GS-2 [4]	-	0.00063	-	0.00063
TOU-GS-3 [5]	-	0.00052	-	0.00052
TOU-8-Sec [6]	_	0.00045	-	0.00045
TOU-8-Pri [6]	_	0.00042	-	0.00042
TOU-8-Sub [6]	_	0.00040	_	0.00040
TOU-8-Standby-Se	_	0.00009	_	0.00009
TOU-8-Standby-Pr	-	0.00010	_	0.00010
TOU-8-Standby-Su	_	0.00006	_	0.00006
PA-1 [8]	_	0.00047	_	0.00047
PA-2 [9]	_	0.00047	_	0.00047
TOU-PA-2 [10]	_	0.00047	_	0.00047
TOU-PA-3 [11]	-	0.00030	-	0.00030
St. Lighting [12]	-	0.00000	-	0.00000

[1] Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, TOU-D, TOU-D-T, TOU-D, and TOU-EV-1.

[2] Includes Schedules GS-1, AL-2 (On-Peak), and LS-3 (On-Peak) TOU-EV-7, TOU-GS-1, TOU-GS-1-D-RTP.

(T)

[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.

[4] Includes Schedules GS-2, TOU-EV-8, TOU-GS-2, and TOU-GS-2-D-RTP.

(T)

[5] Includes Schedules TOU-GS-3, and TOU-GS-3-D-RTP.

 $^{\rm [6]}$ Includes Schedules TOU-EV-9, TOU-8, TOU-8-RBU, and TOU-8-D-RTP.

(T) (N)(N)

[7] Includes Schedules TOU-8-Standby and TOU-8-D-Standby-RTP.

[9] Includes Schedule PA-2

[8] Includes Schedule PA-1

(N)(N)

^[10] Includes Schedules TOU-PA-2 and TOU-PA-2-D-RTP.

(L)(L)

[11] Includes Schedules TOU-PA-3, and TOU-PA-3-D-RTP, .

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[12] Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(L)(T)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 3977-E	R.O. Nichols	Date Filed Mar 27, 2019
Decision	<u>President</u>	Effective Apr 12, 2019
13H27		Resolution

Cancelling

Original

Cal. PUC Sheet No. 65465-E

Cal. PUC Sheet No.

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE (Continued)

Sheet 13

RATES (Continued)

CCA CRS

2019 Vintage - Non-Continuous (\$/kWh)

	2013 (rintage Hon e	Jontinaous (ψ/κνι	111)	
Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	0.00503	0.00075	0.01491		0.02069
GS-1 ^[2]	0.00503	0.00048	0.00954		0.01505
TC-1 [3]	0.00503	0.00034	0.00673		0.01210
GS-2 ^[4]	0.00503	0.00063	0.01242		0.01808
TOU-GS-3 [5]	0.00503	0.00052	0.01027		0.01582
TOU-8-Sec [6]	0.00503	0.00045	0.00896		0.01444
TOU-8-Pri [6]	0.00503	0.00042	0.00830		0.01375
TOU-8-Sub [6]	0.00503	0.00040	0.00791		0.01334
Standby-Sec [10]	0.00503	0.00009	0.00178		0.00690
Standby-Pri [10]	0.00503	0.00010	0.00185		0.00698
Standby-Sub [10]	0.00503	0.00006	0.00107		0.00616
PA-1	0.00503	0.00047	0.00923		0.01473
PA-2	0.00503	0.00047	0.00923		0.01473
TOU-PA-2 [7]	0.00503	0.00047	0.00923		0.01473
TOU-PA-3 [8]	0.00503	0.00030	0.00597		0.01130
St. Light [9]	0.00503	0.00000	(0.00006)		0.00497

CCA CRS

2019 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic [1]	-	0.00075	-		0.00075
GS-1 ^[2]	-	0.00048	-		0.00048
TC-1 [3]	-	0.00034	-		0.00034
GS-2 ^[4]	-	0.00063	-		0.00063
TOU-GS-3 [5]	-	0.00052	-		0.00052
TOU-8-Sec [6]	-	0.00045	-		0.00045
TOU-8-Pri [6]	-	0.00042	-		0.00042
TOU-8-Sub [6]	-	0.00040	-		0.00040
Standby-Sec [10]	-	0.00009	-	-	0.00009
Standby-Pri [10]	-	0.00010	-	-	0.00010
Standby-Sub [10]	-	0.00006	-		0.00006
PA-1	-	0.00047	-		0.00047
PA-2	-	0.00047	-		0.00047
TOU-PA-2 [7]	-	0.00047	-		0.00047
TOU-PA-3 [8]	-	0.00030	-		0.00030
St. Light [9]	-	0.00000	-		0.00000

- Includes Schedules D, D-SDP, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D, TOU-D-T, and TOU-EV-1.
- Includes Schedules GS-1, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP, AL-2 (On-Peak), and LS-3 Option B (On-Peak)
- Includes Schedules TC-1, Wi-Fi-1, and WTR.
- Includes Schedules GS-2, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- Includes Schedules TOU-EV-6, TOU-8, TOU-8-RBU, and TOU-8-RTP.
- Includes Schedules TOU-PA-2, TOU-PA-2-RTP, TOU-PA-2-SOP.
- Includes Schedules TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP.
- Includes Schedules AL-2-(Off-Peak), DWL, LS-1, LS-2, LS-3, LS-3 Option B (Off-Peak), and OL-1.
- ^{10.} Includes Schedules TOU-8-RTP-S, and TOU-8-S

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)	
Advice	3896-E-A	Caroline Choi	Date Filed	Dec 17, 2018
Decision		Senior Vice President	Effective	Jan 1, 2019
13H14			Resolution	



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>65560-E

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67303-E; 65466-E

Sheet 14

Schedule CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

The components of Schedule CCA-CRS are as follows:

- 1. DWRBC is the Department of Water Resources Bond Charge to recover the interest and principal of DWR bonds.
- 2. CTC is the Ongoing Competition Transition Charge which recovers the above market costs of utility generation.
- 3. Power Charge Indifference Adjustment (PCIA): Either a charge or credit, designed to maintain bundled customer indifference associated with other customers departing bundled utility service. The PCIA is determined residually by subtracting the authorized CTC revenue component of the DA-CRS revenues from the Indifference Amount developed in accordance with the D.06-07-030, as modified by D.11-12-018. The Indifference Amount reflects the extent to which the average cost of the SCE total generation portfolio, differs from a Market Price Benchmark developed by the Commission. The Indifference Amount is negative when the departure of a customer for DA service results in lower resource costs for the remaining bundled service customers.

SPECIAL CONDITIONS

- 1. California Alternate Rates for Energy (CARE) and medical baseline eligible CCA customers are treated in a similar manner to Direct Access customers with respect to CRS. Thus, CARE and medical baseline eligible CCA Service Customers are exempt from the DWRBC. The CARE-and medical baseline-eligible CCA Service Customers receiving retail service from Desert Community Energy must pay the PCIA. All other CARE- and medical baseline-eligible CCA customers are no longer exempt from the PCIA beginning on January 1, 2019.
- 2. Continuous DA customers who "opt-in" to CCA shall retain their continuous DA status and remain exempt from the DWRBC, and the PCIA components contained in this Schedule.
- The DA-CRS undercollection (DA-CRS-UC) provisions of schedule DA-CRS are applicable to Bundle Service and CCA Service customers, including Transitional Bundled Service (TBS) customers served concurrently under Schedule PC-TBS, who as past Direct Access Customers are responsible for payment of the DA-CRS-UC.
- 4. Pursuant to Section 8.b of the Amended and Restated Agreement to Implement Assembly Bill 80, until such time that the aggregate annual load of customers served by the City of Cerritos Community Aggregator reaches or exceeds 110,000 megawatt-hours, all such customers are assigned 2004 vintage for purposes of CRS applicability. Any customer account subsequently initiating service with the City of Cerritos Community Aggregator will be assigned a CCA-CRS vintage based on the criteria set forth in the RATES section.

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
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