



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35854-E
Canceling Revised Cal. P.U.C. Sheet No. 35434-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.23639	I
Winter	0.09705	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.23639	I
Winter	0.09705	I
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer	0.08233	I
Winter	0.07794	I
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		
	<u>(\$/kWh)</u>	
Summer	0.09478	I
Winter	0.08990	I

I

(Continued)

1H7

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36405-E
Canceling Revised Cal. P.U.C. Sheet No. 35854-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.22701	R
Winter	0.09320	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.22701	R
Winter	0.09320	R
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer	0.07583	R
Winter	0.07333	R
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		
	<u>(\$/kWh)</u>	
Summer	0.08557	R
Winter	0.08294	R

(Continued)

1H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35855-E
Canceling Revised Cal. P.U.C. Sheet No. 35435-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.40908	I
Summer: Off-Peak Energy	0.15058	I
Summer: Super Off-Peak Energy	0.07083	I
Winter: On-Peak Energy	0.17388	I
Winter: Off-Peak Energy	0.12470	I
Winter: Super Off-Peak Energy	0.06442	I

Schedule EV-TOU

(\$/kWh)

Summer		
On-Peak Energy	0.40908	I
Off-Peak Energy	0.15058	I
Super Off-Peak Energy	0.07083	I
Winter		
On-Peak Energy	0.17388	I
Off-Peak Energy	0.12470	I
Super Off-Peak Energy	0.06442	I

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer		
On-Peak Energy	0.40908	I
Off-Peak Energy	0.15058	I
Super Off-Peak Energy	0.07083	I
Winter		
On-Peak Energy	0.17388	I
Off-Peak Energy	0.12470	I
Super Off-Peak Energy	0.06442	I

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2H7

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36406-E
Canceling Revised Cal. P.U.C. Sheet No. 35855-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.39286	R
Summer: Off-Peak Energy	0.14461	R
Summer: Super Off-Peak Energy	0.06802	R
Winter: On-Peak Energy	0.16699	R
Winter: Off-Peak Energy	0.11975	R
Winter: Super Off-Peak Energy	0.06187	R

Schedule EV-TOU

(\$/kWh)

Summer		
On-Peak Energy	0.39286	R
Off-Peak Energy	0.14461	R
Super Off-Peak Energy	0.06802	R
Winter		
On-Peak Energy	0.16699	R
Off-Peak Energy	0.11975	R
Super Off-Peak Energy	0.06187	R

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer		
On-Peak Energy	0.39286	R
Off-Peak Energy	0.14461	R
Super Off-Peak Energy	0.06802	R
Winter		
On-Peak Energy	0.16699	R
Off-Peak Energy	0.11975	R
Super Off-Peak Energy	0.06187	R

(Continued)

2H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35856-E
Canceling Revised Cal. P.U.C. Sheet No. 35436-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.40908	I	
Off-Peak Energy	0.15058	I	
Super Off-Peak Energy	0.07083	I	
Winter			
On-Peak Energy	0.17388	I	
Off-Peak Energy	0.12470	I	
Super Off-Peak Energy	0.06442	I	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.43976	I	
Off-Peak Energy	0.19788	I	
Super Off-Peak Energy	0.07083	I	
Winter			
On-Peak Energy	0.14857	I	
Off-Peak Energy	0.08335	I	
Super Off-Peak Energy	0.06442	I	
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.43976	I	
Off-Peak Energy	0.14549	I	
Winter			
On-Peak Energy	0.14857	I	
Off-Peak Energy	0.07464	I	
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.30924	I	
Off-Peak Energy	0.23506	I	
Super Off-Peak Energy	0.15468	I	
Winter			
On-Peak Energy	0.14774	I	
Off-Peak Energy	0.08288	I	
Super Off-Peak Energy	0.06406	I	

(Continued)

3H7

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36407-E
Canceling Revised Cal. P.U.C. Sheet No. 35856-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.39286	R	
Off-Peak Energy	0.14461	R	
Super Off-Peak Energy	0.06802	R	
Winter			
On-Peak Energy	0.16699	R	
Off-Peak Energy	0.11975	R	
Super Off-Peak Energy	0.06187	R	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.42232	R	
Off-Peak Energy	0.19003	R	
Super Off-Peak Energy	0.06802	R	
Winter			
On-Peak Energy	0.14268	R	
Off-Peak Energy	0.08004	R	
Super Off-Peak Energy	0.06187	R	
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.42232	R	
Off-Peak Energy	0.13972	R	
Winter			
On-Peak Energy	0.14268	R	
Off-Peak Energy	0.07168	R	
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.29697	R	
Off-Peak Energy	0.22574	R	
Super Off-Peak Energy	0.14854	R	
Winter			
On-Peak Energy	0.14188	R	
Off-Peak Energy	0.07959	R	
Super Off-Peak Energy	0.06152	R	

(Continued)

3H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022
Effective Jun 1, 2022
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

35857-E

35437-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.26111	I
Primary	0.25980	I
Off-Peak Energy: Summer		
Secondary	0.14351	I
Primary	0.14279	I
On-Peak Energy: Winter		
Secondary	0.15327	I
Primary	0.15254	I
Off-Peak Energy: Winter		
Secondary	0.07519	R
Primary	0.07490	R
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.35418	I
Primary	0.35247	I
Off-Peak Energy - Summer		
Secondary	0.12129	I
Primary	0.12073	I
Super-Off Peak Energy - Summer		
Secondary	0.06787	I
Primary	0.06764	I
On-Peak Energy - Winter		
Secondary	0.14148	I
Primary	0.14084	I
Off-Peak Energy - Winter		
Secondary	0.07961	I
Primary	0.07928	I
Super-Off Peak Energy- Winter		
Secondary	0.06151	I
Primary	0.06130	I
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.26510	I
Primary	0.26382	I
Off-Peak Energy - Summer		
Secondary	0.16132	I
Primary	0.16055	I
Super-Off Peak - Summer		
Secondary	0.06882	I
Primary	0.06849	I
On-Peak Energy - Winter		
Secondary	0.14148	I
Primary	0.14084	I
Off-Peak Energy - Winter		
Secondary	0.07961	I
Primary	0.07928	I
Super-Off Peak - Winter		
Secondary	0.06151	I
Primary	0.06130	I

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Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	36408-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35857-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.25075	R
Primary	0.24950	R
Off-Peak Energy: Summer		
Secondary	0.13781	R
Primary	0.13712	R
On-Peak Energy: Winter		
Secondary	0.14718	R
Primary	0.14648	R
Off-Peak Energy: Winter		
Secondary	0.07221	R
Primary	0.07193	R
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.34010	R
Primary	0.33846	R
Off-Peak Energy - Summer		
Secondary	0.11648	R
Primary	0.11594	R
Super-Off Peak Energy - Summer		
Secondary	0.06518	R
Primary	0.06496	R
On-Peak Energy - Winter		
Secondary	0.13586	R
Primary	0.13524	R
Off-Peak Energy - Winter		
Secondary	0.07645	R
Primary	0.07614	R
Super-Off Peak Energy- Winter		
Secondary	0.05907	R
Primary	0.05887	R
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.25457	R
Primary	0.25334	R
Off-Peak Energy - Summer		
Secondary	0.15492	R
Primary	0.15417	R
Super-Off Peak - Summer		
Secondary	0.06610	R
Primary	0.06578	R
On-Peak Energy - Winter		
Secondary	0.13586	R
Primary	0.13524	R
Off-Peak Energy - Winter		
Secondary	0.07645	R
Primary	0.07614	R
Super-Off Peak - Winter		
Secondary	0.05907	R
Primary	0.05887	R

(Continued)

4H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35858-E
Canceling Revised Cal. P.U.C. Sheet No. 35438-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

<u>Schedule A-TC</u>	<u>(\$/kWh)</u>	
Summer	0.08484	I
Winter	0.08484	I
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.35576	I
Off-Peak Energy	0.12137	I
Super Off-Peak Energy	0.06813	I
Winter		
On-Peak Energy	0.14143	I
Off-Peak Energy	0.07956	I
Super Off-Peak Energy	0.06146	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.42632	I
Off-Peak Energy	0.14501	R
Super Off-Peak Energy	0.07977	I
Winter		
On-Peak Energy	0.16754	I
Off-Peak Energy	0.09390	I
Super Off-Peak Energy	0.07254	I
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	12.68	I
Primary	12.62	I
Secondary Substation	12.68	I
Primary Substation	12.62	I
Transmission	12.08	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.18610	I
Primary	0.18520	I
Secondary Substation	0.18610	I
Primary Substation	0.18520	I
Transmission	0.17727	I
Off-Peak Energy: Summer		
Secondary	0.10857	R
Primary	0.10807	R
Secondary Substation	0.10857	R
Primary Substation	0.10807	R
Transmission	0.10346	R
Super Off-Peak Energy: Summer		
Secondary	0.10372	I
Primary	0.10337	I
Secondary Substation	0.10372	I
Primary Substation	0.10337	I
Transmission	0.09920	I

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5H9

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	36409-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35858-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

<u>Schedule A-TC</u>		<u>(\$/kWh)</u>	
Summer	0.08147	R	
Winter	0.08147	R	
<u>Schedule TOU-M</u>			
Summer			
On-Peak Energy	0.34164	R	
Off-Peak Energy	0.11656	R	
Super Off-Peak Energy	0.06544	R	
Winter			
On-Peak Energy	0.13581	R	
Off-Peak Energy	0.07640	R	
Super Off-Peak Energy	0.05903	R	
<u>Schedule OL-TOU</u>			
Summer			
On-Peak Energy	0.40931	R	
Off-Peak Energy	0.13921	R	
Super Off-Peak Energy	0.07661	R	
Winter			
On-Peak Energy	0.16089	R	
Off-Peak Energy	0.09017	R	
Super Off-Peak Energy	0.06966	R	
<u>Schedule AL-TOU</u>		<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer			
Secondary	12.18	R	
Primary	12.12	R	
Secondary Substation	12.18	R	
Primary Substation	12.12	R	
Transmission	11.60	R	
Maximum On-Peak Demand: Winter			
Secondary			
Primary			
Secondary Substation			
Primary Substation			
Transmission			
On-Peak Energy: Summer		<u>(\$/kWh)</u>	
Secondary	0.17868	R	
Primary	0.17782	R	
Secondary Substation	0.17868	R	
Primary Substation	0.17782	R	
Transmission	0.17021	R	
Off-Peak Energy: Summer			
Secondary	0.10423	R	
Primary	0.10375	R	
Secondary Substation	0.10423	R	
Primary Substation	0.10375	R	
Transmission	0.09933	R	
Super Off-Peak Energy: Summer			
Secondary	0.09960	R	
Primary	0.09927	R	
Secondary Substation	0.09960	R	
Primary Substation	0.09927	R	
Transmission	0.09526	R	

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5H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35859-E
Canceling Revised Cal. P.U.C. Sheet No. 35439-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter		
Secondary	0.21780	I
Primary	0.21680	I
Secondary Substation	0.21780	I
Primary Substation	0.21680	I
Transmission	0.20766	I
Off-Peak Energy: Winter		
Secondary	0.12207	I
Primary	0.12157	I
Secondary Substation	0.12207	I
Primary Substation	0.12157	I
Transmission	0.11657	I
Super Off-Peak Energy: Winter		
Secondary	0.09432	I
Primary	0.09401	I
Secondary Substation	0.09432	I
Primary Substation	0.09401	I
Transmission	0.09022	I

Schedule AL-TOU-2

(\$/kW)

Maximum On-Peak Demand – Summer		
Secondary	23.48	I
Primary	23.37	I
Secondary Substation	23.48	I
Primary Substation	23.37	I
Transmission	22.37	I

Maximum On-Peak Demand: Winter

(\$/kW)

Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.16768	I
Primary	0.16688	I
Secondary Substation	0.16768	I
Primary Substation	0.16688	I
Transmission	0.15973	I

Off-Peak Energy - Summer

Secondary	0.09754	R
Primary	0.09709	R
Secondary Substation	0.09754	R
Primary Substation	0.09709	R
Transmission	0.09296	R

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6H8

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36410-E
Canceling Revised Cal. P.U.C. Sheet No. 35859-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

Secondary	0.20915	R
Primary	0.20820	R
Secondary Substation	0.20915	R
Primary Substation	0.20820	R
Transmission	0.19942	R

Off-Peak Energy: Winter

Secondary	0.11723	R
Primary	0.11674	R
Secondary Substation	0.11723	R
Primary Substation	0.11674	R
Transmission	0.11195	R

Super Off-Peak Energy: Winter

Secondary	0.09058	R
Primary	0.09028	R
Secondary Substation	0.09058	R
Primary Substation	0.09028	R
Transmission	0.08664	R

Schedule AL-TOU-2

(\$/kW)

Maximum On-Peak Demand – Summer

Secondary	22.55	R
Primary	22.44	R
Secondary Substation	22.55	R
Primary Substation	22.44	R
Transmission	21.48	R

Maximum On-Peak Demand: Winter

(\$/kW)

Secondary	0.00
Primary	0.00
Secondary Substation	0.00
Primary Substation	0.00
Transmission	0.00

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.16100	R
Primary	0.16022	R
Secondary Substation	0.16100	R
Primary Substation	0.16022	R
Transmission	0.15336	R

Off-Peak Energy - Summer

Secondary	0.09364	R
Primary	0.09321	R
Secondary Substation	0.09364	R
Primary Substation	0.09321	R
Transmission	0.08924	R

(Continued)

6H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022
Effective Jun 1, 2022
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

35860-E

35074-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

Super Off-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.09392	I
Primary	0.09360	I
Secondary Substation	0.09392	I
Primary Substation	0.09360	I
Transmission	0.08982	I
On-Peak Energy: Winter		
Secondary	0.19722	I
Primary	0.19631	I
Secondary Substation	0.19722	I
Primary Substation	0.19631	I
Transmission	0.18804	I
Off-Peak Energy: Winter		
Secondary	0.11053	I
Primary	0.11008	I
Secondary Substation	0.11053	I
Primary Substation	0.11008	I
Transmission	0.10556	I
Super Off-Peak Energy: Winter		
Secondary	0.08540	I
Primary	0.08512	I
Secondary Substation	0.08540	I
Primary Substation	0.08512	I
Transmission	0.08169	I

Schedule EV-HP

	<u>(\$/kW)</u>	
Maximum On-Peak Demand – Summer		
Secondary	5.99	
Primary	5.96	
Maximum On-Peak Demand: Winter	<u>(\$/kW)</u>	
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.08642	
Primary	0.08600	
Off-Peak Energy - Summer		
Secondary	0.05173	
Primary	0.05149	
Super Off-Peak Energy: Summer		
Secondary	0.04601	
Primary	0.04585	
On-Peak Energy: Winter		
Secondary	0.09658	
Primary	0.09614	
Off-Peak Energy: Winter		
Secondary	0.05415	
Primary	0.05393	

(Continued)

7H11

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____

N
N



San Diego Gas & Electric Company
San Diego, California

Revised _____ Cal. P.U.C. Sheet No. _____
Canceling _____ Cal. P.U.C. Sheet No. _____

35677-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

Super Off-Peak Energy: Summer	(\$/kWh)
Secondary	0.08224
Primary	0.08196
Secondary Substation	0.08224
Primary Substation	0.08196
Transmission	0.07865
On-Peak Energy: Winter	
Secondary	0.17258
Primary	0.17179
Secondary Substation	0.17258
Primary Substation	0.17179
Transmission	0.16454
Off-Peak Energy: Winter	
Secondary	0.09679
Primary	0.09639
Secondary Substation	0.09679
Primary Substation	0.09639
Transmission	0.09243
Super Off-Peak Energy: Winter	
Secondary	0.07478
Primary	0.07454
Secondary Substation	0.07478
Primary Substation	0.07454
Transmission	0.07153

Schedule EV-HP

	(\$/kW)	N
Maximum On-Peak Demand – Summer		
Secondary	5.99	N
Primary	5.96	N
Maximum On-Peak Demand: Winter	(\$/kW)	
Secondary	0.00	N
Primary	0.00	N
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.08642	N
Primary	0.08600	N
Off-Peak Energy - Summer		
Secondary	0.05173	N
Primary	0.05149	N
Super Off-Peak Energy: Summer		
Secondary	0.04601	N
Primary	0.04585	N
On-Peak Energy: Winter		
Secondary	0.09658	N
Primary	0.09614	N
Off-Peak Energy: Winter		
Secondary	0.05415	N
Primary	0.05393	N

(Continued)

7H6

Advice Ltr. No. 3691-E-C

Decision No. 20-12-023

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 7, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

36411-E

35860-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

Super Off-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.09019	R
Primary	0.08988	R
Secondary Substation	0.09019	R
Primary Substation	0.08988	R
Transmission	0.08626	R
On-Peak Energy: Winter		
Secondary	0.18939	R
Primary	0.18852	R
Secondary Substation	0.18939	R
Primary Substation	0.18852	R
Transmission	0.18057	R
Off-Peak Energy: Winter		
Secondary	0.10615	R
Primary	0.10571	R
Secondary Substation	0.10615	R
Primary Substation	0.10571	R
Transmission	0.10137	R
Super Off-Peak Energy: Winter		
Secondary	0.08202	R
Primary	0.08175	R
Secondary Substation	0.08202	R
Primary Substation	0.08175	R
Transmission	0.07845	R

Schedule EV-HP

	<u>(\$/kW)</u>	
Maximum On-Peak Demand – Summer		
Secondary	5.99	
Primary	5.96	
Maximum On-Peak Demand: Winter	<u>(\$/kW)</u>	
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.08642	
Primary	0.08600	
Off-Peak Energy - Summer		
Secondary	0.05173	
Primary	0.05149	
Super Off-Peak Energy: Summer		
Secondary	0.04601	
Primary	0.04585	
On-Peak Energy: Winter		
Secondary	0.09658	
Primary	0.09614	
Off-Peak Energy: Winter		
Secondary	0.05415	
Primary	0.05393	

(Continued)

7H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35861-E
Canceling Revised Cal. P.U.C. Sheet No. 35075-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule EV-HP (Continued)</u>	<u>(\$/kWh)</u>	
Super Off-Peak: Winter		
Secondary	0.04184	
Primary	0.04170	
<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.42764	I
Primary	0.42551	I
Secondary Substation	0.42764	I
Primary Substation	0.42551	I
Transmission	0.40659	I
Off-Peak Energy: Summer		
Secondary	0.14401	R
Primary	0.14333	R
Secondary Substation	0.14401	R
Primary Substation	0.14333	R
Transmission	0.13704	R
Super Off-Peak Energy: Summer		
Secondary	0.07970	I
Primary	0.07942	I
Secondary Substation	0.07970	I
Primary Substation	0.07942	I
Transmission	0.07622	I
On-Peak Energy: Winter		
Secondary	0.16749	I
Primary	0.16672	I
Secondary Substation	0.16749	I
Primary Substation	0.16672	I
Transmission	0.15969	I
Off-Peak Energy: Winter		
Secondary	0.09387	I
Primary	0.09348	I
Secondary Substation	0.09387	I
Primary Substation	0.09348	I
Transmission	0.08964	I
Super Off-Peak Energy: Winter		
Secondary	0.07253	I
Primary	0.07229	I
Secondary Substation	0.07253	I
Primary SubstationR	0.07229	I
Transmission	0.06937	I
<u>Schedule GIR</u>	<u>(\$/kWh)</u>	
Energy Charge	0.06147	I
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.06517	I

N
N

(Continued)

8H12

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021
Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised _____ Cal. P.U.C. Sheet No. 35678-E
Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule EV-HP (Continued)</u>	<u>(\$/kWh)</u>	N
Super Off-Peak: Winter		
Secondary	0.04184	N
Primary	0.04170	N
<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.42006	
Primary	0.41811	
Secondary Substation	0.42006	
Primary Substation	0.41811	
Transmission	0.40085	
Off-Peak Energy: Summer		
Secondary	0.14911	
Primary	0.14844	
Secondary Substation	0.14911	
Primary Substation	0.14844	
Transmission	0.14230	
Super Off-Peak Energy: Summer		
Secondary	0.06992	
Primary	0.06968	
Secondary Substation	0.06992	
Primary Substation	0.06968	
Transmission	0.06687	
On-Peak Energy: Winter		
Secondary	0.14659	
Primary	0.14592	
Secondary Substation	0.14659	
Primary Substation	0.14592	
Transmission	0.13977	
Off-Peak Energy: Winter		
Secondary	0.08222	
Primary	0.08188	
Secondary Substation	0.08222	
Primary Substation	0.08188	
Transmission	0.07852	
Super Off-Peak Energy: Winter		
Secondary	0.06353	
Primary	0.06332	
Secondary Substation	0.06353	
Primary SubstationR	0.06332	
Transmission	0.06077	
<u>Schedule GIR</u>	<u>(\$/kWh)</u>	
Energy Charge	0.05981	
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.05613	

(Continued)

8H6

Advice Ltr. No. 3691-E-C

Decision No. 20-12-023

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 7, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	36412-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35861-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule EV-HP (Continued)</u>		<u>(\$/kWh)</u>	
Super Off-Peak: Winter			
Secondary	0.04184		
Primary	0.04170		
<u>Schedule DG-R</u>		<u>(\$/kWh)</u>	
On-Peak Energy: Summer			
Secondary	0.41058	R	
Primary	0.40852	R	
Secondary Substation	0.41058	R	
Primary Substation	0.40852	R	
Transmission	0.39036	R	
Off-Peak Energy: Summer			
Secondary	0.13825	R	
Primary	0.13759	R	
Secondary Substation	0.13825	R	
Primary Substation	0.13759	R	
Transmission	0.13156	R	
Super Off-Peak Energy: Summer			
Secondary	0.07653	R	
Primary	0.07627	R	
Secondary Substation	0.07653	R	
Primary Substation	0.07627	R	
Transmission	0.07319	R	
On-Peak Energy: Winter			
Secondary	0.16084	R	
Primary	0.16010	R	
Secondary Substation	0.16084	R	
Primary Substation	0.16010	R	
Transmission	0.15335	R	
Off-Peak Energy: Winter			
Secondary	0.09014	R	
Primary	0.08977	R	
Secondary Substation	0.09014	R	
Primary Substation	0.08977	R	
Transmission	0.08608	R	
Super Off-Peak Energy: Winter			
Secondary	0.06965	R	
Primary	0.06942	R	
Secondary Substation	0.06965	R	
Primary Substation	0.06942	R	
Transmission	0.06662	R	
<u>Schedule GIR</u>		<u>(\$/kWh)</u>	
Energy Charge	0.05902	R	
<u>Schedule VGI</u>		<u>(\$/kWh)</u>	
Energy Charge	0.06255	R	

(Continued)

8H10

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022
Effective Jun 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35862-E
Canceling Revised Cal. P.U.C. Sheet No. 35442-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	12.62	I
Primary Substation	12.62	I
Transmission	12.08	I
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.18520	I
Primary Substation	0.18520	I
Transmission	0.17727	I
Off-Peak Energy: Summer		
Primary	0.10807	R
Primary Substation	0.10807	R
Transmission	0.10346	R
Super Off-Peak Energy: Summer		
Primary	0.10337	I
Primary Substation	0.10337	I
Transmission	0.09920	I
On-Peak Energy: Winter		
Primary	0.21680	I
Primary Substation	0.21680	I
Transmission	0.20766	I
Off-Peak Energy: Winter		
Primary	0.12157	I
Primary Substation	0.12157	I
Transmission	0.11657	I
Super Off-Peak Energy: Winter		
Primary	0.09401	I
Primary Substation	0.09401	I
Transmission	0.09022	I
<u>Schedule TOU-PA < 20 kW</u>	<u>(\$/kW)</u>	
On Peak Demand	0.00	
On-Peak Energy - Summer	<u>(\$/kWh)</u>	
Secondary	0.25956	I
Primary	0.25827	I
Off-Peak Energy - Summer		
Secondary	0.14340	I
Primary	0.14268	I
On-Peak Energy - Winter		
Secondary	0.13468	I
Primary	0.13404	I
Off-Peak Energy - Winter		
Secondary	0.06562	I
Primary	0.06538	I

(Continued)

9H8

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	36413-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35862-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	12.12	R
Primary Substation	12.12	R
Transmission	11.60	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.17782	R
Primary Substation	0.17782	R
Transmission	0.17021	R
Off-Peak Energy: Summer		
Primary	0.10375	R
Primary Substation	0.10375	R
Transmission	0.09933	R
Super Off-Peak Energy: Summer		
Primary	0.09927	R
Primary Substation	0.09927	R
Transmission	0.09526	R
On-Peak Energy: Winter		
Primary	0.20820	R
Primary Substation	0.20820	R
Transmission	0.19942	R
Off-Peak Energy: Winter		
Primary	0.11674	R
Primary Substation	0.11674	R
Transmission	0.11195	R
Super Off-Peak Energy: Winter		
Primary	0.09028	R
Primary Substation	0.09028	R
Transmission	0.08664	R
<u>Schedule TOU-PA < 20 kW</u>	<u>(\$/kW)</u>	
On Peak Demand	0.00	
On-Peak Energy - Summer	<u>(\$/kWh)</u>	
Secondary	0.24924	R
Primary	0.24799	R
Off-Peak Energy - Summer		
Secondary	0.13769	R
Primary	0.13701	R
On-Peak Energy - Winter		
Secondary	0.12932	R
Primary	0.12871	R
Off-Peak Energy - Winter		
Secondary	0.06301	R
Primary	0.06278	R

(Continued)

9H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022
Effective Jun 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35863-E
Canceling Revised Cal. P.U.C. Sheet No. 35443-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary	11.29	I
Primary	11.24	I

Winter

Secondary	0.00	
Primary	0.00	

Summer

On-Peak Energy

Secondary	0.15308	I
Primary	0.15243	I

Off-Peak Energy

Secondary	0.09468	I
Primary	0.09430	I

Super Off-Peak Energy

Secondary	0.07270	I
Primary	0.07246	I

Winter

On-Peak Energy

Secondary	0.15260	I
Primary	0.15190	I

Off-Peak Energy

Secondary	0.08556	I
Primary	0.08520	I

Super Off-Peak Energy

Secondary	0.06611	I
Primary	0.06589	I

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

Secondary	0.00
Primary	0.00

Winter

Secondary	0.00
Primary	0.00

(Continued)

10H7

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36414-E
Canceling Revised Cal. P.U.C. Sheet No. 35863-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary 10.85 R

Primary 10.81 R

Winter

Secondary 0.00

Primary 0.00

Summer

On-Peak Energy

Secondary 0.14734 R

Primary 0.14671 R

Off-Peak Energy

Secondary 0.09118 R

Primary 0.09082 R

Super Off-Peak Energy

Secondary 0.06981 R

Primary 0.06957 R

Winter

On-Peak Energy

Secondary 0.14653 R

Primary 0.14586 R

Off-Peak Energy

Secondary 0.08215 R

Primary 0.08182 R

Super Off-Peak Energy

Secondary 0.06348 R

Primary 0.06327 R

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

Secondary 0.00

Primary 0.00

Winter

Secondary 0.00

Primary 0.00

(Continued)

10H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35864-E
Canceling Revised Cal. P.U.C. Sheet No. 35444-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule TOU-PA-3 <20kW

(\$/kWh)

Summer

On-Peak Energy

Secondary

0.29833 I

Primary

0.29689 I

Off-Peak Energy

Secondary

0.16140 I

Primary

0.16062 I

Super-Off Peak Energy

Secondary

0.07690 I

Primary

0.07653 I

Winter

On-Peak Energy

Secondary

0.12507 I

Primary

0.12449 I

Off-Peak Energy

Secondary

0.07012 I

Primary

0.06983 I

Super-Off Peak Energy

Secondary

0.05418 I

Primary

0.05400 I

≥ 20 kW

(\$/kW)

On-Peak Demand Charge: Summer

Secondary

3.08 I

Primary

3.07 I

On-Peak Demand Charge: Winter

Secondary

Primary

Summer

(\$/kWh)

On-Peak Energy

Secondary

0.28600 I

Primary

0.28470 I

Off-Peak Energy

Secondary

0.15415 I

Primary

0.15347 I

Super-Off Peak Energy

Secondary

0.06947 I

Primary

0.06913 I

Winter

On-Peak Energy

Secondary

0.11935 I

Primary

0.11878 I

Off-Peak Energy

Secondary

0.06692 I

Primary

0.06660 I

Super-Off Peak Energy

Secondary

0.05171 I

Primary

0.05146 I

(Continued)

11H7

Advice Ltr. No. 3928-E

Decision No.

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36415-E
Canceling Revised Cal. P.U.C. Sheet No. 35864-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule TOU-PA-3 <20kW

(\$/kWh)

Summer

On-Peak Energy

Secondary

0.28646 R

Primary

0.28508 R

Off-Peak Energy

Secondary

0.15498 R

Primary

0.15423 R

Super-Off Peak Energy

Secondary

0.07384 R

Primary

0.07349 R

Winter

On-Peak Energy

Secondary

0.12009 R

Primary

0.11954 R

Off-Peak Energy

Secondary

0.06733 R

Primary

0.06706 R

Super-Off Peak Energy

Secondary

0.05203 R

Primary

0.05185 R

≥ 20 kW

(\$/kW)

On-Peak Demand Charge: Summer

Secondary

2.97 R

Primary

2.96 R

On-Peak Demand Charge: Winter

Secondary

Primary

Summer

(\$/kWh)

On-Peak Energy

Secondary

0.27497 R

Primary

0.27373 R

Off-Peak Energy

Secondary

0.14829 R

Primary

0.14764 R

Super-Off Peak Energy

Secondary

0.06670 R

Primary

0.06638 R

Winter

On-Peak Energy

Secondary

0.11461 R

Primary

0.11406 R

Off-Peak Energy

Secondary

0.06426 R

Primary

0.06395 R

Super-Off Peak Energy

Secondary

0.04965 R

Primary

0.04941 R

(Continued)

11H10

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35865-E
Canceling Revised Cal. P.U.C. Sheet No. 35445-E

SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule PA-T-1

Demand: On-Peak Summer	(\$/kW)	
Secondary	6.41	I
Primary	6.38	I
Transmission	6.11	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.15559	I
Primary	0.15484	I
Transmission	0.14819	I
Off-Peak Energy: Summer		
Secondary	0.09655	I
Primary	0.09611	I
Transmission	0.09202	I
Super Off-Peak Energy: Summer		
Secondary	0.07761	I
Primary	0.07735	I
Transmission	0.07423	I
On-Peak Energy: Winter		
Secondary	0.16292	I
Primary	0.16217	I
Transmission	0.15533	I
Off-Peak Energy: Winter		
Secondary	0.09135	I
Primary	0.09097	I
Transmission	0.08723	I
Super Off-Peak Energy: Winter		
Secondary	0.07058	I
Primary	0.07035	I
Transmission	0.06751	I
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.09702	I
<u>Schedule OL-2</u>		
All Usage	0.09702	I
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.26510	I
Off-Peak Energy	0.16132	I
Super Off-Peak Energy	0.06882	I
Winter		
On-Peak Energy	0.14148	I
Off-Peak Energy	0.07961	I
Super Off-Peak Energy	0.06151	I

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Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	36416-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35865-E

SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule PA-T-1

Demand: On-Peak Summer	(\$/kW)	
Secondary	6.17	R
Primary	6.14	R
Transmission	5.88	R
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.14961	R
Primary	0.14889	R
Transmission	0.14249	R
Off-Peak Energy: Summer		
Secondary	0.09291	R
Primary	0.09248	R
Transmission	0.08854	R
Super Off-Peak Energy: Summer		
Secondary	0.07453	R
Primary	0.07427	R
Transmission	0.07128	R
On-Peak Energy: Winter		
Secondary	0.15644	R
Primary	0.15572	R
Transmission	0.14916	R
Off-Peak Energy: Winter		
Secondary	0.08771	R
Primary	0.08735	R
Transmission	0.08376	R
Super Off-Peak Energy: Winter		
Secondary	0.06777	R
Primary	0.06755	R
Transmission	0.06483	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.09316	R
<u>Schedule OL-2</u>		
All Usage	0.09316	R
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.25457	R
Off-Peak Energy	0.15492	R
Super Off-Peak Energy	0.06610	R
Winter		
On-Peak Energy	0.13586	R
Off-Peak Energy	0.07645	R
Super Off-Peak Energy	0.05907	R

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Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted	<u>May 16, 2022</u>
Effective	<u>Jun 1, 2022</u>
Resolution No.	_____



SCHEDULE EECC

Sheet 14

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. Development of DWR Supplied Energy Percentages

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. Development of Utility Supplied Energy Percentages

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. Summary of Class Load Profile Categories and Associated Rate Schedules

Class Load Profile	Rate Category	Associated Rate Schedules
Residential:	Residential Non-Time-of-Use	DR, DM, DS, DT, DT-RV
	Residential Time-of-Use	TOU-DR, DR-SES, TOU-DR1, TOU-DR2
	Electric Vehicle Time-of-Use	EV-TOU
	Electric Vehicle & Household TOU	EV-TOU-2, EV-TOU-5
Small Commercial:	Small Commercial Non-Time-Of-Use	A-TC, UM TOU-A; TOU-A2, TOU-A3, TOU-M
Medium/Large Commercial/ Industrial (<or=500 kW):	Small Commercial Time-Of-Use	
	Medium/Large Commercial/Industrial	AL-TOU, AL-TOU2, DG-R, OL-TOU A6-TOU, VGI, S, GIR, EV-HP.
Agricultural:	Agricultural Non-Time-of-Use	PA-T-1
	Agricultural Time-of-Use	TOU-PA, TOU-PA2, TOU-PA3
Lighting:	Lighting	LS-1, LS-2, LS-3, LS-2DS, LS-2AD, OL-1, OL-2, DWL

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Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35866-E
Canceling Revised Cal. P.U.C. Sheet No. 35447-E

SCHEDULE EECC

Sheet 17

ELECTRIC ENERGY COMMODITY COST

RATES:

TOU Grandfathering Commodity Rates

<u>Schedule DR-SES</u>	(\$/kWh)	
Summer: On-Peak Energy	0.27098	I
Summer: Semi-Peak Energy	0.27093	I
Summer: Off-Peak Energy	0.27092	I
Winter: Semi-Peak Energy	0.28935	I
Winter: Off-Peak Energy	0.28933	I

<u>Schedule EV-TOU</u>		
Summer		
On-Peak Energy	0.16470	I
Off-Peak Energy	0.16468	I
Super Off-Peak Energy	0.13762	I
Winter		
On-Peak Energy	0.13988	I
Off-Peak Energy	0.13987	I
Super Off-Peak Energy	0.10395	I

Schedule EV-TOU- 2, EV-TOU-2-CARE, EV-TOU-2-MB

Summer		
On-Peak Energy	0.20520	I
Off-Peak Energy	0.20518	I
Super Off-Peak Energy	0.20517	I
Winter		
On-Peak Energy	0.45119	I
Off-Peak Energy	0.19232	I
Super Off-Peak Energy	0.19231	I

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Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36418-E
Canceling Revised Cal. P.U.C. Sheet No. 35866-E

SCHEDULE EECC

Sheet 17

ELECTRIC ENERGY COMMODITY COST

RATES:

TOU Grandfathering Commodity Rates

<u>Schedule DR-SES</u>	(\$/kWh)	
Summer: On-Peak Energy	0.25960	R
Summer: Semi-Peak Energy	0.25955	R
Summer: Off-Peak Energy	0.25954	R
Winter: Semi-Peak Energy	0.27720	R
Winter: Off-Peak Energy	0.27718	R

<u>Schedule EV-TOU</u>		
Summer		
On-Peak Energy	0.15778	R
Off-Peak Energy	0.15777	R
Super Off-Peak Energy	0.13184	R
Winter		
On-Peak Energy	0.13401	R
Off-Peak Energy	0.13399	R
Super Off-Peak Energy	0.09958	R

Schedule EV-TOU- 2, EV-TOU-2-CARE, EV-TOU-2-MB

Summer		
On-Peak Energy	0.19658	R
Off-Peak Energy	0.19656	R
Super Off-Peak Energy	0.19655	R
Winter		
On-Peak Energy	0.43224	R
Off-Peak Energy	0.18424	R
Super Off-Peak Energy	0.18423	R

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Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35867-E
Canceling Revised Cal. P.U.C. Sheet No. 35448-E

SCHEDULE EECC

Sheet 18

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak Energy	0.37459	I
Semi-Peak Energy	0.24628	I
Off-Peak Energy	0.18735	I
Winter		
On-Peak Energy	0.18306	I
Semi-Peak Energy	0.08422	I
Off-Peak Energy	0.08421	I
<u>Schedule TOU-M</u>	<u>(\$/kWh)</u>	
Summer		
On-Peak Energy	0.17025	I
Semi-Peak Energy	0.16826	I
Off-Peak Energy	0.16800	I
Winter		
On-Peak Energy	0.17538	I
Semi-Peak Energy	0.08258	I
Off-Peak Energy	0.08236	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.10315	R
Semi-Peak Energy	0.12030	I
Off-Peak Energy	0.13362	I
Winter		
On-Peak Energy	0.30971	I
Semi-Peak Energy	0.14512	I
Off-Peak Energy	0.14510	I
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.29959	I
Primary	0.29801	I
Semi-Peak Energy: Summer		
Secondary	0.17048	I
Primary	0.16959	I
Off-Peak Energy: Summer		
Secondary	0.07773	I
Primary	0.07732	I
On-Peak Energy: Winter		
Secondary	0.17227	I
Primary	0.17144	I
Semi-Peak Energy: Winter		
Secondary	0.08113	I
Primary	0.08078	I
Off-Peak Energy: Winter		
Secondary	0.08092	I
Primary	0.08056	I

(Continued)

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Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	36419-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35867-E

SCHEDULE EECC

Sheet 18

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak Energy	0.35973	R
Semi-Peak Energy	0.23651	R
Off-Peak Energy	0.17992	R
Winter		
On-Peak Energy	0.17580	R
Semi-Peak Energy	0.08088	R
Off-Peak Energy	0.08087	R
<u>Schedule TOU-M</u>	<u>(\$/kWh)</u>	
Summer		
On-Peak Energy	0.16480	R
Semi-Peak Energy	0.16286	R
Off-Peak Energy	0.16260	R
Winter		
On-Peak Energy	0.16975	R
Semi-Peak Energy	0.07993	R
Off-Peak Energy	0.07972	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.09893	R
Semi-Peak Energy	0.11547	R
Off-Peak Energy	0.12831	R
Winter		
On-Peak Energy	0.29742	R
Semi-Peak Energy	0.13936	R
Off-Peak Energy	0.13934	R
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.28996	R
Primary	0.28844	R
Semi-Peak Energy: Summer		
Secondary	0.16501	R
Primary	0.16414	R
Off-Peak Energy: Summer		
Secondary	0.07524	R
Primary	0.07484	R
On-Peak Energy: Winter		
Secondary	0.16674	R
Primary	0.16593	R
Semi-Peak Energy: Winter		
Secondary	0.07853	R
Primary	0.07818	R
Off-Peak Energy: Winter		
Secondary	0.07832	R
Primary	0.07797	R

(Continued)

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Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35868-E
Canceling Revised Cal. P.U.C. Sheet No. 35449-E

SCHEDULE EECC

Sheet 19

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	0.19	R
Primary	0.19	R
Secondary Substation	0.19	R
Primary Substation	0.19	R
Transmission	0.18	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.09996	I
Primary	0.09943	I
Secondary Substation	0.09996	I
Primary Substation	0.09943	I
Transmission	0.09502	I
Semi-Peak Energy: Summer		
Secondary	0.10080	I
Primary	0.10026	I
Secondary Substation	0.10080	I
Primary Substation	0.10026	I
Transmission	0.09579	I
Off-Peak Energy: Summer		
Secondary	0.11022	I
Primary	0.10964	I
Secondary Substation	0.11022	I
Primary Substation	0.10964	I
Transmission	0.10477	I
On-Peak Energy: Winter		
Secondary	0.34245	I
Primary	0.34079	I
Secondary Substation	0.34245	I
Primary Substation	0.34079	I
Transmission	0.32618	I
Semi-Peak Energy: Winter		
Secondary	0.16045	I
Primary	0.15974	I
Secondary Substation	0.16045	I
Primary Substation	0.15974	I
Transmission	0.15309	I

(Continued)

19H7

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36420-E
Canceling Revised Cal. P.U.C. Sheet No. 35868-E

SCHEDULE EECC

Sheet 19

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	0.18	R
Primary	0.18	R
Secondary Substation	0.18	R
Primary Substation	0.18	R
Transmission	0.17	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.09595	R
Primary	0.09544	R
Secondary Substation	0.09595	R
Primary Substation	0.09544	R
Transmission	0.09120	R
Semi-Peak Energy: Summer		
Secondary	0.09676	R
Primary	0.09624	R
Secondary Substation	0.09676	R
Primary Substation	0.09624	R
Transmission	0.09196	R
Off-Peak Energy: Summer		
Secondary	0.10584	R
Primary	0.10529	R
Secondary Substation	0.10584	R
Primary Substation	0.10529	R
Transmission	0.10061	R
On-Peak Energy: Winter		
Secondary	0.32885	R
Primary	0.32726	R
Secondary Substation	0.32885	R
Primary Substation	0.32726	R
Transmission	0.31323	R
Semi-Peak Energy: Winter		
Secondary	0.15408	R
Primary	0.15340	R
Secondary Substation	0.15408	R
Primary Substation	0.15340	R
Transmission	0.14701	R

(Continued)

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Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35869-E
Canceling Revised Cal. P.U.C. Sheet No. 35450-E

SCHEDULE EECC

Sheet 20

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.16046	I
Primary	0.15975	I
Secondary Substation	0.16046	I
Primary Substation	0.15975	I
Transmission	0.15310	I
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.10472	R
Primary	0.10407	R
Secondary Substation	0.10472	R
Primary Substation	0.10407	R
Transmission	0.09862	R
Semi-Peak Energy: Summer		
Secondary	0.11914	I
Primary	0.11849	I
Secondary Substation	0.11914	I
Primary Substation	0.11849	I
Transmission	0.11299	R
Off-Peak Energy: Summer		
Secondary	0.13353	I
Primary	0.13283	I
Secondary Substation	0.13353	I
Primary Substation	0.13283	I
Transmission	0.12693	I
On-Peak Energy: Winter		
Secondary	0.30966	I
Primary	0.30816	I
Secondary Substation	0.30966	I
Primary Substation	0.30816	I
Transmission	0.29495	I
Semi-Peak Energy: Winter		
Secondary	0.14508	I
Primary	0.14444	I
Secondary Substation	0.14508	I
Primary Substation	0.14444	I
Transmission	0.13843	I
Off-Peak Energy: Winter		
Secondary	0.14509	I
Primary	0.14445	I
Secondary Substation	0.14509	I
Primary Substation	0.14445	I
Transmission	0.13844	I

(Continued)

20H8

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36421-E
Canceling Revised Cal. P.U.C. Sheet No. 35869-E

SCHEDULE EECC

Sheet 20

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.15409	R
Primary	0.15341	R
Secondary Substation	0.15409	R
Primary Substation	0.15341	R
Transmission	0.14702	R
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.10044	R
Primary	0.09982	R
Secondary Substation	0.10044	R
Primary Substation	0.09982	R
Transmission	0.09459	R
Semi-Peak Energy: Summer		
Secondary	0.11436	R
Primary	0.11372	R
Secondary Substation	0.11436	R
Primary Substation	0.11372	R
Transmission	0.10844	R
Off-Peak Energy: Summer		
Secondary	0.12823	R
Primary	0.12755	R
Secondary Substation	0.12823	R
Primary Substation	0.12755	R
Transmission	0.12189	R
On-Peak Energy: Winter		
Secondary	0.29736	R
Primary	0.29592	R
Secondary Substation	0.29736	R
Primary Substation	0.29592	R
Transmission	0.28324	R
Semi-Peak Energy: Winter		
Secondary	0.13932	R
Primary	0.13870	R
Secondary Substation	0.13932	R
Primary Substation	0.13870	R
Transmission	0.13293	R
Off-Peak Energy: Winter		
Secondary	0.13933	R
Primary	0.13871	R
Secondary Substation	0.13933	R
Primary Substation	0.13871	R
Transmission	0.13294	R

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Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022
Effective Jun 1, 2022
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35870-E
Canceling Revised Cal. P.U.C. Sheet No. 35451-E

SCHEDULE EECC

Sheet 21

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	0.19	R
Primary Substation	0.19	R
Transmission	0.18	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.09943	I
Primary Substation	0.09943	I
Transmission	0.09502	I
Semi-Peak Energy: Summer		
Primary	0.10026	I
Primary Substation	0.10026	I
Transmission	0.09579	I
Off-Peak Energy: Summer		
Primary	0.10964	I
Primary Substation	0.10964	I
Transmission	0.10477	I
On-Peak Energy: Winter		
Primary	0.34079	I
Primary Substation	0.34079	I
Transmission	0.32618	I
Semi-Peak Energy: Winter		
Primary	0.15974	I
Primary Substation	0.15974	I
Transmission	0.15309	I
Off-Peak Energy: Winter		
Primary	0.15975	I
Primary Substation	0.15975	I
Transmission	0.15310	I

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21H7

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36422-E
Canceling Revised Cal. P.U.C. Sheet No. 35870-E

SCHEDULE EECC

Sheet 21

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	0.18	R
Primary Substation	0.18	R
Transmission	0.17	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.09544	R
Primary Substation	0.09544	R
Transmission	0.09120	R
Semi-Peak Energy: Summer		
Primary	0.09624	R
Primary Substation	0.09624	R
Transmission	0.09196	R
Off-Peak Energy: Summer		
Primary	0.10529	R
Primary Substation	0.10529	R
Transmission	0.10061	R
On-Peak Energy: Winter		
Primary	0.32726	R
Primary Substation	0.32726	R
Transmission	0.31323	R
Semi-Peak Energy: Winter		
Primary	0.15340	R
Primary Substation	0.15340	R
Transmission	0.14701	R
Off-Peak Energy: Winter		
Primary	0.15341	R
Primary Substation	0.15341	R
Transmission	0.14702	R

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Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35871-E
Canceling Revised Cal. P.U.C. Sheet No. 35452-E

SCHEDULE EECC

Sheet 22

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	<u>(\$/kW)</u>	
Demand: On-Peak Summer		
Secondary	1.14	I
Primary	1.13	I
Transmission	1.08	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.09427	I
Primary	0.08931	I
Transmission	0.08962	I
Semi-Peak Energy: Summer		
Secondary	0.09355	I
Primary	0.08860	I
Transmission	0.08896	I
Off-Peak Energy: Summer		
Secondary	0.08119	I
Primary	0.07629	I
Transmission	0.07718	I
On-Peak Energy: Winter		
Secondary	0.23815	I
Primary	0.23700	I
Transmission	0.23565	I
Semi-Peak Energy: Winter		
Secondary	0.11163	I
Primary	0.11113	I
Transmission	0.11055	I
Off-Peak Energy: Winter		
Secondary	0.11161	I
Primary	0.11112	I
Transmission	0.11053	I
<u>Schedule TOU-PA < 20 kW</u>		
On Peak Demand	<u>(\$/kW)</u>	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.33780	I
Primary	0.33602	I
Semi-Peak Energy: Summer		
Secondary	0.15134	I
Primary	0.15055	I

(Continued)

22H7

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36423-E
Canceling Revised Cal. P.U.C. Sheet No. 35871-E

SCHEDULE EECC

Sheet 22

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	<u>(\$/kW)</u>	
Demand: On-Peak Summer		
Secondary	1.11	R
Primary	1.10	R
Transmission	1.05	R
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.09079	R
Primary	0.08602	R
Transmission	0.08631	R
Semi-Peak Energy: Summer		
Secondary	0.09008	R
Primary	0.08533	R
Transmission	0.08566	R
Off-Peak Energy: Summer		
Secondary	0.07795	R
Primary	0.07325	R
Transmission	0.07410	R
On-Peak Energy: Winter		
Secondary	0.22865	R
Primary	0.22755	R
Transmission	0.22625	R
Semi-Peak Energy: Winter		
Secondary	0.10717	R
Primary	0.10670	R
Transmission	0.10614	R
Off-Peak Energy: Winter		
Secondary	0.10716	R
Primary	0.10668	R
Transmission	0.10612	R
<u>Schedule TOU-PA < 20 kW</u>		
On Peak Demand	<u>(\$/kW)</u>	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.32432	R
Primary	0.32262	R
Semi-Peak Energy: Summer		
Secondary	0.14531	R
Primary	0.14454	R

(Continued)

22H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022
Effective Jun 1, 2022
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	35872-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35453-E

SCHEDULE EECC

Sheet 23

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.08708	I
Primary	0.08662	I
On-Peak Energy: Winter		
Secondary	0.14788	I
Primary	0.14710	I
Semi-Peak Energy: Winter		
Secondary	0.06931	I
Primary	0.06895	I
Off-Peak Energy: Winter		
Secondary	0.06930	I
Primary	0.06893	I
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	1.46	I
Primary	1.46	I
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10232	I
Primary	0.10186	I
Semi-Peak Energy: Summer		
Secondary	0.09891	I
Primary	0.09846	I
Off-Peak Energy: Summer		
Secondary	0.08499	I
Primary	0.08468	I
On-Peak Energy: Winter		
Secondary	0.25760	I
Primary	0.25635	I
Semi-Peak Energy: Winter		
Secondary	0.12074	I
Primary	0.12021	I
Off-Peak Energy: Winter		
Secondary	0.12072	I
Primary	0.12019	I

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

23H7

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted	<u>Dec 30, 2021</u>
Effective	<u>Jan 1, 2022</u>
Resolution No.	_____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	36424-E
Canceling	Revised	Cal. P.U.C. Sheet No. 35872-E

SCHEDULE EECC

Sheet 23

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.08360	R
Primary	0.08316	R
On-Peak Energy: Winter		
Secondary	0.14198	R
Primary	0.14123	R
Semi-Peak Energy: Winter		
Secondary	0.06655	R
Primary	0.06620	R
Off-Peak Energy: Winter		
Secondary	0.06653	R
Primary	0.06618	R
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	1.42	R
Primary	1.41	R
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.09856	R
Primary	0.09812	R
Semi-Peak Energy: Summer		
Secondary	0.09522	R
Primary	0.09479	R
Off-Peak Energy: Summer		
Secondary	0.08160	R
Primary	0.08130	R
On-Peak Energy: Winter		
Secondary	0.24732	R
Primary	0.24613	R
Semi-Peak Energy: Winter		
Secondary	0.11592	R
Primary	0.11541	R
Off-Peak Energy: Winter		
Secondary	0.11591	R
Primary	0.11540	R

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

23H10

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No. _____