



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21463-E*
Canceling Revised Cal. P.U.C. Sheet No. 21225-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

CPP Event Days	(\$/kWh)
CPP Period	
Secondary	1.10055
Primary	1.05758
Secondary Substation	1.10055
Primary Substation	1.05758
Transmission	1.03064

(Continued)

1H24

Advice Ltr. No. 2115-E

Decision No. 09-09-036

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 8, 2009

Effective Jan 1, 2010

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21598-E
Canceling Revised Cal. P.U.C. Sheet No. 21463-E*

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	1.03396	R
Primary	0.99391	R
Secondary Substation	1.03396	R
Primary Substation	0.99391	R
Transmission	0.96870	R

(Continued)

1H21	Issued by	Date Filed	Dec 29, 2009
Advice Ltr. No. 2135-E	Lee Schavrien	Effective	Jan 1, 2010
Decision No. 09-12-048	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21464-E

Canceling Revised Cal. P.U.C. Sheet No. 21226-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days (\$/kWh)

Summer

On-Peak		
Secondary	0.11536	
Primary	0.11353	
Secondary Substation	0.11536	
Primary Substation	0.11353	
Transmission	0.11151	
Semi-Peak		
Secondary	0.09269	
Primary	0.09116	
Secondary Substation	0.09269	
Primary Substation	0.09116	
Transmission	0.08961	
Off-Peak		
Secondary	0.06667	
Primary	0.06535	
Secondary Substation	0.06667	
Primary Substation	0.06535	
Transmission	0.06444	
Winter		
On-Peak		
Secondary	0.10986	
Primary	0.10815	
Secondary Substation	0.10986	
Primary Substation	0.10815	
Transmission	0.10615	
Semi-Peak		
Secondary	0.10068	
Primary	0.09901	
Secondary Substation	0.10068	
Primary Substation	0.09901	
Transmission	0.09737	
Off-Peak		
Secondary	0.07399	
Primary	0.07253	
Secondary Substation	0.07399	
Primary Substation	0.07253	
Transmission	0.07152	
Capacity Reservation Charge (\$/kW per Month)		
Secondary	6.39	
Primary	6.06	
Secondary Substation	6.39	
Primary Substation	6.06	
Transmission	5.83	

(Continued)

2H18

Advice Ltr. No. 2115-E

Decision No. 09-09-036

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 8, 2009

Effective Jan 1, 2010

Resolution No.

N
T

D



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21599-E
Canceling Revised Cal. P.U.C. Sheet No. 21464-E

SCHEDULE EECC-CPP-D

Sheet 2

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

RATES (Continued)

Non-CPP-Event Days		(\$/kWh)	
<u>Summer</u>			
On-Peak			
Secondary	0.09620	R	
Primary	0.09465	R	
Secondary Substation	0.09620	R	
Primary Substation	0.09465	R	
Transmission	0.09295	R	
Semi-Peak			
Secondary	0.07705	R	
Primary	0.07576	R	
Secondary Substation	0.07705	R	
Primary Substation	0.07576	R	
Transmission	0.07446	R	
Off-Peak			
Secondary	0.05632	R	
Primary	0.05518	R	
Secondary Substation	0.05632	R	
Primary Substation	0.05518	R	
Transmission	0.05439	R	
<u>Winter</u>			
On-Peak			
Secondary	0.09359	R	
Primary	0.09211	R	
Secondary Substation	0.09359	R	
Primary Substation	0.09211	R	
Transmission	0.09038	R	
Semi-Peak			
Secondary	0.08566	R	
Primary	0.08422	R	
Secondary Substation	0.08566	R	
Primary Substation	0.08422	R	
Transmission	0.08280	R	
Off-Peak			
Secondary	0.06263	R	
Primary	0.06137	R	
Secondary Substation	0.06263	R	
Primary Substation	0.06137	R	
Transmission	0.06050	R	
Capacity Reservation Charge		(\$/kW per Month)	
Secondary	6.25	R	
Primary	5.93	R	
Secondary Substation	6.25	R	
Primary Substation	5.93	R	
Transmission	5.70	R	

(Continued)

2H20

Advice Ltr. No. 2135-E

Decision No. 09-12-048

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2009

Effective Jan 1, 2010

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21830-E
Canceling Revised Cal. P.U.C. Sheet No. 21599-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days		(\$/kWh)	
Summer			
On-Peak			
Secondary	0.09283		R
Primary	0.09133		R
Secondary Substation	0.09283		R
Primary Substation	0.09133		R
Transmission	0.08968		R
Semi-Peak			
Secondary	0.07428		R
Primary	0.07302		R
Secondary Substation	0.07428		R
Primary Substation	0.07302		R
Transmission	0.07176		R
Off-Peak			
Secondary	0.05417		R
Primary	0.05307		R
Secondary Substation	0.05417		R
Primary Substation	0.05307		R
Transmission	0.05230		R
Winter			
On-Peak			
Secondary	0.09027		R
Primary	0.08884		R
Secondary Substation	0.09027		R
Primary Substation	0.08884		R
Transmission	0.08717		R
Semi-Peak			
Secondary	0.08259		R
Primary	0.08120		R
Secondary Substation	0.08259		R
Primary Substation	0.08120		R
Transmission	0.07983		R
Off-Peak			
Secondary	0.06029		R
Primary	0.05906		R
Secondary Substation	0.06029		R
Primary Substation	0.05906		R
Transmission	0.05822		R
Capacity Reservation Charge		(\$/kW per Month)	
Secondary	6.25		
Primary	5.93		
Secondary Substation	6.25		
Primary Substation	5.93		
Transmission	5.70		

(Continued)

2H12

Advice Ltr. No. 2166-E

Decision No. 10-04-010

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 19, 2010

Effective May 1, 2010

Resolution No. E-4226



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21479-E*
Canceling Original Cal. P.U.C. Sheet No. 20579-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 3

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

CPP Event Days

CPP Event Period 11 a.m. – 6 p.m. Any day of the Week, Year-Round

Non-CPP Event Days

Summer (May 1- Sept 30)

On-Peak 11 a.m. – 6 p.m. Weekdays
Semi-Peak 6 a.m. – 11 a.m. Weekdays
6 p.m. – 10 p.m. Weekdays
Off-Peak 10 p.m. – 6 a.m. Weekdays
Plus Weekends & Holidays

Winter (Oct 1 – April 30)

On-Peak 5 p.m. – 8 p.m. Weekdays
Semi-Peak 6 a.m. – 5 p.m. Weekdays
8 p.m. – 10 p.m. Weekdays
Off-Peak 10 p.m. – 6 a.m. Weekdays
Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. For the periods outside of the CPP Event Period on CPP Event Days, customers will pay the corresponding Non-CPP Event Day rate.

(Continued)

3H12

Advice Ltr. No. 2115-E

Decision No. 09-09-036

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 8, 2009

Effective Jan 1, 2010

Resolution No.

D
T

D

T
T
T
T
T

T

T
N



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21465-E
Canceling Original Cal. P.U.C. Sheet No. 20580-E*

SCHEDULE EECC-CPP-D

Sheet 4

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS

1. Definitions: The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Otherwise Applicable Rate: For the purposes contained herein, a customer's Otherwise Applicable Rate (OAR) shall be the applicable commodity rates contained in Schedule EECC, as set forth under the UDC retail rate schedule the customer would receive service under absent the CPP-D rate.
3. Default Date: Effective May 1, 2008, customers, as described in the Applicability section above, will transition to this schedule on the first day following the regularly scheduled meter reading date that falls on or after May 1, 2008. A customer receiving service under Schedule EECC-CPP-VOL at the time this schedule becomes effective shall default and be subject to the terms and conditions set forth herein on the date its existing 12-month commitment to Schedule EECC-CPP-VOL terminates. Customers that would otherwise be subject to the default provisions of this schedule, but for the absence of Appropriate Electric Metering, shall commence receiving service under this schedule on the first day following the regularly scheduled meter read date that occurs at least 12 months following the installation of an Advanced Metering Infrastructure (AMI) meter, unless the Utility and the customer mutually agree to an earlier date. For the purpose of determining the Default Date for a customer starting service under this schedule on a date that is not a regularly scheduled meter reading date, the customer's Default Date shall be the first regularly scheduled meter reading date following the date the customer began receiving service under this schedule.
4. Demand Response Programs: Customers currently eligible to participate in Day-Of demand response programs will default to CPP-D as addressed in Special Condition 3. A customer currently participating in a Day-Ahead Demand Response program that is not compatible with CPP-D shall be excluded from the default process until such time that the customer's participation on the program has terminated. Upon such termination, whether at the customer's election or elimination of the program, the customer's account shall immediately default to CPP-D. For customers transitioning from a demand response program (DRP) or a different rate, the Default Date shall be the date service commences under this schedule.
5. Direct Access / Community Choice Aggregation: DA or CCA customers with the Appropriate Electric Metering, returning to bundled Utility service, shall default to CPP-D on the date that service commences under the Bundled Portfolio Service after the expiration of their six-month advance notice, as set forth in Rules 25.1 and 27, respectively.
6. Term of Service: Customers that do not opt-out from service under this schedule shall be obligated to a minimum twelve-month Term of Service. The initial Term of Service shall commence on the Default Date, established based on SC 3, 4 or 5, and shall terminate on the regularly scheduled meter reading date at the end of the twelfth month of service under this schedule. Subsequent Terms of Service shall commence on the date immediately following the customer's CPP-D Anniversary Date, defined below, and terminate on the regularly scheduled meter reading date at the end of the twelfth month term of service under this schedule.
7. Opt-Out Notification: The Utility will send a notification to customers advising them of their right to opt-out and receive service under the OAR. The Utility must be in receipt of a completed "Customer Election to Opt-Out" (Form 144-0810) no later than the first business day that is at least forty-five (45) days from the date the notification is mailed. An opt-out notice shall become effective on the first regularly scheduled meter reading date following receipt by the Utility. Customers that do not opt-out shall continue to receive service under this schedule for twelve months from the Default Date. All bills that may have been rendered to the customer prior to the effective date of its request to opt-out shall be recalculated and billed under the OAR.

(Continued)

4H20

Advice Ltr. No. 2115-E

Decision No. 09-09-036

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 8, 2009

Effective Jan 1, 2010

Resolution No.

T
T
N
N
N

T

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 5

SPECIAL CONDITIONS (Continued)

8. Bill Protection: Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date. Customers that defaulted to, and received service under CPP-D during the summer of 2008 and remains on CPP-D through the summer of 2009 will be provided with twelve additional months of bill protection. Customers that defaulted to, and opted-out of CPP-D during the summer of 2008 will be provided with twelve months of bill protection in the event it chose to opt-in and receive service under CPP-D during the summer of 2009. Bill Protection ensures that a customer will not pay more for energy commodity service under this schedule than it would have had if it remained on its OAR. Bill Protection is applied for the Term of Service, as set forth above, that a customer receives service under this schedule, provided the customer takes continuous service for the entire Term of Service on an open account. Bill protection will be computed on a cumulative basis at the end of the customer's Term of Service and, if warranted, the customer's account shall be rebilled under the OAR. Upon completion of the Bill Protection calculation, the Utility shall send the results to customers. Customers shall have until the first business day that is at least forty-five (45) days from the date the Utility mails the Bill Protection results to opt-out or continue receiving service under this schedule. An opt-out notice shall become effective on the first regularly scheduled meter reading date follow receipt by the Utility. All bills that may have been rendered to the customer prior to the effective date of its request to opt-out and following the customer's Term of Service shall be recalculated and billed under the OAR. A customer that opts-out during the 45-day opt-out period and, after receiving service under a different commodity tariff for twelve months, elects to receive service under this rate schedule shall not be eligible for Bill Protection. Additionally, a customer that began receiving service under Schedule EECC-CPP-VOL after May 31, 2007 shall be precluded from receiving Bill Protection under Schedule EECC-CPP-D.
9. Opt-Out Process for subsequent Terms of Service: At the end of a Term of Service, subsequent to the Term of Service subject to Bill Protection as provided for under SC 8, customers requesting to opt-out must notify the Utility by submitting a completed Customer Election to Opt-Out form at least 15 days in advance of the customer's CPP-D Anniversary date. Customers that do not provide such notice shall continue to receive service under this schedule for an additional Term of Service.
10. CPP Anniversary Date: The CPP Anniversary Date shall be the meter reading date that occurs at the end of the customer's twelve (12) month Term of Service.
11. Early Termination: An eligible customer may elect to return to DA or take service from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.
12. CPP Maximum Demand – The CPP Maximum Demand is the customer's maximum On-Peak demand recorded during the most recent full summer billing period. If a customer does not have a full summer billing period, the customer's CPP Maximum Demand will be established based on the maximum summer demand recorded during the available summer billing months.
13. Capacity Reservation: Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPP-D Period rates applicable during a CPP Event. Customers electing to reserve capacity for multiple meters shall be required to submit a separate reservation level for each meter. All usage during a CPP Event that is protected under the customer's capacity reservation will be billed at the Non-CPP Event Day On-Peak period rate for CPP Events occurring on weekdays and the Off-Peak period rate for CPP Events occurring on Saturdays, Sundays, and Holidays. All usage during a CPP Event that is not protected under the customer's capacity reservation will be billed at the CPP-D Period rates.

(Continued)

5H20

Issued by

Date Filed

Oct 8, 2009

Advice Ltr. No. 2115-E

Lee Schavrien

Effective

Jan 1, 2010

Decision No. 09-09-036

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 6

SPECIAL CONDITIONS (Continued)

13. Capacity Reservation (Continued)

A customer electing to reserve capacity, even if the election is zero, must notify the Utility of its election by submitting a completed Capacity Reservation Election and Customer Contact Information form (Form 144-0811) no later than five (5) business days prior to the first regularly scheduled meter reading date after the Default Date. The customer shall be responsible for paying a monthly Capacity Reservation Charge (CRC) for 12-months, as set forth in the Rates section, for each kW of reserved capacity.

14. Default Capacity Reservation Level: In the event a customer does not submit a completed CRC Election form, as set forth above, the customer's level of reserved capacity shall be set at an amount equal to fifty percent (50%) of the customer's CPP Maximum Demand. If the customer has not established a CPP Maximum Demand, the Default Capacity Reservation Level will be set to zero (0).

15. Non-Coincident Demand Charge Waiver: As applicable, the maximum recorded demand during non-CPP Event hours on a CPP event day will not be considered for the purpose of determining and billing a non-coincident demand charge. If the recorded maximum demand occurs during CPP event hours on a CPP Event day, then it will be used to calculate the monthly non-coincident demand charge.

16. CPP Events and Triggers: A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round. CPP Events shall be effective from 11:00 a.m. – 6:00 p.m. A CPP Event may be triggered for Tuesdays through Fridays if the forecasted temperature for the event day at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 84 F and the Utility's actual system load, on the day before the event would occur, has reached or exceeded 3,837 MW by 2:30 p.m. A CPP Event may be triggered for Saturdays if the forecasted temperature for Saturday at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 86 F and the Utility's actual system load has reached or exceeded 3,837 MW by 2:30 p.m. A CPP Event may be triggered for Mondays if the forecasted temperature for Monday at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 84 F and the Utility's actual system load has reached or exceeded 3,472 MW by 2:30 p.m. A CPP Event may be triggered for Sundays or Holidays if the forecasted temperature for the event day at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 86 F and the Utility's actual system load, on the day before the event would occur, has reached or exceeded 3,472 MW by 2:30 p.m. The source for temperature forecasts will be the Weather Channel web page located at <http://www.weather.com/weather/local/USCA0983>. CPP events may also be triggered as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or a local Utility emergency. If the California Independent System Operator cancels two (2) CPP Events, the two cancelled CPP Events will be credited as one (1) CPP event towards the maximum number CPP Events that can be called during the year.

17. Event Notification/Communication: Customers will be notified no later than 3 p.m. the day before a CPP Event will be in effect. When conditions exist that indicate a potential CPP Event would occur on a Sunday, Monday or a day immediately following a holiday, the Utility may provide an informational notice to customers by 3 p.m. on the business day immediately preceding the Sunday, Monday or holiday. If, on Saturday, Sunday or a holiday, conditions exist that cause the triggering of a CPP Event for the next day, the Utility will provide firm notification to customers no later than 3 p.m. on that Saturday, Sunday or holiday. Customers may elect to be notified of a CPP Event by e-mail message, text message, or alphanumeric pager. Notice will also be posted on the Utility's website. Customers shall be responsible for ensuring the receipt of any notifications sent by the Utility. Utility does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer

(Continued)

L

T
N
N
T



SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 7

SPECIAL CONDITIONS (Continued)

17. Event Notification/Communication (Continued)
has elected to receive notification. A Customer must use the Capacity Reservation Election and Customer Contact information form to inform the Utility of its preferred notification method and to provide the Utility with a valid and accurate email address or alphanumeric pager number, as applicable. The customer shall be responsible for notifying the Utility of any changes to the contact information. Once a CPP Event has been declared, there are no conditions that would warrant the CPP Event to be cancelled except as addressed in SC 16.
 - a. Notification Equipment: A customer requesting to receive CPP Event notifications using e-mail must, at its own expense, have access to the internet and shall be responsible for providing the Utility with a valid and accurate e-mail address. A customer requesting to be notified by alphanumeric pager must have, at its own expense, an alphanumeric pager that is capable of receiving a text message sent via the internet.
18. Demand Response Program (DRP) Participation: A customer receiving service under this schedule shall not be permitted to concurrently participate in a Day-Ahead DRP. Customers receiving service under this schedule shall be eligible to participate in a Day-Of DRP. However, under no circumstances will a customer participating in an available Day-Of DRP in combination with service under this schedule be entitled to receive an incentive payment under the program for demand response that occurs during a CPP Event.
19. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems. For customers whose demand for electricity is equal to or greater than 20 kW for twelve consecutive months or is expected to equal or exceed 20 kW, and whose maximum demand is less than 200 kW, with facilities that are not currently equipped with the Appropriate Electric Metering, service under this schedule shall become effective no sooner than 12 months from the date of installation of an AMI meter, unless the Utility and the customer mutually agree to an earlier date.
20. Emergency Generation Limitations: Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Notwithstanding all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a CPP Event, as defined in this Schedule. Customers must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no event shall the customer operate its own generation in parallel with the Utility electric system during Utility service interruptions.

(Continued)

T
T