

Revised Cal. PUC Sheet No. 87789-E Cancelling Revised Cal. PUC Sheet No. 86961-E

# Schedule TOU-GS-1 TIME\_OF\_USE GENERAL SERVICE (Continued)

Sheet 4

#### RATES (Continued)

			Generation <sup>9</sup>									
	Option E-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	_					•						
	Summer Season On-Peak	0.01171	0.13983 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.18560 (I)	0.53824 (I)	0.00000
	Mid-Peak	0.01171	0.13983 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.18560 (I)	0.14329 (I)	0.00000
	Off-Peak	0.01171	0.09426 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.14003 (I)	0.10243 (I)	0.00000
Winte	er Season											
	Mid-Peak	0.01171	0.13983 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.18560 (I)	0.21747 (I)	0.00000
	Off-Peak	0.01171	0.09426 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.14003 (I)	0.12081 (I)	0.00000
	Super-Off-Peak	0.01171	0.07294 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.11871 (I)	0.06341 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00148		
MCAM Charge <sup>12</sup> - \$/kWh										0.00058 (N)		
										. ,		
Customer Charge - \$/Meter/Day			0.468							0.468		
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV	0.00000	(0.00157) (I)							(0.00157) (I)	(0.00162)	
	Above 50 kV but below 220 kV	0.00000	(0.03188) (I)							(0.03188) (I)	(0.00354)	
California Alternate Rates for	At 220 kV	0.00000	(0.09867) (I)							(0.09867) (I)	(0.00358)	
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(86.00)							(86.00)		
Option E-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Summer On-Peak CPP Non-Event Credit	- \$/k\/\h										(0.13643)	
Julillier Oil-1 ear OFF Noil-Event Cleuk	- ψ/Λτνιι										(50040)	
Maximum Available Credit - \$/kWh**												
	Summer (4-9pm)										(0.56212) (I)	1

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation(R)
- \*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00006) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 12 The Modified Cost Allocation Mechanism (MCAM) charge recovers the net cost associated with system reliability procurement ordered by the CPUC that SCE has procured on behalf of customers whose generation services are provided by certain Electric Service Providers or Community Choice Aggregators.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5235-E	Michael Backstrom	Date Submitted	Feb 27, 2024	
Decision	23-12-005	Vice President	Effective	Mar 1, 2024	
4H12			Resolution		



Revised Cal. PUC Sheet No. 86961-E Cancelling Revised Cal. PUC Sheet No. 86595-E

# Schedule TOU-GS-1 TIME\_OF\_USE GENERAL SERVICE (Continued)

Sheet 4

### RATES (Continued)

						ery Service					Gener	ration <sup>9</sup>
	/ Option E-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	•										İ	
	Summer Season On-Peak	0.01171 (R)	0.13661 (I)	0.00867 (I)	0.00009		0.00561 (I)	0.00000	0.00100 (R)	0.18220 (I)	0.53754 (R)	0.00000
	Mid-Peak	0.01171 (R)	0.13661 (I)	0.00867 (I)	0.00009		0.00561 (I)	0.00000	0.00100 (R)	0.18220 (I)	0.14310 (R)	0.00000
	Off-Peak	0.01171 (R)	0.09210 (I)	0.00867 (I)	0.00009	0.01851 (1)	0.00561 (I)	0.00000	0.00100 (R)	0.13769 (I)	0.10230 (R)	0.00000
Win	nter Season											
	Mid-Peak	0.01171 (R)	0.13661 (I)	0.00867 (I)	0.00009	٠,	0.00561 (I)	0.00000	0.00100 (R)	0.18220 (I)	0.21719 (R)	0.00000
	Off-Peak Super-Off-Peak	0.01171 (R) 0.01171 (R)	0.09210 (I) 0.07127 (I)	0.00867 (I) 0.00867 (I)	0.00009		0.00561 (I) 0.00561 (I)	0.00000	0.00100 (R) 0.00100 (R)	0.13769 (I) 0.11686 (I)	0.12065 (R) 0.06333 (R)	0.00000
	Super-On-Feak	0.01171(11)	0.07 127 (1)	0.00007 (1)	0.00003	0.01031 (1)	0.00301 (1)	0.00000	0.00100 (11)	0.11000 (1)	0.00000 (11)	0.00000
Fixed Recovery Charge - \$/kWh										0.00148 (R)	İ	
Customer Charge - \$/Meter/Day			0.468							0.468	İ	
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV	0.00000	(0.00153) (I)								(0.00162) (R)	
	Above 50 kV but below 220 kV	0.00000 0.00000	(0.03114) (I) (0.09638) (I)								(0.00354) (R) (0.00358) (R)	
California Alternate Rates for	At 220 kV	0.00000	(0.09030) (1)							(0.09030) (1)	(U.UU336) (K)	1
Energy Discount - %			100.00*							100.00*	İ	
California Climate Credit - \$/meter			(86.00) (I)							(86.00) (I)	İ	
Option E-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Or 1 Event Energy Onlarge - \$/KWII											0.00000	
Summer On-Peak CPP Non-Event Cred	lit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**											İ	
	Summer (4-9pm)										(0.56138) (R)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
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- \*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	5178-E	Michael Backstrom	Date Submitted	Dec 28, 2023
Decision		Vice President	Effective	Jan 1, 2024
4H10			Resolution	E-5217



Revised Cal. PUC Sheet No. 87790-E Cancelling Revised Cal. PUC Sheet No. 86962-E

# Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

RATES (	Continued)
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ı	KATES (Continued)											4
ı			T 51	N0003		very Service	III E O E	D1440 4 11	DUIDDE/	8	Gener	
ı	Option D Energy Charge - \$/kWh	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
ı	Energy Charge - \$700011											
ı	Summer Season On-Peak		0.03849 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.07019 (I)	0.14432 (I)	0.00000
ı	Mid-Peak Off-Peak		0.03849 (I) 0.01603 (I)	0.00869 (I) 0.00869 (I)	0.00009 0.00009	0.01867 (I) 0.01867 (I)	0.00561 0.00561	0.00000	0.00100 0.00100	0.07019 (I) 0.04773 (I)	0.13033 (I) 0.08541 (I)	0.00000
ı		(0.00200)	0.01000 (1)	0.00000 (1)	0.00000	0.01007 (1)	0.00001	0.00000	0.00100	0.01110(1)	0.00011(1)	0.00000
ı	Winter Season Mid-Peak	. (0.00336)	0.03849 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.07019 (I)	0.13588 (I)	0.00000
1	Mid-Peak Off-Peak		0.03849 (I) 0.01603 (I)	0.00869 (1)	0.00009	0.01867 (I) 0.01867 (I)	0.00561	0.00000	0.00100	0.07019 (I) 0.04773 (I)	0.13588 (I) 0.09592 (I)	0.00000
ı	Super-Off-Peak		0.00590 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.03760 (I)	0.07175 (I)	0.00000
ı	Fixed Recovery Charge - \$/kWh									0.00148		
ı	MCAM Charge <sup>12</sup> - \$/kWh									0.00058 (N)		
ı	-		0.468							0.468		
ı	Customer Charge - \$/day	0.00										
ı	Facilities Related Demand Charge - \$/kW	2.93	15.61 (I)							18.54 (I)		
ı	Time Related Demand Charge - \$/kW Summer Season											
ı	On-Peak		4.51 (I)							4.51 (I)	20.33 (I)	
ı	Winter Season		0.00							0.00	6.24 (I)	
ı	Mid-peak - Weekdays (4-9pm)	,	0.00							0.00	0.24 (1)	
ı	Three-Phase Service - \$/day		0.046							0.046		
ı	Voltage Discount, Energy - \$/kWh											
1	From 2 kV to 50 kV From 51 kV to 219 kV		0.00000 0.00000							0.00000	(0.00058) (0.00113)	
ı	220 kV and above		(0.02227) (I)							(0.02227) (I)	(0.00113)	
ı	Voltage Discount, Demand - \$/kW										, ,	
1	Facilities Related From 2 kV to 50 kV		(0.32) (I)							(0.32) (I)		
ı	Above 50 kV but below 220 kV		(6.86) (I)							(6.86) (I)		
ı	At 220 kV	0.00	(15.61) (I)							(15.61) (I)		
1	Voltage Discount, Summer On Peak Demand - \$/kW From 2 kV to 50 kV	,	(0.08)							(0.08)	(0.20)	
ı	Above 50 kV but below 220 kV		(1.43)							(1.43)	(0.47)	
ı	At 220 kV	!	(1.43)							(1.43)	(0.47)	
1	Voltage Disc, Winter Weekdays (4-9pm) Demand - \$/kW From 2 kV to 50 kV	,	0.00							0.00	(0.20)	
1	Above 50 kV but below 220 kV		0.00							0.00	(0.47)	
1	At 220 kV	1	0.00							0.00	(0.47)	
1	California Alternate Rates for Energy Discount - %		100.00*							100.00*		
1	***											
1	California Climate Credit - \$/meter		(86.00)							(86.00)		

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(N) | (N)

(Continued)

(To be inserted by utility)

Advice 5235-E

Decision 23-12-005

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Feb 27, 2024

Mar 1, 2024

Effective Resolution



Revised Cal. PUC Sheet No. 86962-E Cancelling Revised Cal. PUC Sheet No. 86596-E

# Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

(R)

RATES (C	Continued)

KATES (Continued)	,										4
		T =	1 3		very Service	I===6		/	8	Gener	
Option D	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF <sup>1</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh											
Summer Season On-Peal	(0.00236) (R)	0.03762 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.06914 (I)	0.14413 (R)	0.00000
Mid-Peak	(0.00236) (R)	0.03762 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.06914 (I)	0.13015 (R)	0.00000
Off-Peak	(0.00236) (R)	0.01568 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.04720 (I)	0.08530 (R)	0.00000
Winter Season											
Winter Season Mid-Peak	(0.00236) (R)	0.03762 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.06914 (I)	0.13570 (R)	0.00000
Off-Peak		0.03762 (I) 0.01568 (I)	0.00867 (I)	0.00003		0.00561 (I)	0.00000	0.00100 (R)	0.00314 (I) 0.04720 (I)	0.09580 (R)	0.00000
Super-Off-Peak		0.00579 (I)	0.00867 (I)	0.00009	. ,	0.00561 (I)	0.00000	0.00100 (R)	0.03731 (I)	0.07167 (R)	0.00000
	(**************************************	( )	()		()	()		,	( /	,	
Fixed Recovery Charge - \$/kWh									0.00148 (R)		
Customer Charge - \$/day		0.468							0.468		
Facilities Related Demand Charge - \$/kW	2.93 (R)	15.25 (I)							18.18 (I)		
Time Related Demand Charge - \$/kW											
Summer Seasor											
On-Peak		4.40 (I)							4.40 (I)	20.31 (R)	
Winter Seasor										0.00 (5)	
Mid-peak - Weekdays (4-9pm	)	0.00							0.00	6.23 (R)	
Three-Phase Service - \$/day		0.046							0.046		
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV		0.00000							0.00000	(0.00058) (R)	
From 51 kV to 219 kV		0.00000							0.00000	(0.00113) (R)	
220 kV and above	0.00000	(0.02170) (I)							(0.02170) (I)	(0.00116) (R)	
Voltage Discount, Demand - \$/kW											
Facilities Related From 2 kV to 50 kV		(0.31) (I)							(0.31) (I)		
Above 50 kV but below 220 kV		(6.70) (I)							(6.70) (I)		
At 220 kV		(15.25) (I)							(15.25) (I)		
Voltage Discount, Summer On Peak Demand - \$/kW											
From 2 kV to 50 kV		(0.08)							(0.08)	(0.20)	
Above 50 kV but below 220 kV		(1.43) (I)							(1.43) (I)	(0.47)	
At 220 kV		(1.43) (I)							(1.43) (I)	(0.47)	
Voltage Disc, Winter Weekdays (4-9pm) Demand - \$/kW From 2 kV to 50 kV	,	0.00							0.00	(0.20)	
Above 50 kV but below 220 kV		0.00							0.00	(0.47)	
At 220 kV		0.00							0.00	(0.47)	
California Alternate Rates for										` `	
Energy Discount - %		100.00*							100.00*		
California Climate Credit - \$/meter		(86.00) (I)							(86.00) (I)		

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(To be inserted by utility)	Issued by	(To be inserted by	Cal. PUC)
Advice 5178-E	Michael Backstrom	Date Submitted [	Dec 28, 2023
Decision	Vice President	Effective	Jan 1, 2024
5H10		Resolution	E-5217



Revised Cal. PUC Sheet No. 87791-E Cancelling Revised Cal. PUC Sheet No. 86963-E

# Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

(N)

(N)

#### RATES (Continued)

					Deli	very Service					Gener	ation <sup>9</sup>
	Option ES / Option ES-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC⁵	NDC⁴	PPPC <sup>5</sup>	WFC <sup>b</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh												
	Summer Season On-Peak	0.01171	0.25220 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.29797 (I)	0.58164 (I)	0.00000
	Mid-Peak Off-Peak	0.01171 0.01171	0.15116 (I) 0.09543 (I)	0.00869 (I) 0.00869 (I)	0.00009	0.01867 (I) 0.01867 (I)	0.00561 0.00561	0.00000	0.00100 0.00100	0.19693 (I) 0.14120 (I)	0.15939 (I) 0.11021 (I)	0.00000
	Oll-Feak	0.01171	0.03543 (1)	0.00003 (1)	0.00003	0.01007 (1)	0.00301	0.00000	0.00100	0.14120 (1)	0.11021(1)	0.00000
,	Winter Season Mid-Peak	0.01171	0.05260 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.09837 (I)	0.20585 (I)	0.00000
	Mid-Peak Off-Peak	0.01171	0.03260 (I) 0.04222 (I)	0.00869 (I)	0.00009	0.01867 (I) 0.01867 (I)	0.00561	0.00000	0.00100	0.09637 (I) 0.08799 (I)	0.20365 (I) 0.11145 (I)	0.00000
	Super-Off-Peak	0.01171	0.04931 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.09508 (I)	0.05893 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00148		
MCAM Charge <sup>12</sup> - \$/kWh										0.00058 (N)		
Customer Charge - \$/Meter/Day			1.189 (I)							1.189 (I)		
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh			/a aa.							(0.00.1==) (I)	/	
	From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00000	(0.00157) (I) (0.03188) (I)							(0.00157) (I) (0.03188) (I)	(0.00162) (0.00354)	
	At 220 kV	0.00000	(0.09867) (I)							(0.09867) (I)	(0.00358)	
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter Option ES-CPP			(86.00)							(86.00)	0.00000	
CPP Event Energy Charge - \$/kWh											0.80000	
Summer On-Peak CPP Non-Event C	Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**	Summer (4-9pm)										(0.56212) (I)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation.
- \*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00006) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 12 The Modified Cost Allocation Mechanism (MCAM) charge recovers the net cost associated with system reliability procurement ordered by the CPUC that SCE has procured on behalf of customers whose generation services are provided by certain Electric Service Providers or Community Choice Aggregators.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5235-E	Michael Backstrom	Date Submitted	Feb 27, 2024	
Decision	23-12-005	Vice President	Effective	Mar 1, 2024	
6H12			Resolution		



Revised Cal. PUC Sheet No. 86963-E Cancelling Revised Cal. PUC Sheet No. 86597-E

# Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

(R)

#### RATES (Continued)

					Deliv	ery Service					Gener	ation <sup>9</sup>
	Option ES / Option ES-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	·											
	Summer Season On-Peak Mid-Peak Off-Peak	0.01171 (R) 0.01171 (R) 0.01171 (R)	0.24733 (I) 0.14833 (I) 0.09372 (I)	0.00867 (I) 0.00867 (I) 0.00867 (I)	0.00009 0.00009 0.00009	0.01851 (I)	0.00561 (I) 0.00561 (I) 0.00561 (I)	0.00000 0.00000 0.00000	0.00100 (R) 0.00100 (R) 0.00100 (R)	0.29292 (I) 0.19392 (I) 0.13931 (I)	0.58088 (R) 0.15918 (R) 0.11007 (R)	0.00000 0.00000 0.00000
	Winter Season  Mid-Peak Off-Peak Super-Off-Peak	0.01171 (R) 0.01171 (R) 0.01171 (R)	0.05175 (I) 0.04158 (I) 0.04852 (I)	0.00867 (I) 0.00867 (I) 0.00867 (I)	0.00009 0.00009 0.00009	0.01851 (I)	0.00561 (I) 0.00561 (I) 0.00561 (I)	0.00000 0.00000 0.00000	0.00100 (R) 0.00100 (R) 0.00100 (R)	0.09734 (I) 0.08717 (I) 0.09411 (I)	0.20558 (R) 0.11130 (R) 0.05885 (R)	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00148 (R)		
Customer Charge - \$/Meter/Day			1.159 (I)							1.159 (I)		
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh  California Alternate Rates for Energy Discount - %	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00153) (I) (0.03114) (I) (0.09638) (I) 100.00*							(0.00153) (I) (0.03114) (I) (0.09638) (I) 100.00*	(0.00162) (R) (0.00354) (R) (0.00358) (R)	
California Climate Credit - \$/meter Option ES-CPP			(86.00) (I)							(86.00) (I)	0.00000	
CPP Event Energy Charge - \$/kWh  Summer On-Peak CPP Non-Event											0.80000 (0.13643)	
Maximum Available Credit - \$/kWh*	** Summer (4-9pm)										(0.56138) (R)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation.
- \*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$(0.00006) per kWh, and Transmission Access Charge Balancing Account (I) Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5178-E	Michael Backstrom	Date Submitted	Dec 28, 2023	
Decision		Vice President	Effective	Jan 1, 2024	
6H10	<del>-</del>		Resolution	E-5217	



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 86964-E

### Schedule TOU-GS-1 TIME-OF-USE **GENERAL SERVICE** (Continued)

Sheet 7

87792-E

(N)

#### RATES (Continued)

		Delivery Service									
Option LG / Option LG-CPF	P Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	- <del> </del>										
Summer Season On-Peal		0.13559 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.16729 (I)	0.53824 (I)	0.00000
Mid-Peal Off-Peal		0.13559 (I) 0.05484 (I)	0.00869 (I) 0.00869 (I)	0.00009 0.00009	0.01867 (I) 0.01867 (I)	0.00561 0.00561	0.00000	0.00100 0.00100	0.16729 (I) 0.08654 (I)	0.14329 (I) 0.10243 (I)	0.00000
Оп-Реа	n (0.00230)	U.UJ4U4 (I)	U.UUUU3 (I)	0.00009	J.01007 (I)	J.00J01	0.00000	0.00100	J.UUUJ4 (I)	J. 10243 (I)	0.00000
Winter Season Mid-Peal	k (0.00236)	0.13559 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.16729 (I)	0.21747 (I)	0.00000
Mid-Peal Off-Peal	k (0.00236)	0.13559 (I) 0.05484 (I)	0.00869 (I) 0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.16729 (I) 0.08654 (I)	0.21747 (I) 0.12081 (I)	0.00000
Super-Off-Peal		0.01841 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.05011 (I)	0.06341 (I)	0.00000
Fixed Recovery Charge - \$/kWh									0.00148		
Customer Charge - \$/day		0.468							0.468		
Facilities Related Demand Charge - \$/kW	2.93	7.32 (I)							10.25 (I)	[	
Time Related Demand Charge - \$/kW											
Summer Season		0.00							0.00	0.00	
On-Peal	ĸ	0.00							0.00	0.00	
Three-Phase Service - \$/day		0.046							0.046		
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV From 51 kV to 219 kV		(0.00092) (I) (0.01942) (I)							(0.00092) (I) (0.01942) (I)	(0.00162) (0.00354)	
220 kV and above		(0.01342) (I) (0.06381) (I)							(0.01342) (I) (0.06381) (I)	(0.00358)	
Voltage Discount, Demand - \$/kW Facilities Related	4										
From 2 kV to 50 kV	/ 0.00	(0.15)							(0.15)		
Above 50 kV but below 220 k		(3.22) (I) (7.32) (I)							(3.22) (I) (7.32) (I)		
Voltage Discount, Demand - \$/kW	, 0.00	(1.32)(1)							(1.32)(1)		
Time Related		0.00							0.00		
From 2 kV to 50 k\ Above 50 kV but below 220 k\		0.00							0.00 0.00		
At 220 k)		0.00							0.00	l	
California Alternate Rates for											
Energy Discount - %		100.00*							100.00*		
California Climate Credit - \$/meter		(86.00)							(86.00)	l	
Option LG-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**										l	
Summer (4-9pm	)									(0.56212) (I)	

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation.
- \*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001
- 12 The Modified Cost Allocation Mechanism (MCAM) charge recovers the net cost associated with system reliability procurement ordered by the CPUC that SCE has procured on behalf of customers whose generation services are provided by certain Electric Service Providers or Community Choice Aggregators.

(To be inse	erted by utility)	Issued by	(To be inserted b	(To be inserted by Cal. PUC)					
Advice	5235-E	Michael Backstrom	Date Submitted	Feb 27, 2024					
Decision	23-12-005	Vice President	Effective	Mar 1, 2024					
7H12			Resolution						



Revised Cal. PUC Sheet No. 86964-E Cancelling Revised Cal. PUC Sheet No. 86598-E

# Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

#### **RATES** (Continued)

	Ī					ery Service					Gener	
Farma Okama Allakii	Option LG / Option LG-CPP	Trans '	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC°	DWRA"	PUCRF'	Total°	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh												
	Summer Season On-Peak Mid-Peak	(0.00236) (R)	0.13247 (I) 0.13247 (I)	0.00867 (I) 0.00867 (I)	0.00009		0.00561 (I) 0.00561 (I)	0.00000	0.00100 (R) 0.00100 (R)	0.16399 (I) 0.16399 (I)	0.53754 (R) 0.14310 (R)	0.00000
	Mid-Peak Off-Peak	(0.00236) (R) (0.00236) (R)	0.13247 (I) 0.05360 (I)	0.00867 (I) 0.00867 (I)	0.00009		0.00561 (I) 0.00561 (I)	0.00000	0.00100 (R) 0.00100 (R)	0.16399 (I) 0.08512 (I)	0.14310 (R) 0.10230 (R)	0.00000
	finter Season											
l w	Inter Season Mid-Peak	(0.00236) (R)	0.13247 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.16399 (I)	0.21719 (R)	0.00000
	Off-Peak Super-Off-Peak	(0.00236) (R) (0.00236) (R)	0.05360 (I)	0.00867 (I)	0.00009 0.00009		0.00561 (I)	0.00000	0.00100 (R) 0.00100 (R)	0.08512 (I)	0.12065 (R) 0.06333 (R)	0.00000 0.00000
	Super-Ott-Peak	(U.UU230) (K)	0.01801 (I)	0.00867 (I)	0.00009	0.01001 (1)	0.00561 (I)	0.00000	0.00100 (R)	0.04953 (I)	0.06333 (R)	0.00000
Fixed Recovery Charge - \$/kWh										0.00148 (R)		
Customer Charge - \$/day			0.468							0.468		
Facilities Related Demand Charge - \$/	kW	2.93 (R)	7.15 (I)							10.08 (I)		
Time Related Demand Charge - \$/kW												
	Summer Season On-Peak		0.00							0.00	0.00	
Three-Phase Service - \$/day			0.046							0.046		
Voltage Discount, Energy - \$/kWh	5 0000 5000		(0.00000) (I)							(0.00000) (I)	(0.00400) (D)	
	From 2 kV to 50 kV From 51 kV to 219 kV		(0.00090) (I) (0.01902) (I)							(0.00090) (I) (0.01902) (I)	(0.00162) (R) (0.00354) (R)	
Voltage Discount, Demand - \$/kW	220 kV and above		(0.06233) (I)							(0.06233) (I)	(0.00358) (R)	
Voltage Discount, Demand - \$/kvv	Facilities Related											
	From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00	(0.15) (I) (3.14) (I)							(0.15) (I) (3.14) (I)		
	Above 50 kV but below 220 kV	0.00	(7.15) (I)							(7.15) (I)		
Voltage Discount, Demand - \$/kW	Time Related											
	From 2 kV to 50 kV	0.00	0.00							0.00		
	Above 50 kV but below 220 kV At 220 kV	0.00	0.00							0.00		
	AL 220 KV	0.00	0.00							0.00		
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter Option LG-CPP			(86.00) (I)							(86.00) (I)		
CPP Event Energy Charge - \$/kWh											0.80000	
Summer On-Peak CPP Non-Event Cre	edit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**												
	Summer (4-9pm)										(0.56138) (R)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation. (R)
- \*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing (R) Account Adjustment (RSBAA) of \$(0.00006) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of (I) \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	5178-E	Michael Backstrom	Date Submitted	Dec 28, 2023
Decision		Vice President	Effective	Jan 1, 2024
7H10			Resolution	E-5217



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

# Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

87793-E

86965-E

(Continued)

#### **RATES** (Continued)

						very Service					Generation <sup>9</sup>	
	Option A / Option A-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	·		-	-			-	-	•	•		
	Summer Season On-Peak	0.01171	0.32533 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.37110 (I)	0.19312 (I)	0.00000
	Mid-Peak Off-Peak	0.01171 0.01171	0.19940 (I) 0.09185 (I)	0.00869 (I) 0.00869 (I)	0.00009	0.01867 (I) 0.01867 (I)	0.00561 0.00561	0.00000	0.00100 0.00100	0.24517 (I) 0.13762 (I)	0.18063 (I) 0.17381 (I)	0.00000
	OII-Feak	0.01171	0.03103 (1)	0.00009 (1)	0.00003	0.01007 (1)	0.00501	0.00000	0.00100	0.13702 (1)	0.17301(1)	0.00000
	Winter Season											
	Mid-Peak Off-Peak	0.01171 0.01171	0.06445 (I) 0.04236 (I)	0.00869 (I) 0.00869 (I)	0.00009	0.01867 (I) 0.01867 (I)	0.00561 0.00561	0.00000	0.00100 0.00100	0.11022 (I) 0.08813 (I)	0.12818 (I) 0.11536 (I)	0.00000
	OII-Feak	0.01171	0.04230 (1)	0.00003 (1)	0.00003	0.01007 (1)	0.00501	0.00000	0.00100	0.00013 (1)	0.11330 (1)	0.00000
Fixed Recovery Charge - \$/kWh										0.00148		
MCAM Charge <sup>12</sup> - \$/kWh										0.00058 (N)		
Customer Charge - \$/Meter/Day			0.468							0.468		
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV	0.00000	(0.00157) (I)							(0.00157) (I)	(0.00162)	
	Above 50 kV but below 220 kV At 220 kV	0.00000	(0.03188) (I) (0.09867) (I)							(0.03188) (I) (0.09867) (I)	(0.00354) (0.00358)	
California Alternate Rates for	71 220 KV	0.00000	(0.00001)(1)							(0.00001)(1)	(0.00000)	
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(86.00)							(86.00)		
Option A-CPP												
CPP Event Energy Charge - \$/kWh	ı										0.80000	
Summer On-Peak CPP Non-Event	Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh	**											
	Summer (4-9pm)										(0.56212) (I)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation.
- \*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00006) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 12 The Modified Cost Allocation Mechanism (MCAM) charge recovers the net cost associated with system reliability procurement ordered by the CPUC that SCE has procured on behalf of customers whose generation services are provided by certain Electric Service Providers or Community Choice Aggregators.

(Continued)

(To be inserted by utility)

Advice 5235-E

Decision 23-12-005

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Feb 27, 2024
Effective Mar 1, 2024

Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 8

86965-E 86599-E

(R)

### Schedule TOU-GS-1 GENERAL SERVICE

(Continued)

#### **RATES** (Continued)

	-	Delivery Comitive									0-	-4:9
		<del>-</del> 1	I B: 111.7	L NOOO3		ery Service	LWEOR	DIA/D 4 11	I DUODE/	T . 18	Gener	
	Option A / Option A-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh												
	Summer Season On-Peak	0.01171 (R)	0.31782 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.36341 (I)	0.19287 (R)	0.00000
	Mid-Peak	0.01171 (R)	0.19480 (I)	0.00867 (I)	0.00009		0.00561 (I)	0.00000	0.00100 (R)	0.24039 (I)	0.18040 (R)	0.00000
	Off-Peak	0.01171 (R)	0.08974 (I)	0.00867 (I)	0.00009		0.00561 (I)	0.00000	0.00100 (R)	0.13533 (I)	0.17359 (R)	0.00000
Win	ter Season	0.04474 (D)	0.00000 (1)	0.00007 (1)		0.04054 (1)	0.00504 (1)	0.00000	0.00400 (D)	0.40057.(1)	0.40004 (D)	0.00000
	Mid-Peak	0.01171 (R)	0.06298 (I)	0.00867 (I)	0.00009		0.00561 (I)	0.00000	0.00100 (R)	0.10857 (I)	0.12801 (R)	0.00000
	Off-Peak	0.01171 (R)	0.04140 (I)	0.00867 (I)	0.00009	0.01001 (1)	0.00561 (I)	0.00000	0.00100 (R)	0.08699 (I)	0.11521 (R)	0.00000
Fixed Recovery Charge - \$/kWh										0.00148 (R)		
Customer Charge (Mater/Deu			0.468							0.468		
Customer Charge - \$/Meter/Day			0.400							0.400		
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh												
rollago Dioscalli, Elicigy Cilitin	From 2 kV to 50 kV	0.00000	(0.00153) (I)							(0.00153) (I)	(0.00162) (R)	
	Above 50 kV but below 220 kV	0.00000	(0.03114) (I)							(0.03114) (I)	(0.00354) (R)	
	At 220 kV	0.00000	(0.09638) (I)							(0.09638) (I)	(0.00358) (R)	
California Alternate Rates for			400 004							400.004		
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(86.00) (I)							(86.00) (I)		
Option A-CPP												
CPP Event Energy Charge - \$/kWh											0.80000	
Summer On-Peak CPP Non-Event Credi	it - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**	Summer (4-9pm)										(0.56138) (R)	
	Sullillei (4-9pill)										(U.JU 130) (IN)	

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- The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation.
- \*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	5178-E	Michael Backstrom	Date Submitted	Dec 28, 2023	
Decision		Vice President	Effective	Jan 1, 2024	
3H10			Resolution	E-5217	



Revised Cal. PU0
Cancelling Revised Cal. PU0

Cal. PUC Sheet No. 87794-E Cal. PUC Sheet No. 86966-E

# Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

### (Continued)

#### **RATES** (Continued)

			•			very Service				•	Gene	
	Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC⁵	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	_			•					•			•
	Summer Season On-Peak	(0.00236)	0.00108	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.03278 (I)	0.10533 (I)	0.00000
	Mid-Peak	(0.00236)	0.00108	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.03278 (I)	0.09852 (I)	0.00000
	Off-Peak	(0.00236)	0.00108	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.03278 (I)	0.09480 (I)	0.00000
Winter Sea	0000											
Willer Sea	Mid-Peak	(0.00236)	0.00108	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.03278 (I)	0.12818 (I)	0.00000
	Off-Peak	(0.00236)	0.00108	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.03278 (I)	0.11536 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00148		
, ,												
MCAM Charge <sup>12</sup> - \$/kWh										0.00058 (N)		
Customer Charge - \$/Meter/Day			0.468							0.468		
Facilities Related Demand Charge - \$/kW		2.93	20.73 (I)							23.66 (I)		
Time Related Demand Charge - \$/kW												
	Summer Season On-Peak		0.00							0.00	14.92 (I)	
	Mid-peak		0.00							0.00	4.85	
	inia pour											
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV	0.00000	0.00000							0.00000	(0.00058)	
Ab	bove 50 kV but below 220 kV	0.00000	0.00000							0.00000	(0.00113)	
	At 220 kV	0.00000	0.00000							0.00000	(0.00116)	
Voltage Discount, Facilities Related Demand -		0.00	(0.00) (1)							(0.00) (1)	0.00	
AL	From 2 kV to 50 kV bove 50 kV but below 220 kV	0.00 0.00	(0.33) (I) (6.70) (I)							(0.33) (I) (6.70) (I)	0.00 0.00	
AD	At 220 kV	0.00	(6.70) (I) (20.73) (I)							(6.70) (1) (20.73) (1)	0.00	
Voltage Discount, Summer On and Mid Peak D		0.00	(20.73) (1)							(20.73) (1)	0.00	
Vollago Discount, Outliner On and Mid Feat D	From 2 kV to 50 kV	0.00	0.00							0.00	(0.27)	
Ah	pove 50 kV but below 220 kV	0.00	0.00							0.00	(0.62)	
	At 220 kV	0.00	0.00							0.00	(0.62)	
California Alternate Rates for											' '	
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(86.00)							(86.00)		

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
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(Continued)

(To be inserted by utility)

Advice 5235-E

Decision 23-12-005

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Feb 27, 2024

(N)

(N)

Effective Mar 1, 2024
Resolution



Revised Cal. PUC Sheet No. 86966-E Cancelling Revised Cal. PUC Sheet No. 86600-E

# Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

### (Continued)

### RATES (Continued)

[	Delivery Service								Generation <sup>9</sup>		
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC⁵	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh											
Summer Season On-Peak	(0.00236) (R)	0.00108 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03260 (I)	0.10519 (R)	0.00000
Mid-Peak	(0.00236) (R)	0.00108 (I)	0.00867 (I)	0.00009		0.00561 (I)		0.00100 (R)	0.03260 (I)	0.09839 (R)	0.00000
Off-Peak	(0.00236) (R)	0.00108 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03260 (I)	0.09467 (R)	0.00000
Winter Season											
Mid-Peak	(0.00236) (R)	0.00108 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03260 (I)	0.12801 (R)	0.00000
Off-Peak	(0.00236) (R)	0.00108 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.03260 (I)	0.11521 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00148 (R)		
Customer Charge - \$/Meter/Day		0.468							0.468		
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW	2.93 (R)	20.25 (I)							23.18 (I)		
Summer Season											
On-Peak		0.00							0.00	14.90 (R)	
Mid-peak		0.00							0.00	4.85 (R)	
Three-Phase Service - \$/Day		0.046							0.046		
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000							0.00000	(0.00058) (R)	
Above 50 kV but below 220 kV	0.00000	0.00000							0.00000	(0.00113) (R)	
At 220 kV Voltage Discount, Facilities Related Demand - \$/kW	0.00000	0.00000							0.00000	(0.00116) (R)	
From 2 kV to 50 kV	0.00	(0.32) (I)							(0.32) (I)	0.00	
Above 50 kV but below 220 kV	0.00	(6.54) (I)							(6.54) (I)	0.00	
At 220 kV	0.00	(20.25) (I)							(20.25) (I)	0.00	
Voltage Discount, Summer On and Mid Peak Demand - \$/kW		0.00								(0.07)	
From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00	0.00							0.00	(0.27) (0.62)	
Adove 50 kV dut delow 220 kV At 220 kV	0.00	0.00							0.00	(0.62)	
California Alternate Rates for	2.00	2.00							2.00	(1.02)	
Energy Discount - %		100.00*							100.00*		
California Climate Credit - \$/meter		(86.00) (I)							(86.00) (I)		

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00006) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
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- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	5178-E	Michael Backstrom	Date Submitted	Dec 28, 2023
Decision		Vice President	Effective	Jan 1, 2024
9H10			Resolution	E-5217



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

# Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

87795-E

86967-E

### (Continued)

#### RATES (Continued)

					Deli	very Service					Gener	ation <sup>9</sup>
	Option C	Trans	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC⁵	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC10
Energy Charge - \$/kWh			•	•		•						•
	Summer Season On-Peak	(0.00236)	0.29047 (I)	0.00869 (I)	0.00009	0.01867 (I)	0.00561	0.00000	0.00100	0.32217 (I)	0.19312 (I)	0.00000
	Mid-Peak Off-Peak	(0.00236) (0.00236)	0.16453 (I) 0.05699 (I)	0.00869 (I) 0.00869 (I)	0.00009 0.00009	0.01867 (I) 0.01867 (I)	0.00561 0.00561	0.00000 0.00000	0.00100 0.00100	0.19623 (I) 0.08869 (I)	0.18063 (I) 0.17381 (I)	0.00000 0.00000
Winter Se	eason											
	Mid-Peak Off-Peak	(0.00236) (0.00236)	0.02959 (I) 0.00749 (I)	0.00869 (I) 0.00869 (I)	0.00009 0.00009	0.01867 (I) 0.01867 (I)	0.00561 0.00561	0.00000 0.00000	0.00100 0.00100	0.06129 (I) 0.03919 (I)	0.12818 (I) 0.11536 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00148		
Customer Charge - \$/Meter/Day			0.468							0.468		
Facilities Related Demand Charge - \$/kW		2.93	7.32 (I)							10.25 (I)		
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh												
A	From 2 kV to 50 kV bove 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00069) (I) (0.01430) (I) (0.06381) (I)							(0.00069) (I) (0.01430) (I) (0.06381) (I)	(0.00162) (0.00354) (0.00358)	
Voltage Discount, Facilities Related Demand -			( , , , , , , ,							(	( ,	
	From 2 kV to 50 kV	0.00	(0.18)							(0.18)	0.00	
A	bove 50 kV but below 220 kV At 220 kV	0.00 0.00	(3.69) (I) (7.32) (I)							(3.69) (I) (7.32) (I)	0.00 0.00	
California Alternate Rates for	A1 220 KV	5.50								. ,.,	0.00	
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(86.00)							(86.00)		

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(N) | (N)

(Continued)

(To be inserted by utility)

Advice 5235-E

Decision 23-12-005

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Feb 27, 2024

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Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

Sheet 10

86967-E

86601-E

### Schedule TOU-GS-1 GENERAL SERVICE

#### (Continued)

### RATES (Continued)

		Delivery Service					Generation <sup>9</sup>					
	Option C	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	<u></u>		•	•		•	•		•			•
	Summer Season On-Peak	(0.00236) (R)	0.28377 (I)	0.00867 (I)	0.00009		0.00561 (I)	0.00000	0.00100 (R)	0.31529 (I)	0.19287 (R)	0.00000
	Mid-Peak Off-Peak	(0.00236) (R) (0.00236) (R)	0.16075 (I) 0.05569 (I)	0.00867 (I) 0.00867 (I)	0.00009 0.00009		0.00561 (I) 0.00561 (I)	0.00000	0.00100 (R) 0.00100 (R)	0.19227 (I) 0.08721 (I)	0.18040 (R) 0.17359 (R)	0.00000
Winter	Season	, ,,,,	,,,	.,		**	.,		, ,			
Willer	Mid-Peak Off-Peak	(0.00236) (R) (0.00236) (R)	0.02893 (I) 0.00734 (I)	0.00867 (I) 0.00867 (I)	0.00009 0.00009		0.00561 (I) 0.00561 (I)	0.00000 0.00000	0.00100 (R) 0.00100 (R)	0.06045 (I) 0.03886 (I)	0.12801 (R) 0.11521 (R)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00148 (R)		
Customer Charge - \$/Meter/Day			0.468							0.468		
Facilities Related Demand Charge - \$/kW		2.93 (R)	7.15 (I)							10.08 (I)		
Three-Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00068) (I) (0.01397) (I) (0.06233) (I)							(0.01397) (I)	(0.00162) (R) (0.00354) (R) (0.00358) (R)	
Voltage Discount, Facilities Related Deman			, ,,,							, ,,,	. , ,	
	From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00 0.00	(0.18) (I) (3.61) (I)							(0.18) (I) (3.61) (I)	0.00 0.00	
	At 220 kV	0.00	(7.15) (I)							(7.15) (I)	0.00	
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(86.00) (I)							(86.00) (I)		

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00006) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)			
Advice	5178-E	Michael Backstrom	Date Submitted	Dec 28, 2023		
Decision		Vice President	Effective	Jan 1, 2024		
10H10			Resolution	E-5217		

Cal. PUC Sheet No. Revised 87796-E Cancelling Revised Cal. PUC Sheet No. 86968-E

## Schedule TOU-GS-1 TIME-OF-USE **GENERAL SERVICE** (Continued)

Sheet 16

(1)

#### SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
  - C. (Continued)
    - Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
    - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29.1 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.01048 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00561 per kWh, and the Fixed Recovery Charge of \$0.00148 per kWh. The 29.1 percent discount in addition to these exemptions results in an average (I) effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(Continued)

(To be inserted by utility)

Advice 5235-E

23-12-005 Decision

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2024 Mar 1, 2024 Effective

Resolution

Revised Cal. PUC Sheet No. 86968-E Cancelling Revised Cal. PUC Sheet No. 86602-E

# Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

(I)(R)

(I)

#### SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
  - c. (Continued)
    - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
    - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29.0 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.01032 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00561 per kWh, and the Fixed Recovery Charge of \$0.00148 per kWh. The 29.0 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(Continued)

(To be inserted by utility)								
Advice	5178-E							
Decision	_							

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
Date Submitted Dec 28, 2023
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Resolution

E-5217