



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 28608-E  
Canceling Revised Cal. P.U.C. Sheet No. 28232-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

#### CPP Event Day Adder

Secondary	1.24813	
Primary	1.24168	
Secondary Substation	1.24813	
Primary Substation	1.24168	
Transmission	1.18700	

(Continued)

1H10

Advice Ltr. No. 3028-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Dec 29, 2016

Effective Jan 1, 2017

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 28740-E  
Canceling Revised Cal. P.U.C. Sheet No. 28608-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

#### CPP Event Day Adder

Secondary	1.28282	
Primary	1.27620	
Secondary Substation	1.28282	
Primary Substation	1.27620	
Transmission	1.22000	

(Continued)

1H9

Advice Ltr. No. 3034-E

Decision No. 16-12-053

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Jan 17, 2017

Effective Mar 1, 2017

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29216-E  
Canceling Revised Cal. P.U.C. Sheet No. 28740-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

#### CPP Event Day Adder

Secondary	1.35724	
Primary	1.35023	
Secondary Substation	1.35724	
Primary Substation	1.35023	
Transmission	1.29077	

(Continued)

1H8

Advice Ltr. No. 3110-E

Decision No. 17-08-006

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Sep 8, 2017

Effective Nov 1, 2017

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29449-E  
Canceling Revised Cal. P.U.C. Sheet No. 29216-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 1

**APPLICABILITY**

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

**TERRITORY**

Applicable throughout the entire territory served by the Utility.

**RATES\***

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

**(\$/kWh)**

**CPP Event Day Adder**

Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

\*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1H13	Issued by	Date Filed	Oct 16, 2017
Advice Ltr. No. 3130-E	<b>Dan Skopec</b>	Effective	Dec 1, 2017
Decision No. D.17-08-030	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29674-E  
Canceling Revised Cal. P.U.C. Sheet No. 29623-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

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#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES\*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

#### CPP Event Day Adder

Secondary	2.22739	
Primary	2.22523	
Secondary Substation	2.22739	
Primary Substation	2.22523	
Transmission	2.20780	

\*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1H7

Advice Ltr. No. 3145-E

Decision No. D.17-10-018

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Nov 9, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29749-E  
Canceling Revised Cal. P.U.C. Sheet No. 29674-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

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CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES\*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

**(\$/kWh)**

#### **CPP Event Day Adder**

Secondary	2.23318	
Primary	2.23101	
Secondary Substation	2.23318	
Primary Substation	2.23101	
Transmission	2.21353	

\*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1H10

Advice Ltr. No. 3130-E-B

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Nov 21, 2017

Effective Dec 1, 2017

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	28609-E
Canceling	Revised	Cal. P.U.C. Sheet No. 28233-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

(\$/kWh)

**Summer**

On-Peak Energy		
Secondary	0.11457	
Primary	0.11398	
Secondary Substation	0.11457	
Primary Substation	0.11398	
Transmission	0.10896	
Semi-Peak Energy		
Secondary	0.10510	
Primary	0.10461	
Secondary Substation	0.10510	
Primary Substation	0.10461	
Transmission	0.10018	
Off-Peak Energy		
Secondary	0.07506	
Primary	0.07479	
Secondary Substation	0.07506	
Primary Substation	0.07479	
Transmission	0.07176	

**Winter**

On-Peak Energy		
Secondary	0.10297	
Primary	0.10247	
Secondary Substation	0.10297	
Primary Substation	0.10247	
Transmission	0.09806	
Semi-Peak Energy		
Secondary	0.08786	
Primary	0.08747	
Secondary Substation	0.08786	
Primary Substation	0.08747	
Transmission	0.08383	
Off-Peak Energy		
Secondary	0.06704	
Primary	0.06681	
Secondary Substation	0.06704	
Primary Substation	0.06681	
Transmission	0.06412	

**Capacity Reservation Charge**

(\$/kW per Month)

Secondary	5.98	
Primary	5.95	
Secondary Substation	5.98	
Primary Substation	5.95	
Transmission	5.68	

(Continued)

2H10

Advice Ltr. No. 3028-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Dec 29, 2016

Effective Jan 1, 2017

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 28741-E  
Canceling Revised Cal. P.U.C. Sheet No. 28609-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

(\$/kWh)

**Summer**

On-Peak Energy		
Secondary	0.11776	
Primary	0.11715	
Secondary Substation	0.11776	
Primary Substation	0.11715	
Transmission	0.11199	
Semi-Peak Energy		
Secondary	0.10803	
Primary	0.10752	
Secondary Substation	0.10803	
Primary Substation	0.10752	
Transmission	0.10297	
Off-Peak Energy		
Secondary	0.07724	
Primary	0.07696	
Secondary Substation	0.07724	
Primary Substation	0.07696	
Transmission	0.07384	

**Winter**

On-Peak Energy		
Secondary	0.10595	
Primary	0.10543	
Secondary Substation	0.10595	
Primary Substation	0.10543	
Transmission	0.10090	
Semi-Peak Energy		
Secondary	0.09040	
Primary	0.09000	
Secondary Substation	0.09040	
Primary Substation	0.09000	
Transmission	0.08626	
Off-Peak Energy		
Secondary	0.06898	
Primary	0.06875	
Secondary Substation	0.06898	
Primary Substation	0.06875	
Transmission	0.06598	

**Capacity Reservation Charge**

(\$/kW per Month)

Secondary	6.14	
Primary	6.11	
Secondary Substation	6.14	
Primary Substation	6.11	
Transmission	5.84	

(Continued)

2H9

Advice Ltr. No. 3034-E

Decision No. 16-12-053

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Jan 17, 2017

Effective Mar 1, 2017

Resolution No.





San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29217-E  
Canceling Revised Cal. P.U.C. Sheet No. 28741-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

(\$/kWh)

**Summer**

On-Peak Energy

Secondary	0.12460	
Primary	0.12396	
Secondary Substation	0.12460	
Primary Substation	0.12396	
Transmission	0.11850	

Semi-Peak Energy

Secondary	0.11430	
Primary	0.11377	
Secondary Substation	0.11430	
Primary Substation	0.11377	
Transmission	0.10895	

Off-Peak Energy

Secondary	0.08190	
Primary	0.08161	
Secondary Substation	0.08190	
Primary Substation	0.08161	
Transmission	0.07830	

**Winter**

On-Peak Energy

Secondary	0.11235	
Primary	0.11180	
Secondary Substation	0.11235	
Primary Substation	0.11180	
Transmission	0.10699	

Semi-Peak Energy

Secondary	0.09586	
Primary	0.09544	
Secondary Substation	0.09586	
Primary Substation	0.09544	
Transmission	0.09147	

Off-Peak Energy

Secondary	0.07315	
Primary	0.07290	
Secondary Substation	0.07315	
Primary Substation	0.07290	
Transmission	0.06996	

**Capacity Reservation Charge**

(\$/kW per Month)

Secondary	6.50	
Primary	6.47	
Secondary Substation	6.50	
Primary Substation	6.47	
Transmission	6.18	

(Continued)

2H8

Advice Ltr. No. 3110-E

Decision No. 17-08-006

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Sep 8, 2017

Effective Nov 1, 2017

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29450-E  
Canceling Revised Cal. P.U.C. Sheet No. 29217-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES\* (Continued)

(\$/kWh)

**Summer**

On-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

Off-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

Super Off-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

**Winter**

On-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

Off-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

Super Off-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

**Capacity Reservation Charge**

(\$/kW per Month)

Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

(Continued)

2H12

Advice Ltr. No. 3130-E

Decision No. D.17-08-030

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Oct 16, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29750-E  
Canceling Revised Cal. P.U.C. Sheet No. 29450-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES\* (Continued)

<b>Summer</b>	<b>(\$/kWh)</b>	
On-Peak Energy		
Secondary	0.13257	I
Primary	0.13193	I
Secondary Substation	0.13257	I
Primary Substation	0.13193	I
Transmission	0.12627	I
Off-Peak Energy		
Secondary	0.11040	R
Primary	0.10989	R
Secondary Substation	0.11040	R
Primary Substation	0.10989	R
Transmission	0.10521	R
Super Off-Peak Energy		
Secondary	0.08745	I
Primary	0.08715	I
Secondary Substation	0.08745	I
Primary Substation	0.08715	I
Transmission	0.08363	I
<b>Winter</b>		
On-Peak Energy		
Secondary	0.11627	I
Primary	0.11574	I
Secondary Substation	0.11627	I
Primary Substation	0.11574	I
Transmission	0.11087	I
Off-Peak Energy		
Secondary	0.10319	I
Primary	0.10277	I
Secondary Substation	0.10319	I
Primary Substation	0.10277	I
Transmission	0.09854	I
Super Off-Peak Energy		
Secondary	0.08869	I
Primary	0.08840	I
Secondary Substation	0.08869	I
Primary Substation	0.08840	I
Transmission	0.08484	I
<b>Capacity Reservation Charge</b>	<b>(\$/kW per Month)</b>	
Secondary	4.91	R
Primary	4.91	R
Secondary Substation	4.91	R
Primary Substation	4.91	R
Transmission	4.87	R

(Continued)

2H9

Advice Ltr. No. 3130-E-B

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Nov 21, 2017

Effective Dec 1, 2017

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	29451-E
Original		30613-E
Canceling Revised	Cal. P.U.C. Sheet No.	25458-E

## SCHEDULE EECC-CPP-D

Sheet 3

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### Time Periods (Note: For Grandfathered TOU Periods, See SC 22)

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

#### CPP Event Days

CPP Event Period                      2:00 p.m. – 6:00 p.m. Any day of the Week, Year-Round

#### Non-CPP Event Days

TOU Period – Weekdays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. – midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m.–2:00 p.m.in March and April; 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. – midnight	2:00 p.m. – 4:00 p.m. 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

#### Seasons:

Summer     June 1 – October 31

Winter      November 1 – May 31

For the periods during CPP Event Days, customers will pay the CPP Event Day Adder and the corresponding energy charges for the time period.

(Continued)

3H18

Advice Ltr. No.     3130-E

Decision No.        D.17-08-030

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted            Oct 16, 2017

Effective             Dec 1, 2017

Resolution No.      \_\_\_\_\_



## SCHEDULE EECC-CPP-D

Sheet 5

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### SPECIAL CONDITIONS (Continued)

8. Bill Protection: Customers receiving service under this Schedule shall be provided with Bill Protection for the initial twelve months of service. Customers that defaulted to, and received service under CPP-D during the summer of 2008 and remains on CPP-D through the summer of 2009 will qualify for bill protection. Bill Protection ensures that a customer will not pay more for energy commodity service under this Schedule than it would have had if it remained on its OAR. Bill protection will be computed on a cumulative basis at the end of the twelve months. Following the 12 month Bill Protection Period, if the customer's annual bill total under this Schedule is higher than the customer's annual bill total would have been under their OAR, the customer shall receive a credit for the difference on their bill. A customer must take service under this Schedule by May 1, 2016 to receive Bill Protection. A customer that opts-out after their initial Default Date and after receiving service under a different commodity tariff for twelve months, elects to receive service under this rate schedule shall not be eligible for Bill Protection. Additionally, a customer that began receiving service under Schedule EECC-CPP-VOL after May 31, 2007 shall be precluded from receiving Bill Protection under Schedule EECC-CPP-D.
9. Opt-Out Provisions: During their initial term of service, customers may elect to opt-out and receive service under their OAR. A customer may exercise this option upon receipt of their opt-out notification. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility. At the end of the first twelve months, customers may elect to opt-out and receive service under their OAR. Any subsequent opt-out notices shall become effective on the first regularly scheduled meter read date following receipt by the Utility.
10. CPP Anniversary Date: The CPP Anniversary Date shall be the meter reading date that occurs at the end of the customer's twelve (12) month Term of Service.
11. Early Termination: An eligible customer may elect to return to DA or take service from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.
12. CPP Maximum Demand – The CPP Maximum Demand is the customer's maximum CPP Event Period demand recorded during the most recent full summer billing period. If a customer does not have a full summer billing period, the customer's CPP Maximum Demand will be established based on the maximum summer demand recorded during the available summer billing months.
13. Capacity Reservation: Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPPD Event Day Adder applicable during a CPP Event. Customers electing to reserve capacity for multiple meters shall be required to submit a separate reservation level for each meter. All usage during a CPP Event that is protected under the customer's capacity reservation will be billed the corresponding energy charges for the time period but not the CPP Event Day Adder. All usage during a CPP Event that is not protected under the customer's capacity reservation will be billed at the CPP Event Day Adder and the corresponding energy charges for the time period.

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(Continued)



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	29453-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		25516-E

## SCHEDULE EECC-CPP-D

Sheet 6

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### SPECIAL CONDITIONS (Continued)

13. Capacity Reservation (Continued)

A customer electing to reserve capacity, even if the election is zero, must notify the Utility of its election by submitting a completed Capacity Reservation Election and Customer Contact Information form (Form 144-0811). The customer shall be responsible for paying a monthly Capacity Reservation Charge (CRC) for 12-months, as set forth in the Rates section, for each kW of reserved capacity. Customers electing to change their capacity reservation must continue to receive service on this Schedule for at least 12 consecutive months.

14. Default Capacity Reservation Level: In the event a customer does not submit a completed CRC Election form, as set forth above, the customer's level of reserved capacity shall be set at an amount equal to fifty percent (50%) of the customer's CPP Maximum Summer Demand. If the customer has not established a CPP Maximum Demand, the Default Capacity Reservation Level will be set to zero (0).

15. Non-Coincident Demand Charge Waiver: As applicable, the maximum recorded demand during non-CPP Event hours on a CPP event day will not be considered for the purpose of determining and billing a non-coincident demand charge. If the recorded maximum demand occurs during CPP event hours on a CPP Event day, then it will be used to calculate the monthly non-coincident demand charge.

16. CPP Events and Triggers: A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round. CPP Events shall be effective from 2:00 p.m. – 6:00 p.m. A CPP Event may be triggered if the day-ahead system load forecast for the potential event day is greater than 4,000 MW. Events may also be triggered in response to high forecasted temperatures, extreme conditions, and emergencies. Whenever the California Independent System Operator has issued an alert or warning notice, the California Independent System Operator shall be entitled to request that the utility, at its discretion, call a program event pursuant to this Schedule. Events may be triggered for testing/evaluation purposed. If two CPP events are cancelled, the two cancelled CPP Events will be credited as one (1) CPP event towards the maximum number CPP Events that can be called during the year.

(Continued)

6H13

Advice Ltr. No. 3130-E

Decision No. D.17-08-030

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Oct 16, 2017

Effective Dec 1, 2017

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	27494-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		26544-E

## SCHEDULE EECC-CPP-D

Sheet 7

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### SPECIAL CONDITIONS (Continued)

17. Event Notification/Communication: Customers will be notified no later than 3 p.m. the day before a CPP Event will be in effect. When conditions exist that indicate a potential CPP Event would occur on a Sunday, Monday or a day immediately following a holiday, the Utility may provide an informational notice to customers by 3 p.m. on the business day immediately preceding the Sunday, Monday or holiday. If, on Saturday, Sunday or a holiday, conditions exist that cause the triggering of a CPP Event for the next day, the Utility will provide firm notification to customers no later than 3 p.m. on that Saturday, Sunday or holiday. Customers may elect to be notified of a CPP Event by e-mail message or text message. Notice will also be posted on the Utility's website. Customers shall be responsible for ensuring the receipt of any notifications sent by the Utility. Utility does not guarantee the reliability of the e-mail system or Internet site by which the customer has elected to receive notification. A Customer must use the Capacity Reservation Election and Customer Contact information form to inform the Utility of its preferred notification method and to provide the Utility with a valid and accurate email address or cell number for a text message, as applicable. The customer shall be responsible for notifying the Utility of any changes to the contact information. Once a CPP Event has been declared, there are no conditions that would warrant the CPP Event to be cancelled except as addressed in SC 16.
  - a. Notification Equipment: A customer requesting to receive CPP Event notifications using e-mail must, at its own expense, have access to the internet and shall be responsible for providing the Utility with a valid and accurate e-mail address.
18. Multiple Program Participation: Under no circumstance will a customer taking service under this schedule receive more than one incentive payment for the same interrupted/curtailed load. Eligibility for Multiple Program Participation is defined in Rule 41.
19. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems.

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7H12	Issued by	Submitted	May 10, 2016
Advice Ltr. No.	<u>2895-E</u>	<b>Dan Skopec</b>	Effective
		VP Regulatory Affairs	Feb 17, 2017
Decision No.		Resolution No.	



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 27495-E

Canceling Revised Cal. P.U.C. Sheet No. 26619-E

## **SCHEDULE EECC-CPP-D**

Sheet 8

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### SPECIAL CONDITIONS (Continued)

20. Emergency Generation Limitations: Customers are prohibited from achieving load reduction by operating backup or onsite standby generation.
21. Pursuant to the Utility's Electric Rule 32, Direct Participation Demand Response, customers enrolled in the Utility's Critical Peak Pricing will be automatically dis-enrolled from the program upon a non-Utility DRP Resource Registration that includes the customer service account and that has been given a "Confirmed" status by the CAISO. Under Utility's Electric Rule 12, Rates and Optional Rates, the earliest disenrollment date for Critical Peak Pricing is the customer's next meter read date. Therefore, the Start Date of a non-Utility DRP Resource Registration for the customer service account that is enrolled in Critical Peak Pricing should be on the next or future meter read date.

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8H12

Advice Ltr. No. 2895-E

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
VP Regulatory Affairs

Date Filed May 10, 2016

Effective Feb 17, 2017

Resolution No. \_\_\_\_\_





San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 28751-E  
Canceling Revised Cal. P.U.C. Sheet No. 26619-E

## **SCHEDULE EECC-CPP-D**

Sheet 8

### **ELECTRIC COMMODITY COST** **CRITICAL PEAK PRICING DEFAULT**

#### **SPECIAL CONDITIONS** (Continued)

20. **Emergency Generation Limitations:** Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Notwithstanding all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a CPP Event, as defined in this Schedule. Customers must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no event shall the customer operate its own generation in parallel with the Utility electric system during Utility service interruptions.
21. Pursuant to the Utility's Electric Rule 32, Direct Participation Demand Response, customers enrolled in the Utility's Critical Peak Pricing will be automatically dis-enrolled from the program upon a non-Utility DRP Resource Registration that includes the customer service account and that has been given a "Confirmed" status by the CAISO. Under Utility's Electric Rule 12, Rates and Optional Rates, the earliest disenrollment date for Critical Peak Pricing is the customer's next meter read date. Therefore, the Start Date of a non-Utility DRP Resource Registration for the customer service account that is enrolled in Critical Peak Pricing should be on the next or future meter read date.

8H8

Advice Ltr. No. 2895-E-A

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Jan 18, 2017

Effective Feb 17, 2017

Resolution No. \_\_\_\_\_



## SCHEDULE EECC-CPP-D

Sheet 8

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### SPECIAL CONDITIONS (Continued)

20. Emergency Generation Limitations: Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Not with standing all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a CPP Event, as defined in this Schedule. Customers must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no event shall the customer operate its own generation in parallel with the Utility electric system during Utility service interruptions.
  
21. Pursuant to the Utility's Electric Rule 32, Direct Participation Demand Response, customers enrolled in the Utility's Critical Peak Pricing will be automatically dis-enrolled from the program upon a non-Utility DRP Resource Registration that includes the customer service account and that has been given a "Confirmed" status by the CAISO. Under Utility's Electric Rule 12, Rates and Optional Rates, the earliest disenrollment date for Critical Peak Pricing is the customer's next meter read date. Therefore, the Start Date of a non-Utility DRP Resource Registration for the customer service account that is enrolled in Critical Peak Pricing should be on the next or future meter read date.
  
22. TOU Period Grandfathering: Pursuant to D.17-01-006, TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions for a specific period of time after new TOU Periods are implemented.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who opts into a TOU tariff prior to July 31, 2017. The customer must have: (1) filed an initial interconnection application by January 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by July 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For schools, defined here to include all accounts held by public school districts serving students in kindergarten through grade 12 and county offices of education, the non-residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

(Continued)



**SCHEDULE EECC-CPP-D**

Sheet 8

ELECTRIC COMMODITY COST  
CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

20. Emergency Generation Limitations: Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Not with standing all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a CPP Event, as defined in this Schedule. Customers must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no event shall the customer operate its own generation in parallel with the Utility electric system during Utility service interruptions.
21. Pursuant to the Utility's Electric Rule 32, Direct Participation Demand Response, customers enrolled in the Utility's Critical Peak Pricing will be automatically dis-enrolled from the program upon a non-Utility DRP Resource Registration that includes the customer service account and that has been given a "Confirmed" status by the CAISO. Under Utility's Electric Rule 12, Rates and Optional Rates, the earliest disenrollment date for Critical Peak Pricing is the customer's next meter read date. Therefore, the Start Date of a non-Utility DRP Resource Registration for the customer service account that is enrolled in Critical Peak Pricing should be on the next or future meter read date.
22. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities, the non-residential account must have filed an initial interconnection application by December 31, 2017.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

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8H11

Advice Ltr. No. 3145-E-A

Decision No. D.17-10-018

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Feb 16, 2018

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 29455-E  
Canceling Cal. P.U.C. Sheet No.

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 9

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

**CPP Event Day Adder**

Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission

**Summer**

On-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission  
Semi-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission  
Off-Peak Energy  
Secondary  
Primary  
Secondary Substation  
Primary Substation  
Transmission  
Transmission

(Continued)

9H12

Advice Ltr. No. 3130-E

Decision No. D.17-08-030

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Oct 16, 2017  
Effective Dec 1, 2017  
Resolution No.

N

N



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29751-E  
Canceling Original Cal. P.U.C. Sheet No. 29455-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 9

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

**(\$/kWh)**

**CPP Event Day Adder**

Secondary	1.29927
Primary	1.29790
Secondary Substation	1.29927
Primary Substation	1.29790
Transmission	1.28682

**Summer**

On-Peak Energy	
Secondary	0.12837
Primary	0.12770
Secondary Substation	0.12837
Primary Substation	0.12770
Transmission	0.12204
Semi-Peak Energy	
Secondary	0.12208
Primary	0.12150
Secondary Substation	0.12208
Primary Substation	0.12150
Transmission	0.11634
Off-Peak Energy	
Secondary	0.10061
Primary	0.10025
Secondary Substation	0.10061
Primary Substation	0.10025
Transmission	0.09618

(Continued)

9H9

Advice Ltr. No. 3130-E-B

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Nov 21, 2017

Effective Dec 1, 2017

Resolution No. \_\_\_\_\_

N

N



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 29456-E

Canceling Cal. P.U.C. Sheet No.

**SCHEDULE EECC-CPP-D**

Sheet 10

ELECTRIC COMMODITY COST  
CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

**Winter**

On-Peak Energy

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Semi-Peak Energy

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Off-Peak Energy

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

**Capacity Reservation Charge**

**(\$/kW per Month)**

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

(Continued)

10H13

Advice Ltr. No. 3130-E

Decision No. D.17-08-030

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Oct 16, 2017

Effective Dec 1, 2017

Resolution No.

N

N



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29752-E  
Canceling Original Cal. P.U.C. Sheet No. 29456-E

## SCHEDULE EECC-CPP-D

Sheet 10

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### TOU PERIOD GRANDFATHERING RATES CONTINUED

##### Winter

##### On-Peak Energy

Secondary	0.12962
Primary	0.12900
Secondary Substation	0.12962
Primary Substation	0.12900
Transmission	0.12347

##### Semi-Peak Energy

Secondary	0.11012
Primary	0.10963
Secondary Substation	0.11012
Primary Substation	0.10963
Transmission	0.10507

##### Off-Peak Energy

Secondary	0.09825
Primary	0.09792
Secondary Substation	0.09825
Primary Substation	0.09792
Transmission	0.09397

##### Capacity Reservation Charge

##### (\$/kW per Month)

Secondary	2.95
Primary	2.94
Secondary Substation	2.95
Primary Substation	2.94
Transmission	2.92

(Continued)

10H9

Advice Ltr. No. 3130-E-B

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Nov 21, 2017

Effective Dec 1, 2017

Resolution No. \_\_\_\_\_

N

N



San Diego Gas & Electric Company  
San Diego, California

Original \_\_\_\_\_ Cal. P.U.C. Sheet No. 29457-E  
Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

## **SCHEDULE EECC-CPP-D**

Sheet 11

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

#### CPP Event Days

CPP Event Period 2 p.m. – 6 p.m. any day of the week, year-round

#### Non-CPP Event Days

##### Summer (June 1- Oct 31)

On-Peak	11 a.m. – 6 p.m. Weekdays
Semi-Peak	6 a.m. – 11 a.m. Weekdays
	6 p.m. – 10 p.m. Weekdays
Off-Peak	10 p.m. – 6 a.m. Weekdays
	Plus Weekends & Holidays

##### Winter (Nov 1 – May 31)

On-Peak	5 p.m. – 8 p.m. Weekdays
Semi-Peak	6 a.m. – 5 p.m. Weekdays
	8 p.m. – 10 p.m. Weekdays
Off-Peak	10 p.m. – 6 a.m. Weekdays
	Plus Weekends & Holidays

For the periods during CPP Event Days, customers will pay the CPP Event Day Adder and the corresponding energy charges for the time period.

11H12

Advice Ltr. No. 3130-E

Decision No. D.17-08-030

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Oct 16, 2017

Effective Dec 1, 2017

Resolution No. \_\_\_\_\_