



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	37031-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		35756-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. Customers must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. If demand metering is not available, eligibility for this Schedule will be based on a provision of having measured usage of no more than 12,000 kWh for twelve consecutive months. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with Maximum Monthly Demands of less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC, customers may optionally elect Schedule EECC-TOU-A-P. Customers who opt-in to Schedule EECC-TOU-A-P must submit a completed Optional Rate Authorization form or make the election online via SDG&E's My Account.

Pursuant to CPUC Decision (D.) 17-08-030, customers who as of August 24, 2017, have electric vehicle fleet charging that comprises at least 50 percent of the customer's maximum load are exempt from the 20kW demand limit. Pursuant to CPUC Decision (D.) 21-07-010, this exemption shall terminate on the customer's first billing cycle after the earlier of three years from the date of the decision or if the CPUC directs SDG&E to implement submetering protocols and upon implementation of those protocols.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) line-item discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a semi-annual California Climate Credit of \$ (60.70), which will display as a separate line item per Schedule GHG-ARR.

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CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 15. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37032-E
Canceling Revised Cal. P.U.C. Sheet No. 36343-E

SCHEDULE TOU-A

Sheet 2

GENERAL SERVICE - TIME OF USE SERVICE

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TR	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		11.45 I							11.45 I
>5-20 kW		18.32 I							18.32 I
>20-50 kW		34.35 I							34.35 I
>50 kW		85.87 I							85.87 I
Primary									
0-5 kW		11.45 I							11.45 I
>5-20 kW		18.32 I							18.32 I
>20-50 kW		34.35 I							34.35 I
>50 kW		85.87 I							85.87 I
Energy Charges (\$/kWh)									
Summer									
On-Peak:									
Secondary	0.04701 I	0.13336 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22146 I
Primary	0.04701 I	0.13268 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22078 I
Off-Peak:									
Secondary	0.04701 I	0.13336 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22146 I
Primary	0.04701 I	0.13268 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22078 I
Winter									
On-Peak:									
Secondary	0.04701 I	0.13336 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22146 I
Primary	0.04701 I	0.13268 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22078 I
Off-Peak:									
Secondary	0.04701 I	0.13336 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22146 I
Primary	0.04701 I	0.13268 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22078 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00242) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01631) per kWh. PPP energy charges includes Low Income PPP rate (LI-PPP) \$0.01669/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00405/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00904/kWh, California Solar Initiative rate (CSI) \$0.00000/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00004/kWh.

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Dan Skopec
Senior Vice President
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SCHEDULE TOU-A

Sheet 5

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

12. Terms of Optional Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
13. Voltage: Service under this Schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
14. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
15. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities -- the non-residential account must have filed an initial interconnection application by December 31, 2017.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

16. EV Submetering: Per Decision (D). 22-08-024, where electricity is furnished for EV charging, a customer may use the EV Supply Equipment as a submeter to measure EV charge load, provided it meets the requirements established in the Plug-In Electric Vehicle Submetering Protocol Attachment A to D.22-08-024.

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE TOU-A

Sheet 6

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	T R A C	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		11.45 I							11.45 I
>5-20 kW		18.32 I							18.32 I
>20-50 kW		34.35 I							34.35 I
>50 kW		85.87 I							85.87 I
Primary									
0-5 kW		11.45 I							11.45 I
>5-20 kW		18.32 I							18.32 I
>20-50 kW		34.35 I							34.35 I
>50 kW		85.87 I							85.87 I
Energy Charges (\$/kWh)									
On-Peak - Summer									
Secondary	0.04701 I	0.13401 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22211 I
Primary	0.04701 I	0.13333 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22143 I
Semi-Peak - Summer									
Secondary	0.04701 I	0.13401 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22211 I
Primary	0.04701 I	0.13333 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22143 I
Off-Peak - Summer									
Secondary	0.04701 I	0.13401 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22211 I
Primary	0.04701 I	0.13333 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22143 I
On-Peak - Winter									
Secondary	0.04701 I	0.13401 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22211 I
Primary	0.04701 I	0.13333 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22143 I
Semi-Peak - Winter									
Secondary	0.04701 I	0.13401 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22211 I
Primary	0.04701 I	0.13333 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22143 I
Off-Peak - Winter									
Secondary	0.04701 I	0.13401 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22211 I
Primary	0.04701 I	0.13333 I	0.02982 I	0.00007	0.00150 I	0.00967 I	0.00003 I		0.22143 I

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	Summer – June 1 – October 31	Winter – November 1 – May 31
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays 6 p.m. - 10 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays 8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

6H10

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