# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 1

Cal. PUC Sheet No. 53221-E

57597-E

Cal. PUC Sheet No.

#### **APPLICABILITY**

Applicable to general service including lighting and power. Service on this Schedule is mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months. However, the requirement to be served on this Schedule does not apply to (1) customers who elect service under any applicable schedules optional hereto, and (2) service for certain accounts that are described in Special Condition 12. Any customer served on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 10). Service under this Schedule is subject to meter availability. Effective with the date of ineligibility, such customer's accounts shall be transferred to Schedule TOU-GS-3.

Effective on the next regularly scheduled meter read date following May 1, 2013, all existing customers concurrently served on this Schedule and Schedule S will be transferred to Schedule TOU-8-S.

This Schedule contains four rate structures; Critical Peak Pricing (CPP), Option A, Option B, and Option R. CPP is also referred to as the Summer Advantage Incentive Program.

CPP is the default rate structure of this Schedule.

(D)

## CPP

CPP of this Schedule is available to all customers eligible to receive service under Option B of this Schedule. Except for customers transferring from Schedule CPP or another rate schedule with CPP, eligible Bundled Service Customers newly receiving service on this Schedule will be served under TOU-8 Option B for an interim 60-day period and will be defaulted to CPP with a Capacity Reservation Level (CRL), as specified in Special Condition 6.f., on the customer's next regularly scheduled meter read date after the interim 60-day period if such Customer does not opt out within the interim 60-day period. Customers participating in Schedules GS-APS-E, the Day-of Option of CBP, TOU-BIP, a negotiated Demand Response Contract or a Net Energy Metering rate schedule will not be defaulted to CPP.

In addition, such customers may select to receive service under Option A, Option B, or Option R of this Schedule or another applicable rate schedule within the same interim 60-day period. For Direct Access customers transferring to Bundled Service, the 60-day interim period will occur during the last two months of their six-month notice period to transfer to Bundled Service. For these customers defaulted to CPP, Bill Protection will be provided for the first 12 months and effective on the customer's next regularly scheduled meter read date that customers are defaulted to CPP.

(Continued)

(To be inserted by utility)									
Advice	3296-E								
Decision									

1H12

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Oct 19, 2015
Effective Nov 18, 2015
Resolution

Cal. PUC Sheet No. 55960-E Revised Cancelling Revised Cal. PUC Sheet No. 52196-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 2

(Continued)

**APPLICABILITY** (Continued)

Option A of this Schedule is available to customers who participate in Permanent Load Shifting (PLS) or Cold Ironing pollution mitigation programs. PLS is defined as moving electrical energy usage from SCE's on-peak period to another time period on an ongoing (permanent) basis. Examples of PLS technologies include thermal energy storage, solar batteries, pumped storage of water, or any other technology as determined by SCE. The application of PLS involves the installation of load shifting equipment to permanently shift a prescribed amount of electrical demand away from the on-peak period. Eligible systems must account for at least 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For customers without 12-months of demand data, SCE will determine the annual peak demand once SCE has verified the customer has equipment installed reflecting the anticipated annual peak demand. Cold-Ironing refers to pollution mitigation programs that reduce emissions of nitrogen oxides (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), particulate matter (PM), carbon monoxide, or hydrocarbons by replacing electricity generated on-board mobile sources with electricity supplied through SCE's distribution grid, where the on-board electricity generation is produced by fossil fueled internal combustion engines that supply power for general use such as lighting, cooling, and machinery. Eligible Cold-Ironing applications include vessels hotelling at the Port of Long Beach and the Port of Hueneme, and long-haul trucks hotelling at truck stops. Eligibility for Cold-Ironing shall be in accordance with SCE's Rule 18. If a customer's conditions change, such that the customer is no longer eligible for this rate option, the customer will be removed from this option and placed on another applicable rate.

Special Solar Allowance - Cap at 50 MW: The Special Solar Allowance of this Schedule is limited to customers who install solar generation and who would also or otherwise qualify for Option R of this Schedule. A cap of 50 MW is set for this Special Solar Allowance, and service under this Special Solar Allowance will be closed to new customers effective July 1, 2015. receiving service under the Special Solar Allowance may request to take service on Option R of this Schedule beginning January 1, 2015, and must transition to Option R of this Schedule prior to July 1, 2015. Customers electing to transition from the Special Solar Allowance to Option R of this Schedule during that six-month period are not subject to the 12-month requirement of Rule 12, Section D.2.a.

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Option R

Option R of this Schedule is available to customers with demands not exceeding annual peak demands of four (4) MW and who install, own, or operate solar, wind, fuel cells, or other eligible onsite Renewable Distributed Generation Technologies as defined by the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP). Eligible systems must have a net renewable generating capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12-months. For customers without 12-months of demand data, SCE will determine the annual peak demand once the customer has three months of demand data and SCE has verified the customer has equipment installed reflecting the anticipated annual peak demand. For generating systems that have received incentives through either CSI or the SGIP, the renewable generating capacity shall be the net generator output value, net of inverter losses, established in the customer's Generating Facility Interconnection Agreement required in Rule 21. All other applicants must provide net generator output values, net of inverter losses based on the methodology for establishing such values described in the CSI or if applicable the SGIP handbooks. Participation on this rate option is limited to a cumulative installed distributed generation output capacity of 400 MW for all eligible rate groups. If a customer's generating system is removed or becomes inoperable, such that the customer is no longer eligible for this rate option, the customer may be removed from this option in accordance with Rule 11.G. This option is not available to service accounts interconnected with non-Renewable Distributed Generation Technologies.

(C)

(Continued)

(To be inserted by utility)										
Advice	3155-E									
Decision										

2H20

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Effective Jan 1, 2015 Jan 01, 2015

Resolution



## Southern California Edison

Rosemead, California (U 338-E)

Revised Cancelling Revised Cal. PUC Sheet No. 57839-E Cal. PUC Sheet No. 57451-E

Sheet 3

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**TERRITORY** 

Within the entire territory served.

#### RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery	Service				Generation <sup>9</sup>	
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month						,				
Summer Season - On-Peak Mid-Peak Off-Peak	0.00026 0.00026 0.00026	0.00293 0.00293 0.00293	0.00806 0.00806 0.00806	0.00028 0.00028 0.00028	0.00972 (R) 0.00972 (R) 0.00972 (R)	0.00526 0.00526 0.00526	0.00024 0.00024 0.00024	0.02675 (R) 0.02675 (R) 0.02675 (R)	0.11440 (R) 0.06106 (R) 0.03699 (R)	
Winter Season - On-Peak Mid-Peak Off-Peak	N/A 0.00026 0.00026	N/A 0.00293 0.00293	N/A 0.00806 0.00806	N/A 0.00028 0.00028	N/A 0.00972 (R) 0.00972 (R)	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02675 (R) 0.02675 (R)	N/A 0.06253 (R) 0.04210 (R)	N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge - \$/kW of Billing Deman Facilities Related	nd/Meter/Month 3.81	11.76						15.57		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	22.45 (R) 6.35 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
On-Pea									(26.78) (I)	
Mid-Pe	eak								(7.58) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00115) per kWh is recovered in the UG component of Generation.

  The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

  DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in:	serted by utility)
Advice	3311-F

15-10-037 Decision

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Date Filed Nov 18, 2015

Resolution

Nov 24, 2015 Effective

(R)



Revised Cancelling Revised

Cal. PUC Sheet No. 57451-E Cal. PUC Sheet No. 56838-E

Sheet 3

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**TERRITORY** 

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Delivery Service Generation <sup>9</sup>											
l <b>ŀ</b>	_ 1	2									
	Trans	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Mo	onth								Ì		
Summer Season - On-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.11692	(0.00172)	
Mid-Peak		0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.06239	(0.00172)	
Off-Peak		0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.03778	(0.00172)	
	NI/A	N1/A	N1/A	N1/A	N1/A	NI/A	N1/A	N1/A	NI/A	N1/A	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak		0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.06389	(0.00172)	
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.04300	(0.00172)	
									Ì		
Customer Charge - \$/Meter/Montl	h	609.78						609.78	Ì		
									Ì		
Demand Charge - \$/kW of Billing									Ī		
Facilities Related	3.81	11.76						15.57	Ì		
Time Related									ı		
Summer Season - On-Peak		0.00						0.00	22.95		
Mid-Peak		0.00						0.00	6.49		
I sun i sun											
Winter Season - Mid-Peak		0.00						0.00	0.00		
Off-Peak		0.00						0.00	0.00		
Davies Feetes Adjustment (*//)/A	n	0.51						0.51	Ì		
Power Factor Adjustment - \$/kVA CPP Event Energy Charge - \$/kW		0.51						0.51	1.37453		
Summer CPP Non-Event Credit	VII								1.37433		
On-Peak Demand Credit - \$/kW									(11.93)		
J									( /		
Maximum Available Credit - \$/kW	<b>!</b> *								i		
On-Peak									(27.38)		
Mid-Peak									(7.75)		
I .											

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(10 be	inserted by utility)
Advice	3267-F-A

Decision 15-07-001

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Sep 30, 2015 Date Filed

Oct 1, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56310-E

Sheet 3

56838-E

(I)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

## **TERRITORY**

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Generation <sup>9</sup>		
<u>CPP</u>	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
	0.00026 (I) 0.00026 (I) 0.00026 (I)	0.00293 0.00293 0.00293	0.00806 0.00806 0.00806	0.00028 0.00028 0.00028	0.00979 0.00979 0.00979	0.00526 0.00526 0.00526	0.00024 0.00024 0.00024	0.02682 (I) 0.02682 (I) 0.02682 (I)	0.11692 0.06239 0.03778	(0.00172) (0.00172) (0.00172)
	N/A 0.00026 (I) 0.00026 (I)	N/A 0.00293 0.00293	N/A 0.00806 0.00806	N/A 0.00028 0.00028	N/A 0.00979 0.00979	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02682 (I) 0.02682 (I)	N/A 0.06389 0.04300	N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month 3.81	11.76						15.57		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	22.95 6.49	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
On-Peak									(26.91)	
Mid-Peak									(7.62)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

  Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice	3222-E	R.O. Nichols	Date Filed	May 20, 2015
Decision		Senior Vice President	Effective	Jun 1, 2015
BH12			Resolution	E-3930



Cal. PUC Sheet No. 56310-E Revised Cancelling Revised

Cal. PUC Sheet No. 55961-E

Sheet 3

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**TERRITORY** 

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Deliver	y Service				Generation <sup>9</sup>	
<u>CPP</u>	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC⁵	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00019)	0.00293 0.00293 0.00293	0.00806 0.00806 0.00806	0.00028 0.00028 0.00028	0.00979 (R)		0.00024 0.00024 0.00024	0.02637 (R) 0.02637 (R) 0.02637 (R)	0.11692 (R) 0.06239 (R) 0.03778 (R)	(0.00172) (0.00172) (0.00172)
Winter Season - On-Peak Mid-Peak Off-Peak	(0.00019)	N/A 0.00293 0.00293	N/A 0.00806 0.00806	N/A 0.00028 0.00028	N/A 0.00979 (R) 0.00979 (R)	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02637 (R) 0.02637 (R)	N/A 0.06389 (R) 0.04300 (R)	N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge - \$/kW of Billing Demand. Facilities Related	/Meter/Month 3.81	11.76						15.57		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	22.95 (R) 6.49 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
	On-Peak								(26.91) (R)	
<u> </u>	Mid-Peak								(7.62) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.

  The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

  Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inser	(To be inserted by Cal. PUC)				
Advice	3182-E	R.O. Nichols	Date Filed	Feb 23, 2015				
Decision	15-02-005	Senior Vice President	Effective	Mar 2, 2015				
3H12			Resolution					



Revised Cancelling Revised

Cal. PUC Sheet No. 55961-E Cal. PUC Sheet No. 55311-E

Sheet 3

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**TERRITORY** 

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	ervice				Generation <sup>9</sup>	
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
	(0.00019) (R) (0.00019) (R) (0.00019) (R)	0.00293 (I) 0.00293 (I) 0.00293 (I)	0.00806 0.00806 0.00806	0.00028 (I)	0.00980 (1	) 0.00526 (I) ) 0.00526 (I) ) 0.00526 (I)	0.00024 0.00024 0.00024	0.02638 (I) 0.02638 (I) 0.02638 (I)	0.11892 (R) 0.06344 (R) 0.03841 (R)	(0.00172) (R)
	N/A (0.00019) (R) (0.00019) (R)	N/A 0.00293 (I) 0.00293 (I)	N/A 0.00806 0.00806			N/A ) 0.00526 (I) ) 0.00526 (I)	N/A 0.00024 0.00024	N/A 0.02638 (I) 0.02638 (I)	N/A 0.06497 (R) 0.04372 (R)	N/A (0.00172) (R) (0.00172) (R)
Customer Charge - \$/Meter/Month		609.78 (I)						609.78 (I)		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month 3.81 (I)	11.76 (I)						15.57 (I)		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	23.35 (R) 6.60 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
On-Peak									(25.41) (I)	
Mid-Peak									(7.19) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

  Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)	
Advice	3155-E	Megan Scott-Kakures	Date Filed	Dec 24, 2014	
Decision		Vice President	Effective	Jan 1, 2015	
3H13			Resolution	Jan 01, 2015	



Revised Cancelling Revised Cal. PUC Sheet No. 57840-E Cal. PUC Sheet No. 57452-E

Sheet 4

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## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery	Service				Generation	
Option CPP		Trans'	Distrbtn*	TNSGC°	NDC'	PPPC°	I DW/RBC	PUCRF'	Total°	UG*	DWREC
Energy Charge - \$/kWh/Mete	r/Month	Halis	DISTIDUT	NOGC	NDC	FFFC	DWKBC	FOCK	Total	00	DWKLC
Summer Season -	On-Peak Mid-Peak Off-Peak	0.00035 0.00035 0.00035	0.00265 0.00265 0.00265	0.00698 0.00698 0.00698	0.00028 0.00028 0.00028	0.00924 (R) 0.00924 (R) 0.00924 (R)	0.00526 0.00526 0.00526	0.00024 0.00024 0.00024	0.02500 (R) 0.02500 (R) 0.02500 (R)	0.11182 (R) 0.05894 (R) 0.03574 (R)	(0.00172) (0.00172) (0.00172)
Winter Season -	On-Peak Mid-Peak Off-Peak	N/A 0.00035 0.00035	N/A 0.00265 0.00265	N/A 0.00698 0.00698	N/A 0.00028 0.00028	N/A 0.00924 (R) 0.00924 (R)	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02500 (R) 0.02500 (R)	N/A 0.06069 (R) 0.04098 (R)	N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/N	lonth		319.47						319.47		
Demand Charge - \$/kW of Bil Facilities Related	ling Dema	nd/Meter/Month 3.73	11.15						14.88		
Time Related Summer Season -	On-Peak Mid-Peak		0.00 0.00						0.00 0.00	23.24 (R) 6.41 (R)	
Winter Season -	Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/ICPP Event Energy Charge - \$ Summer CPP Non-Event Cree	\$/kWh		0.51						0.51	1.34519	
On-Peak Demand Credit - \$/k	W									(11.82)	
Maximum Available Credit - \$	/kW* On-Pe Mid-Pe									(27.72) (I) (7.65) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00099) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3311-E								
Decision	15-10-037								

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Nov 18, 2015 Effective Nov 24, 2015 Resolution



Revised Cal. PUC Sheet No. 57452-E Cancelling Revised Cal. PUC Sheet No. 56839-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery S					Generation		
<u>CPP</u>	Trans'	Distrbtn	NSGC°	NDC.	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC.	
Energy Charge - \$/kWh/Meter/Mor	nth									_	
Summer Season - On-Peak (		0.00265 0.00265	0.00698 0.00698	0.00028 0.00028	0.00934 (I) 0.00934 (I)	0.00526 0.00526	0.00024 0.00024	0.02510 (I) 0.02510 (I)	0.11421 0.06018	(0.00172) (0.00172)	
Off-Peak (		0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I) 0.02510 (I)	0.03648	(0.00172)	
Winter Season - On-Peak Mid-Peak Off-Peak		N/A 0.00265 0.00265	N/A 0.00698 0.00698	N/A 0.00028 0.00028	N/A 0.00934 (I) 0.00934 (I)	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02510 (I) 0.02510 (I)	N/A 0.06197 0.04183	N/A (0.00172) (0.00172)	
Customer Charge - \$/Meter/Month		319.47	0.0000	0.00020	0.0000 . (,)	0.00020	0.0002	319.47	0.01100	(0.00.1.2)	
Demand Charge - \$/kW of Billing D								010.47			
Facilities Related	3.73	11.15						14.88			
Time Related Summer Season - On-Peak		0.00						0.00	23.74		
Mid-Peak		0.00						0.00	6.55		
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00		
Power Factor Adjustment - \$/kV/ CPP Event Energy Charge - \$/kWl Summer CPP Non-Event Credit	h	0.51						0.51	1.34519		
On-Peak Demand Credit - \$/kW									(11.82)		
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(28.32) (7.82)		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3267-E-A								
Decision	15-07-001								

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 30, 2015
Effective Oct 1, 2015
Resolution



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

56839-E

56311-E

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Generation°	
CPP	Trans'	Distrbtn*	NSGC°	NDC <sup>+</sup>	$PPPC_{\circ}$	DWRBC°	PUCRF'	Total	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month										
	0.00035 (I) 0.00035 (I) 0.00035 (I)	0.00265 0.00265 0.00265	0.00698 0.00698 0.00698	0.00028 0.00028 0.00028	0.00931 0.00931 0.00931	0.00526 0.00526 0.00526	0.00024 0.00024 0.00024	0.02507 (I) 0.02507 (I) 0.02507 (I)	0.11421 0.06018 0.03648	(0.00172) (0.00172) (0.00172)
	N/A 0.00035 (I) 0.00035 (I)	N/A 0.00265 0.00265	N/A 0.00698 0.00698	N/A 0.00028 0.00028	N/A 0.00931 0.00931	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02507 (I) 0.02507 (I)	N/A 0.06197 0.04183	N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/Month		319.47						319.47		
Demand Charge - \$/kW of Billing Demand/M Facilities Related	eter/Month 3.73	11.15						14.88		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	23.74 6.55	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.34519	
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(27.84) (7.69)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution

4H12

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins		
Advice	3222-E	
Decision		<u>.</u>

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 20, 2015
Effective Jun 1, 2015
Resolution E-3930

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Revised Cancelling Revised

Cal. PUC Sheet No. 56311-E Cal. PUC Sheet No. 55962-E

Sheet 4

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Delivery Service									Generation	
CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC <sup>2</sup>	DWRBC°	PUCRF'	Total°	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Month											
	(0.00010) (R)	0.00265 0.00265	0.00698 0.00698	0.00028 0.00028	0.00931 (R) 0.00931 (R)	0.00526 0.00526	0.00024 0.00024	0.02462 (R) 0.02462 (R)	0.11421 (R) 0.06018 (R)	(0.00172) (0.00172)	
Off-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.03648 (R)	(0.00172)	
	N/A (0.00010) (R) (0.00010) (R)	N/A 0.00265 0.00265	N/A 0.00698 0.00698	N/A 0.00028 0.00028	N/A 0.00931 (R) 0.00931 (R)	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02462 (R) 0.02462 (R)	N/A 0.06197 (R) 0.04183 (R)	N/A (0.00172) (0.00172)	
On Foun	(0.00010) (1.1)	0.00200	0.00000	0.00020	0.0000. (1.)	0.00020	0.0002.	0.02.02 (11)	0.01100 (11)	(0.001.2)	
Customer Charge - \$/Meter/Month		319.47						319.47			
Demand Charge - \$/kW of Billing Demand Facilities Related	/Meter/Month 3.73	11.15						14.88			
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	23.74 (R) 6.55 (R)		
Winter Season - Mid-Peak		0.00						0.00	0.00		
Off-Peak		0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.34519		
On-Peak Demand Credit - \$/kW									(11.82)		
Maximum Available Credit - \$/kW*	On-Peak								(27.84) (R)		
1	Mid-Peak								(7.69) (R)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be	inserted by utility)
Advice	3182-F

15-02-005 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Feb 23, 2015 Mar 2, 2015 Effective

Resolution



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 55312-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 4

55962-E

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery So	ervice				Generation	
Option CPP	Trans'	Distrbtn	NSGC°	NDC.	PPPC	DWRBC	PUCRF'	Total	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Pea		0.00265 (I)	0.00698			) 0.00526 (I)		0.02463 (I)	0.11617 (R)	(0.00172) (R)
	ak (0.00010) (R)	0.00265 (I)	0.00698			) 0.00526 (I)		0.02463 (I)	0.06120 (R)	(0.00172) (R)
Off-Pea	ak (0.00010) (R)	0.00265 (I)	0.00698	0.00028 (I)	0.00932 (1	) 0.00526 (I)	0.00024	0.02463 (I)	0.03709 (R)	(0.00172) (R)
Winter Season - On-Pea		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	ak (0.00010) (R)	0.00265 (I)	0.00698			) 0.00526 (I)		0.02463 (I)	0.06302 (R)	(0.00172) (R)
Off-Pea	ak (0.00010) (R)	0.00265 (I)	0.00698	0.00028 (I)	0.00932 (1	) 0.00526 (I)	0.00024	0.02463 (I)	0.04253 (R)	(0.00172) (R)
Customer Charge - \$/Meter/Month		319.47 (I)						319.47 (I)		
Demand Charge - \$/kW of Billing Demand/f Facilities Related	Meter/Month 3.73 (I)	11.15 (I)						14.88 (I)		
Facilities Related	3.73 (1)	11.13 (1)						14.66 (1)		
Time Related										
Summer Season - On-Pea		0.00						0.00	24.15 (R)	
Mid-Pea	ak	0.00						0.00	6.66 (R)	
Winter Season - Mid-Pea	ak	0.00						0.00	0.00	
Off-Pea	ak	0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		
CPP Event Energy Charge - \$/kWh									1.34519	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW*										
On-Peak									(26.30) (I)	
Mid-Peak									(7.26) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution

4H13

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)										
Advice	3155-E									
Decision										

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. 57841-E Cal. PUC Sheet No. 57453-E

Sheet 5

(R)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service								Generation	
Option CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>4</sup>	PPPC.	DWRBC	PUCRF'	Total°	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.09632 (R)	(0.00172)
Mid-Peak		0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.05461 (R)	(0.00172)
Off-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.03445 (R)	(0.00172)
Winter Season - Winter Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.05762 (R)	(0.00172)
Off-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.04007 (R)	(0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge-\$/kW of Billing Deman	d/Meter/Month									
Facilities Related	3.63	2.93						6.56		
Time Related										
Summer Season -On-Peak		0.00						0.00	19.30 (R)	
Mid-Peak		0.00						0.00	5.16 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
CPP Event Energy Charge - \$/kWh									1.29359	
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW									(11.58)	
On-reak Demand Cledit - \$/kw									(11.56)	
Voltage Discount, Demand 220 kV and	above -\$/kW	(0.00)						(0.00)		
Facilities Related Time-Related		(2.93)						(2.93)		
Summer		0.00						0.00	(0.15)	
									, ,	
Voltage Discount, Energy 220 kV		0.00						0.00	(0.00045) (I)	
Maximum Available Credit - \$/kW*									(22.22) (1)	
On-Peak									(22.88) (I)	
Mid-Peak									(6.13) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00085) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be insert	erted by Cal. PUC)		
Advice	3311-E	R.O. Nichols	Date Filed	Nov 18, 2015		
Decision	15-10-037	Senior Vice President	Effective	Nov 24, 2015		
5H10			Resolution			



Revised Cancelling Revised

Cal. PUC Sheet No. 57453-E Cal. PUC Sheet No. 56840-E

Sheet 5

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S						ration
CPP	Trans'	Distrbtn <sup>e</sup>	NSGC°	NDC⁴	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/M	lonth									
	0.00048 0.00048 0.00048	0.00209 0.00209 0.00209	0.00559 0.00559 0.00559	0.00028 0.00028 0.00028	0.00812 (I) 0.00812 (I) 0.00812 (I)	0.00526 0.00526 0.00526	0.00024 0.00024 0.00024	0.02206 (I) 0.02206 (I) 0.02206 (I)	0.09823 0.05568 0.03511	(0.00172) (0.00172) (0.00172)
	N/A 0.00048 0.00048	N/A 0.00209 0.00209	N/A 0.00559 0.00559	N/A 0.00028 0.00028	N/A 0.00812 (I) 0.00812 (I)	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02206 (I) 0.02206 (I)	N/A 0.05875 0.04085	N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/Mor	nth	2,063.54						2,063.54		
Demand Charge-\$/kW of Billing	Demand/Me	eter/Month								
Facilities Related	3.63	2.93						6.56		
Time Related										
Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	19.69 5.26	
Wild-Peak		0.00						0.00	5.20	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
									0.00	
Power Factor Adjustment - \$/kV/CPP Event Energy Charge - \$/kV		0.34						0.34	1.29359	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 Facilities Related		re -\$/kW (2.93)						(2.93)		
Time-Related		, ,						` ,		
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy		0.00						0.00	(0.00046)	
Maximum Available Credit - \$/k\ On-Peak Mid-Peak									(23.34) (6.25)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice	3267-E-A	R.O. Nichols	Date Filed	Sep 30, 2015			
Decision	15-07-001	Senior Vice President	Effective	Oct 1, 2015			
5H10			Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. 56840-E Cal. PUC Sheet No. 56312-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 5

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	ervice			1	Gene	eration
CPP	Trans'	Distrbtn*	NSGC°	NDĆ⁻	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
	0.00048 (I) 0.00048 (I) 0.00048 (I)	0.00209 0.00209 0.00209	0.00559 0.00559 0.00559	0.00028 0.00028 0.00028	0.00809 0.00809 0.00809	0.00526 0.00526 0.00526	0.00024 0.00024 0.00024	0.02203 (I) 0.02203 (I) 0.02203 (I)	0.09823 0.05568 0.03511	(0.00172) (0.00172) (0.00172)
	N/A 0.00048 (I) 0.00048 (I)	N/A 0.00209 0.00209	N/A 0.00559 0.00559	N/A 0.00028 0.00028	N/A 0.00809 0.00809	N/A 0.00526 0.00526	N/A 0.00024 0.00024	N/A 0.02203 (I) 0.02203 (I)	N/A 0.05875 0.04085	N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge-\$/kW of Billing Demand/Me	ter/Month									
Facilities Related	3.63	2.93						6.56		
Time Related										
Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	19.69 5.26	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.34						0.34	1.29359	
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and abov Facilities Related		(2.93)						(2.93)		
Time-Related Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy 220 kV - \$/k		0.00						0.00	(0.00046)	
Maximum Available Credit - \$/kW*										
On-Peak Mid-Peak									(22.94) (6.14)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inser	ted by Cal. PUC
Advice	3222-E	R.O. Nichols	Date Filed	May 20, 2015
Decision		Senior Vice President	Effective	Jun 1, 2015
5H12			Resolution	E-3930



Revised Cancelling Revised

Cal. PUC Sheet No. 56312-E Cal. PUC Sheet No. 55963-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 5

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Г					y Service				Gener	
<u>CPP</u>	Trans'	Distrbtn	NSGC°	NDC <sup>+</sup>	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month					,	•	,			-
Summer Season - On-Peak Mid-Peak Off-Peak	0.00003 0.00003 0.00003	0.00209 0.00209 0.00209	0.00559 0.00559 0.00559	0.00028 0.00028 0.00028	0.00809 (R) 0.00809 (R) 0.00809 (R)	0.00526	0.00024 0.00024 0.00024	0.02158 (R) 0.02158 (R) 0.02158 (R)	0.09823 (R) 0.05568 (R) 0.03511 (R)	(0.00172) (0.00172) (0.00172)
Winter Season - Winter Peak Mid-Peak Off-Peak	N/A 0.00003 0.00003	N/A 0.00209 0.00209	N/A 0.00559 0.00559	N/A 0.00028 0.00028	N/A 0.00809 (R) 0.00809 (R)		N/A 0.00024 0.00024	N/A 0.02158 (R) 0.02158 (R)	N/A 0.05875 (R) 0.04085 (R)	N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge-\$/kW of Billing Demand/M	leter/Month									
Facilities Related	3.63	2.93						6.56		
Time Related										
Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	19.69 (R) 5.26 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.34						0.34	1.29359	
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and abo	ve -\$/kW									
Facilities Related Time-Related		(2.93)						(2.93)		
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy 220 kV - \$		0.00						0.00	(0.00046) (I)	
Maximum Available Credit - \$/kW*										
On-Peak Mid-Peak									(22.94) (R) (6.14) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3182-E						
Decision	15-02-005						

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Feb 23, 2015 Mar 2, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 55963-E Cal. PUC Sheet No. 55313-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 5

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

1				Delivery S						eration
Option CPP	Trans'	Distrbtn*	NSGC	NDC.	PPPC	DWRBC	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month	<u></u>								<u></u>	
Summer Season - On-Peak	0.00003 (R)	0.00209 (I)	0.00559	0.00028 (I)	0.00810 (F	R) 0.00526 (I)	0.00024	0.02159 (I)	0.09992 (R)	(0.00172) (R)
Mid-Peak	0.00003 (R)	0.00209 (I)	0.00559			R) 0.00526 (I)		0.02159 (I)		(0.00172) (R)
Off-Peak	0.00003 (R)	0.00209 (I)	0.00559	0.00028 (I)	0.00810 (F	R) 0.00526 (I)	0.00024	0.02159 (I)	0.03569 (R)	(0.00172) (R)
Winter Season - Winter Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00003 (R)	0.00209 (I)	0.00559		0.00810 (F	R) 0.00526 (I)	0.00024	0.02159 (I)	0.05975 (R)	(0.00172) (R)
Off-Peak	0.00003 (R)	0.00209 (I)	0.00559			R) 0.00526 (I)	0.00024	0.02159 (l)	0.04154 (R)	(0.00172) (R)
Customer Charge - \$/Meter/Month		2,063.54 (I)						2,063.54 (I)		
Demand Charge-\$/kW of Billing Demand/Mete	er/Month									
Facilities Related	3.63 (I)	2.93 (I)						6.56 (I)		
Time Related										
Summer Season -On-Peak		0.00						0.00	20.04 (R)	
Mid-Peak		0.00						0.00	5.35 (R)	
									` ′	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Оп-Реак									0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
CPP Event Energy Charge - \$/kWh									1.29359	
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW									(11.58)	
									(11.30)	
Voltage Discount, Demand 220 kV and above	-\$/kW	(0.00\ (D)						(0.00\ (D)		
Facilities Related Time-Related		(2.93) (R)						(2.93) (R)		
Summer		0.00						0.00	(0.15) (I)	
Voltage Discount, Energy 220 kV - \$/kV		0.00						0.00	(0.00047) (I)	
Maximum Available Credit - \$/kW*										
On-Peak									(21.70) (I)	
Mid-Peak									(5.81) (I)	
									` , (,	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (R)
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	3155-E	Megan Scott-Kakures	Date Filed	Dec 24, 2014			
Decision		Vice President	Effective	Jan 1, 2015			
5H13			Resolution	Jan 01, 2015			



Revised Cancelling Revised Cal. PUC Sheet No. 57842-E Cal. PUC Sheet No. 57454-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 6

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

l r				Delivery	Service				Gener	ration
Option A	Trans'	Distrbtn*	NSGC°	NDC <sup>+</sup>	PPPC	DWRBC°	PUCRF'	Total	UG*	DWREC'*
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.36132 (R)	(0.00172)
Mid-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.11385 (R)	(0.00172)
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.03699 (R)	(0.00172)
Winter Season - Mid-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.06253 (R)	(0.00172)
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.04210 (R)	(0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge - \$/kW of Billing Demar	nd/Meter/Month								ĺ	
Facilities Related	3.81	11.76						15.57		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00115) per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of
- \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3311-E Decision

15-10-037

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Nov 18, 2015

Nov 24, 2015

Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 57454-E Cal. PUC Sheet No. 56841-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 6

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

l I				Delivery	Service				Gene	eration
Option A	Trans'	Distrbtn	NSGC°	NDC <sup>-</sup>	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/M	onth									
Summer Season - On-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.36934	(0.00172)
Mid-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.11634	(0.00172)
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.03778	(0.00172)
Winter Season - Mid-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.06389	(0.00172)
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.04300	(0.00172)
Customer Charge - \$/Meter/Mon	th	609.78						609.78		
Demand Charge - \$/kW of Billing	Demand/Me	eter/Month								
Facilities Related	3.81	11.76						15.57		
Power Factor Adjustment - \$/kVA	AR	0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3267-E-A Advice Decision

15-07-001

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Sep 30, 2015 Date Filed

Oct 1, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56313-E

Sheet 6

56841-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	ervice				Gene	eration°
Option A	Trans'	Distrbtn	NSGC°	NDC <sup>-</sup>	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.36934	(0.00172)
Mid-Peak	0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.11634	(0.00172)
Off-Peak	0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.03778	(0.00172)
Winter Season - Mid-Peak	0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.06389	(0.00172)
Off-Peak	0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.04300	(0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month 3.81	11.76						15.57		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3222-E	
Decision		

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) May 20, 2015 Date Filed Jun 1, 2015 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55964-E

Sheet 6

56313-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Г				Deliver	y Service				Gener	ration
Option A	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC⁴	PPPC <sup>3</sup>	DWRBC°	PUCRF'	Total°	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00019)	0.00293	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.02637 (R)	0.36934 (R)	(0.00172)
Mid-Peak	(0.00019)	0.00293	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.02637 (R)	0.11634 (R)	(0.00172)
Off-Peak	(0.00019)	0.00293	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.02637 (R)	0.03778 (R)	(0.00172)
Winter Season - Mid-Peak	(0.00019)	0.00293	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.02637 (R)	0.06389 (R)	(0.00172)
Off-Peak	(0.00019)	0.00293	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.02637 (R)	0.04300 (R)	(0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge - \$/kW of Billing Demand/										
Facilities Related	3.81	11.76						15.57		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3182-E Advice

15-02-005 Decision

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Date Filed Feb 23, 2015

Mar 2, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55314-E

Sheet 6

55964-E

(R)

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	ervice				Gene	eration
Option A	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC.	PPPC	DWRBC	PUCRF'	Total	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	, , , ,	0.00293 (I)	0.00806			) 0.00526 (I)		0.02638 (I)	0.37574 (R)	(0.00172) (R)
Mid-Peak		0.00293 (I)	0.00806			) 0.00526 (I)		0.02638 (I)	0.11831 (R)	(0.00172) (R)
Off-Peak	(0.00019) (R)	0.00293 (I)	0.00806	0.00028 (I)	0.00980 (I	) 0.00526 (I)	0.00024	0.02638 (I)	0.03841 (R)	(0.00172) (R)
Winter Season - Mid-Peak	(0.00019) (R)	0.00293 (I)	0.00806	0.00038 (I)	0.00000 (1	) 0.00526 (I)	0.00024	0.02638 (I)	0.06497 (R)	(0.00172) (R)
Off-Peak		0.00293 (I) 0.00293 (I)	0.00806			) 0.00526 (I)		0.02638 (I)	0.00497 (R) 0.04372 (R)	(0.00172) (R)
07 64	(0.000.0) (1.1)	0.00200 (1)	0.00000	0.00020 (.)	0.00000 (.	, 0.00020 (1)	0.0002	0.02000 (1)	0.0 10.2 (11)	(0.00112) (11)
Customer Charge - \$/Meter/Month		609.78 (I)						609.78 (I)		
σαστοπιοί στιαίτασ φτινίστοι/Montai		000.10 (1)						000.70 (1)		
Demand Charge - \$/kW of Billing Demand/Me	eter/Month									
Facilities Related	3.81 (I)	11.76 (I)						15.57 (I)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
  - Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inse	erted by utility)
Advice	3155-E
Decision	_

6H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015 Resolution



Cal. PUC Sheet No. Revised 57843-E Cancelling Revised Cal. PUC Sheet No. 57455-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

-				L Voluvoru	L'on #00				Cono	rotion
L				Delivery					Gene	
Option A	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>+</sup>	PPPC.	DWRBC	PUCRF'	Total°	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.36983 (R)	(0.00172)
Mid-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.11070 (R)	(0.00172)
Off-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.03574 (R)	(0.00172)
Winter Season Mid-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.06069 (R)	(0.00172)
Off-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.04098 (R)	(0.00172)
Customer Charge - \$/Meter/Month		319.47						319.47		
Demand Charge - \$/kW of Billing Demand	d/Meter/Month									
Facilities Related	3.73	11.15						14.88		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00099) per kWh is recovered in the UG component of Generation.
  - (R) Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3311-E

15-10-037 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Nov 18, 2015 Effective Nov 24, 2015

Resolution



Revised Cal. PUC Sheet No. 57455-E Cancelling Revised Cal. PUC Sheet No. 56842-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

1				Delivery S	Service			1	Gene	eration
Option A	Trans'	Distrbtn <sup>2</sup>	I NSGC°	NDC*	I PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC"
		ווטווטוו	NOOC	NDO	1110	DWINDO	1 00101	Total	00	DWINLO
Energy Charge - \$/kWh/Meter/M										
Summer Season - On-Peak	0.00035	0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I)	0.37777	(0.00172)
Mid-Peak	0.00035	0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I)	0.11307	(0.00172)
Off-Peak	0.00035	0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I)	0.03648	(0.00172)
Winter Season Mid-Peak Off-Peak		0.00265 0.00265	0.00698 0.00698	0.00028 0.00028	0.00934 (I) 0.00934 (I)	0.00526 0.00526	0.00024 0.00024	0.02510 (I) 0.02510 (I)	0.06197 0.04183	(0.00172) (0.00172)
Customer Charge - \$/Meter/Mon	th	319.47						319.47		
Demand Charge - \$/kW of Billing Facilities Related	Demand/M 3.73	eter/Month 11.15						14.88		
Power Factor Adjustment - \$/kVA	AR	0.51						0.51		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) Advice 3267-E-A

Decision 15-07-001

Issued by
<a href="R.O. Nichols">R.O. Nichols</a>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 30, 2015
Effective Oct 1, 2015

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56314-E

Sheet 7

56842-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	rvice				Gene	eration
Option A	Trans'	Distrbtn*	NSGC°	NDC.	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month	-									
Summer Season - On-Peak	0.00035 (I)	0.00265	0.00698	0.00028	0.00931	0.00526	0.00024	0.02507 (I)	0.37777	(0.00172)
Mid-Peak	0.00035 (I)	0.00265	0.00698	0.00028	0.00931	0.00526	0.00024	0.02507 (I)	0.11307	(0.00172)
Off-Peak	0.00035 (I)	0.00265	0.00698	0.00028	0.00931	0.00526	0.00024	0.02507 (I)	0.03648	(0.00172)
Winter Season Mid-Peak Off-Peak	0.00035 (I) 0.00035 (I)	0.00265 0.00265	0.00698 0.00698	0.00028 0.00028	0.00931 0.00931	0.00526 0.00526	0.00024 0.00024	0.02507 (I) 0.02507 (I)		(0.00172) (0.00172)
Customer Charge - \$/Meter/Month		319.47						319.47		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month 3.73	11.15						14.88		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)	
Advice	3222-E	
Decision		

7H12

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) May 20, 2015 Date Filed Jun 1, 2015 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55965-E

Sheet 7

56314-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Deliver	y Service				Generation	
Option A	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC⁺	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	, , , ,	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.37777 (R)	(0.00172)
	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.11307 (R)	(0.00172)
Off-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.03648 (R)	(0.00172)
Winter Season Mid-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.06197 (R)	(0.00172)
Off-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.04183 (R)	(0.00172)
Customer Charge - \$/Meter/Month		319.47						319.47		
Demand Charge - \$/kW of Billing Demand	/Meter/Month									
Facilities Related	3.73	11.15						14.88		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3182-E Advice

15-02-005 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Feb 23, 2015

Effective Resolution Mar 2, 2015



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55315-E

Sheet 7

55965-E

(R)

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Generation	
Option A	Trans'	Distrbtnf	NSGC°	NDC T	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00010) (R)	0.00265 (I)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.02463 (I)	0.38428 (R)	(0.00172) (R)
Mid-Peak	(0.00010) (R)	0.00265 (I)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.02463 (I)	0.11498 (R)	(0.00172) (R)
Off-Peak	(0.00010) (R)	0.00265 (I)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.02463 (I)	0.03709 (R)	(0.00172) (R)
Winter Season Mid-Peak Off-Peak		0.00265 (I) 0.00265 (I)	0.00698 0.00698			) 0.00526 (I) ) 0.00526 (I)	0.00024 0.00024	0.02463 (I) 0.02463 (I)		(0.00172) (R) (0.00172) (R)
Customer Charge - \$/Meter/Month		319.47 (I)						319.47 (I)		
Demand Charge - \$/kW of Billing Demand/Me										
Facilities Related	3.73 (I)	11.15 (I)						14.88 (I)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3155-E	
Decision		

7H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. 57844-E Cal. PUC Sheet No. 57456-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 8

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service								0	-1:
									Genera	
Option A	Trans'	Distrbtn <sup>2</sup>	NSGC	NDC <sup>+</sup>	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)		0.00024	0.02196 (R)	0.29799 (R)	(0.00172)
Mid-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.09464 (R)	(0.00172)
Off-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.03445 (R)	(0.00172)
Winter Mid-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.05762 (R)	(0.00172)
Off-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.04007 (R)	(0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge-\$/kW of Billing Demand	d/Meter/Month									
Facilities Related	3.63	2.93						6.56		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand At 220 kV -\$	/kW									
Facilities Related Time-Related		(2.93)						(2.93)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 k	V - \$/kWh	0.00000						0.00000	(0.00065) (I)	

The ongoing Competition Transition Charge (CTC) of \$(0.00085) per kWh is recovered in the UG component of Generation.

- (R)
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) 8 Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3311-E

15-10-037 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Nov 18, 2015

Nov 24, 2015

Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 57456-E Cal. PUC Sheet No. 56843-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 8

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		•	Delivery S		•				ration
Option A Trans'	Distrbtnf	NSGC°	NDC.	PPPC.	DWRBC	PUCRF'	Total	UG*	DWREC'*
Energy Charge - \$/kWh/Meter/Month									
Summer Season - On-Peak 0.00048	0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)		(0.00172)
Mid-Peak 0.00048	0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)		(0.00172)
Off-Peak 0.00048	0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)	0.03511	(0.00172)
Winter Mid-Peak 0.00048	0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)	0.05875	(0.00172)
Off-Peak 0.00048	0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)	0.04085	(0.00172)
Customer Charge - \$/Meter/Month	2,063.54						2,063.54		
Demand Charge-\$/kW of Billing Demand/Met									
Facilities Related 3.63	2.93						6.56		
Power Factor Adjustment - \$/kVAR	0.34						0.34		
Voltage Discount, Demand At 220 kV -\$/kW									
Facilities Related	(2.93)						(2.93)	0.00	
Time-Related Summer	0.00						0.00	0.00	
Summer	0.00						0.00	0.00	
iscount, Energy 220 kV - \$/kWh	0.00000						0.00000	(0.00066)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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( To be inserted by utility	)
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Advice 3267-E-A Decision

15-07-001

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Sep 30, 2015 Date Filed

Oct 1, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56315-E

Sheet 8

56843-E

(I)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	rvice				Gene	ration
Option A	Trans'	Distrbtn*	NSGC°	NDC*	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak	0.00048 (I) 0.00048 (I) 0.00048 (I)	0.00209 0.00209 0.00209	0.00559 0.00559 0.00559	0.00028 0.00028 0.00028	0.00809 0.00809 0.00809	0.00526 0.00526 0.00526	0.00024 0.00024 0.00024	0.02203 (I) 0.02203 (I) 0.02203 (I)	0.30397 0.09649 0.03511	(0.00172) (0.00172) (0.00172)
Winter Mid-Peak Off-Peak	0.00048 (I) 0.00048 (I)	0.00209 0.00209	0.00559 0.00559	0.00028 0.00028	0.00809 0.00809	0.00526 0.00526	0.00024 0.00024	0.02203 (I) 0.02203 (I)	0.05875 0.04085	(0.00172) (0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge-\$/kW of Billing Demand/Met Facilities Related	er/Month 3.63	2.93						6.56		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related Summer		(2.93) 0.00						(2.93) 0.00	0.00 0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00066)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice 3222-E								
Decision								

8H12

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed May 20, 2015 Jun 1, 2015 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55966-E

Sheet 8

56315-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

-				Deliver	v Service				Gener	ation"
Option A	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC	DWRBC	PUCRF'	Total°	UG*	IDWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month		2.00.20.				220		· otal		2111120
Summer Season - On-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.30397 (R)	(0.00172)
Mid-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.09649 (R)	(0.00172)
Off-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.03511 (R)	(0.00172)
Winter Mid-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.05875 (R)	(0.00172)
Off-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.04085 (R)	(0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge-\$/kW of Billing Demand/Me	eter/Month									
Facilities Related	3.63	2.93						6.56		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand At 220 kV -\$/kW										
Facilities Related		(2.93)						(2.93)	0.00	
Time-Related Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00066) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(10 be inserted by utility)
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Advice 3182-E

Decision 15-02-005

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Feb 23, 2015 Date Filed

Mar 2, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55316-E

Sheet 8

55966-E

(R)

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	Generation		
Option A	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>™</sup>	PPPC	° DWRBC°	PUCRF'	Total°	UG*	DWREC'*		
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	0.00003 (R) 0.00003 (R) 0.00003 (R)	0.00209 (I) 0.00209 (I) 0.00209 (I)	0.00559 0.00559 0.00559	0.00028 (I)	0.00810	(R) 0.00526 (I) (R) 0.00526 (I) (R) 0.00526 (I)	0.00024	0.02159 (I) 0.02159 (I) 0.02159 (I)	0.30932 (R) 0.09813 (R) 0.03569 (R)	(0.00172) (R)		
Winter Mid-Peak Off-Peak	0.00003 (R) 0.00003 (R)	0.00209 (I) 0.00209 (I)	0.00559 0.00559	0.00028 (I)	0.00810	(R) 0.00526 (I) (R) 0.00526 (I)	0.00024	0.02159 (I) 0.02159 (I)	0.05975 (R) 0.04154 (R)	(0.00172) (R) (0.00172) (R)		
Customer Charge - \$/Meter/Month		2,063.54 (I)						2,063.54 (I)				
Demand Charge-\$/kW of Billing Demand/Mete Facilities Related	er/Month 3.63 (I)	2.93 (I)						6.56 (I)				
Power Factor Adjustment - \$/kVAR		0.34						0.34				
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related		(2.93) (R)						(2.93) (R)	0.00			
Summer		0.00						0.00	0.00			
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00067) (I)			

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge 3
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) 5
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	Advice 3155-E							
Decision								

8H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. 57845-E Cal. PUC Sheet No. 57457-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 9

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

_				Delivery	Sarvica				Generation		
0	Trong	Diotrbto				DW/DBC°	I DUCDE	Total			
Option B	Trans'	Distrbtn	NSGC	NDC <sup>-</sup>	PPPC°	DWRBC	PUCKE	Total	UG*	DWREC"	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.11440 (R)	(0.00172)	
Mid-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.06106 (R)	(0.00172)	
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.03699 (R)	(0.00172)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.06253 (R)	(0.00172)	
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.02675 (R)	0.04210 (R)	(0.00172)	
Customer Charge - \$/Meter/Month		609.78						609.78			
Demand Charge - \$/kW of Billing Demand	d/Meter/Month										
Facilities Related	3.81	11.76						15.57			
Time Related											
Summer Season - On-Peak		0.00						0.00	22.45 (R)		
Mid-Peak		0.00						0.00	6.35 (R)		
Winter Season - Mid-Peak		0.00						0.00	0.00		
Off-Peak		0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR		0.51						0.51			

- The ongoing Competition Transition Charge (CTC) of \$(0.00115) per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the
- Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be	inserted	by	utility)
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Advice 3311-E Decision

15-10-037

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC)

Date Filed Effective

Resolution

Nov 18, 2015 Nov 24, 2015



Revised Cancelling Revised

Cal. PUC Sheet No. 57457-E Cal. PUC Sheet No. 56844-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 9

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

1				Delivery S	Service				Gen	eration
Option B	Trans'	Distrbtn <sup>2</sup>	I NSGC°	NDC*	I PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC'
Energy Charge - \$/kWh/Meter/M		Biotrotri	11000	TTDO		BWKBO	1 00111	i ota:		DITTLE
	0									
Summer Season - On-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.11692	(0.00172)
Mid-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.06239	(0.00172)
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.03778	(0.00172)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.06389	(0.00172)
Off-Peak	0.00026	0.00293	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.02685 (I)	0.04300	(0.00172)
Customer Charge - \$/Meter/Mon	th	609.78						609.78		
Demand Charge - \$/kW of Billing	Demand/Me	eter/Month								
Facilities Related	3.81	11.76						15.57		
Time Related										
Summer Season - On-Peak		0.00						0.00	22.95	
Mid-Peak		0.00						0.00	6.49	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kV/		0.51						0.51		
1										

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3267-E-A Advice 15-07-001 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Sep 30, 2015 Date Filed

Oct 1, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56316-E

Sheet 9

56844-E

(I)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se						eration
Option B	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC	DWRBC°	PUCRF'	Total°	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.11692	(0.00172)
Mid-Peak	( 0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.06239	(0.00172)
Off-Peak	0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.03778	(0.00172)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	( 0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.06389	(0.00172)
Off-Peak	0.00026 (I)	0.00293	0.00806	0.00028	0.00979	0.00526	0.00024	0.02682 (I)	0.04300	(0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge - \$/kW of Billing Demand/N	leter/Month									
Facilities Related	3.81	11.76						15.57		
Time Related										
Summer Season - On-Peak		0.00						0.00	22.95	
Mid-Peak		0.00						0.00	6.49	
Winter Season - Mid-Peak	(	0.00						0.00	0.00	
Off-Peak	(	0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice 3222-E								
Decision								

9H12

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed May 20, 2015 Jun 1, 2015 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55967-E

56316-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 9

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Generation <sup>®</sup>	
Option B Tr Energy Charge - \$/kWh/Meter/Month	rans¹	Distrbtn <sup>2</sup>	NSGC3   NDC4	PPPC°	DWRBC	PUCRF	Total <sup>s</sup>	UG*	DWREC™
Summer Season - On-Peak (0.0 Mid-Peak (0.0 Off-Peak (0.0	00019) 🏴	0.00293 0.00293 0.00293	70.00806 70.00028 70.00806 70.00028 70.00806 70.00028	0.00979 (R)	0.00526	0.00024	0.02637 (R) 0.02637 (R) 0.02637 (R)	0.06239 (R)	(0.00172) (0.00172) (0.00172)
Winter Season - On-Peak Mid-Peak ▼ (0.0 Off-Peak ▼ (0.0		N/A 0.00293 0.00293	N/A N/A 0.00806 0.00028 0.00806 0.00028				N/A 0.02637 (R) 0.02637 (R)		N/A (0.00172) (0.00172)
Customer Charge - \$/Meter/Month		609.78					609.78		
Demand Charge - \$/kW of Billing Demand/Mete Facilities Related	er/Month 3.81	11.76					15.57		
Time Related									
Summer Season - On-Peak Mid-Peak	;	0.00 0.00					0.00 0.00	22.95 (R) 6.49 (R)	
Winter Season - Mid-Peak Off-Peak	;	0.00 0.00					0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.51					0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3182-E Advice

15-02-005 Decision

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Feb 23, 2015 Date Filed

Mar 2, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55317-E

Sheet 9

55967-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	ervice				Gene	eration
Option B	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>-</sup>	PPPC	DWRBC	PUCRF'	Total°	UG*	DWREC'
Energy Charge - \$/kWh/Meter/Month										
	(0.00019) (R) (0.00019) (R) (0.00019) (R)	0.00293 (I) 0.00293 (I) 0.00293 (I)	0.00806 0.00806 0.00806	0.00028 (I)	0.00980 (I	) 0.00526 (I) ) 0.00526 (I) ) 0.00526 (I)	0.00024	0.02638 (I) 0.02638 (I) 0.02638 (I)	0.06344 (R)	(0.00172) (R) (0.00172) (R) (0.00172) (R)
	N/A (0.00019) (R) (0.00019) (R)	N/A 0.00293 (I) 0.00293 (I)	N/A 0.00806 0.00806			N/A ) 0.00526 (I) ) 0.00526 (I)		N/A 0.02638 (I) 0.02638 (I)	N/A 0.06497 (R) 0.04372 (R)	N/A (0.00172) (R) (0.00172) (R)
Customer Charge - \$/Meter/Month		609.78 (I)						609.78 (I)		
Demand Charge - \$/kW of Billing Demand/Me	ter/Month									
Facilities Related	3.81 (I)	11.76 (I)						15.57 (I)		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	23.35 (R) 6.60 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3155-E								
Decision									

9H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 57458-E

Sheet 10

57846-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

Γ				Delivery	Service				Generation		
Option B	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>4</sup>	PPPC <sup>3</sup>	DWRBC	PUCRF'	Total°	UG*	DWREC10	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.11182 (R)	(0.00172)	
Mid-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.05894 (R)	(0.00172)	
Off-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.03574 (R)	(0.00172)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.06069 (R)	(0.00172)	
Off-Peak	0.00035	0.00265	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.02500 (R)	0.04098 (R)	(0.00172)	
Customer Charge - \$/Meter/Month		319.47						319.47			
Demand Charge - \$/kW of Billing Deman	nd/Meter/Month										
Facilities Related	3.73	11.15						14.88			
Time Related											
Summer Season - On-Peak		0.00						0.00	23.24 (R)		
Mid-Peak		0.00						0.00	6.41 (R)		
Winter Season - Mid-Peak		0.00						0.00	0.00		
Off-Peak		0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR		0.51						0.51			

- The ongoing Competition Transition Charge (CTC) of \$(0.00099) per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA)
- of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh. 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

( To be inserted by utility	у,	)
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Advice 3311-E Decision

15-10-037

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Nov 18, 2015

Resolution

Nov 24, 2015 Effective



Revised Cancelling Revised

Cal. PUC Sheet No. 57458-E Cal. PUC Sheet No. 56845-E

Sheet 10

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery S						eration
Option B	Trans	Distrbtn <sup>2</sup>	NSGC	NDC <sup>+</sup>	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/M	onth									
Summer Season - On-Peak	0.00035	0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I)	0.11421	(0.00172)
Mid-Peak	0.00035	0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I)	0.06018	(0.00172)
Off-Peak	0.00035	0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I)	0.03648	(0.00172)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00035	0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I)	0.06197	(0.00172)
Off-Peak	0.00035	0.00265	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.02510 (I)	0.04183	(0.00172)
Customer Charge - \$/Meter/Mon	th	319.47						319.47		
Demand Charge - \$/kW of Billing	Demand/Me	eter/Month								
Facilities Related	3.73	11.15						14.88		
Time Related										
Summer Season - On-Peak		0.00						0.00	23.74	
Mid-Peak		0.00						0.00	6.55	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kV/		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)	
Advice	3267-E-A	
Decision	15-07-001	

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Date Filed Sep 30, 2015 Oct 1, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56317-E

Sheet 10

56845-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery Se	ervice				Gene	eration
Option B	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC⁴	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00035 (I)	0.00265	0.00698	0.00028	0.00931	0.00526	0.00024	0.02507 (I)	0.11421	(0.00172)
Mid-Peak	0.00035 (I)	0.00265	0.00698	0.00028	0.00931	0.00526	0.00024	0.02507 (I)	0.06018	(0.00172)
Off-Peak	0.00035 (I)	0.00265	0.00698	0.00028	0.00931	0.00526	0.00024	0.02507 (I)	0.03648	(0.00172)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00035 (I)	0.00265	0.00698	0.00028	0.00931	0.00526	0.00024	0.02507 (I)	0.06197	(0.00172)
Off-Peak	0.00035 (I)	0.00265	0.00698	0.00028	0.00931	0.00526	0.00024	0.02507 (I)	0.04183	(0.00172)
Customer Charge - \$/Meter/Month		319.47						319.47		
Demand Charge - \$/kW of Billing Demand/M	eter/Month									
Facilities Related	3.73	11.15						14.88		
Time Deleted										
Time Related Summer Season - On-Peak		0.00						0.00	23.74	
Mid-Peak		0.00						0.00	6.55	
Wild-I Gak		3.00						2.00	0.00	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3222-E								
Decision									

10H12

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) May 20, 2015 Date Filed Jun 1, 2015 Effective E-3930 Resolution

(I)



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55968-E

Sheet 10

56317-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

		Delivery Service								
Option B	Trans'	Distrbtn	NSGC	NDC <sup>+</sup>	PPPC	DWRBC	PUCRF'	Total	UG*	DWREC'
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.11421 (R)	(0.00172)
Mid-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.06018 (R)	(0.00172)
Off-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.03648 (R)	(0.00172)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.06197 (R)	(0.00172)
Off-Peak	(0.00010) (R)	0.00265	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.02462 (R)	0.04183 (R)	(0.00172)
Customer Charge - \$/Meter/Month		319.47						319.47		
Demand Charge - \$/kW of Billing Demand	/Meter/Month									
Facilities Related	3.73	11.15						14.88		
Time Related										
Summer Season - On-Peak		0.00						0.00	23.74 (R)	
Mid-Peak		0.00						0.00	6.55 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be i	nserted by utility)
Advice	3182-F

15-02-005 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Feb 23, 2015 Date Filed Mar 2, 2015

Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55318-E

Sheet 10

55968-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					Delivery Se	ervice				Generation		
Option E	3	Trans'	Distrbtn <sup>2</sup>	NSGC	NDC <sup>-</sup>	PPPC	DWRBC	PUCRF'	Total°	UG*	DWREC.	
Energy Charge -	\$/kWh/Meter/Month											
	Summer Season - On-Peak		0.00265 (I)	0.00698			0.00526 (I)	0.00024	0.02463 (I)	0.11617 (R)	(0.00172) (R)	
	Mid-Peak		0.00265 (I)	0.00698			0.00526 (I)	0.00024	0.02463 (I)	0.06120 (R)	(0.00172) (R)	
	Off-Peak	(0.00010) (R)	0.00265 (I)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.02463 (I)	0.03709 (R)	(0.00172) (R)	
	Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Mid-Peak	(0.00010) (R)	0.00265 (I)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.02463 (I)	0.06302 (R)	(0.00172) (R)	
	Off-Peak	(0.00010) (R)	0.00265 (I)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.02463 (I)	0.04253 (R)	(0.00172) (R)	
Customer Charg	e - \$/Meter/Month		319.47 (I)						319.47 (I)			
Demand Charge	- \$/kW of Billing Demand/Me	ter/Month										
Facilities Related	d	3.73 (I)	11.15 (I)						14.88 (I)			
Time Related												
	Summer Season - On-Peak		0.00						0.00	24.15 (R)		
	Mid-Peak		0.00						0.00	6.66 (R)		
	Winter Season - Mid-Peak		0.00						0.00	0.00		
	Off-Peak		0.00						0.00	0.00		
Power Factor Ac	ljustment - \$/kVAR		0.51						0.51			

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3155-E	
Decision	_	

10H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015

Resolution



Revised Cancelling Revised Cal. PUC Sheet No. 57847-E Cal. PUC Sheet No. 57459-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery	Service				Generation	
Option B	Trans'	Distrbtn*	NSGC	NDC <sup>+</sup>	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.09632 (R)	(0.00172)
Mid-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.05461 (R)	(0.00172)
Off-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.03445 (R)	(0.00172)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.05762 (R)	(0.00172)
Off-Peak	0.00048	0.00209	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02196 (R)	0.04007 (R)	(0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge - \$/kW of Billing Deman Facilities Related	nd/Meter/Month 3.63	2.93						6.56		
Time Related										
Summer Season - On-Peak		0.00						0.00	19.30 (R)	
Mid-Peak		0.00						0.00	5.16 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand, 220 kV - \$/k	W									
Facilities Related Time-Related		(2.93)						(2.93)		
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy, 220 kV - \$/kV		0.00000						0.00000	(0.00045) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00085) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3311-E

15-10-037 Decision

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Date Filed Nov 18, 2015 Effective Nov 24, 2015

Resolution



Revised Cal. PUC Sheet No. 57459-E Cancelling Revised Cal. PUC Sheet No. 56846-E

Sheet 11

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Generation						
Option B	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>4</sup>	PPPC	DWRBC°	PUCRF'	Total°	UG*	DWREC1°
Energy Charge - \$/kWh/Meter/M		•		•		•	•			
Summer Season - On-Peak		0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)	0.09823	(0.00172)
Mid-Peak		0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)	0.05568	(0.00172)
Off-Peak	0.00048	0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)	0.03511	(0.00172)
Winter Season - On-Peak		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak		0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)	0.05875	(0.00172)
Off-Peak	0.00048	0.00209	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02206 (I)	0.04085	(0.00172)
Customer Charge - \$/Meter/Mon	th	2,063.54						2,063.54		
Demand Charge - \$/kW of Billing Facilities Related	Demand/M 3.63	leter/Month 2.93						6.56		
Time Related										
Summer Season - On-Peak		0.00						0.00	19.69	
Mid-Peak		0.00						0.00	5.26	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVA		0.34						0.34		
Voltage Discount, Demand, 220	kV - \$/kW									
Facilities Related Time-Related		(2.93)						(2.93)		
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy, 220 k'		0.00000						0.00000	(0.00046)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 3267-E-A Decision 15-07-001

Issued by
<a href="R.O. Nichols">R.O. Nichols</a>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 30, 2015
Effective Oct 1, 2015

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56318-E

56846-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		•	•	Delivery S					Generation		
Option B	Trans'	Distrbtnf	NSGC°	NDC T	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC1°	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00048 (I)	0.00209	0.00559	0.00028	0.00809	0.00526	0.00024	0.02203 (I)	0.09823	(0.00172)	
Mid-Peak	0.00048 (I)	0.00209	0.00559	0.00028	0.00809	0.00526	0.00024	0.02203 (I)	0.05568	(0.00172)	
Off-Peak	0.00048 (I)	0.00209	0.00559	0.00028	0.00809	0.00526	0.00024	0.02203 (I)	0.03511	(0.00172)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak	0.00048 (I)	0.00209	0.00559	0.00028	0.00809	0.00526	0.00024	0.02203 (I)	0.05875	(0.00172)	
Off-Peak	0.00048 (I)	0.00209	0.00559	0.00028	0.00809	0.00526	0.00024	0.02203 (I)	0.04085	(0.00172)	
Customer Charge - \$/Meter/Month		2,063.54						2,063.54			
Demand Charge - \$/kW of Billing Demand/M	eter/Month										
Facilities Related	3.63	2.93						6.56			
Time Related											
Summer Season - On-Peak		0.00						0.00	19.69		
Mid-Peak		0.00						0.00	5.26		
Winter Season - Mid-Peak		0.00						0.00	0.00		
Off-Peak		0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR		0.34						0.34			
Voltage Discount, Demand, 220 kV - \$/kW											
Facilities Related Time-Related		(2.93)						(2.93)			
Summer		0.00						0.00	(0.15)		
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00046)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	serted by utility)	
Advice	3222-E	
Decision		

11H12

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Date Filed May 20, 2015 Jun 1, 2015 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55969-E

Sheet 11

56318-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Generation						
Option B	Trans'	Distrbtn*	NSGC°	NDC*	y Service PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC'
Energy Charge - \$/kWh/Meter/Month					-					
Summer Season - On-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.09823 (R)	(0.00172)
Mid-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.05568 (R)	(0.00172)
Off-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.03511 (R)	(0.00172)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.05875 (R)	(0.00172)
Off-Peak	0.00003	0.00209	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02158 (R)	0.04085 (R)	(0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge - \$/kW of Billing Demand	/Meter/Month									
Facilities Related	3.63	2.93						6.56		
Time Related										
Summer Season - On-Peak		0.00						0.00	19.69 (R)	
Mid-Peak		0.00						0.00	5.26 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand, 220 kV - \$/kW		(2.02)						(2.02)		
Facilities Related Time-Related		(2.93)						(2.93)		
Summer		0.00						0.00	(0.15)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00046) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in	serted by utility)
Advice	3182-E

Decision 15-02-005

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Feb 23, 2015 Date Filed Mar 2, 2015

Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55319-E

Sheet 11

55969-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	eration
Option B	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>+</sup>	PPPC.	DWRBC	PUCRF'	Total°	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	0.00003 (R)	0.00209 (I) 0.00209 (I) 0.00209 (I)	0.00559 0.00559 0.00559	0.00028 (I)	0.00810 (R)	0.00526 (I) 0.00526 (I) 0.00526 (I)	0.00024 0.00024 0.00024	0.02159 (I) 0.02159 (I) 0.02159 (I)	0.09992 (R) 0.05663 (R) 0.03569 (R)	(0.00172) (R) (0.00172) (R) (0.00172) (R)
Winter Season - On-Peak Mid-Peak Off-Peak	N/A 0.00003 (R)	N/A 0.00209 (I) 0.00209 (I)	N/A 0.00559 0.00559	N/A 0.00028 (I)	N/A 0.00810 (R)	N/A	N/A 0.00024 0.00024	N/A 0.02159 (I) 0.02159 (I)	N/A 0.05975 (R) 0.04154 (R)	N/A (0.00172) (R) (0.00172) (R)
Customer Charge - \$/Meter/Month		2,063.54 (I)						2,063.54 (I)		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month 3.63 (I)	2.93 (I)						6.56 (I)		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	20.04 (R) 5.35 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand, 220 kV - \$/kW Facilities Related Time-Related		(2.93) (R)						(2.93) (R)	(0.45) (1)	
Summer  Voltage Discount, Energy, 220 kV - \$/kWh		0.00						0.00	(0.15) (I) (0.00047) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh. (R)
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3155-E								
Decision		•							

11H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 57460-E

Sheet 12

57848-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Г				Delivery	Service				Generation	
Option R	Trans'	Distrbtn*	NSGC	NDC <sup>+</sup>	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month		•				•				
Summer Season - On-Peak	0.00026	0.00787	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.03169 (R)	0.36132 (R)	(0.00172)
Mid-Peak	0.00026	0.00787	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.03169 (R)	0.11385 (R)	(0.00172)
Off-Peak	0.00026	0.00787	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.03169 (R)	0.03699 (R)	(0.00172)
Winter Season - Mid-Peak	0.00026	0.00787	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.03169 (R)	0.06253 (R)	(0.00172)
Off-Peak	0.00026	0.00787	0.00806	0.00028	0.00972 (R)	0.00526	0.00024	0.03169 (R)	0.04210 (R)	(0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge-\$/kW of Billing Demand/	Meter/Month									
Facilities Related	3.81	9.81						13.62		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00115) per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the
- Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3311-E

15-10-037 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Nov 18, 2015

Nov 24, 2015

Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 57460-E Cal. PUC Sheet No. 56847-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 12

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	Service				Generation		
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC⁴	PPPC.	DWRBC°	PUCRF'	Total°	UG*	DWREC**	
Energy Charge - \$/kWh/Meter/M	onth										
Summer Season - On-Peak	0.00026	0.00787	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.03179 (I)	0.36934	(0.00172)	
Mid-Peak	0.00026	0.00787	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.03179 (I)	0.11634	(0.00172)	
Off-Peak	0.00026	0.00787	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.03179 (I)	0.03778	(0.00172)	
Winter Season - Mid-Peak	0.00026	0.00787	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.03179 (I)	0.06389	(0.00172)	
Off-Peak	0.00026	0.00787	0.00806	0.00028	0.00982 (I)	0.00526	0.00024	0.03179 (I)	0.04300	(0.00172)	
Customer Charge - \$/Meter/Mon	th	609.78						609.78			
Demand Charge-\$/kW of Billing	Demand/Met	er/Month									
Facilities Related	3.81	9.81						13.62			
Power Factor Adjustment - \$/kV/		0.51						0.51			

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Issued by

Advice 3267-E-A Decision 15-07-001

R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Sep 30, 2015 Date Filed

Oct 1, 2015 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56319-E

Sheet 12

56847-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	rvice				Gene	eration°
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC.	DWRBC°	PUCRF'	Total°	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00026 (I)	0.00787	0.00806	0.00028	0.00979	0.00526	0.00024	0.03176 (I)	0.36934	(0.00172)
Mid-Peak	0.00026 (I)	0.00787	0.00806	0.00028	0.00979	0.00526	0.00024	0.03176 (I)	0.11634	(0.00172)
Off-Peak	0.00026 (I)	0.00787	0.00806	0.00028	0.00979	0.00526	0.00024	0.03176 (I)	0.03778	(0.00172)
Winter Season - Mid-Peak	0.00026 (I)	0.00787	0.00806	0.00028	0.00979	0.00526	0.00024	0.03176 (I)	0.06389	(0.00172)
Off-Peak	0.00026 (I)	0.00787	0.00806	0.00028	0.00979	0.00526	0.00024	0.03176 (I)	0.04300	(0.00172)
Customer Charge - \$/Meter/Month		609.78						609.78		
Demand Charge-\$/kW of Billing Demand/Met	er/Month									
Facilities Related	3.81	9.81						13.62		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.

2 Distrbtn = Distribution

- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be ins	erted by utility)	
Advice	3222-E	
Decision		

12H12

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed May 20, 2015 Jun 1, 2015 Effective E-3930 Resolution

(I)



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55970-E

56319-E

Sheet 12

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Γ		Delivery Service									
Option R	I rans'	Distrbtn	NSGC°	NDC <sup>+</sup>	$PPPC_{\sim}$	DWRBC	PUCRF'	l otal°	UG*	DWREC"	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	(0.00019)	0.00787	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.03131 (R)	0.36934 (R)	(0.00172)	
Mid-Peak	(0.00019)	0.00787	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.03131 (R)	0.11634 (R)	(0.00172)	
Off-Peak	(0.00019)	0.00787	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.03131 (R)	0.03778 (R)	(0.00172)	
Winter Season - Mid-Peak	(0.00019)	0.00787	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.03131 (R)	0.06389 (R)	(0.00172)	
Off-Peak	(0.00019)	0.00787	0.00806	0.00028	0.00979 (R)	0.00526	0.00024	0.03131 (R)	0.04300 (R)	(0.00172)	
Customer Charge - \$/Meter/Month		609.78						609.78			
Demand Charge-\$/kW of Billing Demand/M											
Facilities Related	3.81	9.81						13.62			
Power Factor Adjustment - \$/kVAR		0.51						0.51			

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3182-E Advice

15-02-005 Decision

Issued by R.O. Nichols Senior Vice President

(To be inserted by Cal. PUC) Date Filed Feb 23, 2015

Mar 2, 2015 Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55320-E

Sheet 12

55970-E

(R)

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

_										
				Delivery Se	ervice				Gene	ration
Option R	Trans'	Distrbtn*	NSGC°	NDC <sup>+</sup>	PPPC	DWRBC	PUCRF'	Total	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00019) (R)	0.00787 (R)	0.00806	0.00028 (I)	0.00980 (I)	0.00526 (I)	0.00024	0.03132 (R)	0.37574 (R)	(0.00172) (R)
Mid-Peak	(0.00019) (R)	0.00787 (R)	0.00806	0.00028 (I)	0.00980 (I)	0.00526 (I)	0.00024	0.03132 (R)	0.11831 (R)	(0.00172) (R)
Off-Peak	(0.00019) (R)	0.00787 (R)	0.00806	0.00028 (I)	0.00980 (I)	0.00526 (I)	0.00024	0.03132 (R)	0.03841 (R)	(0.00172) (R)
Winter Season - Mid-Peak	(0.00019) (R)	0.00787 (R)	0.00806	0.00028 (I)	0.00980 (I)	0.00526 (I)	0.00024	0.03132 (R)	0.06497 (R)	(0.00172) (R)
Off-Peak	(0.00019) (R)	0.00787 (R)	0.00806	0.00028 (I)	0.00980 (I)	0.00526 (I)	0.00024	0.03132 (R)	0.04372 (R)	(0.00172) (R)
Customer Charge - \$/Meter/Month		609.78 (I)						609.78 (I)		
Demand Charge C/UM of Billing Demand/Make	r/Manth									
Demand Charge-\$/kW of Billing Demand/Meter Facilities Related	3.81 (I)	9.81 (I)						13.62 (I)		
1 dominos residios	0.01 (1)	0.01 (1)						10.02 (1)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		
.,										

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00090) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inse	(To be inserted by utility)											
Advice	3155-E											
Decision												

12H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 57461-E

57849-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery	Contino				Conor	rotion
									Gener	
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC	NDC*	PPPC <sup>3</sup>	DWRBC	PUCRF'	Total°	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Montl	n									
Summer Season - On-Pe	eak 0.00035	0.00984	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.03219 (R)	0.36983 (R)	(0.00172)
Mid-Pe	eak 0.00035	0.00984	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.03219 (R)	0.11070 (R)	(0.00172)
Off-Pe	eak 0.00035	0.00984	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.03219 (R)	0.03574 (R)	(0.00172)
Winter Season - Mid-Pe	eak 0.00035	0.00984	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.03219 (R)	0.06069 (R)	(0.00172)
Off-Pe	eak 0.00035	0.00984	0.00698	0.00028	0.00924 (R)	0.00526	0.00024	0.03219 (R)	0.04098 (R)	(0.00172)
Customer Charge - \$/Meter/Month		319.47						319.47		
Demand Charge - \$/kW of Billing De	emand/Meter/Montl	h								
Facilities Related	3.73	8.08						11.81		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00099) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3311-E

15-10-037 Decision

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Revised Cancelling Revised

Cal. PUC Sheet No. 57461-E Cal. PUC Sheet No. 56848-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 13

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

			Gene	eration						
Option R	Trans	Distrbtn <sup>2</sup>	NSGC°	NDC.	PPPC.	DWRBC°	PUCRF'	Total	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/M	onth									
Summer Season - On-Peak		0.00984	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.03229 (I)	0.37777	(0.00172)
Mid-Peak		0.00984	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.03229 (I)	0.11307	(0.00172)
Off-Peak	0.00035	0.00984	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.03229 (I)	0.03648	(0.00172)
Winter Season - Mid-Peak	0.00035	0.00984	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.03229 (I)	0.06197	(0.00172)
Off-Peak	0.00035	0.00984	0.00698	0.00028	0.00934 (I)	0.00526	0.00024	0.03229 (I)	0.04183	(0.00172)
Customer Charge - \$/Meter/Mon	th	319.47						319.47		
Demand Charge - \$/kW of Billing	Demand/M	eter/Month								
Facilities Related	3.73	8.08						11.81		
Power Factor Adjustment - \$/kV/		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be	inserted by utility)
Advice	3267-F-A

Decision 15-07-001

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Sep 30, 2015 Date Filed Oct 1, 2015

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Cal. PUC Sheet No. Cal. PUC Sheet No. 56320-E

Sheet 13

56848-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	rvice				Gene	eration°
Option R	Trans'	Distrbtn²	NSGC°	NDC	PPPC.	DWRBC	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00035 (I)	0.00984	0.00698	0.00028	0.00931	0.00526	0.00024	0.03226 (I)	0.37777	(0.00172)
Mid-Peak	0.00035 (I)	0.00984	0.00698	0.00028	0.00931	0.00526	0.00024	0.03226 (I)	0.11307	(0.00172)
Off-Peak	0.00035 (I)	0.00984	0.00698	0.00028	0.00931	0.00526	0.00024	0.03226 (I)	0.03648	(0.00172)
Winter Season - Mid-Peak Off-Peak	0.00035 (I) 0.00035 (I)	0.00984 0.00984	0.00698 0.00698	0.00028 0.00028	0.00931 0.00931	0.00526 0.00526	0.00024 0.00024	0.03226 (I) 0.03226 (I)	0.06197 0.04183	(0.00172) (0.00172)
Customer Charge - \$/Meter/Month		319.47						319.47		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month 3.73	8.08						11.81		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3222-E	
Decision		

13H12

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed May 20, 2015 Jun 1, 2015 Effective E-3930 Resolution

(I)



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55971-E

Sheet 13

56320-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				13-1	·Pania				Gener	-1:	
		Delivery Service  Trans   Diotribus   NISCON   NISCON   DIOPER   D									
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC	NDC <sup>+</sup>	PPPC	DWRBC	PUCRF'	Total°	UG*	DWREC10	
Energy Charge - \$/kWh/Meter/Month			-			-				-	
Summer Season - On-Peak	(0.00010) (R)	0.00984	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.03181 (R)	0.37777 (R)	(0.00172)	
Mid-Peak	(0.00010) (R)	0.00984	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.03181 (R)	0.11307 (R)	(0.00172)	
Off-Peak	(0.00010) (R)	0.00984	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.03181 (R)	0.03648 (R)	(0.00172)	
Winter Season - Mid-Peak	(0.00010) (R)	0.00984	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.03181 (R)	0.06197 (R)	(0.00172)	
Off-Peak	(0.00010) (R)	0.00984	0.00698	0.00028	0.00931 (R)	0.00526	0.00024	0.03181 (R)	0.04183 (R)	(0.00172)	
Customer Charge - \$/Meter/Month		319.47						319.47			
Demand Charge - \$/kW of Billing Demand Facilities Related	/Meter/Month 3.73	8.08						11.81			
Power Factor Adjustment - \$/kVAR		0.51						0.51			

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) 3182-E Advice

15-02-005 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Feb 23, 2015 Date Filed Mar 2, 2015

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Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55321-E

Sheet 13

55971-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Ī				Delivery Se	ervice				Gene	eration
Or	otion R	Trans'	Distrbtnf	NSGC°	NDC <sup>+</sup>	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC'°
Energy C	Charge - \$/kWh/Meter/Month										
	Summer Season - On-Peak	(0.00010) (R)	0.00984 (R)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.03182 (R)	0.38428 (R)	(0.00172) (R)
	Mid-Peak	(0.00010) (R)	0.00984 (R)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.03182 (R)	0.11498 (R)	(0.00172) (R)
	Off-Peak	(0.00010) (R)	0.00984 (R)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.03182 (R)	0.03709 (R)	(0.00172) (R)
	Winter Season - Mid-Peak	(0.00010) (R)	0.00984 (R)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.03182 (R)	0.06302 (R)	(0.00172) (R)
	Off-Peak	(0.00010) (R)	0.00984 (R)	0.00698	0.00028 (I)	0.00932 (I)	0.00526 (I)	0.00024	0.03182 (R)	0.04253 (R)	(0.00172) (R)
Custome	er Charge - \$/Meter/Month		319.47 (I)						319.47 (I)		
Demand	Charge - \$/kW of Billing Demand/Me	ter/Month									
Facilities	Related	3.73 (I)	8.08 (I)						11.81 (I)		
Power Fa	actor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00081) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)						
Advice	3155-E					
Decision	_					

13H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Effective Jan 1, 2015 Jan 01, 2015 Resolution



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Cal. PUC Sheet No. Cal. PUC Sheet No. 57462-E

Sheet 14

57850-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

_										
				Delivery					Gene	
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC1
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00048	0.00477	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02464 (R)	0.29799 (R)	(0.00172)
Mid-Peak	0.00048	0.00477	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02464 (R)	0.09464 (R)	(0.00172)
Off-Peak	0.00048	0.00477	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02464 (R)	0.03445 (R)	(0.00172)
Winter Season - Mid Peak	0.00048	0.00477	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02464 (R)	0.05762 (R)	(0.00172)
Off-Peak	0.00048	0.00477	0.00559	0.00028	0.00802 (R)	0.00526	0.00024	0.02464 (R)	0.04007 (R)	(0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge - \$/kW of Billing Deman	d/Meter/Month									
Facilities Related	3.63	1.62						5.25		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand 220 kV and a	bove-\$/kW									
Facilities Related Time-Related		(1.62)						(1.62)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV	′ - \$/kWh	0.00000						0.00000	(0.00065) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00085) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3311-E

15-10-037 Decision

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Sheet 14

57462-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S					Gene	eration
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC-	PPPC°	DWRBC*	PUCRF'	Total	UG*	DWREC**
Energy Charge - \$/kWh/Meter/M	onth									
Summer Season - On-Peak	0.00048	0.00477	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02474 (I)	0.30397	(0.00172)
Mid-Peak	0.00048	0.00477	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02474 (I)	0.09649	(0.00172)
Off-Peak	0.00048	0.00477	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02474 (I)	0.03511	(0.00172)
Winter Season - Mid Peak	0.00048	0.00477	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02474 (I)	0.05875	(0.00172)
Off-Peak	0.00048	0.00477	0.00559	0.00028	0.00812 (I)	0.00526	0.00024	0.02474 (I)	0.04085	(0.00172)
Customer Charge - \$/Meter/Mont	th	2,063.54						2,063.54		
Demand Charge - \$/kW of Billing	Demand/M	eter/Month								
Facilities Related	3.63	1.62						5.25		
Power Factor Adjustment - \$/kV/		0.34						0.34		
Voltage Discount, Demand 220 k	V and above	e-\$/kW								
Facilities Related Time-Related		(1.62)						(1.62)	0.00	
Summer		0.00						0.00	0.00	
scount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00066)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3267-E-A	
Decision	15-07-001	

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Cal. PUC Sheet No. Cal. PUC Sheet No. 56321-E

Sheet 14

56849-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

1										
				Delivery Se	ervice			_	Gene	ration
Option R	Trans'	Distrbtn	NSGC°	NDC <sup>-</sup>	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month			•							
Summer Season - On-Peak	0.00048 (I)	0.00477	0.00559	0.00028	0.00809	0.00526	0.00024	0.02471 (I)	0.30397	(0.00172)
	0.00048 (I)	0.00477	0.00559	0.00028	0.00809	0.00526	0.00024	0.02471 (I)	0.09649	(0.00172)
	0.00048 (I)	0.00477	0.00559	0.00028	0.00809	0.00526	0.00024	0.02471 (I)	0.03511	(0.00172)
Oll-Feak	0.00048 (1)	0.00477	0.00339	0.00020	0.00009	0.00320	0.00024	0.02471(1)	0.03311	(0.00172)
Winter Conner Mid Book	0.00040 (I)	0.00477	0.00550	0.00000	0.00000	0.00500	0.00004	0.00474 (1)	0.05075	(0.00470)
Winter Season - Mid Peak		0.00477	0.00559	0.00028	0.00809	0.00526	0.00024	0.02471 (I)	0.05875	(0.00172)
Off-Peak	0.00048 (I)	0.00477	0.00559	0.00028	0.00809	0.00526	0.00024	0.02471 (I)	0.04085	(0.00172)
		0.000.54						0 000 54		
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge - \$/kW of Billing Demand/Me	otor/Month									
1										
Facilities Related	3.63	1.62						5.25		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
,										
Voltage Discount, Demand 220 kV and above	e-\$/kW									
Facilities Related	• • • • • • • • • • • • • • • • • • • •	(1.62)						(1.62)	0.00	
Time-Related		(1.02)						(1.02)	2.00	
Summer		0.00						0.00	0.00	
		2.00						2.00	2.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00066)	
Voltago Diocoant, Ellergy, 220 KV - W/KVVII		0.0000						0.00000	(0.0000)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Énergy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3222-E						
Decision							

14H12

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed May 20, 2015 Jun 1, 2015 Effective E-3930 Resolution

(I)



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55972-E

Sheet 14

56321-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Deliver	y Service				Gener	ation°
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC.	DWRBC°	PUCRF'	Total°	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month		•								
Summer Season - On-Peak	0.00003	0.00477	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02426 (R)	0.30397 (R)	(0.00172)
Mid-Peak	0.00003	0.00477	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02426 (R)	0.09649 (R)	(0.00172)
Off-Peak	0.00003	0.00477	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02426 (R)	0.03511 (R)	(0.00172)
Winter Season - Mid Peak	0.00003	0.00477	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02426 (R)	0.05875 (R)	(0.00172)
Off-Peak	0.00003	0.00477	0.00559	0.00028	0.00809 (R)	0.00526	0.00024	0.02426 (R)	0.04085 (R)	(0.00172)
Customer Charge - \$/Meter/Month		2,063.54						2,063.54		
Demand Charge - \$/kW of Billing Demand/N	Meter/Month									
Facilities Related	3.63	1.62						5.25		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand 220 kV and abo	ve-\$/kW									
Facilities Related Time-Related		(1.62)						(1.62)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/	/kWh	0.00000						0.00000	(0.00066) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3182-E Advice

15-02-005 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Feb 23, 2015 Date Filed

Effective Resolution

Mar 2, 2015



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55322-E

55972-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 14

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Dolivory S	orvico				Gono	ration
				Delivery S						eration
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>4</sup>	PPPC	DWRBC	PUCKE.	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00003 (R)	0.00477 (R)	0.00559	0.00028 (I)	0.00810	(R) 0.00526 (I)	0.00024	0.02427 (R)	0.30932 (R)	(0.00172) (R)
Mid-Peak	0.00003 (R)	0.00477 (R)	0.00559			(R) 0.00526 (I)	0.00024	0.02427 (R)	0.09813 (R)	(0.00172) (R)
Off-Peak	` '	0.00477 (R)	0.00559	٠,		(R) 0.00526 (I)	0.00024	0.02427 (R)	0.03569 (R)	. , . ,
OII-Peak	0.00003 (R)	0.00477 (R)	0.00559	0.00028 (I)	0.008101	(R) 0.00526 (I)	0.00024	0.02427 (R)	0.03569 (R)	(0.00172) (R)
ME	0.00000 (D)	0.00477 (D)	0.00550	0.00000 (1)	0.00040	(D) 0 00500 (I)	0.00004	0.00407 (D)	0.05075 (D)	(0.00470) (D)
Winter Season - Mid Peak		0.00477 (R)	0.00559			(R) 0.00526 (I)	0.00024	0.02427 (R)		(0.00172) (R)
Off-Peak	0.00003 (R)	0.00477 (R)	0.00559	0.00028 (I)	0.00810 (	(R) 0.00526 (I)	0.00024	0.02427 (R)	0.04154 (R)	(0.00172) (R)
Overtones of Observer Of Market and Market		0.000 54 (1)						0.000 54 (1)		
Customer Charge - \$/Meter/Month		2,063.54 (I)						2,063.54 (I)		
Demand Charge - \$/kW of Billing Demand/Me	eter/Month									
Facilities Related	3.63 (I)	1.62 (I)						5.25 (I)		
- dominos residios	3.03 (1)	1.02 (1)						3.23 (1)		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
ower ractor Adjustment - w/kvArk		0.04						0.04		
Voltage Discount, Demand 220 kV and above	-\$/kW									
Facilities Related		(1.62) (R)						(1.62) (R)	0.00	
Time-Related		. , , ,						. , , ,		
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00067) (I)	
									I , , , ,	
I									•	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00068) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3155-E	
Decision		

14H13

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Effective Jan 1, 2015 Jan 01, 2015 Resolution

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 16

Cal. PUC Sheet No. 52210-E

57014-E

(D)

Cal. PUC Sheet No.

## (Continued)

## SPECIAL CONDITIONS (Continued)

- 4. Billing Demand: The Billing Demand shall be the kW of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period for each of the On-Peak and Mid-Peak Peak Time Periods. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the On-Peak, Mid-Peak, and Off-Peak Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.
- 5. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

- 6. Critical Peak Pricing: CPP is an event-based pricing option which provides bill credits during summer CPP Non-Event Credit Periods and incremental bill charges during Critical Peak Event Charge Periods.
  - a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:
    - (1) California Independent System Operator (CAISO) Alert or Warning Notice, (T)
    - (2) Forecasts of SCE system emergencies may be declared at the generation, (T) transmission, or distribution circuit level
    - (3) Forecasts of extreme or unusual temperature conditions impacting system (T) demand
    - (4) Day-ahead load and/or price forecasts (T)
  - b. Number of CPP Events: There will be 12 CPP Events per calendar year.

(Continued)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 3230-E	R.O. Nichols	Date Filed Jun 16, 2015
Decision	Senior Vice President	Effective Jul 16, 2015
16H9		Resolution

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 17

(T)

Cal. PUC Sheet No. 57040-E

Cal. PUC Sheet No. 53222-E

(Continued)

## **SPECIAL CONDITIONS** (Continued)

- Critical Peak Pricing: (Continued)
  - c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, fax number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.

d. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP structure. Direct Access Customers and Community Choice Aggregators are ineligible for service under CPP of this Schedule. CPP customers served under this Schedule are eligible for service under Schedules GS-APS-E, TOU-BIP, NEM, OBMC, and the Day-Of Option of CBP. CPP customers served under this Schedule are not eligible for service under Option A or R of this Schedule, Schedules DBP, SLRP or the Day-Ahead Option of CBP.

For CPP customers dual participating with Schedules GS-APS-E, TOU-BIP, or the Day-Of Option of CBP, the sum of credits provided by the dual participating demand response program and CPP of this Schedule, will be capped. The Maximum Available Credit Level is listed in the applicable CPP of this Schedule.

(Continued)

(To be inserted by utility)							
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17H8

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R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
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# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 18

(T)

Cal. PUC Sheet No. 57598-E

Cal. PUC Sheet No. 52212-E

(Continued)

**SPECIAL CONDITIONS** (Continued)

- 6. Critical Peak Pricing: (Continued)
  - e. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on CPP, that the customer is billed an amount no greater than the customer would otherwise be billed under Option B of this Schedule.
    - (1) A CPP customer will receive a Bill Protection credit for the positive difference, if any, in total charges calculated under CPP minus total charges as calculated under Option B as measured over a period of 12 months from the date the customer is defaulted to or elects CPP:
    - (2) If a CPP customer subsequently opts-out of CPP prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under CPP;
    - (3) At the end of the 12-month period one of the following will occur:
      - (a) If a customer's bill calculated under CPP is greater than their bill as calculated under Option B over the 12-month period, the customer will (T) receive a Bill Protection Credit equal to the CPP charges minus the applicable Option charges;
      - (b) If a customer's bill calculated under CPP is equal to or less than their bill as calculated under Option B over the 12-month period, the customers Bill Protection Credit is zero.
    - (4) If a participating customer is removed from this Schedule, and receives service under another schedule without a CPP rate structure, prior to the completion of 12 months on this Schedule, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule. However, if a participating customer is removed from this Schedule and receives service under another schedule without a CPP rate structure that provides for Bill Protection, then Bill Protection shall continue and any available cumulated credits will be applied to the customer's bill upon completion of 12-months on any schedule with a CPP rate structure. If a participating customer's service account served under this Schedule is closed prior to the completion of 12 months, and such customer receives service at a new location under a schedule with a CPP rate structure that provides for Bill Protection, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule at the prior location; however will be eligible for Bill Protection at the new location.

(Continued)

(To be inserted by utility)							
Advice	3296-E						
Decision							

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R.O. Nichols
Senior Vice President

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