



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31332-E
Canceling Revised Cal. P.U.C. Sheet No. 29965-E

SCHEDULE AL-TOU

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW. Customers on this Schedule whose Monthly Maximum Demand is not less than 20 kW for three consecutive months will also take commodity service on Schedule EECC-CPP-D. Customers on this Schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months must also take commodity service; they may optionally elect Schedule EECC-CPP-D or they may choose Schedule EECC-TOU-A-P in which case their Utility Distribution Company service rate would be Schedule TOU-A. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the applicable commodity tariff.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00164) per kWh, which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 20. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H11

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31193-E
Canceling Revised Cal. P.U.C. Sheet No. 30491-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES*

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fees									
(\$/month)									
<u>0-500 kW</u>									
Secondary		186.30	I						186.30 I
Primary		50.24	I						50.24 I
Secondary Substation		18,172.18	I						18,172.18 I
Primary Substation		18,172.18	I						18,172.18 I
Transmission		270.94	I						270.94 I
<u>> 500 kW</u>									
Secondary		744.64	I						744.64 I
Primary		59.77	I						59.77 I
Secondary Substation		18,172.18	I						18,172.18 I
Primary Substation		18,172.18	I						18,172.18 I
Transmission		1,084.06	I						1,084.06 I
<u>> 12 MW</u>									
Secondary Substation		30,665.54	I						30,665.54 I
Primary Substation		30,722.49	I						30,722.49 I
<u>Trans. Multiple Bus</u>		3,000.00							3,000.00
<u>Distance Adjust. Fee</u>									
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

2H5

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31333-E
Canceling Revised Cal. P.U.C. Sheet No. 30491-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES*

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fees									
(\$/month)									
<u>0-500 kW</u>									
Secondary		186.30	I						186.30 I
Primary		50.24	I						50.24 I
Secondary Substation		18,172.18	I						18,172.18 I
Primary Substation		18,172.18	I						18,172.18 I
Transmission		270.94	I						270.94 I
<u>> 500 kW</u>									
Secondary		744.64	I						744.64 I
Primary		59.77	I						59.77 I
Secondary Substation		18,172.18	I						18,172.18 I
Primary Substation		18,172.18	I						18,172.18 I
Transmission		1,084.06	I						1,084.06 I
<u>> 12 MW</u>									
Secondary Substation		30,665.54	I						30,665.54 I
Primary Substation		30,722.49	I						30,722.49 I
<u>Trans. Multiple Bus</u>		3,000.00							3,000.00
<u>Distance Adjust. Fee</u>									
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

2H12

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31334-E
Canceling Revised Cal. P.U.C. Sheet No. 30492-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES* (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Demand Charges (\$/kW)									
<u>Non-Coincident</u>									
Secondary	12.22	9.12	I		0.00		0.00	R	21.34 I
Primary	11.80	9.07	I		0.00		0.00	R	20.87 I
Secondary Substation	12.22	0.21	R 0.43	R	0.23	R	0.00	R	13.09 R
Primary Substation	11.80	0.21	R 0.43	R	0.23	R	0.00	R	12.67 R
Transmission	11.75	0.21	R 0.43	R	0.23	R	0.00	R	12.62 R
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	2.69	14.27	I						16.96 I
Primary	2.59	14.20	I						16.79 I
Secondary Substation	2.69	0.00							2.69
Primary Substation	2.59	0.00							2.59
Transmission	2.58	0.00							2.58
<u>Winter</u>									
Secondary	0.56	16.42	I						16.98 I
Primary	0.54	16.34	I						16.88 I
Secondary Substation	0.56	0.00							0.56
Primary Substation	0.54	0.00							0.54
Transmission	0.54	0.00							0.54
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission		0.00							0.00

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3H12

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. _____

31335-E
30493-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 4

RATES* (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Secondary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Primary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Transmission	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
<u>Off-Peak – Summer</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Secondary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Primary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Transmission	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
<u>Super Off-Peak</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Secondary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Primary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Transmission	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
<u>On-Peak – Winter</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Secondary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Primary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Transmission	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
<u>Off-Peak – Winter</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Secondary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Primary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Transmission	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
<u>Super Off-Peak</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I	(0.00003) I	0.00066 R	0.00880 I	0.00002		0.01012 I
Secondary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Primary Substation	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I
Transmission	(0.01466) I		0.01360 I	(0.00003) I		0.00880 I	0.00002		0.00773 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00039) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01427) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00839/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00097/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00424/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00009 /kWh and Self-Generation Incentive Program rate (SGIP) \$ 0.00107 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.03 /kW and SGIP of \$0.39 /kW.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 20 for applicable rates.

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4H12

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31194-E
Canceling Revised Cal. P.U.C. Sheet No. 30494-E

SCHEDULE AL-TOU

Sheet 10

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (CONTINUED)

20. TOU PERIOD GRANDFATHERING RATES:

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		186.30	I						186.30 I
Primary		50.24	I						50.24 I
Secondary Substation		18,172.18	I						18,172.18 I
Primary Substation		18,172.18	I						18,172.18 I
Transmission		270.94	I						270.94 I
<u>> 500 kW</u>									
Secondary		744.64	I						744.64 I
Primary		59.77	I						59.77 I
Secondary Substation		18,172.18	I						18,172.18 I
Primary Substation		18,172.18	I						18,172.18 I
Transmission		1,084.06	I						1,084.06 I
<u>> 12 MW</u>									
Secondary Substation		30,665.54	I						30,665.54 I
Primary Substation		30,722.49	I						30,722.49 I
<u>Trans. Multiple Bus</u>									
<u>Distance Adjust. Fee</u>		3,000.00							3,000.00
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

10H5

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San Diego, California

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SCHEDULE AL-TOU

Sheet 10

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (CONTINUED)

20. TOU PERIOD GRANDFATHERING RATES:

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		186.30	I						186.30 I
Primary		50.24	I						50.24 I
Secondary Substation		18,172.18	I						18,172.18 I
Primary Substation		18,172.18	I						18,172.18 I
Transmission		270.94	I						270.94 I
<u>> 500 kW</u>									
Secondary		744.64	I						744.64 I
Primary		59.77	I						59.77 I
Secondary Substation		18,172.18	I						18,172.18 I
Primary Substation		18,172.18	I						18,172.18 I
Transmission		1,084.06	I						1,084.06 I
<u>> 12 MW</u>									
Secondary Substation		30,665.54	I						30,665.54 I
Primary Substation		30,722.49	I						30,722.49 I
<u>Trans. Multiple Bus</u>									
<u>Distance Adjust. Fee</u>		3,000.00							3,000.00
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

10H12

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE AL-TOU

Sheet 11

GENERAL SERVICE - TIME METERED

TOU PERIOD GRANDFATHERING RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Demand Charges (\$/kW)									
<u>Non-Coincident</u>									
Secondary	12.22	9.20	I				0.00	R	21.42 I
Primary	11.80	9.15	I				0.00	R	20.95 I
Secondary Substation	12.22	0.21	R 0.43	R	0.23	R	0.00	R	13.09 R
Primary Substation	11.80	0.21	R 0.43	R	0.23	R	0.00	R	12.67 R
Transmission	11.75	0.21	R 0.43	R	0.23	R	0.00	R	12.62 R
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	2.54	14.39	I						16.93 I
Primary	2.46	14.31	I						16.77 I
Secondary Substation	2.54								2.54
Primary Substation	2.46								2.46
Transmission	2.44								2.44
<u>Winter</u>									
Secondary	0.60	16.56	I						17.16 I
Primary	0.58	16.47	I						17.05 I
Secondary Substation	0.60								0.60
Primary Substation	0.58								0.58
Transmission	0.58								0.58
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

11H11

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San Diego, California

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31338-E

30496-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 12

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Secondary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Primary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Transmission	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
<u>Semi-Peak – Summer</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Secondary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Primary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Transmission	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
<u>Off-Peak – Summer</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Secondary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Primary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Transmission	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
<u>On-Peak – Winter</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Secondary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Primary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Transmission	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
<u>Semi-Peak – Winter</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Secondary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Primary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Transmission	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
<u>Off-Peak - Winter</u>									
Secondary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Primary	(0.01466) I	0.00057 R	0.01476 I (0.00003) I	0.00066 R	0.00880 I	0.00002			0.01012 I
Secondary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Primary Substation	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I
Transmission	(0.01466) I		0.01360 I (0.00003) I		0.00880 I	0.00002			0.00773 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00039) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01427) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00839/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00097/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00424/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00009 /kWh and Self-Generation Incentive Program rate (SGIP) \$0.00107 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.03 /kW and SGIP of \$0.39 /kW.

(Continued)

12H12

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Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 32680-E
Canceling Original Cal. P.U.C. Sheet No. 29361-E

SCHEDULE AL-TOU

Sheet 13

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (Continued)

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer – June 1 – October 31</u>	<u>Winter – November 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays 6 p.m. - 10 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays 8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

21. San Diego Unified Port District's Cruise Ship Terminal Rate

The table below presents the non-coincident demand charge discounts that apply to the bills of the San Diego Unified Port District's Cruise Ship Terminal Account during the years 2020 through 2024, pursuant to Ordering Paragraph 1 of D.19-12-022:

Adopted 5-Year Rate Plan	
Non-Coincident Demand Charge	
<u>Years</u>	<u>Discount</u>
2020	85%
2021	80%
2022	70%
2023	65%
2024	60%

13H11

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