



**ELECTRIC SCHEDULE E-TOU-C** Sheet 2  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

RATES:  
(Cont'd.)

**E-TOU-C TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.50938	(I)	\$0.42594	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08321)	(I)	(\$0.08321)	(I)
<i>Winter</i>				
Total Usage	\$0.40667	(R)	\$0.37832	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08321)	(I)	(\$0.08321)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES**

Energy Rates by Component (\$ per kWh)

	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.19776	(I)	\$0.13432	(R)
Winter (all usage)	\$0.14916	(I)	\$0.12413	(R)
<b>Distribution**:</b>				
Summer (all usage)	\$0.14646	(R)	\$0.12646	(R)
Winter (all usage)	\$0.09235	(R)	\$0.08903	(R)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.02274)	(R)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.06047	(R)
<b>Transmission*</b> (all usage)			\$0.05254	
<b>Transmission Rate Adjustments*</b> (all usage)			\$0.00059	
<b>Reliability Services*</b> (all usage)			\$0.00069	
<b>Public Purpose Programs</b> (all usage)			\$0.02554	(I)
<b>Nuclear Decommissioning</b> (all usage)			\$0.00135	
<b>Competition Transition Charges</b> (all usage)			\$0.00030	
<b>Energy Cost Recovery Amount</b> (all usage)			(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)			\$0.00530	
<b>New System Generation Charge</b> (all usage)**			\$0.00346	
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00254	
<b>Recovery Bond Charge</b> (all usage)			\$0.00798	
<b>Recovery Bond Credit</b> (all usage)			(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***			\$0.01309	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023