



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22708-E  
Canceling Revised Cal. P.U.C. Sheet No. 22204-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	<b>1.06282</b>	
Primary	<b>1.02166</b>	
Secondary Substation	<b>1.06282</b>	
Primary Substation	<b>1.02166</b>	
Transmission	<b>0.99574</b>	

(Continued)

1H12 Issued by Date Filed Dec 29, 2011  
Advice Ltr. No. 2323-E **Lee Schavrien** Effective Jan 1, 2012  
Decision No. Senior Vice President Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23023-E  
Canceling Revised Cal. P.U.C. Sheet No. 22708-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	<b>1.06575</b>	I
Primary	<b>1.02448</b>	I
Secondary Substation	<b>1.06575</b>	I
Primary Substation	<b>1.02448</b>	I
Transmission	<b>0.99849</b>	R

(Continued)

1H13	Issued by	Date Filed	Jun 29, 2012
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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22709-E  
Canceling Revised Cal. P.U.C. Sheet No. 22469-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

<b>Non-CPP-Event Days</b>	<b>(\$/kWh)</b>	
<b>Summer</b>		
On-Peak		
Secondary	0.08123	
Primary	0.07989	
Secondary Substation	0.08123	
Primary Substation	0.07989	
Transmission	0.07842	
Semi-Peak		
Secondary	0.06467	
Primary	0.06355	
Secondary Substation	0.06467	
Primary Substation	0.06355	
Transmission	0.06242	
Off-Peak		
Secondary	0.04552	
Primary	0.04456	
Secondary Substation	0.04552	
Primary Substation	0.04456	
Transmission	0.04390	
<b>Winter</b>		
On-Peak		
Secondary	0.07692	
Primary	0.07568	
Secondary Substation	0.07692	
Primary Substation	0.07568	
Transmission	0.07422	
Semi-Peak		
Secondary	0.07024	
Primary	0.06903	
Secondary Substation	0.07024	
Primary Substation	0.06903	
Transmission	0.06784	
Off-Peak		
Secondary	0.05084	
Primary	0.04978	
Secondary Substation	0.05084	
Primary Substation	0.04978	
Transmission	0.04905	
<b>Capacity Reservation Charge</b>		
	<b>(\$/kW per Month)</b>	
Secondary	6.42	
Primary	6.09	
Secondary Substation	6.42	
Primary Substation	6.09	
Transmission	5.87	

(Continued)

2H12

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23024-E  
Canceling Revised Cal. P.U.C. Sheet No. 22709-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

<b>Non-CPP-Event Days</b>		<b>(\$/kWh)</b>	
<b>Summer</b>			
On-Peak			
Secondary	0.08030		R
Primary	0.07897		R
Secondary Substation	0.08030		R
Primary Substation	0.07897		R
Transmission	0.07751		R
Semi-Peak			
Secondary	0.06389		R
Primary	0.06278		R
Secondary Substation	0.06389		R
Primary Substation	0.06278		R
Transmission	0.06167		R
Off-Peak			
Secondary	0.04478		R
Primary	0.04384		R
Secondary Substation	0.04478		R
Primary Substation	0.04384		R
Transmission	0.04318		R
<b>Winter</b>			
On-Peak			
Secondary	0.07578		R
Primary	0.07455		R
Secondary Substation	0.07578		R
Primary Substation	0.07455		R
Transmission	0.07312		R
Semi-Peak			
Secondary	0.06919		R
Primary	0.06799		R
Secondary Substation	0.06919		R
Primary Substation	0.06799		R
Transmission	0.06681		R
Off-Peak			
Secondary	0.05004		R
Primary	0.04899		R
Secondary Substation	0.05004		R
Primary Substation	0.04899		R
Transmission	0.04827		R
<b>Capacity Reservation Charge</b>		<b>(\$/kW per Month)</b>	
Secondary	6.44		I
Primary	6.11		I
Secondary Substation	6.44		I
Primary Substation	6.11		I
Transmission	5.88		I

(Continued)

2H13

Advice Ltr. No. 2380-E

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San Diego Gas & Electric Company  
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 23024-E

## SCHEDULE EECC-CPP-D

Sheet 2

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### RATES (Continued)

<b>Non-CPP-Event Days</b>	<b>(\$/kWh)</b>	
<b>Summer</b>		
On-Peak		
Secondary	0.09071	
Primary	0.08923	
Secondary Substation	0.09071	
Primary Substation	0.08923	
Transmission	0.08760	
Semi-Peak		
Secondary	0.07246	
Primary	0.07123	
Secondary Substation	0.07246	
Primary Substation	0.07123	
Transmission	0.06999	
Off-Peak		
Secondary	0.05141	
Primary	0.05036	
Secondary Substation	0.05141	
Primary Substation	0.05036	
Transmission	0.04962	
<b>Winter</b>		
On-Peak		
Secondary	0.08602	
Primary	0.08465	
Secondary Substation	0.08602	
Primary Substation	0.08465	
Transmission	0.08304	
Semi-Peak		
Secondary	0.07866	
Primary	0.07732	
Secondary Substation	0.07866	
Primary Substation	0.07732	
Transmission	0.07601	
Off-Peak		
Secondary	0.05728	
Primary	0.05611	
Secondary Substation	0.05728	
Primary Substation	0.05611	
Transmission	0.05530	
<b>Capacity Reservation Charge</b>		
	<b>(\$/kW per Month)</b>	
Secondary	6.44	
Primary	6.11	
Secondary Substation	6.44	
Primary Substation	6.11	
Transmission	5.88	

(Continued)

2H9

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## SCHEDULE EECC-CPP-D

Sheet 6

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### SPECIAL CONDITIONS (Continued)

13. Capacity Reservation (Continued)

A customer electing to reserve capacity, even if the election is zero, must notify the Utility of its election by submitting a completed Capacity Reservation Election and Customer Contact Information form (Form 144-0811) no later than five (5) business days prior to the first regularly schedule meter reading date after the Default Date. The customer shall be responsible for paying a monthly Capacity Reservation Charge (CRC) for 12-months, as set forth in the Rates section, for each kW of reserved capacity.

14. Default Capacity Reservation Level: In the event a customer does not submit a completed CRC Election form, as set forth above, the customer's level of reserved capacity shall be set at an amount equal to fifty percent (50%) of the customer's CPP Maximum Demand. If the customer has not established a CPP Maximum Demand, the Default Capacity Reservation Level will be set to zero (0).

15. Non-Coincident Demand Charge Waiver: As applicable, the maximum recorded demand during non-CPP Event hours on a CPP event day will not be considered for the purpose of determining and billing a non-coincident demand charge. If the recorded maximum demand occurs during CPP event hours on a CPP Event day, then it will be used to calculate the monthly non-coincident demand charge.

16. CPP Events and Triggers: A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round. CPP Events shall be effective from 11:00 a.m. – 6:00 p.m. A CPP Event may be triggered for Tuesdays through Fridays if the forecasted temperature for the event day at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 84° F and the Utility's actual system load, on the day before the event would occur, has reached or exceeded 3,837 MW by 2:30 p.m. A CPP Event may be triggered for Saturdays if the forecasted temperature for Saturday at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 86° F and the Utility's actual system load has reached or exceeded 3,837 MW by 2:30 p.m. A CPP Event may be triggered for Mondays if the forecasted temperature for Monday at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 84° F and the Utility's actual system load has reached or exceeded 3,472 MW by 2:30 p.m. A CPP Event may be triggered for Sundays or Holidays if the forecasted temperature for the event day at Miramar Marine Corps Air Station (MCAS) is equal to or greater than 86° F and the Utility's actual system load, on the day before the event would occur, has reached or exceeded 3,472 MW by 2:30 p.m. The source for temperature forecasts will be the Weather Channel web page located at <http://www.weather.com/weather/local/USCA0983>. CPP events may also be triggered as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or a local Utility emergency. Whenever the California Independent System Operator has issued an alert or warning notice, the California Independent System Operator shall be entitled to request that the utility, at its discretion, call a program event pursuant to this Schedule. If the California Independent System Operator cancels two (2) CPP Events, the two cancelled CPP Events will be credited as one (1) CPP event towards the maximum number CPP Events that can be called during the year.

(Continued)



**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 7

SPECIAL CONDITIONS (Continued)

17. Event Notification/Communication

Customers will be notified no later than 3 p.m. the day before a CPP Event will be in effect. When conditions exist that indicate a potential CPP Event would occur on a Sunday, Monday or a day immediately following a holiday, the Utility may provide an informational notice to customers by 3 p.m. on the business day immediately preceding the Sunday, Monday or holiday. If, on Saturday, Sunday or a holiday, conditions exist that cause the triggering of a CPP Event for the next day, the Utility will provide firm notification to customers no later than 3 p.m. on that Saturday, Sunday or holiday. Customers may elect to be notified of a CPP Event by e-mail message, text message, or alphanumeric pager. Notice will also be posted on the Utility's website. Customers shall be responsible for ensuring the receipt of any notifications sent by the Utility. Utility does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer has elected to receive notification. A Customer must use the Capacity Reservation Election and Customer Contact information form to inform the Utility of its preferred notification method and to provide the Utility with a valid and accurate email address or alphanumeric pager number, as applicable. The customer shall be responsible for notifying the Utility of any changes to the contact information. Once a CPP Event has been declared, there are no conditions that would warrant the CPP Event to be cancelled except as addressed in SC 16.

a. Notification Equipment: A customer requesting to receive CPP Event notifications using e-mail must, at its own expense, have access to the internet and shall be responsible for providing the Utility with a valid and accurate e-mail address. A customer requesting to be notified by alphanumeric pager must have, at its own expense, an alphanumeric pager that is capable of receiving a text message sent via the internet.

18. Demand Response Program (DRP) Participation: A customer receiving service under this schedule shall not be permitted to concurrently participate in a Day-Ahead DRP. Customers receiving service under this schedule shall be eligible to participate in a Day-Of DRP. However, under no circumstances will a customer participating in an available Day-Of DRP in combination with service under this schedule be entitled to receive an incentive payment under the program for demand response that occurs during a CPP Event.

19. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems. For customers whose demand for electricity is equal to or greater than 20 kW for twelve consecutive months or is expected to equal or exceed 20 kW, and whose maximum demand is less than 200 kW, with facilities that are not currently equipped with the Appropriate Electric Metering, service under this schedule shall become effective no sooner than 12 months from the date of installation of an AMI meter, unless the Utility and the customer mutually agree to an earlier date.

(Continued)



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 22929-E

Canceling Revised Cal. P.U.C. Sheet No. 21480-E\*

**SCHEDULE EECC-CPP-D**

Sheet 8

ELECTRIC COMMODITY COST  
CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

20. Emergency Generation Limitations: Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Notwithstanding all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a CPP Event, as defined in this Schedule. Customers must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no event shall the customer operate its own generation in parallel with the Utility electric system during Utility service interruptions.

8H10

Advice Ltr. No. 2371-E

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