
PUBLIC UTILITIES COMMISSION

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January 31, 2024

Advice Letter 7116-E/E-A/E-B/E-C

Sidney Bob Dietz II
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Pacific Gas and Electric Company
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SUBJECT: Annual Electric True-Up Submittal Change to PG&E's Electric Rates on January 1, 2024

Dear Mr. Dietz:

Pacific Gas and Electric Company Advice Letter 7116-E/E-A/E-B/E-C is effective as of January 1, 2024.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

December 29, 2023

Advice 7116-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2024**

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 Annual Electric True-Up (AET) advice letter to update its electric rates and tariffs effective January 1, 2024. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary AET Advice 7066-E submitted November 15, 2023.¹

Purpose

The purpose of this 2024 AET advice letter is to provide a comprehensive update of the revenue requirements and rate changes since PG&E's preliminary AET:

1. Describe the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC) after PG&E submitted the preliminary AET Advice 7066-E.
2. Reflect updated December 31, 2023, projected balancing accounts to be amortized in rates effective January 1, 2024, based on recorded balances through November 2023; and,
3. Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC as of December 14, 2023, affecting authorized CPUC revenue requirement changes and balancing account amortizations.²

As a result of this update, PG&E forecasts a \$3,431 million increase to its electric revenue compared to revenue at present rates, effective January 1, 2024. This results in a 5.3 cents per kilowatt-hour (kWh), or 17.1 percent, increase in PG&E's system average bundled electric rate and a 3.8 cents per kWh, or 23.1 percent, increase in PG&E's system

¹ On December 19, 2023, the Commission approved Advice 7066-E, effective January 1, 2024.

² The associated revenue requirements are reflected in Table 2 of this advice letter.

average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.³

Background

On November 15, 2023, PG&E submitted its Tier 2 preliminary AET (Advice 7066-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2024, and to establish 2024 electric rates. A disposition letter was issued by the Commission on December 19, 2023, approving PG&E's request effective January 1, 2024.

As ordered by Ordering Paragraph (OP) 1 of Resolution E-5217 and contemplated in Advice 7066-E, this Tier 1 AET advice letter reflects revenue changes adopted by the CPUC by the end of 2023 and updates balancing account balance forecasts to reflect November 30, 2023 recorded balances. Final rate schedule tariff sheets are attached to this advice letter.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

Consistent with Advice 7066-E, PG&E submits the following balancing accounts listed in Table 1 for amortization in 2024 rates, in accordance with its respective Electric Preliminary Statements. The balancing account forecasts are based on recorded November 30, 2023 balances and a forecast for December 2023.

The \$920 million under-collection shown in Table 1 (line 27) represents the total 2023 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing accounts in Column B of Table 2.

³ Average rate impacts include the change in greenhouse gas (GHG) revenues. Rate impacts excluding GHG revenues can be found in Attachment 1b.

Table 1: PG&E Annual Electric True-Up
Under / (Over) Collected Balancing Accounts Authorized for Recovery

Line #	Revenue Requirement	11/30/2023 Balance	12/31/23 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	933,282,503	882,975,708	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(82,512,114)	(72,626,598)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	6,413,541	5,947,954	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(95,815,296)	(220,833,708)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	30,052,551	23,844,559	Public Purpose Programs	12 months
6	HSM (Hazardous Substance Mechanism)	45,756,775	45,960,392	Distribution	12 months
7	CAREA (California Alternate Rates for Energy Account)	(18,461,835)	(23,400,690)	Public Purpose Programs	12 months
8	ERBBA (Energy Recovery Bonds Balancing Account)	(6,865,517)	(2,005,964)	Energy Cost Recovery Amount	12 months
9	FERABA (Family Electric Rate Assistance Balancing Account)	19,049,207	21,093,030	Distribution	12 months
10	CEEIA (Customer Energy Efficiency Incentive Account)	14,348	(46,218)	Public Purpose Programs	12 months
11	NTBA (Non-Tariffed Balancing Account)	(484,428)	(486,583)	Distribution	12 months
12	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)⁴	352,342	416,240	Generation	12 months
13	SGMA (Smart Grid Memorandum Account)	722,563	725,778	Distribution	12 months
14	MEBA (Major Emergency Balancing Account)	(1,023,756)	4,352,281	Distribution	12 months
15	MHPBA (Mobile Home Park Balancing Account)	15,418,275	17,475,578	Distribution	12 months
16	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(15,631,018)	(16,960,322)	Distribution	12 months
17	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(124,794,267)	(7,006,295)	Distribution	12 months
18	DREBA - Critical Peak Pricing (Demand Response Expenditures Operations Subaccount)	(515,877)	(515,877)	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(26,881,353)	(29,079,798)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(17,227,867)	-	Public Purpose Programs	12 months
21	RUBA (Residential Uncollectibles Balancing Account)	337,115,197	282,433,597	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	864,771	864,771	Distribution	12 months
23	MGBA (Microgrids Balancing Account)	1,397,567	1,403,787	Distribution	12 months
24	PCBA (Pension Contribution Balancing Account)	(59)	(59)	Distribution	12 months
25	Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WNDRBA)	2,906,576	2,820,116	Public Purpose Programs	12 months
26	Percentage of Income Payment Plan (PIPP)	2,528,769	2,856,617	Public Purpose Programs	12 months
27	Total	998,828,747	920,208,297		

⁴ In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2025 ERRA Forecast proceeding.

Authorized 2024 Revenue Requirements

Table 2: January 1, 2024 Revenue Requirements

Line #		Test Year 2024 RRQ		12/31/23 Forecast BA Amortization		Total Projected 2024 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.23-11-069	7,332,745,484	Electric Preliminary Statement Part CZ	882,975,708	8,215,721,192
4	2023 GRC Late Implementation	D.23-11-069	872,096,710			872,096,710
5	Pension Contribution (Distribution)	AL 4568-G-B/6492-E-B	66,013,952	Electric Preliminary Statement EJ	(59)	66,013,892
6	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#1)	D.21-06-030, AL 6390-E		Electric Preliminary Statement JG	(277,612)	(277,612)
7	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#2)	D.22-08-004, AL 6769-E		Electric Preliminary Statement JG	(13,674,583)	(13,674,583)
8	Risk Transfer Balancing Account	D.23-01-005 , D.23-11-069		Electric Preliminary Statement Part IN	75,377,014	75,377,014
9	2023 GRC Wildfire Insurance	D.23-01-005	404,008,126			404,008,126
10	2023 GRC Track II	D.23-01-005	8,928,685			8,928,685
11	Vegetation Balancing Account (VMBA)	D.23-11-069		Electric Preliminary Statement Part BU	0	0
12	Wildfire Mitigation Balancing Account (Distribution) ⁵	D.23-11-069		Electric Preliminary Statement Part IO	0	0
13	Sale of the General Office (Distribution)	D.21-08-027	(38,657,659)			(38,657,659)
14	FERABA			Electric Preliminary Statement Part DX	21,093,030	21,093,030
15	Demand Response	D.23-12-005	197,658,959			197,658,959
16	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(16,960,322)	(16,960,322)
17	DREBA Operations Subaccount ⁶			Electric Preliminary Statement Part EC	(7,006,295)	(7,006,295)
18	DREBA - Critical Peak Pricing Subaccount ⁷			Electric Preliminary Statement Part EC	(515,877)	(515,877)
19	Emergency Reliability OIR	D.21-03-056, D.21-12-015	1,324,731			1,324,731
20	CPUC Fee	Res. M-4870	79,240,989			79,240,989
21	HSM			Electric Preliminary Statement Part S	45,960,392	45,960,392
22	NTBA			Electric Preliminary Statement Part ET	(486,583)	(486,583)
23	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	725,778	725,778
24	MHPBA			Electric Preliminary Statement Part GH	17,475,578	17,475,578
25	MEBA			Electric Preliminary Statement Part GJ	4,352,281	4,352,281
26	MGBA			Electric Preliminary Statement Part IT	1,403,787	1,403,787
27	Electric Vehicle/TEBA	D.18-05-040, D.19-11-017, D.19-09-006, D.20-12-029, D.22-08-024	47,917,910	Electric Preliminary Statement Part HH	(29,079,798)	18,838,112
28	2020 WMCE	D.23-02-017	319,987,212			319,987,212
29	2021 WMCE (non-VMBA)	D.23-08-027	363,635,229			363,635,229
30	2022 WMCE IRR	D.23-06-004	1,104,107,000			1,104,107,000
31	IRPCMA			Electric Preliminary Statement Part HJ	864,771	864,771
32	Fixed Recovery Bond Charge	D.21-05-015, AL 6579-E, AL 6649-E	367,790,472			367,790,472
33	Fixed Recovery Bond Credit	D.21-04-030, AL 6650-E	(367,790,472)			(367,790,472)
34	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.21-06-030, AL 6390-E	22,478,598			22,478,598
35	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.22-08-004, AL 6769-E	123,775,133			123,775,133
36	GHG Revenue Allowance Return	D.23-12-022	(689,321,084)			(689,321,084)

(Table 2 Continued on Next Page)

Line #		Test Year 2024 RRQ		12/31/23 Forecast BA Amortization		Total Projected 2024 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
37	Generation					
38	Electric Procurement/ERRA ⁸	D.23-12-022	4,421,013,272			4,421,013,272
39	ERRA Trigger Adjustment	D.23-12-022	315,549,554			315,549,554
40	PCIA/PABA ⁸	D.23-12-022	(318,206,406)	Electric Preliminary Statement Part HS	890,345,509	572,139,104
41	PUBA			Electric Preliminary Statement Part HZ	11,483,859	11,483,859
42	VAMOMA	D.23-12-022	904,684			904,684
43	DWR Franchise Fees	CPUC Code 6350-6354	2,821,728			2,821,728
44	LCPERMA			Electric Preliminary Statement Part EZ		0
45	Ongoing CTC/MTCBA	D.23-12-022	14,630,403	Electric Preliminary Statement Part CQ	60,966,131	75,596,534
46	Cost Allocation Mechanism/NSGBA	D.23-12-022	378,526,518	Electric Preliminary Statement Part FS	64,270,124	442,796,641
47	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	(2,005,964)	(2,005,964)
48	Nuclear Decommissioning					
49	Nuclear Decommissioning Cost Triennial Proceeding	AL 7056-E/ D.23-09-004		Electric Preliminary Statement Part DB	(220,833,708)	(220,833,708)
50	Retirement of DCPP Joint Proposal (NDAM)	D.18-01-022	11,760,786			11,760,786
51	Public Purpose Programs					
52	Energy Efficiency (former PGC Legacy)	D.23-06-055	120,736,874			120,736,874
53	Energy Savings Assistance (ESA)	D.21-06-015	91,031,310			91,031,310
54	Unspent funds for ESA ⁹	D.21-06-015	(26,000,000)			(26,000,000)
55	PPPRAM			Electric Preliminary Statement Part DA	(72,626,598)	(72,626,598)
56	Electric Program Investment Charge (EPIC)	D.20-08-042	93,732,734	Electric Preliminary Statement Part FU	5,947,954	99,680,688
57	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,877,176			59,877,176
58	CEEIA			Electric Preliminary Statement Part P	(46,218)	(46,218)
59	California Hub for Energy Efficiency Financing (CHEEF)	D. 21-08-006, AL 4506-G/6355-E	0			0
60	Tree Mortality Non-Bypassable Charge	D.23-12-022	23,165,272		(2,834,546)	20,330,726
61	BioMAT Non-Bypassable Charge	D.23-12-022	14,061,231	Electric Preliminary Statement Part IJ	(7,066,937)	6,994,293
62	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA			Electric Preliminary Statement Part HM	0	0
63	Non-Vintaged PCIA/PPCBA	D.23-12-022	(475,833)	Electric Preliminary Statement Part HM	2,664,834	2,189,001
64	DAC-GT/PPCBA	D.23-12-022	13,908,018			13,908,018
65	Residential Uncollectibles Balancing Account (RUBA)	D.20-06-003, AL 6001-E		Electric Preliminary Statement Part IM	282,433,597	282,433,597
66	Procurement EE/PEERAM	D.23-06-055	101,774,143	Electric Preliminary Statement Part EF	23,844,559	125,618,702
67	Summer Reliability OIR	D.21-12-011	0			0
68	CSIBA	AL 7028-E		Electric Preliminary Statement Part EO	(54,219,768)	(54,219,768)
69	Wildfire and Natural Disaster Resiliency Rebuild (WNDRR)			Electric Preliminary Statement Part JH	2,820,116	2,820,116
70	Percentage of Income Payment Program (PIPP)			Electric Preliminary Statement Part JM	2,856,617	2,856,617
71	CAREA	D.21-06-015	11,256,480	Electric Preliminary Statement Part M	(23,400,690)	(12,144,210)
72	Wildfire Fund Charge	D.23-11-090	393,053,029			393,053,029
73	Total CPUC Jurisdictional		15,939,060,949		1,946,826,081	17,885,887,029
74	CPUC Revenues at Present Rates					14,030,728,651
75	CPUC Present Revenue Requirements					14,487,494,199
76	Change in CPUC Jurisdictional from Present Rates					3,855,158,378
77	Change in CPUC Jurisdictional from Present Revenue Requirements					3,398,392,831
78	Total FERC Jurisdictional					2,824,726,327
79	FERC Revenues at Present Rates					3,248,546,927
80	FERC Present Revenue Requirements					3,272,495,545
81	Change in FERC Jurisdictional from Present Rates					(423,820,600)
82	Change in FERC Jurisdictional from Present Revenue Requirements					(447,769,218)
83	Grand Total Projected System Revenues					20,710,613,356
84	Total System Revenues at Present Rates					17,279,275,578
85	Total System Revenues at Present Revenue Requirements					17,759,989,744
86	Total Change from Present Rates¹⁰					3,431,337,779
87	Total Change from Present Revenue Requirement¹⁰					2,950,623,613

CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submitting Advice 7066-E

The following actions were taken by the CPUC after the submission of Advice 7066-E. The 2024 revenue requirements associated with these actions are reflected in Table 2 of this advice letter.

- *2023 General Rate Case*

On June 30, 2021, PG&E filed its 2023 General Rate Case (GRC) application requesting the Commission authorize its 2023 GRC revenue requirements for the period 2023-2026. On March 10, 2022, PG&E filed an amended application providing updates to PG&E's Wildfire Mitigation Plan forecasts.

On July 16, 2021, PG&E filed a motion seeking to make the 2023 test year GRC revenue requirements and other ratemaking mechanisms effective as of January 1, 2023, regardless of when the Commission issues a final 2023 GRC decision. On June 24, 2022, the Commission issued D.22-06-033 approving PG&E's motion. On October 1, 2021, the assigned Commissioner issued a Scoping Memo and Ruling dividing the schedule into two tracks: (1) Track 1 would address PG&E's proposed revenue requirement for base GRC activities; and (2) Track 2 would address PG&E's proposed cost recovery for amounts recorded in the identified 14 balancing and memorandum accounts.

⁵ Per D.23-11-069 and implemented through Advice 7090-E/4836-G, the Wildfire Mitigation Balancing Account True-Up is to occur at the end of the 2023 GRC cycle. As a result, PG&E is not truing up the balance in this advice letter.

⁶ Unspent funds from the 2012-2017 Demand Response Program years.

⁷ Unspent funds associated with the Critical Peak Pricing Program authorized by D.21-03-056.

⁸ The generation-related portion of the following revenue requirements, totaling \$2.5 billion, are included in the ERRA, PABA, and CAM/NSGBA revenue requirements: 2023 GRC, Pension, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RTBA, RUBA, and SF GO Sale.

⁹ Per D.21-06-015, Ordering Paragraph 181 ".....Fund shifting is not allowed between program years; any remaining uncommitted and unspent funds at the end of a program year must be used to offset the next year's collection..." Unspent Funds are from the ESA Program Year 2023.

¹⁰ Although the revenue requirement presented in this submittal is an increase of approximately \$3.0 billion over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is an increase of \$3.4 billion. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2024 sales forecast, or the "[r]evenue at present rates." Revenue at present rates is used to define the 2024 electric rate increase necessary to collect the required revenue compared to rates in effect as of October 1, 2023.

On January 6, 2023, a joint motion was filed by PG&E and California Public Advocates Office (Cal Advocates) for approval of a Settlement Agreement on Track 2 issues. As required in OP 4 of the decision, PG&E filed a Tier 1 advice letter 4628-G/6641-E within 14 days from the effective date of the decision with revised tariff sheets to modify three memorandum accounts to record under or overcollections resulting from the issuance of a final GRC decision after January 1, 2023. This enables PG&E to implement the adopted revenue requirements effective January 1, 2023. The Advice letter was accepted by the CPUC on July 7, 2022.

On November 17, 2023, the CPUC issued a final decision, D.23-11-069, in PG&E's 2023 GRC, approving the application with certain modifications, and adopting base revenue requirements for the 2023-2026 GRC term. In this advice letter, PG&E has included the 2024 base revenue requirements for its Electric Distribution (ED) and Electric Generation (EG) functions based on the final decision as presented in Advice 7103-E/4841-G. In addition, this filing includes the true-up of the ED and EG functional revenue requirements for 2023 over two years (January 1, 2024 through December 31, 2025), as well as the GRC Track 2 revenue requirements, amortized over two years (January 1, 2024 through December 31, 2025).

- *Revenue Fees and Uncollectible (RF&U)*

D.23-11-069 also adopted PG&E's methodology to forecast the uncollectible factor to be revised annually by advice letter submittal using a 10-year rolling average based on updated historical data. On December 12, 2023, PG&E filed Advice Letter 4839-G/7086-E, updating its 2024 Uncollectibles factor, using historical recorded data. The updated factor is reflected in this AET.

- *Risk Transfer Balancing Account – Electric (RTBA)*

Updates to the RTBA, per the 2023 GRC A&G Stipulation Agreement¹¹, were adopted without modification by D.23-11-069 in PG&E's 2023 GRC. Per D.23-11-069, the RTBA is a two-way balancing account that authorizes PG&E to do the following in the 2023 GRC period (2023-2026):

- 1) Record and recover the GRC portion of actual insurance costs for non-wildfire general liability insurance coverage up to the imputed adopted forecast total, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased, to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers, and;

¹¹ 2023 GRC PG&E's Opening Brief, Appendix G, p.G-2.

- 2) Tracks PG&E's Wildfire Liability Self-Insurance program costs, as approved in D.23-01-005 (Electric Only).

In the RTBA, PG&E will track costs incurred to procure non-wildfire general liability coverage up to the \$700 million coverage target.¹² If annual incurred costs are less than PG&E's imputed adopted forecast, PG&E will return any balance to ratepayers in the next annual RTBA true-up. If annual incurred costs are above the imputed adopted forecast, PG&E is permitted to seek recovery of such costs by a separate application.

D.23-01-005 approved PG&E's 2023 GRC Wildfire Liability Self-Insurance Settlement Agreement, applicable to years 2023 through 2026, that establishes PG&E's Wildfire Liability Self-Insurance Program. PG&E is authorized to collect a revenue requirement of \$400 million for the year 2023. For years 2024-2026, PG&E is required to file an advice letter by April 1st to adjust the annual revenue requirement per the terms of the Settlement Agreement.¹³ Per D.23-01-005, the Wildfire Liability Self-Insurance costs are 100% allocated to electric distribution customers. In accordance with OP 3 of D.23-01-005, PG&E has requested recovery of the portion of wildfire liability self-insurance that would be allocated to electric transmission customers through FERC Transmission Owner (TO) rates in effect starting on January 1, 2024.¹⁴

This AET includes a \$75.4 million balance, including RF&U, for collection of the electric distribution portion of the 2023 costs associated with the purchase of financial risk transfer coverage, including 100% of the costs from the Wildfire Liability Self-Insurance program.¹⁵ The 2023 GRC (D.23-11-069) includes a reduction compared to the RTBA contribution amount currently in rates, which necessitates a true-up to 2023 recorded costs. The electric generation amount is included in the generation-related revenue requirements for ratesetting established in the 2024 Energy Resource Recovery Account (ERRA) Forecast proceeding.

- *Demand Response*

PG&E filed its *2023-2027 Demand Response Programs, Pilots, and Budgets Application* (Application (A.) 22-05-002) on May 2, 2022, in order to utilize Demand Response to meet the evolving complexities of grid needs. D.23-12-005 was issued on December 20, 2023, adopting a 2024 budget of \$195.5 million, excluding RF&U (\$197.7 million with RF&U).

¹² This coverage target excludes Directors & Officers, Other Liability, Nuclear Property, Non-Nuclear Property, Other Property, and the PG&E Corporate Allocation.

¹³ D.23-01-055, Appendix 1, Settlement Agreement Sections 3.2.1 – 3.2.2.2.

¹⁴ PG&E's TO 21 filing, filed on October 13, 2023, see chapters 3, 4, and 10.

¹⁵ Electric Generation amounts have been reflected in PG&E's 2024 ERRA Forecast revenue requirement.

- *Nuclear Decommissioning*

In PG&E's 2018 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP), the Commission adopted a joint Settlement Agreement authorizing an annual revenue requirement of \$112.5 million to be recovered over eight years from 2022-2029 for Diablo Canyon Power Plant and Humboldt Bay Power Plant. However, in the 2021 NDCTP, PG&E requested no revenue requirement beginning in 2023. D.23-09-004 approved PG&E's request through a joint Settlement Agreement and also directed PG&E to cease collection of the revenue requirement in rates as well as refund the balance of its non-qualified trust and any collections occurring since January 1, 2023 to ratepayers.

- 1) 2022 Non-Qualified Trust Contribution

The Commission previously authorized PG&E to enter into the Nuclear Facilities Non-Qualified CPUC Decommissioning Master Trust (NQT) for the purpose of funding nuclear decommissioning costs. In 2022, PG&E contributed \$79.8 million to the NQT reflecting the 2022 \$112.5 million revenue requirement, adjusted for the tax consequences associated with contributing to the NQT rather than to the tax qualified nuclear decommissioning trust. In accordance with D.23-09-004 which directed PG&E to refund the balance of its NQT to customers, PG&E filed Advice Letter 7056-E on October 30, 2023 detailing PG&E's plan to withdraw all funds contained in the NQT account for Diablo Canyon Power Plant (DCPP) and issue a full refund to customers by January 1, 2024. Following 30 days from notification to Nuclear Regulatory Commission (NRC), PG&E will receive disbursement of all amounts contained in the NQT for DCPP. PG&E will record an adjustment in the Nuclear Decommissioning Adjustment Mechanism (NDAM) consisting of a refund to customers of the previously approved 2022 revenue requirement for DCPP of \$112.5 million, along with any actual investment gains (or losses) from the NQT net of taxes. On November 26, 2023, the CPUC approved Advice Letter 7056-E. PG&E is reflecting a final 2022 refund amount of \$115.7 million, which includes the adjustments contemplated in Advice 7056-E.

- 2) 2023 and 2024 Revenue Requirement Collection

In accordance with D.23-09-004, PG&E will cease collection of the Nuclear Decommissioning revenue requirement in rates effective January 1, 2024, and refund the revenue collection that occurred since January 1, 2023 to ratepayers.

- *Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)*

As stated in PG&E's 2024 ERRA Forecast Fall Update, the California Air Resources Board (CARB) prohibits using Greenhouse Gas (GHG) auction revenue set aside for

clean energy programs to deliver volumetric discounts. Beginning in its 2022 ERRA Forecast filing, for all DAC-GT and CS-GT programs in PG&E territory, PG&E set aside generation costs from GHG proceeds and recover all other costs from Public Purpose Program (PPP). This applies whether the program is administered by PG&E or a CCA. PG&E therefore seeks to recover a total of \$13.9 million (including RF&U and rounding differences) associated with the latter category of costs via this AET for the 2024 program year, applicable true-ups and carryovers from prior years, and prior CCA disbursement reconciliation from prior year PPP under-collections. This amount is the sum of non-generation program costs as approved in the various DAC-GT/CS-GT program budget advice letters listed in Table 3 below, which excludes RF&U.

Table 3: DAC-GT and CS-GT Budgets

Budget Approved		
PG&E 2024 Budget + Prior Year True-Up + 2022 CCA PPP Disbursement Reconciliation (AL 6905-E-A)	\$ 10,759,074	
Marin Clean Energy (MCE) 2024 Budget + 2022 True-Up (AL 69-E)	\$ 809,170	
East Bay Clean Energy (EBCE) 2024 Budget + 2022 True-Up (AL 39-E-B)	\$ 1,426,073	
San Jose Clean Energy (SJCE) 2024 Budget + 2022 True-Up (AL 30-E)	\$ 200,978	
Peninsula Clean Energy (PCE) 2024 Budget + 2022 True-Up (AL 30-E-A)	\$ 1,352,796	
Clean Power San Francisco (CPSF) 2024 Budget + 2022 True-Up (AL 26-E-A)	\$ (120,804)	
Total Approved	\$ 14,427,287	
Less Funding by GHG Proceeds	See Table 17-8, Sum of Lines 5-13 of A.23-05-012	\$ 672,967
Funding by PPP	See Table 17-1, Line 14-e of A.23-05-012	\$ 13,754,320

- *Electric Procurement and GHG Allowance Revenue Requirements*

On May 15, 2023, PG&E filed its 2024 ERRA Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 23-05-012). In that Application, PG&E requested Commission approval to: (1) recover its 2024 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non- Bypassable Charge (TMNBC); the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and the Public Policy Charge Procurement (PPCP) and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The Application also included the amortization of forecasted December 31, 2023, balances for the ERRA, the PABA (for PCIA-eligible costs and revenues), the MTCBA, the NSGBA, the PPCP, and the Greenhouse Gas Revenue Balancing Account (GHGRBA).

On July 28, 2023, PG&E submitted its 2023 ERRA Trigger Application (A.23-07-012) requesting to amortize its most recently recorded Incremental ERRA Trigger Balance¹⁶

¹⁶ The Incremental ERRA Trigger Balance is the difference between the ERRA balances, net of the bundled customer share of Portfolio Allocation Balancing Account (PABA) minutes that included for amortization in rates in 2023.

over a six-month period in bundled generation rates. On September 15, 2023, the Commission issued a scoping memo and ruling to consolidate PG&E's 2023 ERRA Trigger Application with its 2024 ERRA Forecast Application with a rate change effective January 1, 2024.

On October 16, 2023, PG&E updated its 2024 electric load forecast and forecast revenue requirements (including consolidating the 2023 ERRA Trigger request) in its Fall Update, which was subsequently updated in its Supplemental Fall Update submitted October 26, 2023.¹⁷

A final decision (D.23-12-022) was issued on December 19, 2023 which adopted PG&E's requested 2024 ERRA Forecast revenue requirement of \$2,711 million, subject to adjustments for recorded year-end balancing account balances and final decisions in other proceedings, through the AET. In addition, OP 5 modified the treatment for banked renewable energy credits (RECs) and required PG&E to apply the First-In-First-Out methodology to the use of RECs banked in and after 2019, beginning with RECs generated in 2018.

In this final AET advice letter, PG&E has updated the 2023 year-end balancing account balances to reflect recorded balances as of November 30, 2023, while continuing to utilize the forecast for the month of December 2023 as presented in PG&E's Fall Update. In addition, PG&E has applied the revised treatment for banked RECs as required by OP 5.

- *Wildfire Fund Charge*

On September 5, 2023, the Department of Water Resources submitted a memorandum proposing a Wildfire Fund Charge rate value of \$0.00561 per kWh to be implemented in rates for the year 2024. On December 4, 2023, the Commission issued D.23-11-090, adopting this charge and ordering PG&E to file a Tier 1 advice letter to implement the charge by December 31, 2023. This advice letter implements the revised charge effective January 1, 2024.

- *Closing the California Solar Initiative Balancing Account (CSIBA)*

Effective October 20, 2023, joint Advice Letter 5106-E (PG&E Advice Letter 7028-E) filed by Southern California Edison Company (SCE) on behalf of SCE and PG&E signaled the investor-owned utilities' (IOUs) intent to, by December 31, 2024, seek disposition of the remaining funds in the IOUs' respective California Solar Initiative Balancing Accounts (CSIBA) in accordance with the terms of their CSIBA preliminary statements. PG&E's CSIBA preliminary statement¹⁸ states that disposition of the balance in the CSIBA once all authorized budget cycle program costs have been recorded will be determined in the AET advice filing, or otherwise authorized by the Commission. As of November 30, 2023,

¹⁷ PG&E's Fall Update reflected recorded balancing account balances as of August 2023.

¹⁸ PG&E's CSIBA Preliminary Statement can be found at:
https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_EO.pdf

PG&E's estimated amount to return to customers is \$54.2 million which is being returned to customers effective January 1, 2024.

- *2024 CPUC Fee per Resolution M-4870*

On December 14, 2023, the CPUC approved Resolution M-4870 that adopts a decrease to the current CPUC fee to better align the collection with expenditures needed by the CPUC. In this advice letter, PG&E is reflecting the adopted fee decrease which sets the rate value to \$0.00101 per kWh, including RF&U.

CPUC Jurisdictional Revenue Requirement Changes noted in Advice 7066-E, but not included in Table 2 of this Advice Letter

- *2021 Wildfire Mitigation and Catastrophic Events (WMCE) (Vegetation Management Balancing Account)*

On September 16, 2021, PG&E submitted its 2021 WMCE Application requesting recovery of \$1.468 billion for costs PG&E incurred primarily in 2019 and 2020 for wildfire mitigation activities and catastrophic event response. On January 18, 2023, a joint party Settlement Agreement (the Settlement Agreement) was submitted by The Utility Reform Network (TURN), Cal Advocates, and PG&E to address all costs presented in the application except for costs recorded to the Vegetation Management Balancing Account (VMBA). On August 18, 2023, the CPUC issued D.23-08-027 approving the partial Settlement Agreement. PG&E's request to recover \$591.9 million in revenue requirement associated with costs recorded in the VMBA over a 2-year period remains pending in the 2021 WMCE proceeding. A final decision was not issued by December 14, 2023, so the revenue requirements are not included in this final AET advice letter.

- *2023 Cost of Capital*

On April 20, 2022, PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. D.22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). On October 13, 2023, PG&E submitted Advice Letter 4813-G/7046-E to implement the Formula Adjustment Mechanism pursuant to the CCM to adjust the ROE and ROR effective January 1, 2024. Approval was not issued by December 14, 2023, so the revenue requirements are not included in this final AET advice letter. However, approval of the Advice Letter 4813-G/7046-E was issued on December 22, 2023. Due to the timing of approval, the approved revenue requirements will be included in a future consolidated rate change.

- *Energy Efficiency (EE)*

On February 15, 2022, PG&E filed its application for approval of 2024-2031 Energy Efficiency Strategic Business Plan and 2024-2027 Portfolio Plan (Application). The Commission issued D.23-06-055, approving PG&E's Application, with adjustments. On October 16, 2023, PG&E filed Advice Letter 7047-E, PG&E's 2024-2027 True-Up Advice Letter in Compliance with D.23-06-055 and D.23-08-005. Advice 7047-E presents, among other things, updated gas and electric EE budgets and gas/electric allocations for 2024-2027. Advice 7047-E was not approved by December 14, 2023, so PG&E is implementing the energy efficiency revenue requirement adopted by D.23-08-005 of \$222.5 million, including RF&U, effective January 1, 2024.

- *Energy Efficiency Market Transformation*

D.19-12-021 adopted the framework for two key areas of EE policy: regional energy networks and market transformation initiatives. Additionally, it authorized an independent EE Market Transformation Administrator (MTA). On October 26, 2022, PG&E submitted Tier 2 Advice 4674-G/ 6747-E, submittal of the contract resulting from the statewide MTA solicitation and executed between Resource Innovations, Inc. (now approved as the California Market Transformation Administrator (CalMTA) and PG&E, with PG&E acting as fiscal agent on behalf of the Commission, per D.19-12-021. CalMTA's initial 36-month budget beginning December 2022, may not exceed \$19.6 million in any of the sequential 12-month periods that start upon the contract effective date and end 36 months thereafter. The start-up budget beyond 2023 will be authorized through the submission of a Tier 2 Annual Budget Advice Letter (ABAL).

On July 31, 2023, CalMTA filed Advice Letter RI-CalMTA-2 (ABAL) requesting the Commission approve its 2024 ABAL budget request of \$19.5 million, of which \$7.8 million is recovered in electric rates. While this advice letter was approved in November 2023, PG&E intends to implement the revenue requirement in its March 1, 2023 electric rate change in an effort to coincide implementation with the energy efficiency changes proposed by PG&E in Advice 7047-E.

- *Wildfire and Gas Safety Costs (WGSC)*

On June 15, 2023, PG&E filed Application 23-06-008 for recovery of recorded costs in memorandum and balancing accounts related to wildfire and gas safety. PG&E requested that the Commission determine that approximately \$726 million in expense and \$1.534 billion in capital expenditures related to wildfire mitigation in High Fire-Threat Districts and High Fire Risk Areas that have not been recovered in PG&E's revenue requirements through other cost recovery proceedings were reasonable. PG&E also requested that the Commission determine that approximately \$120 million in expense and \$118 million in capital expenditures related to certain Gas Safety and Electric Modernization costs were reasonable. Overall, the WGSC application seeks recovery of a total revenue requirement of \$688 million (excluding interest) for gas and electric. Concurrent with the

application, PG&E filed a Motion for Interim Rate Relief, requesting 85% of the WGSC revenue requirement, or \$507 million (including interest and excluding RF&U), to be collected over a 12-month period through Electric Distribution rates. A final decision was not issued by December 14, 2023, so the revenue requirements are not included in this final AET advice letter.

FERC-Authorized Revenue Requirement Changes Subsequent to Submitting Advice 7066-E

There are several changes that will affect FERC-jurisdictional electric transmission rates on January 1, 2024. These include the updates to the TO Tariff Annual Update, the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of these upcoming FERC proceedings in this final AET submittal for rates accepted by FERC to be effective on January 1, 2024.

Transmission Owner Base Retail Revenue Requirement

On October 13, 2023, PG&E submitted FERC Docket No. ER24-96-000 for its twenty-first TO Tariff Formula Rate (TO21) for rates effective January 1, 2024. PG&E requested FERC acceptance of its proposal by December 13, 2023 to become effective January 1, 2024. PG&E submitted its TO20 Rate Year 2024 annual update on December 1, 2023. However, this filing will become moot if FERC accepts TO21. Because PG&E expects that TO21 will be accepted by FERC, this AET advice letter includes TO21 rates.

Transmission Owner Tariff Balancing Account Adjustments

On September 29, 2023, in FERC Docket No. ER23-2968-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the TRBA; (2) the RSBA; and (3) the ECRBA. On November 30, 2023, FERC issued an order accepting the revisions to TRBA, RSBA and ECRBA tariff effective January 1, 2024.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs assessed by the CAISO.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBAA)*

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers. The ECRBAA is the mechanism that will be used to make refunds for the TO18 and TO19 rate cases. These refunds are still in litigation at FERC, so PG&E is not reflecting any refund in this AET advice letter effective January 1, 2024.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. PG&E will keep the current TACBAA rate in effect on January 1, 2024.

Wildfire Mitigation Capital Excluded from Equity Rate Base

OP 1.c. of PG&E's 2020 General Rate Case D.20-12-005 requires the following:

To ensure compliance with AB 1054, PG&E shall make an explicit showing in its Annual Electric True-Up advice letter submittals going-forward to report the total amount of PG&E's \$3.21 billion wildfire mitigation capital that has been found just and reasonable and excluded from equity rate base, in which proceeding this finding has occurred, and the remaining amount and plan for the wildfire mitigation capital that has yet to be excluded from rate base.

Wildfire mitigation capital amounts determined by the CPUC to be just and reasonable as well as amounts under review by the CPUC are provided in Table 4 below. To date, the Commission has found up to \$3.210 billion in forecasted wildfire mitigation capital costs to be just and reasonable. Wildfire mitigation capital expenditures eligible for securitization under D.23-02-017 are currently pending a writ of review. Securitization of the amount may be limited until full resolution of the writ of review. If the writ of review is not resolved before the timing of the next securitization, PG&E may exclude from the securitization the \$345 million of capital, and instead securitize additional Wildfire Mitigation Balancing Account (WMBA) capital amounts in years 2023 and 2024, that the Commission has deemed just and reasonable as part of D.23-11-069.

PG&E is providing a summary of exclusion amounts below.

Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Rate Base Exclusion Amounts (\$ in millions)

Proceeding Name	Proceeding Number	Decision Number	2019	2020	2021	2022	2023	Total
Costs Determined Just and Reasonable by The California Public Utilities Commission								
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020 ¹	A.18-12-009	D.20-12-005	N/A	\$593	\$924	\$1,145	NA	\$2,662
Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation and Catastrophic Events as well as Other Recorded Costs	A.20-09-019	D.23-02-017	\$345	N/A	N/A	N/A	NA	\$345
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023	A.21-06-021	D.23-11-069	N/A	\$0	\$0	\$0	\$203	\$203
Grand Total			\$345²	\$593	\$924	\$1,145	\$203	\$3,210³

Rate Design Changes Effective January 1, 2024

- *B-19 and B-20 Option R Revenue Rebasing*

As detailed in PG&E's Commercial & Industrial Settlement Agreement approved by the CPUC by D.21-11-016 in PG&E's 2020 GRC Phase 2 Application (A.19-11-019), parties agreed that revenue shortfalls associated with participation on Option R of Schedules B-19 (including B-19V) and B-20 Transmission, B-20 Primary, and B-20 Secondary shall be calculated annually and directly assigned, or added back to the class, either B-19 or B-20 by voltage level, in the following year.

Specifically, for bundled customers, revenue shortfalls have been calculated as the difference between the generation revenue that would have been paid on the regular schedules (B-19 or B-20T, B-20P and B-20S) by participating customers and the generation revenue that was actually paid by participating customers. In rebasing Option R revenues, the generation revenue shortfall recorded in the period from October 2022 through September 2023 has been directly assigned to January 1, 2024 generation rates calculated consistent with applicable generation revenue allocation.¹⁹ For bundled and DA/CCA customers, revenue shortfalls have been calculated as the difference between the distribution revenue that would have been paid on the regular schedule (B-19 or B-20T, B-20P and B-20S) by participating customers and the distribution revenue that was actually paid. The distribution revenue shortfall recorded in the same period as above has been directly assigned to January 1, 2024, distribution rates consistent with applicable distribution revenue allocation.

Revenue shortfalls from customers participating in Option R of Schedules E-19V, E-19 and E-20 were not subject to the revenue reallocation rules stated above.

- Modification to B-19 and B-20 Rate Design

On February 22, 2023, parties to the Commercial and Industrial Rate Design Supplemental Settlement Agreement (C&I Settlement) in PG&E's 2020 GRC Phase 2 proceeding (A. 19-11-019) submitted a petition for modification of D.21-11-016 seeking to modify the C&I Settlement adopted by D.21-11-016. The proposed modification would authorize PG&E to adjust distribution energy rates on Schedules B-19 and B-20 (excluding Option R and Option S schedules) to establish a negative distribution energy charge exactly equal to the Wildfire Hardening Fixed Recovery Charge (WHFRC). A corresponding equal percent increase to customer charges and demand charges would be applied to ensure revenue neutrality. A final decision (D.23-11-005) was adopted on November 2, 2023. This rate design change is implemented in this advice letter, effective January 1, 2024.

¹⁹ Any data from the 2023 calendar year not captured in the 2024 AET will be included in the 2025 AET.

- *Renewable Energy Self Generation Bill Credit Transfer (RES-BCT)*

D.18-08-013 in PG&E's 2017 GRC Phase 2 proceeding directed PG&E to establish an A-6 generation rate glidepath for legacy RES-BCT customers such that the total generation credit for these customers declines on an actual basis by no more than 6.2 percent by 2023 when compared to the A-6 generation rates in effect on March 1, 2017.²⁰ Following this decision, PG&E submitted Advice Letters 5379-E and 5379-E-A which established the glidepath through 2023. PG&E implemented the last stage in this glidepath in its 2023 AET via Advice 6805-E. Now that the glidepath has concluded, in this advice letter PG&E is setting the generation rate credit for eligible RES-BCT customers equal to the bundled generation rate on PG&E's legacy A-6 rate tariff effective January 1, 2024.²¹ As a result of this change, PG&E has eliminated the section titled "Rates for Legacy RESBCT Customers" on Sheet 9 of the Electric Schedule A-6.

Preliminary Statement Part I – Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to the revenue requirements presented in Table 2.

2023 Electric Rates

This advice letter provides rates effective January 1, 2024. Rates are determined based on: (1) the sales forecast adopted by the 2024 ERRA Forecast decision, D.23-12-022; (2) the rate design and revenue allocation methodology for rate changes between GRC Phase 2 proceedings established by D.21-11-016; and (3) the residential rate design approved by D.15-07-001 and subsequently modified by D.21-03-003 and D.21-11-016.

CPUC-Jurisdictional Rates

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenues and the estimated present CARE program discounts. As of June 1, 2022, this step includes removing Wildfire Mitigation, Catastrophic Events Memorandum Account (CEMA), and Hazardous Substance Mechanism (HSM) related revenue requirements which are now allocated using a

²⁰ See D.18-08-013, OP 40.

²¹ The RES-BCT generation rate credit includes Bundled PCIA.

separate methodology adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding.²² PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue.

The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), the schedule-level allocation of the Wildfire Mitigation, CEMA, and HSM related revenue requirements, and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts. The allocation of the Wildfire Mitigation, CEMA, and HSM revenue requirements is based on the total revenue requirements presented in Table 5, below. In addition to the aforementioned steps, PG&E has also incorporated the revenue adjustments resulting from the B-19 and B-20 Option R revenue rebalancing described above.

Table 5: Revenue Requirements Impacted by the CEMA, HSM, and Wildfire Mitigation Distribution Allocation, per D.21-11-016

Proceeding	Authority	Revenue Requirement
2023 GRC Phase 1 (2024)	D.23-11-069	\$ 817,618,532
Wildfire Hardening Charge (FO#1)	D.21-06-030	\$ 22,478,598
Wildfire Hardening Charge (FO#2)	D.22-08-004	\$ 123,775,133
WHFRCBA (FO#1)	D.21-06-030	\$ (277,612)
WHFRCBA (FO#2)	D.22-08-004	\$ (13,674,583)
Hazardous Substance Mitigation (HSM)	Electric Preliminary Statement Part S	\$ 45,960,392
MGBA	Electric Preliminary Statement Part IT	\$ 1,403,787
2020 WMCE	D.23-02-017	\$ 319,987,212
2021 WMCE (non-VMBA)	D.23-08-027	\$ 347,680,945
2022 WMCE IRR	D.23-06-004	\$ 761,676,989
Total		\$ 2,426,629,394

²² The Commercial and Industrial Settlement Agreement adopted by D.21-11-016 outlined a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements which allocates these revenue requirements to the various customer classes based on a weighting of the standard Distribution allocation and EPT allocation.

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.21-11-016.

- *Generation*

Generation rates are designed to collect the total generation revenue requirement presented in Table 2, which includes an adjustment to effectuate a six-month amortization of the Incremental ERRA Trigger Balance as proposed by PG&E in A.23-05-012 / A.23-07-012 and adopted by D.23-12-022 as shown in Table 6, below. As outlined in PG&E's Fall Update testimony in the 2024 ERRA Forecast Proceeding, to effectuate this six-month amortization period PG&E has made two adjustments to the 2024 test-year generation revenue requirement.

First, PG&E has grossed up the Incremental ERRA Trigger Balance, which is capped at an increase of \$256 million, to effectuate a six-month amortization period (line 2). This adjustment is based on the ratio of the bundled customer sales forecast for the period January 1, 2024 through June 30, 2024 compared to the forecast for the 2024 calendar year.

Second, PG&E has determined an adjustment to avoid double collecting the Incremental ERRA Trigger Balance in 2024 (line 3). While the Incremental ERRA Trigger Balance (line 2) would be removed from rates on July 1, 2024, the adjustment to avoid double collection (line 3) would remain in rates for the entire 2024 calendar year.

Table 6: Generation Revenue Requirements with Incremental ERRA Trigger Balance

Line #	Revenue Requirement Category	Annualized Revenue Requirement (\$ thousands)
1	2024 Test-Year Generation Revenue Requirement	\$4,421,013
2	Annualized Incremental ERRA Trigger Balance for Ratesetting	\$571,550
3	ERRA Trigger Adjustment to Avoid Double Collection	-\$256,000
4	Total Generation Revenue Requirement for Ratesetting	\$4,736,563

To design generation rates, PG&E first adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenues. PG&E then calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.21-11-016.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual

adjustment to rates to account for revenue under-collections or over-collections from charges and bill protection in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of October 2023, PDP was called 9 times. In this AET Advice Letter, PG&E has included adjustments for PDP bill protection based on a ratio of the number of actual operations (9) compared to the design (12) for a total adjustment amount of \$7.7 million. Additionally, in this AET advice letter, an adjustment of \$0.6 million has been made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

In addition to the steps outlined above, PG&E incorporates revenue adjustments due to the B-19 and B-20 Option R revenue rebalancing.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates, and they vary by customer class and by voltage level of service for Schedule B/E-20.

PCIA rates in this submission reflect the PCIA revenue requirement adopted by D.23-12-022 in PG&E's 2024 ERRA Forecast proceeding, updated for recorded November 2023 balancing account balances and D.23-11-069 in PG&E's 2023 GRC. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates and vary by customer class and by voltage level of service for Schedule B/E-20. PG&E has calculated rates using the same methodology presented in PG&E's 2024 ERRA Forecast proceeding.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET based on the difference between CARE and non-

CARE rates excluding the CARE surcharge, the Wildfire Fund charge, the Wildfire Hardening Charge, the Recovery Bond Charge, and the Recovery Bond Credit. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.

2. The Tree Mortality Non-Bypassable Charge (TMNBC) and Bioenergy Market Adjusting Tariff (BIOMAT) revenue requirements are also included in PPP rates. These revenue requirements are allocated using the same allocation described below for the New System Generation Charge.
3. All other programs included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs.²³

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has decreased to \$0.00561 per kWh in 2024.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,²⁴ DA, and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2024 ERRA Forecast proceeding.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

The California Climate Credit adopted by D.23-12-022 in PG&E's 2024 ERRA Forecast proceeding is \$55.17. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-

²³ PG&E has revised the SGIP allocation factors for 2024 based on the three-year rolling average (2020-2022) of SGIP incentives by class pursuant to Resolution E-4926.

²⁴ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (billed on Schedule E-NWDL) and split-wheeling DL (billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

Annual California Climate Credits are provided to residential and small business customers through the April and October billing cycles.

- *Wildfire Hardening Fixed Recovery Charge (AB 1054)*

The Wildfire Hardening Charge rate is differentiated by customer class and by voltage for B/A-10, B/E-19, and B/E-20 rate schedules, for eligible customers, as established by D.21-06-030.

- *Fixed Recovery Bond Charge and Fixed Recovery Bond Credit*

The Fixed Recovery Bond Charge and Fixed Recovery Bond Credit is the same cents per kWh for all eligible customers, as established in D. 21-05-015 and D.21-04-030.

FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

Total Illustrative Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.²⁵ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, as modified by D.21-03-003.

- Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and

²⁵ D.15-07-001, p. 278.

transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, NSGC, the Wildfire Hardening Charge, Fixed Recovery Bond Charge and Fixed Recovery Bond Credit. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

Revenue Allocation and Rate Design Summaries

Attachments 1a and 1b to this advice letter set forth PG&E's January 1, 2024 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2023. Attachment 1a presents the revenue and average rate summary which includes the impact of the GHG revenue return, while Attachment 1b presents the summary which excludes the impact of the GHG revenue return.

Finally, while not shown in the illustrative tables, DL charges will decrease by approximately \$4.0 million²⁶, from \$47.6 million to \$43.6 million, or 8.5 percent, because of changes in component charges DL customers are responsible for paying.

Tariff Revisions

Attachment 3 contains final rate schedule tariffs effective January 1, 2024.

Attachment 4 contains redlined tariffs which implements the following text changes contemplated by Advice 7066-E:

- California Climate Credit: Removal of March 2023 Climate Credit acceleration verbiage and revert back to its original schedule of April and October in Electric Rate Schedules E1, E6, E-ELEC, EM, EM TOU, ES, ESR, ET, ETOUB, ETOUC, EV, EV2 and ETOUD
- A-6 RES BCT: Because the A-6 RES-BCT generation rate credit glidepath has been completed, PG&E has eliminated the "Rates for Legacy RES-BCT Customer" section on sheet 9 of the Schedule A-6 tariff

²⁶ Numbers may not add up due to rounding.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 18, 2024, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on January 1, 2024.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.21-06-021, A.22-04-008, A.21-02-020, A.22-03-010, A.23-06-008, A.20-02-003, A.21-09-008, A.22-12-009, R.12-11-005, R.15-03-010, A.17-04-028, A.16-08-006, A.21-12-007, A.23-05-012, A.17-01-015, A.19-11-019, A.19-11-003, A.20-09-018, A.21-01-004, A.20-04-023, A.17-01-022, A.18-07-020, A.18-07-021, A.22-05-002, R.21-03-001, R.18-07-005, and R.13-11-005.

Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments:

- Attachment 1a – Revenue Allocation and Rate Design Summary (including GHG Revenue Return)
- Attachment 1b – Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)
- Attachment 2 - Rate and Bill Impact Summary
- Attachment 3 – Final Tariffs
- Attachment 4 – Redlined Tariffs

cc: Service Lists for:

A.21-06-021 (2023 GRC Phase 1)
A.22-04-008 (Cost of Capital)
A.21-02-020 (AB 1054 Securitization #1)
A.22-03-010 (AB 1054 Securitization #2)
A.23-06-008 (WGSC)
A.20-02-003 (2020 WMCE)
A.21-09-008 (2021 WMCE)
A.22-12-009 (2022 WMCE)
R.12-11-005 (DG/SGIP/CSI)
R.15-03-010 (SJVDAC)
A.17-04-028 (EPIC)
A.16-08-006 (DCCP Retirement)
A.21-12-007 (2021 NDCTP)
A.23-05-012 (2024 ERRA Forecast)
A.17-01-015 (2018-2025 EE)
A.19-11-019 (2020 GRC Phase 2)
A.19-11-003 (ESA/CARE/FERA Admin)
A.20-09-018 (S851 Sale of the San Francisco General Office)
A.21-01-004 (Fixed Recovery Bond Charge)
A.20-04-023 (Fixed Recovery Bond Credit)
A.17-01-022 (Transportation Electrification)
A.18-07-020 (Transportation Electrification for Schools and State Parks)
A.18-07-021 (Empower Electric Vehicle)
A.22-05-002 (Demand Response)
R.21-03-001 (Wildfire Fund Charge)
R.18-07-005 (Disconnection OIR)
R.13-11-005 (Summer Reliability/EE)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: 279-789-6210

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric
PLC = Pipeline

GAS = Gas
HEAT = Heat

WATER = Water

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7116-E

Tier Designation: 1

Subject of AL: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2024

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/24

No. of tariff sheets: 204

Estimated system annual revenue effect (%): 19.9%

Estimated system average rate effect (%): 17.1% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 3

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1a

Revenue Allocation and Rate Design Summary
(including GHG Revenue Return)

Pacific Gas & Electric Company

2024 AET

Monday, January 1, 2024

Revenue and Average Rate Summary with GHG Revenue Return

BDLD RESULTS		Residential & Small Business																		Climate Credit			Total Proposed Revenue	
		Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	& EITE Revenue	CIA Revenue	PCIA Revenue		
RESIDENTIAL																								
Non-CARE	\$2,602,896,623	\$1,153,569,428	\$324,567,570	\$41,915,918	\$42,990,386	\$0	\$787,633	\$1,291,239,039	\$184,935,298	-\$17,551,943	\$35,362,660	\$35,810,497	\$35,810,513	\$17,227,578	\$6,851,262	-\$172,737	\$51,311,440	\$0	-\$133,724,151	\$65,090,107	\$51,028,486	\$3,029,447,186		
CARE	\$1,202,115,289	\$834,060,923	\$235,769,827	\$30,448,232	\$31,228,739	\$0	\$572,139	\$340,961,936	\$51,278,383	\$12,750,113	\$0	\$0	\$4,976,833	-\$125,478	\$37,273,202	\$0	-\$84,010,727	\$49,489,975	\$37,067,661	\$1,394,804,106				
TOTAL RES	\$3,805,011,912	\$1,987,630,351	\$560,337,397	\$72,364,150	\$74,219,124	\$0	\$1,359,772	\$1,632,200,975	\$236,213,681	-\$30,302,056	\$35,362,660	\$35,810,497	\$35,810,513	\$17,227,578	\$11,828,095	-\$298,216	\$88,584,642	\$0	-\$217,734,877	\$15,600,132	\$88,096,147	\$4,424,251,292		
SMALL L&P																								
B-1	\$853,945,809	\$379,107,029	\$78,073,458	\$14,417,375	\$14,786,948	\$0	\$189,463	\$485,532,130	\$61,500,630	-\$6,037,113	\$13,058,025	\$12,289,903	\$12,289,903	\$6,028,811	\$2,256,996	\$59,415	\$12,440,354	-\$18,107,622	\$-87,422	\$16,814,051	\$1,030,339,802			
B-6	\$241,909,561	\$110,141,406	\$22,610,504	\$4,175,192	\$4,282,211	\$0	\$54,869	\$135,045,072	\$16,396,414	\$7,481,513	\$3,785,235	\$3,562,574	\$3,562,574	\$1,747,620	\$6,533,614	-\$17,206	\$3,602,658	\$31,808	\$4,869,257	\$295,879,698				
A-15	\$26,542	\$1,344,626	\$326,647	\$60,323	\$61,669	\$0	\$793	\$2,211,391	\$86,044	\$25,260	\$54,757	\$51,536	\$51,536	\$2,78	\$136	\$137	\$51	\$281	\$-1,816	\$0	\$380	\$30,560		
TC-1	\$3,495,277	\$1,446,262	\$326,647	\$60,323	\$61,669	\$0	\$793	\$2,211,391	\$86,044	\$25,260	\$54,757	\$51,536	\$51,536	\$2,78	\$136	\$137	\$51	\$249	\$50,051	\$0	\$70,351	\$4,255,965		
TOTAL SMALL	\$1,099,377,189	\$490,703,383	\$101,011,928	\$18,653,216	\$19,131,371	\$0	\$245,129	\$623,708,127	\$77,984,479	-\$7,810,824	\$16,898,313	\$15,904,291	\$15,904,291	\$7,801,849	\$2,920,103	-\$76,871	\$16,095,344	-\$20,131,589	\$-119,230	\$21,754,039	\$1,330,506,026			
MEDIUM L&P																								
B-10 T	\$747,432	\$436,110	\$101,137	\$20,772	\$21,305	\$0	\$245	\$126,706	\$76,015	\$8,698	\$18,855	\$17,746	\$17,746	\$5,008	\$3,431	-\$86	\$15,997	\$0	\$0	\$25,554	\$799,743			
B-10 P	\$10,471,750	\$5,091,865	\$134,638	\$204,570	\$209,814	\$0	\$3,236	\$485,223	\$185,419	\$58,661	\$185,695	\$174,771	\$174,771	\$6,866	\$33,792	\$843	\$15,754,541	\$0	-\$12,398	\$251,668	\$121,196,746			
B-10 S	\$855,133,502	\$429,696,230	\$99,450,735	\$15,453,863	\$15,850,006	\$0	\$241,340	\$363,031,395	\$63,034,575	\$14,711,131	\$13,956,211	\$13,135,255	\$13,135,255	\$5,737,728	\$2,552,732	\$63,686	\$11,901,143	\$-385,602	\$266,895	\$19,011,820	\$1,000,664,453			
TOTAL MEDIUM	\$866,352,683	\$435,224,205	\$100,886,510	\$15,679,206	\$16,081,125	\$0	\$244,821	\$367,443,324	\$63,926,009	-\$6,565,490	\$14,160,761	\$13,327,772	\$13,327,772	\$5,445,602	\$2,589,955	\$64,615	\$12,074,681	-\$385,602	\$279,293	\$19,289,043	\$1,013,587,992			
B-19 CLASS																								
B-19 FIRM T	\$1,467,086	\$759,497	\$199,517	\$34,895	\$35,790	\$0	\$484	\$465,611	\$114,293	-\$14,612	\$31,676	\$29,812	\$29,812	\$8,131	\$5,408	-\$144	\$26,873	\$0	\$0	\$40,290	\$1,636,129			
B-19 V T	\$1,177,305	\$729,760	\$166,309	\$31,876	\$32,693	\$0	\$404	\$182,513	\$117,998	\$13,348	\$26,935	\$27,233	\$27,233	\$7,427	\$4,940	-\$131	\$24,548	\$0	\$0	\$36,804	\$1,285,341			
Total B-19 T	\$2,644,391	\$1,489,257	\$365,826	\$66,771	\$68,483	\$0	\$888	\$648,124	\$232,291	\$27,960	\$60,610	\$57,045	\$57,045	\$10,348	\$10,348	\$275	\$51,421	\$0	\$0	\$77,094	\$2,921,470			
B-19 FIRM P	\$79,094,847	\$44,021,325	\$8,188,441	\$1,925,129	\$1,974,478	\$0	\$19,871	\$26,265,055	\$7,357,307	-\$806,126	\$1,747,499	\$1,644,705	\$1,644,705	\$538,912	\$298,348	-\$7,934	\$1,482,557	\$0	-\$523,013	\$222,744	\$90,755,638			
B-19 V P	\$44,408,233	\$24,745,056	\$4,718,893	\$1,075,793	\$1,103,370	\$0	\$11,451	\$14,014,210	\$4,111,254	\$450,476	\$973,081	\$915,841	\$915,841	\$300,089	\$166,722	\$4,433	\$282,477	\$0	\$0	\$124,105	\$50,658,852			
Total B-19 P	\$123,503,080	\$68,766,382	\$12,907,334	\$3,000,922	\$3,077,848	\$0	\$31,323	\$40,279,265	\$11,498,561	-\$2,566,602	\$2,720,580	\$2,650,546	\$2,650,546	\$839,000	\$465,070	\$12,367	\$21,310,034	\$0	-\$523,013	\$464,848	\$141,449,490			
B-19 FIRM S	\$295,826,573	\$156,040,847	\$29,916,939	\$5,789,017	\$5,937,412	\$0	\$72,600	\$123,062,223	\$23,662,819	-\$2,424,086	\$5,254,870	\$4,945,758	\$4,945,758	\$1,714,224	\$897,158	\$23,857	\$4,458,168	\$0	-\$480,076	\$683,967	\$348,687,402			
B-19 V S	\$638,993,960	\$352,927,908	\$55,548,560	\$13,848,687	\$13,727,789	\$0	\$134,801	\$249,440,283	\$5,247,915	\$5,604,687	\$12,102,950	\$11,390,915	\$11,390,915	\$3,948,145	\$2,074,303	\$55,159	\$10,307,654	\$0	\$0	\$15,453,887	\$749,183,360			
Total B-19 S	\$934,820,533	\$508,968,756	\$85,465,499	\$19,173,705	\$19,665,201	\$0	\$207,402	\$372,502,506	\$76,910,735	-\$8,028,772	\$17,357,771	\$16,336,673	\$16,336,673	\$5,662,369	\$2,971,461	\$79,016	\$14,765,823	\$0	-\$480,076	\$22,137,854	\$1,097,870,762			
STREETLIGHTS	\$6,031,481	\$10,150,497	\$2,064,527	\$455,804	\$467,488	\$0	\$5,010	\$27,342,338	\$801,192	-\$190,863	\$413,747	\$389,409	\$389,409	\$160,785	\$60,404	-\$1,878	\$291,482	\$0	\$0	\$450,438	\$41,535,995			
STANDBY																								
STANDBY T	\$70,675,587	\$43,861,043	\$13,087,257	\$2,292,971	\$2,351,749	\$0	\$31,759	\$18,438,163	\$8,111,924	-\$960,156	\$2,081,400	\$1,958,965	\$1,958,965	\$493,471	\$263,709	-\$9,449	\$2,252,015	\$0	-\$7,273,873	\$1,968,412	\$82,287,898			
STANDBY P	\$4,123,707	\$1,572,485	\$482,759	\$62,105	\$63,697	\$0	\$1,172	\$5,108,346	\$288,375	-\$2,006	\$5,637,575	\$53,059	\$53,059	\$45,524	\$7,143	\$256	\$6,096	\$0	-\$2,215,380	\$53,115	\$5,433,254			
STANDBY S	\$92,257,171	\$396,242	\$176,480	\$45,607	\$46,776	\$0	\$428	\$132,332,715	\$17,979,782	-\$19,097	\$41,399	\$38,963	\$38,963	\$19,596	\$52,245	\$188	\$47,92	\$0	\$2,157	\$39,151	\$2,779,480			
Total STANDBY	\$77,056,466	\$46,396,071	\$13,746,496	\$2,400,683	\$2,426,222	\$0	\$33,359	\$24,879,224	\$8,581,081	-\$1,005,259	\$2,179,174	\$2,050,987	\$2,050,987	\$558,551	\$276,096	-\$9,893	\$2,357,803	-\$2,157	-\$9,489,254	\$2,060,878	\$90,500,632			
AGRICULTURE																								
AG-A1	\$74,712,276	\$26,209,819	\$5,276,926	\$1,033,886	\$1,060,491	\$0	\$12,806	\$52,712,942	\$4,586,752	\$432,970	\$938,581	\$983,370	\$983,370	\$188,163	\$151,428	-\$4,261	\$779,470	-\$3,007,680	\$-7,147	\$11,285,225	\$88,688,848			
AG-A2	\$30,694,722	\$1,353,386	\$2,715,767	\$5,324,144	\$5,324,785	\$0	\$6,590	\$17,269,374	\$2,351,023	-\$2,226,829	\$493,044	\$454,629	\$454,629	\$109,793	\$77,593	-\$2,193	\$401,157	\$-507,021	\$-2,147	\$59,799,799	\$36,721,332			
AG-B	\$310,672,030	\$126,703,679	\$22,442,845	\$4,397,556	\$4,510,283	\$0	\$54,463	\$20,305,416	\$15,737,334	\$1,841,427	\$3,991,798	\$3,755,985	\$3,755,985	\$1,650,863	\$644,027	\$18,122	\$3,150,999	\$776,792	\$-10,416	\$4,799,632	\$383,986,400			
AG-C	\$18,735,724	\$148,994,809	\$97,159,618	\$19,037,911	\$19,325,926	\$0	\$235,780	\$143,673,132	\$75,298,781	\$1,071,910	\$17,281,299	\$16,264,748	\$16,264,748	\$7,446,918	\$2,788,122	\$78,456	\$14,351,735	\$-556,089	\$-555,457	\$20,778,570	\$1,088,758,645			
TOTAL AG	\$1,334,814,752	\$615,291,695	\$127,595,177	\$25,001,596	\$25,642,484	\$0	\$309,639	\$687,061,592	\$101,956,189	-\$10,469,136	\$22,694,721	\$21,359,732	\$21,359,732	\$9,385,713	\$3,661,510	-\$103,032	\$18,476,462	-\$4,647,582	\$-75,167	\$27,287,535	\$1,598,155,425			
B-20 CLASS																								
B-20 FIRM T	\$419,285,520	\$294,569,091	\$52,224,673	\$13,																				

Pacific Gas & Electric Company

2024 AET

Monday, January 1, 2024

Revenue and Average Rate Summary with GHG Revenue Return

BDLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	6,782,522,498	\$0.38377	\$0.17008	\$0.04785	\$0.00618	\$-0.00634	\$0.00000	\$0.00012	\$0.19038	\$0.02727	\$-0.00259	\$0.00521	\$0.00528	\$-0.00528	\$0.00254	\$0.00101	\$-0.00003	\$0.00757	\$0.00000	\$-0.01972	\$0.00960	\$0.00752	\$0.44665	16.4%
CARE	4,926,900,038	\$0.24399	\$0.16929	\$0.04785	\$0.00618	\$-0.00634	\$0.00000	\$0.00012	\$0.06920	\$0.01041	\$-0.00259	\$0.00000	\$0.00000	\$0.00000	\$0.00101	\$-0.00003	\$0.00757	\$0.00000	\$-0.01705	\$-0.01004	\$0.00752	\$0.28310	16.0%	
TOTAL RES	11,709,422,535	\$0.32495	\$0.16975	\$0.04785	\$0.00618	\$-0.00634	\$0.00000	\$0.00012	\$0.13939	\$0.02017	\$-0.00259	\$0.00302	\$0.00306	\$0.00306	\$0.00147	\$0.00101	\$-0.00003	\$0.00757	\$0.00000	\$-0.01859	\$0.00133	\$0.00752	\$0.37784	16.3%
SMALL L&P																								
B-1	2,332,908,568	\$0.36604	\$0.16250	\$0.03347	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.20812	\$0.02636	\$-0.00259	\$0.00550	\$0.00560	\$0.00527	\$0.00527	\$0.00258	\$0.00097	\$-0.00003	\$0.00533	\$-0.00776	\$0.00004	\$0.00721	\$0.44165	20.7%
B-6	675,597,499	\$0.35807	\$0.16303	\$0.03347	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.20122	\$0.02427	\$-0.00259	\$0.00560	\$0.00562	\$0.00527	\$0.00259	\$0.00097	\$-0.00003	\$0.00533	\$-0.00299	\$0.00005	\$0.00721	\$0.43795	22.3%	
A-15	52,719	\$0.50346	\$0.16472	\$0.03346	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.37054	\$0.02640	\$-0.00259	\$0.00561	\$0.00528	\$0.00259	\$0.00097	\$-0.00003	\$0.00533	\$-0.03445	\$0.00000	\$0.00721	\$0.57969	15.1%		
TC-1	9,761,000	\$0.35809	\$0.14817	\$0.03346	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.22655	\$0.00882	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00259	\$0.00097	\$-0.00003	\$0.00533	\$-0.00000	\$0.00721	\$0.43602	21.8%		
TOTAL SMALL	3,018,319,777	\$0.36423	\$0.16258	\$0.03347	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.20664	\$0.02584	\$-0.00259	\$0.00560	\$0.00527	\$0.00527	\$0.00258	\$0.00097	\$-0.00003	\$0.00533	\$-0.00667	\$0.00004	\$0.00721	\$0.44081	21.0%	
MEDIUM L&P																								
B-10 T	3,361,176	\$0.22237	\$0.12975	\$0.03009	\$0.00618	\$-0.00634	\$0.00000	\$0.00007	\$0.03770	\$0.02262	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00149	\$0.00102	\$-0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00760	\$0.23794	7.0%	
B-10 P	33,101,958	\$0.31635	\$0.15382	\$0.04032	\$0.00618	\$-0.00634	\$0.00000	\$0.00010	\$0.12946	\$0.02463	\$-0.00259	\$0.00561	\$0.00528	\$0.00202	\$0.00102	\$-0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00760	\$0.36362	15.8%		
B-10 S	2,500,625,161	\$0.34197	\$0.17184	\$0.03977	\$0.00618	\$-0.00634	\$0.00000	\$0.00010	\$0.14518	\$0.02521	\$-0.00259	\$0.00558	\$0.00525	\$0.00215	\$0.00102	\$-0.00003	\$0.00476	\$-0.00015	\$0.00011	\$0.00760	\$0.40017	17.0%		
TOTAL MEDIUM	2,537,088,294	\$0.34148	\$0.17154	\$0.03976	\$0.00618	\$-0.00634	\$0.00000	\$0.00010	\$0.14483	\$0.02520	\$-0.00259	\$0.00558	\$0.00525	\$0.00215	\$0.00102	\$-0.00003	\$0.00476	\$-0.00015	\$0.00011	\$0.00760	\$0.39951	17.0%		
B-19 CLASS																								
B-19 FIRM T	5,646,504	\$0.25982	\$0.13451	\$0.03533	\$0.00618	\$-0.00634	\$0.00000	\$0.00009	\$0.08246	\$0.02024	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00144	\$0.00102	\$-0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.28976	11.5%	
B-19 V T	5,157,920	\$0.22295	\$0.14148	\$0.03224	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.03538	\$0.02288	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00144	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.24920	9.2%	
Total B-19 T	10,804,424	\$0.24475	\$0.13784	\$0.03386	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.05999	\$0.02150	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00144	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.27040	10.5%	
B-19 FIRM P	311,509,884	\$0.25391	\$0.14132	\$0.02629	\$0.00618	\$-0.00634	\$0.00000	\$0.00006	\$0.08432	\$0.02362	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00173	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$-0.00168	\$0.00714	\$0.29134	14.7%	
B-19 V P	174,076,544	\$0.25511	\$0.14215	\$0.02711	\$0.00618	\$-0.00634	\$0.00000	\$0.00007	\$0.08051	\$0.02379	\$-0.00259	\$0.00559	\$0.00526	\$0.00526	\$0.00172	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.29101	14.1%	
Total B-19 P	485,586,127	\$0.25434	\$0.14162	\$0.02658	\$0.00618	\$-0.00634	\$0.00000	\$0.00006	\$0.08295	\$0.02368	\$-0.00259	\$0.00560	\$0.00527	\$0.00527	\$0.00173	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$0.00018	\$0.00714	\$0.29122	14.5%	
B-19 FIRM S	936,734,163	\$0.31581	\$0.16658	\$0.03194	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.13137	\$0.02526	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00183	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$-0.00051	\$0.00714	\$0.37224	17.9%	
B-19 V S	2,165,807,035	\$0.29504	\$0.16295	\$0.02565	\$0.00618	\$-0.00634	\$0.00000	\$0.00006	\$0.11517	\$0.02459	\$-0.00259	\$0.00559	\$0.00526	\$0.00526	\$0.00182	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.34591	17.2%	
Total B-19 S	3,102,541,198	\$0.30131	\$0.16405	\$0.02755	\$0.00618	\$-0.00634	\$0.00000	\$0.00007	\$0.12006	\$0.02479	\$-0.00259	\$0.00559	\$0.00527	\$0.00527	\$0.00183	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$-0.00015	\$0.00714	\$0.35386	17.4%	
B-19 T	10,804,424	\$0.24475	\$0.13784	\$0.03386	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.05999	\$0.02150	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00144	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.27040	10.5%	
B-19 P	485,586,127	\$0.25434	\$0.14162	\$0.02658	\$0.00618	\$-0.00634	\$0.00000	\$0.00006	\$0.08295	\$0.02368	\$-0.00259	\$0.00560	\$0.00527	\$0.00527	\$0.00173	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$-0.00108	\$0.00714	\$0.29122	14.5%	
B-19 S	3,102,541,198	\$0.30131	\$0.16405	\$0.02755	\$0.00618	\$-0.00634	\$0.00000	\$0.00007	\$0.11488	\$0.02463	\$-0.00259	\$0.00560	\$0.00527	\$0.00527	\$0.00181	\$0.00096	\$-0.00003	\$0.00476	\$0.00000	\$-0.00028	\$0.00714	\$0.34516	17.1%	
STREETLIGHTS	73,754,624	\$0.48853	\$0.13763	\$0.02799	\$0.00618	\$-0.00634	\$0.00000	\$0.00007	\$0.37072	\$0.01086	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00218	\$0.00082	\$-0.00003	\$0.00395	\$0.00000	\$0.00000	\$0.00611	\$0.56316	15.3%	
STANDBY																								
STANDBY T	371,030,894	\$0.19048	\$0.11821	\$0.03527	\$0.00618	\$-0.00634	\$0.00000	\$0.00009	\$0.04969	\$0.02187	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00133	\$0.00071	\$-0.00003	\$0.00607	\$0.00000	\$-0.01960	\$0.00531	\$0.22178	16.4%	
STANDBY P	10,049,387	\$0.41034	\$0.15648	\$0.04084	\$0.00618	\$-0.00634	\$0.00000	\$0.00012	\$0.50832	\$0.02870	\$-0.00259	\$0.00561	\$0.00528	\$0.00453	\$0.00071	\$-0.00003	\$0.00607	\$0.00000	\$-0.022045	\$0.00531	\$0.54066	31.8%		
STANDBY S	7,379,741	\$0.30586	\$0.13043	\$0.02391	\$0.00618	\$-0.00634	\$0.00000	\$0.00006	\$0.18059	\$0.02436	\$-0.00259	\$0.00561	\$0.00528	\$0.00265	\$0.00071	\$-0.00003	\$0.00607	\$0.00000	\$-0.00029	\$0.00531	\$0.37664	23.1%		
TOTAL STANDBY	388,460,022	\$0.19836	\$0.11944	\$0.03539	\$0.00618	\$-0.00634	\$0.00000	\$0.00009	\$0.06405	\$0.02209	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00144	\$0.00071	\$-0.00003	\$0.00607	\$-0.00001	\$-0.02443	\$0.00531	\$0.23297	17.4%	
AGRICULTURE																								
AG-A1	167,311,932	\$0.44655	\$0.15685	\$0.03154	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.31506	\$0.02731	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00232	\$0.00091	\$-0.00003	\$0.00466	\$-0.00178	\$0.00004	\$0.00675	\$0.53008	18.7%	
AG-A2	88,107,442	\$0.35647	\$0.15543	\$0.03154	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.20056	\$0.02731	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00232	\$0.00091	\$-0.00003	\$0.00466	\$-0.00589	\$0.00002	\$0.00675	\$0.42646	19.6%	
AG-B	711,578,673	\$0.43660	\$0.17806	\$0.03154	\$0.00618	\$-0.00634	\$0.00000	\$0.00008	\$0.28585	\$0.02774	\$-0.00259	\$0.00561	\$0.00528	\$0.00528	\$0.00232	\$0.00091	\$-0.00003	\$0.00466	\$-0.00109	\$0.00001	\$0.00675	\$0.53963	23.6%	

Pacific Gas & Electric Company

2024 AET

Monday, January 1, 2024

Revenue and Average Rate Summary with GHG Revenue Return

D/CCA RESULTS																			Residential & Small Business									
Class/Schedule	Total	Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	RB	RBC	WH	CTC	ECRA	NSGC	Residential & Small Business AB32 Credit	Climate Credit & EITE	CIA	PCIA	Total Proposed Revenue						
	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	
RESIDENTIAL																												
Non-CARE	\$2,838,381,143	\$609,427,926	\$78,703,892	-\$80,721,378	\$0	\$1,478,922	\$2,407,960,381	\$347,245,424	-\$32,956,513	\$68,736,334	\$67,226,049	-\$67,226,033	\$32,347,554	\$12,864,434	-\$324,344	\$96,346,140	\$0	-\$299,400,128	\$94,486,210	\$112,127,118	\$3,448,321,990							
CARE	\$259,761,588	\$154,175,119	\$19,910,774	-\$20,421,165	\$0	\$374,152	\$287,378,156	\$33,531,785	-\$8,337,484	\$0	\$0	\$0	\$0	\$3,254,590	-\$82,056	\$24,374,735	\$0	-\$77,877,489	\$110,086,342	\$23,866,343	\$330,061,118							
TOTAL RES	\$3,098,142,731	\$763,603,045	\$98,614,666	-\$101,142,543	\$0	\$1,853,074	\$2,695,336,537	\$380,777,209	-\$41,293,997	\$68,736,334	\$67,226,049	-\$67,226,033	\$32,347,554	\$16,119,024	-\$406,401	\$120,720,875	\$0	-\$377,277,617	\$15,600,131	\$135,993,461	\$3,778,383,108							
SMALL L&P																												
B-1	\$890,107,124	\$136,591,486	\$25,224,575	-\$25,871,178	\$0	\$331,471	\$843,560,242	\$107,616,444	-\$10,562,506	\$22,849,643	\$21,505,541	\$21,505,541	\$10,550,319	\$3,948,829	-\$103,951	\$21,765,587	-\$22,331,856	\$-165,381	\$36,351,632	\$1,149,755,355								
B-6	\$200,034,241	\$31,698,665	\$5,849,573	-\$5,999,521	\$0	\$76,925	\$189,914,823	\$22,926,894	-\$2,449,443	\$5,284,773	\$4,973,903	\$4,973,903	\$2,441,559	\$915,733	-\$24,106	\$5,047,435	-\$2,485,140	\$-114,563	\$8,292,301	\$261,376,106								
A-15	\$171,586	\$10,605	\$1,958	-\$2,009	\$0	\$26	\$199,578	\$8,366	-\$820	\$1,771	\$1,667	\$1,667	\$821	\$307	-\$8	\$1,690	\$34,861	\$0	\$3,136	\$190,559								
TC-1	\$6,174,432	\$969,212	\$178,988	-\$183,576	\$0	\$2,352	\$6,308,029	\$255,305	-\$74,949	\$162,473	\$152,915	\$152,915	\$75,013	\$28,020	-\$738	\$154,444	\$0	\$0	\$261,865	\$8,136,436								
TOTAL SMALL	\$1,096,487,383	\$169,270,167	\$31,255,094	-\$32,056,283	\$0	\$410,773	\$1,039,982,672	\$130,807,009	-\$13,087,718	\$28,298,659	\$26,634,026	\$26,634,026	\$13,067,711	\$4,892,889	-\$128,803	\$26,969,155	-\$24,851,858	-\$279,944	\$44,908,933	\$1,419,458,456								
MEDIUM L&P																												
B-10 T	\$7,024	\$17,092	\$4,191	-\$4,299	\$0	\$41	\$34,749	\$15,338	-\$1,755	\$3,805	\$3,581	\$3,581	\$1,011	\$692	-\$17	\$3,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
B-10 P	\$8,616,036	\$1,830,196	\$332,766	-\$341,296	\$0	\$441	\$639,883	\$31,21,573	-\$138,342	\$300,452	\$282,779	\$282,779	\$108,189	\$54,968	-\$1,371	\$256,265	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
B-10 S	\$963,516,094	\$194,936,102	\$33,152,858	-\$34,002,694	\$0	\$473,058	\$757,998,757	\$135,419,276	-\$13,882,385	\$30,004,026	\$28,239,077	\$28,239,077	\$11,525,812	\$55,476,324	-\$136,624	\$25,531,280	-\$698,194	-\$153,270	\$49,487,308	\$1,195,158,722								
TOTAL MEDIUM	\$972,206,215	\$196,783,480	\$33,489,815	-\$34,348,289	\$0	\$477,540	\$764,432,389	\$136,756,186	-\$14,023,482	\$30,308,283	\$28,525,436	\$28,525,436	\$11,662,011	\$5,531,984	-\$138,013	\$25,790,773	-\$698,194	-\$153,270	\$49,968,909	\$1,205,840,123								
B-19 CLASS																												
B-19 FIRM T	\$1,783,138	\$536,466	\$141,973	-\$145,613	\$0	\$1,302	\$654,621	\$465,008	-\$59,450	\$128,874	\$121,293	\$121,293	\$33,081	\$22,002	-\$585	\$109,335	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B-19 V T	\$1,445,586	\$50,950	\$109,267	-\$112,668	\$0	\$1,094	\$249,030	\$404,483	-\$45,754	\$99,185	\$93,351	\$93,351	\$25,460	\$16,934	-\$450	\$84,147	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total B-19 T	\$3,228,724	\$987,416	\$251,240	-\$257,681	\$0	\$2,396	\$1,083,651	\$689,491	-\$105,204	\$288,059	\$214,643	\$214,643	\$58,541	\$38,936	-\$1,035	\$193,482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B-19 FIRM P	\$66,096,983	\$13,619,464	\$32,21,914	-\$3,304,504	\$0	\$33,051	\$45,156,518	\$12,313,255	-\$1,349,140	\$2,924,631	\$2,752,593	\$2,752,593	\$901,927	\$499,319	-\$13,278	\$2,481,221	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B-19 V P	\$38,401,539	\$8,326,375	\$1,889,001	-\$1,937,423	\$0	\$20,206	\$25,231,002	\$7,289,893	-\$799,998	\$1,714,704	\$1,613,839	\$1,613,839	\$288,798	\$292,749	-\$7,785	\$1,454,735	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total B-19 P	\$104,498,522	\$21,946,021	\$5,110,915	-\$5,241,927	\$0	\$5,257	\$70,387,520	\$19,603,124	-\$1,240,148	\$4,366,432	\$4,366,432	\$4,366,432	\$1,430,725	\$792,068	-\$21,062	\$3,935,956	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B-19 FIRM S	\$470,586,643	\$91,432,757	\$17,333,317	-\$17,777,637	\$0	\$221,883	\$37,474,638	\$70,722,490	-\$7,258,131	\$15,687,028	\$14,764,258	\$14,764,258	\$5,118,779	\$2,686,245	-\$7,431	\$13,348,525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B-19 V S	\$948,939,548	\$164,050,886	\$42,095,094	-\$43,174,155	\$0	\$398,107	\$733,934,587	\$167,224,974	-\$17,626,846	\$37,959,901	\$35,726,958	\$35,726,958	\$12,390,862	\$6,523,722	-\$173,475	\$32,417,767	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total B-19 S	\$1,419,526,191	\$255,483,643	\$59,428,411	-\$60,951,792	\$0	\$619,990	\$1,108,681,224	\$237,947,464	-\$24,884,977	\$53,646,930	\$50,491,216	\$50,491,216	\$17,509,640	\$20,99,967	-\$244,907	\$45,766,293	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B-19 T	\$3,228,724	\$987,416	\$251,240	-\$257,681	\$0	\$2,396	\$1,083,651	\$689,491	-\$105,204	\$228,059	\$214,643	\$214,643	\$58,541	\$38,936	-\$1,035	\$193,482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B-19 P	\$104,498,522	\$21,946,021	\$5,110,915	-\$5,241,927	\$0	\$5,257	\$70,387,520	\$19,603,124	-\$1,240,148	\$4,366,432	\$4,366,432	\$4,366,432	\$1,430,725	\$792,068	-\$21,062	\$3,935,956	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
TOTAL B-19	\$1,527,253,437	\$278,417,081	\$64,790,567	-\$66,451,400	\$0	\$675,643	\$1,180,152,395	\$258,420,103	-\$27,130,319	\$58,514,323	\$55,072,292	\$55,072,292	\$18,998,907	\$10,040,971	-\$267,004	\$49,895,731	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
STREETLIGHTS	\$48,494,947	\$5,029,434	\$1,110,392	-\$1,138,856	\$0	\$12,205	\$49,992,087	\$1,891,578	-\$464,964	\$1,007,937	\$948,647	\$948,647	\$391,692	\$147,152	-\$4,576	\$71,085	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
STANDBY																												
STANDBY T	\$12,008,948	\$3,468,917	\$798,176	-\$818,636	\$0	\$8,418	\$5,270,168	\$2,824,083	-\$334,227	\$724,529	\$681,909	\$681,909	\$171,776	\$91,796	-\$3,289	\$783,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
STANDBY P	\$2,393,361	\$301,625	\$31,158	-\$31,957	\$0	\$732	\$3,216,957	\$144,677	-\$13,047	\$282,283	\$26,619	\$26,619	\$22,839	\$3,583	-\$128	\$30,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
STANDBY S	\$817,572	\$113,032	\$30,455	-\$31,236	\$0	\$274	\$120,056	\$52,645	-\$12,753	\$26,019	\$19,059	\$19,059	\$13,059	\$3,583	-\$126	\$29,911	-\$1,210	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL STANDBY	\$15,220,381	\$3,883,573	\$859,789	-\$881,829	\$0	\$9,424	\$9,259,323	\$3,088,815	-\$360,027	\$780,457	\$734,548	\$734,548	\$207,674	\$98,882	-\$3,543	\$844,432	-\$1,210	-\$443,599	\$805,999	\$18,148,162								
AGRICULTURE																												
AG-A1	\$16,562,529	\$1,771,955	\$347,205	-\$356,105	\$0	\$4,300	\$16,914,240	\$1,534,155	-\$145,388	\$315,168	\$296,629	\$296,629	\$130,342	\$50,849	-\$1,431	\$261,741	-\$684,744	-\$2,397	\$486,284	\$20,626,175								
AG-A2	\$6,173,914	\$941,322	\$184,447	-\$189,175	\$0	\$2,284	\$5,537,787	\$814,995	-\$57,235	\$167,428	\$157,580	\$157,580	\$69,242	\$27,012	-\$760	\$139,045	-\$93,924	-\$3,343	\$254,299	\$7,773,442								
AG B	\$57,323,354	\$7,084,402	\$188,381,151	-\$143,273,735	\$0	\$17,192	\$57,759,941	\$6,230,369	-\$581,273	\$160,067	\$1,185,946	\$1,185,946	\$521,118	\$203,296	-\$5,721	\$146,495	-\$184,904	-\$8,386	\$1,891,904	\$57,236,870								
AG C	\$181,658,756	\$36,454,213	\$7,143,009	-\$7,326,612	\$0	\$88,465	\$143,281,133	\$28,252,044	-\$2,991,054	\$6,483,930	\$6,102,521	\$6,102,521	\$2,681,518	\$1,046,101	-\$29,437	\$5,384,760	-\$36,338	-\$126,674	\$9,502,784	\$229,808,341								
TOTAL AG	\$261,718,553	\$46,251,892	\$9,062,812	-\$9,295,127	\$0	\$112,241	\$223,493,101	\$36,831,562	-\$3,794,950	\$8,226,594	\$7,742,675	\$7,742,675	\$3,402,221	\$1,327,258	-\$37,348	\$6,832,004	-\$961,920	-\$140,800	\$12,135,271	\$333,444,811								
B-20 CLASS																												
B-20 FIRM T	\$251,893,021	\$89,524,187	\$2,64,341	-\$23,222,752	\$0	\$217,251	\$6,205,320	\$77,191,353	-\$9,812,225	\$17,551,888	\$16,519,420	\$16,519,420	\$3,773,724	\$2,982,348	-\$93,310	\$14,569,737	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
FPP T	\$9,994,518	\$0	\$0	\$0	\$0	\$0	\$4,746,841	\$751,857	-\$1,533,981	\$20,053,401	\$4,072,978	\$2,982,348	\$2,982,348	\$93,310	\$14,569,737	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
TOTAL	\$261,887,338	\$89,524,187	\$22,642,341	-\$23,222,752	\$0	\$217,251	\$6,757,562	\$83,312,592	-\$10,233,082	\$17,551,888	\$18,053,401	\$18,053,401	\$4,072,978	\$2,982,348	-\$93,310	\$14,569,737	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
B-20 FIRM P	\$561,787,770	\$127,342,513	\$29,377,089	-\$30,130,138	\$0	\$309,026	\$369,901,353	\$108,623,085	-\$12,301,325	\$26,666,491	\$25,097,868	\$25,097,868	\$7,272,969	\$4,170,3														

Pacific Gas & Electric Company

2024 AET

Monday, January 1, 2024

Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS																			Residential & Small Business										Climate Credit			Total		
Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	& EITE Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change											
RESIDENTIAL																																		
Non-CARE	\$12,735,364,033	\$0.22287	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.18908	\$0.02727	-\$0.00259	\$0.00540	\$0.00528	-\$0.00528	\$0.00254	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	-\$0.02351	\$0.00742	\$0.00880	\$0.27077	21.5%											
CARE	\$3,221,936,214	\$0.08062	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.08919	\$0.01041	-\$0.00259	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	-\$0.02417	\$0.03417	\$0.00741	\$0.10244	27.1%											
TOTAL RES	\$15,957,300,247	\$0.19415	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.16891	\$0.02386	-\$0.00259	\$0.00431	\$0.00421	-\$0.00421	\$0.00203	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	-\$0.02364	\$0.00098	\$0.00852	\$0.23678	22.0%											
SMALL L&P																																		
B-1	4,081,646,365	\$0.21808	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20667	\$0.02637	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00258	\$0.00097	-\$0.00003	\$0.00533	-\$0.00547	-\$0.00004	\$0.00891	\$0.28169	29.2%												
B-6	946,532,914	\$0.21133	\$0.03349	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20064	\$0.02422	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00258	\$0.00097	-\$0.00003	\$0.00533	-\$0.00263	-\$0.00012	\$0.00876	\$0.27614	30.7%												
A-15	316,903	\$0.54145	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.62978	\$0.02640	-\$0.00259	\$0.00559	\$0.00526	-\$0.00526	\$0.00259	\$0.00097	-\$0.00003	\$0.00533	-\$0.11001	\$0.00000	\$0.00898	\$0.60132	11.1%												
TC-1	29,962,410	\$0.21319	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.21780	\$0.00892	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00259	\$0.00097	-\$0.00003	\$0.00533	-\$0.00000	\$0.00000	\$0.00894	\$0.28093	31.8%												
TOTAL SMALL	5,057,458,592	\$0.21681	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20563	\$0.02586	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00258	\$0.00097	-\$0.00003	\$0.00533	-\$0.00491	-\$0.00006	\$0.00888	\$0.28067	29.5%												
MEDIUM L&P																																		
B-10 T	678,205	\$0.10629	\$0.02520	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.05124	\$0.02262	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00149	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.01188	\$0.12110	13.9%												
B-10 P	53,845,573	\$0.16005	\$0.03399	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.11884	\$0.02454	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00201	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00879	\$0.19685	23.0%													
B-10 S	5,364,540,109	\$0.17961	\$0.03634	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.14130	\$0.02524	-\$0.00259	\$0.00559	\$0.00526	-\$0.00526	\$0.00215	\$0.00102	-\$0.00003	\$0.00476	-\$0.00013	\$0.00922	\$0.22279	24.0%													
TOTAL MEDIUM	5,419,063,888	\$0.17940	\$0.03631	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.14106	\$0.02524	-\$0.00259	\$0.00559	\$0.00526	-\$0.00526	\$0.00215	\$0.00102	-\$0.00003	\$0.00476	-\$0.00013	\$0.00922	\$0.22252	24.0%													
B-19 CLASS																																		
B-19 FIRM T	22,973,036	\$0.07762	\$0.02335	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02850	\$0.02024	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00503	\$0.08718	12.3%												
B-19 V T	17,680,766	\$0.08176	\$0.02551	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02427	\$0.02288	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00842	\$0.09113	11.5%													
Total B-19 T	40,653,803	\$0.07942	\$0.02429	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02666	\$0.02139	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00651	\$0.08889	11.9%													
B-19 FIRM P	521,346,262	\$0.12678	\$0.02612	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08662	\$0.02362	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	-\$0.0028	\$0.00700	\$0.15343	21.0%												
B-19 V P	305,663,584	\$0.12563	\$0.02724	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.08255	\$0.02385	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00771	\$0.15170	20.7%													
Total B-19 P	827,008,846	\$0.12636	\$0.02654	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08511	\$0.02370	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00727	\$0.15279	20.9%													
B-19 FIRM S	2,804,743,826	\$0.16778	\$0.03260	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.13361	\$0.02522	-\$0.00259	\$0.00559	\$0.00526	-\$0.00526	\$0.00183	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	-\$0.0028	\$0.00744	\$0.20903	24.6%												
B-19 V S	6,811,503,966	\$0.13931	\$0.02408	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.10775	\$0.02455	-\$0.00259	\$0.00557	\$0.00526	-\$0.00526	\$0.00182	\$0.00096	-\$0.00003	\$0.00476	-\$0.00000	\$0.00739	\$0.17415	25.0%													
Total B-19 S	9,616,247,792	\$0.14762	\$0.02657	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11529	\$0.02474	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00182	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00739	\$0.18432	24.9%													
B-19 T	40,653,803	\$0.07942	\$0.02429	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02666	\$0.02139	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00651	\$0.08889	11.9%													
B-19 P	827,008,846	\$0.12636	\$0.02654	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08511	\$0.02370	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00727	\$0.15279	20.9%													
B-19 S	9,616,247,792	\$0.14762	\$0.02657	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11529	\$0.02474	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00182	\$0.00096	-\$0.00003	\$0.00476	-\$0.00008	\$0.00739	\$0.18432	24.9%													
TOTAL B-19	10,483,910,441	\$0.14568	\$0.02656	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11257	\$0.02465	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00181	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00738	\$0.18147	24.6%													
STREETLIGHTS	179,675,109	\$0.26990	\$0.02799	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.27824	\$0.01053	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00218	\$0.00082	-\$0.00003	\$0.00395	\$0.00000	\$0.00748	\$0.33409	23.8%													
STANDBY																																		
STANDBY T	129,154,675	\$0.09298	\$0.02686	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.04081	\$0.02187	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00133	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00610	\$0.10664	14.7%												
STANDBY P	5,041,746	\$0.07481	\$0.05983	\$0.00618	-\$0.00634	\$0.00000	\$0.00015	\$0.63806	\$0.02870	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00453	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00879	\$0.06529	38.2%													
STANDBY S	4,928,062	\$0.16590	\$0.02294	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.15669	\$0.02436	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00265	\$0.00071	-\$0.00003	\$0.00607	-\$0.00025	\$0.00000	\$0.0024	\$0.21631	30.4%												
TOTAL STANDBY	139,124,483	\$0.10940	\$0.02791	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.06655	\$0.02220	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00149	\$0.00071	-\$0.00003	\$0.00607	-\$0.00001	\$0.00319	\$0.00579	\$0.13045	19.2%												
AGRICULTURE																																		
AG-A1	56,182,075	\$0.29480	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.30106	\$0.02731	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00232	\$0.00091	-\$0.00003	\$0.00466	-\$0.01219	-\$0.00004	\$0.00866	\$0.36713	24.5%												
AG-A2	29,845,798	\$0.20686	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.18555	\$0.02731	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00232	\$0.00091	-\$0.00003	\$0.00466	-\$0.00315	-\$0.00011	\$0.00852	\$0.26045	25.9%												
AG B	224,619,897	\$0.25520	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.25715	\$0.02774	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00232	\$0.00091	-\$0.00003	\$0.00466	-\$0.00065	-\$0.00004	\$0.00842	\$0.33495	31.2%												
AG C	1,155,826,717	\$0.15717	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.12396	\$0.02444	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00232	\$0.000																			

Attachment 1b

Revenue Allocation and Rate Design Summary
(excluding GHG Revenue Return)

Pacific Gas & Electric Company
2024 AET
Monday, January 1, 2024
Revenue and Average Rate Summary without GHG Revenue Return

BDLD RESULTS																			Residential & Small Business										Climate Credit			Total Proposed	
Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-EERA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	EITE Revenue	CIA Revenue	PCIA Revenue	Proposed Revenue											
RESIDENTIAL																																	
Non-CARE	\$2,645,620,935	\$1,153,569,428	\$324,567,570	\$41,915,918	-\$42,990,386	\$0	\$787,633	\$1,291,239,039	\$184,935,298	-\$17,551,943	\$35,362,660	\$35,810,497	-\$35,810,513	\$17,227,578	\$6,851,262	-\$172,737	\$51,311,440	\$0	\$65,090,107	\$51,028,486	\$1,363,171,337												
CARE	\$1,247,717,803	\$834,060,923	\$235,769,827	\$30,448,232	\$31,228,739	\$0	\$572,139	\$340,961,936	\$51,278,383	\$17,250,113	\$0	\$0	\$4,976,833	\$125,478	\$37,273,202	\$0	\$0	\$49,489,975	\$37,067,661	\$1,478,814,833													
TOTAL RES	\$3,893,338,738	\$1,987,630,351	\$560,337,397	\$72,364,150	-\$74,219,124	\$0	\$1,359,772	\$1,632,200,975	\$236,213,681	-\$30,302,056	\$35,362,660	\$35,810,497	-\$35,810,513	\$17,227,578	\$11,828,095	\$298,216	\$88,584,642	\$0	\$15,600,132	\$88,096,147	\$4,641,986,169												
SMALL L&P																																	
B-1	\$866,390,781	\$379,107,029	\$78,073,458	\$14,417,375	-\$14,786,948	\$0	\$189,463	\$485,532,130	\$6,150,630	\$6,037,113	\$13,058,025	\$12,289,903	\$12,289,903	\$6,028,811	\$2,256,996	-\$59,415	\$12,440,354	\$0	\$0	\$16,814,051	\$10,484,534,846												
B-6	\$243,375,143	\$110,141,408	\$22,610,592	\$17,164,192	\$4,282,219	\$0	\$54,869	\$135,945,072	\$16,396,414	\$17,748,315	\$3,785,235	\$3,562,574	\$3,562,574	\$1,747,620	\$653,614	-\$17,206	\$3,602,658	\$0	\$0	\$4,869,257	\$297,933,657												
A-15	\$28,257	\$8,684	\$1,764	\$326	-\$334	\$0	\$4,84	\$19,534	\$1,392	\$136	\$296	\$278	\$278	\$137	\$51	-\$1	\$281	\$0	\$0	\$380	\$32,377												
TC-1	\$3,495,277	\$1,446,262	\$326,647	\$60,323	\$61,869	\$0	\$793	\$2,211,391	\$86,044	-\$25,260	\$54,757	\$51,536	\$51,536	\$25,281	\$9,443	-\$249	\$52,051	\$0	\$0	\$70,351	\$4,255,965												
TOTAL SMALL	\$1,113,289,457	\$490,703,383	\$101,011,928	\$18,653,216	-\$19,131,371	\$0	\$245,129	\$623,708,127	\$77,984,479	\$7,810,824	\$16,898,313	\$15,904,291	\$15,904,291	\$7,801,849	\$2,920,103	-\$76,871	\$16,095,344	\$0	\$0	\$21,754,039	\$1,350,756,845												
MEDIUM L&P																																	
B-10 T	\$747,432	\$436,110	\$101,137	\$20,772	-\$21,305	\$0	\$245	\$126,706	\$76,015	-\$8,698	\$18,855	\$17,746	\$17,746	\$5,008	\$3,431	-\$86	\$15,997	\$0	\$0	\$25,554	\$799,743												
B-10 P	\$10,492,752	\$50,991,868	\$1,334,483	\$17,344,199	\$20,814	\$0	\$3,236	\$45,223	\$185,695	\$11,794	\$174,771	\$66,866	\$66,866	\$157,541	\$50,570	\$251,668	\$12,134,195	\$0	\$0	\$251,668	\$12,134,195												
B-10 S	\$855,665,712	\$429,696,230	\$99,450,735	\$15,453,863	\$15,850,006	\$0	\$241,340	\$363,031,595	\$63,034,575	\$6,471,131	\$13,956,211	\$13,135,255	\$13,135,255	\$5,373,728	\$2,552,732	\$63,686	\$11,901,143	\$0	\$0	\$19,011,820	\$1,001,318,951												
TOTAL MEDIUM	\$866,905,896	\$435,224,205	\$100,886,510	\$15,679,206	-\$16,081,125	\$0	\$244,821	\$367,443,324	\$63,926,009	\$6,565,490	\$14,160,761	\$13,327,772	\$13,327,772	\$5,445,602	\$2,589,955	\$64,615	\$12,074,681	\$0	\$0	\$19,289,043	\$1,014,252,888												
B-19 CLASS																																	
B-19 FIRM T	\$1,467,086	\$759,497	\$199,517	\$34,895	-\$35,790	\$0	\$484	\$465,611	\$114,293	-\$14,612	\$31,676	\$29,812	\$29,812	\$8,131	\$5,408	-\$144	\$26,873	\$0	\$0	\$40,290	\$1,636,129												
B-19 V T	\$1,177,305	\$729,760	\$166,309	\$31,876	\$32,693	\$0	\$404	\$182,513	\$117,998	\$13,348	\$28,935	\$27,233	\$27,233	\$7,427	\$5,940	-\$131	\$24,548	\$0	\$0	\$36,804	\$1,285,341												
Total B-19 T	\$2,644,391	\$1,489,257	\$365,826	\$66,771	-\$68,483	\$0	\$888	\$648,124	\$232,291	\$27,960	\$60,610	\$57,045	\$57,045	\$15,558	\$10,348	-\$275	\$51,421	\$0	\$0	\$77,094	\$2,921,470												
B-19 FIRM P	\$79,577,178	\$44,021,325	\$8,188,441	\$1,925,129	-\$1,974,478	\$0	\$19,871	\$26,265,055	\$7,357,307	-\$806,126	\$1,747,499	\$1,644,705	\$1,644,705	\$538,912	\$298,348	-\$7,934	\$1,482,557	\$0	\$0	\$2,222,744	\$91,278,651												
B-19 V P	\$44,408,233	\$24,745,056	\$4,718,893	\$1,075,793	\$1,103,370	\$0	\$11,451	\$10,014,210	\$4,141,254	-\$450,476	\$973,081	\$915,841	\$915,841	\$300,089	\$166,722	-\$4,433	\$898,477	\$0	\$0	\$124,105	\$50,658,852												
Total B-19 P	\$123,985,411	\$68,766,382	\$12,907,334	\$3,000,922	-\$3,077,848	\$0	\$31,323	\$40,279,265	\$11,498,561	-\$2,256,602	\$2,720,580	\$2,560,546	\$2,560,546	\$839,000	\$465,070	-\$12,367	\$2,311,034	\$0	\$0	\$3,464,848	\$141,937,503												
B-19 FIRM S	\$296,276,898	\$156,040,847	\$29,916,939	\$5,789,017	-\$5,937,412	\$0	\$72,600	\$123,062,223	\$23,662,819	\$2,424,086	\$5,245,870	\$4,945,758	\$4,945,758	\$1,714,224	\$897,158	-\$23,857	\$4,458,168	\$0	\$0	\$6,683,967	\$349,167,478												
B-19 V S	\$639,308,098	\$352,927,908	\$55,548,560	\$13,384,687	\$13,727,789	\$0	\$134,801	\$249,440,283	\$53,247,915	-\$5,604,687	\$12,102,850	\$11,390,915	\$11,390,915	\$3,948,145	\$274,303	-\$55,159	\$10,307,654	\$0	\$0	\$15,453,887	\$749,183,360												
Total B-19 S	\$935,584,987	\$509,668,756	\$85,465,499	\$19,173,705	-\$19,665,201	\$0	\$207,402	\$372,502,566	\$76,791,075	-\$8,287,772	\$17,357,719	\$16,336,673	\$16,336,673	\$6,662,369	\$2,971,461	-\$79,016	\$14,765,823	\$0	\$0	\$22,137,854	\$1,098,350,838												
B-19 T	\$2,644,391	\$1,489,257	\$365,826	\$66,771	-\$68,483	\$0	\$888	\$648,124	\$232,291	\$27,960	\$60,610	\$57,045	\$57,045	\$15,558	\$10,348	-\$275	\$51,421	\$0	\$0	\$77,094	\$2,921,470												
B-19 P	\$123,985,411	\$68,766,382	\$12,907,334	\$3,000,922	-\$3,077,848	\$0	\$31,323	\$40,279,265	\$11,498,561	-\$2,256,602	\$2,720,580	\$2,560,546	\$2,560,546	\$839,000	\$465,070	-\$12,367	\$2,311,034	\$0	\$0	\$3,464,848	\$141,937,503												
B-19 S	\$935,584,987	\$509,668,756	\$85,465,499	\$19,173,705	-\$19,665,201	\$0	\$207,402	\$372,502,566	\$76,791,075	-\$8,287,772	\$17,357,719	\$16,336,673	\$16,336,673	\$6,662,369	\$2,971,461	-\$79,016	\$14,765,823	\$0	\$0	\$22,137,854	\$1,098,350,838												
TOTAL B-19	\$1,062,214,789	\$579,224,394	\$98,738,659	\$22,241,398	-\$22,811,532	\$0	\$239,612	\$413,429,894	\$88,641,587	-\$9,313,355	\$20,138,910	\$18,954,264	\$18,954,264	\$6,516,928	\$3,446,879	-\$91,658	\$17,128,278	\$0	\$0	\$25,679,796	\$1,243,209,812												
STREETLIGHTS	\$36,031,481	\$10,150,497	\$2,064,527	\$455,804	-\$467,488	\$0	\$5,010	\$2,342,338	\$801,192	-\$190,863	\$413,747	\$389,409	\$389,409	\$160,785	\$60,404	-\$1,878	\$291,482	\$0	\$0	\$450,438	\$41,535,995												
STANDBY																																	
STANDBY T	\$80,714,676	\$43,861,043	\$13,087,257	\$2,292,971	-\$2,351,749	\$0	\$31,759	\$18,438,163	\$8,112,924	-\$960,156	\$2,081,400	\$1,958,965	\$1,958,965	\$493,471	\$263,709	-\$9,449	\$2,252,015	\$0	\$0	\$1,968,412	\$89,561,771												
STANDBY P	\$5,945,404	\$1,572,485	\$482,759	\$155	-\$63,697	\$0	\$1,172	\$5,108,346	\$288,375	-\$26,006	\$56,375	\$55,059	\$55,059	\$5,524	\$7,143	-\$256	\$60,996	\$0	\$0	\$53,315	\$7,648,634												
STANDBY S	\$92,652,542	\$176,480	\$45,607	\$46,776	\$428	\$0	\$133,719	\$132,229,719	\$17,997,724	-\$19,097	\$41,399	\$38,963	\$38,963	\$19,556	\$52,245	-\$188	\$47,792	\$0	\$0	\$39,151	\$2,781,637												
TOTAL STANDBY	\$88,919,025	\$46,596,071	\$13,749,496	\$2,400,683	-\$2,462,222	\$0	\$33,359	\$24,879,224	\$8,581,081	-\$1,005,259	\$2,179,174	\$2,050,987	\$2,050,987	\$558,551	\$276,096	-\$9,893	\$2,357,803	\$0	\$0	\$2,060,878	\$99,992,043												
AGRICULTURE																																	
AG-A1	\$76,467,678	\$26,209,819	\$5,276,926	\$1,033,986	-\$1,060,491	\$0	\$12,806	\$52,712,942	\$4,569,752	-\$432,970	\$98,581	\$883,370	\$883,370	\$151,428	\$4,261	-\$2,461	\$76,470	\$0	\$0	\$1,120,525	\$91,703,675												
AG-A2	\$31,529,021	\$13,383,388	\$2,715,787	\$52,144	\$545,785	\$0	\$6,590	\$17,269,374	\$32,351,323	-\$22,829	\$483,044	\$454,628	\$454,628	\$79,793	\$2,193	-\$401,157	\$0	\$0	\$580,799	\$37,230,500													
AG-B	\$311,169,674	\$23,670,679	\$22,440,845	\$4,397,556	\$5,410,283	\$0	\$54,463	\$203,406,145	\$19,737,334	-\$1,841,427	\$3,991,798	\$3,756,985	\$3,756,985	\$1,650,863	\$644,027	\$18,122	\$3,315,099	\$0	\$0	\$4,793,632	\$384,773,607												
AG-C	\$198,973,062	\$449,984,809	\$97,159,618	\$19,037,911	\$19,525,926	\$0	\$235,780	\$413,673,132	\$75,298,794	-\$7,971,910	\$17,281,299	\$16,264,748	\$16,264,748	\$7,146,918	\$7,788,122	-\$78,458	\$14,351,735	\$0	\$0	\$20,778,579	\$1,089,170,391												
TOTAL AG	\$1,338,139,436	\$615,291,695	\$12,595,177	\$25,001,596	-\$25,642,484	\$0	\$309,639	\$687,061,592	\$101,956,189	-\$10,469,136	\$22,694,721	\$21,359,732	\$21,359,732	\$9,385,713	\$3,661,510	-\$103,032	\$16,847,462	\$0	\$0	\$27,287,535	\$1,602,878,174												
B-20 CLASS																																	
B-20 FIRM T	\$423,658,885	\$294,569,001	\$52,224,673	\$13,308,506	-\$13,64																												

Pacific Gas & Electric Company

2024 AET

Monday, January 1, 2024

Revenue and Average Rate Summary without GHG Revenue Return

BDLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																								
Non-CARE	6,782,522,498	\$0.39006	\$0.17008	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.19038	\$0.02727	-\$0.00259	\$0.00521	\$0.00528	-\$0.00528	\$0.00254	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	\$0.00000	\$0.00960	\$0.00752	\$0.46637	19.6%
CARE	4,926,900,038	\$0.25325	\$0.16929	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.06920	\$0.01041	-\$0.00259	\$0.00000	\$0.00000	\$0.00000	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	\$0.00000	-\$0.01004	\$0.00752	\$0.30015	18.5%	
TOTAL RES	11,709,422,535	\$0.33250	\$0.16975	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.13939	\$0.02017	-\$0.00259	\$0.00302	\$0.00306	-\$0.00306	\$0.00147	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	\$0.00000	\$0.00133	\$0.00752	\$0.39643	19.2%
SMALL L&P																								
B-1	2,332,908,568	\$0.37138	\$0.16250	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20812	\$0.02636	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00258	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00721	\$0.44945	21.0%	
B-6	675,597,489	\$0.36024	\$0.16303	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20122	\$0.02427	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00259	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00721	\$0.44099	22.4%	
A-15	52,719	\$0.53599	\$0.16472	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.37054	\$0.02640	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00259	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00721	\$0.61414	14.6%	
TC-1	9,761,000	\$0.35809	\$0.14817	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22655	\$0.00882	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00259	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00721	\$0.43602	21.8%	
TOTAL SMALL	3,018,319,777	\$0.36884	\$0.16258	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20664	\$0.02584	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00258	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00721	\$0.44752	21.3%	
MEDIUM L&P																								
B-10 T	3,361,176	\$0.22237	\$0.12975	\$0.03009	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.03770	\$0.02262	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00149	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00760	\$0.23794	7.0%	
B-10 P	33,101,958	\$0.31698	\$0.15182	\$0.04032	\$0.00618	-\$0.00634	\$0.00000	\$0.00010	\$0.12946	\$0.02463	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00202	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00760	\$0.36657	15.6%	
B-10 S	2,500,625,161	\$0.34218	\$0.17184	\$0.03977	\$0.00618	-\$0.00634	\$0.00000	\$0.00010	\$0.14518	\$0.02521	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00215	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00760	\$0.40043	17.0%	
TOTAL MEDIUM	2,537,088,294	\$0.34169	\$0.17154	\$0.03976	\$0.00618	-\$0.00634	\$0.00000	\$0.00010	\$0.14483	\$0.02520	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00215	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00760	\$0.39977	17.0%	
B-19 CLASS																								
B-19 FIRM T	5,646,504	\$0.25982	\$0.13451	\$0.03533	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.08246	\$0.02024	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.28976	11.5%	
B-19 V T	5,157,920	\$0.22825	\$0.14148	\$0.03224	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.03538	\$0.02288	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.24920	9.2%	
Total B-19 T	10,804,424	\$0.24475	\$0.13784	\$0.03386	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.05999	\$0.02150	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.27040	10.5%	
B-19 FIRM P	311,509,584	\$0.25546	\$0.14132	\$0.02629	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08432	\$0.02362	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.29302	14.7%	
B-19 V P	174,076,544	\$0.25511	\$0.14215	\$0.02711	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.08051	\$0.02379	-\$0.00259	\$0.00560	\$0.00526	-\$0.00526	\$0.00172	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.29101	14.1%	
Total B-19 P	485,586,127	\$0.25533	\$0.14162	\$0.02658	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08295	\$0.02368	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.29230	14.5%	
B-19 FIRM S	936,734,163	\$0.31629	\$0.16658	\$0.03194	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.13137	\$0.02526	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00183	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.37275	17.9%	
B-19 V S	2,165,807,036	\$0.29518	\$0.16295	\$0.02956	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11517	\$0.02459	-\$0.00259	\$0.00560	\$0.00526	-\$0.00526	\$0.00182	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.34591	17.2%	
Total B-19 S	3,102,541,198	\$0.30155	\$0.16405	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12006	\$0.02479	-\$0.00259	\$0.00559	\$0.00527	-\$0.00527	\$0.00183	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.35402	17.4%	
B-19 T	10,804,424	\$0.24475	\$0.13784	\$0.03386	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.05999	\$0.02150	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.27040	10.5%	
B-19 P	485,586,127	\$0.25533	\$0.14162	\$0.02658	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08295	\$0.02368	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.29230	14.5%	
B-19 S	3,102,541,198	\$0.30155	\$0.16405	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.11488	\$0.02463	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00181	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00714	\$0.34544	17.0%	
STREETLIGHTS	73,754,624	\$0.48853	\$0.13763	\$0.02799	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.37072	\$0.01086	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00218	\$0.00082	-\$0.00003	\$0.00395	\$0.00000	\$0.00000	\$0.00611	\$0.56316	15.3%	
STANDBY																								
STANDBY T	371,030,894	\$0.21754	\$0.11821	\$0.03527	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.04969	\$0.02187	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00133	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00531	\$0.24139	11.0%	
STANDBY P	10,499,387	\$0.59162	\$0.15648	\$0.04084	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.50832	\$0.02870	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00453	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00531	\$0.76110	28.6%	
STANDBY S	7,379,741	\$0.30610	\$0.13043	\$0.02939	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.18059	\$0.02436	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00265	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00531	\$0.37693	23.1%	
TOTAL STANDBY	388,460,022	\$0.22890	\$0.11944	\$0.03539	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.06405	\$0.02209	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00531	\$0.25741	12.5%	
AGRICULTURE																								
AG-A1	167,311,592	\$0.45704	\$0.15685	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.31506	\$0.02731	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00232	\$0.00091	-\$0.00003	\$0.00466	\$0.00000	\$0.00000	\$0.00675	\$0.54810	19.9%	
AG-A2	66,107,442	\$0.36616	\$0.15543	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20056	\$0.02731	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0									

Pacific Gas & Electric Company
2024 AET

2024 AET

Revenue and Average Rate Summary without GHG Revenue Return

Pacific Gas & Electric Company

2024 AET

Monday, January 1, 2024

Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS		Residential & Small Business																		Climate Credit				Total	
Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	& EITE Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change		
RESIDENTIAL																									
Non-CARE	\$12,735,364,033	\$0.23923	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.18908	\$0.02727	-\$0.00259	\$0.00540	\$0.00528	-\$0.00528	\$0.00254	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	\$0.00000	\$0.00742	\$0.00880	\$0.29428	23.0%		
CARE	\$3,221,936,214	\$0.09744	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.08919	\$0.01041	-\$0.00259	\$0.00000	\$0.00000	\$0.00000	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	\$0.00000	\$0.03417	\$0.00741	\$0.12661	29.9%			
TOTAL RES	\$15,957,300,247	\$0.21060	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.16891	\$0.02386	-\$0.00259	\$0.00431	\$0.00421	-\$0.00421	\$0.00203	\$0.00101	-\$0.00003	\$0.00757	\$0.00000	\$0.00000	\$0.00098	\$0.00852	\$0.26042	23.7%		
SMALL L&P																									
B-1	4,081,164,365	\$0.22185	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20667	\$0.02637	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00258	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00891	\$0.28720	29.5%			
B-6	946,532,914	\$0.21332	\$0.03349	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20064	\$0.02422	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00258	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00876	\$0.27889	30.7%			
A-15	316,903	\$0.64531	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.62978	\$0.02640	-\$0.00259	\$0.00559	\$0.00526	-\$0.00526	\$0.00259	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00989	\$0.71132	10.2%			
TC-1	28,952,410	\$0.21319	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.21780	\$0.00862	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00259	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00904	\$0.28093	31.8%			
TOTAL SMALL	5,057,458,592	\$0.22023	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.20563	\$0.02586	-\$0.00259	\$0.00560	\$0.00527	-\$0.00527	\$0.00258	\$0.00097	-\$0.00003	\$0.00533	\$0.00000	\$0.00000	\$0.00888	\$0.28564	29.7%			
MEDIUM L&P																									
B-10 T	678,205	\$0.10629	\$0.02520	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.05124	\$0.02262	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00149	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.01188	\$0.12110	13.9%			
B-10 P	53,845,573	\$0.16005	\$0.03399	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11884	\$0.02454	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00201	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00879	\$0.19685	23.0%			
B-10 S	5,364,540,109	\$0.17973	\$0.03634	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.14130	\$0.02524	-\$0.00259	\$0.00559	\$0.00526	-\$0.00526	\$0.00215	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00922	\$0.22295	24.0%			
TOTAL MEDIUM	5,419,063,888	\$0.17952	\$0.03631	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.14106	\$0.02524	-\$0.00259	\$0.00559	\$0.00526	-\$0.00526	\$0.00215	\$0.00102	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00922	\$0.22268	24.0%			
B-19 CLASS																									
B-19 FIRM T	22,973,036	\$0.07762	\$0.02335	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02850	\$0.02024	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00503	\$0.08718	12.3%			
B-19 V T	17,680,766	\$0.08176	\$0.02551	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02427	\$0.02288	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00842	\$0.09113	11.5%			
Total B-19 T	40,653,803	\$0.07942	\$0.02429	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02666	\$0.02139	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00651	\$0.08889	11.9%			
B-19 FIRM P	521,345,262	\$0.12704	\$0.02612	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08662	\$0.02362	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00700	\$0.15371	21.0%			
B-19 V P	305,665,584	\$0.12563	\$0.02724	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.08255	\$0.02385	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00771	\$0.15170	20.7%			
Total B-19 P	827,008,846	\$0.12652	\$0.02654	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08511	\$0.02370	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00727	\$0.15297	20.9%			
B-19 FIRM S	2,804,743,826	\$0.16805	\$0.03260	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.13361	\$0.02522	-\$0.00259	\$0.00559	\$0.00526	-\$0.00526	\$0.00183	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00744	\$0.20931	24.6%			
B-19 V S	6,811,503,966	\$0.13939	\$0.02408	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.10775	\$0.02455	-\$0.00259	\$0.00557	\$0.00525	-\$0.00525	\$0.00182	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00737	\$0.17415	24.9%			
Total B-19 S	9,616,247,792	\$0.14775	\$0.02657	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11529	\$0.02474	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00182	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00739	\$0.18441	24.8%			
B-19 T	40,453,803	\$0.07942	\$0.02429	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02666	\$0.02139	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00144	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00651	\$0.08889	11.9%			
B-19 P	827,008,846	\$0.12652	\$0.02654	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.08511	\$0.02370	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00173	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00727	\$0.15297	20.9%			
B-19 S	9,616,247,792	\$0.14775	\$0.02657	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11529	\$0.02474	-\$0.00259	\$0.00558	\$0.00525	-\$0.00525	\$0.00182	\$0.00096	-\$0.00003	\$0.00476	\$0.00000	\$0.00000	\$0.00738	\$0.18441	24.5%			
STREETLIGHTS	179,675,109	\$0.26990	\$0.02799	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.27824	\$0.01053	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00218	\$0.00082	-\$0.00003	\$0.00395	\$0.00000	\$0.00000	\$0.00748	\$0.33409	23.8%			
STANDBY	STANDBY																								
STANDBY T	129,154,675	\$0.09298	\$0.02686	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.04081	\$0.02187	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00133	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00610	\$0.10664	14.7%			
STANDBY P	5,041,746	\$0.54716	\$0.05983	\$0.00618	-\$0.00634	\$0.00000	\$0.00015	\$0.63806	\$0.02870	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00453	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00339	\$0.74427	36.0%			
STANDBY S	4,928,062	\$0.16610	\$0.02294	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.15669	\$0.02436	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00265	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00024	\$0.21656	30.4%			
TOTAL STANDBY	139,124,483	\$0.11203	\$0.02791	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.06655	\$0.02220	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00149	\$0.00071	-\$0.00003	\$0.00607	\$0.00000	\$0.00000	\$0.00579	\$0.13364	19.3%			
AGRICULTURE	AGRICULTURE																								
AG-A1	56,182,075	\$0.30192	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.30106	\$0.02731	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00232	\$0.00091	-\$0.00003	\$0.00466	\$0.00000	\$0.00000	\$0.00866	\$0.37936	25.6%			
AG-A2	29,845,798	\$0.21224	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.18555	\$0.02731	-\$0.00259	\$0.00561	\$0.00528	-\$0.00528	\$0.00232	\$0.00091	-\$0.00003	\$0.00466	\$0.00000	\$0.00000	\$0.00852	\$0.26371	24.3%			
AG B	224,619,897	\$0.25565	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.25715	\$0.02774	-\$0.00259	\$0.00561														

Attachment 2

Rate and Bill Impact Summary

Attachment 2 - Residential Rate and Bill Impact Summary

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7116-E (AL Effective Date January 1, 2024)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact (\$) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
2023 GRC Phase 1	2.86	11.3%	\$ 14.43	11.2%	\$ 142.70	D.23-11-069
ERRA Trigger Adjustment	0.87	3.4%	\$ 4.34	3.4%	\$ 132.61	D.23-12-022
2024 ERRA Forecast	1.03	4.1%	\$ 5.14	4.0%	\$ 133.41	D.23-12-022
Transmission (TO21, RS, TRBAA)	-0.42	-1.7%	\$ (2.09)	-1.6%	\$ 126.18	FERC Docket No. ER24-96-000
ND Refund	-0.31	-1.2%	\$ (1.57)	-1.2%	\$ 126.71	AL 7056-E/D.23-09-004
2023 - 2027 Demand Response Programs	-0.02	-0.1%	\$ (0.08)	-0.1%	\$ 128.19	D.23-12-005
Energy Efficiency	-0.08	-0.3%	\$ (0.42)	-0.3%	\$ 127.86	D.23-06-055
Other (incl. balancing account true-ups)	0.76	3.0%	\$ 2.51	2.0%	\$ 130.78	N/A
CARE Residential Average	4.69	18.5%	\$ 22.27	17.4%	\$ 150.54	
Non-CARE Residential Customers						
2023 GRC Phase 1	4.39	11.2%	\$ 22.20	11.3%	\$ 219.43	D.23-11-069
ERRA Trigger Adjustment	1.34	3.4%	\$ 6.67	3.4%	\$ 203.91	D.23-12-022
2024 ERRA Forecast	1.59	4.1%	\$ 7.91	4.0%	\$ 205.15	D.23-12-022
Transmission (TO21, RS, TRBAA)	-0.65	-1.7%	\$ (3.21)	-1.6%	\$ 194.02	FERC Docket No. ER24-96-000
ND Refund	-0.48	-1.2%	\$ (2.41)	-1.2%	\$ 194.83	AL 7056-E/D.23-09-004
2023 - 2027 Demand Response Programs	-0.02	-0.1%	\$ (0.12)	-0.1%	\$ 197.12	D.23-12-005
Energy Efficiency	-0.13	-0.3%	\$ (0.64)	-0.3%	\$ 196.60	D.23-06-055
Other (incl. balancing account true-ups)	1.59	4.1%	\$ 3.92	2.0%	\$ 201.15	N/A
Non-CARE Residential Average	7.63	19.6%	\$ 34.32	17.4%	\$ 231.55	
System Average Bundled	5.81	18.3%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56886-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	55558-E
56887-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	56147-E
56888-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	54850-E
56889-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	54851-E
56890-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 5	
56891-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 6	54852-E
56892-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	54853-E
56893-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 8	54854-E
56894-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 9	
56895-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 2	55562-E
56896-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 3	54857-E
56897-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	56470-E
56898-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	56471-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56899-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	56472-E
56900-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	54861-E
56901-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	56473-E
56902-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	56474-E
56903-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	56475-E
56904-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	56476-E
56905-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	56477-E
56906-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	54867-E
56907-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	56478-E
56908-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	56479-E
56909-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	54870-E
56910-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	56480-E
56911-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	56481-E
56912-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	54873-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56913-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 9	48911-E
56914-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	56623-E
56915-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	56624-E
56916-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	56625-E
56917-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	54877-E
56918-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	56626-E
56919-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	56627-E
56920-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	56628-E
56921-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 10	54881-E
56922-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	56629-E
56923-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	56630-E
56924-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	56631-E
56925-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	54885-E
56926-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	56632-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56927-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	56633-E
56928-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	54888-E
56929-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	56634-E
56930-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	56635-E
56931-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	54891-E
56932-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	56636-E
56933-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56637-E
56934-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56638-E
56935-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	54895-E
56936-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56639-E
56937-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56640-E
56938-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	56641-E
56939-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 13	54899-E
56940-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56642-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56941-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56643-E
56942-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	56644-E
56943-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 13	54903-E
56944-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	56504-E
56945-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	56505-E
56946-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	54906-E
56947-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	56506-E
56948-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	56507-E
56949-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	56508-E
56950-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	54910-E
56951-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	56509-E
56952-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	56510-E
56953-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	56511-E
56954-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	56512-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56955-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	56513-E
56956-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	56514-E
56957-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	56515-E
56958-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	56516-E
56959-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	56517-E
56960-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	54920-E
56961-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	56518-E
56962-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	56519-E
56963-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	56520-E
56964-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	56521-E
56965-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	56522-E
56966-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	56523-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56967-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	56524-E
56968-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	56525-E
56969-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	56526-E
56970-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	54930-E
56971-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	56527-E
56972-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	56528-E
56973-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	54933-E
56974-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	56529-E
56975-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	54935-E
56976-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	55623-E
56977-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 4	54937-E
56978-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 5	54938-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56979-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 2	56208-E
56980-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	55625-E
56981-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 4	54941-E
56982-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 5	54942-E
56983-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	56530-E
56984-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	56531-E
56985-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	54945-E
56986-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	56532-E
56987-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	56533-E
56988-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	56534-E
56989-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	56535-E
56990-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	56536-E
56991-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	56537-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56992-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	54952-E
56993-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	56538-E
56994-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	56539-E
56995-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	56540-E
56996-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	56541-E
56997-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	56542-E
56998-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	56543-E
56999-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 13	54959-E
57000-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	56544-E
57001-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	56545-E
57002-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	54962-E
57003-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	56546-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57004-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	54964-E
57005-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	54965-E
57006-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	54966-E
57007-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 6	54967-E
57008-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	56547-E
57009-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 4	54972-E
57010-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	56548-E
57011-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	54974-E
57012-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	54975-E
57013-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	54976-E
57014-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	54977-E
57015-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	54978-E
57016-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 5	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57017-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	56549-E
57018-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	54980-E
57019-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	56550-E
57020-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	56551-E
57021-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	54983-E
57022-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	56552-E
57023-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	54985-E
57024-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	56553-E
57025-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	56554-E
57026-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	54988-E
57027-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	56608-E
57028-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	56609-E
57029-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	54991-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57030-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	56557-E
57031-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	56558-E
57032-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	54994-E
57033-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	56559-E
57034-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	56560-E
57035-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	54997-E
57036-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	56561-E
57037-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	56562-E
57038-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	55000-E
57039-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	56563-E
57040-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	56564-E
57041-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	55003-E
57042-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	56565-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57043-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	55005-E
57044-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	56566-E
57045-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	56567-E
57046-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	56568-E
57047-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	56569-E
57048-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	56570-E
57049-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	56571-E
57050-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	56572-E
57051-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	55013-E
57052-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	56573-E
57053-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	56574-E
57054-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	56575-E
57055-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	56576-E
57056-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	56577-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57057-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	56578-E
57058-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	56579-E
57059-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	55021-E
57060-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	56580-E
57061-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	55023-E
57062-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	56581-E
57063-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	56582-E
57064-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	56583-E
57065-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	56584-E
57066-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	56585-E
57067-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	56586-E
57068-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	55030-E
57069-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	56587-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57070-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	56588-E
57071-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	56589-E
57072-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	55034-E
57073-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	56590-E
57074-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	56591-E
57075-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	56592-E
57076-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	56593-E
57077-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 15	55165-E
57078-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	56594-E
57079-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	55041-E
57080-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56881-E
57081-E	ELECTRIC TABLE OF CONTENTS Sheet 2	56596-E
57082-E	ELECTRIC TABLE OF CONTENTS Sheet 3	56882-E
57083-E	ELECTRIC TABLE OF CONTENTS Sheet 4	56598-E
57084-E	ELECTRIC TABLE OF CONTENTS Sheet 5	56599-E
57085-E	ELECTRIC TABLE OF CONTENTS Sheet 6	56769-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
57086-E	ELECTRIC TABLE OF CONTENTS Sheet 7	56817-E
57087-E	ELECTRIC TABLE OF CONTENTS Sheet 8	55801-E
57088-E	ELECTRIC TABLE OF CONTENTS Sheet 11	56281-E
57089-E	ELECTRIC TABLE OF CONTENTS Sheet 18	54776-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00101	(R)
Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000	(R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00618	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01686	(I)
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	\$0.00004	
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	\$0.00009	(I)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56887-E
	Revised	Cal. P.U.C. Sheet No.	56147-E

ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00157 (R)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00124 (I)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000
Public Purpose Program	Tree Mortality Non-Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00025 (I)
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00376 (I)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	\$0.00000
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56888-E
	Revised	Cal. P.U.C. Sheet No.	54850-E

ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)	2009 Vintage	2010 Vintage	2011 Vintage
Residential	(\$0.01587)	\$0.02216 (I)	\$0.00379 (I)	\$0.00074 (I)
Small Commercial	(\$0.01518)	\$0.02120 (I)	\$0.00364 (I)	\$0.00070 (I)
Medium Commercial	(\$0.01601)	\$0.02237 (I)	\$0.00383 (I)	\$0.00075 (I)
Large Commercial	(\$0.01503)	\$0.02099 (I)	\$0.00360 (I)	\$0.00070 (I)
Streetlights	(\$0.01296)	\$0.01806 (I)	\$0.00308 (I)	\$0.00059 (I)
Standby	(\$0.01106)	\$0.01549 (I)	\$0.00267 (I)	\$0.00051 (I)
Agriculture	(\$0.01409)	\$0.01973 (I)	\$0.00340 (I)	\$0.00066 (I)
E-20 T / B-20-T	(\$0.01291)	\$0.01798 (I)	\$0.00306 (I)	\$0.00059 (I)
E-20 P / B-20-P	(\$0.01379)	\$0.01925 (I)	\$0.00330 (I)	\$0.00064 (I)
E-20 S / B-20-S	(\$0.01433)	\$0.02010 (I)	\$0.00348 (I)	\$0.00067 (I)
BEV1	(\$0.01338) (R)	\$0.01869 (I)	\$0.00320 (I)	\$0.00062 (I)
BEV2	(\$0.01495) (I)	\$0.02089 (I)	\$0.00358 (I)	\$0.00069 (I)

Rate Group	2012 Vintage	2013 Vintage	2014 Vintage	2015 Vintage
Residential	\$0.00025 (I)	(\$0.00032) (I)	(\$0.00007) (R)	(\$0.00015) (R)
Small Commercial	\$0.00024 (I)	(\$0.00030) (I)	(\$0.00007) (R)	(\$0.00015) (R)
Medium Commercial	\$0.00024 (I)	(\$0.00031) (I)	(\$0.00007) (R)	(\$0.00016) (R)
Large Commercial	\$0.00023 (I)	(\$0.00030) (I)	(\$0.00006) (R)	(\$0.00015) (R)
Streetlights	\$0.00020 (I)	(\$0.00025) (I)	(\$0.00006) (R)	(\$0.00012) (R)
Standby	\$0.00018 (I)	(\$0.00023) (I)	(\$0.00004) (R)	(\$0.00011) (R)
Agriculture	\$0.00022 (I)	(\$0.00029) (I)	(\$0.00006) (R)	(\$0.00014) (R)
E-20 T / B-20-T	\$0.00020 (I)	(\$0.00026) (I)	(\$0.00005) (R)	(\$0.00013) (R)
E-20 P / B-20-P	\$0.00021 (I)	(\$0.00027) (I)	(\$0.00006) (R)	(\$0.00014) (R)
E-20 S / B-20-S	\$0.00023 (I)	(\$0.00029) (I)	(\$0.00006) (R)	(\$0.00015) (R)
BEV1	\$0.00021 (I)	(\$0.00027) (I)	(\$0.00005) (R)	(\$0.00013) (R)
BEV2	\$0.00023 (I)	(\$0.00029) (I)	(\$0.00007) (R)	(\$0.00014) (R)

(Continued)

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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage
Residential	\$0.00000	(I)	(\$0.00027)	(I)
Small Commercial	\$0.00001	(I)	(\$0.00026)	(I)
Medium Commercial	\$0.00000	(I)	(\$0.00027)	(I)
Large Commercial	\$0.00000	(I)	(\$0.00025)	(I)
Streetlights	\$0.00000	(I)	(\$0.00022)	(I)
Standby	\$0.00000	(I)	(\$0.00019)	(I)
Agriculture	\$0.00001	(I)	(\$0.00024)	(I)
E-20 T / B-20-T	\$0.00001	(I)	(\$0.00022)	(I)
E-20 P / B-20-P	\$0.00001	(I)	(\$0.00024)	(I)
E-20 S / B-20-S	\$0.00001	(I)	(\$0.00025)	(I)
BEV1	\$0.00000	(I)	(\$0.00023)	(I)
BEV2	\$0.00000	(I)	(\$0.00026)	(I)

Rate Group	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage
Residential	(\$0.00037)	(I)	(\$0.01233)	(R)
Small Commercial	(\$0.00036)	(I)	(\$0.01181)	(R)
Medium Commercial	(\$0.00038)	(I)	(\$0.01246)	(R)
Large Commercial	(\$0.00035)	(I)	(\$0.01170)	(R)
Streetlights	(\$0.00030)	(I)	(\$0.01000)	(R)
Standby	(\$0.00026)	(I)	(\$0.00868)	(R)
Agriculture	(\$0.00033)	(I)	(\$0.01105)	(R)
E-20 T / B-20-T	(\$0.00030)	(I)	(\$0.00994)	(R)
E-20 P / B-20-P	(\$0.00032)	(I)	(\$0.01072)	(R)
E-20 S / B-20-S	(\$0.00034)	(I)	(\$0.01131)	(R)
BEV1	(\$0.00031)	(I)	(\$0.01041)	(R)
BEV2	(\$0.00035)	(I)	(\$0.01164)	(R)

(Continued)

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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2024 Vintage	
Residential	\$0.00713	(N)
Small Commercial	\$0.00683	(N)
Medium Commercial	\$0.00720	(N)
Large Commercial	\$0.00677	(N)
Streetlights	\$0.00578	(N)
Standby	\$0.00502	(N)
Agriculture	\$0.00639	(N)
E-20 T / B-20-T	\$0.00575	(N)
E-20 P / B-20-P	\$0.00619	(N)
E-20 S / B-20-S	\$0.00654	(N)
BEV1	\$0.00603	(N)
BEV2	\$0.00673	(N)

(Continued)

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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 6

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules, applicable all community choice aggregation service customers and all non-exempt departing load customers..	\$0.00004
Power Charge Indifference Adjustment (PCIA) ¹	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers and non-exempt departing load customers.	See community choice aggregation service customer and non-exempt departing load customer incremental PCIA rates below by rate group, excludes DWR Franchise Fees

¹ The PCIA rate applied to a customer's bill is the sum of the incremental PCIA rates for each revenue class up to the customer's specific vintage year of departure from bundled service.

(Continued)

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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

**Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees**

Rate Group	Legacy Utility- Owned		2009 Vintage	2010 Vintage	2011 Vintage
	Generation (UOG)				
Residential	(\$0.01587)		\$0.02288 (I)	\$0.00380 (I)	\$0.00081 (I)
Small Commercial	(\$0.01518)		\$0.02190 (I)	\$0.00364 (I)	\$0.00077 (I)
Medium Commercial	(\$0.01601)		\$0.02310 (I)	\$0.00384 (I)	\$0.00081 (I)
Large Commercial	(\$0.01503)		\$0.02168 (I)	\$0.00360 (I)	\$0.00077 (I)
Streetlights	(\$0.01296)		\$0.01865 (I)	\$0.00308 (I)	\$0.00065 (I)
Standby	(\$0.01106)		\$0.01600 (I)	\$0.00267 (I)	\$0.00057 (I)
Agriculture	(\$0.01409)		\$0.02037 (I)	\$0.00341 (I)	\$0.00072 (I)
E-20 T / B-20-T	(\$0.01291)		\$0.01856 (I)	\$0.00306 (I)	\$0.00065 (I)
E-20 P / B-20-P	(\$0.01379)		\$0.01988 (I)	\$0.00330 (I)	\$0.00070 (I)
E-20 S / B-20-S	(\$0.01433)		\$0.02076 (I)	\$0.00349 (I)	\$0.00073 (I)
BEV1	(\$0.01338) (R)		\$0.01930 (I)	\$0.00321 (I)	\$0.00068 (I)
BEV2	(\$0.01495) (I)		\$0.02157 (I)	\$0.00358 (I)	\$0.00076 (I)

Rate Group	2012 Vintage		2013 Vintage	2014 Vintage	2015 Vintage
Residential	(\$0.00047)	(I)	\$0.00018 (R)	(\$0.00027) (R)	(\$0.00004)
Small Commercial	(\$0.00045)	(I)	\$0.00017 (R)	(\$0.00026) (R)	(\$0.00004)
Medium Commercial	(\$0.00047)	(I)	\$0.00018 (R)	(\$0.00028) (R)	(\$0.00003) (I)
Large Commercial	(\$0.00045)	(I)	\$0.00018 (R)	(\$0.00027) (R)	(\$0.00003) (I)
Streetlights	(\$0.00038)	(I)	\$0.00015 (R)	(\$0.00023) (R)	(\$0.00003) (I)
Standby	(\$0.00034)	(I)	\$0.00013 (R)	(\$0.00019) (R)	(\$0.00003)
Agriculture	(\$0.00042)	(I)	\$0.00016 (R)	(\$0.00024) (R)	(\$0.00004) (R)
E-20 T / B-20-T	(\$0.00038)	(I)	\$0.00015 (R)	(\$0.00022) (R)	(\$0.00003) (I)
E-20 P / B-20-P	(\$0.00041)	(I)	\$0.00016 (R)	(\$0.00024) (R)	(\$0.00003) (I)
E-20 S / B-20-S	(\$0.00043)	(I)	\$0.00017 (R)	(\$0.00025) (R)	(\$0.00004)
BEV1	(\$0.00040)	(I)	\$0.00016 (R)	(\$0.00024) (R)	(\$0.00003) (I)
BEV2	(\$0.00044)	(I)	\$0.00018 (R)	(\$0.00027) (R)	(\$0.00003) (I)

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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 8

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

**Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees**

Rate Group	2016 Vintage	2017 Vintage	2018 Vintage	2019 Vintage
Residential	(\$0.00023) (R)	(\$0.00026) (I)	(\$0.00145) (R)	(\$0.00207) (I)
Small Commercial	(\$0.00022) (R)	(\$0.00024) (I)	(\$0.00140) (R)	(\$0.00198) (I)
Medium Commercial	(\$0.00023) (R)	(\$0.00027) (I)	(\$0.00147) (R)	(\$0.00209) (I)
Large Commercial	(\$0.00022) (R)	(\$0.00024) (I)	(\$0.00138) (R)	(\$0.00196) (I)
Streetlights	(\$0.00018) (R)	(\$0.00021) (I)	(\$0.00118) (R)	(\$0.00168) (I)
Standby	(\$0.00016) (R)	(\$0.00018) (I)	(\$0.00102) (R)	(\$0.00146) (I)
Agriculture	(\$0.00020) (R)	(\$0.00023) (I)	(\$0.00131) (R)	(\$0.00185) (I)
E-20 T / B-20-T	(\$0.00018) (R)	(\$0.00021) (I)	(\$0.00117) (R)	(\$0.00167) (I)
E-20 P / B-20-P	(\$0.00020) (R)	(\$0.00022) (I)	(\$0.00127) (R)	(\$0.00179) (I)
E-20 S / B-20-S	(\$0.00021) (R)	(\$0.00023) (I)	(\$0.00134) (R)	(\$0.00189) (I)
BEV1	(\$0.00019) (R)	(\$0.00022) (I)	(\$0.00123) (R)	(\$0.00175) (I)
BEV2	(\$0.00022) (R)	(\$0.00024) (I)	(\$0.00137) (R)	(\$0.00195) (I)

Rate Group	2020 Vintage	2021 Vintage	2022 Vintage	2023 Vintage
Residential	(\$0.00034) (I)	(\$0.01233) (R)	\$0.00601 (R) (\$0.00137)	\$0.00713 (I)
Small Commercial	(\$0.00032) (I)	(\$0.01181) (R)	\$0.00576 (R)	\$0.00683 (I)
Medium Commercial	(\$0.00034) (I)	(\$0.01246) (R)	\$0.00608 (R)	\$0.00720 (I)
Large Commercial	(\$0.00032) (I)	(\$0.01170) (R)	\$0.00570 (R)	\$0.00677 (I)
Streetlights	(\$0.00027) (I)	(\$0.01000) (R)	\$0.00488 (R)	\$0.00578 (I)
Standby	(\$0.00023) (I)	(\$0.00868) (R)	\$0.00423 (R)	\$0.00502 (I)
Agriculture	(\$0.00030) (I)	(\$0.01105) (R)	\$0.00539 (R)	\$0.00639 (I)
E-20 T / B-20-T	(\$0.00027) (I)	(\$0.00994) (R)	\$0.00484 (R)	\$0.00575 (I)
E-20 P / B-20-P	(\$0.00029) (I)	(\$0.01072) (R)	\$0.00523 (R)	\$0.00619 (I)
E-20 S / B-20-S	(\$0.00031) (I)	(\$0.01131) (R)	\$0.00551 (R)	\$0.00654 (I)
BEV1	(\$0.00028) (I)	(\$0.01041) (R)	\$0.00507 (R)	\$0.00603 (I)
BEV2	(\$0.00032) (I)	(\$0.01164) (R)	\$0.00567 (R)	\$0.00673 (I)

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ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 9

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2024	Vintage	
Residential	\$0.00713	(N)	(N)
Small Commercial	\$0.00683	(N)	
Medium Commercial	\$0.00720	(N)	
Large Commercial	\$0.00677	(N)	
Streetlights	\$0.00578	(N)	
Standby	\$0.00502	(N)	
Agriculture	\$0.00639	(N)	
E-20 T / B-20-T	\$0.00575	(N)	
E-20 P / B-20-P	\$0.00619	(N)	
E-20 S / B-20-S	\$0.00654	(N)	
BEV1	\$0.00603	(N)	
BEV2	\$0.00673	(N)	(N)

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ELECTRIC PRELIMINARY STATEMENT PART JG
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

Sheet 2

5. ACCOUNTING PROCEDURES (Cont'd)

- f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- g. A debit or credit entry, as applicable, to transfer the balance in the account to DRAM in conjunction with the Annual Electric True-Up filing or through another advice letter as approved by the Commission.

6. DEPARTING LOAD CONSUMERS:

For information purposes, the rates in the table below will be used to credit or recover WHFRCBA balances from departing load consumers (DL Consumers), as defined in the FO(s) and the applicable Departing Load Tariffs, for each series of Wildfire Hardening Recovery Bonds. For consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

Rate Group	Rate (\$/kWh)
Residential	\$0.00000 (I)
Small L&P/BEV1	\$0.00000 (I)
A-10S/B-10S	\$0.00000 (I)
A-10P/B-10P	\$0.00000 (I)
A-10T/B-10T	\$0.00000 (I)
E-19S/B-19S/BEV2S	\$0.00000 (I)
E-19P/B-19P/BEV2P	\$0.00000 (I)
E-19T/B-19T/BEV2T	\$0.00000 (I)
Streetlight	\$0.00000 (I)
Standby S - STOUS/SBS	\$0.00000 (I)
Standby P - STOUP/SBP	(\$0.00001) (I)
Standby T - STOUT/SBT	\$0.00000 (I)
Agriculture	\$0.00000 (I)
E-20S/B-20S	\$0.00000 (I)
E-20P/B-20P	\$0.00000 (I)
E-20T/B-20T	\$0.00000 (I)

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ELECTRIC PRELIMINARY STATEMENT PART JG
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

Sheet 3

6. DEPARTING LOAD CONSUMERS (Cont'd):

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

Rate Group	Rate (\$/kWh)
Residential	(\$0.00024) (I)
Small L&P/BEV1	(\$0.00024) (I)
A-10S/B-10S	(\$0.00020) (I)
A-10P/B-10P	(\$0.00019) (I)
A-10T/B-10T	(\$0.00014) (I)
E-19S/B-19S/BEV2S	(\$0.00017) (I)
E-19P/B-19P/BEV2P	(\$0.00016) (I)
E-19T/B-19T/BEV2T	(\$0.00013) (I)
Streetlight	(\$0.00020) (I)
Standby S - STOUS/SBS	(\$0.00025) (I)
Standby P - STOUP/SBP	(\$0.00041) (I)
Standby T - STOUT/SBT	(\$0.00012) (I)
Agriculture	(\$0.00022) (I)
E-20S/B-20S	(\$0.00015) (I)
E-20P/B-20P	(\$0.00014) (I)
E-20T/B-20T	(\$0.00010) (I)

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Sheet 4

**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.46145	(I)
Winter	\$0.40447	(I)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.46429	(I)
Part-Peak Summer	\$0.46429	(I)
Off-Peak Summer	\$0.43959	(I)
Part-Peak Winter	\$0.41671	(I)
Off-Peak Winter	\$0.41613	(I)

(Continued)

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Sheet 5

**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.18012	(I)
Winter	\$0.13998	(I)

Distribution**

Summer	\$0.20246	(I)
Winter	\$0.18562	(I)

Transmission* (all usage)

\$0.03346

(R)

Transmission Rate Adjustments* (all usage)

(\$0.00016)

(R)

Reliability Services* (all usage)

\$0.00008

(R)

Public Purpose Programs (all usage)

\$0.02640

(I)

Nuclear Decommissioning (all usage)

(\$0.00259)

(R)

Competition Transition Charges (all usage)

\$0.00097

(I)

Energy Cost Recovery Amount (all usage)

(\$0.00003)

(I)

New System Generation Charge (all usage)**

\$0.00533

(I)

Wildfire Fund Charge (all usage)

\$0.00561

(I)

California Climate Credit (all usage)***

\$0.00000

Wildfire Hardening Charge (all usage)

\$0.00259

Recovery Bond Charge (all usage)

\$0.00528

Recovery Bond Credit (all usage)

(\$0.00528)

Bundled Power Charge Indifference Adjustment (all usage)****

\$0.00721

(R)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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RATES:
(Cont'd.)

**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.18296	(I)
Part-Peak Summer	\$0.18296	(I)
Off-Peak Summer	\$0.15826	(I)
Part-Peak Winter	\$0.15222	(I)
Off-Peak Winter	\$0.15164	(I)

Distribution:**

Peak Summer	\$0.20246	(I)
Part-Peak Summer	\$0.20246	(I)
Off-Peak Summer	\$0.20246	(I)
Part-Peak Winter	\$0.18562	(I)
Off-Peak Winter	\$0.18562	(I)

Transmission* (all usage)	\$0.03346	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02640	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00097	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)
New System Generation Charge (all usage)**	\$0.00533	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00259	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00721	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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	Revised	Cal. P.U.C. Sheet No.	54861-E

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service
Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
--	------

2009 Vintage	\$0.00676	(I)
2010 Vintage	\$0.01040	(I)
2011 Vintage	\$0.01117	(I)
2012 Vintage	\$0.01072	(I)
2013 Vintage	\$0.01089	(I)
2014 Vintage	\$0.01063	(I)
2015 Vintage	\$0.01059	(I)
2016 Vintage	\$0.01037	(I)
2017 Vintage	\$0.01013	(I)
2018 Vintage	\$0.00873	(I)
2019 Vintage	\$0.00675	(I)
2020 Vintage	\$0.00643	(I)
2021 Vintage	(\$0.00538)	(R)
2022 Vintage	\$0.00038	(R)
2023 Vintage	\$0.00721	(R)
2024 Vintage	\$0.00721	(N)

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

**APPLICABILITY
(CONT'D):**

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	TOTAL BUNDLED RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge (\$ per meter per day)	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
Total Demand Rates (\$ per kW)			
Summer	\$24.19 (I)	\$23.50 (I)	\$13.91 (R)
Winter	\$24.19 (I)	\$23.50 (I)	\$13.91 (R)
Total Energy Rates (\$ per kWh)			
Summer	\$0.30272 (I)	\$0.28147 (I)	\$0.19861 (I)
Winter	\$0.26512 (I)	\$0.24625 (I)	\$0.18149 (I)

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$14.03	(I)	\$13.34	(I)	\$3.75	(I)
Winter	\$14.03	(I)	\$13.34	(I)	\$3.75	(I)
Transmission Maximum Demand*	\$10.14	(R)	\$10.14	(R)	\$10.14	(R)
Reliability Services Maximum Demand*	\$0.02	(R)	\$0.02	(R)	\$0.02	(R)
Energy Rate by Components (\$ per kWh)						
Generation:						
Summer	\$0.18193	(I)	\$0.16250	(I)	\$0.13769	(I)
Winter	\$0.16017	(I)	\$0.14367	(I)	\$0.12057	(I)
Distribution**:						
Summer	\$0.07713	(I)	\$0.07611	(I)	\$0.02060	(I)
Winter	\$0.06129	(I)	\$0.05972	(I)	\$0.02060	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
Public Purpose Programs (all usage)	\$0.02529	(I)	\$0.02463	(I)	\$0.02262	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00102	(I)	\$0.00102	(I)	\$0.00102	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00476	(I)	\$0.00476	(I)	\$0.00476	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00216		\$0.00202		\$0.00149	
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00760	(R)	\$0.00760	(R)	\$0.00760	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

		TOTAL BUNDLED RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates				
Customer Charge (\$ per meter per day)		\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
Total Demand Rates (\$ per kW)				
Summer		\$24.19 (I)	\$23.50 (I)	\$13.91 (R)
Winter		\$24.19 (I)	\$23.50 (I)	\$13.91 (R)
Total Energy Rates (\$ per kWh)				
Peak Summer		\$0.31626 (I)	\$0.29564 (I)	\$0.21307 (I)
Part-Peak Summer		\$0.31626 (I)	\$0.29564 (I)	\$0.21307 (I)
Off-Peak Summer		\$0.28948 (I)	\$0.27033 (I)	\$0.18842 (I)
Part-Peak Winter		\$0.26580 (I)	\$0.24652 (I)	\$0.18119 (I)
Off-Peak Winter		\$0.26509 (I)	\$0.24585 (I)	\$0.18053 (I)

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Sheet 7

ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage		Transmission Voltage	
Generation:					
Summer	\$0.00		\$0.00		\$0.00
Winter	\$0.00		\$0.00		\$0.00
Distribution**:					
Summer	\$14.03	(I)	\$13.34	(I)	\$3.75 (I)
Winter	\$14.03	(I)	\$13.34	(I)	\$3.75 (I)
Transmission Maximum Demand*	\$10.14	(R)	\$10.14	(R)	\$10.14 (R)
Reliability Services Maximum Demand*	\$0.02	(R)	\$0.02	(R)	\$0.02 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage		Primary Voltage		Transmission Voltage
Energy Rate by Components (\$ per kWh)					
Generation:					
Peak Summer	\$0.19547	(I)	\$0.17667	(I)	\$0.15215 (I)
Part-Peak Summer	\$0.19547	(I)	\$0.17667	(I)	\$0.15215 (I)
Off-Peak Summer	\$0.16869	(I)	\$0.15136	(I)	\$0.12750 (I)
Part-Peak Winter	\$0.16085	(I)	\$0.14394	(I)	\$0.12027 (I)
Off-Peak Winter	\$0.16014	(I)	\$0.14327	(I)	\$0.11961 (I)
Distribution**:					
Summer	\$0.07713	(I)	\$0.07611	(I)	\$0.02060 (I)
Winter	\$0.06129	(I)	\$0.05972	(I)	\$0.02060 (I)
Transmission Rate Adjustments* (all usage)					
Public Purpose Programs (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016) (R)
Competition Transition Charge (all usage)	\$0.02529	(I)	\$0.02463	(I)	\$0.02262 (I)
Energy Cost Recovery Amount (all usage)	\$0.00102	(I)	\$0.00102	(I)	\$0.00102 (I)
Nuclear Decommissioning (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259) (R)
New System Generation Charge (all usage)**	\$0.00561	(I)	\$0.00561	(I)	\$0.00561 (I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00216		\$0.00202		\$0.00149
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00760	(R)	\$0.00760	(R)	\$0.00760 (R)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 11

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00713 (I)
2010 Vintage	\$0.01097 (I)
2011 Vintage	\$0.01178 (I)
2012 Vintage	\$0.01130 (I)
2013 Vintage	\$0.01149 (I)
2014 Vintage	\$0.01121 (I)
2015 Vintage	\$0.01117 (I)
2016 Vintage	\$0.01094 (I)
2017 Vintage	\$0.01068 (I)
2018 Vintage	\$0.00921 (I)
2019 Vintage	\$0.00712 (I)
2020 Vintage	\$0.00678 (I)
2021 Vintage	(\$0.00568) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00760 (R)
2024 Vintage	\$0.00760 (N)

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

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Revised Cal. P.U.C. Sheet No. 56907-E
Cancelling Revised Cal. P.U.C. Sheet No. 56478-E

**ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.46126 (I)
Winter	\$0.42058 (I)

(Continued)

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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.17496	(I)
Winter	\$0.15445	(I)

Distribution:**

Summer	\$0.20743	(I)
Winter	\$0.18726	(I)

Transmission* (all usage)

\$0.03346 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00016) (R)

Reliability Services* (all usage)

\$0.00008 (R)

Public Purpose Programs (all usage)

\$0.02640 (I)

Nuclear Decommissioning (all usage)

(\$0.00259) (R)

Competition Transition Charge (all usage)

\$0.00097 (I)

Energy Cost Recovery Amount (all usage)

(\$0.00003) (I)

Wildfire Fund Charge (all usage)

\$0.00561 (I)

New System Generation Charge (all usage)**

\$0.00533 (I)

California Climate Credit (all usage)***

\$0.00000

Wildfire Hardening Charge (all usage)

\$0.00259

Recovery Bond Charge (all usage)

\$0.00528

Recovery Bond Credit (all usage)

(\$0.00528)

Bundled Power Charge Indifference Adjustment (all usage)****

\$0.00721 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Advice
Decision

7116-E

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG7E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00676	(I)
2010 Vintage	\$0.01040	(I)
2011 Vintage	\$0.01117	(I)
2012 Vintage	\$0.01072	(I)
2013 Vintage	\$0.01089	(I)
2014 Vintage	\$0.01063	(I)
2015 Vintage	\$0.01059	(I)
2016 Vintage	\$0.01037	(I)
2017 Vintage	\$0.01013	(I)
2018 Vintage	\$0.00873	(I)
2019 Vintage	\$0.00675	(I)
2020 Vintage	\$0.00643	(I)
2021 Vintage	(\$0.00538)	(R)
2022 Vintage	\$0.00038	(R)
2023 Vintage	\$0.00721	(R)
2024 Vintage	\$0.00721	(N)

WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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Cancelling Revised Cal. P.U.C. Sheet No. 56480-E

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.52310	(I)
Part-Peak Summer	\$0.48159	(I)
Off-Peak Summer	\$0.42911	(I)
Part-Peak Winter	\$0.42006	(I)
Off-Peak Winter	\$0.41902	(I)

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ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19664	(I)
Part-Peak Summer	\$0.19664	(I)
Off-Peak Summer	\$0.16289	(I)
Part-Peak Winter	\$0.15351	(I)
Off-Peak Winter	\$0.15280	(I)

Distribution:**

Peak Summer	\$0.24970	(I)
Part-Peak Summer	\$0.20819	(I)
Off-Peak Summer	\$0.18946	(I)
Part-Peak Winter	\$0.18979	(I)
Off-Peak Winter	\$0.18946	(I)

Transmission* (all usage)

\$0.03346 (R)

Wildfire Fund Charge (all usage)

\$0.00561 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00016) (R)

Reliability Services* (all usage)

\$0.00008 (R)

Public Purpose Programs (all usage)

\$0.02429 (I)

Nuclear Decommissioning (all usage)

(\$0.00259) (R)

Competition Transition Charges (all usage)

\$0.00097 (I)

Energy Cost Recovery Amount (all usage)

(\$0.00003) (I)

New System Generation Charge (all usage)**

\$0.00533 (I)

California Climate Credit (all usage)***

\$0.00000

Wildfire Hardening Charge (all usage)

\$0.00259

Recovery Bond Charge (all usage)

\$0.00528

Recovery Bond Credit (all usage)

(\$0.00528)

Bundled Power Charge Indifference Adjustment (all usage)****

\$0.00721 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 7

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take bundled PG&E service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00676	(I)
2010 Vintage	\$0.01040	(I)
2011 Vintage	\$0.01117	(I)
2012 Vintage	\$0.01072	(I)
2013 Vintage	\$0.01089	(I)
2014 Vintage	\$0.01063	(I)
2015 Vintage	\$0.01059	(I)
2016 Vintage	\$0.01037	(I)
2017 Vintage	\$0.01013	(I)
2018 Vintage	\$0.00873	(I)
2019 Vintage	\$0.00675	(I)
2020 Vintage	\$0.00643	(I)
2021 Vintage	(\$0.00538)	(R)
2022 Vintage	\$0.00038	(R)
2023 Vintage	\$0.00721	(R)
2024 Vintage	\$0.00721	(N)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

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ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 9

(D)

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Advice 7116-E
Decision

Issued by
Shilpa RamaIya
Vice President
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Sheet 4

ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

- 3. RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
Total Demand Rates (\$ per kW)				
Secondary Voltage				
Maximum Peak Demand Summer	—	—	—	\$34.46 (I)
Maximum Demand Summer	\$11.31 (I)	\$20.47 (I)	\$13.46 (I)	\$24.08 (I)
Maximum Demand Winter	\$11.31 (I)	\$20.47 (I)	\$13.46 (I)	\$24.08 (I)
Primary Voltage				
Maximum Peak Demand Summer	—	—	—	\$34.46 (I)
Maximum Demand Summer	—	—	\$11.63 (I)	\$21.56 (I)
Maximum Demand Winter	—	—	\$11.63 (I)	\$21.56 (I)
Transmission Voltage				
Maximum Peak Demand Summer	—	—	—	\$34.46 (I)
Maximum Demand Summer	—	—	\$4.51 (I)	\$6.22 (I)
Maximum Demand Winter	—	—	\$4.51 (I)	\$6.22 (I)
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.55552 (I)	\$0.44804 (I)	\$0.55712 (I)	\$0.24786 (I)
Off-Peak Summer	\$0.38958 (I)	\$0.28211 (I)	\$0.38427 (I)	\$0.20842 (I)
Peak Winter	\$0.37921 (I)	\$0.28900 (I)	\$0.38020 (I)	\$0.22007 (I)
Off-Peak Winter	\$0.34992 (I)	\$0.25971 (I)	\$0.35094 (I)	\$0.19438 (I)
Demand Charge Rate Limiter				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
PDP Rates (Consecutive Day and Five-Hour Event Option)*				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60	\$0.60	\$0.60	\$0.70
PDP Credits				
Demand (\$ per kW)				
Peak Summer	—	-	—	(\$4.25) (R)
Energy (\$ per kWh)				
Peak Summer	(\$0.10133) (R)	(\$0.10072) (R)	(\$0.10563) (R)	-

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Maximum Peak Demand Summer	—	—	—	\$21.22 (I)
Distribution**:				
Secondary Voltage				
Maximum Peak Demand Summer	—	—	—	\$13.24 (I)
Maximum Demand Summer	\$11.31 (I)	\$20.47 (I)	\$13.46 (I)	\$24.08 (I)
Maximum Demand Winter	\$11.31 (I)	\$20.47 (I)	\$13.46 (I)	\$24.08 (I)
Primary				
Maximum Peak Demand Summer	—	—	—	\$13.24 (I)
Maximum Demand Summer	—	—	\$11.63 (I)	\$21.56 (I)
Maximum Demand Winter	—	—	\$11.63 (I)	\$21.56 (I)
Transmission				
Maximum Peak Demand Summer	—	—	—	\$13.24 (I)
Maximum Demand Summer	—	—	\$4.51 (I)	\$6.22 (I)
Maximum Demand Winter	—	—	\$4.51 (I)	\$6.22 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Peak Summer	\$0.27854	(I)	\$0.27854	(I)
Off-Peak Summer	\$0.15886	(I)	\$0.15886	(I)
Peak Winter	\$0.15554	(I)	\$0.15554	(I)
Off-Peak Winter	\$0.12909	(I)	\$0.12909	(I)
Distribution*:				
Peak Summer	\$0.20058	(I)	\$0.09310	(I)
Off-Peak Summer	\$0.15432	(I)	\$0.04685	(I)
Peak Winter	\$0.14727	(I)	\$0.05706	(I)
Off-Peak Winter	\$0.14443	(I)	\$0.05422	(I)
Transmission* (all usage)	\$0.03154	(R)	\$0.03154	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02731	(I)	\$0.02731	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00091	(I)	\$0.00091	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00466	(I)	\$0.00466	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00675	(R)	\$0.00675	(R)
				\$0.00675 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 11

ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

12.BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

(Continued)

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ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A	Rate B		
Total Customer Charge Rates (\$ per meter per day)	\$0.57400	\$0.76313		
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$12.95	(I)	—	
Connected Load Winter	\$8.99	(I)	—	
Maximum Demand Summer	—		\$21.47	(I)
Maximum Demand Winter	—		\$16.06	(I)
Primary Voltage Discount Summer	—		\$1.90	(I)
Primary Voltage Discount Winter	—		\$1.39	(I)
	—			
Total Energy Rates (\$ per kWh)				
Summer	\$0.37831	(I)	\$0.30854	(I)
Winter	\$0.32885	(I)	\$0.23381	(I)

(Continued)

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Sheet 6

**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

3. RATES:
(Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B	
Generation:			
Connected Load Summer	\$3.96	(I)	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$5.41	(I)
Maximum Demand Winter	—	\$0.00	—
Primary Voltage Discount Summer	—	\$0.00	—
Primary Voltage Discount Winter	—	\$0.00	—
Distribution**:			
Connected Load Summer	\$8.99	(I)	—
Connected Load Winter	\$8.99	(I)	—
Maximum Demand Summer	—	\$16.06	(I)
Maximum Demand Winter	—	\$16.06	(I)
Primary Voltage Discount Summer	—	\$1.90	(I)
Primary Voltage Discount Winter	—	\$1.39	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation				
Summer	\$0.14091	(I)	\$0.14630	(I)
Winter	\$0.12737	(I)	\$0.10943	(I)
Distribution**				
Summer	\$0.16100	(I)	\$0.08498	(I)
Winter	\$0.12508	(I)	\$0.04712	(I)
Transmission*	\$0.03154	(R)	\$0.03154	(R)
Transmission Rate Adjustments*	(\$0.00016)	(R)	(\$0.00016)	(R)
Reliability Services*	\$0.00008	(R)	\$0.00008	(R)
Public Purpose Programs	\$0.02731	(I)	\$0.02817	(I)
Nuclear Decommissioning	(\$0.00259)	(R)	(\$0.00259)	(R)
Competition Transition Charges	\$0.00091	(I)	\$0.00091	(I)
Energy Cost Recovery Amount	(\$0.00003)	(I)	(\$0.00003)	(I)
Wildfire Fund Charge	\$0.00561	(I)	\$0.00561	(I)
New System Generation Charge**	\$0.00466	(I)	\$0.00466	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00675	(R)	\$0.00675	(R)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 10

**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00632 (I)
2010 Vintage	\$0.00973 (I)
2011 Vintage	\$0.01045 (I)
2012 Vintage	\$0.01003 (I)
2013 Vintage	\$0.01019 (I)
2014 Vintage	\$0.00995 (I)
2015 Vintage	\$0.00991 (I)
2016 Vintage	\$0.00971 (I)
2017 Vintage	\$0.00948 (I)
2018 Vintage	\$0.00817 (I)
2019 Vintage	\$0.00632 (I)
2020 Vintage	\$0.00602 (I)
2021 Vintage	(\$0.00503) (R)
2022 Vintage	\$0.00035 (R)
2023 Vintage	\$0.00675 (R)
2024 Vintage	\$0.00675 (N)

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003

Total Demand Rates (\$ per kW)

Connected Load Summer	\$11.25	(I)	—	—
Connected Load Winter	\$8.33	(I)	—	—
Maximum Demand Summer	—		\$19.21	(I)
Maximum Demand Winter	—		\$14.26	(I)
Maximum Peak Demand Summer	—		\$4.02	(I)
Maximum Part-Peak Demand Summer	—		—	\$7.21 (I)
Maximum Part-Peak Demand Winter	—		—	\$2.19 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—		\$2.03	(I) \$0.77 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—		\$0.88	(I) \$0.65 (I)
Transmission Voltage Discount				
Maximum Peak Demand Summer	—		—	\$2.87 (I)
Maximum Part-Peak Demand Summer	—		—	\$1.98 (I)
Maximum Demand Summer	—		—	\$11.32 (I)
Maximum Part-Peak Demand Winter	—		—	\$2.19 (I)
Maximum Demand Winter	—		—	\$11.32 (I)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.40935	(I)	\$0.34460	(I)	\$0.26473 (I)
Part-Peak Summer	—		—		\$0.26420 (I)
Off-Peak Summer	\$0.40760	(I)	\$0.34303	(I)	\$0.25240 (I)
Part-Peak Winter	\$0.35399	(I)	\$0.31373	(I)	\$0.24155 (I)
Off-Peak Winter	\$0.35327	(I)	\$0.31304	(I)	\$0.24084 (I)

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	Revised	Cal. P.U.C. Sheet No.	56630-E

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<u>Generation:</u>			
Connected Load Summer	\$2.92	(I)	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$4.95	(I) \$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer		\$0.00	\$5.23 (I)
Maximum Part-Peak Demand Summer		—	\$5.23 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.22	(I) \$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
<u>Transmission Voltage Discount</u>			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
<u>Distribution**:</u>			
Connected Load Summer	\$8.33	(I)	—
Connected Load Winter	\$8.33	(I)	—
Maximum Demand Summer	—	\$14.26	(I) \$15.10 (I)
Maximum Demand Winter	—	\$14.26	(I) \$15.10 (I)
Maximum Peak Demand Summer	—	\$4.02	(I) \$2.87 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.98 (I)
Maximum Part-Peak Demand Winter	—	—	\$2.19 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.81	(I) \$0.77 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.88	(I) \$0.65 (I)
<u>Transmission Voltage Discount</u>			
Maximum Peak Demand Summer	—	—	\$2.87 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.98 (I)
Maximum Demand Summer	—	—	\$11.32 (I)
Maximum Part-Peak Demand Winter	—	—	\$2.19 (I)
Maximum Demand Winter	—	—	\$11.32 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F
Generation:					
Peak Summer	\$0.13785	(I)	\$0.14650	(I)	\$0.11912 (I)
Part-Peak Summer	—		—		\$0.11912 (I)
Off-Peak Summer	\$0.13785	(I)	\$0.14650	(I)	\$0.10792 (I)
Part-Peak Winter	\$0.12358	(I)	\$0.13251	(I)	\$0.10533 (I)
Off-Peak Winter	\$0.12287	(I)	\$0.13182	(I)	\$0.10462 (I)
Distribution**:					
Peak Summer	\$0.19510	(I)	\$0.12084	(I)	\$0.06835 (I)
Part-Peak Summer	—		—		\$0.06782 (I)
Off-Peak Summer	\$0.19335	(I)	\$0.11927	(I)	\$0.06722 (I)
Part-Peak Winter	\$0.15401	(I)	\$0.10396	(I)	\$0.05896 (I)
Off-Peak Winter	\$0.15400	(I)	\$0.10396	(I)	\$0.05896 (I)
Transmission* (all usage)					
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008 (R)
Public Purpose Programs (all usage)	\$0.02731	(I)	\$0.02817	(I)	\$0.02817 (I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259) (R)
Competition Transition Charges (all usage)	\$0.00091	(I)	\$0.00091	(I)	\$0.00091 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00466	(I)	\$0.00466	(I)	\$0.00466 (I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232		\$0.00232
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00675	(R)	\$0.00675	(R)	\$0.00675 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 13

ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00632 (I)
2010 Vintage	\$0.00973 (I)
2011 Vintage	\$0.01045 (I)
2012 Vintage	\$0.01003 (I)
2013 Vintage	\$0.01019 (I)
2014 Vintage	\$0.00995 (I)
2015 Vintage	\$0.00991 (I)
2016 Vintage	\$0.00971 (I)
2017 Vintage	\$0.00948 (I)
2018 Vintage	\$0.00817 (I)
2019 Vintage	\$0.00632 (I)
2020 Vintage	\$0.00602 (I)
2021 Vintage	(\$0.00503) (R)
2022 Vintage	\$0.00035 (R)
2023 Vintage	\$0.00675 (R)
2024 Vintage	\$0.00675 (N)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871

Total Demand Rates (\$ per kW)

Connected Load Summer	\$19.80	(I)	–	–
Connected Load Winter	\$11.71	(I)	–	–
Maximum Demand Summer	–		\$28.78	(I)
Maximum Demand Winter	–		\$19.17	(I)
Maximum Peak Demand Summer	–		\$9.76	(I)
Maximum Part-Peak Demand Summer	–		–	(I)
Maximum Part-Peak Demand Winter	–		–	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		\$3.70	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		\$0.66	(I)
Transmission Voltage Discount				
Maximum Peak Demand Summer	–		–	\$5.89 (I)
Maximum Part-Peak Demand Summer	–		–	\$4.04 (I)
Maximum Demand Summer	–		\$14.18	(I)
Maximum Part-Peak Demand Winter	–		–	\$0.00
Maximum Demand Winter	–		\$8.93	(I)
				\$13.35 (I)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES
(Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D	Rate B, E	Rate C, F
Peak Summer	\$0.32715 (I)	\$0.24711 (I)	\$0.21084 (I)
Part-Peak Summer	—	—	\$0.21042 (I)
Off-Peak Summer	\$0.32570 (I)	\$0.24635 (I)	\$0.20388 (I)
Part-Peak Winter	\$0.29472 (I)	\$0.22992 (I)	\$0.20335 (I)
Off-Peak Winter	\$0.29401 (I)	\$0.22924 (I)	\$0.20264 (I)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$8.09	(I)	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$9.61 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$10.79 (I)
Maximum Part-Peak Demand Summer	—	—	\$10.79 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$3.02 (I)	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$5.25 (I)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3.RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
Distribution**:			
Connected Load Summer	\$11.71 (I)	—	—
Connected Load Winter	\$11.71 (I)	—	—
Maximum Demand Summer	—	\$19.17 (I)	\$13.90 (I)
Maximum Demand Winter	—	\$19.17 (I)	\$13.90 (I)
Maximum Peak Demand Summer	—	\$9.76 (I)	\$5.89 (I)
Maximum Part-Peak Demand Summer	—	—	\$4.04 (I)
Maximum Part-Peak Demand Winter	—	—	\$3.27 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.68 (I)	\$1.54 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.66 (I)	\$1.22 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$5.89 (I)
Maximum Part-Peak Demand Summer	—	—	\$4.04 (I)
Maximum Demand Summer	—	\$8.93 (I)	\$13.35 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$8.93 (I)	\$13.35 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F
Generation:					
Peak Summer	\$0.14675	(I)	\$0.13148	(I)	\$0.10716 (I)
Part-Peak Summer	—		—		\$0.10716 (I)
Off-Peak Summer	\$0.14675	(I)	\$0.13148	(I)	\$0.10109 (I)
Part-Peak Winter	\$0.13447	(I)	\$0.11905	(I)	\$0.09850 (I)
Off-Peak Winter	\$0.13376	(I)	\$0.11837	(I)	\$0.09779 (I)
Distribution**:					
Peak Summer	\$0.10400	(I)	\$0.04219	(I)	\$0.03024 (I)
Part-Peak Summer	—		—		\$0.02982 (I)
Off-Peak Summer	\$0.10255	(I)	\$0.04143	(I)	\$0.02935 (I)
Part-Peak Winter	\$0.08385	(I)	\$0.03743	(I)	\$0.03141 (I)
Off-Peak Winter	\$0.08385	(I)	\$0.03743	(I)	\$0.03141 (I)
Transmission* (all usage)	\$0.03154	(R)	\$0.03154	(R)	\$0.03154 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008 (R)
Public Purpose Programs (all usage)	\$0.02731	(I)	\$0.02435	(I)	\$0.02435 (I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259) (R)
Competition Transition Charges (all usage)	\$0.00091	(I)	\$0.00091	(I)	\$0.00091 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00466	(I)	\$0.00466	(I)	\$0.00466 (I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232		\$0.00232
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00675	(R)	\$0.00675	(R)	\$0.00675 (R)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 16

13. BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00632	(I)
2010 Vintage	\$0.00973	(I)
2011 Vintage	\$0.01045	(I)
2012 Vintage	\$0.01003	(I)
2013 Vintage	\$0.01019	(I)
2014 Vintage	\$0.00995	(I)
2015 Vintage	\$0.00991	(I)
2016 Vintage	\$0.00971	(I)
2017 Vintage	\$0.00948	(I)
2018 Vintage	\$0.00817	(I)
2019 Vintage	\$0.00632	(I)
2020 Vintage	\$0.00602	(I)
2021 Vintage	(\$0.00503)	(R)
2022 Vintage	\$0.00035	(R)
2023 Vintage	\$0.00675	(R)
2024 Vintage	\$0.00675	(N)

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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

- 3. RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A	Rate B	Rate C
Customer Charge (\$ per meter per day)	\$0.68895	\$0.91565	\$1.43343

Total Demand Rates (\$ per kW)

Secondary Voltage

Maximum Peak Demand Summer	—	—	\$34.46	(I)
Maximum Demand Summer	\$11.31	(I)	\$13.46	(I)
Maximum Demand Winter	\$11.31	(I)	\$13.46	(I)

Primary Voltage

Maximum Peak Demand Summer	—	—	\$34.46	(I)	
Maximum Demand Summer	—	\$11.63	(I)	\$21.56	(I)
Maximum Demand Winter	—	\$11.63	(I)	\$21.56	(I)

Transmission Voltage

Maximum Peak Demand Summer	—	—	\$34.46	(I)	
Maximum Demand Summer	—	\$4.51	(I)	\$6.22	(I)
Maximum Demand Winter	—	\$4.51	(I)	\$6.22	(I)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.58107	(I)	\$0.58052	(I)	\$0.26188	(I)
Off-Peak Summer	\$0.37746	(I)	\$0.38969	(I)	\$0.21715	(I)
Peak Winter	\$0.41197	(I)	\$0.41758	(I)	\$0.23085	(I)
Off-Peak Winter	\$0.33155	(I)	\$0.34925	(I)	\$0.20290	(I)

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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component (\$/kW)	Rate A	Rate B	Rate C
Generation:			
Maximum Peak Demand Summer	—	—	\$21.22 (I)
Distribution**:			
<u>Secondary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$13.24 (I)
Maximum Demand Summer	\$11.31 (I)	\$13.46 (I)	\$24.08 (I)
Maximum Demand Winter	\$11.31 (I)	\$13.46 (I)	\$24.08 (I)
<u>Primary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$13.24 (I)
Maximum Demand Summer	—	\$11.63 (I)	\$21.56 (I)
Maximum Demand Winter	—	\$11.63 (I)	\$21.56 (I)
<u>Transmission Voltage</u>			
Maximum Peak Demand Summer	—	—	\$13.24 (I)
Maximum Demand Summer	—	\$4.51 (I)	\$6.22 (I)
Maximum Demand Winter	—	\$4.51 (I)	\$6.22 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.24382	(I)	\$0.26645	(I)	\$0.15275	(I)
Off-Peak Summer	\$0.16668	(I)	\$0.18514	(I)	\$0.12274	(I)
Peak Winter	\$0.15648	(I)	\$0.17308	(I)	\$0.13833	(I)
Off-Peak Winter	\$0.13003	(I)	\$0.14663	(I)	\$0.11188	(I)
<u>Distribution**:</u>						
Peak Summer	\$0.26085	(I)	\$0.23724	(I)	\$0.03560	(I)
Off-Peak Summer	\$0.13438	(I)	\$0.12772	(I)	\$0.02088	(I)
Peak Winter	\$0.17909	(I)	\$0.16767	(I)	\$0.01899	(I)
Off-Peak Winter	\$0.12512	(I)	\$0.12579	(I)	\$0.01749	(I)
Transmission* (all usage)	\$0.03154	(R)	\$0.03154	(R)	\$0.03154	(R)
Reliability Services* (all usage)	\$0.00008	(R)	\$0.00008	(R)	\$0.00008	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
Public Purpose Programs (all usage)	\$0.02731	(I)	\$0.02774	(I)	\$0.02444	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00091	(I)	\$0.00091	(I)	\$0.00091	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00466	(I)	\$0.00466	(I)	\$0.00466	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00675	(R)	\$0.00675	(R)	\$0.00675	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**Pacific Gas and
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	Revised Cancelling	Revised	Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.	56935-E 54895-E
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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00632 (I)
2010 Vintage	\$0.00973 (I)
2011 Vintage	\$0.01045 (I)
2012 Vintage	\$0.01003 (I)
2013 Vintage	\$0.01019 (I)
2014 Vintage	\$0.00995 (I)
2015 Vintage	\$0.00991 (I)
2016 Vintage	\$0.00971 (I)
2017 Vintage	\$0.00948 (I)
2018 Vintage	\$0.00817 (I)
2019 Vintage	\$0.00632 (I)
2020 Vintage	\$0.00602 (I)
2021 Vintage	(\$0.00503) (R)
2022 Vintage	\$0.00035 (R)
2023 Vintage	\$0.00675 (R)
2024 Vintage	\$0.00675 (N)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56936-E
	Revised	Cal. P.U.C. Sheet No.	56639-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313

Total Demand Rates (\$ per kW)

Connected Load Summer	\$10.84	(I)	–
Connected Load Winter	\$7.99	(I)	–
Maximum Peak Demand Summer	–		\$7.01 (I)
Maximum Demand Summer	–		\$18.35 (I)
Maximum Demand Winter	–		\$14.44 (I)
Primary Voltage Discount Summer	–		\$0.70 (I)
Primary Voltage Discount Winter	–		\$0.80 (I)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.36933	(I)	\$0.34234 (I)
Off-Peak Summer	\$0.36754	(I)	\$0.34073 (I)
Part-Peak Winter	\$0.32165	(I)	\$0.31133 (I)
Off-Peak Winter	\$0.32094	(I)	\$0.31062 (I)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56937-E
	Revised	Cal. P.U.C. Sheet No.	56640-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$2.85	(I)
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.00
Maximum Demand Summer	—	\$3.91
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$7.99	(I)
Connected Load Winter	\$7.99	(I)
Maximum Peak Demand Summer	—	\$7.01
Maximum Demand Summer	—	\$14.44
Maximum Demand Winter	—	\$14.44
Primary Voltage Discount Summer	—	\$0.70
Primary Voltage Discount Winter	—	\$0.80

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56938-E
	Revised	Cal. P.U.C. Sheet No.	56641-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14058	(I)	\$0.12327	(I)
Off-Peak Summer	\$0.14058	(I)	\$0.12327	(I)
Part-Peak Winter	\$0.12397	(I)	\$0.11187	(I)
Off-Peak Winter	\$0.12326	(I)	\$0.11116	(I)

Distribution:**

Peak Summer	\$0.15235	(I)	\$0.14181	(I)
Off-Peak Summer	\$0.15056	(I)	\$0.14020	(I)
Part-Peak Winter	\$0.12128	(I)	\$0.12220	(I)
Off-Peak Winter	\$0.12128	(I)	\$0.12220	(I)

Transmission* (all usage)

Reliability Services* (all usage)

Transmission Rate Adjustments* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Wildfire Fund Charge (all usage)

New System Generation Charge (all usage)**

California Climate Credit (all usage)***

Wildfire Hardening Charge (all usage)

Recovery Bond Charge (all usage)

Recovery Bond Credit (all usage)

Bundled Power Charge Indifference Adjustment (all usage)****

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56939-E
	Revised	Cal. P.U.C. Sheet No.	54899-E

ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 13

12. BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service
Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00632 (I)
2010 Vintage	\$0.00973 (I)
2011 Vintage	\$0.01045 (I)
2012 Vintage	\$0.01003 (I)
2013 Vintage	\$0.01019 (I)
2014 Vintage	\$0.00995 (I)
2015 Vintage	\$0.00991 (I)
2016 Vintage	\$0.00971 (I)
2017 Vintage	\$0.00948 (I)
2018 Vintage	\$0.00817 (I)
2019 Vintage	\$0.00632 (I)
2020 Vintage	\$0.00602 (I)
2021 Vintage	(\$0.00503) (R)
2022 Vintage	\$0.00035 (R)
2023 Vintage	\$0.00675 (R)
2024 Vintage	\$0.00675 (N)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56940-E
	Revised	Cal. P.U.C. Sheet No.	56642-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313

Total Demand Rates (\$ per kW)

Connected Load Summer	\$10.56	(I)	–
Connected Load Winter	\$7.57	(I)	–
Maximum Peak Demand Summer	–		\$5.97 (I)
Maximum Demand Summer	–		\$18.56 (I)
Maximum Demand Winter	–		\$14.84 (I)
Primary Voltage Discount Summer	–		\$0.95 (I)
Primary Voltage Discount Winter	–		\$0.91 (I)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.37393	(I)	\$0.32450	(I)
Off-Peak Summer	\$0.37215	(I)	\$0.32287	(I)
Part-Peak Winter	\$0.32582	(I)	\$0.29461	(I)
Off-Peak Winter	\$0.32511	(I)	\$0.29390	(I)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56941-E
	Revised	Cal. P.U.C. Sheet No.	56643-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$2.99	(I) —
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$0.00
Maximum Demand Summer	—	\$3.70 (I)
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$7.57	(I) —
Connected Load Winter	\$7.57	(I) —
Maximum Peak Demand Summer	—	\$5.97 (I)
Maximum Demand Summer	—	\$14.86 (I)
Maximum Demand Winter	—	\$14.84 (I)
Primary Voltage Discount Summer	—	\$0.95 (I)
Primary Voltage Discount Winter	—	\$0.91 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56942-E
	Revised	Cal. P.U.C. Sheet No.	56644-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13572	(I)	\$0.11908	(I)
Off-Peak Summer	\$0.13572	(I)	\$0.11908	(I)
Part-Peak Winter	\$0.12049	(I)	\$0.10667	(I)
	\$0.11978	(I)	\$0.10596	(I)

Distribution:**

Peak Summer	\$0.16181	(I)	\$0.12816	(I)
Off-Peak Summer	\$0.16003	(I)	\$0.12653	(I)
Part-Peak Winter	\$0.12893	(I)	\$0.11068	(I)
Off-Peak Winter	\$0.12893	(I)	\$0.11068	(I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Wildfire Fund Charge (all usage)

New System Generation Charge (all usage)**

California Climate Credit (all usage)***

Wildfire Hardening Charge (all usage)

Recovery Bond Charge (all usage)

Recovery Bond Credit (all usage)

Bundled Power Charge Indifference Adjustment (all usage)****

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56943-E
	Revised	Cal. P.U.C. Sheet No.	54903-E

ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 13

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00632 (I)
2010 Vintage	\$0.00973 (I)
2011 Vintage	\$0.01045 (I)
2012 Vintage	\$0.01003 (I)
2013 Vintage	\$0.01019 (I)
2014 Vintage	\$0.00995 (I)
2015 Vintage	\$0.00991 (I)
2016 Vintage	\$0.00971 (I)
2017 Vintage	\$0.00948 (I)
2018 Vintage	\$0.00817 (I)
2019 Vintage	\$0.00632 (I)
2020 Vintage	\$0.00602 (I)
2021 Vintage	(\$0.00503) (R)
2022 Vintage	\$0.00035 (R)
2023 Vintage	\$0.00675 (R)
2024 Vintage	\$0.00675 (N)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56944-E
	Revised	Cal. P.U.C. Sheet No.	56504-E

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Total Bundled Time-of-Use Rates</u>	B-1 Rates	B1-ST Rates
<u>Total Customer Charge Rates</u>		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136	\$0.82136
<u>Demand Charge (for B1-ST only)</u>		
Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)		
Summer	---	\$7.85 (I)
Winter	---	\$7.85 (I)
<u>Total TOU Energy Rates (\$ per kWh)</u>		
Peak Summer	\$0.51009 (I)	\$0.53940 (I)
Part-Peak Summer	\$0.46086 (I)	\$0.39810 (I)
Off-Peak Summer	\$0.44005 (I)	\$0.35077 (I)
Peak Winter	\$0.43467 (I)	\$0.44145 (I)
Partial-Peak Winter (for B1-ST only)	---	\$0.41195 (I)
Off-Peak Winter	\$0.41855 (I)	\$0.32290 (I)
Super Off-Peak Winter	\$0.40214 (I)	\$0.30648 (I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>		
PDP Charges (\$ per kWh) All Usage During PDP Event	\$0.60	
PDP Credits Energy (\$ per kWh)		
Peak Summer	(\$0.05841) (R)	
Part-Peak Summer	(\$0.01735) (R)	

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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	Revised	Cal. P.U.C. Sheet No.	56505-E

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates	B-1 Rate	B1-ST Rate
<u>Customer and Demand Charge Rates:</u> Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.		
<u>Energy Rates by Components (\$ per kWh)</u>		
Generation:		
Peak Summer	\$0.22379	(I)
Part-Peak Summer	\$0.17456	(I)
Off-Peak Summer	\$0.15375	(I)
Peak Winter	\$0.16854	(I)
Partial-Peak Winter (For B1-ST Only)	---	(I)
Off-Peak Winter	\$0.15242	(I)
Super Off-Peak Winter	\$0.13601	(I)
Distribution**:		
Peak Summer	\$0.20743	(I)
Part-Peak Summer	\$0.20743	(I)
Off-Peak Summer	\$0.20743	(I)
Peak Winter	\$0.18726	(I)
Partial-Peak Winter (For B1-ST Only)	---	(I)
Off-Peak Winter	\$0.18726	(I)
Super Off-Peak Winter	\$0.18726	(I)
Transmission* (all usage)		
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00008	(R)
Public Purpose Programs (all usage)	\$0.02640	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00097	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)
New System Generation Charge (all usage)**	\$0.00533	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)
California Climate Credit (all usage)***	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00259	\$0.00259
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00721	(R)
	\$0.00721	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**Pacific Gas and
Electric Company®**

Oakland, California

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	Revised	Cal. P.U.C. Sheet No.	54906-E

Sheet 6

ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00676 (I)
2010 Vintage	\$0.01040 (I)
2011 Vintage	\$0.01117 (I)
2012 Vintage	\$0.01072 (I)
2013 Vintage	\$0.01089 (I)
2014 Vintage	\$0.01063 (I)
2015 Vintage	\$0.01059 (I)
2016 Vintage	\$0.01037 (I)
2017 Vintage	\$0.01013 (I)
2018 Vintage	\$0.00873 (I)
2019 Vintage	\$0.00675 (I)
2020 Vintage	\$0.00643 (I)
2021 Vintage	(\$0.00538) (R)
2022 Vintage	\$0.00038 (R)
2023 Vintage	\$0.00721 (R)
2024 Vintage	\$0.00721 (N)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56506-E

ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

		TOTAL BUNDLED TIME-OF-USE RATES		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$21.41 (I)	\$20.72 (I)	\$14.20 (R)
Winter		\$21.41 (I)	\$20.72 (I)	\$14.20 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer		\$0.38694 (I)	\$0.36374 (I)	\$0.26516 (I)
Part-Peak Summer		\$0.32525 (I)	\$0.30544 (I)	\$0.20842 (I)
Off-Peak Summer		\$0.29268 (I)	\$0.27460 (I)	\$0.17835 (I)
Peak Winter		\$0.31067 (I)	\$0.29088 (I)	\$0.21211 (I)
Off-Peak Winter		\$0.27519 (I)	\$0.25724 (I)	\$0.17928 (I)
Super Off-Peak Winter		\$0.23885 (I)	\$0.22090 (I)	\$0.14294 (I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event		\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>				
<u>Energy (\$ per kWh)</u>				
Peak Summer		(\$0.08103) (R)	(\$0.08103) (R)	(\$0.08103) (R)
Part-Peak Summer		(\$0.02807) (R)	(\$0.02807) (R)	(\$0.02807) (R)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56507-E

ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution**:			
Summer	\$11.25 (I)	\$10.56 (I)	\$4.04 (I)
Winter	\$11.25 (I)	\$10.56 (I)	\$4.04 (I)
Transmission Maximum Demand*	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Energy Rate by Components (\$ per kWh)</u>				
Generation:				
Peak Summer	\$0.25174 (I)	\$0.23098 (I)	\$0.20509 (I)	
Part-Peak Summer	\$0.19005 (I)	\$0.17268 (I)	\$0.14835 (I)	
Off-Peak Summer	\$0.15748 (I)	\$0.14184 (I)	\$0.11828 (I)	
Peak Winter	\$0.19369 (I)	\$0.17635 (I)	\$0.15204 (I)	
Off-Peak Winter	\$0.15821 (I)	\$0.14271 (I)	\$0.11921 (I)	
Super Off-Peak Winter	\$0.12187 (I)	\$0.10637 (I)	\$0.08287 (I)	
Distribution**:				
Summer	\$0.09154 (I)	\$0.08990 (I)	\$0.01975 (I)	
Winter	\$0.07332 (I)	\$0.07167 (I)	\$0.01975 (I)	
Transmission Rate Adjustments* (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)	
Public Purpose Programs (all usage)	\$0.02529 (I)	\$0.02463 (I)	\$0.02262 (I)	
Competition Transition Charge (all usage)	\$0.00102 (I)	\$0.00102 (I)	\$0.00102 (I)	
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)	
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)	
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)	
New System Generation Charge (all usage)**	\$0.00476 (I)	\$0.00476 (I)	\$0.00476 (I)	
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00216	\$0.00202	\$0.00149	
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00760 (R)	\$0.00760 (R)	\$0.00760 (R)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 9

ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)

	Rate
2009 Vintage	\$0.00713 (I)
2010 Vintage	\$0.01097 (I)
2011 Vintage	\$0.01178 (I)
2012 Vintage	\$0.01130 (I)
2013 Vintage	\$0.01149 (I)
2014 Vintage	\$0.01121 (I)
2015 Vintage	\$0.01117 (I)
2016 Vintage	\$0.01094 (I)
2017 Vintage	\$0.01068 (I)
2018 Vintage	\$0.00921 (I)
2019 Vintage	\$0.00712 (I)
2020 Vintage	\$0.00678 (I)
2021 Vintage	(\$0.00568) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00760 (R)
2024 Vintage	\$0.00760 (N)

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$57.47910 (I)	\$87.18940 (I)	\$132.94187 (I)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$51.60 (I)	\$42.77 (I)	\$19.17 (I)
Maximum Part-Peak Demand Summer	\$11.24 (I)	\$9.25 (I)	\$4.79 (I)
Maximum Demand Summer	\$37.85 (I)	\$30.11 (I)	\$19.02 (I)
Maximum Peak Demand Winter	\$3.02 (I)	\$2.19 (I)	\$1.85 (I)
Maximum Demand Winter	\$37.85 (I)	\$30.11 (I)	\$19.02 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24331 (I)	\$0.21499 (I)	\$0.19551 (I)
Part-Peak Summer	\$0.19274 (I)	\$0.17660 (I)	\$0.17922 (I)
Off-Peak Summer	\$0.15697 (I)	\$0.14321 (I)	\$0.14455 (I)
Peak Winter	\$0.21119 (I)	\$0.19268 (I)	\$0.19441 (I)
Off-Peak Winter	\$0.15683 (I)	\$0.14363 (I)	\$0.14532 (I)
Super Off-Peak Winter	\$0.08390 (I)	\$0.07385 (I)	\$0.07311 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh) All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW) Peak Summer	(\$7.02) (R)	(\$6.56) (R)	(\$5.68) (I)
Part-Peak Summer	(\$1.02) (R)	(\$0.96) (R)	(\$1.42) (I)
Energy (\$ per kWh) Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56510-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$25.42 (I)	\$21.35 (I)	\$19.17 (I)
Maximum Part-Peak Demand Summer	\$3.70 (I)	\$3.13 (I)	\$4.79 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$3.02 (I)	\$2.19 (I)	\$1.85 (I)
Distribution**:			
Maximum Peak Demand Summer	\$26.18 (I)	\$21.42 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$7.54 (I)	\$6.12 (I)	\$0.00
Maximum Demand Summer	\$27.69 (I)	\$19.95 (I)	\$8.86 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.69 (I)	\$19.95 (I)	\$8.86 (I)
Transmission Maximum Demand*	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.20236 (I)	\$0.17568 (I)	\$0.15958 (I)
Part-Peak Summer	\$0.15179 (I)	\$0.13729 (I)	\$0.14329 (I)
Off-Peak Summer	\$0.11602 (I)	\$0.10390 (I)	\$0.10862 (I)
Peak Winter	\$0.17024 (I)	\$0.15337 (I)	\$0.15848 (I)
Off-Peak Winter	\$0.11588 (I)	\$0.10432 (I)	\$0.10939 (I)
Super Off-Peak Winter	\$0.04295 (I)	\$0.03454 (I)	\$0.03718 (I)
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Nuclear Decommissioning (all usage)	\$0.02526 (I)	\$0.02362 (I)	\$0.02024 (I)
Competition Transition Charge (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Energy Cost Recovery Amount (all usage)	\$0.00096 (I)	\$0.00096 (I)	\$0.00096 (I)
Wildfire Fund Charge (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
New System Generation Charge (all usage)**	\$0.00476 (I)	\$0.00476 (I)	\$0.00476 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00183	\$0.00173	\$0.00144
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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	Revised	Cal. P.U.C. Sheet No.	56512-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$57.47910 (I)	\$87.18940 (I)	\$132.94187 (I)
Customer Charge Voluntary B-19:	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$6.44 (I)	\$5.25 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.85 (I)	\$1.50 (I)	\$0.00
Maximum Demand Summer	\$37.36 (I)	\$29.65 (I)	\$18.46 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$37.36 (I)	\$29.65 (I)	\$18.46 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.47937 (I)	\$0.43355 (I)	\$0.28683 (I)
Part-Peak Summer	\$0.29553 (I)	\$0.25881 (I)	\$0.20533 (I)
Off-Peak Summer	\$0.23506 (I)	\$0.20176 (I)	\$0.16318 (I)
Peak Winter	\$0.22777 (I)	\$0.20294 (I)	\$0.19707 (I)
Off-Peak Winter	\$0.18545 (I)	\$0.16529 (I)	\$0.16339 (I)
Super Off-Peak Winter	\$0.14963 (I)	\$0.12947 (I)	\$0.12757 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$6.44 (I)	\$5.25 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.85 (I)	\$1.50 (I)	\$0.00
Maximum Demand Summer	\$27.20 (I)	\$19.49 (I)	\$8.30 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.20 (I)	\$19.49 (I)	\$8.30 (I)
Transmission Maximum Demand*	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56514-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:

(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.31682 (I)	\$0.28307 (I)	\$0.24946 (I)
Part-Peak Summer	\$0.18125 (I)	\$0.15953 (I)	\$0.16796 (I)
Off-Peak Summer	\$0.14274 (I)	\$0.12414 (I)	\$0.12581 (I)
Peak Winter	\$0.18499 (I)	\$0.16190 (I)	\$0.15970 (I)
Off-Peak Winter	\$0.14267 (I)	\$0.12425 (I)	\$0.12602 (I)
Super Off-Peak Winter	\$0.10685 (I)	\$0.08843 (I)	\$0.09020 (I)
Distribution**:			
Peak Summer	\$0.11977 (I)	\$0.10944 (I)	\$0.00000
Part-Peak Summer	\$0.07150 (I)	\$0.05824 (I)	\$0.00000
Off-Peak Summer	\$0.04954 (I)	\$0.03658 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Nuclear Decommissioning (all usage)	\$0.02526 (I)	\$0.02362 (I)	\$0.02024 (I)
Competition Transition Charge (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Energy Cost Recovery Amount (all usage)	\$0.00096 (I)	\$0.00096 (I)	\$0.00096 (I)
Wildfire Fund Charge (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
New System Generation Charge (all usage)**	\$0.00476 (I)	\$0.00476 (I)	\$0.00476 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00183	\$0.00173	\$0.00144
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56957-E
	Revised	Cal. P.U.C. Sheet No.	56515-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$57.47910 (I)	\$87.18940 (I)	\$132.94187 (I)
Customer Charge Voluntary B-19:	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$1.50 (I)	\$1.03 (I)	\$0.38 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (I)	\$0.07 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.27 (I)	\$3.96 (I)	\$1.70 (I)
Maximum Demand Summer (per monthly billing)	\$10.16 (R)	\$10.16 (R)	\$10.16 (R)
Maximum Peak Demand Winter (per day)	\$1.14 (I)	\$0.76 (I)	\$0.38 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.27 (I)	\$3.96 (I)	\$1.70 (I)
Maximum Demand Winter (per monthly billing)	\$10.16 (R)	\$10.16 (R)	\$10.16 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.47937 (I)	\$0.43355 (I)	\$0.28683 (I)
Part-Peak Summer	\$0.29553 (I)	\$0.25881 (I)	\$0.20533 (I)
Off-Peak Summer	\$0.23506 (I)	\$0.20176 (I)	\$0.16318 (I)
Peak Winter	\$0.22777 (I)	\$0.20294 (I)	\$0.19707 (I)
Off-Peak Winter	\$0.18545 (I)	\$0.16529 (I)	\$0.16339 (I)
Super Off-Peak Winter	\$0.14963 (I)	\$0.12947 (I)	\$0.12757 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56516-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$1.50 (I)	\$1.03 (I)	\$0.38 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.08 (I)	\$0.07 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$6.27 (I)	\$3.96 (I)	\$1.70 (I)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$1.14 (I)	\$0.76 (I)	\$0.38 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$6.27 (I)	\$3.96 (I)	\$1.70 (I)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	10.14 (R)	\$10.14 (R)	\$10.14 (R)
Reliability Services Maximum Demand*	0.02 (R)	0.02 (R)	\$0.02 (R)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56517-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.31682 (I)	\$0.28307 (I)	\$0.24946 (I)
Part-Peak Summer	\$0.18125 (I)	\$0.15953 (I)	\$0.16796 (I)
Off-Peak Summer	\$0.14274 (I)	\$0.12414 (I)	\$0.12581 (I)
Peak Winter	\$0.18499 (I)	\$0.16190 (I)	\$0.15970 (I)
Off-Peak Winter	\$0.14267 (I)	\$0.12425 (I)	\$0.12602 (I)
Super Off-Peak Winter	\$0.10685 (I)	\$0.08843 (I)	\$0.09020 (I)
Distribution**:			
Peak Summer	\$0.11977 (I)	\$0.10944 (I)	\$0.00000
Part-Peak Summer	\$0.07150 (I)	\$0.05824 (I)	\$0.00000
Off-Peak Summer	\$0.04954 (I)	\$0.03658 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Nuclear Decommissioning (all usage)	\$0.02526 (I)	\$0.02362 (I)	\$0.02024 (I)
Competition Transition Charge (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Energy Cost Recovery Amount (all usage)	\$0.00096 (I)	\$0.00096 (I)	\$0.00096 (I)
Wildfire Fund Charge (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
New System Generation Charge (all usage)**	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
California Climate Credit (all usage – B-19V only)***	\$0.00476 (I)	\$0.00476 (I)	\$0.00476 (I)
Wildfire Hardening Charge (all usage)	\$0.00000	\$0.00000	\$0.00000
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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	Revised	Cal. P.U.C. Sheet No.	54920-E

ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 17

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00669	(I)
2010 Vintage	\$0.01029	(I)
2011 Vintage	\$0.01106	(I)
2012 Vintage	\$0.01061	(I)
2013 Vintage	\$0.01078	(I)
2014 Vintage	\$0.01052	(I)
2015 Vintage	\$0.01049	(I)
2016 Vintage	\$0.01027	(I)
2017 Vintage	\$0.01003	(I)
2018 Vintage	\$0.00865	(I)
2019 Vintage	\$0.00669	(I)
2020 Vintage	\$0.00637	(I)
2021 Vintage	(\$0.00533)	(R)
2022 Vintage	\$0.00037	(R)
2023 Vintage	\$0.00714	(R)
2024 Vintage	\$0.00714	(N)

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.53159 (I)	\$112.13910 (I)	\$437.49853 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$46.94 (I)	\$50.53 (I)	\$28.04 (I)
Maximum Part-Peak Demand Summer	\$10.08 (I)	\$10.42 (I)	\$6.68 (I)
Maximum Demand Summer	\$40.38 (I)	\$35.92 (I)	\$20.40 (R)
Maximum Peak Demand Winter	\$3.03 (I)	\$3.06 (I)	\$3.74 (I)
Maximum Demand Winter	\$40.38 (I)	\$35.92 (I)	\$20.40 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.23091 (I)	\$0.22604 (I)	\$0.19879 (I)
Part-Peak Summer	\$0.18561 (I)	\$0.17731 (I)	\$0.16787 (I)
Off-Peak Summer	\$0.14983 (I)	\$0.14333 (I)	\$0.13336 (I)
Peak Winter	\$0.20393 (I)	\$0.19503 (I)	\$0.19048 (I)
Off-Peak Winter	\$0.14954 (I)	\$0.14341 (I)	\$0.12809 (I)
Super Off-Peak Winter	\$0.07669 (I)	\$0.07019 (R)	\$0.06577 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh) All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.58) (I)	(\$8.00) (R)	(\$8.17) (R)
Part-Peak Summer	(\$0.95) (I)	(\$1.10) (R)	(\$1.95) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$23.80 (I)	\$26.63 (I)	\$28.04 (I)
Maximum Part-Peak Demand Summer	\$3.45 (I)	\$3.66 (I)	\$6.68 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$3.03 (I)	\$3.06 (I)	\$3.74 (I)
Maximum Demand Winter			
Distribution**:			
Maximum Peak Demand Summer	\$23.14 (I)	\$23.90 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$6.63 (I)	\$6.76 (I)	\$0.00
Maximum Demand Summer	\$28.06 (I)	\$23.60 (I)	\$8.08 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$28.06 (I)	\$23.60 (I)	\$8.08 (I)
Transmission Maximum Demand*	\$12.29 (R)	\$12.29 (R)	\$12.29 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.19298 (I)	\$0.18896 (I)	\$0.16403 (I)
Part-Peak Summer	\$0.14768 (I)	\$0.14023 (I)	\$0.13311 (I)
Off-Peak Summer	\$0.11190 (I)	\$0.10625 (I)	\$0.09860 (I)
Peak Winter	\$0.16600 (I)	\$0.15795 (I)	\$0.15572 (I)
Off-Peak Winter	\$0.11161 (I)	\$0.10633 (I)	\$0.09333 (I)
Super Off-Peak Winter	\$0.03876 (I)	\$0.03311 (I)	\$0.03101 (I)
Distribution**:			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Nuclear Decommissioning (all usage)	\$0.02329 (I)	\$0.02285 (I)	\$0.02107 (I)
Competition Transition Charge (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Energy Cost Recovery Amount (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
Wildfire Fund Charge (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
New System Generation Charge (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 7

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.53159 (I)	\$112.13910 (I)	\$437.49853 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$5.70 (I)	\$5.86 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.63 (I)	\$1.66 (I)	\$0.00
Maximum Demand Summer	\$39.94 (I)	\$35.43 (I)	\$19.86 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$39.94 (I)	\$35.43 (I)	\$19.86 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.45104 (I)	\$0.42506 (I)	\$0.32171 (I)
Part-Peak Summer	\$0.26821 (I)	\$0.25390 (I)	\$0.20309 (I)
Off-Peak Summer	\$0.20918 (I)	\$0.20133 (I)	\$0.15284 (I)
Peak Winter	\$0.21937 (I)	\$0.20715 (I)	\$0.20293 (I)
Off-Peak Winter	\$0.17564 (I)	\$0.16708 (I)	\$0.14992 (I)
Super Off-Peak Winter	\$0.13989 (I)	\$0.13133 (I)	\$0.11712 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

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	Revised	Cal. P.U.C. Sheet No.	56522-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$5.70 (I)	\$5.86 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.63 (I)	\$1.66 (I)	\$0.00
Maximum Demand Summer	\$27.62 (I)	\$23.11 (I)	\$7.54 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.62 (I)	\$23.11 (I)	\$7.54 (I)
Transmission Maximum Demand*	\$12.29 (R)	\$12.29 (R)	\$12.29 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.30645 (I)	\$0.29202 (I)	\$0.28592 (I)
Part-Peak Summer	\$0.17370 (I)	\$0.16312 (I)	\$0.16730 (I)
Off-Peak Summer	\$0.13624 (I)	\$0.12842 (I)	\$0.11705 (I)
Peak Winter	\$0.17984 (I)	\$0.16854 (I)	\$0.16714 (I)
Off-Peak Winter	\$0.13611 (I)	\$0.12847 (I)	\$0.11413 (I)
Super Off-Peak Winter	\$0.10036 (I)	\$0.09272 (I)	\$0.08133 (I)
Distribution**:			
Peak Summer	\$0.10506 (I)	\$0.09443 (I)	\$0.00000
Part-Peak Summer	\$0.05498 (I)	\$0.05217 (I)	\$0.00000
Off-Peak Summer	\$0.03341 (I)	\$0.03430 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Competition Transition Charge (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56967-E
	Revised	Cal. P.U.C. Sheet No.	56524-E

Sheet 10

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
 (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$107.53159 (I)	\$112.13910 (I)	\$437.49853 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$1.32 (I)	\$1.12 (I)	\$0.26 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.07 (I)	\$0.07 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.61 (I)	\$4.67 (I)	\$1.53 (I)
Maximum Demand Summer (per monthly billing)	\$12.32 (R)	\$12.32 (R)	\$12.32 (R)
Maximum Peak Demand Winter (per day)	\$1.04 (I)	\$0.85 (I)	\$0.26 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.61 (I)	\$4.67 (I)	\$1.53 (I)
Maximum Demand Winter (per billing month)	\$12.32 (R)	\$12.32 (R)	\$12.32 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.45104 (I)	\$0.42506 (I)	\$0.32171 (I)
Part-Peak Summer	\$0.26821 (I)	\$0.25390 (I)	\$0.20309 (I)
Off-Peak Summer	\$0.20918 (I)	\$0.20133 (I)	\$0.15284 (I)
Peak Winter	\$0.21937 (I)	\$0.20715 (I)	\$0.20293 (I)
Off-Peak Winter	\$0.17564 (I)	\$0.16708 (I)	\$0.14992 (I)
Super Off-Peak Winter	\$0.13989 (I)	\$0.13133 (I)	\$0.11712 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56968-E
	Revised	Cal. P.U.C. Sheet No.	56525-E

Sheet 11

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$1.32	(I)	\$1.12
Maximum Part-Peak Demand Summer (per day)	\$0.07	(I)	\$0.07
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$5.61	(I)	\$4.67
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00
Maximum Peak Demand Winter (per day)	\$1.04	(I)	\$0.85
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$5.61	(I)	\$4.67
Maximum Demand Winter (per billing month)	\$0.00		\$0.00
Transmission Maximum Demand*	\$12.29	(R)	\$12.29
Reliability Services Maximum Demand*	\$0.03	(R)	\$0.03

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56969-E
	Revised	Cal. P.U.C. Sheet No.	56526-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

3. Rates:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.30645 (I)	\$0.29202 (I)	\$0.28592 (I)
Part-Peak Summer	\$0.17370 (I)	\$0.16312 (I)	\$0.16730 (I)
Off-Peak Summer	\$0.13624 (I)	\$0.12842 (I)	\$0.11705 (I)
Peak Winter	\$0.17984 (I)	\$0.16854 (I)	\$0.16714 (I)
Off-Peak Winter	\$0.13611 (I)	\$0.12847 (I)	\$0.11413 (I)
Super Off-Peak Winter	\$0.10036 (I)	\$0.09272 (I)	\$0.08133 (I)
Distribution**:			
Peak Summer	\$0.10506 (I)	\$0.09443 (I)	\$0.00000
Part-Peak Summer	\$0.05498 (I)	\$0.05217 (I)	\$0.00000
Off-Peak Summer	\$0.03341 (I)	\$0.03430 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Competition Transition Charge (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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	Revised	Cal. P.U.C. Sheet No.	54930-E

ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 16

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Vintaged Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.00647 (I)	\$0.00613 (I)	\$0.00569 (I)
2010 Vintage	\$0.00995 (I)	\$0.00943 (I)	\$0.00875 (I)
2011 Vintage	\$0.01069 (I)	\$0.01013 (I)	\$0.00940 (I)
2012 Vintage	\$0.01026 (I)	\$0.00972 (I)	\$0.00902 (I)
2013 Vintage	\$0.01043 (I)	\$0.00988 (I)	\$0.00917 (I)
2014 Vintage	\$0.01018 (I)	\$0.00964 (I)	\$0.00895 (I)
2015 Vintage	\$0.01014 (I)	\$0.00961 (I)	\$0.00892 (I)
2016 Vintage	\$0.00993 (I)	\$0.00941 (I)	\$0.00873 (I)
2017 Vintage	\$0.00970 (I)	\$0.00919 (I)	\$0.00853 (I)
2018 Vintage	\$0.00836 (I)	\$0.00792 (I)	\$0.00735 (I)
2019 Vintage	\$0.00647 (I)	\$0.00613 (I)	\$0.00569 (I)
2020 Vintage	\$0.00616 (I)	\$0.00583 (I)	\$0.00542 (I)
2021 Vintage	(\$0.00515) (R)	(\$0.00488) (R)	(\$0.00452) (R)
2022 Vintage	\$0.00036 (R)	\$0.00034 (R)	\$0.00032 (R)
2023 Vintage	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)
2024 Vintage	\$0.00690 (N)	\$0.00654 (N)	\$0.00607 (N)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56971-E
	Revised	Cal. P.U.C. Sheet No.	56527-E

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.68381	(I)
Off-Peak Summer	\$0.42619	(I)
Peak Winter	\$0.43712	(I)
Off-Peak Winter	\$0.39353	(I)
Super Off-Peak Winter	\$0.35745	(I)

PDP Rates (Consecutive Day and Five-Hour Event Option)*

PDP Charges (\$ per kWh) All Usage During PDP Event	\$0.60
PDP Credits Energy (\$ per kWh) Peak Summer	(\$0.07088) (R)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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Regulatory Proceedings and Rates



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Cancelling	Revised	Cal. P.U.C. Sheet No.	56972-E
	Revised	Cal. P.U.C. Sheet No.	56528-E

Sheet 4

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

RATES:
(Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates
Generation:	
Peak Summer \$0.31805 (I)	
Off-Peak Summer	\$0.14812 (I)
Peak Winter \$0.17763 (I)	
Off Peak Winter \$0.13808 (I)	
Super Off-Peak Winter \$0.10200 (I)	
Distribution**:	
Peak Summer \$0.28900 (I)	
Off-Peak Summer \$0.20131 (I)	
Peak Winter \$0.18273 (I)	
Off Peak Winter \$0.17869 (I)	
Super Off-Peak Winter \$0.17869 (I)	
Transmission* (all usage) \$0.03346 (R)	
Wildfire Fund Charge (all usage) \$0.00561 (I)	
Transmission Rate Adjustments* (all usage) (\$0.00016) (R)	
Reliability Services* (all usage) \$0.00008 (R)	
Public Purpose Programs (all usage) \$0.02429 (I)	
Nuclear Decommissioning (all usage) (\$0.00259) (R)	
Competition Transition Charges (all usage) \$0.00097 (I)	
Energy Cost Recovery Amount (all usage) (\$0.00003) (I)	
New System Generation Charge (all usage)** \$0.00533 (I)	
California Climate Credit (all usage)*** \$0.00000	
Wildfire Hardening Charge (all usage) \$0.00259	
Recovery Bond Charge (all usage) \$0.00528	
Recovery Bond Credit (all usage) (\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)**** \$0.00721 (R)	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	54933-E

ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00676 (I)
2010 Vintage	\$0.01040 (I)
2011 Vintage	\$0.01117 (I)
2012 Vintage	\$0.01072 (I)
2013 Vintage	\$0.01089 (I)
2014 Vintage	\$0.01063 (I)
2015 Vintage	\$0.01059 (I)
2016 Vintage	\$0.01037 (I)
2017 Vintage	\$0.01013 (I)
2018 Vintage	\$0.00873 (I)
2019 Vintage	\$0.00675 (I)
2020 Vintage	\$0.00643 (I)
2021 Vintage	(\$0.00538) (R)
2022 Vintage	\$0.00038 (R)
2023 Vintage	\$0.00721 (R)
2024 Vintage	\$0.00721 (N)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56974-E
	Revised	Cal. P.U.C. Sheet No.	56529-E

ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

Total Energy Rates (\$ per kWh)	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Peak	\$0.40315 (I)	\$0.41761 (I)	\$0.40861 (I)
Off-Peak	\$0.21114 (I)	\$0.20438 (I)	\$0.19973 (I)
Super Off-Peak	\$0.18448 (I)	\$0.18111 (I)	\$0.17707 (I)
Block Size (kW)	10	50	50
Subscription Charge (per block)	\$12.41	\$95.56	\$85.98
Subscription Charge (\$ per kW)*	\$1.24	\$1.91	\$1.72
Overage Fee (\$ per kW)	\$2.48	\$3.82	\$3.44

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Generation:			
Peak	\$0.30941 (I)	\$0.32868 (I)	\$0.31830 (I)
Off-Peak	\$0.12685 (I)	\$0.12532 (I)	\$0.12232 (I)
Super Off-Peak	\$0.10146 (I)	\$0.09992 (I)	\$0.09812 (I)
Distribution***:			
Peak	\$0.01487	\$0.01261	\$0.01573
Off-Peak	\$0.00542	\$0.00274	\$0.00283
Super Off-Peak	\$0.00415	\$0.00487	\$0.00437
Transmission** (all usage)	\$0.03346 (R)	\$0.03346 (R)	\$0.03346 (R)
Transmission Rate Adjustments** (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00008 (R)	\$0.00008 (R)	\$0.00008 (R)
Public Purpose Programs (all usage)	\$0.02640 (I)	\$0.02526 (I)	\$0.02362 (I)
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Competition Transition Charges (all usage)	\$0.00097 (I)	\$0.00096 (I)	\$0.00096 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)***	\$0.00533 (I)	\$0.00476 (I)	\$0.00476 (I)
Wildfire Hardening Charge (all usage)	\$0.00259	\$0.00183	\$0.00173
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00721 (R)	\$0.00714 (R)	\$0.00714 (R)

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA)
Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference
Adjustment (per kWh)

	BEV-1	BEV-2
2009	\$0.00596 (I)	\$0.00666 (I)
2010	\$0.00917 (I)	\$0.01024 (I)
2011	\$0.00985 (I)	\$0.01100 (I)
2012	\$0.00945 (I)	\$0.01056 (I)
2013	\$0.00960 (I)	\$0.01073 (I)
2014	\$0.00937 (I)	\$0.01047 (I)
2015	\$0.00934 (I)	\$0.01044 (I)
2016	\$0.00915 (I)	\$0.01022 (I)
2017	\$0.00893 (I)	\$0.00998 (I)
2018	\$0.00770 (I)	\$0.00861 (I)
2019	\$0.00595 (I)	\$0.00665 (I)
2020	\$0.00567 (I)	\$0.00634 (I)
2021	(\$0.00475) (R)	(\$0.00530) (R)
2022	\$0.00033 (R)	\$0.00037 (R)
2023	\$0.00635 (R)	\$0.00710 (R)
2024	\$0.00635 (N)	\$0.00710 (N)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President	Submitted Effective Resolution	December 29, 2023 January 1, 2024
		<i>Regulatory Proceedings and Rates</i>		



**Pacific Gas and
Electric Company®**

U 39

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56976-E
	Revised	Cal. P.U.C. Sheet No.	55623-E

ELECTRIC SCHEDULE CCA-CRS
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

Sheet 3

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.
(cont'd)

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA
Residential	(\$0.00003) (I)	\$0.00561 (I)	\$0.00101 (I)	\$0.00705 (I)
Small Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00097 (I)	\$0.00676 (I)
Medium Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00102 (I)	\$0.00713 (I)
Large Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00096 (I)	\$0.00669 (I)
Streetlights	(\$0.00003) (I)	\$0.00561 (I)	\$0.00082 (I)	\$0.00573 (I)
Standby	(\$0.00003) (I)	\$0.00561 (I)	\$0.00071 (I)	\$0.00497 (I)
Agriculture	(\$0.00003) (I)	\$0.00561 (I)	\$0.00091 (I)	\$0.00632 (I)
E-20T/B-20T	(\$0.00003) (I)	\$0.00561 (I)	\$0.00081 (I)	\$0.00569 (I)
E-20P/B-20P	(\$0.00003) (I)	\$0.00561 (I)	\$0.00088 (I)	\$0.00613 (I)
E-20S/B-20S	(\$0.00003) (I)	\$0.00561 (I)	\$0.00093 (I)	\$0.00647 (I)
BEV1	(\$0.00003) (I)	\$0.00561 (I)	\$0.00097 (I)	\$0.00596 (I)
BEV2	(\$0.00003) (I)	\$0.00561 (I)	\$0.00096 (I)	\$0.00666 (I)

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.01085 (I)	\$0.01166 (I)	\$0.01119 (I)	\$0.01137 (I)
Small Commercial	\$0.01040 (I)	\$0.01117 (I)	\$0.01072 (I)	\$0.01089 (I)
Medium Commercial	\$0.01097 (I)	\$0.01178 (I)	\$0.01130 (I)	\$0.01149 (I)
Large Commercial	\$0.01029 (I)	\$0.01106 (I)	\$0.01061 (I)	\$0.01078 (I)
Streetlights	\$0.00881 (I)	\$0.00946 (I)	\$0.00908 (I)	\$0.00923 (I)
Standby	\$0.00765 (I)	\$0.00821 (I)	\$0.00788 (I)	\$0.00801 (I)
Agriculture	\$0.00973 (I)	\$0.01045 (I)	\$0.01003 (I)	\$0.01019 (I)
E-20T/B-20T	\$0.00875 (I)	\$0.00940 (I)	\$0.00902 (I)	\$0.00917 (I)
E-20P/B-20P	\$0.00943 (I)	\$0.01013 (I)	\$0.00972 (I)	\$0.00988 (I)
E-20S/B-20S	\$0.00995 (I)	\$0.01069 (I)	\$0.01026 (I)	\$0.01043 (I)
BEV1	\$0.00917 (I)	\$0.00985 (I)	\$0.00945 (I)	\$0.00960 (I)
BEV2	\$0.01024 (I)	\$0.01100 (I)	\$0.01056 (I)	\$0.01073 (I)

(Continued)

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**Pacific Gas and
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Oakland, California

Revised
Cancelling Revised
Cal. P.U.C. Sheet No. 56977-E
Cal. P.U.C. Sheet No. 54937-E

ELECTRIC SCHEDULE CCA-CRS
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

Sheet 4

RATES:
(cont'd)

	2014 Vintage PCIA	2015 Vintage PCIA	2016 Vintage PCIA	2017 Vintage PCIA
Residential	\$0.01110 (I)	\$0.01106 (I)	\$0.01083 (I)	\$0.01057 (I)
Small Commercial	\$0.01063 (I)	\$0.01059 (I)	\$0.01037 (I)	\$0.01013 (I)
Medium Commercial	\$0.01121 (I)	\$0.01117 (I)	\$0.01094 (I)	\$0.01068 (I)
Large Commercial	\$0.01052 (I)	\$0.01049 (I)	\$0.01027 (I)	\$0.01003 (I)
Streetlights	\$0.00900 (I)	\$0.00897 (I)	\$0.00879 (I)	\$0.00858 (I)
Standby	\$0.00782 (I)	\$0.00779 (I)	\$0.00763 (I)	\$0.00745 (I)
Agriculture	\$0.00995 (I)	\$0.00991 (I)	\$0.00971 (I)	\$0.00948 (I)
E-20T/B-20T	\$0.00895 (I)	\$0.00892 (I)	\$0.00873 (I)	\$0.00853 (I)
E-20P/B-20P	\$0.00964 (I)	\$0.00961 (I)	\$0.00941 (I)	\$0.00919 (I)
E-20S/B-20S	\$0.01018 (I)	\$0.01014 (I)	\$0.00993 (I)	\$0.00970 (I)
BEV1	\$0.00937 (I)	\$0.00934 (I)	\$0.00915 (I)	\$0.00893 (I)
BEV2	\$0.01047 (I)	\$0.01044 (I)	\$0.01022 (I)	\$0.00998 (I)

	2018 Vintage PCIA	2019 Vintage PCIA	2020 Vintage PCIA	2021 Vintage PCIA
Residential	\$0.00912 (I)	\$0.00705 (I)	\$0.00671 (I)	(\$0.00562) (R)
Small Commercial	\$0.00873 (I)	\$0.00675 (I)	\$0.00643 (I)	(\$0.00538) (R)
Medium Commercial	\$0.00921 (I)	\$0.00712 (I)	\$0.00678 (I)	(\$0.00568) (R)
Large Commercial	\$0.00865 (I)	\$0.00669 (I)	\$0.00637 (I)	(\$0.00533) (R)
Streetlights	\$0.00740 (I)	\$0.00572 (I)	\$0.00545 (I)	(\$0.00455) (R)
Standby	\$0.00643 (I)	\$0.00497 (I)	\$0.00473 (I)	(\$0.00394) (R)
Agriculture	\$0.00817 (I)	\$0.00632 (I)	\$0.00602 (I)	(\$0.00503) (R)
E-20T/B-20T	\$0.00735 (I)	\$0.00569 (I)	\$0.00542 (I)	(\$0.00452) (R)
E-20P/B-20P	\$0.00792 (I)	\$0.00613 (I)	\$0.00583 (I)	(\$0.00488) (R)
E-20S/B-20S	\$0.00836 (I)	\$0.00647 (I)	\$0.00616 (I)	(\$0.00515) (R)
BEV1	\$0.00770 (I)	\$0.00595 (I)	\$0.00567 (I)	(\$0.00475) (R)
BEV2	\$0.00861 (I)	\$0.00665 (I)	\$0.00634 (I)	(\$0.00530) (R)

(Continued)

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**Pacific Gas and
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	Revised	Cal. P.U.C. Sheet No.	54938-E

ELECTRIC SCHEDULE CCA-CRS
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

Sheet 5

RATES:
(cont'd)

	2022	2023	2024
	Vintage PCIA	Vintage PCIA	Vintage PCIA
Residential	\$0.00039 (R)	\$0.00752 (R)	\$0.00752 (N)
Small Commercial	\$0.00038 (R)	\$0.00721 (R)	\$0.00721 (N)
Medium Commercial	\$0.00039 (R)	\$0.00760 (R)	\$0.00760 (N)
Large Commercial	\$0.00037 (R)	\$0.00714 (R)	\$0.00714 (N)
Streetlights	\$0.00032 (R)	\$0.00611 (R)	\$0.00611 (N)
Standby	\$0.00029 (R)	\$0.00531 (R)	\$0.00531 (N)
Agriculture	\$0.00035 (R)	\$0.00675 (R)	\$0.00675 (N)
E-20T/B-20T	\$0.00032 (R)	\$0.00607 (R)	\$0.00607 (N)
E-20P/B-20P	\$0.00034 (R)	\$0.00654 (R)	\$0.00654 (N)
E-20S/B-20S	\$0.00036 (R)	\$0.00690 (R)	\$0.00690 (N)
BEV1	\$0.00033 (R)	\$0.00635 (R)	\$0.00635 (N)
BEV2	\$0.00037 (R)	\$0.00710 (R)	\$0.00710 (N)

(Continued)

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ELECTRIC SCHEDULE D-CARE Sheet 2
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
CUSTOMERS

RATES: (Cont'd)

- | | | | |
|---|--------|-------------|-----|
| A. D-CARE Discount: | 34.986 | % (Percent) | (I) |
| B. Delivery Minimum Bill Discount: | 50.000 | % (Percent) | |
| C. Master-Meter D-CARE Discount: | 34.986 | % (Percent) | (I) |
| D. Master-Meter Delivery Minimum Bill Discount: | 50.000 | % (Percent) | |

SPECIAL CONDITIONS:

1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program.



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	Revised	Cal. P.U.C. Sheet No.	55625-E

ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 3

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.
(cont'd)

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA
Residential	(\$0.00003) (I)	\$0.00561 (I)	\$0.00101 (I)	\$0.00705 (I)
Small Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00097 (I)	\$0.00676 (I)
Medium Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00102 (I)	\$0.00713 (I)
Large Commercial	(\$0.00003) (I)	\$0.00561 (I)	\$0.00096 (I)	\$0.00669 (I)
Streetlights	(\$0.00003) (I)	\$0.00561 (I)	\$0.00082 (I)	\$0.00573 (I)
Standby	(\$0.00003) (I)	\$0.00561 (I)	\$0.00071 (I)	\$0.00497 (I)
Agriculture	(\$0.00003) (I)	\$0.00561 (I)	\$0.00091 (I)	\$0.00632 (I)
E-20T/B-20T	(\$0.00003) (I)	\$0.00561 (I)	\$0.00081 (I)	\$0.00569 (I)
E-20P/B-20P	(\$0.00003) (I)	\$0.00561 (I)	\$0.00088 (I)	\$0.00613 (I)
E-20S/B-20S	(\$0.00003) (I)	\$0.00561 (I)	\$0.00093 (I)	\$0.00647 (I)
BEV1	(\$0.00003) (I)	\$0.00561 (I)	\$0.00097 (I)	\$0.00596 (I)
BEV2	(\$0.00003) (I)	\$0.00561 (I)	\$0.00096 (I)	\$0.00666 (I)

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.01085 (I)	\$0.01166 (I)	\$0.01119 (I)	\$0.01137 (I)
Small Commercial	\$0.01040 (I)	\$0.01117 (I)	\$0.01072 (I)	\$0.01089 (I)
Medium Commercial	\$0.01097 (I)	\$0.01178 (I)	\$0.01130 (I)	\$0.01149 (I)
Large Commercial	\$0.01029 (I)	\$0.01106 (I)	\$0.01061 (I)	\$0.01078 (I)
Streetlights	\$0.00881 (I)	\$0.00946 (I)	\$0.00908 (I)	\$0.00923 (I)
Standby	\$0.00765 (I)	\$0.00821 (I)	\$0.00788 (I)	\$0.00801 (I)
Agriculture	\$0.00973 (I)	\$0.01045 (I)	\$0.01003 (I)	\$0.01019 (I)
E-20T/B-20T	\$0.00875 (I)	\$0.00940 (I)	\$0.00902 (I)	\$0.00917 (I)
E-20P/B-20P	\$0.00943 (I)	\$0.01013 (I)	\$0.00972 (I)	\$0.00988 (I)
E-20S/B-20S	\$0.00995 (I)	\$0.01069 (I)	\$0.01026 (I)	\$0.01043 (I)
BEV1	\$0.00917 (I)	\$0.00985 (I)	\$0.00945 (I)	\$0.00960 (I)
BEV2	\$0.01024 (I)	\$0.01100 (I)	\$0.01056 (I)	\$0.01073 (I)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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Regulatory Proceedings and Rates



**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56981-E
	Revised	Cal. P.U.C. Sheet No.	54941-E

ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 4

RATES:
(cont'd)

	2014 Vintage PCIA	2015 Vintage PCIA	2016 Vintage PCIA	2017 Vintage PCIA
Residential	\$0.01110 (I)	\$0.01106 (I)	\$0.01083 (I)	\$0.01057 (I)
Small Commercial	\$0.01063 (I)	\$0.01059 (I)	\$0.01037 (I)	\$0.01013 (I)
Medium Commercial	\$0.01121 (I)	\$0.01117 (I)	\$0.01094 (I)	\$0.01068 (I)
Large Commercial	\$0.01052 (I)	\$0.01049 (I)	\$0.01027 (I)	\$0.01003 (I)
Streetlights	\$0.00900 (I)	\$0.00897 (I)	\$0.00879 (I)	\$0.00858 (I)
Standby	\$0.00782 (I)	\$0.00779 (I)	\$0.00763 (I)	\$0.00745 (I)
Agriculture	\$0.00995 (I)	\$0.00991 (I)	\$0.00971 (I)	\$0.00948 (I)
E-20T/B-20T	\$0.00895 (I)	\$0.00892 (I)	\$0.00873 (I)	\$0.00853 (I)
E-20P/B-20P	\$0.00964 (I)	\$0.00961 (I)	\$0.00941 (I)	\$0.00919 (I)
E-20S/B-20S	\$0.01018 (I)	\$0.01014 (I)	\$0.00993 (I)	\$0.00970 (I)
BEV1	\$0.00937 (I)	\$0.00934 (I)	\$0.00915 (I)	\$0.00893 (I)
BEV2	\$0.01047 (I)	\$0.01044 (I)	\$0.01022 (I)	\$0.00998 (I)

	2018 Vintage PCIA	2019 Vintage PCIA	2020 Vintage PCIA	2021 Vintage PCIA
Residential	\$0.00912 (I)	\$0.00705 (I)	\$0.00671 (I)	(\$0.00562) (R)
Small Commercial	\$0.00873 (I)	\$0.00675 (I)	\$0.00643 (I)	(\$0.00538) (R)
Medium Commercial	\$0.00921 (I)	\$0.00712 (I)	\$0.00678 (I)	(\$0.00568) (R)
Large Commercial	\$0.00865 (I)	\$0.00669 (I)	\$0.00637 (I)	(\$0.00533) (R)
Streetlights	\$0.00740 (I)	\$0.00572 (I)	\$0.00545 (I)	(\$0.00455) (R)
Standby	\$0.00643 (I)	\$0.00497 (I)	\$0.00473 (I)	(\$0.00394) (R)
Agriculture	\$0.00817 (I)	\$0.00632 (I)	\$0.00602 (I)	(\$0.00503) (R)
E-20T/B-20T	\$0.00735 (I)	\$0.00569 (I)	\$0.00542 (I)	(\$0.00452) (R)
E-20P/B-20P	\$0.00792 (I)	\$0.00613 (I)	\$0.00583 (I)	(\$0.00488) (R)
E-20S/B-20S	\$0.00836 (I)	\$0.00647 (I)	\$0.00616 (I)	(\$0.00515) (R)
BEV1	\$0.00770 (I)	\$0.00595 (I)	\$0.00567 (I)	(\$0.00475) (R)
BEV2	\$0.00861 (I)	\$0.00665 (I)	\$0.00634 (I)	(\$0.00530) (R)

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56982-E
	Revised	Cal. P.U.C. Sheet No.	54942-E

ELECTRIC SCHEDULE DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 5

RATES:
(cont'd)

	2022 Vintage PCIA	2023 Vintage PCIA	2024 Vintage PCIA
Residential	\$0.00039 (R)	\$0.00752 (R)	\$0.00752 (N)
Small Commercial	\$0.00038 (R)	\$0.00721 (R)	\$0.00721 (N)
Medium Commercial	\$0.00039 (R)	\$0.00760 (R)	\$0.00760 (N)
Large Commercial	\$0.00037 (R)	\$0.00714 (R)	\$0.00714 (N)
Streetlights	\$0.00032 (R)	\$0.00611 (R)	\$0.00611 (N)
Standby	\$0.00029 (R)	\$0.00531 (R)	\$0.00531 (N)
Agriculture	\$0.00035 (R)	\$0.00675 (R)	\$0.00675 (N)
E-20T/B-20T	\$0.00032 (R)	\$0.00607 (R)	\$0.00607 (N)
E-20P/B-20P	\$0.00034 (R)	\$0.00654 (R)	\$0.00654 (N)
E-20S/B-20S	\$0.00036 (R)	\$0.00690 (R)	\$0.00690 (N)
BEV1	\$0.00033 (R)	\$0.00635 (R)	\$0.00635 (N)
BEV2	\$0.00037 (R)	\$0.00710 (R)	\$0.00710 (N)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56983-E
	Revised	Cal. P.U.C. Sheet No.	56530-E

**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)

Tier 1 Usage (0% - 100% of Baseline)	\$0.42009 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.37612

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$55.17) (R) (T)

(D)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56984-E
	Revised	Cal. P.U.C. Sheet No.	56531-E

**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.16886	(I)
Distribution**:	\$0.19466	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
Transmission* (all usage)	\$0.04785	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02727	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00101	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00757	(I)
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00752	(R)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** This same assignment of revenues applies to direct access and community choice aggregation customers.
- **** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	54945-E

Sheet 5

**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56532-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$56.51458 (I)	\$85.41293 (I)	\$127.23124 (I)

Customer Charge Voluntary E-19:

Customer Charge Voluntary E-19 (\$ per meter per day)	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
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Total Demand Rates (\$ per kW)

Maximum Peak Demand Summer	\$25.07 (I)	\$21.54 (I)	\$15.80 (I)
Maximum Part-Peak Demand Summer	\$19.96 (I)	\$17.71 (I)	\$15.80 (I)
Maximum Demand Summer	\$42.88 (I)	\$34.02 (I)	\$18.64 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.88 (I)	\$34.02 (I)	\$18.64 (I)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.16608 (I)	\$0.15100 (I)	\$0.13392 (I)
Part-Peak Summer	\$0.16608 (I)	\$0.15100 (I)	\$0.13392 (I)
Off-Peak Summer	\$0.15906 (I)	\$0.14421 (I)	\$0.12725 (I)
Part-Peak Winter	\$0.15601 (I)	\$0.14127 (I)	\$0.12439 (I)
Off-Peak Winter	\$0.15518 (I)	\$0.14048 (I)	\$0.12362 (I)

Power Factor Adjustment Rate (\$/kWh%)

\$0.00005 \$0.00005 \$0.00005

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56533-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$16.24 (I)	\$14.43 (I)	\$15.80 (I)
Maximum Part-Peak Demand Summer	\$16.24 (I)	\$14.43 (I)	\$15.80 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$8.83 (I)	\$7.11 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$3.72 (I)	\$3.28 (I)	\$0.00
Maximum Demand Summer	\$32.72 (I)	\$23.86 (I)	\$8.48 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$32.72 (I)	\$23.86 (I)	\$8.48 (I)
Transmission Maximum Demand*	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Peak Summer	\$0.12330	(I)	\$0.10996	(I)	\$0.09655	(I)
Part-Peak Summer	\$0.12330	(I)	\$0.10996	(I)	\$0.09655	(I)
Off-Peak Summer	\$0.11628	(I)	\$0.10317	(I)	\$0.08988	(I)
Part-Peak Winter	\$0.11323	(I)	\$0.10023	(I)	\$0.08702	(I)
Off-Peak Winter	\$0.11240	(I)	\$0.09944	(I)	\$0.08625	(I)
Distribution**:						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)						
Public Purpose Programs (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016)	(R)
Nuclear Decommissioning (all usage)	\$0.02526	(I)	\$0.02362	(I)	\$0.02024	(I)
Competition Transition Charge (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259)	(R)
Energy Cost Recovery Amount (all usage)	\$0.00096	(I)	\$0.00096	(I)	\$0.00096	(I)
Wildfire Fund Charge (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003)	(I)
New System Generation Charge (all usage)**	\$0.00476	(I)	\$0.00476	(I)	\$0.00476	(I)
California Climate Credit (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00183		\$0.00173		\$0.00144	
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00714	(R)	\$0.00714	(R)	\$0.00714	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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	Revised	Cal. P.U.C. Sheet No.	56535-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$56.51458 (I)	\$85.41293 (I)	\$127.23124 (I)
 Customer Charge Voluntary E-19:			
<u>Customer Charge Voluntary E-19 (\$ per meter per day)</u>	\$11.24275 (I)	\$11.24275 (I)	\$11.24275 (I)
 <u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.21 (I)	\$1.78 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.93 (I)	\$0.82 (I)	\$0.00
Maximum Demand Summer	\$42.88 (I)	\$34.02 (I)	\$18.64 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.88 (I)	\$34.02 (I)	\$18.64 (I)
 <u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.30137 (I)	\$0.26712 (I)	\$0.19658 (I)
Part-Peak Summer	\$0.28516 (I)	\$0.25341 (I)	\$0.19658 (I)
Off-Peak Summer	\$0.20072 (I)	\$0.17829 (I)	\$0.17092 (I)
Part-Peak Winter	\$0.19813 (I)	\$0.17582 (I)	\$0.16849 (I)
Off-Peak Winter	\$0.19742 (I)	\$0.17515 (I)	\$0.16783 (I)
 Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56536-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$2.21 (I)	\$1.78 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.93 (I)	\$0.82 (I)	\$0.00
Maximum Demand Summer	\$32.72 (I)	\$23.86 (I)	\$8.48 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$32.72 (I)	\$23.86 (I)	\$8.48 (I)
Transmission Maximum Demand*	\$10.14 (R)	\$10.14 (R)	\$10.14 (R)
Reliability Services Maximum Demand*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56537-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Peak Summer	\$0.19109	(I)	\$0.16660	(I)
Part-Peak Summer	\$0.19109	(I)	\$0.16660	(I)
Off-Peak Summer	\$0.15794	(I)	\$0.13725	(I)
Part-Peak Winter	\$0.15535	(I)	\$0.13478	(I)
Off-Peak Winter	\$0.15464	(I)	\$0.13411	(I)
Distribution**:				
Peak Summer	\$0.06750	(I)	\$0.05948	(I)
Part-Peak Summer	\$0.05129	(I)	\$0.04577	(I)
Off-Peak Summer	\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000	
Transmission Rate Adjustments* (all usage)				
Public Purpose Programs (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)
Nuclear Decommissioning (all usage)	\$0.02526	(I)	\$0.02362	(I)
Competition Transition Charge (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)
Energy Cost Recovery Amount (all usage)	\$0.00096	(I)	\$0.00096	(I)
Wildfire Fund Charge (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)
New System Generation Charge (all usage)**	\$0.00561	(I)	\$0.00561	(I)
California Climate Credit (all usage – E-19V only)***	\$0.00476	(I)	\$0.00476	(I)
Wildfire Hardening Charge (all usage)	\$0.00000		\$0.00000	
Recovery Bond Charge (all usage)	\$0.00183		\$0.00173	
Recovery Bond Credit (all usage)	\$0.00528		\$0.00528	
Bundled Power Charge Indifference Adjustment (all usage)****	(\$0.00528)		(\$0.00528)	
	\$0.00714	(R)	\$0.00714	(R)
			\$0.00714	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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	Revised	Cal. P.U.C. Sheet No.	54952-E

ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 16

13. BILLING:
(Cont'd.) **Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00669	(I)
2010 Vintage	\$0.01029	(I)
2011 Vintage	\$0.01106	(I)
2012 Vintage	\$0.01061	(I)
2013 Vintage	\$0.01078	(I)
2014 Vintage	\$0.01052	(I)
2015 Vintage	\$0.01049	(I)
2016 Vintage	\$0.01027	(I)
2017 Vintage	\$0.01003	(I)
2018 Vintage	\$0.00865	(I)
2019 Vintage	\$0.00669	(I)
2020 Vintage	\$0.00637	(I)
2021 Vintage	(\$0.00533)	(R)
2022 Vintage	\$0.00037	(R)
2023 Vintage	\$0.00714	(R)
2024 Vintage	\$0.00714	(N)

14. CARE
DISCOUNT
FOR
NONPROFIT
GROUP-
LIVING AND
SPECIAL
EMPLOYEE
HOUSING
FACILITIES:
Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56993-E
	Revised	Cal. P.U.C. Sheet No.	56538-E

Sheet 4

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS OR MORE

1. APPLICABILITY: **Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
- Option R for Renewable Distributed Generation Technologies:** The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI), or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTALBUNDLED RATES

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-20 (\$ per meter per day)	\$105.98045 (I)	\$109.97371 (I)	\$414.51234 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$25.56 (I)	\$25.98 (I)	\$20.91 (I)
Maximum Part-Peak Demand Summer	\$19.46 (I)	\$20.76 (I)	\$20.91 (I)
Maximum Demand Summer	\$42.76 (I)	\$39.44 (I)	\$19.97 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.76 (I)	\$39.44 (I)	\$19.97 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15567 (I)	\$0.15290 (I)	\$0.13762 (I)
Part-Peak Summer	\$0.15567 (I)	\$0.15290 (I)	\$0.13762 (I)
Off-Peak Summer	\$0.14880 (I)	\$0.14610 (I)	\$0.13075 (I)
Part-Peak Winter	\$0.14580 (I)	\$0.14319 (I)	\$0.12781 (I)
Off-Peak Winter	\$0.14498 (I)	\$0.14240 (I)	\$0.12701 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

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	Revised	Cal. P.U.C. Sheet No.	56539-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$15.39 (I)	\$16.78 (I)	\$20.91 (I)
Maximum Part-Peak Demand Summer	\$15.39 (I)	\$16.78 (I)	\$20.91 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$10.17 (I)	\$9.20 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$4.07 (I)	\$3.98 (I)	\$0.00
Maximum Demand Summer	\$30.44 (I)	\$27.12 (I)	\$7.65 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.44 (I)	\$27.12 (I)	\$7.65 (I)
Transmission Maximum Demand*	\$12.29 (R)	\$12.29 (R)	\$12.29 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	56995-E
	Revised	Cal. P.U.C. Sheet No.	56540-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.11614 (I)	\$0.11429 (I)	\$0.10183 (I)
Part-Peak Summer	\$0.11614 (I)	\$0.11429 (I)	\$0.10183 (I)
Off-Peak Summer	\$0.10927 (I)	\$0.10749 (I)	\$0.09496 (I)
Part-Peak Winter	\$0.10627 (I)	\$0.10458 (I)	\$0.09202 (I)
Off-Peak Winter	\$0.10545 (I)	\$0.10379 (I)	\$0.09122 (I)
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	\$0.00016 (R)	\$0.00016 (R)	\$0.00016 (R)
Nuclear Decommissioning (all usage)	\$0.02329 (I)	\$0.02285 (I)	\$0.02107 (I)
Competition Transition Charge (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Energy Cost Recovery Amount (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
Wildfire Fund Charge (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
New System Generation Charge (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)
Adjustment (all usage)***			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Cal. P.U.C. Sheet No.

56541-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u> Customer Charge Mandatory E-20 (\$ per meter per day)	\$105.98045 (I)	\$109.97371 (I)	\$414.51234 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$2.54 (I)	\$2.30 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.02 (I)	\$0.99 (I)	\$0.00
Maximum Demand Summer	\$42.76 (I)	\$39.44 (I)	\$19.97 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$42.76 (I)	\$39.44 (I)	\$19.97 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.28883 (I)	\$0.27347 (I)	\$0.19860 (I)
Part-Peak Summer	\$0.27164 (I)	\$0.25887 (I)	\$0.19860 (I)
Off-Peak Summer	\$0.18924 (I)	\$0.18026 (I)	\$0.16739 (I)
Part-Peak Winter	\$0.18665 (I)	\$0.17779 (I)	\$0.16496 (I)
Off-Peak Winter	\$0.18594 (I)	\$0.17712 (I)	\$0.16430 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Regulatory Proceedings and Rates



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Cancelling	Revised	Cal. P.U.C. Sheet No.	56997-E
	Revised	Cal. P.U.C. Sheet No.	56542-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$2.54 (I)	\$2.30 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.02 (I)	\$0.99 (I)	\$0.00
Maximum Demand Summer	\$30.44 (I)	\$27.12 (I)	\$7.65 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.44 (I)	\$27.12 (I)	\$7.65 (I)
Transmission Maximum Demand*	\$12.29 (R)	\$12.29 (R)	\$12.29 (R)
Reliability Services Maximum Demand*	\$0.03 (R)	\$0.03 (R)	\$0.03 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

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	Revised	Cal. P.U.C. Sheet No.	56543-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.18008 (I)	\$0.17320 (I)	\$0.16281 (I)
Part-Peak Summer	\$0.18008 (I)	\$0.17320 (I)	\$0.16281 (I)
Off-Peak Summer	\$0.14971 (I)	\$0.14165 (I)	\$0.13160 (I)
Part-Peak Winter	\$0.14712 (I)	\$0.13918 (I)	\$0.12917 (I)
Off-Peak Winter	\$0.14641 (I)	\$0.13851 (I)	\$0.12851 (I)
Distribution**:			
Peak Summer	\$0.06922 (I)	\$0.06166 (I)	\$0.00000
Part-Peak Summer	\$0.05203 (I)	\$0.04706 (I)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)			
Public Purpose Programs (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Nuclear Decommissioning (all usage)	\$0.02329 (I)	\$0.02285 (I)	\$0.02107 (I)
Competition Transition Charge (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Energy Cost Recovery Amount (all usage)	\$0.00093 (I)	\$0.00088 (I)	\$0.00081 (I)
Wildfire Fund Charge (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
New System Generation Charge (all usage)**	\$0.00398 (I)	\$0.00398 (I)	\$0.00398 (I)
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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	Revised	Cal. P.U.C. Sheet No.	54959-E

ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 13

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Vintaged Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.00647 (I)	\$0.00613 (I)	\$0.00569 (I)
2010 Vintage	\$0.00995 (I)	\$0.00943 (I)	\$0.00875 (I)
2011 Vintage	\$0.01069 (I)	\$0.01013 (I)	\$0.00940 (I)
2012 Vintage	\$0.01026 (I)	\$0.00972 (I)	\$0.00902 (I)
2013 Vintage	\$0.01043 (I)	\$0.00988 (I)	\$0.00917 (I)
2014 Vintage	\$0.01018 (I)	\$0.00964 (I)	\$0.00895 (I)
2015 Vintage	\$0.01014 (I)	\$0.00961 (I)	\$0.00892 (I)
2016 Vintage	\$0.00993 (I)	\$0.00941 (I)	\$0.00873 (I)
2017 Vintage	\$0.00970 (I)	\$0.00919 (I)	\$0.00853 (I)
2018 Vintage	\$0.00836 (I)	\$0.00792 (I)	\$0.00735 (I)
2019 Vintage	\$0.00647 (I)	\$0.00613 (I)	\$0.00569 (I)
2020 Vintage	\$0.00616 (I)	\$0.00583 (I)	\$0.00542 (I)
2021 Vintage	(\$0.00515) (R)	(\$0.00488) (R)	(\$0.00452) (R)
2022 Vintage	\$0.00036 (R)	\$0.00034 (R)	\$0.00032 (R)
2023 Vintage	\$0.00690 (R)	\$0.00654 (R)	\$0.00607 (R)
2024 Vintage	\$0.00690 (N)	\$0.00654 (N)	\$0.00607 (N)

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	Revised	Cal. P.U.C. Sheet No.	56544-E

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates \$ per kWh	PEAK	PART-PEAK		OFF-PEAK		
Summer						
Baseline Usage	\$0.52441	(I)	\$0.47920	(I)	\$0.40231	(I)
Over 100% of Baseline	\$0.62997	(I)	\$0.58476	(I)	\$0.50787	(I)
Winter						
Baseline Usage	—		\$0.40348	(I)	\$0.39264	(I)
Over 100% of Baseline	—		\$0.50905	(I)	\$0.49820	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$55.17)	(R)		
					(T)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

(D)

* This same assignment of revenues applies to direct access and community choice aggregation customers.

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	Revised	Cal. P.U.C. Sheet No.	56545-E

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.29710 (I)	\$0.21417 (I)	\$0.14399 (I)
Winter	—	\$0.17040 (I)	\$0.13660 (I)
Distribution**:			
Summer	\$0.40498 (I)	\$0.23148 (I)	\$0.18153 (I)
Winter	—	\$0.17543 (I)	\$0.15645 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.27438) (R)	(\$0.06316) (R)	(\$0.01992) (R)
Over 100% of Baseline	(\$0.16882) (I)	\$0.04240 (I)	\$0.08564 (I)
Winter			
Baseline Usage	—	(\$0.03906) (I)	\$0.00288 (I)
Over 100% of Baseline	—	\$0.06651 (I)	\$0.10844 (I)
Transmission* (all usage)	\$0.04785 (R)	\$0.04785 (R)	\$0.04785 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
Public Purpose Programs (all usage)	\$0.02727 (I)	\$0.02727 (I)	\$0.02727 (I)
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Competition Transition Charges (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00757 (I)	\$0.00757 (I)	\$0.00757 (I)
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00752 (R)	\$0.00752 (R)	\$0.00752 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57002-E
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ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57003-E
	Revised	Cal. P.U.C. Sheet No.	56546-E

ELECTRIC SCHEDULE E-CARE
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

Sheet 1

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.13404 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00259	\$0.00528	(\$0.00528)	\$0.15910 (I)
A-6/B-6	\$0.13282 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00259	\$0.00528	(\$0.00528)	\$0.15788 (I)
A-15	\$0.13404 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00259	\$0.00528	(\$0.00528)	\$0.15910 (I)
A-10S/B-10S	\$0.12084 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00216	\$0.00528	(\$0.00528)	\$0.14547 (I)
A-10P/B-10P	\$0.12084 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00202	\$0.00528	(\$0.00528)	\$0.14533 (I)
A-10T/B-10T	\$0.12084 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00149	\$0.00528	(\$0.00528)	\$0.14480 (I)
E-19S/B-19S	\$0.10354 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00183	\$0.00528	(\$0.00528)	\$0.12784 (I)
E-19P/B-19P	\$0.10354 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00173	\$0.00528	(\$0.00528)	\$0.12774 (I)
E-19T/B-19T	\$0.10354 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00144	\$0.00528	(\$0.00528)	\$0.12745 (I)
E-20S/B-20S	\$0.07355 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00160	\$0.00528	(\$0.00528)	\$0.09762 (I)
E-20P/B-20P	\$0.07355 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00153	\$0.00528	(\$0.00528)	\$0.09755 (I)
E-20T/B-20T	\$0.07355 (I)	\$0.01686 (I)	\$0.00561 (I)	\$0.00103	\$0.00528	(\$0.00528)	\$0.09705 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

Advice
Decision

7116-E

Issued by
Shilpa RamaIya
Vice President

Regulatory Proceedings and Rates

Submitted
Effective
Resolution

December 29, 2023
January 1, 2024



**Pacific Gas and
Electric Company®**

U 39

Oakland, California

Revised
Cancelling Revised
Cal. P.U.C. Sheet No. 57004-E
Cal. P.U.C. Sheet No. 54964-E

ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 3

RATES:
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Residential					
-- 2015 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.01057 (I)	(\$0.06037) (I)
-- 2016 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.01057 (I)	(\$0.06037) (I)
-- 2017 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.01030 (I)	(\$0.06064) (I)
-- 2018 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00884 (I)	(\$0.06210) (I)
-- 2019 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00708 (I)	(\$0.06386) (I)
-- 2020 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00671 (I)	(\$0.06423) (I)
-- 2021 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	(\$0.00562) (R)	(\$0.07656) (I)
-- 2022 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00039 (R)	(\$0.07055) (R)
-- 2023 Vintage	\$0.00000	(\$0.17727) (R)	\$0.10633 (I)	\$0.00752 (R)	(\$0.06342) (R)
-- 2024 Vintage	\$0.00000	(N) (\$0.17727) (N)	\$0.10633 (N)	\$0.00752 (N)	(\$0.06342) (N)

Schedule A-1 / B-1

-- 2015 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.01012 (I)	(\$0.06209) (I)
-- 2016 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.01013 (I)	(\$0.06208) (I)
-- 2017 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00987 (I)	(\$0.06234) (I)
-- 2018 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00846 (I)	(\$0.06375) (I)
-- 2019 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00678 (I)	(\$0.06543) (I)
-- 2020 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00643 (I)	(\$0.06578) (I)
-- 2021 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	(\$0.00538) (R)	(\$0.07759) (I)
-- 2022 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00038 (R)	(\$0.07183) (R)
-- 2023 Vintage	\$0.00000	(\$0.16978) (R)	\$0.09757 (I)	\$0.00721 (R)	(\$0.06500) (R)
-- 2024 Vintage	\$0.00000	(N) (\$0.16978) (N)	\$0.09757 (N)	\$0.00721 (N)	(\$0.06500) (N)

Schedule A-10 / B-10

-- 2015 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.01068 (I)	(\$0.07764) (I)
-- 2016 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.01068 (I)	(\$0.07764) (I)
-- 2017 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.01041 (I)	(\$0.07791) (I)
-- 2018 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00893 (I)	(\$0.07939) (I)
-- 2019 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00716 (I)	(\$0.08116) (I)
-- 2020 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00678 (I)	(\$0.08154) (I)
-- 2021 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	(\$0.00568) (R)	(\$0.09400) (R)
-- 2022 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00039 (R)	(\$0.08793) (R)
-- 2023 Vintage	\$0.00000	(\$0.17915) (R)	\$0.09083 (I)	\$0.00760 (R)	(\$0.08072) (R)
-- 2024 Vintage	\$0.00000	(N) (\$0.17915) (N)	\$0.09083 (N)	\$0.00760 (N)	(\$0.08072) (N)

(Continued)

Advice Decision	7116-E	Issued by Shilpa Ramaiva Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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**Pacific Gas and
Electric Company®**

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57005-E
	Revised	Cal. P.U.C. Sheet No.	54965-E

ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule E-19 / B-19						
-- 2015 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.01002 (I) (\$0.07075) (I)
-- 2016 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.01002 (I) (\$0.07075) (I)
-- 2017 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00977 (I) (\$0.07100) (I)
-- 2018 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00838 (I) (\$0.07239) (I)
-- 2019 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00672 (I) (\$0.07405) (I)
-- 2020 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00637 (I) (\$0.07440) (I)
-- 2021 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	(\$0.00533) (R) (\$0.08610) (R)
-- 2022 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00037 (R) (\$0.08040) (R)
-- 2023 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00714 (R) (\$0.07363) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.16808)	(N)	\$0.08731	(N) \$0.00714 (N) (\$0.07363) (N)
Schedule LS-3						
-- 2015 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	\$0.00858 (I) (\$0.04929) (I)
-- 2016 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	\$0.00858 (I) (\$0.04929) (I)
-- 2017 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	\$0.00836 (I) (\$0.04951) (I)
-- 2018 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	\$0.00717 (I) (\$0.05070) (I)
-- 2019 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	\$0.00575 (I) (\$0.05212) (I)
-- 2020 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	\$0.00545 (I) (\$0.05242) (I)
-- 2021 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	(\$0.00455) (R) (\$0.06242) (R)
-- 2022 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	\$0.00032 (R) (\$0.05755) (R)
-- 2023 Vintage	\$0.00000	(\$0.14373)	(R)	\$0.08586	(I)	\$0.00611 (R) (\$0.05176) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.14373)	(N)	\$0.08586	(N) \$0.00611 (N) (\$0.05176) (N)
Agriculture and Schedule E-37						
-- 2015 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	\$0.00947 (I) (\$0.06536) (I)
-- 2016 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	\$0.00947 (I) (\$0.06536) (I)
-- 2017 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	\$0.00923 (I) (\$0.06560) (I)
-- 2018 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	\$0.00792 (I) (\$0.06691) (I)
-- 2019 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	\$0.00635 (I) (\$0.06848) (I)
-- 2020 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	\$0.00602 (I) (\$0.06881) (I)
-- 2021 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	(\$0.00503) (R) (\$0.07986) (R)
-- 2022 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	\$0.00035 (R) (\$0.07448) (R)
-- 2023 Vintage	\$0.00000	(\$0.15884)	(R)	\$0.08401	(I)	\$0.00675 (R) (\$0.06808) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.15884)	(N)	\$0.08401	(N) \$0.00675 (N) (\$0.06808) (N)

(Continued)

Advice Decision	7116-E	Issued by Shilpa Ramaiya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57006-E
	Revised	Cal. P.U.C. Sheet No.	54966-E

ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule E-20 T / B-20 T						
-- 2015 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	\$0.00852 (I) (\$0.05457) (I)
-- 2016 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	\$0.00853 (I) (\$0.05456) (I)
-- 2017 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	\$0.00831 (I) (\$0.05478) (I)
-- 2018 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	\$0.00713 (I) (\$0.05596) (I)
-- 2019 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	\$0.00571 (I) (\$0.05738) (I)
-- 2020 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	\$0.00542 (I) (\$0.05767) (I)
-- 2021 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	(\$0.00452) (R) (\$0.06761) (I)
-- 2022 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	\$0.00032 (R) (\$0.06277) (R)
-- 2023 Vintage	\$0.00000	(\$0.14286)	(R)	\$0.07977	(I)	\$0.00607 (R) (\$0.05702) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.14286)	(N)	\$0.07977	(N) \$0.00607 (N) (\$0.05702) (N)
Schedule E-20 P / B-20 P						
-- 2015 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	\$0.00918 (I) (\$0.06251) (I)
-- 2016 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	\$0.00919 (I) (\$0.06250) (I)
-- 2017 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	\$0.00895 (I) (\$0.06274) (I)
-- 2018 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	\$0.00768 (I) (\$0.06401) (I)
-- 2019 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	\$0.00616 (I) (\$0.06553) (I)
-- 2020 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	\$0.00583 (I) (\$0.06586) (I)
-- 2021 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	(\$0.00488) (R) (\$0.07657) (R)
-- 2022 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	\$0.00034 (R) (\$0.07135) (R)
-- 2023 Vintage	\$0.00000	(\$0.15397)	(R)	\$0.08228	(I)	\$0.00654 (R) (\$0.06515) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.15397)	(N)	\$0.08228	(N) \$0.00654 (N) (\$0.06515) (N)
Schedule E-20 S / B-20 S						
-- 2015 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	\$0.00969 (I) (\$0.06864) (I)
-- 2016 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	\$0.00970 (I) (\$0.06863) (I)
-- 2017 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	\$0.00945 (I) (\$0.06888) (I)
-- 2018 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	\$0.00811 (I) (\$0.07022) (I)
-- 2019 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	\$0.00650 (I) (\$0.07183) (I)
-- 2020 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	\$0.00616 (I) (\$0.07217) (I)
-- 2021 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	(\$0.00515) (R) (\$0.08348) (R)
-- 2022 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	\$0.00036 (R) (\$0.07797) (R)
-- 2023 Vintage	\$0.00000	(\$0.16255)	(R)	\$0.08422	(I)	\$0.00690 (R) (\$0.07143) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.16255)	(N)	\$0.08422	(N) \$0.00690 (N) (\$0.07143) (N)

(Continued)

Advice Decision	7116-E	Issued by Shilpa Ramaiya Vice President	Submitted Effective Resolution	December 29, 2023 January 1, 2024
		Regulatory Proceedings and Rates		



**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57007-E
	Revised	Cal. P.U.C. Sheet No.	54967-E

ELECTRIC SCHEDULE E-ECR
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 6

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule BEV-1						
-- 2019 Vintage	\$0.00000	(\$0.16978)	(R)	\$0.09757	(I)	\$0.00598 (I) (\$0.06623) (I)
-- 2020 Vintage	\$0.00000	(\$0.16978)	(R)	\$0.09757	(I)	\$0.00567 (I) (\$0.06654) (I)
-- 2021 Vintage	\$0.00000	(\$0.16978)	(R)	\$0.09757	(I)	(\$0.00475) (R) (\$0.07696) (I)
-- 2022 Vintage	\$0.00000	(\$0.16978)	(R)	\$0.09757	(I)	\$0.00033 (R) (\$0.07188) (R)
-- 2023 Vintage	\$0.00000	(\$0.16978)	(R)	\$0.09757	(I)	\$0.00635 (R) (\$0.06586) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.16978)	(N)	\$0.09757	(N) \$0.00635 (N) (\$0.06586) (N)
Schedule BEV-2						
-- 2019 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00669 (I) (\$0.07408) (I)
-- 2020 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00634 (I) (\$0.07443) (I)
-- 2021 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	(\$0.00530) (R) (\$0.08607) (R)
-- 2022 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00037 (R) (\$0.08040) (R)
-- 2023 Vintage	\$0.00000	(\$0.16808)	(R)	\$0.08731	(I)	\$0.00710 (R) (\$0.07367) (R)
-- 2024 Vintage	\$0.00000	(N)	(\$0.16808)	(N)	\$0.08731	(N) \$0.00710 (N) (\$0.07367) (N)

* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

** The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00000 (R)	\$0.00507 (I)	\$0.00507 (R)

(Continued)

Advice Decision	7116-E	Issued by Shilpa Ramaiya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57008-E
	Revised	Cal. P.U.C. Sheet No.	56547-E

ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Base Services Charge (\$ per meter per day)	\$0.49281
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Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
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Summer Usage	\$0.63580 (I)	\$0.47392 (I)	\$0.41724 (I)
Winter Usage	\$0.40429 (I)	\$0.38220 (I)	\$0.36834 (I)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17) (R)
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(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.30550 (I)	\$0.20639 (I)	\$0.16129 (I)
Winter Usage	\$0.14337 (I)	\$0.12340 (I)	\$0.11005 (I)
Distribution**:			
Summer Usage	\$0.23359 (I)	\$0.17082 (I)	\$0.15924 (I)
Winter Usage	\$0.16421 (I)	\$0.16209 (I)	\$0.16158 (I)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.04785 (R) (\$0.00016) (R)	\$0.04785 (R) (\$0.00016) (R)	\$0.04785 (R) (\$0.00016) (R)
Reliability Services* (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
Public Purpose Programs (all usage)	\$0.02727 (I)	\$0.02727 (I)	\$0.02727 (I)
Nuclear Decommissioning (all usage)	\$0.00259 (R)	\$0.00259 (R)	\$0.00259 (R)
Competition Transition Charges (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Energy Cost Recovery Amount (all usage)	\$0.00003 (I)	\$0.00003 (I)	\$0.00003 (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00757 (I)	\$0.00757 (I)	\$0.00757 (I)
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00752 (R)	\$0.00752 (R)	\$0.00752 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(D)

(Continued)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57009-E
	Revised	Cal. P.U.C. Sheet No.	54972-E

ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 4

SPECIAL 4. BILLING (Cont'd.):
 CONDITIONS:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56548-E

ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1	A-15		
Summer	\$0.32763 (I)		\$0.28142 (I)	
Winter	\$0.31274 (I)		\$0.27607 (I)	
Period	A-1 Time-Of-Use		A-6	
Summer On-Peak	\$0.33047 (I)		\$0.31380 (I)	
Summer Partial-Peak	\$0.33047 (I)		\$0.38902 (I)	
Summer Off-Peak	\$0.30577 (I)		\$0.37857 (I)	
Winter Partial Peak	\$0.32497 (I)		\$0.31602 (I)	
Winter Off-Peak	\$0.32440 (I)		\$0.35452 (I)	
Period	A-10 Transmission		A-10 Primary	A-10 Secondary
Summer	\$0.10947 (I)		\$0.19233 (I)	\$0.21359 (I)
Winter	\$0.10871 (I)		\$0.17348 (I)	\$0.19234 (I)
Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary	A-10 Time-Of-Use Secondary
Summer On-Peak	\$0.12393 (I)		\$0.20651 (I)	\$0.22713 (I)
Summer Partial-Peak	\$0.12393 (I)		\$0.20651 (I)	\$0.22713 (I)
Summer Off-Peak	\$0.09928 (I)		\$0.18119 (I)	\$0.20034 (I)
Winter Partial Peak	\$0.10840 (I)		\$0.17375 (I)	\$0.19302 (I)
Winter Off-Peak	\$0.10774 (I)		\$0.17308 (I)	\$0.19231 (I)
Period	E-19 Transmission		E-19 Primary	E-19 Secondary
Summer On-Peak	\$0.04716 (I)		\$0.08829 (I)	\$0.07835 (I)
Summer Partial-Peak	\$0.06812 (I)		\$0.10232 (I)	\$0.10798 (I)
Summer Off-Peak	\$0.06546 (I)		\$0.09737 (I)	\$0.10847 (I)
Winter Partial Peak	\$0.04326 (I)		\$0.08427 (I)	\$0.09209 (I)
Winter Off-Peak	\$0.05683 (I)		\$0.09266 (I)	\$0.10480 (I)
Period	E-20 Transmission		E-20 Primary	E-20 Secondary
Summer On-Peak	\$0.08445 (I)		\$0.09512 (I)	\$0.07291 (I)
Summer Partial-Peak	\$0.09834 (I)		\$0.10901 (I)	\$0.10232 (I)
Summer Off-Peak	\$0.09411 (I)		\$0.10405 (I)	\$0.10290 (I)
Winter Partial Peak	\$0.07845 (I)		\$0.09127 (I)	\$0.08668 (I)
Winter Off-Peak	\$0.08714 (I)		\$0.09953 (I)	\$0.09928 (I)

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	Revised	Cal. P.U.C. Sheet No.	54974-E

ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE

Sheet 2

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh				
	Pre-2009 Vintage		2009 Vintage		2010 Vintage
Residential	\$0.00128	(I)	\$0.00123	(I)	\$0.00120 (I)
Small L&P	\$0.00123	(I)	\$0.00118	(I)	\$0.00115 (I)
Medium L&P	\$0.00130	(I)	\$0.00125	(I)	\$0.00122 (I)
E-19	\$0.00122	(I)	\$0.00117	(I)	\$0.00114 (I)
Streetlights	\$0.00104	(I)	\$0.00100	(I)	\$0.00098 (I)
Standby	\$0.00090	(I)	\$0.00086	(I)	\$0.00084 (I)
Agriculture	\$0.00113	(I)	\$0.00108	(I)	\$0.00106 (I)
E-20T	\$0.00103	(I)	\$0.00099	(I)	\$0.00096 (I)
E-20P	\$0.00112	(I)	\$0.00107	(I)	\$0.00105 (I)
E-20S	\$0.00115	(I)	\$0.00110	(I)	\$0.00108 (I)
BEV-1	\$0.00123	(I)	\$0.00118	(I)	\$0.00115 (I)
BEV-2	\$0.00122	(I)	\$0.00117	(I)	\$0.00114 (I)
	2011 Vintage		2012 Vintage		2013 Vintage
Residential	\$0.00119	(I)	\$0.00120	(I)	\$0.00120 (I)
Small L&P	\$0.00115	(I)	\$0.00115	(I)	\$0.00115 (I)
Medium L&P	\$0.00121	(I)	\$0.00121	(I)	\$0.00121 (I)
E-19	\$0.00114	(I)	\$0.00114	(I)	\$0.00114 (I)
Streetlights	\$0.00097	(I)	\$0.00098	(I)	\$0.00098 (I)
Standby	\$0.00084	(I)	\$0.00084	(I)	\$0.00084 (I)
Agriculture	\$0.00105	(I)	\$0.00106	(I)	\$0.00106 (I)
E-20T	\$0.00096	(I)	\$0.00096	(I)	\$0.00096 (I)
E-20P	\$0.00104	(I)	\$0.00105	(I)	\$0.00105 (I)
E-20S	\$0.00107	(I)	\$0.00108	(I)	\$0.00107 (I)
BEV-1	\$0.00115	(I)	\$0.00115	(I)	\$0.00115 (I)
BEV-2	\$0.00114	(I)	\$0.00114	(I)	\$0.00114 (I)
	2014 Vintage		2015 Vintage		2016 Vintage
Residential	\$0.00120	(I)	\$0.00120	(I)	\$0.00120 (I)
Small L&P	\$0.00115	(I)	\$0.00115	(I)	\$0.00115 (I)
Medium L&P	\$0.00122	(I)	\$0.00122	(I)	\$0.00122 (I)
E-19	\$0.00114	(I)	\$0.00114	(I)	\$0.00114 (I)
Streetlights	\$0.00098	(I)	\$0.00098	(I)	\$0.00098 (I)
Standby	\$0.00084	(I)	\$0.00084	(I)	\$0.00084 (I)
Agriculture	\$0.00106	(I)	\$0.00106	(I)	\$0.00106 (I)
E-20T	\$0.00096	(I)	\$0.00096	(I)	\$0.00096 (I)
E-20P	\$0.00105	(I)	\$0.00105	(I)	\$0.00105 (I)
E-20S	\$0.00108	(I)	\$0.00108	(I)	\$0.00108 (I)
BEV-1	\$0.00115	(I)	\$0.00115	(I)	\$0.00115 (I)
BEV-2	\$0.00114	(I)	\$0.00114	(I)	\$0.00114 (I)

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**Pacific Gas and
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	Revised	Cal. P.U.C. Sheet No.	54975-E

ELECTRIC SCHEDULE E-FFS
FRANCHISE FEE SURCHARGE

Sheet 3

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh		
	2017 Vintage	2018 Vintage	2019 Vintage
Residential	\$0.00120 (I)	\$0.00121 (I)	\$0.00123 (I)
Small L&P	\$0.00115 (I)	\$0.00116 (I)	\$0.00118 (I)
Medium L&P	\$0.00122 (I)	\$0.00123 (I)	\$0.00125 (I)
E-19	\$0.00115 (I)	\$0.00116 (I)	\$0.00117 (I)
Streetlights	\$0.00098 (I)	\$0.00099 (I)	\$0.00100 (I)
Standby	\$0.00084 (I)	\$0.00085 (I)	\$0.00086 (I)
Agriculture	\$0.00106 (I)	\$0.00107 (I)	\$0.00108 (I)
E-20T	\$0.00097 (I)	\$0.00097 (I)	\$0.00099 (I)
E-20P	\$0.00105 (I)	\$0.00106 (I)	\$0.00107 (I)
E-20S	\$0.00108 (I)	\$0.00109 (I)	\$0.00110 (I)
BEV-1	\$0.00115 (I)	\$0.00116 (I)	\$0.00118 (I)
BEV-2	\$0.00115 (I)	\$0.00116 (I)	\$0.00117 (I)
Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh		
	2020 Vintage	2021 Vintage	2022 Vintage
Residential	\$0.00123 (I)	\$0.00132 (I)	\$0.00128 (I)
Small L&P	\$0.00118 (I)	\$0.00127 (I)	\$0.00122 (I)
Medium L&P	\$0.00125 (I)	\$0.00134 (I)	\$0.00129 (I)
E-19	\$0.00117 (I)	\$0.00126 (I)	\$0.00122 (I)
Streetlights	\$0.00100 (I)	\$0.00108 (I)	\$0.00104 (I)
Standby	\$0.00086 (I)	\$0.00093 (I)	\$0.00090 (I)
Agriculture	\$0.00109 (I)	\$0.00117 (I)	\$0.00113 (I)
E-20T	\$0.00099 (I)	\$0.00106 (I)	\$0.00103 (I)
E-20P	\$0.00107 (I)	\$0.00115 (I)	\$0.00111 (I)
E-20S	\$0.00111 (I)	\$0.00119 (I)	\$0.00115 (I)
BEV-1	\$0.00118 (I)	\$0.00127 (I)	\$0.00122 (I)
BEV-2	\$0.00117 (I)	\$0.00126 (I)	\$0.00122 (I)
Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh		
	2023 Vintage	2024 Vintage	
Residential	\$0.00122 (I)	\$0.00122 (N)	
Small L&P	\$0.00117 (I)	\$0.00117 (N)	
Medium L&P	\$0.00124 (I)	\$0.00124 (N)	
E-19	\$0.00117 (I)	\$0.00117 (N)	
Streetlights	\$0.00100 (I)	\$0.00100 (N)	
Standby	\$0.00086 (I)	\$0.00086 (N)	
Agriculture	\$0.00108 (I)	\$0.00108 (N)	
E-20T	\$0.00098 (I)	\$0.00098 (N)	
E-20P	\$0.00107 (I)	\$0.00107 (N)	
E-20S	\$0.00110 (I)	\$0.00110 (N)	
BEV-1	\$0.00117 (I)	\$0.00117 (N)	
BEV-2	\$0.00117 (I)	\$0.00117 (N)	

Advice	7116-E
Decision	

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Shilpa RamaIya
 Vice President

Regulatory Proceedings and Rates

Submitted
 Effective
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ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM

Sheet 2

RATES: **(Cont'd.)** **Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge		Generation Credit		Program Charge**		PCIA		Total	
Residential										
-- 2015 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.01057	(I)	\$0.02476	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.01057	(I)	\$0.02476	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.01030	(I)	\$0.02449	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00884	(I)	\$0.02303	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00708	(I)	\$0.02127	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00671	(I)	\$0.02090	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	(\$0.00562)	(R)	\$0.00857	(I)
-- 2022 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00039	(R)	\$0.01458	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.17727)	(R)	\$0.10570	(I)	\$0.00752	(R)	\$0.02171	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.17727)	(N)	\$0.10570	(N)	\$0.00752	(N)	\$0.02171	(N)
Schedule A-1 / B-1										
-- 2015 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.01012	(I)	\$0.02304	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.01013	(I)	\$0.02305	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00987	(I)	\$0.02279	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00846	(I)	\$0.02138	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00678	(I)	\$0.01970	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00643	(I)	\$0.01935	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	(\$0.00538)	(R)	\$0.00754	(I)
-- 2022 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00038	(R)	\$0.01330	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694	(I)	\$0.00721	(R)	\$0.02013	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.16978)	(N)	\$0.09694	(N)	\$0.00721	(N)	\$0.02013	(N)
Schedule A-10 / B-10										
-- 2015 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.01068	(I)	\$0.00749	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.01068	(I)	\$0.00749	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.01041	(I)	\$0.00722	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00893	(I)	\$0.00574	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00716	(I)	\$0.00397	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00678	(I)	\$0.00359	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	(\$0.00568)	(R)	(\$0.00887)	(R)
-- 2022 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00039	(R)	(\$0.00280)	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.17915)	(R)	\$0.09020	(I)	\$0.00760	(R)	\$0.00441	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.17915)	(N)	\$0.09020	(N)	\$0.00760	(N)	\$0.00441	(N)

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Cal. P.U.C. Sheet No. 57014-E
Cal. P.U.C. Sheet No. 54977-E

**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 3

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule E-19 / B-19						
-- 2015 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.01002 (I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.01002 (I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00977 (I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00838 (I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00672 (I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00637 (I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	(\$0.00533) (R)
-- 2022 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00037 (R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00714 (R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.16808)	(N)	\$0.08668 (N)	\$0.00714 (N)
Schedule LS-3						
-- 2015 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	\$0.00858 (I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	\$0.00858 (I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	\$0.00836 (I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	\$0.00717 (I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	\$0.00575 (I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	\$0.00545 (I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	(\$0.00455) (R)
-- 2022 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	\$0.00032 (R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.14373)	(R)	\$0.08523 (I)	\$0.00611 (R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.14373)	(N)	\$0.08523 (N)	\$0.00611 (N)
Agriculture and Schedule E-37						
-- 2015 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	\$0.00947 (I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	\$0.00947 (I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	\$0.00923 (I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	\$0.00792 (I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	\$0.00635 (I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	\$0.00602 (I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	(\$0.00503) (R)
-- 2022 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	\$0.00035 (R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.15884)	(R)	\$0.08338 (I)	\$0.00675 (R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.15884)	(N)	\$0.08338 (N)	\$0.00675 (N)

(Continued)

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**Pacific Gas and
Electric Company®**

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Oakland, California

Cancelling Revised
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Cal. P.U.C. Sheet No. 57015-E
Cal. P.U.C. Sheet No. 54978-E

ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM

Sheet 4

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total				
Schedule E-20 T / B-20 T										
-- 2015 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	\$0.00852	(I)	\$0.03056	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	\$0.00853	(I)	\$0.03057	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	\$0.00831	(I)	\$0.03035	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	\$0.00713	(I)	\$0.02917	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	\$0.00571	(I)	\$0.02775	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	\$0.00542	(I)	\$0.02746	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	(\$0.00452)	(R)	\$0.01752	(I)
-- 2022 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	\$0.00032	(R)	\$0.02236	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.14286)	(R)	\$0.07914	(I)	\$0.00607	(R)	\$0.02811	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.14286)	(N)	\$0.07914	(N)	\$0.00607	(N)	\$0.02811	(N)
Schedule E-20 P / B-20 P										
-- 2015 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	\$0.00918	(I)	\$0.02262	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	\$0.00919	(I)	\$0.02263	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	\$0.00895	(I)	\$0.02239	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	\$0.00768	(I)	\$0.02112	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	\$0.00616	(I)	\$0.01960	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	\$0.00583	(I)	\$0.01927	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	(\$0.00488)	(R)	\$0.00856	(R)
-- 2022 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	\$0.00034	(R)	\$0.01378	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.15397)	(R)	\$0.08165	(I)	\$0.00654	(R)	\$0.01998	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.15397)	(N)	\$0.08165	(N)	\$0.00654	(N)	\$0.01998	(N)
Schedule E-20 S / B-20 S										
-- 2015 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	\$0.00969	(I)	\$0.01649	(I)
-- 2016 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	\$0.00970	(I)	\$0.01650	(I)
-- 2017 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	\$0.00945	(I)	\$0.01625	(I)
-- 2018 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	\$0.00811	(I)	\$0.01491	(I)
-- 2019 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	\$0.00650	(I)	\$0.01330	(I)
-- 2020 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	\$0.00616	(I)	\$0.01296	(I)
-- 2021 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	(\$0.00515)	(R)	\$0.00165	(R)
-- 2022 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	\$0.00036	(R)	\$0.00716	(R)
-- 2023 Vintage	\$0.08576	(R)	(\$0.16255)	(R)	\$0.08359	(I)	\$0.00690	(R)	\$0.01370	(R)
-- 2024 Vintage	\$0.08576	(N)	(\$0.16255)	(N)	\$0.08359	(N)	\$0.00690	(N)	\$0.01370	(N)

(L)

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Regulatory Proceedings and Rates				



**Pacific Gas and
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Oakland, California

Revised Cal. P.U.C. Sheet No. 57016-E

**ELECTRIC SCHEDULE E-GT
GREEN TARIFF PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
Schedule BEV-1						
-- 2019 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694 (I)	\$0.00598 (I) \$0.01890 (I) (L)
-- 2020 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694 (I)	\$0.00567 (I) \$0.01859 (I) (L)
-- 2021 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694 (I)	(\$0.00475) (R) \$0.00817 (I) (L)
-- 2022 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694 (I)	\$0.00033 (R) \$0.01325 (R) (L)
-- 2023 Vintage	\$0.08576	(R)	(\$0.16978)	(R)	\$0.09694 (I)	\$0.00635 (R) \$0.01927 (I) (L)
-- 2024 Vintage	\$0.08576	(N)	(\$0.16978)	(N)	\$0.09694 (N)	\$0.00635 (N) \$0.01927 (N) (L)
Schedule BEV-2						
-- 2019 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00669 (I) \$0.01105 (I) (L)
-- 2020 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00634 (I) \$0.01070 (I) (L)
-- 2021 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	(\$0.00530) (R) (\$0.00094) (R) (L)
-- 2022 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00037 (R) \$0.00473 (R) (L)
-- 2023 Vintage	\$0.08576	(R)	(\$0.16808)	(R)	\$0.08668 (I)	\$0.00710 (R) \$0.01146 (R) (L)
-- 2024 Vintage	\$0.08576	(N)	(\$0.16808)	(N)	\$0.08668 (N)	\$0.00710 (N) \$0.01146 (N) (L)

* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

** The program charge includes a marketing and administration charge:

<u>Marketing (\$/kWh)</u>	<u>Administration (\$/kWh)</u>	<u>Total (\$/kWh)</u>
\$0.00043 (I)	\$0.00507 (I)	\$0.00550 (I) (L)

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57017-E
	Revised	Cal. P.U.C. Sheet No.	56549-E

**ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

SCHEDULE E-TOU-B TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.60255 (I)	\$0.47949 (I)
Winter (all usage)	\$0.46592 (I)	\$0.42712 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$55.17) (R) (T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.28406 (I)	\$0.16100 (I)
Winter (all usage)	\$0.17806 (I)	\$0.13926 (I)
Distribution**		
Summer (all usage)	\$0.22178 (I)	\$0.22178 (I)
Winter (all usage)	\$0.19115 (I)	\$0.19115 (I)
Transmission* (all usage)		\$0.04785 (R)
Transmission Rate Adjustments* (all usage)		(\$0.00016) (R)
Reliability Services* (all usage)		\$0.00012 (R)
Public Purpose Programs (all usage)		\$0.02727 (I)
Nuclear Decommissioning (all usage)		(\$0.00259) (R)
Competition Transition Charges (all usage)		\$0.00101 (I)
Energy Cost Recovery Amount (all usage)		(\$0.00003) (I)
Wildfire Fund Charge (all usage)		\$0.00561 (I)
New System Generation Charge (all usage)**		\$0.00757 (I)
Wildfire Hardening Charge (all usage)		\$0.00254
Recovery Bond Charge (all usage)		\$0.00528
Recovery Bond Credit (all usage)		(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****		\$0.00752 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57018-E
	Revised	Cal. P.U.C. Sheet No.	54980-E

Sheet 4

ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE

**SPECIAL
CONDITIONS
(Cont'd.):**

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

(Continued)

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Regulatory Proceedings and Rates



**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57019-E
	Revised	Cal. P.U.C. Sheet No.	56550-E

ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.61806	(I)	\$0.53462	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10556)	(R)	(\$0.10556)	(R)
<i>Winter</i>				
Total Usage	\$0.51536	(I)	\$0.48701	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10556)	(R)	(\$0.10556)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)		(T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(D)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57020-E
	Revised	Cal. P.U.C. Sheet No.	56551-E

ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.22387	(I)	\$0.16043	(I)
Winter (all usage)	\$0.17528	(I)	\$0.15025	(I)
Distribution**:				
Summer (all usage)	\$0.23044	(I)	\$0.21044	(I)
Winter (all usage)	\$0.17633	(I)	\$0.17301	(I)
Conservation Incentive Adjustment (Baseline Usage)			\$0.03852	(R)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.06704	(I)
Transmission* (all usage)			\$0.04785	(R)
Transmission Rate Adjustments* (all usage)			(\$0.00016)	(R)
Reliability Services* (all usage)			\$0.00012	(R)
Public Purpose Programs (all usage)			\$0.02727	(I)
Nuclear Decommissioning (all usage)			(\$0.00259)	(R)
Competition Transition Charges (all usage)			\$0.00101	(I)
Energy Cost Recovery Amount (all usage)			(\$0.00003)	(I)
Wildfire Fund Charge (all usage)			\$0.00561	(I)
New System Generation Charge (all usage)**			\$0.00757	(I)
Wildfire Hardening Charge (all usage)			\$0.00254	
Recovery Bond Charge (all usage)			\$0.00528	
Recovery Bond Credit (all usage)			(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)***			\$0.00752	(R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Community Choice Aggregation and Direct Access (CCA/DA) Generation Service Customers receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57022-E
	Revised	Cal. P.U.C. Sheet No.	56552-E

ELECTRIC SCHEDULE E-TOU-D
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.58758 (I)	\$0.45262 (I)
Winter (all usage)	\$0.49798 (I)	\$0.45937 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$55.17) (R) (T)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.24707 (I)	\$0.14211 (I)
Winter (all usage)	\$0.20620 (I)	\$0.17112 (I)
Distribution**		
Summer (all usage)	\$0.24380 (I)	\$0.21380 (I)
Winter (all usage)	\$0.19507 (I)	\$0.19154 (I)
Transmission* (all usage)		\$0.04785 (R)
Transmission Rate Adjustments* (all usage)		(\$0.00016) (R)
Reliability Services* (all usage)		\$0.00012 (R)
Public Purpose Programs (all usage)		\$0.02727 (I)
Nuclear Decommissioning (all usage)		(\$0.00259) (R)
Competition Transition Charges (all usage)		\$0.00101 (I)
Energy Cost Recovery Amount (all usage)		(\$0.00003) (I)
Wildfire Fund Charge (all usage)		\$0.00561 (I)
New System Generation Charge (all usage)**		\$0.00757 (I)
Wildfire Hardening Charge (all usage)		\$0.00254
Recovery Bond Charge (all usage)		\$0.00528
Recovery Bond Credit (all usage)		(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****		\$0.00752 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(D)

(Continued)

Advice Decision	7116-E	Issued by Shilpa Ramaiya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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**Pacific Gas and
Electric Company®**

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57023-E
	Revised	Cal. P.U.C. Sheet No.	54985-E

ELECTRIC SCHEDULE E-TOU-D Sheet 5
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

**SPECIAL
CONDITIONS
(Cont'd.):**

5. BILLING (Cont'd.):

Vintage Power Charge (per kWh)	Indifference Adjustment	<u>Rate</u>
2009 Vintage		\$0.00705 (I)
2010 Vintage		\$0.01085 (I)
2011 Vintage		\$0.01166 (I)
2012 Vintage		\$0.01119 (I)
2013 Vintage		\$0.01137 (I)
2014 Vintage		\$0.01110 (I)
2015 Vintage		\$0.01106 (I)
2016 Vintage		\$0.01083 (I)
2017 Vintage		\$0.01057 (I)
2018 Vintage		\$0.00912 (I)
2019 Vintage		\$0.00705 (I)
2020 Vintage		\$0.00671 (I)
2021 Vintage		(\$0.00562) (R)
2022 Vintage		\$0.00039 (R)
2023 Vintage		\$0.00752 (R)
2024 Vintage		\$0.00752 (N)

- 6. SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57024-E
	Revised	Cal. P.U.C. Sheet No.	56553-E

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.42009	(I)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566	(I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)	(T)

(D)

(Continued)

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57025-E
	Revised	Cal. P.U.C. Sheet No.	56554-E

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
(Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.16886	(I)
Distribution**:	\$0.19466	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
Transmission* (all usage)	\$0.04785	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02727	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00101	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00757	(I)
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00752	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

****Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57026-E
	Revised	Cal. P.U.C. Sheet No.	54988-E

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57027-E
	Revised	Cal. P.U.C. Sheet No.	56608-E

**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
	Summer			
Total Usage	\$0.61806	(I)	\$0.53462	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10556)	(R)	(\$0.10556)	(R)

Winter				
Total Usage	\$0.51536	(I)	\$0.48701	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.10556)	(R)	(\$0.10556)	(R)

Total Meter Charge Rate (\$ per meter per day)	\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)
		(T)

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

(T)

* This same assignment of revenues applies to direct access and community choice aggregation customers

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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57028-E
	Revised	Cal. P.U.C. Sheet No.	56609-E

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.22387	(I)	\$0.16043	(I)
Winter (all usage)	\$0.17528	(I)	\$0.15025	(I)
Distribution**:				
Summer (all usage)	\$0.23044	(I)	\$0.21044	(I)
Winter (all usage)	\$0.17633	(I)	\$0.17301	(I)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.03852)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.06704	(I)
Transmission* (all usage)			\$0.04785	(R)
Transmission Rate Adjustments* (all usage)			(\$0.00016)	(R)
Reliability Services* (all usage)			\$0.00012	(R)
Public Purpose Programs (all usage)			\$0.02727	(I)
Nuclear Decommissioning (all usage)			(\$0.00259)	(R)
Competition Transition Charges (all usage)			\$0.00101	(I)
Energy Cost Recovery Amount (all usage)			(\$0.00003)	(I)
Wildfire Fund Charge (all usage)			\$0.00561	(I)
New System Generation Charge (all usage)**			\$0.00757	(I)
Wildfire Hardening Charge (all usage)			\$0.00254	
Recovery Bond Charge (all usage)			\$0.00528	
Recovery Bond Credit (all usage)			(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)***			\$0.00752	(R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57029-E
	Revised	Cal. P.U.C. Sheet No.	54991-E

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 7

- SPECIAL CONDITIONS: (Cont'd.) 11. BILLING (Cont'd): Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57030-E
	Revised	Cal. P.U.C. Sheet No.	56557-E

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.42009	(I)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566	(I)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612		
Total Discount (\$ per dwelling unit per day)	\$0.02678		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)	
			(T)
			(D)

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Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57031-E
	Revised	Cal. P.U.C. Sheet No.	56558-E

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.16886	(I)
Distribution**:	\$0.19466	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
Transmission* (all usage)	\$0.04785	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02727	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00101	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00757	(I)
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00752	(R)
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03476	(R)
Competition Transition Charges	\$0.00101	(I)
Energy Cost Recovery Amount	(\$0.00003)	(I)
Wildfire Fund Charge	\$0.00561	(I)
New System Generation Charge **	\$0.00757	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57032-E
	Revised	Cal. P.U.C. Sheet No.	54994-E

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule..

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

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**Pacific Gas and
Electric Company***

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57033-E
	Revised	Cal. P.U.C. Sheet No.	56559-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)

Tier 1 Usage (0% - 100% of Baseline)	\$0.42009	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566	(I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.37612

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$55.17) (R)

(T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

(T)

* This same assignment of revenues applies to direct access and community choice aggregation customers* (D)

(T)

(Continued)

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**Pacific Gas and
Electric Company®**

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57034-E
	Revised	Cal. P.U.C. Sheet No.	56560-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.16886	(I)
Distribution**:	\$0.19466	(I)
Conversation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
Transmission* (all usage)	\$0.04785	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02727	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00101	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00757	(I)
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00752	(R)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SSPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57036-E
	Revised	Cal. P.U.C. Sheet No.	56561-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.42009	(I)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.52566	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.52566	(I)	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612		
Total Discount (\$ per dwelling unit per day)	\$0.11644		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)	(R)	(T)

(D)

(Continued)

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57037-E
	Revised	Cal. P.U.C. Sheet No.	56562-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.16886	(I)
Distribution**:	\$0.19466	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04014)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.06543	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.06543	(I)
Transmission* (all usage)	\$0.04785	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)
Reliability Services* (all usage)	\$0.00012	(R)
Public Purpose Programs (all usage)	\$0.02727	(I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)
Competition Transition Charges (all usage)	\$0.00101	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)
New System Generation Charge (all usage)**	\$0.00757	(I)
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00752	(R)

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03476	(R)
Competition Transition Charges	\$0.00101	(I)
Energy Cost Recovery Amount	(\$0.00003)	(I)
Wildfire Fund Charge	\$0.00561	(I)
New System Generation Charge **	\$0.00757	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57038-E
	Revised	Cal. P.U.C. Sheet No.	55000-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA)
Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57039-E
		Cal. P.U.C. Sheet No.	56563-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.72427 (I)	\$0.48016 (I)	\$0.36761 (I)
Winter Usage	\$0.54167 (I)	\$0.40966 (I)	\$0.33793 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.37612

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$55.17) (R) (T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.33814 (I)	\$0.19467 (I)	\$0.14829 (I)
Winter Usage	\$0.14367 (I)	\$0.11882 (I)	\$0.11882 (I)
Distribution**:			
Summer Usage	\$0.28942 (I)	\$0.18878 (I)	\$0.12261 (I)
Winter Usage	\$0.30129 (I)	\$0.19413 (I)	\$0.12240 (I)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.04785 (R)	\$0.04785 (R)	\$0.04785 (R)
Reliability Services* (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Public Purpose Programs (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
Nuclear Decommissioning (all usage)	\$0.02727 (I)	\$0.02727 (I)	\$0.02727 (I)
Competition Transition Charges (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Energy Cost Recovery Amount (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Wildfire Fund Charge (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
New System Generation Charge (all usage)**	\$0.00757 (I)	\$0.00757 (I)	\$0.00757 (I)
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00752 (R)	\$0.00752 (R)	\$0.00752 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Pacific Gas and
Electric Company®**

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57040-E
		Revised	Cal. P.U.C. Sheet No.

Cal. P.U.C. Sheet No.	56564-E
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ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)

TOTAL BUNDLED RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.72136 (I)	\$0.47725 (I)	\$0.36470 (I)
Winter Usage	\$0.53882 (I)	\$0.40681 (I)	\$0.33508 (I)
Total Meter Charge Per Day			\$0.04928

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.33814 (I)	\$0.19467 (I)	\$0.14829 (I)
Winter	\$0.14367 (I)	\$0.11882 (I)	\$0.11882 (I)
Distribution**:			
Summer	\$0.28651 (I)	\$0.18587 (I)	\$0.11970 (I)
Winter	\$0.29844 (I)	\$0.19128 (I)	\$0.11955 (I)
Transmission* (all usage)	\$0.04785 (R)	\$0.04785 (R)	\$0.04785 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
Public Purpose Programs (all usage)	\$0.02727 (I)	\$0.02727 (I)	\$0.02727 (I)
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Competition Transition Charges (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00757 (I)	\$0.00757 (I)	\$0.00757 (I)
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00752 (R)	\$0.00752 (R)	\$0.00752 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57041-E
	Revised	Cal. P.U.C. Sheet No.	55003-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00705 (I)
2010 Vintage	\$0.01085 (I)
2011 Vintage	\$0.01166 (I)
2012 Vintage	\$0.01119 (I)
2013 Vintage	\$0.01137 (I)
2014 Vintage	\$0.01110 (I)
2015 Vintage	\$0.01106 (I)
2016 Vintage	\$0.01083 (I)
2017 Vintage	\$0.01057 (I)
2018 Vintage	\$0.00912 (I)
2019 Vintage	\$0.00705 (I)
2020 Vintage	\$0.00671 (I)
2021 Vintage	(\$0.00562) (R)
2022 Vintage	\$0.00039 (R)
2023 Vintage	\$0.00752 (R)
2024 Vintage	\$0.00752 (N)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57042-E
	Revised	Cal. P.U.C. Sheet No.	56565-E

ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.65713 (I)	\$0.54664 (I)	\$0.34462 (I)
Winter Usage	\$0.53002 (I)	\$0.51332 (I)	\$0.34462 (I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$55.17) (R)
			(T)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.23086 (I)	\$0.18615 (I)	\$0.14501 (I)
Winter Usage	\$0.17399 (I)	\$0.16150 (I)	\$0.13802 (I)
Distribution**:			
Summer Usage	\$0.32956 (I)	\$0.26378 (I)	\$0.10290 (I)
Winter Usage	\$0.25932 (I)	\$0.25511 (I)	\$0.10989 (I)
Transmission* (all usage)	\$0.04785 (R)	\$0.04785 (R)	\$0.04785 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00012 (R)	\$0.00012 (R)	\$0.00012 (R)
Public Purpose Programs (all usage)	\$0.02727 (I)	\$0.02727 (I)	\$0.02727 (I)
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Competition Transition Charges (all usage)	\$0.00101 (I)	\$0.00101 (I)	\$0.00101 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00757 (I)	\$0.00757 (I)	\$0.00757 (I)
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00752 (R)	\$0.00752 (R)	\$0.00752 (R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(D)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57043-E
	Revised	Cal. P.U.C. Sheet No.	55005-E

ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00705	(I)
2010 Vintage	\$0.01085	(I)
2011 Vintage	\$0.01166	(I)
2012 Vintage	\$0.01119	(I)
2013 Vintage	\$0.01137	(I)
2014 Vintage	\$0.01110	(I)
2015 Vintage	\$0.01106	(I)
2016 Vintage	\$0.01083	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00912	(I)
2019 Vintage	\$0.00705	(I)
2020 Vintage	\$0.00671	(I)
2021 Vintage	(\$0.00562)	(R)
2022 Vintage	\$0.00039	(R)
2023 Vintage	\$0.00752	(R)
2024 Vintage	\$0.00752	(N)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57044-E
	Revised	Cal. P.U.C. Sheet No.	56566-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A \$7.135	B \$7.456	C** \$6.635	D \$9.442	E \$9.696	F \$8.072
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$6.226	\$0.000	\$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
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INCANDESCENT LAMPS*:

58	20	600	\$7.201	(I)	\$0.327	(I)
92	31	1,000	\$11.162	(I)	\$0.507	(I)
189	65	2,500	\$23.405	(I)	\$1.064	(I)
295	101	4,000	\$36.367	(I)	\$1.653	(I)
405	139	6,000	\$50.050	(I)	\$2.275	(I)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$14.403	(I)	\$0.655	(I)
175	68	7,500	\$24.485	(I)	\$1.113	(I)
250	97	11,000	\$34.927	(I)	\$1.588	(I)
400	152	21,000	\$54.731	(I)	\$2.488	(I)
700	266	37,000	\$95.779	(I)	\$4.354	(I)

HIGH PRESSURE SODIUM VAPOR LAMPS***:

120 Volts						
70	29	5,800	\$10.442	(I)	\$0.475	(I)
100	41	9,500	\$14.763	(I)	\$0.671	(I)
150	60	16,000	\$21.604	(I)	\$0.982	(I)
200	80	22,000	\$28.806	(I)	\$1.309	(I)
250	100	26,000	\$36.007	(I)	\$1.637	(I)
400	154	46,000	\$55.451	(I)	\$2.521	(I)

240 Volts

70	34	5,800	\$12.242	(I)	\$0.556	(I)
100	47	9,500	\$16.923	(I)	\$0.769	(I)
150	69	16,000	\$24.845	(I)	\$1.129	(I)
200	81	22,000	\$29.166	(I)	\$1.326	(I)
250	100	25,500	\$36.007	(I)	\$1.637	(I)
400	154	46,000	\$55.451	(I)	\$2.521	(I)

* Closed to new installations per Advice 669-E, effective June 8, 1978.

** Closed to new mixed ownership installations. See Special Condition 4.

*** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57045-E
	Revised	Cal. P.U.C. Sheet No.	56567-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month			Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****					
0.0-5.0	0.9	\$0.324	(I)		\$0.015	(I)
5.1-10.0	2.6	\$0.936	(I)		\$0.043	(I)
10.1-15.0	4.3	\$1.548	(I)		\$0.070	(I)
15.1-20.0	6.0	\$2.160	(I)		\$0.098	(I)
20.1-25.0	7.7	\$2.773	(I)		\$0.126	(I)
25.1-30.0	9.4	\$3.385	(I)		\$0.154	(I)
30.1-35.0	11.1	\$3.997	(I)		\$0.182	(I)
35.1-40.0	12.8	\$4.609	(I)		\$0.210	(I)
40.1-45.0	14.5	\$5.221	(I)		\$0.237	(I)
45.1-50.0	16.2	\$5.833	(I)		\$0.265	(I)
50.1-55.0	17.9	\$6.445	(I)		\$0.293	(I)
55.1-60.0	19.6	\$7.057	(I)		\$0.321	(I)
60.1-65.0	21.4	\$7.705	(I)		\$0.350	(I)
65.1-70.0	23.1	\$8.318	(I)		\$0.378	(I)
70.1-75.0	24.8	\$8.930	(I)		\$0.406	(I)
75.1-80.0	26.5	\$9.542	(I)		\$0.434	(I)
80.1-85.0	28.2	\$10.154	(I)		\$0.462	(I)
85.1-90.0	29.9	\$10.766	(I)		\$0.489	(I)
90.1-95.0	31.6	\$11.378	(I)		\$0.517	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56568-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month			Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****					
95.1-100.0	33.3	\$11.990	(I)	\$0.545	(I)	
100.1-105.1	35.0	\$12.602	(I)	\$0.573	(I)	
105.1-110.0	36.7	\$13.215	(I)	\$0.601	(I)	
110.1-115.0	38.4	\$13.827	(I)	\$0.629	(I)	
115.1-120.0	40.1	\$14.439	(I)	\$0.656	(I)	
120.1-125.0	41.9	\$15.087	(I)	\$0.686	(I)	
125.1-130.0	43.6	\$15.699	(I)	\$0.714	(I)	
130.1-135.0	45.3	\$16.311	(I)	\$0.741	(I)	
135.1-140.0	47.0	\$16.923	(I)	\$0.769	(I)	
140.1-145.0	48.7	\$17.535	(I)	\$0.797	(I)	
145.1-150.0	50.4	\$18.148	(I)	\$0.825	(I)	
150.1-155.0	52.1	\$18.760	(I)	\$0.853	(I)	
155.1-160.0	53.8	\$19.372	(I)	\$0.881	(I)	

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Revised
Cancelling Revised
Cal. P.U.C. Sheet No. 57047-E
Cal. P.U.C. Sheet No. 56569-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment
LAMP WATTS***	kWh per MONTH****			
160.1-165.0	55.5	\$19.984 (I)		\$0.908 (I)
165.1-170.0	57.2	\$20.596 (I)		\$0.936 (I)
170.1-175.0	58.9	\$21.208 (I)		\$0.964 (I)
175.1-180.0	60.6	\$21.820 (I)		\$0.992 (I)
180.1-185.0	62.4	\$22.468 (I)		\$1.021 (I)
185.1-190.0	64.1	\$23.080 (I)		\$1.049 (I)
190.1-195.0	65.8	\$23.693 (I)		\$1.077 (I)
195.1-200.0	67.5	\$24.305 (I)		\$1.105 (I)
200.1-205.0	69.2	\$24.917 (I)		\$1.133 (I)
205.1-210.0	70.9	\$25.529 (I)		\$1.160 (I)
210.1-215.0	72.6	\$26.141 (I)		\$1.188 (I)
215.1-220.0	74.3	\$26.753 (I)		\$1.216 (I)
220.1-225.0	76.0	\$27.365 (I)		\$1.244 (I)
225.1-230.0	77.7	\$27.977 (I)		\$1.272 (I)
230.1-235.0	79.4	\$28.590 (I)		\$1.300 (I)
235.1-240.0	81.1	\$29.202 (I)		\$1.327 (I)
240.1-245.0	82.9	\$29.850 (I)		\$1.357 (I)
245.1-250.0	84.6	\$30.462 (I)		\$1.385 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:

(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57048-E
	Revised	Cal. P.U.C. Sheet No.	56570-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour Adjustment</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>			
250.1-255.0	86.3	\$31.074	(I)	\$1.412	(I)
255.1-260.0	88.0	\$31.686	(I)	\$1.440	(I)
260.1-265.0	89.7	\$32.298	(I)	\$1.468	(I)
265.1-270.0	91.4	\$32.910	(I)	\$1.496	(I)
270.1-275.0	93.1	\$33.523	(I)	\$1.524	(I)
275.1-280.0	94.8	\$34.135	(I)	\$1.552	(I)
280.1-285.0	96.5	\$34.747	(I)	\$1.579	(I)
285.1-290.0	98.2	\$35.359	(I)	\$1.607	(I)
290.1-295.0	99.9	\$35.971	(I)	\$1.635	(I)
295.1-300.0	101.6	\$36.583	(I)	\$1.663	(I)
300.1-305.0	103.4	\$37.231	(I)	\$1.692	(I)
305.1-310.0	105.1	\$37.843	(I)	\$1.720	(I)
310.1-315.0	106.8	\$38.455	(I)	\$1.748	(I)
315.1-320.0	108.5	\$39.068	(I)	\$1.776	(I)
320.1-325.0	110.2	\$39.680	(I)	\$1.804	(I)
325.1-330.0	111.9	\$40.292	(I)	\$1.831	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57049-E
	Revised	Cal. P.U.C. Sheet No.	56571-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****				
330.1-335.0	113.6	\$40.904	(I)	\$1.859	(I)
335.1-340.0	115.3	\$41.516	(I)	\$1.887	(I)
340.1-345.0	117.0	\$42.128	(I)	\$1.915	(I)
345.1-350.0	118.7	\$42.740	(I)	\$1.943	(I)
350.1-355.0	120.4	\$43.352	(I)	\$1.971	(I)
355.1-360.0	122.1	\$43.965	(I)	\$1.998	(I)
360.1-365.0	123.9	\$44.613	(I)	\$2.028	(I)
365.1-370.0	125.6	\$45.225	(I)	\$2.056	(I)
370.1-375.0	127.3	\$45.837	(I)	\$2.084	(I)
375.1-380.0	129.0	\$46.449	(I)	\$2.111	(I)
380.1-385.0	130.7	\$47.061	(I)	\$2.139	(I)
385.1-390.0	132.4	\$47.673	(I)	\$2.167	(I)
390.1-395.0	134.1	\$48.285	(I)	\$2.195	(I)
395.0-400.0	135.8	\$48.898	(I)	\$2.223	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57050-E
	Revised	Cal. P.U.C. Sheet No.	56572-E

ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.36007	(I)
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UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.13763	(I)
Distribution**	\$0.16811	(I)
Transmission*	\$0.02799	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)
Reliability Services*	\$0.00007	(R)
Public Purpose Programs	\$0.01038	(R)
Nuclear Decommissioning	(\$0.00259)	(R)
Competition Transition Charge	\$0.00082	(I)
Energy Cost Recovery Amount	(\$0.00003)	(I)
Wildfire Fund Charge	\$0.00561	(I)
New System Generation Charge	\$0.00395	(I)
Wildfire Hardening Charge (all usage)	\$0.00218	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00611	(R)

-
- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 - ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 - *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice	7116-E	Issued by	Submitted	December 29, 2023
Decision		<i>Shilpa Ramaiya</i> Vice President Regulatory Proceedings and Rates	Effective Resolution	January 1, 2024



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

SPECIAL
CONDITIONS:
(Cont'd.)

17. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation Generation Service (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00573 (I)
2010 Vintage	\$0.00881 (I)
2011 Vintage	\$0.00946 (I)
2012 Vintage	\$0.00908 (I)
2013 Vintage	\$0.00923 (I)
2014 Vintage	\$0.00900 (I)
2015 Vintage	\$0.00897 (I)
2016 Vintage	\$0.00879 (I)
2017 Vintage	\$0.00858 (I)
2018 Vintage	\$0.00740 (I)
2019 Vintage	\$0.00572 (I)
2020 Vintage	\$0.00545 (I)
2021 Vintage	(\$0.00455) (R)
2022 Vintage	\$0.00032 (R)
2023 Vintage	\$0.00611 (R)
2024 Vintage	\$0.00611 (N)

18. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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**Pacific Gas and
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U 39

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57052-E
	Revised	Cal. P.U.C. Sheet No.	56573-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and
service only.
\$0.201

PG&E supplies the energy and
maintenance service as
described in Special Condition 8
\$3.787

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$7.201 (I)	\$0.327 (I)
92	31	1,000	\$11.162 (I)	\$0.507 (I)
189	65	2,500	\$23.405 (I)	\$1.064 (I)
295	101	4,000**	\$36.367 (I)	\$1.653 (I)
405	139	6,000**	\$50.050 (I)	\$2.275 (I)
620	212	10,000**	\$76.335 (I)	\$3.470 (I)
860	294	15,000**	\$105.861 (I)	\$4.812 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$6.481 (I)	\$0.295 (I)
50	22	1,650	\$7.922 (I)	\$0.360 (I)
100	40	3,500	\$14.403 (I)	\$0.655 (I)
175	68	7,500	\$24.485 (I)	\$1.113 (I)
250	97	11,000	\$34.927 (I)	\$1.588 (I)
400	152	21,000	\$54.731 (I)	\$2.488 (I)
700	266	37,000	\$95.779 (I)	\$4.354 (I)
1,000	377	57,000	\$135.746 (I)	\$6.170 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)

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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57053-E
	Revised	Cal. P.U.C. Sheet No.	56574-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
120 VOLTS				
35	15	2,150	\$5.401 (I)	\$0.246 (I)
50	21	3,800	\$7.561 (I)	\$0.344 (I)
70	29	5,800	\$10.442 (I)	\$0.475 (I)
100	41	9,500	\$14.763 (I)	\$0.671 (I)
150	60	16,000	\$21.604 (I)	\$0.982 (I)
200	80	22,000	\$28.806 (I)	\$1.309 (I)
250	100	26,000	\$36.007 (I)	\$1.637 (I)
400	154	46,000	\$55.451 (I)	\$2.521 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
240 VOLTS				
50	24	3,800	\$8.642 (I)	\$0.393 (I)
70	34	5,800	\$12.242 (I)	\$0.556 (I)
100	47	9,500	\$16.923 (I)	\$0.769 (I)
150	69	16,000	\$24.845 (I)	\$1.129 (I)
200	81	22,000	\$29.166 (I)	\$1.326 (I)
250	100	25,500	\$36.007 (I)	\$1.637 (I)
310	119	37,000	\$42.848 (I)	\$1.948 (I)
360	144	45,000	\$51.850 (I)	\$2.357 (I)
400	154	46,000	\$55.451 (I)	\$2.521 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$7.561 (I)	\$0.344 (I)
55	29	8,000	\$10.442 (I)	\$0.475 (I)
90	45	13,500	\$16.203 (I)	\$0.737 (I)
135	62	21,500	\$22.324 (I)	\$1.015 (I)
180	78	33,000	\$28.085 (I)	\$1.277 (I)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57054-E
	Revised	Cal. P.U.C. Sheet No.	56575-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
METAL HALIDE LAMPS:				
70	30	5,500	\$10.802 (I)	\$0.491 (I)
100	41	8,500	\$14.763 (I)	\$0.671 (I)
150	63	13,500	\$22.684 (I)	\$1.031 (I)
175	72	14,000	\$25.925 (I)	\$1.178 (I)
250	105	20,500	\$37.807 (I)	\$1.719 (I)
400	162	30,000	\$58.331 (I)	\$2.651 (I)
1,000	387	90,000	\$139.347 (I)	\$6.334 (I)
INDUCTION LAMPS:				
23	9	1,840	\$3.241 (I)	\$0.147 (I)
35	13	2,450	\$4.681 (I)	\$0.213 (I)
40	14	2,200	\$5.041 (I)	\$0.229 (I)
50	18	3,500	\$6.481 (I)	\$0.295 (I)
55	19	3,000	\$6.841 (I)	\$0.311 (I)
65	24	5,525	\$8.642 (I)	\$0.393 (I)
70	27	6,500	\$9.722 (I)	\$0.442 (I)
80	28	4,500	\$10.082 (I)	\$0.458 (I)
85	30	4,800	\$10.802 (I)	\$0.491 (I)
100	36	8,000	\$12.963 (I)	\$0.589 (I)
120	42	8,500	\$14.947 (I)	\$0.679 (I)
135	48	9,450	\$17.283 (I)	\$0.786 (I)
150	51	10,900	\$18.364 (I)	\$0.835 (I)
165	58	12,000	\$20.884 (I)	\$0.949 (I)
200	72	19,000	\$25.925 (I)	\$1.178 (I)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57055-E
	Revised	Cal. P.U.C. Sheet No.	56576-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.00-5.00	0.9	\$0.324	(I)	\$0.015	(I)
5.01-10.00	2.6	\$0.936	(I)	\$0.043	(I)
10.01-15.00	4.3	\$1.548	(I)	\$0.070	(I)
15.01-20.00	6.0	\$2.160	(I)	\$0.098	(I)
20.01-25.00	7.7	\$2.773	(I)	\$0.126	(I)
25.01-30.00	9.4	\$3.385	(I)	\$0.154	(I)
30.01-35.00	11.1	\$3.997	(I)	\$0.182	(I)
35.01-40.00	12.8	\$4.609	(I)	\$0.210	(I)
40.01-45.00	14.5	\$5.221	(I)	\$0.237	(I)
45.01-50.00	16.2	\$5.833	(I)	\$0.265	(I)
50.01-55.00	17.9	\$6.445	(I)	\$0.293	(I)
55.01-60.00	19.6	\$7.057	(I)	\$0.321	(I)
60.01-65.00	21.4	\$7.705	(I)	\$0.350	(I)
65.01-70.00	23.1	\$8.318	(I)	\$0.378	(I)
70.01-75.00	24.8	\$8.930	(I)	\$0.406	(I)
75.01-80.00	26.5	\$9.542	(I)	\$0.434	(I)
80.01-85.00	28.2	\$10.154	(I)	\$0.462	(I)
85.01-90.00	29.9	\$10.766	(I)	\$0.489	(I)
90.01-95.00	31.6	\$11.378	(I)	\$0.517	(I)
95.01-100.00	33.3	\$11.990	(I)	\$0.545	(I)
100.01-105.00	35.0	\$12.602	(I)	\$0.573	(I)
105.01-110.00	36.7	\$13.215	(I)	\$0.601	(I)
110.01-115.00	38.4	\$13.827	(I)	\$0.629	(I)
115.01-120.00	40.1	\$14.439	(I)	\$0.656	(I)
120.01-125.00	41.9	\$15.087	(I)	\$0.686	(I)
125.01-130.00	43.6	\$15.699	(I)	\$0.714	(I)
130.01-135.00	45.3	\$16.311	(I)	\$0.741	(I)
135.01-140.00	47.0	\$16.923	(I)	\$0.769	(I)
140.01-145.00	48.7	\$17.535	(I)	\$0.797	(I)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56577-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
145.01-150.00	50.4	\$18.148	(I)	\$0.825	(I)
150.01-155.00	52.1	\$18.760	(I)	\$0.853	(I)
155.01-160.00	53.8	\$19.372	(I)	\$0.881	(I)
160.01-165.00	55.5	\$19.984	(I)	\$0.908	(I)
165.01-170.00	57.2	\$20.596	(I)	\$0.936	(I)
170.01-175.00	58.9	\$21.208	(I)	\$0.964	(I)
175.01-180.00	60.6	\$21.820	(I)	\$0.992	(I)
180.01-185.00	62.4	\$22.468	(I)	\$1.021	(I)
185.01-190.00	64.1	\$23.080	(I)	\$1.049	(I)
190.01-195.00	65.8	\$23.693	(I)	\$1.077	(I)
195.01-200.00	67.5	\$24.305	(I)	\$1.105	(I)
200.01-205.00	69.2	\$24.917	(I)	\$1.133	(I)
205.01-210.00	70.9	\$25.529	(I)	\$1.160	(I)
210.01-215.00	72.6	\$26.141	(I)	\$1.188	(I)
215.01-220.00	74.3	\$26.753	(I)	\$1.216	(I)
220.01-225.00	76.0	\$27.365	(I)	\$1.244	(I)
225.01-230.00	77.7	\$27.977	(I)	\$1.272	(I)
230.01-235.00	79.4	\$28.590	(I)	\$1.300	(I)
235.01-240.00	81.1	\$29.202	(I)	\$1.327	(I)
240.01-245.00	82.9	\$29.850	(I)	\$1.357	(I)
245.01-250.00	84.6	\$30.462	(I)	\$1.385	(I)
250.01-255.00	86.3	\$31.074	(I)	\$1.412	(I)
255.01-260.00	88.0	\$31.686	(I)	\$1.440	(I)
260.01-265.00	89.7	\$32.298	(I)	\$1.468	(I)
265.01-270.00	91.4	\$32.910	(I)	\$1.496	(I)
270.01-275.00	93.1	\$33.523	(I)	\$1.524	(I)
275.01-280.00	94.8	\$34.135	(I)	\$1.552	(I)
280.01-285.00	96.5	\$34.747	(I)	\$1.579	(I)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57057-E
	Revised	Cal. P.U.C. Sheet No.	56578-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment
285.01-290.00	98.2	\$35.359	(I)	\$1.607 (I)
290.01-295.00	99.9	\$35.971	(I)	\$1.635 (I)
295.01-300.00	101.6	\$36.583	(I)	\$1.663 (I)
300.01-305.00	103.4	\$37.231	(I)	\$1.692 (I)
305.01-310.00	105.1	\$37.843	(I)	\$1.720 (I)
310.01-315.00	106.8	\$38.455	(I)	\$1.748 (I)
315.01-320.00	108.5	\$39.068	(I)	\$1.776 (I)
320.01-325.00	110.2	\$39.680	(I)	\$1.804 (I)
325.01-330.00	111.9	\$40.292	(I)	\$1.831 (I)
330.01-335.00	113.6	\$40.904	(I)	\$1.859 (I)
335.01-340.00	115.3	\$41.516	(I)	\$1.887 (I)
340.01-345.00	117.0	\$42.128	(I)	\$1.915 (I)
345.01-350.00	118.7	\$42.740	(I)	\$1.943 (I)
350.01-355.00	120.4	\$43.352	(I)	\$1.971 (I)
355.01-360.00	122.1	\$43.965	(I)	\$1.998 (I)
360.01-365.00	123.9	\$44.613	(I)	\$2.028 (I)
365.01-370.00	125.6	\$45.225	(I)	\$2.056 (I)
370.01-375.00	127.3	\$45.837	(I)	\$2.084 (I)
375.01-380.00	129.0	\$46.449	(I)	\$2.111 (I)
380.01-385.00	130.7	\$47.061	(I)	\$2.139 (I)
385.01-390.00	132.4	\$47.673	(I)	\$2.167 (I)
390.01-395.00	134.1	\$48.285	(I)	\$2.195 (I)
395.01-400.00	135.8	\$48.898	(I)	\$2.223 (I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Decision	7116-E	Issued by Shilpa RamaIya Vice President Regulatory Proceedings and Rates	Submitted Effective Resolution	December 29, 2023 January 1, 2024
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57058-E
	Revised	Cal. P.U.C. Sheet No.	56579-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.36007	(I)
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UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.13763	(I)
Distribution**	\$0.16811	(I)
Transmission*	\$0.02799	(R)
Transmission Rate Adjustments*	(\$0.00016)	(R)
Reliability Services*	\$0.00007	(R)
Public Purpose Programs	\$0.01038	(R)
Nuclear Decommissioning	(\$0.00259)	(R)
Competition Transition Charge	\$0.00082	(I)
Energy Cost Recovery Amount	(\$0.00003)	(I)
Wildfire Fund Charge	\$0.00561	(I)
New System Generation Charge**	\$0.00395	(I)
Wildfire Hardening Charge (all usage)	\$0.00218	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00611	(R)

-
- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 - ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 - *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice	7116-E	Issued by	Submitted	December 29, 2023
Decision		<i>Shilpa Ramaiya</i> Vice President	Effective Resolution	January 1, 2024
		<i>Regulatory Proceedings and Rates</i>		



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**Pacific Gas and
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Cancelling	Revised	Cal. P.U.C. Sheet No.	57059-E
	Revised	Cal. P.U.C. Sheet No.	55021-E

ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

14. BILLING (Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00573 (I)
2010 Vintage	\$0.00881 (I)
2011 Vintage	\$0.00946 (I)
2012 Vintage	\$0.00908 (I)
2013 Vintage	\$0.00923 (I)
2014 Vintage	\$0.00900 (I)
2015 Vintage	\$0.00897 (I)
2016 Vintage	\$0.00879 (I)
2017 Vintage	\$0.00858 (I)
2018 Vintage	\$0.00740 (I)
2019 Vintage	\$0.00572 (I)
2020 Vintage	\$0.00545 (I)
2021 Vintage	(\$0.00455) (R)
2022 Vintage	\$0.00032 (R)
2023 Vintage	\$0.00611 (R)
2024 Vintage	\$0.00611 (N)

15. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57060-E
	Revised	Cal. P.U.C. Sheet No.	56580-E

ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaries, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.36007 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.13763	(I)
Distribution**	\$0.16811	(I)
Transmission*	\$0.02799	(R)
Transmission Rate Adjustments*	(\$0.00016)	(R)
Reliability Services*	\$0.00007	(R)
Public Purpose Programs	\$0.01038	(R)
Nuclear Decommissioning	(\$0.00259)	(R)
Competition Transition Charge	\$0.00082	(I)
Energy Cost Recovery Amount	(\$0.00003)	(I)
Wildfire Fund Charge	\$0.00561	(I)
New System Generation Charge**	\$0.00395	(I)
Wildfire Hardening Charge (all usage)	\$0.00218	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00611	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice Decision	7116-E	Issued by Shilpa Ramaiya Vice President	Submitted Effective Resolution	December 29, 2023 January 1, 2024
		Regulatory Proceedings and Rates		



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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57061-E
	Revised	Cal. P.U.C. Sheet No.	55023-E

ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

Sheet 5

- SPECIAL CONDITIONS: 7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.
(Cont'd.)
- Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00573 (I)
2010 Vintage	\$0.00881 (I)
2011 Vintage	\$0.00946 (I)
2012 Vintage	\$0.00908 (I)
2013 Vintage	\$0.00923 (I)
2014 Vintage	\$0.00900 (I)
2015 Vintage	\$0.00897 (I)
2016 Vintage	\$0.00879 (I)
2017 Vintage	\$0.00858 (I)
2018 Vintage	\$0.00740 (I)
2019 Vintage	\$0.00572 (I)
2020 Vintage	\$0.00545 (I)
2021 Vintage	(\$0.00455) (R)
2022 Vintage	\$0.00032 (R)
2023 Vintage	\$0.00611 (R)
2024 Vintage	\$0.00611 (N)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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		Regulatory Proceedings and Rates		



**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	57062-E
	Revised	Cal. P.U.C. Sheet No.	56581-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month:	\$7.456
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Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS	All Night PER LAMP PER MONTH	HALF HOUR ADJUSTMENT
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MERCURY VAPOR LAMPS:*

175	68	7,500	\$25.631	(I)	\$1.165	(I)
400	152	21,000	\$57.293	(I)	\$2.604	(I)

HIGH PRESSURE SODIUM VAPOR LAMPS:**

70	29	5,800	\$10.931	(I)	\$0.497	(I)
100	41	9,500	\$15.454	(I)	\$0.702	(I)
200	81	22,000	\$30.531	(I)	\$1.388	(I)
250	100	25,500	\$37.693	(I)	\$1.713	(I)
400	154	46,000	\$58.047	(I)	\$2.639	(I)

* Closed for new installations as of June 8, 1978.

** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56582-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.0-5.0	0.9	\$0.339 (I)	\$0.015 (I)
5.1-10.0	2.6	\$0.980 (I)	\$0.045 (I)
10.1-15.0	4.3	\$1.621 (I)	\$0.074 (I)
15.1-20.0	6.0	\$2.262 (I)	\$0.103 (I)
20.1-25.0	7.7	\$2.902 (I)	\$0.132 (I)
25.1-30.0	9.4	\$3.543 (I)	\$0.161 (I)
30.1-35.0	11.1	\$4.184 (I)	\$0.190 (I)
35.1-40.0	12.8	\$4.825 (I)	\$0.219 (I)
40.1-45.0	14.5	\$5.465 (I)	\$0.248 (I)
45.1-50.0	16.2	\$6.106 (I)	\$0.278 (I)
50.1-55.0	17.9	\$6.747 (I)	\$0.307 (I)
55.1-60.0	19.6	\$7.388 (I)	\$0.336 (I)
60.1-65.0	21.4	\$8.066 (I)	\$0.367 (I)
65.1-70.0	23.1	\$8.707 (I)	\$0.396 (I)
70.1-75.0	24.8	\$9.348 (I)	\$0.425 (I)
75.1-80.0	26.5	\$9.989 (I)	\$0.454 (I)
80.1-85.0	28.2	\$10.629 (I)	\$0.483 (I)
85.1-90.0	29.9	\$11.270 (I)	\$0.512 (I)
90.1-95.0	31.6	\$11.911 (I)	\$0.541 (I)
95.1-100.0	33.3	\$12.552 (I)	\$0.571 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Cancelling	Revised	Cal. P.U.C. Sheet No.	57064-E
	Revised	Cal. P.U.C. Sheet No.	56583-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 3

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LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
100.1-105.1	35.0	\$13.193 (I)	\$0.600 (I)
105.1-110.0	36.7	\$13.833 (I)	\$0.629 (I)
110.1-115.0	38.4	\$14.474 (I)	\$0.658 (I)
115.1-120.0	40.1	\$15.115 (I)	\$0.687 (I)
120.1-125.0	41.9	\$15.793 (I)	\$0.718 (I)
125.1-130.0	43.6	\$16.434 (I)	\$0.747 (I)
130.1-135.0	45.3	\$17.075 (I)	\$0.776 (I)
135.1-140.0	47.0	\$17.716 (I)	\$0.805 (I)
140.1-145.0	48.7	\$18.356 (I)	\$0.834 (I)
145.1-150.0	50.4	\$18.997 (I)	\$0.864 (I)
150.1-155.0	52.1	\$19.638 (I)	\$0.893 (I)
155.1-160.0	53.8	\$20.279 (I)	\$0.922 (I)
160.1-165.0	55.5	\$20.920 (I)	\$0.951 (I)
165.1-170.0	57.2	\$21.560 (I)	\$0.980 (I)
170.1-175.0	58.9	\$22.201 (I)	\$1.009 (I)
175.1-180.0	60.6	\$22.842 (I)	\$1.038 (I)
180.1-185.0	62.4	\$23.520 (I)	\$1.069 (I)
185.1-190.0	64.1	\$24.161 (I)	\$1.098 (I)
190.1-195.0	65.8	\$24.802 (I)	\$1.127 (I)
195.1-200.0	67.5	\$25.443 (I)	\$1.157 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
200.1-205.0	69.2	\$26.084 (I)	\$1.186 (I)
205.1-210.0	70.9	\$26.724 (I)	\$1.215 (I)
210.1-215.0	72.6	\$27.365 (I)	\$1.244 (I)
215.1-220.0	74.3	\$28.006 (I)	\$1.273 (I)
220.1-225.0	76.0	\$28.647 (I)	\$1.302 (I)
225.1-230.0	77.7	\$29.287 (I)	\$1.331 (I)
230.1-235.0	79.4	\$29.928 (I)	\$1.360 (I)
235.1-240.0	81.1	\$30.569 (I)	\$1.390 (I)
240.1-245.0	82.9	\$31.247 (I)	\$1.420 (I)
245.1-250.0	84.6	\$31.888 (I)	\$1.449 (I)
250.1-255.0	86.3	\$32.529 (I)	\$1.479 (I)
255.1-260.0	88.0	\$33.170 (I)	\$1.508 (I)
260.1-265.0	89.7	\$33.811 (I)	\$1.537 (I)
265.1-270.0	91.4	\$34.451 (I)	\$1.566 (I)
270.1-275.0	93.1	\$35.092 (I)	\$1.595 (I)
275.1-280.0	94.8	\$35.733 (I)	\$1.624 (I)
280.1-285.0	96.5	\$36.374 (I)	\$1.653 (I)
285.1-290.0	98.2	\$37.015 (I)	\$1.683 (I)
290.1-295.0	99.9	\$37.655 (I)	\$1.712 (I)
295.1-300.0	101.6	\$38.296 (I)	\$1.741 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56585-E

ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

LAMP WATTS**	kWh per MONTH***	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
300.1-305.0	103.4	\$38.975 (I)	\$1.772 (I)
305.1-310.0	105.1	\$39.615 (I)	\$1.801 (I)
310.1-315.0	106.8	\$40.256 (I)	\$1.830 (I)
315.1-320.0	108.5	\$40.897 (I)	\$1.859 (I)
320.1-325.0	110.2	\$41.538 (I)	\$1.888 (I)
325.1-330.0	111.9	\$42.178 (I)	\$1.917 (I)
330.1-335.0	113.6	\$42.819 (I)	\$1.946 (I)
335.1-340.0	115.3	\$43.460 (I)	\$1.975 (I)
340.1-345.0	117.0	\$44.101 (I)	\$2.005 (I)
345.1-350.0	118.7	\$44.742 (I)	\$2.034 (I)
350.1-355.0	120.4	\$45.382 (I)	\$2.063 (I)
355.1-360.0	122.1	\$46.023 (I)	\$2.092 (I)
360.1-365.0	123.9	\$46.702 (I)	\$2.123 (I)
365.1-370.0	125.6	\$47.342 (I)	\$2.152 (I)
370.1-375.0	127.3	\$47.983 (I)	\$2.181 (I)
375.1-380.0	129.0	\$48.624 (I)	\$2.210 (I)
380.1-385.0	130.7	\$49.265 (I)	\$2.239 (I)
385.1-390.0	132.4	\$49.906 (I)	\$2.268 (I)
390.1-395.0	134.1	\$50.546 (I)	\$2.298 (I)
395.0-400.0	135.8	\$51.187 (I)	\$2.327 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56586-E

**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh)	\$0.37693	(I)
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The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.13763	(I)
Distribution**	\$0.16811	(I)
Transmission*	\$0.02799	(R)
Transmission Rate Adjustments*	(\$0.00016)	(R)
Reliability Services*	\$0.00007	(R)
Public Purpose Programs	\$0.02724	(I)
Nuclear Decommissioning	(\$0.00259)	(R)
Competition Transition Charge	\$0.00082	(I)
Energy Cost Recovery Amount	(\$0.00003)	(I)
Wildfire Fund Charge	\$0.00561	(I)
New System Generation Charge**	\$0.00395	(I)
Wildfire Hardening Charge (all usage)	\$0.00218	
Recovery Bond Charge (all usage)	\$0.00528	
Recovery Bond Credit (all usage)	(\$0.00528)	
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00611	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 10

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00573	(I)
2010 Vintage	\$0.00881	(I)
2011 Vintage	\$0.00946	(I)
2012 Vintage	\$0.00908	(I)
2013 Vintage	\$0.00923	(I)
2014 Vintage	\$0.00900	(I)
2015 Vintage	\$0.00897	(I)
2016 Vintage	\$0.00879	(I)
2017 Vintage	\$0.00858	(I)
2018 Vintage	\$0.00740	(I)
2019 Vintage	\$0.00572	(I)
2020 Vintage	\$0.00545	(I)
2021 Vintage	(\$0.00455)	(R)
2022 Vintage	\$0.00032	(R)
2023 Vintage	\$0.00611	(R)
2024 Vintage	\$0.00611	(N)

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ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 4

RATES: (Cont'd.)

		TOTAL BUNDLED RATES			
		Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)		\$0.35	\$0.35		\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>					
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)		\$15.29	(I)	\$15.29	(I)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer		\$1.20520	(I)	\$1.21142	(I)
Part-Peak Summer		\$0.51423	(I)	\$0.52045	(I)
Off-Peak Summer		\$0.16809	(I)	\$0.17431	(I)
Part-Peak Winter		\$0.22805	(I)	\$0.23427	(I)
Off-Peak Winter		\$0.18316	(I)	\$0.18938	(I)
Power Factor Adjustment Rate (\$/kWh%)		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

		Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Reservation Charges Rate by Components</u> (\$/kW)					
Generation		\$0.81	(I)	\$0.81	(I)
Distribution**		\$13.32	(I)	\$13.32	(I)
Transmission*		\$1.16	(R)	\$1.16	(R)
Reliability Services*		\$0.00	(R)	\$0.00	(R)
<u>Energy Rate by Components (\$ per kWh)</u>					
Generation:					
Peak Summer		\$0.18474	(I)	\$0.18474	(I)
Part-Peak Summer		\$0.15157	(I)	\$0.15157	(I)
Off-Peak Summer		\$0.10816	(I)	\$0.10816	(I)
Part-Peak Winter		\$0.15686	(I)	\$0.15686	(I)
Off-Peak Winter		\$0.12323	(I)	\$0.12323	(I)
Distribution**:					
Peak Summer		\$0.96053	(I)	\$0.96053	(I)
Part-Peak Summer		\$0.30273	(I)	\$0.30273	(I)
Off-Peak Summer		\$0.00000		\$0.00000	
Part-Peak Winter		\$0.01126	(I)	\$0.01126	(I)
Off-Peak Winter		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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	Revised	Cal. P.U.C. Sheet No.	56588-E

ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 5

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Energy Rate by Components (\$ per kWh)</u>					
(Cont'd.)					
Transmission* (all usage)	\$0.01796	(R)	\$0.01796	(R)	\$0.01796 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00016)	(R)	(\$0.00016)	(R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00004	(R)	\$0.00004	(R)	\$0.00004 (R)
Public Purpose Programs (all usage)	\$0.02436	(I)	\$0.02870	(I)	\$0.02187 (I)
Nuclear Decommissioning (all usage)	(\$0.00259)	(R)	(\$0.00259)	(R)	(\$0.00259) (R)
Competition Transition Charges	\$0.00071	(I)	\$0.00071	(I)	\$0.00071 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(I)	(\$0.00003)	(I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561	(I)	\$0.00561	(I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00607	(I)	\$0.00607	(I)	\$0.00607 (I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00265		\$0.00453		\$0.00133
Recovery Bond Charge (all usage)	\$0.00528		\$0.00528		\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)		(\$0.00528)		(\$0.00528)
Bundled Power Charge Indifference	\$0.00531	(R)	\$0.00531	(R)	\$0.00531 (R)
Adjustment (all usage)****					

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 6

RATES
(Cont'd.)

Meter and Customer Charges:
(\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.90678	\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	\$0.20107
PolyPhase Service	\$0.82136	\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.24275	(I) \$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$127.23124	(I) –
Primary	\$85.41293	(I) –
Secondary	\$56.51458	(I) –
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$414.51234	(I) –
Primary	\$109.97371	(I) –
Secondary	\$105.98045	(I) –
Supplemental Standby Service Meter Charge	–	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)

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ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 16

SPECIAL
CONDITIONS:
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00497	(I)
2010 Vintage	\$0.00765	(I)
2011 Vintage	\$0.00821	(I)
2012 Vintage	\$0.00788	(I)
2013 Vintage	\$0.00801	(I)
2014 Vintage	\$0.00782	(I)
2015 Vintage	\$0.00779	(I)
2016 Vintage	\$0.00763	(I)
2017 Vintage	\$0.00745	(I)
2018 Vintage	\$0.00643	(I)
2019 Vintage	\$0.00497	(I)
2020 Vintage	\$0.00473	(I)
2021 Vintage	(\$0.00394)	(R)
2022 Vintage	\$0.00029	(R)
2023 Vintage	\$0.00531	(R)
2024 Vintage	\$0.00531	(N)

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ELECTRIC SCHEDULE SB
STANDBY SERVICE

Sheet 3

RATES: (Cont'd) DEFINITION OF SERVICE VOLTAGE: (Cont'd)

- c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per kW per month applied to 85 percent of the Reservation Capacity)	\$16.51 (I)	\$16.51 (I)	\$2.09 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.84499 (I)	\$0.85121 (I)	\$0.18686 (I)
Part-Peak Summer	\$0.48990 (I)	\$0.49612 (I)	\$0.17489 (I)
Off-Peak Summer	\$0.22124 (I)	\$0.22746 (I)	\$0.16157 (I)
Peak Winter	\$0.24790 (I)	\$0.25412 (I)	\$0.18216 (I)
Off-Peak Winter	\$0.22240 (I)	\$0.22862 (I)	\$0.16281 (I)
Super Off-Peak Winter	\$0.17825 (I)	\$0.18447 (I)	\$0.11859 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

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ELECTRIC SCHEDULE SB
STANDBY SERVICE

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components</u>						
(\$/kW)						
Generation	\$1.24	(I)	\$1.24	(I)	\$0.61	(I)
Distribution**	\$14.11	(I)	\$14.11	(I)	\$0.32	(I)
Transmission*	\$1.16	(R)	\$1.16	(R)	\$1.16	(R)
Reliability Services*	\$0.00	(R)	\$0.00	(R)	\$0.00	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.14570	(I)	\$0.14570	(I)	\$0.13074	(I)
Part-Peak Summer	\$0.13341	(I)	\$0.13341	(I)	\$0.11877	(I)
Off-Peak Summer	\$0.11974	(I)	\$0.11974	(I)	\$0.10545	(I)
Peak Winter	\$0.14078	(I)	\$0.14078	(I)	\$0.12604	(I)
Off-Peak Winter	\$0.12090	(I)	\$0.12090	(I)	\$0.10669	(I)
Super Off-Peak Winter	\$0.07675	(I)	\$0.07675	(I)	\$0.06247	(I)
Distribution**:						
Peak Summer	\$0.63936	(I)	\$0.63936	(I)	\$0.00000	
Part-Peak Summer	\$0.29656	(I)	\$0.29656	(I)	\$0.00000	
Off-Peak Summer	\$0.04157	(I)	\$0.04157	(I)	\$0.00000	
Peak Winter	\$0.04719	(I)	\$0.04719	(I)	\$0.00000	
Off-Peak Winter	\$0.04157	(I)	\$0.04157	(I)	\$0.00000	
Super Off-Peak Winter	\$0.04157	(I)	\$0.04157	(I)	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Sheet 5

ELECTRIC SCHEDULE SB
STANDBY SERVICE

RATES: (Cont'd)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Energy Rate by Components (\$ per kWh)</u>			
(Cont'd)			
Transmission* (all usage)	\$0.01796 (R)	\$0.01796 (R)	\$0.01796 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00016) (R)	(\$0.00016) (R)	(\$0.00016) (R)
Reliability Services* (all usage)	\$0.00004 (R)	\$0.00004 (R)	\$0.00004 (R)
Public Purpose Programs (all usage)	\$0.02436 (I)	\$0.02870 (I)	\$0.02187 (I)
Nuclear Decommissioning (all usage)	(\$0.00259) (R)	(\$0.00259) (R)	(\$0.00259) (R)
Competition Transition Charges	\$0.00071 (I)	\$0.00071 (I)	\$0.00071 (I)
Energy Cost Recovery Amount (all usage)	(\$0.00003) (I)	(\$0.00003) (I)	(\$0.00003) (I)
Wildfire Fund Charge (all usage)	\$0.00561 (I)	\$0.00561 (I)	\$0.00561 (I)
New System Generation Charge (all usage)**	\$0.00607 (I)	\$0.00607 (I)	\$0.00607 (I)
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00265	\$0.00453	\$0.00133
Recovery Bond Charge (all usage)	\$0.00528	\$0.00528	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(\$0.00528)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00531 (R)	\$0.00531 (R)	\$0.00531 (R)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Sheet 6

ELECTRIC SCHEDULE SB
STANDBY SERVICE

RATES: (Cont'd) Meter and Customer Charges:^{*}
 (\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity \leq 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$11.24275	(I) —
Medium Light and Power (Reservation Capacity \geq 500 kW and < 1000 kW)		
Transmission	\$132.94187	(I) —
Primary	\$87.18940	(I) —
Secondary	\$57.47910	(I) —
Large Light and Power (Reservation Capacity \geq 1000 kW)		
Transmission	\$437.49853	(I) —
Primary	\$112.13910	(I) —
Secondary	\$107.53159	(I) —
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

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ELECTRIC SCHEDULE SB
STANDBY SERVICE

Sheet 15

SPECIAL
CONDITIONS:
(Cont'd.)

11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the for short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA)
Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00497	(I)
2010 Vintage	\$0.00765	(I)
2011 Vintage	\$0.00821	(I)
2012 Vintage	\$0.00788	(I)
2013 Vintage	\$0.00801	(I)
2014 Vintage	\$0.00782	(I)
2015 Vintage	\$0.00779	(I)
2016 Vintage	\$0.00763	(I)
2017 Vintage	\$0.00745	(I)
2018 Vintage	\$0.00643	(I)
2019 Vintage	\$0.00497	(I)
2020 Vintage	\$0.00473	(I)
2021 Vintage	(\$0.00394)	(R)
2022 Vintage	\$0.00029	(R)
2023 Vintage	\$0.00531	(R)
2024 Vintage	\$0.00531	(N)

12. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281
Energy Rate (\$ per kWh)	\$0.37370 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)	
Generation	\$0.14817 (I)
Distribution**	\$0.16424 (I)
Transmission*	\$0.03346 (R)
Transmission Rate Adjustments*	(\$0.00016) (R)
Reliability Services*	\$0.00008 (R)
Public Purpose Programs	\$0.00882 (R)
Nuclear Decommissioning	(\$0.00259) (R)
Competition Transition Charge	\$0.00097 (I)
Energy Cost Recovery Amount	(\$0.00003) (I)
Wildfire Fund Charge	\$0.00561 (I)
New System Generation Charge**	\$0.00533 (I)
Wildfire Hardening Charge (all usage)	\$0.00259
Recovery Bond Charge (all usage)	\$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00721 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. The TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
---	------

2009 Vintage	\$0.00676 (I)
2010 Vintage	\$0.01040 (I)
2011 Vintage	\$0.01117 (I)
2012 Vintage	\$0.01072 (I)
2013 Vintage	\$0.01089 (I)
2014 Vintage	\$0.01063 (I)
2015 Vintage	\$0.01059 (I)
2016 Vintage	\$0.01037 (I)
2017 Vintage	\$0.01013 (I)
2018 Vintage	\$0.00873 (I)
2019 Vintage	\$0.00675 (I)
2020 Vintage	\$0.00643 (I)
2021 Vintage	(\$0.00538) (R)
2022 Vintage	\$0.00038 (R)
2023 Vintage	\$0.00721 (R)
2024 Vintage	\$0.00721 (N)

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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E-6	Residential Time-of-Use Service..... 36613, 57000, 57001, 53456, 52389, 53457, 57003, 52392-E	(T)
EV	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers	
 56333, 57039, 57040, 53503, 57041, 47569-E	(T)
EV2	Residential Time-of-Use Service for Plug-In Electric Vehicle Customers	
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Attachment 4

Redline Tariff Revisions



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**Pacific Gas and
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Oakland, California

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	Revised	Cal. P.U.C. Sheet No.	56209-E

ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the <u>March*</u> <u>April</u> and October bill cycles)	(\$38.39)

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56544-E
	Revised	Cal. P.U.C. Sheet No.	56223-E

ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates \$ per kWh	PEAK	PART-PEAK		OFF-PEAK		
Summer						
Baseline Usage	\$0.46272	(I)	\$0.41751	(I)	\$0.34062	(I)
Over 100% of Baseline	\$0.55123	(I)	\$0.50602	(I)	\$0.42913	(I)
Winter						
Baseline Usage	—		\$0.34180	(I)	\$0.33095	(I)
Over 100% of Baseline	—		\$0.43031	(I)	\$0.41946	(I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the <u>March</u> <u>April</u> [†] and October bill cycles)			(\$38.39)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

[†] Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023
				September 1, 2023



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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56547-E
	Revised	Cal. P.U.C. Sheet No.	56226-E

ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Base Services Charge (\$ per meter per day)	\$0.49281
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Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
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Summer Usage	\$0.56589 (I)	\$0.40401 (I)	\$0.34733 (I)
Winter Usage	\$0.33438 (I)	\$0.31229 (I)	\$0.29843 (I)

California Climate Credit (per household, per semi-annual payment occurring in the March[†]April and October bill cycles)	(\$38.39)
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Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK		OFF-PEAK	
Generation:					
Summer Usage	\$0.28164	\$0.18253	\$0.13743		
Winter Usage	\$0.11951	\$0.09954	\$0.08619		
Distribution**:					
Summer Usage	\$0.17932 (I)	\$0.11655 (I)	\$0.10497 (I)		
Winter Usage	\$0.10994 (I)	\$0.10782 (I)	\$0.10731 (I)		
Transmission* (all usage)					
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059		
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069		
Public Purpose Programs (all usage)	\$0.02578	\$0.02578	\$0.02578		
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135		
Competition Transition Charges (all usage)	\$0.00030	\$0.00030	\$0.00030		
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)		
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530		
New System Generation Charge (all usage)**	\$0.00346	\$0.00346	\$0.00346		
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254		
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)	
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)	
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01309	\$0.01309	\$0.01309	\$0.01309	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

+ Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023
				September 1, 2023



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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56553-E
	Revised	Cal. P.U.C. Sheet No.	56232-E

ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841	(I)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692	(I)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612		
California Climate Credit (per household, per semi-annual payment occurring in the <u>March</u> * <u>April</u> -and October bill cycles)	(\$38.39)		

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023 September 1, 2023
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**Pacific Gas and
Electric Company®**

San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56608-E
	Revised	Cal. P.U.C. Sheet No.	56555-E

ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (T)

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK		(T)
Summer					
Total Usage	\$0.53933	(N)	\$0.45589	(N)	(T)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(N)	(\$0.08851)	(N)	(T)
Winter					
Total Usage	\$0.43662	(N)	\$0.40827	(N)	(T)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(N)	(\$0.08851)	(N)	(T)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298		
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612		
California Climate Credit (per household, per semi-annual payment occurring in the <u>March</u> * <u>April</u> and October bill cycles)			(\$38.39)		

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.** (T)

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

** This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)

Advice Decision	7016-E D.15-11-013	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	September 6, 2023 October 1, 2023
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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56557-E
	Revised	Cal. P.U.C. Sheet No.	56236-E

ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692	(I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612	
Total Discount (\$ per dwelling unit per day)	\$0.02678	
California Climate Credit (per household, per semi-annual payment occurring in the <u>March*April</u> and October bill cycles)	(\$38.39)	

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023 September 1, 2023
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**Pacific Gas and
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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56559-E
	Revised	Cal. P.U.C. Sheet No.	56238-E

ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (I)

Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
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California Climate Credit (per household, per semi-annual payment occurring in the <u>March*</u> <u>April</u> and October bill cycles)	(\$38.39)
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Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.^{**}

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

** This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023 September 1, 2023
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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56561-E
	Revised	Cal. P.U.C. Sheet No.	56240-E

ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (I)
 Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
 Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
 Total Discount (\$ per dwelling unit per day)	\$0.11644
 California Climate Credit (per household, per semi-annual payment occurring in the <u>March*April</u> and October bill cycles)	(\$38.39)

~~*Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.~~

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023
				September 1, 2023



**Pacific Gas and
Electric Company®**

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Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56549-E
	Revised	Cal. P.U.C. Sheet No.	56228-E

ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES:

SCHEDULE E-TOU-B TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.53426 (I)	\$0.41120 (I)
Winter (all usage)	\$0.39763 (I)	\$0.35883 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the <u>March</u> [†] <u>April</u> and October bill cycles)		(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.25983	\$0.13677
Winter (all usage)	\$0.15383	\$0.11503
Distribution**		
Summer (all usage)	\$0.16950 (I)	\$0.16950 (I)
Winter (all usage)	\$0.13887 (I)	\$0.13887 (I)
Transmission* (all usage)		
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528 (R)	
Recovery Bond Credit (all usage)	(\$0.00528) (I)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

[†] Pursuant to D-23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023
				September 1, 2023



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**Pacific Gas and
Electric Company®**

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56550-E
	Revised	Cal. P.U.C. Sheet No.	56229-E

ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)**E-TOU-C TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.53933	(I)	\$0.45589	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(R)	(\$0.08851)	(R)
<i>Winter</i>				
Total Usage	\$0.43662	(I)	\$0.40827	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(R)	(\$0.08851)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the March*April and October bill cycles)		(\$38.39)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023
				September 1, 2023



**Pacific Gas and
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Oakland, California

ELECTRIC SCHEDULE E-TOU-D
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

Sheet 2

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.51778 (I)	\$0.38282 (I)
Winter (all usage)	\$0.42818 (I)	\$0.38957 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the <u>March</u> [#] <u>April</u> and October bill cycles)		(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.22171	\$0.11675
Winter (all usage)	\$0.18084	\$0.14576
Distribution**		
Summer (all usage)	\$0.19114 (I)	\$0.16114 (I)
Winter (all usage)	\$0.14241 (I)	\$0.13888 (I)
Transmission* (all usage)		\$0.05254
Transmission Rate Adjustments* (all usage)		\$0.00059
Reliability Services* (all usage)		\$0.00069
Public Purpose Programs (all usage)		\$0.02578
Nuclear Decommissioning (all usage)		\$0.00135
Competition Transition Charges (all usage)		\$0.00030
Energy Cost Recovery Amount (all usage)		(\$0.00071)
Wildfire Fund Charge (all usage)		\$0.00530
New System Generation Charge (all usage)**		\$0.00346
Wildfire Hardening Charge (all usage)		\$0.00254
Recovery Bond Charge (all usage)		\$0.00528 (R)
Recovery Bond Credit (all usage)		(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****		\$0.01309

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

[#] Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023 September 1, 2023
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**Pacific Gas and
Electric Company®**

U 39

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56563-E
	Revised	Cal. P.U.C. Sheet No.	56242-E

ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.64556 (I)	\$0.40145 (I)	\$0.28890 (I)
Winter Usage	\$0.46296 (I)	\$0.33095 (I)	\$0.25922 (I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the <u>March</u> [#] <u>April</u> and October bill cycles)			(\$38.39)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.30024	\$0.15677	\$0.11039
Winter Usage	\$0.10577	\$0.08092	\$0.08092
Distribution**:			
Summer Usage	\$0.24039 (I)	\$0.13975 (I)	\$0.07358 (I)
Winter Usage	\$0.25226 (I)	\$0.14510 (I)	\$0.07337 (I)
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.02578	\$0.02578	\$0.02578
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00030	\$0.00030	\$0.00030
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00346	\$0.00346	\$0.00346
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	\$0.01309	\$0.01309

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

+ Pursuant to D-23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023 September 1, 2023
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**Pacific Gas and
Electric Company®**

U 39

Oakland, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	56565-E
	Revised	Cal. P.U.C. Sheet No.	56244-E

ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.59068 (I)	\$0.48019 (I)	\$0.27818 (I)
Winter Usage	\$0.46357 (I)	\$0.44687 (I)	\$0.27818 (I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the <u>March</u> [†] <u>April</u> and October bill cycles)			(\$38.39)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.20625	\$0.16154	\$0.12040
Winter Usage	\$0.14938	\$0.13689	\$0.11341
Distribution**:			
Summer Usage	\$0.27950 (I)	\$0.21372 (I)	\$0.05285 (I)
Winter Usage	\$0.20926 (I)	\$0.20505 (I)	\$0.05984 (I)
Transmission* (all usage)	\$0.05254	\$0.05254	\$0.05254
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.02578	\$0.02578	\$0.02578
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00030	\$0.00030	\$0.00030
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00346	\$0.00346	\$0.00346
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	\$0.01309	\$0.01309

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

[†] Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice Decision	7009-E	Issued by Meredith Allen Vice President, Regulatory Affairs Internal	Submitted Effective Resolution	August 25, 2023 September 1, 2023
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**Pacific Gas and
Electric Company®**

San Francisco, California

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 48911-E
Cal. P.U.C. Sheet No. 46357-E,
47142-E,
Et al.

ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 9

**RATES FOR
LEGACY RES-
BCT
CUSTOMERS**

Pursuant to D.18-08-013 and the Commission's approval of Advice Letter 5379-E-A, solar customers that are eligible for legacy treatment under D.17-01-006 as defined in Rule 1, may take service under legacy rate schedules that retain Time-Of-Use (TOU) periods that include a peak period of noon to 6 pm. Starting on March 1, 2021, the rates shown in the table below will be used to calculate the generation credit for eligible A-6 RES-BCT customers. These rates apply only to the calculation of the generation credit for eligible A-6 RES-BCT customers. The rate for load served under Schedule A-6, including for legacy customers, will be charged the applicable rates as shown in the earlier section of this tariff. The generation credit rate will change annually using the rates shown in the table below on the effective date of the Annual Electric True Up Advice Letter.

	2021 (\$/kWh)	2022 (\$/kWh)	2023 (\$/kWh)
TOU Period			
Summer Peak	0.34978	0.34601	0.34224
Summer Partial Peak	0.12010	0.11881	0.11751
Summer Off Peak	0.06422	0.06352	0.06283
Winter Partial Peak	0.08863	0.08768	0.08672
Winter Off Peak	0.07186	0.07108	0.07031

Time of Use Periods: The rates provided in the table above will be applied to energy delivered to PG&E in the TOU periods established for Schedule A-6 to determine the applicable generation credit.

(Continued)

Advice Decision	6090-E-A	Issued by Robert S. Kenney Vice President, Regulatory Affairs	Submitted Effective Resolution	February 26, 2021 March 1, 2021
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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T	East Bay Community Energy Ellison Schneider & Harris LLP	Pioneer Community Energy
Albion Power Company		Public Advocates Office
Alta Power Group, LLC Anderson & Poole	Electrical Power Systems, Inc. Fresno Engineers and Scientists of California	Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc.
Atlas ReFuel		Resource Innovations
BART	GenOn Energy, Inc.	SCD Energy Solutions
Buchalter	Green Power Institute	San Diego Gas & Electric Company
Barkovich & Yap, Inc.	Hanna & Morton	SPURR
Braun Blaising Smith Wynne, P.C.	ICF	San Francisco Water Power and Sewer
California Community Choice Association	iCommLaw	Sempra Utilities
California Cotton Ginners & Growers	International Power Technology	
Assn California Energy Commission	Intertie	
California Hub for Energy Efficiency Financing	Intestate Gas Services, Inc.	Sierra Telephone Company, Inc.
California Alternative Energy and Advanced Transportation Financing Authority	Johnston, Kevin	Southern California Edison Company
California Public Utilities Commission	Kelly Group	Southern California Gas Company
Calpine	Ken Bohn Consulting	Spark Energy
Cameron-Daniel, P.C.	Keyes & Fox LLP	Sun Light & Power
Casner, Steve	Leviton Manufacturing Co., Inc.	Sunshine Design
Center for Biological Diversity		Stoel Rives LLP
Chevron Pipeline and Power City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
	MRW & Associates	TerraVerde Renewable Partners
	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
	Marin Energy Authority	TransCanada
	McClintock IP	Utility Cost Management
	McKenzie & Associates	Utility Power Solutions
City of San Jose	Modesto Irrigation District	Water and Energy Consulting Wellhead
Clean Power Research	NRG Solar	Electric Company
Coast Economic Consulting		Western Manufactured Housing
Commercial Energy	OnGrid Solar	Communities Association (WMA)
Crossborder Energy	Pacific Gas and Electric Company	Yep Energy
Crown Road Energy, LLC	Peninsula Clean Energy	
Davis Wright Tremaine LLP		
Day Carter Murphy		
Dept of General Services		
Don Pickett & Associates, Inc.		
Douglass & Liddell		
Downey Brand LLP		
Dish Wireless L.L.C.		