

Southern California Edison Revised Cal. PUC Sheet No. 57790-E
Rosemead, California (U 338-E) Cancelling Revised Cal. PUC Sheet No. 57352-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

,			
	Delivery Service	Gener	ation ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.06120 (I)	0.08850 (R)	(0.00172)
Winter	0.06120 (I)	0.08850 (R)	(0.00172)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.11847 (R)	0.08850 (R)	(0.00172)
Winter	0.11847 (R)	0.08850 (R)	(0.00172)
131% - 200% of Baseline - Summer	0.13402 (R)	0.10665 (R)	(0.00172)
Winter	0.13402 (R)	0.10665 (R)	(0.00172)
Over 200% of Baseline - Summer	0.19223 (R)	0.10665 (R)	(0.00172)
Winter	0.19223 (R)	0.10665 (R)	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multifamily Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.329		
Multifamily Accommodation	0.329		
California Climate Credit ⁴	(29.00)		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate			
w/enabling technology - \$/kWh		(1.25)	

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

(To be inserted by utility)		Issued by	(To be insert	(To be inserted by Cal. PUC)		
Advice	3311-E	R.O. Nichols	Date Filed	Nov 18, 2015		
Decision	15-10-037	Senior Vice President	Effective	Nov 24, 2015		
2H10			Resolution			

^{*} Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

^{**} The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

^{***} The ongoing Competition Transition Charge (CTC) of \$(0.00195) per kWh is recovered in the UG component of Generation.

¹ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

^{3.} DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

^{4.} Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.



Revised Cal. PUC Sheet No. 57352-E Cancelling Revised Cal. PUC Sheet No. 56790-E

Sheet 2

Schedule D DOMESTIC SERVICE

(Continued)

RATES

	Delivery Service	Gene	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.06049 (I)	0.09183	(0.00172)
Winter	0.06049 (I)	0.09183	(0.00172)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.11865 (I)	0.09183	(0.00172)
Winter	0.11865 (I)	0.09183	(0.00172)
131% - 200% of Baseline - Summer	0.13478 (R)	0.10998	(0.00172)
Winter	0.13478 (R)	0.10998	(0.00172)
Over 200% of Baseline - Summer	0.19398 (R)	0.10998	(0.00172)
Winter	0.19398 (R)	0.10998	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multifamily Accommodation	0.024		
Minimum Charge** - \$/Meter/Day	0.02		
Single-Family Accommodation	0.329 (I)		
Multifamily Accommodation	0.329 (I)		
California Climate Credit ⁴	(29.00)		
Peak Time Rebate - \$kWh Peak Time Rebate		(0.75)	
w/enabling technology - \$/kWh		(1.25)	

4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)		
Advice	3267-E	R.O. Nichols	Date Filed	Sep 1, 2015	
Decision	15-07-001	Senior Vice President	Effective	Oct 1, 2015	
2H11			Resolution		

^{*} Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

^{**} The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

^{***} The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

¹ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

² Generation = The Generation rates are applicable only to Bundled Service Customers.

^{3.} DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.



Southern California Edison (U 338-E) Rosemead, California

Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56260-E

56790-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service	Gene	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.05872 (I)	0.09183	(0.00172)
Winter	0.05872 (I)	0.09183	(0.00172)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.10312 (I)	0.09183	(0.00172)
Winter	0.10312 (I)	0.09183	(0.00172)
131% - 200% of Baseline - Summer	0.14621 (I)	0.10998	(0.00172)
Winter	0.14621 (I)	0.10998	(0.00172)
Over 200% of Baseline - Summer	0.20133 (I)	0.10998	(0.00172)
Winter	0.20133 (I)	0.10998	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Climate Credit ⁴	(29.00)		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate		(0.73)	
w/enabling technology - \$/kWh		(1.25)	

4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 3222-E	R.O. Nichols	Date Filed May 20, 2015	
Decision	Senior Vice President	Effective Jun 1, 2015	
2H13		Resolution E-3930	

Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

^{***} The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

¹ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

² Generation = The Generation rates are applicable only to Bundled Service Customers.

^{3.} DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55890-E

56260-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service	Genera	ation ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.05839 (R)	0.09183 (I)	(0.00172)
Winter	0.05839 (R)	0.09183 (I)	(0.00172)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.10269 (R)	0.09183 (I)	(0.00172)
Winter	0.10269 (R)	0.09183 (I)	(0.00172)
131% - 200% of Baseline - Summer	0.14564 (I)	0.10998 (R)	(0.00172)
Winter	0.14564 (I)	0.10998 (R)	(0.00172)
Over 200% of Baseline - Summer	0.20064 (I)	0.10998 (R)	(0.00172)
Winter	0.20064 (I)	0.10998 (R)	(0.00172)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Climate Credit ⁴	(29.00) (R)		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate		(0.7.0)	
w/enabling technology - \$/kWh		(1.25)	

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3182-E	R.O. Nichols	Date Filed	Feb 23, 2015
Decision	15-02-005	Senior Vice President	Effective	Mar 2, 2015
2H13			Resolution	

Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

^{***} The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

¹ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

² Generation = The Generation rates are applicable only to Bundled Service Customers.

^{3.} DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

^{4.} Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.



Revised Cal. PUC Sheet No. 55890-E Cancelling Revised Cal. PUC Sheet No. 55274-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

	Delivery Service	Gene	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			<u></u>
Baseline Service			
Summer	0.05860 (I)	0.09162 (R)	(0.00172) (R)
Winter	0.05860 (I)	0.09162 (R)	(0.00172) (R)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.10290 (I)	0.09162 (R)	(0.00172) (R)
Winter	0.10290 (I)	0.09162 (R)	(0.00172) (R)
131% - 200% of Baseline - Summer	0.14239 (R)	0.11592 (R)	(0.00172) (R)
Winter	0.14239 (R)	0.11592 (R)	(0.00172) (R)
Over 200% of Baseline - Summer	0.19739 (I)	0.11592 (R)	(0.00172) (R)
Winter	0.19739 (I)	0.11592 (R)	(0.00172) (R)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
•			
California Climate Credit ⁴	(40.00)		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate			
w/enabling technology - \$/kWh		(1.25)	

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)		
Advice	3155-E	Megan Scott-Kakures	Date Filed	Dec 24, 2014	
Decision		Vice President	Effective	Jan 1, 2015	
2H14			Resolution	Jan 01, 2015	

^{*} Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

^{**} The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

^{***} The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation.

¹ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

^{3.} DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

^{4.} Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.



Southern California Edison

Rosemead, California (U 338-E)

Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 57353-E

57791-E

Schedule D **DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

_									
				•	Delivery Se	rvice			
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	CIA ⁶	DWRBC'	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01227	0.07584	0.00986	0.00028	0.00734 (R)	(0.04989) (I)	0.00526	0.00024	0.06120 (I)
Winter	0.01227	0.07584	0.00986	0.00028	0.00734 (R)	(0.04989) (I)	0.00526	0.00024	0.06120 (I)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.01227	0.07702	0.00986	0.00028	0.00734 (R)	0.00620 (R)	0.00526	0.00024	0.11847 (R)
Winter	0.01227	0.07702	0.00986	0.00028	0.00734 (R)	0.00620 (R)	0.00526	0.00024	0.11847 (R)
131% - 200% of Baseline - Summer	0.01227	0.05679	0.00986	0.00028	0.00734 (R)	0.04198 (R)	0.00526	0.00024	0.13402 (R)
Winter	0.01227	0.05679	0.00986	0.00028	0.00734 (R)	0.04198 (R)	0.00526	0.00024	0.13402 (R)
Over 200% of Baseline - Summer	0.01227	0.05679	0.00986	0.00028	0.00734 (R)	0.10019 (R)	0.00526	0.00024	0.19223 (R)
Winter	0.01227	0.05679	0.00986	0.00028	0.00734 (R)	0.10019 (R)	0.00526	0.00024	0.19223 (R)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multifamily Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.329							0.329
Multifamily Accommodation		0.329							0.329
California Climate Credit ¹⁰		(29.00)							(29.00)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility) Advice 3311-E 15-10-037 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Nov 18, 2015 Nov 24, 2015 Effective Resolution



Cal. PUC Sheet No. 57353-E Revised Cancelling Revised Cal. PUC Sheet No. 56791-E

Schedule D **DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

			•	D	elivery Service	ce	•		
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01227	0.07584 (R)	0.00986	0.00028	0.00744 (I)	(0.05070) (I)	0.00526	0.00024	0.06049 (I)
Winter	0.01227	0.07584 (R)	0.00986	0.00028	0.00744 (I)	(0.05070) (I)	0.00526	0.00024	0.06049 (I)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.01227	0.07702	0.00986	0.00028	0.00744 (I)	0.00628 (I)	0.00526	0.00024	0.11865 (I)
Winter	0.01227	0.07702	0.00986	0.00028	0.00744 (I)	0.00628 (I)	0.00526	0.00024	0.11865 (I)
131% - 200% of Baseline - Summer	0.01227	0.05679	0.00986	0.00028	0.00744 (I)	0.04264 (R)	0.00526	0.00024	0.13478 (R)
Winter	0.01227	0.05679	0.00986	0.00028	0.00744 (I)	0.04264 (R)	0.00526	0.00024	0.13478 (R)
Over 200% of Baseline - Summer	0.01227	0.05679	0.00986	0.00028	0.00744 (I)	0.10184 (R)	0.00526	0.00024	0.19398 (R)
Winter	0.01227	0.05679	0.00986	0.00028	0.00744 (I)	0.10184 (R)	0.00526	0.00024	0.19398 (R)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multifamily Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.329 (I)							0.329 (I)
Multifamily Accommodation		0.329 (I)							0.329 (I)
California Climate Credit ¹⁰		(29.00)							(29.00)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.

 2 Distribtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)					
Advice	3267-E				
Decision	15-07-001				

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Sep 1, 2015 Oct 1, 2015 Effective Resolution



Revised Cal. PUC Sheet No. 56791-E Cancelling Revised Cal. PUC Sheet No. 56261-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

		Delivery Service							
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA ⁶	DWRBC'	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01227 (I)	0.07702	0.00986	0.00028	0.00741	(0.05362) (R)	0.00526	0.00024	0.05872 (I)
Winter	0.01227 (I)	0.07702	0.00986	0.00028	0.00741	(0.05362) (R)	0.00526	0.00024	0.05872 (I)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.01227 (I)	0.07702	0.00986	0.00028	0.00741	(0.00922) (R)	0.00526	0.00024	0.10312 (I)
Winter	0.01227 (I)	0.07702	0.00986	0.00028	0.00741	(0.00922) (R)	0.00526	0.00024	0.10312 (I)
131% - 200% of Baseline - Summer	0.01227 (I)	0.05679	0.00986	0.00028	0.00741	0.05410 (I)	0.00526	0.00024	0.14621 (I)
Winter	0.01227 (I)	0.05679	0.00986	0.00028	0.00741	0.05410 (I)	0.00526	0.00024	0.14621 (I)
Over 200% of Baseline - Summer	0.01227 (I)	0.05679	0.00986	0.00028	0.00741	0.10922 (I)	0.00526	0.00024	0.20133 (I)
Winter	0.01227 (I)	0.05679	0.00986	0.00028	0.00741	0.10922 (I)	0.00526	0.00024	0.20133 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Climate Credit ¹⁰		(29.00)							(29.00)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)						
Advice	3222-E					
Decision		_				

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 20, 2015
Effective Jun 1, 2015
Resolution E-3930

(1)



Revised Cal. PUC Sheet No. 56261-E Cancelling Revised Cal. PUC Sheet No. 55891-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

_									
	Delivery Service								
Tra	rans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA ⁶	DWRBC ^r	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer 0.0	01182	0.07702	0.00986	0.00028	0.00741 (R)	(0.05350) (R)	0.00526	0.00024	0.05839 (R)
Winter 0.0	01182	0.07702	0.00986	0.00028	0.00741 (R)	(0.05350) (R)	0.00526	0.00024	0.05839 (R)
Nonbaseline Service*									
101% - 130% of Baseline - Summer 0.0	01182	0.07702	0.00986	0.00028	0.00741 (R)	(0.00920) (R)	0.00526	0.00024	0.10269 (R)
Winter 0.0	01182	0.07702	0.00986	0.00028	0.00741 (R)	(0.00920) (R)	0.00526	0.00024	0.10269 (R)
131% - 200% of Baseline - Summer 0.0	01182	0.05679 (I)	0.00986	0.00028	0.00741 (R)	0.05398 (I)	0.00526	0.00024	0.14564 (I)
Winter 0.0	01182	0.05679 (I)	0.00986	0.00028	0.00741 (R)	0.05398 (I)	0.00526	0.00024	0.14564 (I)
Over 200% of Baseline - Summer 0.0	01182	0.05679 (I)	0.00986	0.00028	0.00741 (R)	0.10898 (I)	0.00526	0.00024	0.20064 (I)
Winter 0.0	01182	0.05679 (I)	0.00986	0.00028	0.00741 (R)	0.10898 (I)	0.00526	0.00024	0.20064 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Climate Credit ¹⁰		(29.00) (R)							(29.00) (R)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- B PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)					
Advice	3182-E				
Decision	15-02-005				

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Feb 23, 2015
Effective Mar 2, 2015
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 55275-E

55891-E

Schedule D **DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

		Delivery Service							•
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day	,								
Baseline Service									
Summer	0.01182 (I)	0.07702 (I)	0.00986	0.00028 (I)	0.00742 (I)	(0.05330) (I)	0.00526 (I)	0.00024	0.05860 (I)
Winter	0.01182 (I)	0.07702 (I)	0.00986	0.00028 (I)	0.00742 (I)	(0.05330) (I)	0.00526 (I)	0.00024	0.05860 (I)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.01182 (I)	0.07702 (I)	0.00986	0.00028 (I)	0.00742 (I)	(0.00900) (I)	0.00526 (I)	0.00024	0.10290 (I)
Winter	0.01182 (I)	0.07702 (I)	0.00986	0.00028 (I)	0.00742 (I)	(0.00900) (I)	0.00526 (I)	0.00024	0.10290 (I)
131% - 200% of Baseline - Summer	0.01182 (I)	0.05390 (I)	0.00986	0.00028 (I)	0.00742 (I)	0.05361 (R)	0.00526 (I)	0.00024	0.14239 (R)
Winter	0.01182 (I)	0.05390 (I)	0.00986	0.00028 (I)	0.00742 (I)	0.05361 (R)	0.00526 (I)	0.00024	0.14239 (R)
Over 200% of Baseline - Summer	0.01182 (I)	0.05390 (I)	0.00986	0.00028 (I)	0.00742 (I)	0.10861 (R)	0.00526 (I)	0.00024	0.19739 (I)
Winter	0.01182 (I)	0.05390 (I)	0.00986	0.00028 (I)	0.00742 (I)	0.10861 (R)	0.00526 (I)	0.00024	0.19739 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Climate Credit ¹⁰		(40.00)							(40.00)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$(0.00116) per kWh, and Transmission Access Charge Balancing Account Adjustment (R) (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)						
Advice	3155-E					
Decision	_					

3H14

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2014 Jan 1, 2015 Effective Jan 01, 2015 Resolution

Schedule D DOMESTIC SERVICE

Cancelling

Revised

Revised

Sheet 4

Cal. PUC Sheet No. 53987-E

57004-E

(T)

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Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS

 For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration between 2:00 p.m. and 6:00 p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

- 2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
- 3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings.

- 4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who elect to be served under this option and contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an optional event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.
 - a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:
 - (1) California Independent System Operator (CAISO) Alert or Warning Notice,
 - (2) Forecasts of SCE system emergencies may be declared at the generation, transmission, or distribution circuit level
 - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (4) Day-ahead load and/or price forecasts

(To be inserted by utility)	Issued by	(To be inserte	ed by Cal. PUC)
Advice 3230-E	R.O. Nichols	Date Filed .	Jun 16, 2015
Decision	Senior Vice President	Effective	Jul 16, 2015
4H10		Resolution	