

Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised 60288-E Cancelling Revised Cal. PUC Sheet No. 59065-E*

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 2

RATES (Continued)

<u> </u>										
Delivery Service						Gene	Generation ⁹			
[Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day Summer Winter	0.01387 0.01387	0.03732 0.03732	0.00486 0.00486	(0.00085) (0.00085)	0.01223 (I) 0.01223 (I)	0.00539 0.00539	0.00033 0.00033	0.07315 (I) 0.07315 (I)	0.08928 0.05928	(0.00022) (0.00022)
Customer Charge - \$/Meter/Day		0.789						0.789		
Three Phase Service - \$/Day		0.059						0.059		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for	0.00000 0.00000 0.00000	(0.00058) (0.01986) (0.03374)						(0.00058) (0.01986) (0.03374)	(0.00170) (0.00376) (0.00380)	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00468)						(0.00468)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00011) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00036) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3477-E Advice

16-06-006 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Sep 21, 2016 Date Filed

Oct 1, 2016 Effective

Resolution



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 59065-E* Cancelling Revised Cal. PUC Sheet No. 58254-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

(R)

RATES (Continued)

Γ	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day Summer Winter	0.01387 (R) 0.01387 (R)	0.03732 (I) 0.03732 (I)	0.00486 (I) 0.00486 (I)	(0.00085) (0.00085)	0.01167 (R) 0.01167 (R)	0.00539 0.00539	0.00033 0.00033	0.07259 (R) 0.07259 (R)	0.08928 (I) 0.05928 (R)	(0.00022) (0.00022)
Customer Charge - \$/Meter/Day		0.789 (R)						0.789 (R)		
Three Phase Service - \$/Day		0.059 (R)						0.059 (R)		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for Energy Discount - %	0.00000 0.00000 0.00000	(0.00058) (I) (0.01986) (I) (0.03374) (R) 100.00*						(0.00058) (I) (0.01986) (I) (0.03374) (R) 100.00*	(0.00170) (R) (0.00376) (R) (0.00380) (R)	
California Climate Credit - \$/kWh		(0.00468)						(0.00468)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00011) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00036) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3401-E

Decision 16-03-030

Issued by
R. O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 2, 2016
Effective Jun 1, 2016

Resolution

2H14



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 58254-E Cancelling Revised Cal. PUC Sheet No. 57806-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

RATES (Continued)

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				Delivery Se	ervice				Gene	ration ⁹	Γ
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰	Γ
Energy Charge - \$/kWh/Meter/Day	0.01526 (I) 0.01526 (I)	0.03382 (I) 0.03382 (I)		(0.00085) (R) (0.00085) (R)				0.07296 (I) 0.07296 (I)	0.08570 (R) 0.06114 (R)	(0.00022) (I) (0.00022) (I)	
Customer Charge - \$/Meter/Day		0.836						0.836			l
Three Phase Service - \$/Day		0.067 (I)						0.067 (I)			
California Alternate Rates for	0.00000 0.00000 0.00000	(0.00065) (R) (0.02027) (R) (0.03019) (R)						(0.00065) (R) (0.02027) (R) (0.03019) (R)	(0.00138) (I) (0.00309) (I) (0.00312) (I)		
Energy Discount - %		100.00*						100.00*			l
California Climate Credit - \$/kWh		(0.00468) (R)						(0.00468) (R)	l I		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00011) per kWh is recovered in the UG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00036) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)							
Advice 3319-E-A							
Decision	_						

2H16

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 23, 2015
Effective Jan 1, 2016
Resolution

Revised Cal. PUC Sheet No. 60289-E Cancelling Revised Cal. PUC Sheet No. 60084-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary (P) Statement, Part O, Section 3, may qualify for a 27.8% discount off of their bill prior to (I) application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An application and (P) eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in (P) Preliminary Statement, Part O, Section 3.

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(To be inserted by utility)							
Advice	3477-E						
Decision	16-06-006						

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 21, 2016
Effective Oct 1, 2016

Resolution

4H17

Revised Cal. PUC Sheet No. 60084-E Cancelling Revised Cal. PUC Sheet No. 59066-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary (T) Statement, Part O, Section 3, may qualify for a 27.7% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in (T) Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)			
Advice	3462-E	Caroline Choi	Date Filed Aug 31, 2016			
Decision		Senior Vice President	Effective Sep 30, 2016			
4H13			Resolution			

Revised Cal. PUC Sheet No. 59066-E Cancelling Revised Cal. PUC Sheet No. 58255-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 27.7% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

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(To be inserted by utility)							
Advice	3401-E						
Decision	16-03-030						

4H11

Issued by
R. O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 2, 2016
Effective Jun 1, 2016
Resolution

Revised Cal. PUC Sheet No. 58255-E Cancelling Revised Cal. PUC Sheet No. 57807-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is Es minus EF, where Es is energy supplied by SCE, and EF is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, Es and EF, shall be separately recorded unless SCE and customer agree that energy fed back, EF, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 27.9% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	3319-E-A	R.O. Nichols	Date Filed	Dec 23, 2015			
Decision		Senior Vice President	Effective	Jan 1, 2016			
4H15		_	Resolution				