

Revised Cal. PUC Sheet No. 67687-E Cancelling Revised Cal. PUC Sheet No. 67053-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

RATES (Continued)

		Delivery Service							Generation ⁹		
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01340 0.01340	0.04468 (R) 0.04293 (R)	0.00583 (I) 0.00583 (I)	(0.00035) (0.00035)	0.00853 (R) 0.00853 (R)	0.00503 0.00503	0.00058 0.00058	0.07770 (R) 0.07595 (R)	0.12407 (R) 0.07887 (R)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Day			0.321 (R)						0.321 (R)		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 Above 50 kV but be	kV to 50 kV elow 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00057) (I) (0.01941) (I) (0.04212) (I)						(0.00057) (I) (0.01941) (I) (0.04212) (I)	(0.00133) (I) (0.00294) (I) (0.00297) (I)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4043-E

Decision 19-05-020

Issued by
<u>Kevin Payne</u>
Chief Executive Officer

(To be inserted by Cal. PUC)
Date Submitted Jul 26, 2019
Effective Jul 26, 2019

Effective Resolution



Revised Cal. PUC Sheet No. 67053-E Cancelling Revised Cal. PUC Sheet No. 66743-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

(R)

(I)

RATES (Continued)

		-	-		Delivery Serv	vice				Gener	ation9
		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC1
Energy Charge - \$/kWh/Meter/Day	_										
	Summer	0.01340 (I)	0.04806 (I)	0.00582 (I)	(0.00035) (R)	0.00873 (R)	0.00503	0.00058	0.08127 (I)	0.12617 (I)	(0.00007)
	Winter	0.01340 (I)	0.04618 (I)	0.00582 (I)	(0.00035) (R)	0.00873 (R)	0.00503	0.00058	0.07939 (I)	0.08021 (I)	(0.00007)
Customer Charge - \$/Meter/Day			0.346 (I)						0.346 (I)		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
Fro	m 2 kV to 50 kV	0.00000	(0.00062) (R)						(0.00062) (R)	(0.00135) (R)	
Above 50 kV b	ut below 220 kV	0.00000	(0.02093) (R)						(0.02093) (R)	(0.00299) (R)	
	At 220 kV	0.00000	(0.04542) (R)						(0.04542) (R)	(0.00302) (R)	
California Alternate Rates for											
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00306) (I)						(0.00306) (I)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- * The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)							
Advice	4006-E						
Decision		_					

2H13

Issued by R.O. Nichols President

(To be inserted by Cal. PUC)
Date Submitted May 29, 2019
Effective Jun 1, 2019
Resolution



Revised Cal. PUC Sheet No. 66743-E Cancelling Revised Cal. PUC Sheet No. 66141-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

RATES (Continued)

				Delivery Serv	/ice				Gener	ration ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	0.04050	0.04740 (D)	0.00500 (1)	(0.0000 t) (D)	0.0400F (D)	0.00500	0.00050 (I)	0.0000F (D)	0.44054 (1)	(0.00007)
Summe		0.04712 (R)	. ,	(0.00034) (R)	()			0.08025 (R)	0.11651 (I)	(0.00007)
Winte	r 0.01252	0.04527 (R)	0.00529 (1)	(0.00034) (R)	0.01005 (R)	0.00503	0.00058 (1)	0.07840 (R)	0.07407 (I)	(0.00007)
Customer Charge - \$/Meter/Day		0.339 (R)						0.339 (R)		
Three Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		(0.00061) (I)						(0.00061) (I)	(0.00125) (R)	
Above 50 kV but below 220 kV		(0.02051) (I)						(0.02051) (I)	(0.00276) (R)	
At 220 k\	0.00000	(0.04450) (I)						(0.04450) (I)	(0.00279) (R)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00453)						(0.00453)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00048 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3977-E							
Decision								

2H19

Issued by R.O. Nichols
President

(To be inserted by Cal. PUC)
Date Filed Mar 27, 2019
Effective Apr 12, 2019
Resolution



Revised Cal. PUC Sheet No. 66141-E Cancelling Revised Cal. PUC Sheet No. 65370-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

RATES (Continued)

	Г	Delivery Service									Generation ⁹	
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Day	_						-					
	Summer	0.01252	0.05025 (I)	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.08488 (I)	0.11046 (I)	(0.00007)	
	Winter	0.01252	0.04828 (I)	0.00513 (R)	0.00005	0.01144 (I)	0.00503	0.00046	0.08291 (I)	0.07023 (R)	(0.00007)	
Customer Charge - \$/Meter/Day			0.362 (R)						0.362 (R)			
Three Phase Service - \$/Day			0.031 (R)						0.031 (R)			
Voltage Discount, Energy - \$/kWh												
From	n 2 kV to 50 kV	0.00000	(0.00065) (R)						(0.00065) (R)	(0.00119) (I)		
Above 50 kV but	below 220 kV	0.00000	(0.02187) (R)						(0.02187) (R)	(0.00262) (I)		
	At 220 kV	0.00000	(0.04746) (R)						(0.04746) (R)	(0.00265) (I)		
California Alternate Rates for												
Energy Discount - %			100.00*						100.00*			
California Climate Credit - \$/kWh			(0.00453)						(0.00453)			

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- ** The ongoing Competition Transition Charge (CTC) of \$0.00048 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3957-E

Decision 18-07-006

2H22 18-11-027

Issued by R.O. Nichols President

(To be inserted by Cal. PUC)
Date Filed Feb 27, 2019
Effective Mar 1, 2019

Resolution



Revised Cal. PUC Sheet No. 65370-E Cancelling Revised Cal. PUC Sheet No. 64940-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

RATES (Continued)

	ſ	Delivery Service								Generation ⁹	
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	_										
;	Summer	0.01252 (R)	0.03700	0.00546	0.00005	0.01117 (R)	0.00503 (R)	0.00046	0.07169 (R)	0.10965	(0.00007) (R)
	Winter	0.01252 (R)	0.03700	0.00546	0.00005	0.01117 (R)	0.00503 (R)	0.00046	0.07169 (R)	0.07273	(0.00007) (R)
Customer Charge - \$/Meter/Day			0.806						0.806		
Three Phase Service - \$/Day			0.060						0.060		
Voltage Discount, Energy - \$/kWh											
From 2 kV	to 50 kV	0.00000	(0.00059)						(0.00059)	(0.00219)	
Above 50 kV but belov	v 220 kV	0.00000	(0.01993)						(0.01993)	(0.00482)	
A	t 220 kV	0.00000	(0.03446)						(0.03446)	(0.00487)	
California Alternate Rates for											
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00453)						(0.00453)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00048 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00087) per kWh, Reliability (I) Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account (R) Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3896-E-A						
Decision							

2H9

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 17, 2018
Effective Jan 1, 2019
Resolution

Revised Cal. PUC Sheet No. 67688-E Cancelling Revised Cal. PUC Sheet No. 67054-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29 percent (R) discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00509 per kWh and the Department of Water Resources Bond Charge of \$0.00503 per kWh. The 29 percent discount in addition to these exemptions result (R) in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)Issued by
Kevin Payne(To be inserted by Cal. PUC)Advice4043-EKevin PayneDate SubmittedJul 26, 2019Decision19-05-020Chief Executive OfficerEffectiveJul 26, 20194H9Resolution

Revised Cal. PUC Sheet No. 67054-E Cancelling Revised Cal. PUC Sheet No. 66744-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29.1 percent (I) discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00529 per kWh and the Department of Water Resources Bond Charge of \$0.00503 per kWh. The 29.1 percent discount in addition to these exemptions result (I) in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice 4006-E	R.O. Nichols	Date Submitted May 29, 2019	1			
Decision	<u>President</u>	Effective Jun 1, 2019				
4H12		Resolution				

Revised Cal. PUC Sheet No. 66744-E Cancelling Revised Cal. PUC Sheet No. 65371-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.2 percent (I) discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00518 per kWh and the Department of Water Resources Bond Charge of \$0.00503 per kWh. The 28.2 percent discount in addition to these exemptions result (I) in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 3977-E	R.O. Nichols	Date Filed Mar 27, 2019
Decision	<u>President</u>	Effective Apr 12, 2019
4H20		Resolution

Revised Cal. PUC Sheet No. 65371-E Cancelling Revised Cal. PUC Sheet No. 64941-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

(I)

(R)(I)

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 27.7 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00507 per kWh and the Department of Water Resources Bond Charge of \$0.00503 per kWh. The 27.7 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

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(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
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