



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25719-E  
Canceling Revised Cal. P.U.C. Sheet No. 25298-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

#### Total Rates:

| Description - DR Rates   | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| Summer                   |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.01520        | 0.00513     | 0.14812                | 0.16845    |
| 101% to 130% of Baseline | 0.04482        | 0.00513     | 0.14812                | 0.19807    |
| 131% - 200% of Baseline  | 0.23652        | 0.00513     | 0.14812                | 0.38977    |
| Above 200% of Baseline   | 0.25652        | 0.00513     | 0.14812                | 0.40977    |
| Winter                   |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.08847        | 0.00513     | 0.07485                | 0.16845    |
| 101% to 130% of Baseline | 0.11809        | 0.00513     | 0.07485                | 0.19807    |
| 131% - 200% of Baseline  | 0.27454        | 0.00513     | 0.07485                | 0.35452    |
| Above 200% of Baseline   | 0.29454        | 0.00513     | 0.07485                | 0.37452    |
| Minimum Bill (\$/day)    | 0.170          |             |                        | 0.170      |

| Description -DR-LI Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| Summer – CARE Rates      |                |             |                        |            |
| Baseline Energy (\$/kWh) | (0.00457)      | 0.00000     | 0.14812                | 0.14355    |
| 101% to 130% of Baseline | 0.01883        | 0.00000     | 0.14812                | 0.16695    |
| 131% - 200% of Baseline  | 0.10184        | 0.00000     | 0.14812                | 0.24996    |
| Above 200% of Baseline   | 0.10184        | 0.00000     | 0.14812                | 0.24996    |
| Winter – CARE Rates      |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.06870        | 0.00000     | 0.07485                | 0.14355    |
| 101% to 130% of Baseline | 0.09210        | 0.00000     | 0.07485                | 0.16695    |
| 131% - 200% of Baseline  | 0.15909        | 0.00000     | 0.07485                | 0.23394    |
| Above 200% of Baseline   | 0.15909        | 0.00000     | 0.07485                | 0.23394    |
| Minimum Bill (\$/day)    | 0.170          |             |                        | 0.170      |

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1H16

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Dec 16, 2014

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**Lee Schavrien**

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Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25895-E  
Canceling Revised Cal. P.U.C. Sheet No. 25719-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

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Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

##### Total Rates:

| Description - DR Rates   | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| Summer                   |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.02789        | 0.00526     | 0.13916                | 0.17231    |
| 101% to 130% of Baseline | 0.05810        | 0.00526     | 0.13916                | 0.20252    |
| 131% - 200% of Baseline  | 0.25692        | 0.00526     | 0.13916                | 0.40134    |
| Above 200% of Baseline   | 0.27692        | 0.00526     | 0.13916                | 0.42134    |
| Winter                   |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.09718        | 0.00526     | 0.06987                | 0.17231    |
| 101% to 130% of Baseline | 0.12739        | 0.00526     | 0.06987                | 0.20252    |
| 131% - 200% of Baseline  | 0.29096        | 0.00526     | 0.06987                | 0.36609    |
| Above 200% of Baseline   | 0.31096        | 0.00526     | 0.06987                | 0.38609    |
| Minimum Bill (\$/day)    | 0.170          |             |                        | 0.170      |

| Description -DR-LI Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| Summer - CARE Rates      |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.00768        | 0.00000     | 0.13916                | 0.14684    |
| 101% to 130% of Baseline | 0.03161        | 0.00000     | 0.13916                | 0.17077    |
| 131% - 200% of Baseline  | 0.11637        | 0.00000     | 0.13916                | 0.25553    |
| Above 200% of Baseline   | 0.11637        | 0.00000     | 0.13916                | 0.25553    |
| Winter - CARE Rates      |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.07697        | 0.00000     | 0.06987                | 0.14684    |
| 101% to 130% of Baseline | 0.10090        | 0.00000     | 0.06987                | 0.17077    |
| 131% - 200% of Baseline  | 0.16928        | 0.00000     | 0.06987                | 0.23915    |
| Above 200% of Baseline   | 0.16928        | 0.00000     | 0.06987                | 0.23915    |
| Minimum Bill (\$/day)    | 0.170          |             |                        | 0.170      |

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1H11

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26050-E  
Canceling Revised Cal. P.U.C. Sheet No. 25895-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

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Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

##### Total Rates:

| Description - DR Rates   | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| Summer                   |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.02808        | 0.00526     | 0.13890                | 0.17224    |
| 101% to 130% of Baseline | 0.05829        | 0.00526     | 0.13890                | 0.20245    |
| 131% - 200% of Baseline  | 0.25707        | 0.00526     | 0.13890                | 0.40123    |
| Above 200% of Baseline   | 0.27707        | 0.00526     | 0.13890                | 0.42123    |
| Winter                   |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.09725        | 0.00526     | 0.06973                | 0.17224    |
| 101% to 130% of Baseline | 0.12746        | 0.00526     | 0.06973                | 0.20245    |
| 131% - 200% of Baseline  | 0.29099        | 0.00526     | 0.06973                | 0.36598    |
| Above 200% of Baseline   | 0.31099        | 0.00526     | 0.06973                | 0.38598    |
| Minimum Bill (\$/day)    | 0.170          |             |                        | 0.170      |

| Description -DR-LI Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| Summer - CARE Rates      |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.00788        | 0.00000     | 0.13890                | 0.14678    |
| 101% to 130% of Baseline | 0.03181        | 0.00000     | 0.13890                | 0.17071    |
| 131% - 200% of Baseline  | 0.11654        | 0.00000     | 0.13890                | 0.25544    |
| Above 200% of Baseline   | 0.11654        | 0.00000     | 0.13890                | 0.25544    |
| Winter - CARE Rates      |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.07705        | 0.00000     | 0.06973                | 0.14678    |
| 101% to 130% of Baseline | 0.10098        | 0.00000     | 0.06973                | 0.17071    |
| 131% - 200% of Baseline  | 0.16934        | 0.00000     | 0.06973                | 0.23907    |
| Above 200% of Baseline   | 0.16934        | 0.00000     | 0.06973                | 0.23907    |
| Minimum Bill (\$/day)    | 0.170          |             |                        | 0.170      |

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1H9

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Jan 28, 2015

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**Lee Schavrien**

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Senior Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26232-E  
Canceling Revised Cal. P.U.C. Sheet No. 26050-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

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Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(23.99) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

#### Total Rates:

| Description - DR Rates   | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| Summer                   |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.02898        | 0.00526     | 0.13987                | 0.17411    |
| 101% to 130% of Baseline | 0.05948        | 0.00526     | 0.13987                | 0.20461    |
| 131% - 200% of Baseline  | 0.25851        | 0.00526     | 0.13987                | 0.40364    |
| Above 200% of Baseline   | 0.27851        | 0.00526     | 0.13987                | 0.42364    |
| Winter                   |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.09863        | 0.00526     | 0.07022                | 0.17411    |
| 101% to 130% of Baseline | 0.12913        | 0.00526     | 0.07022                | 0.20461    |
| 131% - 200% of Baseline  | 0.29291        | 0.00526     | 0.07022                | 0.36839    |
| Above 200% of Baseline   | 0.31291        | 0.00526     | 0.07022                | 0.38839    |
| Minimum Bill (\$/day)    | 0.170          |             |                        | 0.170      |

| Description -DR-LI Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| Summer - CARE Rates      |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.00850        | 0.00000     | 0.13987                | 0.14837    |
| 101% to 130% of Baseline | 0.03269        | 0.00000     | 0.13987                | 0.17256    |
| 131% - 200% of Baseline  | 0.11827        | 0.00000     | 0.13987                | 0.25814    |
| Above 200% of Baseline   | 0.11827        | 0.00000     | 0.13987                | 0.25814    |
| Winter - CARE Rates      |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.07815        | 0.00000     | 0.07022                | 0.14837    |
| 101% to 130% of Baseline | 0.10234        | 0.00000     | 0.07022                | 0.17256    |
| 131% - 200% of Baseline  | 0.17137        | 0.00000     | 0.07022                | 0.24159    |
| Above 200% of Baseline   | 0.17137        | 0.00000     | 0.07022                | 0.24159    |
| Minimum Bill (\$/day)    | 0.170          |             |                        | 0.170      |

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1H14

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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 26232-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

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Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(23.99) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

#### Total Rates:

| Description - DR Rates   | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| <b>Summer:</b>           |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.03567 I      | 0.00526     | 0.13987                | 0.18080 I  |
| 101% to 130% of Baseline | 0.06021 I      | 0.00526     | 0.13987                | 0.20534 I  |
| Above 130% of Baseline   | 0.25102 R      | 0.00526     | 0.13987                | 0.39615 R  |
| <b>Winter:</b>           |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.08923 R      | 0.00526     | 0.07022                | 0.16471 R  |
| 101% to 130% of Baseline | 0.11159 R      | 0.00526     | 0.07022                | 0.18707 R  |
| Above 130% of Baseline   | 0.28542 R      | 0.00526     | 0.07022                | 0.36090 R  |
| Minimum Bill (\$/day)    | 0.329 I        |             |                        | 0.329 I    |

| Description -DR-LI Rates    | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|-----------------------------|----------------|-------------|------------------------|------------|
| <b>Summer – CARE Rates:</b> |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.03359 I      | 0.00000     | 0.13987                | 0.17346 I  |
| 101% to 130% of Baseline    | 0.05813 I      | 0.00000     | 0.13987                | 0.19800 I  |
| Above 130% of Baseline      | 0.24894 I      | 0.00000     | 0.13987                | 0.38881 I  |
| <b>Winter – CARE Rates:</b> |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.08715 I      | 0.00000     | 0.07022                | 0.15737 I  |
| 101% to 130% of Baseline    | 0.10951 I      | 0.00000     | 0.07022                | 0.17973 I  |
| Above 130% of Baseline      | 0.28334 I      | 0.00000     | 0.07022                | 0.35356 I  |
| Minimum Bill (\$/day)       | 0.164 R        | 0.00000     |                        | 0.164 R    |

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1H21

Advice Ltr. No. 2783-E

Decision No. 15-07-001

Issued by  
**Daniel F. Skopec**  
Vice President  
Regulatory Affairs

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Resolution No.

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26724-E  
Canceling Revised Cal. P.U.C. Sheet No. 26556-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

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Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(23.99) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

##### Total Rates:

| Description - DR Rates   | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|--------------------------|----------------|-------------|------------------------|------------|
| <b>Summer:</b>           |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.03666        | 0.00526     | 0.14839                | 0.19031    |
| 101% to 130% of Baseline | 0.06291        | 0.00526     | 0.14839                | 0.21656    |
| Above 130% of Baseline   | 0.26413        | 0.00526     | 0.14839                | 0.41778    |
| <b>Winter:</b>           |                |             |                        |            |
| Baseline Energy (\$/kWh) | 0.09559        | 0.00526     | 0.07457                | 0.17542    |
| 101% to 130% of Baseline | 0.11978        | 0.00526     | 0.07457                | 0.19961    |
| Above 130% of Baseline   | 0.30526        | 0.00526     | 0.07457                | 0.38509    |
| Minimum Bill (\$/day)    | 0.329          |             |                        | 0.329      |

| Description -DR-LI Rates    | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|-----------------------------|----------------|-------------|------------------------|------------|
| <b>Summer – CARE Rates:</b> |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.03437        | 0.00000     | 0.14839                | 0.18276    |
| 101% to 130% of Baseline    | 0.06062        | 0.00000     | 0.14839                | 0.20901    |
| Above 130% of Baseline      | 0.26184        | 0.00000     | 0.14839                | 0.41023    |
| <b>Winter – CARE Rates:</b> |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.09330        | 0.00000     | 0.07457                | 0.16787    |
| 101% to 130% of Baseline    | 0.11749        | 0.00000     | 0.07457                | 0.19206    |
| Above 130% of Baseline      | 0.30297        | 0.00000     | 0.07457                | 0.37754    |
| Minimum Bill (\$/day)       | 0.164          | 0.00000     |                        | 0.164      |

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1H15

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**Dan Skopec**  
Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25720-E  
Canceling Revised Cal. P.U.C. Sheet No. 25299-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

| Description – DR - MB Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|-----------------------------|----------------|-------------|------------------------|------------|
| Summer – MB Rates           |                |             |                        |            |
| Baseline Energy (\$/kWh)    | (0.00457) I    | 0.00000     | 0.14812                | 0.14355 I  |
| 101% to 130% of Baseline    | 0.02188 I      | 0.00000     | 0.14812                | 0.17000 I  |
| 131% - 200% of Baseline     | 0.09927 I      | 0.00000     | 0.14812                | 0.24739 I  |
| Above 200% of Baseline      | 0.09927 I      | 0.00000     | 0.14812                | 0.24739 I  |
| Winter – MB Rates           |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.06870 I      | 0.00000     | 0.07485                | 0.14355 I  |
| 101% to 130% of Baseline    | 0.09515 I      | 0.00000     | 0.07485                | 0.17000 I  |
| 131% - 200% of Baseline     | 0.15879 I      | 0.00000     | 0.07485                | 0.23364 I  |
| Above 200% of Baseline      | 0.15879 I      | 0.00000     | 0.07485                | 0.23364 I  |
| Minimum Bill (\$/day)       | 0.170          |             |                        | 0.170      |

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

#### UDC Rates:

| Description - DR Rates   | Transm    | Distr   | PPP     | ND      | CTC     | LGC     | RS        | TRAC        | UDC Total |
|--------------------------|-----------|---------|---------|---------|---------|---------|-----------|-------------|-----------|
| Summer                   |           |         |         |         |         |         |           |             |           |
| Baseline Energy (\$/kWh) | 0.02843 I | 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R | (0.11206) R | 0.01520 I |
| 101% - 130% of Baseline  | 0.02843 I | 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R | (0.08244) R | 0.04482 I |
| 131% - 200% of Baseline  | 0.02843 I | 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R | 0.10926 I   | 0.23652 I |
| Above 200% of Baseline   | 0.02843 I | 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R | 0.12926 I   | 0.25652 I |
| Winter                   |           |         |         |         |         |         |           |             |           |
| Baseline Energy (\$/kWh) | 0.02843 I | 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R | (0.03879) R | 0.08847 I |
| 101% - 130% of Baseline  | 0.02843 I | 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R | (0.00917) R | 0.11809 I |
| 131% - 200% of Baseline  | 0.02843 I | 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R | 0.14728 I   | 0.27454 I |
| Above 200% of Baseline   | 0.02843 I | 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R | 0.16728 I   | 0.29454 I |
| Minimum Bill (\$/day)    |           | 0.170   |         |         |         |         |           |             | 0.170     |

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2H17

Advice Ltr. No. 2678-E

Decision No.

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25896-E  
Canceling Revised Cal. P.U.C. Sheet No. 25720-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

| Description – DR - MB Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|-----------------------------|----------------|-------------|------------------------|------------|
| Summer – MB Rates           |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.00768 I      | 0.00000     | 0.13916 R              | 0.14684 I  |
| 101% to 130% of Baseline    | 0.03467 I      | 0.00000     | 0.13916 R              | 0.17383 I  |
| 131% - 200% of Baseline     | 0.11557 I      | 0.00000     | 0.13916 R              | 0.25473 I  |
| Above 200% of Baseline      | 0.11557 I      | 0.00000     | 0.13916 R              | 0.25473 I  |
| Winter – MB Rates           |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.07697 I      | 0.00000     | 0.06987 R              | 0.14684 I  |
| 101% to 130% of Baseline    | 0.10396 I      | 0.00000     | 0.06987 R              | 0.17383 I  |
| 131% - 200% of Baseline     | 0.17140 I      | 0.00000     | 0.06987 R              | 0.24127 I  |
| Above 200% of Baseline      | 0.17140 I      | 0.00000     | 0.06987 R              | 0.24127 I  |
| Minimum Bill (\$/day)       | 0.170          |             |                        | 0.170      |

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00239) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

#### UDC Rates:

| Description - DR Rates   | Transm    | Distr     | PPP       | ND       | CTC       | LGC     | RS        | TRAC        | UDC Total |
|--------------------------|-----------|-----------|-----------|----------|-----------|---------|-----------|-------------|-----------|
| Summer                   |           |           |           |          |           |         |           |             |           |
| Baseline Energy (\$/kWh) | 0.02544 I | 0.08928 I | 0.01222 I | 0.00041R | 0.00097 R | 0.00027 | 0.00025 R | (0.10095) I | 0.02789 I |
| 101% - 130% of Baseline  | 0.02544 I | 0.08928 I | 0.01222 I | 0.00041R | 0.00097 R | 0.00027 | 0.00025 R | (0.07074) I | 0.05810 I |
| 131% - 200% of Baseline  | 0.02544 I | 0.08928 I | 0.01222 I | 0.00041R | 0.00097 R | 0.00027 | 0.00025 R | 0.12808 I   | 0.25692 I |
| Above 200% of Baseline   | 0.02544 I | 0.08928 I | 0.01222 I | 0.00041R | 0.00097 R | 0.00027 | 0.00025 R | 0.14808 I   | 0.27692 I |
| Winter                   |           |           |           |          |           |         |           |             |           |
| Baseline Energy (\$/kWh) | 0.02544 I | 0.08928 I | 0.01222 I | 0.00041R | 0.00097 R | 0.00027 | 0.00025 R | (0.03166) I | 0.09718 I |
| 101% - 130% of Baseline  | 0.02544 I | 0.08928 I | 0.01222 I | 0.00041R | 0.00097 R | 0.00027 | 0.00025 R | (0.00145) I | 0.12739 I |
| 131% - 200% of Baseline  | 0.02544 I | 0.08928 I | 0.01222 I | 0.00041R | 0.00097 R | 0.00027 | 0.00025 R | 0.16212 I   | 0.29096 I |
| Above 200% of Baseline   | 0.02544 I | 0.08928 I | 0.01222 I | 0.00041R | 0.00097 R | 0.00027 | 0.00025 R | 0.18212 I   | 0.31096 I |
| Minimum Bill (\$/day)    |           | 0.170     |           |          |           |         |           |             | 0.170     |

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26051-E  
Canceling Revised Cal. P.U.C. Sheet No. 25896-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

| Description – DR - MB Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|-----------------------------|----------------|-------------|------------------------|------------|
| Summer – MB Rates           |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.00788        | 0.00000     | 0.13890 R              | 0.14678 R  |
| 101% to 130% of Baseline    | 0.03486        | 0.00000     | 0.13890 R              | 0.17376 R  |
| 131% - 200% of Baseline     | 0.11576        | 0.00000     | 0.13890 R              | 0.25466 R  |
| Above 200% of Baseline      | 0.11576        | 0.00000     | 0.13890 R              | 0.25466 R  |
| Winter – MB Rates           |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.07705        | 0.00000     | 0.06973 R              | 0.14678 R  |
| 101% to 130% of Baseline    | 0.10403        | 0.00000     | 0.06973 R              | 0.17376 R  |
| 131% - 200% of Baseline     | 0.17147        | 0.00000     | 0.06973 R              | 0.24120 R  |
| Above 200% of Baseline      | 0.17147        | 0.00000     | 0.06973 R              | 0.24120 R  |
| Minimum Bill (\$/day)       | 0.170          |             |                        | 0.170      |

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00239) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

#### UDC Rates:

| Description - DR Rates   | Transm  | Distr   | PPP     | ND      | CTC     | LGC     | RS      | TRAC        | UDC Total |
|--------------------------|---------|---------|---------|---------|---------|---------|---------|-------------|-----------|
| Summer                   |         |         |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.10088)   | 0.02808   |
| 101% - 130% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.07067)   | 0.05829   |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.12811     | 0.25707   |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.14811     | 0.27707   |
| Winter                   |         |         |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.03171) R | 0.09725   |
| 101% - 130% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.00150) R | 0.12746   |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.16203 R   | 0.29099   |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.18203 R   | 0.31099   |
| Minimum Bill (\$/day)    |         | 0.170   |         |         |         |         |         |             | 0.170     |

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26233-E  
Canceling Revised Cal. P.U.C. Sheet No. 26051-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

| Description – DR - MB Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|-----------------------------|----------------|-------------|------------------------|------------|
| Summer – MB Rates           |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.00850        | 0.00000     | 0.13987                | 0.14837    |
| 101% to 130% of Baseline    | 0.03575        | 0.00000     | 0.13987                | 0.17562    |
| 131% - 200% of Baseline     | 0.11632        | 0.00000     | 0.13987                | 0.25619    |
| Above 200% of Baseline      | 0.11632        | 0.00000     | 0.13987                | 0.25619    |
| Winter – MB Rates           |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.07815        | 0.00000     | 0.07022                | 0.14837    |
| 101% to 130% of Baseline    | 0.10540        | 0.00000     | 0.07022                | 0.17562    |
| 131% - 200% of Baseline     | 0.17257        | 0.00000     | 0.07022                | 0.24279    |
| Above 200% of Baseline      | 0.17257        | 0.00000     | 0.07022                | 0.24279    |
| Minimum Bill (\$/day)       | 0.170          |             |                        | 0.170      |

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00239) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

#### UDC Rates:

| Description - DR Rates   | Transm  | Distr   | PPP     | ND      | CTC     | LGC     | RS      | TRAC      | UDC Total |
|--------------------------|---------|---------|---------|---------|---------|---------|---------|-----------|-----------|
| Summer                   |         |         |         |         |         |         |         |           |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.09998) | 0.02898   |
| 101% - 130% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.06948) | 0.05948   |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.12955   | 0.25851   |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.14955   | 0.27851   |
| Winter                   |         |         |         |         |         |         |         |           |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.03033) | 0.09863   |
| 101% - 130% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.00017   | 0.12913   |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.16395   | 0.29291   |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.18395   | 0.31291   |
| Minimum Bill (\$/day)    |         | 0.170   |         |         |         |         |         |           | 0.170     |

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2H14

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Senior Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26557-E  
Canceling Revised Cal. P.U.C. Sheet No. 26233-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

| Description – DR - MB Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|-----------------------------|----------------|-------------|------------------------|------------|
| <b>Summer – MB Rates:</b>   |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.01420 I      | 0.00000     | 0.13987                | 0.15407 I  |
| 101% to 130% of Baseline    | 0.03638 I      | 0.00000     | 0.13987                | 0.17625 I  |
| Above 130% of Baseline      | 0.11006 R      | 0.00000     | 0.13987                | 0.24993 R  |
| <b>Winter – MB Rates:</b>   |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.07014 R      | 0.00000     | 0.07022                | 0.14036 R  |
| 101% to 130% of Baseline    | 0.09035 R      | 0.00000     | 0.07022                | 0.16057 R  |
| Above 130% of Baseline      | 0.15747 R      | 0.00000     | 0.07022                | 0.22769 R  |
| Minimum Bill (\$/day)       | 0.164 R        |             |                        | 0.164 R    |

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00239) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

### UDC Rates:

| Description - DR Rates   | Transm  | Distr     | PPP     | ND      | CTC     | LGC     | RS      | TRAC        | UDC Total |
|--------------------------|---------|-----------|---------|---------|---------|---------|---------|-------------|-----------|
| <b>Summer:</b>           |         |           |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.09305) I | 0.03567 I |
| 101% - 130% of Baseline  | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.06851) I | 0.06021 I |
| Above 130% of Baseline   | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.12230 R   | 0.25102 R |
| <b>Winter:</b>           |         |           |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.03949) R | 0.08923 R |
| 101% - 130% of Baseline  | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.01713) R | 0.11159 R |
| Above 130% of Baseline   | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.15670 R   | 0.28542 R |
| Minimum Bill (\$/day)    |         | 0.329 I   |         |         |         |         |         |             | 0.329 I   |

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2H21

Advice Ltr. No. 2783-E

Decision No. 15-07-001

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Vice President  
Regulatory Affairs

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San Diego, California

Revised Cal. P.U.C. Sheet No. 26725-E  
Canceling Revised Cal. P.U.C. Sheet No. 26557-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

| Description – DR - MB Rates | UDC Total Rate | DWR-BC Rate | EECC Rate + DWR Credit | Total Rate |
|-----------------------------|----------------|-------------|------------------------|------------|
| <b>Summer – MB Rates:</b>   |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.01379 R      | 0.00000     | 0.14839 I              | 0.16218 I  |
| 101% to 130% of Baseline    | 0.03748 I      | 0.00000     | 0.14839 I              | 0.18587 I  |
| Above 130% of Baseline      | 0.11519 I      | 0.00000     | 0.14839 I              | 0.26358 I  |
| <b>Winter – MB Rates:</b>   |                |             |                        |            |
| Baseline Energy (\$/kWh)    | 0.07492 I      | 0.00000     | 0.07457 I              | 0.14949 I  |
| 101% to 130% of Baseline    | 0.09676 I      | 0.00000     | 0.07457 I              | 0.17133 I  |
| Above 130% of Baseline      | 0.16839 I      | 0.00000     | 0.07457 I              | 0.24296 I  |
| Minimum Bill (\$/day)       | 0.164          |             |                        | 0.164      |

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00239) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

### UDC Rates:

| Description - DR Rates   | Transm  | Distr     | PPP     | ND      | CTC       | LGC       | RS      | TRAC        | UDC Total |
|--------------------------|---------|-----------|---------|---------|-----------|-----------|---------|-------------|-----------|
| <b>Summer:</b>           |         |           |         |         |           |           |         |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.09337 I | 0.01222 | 0.00041 | 0.00105 I | 0.00038 I | 0.00025 | (0.09646) R | 0.03666 I |
| 101% - 130% of Baseline  | 0.02544 | 0.09337 I | 0.01222 | 0.00041 | 0.00105 I | 0.00038 I | 0.00025 | (0.07021) R | 0.06291 I |
| Above 130% of Baseline   | 0.02544 | 0.09337 I | 0.01222 | 0.00041 | 0.00105 I | 0.00038 I | 0.00025 | 0.13101 I   | 0.26413 I |
| <b>Winter:</b>           |         |           |         |         |           |           |         |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.09337 I | 0.01222 | 0.00041 | 0.00105 I | 0.00038 I | 0.00025 | (0.03753) I | 0.09559 I |
| 101% - 130% of Baseline  | 0.02544 | 0.09337 I | 0.01222 | 0.00041 | 0.00105 I | 0.00038 I | 0.00025 | (0.01334) I | 0.11978 I |
| Above 130% of Baseline   | 0.02544 | 0.09337 I | 0.01222 | 0.00041 | 0.00105 I | 0.00038 I | 0.00025 | 0.17214 I   | 0.30526 I |
| Minimum Bill (\$/day)    |         | 0.329     |         |         |           |           |         |             | 0.329     |

(Continued)

2H14

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25721-E  
Canceling Revised Cal. P.U.C. Sheet No. 25300-E

**SCHEDULE DR**  
**RESIDENTIAL SERVICE**  
**(Includes Rates for DR-LI)**

Sheet 3

UDC Rates (continued):

| Description –DR-LI Rates   | Transm  | Distr     | PPP     | ND      | CTC     | LGC     | RS                  | TRAC | UDC Total   |
|----------------------------|---------|-----------|---------|---------|---------|---------|---------------------|------|-------------|
| <b>Summer – CARE Rates</b> |         |           |         |         |         |         |                     |      |             |
| Baseline Energy (\$/kWh)   | 0.02843 | I 0.08272 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.12986) | R    | (0.00457) I |
| 101% - 130% of Baseline    | 0.02843 | I 0.08272 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.10646) | R    | 0.01883 I   |
| 131% - 200% of Baseline    | 0.02843 | I 0.08272 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.02345) | I    | 0.10184 I   |
| Above 200% of Baseline     | 0.02843 | I 0.08272 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.02345) | I    | 0.10184 I   |
| <b>Winter – CARE Rates</b> |         |           |         |         |         |         |                     |      |             |
| Baseline Energy (\$/kWh)   | 0.02843 | I 0.08272 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.05659) | R    | 0.06870 I   |
| 101% - 130% of Baseline    | 0.02843 | I 0.08272 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.03319) | R    | 0.09210 I   |
| 131% - 200% of Baseline    | 0.02843 | I 0.08272 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R 0.03380   | R    | 0.15909 I   |
| Above 200% of Baseline     | 0.02843 | I 0.08272 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R 0.03380   | R    | 0.15909 I   |
| Minimum Bill (\$/day)      |         | 0.170     |         |         |         |         |                     |      | 0.170       |

| Description –DR MB Rates | Transm  | Distr     | PPP     | ND      | CTC     | LGC     | RS                  | TRAC | UDC Total   |
|--------------------------|---------|-----------|---------|---------|---------|---------|---------------------|------|-------------|
| <b>Summer – MB Rates</b> |         |           |         |         |         |         |                     |      |             |
| Baseline Energy (\$/kWh) | 0.02843 | I 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.13183) | R    | (0.00457) I |
| 101% to 130% of Baseline | 0.02843 | I 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.10538) | R    | 0.02188 I   |
| 131% - 200% of Baseline  | 0.02843 | I 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.02799) | I    | 0.09927 I   |
| Above 200% of Baseline   | 0.02843 | I 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.02799) | I    | 0.09927 I   |
| <b>Winter – MB Rates</b> |         |           |         |         |         |         |                     |      |             |
| Baseline Energy (\$/kWh) | 0.02843 | I 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.05856) | R    | 0.06870 I   |
| 101% to 130% of Baseline | 0.02843 | I 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R (0.03211) | R    | 0.09515 I   |
| 131% - 200% of Baseline  | 0.02843 | I 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R 0.03153   | I    | 0.15879 I   |
| Above 200% of Baseline   | 0.02843 | I 0.08469 | 0.01178 | 0.00044 | 0.00140 | 0.00027 | 0.00025 R 0.03153   | I    | 0.15879 I   |
| Minimum Bill (\$/day)    |         | 0.170     |         |         |         |         |                     |      | 0.170       |

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3H17

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Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25897-E  
Canceling Revised Cal. P.U.C. Sheet No. 25721-E

**SCHEDULE DR**  
**RESIDENTIAL SERVICE**  
**(Includes Rates for DR-LI)**

Sheet 3

UDC Rates (continued):

| Description –DR-LI Rates   | Transm  | Distr   | PPP     | ND      | CTC       | LGC       | RS      | TRAC        | UDC Total |
|----------------------------|---------|---------|---------|---------|-----------|-----------|---------|-------------|-----------|
| <b>Summer – CARE Rates</b> |         |         |         |         |           |           |         |             |           |
| Baseline Energy (\$/kWh)   | 0.02544 | 0.08720 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.11908) | 0.00768   |
| 101% - 130% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.09515) | 0.03161   |
| 131% - 200% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.01039) | 0.11637   |
| Above 200% of Baseline     | 0.02544 | 0.08720 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.01039) | 0.11637   |
| <b>Winter – CARE Rates</b> |         |         |         |         |           |           |         |             |           |
| Baseline Energy (\$/kWh)   | 0.02544 | 0.08720 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.04979) | 0.07697   |
| 101% - 130% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.02586) | 0.10090   |
| 131% - 200% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R 0.04252   | 0.16928   |
| Above 200% of Baseline     | 0.02544 | 0.08720 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R 0.04252   | 0.16928   |
| Minimum Bill (\$/day)      |         | 0.170   |         |         |           |           |         |             | 0.170     |

| Description –DR MB Rates | Transm  | Distr   | PPP     | ND      | CTC       | LGC       | RS      | TRAC        | UDC Total |
|--------------------------|---------|---------|---------|---------|-----------|-----------|---------|-------------|-----------|
| <b>Summer – MB Rates</b> |         |         |         |         |           |           |         |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.12116) | 0.00768   |
| 101% to 130% of Baseline | 0.02544 | 0.08928 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.09417) | 0.03467   |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.01327) | 0.11557   |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.01327) | 0.11557   |
| <b>Winter – MB Rates</b> |         |         |         |         |           |           |         |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.05187) | 0.07697   |
| 101% to 130% of Baseline | 0.02544 | 0.08928 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R (0.02488) | 0.10396   |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R 0.04256   | 0.17140   |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | R 0.00097 | R 0.00027 | 0.00025 | R 0.04256   | 0.17140   |
| Minimum Bill (\$/day)    |         | 0.170   |         |         |           |           |         |             | 0.170     |

(Continued)

3H11 Issued by Date Filed Dec 30, 2014  
Advice Ltr. No. 2685-E Lee Schavrien Effective Jan 1, 2015  
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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26052-E  
Canceling Revised Cal. P.U.C. Sheet No. 25897-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

| Description –DR-LI Rates   | Transm  | Distr   | PPP     | ND      | CTC     | LGC       | RS        | TRAC        | UDC Total |
|----------------------------|---------|---------|---------|---------|---------|-----------|-----------|-------------|-----------|
| <b>Summer – CARE Rates</b> |         |         |         |         |         |           |           |             |           |
| Baseline Energy (\$/kWh)   | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.11900) I | 0.00788 I |
| 101% - 130% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.09507) I | 0.03181 I |
| 131% - 200% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.01034) I | 0.11654 I |
| Above 200% of Baseline     | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.01034) I | 0.11654 I |
| <b>Winter – CARE Rates</b> |         |         |         |         |         |           |           |             |           |
| Baseline Energy (\$/kWh)   | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.04983) R | 0.07705 I |
| 101% - 130% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.02590) R | 0.10098 I |
| 131% - 200% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | 0.04246 R   | 0.16934 I |
| Above 200% of Baseline     | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | 0.04246 R   | 0.16934 I |
| Minimum Bill (\$/day)      |         | 0.170   |         |         |         |           |           |             | 0.170     |

| Description –DR MB Rates | Transm  | Distr   | PPP     | ND      | CTC     | LGC       | RS        | TRAC        | UDC Total |
|--------------------------|---------|---------|---------|---------|---------|-----------|-----------|-------------|-----------|
| <b>Summer – MB Rates</b> |         |         |         |         |         |           |           |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.12108) I | 0.00788 I |
| 101% to 130% of Baseline | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.09410) I | 0.03486 I |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.01320) I | 0.11576 I |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.01320) I | 0.11576 I |
| <b>Winter – MB Rates</b> |         |         |         |         |         |           |           |             |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.05191) R | 0.07705 I |
| 101% to 130% of Baseline | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | (0.02493) R | 0.10403 I |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | 0.04251 R   | 0.17147 I |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | I 0.00036 | I 0.00025 | 0.04251 R   | 0.17147 I |
| Minimum Bill (\$/day)    |         | 0.170   |         |         |         |           |           |             | 0.170     |

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3H9

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26234-E  
Canceling Revised Cal. P.U.C. Sheet No. 26052-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

| Description –DR-LI Rates   | Transm  | Distr   | PPP     | ND      | CTC     | LGC     | RS      | TRAC      | UDC Total |
|----------------------------|---------|---------|---------|---------|---------|---------|---------|-----------|-----------|
| <b>Summer – CARE Rates</b> |         |         |         |         |         |         |         |           |           |
| Baseline Energy (\$/kWh)   | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.11838) | 0.00850   |
| 101% - 130% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.09419) | 0.03269   |
| 131% - 200% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.00861) | 0.11827   |
| Above 200% of Baseline     | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.00861) | 0.11827   |
| <b>Winter – CARE Rates</b> |         |         |         |         |         |         |         |           |           |
| Baseline Energy (\$/kWh)   | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.04873) | 0.07815   |
| 101% - 130% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.02454) | 0.10234   |
| 131% - 200% of Baseline    | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.04449   | 0.17137   |
| Above 200% of Baseline     | 0.02544 | 0.08720 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.04449   | 0.17137   |
| Minimum Bill (\$/day)      |         | 0.170   |         |         |         |         |         |           | 0.170     |

| Description –DR MB Rates | Transm  | Distr   | PPP     | ND      | CTC     | LGC     | RS      | TRAC      | UDC Total |
|--------------------------|---------|---------|---------|---------|---------|---------|---------|-----------|-----------|
| <b>Summer – MB Rates</b> |         |         |         |         |         |         |         |           |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.12046) | 0.00850   |
| 101% to 130% of Baseline | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.09321) | 0.03575   |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.01264) | 0.11632   |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.01264) | 0.11632   |
| <b>Winter – MB Rates</b> |         |         |         |         |         |         |         |           |           |
| Baseline Energy (\$/kWh) | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.05081) | 0.07815   |
| 101% to 130% of Baseline | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.02356) | 0.10540   |
| 131% - 200% of Baseline  | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.04361   | 0.17257   |
| Above 200% of Baseline   | 0.02544 | 0.08928 | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.04361   | 0.17257   |
| Minimum Bill (\$/day)    |         | 0.170   |         |         |         |         |         |           | 0.170     |

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3H14

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Decision No. D.15-04-005

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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Apr 27, 2015

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Resolution No.





San Diego Gas & Electric Company  
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 26234-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

| Description –DR-LI Rates    | Transm  | Distr     | PPP     | ND      | CTC     | LGC     | RS      | TRAC        | UDC Total |
|-----------------------------|---------|-----------|---------|---------|---------|---------|---------|-------------|-----------|
| <b>Summer – CARE Rates:</b> |         |           |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh)    | 0.02544 | 0.08696 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.09305) I | 0.03359 I |
| 101% - 130% of Baseline     | 0.02544 | 0.08696 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.06851) I | 0.05813 I |
| Above 130% of Baseline      | 0.02544 | 0.08696 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.12230 I   | 0.24894 I |
| <b>Winter – CARE Rates:</b> |         |           |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh)    | 0.02544 | 0.08696 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.03949) I | 0.08715 I |
| 101% - 130% of Baseline     | 0.02544 | 0.08696 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.01713) I | 0.10951 I |
| Above 130% of Baseline      | 0.02544 | 0.08696 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.15670 I   | 0.28334 I |
| Minimum Bill (\$/day)       |         | 0.164 R   |         |         |         |         |         |             | 0.164 R   |

| Description –DR MB Rates  | Transm  | Distr     | PPP     | ND      | CTC     | LGC     | RS      | TRAC        | UDC Total |
|---------------------------|---------|-----------|---------|---------|---------|---------|---------|-------------|-----------|
| <b>Summer – MB Rates:</b> |         |           |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh)  | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.11452) I | 0.01420 I |
| 101% to 130% of Baseline  | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.09234) I | 0.03638 I |
| Above 130% of Baseline    | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.01866) R | 0.11006 R |
| <b>Winter – MB Rates:</b> |         |           |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh)  | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.05858) R | 0.07014 R |
| 101% to 130% of Baseline  | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | (0.03837) R | 0.09035 R |
| Above 130% of Baseline    | 0.02544 | 0.08904 R | 0.01222 | 0.00041 | 0.00100 | 0.00036 | 0.00025 | 0.02875 R   | 0.15747 R |
| Minimum Bill (\$/day)     |         | 0.164 R   |         |         |         |         |         |             | 0.164 R   |

(Continued)

3H19

Advice Ltr. No. 2783-E

Decision No. 15-07-001

Issued by  
**Daniel F. Skopec**  
Vice President  
Regulatory Affairs

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Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26726-E  
Canceling Revised Cal. P.U.C. Sheet No. 26558-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

| Description –DR-LI Rates    | Transm  | Distr   | PPP     | ND      | CTC     | LGC     | RS      | TRAC        | UDC Total |
|-----------------------------|---------|---------|---------|---------|---------|---------|---------|-------------|-----------|
| <b>Summer – CARE Rates:</b> |         |         |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh)    | 0.02544 | 0.09108 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.09646) R | 0.03437   |
| 101% - 130% of Baseline     | 0.02544 | 0.09108 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.07021) R | 0.06062   |
| Above 130% of Baseline      | 0.02544 | 0.09108 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | 0.13101     | 0.26184   |
| <b>Winter – CARE Rates:</b> |         |         |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh)    | 0.02544 | 0.09108 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.03753)   | 0.09330   |
| 101% - 130% of Baseline     | 0.02544 | 0.09108 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.01334)   | 0.11749   |
| Above 130% of Baseline      | 0.02544 | 0.09108 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | 0.17214     | 0.30297   |
| Minimum Bill (\$/day)       |         | 0.164   |         |         |         |         |         |             | 0.164     |

| Description –DR MB Rates  | Transm  | Distr   | PPP     | ND      | CTC     | LGC     | RS      | TRAC        | UDC Total |
|---------------------------|---------|---------|---------|---------|---------|---------|---------|-------------|-----------|
| <b>Summer – MB Rates:</b> |         |         |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh)  | 0.02544 | 0.09337 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.11933) R | 0.01379 R |
| 101% to 130% of Baseline  | 0.02544 | 0.09337 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.09564) R | 0.03748   |
| Above 130% of Baseline    | 0.02544 | 0.09337 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.01793)   | 0.11519   |
| <b>Winter – MB Rates:</b> |         |         |         |         |         |         |         |             |           |
| Baseline Energy (\$/kWh)  | 0.02544 | 0.09337 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.05820)   | 0.07492   |
| 101% to 130% of Baseline  | 0.02544 | 0.09337 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | (0.03636)   | 0.09676   |
| Above 130% of Baseline    | 0.02544 | 0.09337 | 0.01222 | 0.00041 | 0.00105 | 0.00038 | 0.00025 | 0.03527     | 0.16839   |
| Minimum Bill (\$/day)     |         | 0.164   |         |         |         |         |         |             | 0.164     |

(Continued)

3H14

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

|           |                       |                       |
|-----------|-----------------------|-----------------------|
| Revised   | Cal. P.U.C. Sheet No. | 25898-E               |
| Canceling | Revised               | Cal. P.U.C. Sheet No. |
|           |                       | 25074-E               |

## SCHEDULE DR

Sheet 4

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00060) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01359) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00709 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00052 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00461 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

The Non-Baseline rates are for energy used in excess of the baseline allowance

#### Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

#### Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00649 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DR-LI) and exemptions.

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

4H12

Advice Ltr. No. 2685-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Dec 30, 2014

Effective Jan 1, 2015

Resolution No. \_\_\_\_\_

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San Diego Gas & Electric Company  
San Diego, California

|           |                       |                       |
|-----------|-----------------------|-----------------------|
| Revised   | Cal. P.U.C. Sheet No. | 26235-E               |
| Canceling | Revised               | Cal. P.U.C. Sheet No. |
|           |                       | 25898-E               |

## SCHEDULE DR

Sheet 4

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00060) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01359) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00709 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00052 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00461 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02045) per kWh for customers eligible for Schedule GHG-ARR.

The Non-Baseline rates are for energy used in excess of the baseline allowance

#### Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

#### Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00649 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DR-LI) and exemptions.

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

|                 |             |                |              |
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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 26559-E  
Canceling Revised Cal. P.U.C. Sheet No. 26235-E

## SCHEDULE DR

Sheet 4

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00060) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01359) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00709 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00052 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00461 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02045) per kWh for customers eligible for Schedule GHG-ARR.

The Non-Baseline rates are for energy used in excess of the baseline allowance

#### Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

#### Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00649 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE discounts identified in Schedule E-CARE.

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

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