

Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 2

RATES

Customers receiving service under this Schedule will be charged the applicable rates under Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME-CPP Option A, Option A-CPP, Option B, or Option B-CPP, as listed below. CPP Event Charges will apply to all energy usage during CPP Event Energy Charge periods and CPP Non-Event Energy Credits will apply as a reduction on CPP Non-Event Energy Credit Periods during Summer Season days, 4:00 p.m. to 9:00 p.m., as described in Special Conditions 1 and 3, below:

<u>Option 4-9 PM / Option 4-9 PM-CPP</u>	<u>Delivery Service</u> Total <sup>1</sup>	<u>Generation<sup>2</sup></u>	
		UG***	DWREC <sup>3</sup>
Energy Charge - \$/kWh			
Summer Season - On-Peak	0.28936 (I)	0.30129 (I)	0.00000
Mid-Peak	0.28936 (I)	0.18942 (I)	0.00000
Off-Peak	0.24598 (I)	0.12263 (I)	0.00000
Winter Season - Mid-Peak	0.28936 (I)	0.23159 (I)	0.00000
Off-Peak	0.24598 (I)	0.14842 (I)	0.00000
Super-Off-Peak	0.23037 (I)	0.12762 (I)	0.00000
Baseline Credit**** - \$/kWh	(0.09391) (R)	0.00000	
Fixed Recovery Charge - \$/kWh	0.00260 (I)		
Basic Charge - \$/day			
Single-Family Residence	0.031		
Multi-Family Residence	0.024		
Minimum Charge** - \$/day			
Single Family Residence	0.346		
Multi-Family Residence	0.346		
Minimum Charge (Medical Baseline)** - \$/day			
Single Family Residence	0.173		
Multi-Family Residence	0.173		
California Climate Credit <sup>10</sup>	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
<u>Option 4-9 PM-CPP</u>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.71812) (R)	

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge CTC of (\$0.00003) per kWh is recovered in the UG component of Generation.

\*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocations are set forth in Preliminary Statement, Part H.

\*\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 5041-E

Decision \_\_\_\_\_

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)

Date Submitted May 30, 2023

Effective Jun 1, 2023

Resolution \_\_\_\_\_

**Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)**

Sheet 3

**RATES (Continued)**

Option 4-9 PM / Option 4-9 PM-CPP	Delivery Service									
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	WFC <sup>7</sup>	DWRA <sup>10</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge - \$/kWh										
Summer Season - On-Peak	0.02203 (R)	0.23405 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.28936 (I)
Mid-Peak	0.02203 (R)	0.23405 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.28936 (I)
Off-Peak	0.02203 (R)	0.19067 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.24598 (I)
Winter Season - Mid-Peak	0.02203 (R)	0.23405 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.28936 (I)
Off-Peak	0.02203 (R)	0.19067 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.24598 (I)
Super-Off-Peak	0.02203 (R)	0.17506 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.23037 (I)
Baseline Credit**** - \$/kWh		(0.09391) (R)								(0.09391) (R)
Fixed Recovery Charge - \$/kWh										0.00260 (I)
Basic Charge - \$/day										
Single-Family Residence		0.031								0.031
Multi-Family Residence		0.024								0.024
Minimum Charge** - \$/day										
Single Family Residence		0.346								0.346
Multi-Family Residence		0.346								0.346
Minimum Charge (Medical Baseline)** - \$/day										
Single Family Residence		0.173								0.173
Multi-Family Residence		0.173								0.173
California Climate Credit <sup>11</sup>		(71.00)								(71.00)
California Alternate Rates for										
Energy Discount - %		100.00*								100.00*
Family Electric Rate Assistance Discount - %		100.00								100.00

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\*The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocation is set forth in Preliminary Statement, Part H.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 5041-E

Decision \_\_\_\_\_

3H9

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)

Date Submitted May 30, 2023

Effective Jun 1, 2023

Resolution \_\_\_\_\_

Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 4

RATES (Continued)

<u>Option 5-8 PM / Option 5-8 PM-CPP</u>	<u>Delivery Service</u> Total <sup>1</sup>	<u>Generation<sup>2</sup></u>	
		UG***	DWREC <sup>3</sup>
Energy Charge - \$/kWh			
Summer Season - On-Peak	0.29273 (I)	0.44806 (I)	0.00000
Mid-Peak	0.29273 (I)	0.26068 (I)	0.00000
Off-Peak	0.25359 (I)	0.11414 (I)	0.00000
Winter Season - Mid-Peak	0.29273 (I)	0.32005 (I)	0.00000
Off-Peak	0.25359 (I)	0.14784 (I)	0.00000
Super-Off-Peak	0.23239 (I)	0.11620 (I)	0.00000
Baseline Credit**** - \$/kWh	(0.09444) (I)	0.00000	
Fixed Recovery Charge - \$/kWh	0.00364 (I)		
Basic Charge - \$/day			
Single-Family Residence	0.031		
Multi-Family Residence	0.024		
Minimum Charge** - \$/day			
Single Family Residence	0.346		
Multi-Family Residence	0.346		
Minimum Charge (Medical Baseline)** - \$/day			
Single Family Residence	0.173		
Multi-Family Residence	0.173		
California Climate Credit <sup>10</sup>	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
<u>Option 5-8 PM-CPP</u>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.71972) (R)	

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- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- \*\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 5109-E  
Decision \_\_\_\_\_

Issued by  
Michael Backstrom  
Vice President

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Effective Oct 1, 2023  
Resolution \_\_\_\_\_

Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 4

RATES (Continued)

	Delivery Service	Generation <sup>2</sup>	
	Total <sup>1</sup>	UG***	DWREC <sup>3</sup>
<b><u>Option 5-8 PM / Option 5-8 PM-CPP</u></b>			
Energy Charge - \$/kWh			
Summer Season - On-Peak	0.29166 (I)	0.44617 (I)	0.00000
Mid-Peak	0.29166 (I)	0.25979 (I)	0.00000
Off-Peak	0.25269 (I)	0.11408 (I)	0.00000
Winter Season - Mid-Peak	0.29166 (I)	0.31876 (I)	0.00000
Off-Peak	0.25269 (I)	0.14755 (I)	0.00000
Super-Off-Peak	0.23159 (I)	0.11611 (I)	0.00000
Baseline Credit**** - \$/kWh	(0.09392) (R)	0.00000	
Fixed Recovery Charge - \$/kWh	0.00260 (I)		
Basic Charge - \$/day			
Single-Family Residence	0.031		
Multi-Family Residence	0.024		
Minimum Charge** - \$/day			
Single Family Residence	0.346		
Multi-Family Residence	0.346		
Minimum Charge (Medical Baseline)** - \$/day			
Single Family Residence	0.173		
Multi-Family Residence	0.173		
California Climate Credit <sup>10</sup>	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
<b><u>Option 5-8 PM-CPP</u></b>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.71812) (R)	

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- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- \*\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

Advice 5041-E  
Decision \_\_\_\_\_

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

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Effective Jun 1, 2023  
Resolution \_\_\_\_\_

**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
(Continued)

Sheet 5

**RATES** (Continued)

	Delivery Service									
Option 5-8 PM / Option 5-8 PM-CPP	Trans <sup>1</sup>	Distrbtrn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	WFC <sup>7</sup>	DWRA <sup>10</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge - \$/kWh										
Summer Season - On-Peak	0.02203 (R)	0.23635 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.29166 (I)
Mid-Peak	0.02203 (R)	0.23635 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.29166 (I)
Off-Peak	0.02203 (R)	0.19738 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.25269 (I)
Winter Season - Mid-Peak	0.02203 (R)	0.23635 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.29166 (I)
Off-Peak	0.02203 (R)	0.19738 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.25269 (I)
Super-Off-Peak	0.02203 (R)	0.17628 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.23159 (I)
Baseline Credit**** - \$/kWh		(0.09392) (R)								(0.09392) (R)
Fixed Recovery Charge - \$/kWh										0.00260 (I)
Basic Charge - \$/day										
Single-Family Residence		0.031								0.031
Multi-Family Residence		0.024								0.024
Minimum Charge** - \$/day										
Single Family Residence		0.346								0.346
Multi-Family Residence		0.346								0.346
Minimum Charge (Medical Baseline)** - \$/day										
Single Family Residence		0.173								0.173
Multi-Family Residence		0.173								0.173
California Climate Credit <sup>11</sup>		(71.00)								(71.00)
California Alternate Rates for										
Energy Discount - %		100.00*								100.00*
Family Electric Rate Assistance Discount - %		100.00								100.00

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- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- 2 Distrb<sup>n</sup> = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 5041-E  
Decision \_\_\_\_\_

5H9

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Vice President

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Resolution \_\_\_\_\_

Sheet 6

**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
(Continued)

**RATES (Continued)**

Delivery Service		Generation <sup>2</sup>	
Total <sup>1</sup>		UG**	DWREC <sup>3</sup>
<b>Option PRIME / Option PRIME-CPP</b>			
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.22789 (I)	0.42769 (I)	0.00000
Mid-Peak	0.22789 (I)	0.15221 (I)	0.00000
Off-Peak	0.15191 (I)	0.10162 (I)	0.00000
Winter Season			
Mid-Peak	0.23353 (I)	0.36028 (I)	0.00000
Off-Peak	0.14530 (I)	0.08630 (I)	0.00000
Super-Off-Peak	0.14530 (I)	0.08630 (I)	0.00000
Fixed Recovery Charge - \$/kWh	0.00260 (I)		
Basic Charge - \$/Meter/Day	0.427 (I)		
EV Meter Credit (Separately Metered E	(0.323) (N)		
EV Submeter Credit - \$/Meter/Day	(0.111) (R)		
California Climate Credit <sup>10</sup>	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
Medical Line Item Discount - %	100.000		
<b>Option PRIME-CPP</b>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.71812) (R)	

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\* The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.

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1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

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(To be inserted by utility)

Advice 5041-E

Decision \_\_\_\_\_

Issued by  
**Michael Backstrom**  
Vice President

(To be inserted by Cal. PUC)

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**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
(Continued)

Sheet 7

**RATES (Continued)**

		Delivery Service								
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	WFC <sup>7</sup>	DWRA <sup>10</sup>	PUCRF <sup>9</sup>
<b>Option PRIME / Option PRIME-CPP</b>										
Energy Charge - \$/kWh/Meter/Day										
Summer Season										
On-Peak	0.02203 (R)	0.17258 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.22789 (I)
Mid-Peak	0.02203 (R)	0.17258 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.22789 (I)
Off-Peak	0.02203 (R)	0.09660 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.15191 (I)
Winter Season										
Mid-Peak	0.02203 (R)	0.17822 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.23353 (I)
Off-Peak	0.02203 (R)	0.08999 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.14530 (I)
Super-Off-Peak	0.02203 (R)	0.08999 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.14530 (I)
Fixed Recovery Charge - \$/kWh										0.00260 (I)
Basic Charge - \$/Meter/Day										0.427 (I)
EV Meter Credit (Separately Metered EV Option) - \$/M										(0.323) (N)
EV Submeter Credit - \$/Meter/Day										(0.111) (N)
California Climate Credit <sup>11</sup>										(71.00)
California Alternate Rates for										
Energy Discount - %										100.00*
Family Electric Rate Assistance Discount - %										100.00
Medical Line Item Discount - %										100.000

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
(Continued)

Sheet 8

**RATES (Continued)**

<b>Option A / Option A-CPP</b>	<b>Delivery Service Total<sup>1</sup></b>	<b>Generation<sup>2</sup></b>	
		<b>UG***</b>	<b>DWREC<sup>3</sup></b>
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.46213 (I)	0.38140 (I)	0.00000
Off-Peak	0.35221 (I)	0.15930 (I)	0.00000
Super-Off-Peak	0.09601 (I)	0.11222 (I)	0.00000
Winter Season			
On-Peak	0.30694 (I)	0.22656 (I)	0.00000
Off-Peak	0.29550 (I)	0.12132 (I)	0.00000
Super-Off-Peak	0.09242 (I)	0.11481 (I)	0.00000
Baseline Credit**** - \$/kWh/Meter/Day	(0.09392) (I)	0.00000	
Fixed Recovery Charge - \$/kWh	0.00260 (I)		
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit <sup>10</sup>	(71.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
<b>Option A-CPP</b>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.71812) (I)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use time period. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- \*\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
(Continued)

Sheet 9

**RATES (Continued)**

Option A / Option A-CPP		Delivery Service									
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	WFC <sup>7</sup>	DWRA <sup>10</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge - \$/kWh/Meter/Day											
Summer Season											
	On-Peak	0.02203 (R)	0.40682 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.46213 (I)
	Off-Peak	0.02203 (R)	0.29690 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.35221 (I)
	Super-Off-Peak	0.02203 (R)	0.04070 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.09601 (I)
Winter Season											
	On-Peak	0.02203 (R)	0.25163 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.30694 (I)
	Off-Peak	0.02203 (R)	0.24019 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.29550 (I)
	Super-Off-Peak	0.02203 (R)	0.03711 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.09242 (I)
Baseline Credit**** - \$/kWh/Meter/Day			(0.09392) (I)								(0.09392) (I)
Fixed Recovery Charge - \$/kWh											0.00260 (I)
Basic Charge - \$/Meter/Day											
	Single-Family Accommodation		0.031								0.031
	Multi-Family Accommodation		0.024								0.024
Minimum Charge** - \$/Meter/Day											
	Single-Family Accommodation		0.346								0.346
	Multi-Family Accommodation		0.346								0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day											
	Single-Family Accommodation		0.173								0.173
	Multi-Family Accommodation		0.173								0.173
California Climate Credit <sup>11</sup>			(71.00)								(71.00)
California Alternate Rates for											
Energy Discount - %			100.00*								100.00*
Family Electric Rate Assistance Discount - %			100.00								100.00

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use time period. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 10

RATES (Continued)

<u>Option B / Option B-CPP</u>	<u>Delivery Service</u> Total <sup>1</sup>	<u>Generation<sup>2</sup></u>	
		UG**	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.22473 (I)	0.57171 (I)	0.00000
Off-Peak	0.16253 (I)	0.15924 (I)	0.00000
Super-Off-Peak	0.09378 (I)	0.06171 (I)	0.00000
Winter Season			
On-Peak	0.22473 (I)	0.20664 (I)	0.00000
Off-Peak	0.16253 (I)	0.12133 (I)	0.00000
Super-Off-Peak	0.09378 (I)	0.06314 (I)	0.00000
Fixed Recovery Charge - \$/kWh	0.00260 (I)		
Basic Charge - \$/Meter/Day	0.728 (I)		
California Climate Credit <sup>10</sup>	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
<u>Option B-CPP</u>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.71812) (R)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)**

Sheet 11

**RATES (Continued)** Family Electric Rate Assistance Discount - %

100.00

Option B / Option B-CPP		Delivery Service								
		Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	WFC <sup>7</sup>	DWRA <sup>10</sup>	PUCRF <sup>8</sup>
Energy Charge - \$/kWh/Meter/Day										
Summer Season										
On-Peak	0.02203 (R)	0.16942 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.22473 (I)
Off-Peak	0.02203 (R)	0.10722 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.16253 (I)
Super-Off-Peak	0.02203 (R)	0.03847 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.09378 (I)
Winter Season										
On-Peak	0.02203 (R)	0.16942 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.22473 (I)
Off-Peak	0.02203 (R)	0.10722 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.16253 (I)
Super-Off-Peak	0.02203 (R)	0.03847 (I)	0.00566	0.00009	0.02093 (I)	0.00000	0.00530	0.00000 (I)	0.00130	0.09378 (I)
Fixed Recovery Charge - \$/kWh										0.00260 (I)
Basic Charge - \$/Meter/Day		0.728 (I)								0.728 (I)
California Climate Credit <sup>11</sup>		(71.00)								(71.00)
California Alternate Rates for										
Energy Discount - %		100.00*								100.00*
Family Electric Rate Assistance Discount - %		100.00								100.00

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (R)
- 2 Distrb<sup>2</sup> = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

7. Change of Rate Schedule: At any time, a Customer on this Schedule may elect to leave his/her Option (e.g., Option 4-9 PM, Option 5-8 PM, Option PRIME, Option A, Option B) and elect to either: (1) switch to another Option of this Schedule for which they are eligible, or (2) transfer from this Schedule to another applicable residential rate schedule. The elected rate change will become effective on the next regularly scheduled meter read date following the Customer's notice to SCE. Unless the Customer was placed on an Option by SCE (i.e., defaulted), the Customer shall not be allowed to make an additional change in rate until 12 months of service has been provided under the elected rate, unless otherwise specified in that rate schedule.
  
8. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 29.1 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00903 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00530 per kWh, and the Fixed Recovery Charge of \$0.00260 per kWh. The 29.1 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the Family Electric Rate Assistance (FERA) Discount Special Condition of this Schedule are not eligible to take service under this Special Condition. (R) (I) (T) (I) (T) (R)
  
9. Family Electric Rate Assistance Discount: Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 18.0 percent discount off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the CARE Discount Special Condition of this Schedule are not eligible to take service under this Special Condition.

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