



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	28687-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		26984-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with a demand less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC-TOU-A-P, unless the customer has noticed its right to opt-out to the Utility. Customers may exercise the right to opt-out of Schedule EECC-TOU-A-P to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the Schedule EECC-TOU-A-P.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00150) per kWh, which will display as a separate line item per Schedule GHG-ARR.

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TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H9	Issued by	Date Filed	Jan 17, 2017
Advice Ltr. No.	Dan Skopec	Effective	Mar 1, 2017
Decision No.	Vice President Regulatory Affairs	Resolution No.	
	3034-E		
	16-12-053		



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	29337-E
Canceling	Revised	Cal. P.U.C. Sheet No. 28687-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with a demand less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC-TOU-A-P, unless the customer has noticed its right to opt-out to the Utility. Customers may exercise the right to opt-out of Schedule EECC-TOU-A-P to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the Schedule EECC-TOU-A-P.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) line-item discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00150) per kWh, which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 16. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified

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TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H18	Issued by	Date Filed	Oct 16, 2017
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Decision No.	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29229-E
Canceling Revised Cal. P.U.C. Sheet No. 28687-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. Aside from the temporary exemption for electric vehicles discussed below, this Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with a demand less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC-TOU-A-P, unless the customer has noticed its right to opt-out to the Utility. Customers may exercise the right to opt-out of Schedule EECC-TOU-A-P to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the Schedule EECC-TOU-A-P.

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Pursuant to CPUC Decision (D.) 17-08-030, customers who as of August 24, 2017, have electric vehicle fleet charging that comprises at least 50 percent of the customer's maximum load are exempt from the 20 kW demand limit. This exemption will end on the customer's first billing cycle following the expiration date of August 24, 2020.

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Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00150) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H7

Advice Ltr. No. 3115-E

Decision No. D.17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 22, 2017

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Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28561-E
Canceling Revised Cal. P.U.C. Sheet No. 27877-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES (Continued)

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
Primary									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
Energy Charges (\$/kWh)									
On-Peak									
Summer									
Secondary	0.02674 R	0.07842 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12105 R
Primary	0.02674 R	0.07803 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12066 R
Semi-Peak -									
Summer									
Secondary	0.02674 R	0.07842 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12105 R
Primary	0.02674 R	0.07803 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12066 R
Off-Peak									
Summer									
Secondary	0.02674 R	0.07842 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12105 R
Primary	0.02674 R	0.07803 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12066 R
On-Peak									
Winter									
Secondary	0.02674 R	0.07842 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12105 R
Primary	0.02674 R	0.07803 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12066 R
Semi-Peak -									
Winter									
Secondary	0.02674 R	0.07842 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12105 R
Primary	0.02674 R	0.07803 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12066 R
Off-Peak									
Winter									
Secondary	0.02674 R	0.07842 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12105 R
Primary	0.02674 R	0.07803 I	0.01395 R	(0.00049)	R 0.00188 I	0.00040	0.00015 I		0.12066 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00426 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00176 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00793 per kWh.

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2H10

Advice Ltr. No. 3028-E

Decision No.

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Dec 29, 2016

Effective Jan 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28688-E
Canceling Revised Cal. P.U.C. Sheet No. 28561-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES (Continued)

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
Primary									
0-5 kW		7.00							7.00
>5-20 kW		12.00							12.00
>20-50 kW		20.00							20.00
>50 kW		50.00							50.00
Energy Charges (\$/kWh)									
On-Peak Summer									
Secondary	0.02674	0.07842	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12325 I
Primary	0.02674	0.07803	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12286 I
Semi-Peak - Summer									
Secondary	0.02674	0.07842	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12325 I
Primary	0.02674	0.07803	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12286 I
Off-Peak Summer									
Secondary	0.02674	0.07842	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12325 I
Primary	0.02674	0.07803	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12286 I
On-Peak Winter									
Secondary	0.02674	0.07842	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12325 I
Primary	0.02674	0.07803	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12286 I
Semi-Peak - Winter									
Secondary	0.02674	0.07842	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12325 I
Primary	0.02674	0.07803	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12286 I
Off-Peak Winter									
Secondary	0.02674	0.07842	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12325 I
Primary	0.02674	0.07803	0.01395	(0.00049)	0.00184 R	0.00264 I	0.00015		0.12286 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00426 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00176 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00793 per kWh.

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2H9

Advice Ltr. No. 3034-E

Decision No. 16-12-053

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Dan Skopec
Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29338-E
Canceling Revised Cal. P.U.C. Sheet No. 28688-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW									
5-20 kW									
20-50 kW									
>50 kW									
Primary									
0-5 kW									
5-20 kW									
20-50 kW									
>50 kW									
Energy Charges (\$/kWh)									
On-Peak - Summer									
Secondary									
Primary									
Off-Peak - Summer									
Secondary									
Primary									
On-Peak - Winter									
Secondary									
Primary									
Off-Peak - Winter									
Secondary									
Primary									

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00426 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00176 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00793 per kWh.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 16 for applicable rates.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

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2H20

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Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29549-E
Canceling Revised Cal. P.U.C. Sheet No. 29338-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		8.00 I							8.00 I
>5-20 kW		16.00 I							16.00 I
>20-50 kW		30.00 I							30.00 I
>50 kW		75.00 I							75.00 I
Primary									
0-5 kW		8.00 I							8.00 I
>5-20 kW		16.00 I							16.00 I
>20-50 kW		30.00 I							30.00 I
>50 kW		75.00 I							75.00 I
Energy Charges (\$/kWh)									
On-Peak									
Summer									
Secondary	0.02674	0.08859 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.13007 I
Primary	0.02674	0.08814 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.12962 I
Off-Peak - Summer									
Secondary	0.02674	0.08859 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.13007 I
Primary	0.02674	0.08814 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.12962 I
On-Peak - Winte									
Secondary	0.02674	0.08859 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.13007 I
Primary	0.02674	0.08814 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.12962 I
Off-Peak - Winte									
Secondary	0.02674	0.08859 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.13007 I
Primary	0.02674	0.08814 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.12962 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00538 /kWh.

* These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 16 for applicable rates

(Continued)

2H15

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29339-E
Canceling Revised Cal. P.U.C. Sheet No. 26479-E

SCHEDULE TOU-A

Sheet 3

GENERAL SERVICE - TIME OF USE SERVICE

Time Periods Applicable to Two Period Schedules (Note: For Grandfathered TOU Periods, see SC16)

Summer (June 1 - Oct 31)	
On-Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays
Winter (Nov 1 – May 31)	
On Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW									
>5-20 kW									
>20-50 kW									
>50 kW									
Primary									
0-5 kW									
>5-20 kW									
>20-50 kW									
>50 kW									
Energy Charges (\$/kWh)									
On-Peak									
Summer									
Secondary									
Primary									
Semi-Peak -									
Summer									
Secondary									
Primary									
Off-Peak									
Summer									
Secondary									
Primary									
On-Peak									
Winter									
Secondary									
Primary									
Semi-Peak -									
Winter									
Secondary									
Primary									
Off-Peak									
Winter									
Secondary									
Primary									

(Continued)

3H21

Advice Ltr. No. 3130-E

Decision No. D.17-08-030

Issued by
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Vice President
Regulatory Affairs

Date Filed Oct 16, 2017

Effective Dec 1, 2017

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29550-E
Canceling Revised Cal. P.U.C. Sheet No. 29339-E

SCHEDULE TOU-A

Sheet 3

GENERAL SERVICE - TIME OF USE SERVICE

Time Periods Applicable to Two Period Schedules (Note: For Grandfathered TOU Periods, see SC16)

Summer (June 1 - Oct 31)	
On-Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays
Winter (Nov 1 – May 31)	
On Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		8.00							8.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		8.00							8.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
On-Peak									
Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Semi-Peak - Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Off-Peak									
Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
On-Peak									
Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Semi-Peak - Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Off-Peak									
Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962

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3H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

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Dan Skopec
Vice President
Regulatory Affairs

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Effective Dec 1, 2017

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29855-E
Canceling Revised Cal. P.U.C. Sheet No. 29339-E

SCHEDULE TOU-A

Sheet 3

GENERAL SERVICE - TIME OF USE SERVICE

Time Periods Applicable to Two Period Schedules (Note: For Grandfathered TOU Periods, see SC16)

Summer (June 1 - Oct 31)	
On-Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays
Winter (Nov 1 – May 31)	
On Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays

SPECIAL CONDITIONS

1. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems.
2. Basic Service Fee Determination: The basic service fee will be determined each month based on the customer's Maximum Annual Demand.
3. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the applicable EECC price for this Schedule during the last month by the customer's total usage.
 - b. Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this Schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
4. Compliance with Applicability Provisions: For customers who are demand metered, applicability will be measured by the "20 kW for twelve consecutive months" provision. Applicability will be measured by the "12,000 kWh for twelve consecutive months" provision when demand metering is not available.

(Continued)

3H8

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San Diego, California

Revised	Cal. P.U.C. Sheet No.	29856-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		26480-E

SCHEDULE TOU-A

Sheet 4

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

5. Definitions: The Definitions of terms used in this Schedule are found either herein or in Rule 1.
6. Demand Response Programs: A customer may participate in a Utility demand response program unless explicitly prohibited by the demand response program tariff or contract. A customer may not receive more than one incentive payment for the same interrupted/curtailed load kWh reduction. Multiple program participation is governed by SDG&E Rule 41.
7. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.
8. Meter Reads: The Utility will normally read meters using a communications system. If due to unusual conditions or reasons beyond the Utility's control, all or part of the customer's data cannot be obtained, or if for any reason accurate meter data is not available, the Utility will make estimates in a manner consistent with its applicable tariff rules.
9. Multiple/Summary Accounts: For customers with multiple accounts, summary billings, or multiple meters at a premise, the billing charges are calculated for each individual qualifying meter and applied, if applicable, to the corresponding service account.
10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.
11. Parallel Generation Limitation: This Schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
12. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

4H8

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Canceling Original Cal. P.U.C. Sheet No. 26481-E

SCHEDULE TOU-A

Sheet 5

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

13. Terms of Optional Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
14. Voltage: Service under this Schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
15. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
16. TOU Period Grandfathering: Pursuant to D.17-01-006, TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions for a specific period of time after new TOU Periods are implemented.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who opts into a TOU tariff prior to July 31, 2017. The customer must have: (1) filed an initial interconnection application by January 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by July 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For schools, defined here to include all accounts held by public school districts serving students in kindergarten through grade 12 and county offices of education, the non-residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 29846-E
Canceling Cal. P.U.C. Sheet No.

SCHEDULE TOU-A

Sheet 6

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		8.00							8.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		8.00							8.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
On-Peak									
Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Semi-Peak - Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Off-Peak									
Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
On-Peak									
Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Semi-Peak - Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Off-Peak									
Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962

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