



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35702-E
Canceling Revised Cal. P.U.C. Sheet No. 35307-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

This Schedule is optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(64.17) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.14915 R	0.00652 I	0.23639 I	0.39206 I
131% - 400% of Baseline (\$/kWh)	0.25074 I	0.00652 I	0.23639 I	0.49365 I
Above 400% of Baseline (\$/kWh)	0.25074 I	0.00652 I	0.23639 I	0.49365 I
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.28849 I	0.00652 I	0.09705 I	0.39206 I
131% - 400% of Baseline (\$/kWh)	0.39008 I	0.00652 I	0.09705 I	0.49365 I
Above 400% of Baseline (\$/kWh)	0.39008 I	0.00652 I	0.09705 I	0.49365 I
Minimum Bill (\$/day)	0.350 I			0.350 I

Description -DR-LI Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.14847 R	0.00000	0.23639 I	0.38486 I	0.25435 I
131% - 400% of Baseline (\$/kWh)	0.25006 I	0.00000	0.23639 I	0.48645 I	0.32338 I
Above 400% of Baseline (\$/kWh)	0.25006 I	0.00000	0.23639 I	0.48645 I	0.32338 I
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.28781 I	0.00000	0.09705 I	0.38486 I	0.25435 I
131% - 400% of Baseline (\$/kWh)	0.38940 I	0.00000	0.09705 I	0.48645 I	0.32338 I
Above 400% of Baseline (\$/kWh)	0.38940 I	0.00000	0.09705 I	0.48645 I	0.32338 I
Minimum Bill (\$/day)	0.175 I			0.175 I	0.175 I

(Continued)

1H12

Advice Ltr. No. 3928-E

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Dan Skopec
Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36088-E
Canceling Revised Cal. P.U.C. Sheet No. 35702-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

This Schedule is optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(64.17) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.14915	0.00652	0.23639	0.39206
Above 130% of Baseline (\$/kWh)	0.25074	0.00652	0.23639	0.49365
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.28849	0.00652	0.09705	0.39206
Above 130% of Baseline (\$/kWh)	0.39008	0.00652	0.09705	0.49365
Minimum Bill (\$/day)	0.350			0.350

Description -DR-LI Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.14847	0.00000	0.23639	0.38486	0.25435
Above 130% of Baseline (\$/kWh)	0.25006	0.00000	0.23639	0.48645	0.32338
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.28781	0.00000	0.09705	0.38486	0.25435
Above 130% of Baseline (\$/kWh)	0.38940	0.00000	0.09705	0.48645	0.32338
Minimum Bill (\$/day)	0.175			0.175	0.175

(Continued)

1H11

Advice Ltr. No. 3988-E
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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

This Schedule is optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(64.17) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.16285 I	0.00309 R	0.22701 R	0.39295 I
Above 130% of Baseline (\$/kWh)	0.26467 I	0.00309 R	0.22701 R	0.49477 I
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.29666 I	0.00309 R	0.09320 R	0.39295 I
Above 130% of Baseline (\$/kWh)	0.39848 I	0.00309 R	0.09320 R	0.49477 I
Minimum Bill (\$/day)	0.350			0.350

Description -DR-LI Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.16206 I	0.00000	0.22701 R	0.38907 I	0.25510 I
Above 130% of Baseline (\$/kWh)	0.26388 I	0.00000	0.22701 R	0.49089 I	0.32372 I
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.29587 I	0.00000	0.09320 R	0.38907 I	0.25510 I
Above 130% of Baseline (\$/kWh)	0.39769 I	0.00000	0.09320 R	0.49089 I	0.32372 I
Minimum Bill (\$/day)	0.175			0.175	0.175

(Continued)

1H10

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35703-E
Canceling Revised Cal. P.U.C. Sheet No. 35308-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.05494 R	0.00000	0.23639 I	0.29133 I
131% - 400% of Baseline	0.13043 R	0.00000	0.23639 I	0.36682 I
Above 400% of Baseline	0.13043 R	0.00000	0.23639 I	0.36682 I
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.19428 I	0.00000	0.09705 I	0.29133 I
131% - 400% of Baseline	0.26977 I	0.00000	0.09705 I	0.36682 I
Above 400% of Baseline	0.26977 I	0.00000	0.09705 I	0.36682 I
Minimum Bill (\$/day)	0.175 I			0.175 I

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills. EECC rates are applicable to bundled customers only. See Special Condition 11 for PCIA (Power Charge Indifference Adjustment) recovery.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC and WF-NBC charges do not apply to CARE or Medical Baseline customers.
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC + WF-NBC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.
- WF-NBC rate is 0.00652 + DWR-BC Bond Charge is 0.00000

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248 I	0.13991 I	0.01851 I	0.00007	0.00110 I	0.00390 R	0.00001 I	(0.08683) R	0.14915 R
131% - 400% of Baseline	0.07248 I	0.13991 I	0.01851 I	0.00007	0.00110 I	0.00390 R	0.00001 I	0.01476 R	0.25074 I
Above 400% of Baseline	0.07248 I	0.13991 I	0.01851 I	0.00007	0.00110 I	0.00390 R	0.00001 I	0.01476 R	0.25074 I
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248 I	0.13991 I	0.01851 I	0.00007	0.00110 I	0.00390 R	0.00001 I	0.05251 I	0.28849 I
131% - 400% of Baseline	0.07248 I	0.13991 I	0.01851 I	0.00007	0.00110 I	0.00390 R	0.00001 I	0.15410 I	0.39008 I
Above 400% of Baseline	0.07248 I	0.13991 I	0.01851 I	0.00007	0.00110 I	0.00390 R	0.00001 I	0.15410 I	0.39008 I
Minimum Bill (\$/day)		0.350 I							0.350 I

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2H13

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.05494	0.00000	0.23639	0.29133
Above 130% of Baseline	0.13043	0.00000	0.23639	0.36682
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.19428	0.00000	0.09705	0.29133
Above 130% of Baseline	0.26977	0.00000	0.09705	0.36682
Minimum Bill (\$/day)	0.175			0.175

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills. EECC rates are applicable to bundled customers only. See Special Condition 11 for PCIA (Power Charge Indifference Adjustment) recovery.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC and WF-NBC charges do not apply to CARE or Medical Baseline customers.
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC + WF-NBC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.
- WF-NBC rate is 0.00652 + DWR-BC Bond Charge is 0.00000

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.13991	0.01851	0.00007	0.00110	0.00390	0.00001	(0.08683)	0.14915
Above 130% of Baseline	0.07248	0.13991	0.01851	0.00007	0.00110	0.00390	0.00001	0.01476	0.25074
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.13991	0.01851	0.00007	0.00110	0.00390	0.00001	0.05251	0.28849
Above 130% of Baseline	0.07248	0.13991	0.01851	0.00007	0.00110	0.00390	0.00001	0.15410	0.39008
Minimum Bill (\$/day)		0.350							0.350

(Continued)

2H9

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Decision No. 20-03-003

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 36089-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.06498 I	0.00000	0.22701 R	0.29199 I
Above 130% of Baseline	0.14064 I	0.00000	0.22701 R	0.36765 I
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.19879 I	0.00000	0.09320 R	0.29199 I
Above 130% of Baseline	0.27445 I	0.00000	0.09320 R	0.36765 I
Minimum Bill (\$/day)	0.175			0.175

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills. EECC rates are applicable to bundled customers only. See Special Condition 11 for PCIA (Power Charge Indifference Adjustment) recovery.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC and WF-NBC charges do not apply to CARE or Medical Baseline customers.
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC + WF-NBC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.
- WF-NBC rate is 0.00652 + DWR-BC Bond Charge is (0.00343)

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	(0.07849) I	0.16285 I
Above 130% of Baseline	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.02333 I	0.26467 I
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.05532 I	0.29666 I
Above 130% of Baseline	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.15714 I	0.39848 I
Minimum Bill (\$/day)		0.350							0.350

(Continued)

2H9

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R



San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 35309-E

SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	I 0.13923	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I (0.08683)	R 0.14847
131% - 400% of Baseline	0.07248	I 0.13923	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I 0.01476	R 0.25006
Above 400% of Baseline	0.07248	I 0.13923	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I 0.01476	R 0.25006
Winter – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	I 0.13923	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I 0.05251	I 0.28781
131% - 400% of Baseline	0.07248	I 0.13923	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I 0.15410	I 0.38940
Above 400% of Baseline	0.07248	I 0.13923	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I 0.15410	I 0.38940
Minimum Bill (\$/day)		0.175	I						0.175

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	I 0.13991	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I (0.18104)	R 0.05494
131% - 400% of Baseline	0.07248	I 0.13991	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I (0.10555)	R 0.13043
Above 400% of Baseline	0.07248	I 0.13991	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I (0.10555)	R 0.13043
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	I 0.13991	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I (0.04170)	R 0.19428
131% - 400% of Baseline	0.07248	I 0.13991	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I 0.03379	I 0.26977
Above 400% of Baseline	0.07248	I 0.13991	I 0.01851	I 0.00007	0.00110	I 0.00390	R 0.00001	I 0.03379	I 0.26977
Minimum Bill (\$/day)		0.175	I						0.175

(Continued)

3H9

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36090-E
Canceling Revised Cal. P.U.C. Sheet No. 35704-E

SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.13923	0.01851	0.00007	0.00110	0.00390	0.00001	(0.08683)	0.14847
Above 130% of Baseline	0.07248	0.13923	0.01851	0.00007	0.00110	0.00390	0.00001	0.01476	0.25006
Winter – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.13923	0.01851	0.00007	0.00110	0.00390	0.00001	0.05251	0.28781
Above 130% of Baseline	0.07248	0.13923	0.01851	0.00007	0.00110	0.00390	0.00001	0.15410	0.38940
Minimum Bill (\$/day)		0.175							0.175

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Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.13991	0.01851	0.00007	0.00110	0.00390	0.00001	(0.18104)	0.05494
Above 130% of Baseline	0.07248	0.13991	0.01851	0.00007	0.00110	0.00390	0.00001	(0.10555)	0.13043
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.13991	0.01851	0.00007	0.00110	0.00390	0.00001	(0.04170)	0.19428
Above 130% of Baseline	0.07248	0.13991	0.01851	0.00007	0.00110	0.00390	0.00001	0.03379	0.26977
Minimum Bill (\$/day)		0.175							0.175

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(Continued)

3H9

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20-03-003

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 36090-E

SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	(0.07849) I	0.16206 I
Above 130% of Baseline	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.02333 I	0.26388 I
Winter – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.05532 I	0.29587 I
Above 130% of Baseline	0.07248	0.14431 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.15714 I	0.39769 I
Minimum Bill (\$/day)		0.175							0.175

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	(0.17636) I	0.06498 I
Above 130% of Baseline	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	(0.10070) I	0.14064 I
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	(0.04255) R	0.19879 I
Above 130% of Baseline	0.07248	0.14510 I	0.01851	0.00007	0.00113 I	0.00404 I	0.00001	0.03311 R	0.27445 I
Minimum Bill (\$/day)		0.175							0.175

(Continued)

3H9

Advice Ltr. No. 4004-E

Decision No. 22-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted May 16, 2022

Effective Jun 1, 2022

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35705-E
Canceling Revised Cal. P.U.C. Sheet No. 35310-E

SCHEDULE DR

Sheet 4

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01059/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00395/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00313 /kWh, California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$0.00083/kWh.

Customers taking service under this schedule may be eligible for a CARE discount on their bill. Qualification is based on participation in certain public assistance programs or by income guidelines. In addition, qualified CARE customers are exempt from paying the CARE surcharge. Please refer to Schedule E-CARE for applicability requirements.

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.350 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.175 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

4H8

Advice Ltr. No. 3928-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 30, 2021

Effective Jan 1, 2022

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 36091-E
Canceling Revised Cal. P.U.C. Sheet No. 35705-E

SCHEDULE DR

Sheet 4

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00130) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01615) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01059/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00395/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00313 /kWh, California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$0.00083/kWh.

Customers taking service under this schedule may be eligible for a CARE discount on their bill. Qualification is based on participation in certain public assistance programs or by income guidelines. In addition, qualified CARE customers are exempt from paying the CARE surcharge. Please refer to Schedule E-CARE for applicability requirements.

Minimum Bill

The minimum bill to recover Distribution and TRAC costs is calculated as the minimum bill charge of \$0.350 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.175 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

4H10

Advice Ltr. No. 3988-E
21-03-003
Decision No. 20-03-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

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