Schedule GS-1 GENERAL SERVICE

NON-DEMAND

Revised

Cancelling Revised

Sheet 1

Cal. PUC Sheet No. 57762-E

57587-E

Cal. PUC Sheet No.

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2. This Schedule is subject to meter availability.

Pursuant to Special Condition 10 herein, customers receiving service under this Schedule may be eligible to receive the California Climate Credit as shown in the Rates section below.

Mandatory Time-of-Use (TOU) Implementation

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, all customers on this Schedule will be placed on an applicable Mandatory TOU rate schedule based on the following transition schedule:

- 2014 Mandatory TOU Transition: Any customer served under this Schedule who (a) has an
 advanced meter capable of providing and recording hourly usage data, and (b) has had access to
 at least 12 months of such data will be subject to a one-time transition and will be transferred to
 an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date
 following January 1, 2014; or
- 2. 2015 Mandatory TOU Transition: Following January 1, 2015, all customers who have not been transferred in accordance with the above 2014 Mandatory TOU Transition will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following the installation of an Edison SmartConnect® or Real Time Energy Meter, as applicable.

(T)

All customers served under an applicable Mandatory TOU rate schedule are required to stay on the Mandatory TOU rate for 12 consecutive months, or may elect to be transferred to another applicable TOU rate or option.

This Schedule will remain open to new and existing customers without an Edison SmartConnect[®] or Real Time Energy Meter until April 30, 2016. Following April 30, 2016, this Schedule will remain open exclusively to customers located on Santa Catalina Island.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice 3296-E	R.O. Nichols	Date Submitted Oct 19, 2015					
Decision	Senior Vice President	Effective	Nov 18, 2015				
1H19		Resolution					

Schedule GS-1

Cancelling Revised

Revised

Sheet 1

Cal. PUC Sheet No. 57762-E

Cal. PUC Sheet No. 55919-E

GENERAL SERVICE NON-DEMAND

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2. This Schedule is subject to meter availability.

Pursuant to Special Condition 10 herein, customers receiving service under this Schedule may be eligible to receive the California Climate Credit as shown in the Rates section below.

Mandatory Time-of-Use (TOU) Implementation

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, all customers on this Schedule will be placed on an applicable Mandatory TOU rate schedule based on the following transition schedule:

- 2014 Mandatory TOU Transition: Any customer served under this Schedule who (a) has an
 advanced meter capable of providing and recording hourly usage data, and (b) has had access to
 at least 12 months of such data will be subject to a one-time transition and will be transferred to
 an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date
 following January 1, 2014; or
- 2. 2015 Mandatory TOU Transition: Following January 1, 2015, all customers who have not been transferred in accordance with the above 2014 Mandatory TOU Transition will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following the installation of an advanced meter capable of recording hourly usage data...

All customers transferred to an applicable Mandatory TOU rate schedule are required to stay on the Mandatory TOU rate for 12 consecutive months, or may elect to be transferred to another applicable TOU rate or option.

This Schedule will remain open to new and existing customers without an Edison SmartConnect® or Real Time Energy Meter until April 30, 2016. Following April 30, 2016, this Schedule will remain open exclusively to customers located on Santa Catalina Island.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)							
Advice	3310-E						
Decision	13-03-031						

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Nov 13, 2015
Effective Nov 13, 2015
Resolution

(C)

Schedule GS-1 GENERAL SERVICE NON-DEMAND

Revised

Cancelling Revised

Sheet 1

Cal. PUC Sheet No. 54141-E

55919-E

Cal. PUC Sheet No.

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2. This Schedule is subject to meter availability.

Pursuant to Special Condition 10 herein, customers receiving service under this Schedule may be eligible to receive the California Climate Credit as shown in the Rates section below.

Mandatory Time-of-Use (TOU) Implementation

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, all customers on this Schedule will be placed on an applicable Mandatory TOU rate schedule based on the following transition schedule:

- 2014 Mandatory TOU Transition: Any customer served under this Schedule who (a) has an
 advanced meter capable of providing and recording hourly usage data, and (b) has had access to
 at least 12 months of such data will be subject to a one-time transition and will be transferred to
 an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date
 following January 1, 2014; or
- 2. 2015 Mandatory TOU Transition: Following January 1, 2015, all customers who have not been transferred in accordance with the above 2014 Mandatory TOU Transition will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following the installation of an advanced meter capable of recording hourly usage data.

All customers transferred to an applicable Mandatory TOU rate schedule are required to stay on the Mandatory TOU rate for 12 consecutive months, or may elect to be transferred to another applicable TOU rate or option.

This Schedule will remain open to new and existing customers without an advanced meter capable of (C) recording hourly usage data until October 8, 2015. Following October 8, 2015, this Schedule will remain open exclusively to customers located on Santa Catalina Island. (C)(D)

TERRITORY

Within the entire territory served.

(Continued)

(To be in:	serted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice	3155-E-A	Megan Scott-Kakures	Date Filed Jan 30, 2015				
Decision		<u>Vice President</u>	Effective Jan 1, 2015				
1H14			Resolution				



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 57806-E Cancelling Revised Cal. PUC Sheet No. 57421-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

RATES (Continued)

- 1	_										
-		Delivery Service									ation ⁹
-		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
-	Energy Charge - \$/kWh/Meter/Day					0.04450 (5)			0 0 T 0 0 0 (D)	0.44000 (5)	(0.00470)
-	Summer		0.03067	0.01021	0.00028	0.01150 (R)	0.00526	0.00024	0.07039 (R)		(0.00172)
-	vvinter	0.01223	0.03067	0.01021	0.00028	0.01150 (R)	0.00526	0.00024	0.07039 (R)	0.08340 (R)	(0.00172)
	Customer Charge - \$/Meter/Day		0.836						0.836		
	Three Phase Service - \$/Day		0.060						0.060		
	Voltage Discount, Energy - \$/kWh										
-	From 2 kV to 50 kV		(0.00058)						(0.00058)	(0.00183) (I)	
-	Above 50 kV but below 220 kV		(0.01824)						(0.01824)	(0.00408) (I)	
-	At 220 kV	0.00000	(0.02704)						(0.02704)	(0.00412) (I)	
-	California Alternate Rates for		100.00*						400.00*		
-	Energy Discount - %		100.00*						100.00*		
	California Climate Credit - \$/kWh		(0.00779)						(0.00779)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00159) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00115) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ir	serted by utility)
Advice	3311-E

Decision 15-10-037

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Nov 18, 2015
Effective Nov 24, 2015
Resolution



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised 57421-E Cancelling Revised Cal. PUC Sheet No. 56808-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 2

RATES (Continued)

			Generation ⁹							
Tra	ans ¹ Di	strbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day										
Summer 0.0	1223 0.	.03067	0.01021	0.00028	0.01160 (I)	0.00526	0.00024	0.07049 (I)	0.11997	(0.00172)
Winter 0.0	1223 0.	.03067	0.01021	0.00028	0.01160 (I)	0.00526	0.00024	0.07049 (I)	0.08600	(0.00172)
Customer Charge - \$/Meter/Day	(0.836						0.836		
Three Phase Service - \$/Day	(0.060						0.060		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV 0.0	0000 (0.	.00058)						(0.00058)	(0.00187)	
Above 50 kV but below 220 kV 0.0	0000 (0.	.01824)						(0.01824)	(0.00416)	
At 220 kV 0.0	0000 (0.	.02704)						(0.02704)	(0.00420)	
California Alternate Rates for										
Energy Discount - %	1	00.00*						100.00*		
California Climate Credit - \$/kWh	(0.	.00779)						(0.00779)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00110) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00115) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility	у,)
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3267-E-A Advice Decision

15-07-001

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Sep 30, 2015 Effective Oct 1, 2015

Resolution



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 56808-E Cancelling Revised Cal. PUC Sheet No. 56278-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

RATES (Continued)

		_										
			•	•	Generation ⁹							
			Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Er			0.01223 (I) 0.01223 (I)	0.03067 0.03067	0.01021 0.01021	0.00028 0.00028	0.01157 0.01157	0.00526 0.00526	0.00024 0.00024	0.07046 (I) 0.07046 (I)		(0.00172) (0.00172)
	Customer Charge - \$/Meter/Day			0.836						0.836		
	Three Phase Service - \$/Day			0.060						0.060		
	Voltage Discount, Energy - \$/kWh From 2 kV to Above 50 kV but below 2 At 2 California Alternate Rates for Energy Discount - %		0.00000 0.00000 0.00000	(0.00058) (0.01824) (0.02704) 100.00*						(0.00058) (0.01824) (0.02704) 100.00*	(0.00187) (0.00416) (0.00420)	
	California Climate Credit - \$/kWh			(0.00779)						(0.00779)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00110) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00115) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00127 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3222-E							
Decision								

2H13

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 20, 2015
Effective Jun 1, 2015
Resolution E-3930

(l)



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised 56278-E Cancelling Revised Cal. PUC Sheet No. 55920-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 2

RATES (Continued)

_										
	Delivery Service									ation ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day Summer Winter	0.01178 0.01178	0.03067 0.03067	0.01021 0.01021	0.00028 0.00028	0.01157 (R) 0.01157 (R)	0.00526 0.00526	0.00024 0.00024	0.07001 (R) 0.07001 (R)	0.11997 (R) 0.08600 (R)	(0.00172) (0.00172)
Customer Charge - \$/Meter/Day		0.836						0.836		
Three Phase Service - \$/Day		0.060						0.060		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00058) (0.01824) (0.02704)						(0.00058) (0.01824) (0.02704)	(0.00187) (I) (0.00416) (I) (0.00420) (I)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00779) (R)						(0.00779) (R)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00110) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00115) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(TO be	inserted by utility)
Advice	3182-F

15-02-005 Decision

2H13

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Feb 23, 2015 Date Filed Mar 2, 2015 Effective

Resolution



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 55920-E Cancelling Revised Cal. PUC Sheet No. 55287-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

RATES (Continued)

	i	_											
			Delivery Service									Generation ⁹	
			Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Day	Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01178 (I) 0.01178 (I)	0.03067 (I) 0.03067 (I)	0.01021 0.01021) 0.00526 (I)) 0.00526 (I)					
	Customer Charge - \$/Meter/Day			0.836						0.836			
	Three Phase Service - \$/Day			0.060 (I)						0.060 (I)			
	Voltage Discount, Energy - \$/kWh												
		kV to 50 kV	0.00000	(0.00058) (R)						(0.00058) (R)			
	Above 50 kV but be	elow 220 kV At 220 kV	0.00000	(0.01824) (R) (0.02704) (R)						(0.01824) (R) (0.02704) (R)			
	California Alternate Rates for	, <u></u>	2.23000	((5.52.5.7) (1.0)	(2:22:27()		
	Energy Discount - %			100.00*						100.00*	1		
	California Climate Credit - \$/kWh			(0.00863)						(0.00863)			

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00110) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00011) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$(0.00115) per kWh, and Transmission Access Charge Balancing Account Adjustment (R) (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)			
Advice	3155-E		
Decision			

2H14

Issued by

<u>Megan Scott-Kakures</u>

<u>Vice President</u>

(To be inserted by Cal. PUC)
Date Filed Dec 24, 2014
Effective Jan 1, 2015
Resolution Jan 01, 2015

Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 57422-E

57807-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3)Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 27.8% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)

Advice 3311-E Decision

15-10-037

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Nov 18, 2015

Nov 24, 2015 Effective Resolution

Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 56809-E

57422-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3)Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 27.9% discount off of their bill prior to application (I) of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility) Advice 3267-E-A 15-07-001 Decision

4H9

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Date Filed Sep 30, 2015 Oct 1, 2015 Effective

Resolution

Revised Cal. PUC Sheet No. 56809-E Cancelling Revised Cal. PUC Sheet No. 56279-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 27.8% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

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(To be inserted by utility)			
Advice	3222-E		
Decision			

4H13

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
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Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 27.9% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

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(To be inse	erted by utility)
Advice	3182-E
Decision	15-02-005

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Senior Vice President

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Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3, may qualify for a 27.8% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

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(To be inserted by utility)			
Advice	3155-E		
Decision			

4H12

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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Resolution Jan 01, 2015

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