



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23996-E  
Canceling Revised Cal. P.U.C. Sheet No. 23880-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02230	I 0.09417	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I (0.06955)	I <b>0.05846</b>
101% to 130% of Baseline	0.02230	I 0.10345	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I (0.05570)	I <b>0.08159</b>
131% - 200% of Baseline	0.02230	I 0.10345	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I 0.12958	R <b>0.26687</b>
Above 200% of Baseline	0.02230	I 0.10345	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I 0.14958	R <b>0.28687</b>
Winter								
Baseline Energy (\$/kWh)	0.02230	I 0.09417	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I (0.04692)	I <b>0.08109</b>
101% to 130% of Baseline	0.02230	I 0.10345	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I (0.03307)	I <b>0.10422</b>
131% - 200% of Baseline	0.02230	I 0.10345	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I 0.13340	R <b>0.27069</b>
Above 200% of Baseline	0.02230	I 0.10345	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I 0.15340	R <b>0.29069</b>
Minimum Bill (\$/day)								<b>0.170</b>

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.02230	I 0.09229	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I (0.08469)	I <b>0.04144</b>
101% to 130% of Baseline	0.02230	I 0.10156	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I (0.07319)	I <b>0.06221</b>
131% - 200% of Baseline	0.02230	I 0.10156	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I 0.00102	I <b>0.13642</b>
Above 200% of Baseline	0.02230	I 0.10156	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I 0.00102	I <b>0.13642</b>
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.02230	I 0.09229	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I (0.06206)	I <b>0.06407</b>
101% to 130% of Baseline	0.02230	I 0.10156	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I (0.05056)	I <b>0.08484</b>
131% - 200% of Baseline	0.02230	I 0.10156	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I 0.00940	I <b>0.14480</b>
Above 200% of Baseline	0.02230	I 0.10156	I 0.00845	I 0.00044	I 0.00236	R 0.00029	I 0.00940	I <b>0.14480</b>
Minimum Bill (\$/day)								<b>0.170</b>

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00349 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H9 Issued by **Lee Schavrien** Date Filed **Dec 30, 2013**  
Advice Ltr. No. **2564-E** Senior Vice President Effective **Jan 1, 2014**  
Decision No. \_\_\_\_\_ Regulatory Affairs Resolution No. \_\_\_\_\_

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24088-E  
Canceling Revised Cal. P.U.C. Sheet No. 23996-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.06512) I	<b>0.06289</b> I
101% to 130% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.05058) I	<b>0.08671</b> I
131% - 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.12045 R	<b>0.25774</b> R
Above 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.14045 R	<b>0.27774</b> R
Winter								
Baseline Energy (\$/kWh)	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.04249) I	<b>0.08552</b> I
101% to 130% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.02795) I	<b>0.10934</b> I
131% - 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.12391 R	<b>0.26120</b> R
Above 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.14391 R	<b>0.28120</b> R
Minimum Bill (\$/day)								<b>0.170</b>

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08087) I	<b>0.04526</b> I
101% to 130% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.06875) I	<b>0.06665</b> I
131% - 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	<b>0.13642</b>
Above 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00102	<b>0.13642</b>
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.05824) I	<b>0.06789</b> I
101% to 130% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.04612) I	<b>0.08928</b> I
131% - 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	<b>0.14480</b>
Above 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00940	<b>0.14480</b>
Minimum Bill (\$/day)								<b>0.170</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00349 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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1H9

Advice Ltr. No. 2568-E

Decision No. 09-12-048

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jan 15, 2014

Effective Feb 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24437-E  
Canceling Revised Cal. P.U.C. Sheet No. 23996-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

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This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

##### Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.04214	0.00513	0.10669	0.15396
101% to 130% of Baseline	0.06596	0.00513	0.10669	0.17778
131% - 200% of Baseline	0.22141	0.00513	0.10669	0.33323
Above 200% of Baseline	0.24141	0.00513	0.10669	0.35323
Winter				
Baseline Energy (\$/kWh)	0.09511	0.00513	0.05372	0.15396
101% to 130% of Baseline	0.11893	0.00513	0.05372	0.17778
131% - 200% of Baseline	0.23465	0.00513	0.05372	0.29350
Above 200% of Baseline	0.25465	0.00513	0.05372	0.31350
Minimum Bill (\$/day)	0.170			0.170

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	0.02451	0.00000	0.10669	0.13120
101% to 130% of Baseline	0.04590	0.00000	0.10669	0.15259
131% - 200% of Baseline	0.11567	0.00000	0.10669	0.22236
Above 200% of Baseline	0.11567	0.00000	0.10669	0.22236
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.07748	0.00000	0.05372	0.13120
101% to 130% of Baseline	0.09887	0.00000	0.05372	0.15259
131% - 200% of Baseline	0.15439	0.00000	0.05372	0.20811
Above 200% of Baseline	0.15439	0.00000	0.05372	0.20811
Minimum Bill (\$/day)	0.170			0.170

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1H5

Advice Ltr. No. 2575-E-A

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 27, 2014

Effective May 1, 2014

Resolution No.

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24622-E  
Canceling Revised Cal. P.U.C. Sheet No. 24088-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.07408) R	<b>0.05393</b> R
101% to 130% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.05954) R	<b>0.07775</b> R
131% - 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.11146 R	<b>0.24875</b> R
Above 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.13146 R	<b>0.26875</b> R
Winter								
Baseline Energy (\$/kWh)	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.04914) R	<b>0.07887</b> R
101% to 130% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.03460) R	<b>0.10269</b> R
131% - 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.11723 R	<b>0.25452</b> R
Above 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.13723 R	<b>0.27452</b> R
Minimum Bill (\$/day)								<b>0.170</b>

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer – Care Rates								
Baseline Energy (\$/kWh)	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.08983) R	<b>0.03630</b> R
101% to 130% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.07771) R	<b>0.05769</b> R
131% - 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.00794) R	<b>0.12746</b> R
Above 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.00794) R	<b>0.12746</b> R
Winter – Care Rates								
Baseline Energy (\$/kWh)	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.06489) R	<b>0.06124</b> R
101% to 130% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05277) R	<b>0.08263</b> R
131% - 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00275 R	<b>0.13815</b> R
Above 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	0.00275 R	<b>0.13815</b> R
Minimum Bill (\$/day)								<b>0.170</b>

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00349 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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1H14 Issued by **Lee Schavrien** Date Filed **Mar 26, 2014**  
Advice Ltr. No. **2581-E-A** Senior Vice President Effective **Apr 1, 2014**  
Decision No. **D.13-12-041** Regulatory Affairs Resolution No. \_\_\_\_\_

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24680-E  
Canceling Revised Cal. P.U.C. Sheet No. 24622-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

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Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.08203) R	<b>0.04598</b> R
101% to 130% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.06749) R	<b>0.06980</b> R
131% - 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.12570 I	<b>0.26299</b> I
Above 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.14570 I	<b>0.28299</b> I
Winter								
Baseline Energy (\$/kWh)	0.02230	0.09417	0.00845	0.00044	0.00236	0.00029	(0.05504) R	<b>0.07297</b> R
101% to 130% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	(0.04050) R	<b>0.09679</b> R
131% - 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.13330 I	<b>0.27059</b> I
Above 200% of Baseline	0.02230	0.10345	0.00845	0.00044	0.00236	0.00029	0.15330 I	<b>0.29059</b> I
Minimum Bill (\$/day)								<b>0.170</b>

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.09778) R	<b>0.02835</b> R
101% to 130% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.08566) R	<b>0.04974</b> R
131% - 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.01589) R	<b>0.11951</b> R
Above 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.01589) R	<b>0.11951</b> R
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.02230	0.09229	0.00845	0.00044	0.00236	0.00029	(0.07079) R	<b>0.05534</b> R
101% to 130% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.05867) R	<b>0.07673</b> R
131% - 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.00315) R	<b>0.13225</b> R
Above 200% of Baseline	0.02230	0.10156	0.00845	0.00044	0.00236	0.00029	(0.00315) R	<b>0.13225</b> R
Minimum Bill (\$/day)								<b>0.170</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00349 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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1H12 Issued by Date Filed Mar 27, 2014  
Advice Ltr. No. 2587-E Lee Schavrien Effective Apr 1, 2014  
Decision No. 14-02-022 Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	24757-E
Revised		24437-E
Canceling Revised	Cal. P.U.C. Sheet No.	24680-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

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Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

##### Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.02119 R	0.00513	0.12764 I	0.15396
101% to 130% of Baseline	0.04501 R	0.00513	0.12764 I	0.17778
131% - 200% of Baseline	0.22437 R	0.00513	0.12764 I	0.35714 R
Above 200% of Baseline	0.24437 R	0.00513	0.12764 I	0.37714 R
Winter				
Baseline Energy (\$/kWh)	0.08443 I	0.00513	0.06440 R	0.15396
101% to 130% of Baseline	0.10825 I	0.00513	0.06440 R	0.17778
131% - 200% of Baseline	0.25236 R	0.00513	0.06440 R	0.32189 R
Above 200% of Baseline	0.27236 R	0.00513	0.06440 R	0.34189 R
Minimum Bill (\$/day)	0.170			0.170

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	0.00356 R	0.00000	0.12764 I	0.13120
101% to 130% of Baseline	0.02495 R	0.00000	0.12764 I	0.15259
131% - 200% of Baseline	0.09472 R	0.00000	0.12764 I	0.22236
Above 200% of Baseline	0.09472 R	0.00000	0.12764 I	0.22236
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.06680 I	0.00000	0.06440 R	0.13120
101% to 130% of Baseline	0.08819 I	0.00000	0.06440 R	0.15259
131% - 200% of Baseline	0.14371 I	0.00000	0.06440 R	0.20811
Above 200% of Baseline	0.14371 I	0.00000	0.06440 R	0.20811
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1H15

Issued by

Date Filed

Apr 24, 2014

Advice Ltr. No. 2595-E

**Lee Schavrien**

Effective

May 1, 2014

Decision No. 14-01-002

Senior Vice President  
Regulatory Affairs

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25071-E  
Canceling Revised Cal. P.U.C. Sheet No. 24757-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

##### Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.00071 R	0.00513	0.14812 I	0.15396
101% to 130% of Baseline	0.02453 R	0.00513	0.14812 I	0.17778
131% - 200% of Baseline	0.25294 I	0.00513	0.14812 I	0.40619 I
Above 200% of Baseline	0.27294 I	0.00513	0.14812 I	0.42619 I
Winter				
Baseline Energy (\$/kWh)	0.07398 R	0.00513	0.07485 I	0.15396
101% to 130% of Baseline	0.09780 R	0.00513	0.07485 I	0.17778
131% - 200% of Baseline	0.29096 I	0.00513	0.07485 I	0.37094 I
Above 200% of Baseline	0.31096 I	0.00513	0.07485 I	0.39094 I
Minimum Bill (\$/day)	0.170			0.170

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	(0.01692) R	0.00000	0.14812 I	0.13120
101% to 130% of Baseline	0.00447 R	0.00000	0.14812 I	0.15259
131% - 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Above 200% of Baseline	0.07424 R	0.00000	0.14812 I	0.22236
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.05635 R	0.00000	0.07485 I	0.13120
101% to 130% of Baseline	0.07774 R	0.00000	0.07485 I	0.15259
131% - 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Above 200% of Baseline	0.13326 R	0.00000	0.07485 I	0.20811
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1H16

Issued by

Date Filed

Jun 19, 2014

Advice Ltr. No. 2613-E

**Lee Schavrien**

Effective

Aug 1, 2014

Decision No. 14-05-022

Senior Vice President  
Regulatory Affairs

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. \_\_\_\_\_  
Canceling Revised Cal. P.U.C. Sheet No. \_\_\_\_\_

25180-E

25071-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

##### Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.22671 I	0.00513	0.14812 I	0.37996 I
Above 200% of Baseline	0.24671 I	0.00513	0.14812 I	0.39996 I
Winter				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.26473 I	0.00513	0.07485 I	0.34471 I
Above 200% of Baseline	0.28473 I	0.00513	0.07485 I	0.36471 I
Minimum Bill (\$/day)	0.170			0.170

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	(0.00837) R	0.00000	0.14812 I	0.13975 I
101% to 130% of Baseline	0.01442 R	0.00000	0.14812 I	0.16254 I
131% - 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
Above 200% of Baseline	0.09541 I	0.00000	0.14812 I	0.24353 I
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.06490 R	0.00000	0.07485 I	0.13975 I
101% to 130% of Baseline	0.08769 R	0.00000	0.07485 I	0.16254 I
131% - 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Above 200% of Baseline	0.15307 I	0.00000	0.07485 I	0.22792 I
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1H10

Issued by

Date Filed

Jun 27, 2014

Advice Ltr. No. 2617-E

**Lee Schavrien**

Effective

Aug 1, 2014

Decision No. D.14-06-029

Senior Vice President  
Regulatory Affairs

Resolution No.





San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25298-E  
Canceling Revised Cal. P.U.C. Sheet No. 25180-E

## SCHEDULE DR

Sheet 1

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(36.24) per Schedule GHG-ARR.

#### TERRITORY

Within the entire territory served by the Utility.

#### RATES

##### Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer				
Baseline Energy (\$/kWh)	0.01149 R	0.00513	0.14812 I	0.16474 I
101% to 130% of Baseline	0.03531 R	0.00513	0.14812 I	0.18856 I
131% - 200% of Baseline	0.21571 R	0.00513	0.14812 I	0.36896 I
Above 200% of Baseline	0.23571 R	0.00513	0.14812 I	0.38896 I
Winter				
Baseline Energy (\$/kWh)	0.08476 I	0.00513	0.07485 I	0.16474 I
101% to 130% of Baseline	0.10858 I	0.00513	0.07485 I	0.18856 I
131% - 200% of Baseline	0.25373 I	0.00513	0.07485 I	0.33371 I
Above 200% of Baseline	0.27373 I	0.00513	0.07485 I	0.35371 I
Minimum Bill (\$/day)	0.170			0.170

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates				
Baseline Energy (\$/kWh)	(0.01066) R	0.00000	0.14812 I	0.13746 I
101% to 130% of Baseline	0.01175 R	0.00000	0.14812 I	0.15987 I
131% - 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Above 200% of Baseline	0.09151 R	0.00000	0.14812 I	0.23963 I
Winter – CARE Rates				
Baseline Energy (\$/kWh)	0.06261 R	0.00000	0.07485 I	0.13746 I
101% to 130% of Baseline	0.08502 R	0.00000	0.07485 I	0.15987 I
131% - 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Above 200% of Baseline	0.14943 I	0.00000	0.07485 I	0.22428 I
Minimum Bill (\$/day)	0.170			0.170

(Continued)

1H10

Issued by

Date Filed

Jul 28, 2014

Advice Ltr. No. 2632-E

**Lee Schavrien**

Effective

Aug 1, 2014

Decision No.

Senior Vice President  
Regulatory Affairs

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 23997-E  
Canceling Revised Cal. P.U.C. Sheet No. 23341-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### RATES (Continued)

##### Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

##### Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00289 per kWh.

##### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### SPECIAL CONDITIONS

- Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
- Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
- Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
<b>Basic Allowance</b>				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
<b>All Electric**</b>				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

(Continued)

2H8

Advice Ltr. No. 2564-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Dec 30, 2013

Effective Jan 1, 2014

Resolution No. \_\_\_\_\_

R



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 24438-E  
Canceling Cal. P.U.C. Sheet No.

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	0.02648	0.00000	0.10669	0.13317
101% to 130% of Baseline	0.04787	0.00000	0.10669	0.15456
131% - 200% of Baseline	0.12031	0.00000	0.10669	0.22700
Above 200% of Baseline	0.12031	0.00000	0.10669	0.22700
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.07945	0.00000	0.05372	0.13317
101% to 130% of Baseline	0.10084	0.00000	0.05372	0.15456
131% - 200% of Baseline	0.15903	0.00000	0.05372	0.21275
Above 200% of Baseline	0.15903	0.00000	0.05372	0.21275
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with EECC rates reflecting a DWR Credit.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

#### UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02230	0.08469	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.07954) R	0.04214 R
101% - 130% of Baseline	0.02230	0.08469	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.05572) R	0.06596 R
131% - 200% of Baseline	0.02230	0.08469	R 0.01112	I 0.00044	0.00284	I 0.00029	0.09973 R	0.22141 R
Above 200% of Baseline	0.02230	0.08469	R 0.01112	I 0.00044	0.00284	I 0.00029	0.11973 R	0.24141 R
Winter								
Baseline Energy (\$/kWh)	0.02230	0.08469	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.02657) I	0.09511 I
101% - 130% of Baseline	0.02230	0.08469	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.00275) I	0.11893 I
131% - 200% of Baseline	0.02230	0.08469	R 0.01112	I 0.00044	0.00284	I 0.00029	0.11297 R	0.23465 R
Above 200% of Baseline	0.02230	0.08469	R 0.01112	I 0.00044	0.00284	I 0.00029	0.13297 R	0.25465 R
Minimum Bill (\$/day)		0.170						0.170

(Continued)

2H6

Advice Ltr. No. 2575-E-A

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 27, 2014

Effective May 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24758-E  
Canceling Original Cal. P.U.C. Sheet No. 24438-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	0.00553	0.00000	0.12764	0.13317
101% to 130% of Baseline	0.02692	0.00000	0.12764	0.15456
131% - 200% of Baseline	0.10002	0.00000	0.12764	0.22766
Above 200% of Baseline	0.10002	0.00000	0.12764	0.22766
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.06877	0.00000	0.06440	0.13317
101% to 130% of Baseline	0.09016	0.00000	0.06440	0.15456
131% - 200% of Baseline	0.14901	0.00000	0.06440	0.21341
Above 200% of Baseline	0.14901	0.00000	0.06440	0.21341
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

#### UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02230	0.08469	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.10115) R	0.02119 R
101% - 130% of Baseline	0.02230	0.08469	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.07733) R	0.04501 R
131% - 200% of Baseline	0.02230	0.08469	R 0.01178	I 0.00044	0.00284	I 0.00029	0.10203 R	0.22437 R
Above 200% of Baseline	0.02230	0.08469	R 0.01178	I 0.00044	0.00284	I 0.00029	0.12203 R	0.24437 R
Winter								
Baseline Energy (\$/kWh)	0.02230	0.08469	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.03791) I	0.08443 I
101% - 130% of Baseline	0.02230	0.08469	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.01409) I	0.10825 I
131% - 200% of Baseline	0.02230	0.08469	R 0.01178	I 0.00044	0.00284	I 0.00029	0.13002 R	0.25236 R
Above 200% of Baseline	0.02230	0.08469	R 0.01178	I 0.00044	0.00284	I 0.00029	0.15002 R	0.27236 R
Minimum Bill (\$/day)		0.170						0.170

(Continued)

2H17

Advice Ltr. No. 2595-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Apr 24, 2014

Effective May 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25072-E  
Canceling Revised Cal. P.U.C. Sheet No. 24758-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.01495) R	0.00000	0.14812 I	0.13317
101% to 130% of Baseline	0.00644 R	0.00000	0.14812 I	0.15456
131% - 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Above 200% of Baseline	0.07954 R	0.00000	0.14812 I	0.22766
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.05832 R	0.00000	0.07485 I	0.13317
101% to 130% of Baseline	0.07971 R	0.00000	0.07485 I	0.15456
131% - 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Above 200% of Baseline	0.13856 R	0.00000	0.07485 I	0.21341
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

#### UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Summer											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12046) R	0.00071 R
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.09664) R	0.02453 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.13177 I	0.25294 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.15177 I	0.27294 I
Winter											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04719) R	0.07398 R
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02337) R	0.09780 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.16979 I	0.29096 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.18979 I	0.31096 I
Minimum Bill (\$/day)		0.170									0.170

(Continued)

2H18

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jun 19, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25181-E  
Canceling Revised Cal. P.U.C. Sheet No. 25072-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
Above 200% of Baseline	0.09706 R	0.00000	0.14812 I	0.24518 I
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Above 200% of Baseline	0.15608 I	0.00000	0.07485 I	0.23093 I
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

#### UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total	
Summer											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10968) R	0.01149
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.08586) R	0.03531
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.10554	0.22671
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.12554	0.24671
Winter											
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03641) I	0.08476
101% - 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.01259) I	0.10858
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.14356	0.26473
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.16356	0.28473
Minimum Bill (\$/day)		0.170									0.170

(Continued)

2H10

Advice Ltr. No. 2617-E

Decision No. D.14-06-029

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jun 27, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25299-E  
Canceling Revised Cal. P.U.C. Sheet No. 25181-E

## SCHEDULE DR

Sheet 2

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates				
Baseline Energy (\$/kWh)	(0.00774) R	0.00000	0.14812 I	0.14038 I
101% to 130% of Baseline	0.01365 R	0.00000	0.14812 I	0.16177 I
131% - 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Above 200% of Baseline	0.08606 R	0.00000	0.14812 I	0.23418 I
Winter – MB Rates				
Baseline Energy (\$/kWh)	0.06553 R	0.00000	0.07485 I	0.14038 I
101% to 130% of Baseline	0.08692 R	0.00000	0.07485 I	0.16177 I
131% - 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Above 200% of Baseline	0.14508 R	0.00000	0.07485 I	0.21993 I
Minimum Bill (\$/day)	0.170			0.170

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$(0.00152) that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

### UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Summer										
Baseline Energy (\$/kWh)	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.10599) R	0.01149 R	
101% - 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.08217) R	0.03531 R	
131% - 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.09823 R	0.21571 R	
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.11823 R	0.23571 R	
Winter										
Baseline Energy (\$/kWh)	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.03272) I	0.08476 I	
101% - 130% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	(0.00890) I	0.10858 I	
131% - 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.13625 I	0.25373 I	
Above 200% of Baseline	0.01861 R	0.08469	0.01178	0.00044	0.00140 R	0.00027 N	0.00029	0.15625 I	0.27373 I	
Minimum Bill (\$/day)		0.170							0.170	

(Continued)

2H9

Advice Ltr. No. 2632-E

Decision No.

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jul 28, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24439-E  
Canceling Revised Cal. P.U.C. Sheet No. 23997-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer – CARE Rates								
Baseline Energy (\$/kWh)	0.02230	0.08272	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.09520)	R 0.02451
101% - 130% of Baseline	0.02230	0.08272	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.07381)	R 0.04590
131% - 200% of Baseline	0.02230	0.08272	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.00404)	R 0.11567
Above 200% of Baseline	0.02230	0.08272	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.00404)	R 0.11567
Winter – CARE Rates								
Baseline Energy (\$/kWh)	0.02230	0.08272	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.04223)	I 0.07748
101% - 130% of Baseline	0.02230	0.08272	R 0.01112	I 0.00044	0.00284	I 0.00029	(0.02084)	I 0.09887
131% - 200% of Baseline	0.02230	0.08272	R 0.01112	I 0.00044	0.00284	I 0.00029	0.03468	I 0.15439
Above 200% of Baseline	0.02230	0.08272	R 0.01112	I 0.00044	0.00284	I 0.00029	0.03468	I 0.15439
Minimum Bill (\$/day)		0.170						0.170

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer – MB Rates								
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01112	0.00044	0.00284	0.00029	(0.09520)	0.02648
101% to 130% of Baseline	0.02230	0.08469	0.01112	0.00044	0.00284	0.00029	(0.07381)	0.04787
131% - 200% of Baseline	0.02230	0.08469	0.01112	0.00044	0.00284	0.00029	(0.00137)	0.12031
Above 200% of Baseline	0.02230	0.08469	0.01112	0.00044	0.00284	0.00029	(0.00137)	0.12031
Winter – MB Rates								
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01112	0.00044	0.00284	0.00029	(0.04223)	0.07945
101% to 130% of Baseline	0.02230	0.08469	0.01112	0.00044	0.00284	0.00029	(0.02084)	0.10084
131% - 200% of Baseline	0.02230	0.08469	0.01112	0.00044	0.00284	0.00029	0.03735	0.15903
Above 200% of Baseline	0.02230	0.08469	0.01112	0.00044	0.00284	0.00029	0.03735	0.15903
Minimum Bill (\$/day)		0.170						0.170

(Continued)

3H7

Advice Ltr. No. 2575-E-A

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 27, 2014

Effective May 1, 2014

Resolution No.





San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24759-E  
Canceling Revised Cal. P.U.C. Sheet No. 24439-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer – CARE Rates								
Baseline Energy (\$/kWh)	0.02230	0.08272	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.11681)	R 0.00356
101% - 130% of Baseline	0.02230	0.08272	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.09542)	R 0.02495
131% - 200% of Baseline	0.02230	0.08272	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.02565)	R 0.09472
Above 200% of Baseline	0.02230	0.08272	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.02565)	R 0.09472
Winter – CARE Rates								
Baseline Energy (\$/kWh)	0.02230	0.08272	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.05357)	I 0.06680
101% - 130% of Baseline	0.02230	0.08272	R 0.01178	I 0.00044	0.00284	I 0.00029	(0.03218)	I 0.08819
131% - 200% of Baseline	0.02230	0.08272	R 0.01178	I 0.00044	0.00284	I 0.00029	0.02334	I 0.14371
Above 200% of Baseline	0.02230	0.08272	R 0.01178	I 0.00044	0.00284	I 0.00029	0.02334	I 0.14371
Minimum Bill (\$/day)		0.170						0.170

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer – MB Rates								
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00284	0.00029	(0.11681)	0.00553
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00284	0.00029	(0.09542)	0.02692
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00284	0.00029	(0.02232)	0.10002
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00284	0.00029	(0.02232)	0.10002
Winter – MB Rates								
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00284	0.00029	(0.05357)	0.06877
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00284	0.00029	(0.03218)	0.09016
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00284	0.00029	0.02667	0.14901
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00284	0.00029	0.02667	0.14901
Minimum Bill (\$/day)		0.170						0.170

(Continued)

3H13

Advice Ltr. No. 2595-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Apr 24, 2014

Effective May 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25073-E  
Canceling Revised Cal. P.U.C. Sheet No. 24759-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – CARE Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01692) R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00447 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R 0.07424 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04496) R 0.07424 R
<b>Winter – CARE Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05635 R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07774 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R 0.13326 R
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01406 R 0.13326 R
Minimum Bill (\$/day)		0.170								0.170

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.13612) R (0.01495) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.11473) R 0.00644 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04163) R 0.07954 R
<b>Winter – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.06285) R 0.05832 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.04146) R 0.07971 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.01739 R 0.13856 R
Minimum Bill (\$/day)		0.170								0.170

(Continued)

3H18

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jun 19, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25182-E  
Canceling Revised Cal. P.U.C. Sheet No. 25073-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – CARE Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12757) R (0.00837) R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10478) R 0.01442 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02379) I 0.09541 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02379) I 0.09541 I
<b>Winter – CARE Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05430) R 0.06490 R
101% - 130% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03151) I 0.08769 R
131% - 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03387 I 0.15307 I
Above 200% of Baseline	0.02230	0.08272	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03387 I 0.15307 I
Minimum Bill (\$/day)		0.170								0.170

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.12891) R (0.00774) R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.10752) R 0.01365 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.02411) R 0.09706 R
<b>Winter – MB Rates</b>										
Baseline Energy (\$/kWh)	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.05564) R 0.06553 R
101% to 130% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	(0.03425) R 0.08692 R
131% - 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Above 200% of Baseline	0.02230	0.08469	0.01178	0.00044	0.00140	R	0.00027	N	0.00029	0.03491 I 0.15608 I
Minimum Bill (\$/day)		0.170								0.170

(Continued)

3H9

Advice Ltr. No. 2617-E

Decision No. D.14-06-029

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jun 27, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25300-E  
Canceling Revised Cal. P.U.C. Sheet No. 25182-E

## SCHEDULE DR

Sheet 3

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – CARE Rates</b>										
Baseline Energy (\$/kWh)	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.12617)	R	(0.01066) R
101% - 130% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.10376)	R	0.01175 R
131% - 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.02400)	I	0.09151 R
Above 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.02400)	I	0.09151 R
<b>Winter – CARE Rates</b>										
Baseline Energy (\$/kWh)	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.05290)	I	0.06261 R
101% - 130% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03049)	I	0.08502 R
131% - 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.03392	I	0.14943 I
Above 200% of Baseline	0.01861	R 0.08272	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.03392	I	0.14943 I
Minimum Bill (\$/day)		0.170								0.170

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<b>Summer – MB Rates</b>										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.12522)	R	(0.00774) R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.10383)	R	0.01365 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03142)	R	0.08606 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03142)	R	0.08606 R
<b>Winter – MB Rates</b>										
Baseline Energy (\$/kWh)	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.05195)	I	0.06553 R
101% to 130% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	(0.03056)	I	0.08692 R
131% - 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02760	I	0.14508 R
Above 200% of Baseline	0.01861	R 0.08469	0.01178	0.00044	0.00140	R 0.00027	N 0.00029	0.02760	I	0.14508 R
Minimum Bill (\$/day)		0.170								0.170

(Continued)

3H9

Advice Ltr. No. 2632-E

Decision No.

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jul 28, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24440-E  
Canceling Revised Cal. P.U.C. Sheet No. 20896-E

## SCHEDULE DR

Sheet 4

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00349 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance

#### Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

#### Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00556 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DR-LI) and exemptions.

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

4H6

Advice Ltr. No. 2575-E-A

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 27, 2014

Effective May 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24623-E  
Canceling Revised Cal. P.U.C. Sheet No. 21402-E

## SCHEDULE DR

Sheet 4

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### SPECIAL CONDITIONS (Continued)

9. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.

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4H13

Advice Ltr. No. 2581-E-A

Decision No. D.13-12-041

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Mar 26, 2014

Effective Apr 1, 2014

Resolution No. \_\_\_\_\_



## SCHEDULE DR

Sheet 4

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

The Non-Baseline rates are for energy used in excess of the baseline allowance

#### Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

#### Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00622 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DR-LI) and exemptions.

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

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4H14

Advice Ltr. No. 2595-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Apr 24, 2014

Effective May 1, 2014

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	25074-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		24760-E

## SCHEDULE DR

Sheet 4

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00421 /kWh. Total Rate Adjustment Component charges also include the Residential Volumetric Rate Adjustment of \$(0.02492) per kWh for customers eligible for Schedule GHG-ARR.

The Non-Baseline rates are for energy used in excess of the baseline allowance

#### Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle.

#### Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00622 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, but will be billed using the CARE rates (DR-LI) and exemptions.

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

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4H12

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jun 19, 2014

Effective Aug 1, 2014

Resolution No. \_\_\_\_\_

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## SCHEDULE DR

Sheet 5

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### SPECIAL CONDITIONS (Continued)

2. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
3. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
<b>Basic Allowance</b>				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
<b>All Electric**</b>				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

\* Climatic Zones are shown on the Territory Served, Map No. 1.

\*\* All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

4. Medical Baseline Usage. Upon completion of an application and verification by a state-licensed physician or osteopath (Form 132-150), an additional baseline allowance of 16.5 kwhr per day will be provided for paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patients, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

5. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
6. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
7. Incidental Farm Service. Incidental farm service used in the production of farm crops and produce will be supplied under this schedule when combined with domestic service and supplied through the same meter as the domestic service for the farm operator's residence, provided the transformer capacity required for the combined load does not exceed twice the normal capacity required for the single-family domestic load of that residence.

(Continued)

5H21

Advice Ltr. No. 2575-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 18, 2014

Effective May 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 24223-E  
Canceling Cal. P.U.C. Sheet No.

## SCHEDULE DR

Sheet 6

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### SPECIAL CONDITIONS (Continued)

8. Common Use Service. Service used in common for residential purposes in a multi-family dwelling, on a single premises, whether separately metered or combined with service to an individual dwelling unit, will be supplied under this schedule. Non-profit group living facilities are eligible to receive the CARE discount in both separately metered and non-separately metered common use areas provided the facility meets the eligibility criteria set forth in PU Code §739.1
9. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component is determined by multiplying the DWR-BC rate by the customer's total usage
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

6H8

Advice Ltr. No. 2575-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 18, 2014

Effective May 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	24761-E
Original		24223-E
Canceling Revised	Cal. P.U.C. Sheet No.	24623-E

## SCHEDULE DR

Sheet 6

### RESIDENTIAL SERVICE (Includes Rates for DR-LI)

#### SPECIAL CONDITIONS (Continued)

8. Common Use Service. Service used in common for residential purposes in a multi-family dwelling, on a single premises, whether separately metered or combined with service to an individual dwelling unit, will be supplied under this schedule. Non-profit group living facilities are eligible to receive the CARE discount in both separately metered and non-separately metered common use areas provided the facility meets the eligibility criteria set forth in PU Code §739.1
9. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component is determined by multiplying the DWR-BC rate by the customer's total usage
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.

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6H13

Advice Ltr. No. 2595-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Submitted Apr 24, 2014

Effective May 1, 2014

Resolution No. \_\_\_\_\_