



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37125-E
Canceling Revised Cal. P.U.C. Sheet No. 36405-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>		(\$/kWh)	
Summer	0.30687	I	
Winter	0.12630	I	
<u>Schedules DR-LI, and medical baseline customers</u>			
Summer	0.30687	I	
Winter	0.12630	I	
<u>Schedules E-LI (Non-Residential CARE)</u>			
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>			
Summer	0.12856	I	
Winter	0.12333	I	
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		(\$/kWh)	
Summer	0.13617	I	
Winter	0.13220	I	

(Continued)

1H10

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San Diego, California

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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.53067	I
Summer: Off-Peak Energy	0.19567	I
Summer: Super Off-Peak Energy	0.09233	I
Winter: On-Peak Energy	0.22587	I
Winter: Off-Peak Energy	0.16213	I
Winter: Super Off-Peak Energy	0.08402	I

Schedule EV-TOU

(\$/kWh)

Summer

On-Peak Energy	0.53067	I
Off-Peak Energy	0.19567	I
Super Off-Peak Energy	0.09233	I

Winter

On-Peak Energy	0.22587	I
Off-Peak Energy	0.16213	I
Super Off-Peak Energy	0.08402	I

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer

On-Peak Energy	0.53067	I
Off-Peak Energy	0.19567	I
Super Off-Peak Energy	0.09233	I

Winter

On-Peak Energy	0.22587	I
Off-Peak Energy	0.16213	I
Super Off-Peak Energy	0.08402	I

(Continued)

2H8

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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.53067
Summer: Off-Peak Energy	0.19567
Summer: Super Off-Peak Energy	0.09233
Winter: On-Peak Energy	0.22587
Winter: Off-Peak Energy	0.16213
Winter: Super Off-Peak Energy	0.08402

Schedule EV-TOU

(\$/kWh)

Summer	
On-Peak Energy	0.53067
Off-Peak Energy	0.19567
Super Off-Peak Energy	0.09233
Winter	
On-Peak Energy	0.22587
Off-Peak Energy	0.16213
Super Off-Peak Energy	0.08402

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer	
On-Peak Energy	0.53067
Off-Peak Energy	0.19567
Super Off-Peak Energy	0.09233
Winter	
On-Peak Energy	0.22587
Off-Peak Energy	0.16213
Super Off-Peak Energy	0.08402

Schedule TOU-ELEC, TOU-ELEC-CARE, TOU-ELEC-MB

(\$/kWh)

Summer		
On-Peak Energy	0.51568	N
Off-Peak Energy	0.14644	N
Super Off-Peak Energy	0.09785	N
Winter		
On-Peak Energy	0.27460	N
Off-Peak Energy	0.13323	N
Super Off-Peak Energy	0.08905	N

(Continued)

2H8

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u> (\$/kWh)			
Summer			
On-Peak Energy	0.53067	I	
Off-Peak Energy	0.19567	I	
Super Off-Peak Energy	0.09233	I	
Winter			
On-Peak Energy	0.22587	I	
Off-Peak Energy	0.16213	I	
Super Off-Peak Energy	0.08402	I	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u> (\$/kWh)			
Summer			
On-Peak Energy	0.57043	I	
Off-Peak Energy	0.25697	I	
Super Off-Peak Energy	0.09233	I	
Winter			
On-Peak Energy	0.19307	I	
Off-Peak Energy	0.10855	I	
Super Off-Peak Energy	0.08402	I	
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u> (\$/kWh)			
Summer			
On-Peak Energy	0.57043	I	
Off-Peak Energy	0.18908	I	
Winter			
On-Peak Energy	0.19307	I	
Off-Peak Energy	0.09726	I	
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> (\$/kWh)			
Summer			
On-Peak Energy	0.40270	I	
Off-Peak Energy	0.30624	I	
Super Off-Peak Energy	0.20169	I	
Winter			
On-Peak Energy	0.19268	I	
Off-Peak Energy	0.10832	I	
Super Off-Peak Energy	0.08385	I	

(Continued)

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	(\$/kWh)	
On-Peak Energy: Summer		
Secondary	0.38456	I
Primary	0.38264	I
Off-Peak Energy: Summer		
Secondary	0.20612	I
Primary	0.20509	I
On-Peak Energy: Winter		
Secondary	0.21733	I
Primary	0.21630	I
Off-Peak Energy: Winter		
Secondary	0.11026	I
Primary	0.10984	I
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.50467	I
Primary	0.50223	I
Off-Peak Energy - Summer		
Secondary	0.17825	I
Primary	0.17743	I
Super-Off Peak Energy - Summer		
Secondary	0.10102	I
Primary	0.10068	I
On-Peak Energy - Winter		
Secondary	0.20373	I
Primary	0.20280	I
Off-Peak Energy - Winter		
Secondary	0.11667	I
Primary	0.11618	I
Super-Off Peak Energy- Winter		
Secondary	0.09010	I
Primary	0.08980	I
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.38077	I
Primary	0.37893	I
Off-Peak Energy - Summer		
Secondary	0.23394	I
Primary	0.23282	I
Super-Off Peak - Summer		
Secondary	0.10235	I
Primary	0.10187	I
On-Peak Energy - Winter		
Secondary	0.20373	I
Primary	0.20280	I
Off-Peak Energy - Winter		
Secondary	0.11667	I
Primary	0.11618	I
Super-Off Peak - Winterr		
Secondary	0.09010	I
Primary	0.08980	I

(Continued)

4H9

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

<u>Schedule A-TC</u>		(\$/kWh)	
Summer	0.12315	I	
Winter	0.12315	I	
<u>Schedule TOU-M</u>			
Summer			
On-Peak Energy	0.51804	I	
Off-Peak Energy	0.17896	I	
Super Off-Peak Energy	0.10327	I	
Winter			
On-Peak Energy	0.20326	I	
Off-Peak Energy	0.11624	I	
Super Off-Peak Energy	0.08975	I	
<u>Schedule OL-TOU</u>			
Summer			
On-Peak Energy	0.66270	I	
Off-Peak Energy	0.23427	I	
Super Off-Peak Energy	0.10718	I	
Winter			
On-Peak Energy	0.22496	I	
Off-Peak Energy	0.12614	I	
Super Off-Peak Energy	0.09747	I	
<u>Schedule AL-TOU</u>		(\$/kW)	
Maximum On-Peak Demand: Summer			
Secondary	19.85	I	
Primary	19.75	I	
Secondary Substation	19.85	I	
Primary Substation	19.75	I	
Transmission	18.91	I	
Maximum On-Peak Demand: Winter			
Secondary			
Primary			
Secondary Substation			
Primary Substation			
Transmission			
On-Peak Energy: Summer		(\$/kWh)	
Secondary	0.28040	I	
Primary	0.27904	I	
Secondary Substation	0.28040	I	
Primary Substation	0.27904	I	
Transmission	0.26705	I	
Off-Peak Energy: Summer			
Secondary	0.17382	I	
Primary	0.17302	I	
Secondary Substation	0.17382	I	
Primary Substation	0.17302	I	
Transmission	0.16565	I	
Super Off-Peak Energy: Summer			
Secondary	0.13936	I	
Primary	0.13889	I	
Secondary Substation	0.13936	I	
Primary Substation	0.13889	I	
Transmission	0.13328	I	

(Continued)

5H10

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SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

Secondary	0.29251	I
Primary	0.29117	I
Secondary Substation	0.29251	I
Primary Substation	0.29117	I
Transmission	0.27890	I

Off-Peak Energy: Winter

Secondary	0.16402	I
Primary	0.16334	I
Secondary Substation	0.16402	I
Primary Substation	0.16334	I
Transmission	0.15663	I

Super Off-Peak Energy: Winter

Secondary	0.12673	I
Primary	0.12631	I
Secondary Substation	0.12673	I
Primary Substation	0.12631	I
Transmission	0.12122	I

Schedule AL-TOU-2

(\$/kW)

Maximum On-Peak Demand – Summer

Secondary	34.35	I
Primary	34.18	I
Secondary Substation	34.35	I
Primary Substation	34.18	I
Transmission	32.71	I

Maximum On-Peak Demand: Winter

(\$/kW)

Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.25569	I
Primary	0.25445	I
Secondary Substation	0.25569	I
Primary Substation	0.25445	I
Transmission	0.24351	I

Off-Peak Energy - Summer

Secondary	0.15903	I
Primary	0.15829	I
Secondary Substation	0.15903	I
Primary Substation	0.15829	I
Transmission	0.15156	I

(Continued)

6H9

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

Super Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.12620	I
Primary	0.12577	I
Secondary Substation	0.12620	I
Primary Substation	0.12577	I
Transmission	0.12070	I
On-Peak Energy: Winter		
Secondary	0.26489	I
Primary	0.26368	I
Secondary Substation	0.26489	I
Primary Substation	0.26368	I
Transmission	0.25256	I
Off-Peak Energy: Winter		
Secondary	0.14853	I
Primary	0.14792	I
Secondary Substation	0.14853	I
Primary Substation	0.14792	I
Transmission	0.14184	I
Super Off-Peak Energy: Winter		
Secondary	0.11476	I
Primary	0.11439	I
Secondary Substation	0.11476	I
Primary Substation	0.11439	I
Transmission	0.10977	I

Schedule EV-HP

	(\$/kW)	
Maximum On-Peak Demand – Summer		
Secondary	5.99	
Primary	5.96	
Maximum On-Peak Demand: Winter	(\$/kW)	
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.08642	
Primary	0.08600	
Off-Peak Energy - Summer		
Secondary	0.05173	
Primary	0.05149	
Super Off-Peak Energy: Summer		
Secondary	0.04601	
Primary	0.04585	
On-Peak Energy: Winter		
Secondary	0.09658	
Primary	0.09614	
Off-Peak Energy: Winter		
Secondary	0.05415	
Primary	0.05393	

(Continued)

7H8

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule EV-HP (Continued)</u>	<u>(\$/kWh)</u>	
Super Off-Peak: Winter		
Secondary	0.04184	
Primary	0.04170	
<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.65950	I
Primary	0.65648	I
Secondary Substation	0.65950	I
Primary Substation	0.65648	I
Transmission	0.62975	I
Off-Peak Energy: Summer		
Secondary	0.23623	I
Primary	0.23518	I
Secondary Substation	0.23623	I
Primary Substation	0.23518	I
Transmission	0.22556	I
Super Off-Peak Energy: Summer		
Secondary	0.10724	I
Primary	0.10688	I
Secondary Substation	0.10724	I
Primary Substation	0.10688	I
Transmission	0.10257	I
On-Peak Energy: Winter		
Secondary	0.22499	I
Primary	0.22396	I
Secondary Substation	0.22499	I
Primary Substation	0.22396	I
Transmission	0.21452	I
Off-Peak Energy: Winter		
Secondary	0.12616	I
Primary	0.12564	I
Secondary Substation	0.12616	I
Primary Substation	0.12564	I
Transmission	0.12048	I
Super Off-Peak Energy: Winter		
Secondary	0.09748	I
Primary	0.09716	I
Secondary Substation	0.09748	I
Primary SubstationR	0.09716	I
Transmission	0.09324	I
<u>Schedule GIR</u>	<u>(\$/kWh)</u>	
Energy Charge	0.09121	I
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.08341	I

(Continued)

8H8

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	19.75	I
Primary Substation	19.75	I
Transmission	18.91	I
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.27904	I
Primary Substation	0.27904	I
Transmission	0.26705	I
Off-Peak Energy: Summer		
Primary	0.17302	I
Primary Substation	0.17302	I
Transmission	0.16565	I
Super Off-Peak Energy: Summer		
Primary	0.13889	I
Primary Substation	0.13889	I
Transmission	0.13328	I
On-Peak Energy: Winter		
Primary	0.29117	I
Primary Substation	0.29117	I
Transmission	0.27890	I
Off-Peak Energy: Winter		
Primary	0.16334	I
Primary Substation	0.16334	I
Transmission	0.15663	I
Super Off-Peak Energy: Winter		
Primary	0.12631	I
Primary Substation	0.12631	I
Transmission	0.12122	I
<u>Schedule TOU-PA < 20 kW</u>	<u>(\$/kW)</u>	
On Peak Demand	0.00	
On-Peak Energy - Summer	<u>(\$/kWh)</u>	
Secondary	0.37929	I
Primary	0.37740	I
Off-Peak Energy - Summer		
Secondary	0.20943	I
Primary	0.20838	I
On-Peak Energy - Winter		
Secondary	0.19651	I
Primary	0.19558	I
Off-Peak Energy - Winter		
Secondary	0.09586	I
Primary	0.09550	I

(Continued)

9H8

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary	17.60	I
Primary	17.52	I

Winter

Secondary	0.00	
Primary	0.00	

Summer

On-Peak Energy		
Secondary	0.24940	I
Primary	0.24844	I

Off-Peak Energy		
Secondary	0.15854	I
Primary	0.15799	I

Super Off-Peak Energy		
Secondary	0.10629	I
Primary	0.10593	I

Winter

On-Peak Energy		
Secondary	0.22275	I
Primary	0.22173	I

Off-Peak Energy		
Secondary	0.12497	I
Primary	0.12445	I

Super Off-Peak Energy		
Secondary	0.09656	I
Primary	0.09624	I

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

Secondary	0.00	
Primary	0.00	

Winter

Secondary	0.00	
Primary	0.00	

(Continued)

10H7

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		36415-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule TOU-PA-3 <20kW (\$/kWh)

Summer

On-Peak Energy		
Secondary	0.43557	I
Primary	0.43347	I
Off-Peak Energy		
Secondary	0.23579	I
Primary	0.23465	I
Super-Off Peak Energy		
Secondary	0.11245	I
Primary	0.11191	I

Winter

On-Peak Energy		
Secondary	0.18258	I
Primary	0.18175	I
Off-Peak Energy		
Secondary	0.10244	I
Primary	0.10201	I
Super-Off Peak Energy		
Secondary	0.07915	I
Primary	0.07889	I

≥ 20 kW

(\$/kW)

On-Peak Demand Charge: Summer		
Secondary	5.63	I
Primary	5.61	I

On-Peak Demand Charge: Winter		
Secondary		
Primary		

Summer

(\$/kWh)

On-Peak Energy		
Secondary	0.44321	I
Primary	0.44131	I
Off-Peak Energy		
Secondary	0.24526	I
Primary	0.24427	I
Super-Off Peak Energy		
Secondary	0.10157	I
Primary	0.10108	I

Winter

On-Peak Energy		
Secondary	0.17428	I
Primary	0.17345	I
Off-Peak Energy		
Secondary	0.09780	I
Primary	0.09732	I
Super-Off Peak Energy		
Secondary	0.07556	I
Primary	0.07520	I

(Continued)

11H10

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SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule PA-T-1

Demand: On-Peak Summer	(\$/kW)	
Secondary	10.20	I
Primary	10.15	I
Transmission	9.72	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.24245	I
Primary	0.24127	I
Transmission	0.23089	I
Off-Peak Energy: Summer		
Secondary	0.15552	I
Primary	0.15480	I
Transmission	0.14822	I
Super Off-Peak Energy: Summer		
Secondary	0.11338	I
Primary	0.11300	I
Transmission	0.10844	I
On-Peak Energy: Winter		
Secondary	0.23785	I
Primary	0.23676	I
Transmission	0.22678	I
Off-Peak Energy: Winter		
Secondary	0.13345	I
Primary	0.13290	I
Transmission	0.12744	I
Super Off-Peak Energy: Winter		
Secondary	0.10311	I
Primary	0.10277	I
Transmission	0.09863	I
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.12860	I
<u>Schedule OL-2</u>		
All Usage	0.12860	I
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.38077	I
Off-Peak Energy	0.23394	I
Super Off-Peak Energy	0.10235	I
Winter		
On-Peak Energy	0.20373	I
Off-Peak Energy	0.11667	I
Super Off-Peak Energy	0.09010	I

(Continued)

12H9

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SCHEDULE EECC

Sheet 14

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. Development of DWR Supplied Energy Percentages

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. Development of Utility Supplied Energy Percentages

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. Summary of Class Load Profile Categories and Associated Rate Schedules

<u>Class Load Profile</u>	<u>Rate Category</u>	<u>Associated Rate Schedules</u>
Residential:	Residential Non-Time-of-Use	DR, DM, DS, DT, DT-RV
	Residential Time-of-Use	TOU-DR, DR-SES, TOU-DR1, TOU-DR2, TOU-ELEC
	Electric Vehicle Time-of-Use	EV-TOU
	Electric Vehicle & Household TOU	EV-TOU-2, EV-TOU-5
Small Commercial:	Small Commercial Non-Time-Of-Use / Small Commercial Time-Of-Use	A-TC, UM TOU-A; TOU-A2, TOU-A3, TOU-M
Medium/Large Commercial/ Industrial (<or=500 kW):	Medium/Large Commercial/Industrial	AL-TOU, AL-TOU2, DG-R, OL-TOU A6-TOU, VGI, S, GIR, EV-HP.
Agricultural:	Agricultural Non-Time-of-Use	PA-T-1
	Agricultural Time-of-Use	TOU-PA, TOU-PA2, TOU-PA3
Lighting:	Lighting	LS-1, LS-2, LS-3, LS-2DS, LS-2AD, OL-1, OL-2, DWL

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37137-E
Canceling Revised Cal. P.U.C. Sheet No. 36418-E

SCHEDULE EECC

Sheet 17

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates

<u>Schedule TOU-M</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.26238	I	
Semi-Peak Energy	0.24590	I	
Off-Peak Energy	0.24382	I	
Winter			
On-Peak Energy	0.25209	I	
Semi-Peak Energy	0.12131	I	
Off-Peak Energy	0.11963	I	

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17H12

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San Diego Gas & Electric Company
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Revised Cal. P.U.C. Sheet No. 37138-E
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SCHEDULE EECC

Sheet 18

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule OL-TOU

Summer

On-Peak Energy	0.23863	I
Semi-Peak Energy	0.20123	I
Off-Peak Energy	0.17217	I

Winter

On-Peak Energy	0.39890	I
Semi-Peak Energy	0.18698	I
Off-Peak Energy	0.18696	I

Schedule TOU-A

On-Peak Energy: Summer

Secondary	0.43122	I
Primary	0.42895	I

Semi-Peak Energy: Summer

Secondary	0.24817	I
Primary	0.24687	I

Off-Peak Energy: Summer

Secondary	0.11548	I
Primary	0.11489	I

On-Peak Energy: Winter

Secondary	0.24799	I
Primary	0.24679	I

Semi-Peak Energy: Winter

Secondary	0.11953	I
Primary	0.11900	I

Off-Peak Energy: Winter

Secondary	0.11780	I
Primary	0.11729	I

(Continued)

18H12

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SCHEDULE EECC

Sheet 19

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	3.55	I
Primary	3.53	I
Secondary Substation	3.55	I
Primary Substation	3.53	I
Transmission	3.37	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.16449	I
Primary	0.16363	I
Secondary Substation	0.16449	I
Primary Substation	0.16363	I
Transmission	0.15638	I
Semi-Peak Energy: Summer		
Secondary	0.16262	I
Primary	0.16178	I
Secondary Substation	0.16262	I
Primary Substation	0.16178	I
Transmission	0.15464	I
Off-Peak Energy: Summer		
Secondary	0.14209	I
Primary	0.14134	I
Secondary Substation	0.14209	I
Primary Substation	0.14134	I
Transmission	0.13507	I
On-Peak Energy: Winter		
Secondary	0.44116	I
Primary	0.43903	I
Secondary Substation	0.44116	I
Primary Substation	0.43903	I
Transmission	0.42021	I
Semi-Peak Energy: Winter		
Secondary	0.20679	I
Primary	0.20588	I
Secondary Substation	0.20679	I
Primary Substation	0.20588	I
Transmission	0.19731	I

(Continued)

19H12

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San Diego Gas & Electric Company
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SCHEDULE EECC

Sheet 20

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.20676	I
Primary	0.20584	I
Secondary Substation	0.20676	I
Primary Substation	0.20584	I
Transmission	0.19728	I
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.23478	I
Primary	0.23376	I
Secondary Substation	0.23478	I
Primary Substation	0.23376	I
Transmission	0.22518	I
Semi-Peak Energy: Summer		
Secondary	0.20357	I
Primary	0.20257	I
Secondary Substation	0.20357	I
Primary Substation	0.20257	I
Transmission	0.19410	I
Off-Peak Energy: Summer		
Secondary	0.17223	I
Primary	0.17133	I
Secondary Substation	0.17223	I
Primary Substation	0.17133	I
Transmission	0.16372	I
On-Peak Energy: Winter		
Secondary	0.39894	I
Primary	0.39701	I
Secondary Substation	0.39894	I
Primary Substation	0.39701	I
Transmission	0.37999	I
Semi-Peak Energy: Winter		
Secondary	0.18701	I
Primary	0.18618	I
Secondary Substation	0.18701	I
Primary Substation	0.18618	I
Transmission	0.17843	I
Off-Peak Energy: Winter		
Secondary	0.18697	I
Primary	0.18614	I
Secondary Substation	0.18697	I
Primary Substation	0.18614	I
Transmission	0.17839	I

(Continued)

20H9

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Revised Cal. P.U.C. Sheet No. 37141-E
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SCHEDULE EECC

Sheet 21

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	3.53	I
Primary Substation	3.53	I
Transmission	3.37	I
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.16363	I
Primary Substation	0.16363	I
Transmission	0.15638	I
Semi-Peak Energy: Summer		
Primary	0.16178	I
Primary Substation	0.16178	I
Transmission	0.15464	I
Off-Peak Energy: Summer		
Primary	0.14134	I
Primary Substation	0.14134	I
Transmission	0.13507	I
On-Peak Energy: Winter		
Primary	0.43903	I
Primary Substation	0.43903	I
Transmission	0.42021	I
Semi-Peak Energy: Winter		
Primary	0.20588	I
Primary Substation	0.20588	I
Transmission	0.19731	I
Off-Peak Energy: Winter		
Primary	0.20584	I
Primary Substation	0.20584	I
Transmission	0.19728	I

(Continued)

21H9

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SCHEDULE EECC

Sheet 22

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	<u>(\$/kW)</u>	
Demand: On-Peak Summer		
Secondary	2.85	I
Primary	2.83	I
Transmission	2.71	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.14375	I
Primary	0.13741	I
Transmission	0.13666	I
Semi-Peak Energy: Summer		
Secondary	0.14144	I
Primary	0.13513	I
Transmission	0.13455	I
Off-Peak Energy: Summer		
Secondary	0.10168	I
Primary	0.09556	I
Transmission	0.09666	I
On-Peak Energy: Winter		
Secondary	0.29790	I
Primary	0.29646	I
Transmission	0.29476	I
Semi-Peak Energy: Winter		
Secondary	0.13976	I
Primary	0.13915	I
Transmission	0.13840	I
Off-Peak Energy: Winter		
Secondary	0.13967	I
Primary	0.13906	I
Transmission	0.13831	I
<u>Schedule TOU-PA < 20 kW</u>		
On Peak Demand	<u>(\$/kW)</u>	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.42267	I
Primary	0.42045	I
Semi-Peak Energy: Summer		
Secondary	0.18957	I
Primary	0.18858	I

(Continued)

22H9

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SCHEDULE EECC

Sheet 23

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10913	I
Primary	0.10856	I
On-Peak Energy: Winter		
Secondary	0.18500	I
Primary	0.18403	I
Semi-Peak Energy: Winter		
Secondary	0.08680	I
Primary	0.08635	I
Off-Peak Energy: Winter		
Secondary	0.08674	I
Primary	0.08628	I
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	3.18	I
Primary	3.17	I
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.15882	I
Primary	0.15825	I
Semi-Peak Energy: Summer		
Secondary	0.14783	I
Primary	0.14726	I
Off-Peak Energy: Summer		
Secondary	0.10649	I
Primary	0.10610	I
On-Peak Energy: Winter		
Secondary	0.32212	I
Primary	0.32057	I
Semi-Peak Energy: Winter		
Secondary	0.15108	I
Primary	0.15042	I
Off-Peak Energy: Winter		
Secondary	0.15101	I
Primary	0.15035	I

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

23H9

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