

**Schedule GS-1  
GENERAL SERVICE  
NON-DEMAND  
(Continued)**

Sheet 2

**RATES** (Continued)

		Delivery Service									Generation <sup>9</sup>	
		Trans <sup>1</sup>	Distribn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	Summer	0.01171 (R)	0.10262 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.14821 (I)	0.18011 (R)	0.00000
	Winter	0.01171 (R)	0.09449 (I)	0.00867 (I)	0.00009	0.01851 (I)	0.00561 (I)	0.00000	0.00100 (R)	0.14008 (I)	0.12117 (R)	0.00000
Fixed Recovery Charge - \$/kWh										0.00148 (R)		
Customer Charge - \$/Meter/Day			0.468							0.468		
Three Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV	0.00000	(0.00153) (I)							(0.00153) (I)	(0.00162) (R)	
	Above 50 kV but below 220 kV	0.00000	(0.03114) (I)							(0.03114) (I)	(0.00354) (R)	
	At 220 kV	0.00000	(0.09638) (I)							(0.09638) (I)	(0.00358) (R)	
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(86.00) (I)							(86.00) (I)		

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00028) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00360) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$(0.00006) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh. (I)
- 2 Distrb<sup>2</sup> = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

Advice 5178-E  
Decision \_\_\_\_\_

2H10

Issued by  
Michael Backstrom  
Vice President

(To be inserted by Cal. PUC)

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(Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)

c. (Continued)

(1) Net Energy: Net Energy is  $E_s$  minus  $E_f$ , where  $E_s$  is energy supplied by SCE, and  $E_f$  is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_s$  and  $E_f$ , shall be separately recorded unless SCE and customer agree that energy fed back,  $E_f$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_f$  exceeds the cumulative value of  $E_s$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29.0 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.01032 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00561 per kWh, and the Fixed Recovery Charge of \$0.00148 per kWh. The 29.0 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3. (I) (I) (R)

(Continued)

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