

Revised Cal. P.U.C

Cal. P.U.C. Sheet No.

26944-E

Canceling Revised

Cal. P.U.C. Sheet No.

(\$/kWh)

26785-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

Schedules DR, DM, DS, DT, DT-RV

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Concació Bri, Biri, Bo, Bri, Briti	(Ψ/1((1))
Summer	
Baseline	0.15078
101% - 130% of Baseline	0.15078
Above 130% of Baseline	0.15078
Winter	
Baseline	0.07696
101% - 130% of Baseline	0.07696
Above 130% of Baseline	0.07696
Schedules DR-LI, and medical baseline customers	
Summer	
Baseline	0.15078
101% to 130% of Baseline	0.15078
Above 130% of Baseline	0.15078
Winter	
Baseline	0.07696
101% to 130% of Baseline	0.07696
Above 130% of Baseline	0.07696
Schedules E-LI (Non-Resident CARE)	
E-LI for Schedules A, A-TOU, TOU-A	
Summer	0.08172
Winter	0.05815

(Continued)

 1H16
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Revised Cal. P.U.C. Sheet No. Revised

Cal. P.U.C. Sheet No.

(\$/kWh)

27023-E 27165-E 26944-E

SCHEDULE EECC

Revised

Canceling

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

Schedules DR. DM. DS. DT. DT-RV

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DK, DIVI, DS, DT, DT-KV	<u>(Φ/ΚΥΥΙΙ)</u>	
Summer		
Baseline	0.12986	R
101% - 130% of Baseline	0.12986	R
Above 130% of Baseline	0.12986	R
Winter		
Baseline	0.06625	R
101% - 130% of Baseline	0.06625	R
Above 130% of Baseline	0.06625	R
Schedules DR-LI, and medical baseline customers		
Summer		
Baseline	0.12986	R
101% to 130% of Baseline	0.12986	R
Above 130% of Baseline	0.12986	R
Winter		
Baseline	0.06625	R
101% to 130% of Baseline	0.06625	R
Above 130% of Baseline	0.06625	R
Cahadulaa F. I.I. (Nan Dasidant CADE)		
Schedules E-LI (Non-Resident CARE)		
E-LI for Schedules A, A-TOU, TOU-A		
Summer	0.07005	R
Winter		

 (Continued)

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27685-E

Canceling Revised Cal. P.U.C. Sheet No.

26944-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV Summer	<u>(\$/kWh)</u>		
Baseline	0.12986		Ь
Above 130% of Baseline	0.12986		
Winter			
Baseline	0.06625		D
Above 130% of Baseline	0.06625		
Schedules DR-LI, and medical baseline customers	<u>s</u>		
Summer			
Baseline	0.12986		D
Above 130% of Baseline	0.12986		
Winter			
Baseline	0.06625		D
Above 130% of Baseline	0.06625		
Schedules E-LI (Non-Resident CARE) E-LI for Schedules A, A-TOU, TOU-A			
Summer	0.06920	R	
Winter	0.05047	I	

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Cal. P.U.C. Sheet No.

27819-E

Canceling Revised

Cal. P.U.C. Sheet No.

27685-E Sheet 1

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV	<u>(\$/kWh)</u>	
Summer		
Baseline	0.13105	I
Above 130% of Baseline	0.13105	I
Winter		
Baseline	0.06686	1
Above 130% of Baseline	0.06686	i
7.6676 16676 61 <u>D</u>	0.0000	•
Schedules DR-LI, and medical baseline customers		
Summer		
Baseline	0.13105	- 1
Above 130% of Baseline	0.13105	I
Winter		
Baseline	0.06686	
Above 130% of Baseline	0.06686	
Above 130% of baseline	0.0000	
Schedules E-LI (Non-Resident CARE)		
E-LI for Schedules A, A-TOU, TOU-A		
Summer	0.06966	!
Winter	0.05087	ı

1119		issued by	Date Filed	Jul 8, 2016
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Cal. P.U.C. Sheet No.

27908-E

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Cal. P.U.C. Sheet No.

27819-E Sheet 1

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV	<u>(\$/kWh)</u>	
Summer		
Baseline	0.13105	I
Above 130% of Baseline	0.13105	I
Winter		
Baseline	0.06686	I
Above 130% of Baseline	0.06686	- 1
Schedules DR-LI, and medical baseline customers		
Summer		
Baseline	0.13105	I
Above 130% of Baseline	0.13105	I
Winter		
Baseline	0.06686	- 1
Above 130% of Baseline	0.06686	1
Schedules E-LI (Non-Resident CARE)		
E-LI for Schedules A, A-TOU, TOU-A		
Summer	0.06968	I
Winter	0.05090	- 1

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28218-E

Canceling Revised Cal. P.U.C. Sheet No.

27908-E Sheet 1

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV	<u>(\$/kWh)</u>	
Summer		
Baseline	0.13102	R
Above 130% of Baseline	0.13102	R
Winter		
Baseline	0.06684	R
Above 130% of Baseline	0.06684	R
Schedules DR-LI, and medical baseline customers		
Summer		
Baseline	0.13102	R
Above 130% of Baseline	0.13102	R
Winter		
Baseline	0.06684	R
Above 130% of Baseline	0.06684	R
Schedules E-LI (Non-Resident CARE)		
E-LI for Schedules A, A-TOU, TOU-A		
Summer	0.06966	R
Winter	0.05088	R

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Cal. P.U.C. Sheet No.

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Cal. P.U.C. Sheet No.

28218-E Sheet 1

28335-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV	<u>(\$/kWh)</u>	
Summer		
Baseline	0.13102	I
Above 130% of Baseline	0.13102	I
Winter		
Baseline	0.06684	1
Above 130% of Baseline	0.06684	Ĺ
Schedules DR-LI, and medical baseline customers		
Summer		
Baseline	0.13102	I
Above 130% of Baseline	0.13102	- 1
We d		
Winter		
Baseline	0.06684	!
Above 130% of Baseline	0.06684	ı
Schedules E-LI (Non-Resident CARE)		
E-LI for Schedules A, A-TOU, TOU-A		
Summer	0.06965	I
Winter	0.05086	I

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Revised

Cal. P.U.C. Sheet No.

Cal. P.U.C. Sheet No. 26786-E

0.38422

SCHEDULE EECC

Revised

Sheet 2

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26945-E

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

E-LI for Schedules AL-TOU, AY-TOU, DG-R	<u>(\$/kWh)</u>
Summer	0.07990 R
Winter	0.05685 R

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

On-Peak: Baseline

Canceling

Summer

On-Peak: 101% to 130% of Baseline 0.38422 On-Peak: Above 130% of Baseline 0.38422 Off-Peak: Baseline 0.09476 Off-Peak: 101% to 130% of Baseline 0.09476 Off-Peak: Above 130% of Baseline 0.09476

Winter

On-Peak: Baseline 0.09807 On-Peak: 101% to 130% of Baseline 0.09807 On-Peak: Above 130% of Baseline 0.09807

Off-Peak: Baseline 0.08207 Off-Peak: 101% - 130% of Baseline 0.08207 Off-Peak: Above 130% of Baseline 0.08207

Schedule DR-SES

Summer: On-Peak 0.38356 Summer: Semi-Peak 0.11092 Summer: Off-Peak 0.08540 Winter: Semi-Peak 0.09501 Winter: Off-Peak 0.07954

Schedule EV-TOU

Summer On-Peak Off-Peak Super Off-Peak

0.37563 0.09932 0.04977 Winter On-Peak 0.09763

Off-Peak 0.08593 Super Off-Peak 0.06259 Schedule EV-TOU 2 Summer

> On-Peak 0.37659 Off-Peak 0.10266 Super Off-Peak 0.04974

Winter On-Peak 0.09373 Off-Peak 0.08922 Super Off-Peak 0.06256

(Continued)

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Cal. P.U.C. Sheet No.

26945-E

27024-E

Sheet 2 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST** RATES (Continued) Commodity Rates (Continued) E-LI for Schedules AL-TOU, AY-TOU, DG-R (\$/kWh) R 0.06888 Summer R Winter 0.04871 Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB Summer R On-Peak: Baseline 0.33099 On-Peak: 101% to 130% of Baseline 0.33099 R On-Peak: Above 130% of Baseline R 0.33099 Off-Peak: Baseline R 0.08159 Off-Peak: 101% to 130% of Baseline R 0.08159 Off-Peak: Above 130% of Baseline R 0.08159 Winter On-Peak: Baseline R 0.08444 On-Peak: 101% to 130% of Baseline 0.08444 R On-Peak: Above 130% of Baseline R 0.08444 Off-Peak: Baseline R 0.07065 Off-Peak: 101% - 130% of Baseline R 0.07065 R Off-Peak: Above 130% of Baseline 0.07065 Schedule DR-SES Summer: On-Peak R 0.33044 R Summer: Semi-Peak 0.09551 R Summer: Off-Peak 0.07353 Winter: Semi-Peak 0.08180 R Winter: Off-Peak R 0.06847 Schedule EV-TOU Summer R On-Peak 0.32361 R Off-Peak 0.08553 R Super Off-Peak 0.04284 Winter R On-Peak 0.08405 R Off-Peak 0.07397 R Super Off-Peak 0.05389 Schedule EV-TOU 2 Summer On-Peak R 0.32443 Off-Peak 0.08841 R Super Off-Peak 0.04282 R Winter On-Peak 0.08070 R Off-Peak 0.07682 R Super Off-Peak 0.05387 R (Continued) 2H12 Issued by Date Filed Dec 29, 2015

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Cal. P.U.C. Sheet No.

27166-E 26945-E 27024-E

SCHEDULE EECC

Revised

ELECTRIC ENERGY COMMODITY COST

Sheet 2

D

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D

D

RATES (Continued)

Commodity Rates (Continued)

E-LI for Schedules AL-TOU, AY-TOU, DG-R	<u>(\$/kWh)</u>
Summer	0.06747 R
Winter	0.05021 I

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Canceling

Summer

On-Peak: Baseline 0.33099 On-Peak: Above 130% of Baseline 0.33099

Off-Peak: Baseline 0.08159 Off-Peak: Above 130% of Baseline 0.08159

Winter

On-Peak: Baseline 0.08444 On-Peak: Above 130% of Baseline 0.08444

Off-Peak: Baseline 0.07065 Off-Peak: Above 130% of Baseline 0.07065

Schedule DR-SES

Summer: On-Peak 0.33044 Summer: Semi-Peak 0.09551 Summer: Off-Peak 0.07353 Winter: Semi-Peak 0.08180 Winter: Off-Peak 0.06847

Schedule EV-TOU

Summer On-Peak Off-Peak Super Off-Peak Winter

On-Peak 0.08405 Off-Peak 0.07397 Super Off-Peak 0.05389

0.32361

0.08553

0.04284

Schedule EV-TOU 2

Summer

On-Peak 0.32443 Off-Peak 0.08841 Super Off-Peak 0.04282

Winter

On-Peak 0.08070 Off-Peak 0.07682 Super Off-Peak 0.05387

(Continued)

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Cal. P.U.C. Sheet No.

27024-E

SCHEDULE EECC

Sheet 2

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

E-LI for Schedules AL-TOU, AY-TOU, DG-R	<u>(\$/kWh)</u>
Summer	0.06888
Winter	0.04871

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Summer

 On-Peak: Baseline
 0.33099

 On-Peak: 101% to 130% of Baseline
 0.33099

 On-Peak: Above 130% of Baseline
 0.33099

 Off-Peak: Baseline
 0.08159

 Off-Peak: 101% to 130% of Baseline
 0.08159

 Off-Peak: 101% to 130% of Baseline
 0.08159

 Off-Peak: Above 130% of Baseline
 0.08159

Winter

 On-Peak: Baseline
 0.08444

 On-Peak: 101% to 130% of Baseline
 0.08444

 On-Peak: Above 130% of Baseline
 0.08444

 Off-Peak: Baseline
 0.07065

 Off-Peak: 101% - 130% of Baseline
 0.07065

 Off-Peak: Above 130% of Baseline
 0.07065

Schedule DR-SES

 Summer: On-Peak
 0.33044

 Summer: Semi-Peak
 0.09551

 Summer: Off-Peak
 0.07353

 Winter: Semi-Peak
 0.08180

 Winter: Off-Peak
 0.06847

(Continued)

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27686-E

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Cal. P.U.C. Sheet No.

27627-E Sheet 2

D

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

 E-LI for Schedules AL-TOU, AY-TOU, DG-R
 (\$/kWh)

 Summer
 0.06802
 R

 Winter
 0.04962
 I

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Summer

On-Peak: Baseline 0.33099
On-Peak: Above 130% of Baseline 0.33099

Off-Peak: Baseline 0.08159
Off-Peak: Above 130% of Baseline 0.08159

Winter

On-Peak: Baseline 0.08444
On-Peak: Above 130% of Baseline 0.08444

Off-Peak: Baseline 0.07065
Off-Peak: Above 130% of Baseline 0.07065

Schedule DR-SES

 Summer: On-Peak
 0.33044

 Summer: Semi-Peak
 0.09551

 Summer: Off-Peak
 0.07353

 Winter: Semi-Peak
 0.08180

 Winter: Off-Peak
 0.06847

(Continued)

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27820-E

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Cal. P.U.C. Sheet No.

27686-E Sheet 2

Jul 8, 2016

Aug 1, 2016

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Winter: Off-Peak

E-LI for Schedules AL-TOU, AY-TOU, DG-R Summer Winter	(\$/kWh) 0.06849 0.05002	
Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB Summer		
On-Peak: Baseline	0.33404	I
On-Peak: Above 130% of Baseline	0.33404	I
Off-Peak: Baseline	0.08234	I
Off-Peak: Above 130% of Baseline	0.08234	I
Winter		
On-Peak: Baseline	0.08522	I
On-Peak: Above 130% of Baseline	0.08522	I
Off-Peak: Baseline	0.07131	I
Off-Peak: Above 130% of Baseline	0.07131	I
Schedule DR-SES		
Summer: On-Peak	0.33349	I
Summer: Semi-Peak	0.09639	I
Summer: Off-Peak	0.07421	I
Winter: Semi-Peak	0.08255	I

(Continued)

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Cal. P.U.C. Sheet No.

27820-E Sheet 2

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Winter: Off-Peak

E-LI for Schedules AL-TOU, AY-TOU, DG-R Summer Winter	(\$/kWh) 0.06851 0.05005	I I
Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB Summer		
On-Peak: Baseline	0.33404	I
On-Peak: Above 130% of Baseline	0.33404	I
Off-Peak: Baseline	0.08234	I
Off-Peak: Above 130% of Baseline	0.08234	I
Winter		
On-Peak: Baseline	0.08522	I
On-Peak: Above 130% of Baseline	0.08522	I
Off-Peak: Baseline	0.07131	I
Off-Peak: Above 130% of Baseline	0.07131	I
Schedule DR-SES		
Summer: On-Peak	0.33349	I
Summer: Semi-Peak	0.09639	I
Summer: Off-Peak	0.07421	- 1
Winter: Semi-Peak	0.08255	- 1

(Continued)

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Cal. P.U.C. Sheet No.

27909-E Sheet 2

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

E-LI for Schedules AL-TOU, AY-TOU, DG-R	<u>(\$/kWh)</u>	
Summer	0.06849	R
Winter	0.05003	R
Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB Summer		
On-Peak: Baseline	0.33394	R
On-Peak: Above 130% of Baseline	0.33394	R
Off-Peak: Baseline	0.08232	R
Off-Peak: Above 130% of Baseline	0.08232	R
Winter		
On-Peak: Baseline	0.08519	R
On-Peak: Above 130% of Baseline	0.08519	R
Off-Peak: Baseline	0.07129	R
Off-Peak: Above 130% of Baseline	0.07129	R
Schedule DR-SES		
Summer: On-Peak	0.33339	R
Summer: Semi-Peak	0.09636	R
Summer: Off-Peak	0.07419	R
Winter: Semi-Peak	0.08253	R
Winter: Off-Peak	0.06908	R

(Continued)

 2H13
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28336-E

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Cal. P.U.C. Sheet No.

28219-E Sheet 2

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Winter: Off-Peak

E-LI for Schedules AL-TOU, AY-TOU, DG-R Summer Winter	(\$/kWh) 0.06848 0.05001	
Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB Summer On-Peak: Baseline	0.33394	ı
On-Peak: Above 130% of Baseline	0.33394	1
Off-Peak: Baseline	0.08232	
Off-Peak: Above 130% of Baseline	0.08232	
Winter		
On-Peak: Baseline	0.08519	
On-Peak: Above 130% of Baseline	0.08519	
Off-Peak: Baseline	0.07129	
Off-Peak: Above 130% of Baseline	0.07129	
Schedule DR-SES		
Summer: On-Peak	0.33339	l
Summer: Semi-Peak	0.09636	I
Summer: Off-Peak	0.07419	
Winter: Semi-Peak	0.08253	

(Continued)

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Cal. P.U.C. Sheet No.

26787-E Sheet 3

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule TOU-DR, TOU-DR-CARE,	<u>(\$/kWh)</u>	
TOU-DR-MB		
Summer		Ь
On-Peak Semi-Peak	0.18175	R R
Off-Peak	0.12986	R
Winter	0.09089	IX
On-Peak	0.09633	R
Semi-Peak	0.09633	Ŕ
Off-Peak	0.06320	R
Schedule A	0.00320	
Summer		
Secondary	0.11707	R
Primary	0.11678	R
Winter		
Secondary	0.06051	R
Primary	0.06027	R
Schedule A-TC		
Summer	0.06302	R
Winter	0.06302	R
Schedule A-TOU		
Summer		D
On-Peak	0.28445	R
Semi-Peak Off-Peak	0.12435	R
Winter	0.10430	R
On-Peak	0.00040	R
Semi-Peak	0.08016 0.06840	R
Off-Peak	0.05219	R
Schedule OL-TOU	0.03219	11
Summer		
On-Peak	0.31638	R
Semi-Peak	0.13830	R
Off-Peak	0.11377	R
Winter		
On-Peak	0.08744	R
Semi-Peak	0.07461	R
Off-Peak	0.05693	R
Schedule AD (Non-TOU)		
Maximum Demand - Summer	(\$/kW)	_
Secondary	9.14	R
Primary	9.09	R
Maximum Demand - Winter Secondary	0.00	
Primary	0.00	
	0.00 (\$/kWh)	
<u>Energy</u> Summer	(ψ/Κ۷۷11)	
Secondary	0.08283	R
Primary	0.08249	R
Winter	0.002-10	• • •
Secondary	0.07363	R
Primary	0.07334	R
•		

(Continued)

3H8 Date Filed Dec 29, 2015 Issued by **Dan Skopec** Advice Ltr. No. 2840-E Effective Jan 1, 2016 Vice President Regulatory Affairs Decision No. Resolution No.



Original Cal.

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Cal. P.U.C. Sheet No.

27607-E Sheet 3

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

Schedule EV-TOU (\$/kWh)
Summer
On-Peak 0.32361
Off-Peak 0.08553

Off-Peak 0.08553 Super Off-Peak 0.04284

Winter
On-Peak
Off-Peak
Super Off-Peak
0.05389

Schedule EV-TOU 2 (\$/kWh)
Summer

On-Peak 0.32443
Off-Peak 0.08841
Super Off-Peak 0.04282

Winter
On-Peak
Off-Peak
Super Off-Peak
O.08070
0.07682
0.07682
0.05387

Schedule TOU-DR- E1, TOU-DR E1-CARE (\$/kWh)

Summer
On-Peak Energy
Off-Peak Energy
Output
Off-Peak Energy
Output
Outp

Super Off-Peak Energy 0.04954

Winter
On-Peak Energy 0.07549
Off-Peak Energy 0.06638
Super Off-Peak Energy 0.05738

Schedule TOU-DR-E2, TOU-DR-E2-CARE (\$/kWh)

Summer
On-Peak Energy 0.27081

On-Peak Energy 0.27081
Off-Peak Energy 0.07611
Winter

On-Peak Energy 0.07549
Off-Peak Energy 0.06274

(Continued)

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0.07466

0.05439

27821-E

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Cal. P.U.C. Sheet No.

27628-E Sheet 3

SCHEDULE EECC ELECTRIC ENERGY COMMODITY COST

Rates (Continued) Commodity Rates (Continued)

Off-Peak

Super Off-Peak

Schedule EV-TOU	(\$/kWh)
Summer	
On-Peak	0.32659
Off-Peak	0.08632
Super Off-Peak	0.04324
Winter	
On-Peak	0.08483

Schedule EV-TOU 2	(\$/kWh)
Summer	,

Summer		
On-Peak	0.32743	I
Off-Peak	0.08923	I
Super Off-Peak	0.04321	I
Winter		
On-Peak	0.08144	I
Off-Peak	0.07753	- 1

Super Off-Peak	0.05437
Schedule TOU-DR- E1, TOU-DR E1-CARE	(\$/kWh)
Summer	

On-Peak Energy	0.27331	- 1
Off-Peak Energy	0.09322	ı
Super Off-Peak Energy	0.05000	I

Winter		
On-Peak Energy	0.07618	- 1
Off-Peak Energy	0.06699	- 1
Super Off-Peak Energy	0.05791	- 1

Schedule TOU-DR-E2, TOU-DR-E2-CARE	(\$/kWh)
Summer	
On-Peak Energy	0.27331

Off-Peak Energy	0.07682	I
Winter		
On-Peak Energy	0.07618	- 1
Off-Peak Energy	0.06332	ı

(Continued)

3H9 Issued by Date Filed Jul 8, 2016 Dan Skopec Advice Ltr. No. 2917-E Effective Aug 1, 2016 Vice President Decision No. 16-06-054 Regulatory Affairs Resolution No.



Revised Cal. P.U.C. Sheet No.

(\$/kWh)

0.06332

27910-E

Canceling

Revised

Cal. P.U.C. Sheet No.

27821-E

Sheet 3

SCHEDULE EECC	
ELECTRIC ENERGY COMMODITY COST	

Rates (Continued) Commodity Rates (

es (Continued)	
Schedule EV-TOU	

Summer	
On-Peak	0.32659
Off-Peak	0.08632
Super Off-Peak	0.04324
Winter	
On-Peak	0.08483
Off-Peak	0.07466
Super Off-Peak	0.05439

Schedule EV-TOU 2	(\$/kWh)
Summer	
On-Peak	0.32743

Off-Peak	0.08923	I
Super Off-Peak	0.04321	I
Winter		
On-Peak	0.08144	I
Off-Peak	0.07753	I
Super Off-Peak	0.05437	I

Schedule TOU-DR- E1, TOU-DR E1-CARE	(\$/kWh)
Summer	

On-Peak Energy	0.27331	- 1
Off-Peak Energy	0.09322	ı
Super Off-Peak Energy	0.05000	- 1

Winter		
On-Peak Energy	0.07618	I
Off-Peak Energy	0.06699	I
Super Off-Peak Energy	0.05791	- 1

Schedule TOU-DR-E2, TOU-DR-E2-CARE	(\$/kWh)
0	

Off-Peak Energy

dale 100 Bit EE, 100 Bit EE Office	(Ψ//	
Summer		
On-Peak Energy	0.27331	I
Off-Peak Energy	0.07682	I
Winter		
On-Peak Energy	0.07618	- 1

(Continued)

3H7 Issued by Date Filed Jul 15, 2016 Dan Skopec Advice Ltr. No. 2922-E Effective Aug 1, 2016 Vice President Decision No. 16-04-019 Regulatory Affairs Resolution No.



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Canceling

Cal. P.U.C. Sheet No.

Sheet 3

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Rates (Continued) Commodity Rates (Continued)

Schedule EV-TOU	(\$/kWh)	
Summer	(Φ/ΚΥΥΙΙ)	
On-Peak	0.32650	R
Off-Peak	0.08629	R
Super Off-Peak	0.04323	R
Winter	0.0 1020	
On-Peak	0.08480	R
Off-Peak	0.07463	R
Super Off-Peak	0.05437	R
Schedule EV-TOU 2	(\$/kWh)	
Summer	(Ψ/)	
On-Peak	0.32733	R
Off-Peak	0.08920	R
Super Off-Peak	0.04320	R
Winter		
On-Peak	0.08142	R
Off-Peak	0.07750	R
Super Off-Peak	0.05435	R
Schedule TOU-DR- E1, TOU-DR E1-CARE	(\$/kWh)	
Summer	(, ,	
On-Peak Energy	0.27323	R
Off-Peak Energy	0.09319	R
Super Off-Peak Energy	0.04999	R
Winter		
On-Peak Energy	0.07616	R
Off-Peak Energy	0.06697	R
Super Off-Peak Energy	0.05789	R
Schedule TOU-DR-E2, TOU-DR-E2-CARE	(\$/kWh)	
Summer	(+)	
On-Peak Energy	0.27323	R
Off-Peak Energy	0.07679	R
Winter		

(Continued)

0.07616

0.06330

R

R

On-Peak Energy

Off-Peak Energy

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0.05435

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued) Commodity Rates (Continued)

Schedule EV-TOU	(\$/kWh)	
Summer		
On-Peak	0.32650	I
Off-Peak	0.08629	I
Super Off-Peak	0.04323	I
Winter		
On-Peak	0.08480	I
Off-Peak	0.07463	I
Super Off-Peak	0.05437	I
Schedule EV-TOU 2	(\$/kWh)	
Summer		
On-Peak	0.32733	I
Off-Peak	0.08920	I
Super Off-Peak	0.04320	I
Winter		
On-Peak	0.08142	I

Schedule TOU-DR- E1, TOU-DR E1-CARE	(\$/kWh)
Summer	
On-Peak Energy	0.27323

Off-Peak

Super Off-Peak

On I can Energy	0.21 020	
Off-Peak Energy	0.09319	I
Super Off-Peak Energy	0.04999	I
otor		

Winter		
On-Peak Energy	0.07616	I
Off-Peak Energy	0.06697	I
Super Off-Peak Energy	0.05789	I

(¢/k\\/h\ Schedul S

<u>ule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27323	- 1
Off-Peak Energy	0.07679	I
Vinter		
On-Peak Energy	0.07616	- 1
Off-Peak Energy	0.06330	I

(Continued)

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27026-E 26788-E

SCHEDULE EECC

Canceling Revised

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule AD (100)			
Maximum Demand - Summer		<u>(\$/kW)</u>	
Secondary		0.00	
Primary		0.00	
Maximum Demand - Winter			
Secondary		0.00	
Primary		0.00	
Maximum On-Peak Demand:	Summer		
Secondary		9.81	R
Primary		9.76	R
Maximum On-Peak Demand:	Winter		
Secondary		0.00	
Primary		0.00	
On-Peak Energy: Summer		<u>(\$/kWh)</u>	
Secondary		0.10435	R
Primary		0.10382	R
Semi-Peak Energy: Summer			
Secondary		0.09574	R
Primary		0.09529	R
Off-Peak Energy: Summer			
Secondary		0.07114	R
Primary		0.07089	R
On-Peak Energy: Winter			
Secondary		0.09758	R
Primary		0.09710	R
Semi-Peak Energy: Winter			
Secondary		0.08326	R
Primary		0.08289	R
Off-Peak Energy: Winter			
Secondary		0.06354	R
Primary		0.06333	R
Schedule TOU-A		(\$/kWh)	
On-Peak Energy : Summer			
Secondary		0.14734	R
Primary		0.14658	R
Semi-Peak Energy: Summer			
Secondary		0.11707	R
Primary		0.11652	R
0" 5 1 5			

(Continued)

0.08122

0.08093

0.08499

0.08457

R

R

R

R

Off-Peak Energy: Summer

On-Peak Energy: Winter Secondary

Secondary

Primary

Primary

Advice Ltr. No. 2840-E Issued by Date Filed Dec 29, 2015

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Cal. P.U.C. Sheet No.

27025-E Sheet 4

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

- '	
Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB	<u>(\$/kWh)</u>
Summer	
On-Peak	0.10175
Semi-Peak	0.18175
	0.12986
Off-Peak	0.09089
Winter	
On-Peak	0.09633
Semi-Peak	0.08245
Off-Peak	0.06320
Schedule A	
Summer	
Secondary	0.11707
Primary	0.11678
Winter	
Secondary	0.06051
Primary	0.06027
Schedule A-TC	0.00027
Summer	0.06302
Winter	0.06302
Schedule A-TOU	0.06302
Summer	
On-Peak	0.28445
Semi-Peak	0.12435
Off-Peak	0.10430
Winter	
On-Peak	0.08016
Semi-Peak	0.06840
Off-Peak	0.05219
Schedule OL-TOU	
Summer	
On-Peak	0.31638
Semi-Peak	0.13830
Off-Peak	0.13830
Winter	0.11377
On-Peak	0.00744
Semi-Peak	0.08744
Off-Peak	0.07461
	0.05693
Schedule AD (Non-TOU)	(0 /LAA)
Maximum Demand - Summer	(\$/kW)
Secondary	9.14
Primary	9.09
Maximum Demand - Winter	
Secondary	0.00
Primary	0.00
<u>Energy</u>	(\$/kWh)
Summer	
Secondary	0.08283
Primary	0.08249
Winter	2.302.0
Secondary	0.07363
Primary	0.07334
. Illiary	0.07334

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4H7 Advice Ltr. No. 2890-E-B Decision No. 15-07-001

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27822-E 27535-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 4

Canceling

RATES (Continued)
Commodity Rates (Continued)

Schedule TOU-DR, TOU-DR-CARE,	(\$/kWh)	
TOU-DR-MB	, , ,	
Summer		
On-Peak	0.18342	I
Semi-Peak	0.13105	I
Off-Peak	0.09173	I
Winter		
On-Peak	0.09722	!
Semi-Peak	0.08321	I
Off-Peak	0.06378	ı
Schedule A		
Summer		
Secondary	0.11815	Į.
Primary	0.11786	I
Winter		_
Secondary	0.06106	!
Primary	0.06083	ı
Schedule A-TC		
Summer	0.06360	!
Winter	0.06360	ı
Schedule A-TOU		
Summer		
On-Peak	0.28707	!
Semi-Peak	0.12549	!
Off-Peak	0.10526	ı
Winter		
On-Peak	0.08090	!
Semi-Peak	0.06903	!
Off-Peak	0.05267	ı
Schedule OL-TOU		
Summer		
On-Peak	0.31925	!
Semi-Peak	0.13956	!
Off-Peak	0.11482	I
Winter		
On-Peak	0.08825	!
Semi-Peak Off-Peak	0.07530	!
	0.05746	- 1
Schedule AD (Non-TOU) Maximum Demand - Summer	(
	(\$/kW)	1
Secondary Primary	9.22	i
Maximum Demand - Winter	9.17	
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	0.00 (\$/kWh)	
<u>Energy</u> Summer	(φ/κννιι)	
Secondary	0.00000	- 1
Primary	0.08360	
Winter	0.08325	'
Secondary	0.07424	1
Primary	0.07431 0.07402	i
. initiary	0.07402	•

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Revised **SCHEDULE EECC**

Sheet 4

Jul 15, 2016

Aug 1, 2016

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule TOU-DR, TOU-DR-CARE,	<u>(\$/kWh)</u>	
TOU-DR-MB		
Summer		
On-Peak	0.18342	ı
Semi-Peak	0.13105	ı
Off-Peak	0.09173	ı
Winter		
On-Peak	0.09722	ı
Semi-Peak	0.08321	ı
Off-Peak	0.06378	ı
Schedule A		
Summer		
Secondary	0.11815	ı
Primary	0.11786	ı
Winter		
Secondary	0.06106	ı
Primary	0.06083	ı
Schedule A-TC		
Summer	0.06360	I
Winter	0.06360	I
Schedule A-TOU		
Summer		
On-Peak	0.28707	I
Semi-Peak	0.12549	I
Off-Peak	0.10526	I
Winter		
On-Peak	0.08090	ı
Semi-Peak	0.06903	I
Off-Peak	0.05267	I
Schedule OL-TOU		
Summer		
On-Peak	0.31925	I
Semi-Peak	0.13956	ı
Off-Peak	0.11482	I
Winter		
On-Peak	0.08825	I
Semi-Peak	0.07530	I
Off-Peak	0.05746	I
Schedule AD (Non-TOU)		
Maximum Demand - Summer	(\$/kW)	
Secondary	9.22	ı
Primary	9.17	I
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.08360	ı
Primary	0.08325	- 1
Winter		
Secondary	0.07431	ı
Primary	0.07402	- 1

(Continued)

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule TOU-DR, TOU-DR-CARE,	(\$/kWh)	
TOU-DR-MB	***********	
Summer		
On-Peak	0.18337	R
Semi-Peak	0.13102	R
Off-Peak	0.09170	R
Winter	0.09170	
On-Peak	0.09719	R
Semi-Peak		R
Off-Peak	0.08318	R
Schedule A	0.06376	IX
Summer		
	0.44044	D
Secondary	0.11811	R
Primary	0.11782	R
Winter		Б.
Secondary	0.06105	R
Primary	0.06081	R
Schedule A-TC		
Summer	0.06358	R
Winter	0.06358	R
Schedule A-TOU		
Summer		
On-Peak	0.28699	R
Semi-Peak	0.12545	R
Off-Peak	0.10523	R
Winter	0.10020	
On-Peak	0.08088	R
Semi-Peak	0.06901	R
Off-Peak	0.05266	R
Schedule OL-TOU	0.03200	
Summer		
On-Peak	0.24045	R
Semi-Peak	0.31915	R
Off-Peak	0.13952	R
	0.11479	K
Winter		ь
On-Peak	0.08822	R
Semi-Peak	0.07527	R
Off-Peak	0.05744	R
Schedule AD (Non-TOU)	(4) (1) (4)	
Maximum Demand - Summer	(\$/kW)	
Secondary	9.22	
Primary	9.17	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.08357	R
Primary	0.08323	R
Winter		
Secondary	0.07429	R
Primary	0.07400	R
•	· · • •	

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 2996-E
 Dan Skopec
 Effective
 Aug 1, 2016

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Sheet 4

SCHEDULE EECC

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Canceling

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule TOU-DR, TOU-DR-CARE,	<u>(\$/kWh)</u>	
TOU-DR-MB		
Summer On-Peak	0.40007	- 1
Semi-Peak	0.18337	i
Off-Peak	0.13102 0.09170	i
Winter	0.09170	•
On-Peak	0.09719	- 1
Semi-Peak	0.08318	i
Off-Peak	0.06376	i
Schedule A	0.000.0	
Summer		
Secondary	0.11811	I
Primary	0.11782	I
Winter		
Secondary	0.06105	I
Primary	0.06081	I
Schedule A-TC		
Summer	0.06358	I
Winter	0.06358	I
Schedule A-TOU		
Summer		
On-Peak	0.28699	ı
Semi-Peak	0.12545	ı
Off-Peak	0.10523	I
Winter		
On-Peak	0.08088	ı.
Semi-Peak	0.06901	ļ.
Off-Peak	0.05266	I
Schedule OL-TOU		
Summer		
On-Peak Semi-Peak	0.31915	ļ
Off-Peak	0.13952	l I
Winter	0.11479	ı
On-Peak	0.00000	1
Semi-Peak	0.08822 0.07527	i
Off-Peak	0.07527	i
Schedule AD (Non-TOU)	0.03744	•
Maximum Demand - Summer	(\$/kW)	
Secondary	9.22	- 1
Primary	9.17	i
Maximum Demand - Winter	0.17	
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.08357	I
Primary	0.08323	I
Winter		
Secondary	0.07429	I
Primary	0.07400	I

(Continued)

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26789-E

27027-E

Canceling Revised Sheet 5 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST RATES** (Continued) Schedule TOU-A (Continued) Semi-Peak Energy: Winter Secondary 0.07274 R R Primary 0.07242 Off-Peak Energy: Winter Secondary R 0.05575 Primary 0.05556 R Schedule AL-TOU (\$/kW) Maximum On-Peak Demand: Summer Secondary 9.83 R Primary 9.78 R Secondary Substation 9.83 R R **Primary Substation** 9.78 R Transmission 9.35 Maximum On-Peak Demand: Winter Secondary Primary Secondary Substation **Primary Substation** Transmission On-Peak Energy: Summer (\$/kWh) 0.10641 R Secondary R Primary 0.10586 R Secondary Substation 0.10641 R **Primary Substation** 0.10586 R Transmission 0.10120 Semi-Peak Energy: Summer Secondary 0.09762 R Primary R 0.09717 R Secondary Substation 0.09762 R **Primary Substation** 0.09717 Transmission R 0.09305 Off-Peak Energy: Summer Secondary R 0.07114 Primary R 0.07088 Secondary Substation R 0.07114 **Primary Substation** R 0.07088 Transmission R 0.06801 On-Peak Energy: Winter Secondary R 0.09759 Primary R 0.09711 Secondary Substation R 0.09759 **Primary Substation** R 0.09711 Transmission R 0.09293 Semi-Peak Energy: Winter Secondary 0.08326 R Primary R 0.08290 Secondary Substation R 0.08326 **Primary Substation** R 0.08290

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(Continued)

R

0.07945

Transmission



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27536-E 27026-E

Jun 1, 2016

E-4769

SCHEDULE EECC

Canceling Revised

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer		(\$/kW)
Secondary		0.00
Primary		0.00
Maximum Demand - Winter		
Secondary		0.00
Primary		0.00
Maximum On-Peak Demand:	Summer	
Secondary		9.81
Primary		9.76
Maximum On-Peak Demand:	Winter	
Secondary		0.00
Primary		0.00
On-Peak Energy: Summer		(\$/kWh)
Secondary		0.10435
Primary		0.10382
Semi-Peak Energy: Summer		
Secondary		0.09574
Primary		0.09529
Off-Peak Energy: Summer		
Secondary		0.07114
Primary		0.07089
On-Peak Energy: Winter		
Secondary		0.09758
Primary		0.09710
Semi-Peak Energy: Winter		
Secondary		0.08326
Primary		0.08289
Off-Peak Energy: Winter		
Secondary		0.06354
Primary		0.06333
Schedule TOU-A		<u>(\$/kWh)</u>
On-Peak Energy : Summer		
Secondary		0.14734
Primary		0.14658
Semi-Peak Energy: Summer		
Secondary		0.11707
Primary		0.11652
Off-Peak Energy: Summer		
<u> </u>		

(Continued)

0.08122

0.08093

0.08499

0.08457

5H7 May 27, 2016 Issued by Date Filed Dan Skopec Advice Ltr. No. 2890-E-B Effective Vice President Decision No. 15-07-001 Regulatory Affairs Resolution No.

Secondary

On-Peak Energy: Winter Secondary

Primary

Primary



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27823-E

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27536-E

Sheet 5

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule	۸ ٦	(TOLI)
Schedule	Aυ	(100)

Secondary

Secondary

Off-Peak Energy: Summer

On-Peak Energy: Winter Secondary

Primary

Primary

Primary

Scriedule AD (100)			
Maximum Demand - Summer		(\$/kW)	
Secondary		0.00	
Primary		0.00	
Maximum Demand - Winter			
Secondary		0.00	
Primary		0.00	
Maximum On-Peak Demand:	Summer		
Secondary		9.90	- 1
Primary		9.85	I
Maximum On-Peak Demand:	Winter		
Secondary		0.00	
Primary		0.00	
On-Peak Energy: Summer		<u>(\$/kWh)</u>	
Secondary		0.10532	- 1
Primary		0.10477	- 1
Semi-Peak Energy: Summer			
Secondary		0.09662	I
Primary		0.09617	I
Off-Peak Energy: Summer			
Secondary		0.07180	I
Primary		0.07154	I
On-Peak Energy: Winter			
Secondary		0.09848	I
Primary		0.09800	I
Semi-Peak Energy: Winter			
Secondary		0.08403	ı
Primary		0.08366	I
Off-Peak Energy: Winter			
Secondary		0.06413	ı
Primary		0.06391	I
Schedule TOU-A		(\$/kWh)	
On-Peak Energy : Summer			
Secondary		0.14869	I
Primary		0.14793	I
Semi-Peak Energy: Summer			
•			_

(Continued)

0.11815

0.11760

0.08197

0.08167

0.08577

0.08535



Revised Cal. P.U.

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27912-E

Canceling Revised

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued	d)
Commodity Rates	

Schedule AD (TOU)			
Maximum Demand - Summer		<u>(\$/kW)</u>	
Secondary		0.00	
Primary		0.00	
Maximum Demand - Winter			
Secondary		0.00	
Primary		0.00	
Maximum On-Peak Demand:	Summer		
Secondary		9.90	I
Primary		9.85	I
Maximum On-Peak Demand:	Winter		
Secondary		0.00	
Primary		0.00	
On-Peak Energy: Summer		<u>(\$/kWh)</u>	
Secondary		0.10532	I
Primary		0.10477	I
Semi-Peak Energy: Summer			
Secondary		0.09662	
Primary		0.09617	
Off-Peak Energy: Summer			_
Secondary		0.07180	I
Primary		0.07154	I
On-Peak Energy: Winter			_
Secondary		0.09848	I
Primary		0.09800	I
Semi-Peak Energy: Winter			_
Secondary		0.08403	I
Primary		0.08366	ı
Off-Peak Energy: Winter			_
Secondary		0.06413	I
Primary		0.06391	I
Schedule TOU-A		<u>(\$/kWh)</u>	
On-Peak Energy : Summer		 -	
Secondary		0.14869	ı
Primary		0.14793	ı
Semi-Peak Energy: Summer			
Secondary		0.11815	ı
Primary		0.11760	
Off-Peak Energy: Summer			
Secondary		0.08197	ı
Primary		0.08167	ı

(Continued)

0.08577

0.08535

On-Peak Energy: Winter Secondary

Primary

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SCHEDULE EECC

Sheet 5

R

R

R

R

0.07152

0.08400

0.06389

ELECTRIC ENERGY COMMODITY COST

RATES (Continued	d)
Commodity Rates	(Continued)

<u>es</u> (Continued)		
Schedule AD (TOU)		
Maximum Demand - Summer		(\$/kW)
Secondary		0.00
Primary		0.00
Maximum Demand - Winter		
Secondary		0.00
Primary		0.00
Maximum On-Peak Demand:	Summer	
Secondary		9.90
Primary		9.85
Maximum On-Peak Demand:	Winter	
Secondary		0.00
Primary		0.00
On-Peak Energy: Summer		<u>(\$/kWh)</u>
Secondary		0.10529

Primary

Secondary

Primary 0.10474 Semi-Peak Energy: Summer Secondary 0.09659 R Primary 0.09614 R Off-Peak Energy: Summer Secondary 0.07178 R

On-Peak Energy: Winter Secondary 0.09845 R Primary 0.09797 R Semi-Peak Energy: Winter

Primary 0.08363 R Off-Peak Energy: Winter Secondary 0.06411 R Primary R

Schedule TOU-A (\$/kWh) On-Peak Energy: Summer Secondary R 0.14865

Primary 0.14788 R Semi-Peak Energy: Summer R Secondary 0.11811 Primary 0.11756 R Off-Peak Energy: Summer

Secondary 0.08194 R Primary 0.08165 R On-Peak Energy: Winter Secondary 0.08575 R Primary 0.08533 R

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Sheet 5

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued	d)
Commodity Rates	(Continued)

t <u>es</u> (Continued)			
Schedule AD (TOU)			
Maximum Demand - Summer		(\$/kW)	
Secondary		0.00	
Primary		0.00	
Maximum Demand - Winter		0.00	
Secondary		0.00	
Primary		0.00	
Maximum On-Peak Demand:	Summer	0.00	
Secondary	Carrino	9.90	
Primary		9.85	
Maximum On-Peak Demand:	Winter		
Secondary		0.00	
Primary		0.00	
On-Peak Énergy: Summer		(\$/kWh)	
Secondary		0.10529	1
Primary		0.10474	1
Semi-Peak Energy: Summer			
Secondary		0.09659	- 1
Primary		0.09614	I
Off-Peak Energy: Summer			
Secondary		0.07178	- 1
Primary		0.07152	- 1
On-Peak Energy: Winter			
Secondary		0.09845	I
Primary		0.09797	I
Semi-Peak Energy: Winter			
Secondary		0.08400	ı
Primary		0.08363	ı
Off-Peak Energy: Winter			
Secondary		0.06411	ı
Primary		0.06389	ı
Cabadula TOLLA		(((12) ((12)	
Schedule TOU-A		<u>(\$/kWh)</u>	
On-Peak Energy : Summer		0.44065	ı
Secondary Primary		0.14865 0.14788	ı İ
Semi-Peak Energy: Summer		0.14766	'
Secondary		0.11811	1
Primary		0.11756	
Off-Peak Energy: Summer		0.11730	'
Secondary		0.08194	1
Primary		0.08165	ı
On-Peak Energy: Winter		0.00103	•
Secondary		0.09575	- 1

(Continued)

0.08575

0.08533

Secondary

Primary

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Cal. P.U.C. Sheet No.

27028-E

26790-E Canceling Revised Sheet 6 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST RATES** (Continued) **Commodity Rates** (Continued) Schedule AL-TOU (Continued) Off-Peak Energy: Winter 0.06354 Secondary R 0.06332 **Primary** R 0.06354 Secondary Substation R 0.06332 **Primary Substation** R Transmission 0.06077 R Schedule DG-R On-Peak Energy: Summer 0.29717 Secondary R 0.29662 Primary R 0.29717 Secondary Substation R 0.29662 **Primary Substation** R 0.29196 Transmission R Semi-Peak Energy: Summer 0.14915 Secondary R 0.14870 **Primary** R 0.14915 Secondary Substation R **Primary Substation** 0.14870 R 0.14458 Transmission R Off-Peak Energy: Summer 0.12168 Secondary R 0.12142 Primary R Secondary Substation 0.12168 R 0.12142 **Primary Substation** R 0.11855 Transmission R On-Peak Energy: Winter 0.09759 Secondary R 0.09711 **Primary** R 0.09759 Secondary Substation R 0.09711 **Primary Substation** R 0.09293 Transmission R Semi-Peak Energy: Winter 0.08326 Secondary R Primary 0.08290 R Secondary Substation 0.08326 R **Primary Substation** 0.08290 R Transmission R 0.07945 Off-Peak Energy: Winter Secondary 0.06354 R Primary 0.06332 R Secondary Substation 0.06354 R **Primary Substation** 0.06332 R Transmission 0.06077 R (Continued)

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Sheet 6

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SCHEDULE EECC

Revised

ELECTRIC ENERGY COMMODITY COST

RATES	(Continued)
	(Odrilliaca)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter (\$/kWh) Secondary 0.07274 Primary 0.07242

Canceling

Off-Peak Energy: Winter

Secondary 0.05575 Primary 0.05556 Schedule AL-TOU (\$/kW)

Maximum On-Peak Demand: Summer

Secondary 9.83 Primary 9.78 Secondary Substation 9.83 **Primary Substation** 9.78 Transmission 9.35

Maximum On-Peak Demand: Winter

Secondary Primary Secondary Substation **Primary Substation** Transmission

On-Peak Energy: Summer (\$/kWh) 0.10641 Secondary Primary 0.10586 Secondary Substation 0.10641 **Primary Substation** 0.10586

Transmission Semi-Peak Energy: Summer

Secondary 0.09762 Primary 0.09717 Secondary Substation 0.09762 **Primary Substation** 0.09717 Transmission 0.09305

Off-Peak Energy: Summer

Secondary 0.07114 Primary 0.07088 Secondary Substation 0.07114 **Primary Substation** 0.07088 Transmission 0.06801

On-Peak Energy: Winter

Secondary 0.09759 Primary 0.09711 Secondary Substation 0.09759 **Primary Substation** 0.09711 Transmission 0.09293

Semi-Peak Energy: Winter

Secondary 0.08326 Primary 0.08290 Secondary Substation 0.08326 **Primary Substation** 0.08290 Transmission 0.07945

(Continued)

6H7 2890-E-B Advice Ltr. No. Decision No. 15-07-001

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San Diego Gas & Electric Company

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27824-E

San Diego, California Canceling Revised Cal. P.U.C. Sheet No. 27537-E Sheet 6 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST RATES** (Continued) Schedule TOU-A (Continued) Semi-Peak Energy: Winter (\$/kWh) Secondary 0.07341 Primary 0.07308 Off-Peak Energy: Winter Secondary 0.05626 Primary 0.05607 Schedule AL-TOU (\$/kW) Maximum On-Peak Demand: Summer Secondary 9.92 Primary 9.87 Secondary Substation 9.92 **Primary Substation** 9.87 Transmission 9.43 Maximum On-Peak Demand: Winter Secondary Primary Secondary Substation **Primary Substation** Transmission On-Peak Energy: Summer (\$/kWh) 0.10738 Secondary Primary 0.10682 Secondary Substation 0.10738 **Primary Substation** 0.10682 Transmission 0.10212 Semi-Peak Energy: Summer Secondary 0.09850 Primary 0.09805 Secondary Substation 0.09850 **Primary Substation** 0.09805 Transmission 0.09389 Off-Peak Energy: Summer Secondary 0.07179 Primary 0.07154 Secondary Substation 0.07179 **Primary Substation** 0.07154 Transmission 0.06864 On-Peak Energy: Winter Secondary 0.09849 Primary 0.09801 Secondary Substation 0.09849 **Primary Substation** 0.09801 Transmission 0.09379 Semi-Peak Energy: Winter Secondary 0.08403 Primary 0.08366 Secondary Substation 0.08403 **Primary Substation** 0.08366 Transmission 0.08019

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Sheet 6 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST**

RAT	TFS.	(Continued)	١

ed)		
Schedule TOU-A (Continued)		
Semi-Peak Energy: Winter	<u>(\$/kWh)</u>	
Secondary	0.07341	- 1
Primary	0.07308	1
Off-Peak Energy: Winter		
Secondary	0.05626	- 1
Primary	0.05607	I
Schedule AL-TOU	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	9.92	- 1
Primary	9.87	- 1

Revised

Secondary Substation 9.92 **Primary Substation** 9.87 Transmission 9.43 Maximum On-Peak Demand: Winter

Secondary Primary Secondary Substation **Primary Substation**

Transmission

Canceling

Transmission On-Peak Energy: Summer (\$/kWh) Secondary 0.10738 Primary 0.10682 Secondary Substation 0.10738

Primary Substation 0.10682 Transmission 0.10212 Semi-Peak Energy: Summer Secondary 0.09850

Primary 0.09805 Secondary Substation 0.09850 **Primary Substation** 0.09805 Transmission 0.09389 Off-Peak Energy: Summer

Secondary 0.07179 Primary 0.07154 Secondary Substation 0.07179 **Primary Substation** 0.07154 Transmission 0.06864

On-Peak Energy: Winter Secondary 0.09849 Primary 0.09801 Secondary Substation 0.09849 **Primary Substation** 0.09801

Transmission 0.09379 Semi-Peak Energy: Winter Secondary 0.08403 Primary 0.08366 Secondary Substation 0.08403 **Primary Substation**

(Continued)

0.08366

0.08019

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0.08016

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Revised SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continue

ed)		
Schedule TOU-A (Continued)		
Semi-Peak Energy: Winter	<u>(\$/kWh)</u>	
Secondary	0.07338	R
Primary	0.07306	R
Off-Peak Energy: Winter		
Secondary	0.05625	R
Primary	0.05605	R
Schedule AL-TOU	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		

Maximum On-Peak Demand: Summer 9.91 R Secondary Primary 9.86 R Secondary Substation 9.91 R R **Primary Substation** 9.86

Transmission Maximum On-Peak Demand: Winter

Canceling

Secondary Primary Secondary Substation **Primary Substation** Transmission

On-Peak Energy: Summer (\$/kWh) 0.10735 R Secondary R Primary 0.10679 R Secondary Substation 0.10735 R **Primary Substation** 0.10679 R Transmission 0.10209

Semi-Peak Energy: Summer Secondary 0.09848 R Primary R 0.09802 R Secondary Substation 0.09848 R **Primary Substation** 0.09802 Transmission R 0.09386

Off-Peak Energy: Summer Secondary R 0.07177 Primary R 0.07152 Secondary Substation R 0.07177 **Primary Substation** R 0.07152 Transmission R 0.06862

On-Peak Energy: Winter Secondary R 0.09846 Primary R 0.09798 Secondary Substation R 0.09846 **Primary Substation** R 0.09798 Transmission R 0.09376

Semi-Peak Energy: Winter Secondary 0.08401 R Primary R 0.08364 Secondary Substation 0.08401 R **Primary Substation** R 0.08364 Transmission

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28223-E Sheet 6

28340-E

SCHEDULE EECC

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ELECTRIC ENERCY	COMMODITY COST
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RATE	=0 ((On.	tinı	IDA)

ied)		
Schedule TOU-A (Continued)		
Semi-Peak Energy: Winter	<u>(\$/kWh)</u>	
Secondary	0.07338	I
Primary	0.07306	I
Off-Peak Energy: Winter		
Secondary	0.05625	I
Primary	0.05605	I
Schedule AL-TOU	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	9.91	I

Primary 9.86 Secondary Substation 9.91 **Primary Substation** 9.86 Transmission 9.43

Maximum On-Peak Demand: Winter

Secondary Primary Secondary Substation **Primary Substation** Transmission

On-Peak Energy: Summer (\$/kWh) Secondary 0.10735 Primary 0.10679 Secondary Substation 0.10735 **Primary Substation** 0.10679 Transmission 0.10209

Semi-Peak Energy: Summer

Secondary 0.09848 Primary 0.09802 **Secondary Substation** 0.09848 **Primary Substation** 0.09802 Transmission 0.09386

Off-Peak Energy: Summer Secondary 0.07177 Primary 0.07152 Secondary Substation 0.07177 **Primary Substation** 0.07152 Transmission 0.06862

On-Peak Energy: Winter Secondary 0.09846 Primary 0.09798 Secondary Substation 0.09846 **Primary Substation** 0.09798

Transmission 0.09376 Semi-Peak Energy: Winter Secondary 0.08401 Primary 0.08364 Secondary Substation 0.08401 **Primary Substation**

Transmission 0.08016

(Continued)

0.08364

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Revised

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R

R

R

0.06354

0.06332

0.06077

27029-E

Canceling Revised

Cal. P.U.C. Sheet No.

26791-E Sheet 7

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

Secondary

Transmission

Primary

Schedule AY-TOU		
Maximum On-Peak Demand: Summer		_
Secondary	9.83	R
Primary	9.78	R
Transmission	9.35	R
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.10641	R
Primary	0.10586	R
Transmission	0.10120	R
Semi-Peak Energy: Summer		
Secondary	0.09762	R
Primary	0.09717	R
Transmission	0.09305	R
Off-Peak Energy: Summer		
Secondary	0.07114	R
Primary	0.07088	R
Transmission	0.06801	R
On-Peak Energy: Winter		
Secondary	0.09759	R
Primary	0.09711	R
Transmission	0.09293	R
Semi-Peak Energy: Winter		
Secondary	0.08326	R
Primary	0.08290	R
Transmission	0.07945	R
Off-Peak Energy: Winter		

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7H8 Date Filed Dec 29, 2015 Issued by **Dan Skopec** Advice Ltr. No. 2840-E Effective Jan 1, 2016 Vice President Regulatory Affairs Decision No. Resolution No.



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27538-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule AL-TOU (Continued)	
Off-Peak Energy: Winter	<u>(\$/kWh)</u>
Secondary	0.06354
Primary	0.06332
Secondary Substation	0.06354
Primary Substation	0.06332
Transmission	0.06077

Schedule DG-R

On-Peak Energy: Summer

 Secondary
 0.29717

 Primary
 0.29662

 Secondary Substation
 0.29717

 Primary Substation
 0.29662

 Transmission
 0.29196

Semi-Peak Energy: Summer

 Secondary
 0.14915

 Primary
 0.14870

 Secondary Substation
 0.14915

 Primary Substation
 0.14870

 Transmission
 0.14458

Off-Peak Energy: Summer

Secondary0.12168Primary0.12142Secondary Substation0.12168Primary Substation0.12142Transmission0.11855

On-Peak Energy: Winter

 Secondary
 0.09759

 Primary
 0.09711

 Secondary Substation
 0.09759

 Primary Substation
 0.09711

 Transmission
 0.09293

Semi-Peak Energy: Winter

 Secondary
 0.08326

 Primary
 0.08290

 Secondary Substation
 0.08326

 Primary Substation
 0.08290

 Transmission
 0.07945

Off-Peak Energy: Winter

 Secondary
 0.06354

 Primary
 0.06332

 Secondary Substation
 0.06354

 Primary Substation
 0.06332

 Transmission
 0.06077

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Canceling Revised Cal. P.U.C. Sheet No.

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Sheet 7 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST** RATES (Continued) **Commodity Rates** (Continued) Schedule AL-TOU (Continued) Off-Peak Energy: Winter (\$/kWh) Secondary 0.06413 Primary 0.06391 **Secondary Substation** 0.06413 **Primary Substation** 0.06391 Transmission 0.06133 Schedule DG-R On-Peak Energy: Summer 0.29986 Secondary 0.29931 Primary 0.29986 Secondary Substation 0.29931 **Primary Substation** Transmission 0.29460 Semi-Peak Energy: Summer 0.15050 Secondary 0.15004 **Primary** 0.15050 Secondary Substation 0.15004 **Primary Substation** 0.14589 Transmission Off-Peak Energy: Summer 0.12280 Secondary 0.12254 Primary 0.12280 Secondary Substation 0.12254 **Primary Substation** 0.11964 Transmission On-Peak Energy: Winter 0.09849 Secondary 0.09801 **Primary** Secondary Substation 0.09849 0.09801 **Primary Substation** 0.09379 Transmission Semi-Peak Energy: Winter 0.08403 Secondary Primary 0.08366 Secondary Substation 0.08403 **Primary Substation** 0.08366 Transmission 0.08019 Off-Peak Energy: Winter Secondary 0.06413 Primary 0.06391 Secondary Substation 0.06413 **Primary Substation** 0.06391 Transmission 0.06133 (Continued)

7H9 Date Filed Issued by Jul 8, 2016 Dan Skopec Advice Ltr. No. 2917-E Effective Aug 1, 2016 Vice President Decision No. Resolution No. 16-06-054 Regulatory Affairs



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SCHEDULE EECC

Revised

Canceling

Sheet 7

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued	d)
Commodity Rates	

Schedule AL-TOU (Continued)		
Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.06412	1
Primary	0.06391	1
Secondary Substation	0.06412	1
Primary Substation	0.06391	1
Transmission	0.06133	
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.29986	I
Primary	0.29931	I
Secondary Substation	0.29986	I
Primary Substation	0.29931	I
Transmission	0.29460	
Semi-Peak Energy: Summer		
Secondary	0.15050	I
Primary	0.15004	I
Secondary Substation	0.15050	1
Primary Substation	0.15004	- 1
Transmission	0.14589	I
Off-Peak Energy: Summer		
Secondary	0.12280	- 1
Primary	0.12254	- 1
Secondary Substation	0.12280	Ĺ
Primary Substation	0.12254	i
Transmission	0.11964	i
On-Peak Energy: Winter		•
Secondary	0.09849	1
Primary	0.09801	i
Secondary Substation	0.09849	i
Primary Substation	0.09801	i
Transmission	0.09379	•
Semi-Peak Energy: Winter		
Secondary	0.08403	- 1
Primary	0.08366	
Secondary Substation	0.08403	-
Primary Substation	0.08366	. ! !
•	*******	!
Transmission Off-Peak Energy: Winter	0.08019	ı
	0.00440	
Secondary	0.06412	!
Primary	0.06391	!
Secondary Substation	0.06412	I .
Primary Substation	0.06391	l
Transmission	0.06133	I

(Continued)

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Cal. P.U.C. Sheet No. Revised

Cal. P.U.C. Sheet No.

27914-E

28224-E

Revised **SCHEDULE EECC**

Sheet 7

ELECTRIC ENERGY COMMODITY COST

Canceling

RATES	(Continued	l)
		(Continued)

Schedule AL-TOU (Continued)		
Off-Peak Energy: Winter	<u>(\$/kWh)</u>	
Secondary	0.06411	R
Primary	0.06389	R
Secondary Substation	0.06411	R
Primary Substation	0.06389	R
Transmission	0.06131	R
Schedule DG-R		11
On-Peak Energy: Summer		
Secondary	0.29978	R
Primary	0.29922	R
Secondary Substation	0.29978	R
Primary Substation	0.29922	R
Transmission	0.29452	R
Semi-Peak Energy: Summer	0.20.02	IX
Secondary	0.15046	R
Primary	0.15000	R
Secondary Substation	0.15046	R
Primary Substation	0.15000	R
Transmission	0.14584	R
Off-Peak Energy: Summer	0.1.100	IX
Secondary	0.12276	R
Primary	0.12250	R
Secondary Substation	0.12276	R
Primary Substation	0.12250	R
Transmission	0.11961	R
On-Peak Energy: Winter	0.11001	K
Secondary	0.09846	R
Primary	0.09798	R
Secondary Substation	0.09846	R
Primary Substation	0.09798	R
Transmission	0.09376	R R
Semi-Peak Energy: Winter	0.00070	K
Secondary	0.08401	R
Primary	0.08364	R
Secondary Substation	0.08401	R
Primary Substation		R
Transmission	0.08364	R
Off-Peak Energy: Winter	0.08016	ĸ
Secondary	0.00444	D
Primary	0.06411	R
Secondary Substation	0.06389	R
Primary Substation	0.06411	R
Transmission	0.06389	R
Hallollilooluli	0.06131	R

(Continued)

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Cal. P.U.C. Sheet No.

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28341-E 28224-E

Revised **SCHEDULE EECC ELECTRIC ENERGY COMMODITY COST**

Sheet 7

RATES (Continued)
Commodity Rates (Continued)

Schedule AL-TOU (Continued)		
Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.06411	- 1
Primary	0.06389	i
Secondary Substation	0.06411	i
Primary Substation	0.06389	i
Transmission	0.06131	i
Schedule DG-R		•
On-Peak Energy: Summer		
Secondary	0.29978	1
Primary	0.29922	i
Secondary Substation	0.29978	i
Primary Substation	0.29922	i i
Transmission	0.29452	i i
Semi-Peak Energy: Summer		
Secondary	0.15046	1
Primary	0.15000	1
Secondary Substation	0.15046	I
Primary Substation	0.15000	I
Transmission	0.14584	I
Off-Peak Energy: Summer		
Secondary	0.12276	1
Primary	0.12250	1
Secondary Substation	0.12276	I
Primary Substation	0.12250	I
Transmission	0.11961	1
On-Peak Energy: Winter		
Secondary	0.09846	1
Primary	0.09798	1
Secondary Substation	0.09846	I
Primary Substation	0.09798	- 1
Transmission	0.09376	1
Semi-Peak Energy: Winter		
Secondary	0.08401	I
Primary	0.08364	I
Secondary Substation	0.08401	I
Primary Substation	0.08364	I
Transmission	0.08016	I
Off-Peak Energy: Winter		
Secondary	0.06411	I
Primary	0.06389	1
Secondary Substation	0.06411	I
Primary Substation	0.06389	I
Transmission	0.06131	- 1

(Continued)

7H13 Date Filed Dec 7, 2016 Issued by **Dan Skopec** Advice Ltr. No. 2917-E-B Effective Aug 1, 2016 Vice President Regulatory Affairs Decision No. 16-09-043 Resolution No.



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Canceling Revised

Cal. P.U.C. Sheet No.

26792-E Sheet 8

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) **Commodity Rates** (Continued)

Maximum Demand at Time of System Peak: Summer 9.78 R Primary 9.78 R Primary Substation 9.78 R Transmission 9.35 R Maximum Demand at Time of System Peak: Winter Primary Primary Primary Substation 0.10586 R Transmission 0.10586 R Primary Substation 0.10120 R Semi-Peak Energy: Summer 0.09717 R Primary Substation 0.09717 R Transmission 0.09717 R Off-Peak Energy: Summer 0.07088 R Primary Substation 0.07088 R Transmission 0.07088 R On-Peak Energy: Winter 0.06801 R Primary Substation 0.09711 R Transmission 0.09711 R Semi-Peak Energy: Winter 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Wint	Schedule A6-TOU	<u>(\$/kW)</u>	
Primary Substation 9.78 R Transmission 9.35 R Maximum Demand at Time of System Peak: Winter Primary 9.35 R Maximum Demand at Time of System Peak: Winter Primary 0.10586 R Primary Substation 0.10586 R Primary Substation 0.10120 R Peminary Substation 0.09717 R Primary Substation 0.09717 R Primary Substation 0.09717 R Primary Substation 0.09305 R Off-Peak Energy: Summer 0.07088 R Primary 0.07088 R Transmission 0.07088 R Transmission 0.06801 R On-Peak Energy: Winter 0.09711 R Primary Substation 0.09711 R Transmission 0.08290 R Semi-Peak Energy: Winter 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Pea	Maximum Demand at Time of System Peak: Summer		
Transmission 9.35 R Maximum Demand at Time of System Peak: Winter Primary Primary Substation Transmission 9.35 R On-Peak Energy: Summer Primary Primary Substation Transmission 0.10586 R Primary Substation Transmission 0.10120 R Semi-Peak Energy: Summer Primary Primary Substation Transmission 0.09717 R Off-Peak Energy: Summer Primary Primary Substation Transmission 0.07088 R On-Peak Energy: Winter Primary Substation Transmission 0.06801 R On-Peak Energy: Winter Primary Substation Transmission 0.09711 R Semi-Peak Energy: Winter Primary Substation Transmission 0.08290 R Semi-Peak Energy: Winter Primary Substation Transmission 0.08290 R Off-Peak Energy: Winter Primary Substation Transmission 0.07945 R Off-Peak Energy: Winter Primary Substation Transmission 0.06332 R Off-Peak Energy: Winter Primary Substation 0.06332 R	Primary	9.78	R
Maximum Demand at Time of System Peak: Winter Primary Primary Primary Primary Substation 0.10586 Primary Primary 0.10586 Primary Substation 0.10120 Transmission 0.10120 Semi-Peak Energy: Summer 0.09717 Primary Substation 0.09717 Transmission 0.09305 Off-Peak Energy: Summer 0.09305 Primary 0.07088 Primary Substation 0.07088 Transmission 0.06801 On-Peak Energy: Winter 0.09711 Primary Substation 0.09711 Transmission 0.09711 Semi-Peak Energy: Winter Primary 0.08290 R Primary Substation Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Off-Peak Energy: Winter Primary 0.06332 R Off-Peak Energy: Winter	Primary Substation	9.78	R
Primary Primary Substation Transmission 0.10586 R Primary 0.10586 R Primary Substation 0.10120 R Semi-Peak Energy: Summer 0.09717 R Primary Substation 0.09717 R Transmission 0.09305 R Off-Peak Energy: Summer Notes and the second of	Transmission	9.35	R
Primary Substation Transmission On-Peak Energy: Summer 0.10586 R Primary 0.10586 R Primary Substation 0.10120 R Semi-Peak Energy: Summer 0.09717 R Primary Substation 0.09717 R Transmission 0.09305 R Off-Peak Energy: Summer 0.09305 R Primary 0.07088 R Primary Substation 0.07088 R Transmission 0.06801 R On-Peak Energy: Winter 0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter 0.06332 R Primary Substation 0.06332 R Primary Substation 0.06332 R	<u> </u>		
Transmission On-Peak Energy: Summer Primary 0.10586 R Primary Substation 0.10586 R Transmission 0.10120 R Semi-Peak Energy: Summer Primary 0.09717 R Primary Substation 0.09305 R Off-Peak Energy: Summer Primary 0.07088 R Primary Substation 0.07088 R Transmission 0.06801 R On-Peak Energy: Winter Primary 0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter Primary 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R Primary Substation 0.06332 R	•		
On-Peak Energy: Summer 0.10586 R Primary 0.10586 R Primary Substation 0.10120 R Semi-Peak Energy: Summer 0.09717 R Primary Substation 0.09717 R Transmission 0.09305 R Off-Peak Energy: Summer 0.09305 R Primary 0.07088 R Primary Substation 0.07088 R Transmission 0.06801 R On-Peak Energy: Winter 0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter 0.06332 R Primary Substation 0.06332 R Primary Substation 0.06332 R	·		
Primary 0.10586 R Primary Substation 0.10586 R Transmission 0.10120 R Semi-Peak Energy: Summer			
Primary Substation 0.10586 R Transmission 0.10120 R Semi-Peak Energy: Summer 0.09717 R Primary Substation 0.09717 R Transmission 0.09305 R Off-Peak Energy: Summer 0.07088 R Primary 0.07088 R Primary Substation 0.06801 R On-Peak Energy: Winter 0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter Vinter Vinter Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Vinter Vinter Primary 0.06332 R Off-Peak Energy: Winter Vinter Vinter Primary Substation 0.06332 R	•		
Transmission 0.10120 R Semi-Peak Energy: Summer .0.09717 R Primary 0.09717 R Primary Substation 0.09305 R Off-Peak Energy: Summer .0.07088 R Primary 0.07088 R Primary Substation 0.06801 R On-Peak Energy: Winter .0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter .0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter .0.06332 R Primary Substation 0.06332 R Off-primary Substation 0.06332 R	•	0.10586	
Semi-Peak Energy: Summer 0.09717 R Primary 0.09717 R Primary Substation 0.09305 R Off-Peak Energy: Summer 0.07088 R Primary 0.07088 R Primary Substation 0.06801 R On-Peak Energy: Winter 0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R Primary Substation 0.06332 R		0.10586	
Primary 0.09717 R Primary Substation 0.09717 R Transmission 0.09305 R Off-Peak Energy: Summer		0.10120	R
Primary Substation 0.09717 R Transmission 0.09305 R Off-Peak Energy: Summer			
Transmission 0.09305 R Off-Peak Energy: Summer 0.07088 R Primary 0.07088 R Primary Substation 0.06801 R On-Peak Energy: Winter 0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter Primary 0.08290 R Primary Substation 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R Primary Substation 0.06332 R	Primary	0.09717	R
Off-Peak Energy: Summer 0.07088 R Primary 0.07088 R Primary Substation 0.06801 R On-Peak Energy: Winter 0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter Primary 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R Primary Substation 0.06332 R	•	0.09717	
Primary 0.07088 R Primary Substation 0.07088 R Transmission 0.06801 R On-Peak Energy: Winter		0.09305	R
Primary Substation 0.07088 R Transmission 0.06801 R On-Peak Energy: Winter	Off-Peak Energy: Summer		
Transmission 0.06801 R On-Peak Energy: Winter 0.09711 R Primary 0.09711 R Primary Substation 0.09293 R Semi-Peak Energy: Winter Value of the control of	•	0.07088	
On-Peak Energy: Winter 0.09711 R Primary 0.09711 R Primary Substation 0.09293 R Semi-Peak Energy: Winter 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R Primary Substation 0.06332 R	Primary Substation	0.07088	R
Primary 0.09711 R Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter Value of the control		0.06801	R
Primary Substation 0.09711 R Transmission 0.09293 R Semi-Peak Energy: Winter 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R Perimary Substation 0.06332 R	On-Peak Energy: Winter		
Transmission 0.09293 R Semi-Peak Energy: Winter 0.08290 R Primary 0.08290 R Primary Substation 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R	Primary	0.09711	R
Semi-Peak Energy: Winter 0.08290 R Primary 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R	Primary Substation	0.09711	R
Primary 0.08290 R Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R	Transmission	0.09293	R
Primary Substation 0.08290 R Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R	Semi-Peak Energy: Winter		
Transmission 0.07945 R Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R	Primary	0.08290	R
Off-Peak Energy: Winter Primary 0.06332 R Primary Substation 0.06332 R	Primary Substation	0.08290	R
Primary 0.06332 R Primary Substation 0.06332 R		0.07945	R
Primary Substation 0.06332 R	Off-Peak Energy: Winter		
		0.06332	
Transmission 0.06077 R	•	0.06332	R
0.00077	Transmission	0.06077	R

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8H8 Date Filed Dec 29, 2015 Issued by **Dan Skopec** Advice Ltr. No. 2840-E Effective Jan 1, 2016 Vice President Regulatory Affairs Decision No. Resolution No.



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27539-E

Canceling Revised

Cal. P.U.C. Sheet No.

27029-E Sheet 8

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) **Commodity Rates** (Continued)

Schedule AY	′-TOU	ı
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Maximum On-Peak Demand: Summer (\$/kWh) Secondary 9.83 Primary 9.78 Transmission 9.35

Maximum On-Peak Demand: Winter

Secondary Primary Transmission

On-Peak Energy: Summer

Secondary 0.10641 Primary 0.10586 Transmission 0.10120

Semi-Peak Energy: Summer

Secondary 0.09762 Primary 0.09717 Transmission 0.09305

Off-Peak Energy: Summer

Secondary 0.07114 Primary 0.07088 Transmission 0.06801

On-Peak Energy: Winter

Secondary 0.09759 Primary 0.09711 Transmission 0.09293

Semi-Peak Energy: Winter

Secondary 0.08326 Primary 0.08290 Transmission 0.07945

Off-Peak Energy: Winter

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15-07-001

Secondary 0.06354 Primary 0.06332 Transmission 0.06077

(Continued)

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May 27, 2016

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SCHEDULE EECC

Revised

Canceling

Sheet 8

27826-E

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Sahadula AV TOLL		
Schedule AY-TOU Maximum On-Peak Demand: Summer	(\$/kWh)	
Secondary	<u>(Ψ/ΚΨΤΙ)</u> 9.92	1
Primary	9.92 9.87	
Transmission		
Maximum On-Peak Demand: Winter	9.43	ı
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.40700	ı
Primary	0.10738	1
Transmission	0.10682	! !
Semi-Peak Energy: Summer	0.10212	ı
Secondary	0.00050	1
Primary	0.09850	
Transmission	0.09805	1
Off-Peak Energy: Summer	0.09389	'
•	0.07470	
Secondary Primary	0.07179	
Transmission	0.07154	
	0.06864	ı
On-Peak Energy: Winter	0.00040	
Secondary	0.09849	
Primary	0.09801	
Transmission	0.09379	ı
Semi-Peak Energy: Winter		
Secondary	0.08403	!
Primary	0.08366	!
Transmission	0.08019	ı
Off-Peak Energy: Winter		
Secondary	0.06413	l
Primary	0.06391	ı.
Transmission	0.06133	I

(Continued)

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Cal. P.U.C. Sheet No.

27826-E Sheet 8

27915-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule AY-TOU Maximum On-Peak Demand: Summer Secondary Primary	<u>(\$/kWh)</u> 9.92 9.87	
Transmission	9.43	ı
Maximum On-Peak Demand: Winter		
Secondary Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.10738	ı
Primary	0.10682	ı
Transmission	0.10212	I
Semi-Peak Energy: Summer		
Secondary	0.09850	I
Primary	0.09805	I
Transmission	0.09389	I
Off-Peak Energy: Summer		
Secondary	0.07179	I
Primary	0.07154	I
Transmission	0.06864	I
On-Peak Energy: Winter		
Secondary	0.09849	I
Primary	0.09801	I
Transmission	0.09379	I
Semi-Peak Energy: Winter		
Secondary	0.08403	!
Primary	0.08366	!
Transmission	0.08019	I
Off-Peak Energy: Winter		
Secondary	0.06412	l
Primary	0.06391	!
Transmission	0.06133	ı

(Continued)

 8H7
 Issued by
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 Jul 15, 2016

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Cal. P.U.C. Sheet No.

27915-E

28225-E

SCHEDULE EECC ELECTRIC ENERGY COMMODITY COST

Revised

Canceling

Sheet 8

RATES (Continued)
Commodity Rates (Continued)

Schedule AY-TOU Maximum On-Peak Demand: Summer Secondary Primary Transmission Maximum On-Peak Demand: Winter	(\$/kW) 9.91 9.86 9.43	R R
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.10735	R
Primary	0.10679	R
Transmission	0.10209	R
Semi-Peak Energy: Summer		
Secondary	0.09848	R
Primary	0.09802	R
Transmission	0.09386	R
Off-Peak Energy: Summer		
Secondary	0.07177	R
Primary	0.07152	R
Transmission	0.06862	R
On-Peak Energy: Winter		
Secondary	0.09846	R
Primary	0.09798	R
Transmission	0.09376	R
Semi-Peak Energy: Winter		
Secondary	0.08401	R
Primary	0.08364	R
Transmission	0.08016	R
Off-Peak Energy: Winter		
Secondary	0.06411	R
Primary	0.06389	R
Transmission	0.06131	R

(Continued)

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SCHEDULE EECC

Revised

Canceling

Sheet 8

28342-E

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Transmission

Schedule AY-TOU		
Maximum On-Peak Demand: Summer	<u>(\$/kW)</u>	
Secondary	9.91	I
Primary	9.86	I
Transmission	9.43	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.10735	I
Primary	0.10679	I
Transmission	0.10209	I
Semi-Peak Energy: Summer		
Secondary	0.09848	I
Primary	0.09802	I
Transmission	0.09386	I
Off-Peak Energy: Summer		
Secondary	0.07177	I
Primary	0.07152	I
Transmission	0.06862	I
On-Peak Energy: Winter		
Secondary	0.09846	I
Primary	0.09798	I
Transmission	0.09376	I
Semi-Peak Energy: Winter		
Secondary	0.08401	I
Primary	0.08364	I
Transmission	0.08016	I
Off-Peak Energy: Winter		
Secondary	0.06411	I
Primary	0.06389	I

(Continued)

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26793-E

27031-E

Canceling Revised Cal. P.U.C. Sheet No.

Sheet 9

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule PA-T-1 Demand: On-Peak Summer	(\$/kW)	
Option C	1411111	
Secondary	5.33	R
Primary	5.30	R
Transmission	5.07	R
Option D	5.07	1.
Secondary	5.33	R
Primary	5.30	R
Transmission	5.07	R
Option E	5.07	1.
Secondary	5.33	R
Primary	5.30	R
Transmission	5.07	R
Option F	3.07	
Secondary	5.33	R
Primary	5.30	R
Transmission	5.07	R
Demand: On-Peak: Winter	5.07	1.
Option C		
Secondary		
Primary —		
Transmission		
Option D		
Secondary		
Primary		
Transmission		
Option E		
Secondary		
Primary		
Transmission		
Option F		
Secondary		
Primary		
Transmission	(A (1) A (1)	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.09530	R
Primary	0.09481	R
Transmission	0.09063	R
Semi-Peak Energy: Summer		Б.
Secondary	0.09013	R
Primary	0.08971	R
Transmission	0.08591	R
Off-Peak Energy: Summer		-
Secondary	0.06299	R
Primary	0.06277	R
Transmission	0.06022	R

(Continued)

9H8 Date Filed Dec 29, 2015 Issued by **Dan Skopec** Advice Ltr. No. 2840-E Effective Jan 1, 2016 Vice President Regulatory Affairs Decision No. Resolution No.



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Cal. P.U.C. Sheet No.

27030-E Sheet 9

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

 `	
Schedule A6-TOU	<u>(\$/kW)</u>
Maximum Demand at Time of System Peak: Summer	
Primary	9.78
Primary Substation	9.78
Transmission	9.35
Maximum Demand at Time of System Peak: Winter	
Primary	
Primary Substation	
Transmission	
On-Peak Energy: Summer	
Primary	0.10586
Primary Substation	0.10586
Transmission	0.10120
Semi-Peak Energy: Summer	
Primary	0.09717
Primary Substation	0.09717
Transmission	0.09305
Off-Peak Energy: Summer	
Primary	0.07088
Primary Substation	0.07088
Transmission	0.06801
On-Peak Energy: Winter	
Primary	0.09711
Primary Substation	0.09711
Transmission	0.09293
Semi-Peak Energy: Winter	
Primary	0.08290
Primary Substation	0.08290
Transmission	0.07945
Off-Peak Energy: Winter	

(Continued)

9H7
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Decision No. 15-07-001

Primary

Primary Substation

Transmission

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0.06332

0.06332

0.06077

May 27, 2016 Jun 1, 2016

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27540-E

27827-E

Canceling Revised Cal. P.U.C. Sheet No.

ELECTRIC ENERGY COMMODITY COST

SCHEDULE EECC

Sheet 9

RATES (Continued) Commodity Rates (Continued)

Schedule A6-TOU	(\$/kW)	
Maximum Demand at Time of System Peak: Summer		
Primary	9.87	- 1
Primary Substation	9.87	I
Transmission	9.43	I
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.10682	I
Primary Substation	0.10682	I
Transmission	0.10212	I
Semi-Peak Energy: Summer		
Primary	0.09805	I
Primary Substation	0.09805	I
Transmission	0.09389	I
Off-Peak Energy: Summer		
Primary	0.07154	I
Primary Substation	0.07154	I
Transmission	0.06864	I
On-Peak Energy: Winter		
Primary	0.09801	I
Primary Substation	0.09801	I
Transmission	0.09379	I
Semi-Peak Energy: Winter		
Primary	0.08366	I
Primary Substation	0.08366	I
Transmission	0.08019	I
Off-Peak Energy: Winter		
Primary	0.06391	I
Primary Substation	0.06391	I
Transmission	0.06133	I

(Continued)

 9H9
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27916-E

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Cal. P.U.C. Sheet No.

27827-E Sheet 9

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

Schedule A6-TOU	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.87	I
Primary Substation	9.87	I
Transmission	9.43	- 1
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.10682	I
Primary Substation	0.10682	I
Transmission	0.10212	I
Semi-Peak Energy: Summer		
Primary	0.09805	I
Primary Substation	0.09805	I
Transmission	0.09389	I
Off-Peak Energy: Summer		
Primary	0.07154	- 1
Primary Substation	0.07154	I
Transmission	0.06864	I
On-Peak Energy: Winter		
Primary	0.09801	I
Primary Substation	0.09801	I
Transmission	0.09379	I
Semi-Peak Energy: Winter		
Primary	0.08366	- 1
Primary Substation	0.08366	- 1
Transmission	0.08019	- 1
Off-Peak Energy: Winter		
Primary	0.06391	I
Primary Substation	0.06391	I
Transmission	0.06133	I

(Continued)

 9H7
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28226-E

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Cal. P.U.C. Sheet No.

27916-E Sheet 9

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) **Commodity Rates** (Continued)

Schedule A6-TOU	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.86	R
Primary Substation	9.86	R
Transmission	9.43	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.10679	R
Primary Substation	0.10679	R
Transmission	0.10209	R
Semi-Peak Energy: Summer		
Primary	0.09802	R
Primary Substation	0.09802	R
Transmission	0.09386	R
Off-Peak Energy: Summer		
Primary	0.07152	R
Primary Substation	0.07152	R
Transmission	0.06862	R
On-Peak Energy: Winter		
Primary	0.09798	R
Primary Substation	0.09798	R
Transmission	0.09376	R
Semi-Peak Energy: Winter		
Primary	0.08364	R
Primary Substation	0.08364	R
Transmission	0.08016	R
Off-Peak Energy: Winter		
Primary	0.06389	R
Primary Substation	0.06389	R
Transmission	0.06131	R

(Continued)

9H14 Date Filed Nov 7, 2016 Issued by **Dan Skopec** Advice Ltr. No. 2996-E Effective Aug 1, 2016 Vice President Regulatory Affairs Decision No. 16-06-054 Resolution No.



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Cal. P.U.C. Sheet No.

28226-E Sheet 9

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) **Commodity Rates** (Continued)

Schedule A6-TOU	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.86	I
Primary Substation	9.86	I
Transmission	9.43	I
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.10679	I
Primary Substation	0.10679	I
Transmission	0.10209	I
Semi-Peak Energy: Summer		
Primary	0.09802	I
Primary Substation	0.09802	I
Transmission	0.09386	I
Off-Peak Energy: Summer		
Primary	0.07152	I
Primary Substation	0.07152	I
Transmission	0.06862	I
On-Peak Energy: Winter		
Primary	0.09798	I
Primary Substation	0.09798	I
Transmission	0.09376	I
Semi-Peak Energy: Winter		
Primary	0.08364	I
Primary Substation	0.08364	I
Transmission	0.08016	I
Off-Peak Energy: Winter		
Primary	0.06389	I
Primary Substation	0.06389	I
Transmission	0.06131	I

(Continued)

9H13 Date Filed Issued by Dec 7, 2016 **Dan Skopec** Advice Ltr. No. 2917-E-B Effective Aug 1, 2016 Vice President Regulatory Affairs Decision No. 16-09-043 Resolution No.



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Canceling Revised

Cal. P.U.C. Sheet No.

26794-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1 (Continued)	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.08919	R
Primary	0.08875	R
Transmission	0.08494	R
Semi-Peak Energy: Winter		
Secondary	0.07610	R
Primary	0.07576	R
Transmission	0.07262	R
Off-Peak Energy: Winter		
Secondary	0.05807	R
Primary	0.05787	R
Transmission	0.05554	R
Schedule TOU-PA		
< 20 kW		
Summer		
On-Peak Energy	0.16760	R
Semi-Peak Energy	0.13112	R
Off-Peak Energy	0.09239	R
Winter		• • •
On-Peak Energy	0.06948	R
Semi-Peak Energy	0.05946	R
Off-Peak Energy	0.04557	R
> 20 kW		
On-Peak Demand Charge: Summer	3.54	R
On-Peak Demand Charge: Winter	0.00	
Summer		
On-Peak Energy	0.14766	R
Semi-Peak Energy	0.11552	R
Off-Peak Energy	0.08147	R
Winter	0.001	
On-Peak Energy	0.07826	R
Semi-Peak Energy	0.06698	R
Off-Peak Energy	0.05133	R
Schedule PA	0.00100	1
Summer	0.10035	R
Winter	0.06732	R
Schedules LS-1, LS-2, LS-3, OL-1, and DWL	0.00702	IX
All Usage	0.06495	R
Schedule OL-2	0.00-00	IX
All Usage	0.08401	R
All Usaye	0.00401	К

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

<u>DWR Customer Return Credit</u> Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

10H9 Issued by Date Filed Dec 29, 2015 Dan Skopec 2840-E Advice Ltr. No. Effective Jan 1, 2016 Vice President Decision No. Regulatory Affairs Resolution No.



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27031-E Sheet 10

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

	Sched	lule	<u>PA-</u>	<u>Г-1</u>
--	-------	------	------------	------------

Demand: On-Peak Summer	(\$/kW)
Option C	
Secondary	5.33
Primary	5.30
Transmission	5.07
Option D	
Secondary	5.33
Primary	5.30
Transmission	5.07
Option E	
Secondary	5.33
Primary	5.30
Transmission	5.07
Option F	
Secondary	5.33
Primary	5.30
Transmission	5.07

Demand: On-Peak: Winter

Primary

Option C Secondary

Transmission

Option D

Secondary Primary

Transmission

Option E

Secondary Primary

Transmission

Option F

Secondary Primary

Transmission

On Peak Energy: Summer (\$/kWh) Secondary 0.09530 Primary 0.09481 Transmission 0.09063

Semi-Peak Energy: Summer Secondary 0.09013 Primary 0.08971 0.08591

Transmission Off-Peak Energy: Summer

> Secondary 0.06299 Primary 0.06277 Transmission 0.06022

> > (Continued)

10H7 Advice Ltr. No. 2890-E-B Decision No. 15-07-001

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27828-E

SCHEDULE EECC

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued	l)
Commodity Rates	

Schedule PA-T-1		
Demand: On-Peak Summer	<u>(\$/kW)</u>	
Option C		
Secondary	5.38	1
Primary	5.35	1
Transmission	5.12	I
Option D		
Secondary	5.38	I
Primary	5.35	I
Transmission	5.12	I
Option E		_
Secondary	5.38	I
Primary	5.35	I
Transmission	5.12	I
Option F		_
Secondary	5.38	1
Primary	5.35	!
Transmission	5.12	1
Demand: On-Peak: Winter		
Option C		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option D		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option E		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option F		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.09618	!
Primary	0.09569	!
Transmission	0.09147	ı
Semi-Peak Energy: Summer		
Secondary	0.09097	1
Primary Transmission	0.09054	1
Transmission Off Book Engray Summer	0.08670	1
Off-Peak Energy: Summer	0.0007	
Secondary	0.06357	1
Primary Transmission	0.06335	i
Hallottilooluti	0.06078	1

(Continued)

 10H9
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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) **Commodity Rates** (Continued)

Schedule PA-T-1		
Demand: On-Peak Summer	<u>(\$/kW)</u>	
Option C	·	
Secondary	5.38	I
Primary	5.35	- 1
Transmission	5.12	1
Option D		
Secondary	5.38	ı
Primary	5.35	ı
Transmission	5.12	I
Option E		
Secondary	5.38	- 1
Primary	5.35	ı
Transmission	5.12	ı
Option F		
Secondary	5.38	I
Primary	5.35	I
Transmission	5.12	I
Demand: On-Peak: Winter		
Option C		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option D	0.00	
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option E	0.00	
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option F		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.09618	ı
Primary	0.09569	ı
Transmission	0.09147	ı
Semi-Peak Energy: Summer		
Secondary	0.09097	I
Primary	0.09054	ı
Transmission	0.08670	I
Off-Peak Energy: Summer		
Secondary	0.06357	ı
Primary	0.06335	ı
Transmission	0.06078	ı

(Continued)

10H7 Date Filed Issued by Jul 15, 2016 **Dan Skopec** Advice Ltr. No. 2922-E Effective Aug 1, 2016 Vice President Regulatory Affairs Decision No. 16-04-019 Resolution No.



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Cal. P.U.C. Sheet No.

27917-E

Sheet 10

28227-E

SCHEDULE EECC

Canceling Revised

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) **Commodity Rates** (Continued)

Schedule PA-T-1		
Demand: On-Peak Summer	<u>(\$/kW)</u>	
Option C		
Secondary	5.38	
Primary	5.35	
Transmission	5.11	R
Option D		
Secondary	5.38	
Primary	5.35	
Transmission	5.11	R
Option E		
Secondary	5.38	
Primary	5.35	
Transmission	5.11	R
Option F		
Secondary	5.38	
Primary	5.35	
Transmission	5.11	R
Demand: On-Peak: Winter		
Option C		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option D		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option E		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option F		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.09615	R
Primary	0.09566	R
Transmission	0.09144	R
Semi-Peak Energy: Summer		_
Secondary	0.09094	R
Primary	0.09051	R
Transmission	0.08668	R
Off-Peak Energy: Summer		_
Secondary	0.06356	R
Primary	0.06333	R
Transmission	0.06076	R

(Continued)

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28344-E

Canceling Revised

Cal. P.U.C. Sheet No.

28227-E Sheet 10

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule PA-T-1		
Demand: On-Peak Summer	<u>(\$/kW)</u>	
Option C		
Secondary	5.38	I
Primary	5.35	I
Transmission	5.11	I
Option D		
Secondary	5.38	I
Primary	5.35	I
Transmission	5.11	I
Option E		
Secondary	5.38	I
Primary	5.35	- 1
Transmission	5.11	I
Option F		
Secondary	5.38	I
Primary	5.35	I
Transmission	5.11	I
Demand: On-Peak: Winter		
Option C		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option D	0.00	
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option E		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
Option F		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.09615	I
Primary	0.09566	I
Transmission	0.09144	I
Semi-Peak Energy: Summer		
Secondary	0.09094	I
Primary	0.09051	-
Transmission	0.08668	I
Off-Peak Energy: Summer		
Secondary	0.06356	I
Primary	0.06333	I
Transmission	0.06076	I

(Continued)

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27542-E

Canceling Revised Cal. P.U.C. Sheet No.

27032-E Sheet 11

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

On-Peak Energy: Winter 0.08919 Primary 0.08875 Transmission 0.08494 Semi-Peak Energy: Winter 0.07610 Primary 0.07576 Transmission 0.07262 Off-Peak Energy: Winter 0.05807 Secondary 0.05787 Transmission 0.05787 Transmission 0.05554 Schedule TOU-PA 0.05554 Summer 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239 Winter 0.09239
Primary 0.08875 Transmission 0.08494 Semi-Peak Energy: Winter 0.07610 Primary 0.07576 Transmission 0.07262 Off-Peak Energy: Winter 0.05807 Secondary 0.05787 Transmission 0.05787 Transmission 0.05554 Schedule TOU-PA 0.05554 Summer 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
Transmission 0.08494 Semi-Peak Energy: Winter 0.07610 Secondary 0.07576 Transmission 0.07262 Off-Peak Energy: Winter 0.05807 Secondary 0.05787 Transmission 0.05787 Schedule TOU-PA 0.05554 Summer 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
Semi-Peak Energy: Winter 0.07610 Secondary 0.07576 Transmission 0.07262 Off-Peak Energy: Winter 0.05807 Secondary 0.05787 Transmission 0.05787 Schedule TOU-PA 0.05554 Summer 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
Secondary 0.07610 Primary 0.07576 Transmission 0.07262 Off-Peak Energy: Winter Secondary Secondary 0.05807 Primary 0.05787 Transmission 0.05554 Schedule TOU-PA 20 kW Summer On-Peak Energy 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
Primary 0.07576 Transmission 0.07262 Off-Peak Energy: Winter Secondary Secondary 0.05807 Primary 0.05787 Transmission 0.05554 Schedule TOU-PA < 20 kW
Primary 0.07576 Transmission 0.07262 Off-Peak Energy: Winter Secondary Secondary 0.05807 Primary 0.05787 Transmission 0.05554 Schedule TOU-PA < 20 kW
Transmission 0.07262 Off-Peak Energy: Winter
Secondary 0.05807 Primary 0.05787 Transmission 0.05554 Schedule TOU-PA < 20 kW
Secondary 0.05807 Primary 0.05787 Transmission 0.05554 Schedule TOU-PA < 20 kW
Primary 0.05787 Transmission 0.05554 Schedule TOU-PA Semi-Peak Energy On-Peak Energy 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
Transmission 0.05554 Schedule TOU-PA < 20 kW
Schedule TOU-PA < 20 kW Summer On-Peak Energy Semi-Peak Energy Off-Peak Energy 0.09239
< 20 kW Summer On-Peak Energy 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
Summer On-Peak Energy 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
On-Peak Energy 0.16760 Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
Semi-Peak Energy 0.13112 Off-Peak Energy 0.09239
Off-Peak Energy 0.09239
67
viiilei
On Book Energy
On-Peak Energy 0.06948
Semi-Peak Energy 0.05946
Off-Peak Energy 0.04557
≥ 20 kW
On-Peak Demand Charge: Summer 3.54
On-Peak Demand Charge: Winter 0.00
Summer
On-Peak Energy 0.14766
Semi-Peak Energy 0.11552
Off-Peak Energy 0.08147
Winter
On-Peak Energy 0.07826
Semi-Peak Energy 0.06698
Off-Peak Energy 0.05133
Schedule PA
Summer 0.10035
Winter 0.06732
Schedules LS-1, LS-2, LS-3, OL-1, and DWL
All Usage 0.06495
Schedule OL-2
All Usage 0.08401

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

<u>DWR Customer Return Credit</u> Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

11H7 Issued by Date Filed	May 27, 2016	
Advice Ltr. No. 2890-E-B Dan Skopec Effective	Jun 1, 2016	
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27829-E

Canceling Revised Cal. P.U.C. Sheet No.

27542-E Sheet 11

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Oak adula DA T 4 (Oartiravad)	(Φ /I .) A /I ₂ \	
Schedule PA-T-1 (Continued)	<u>(\$/kWh)</u>	
On-Peak Energy: Winter	0.00004	
Secondary	0.09001	!
Primary	0.08957	!
Transmission	0.08572	I
Semi-Peak Energy: Winter	0.07000	
Secondary	0.07680	l
Primary	0.07646	I
Transmission	0.07329	ı
Off-Peak Energy: Winter		
Secondary	0.05861	I
Primary	0.05841	ı
Transmission	0.05605	- 1
Schedule TOU-PA		
< 20 kW		
Summer		
On-Peak Energy	0.16944	I
Semi-Peak Energy	0.13256	- 1
Off-Peak Energy	0.09340	- 1
Winter		
On-Peak Energy	0.06967	- 1
Semi-Peak Energy	0.05962	- 1
Off-Peak Energy	0.04570	i
> 20 kW		-
On-Peak Demand Charge: Summer	3.57	- 1
On-Peak Demand Charge: Winter	0.00	-
Summer		
On-Peak Energy	0.14929	1
Semi-Peak Energy	0.11680	i
Off-Peak Energy	0.08237	i
Winter	0.00201	
On-Peak Energy	0.07853	1
Semi-Peak Energy	0.06721	i
Off-Peak Energy	0.05151	i
Schedule PA	0.03131	'
Summer	0.10128	
Winter	0.10128	l l
	0.06794	I
Schedules LS-1, LS-2, LS-3, OL-1, and DWL	0.00555	
All Usage	0.06555	I
Schedule OL-2	0.00.170	_
All Usage	0.08478	ı

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

<u>DWR Customer Return Credit</u> Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

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Canceling Revised Cal. P.U.C. Sheet No.

27829-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Oak adula DA T 4 (Oartiravad)	(Φ /I .) A /I ₂ \	
Schedule PA-T-1 (Continued)	<u>(\$/kWh)</u>	
On-Peak Energy: Winter	0.00004	
Secondary	0.09001	!
Primary	0.08957	!
Transmission	0.08572	I
Semi-Peak Energy: Winter	0.07000	
Secondary	0.07680	l
Primary	0.07646	I
Transmission	0.07329	ı
Off-Peak Energy: Winter		
Secondary	0.05861	I
Primary	0.05841	ı
Transmission	0.05605	- 1
Schedule TOU-PA		
< 20 kW		
Summer		
On-Peak Energy	0.16944	I
Semi-Peak Energy	0.13256	- 1
Off-Peak Energy	0.09340	- 1
Winter		
On-Peak Energy	0.06967	- 1
Semi-Peak Energy	0.05962	- 1
Off-Peak Energy	0.04570	i
> 20 kW		-
On-Peak Demand Charge: Summer	3.57	- 1
On-Peak Demand Charge: Winter	0.00	-
Summer		
On-Peak Energy	0.14929	1
Semi-Peak Energy	0.11680	i
Off-Peak Energy	0.08237	i
Winter	0.00201	
On-Peak Energy	0.07853	1
Semi-Peak Energy	0.06721	i
Off-Peak Energy	0.05151	i
Schedule PA	0.03131	'
Summer	0.10128	
Winter	0.10128	l l
	0.06794	I
Schedules LS-1, LS-2, LS-3, OL-1, and DWL	0.00555	
All Usage	0.06555	I
Schedule OL-2	0.00.170	_
All Usage	0.08478	ı

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

<u>DWR Customer Return Credit</u> Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

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Sheet 11

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

0	(0.11.14.11.)	
Schedule PA-T-1 (Continued)	<u>(\$/kWh)</u>	
On-Peak Energy: Winter	0.00000	Б
Secondary	0.08999	R
Primary	0.08955	R
Transmission	0.08570	R
Semi-Peak Energy: Winter	0.07070	Б
Secondary	0.07678	R
Primary	0.07644	R
Transmission	0.07326	R
Off-Peak Energy: Winter		_
Secondary	0.05859	R
Primary	0.05839	R
Transmission	0.05604	R
Schedule TOU-PA		
< 20 kW		
Summer		
On-Peak Energy	0.16938	R
Semi-Peak Energy	0.13252	R
Off-Peak Energy	0.09337	R
Winter		
On-Peak Energy	0.06966	R
Semi-Peak Energy	0.05962	
Off-Peak Energy	0.04569	R
> 20 kW	(\$/kW)	
On-Peak Demand Charge: Summer	3.57	
On-Peak Demand Charge: Winter	0.00	
Summer	(\$/kWh)	
On-Peak Energy	0.14923	R
Semi-Peak Energy	0.11676	R
Off-Peak Energy	0.08234	R
Winter	0.00204	IX
On-Peak Energy	0.07852	R
Semi-Peak Energy	0.06720	R
Off-Peak Energy	0.05151	K
Schedule PA	0.05151	
	0.40425	Б
Summer	0.10125	R
Winter	0.06792	R
Schedules LS-1, LS-2, LS-3, OL-1, and DWL	0.00550	Б
All Usage	0.06553	R
Schedule OL-2		_
All Usage	0.08476	R

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

<u>DWR Customer Return Credit</u> Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

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Canceling Revised Cal. P.U.C. Sheet No.

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schodula BA T 1 (Continued)	(¢ /k\\/b)				
On-Peak Energy: Winter	Schedule PA-T-1 (Continued) (\$/kWh)				
Secondary	0.08999	- 1			
Primary	0.08955	i			
Transmission	0.08570	i			
Semi-Peak Energy: Winter	0.00070	•			
Secondary	0.07678	1			
Primary	0.07644	i			
Transmission	0.07326	i			
Off-Peak Energy: Winter	0.07320	'			
Secondary	0.05859	1			
Primary	0.05839	i			
Transmission	0.05604	i			
Schedule TOU-PA	0.03004	ı			
< 20 kW					
Summer					
On-Peak Energy	0.46029				
Semi-Peak Energy	0.16938				
0 ;	0.13252				
Off-Peak Energy	0.09337	ı			
Winter	0.00000				
On-Peak Energy	0.06966	ļ			
Semi-Peak Energy	0.05962	I			
Off-Peak Energy	0.04569	I			
≥ 20 kW	<u>(\$/kW)</u>				
On-Peak Demand Charge: Summer	3.57	I			
On-Peak Demand Charge: Winter	0.00				
Summer	<u>(\$/kWh)</u>				
On-Peak Energy	0.14923	ı			
Semi-Peak Energy	0.11676	ı			
Off-Peak Energy	0.08234	ı			
Winter					
On-Peak Energy	0.07852	- 1			
Semi-Peak Energy	0.06720	ı			
Off-Peak Energy	0.05151	ı			
Schedule PA					
Summer	0.10125	- 1			
Winter	0.06792	- 1			
Schedules LS-1, LS-2, LS-3, OL-1, and DWL					
All Usage	0.06553	- 1			
Schedule OL-2					
All Usage	0.08476	1			
-					

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

<u>DWR Customer Return Credit</u> Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

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27543-E

SCHEDULE EECC

Canceling

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: May 1 – October 31 Winter: November 1 – April 30

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. Secondary Voltage Class Customers

 $DLF_{DLL} = 1 + [Losses/Load]$ $DLF_{TLL} = 1.0065 \times DLF_{DLL}$

Where: Losses = $[0.0000090935 \times (SysLoad)^2] + 27.21$

Load = $-[0.00000804463 \times (SysLoad)^2] + [0.8586372 \times SysLoad] -24.0524567$

SysLoad = SDG&E system load during hourly period in MW.

b. **Primary Voltage Class Customers**

 $DLF_{DLL} = 1 + (Losses/Load)$ $DLF_{TLL} = 1.0065 \times DLF_{DLL}$

Where: Losses = $[0.0000001523524 \times (SysLoad)^2] + 0.427367656$

Load = $-[0.000001181634 \times (SysLoad)^2] + [0.12612 \times SysLoad] - 3.533$

SysLoad = SDG&E system load during hourly period in MW.

c. Primary at Substation Voltage Class Customers

 $DLF_{DLL} = 1 + (Losses/Load)$ $DLF_{TLL} = 1.0065 \times DLF_{DLL}$

Where: Losses = $[0.000000000009798 \times (SysLoad)^2] + 0.007089$

Load = $-[0.0000000196 \times (SysLoad)^2] + [0.002092 \times SysLoad] - .0586$

SysLoad = SDG&E system load during hourly period in MW.

d. Transmission Voltage Class Customers

 $DLF_{DLL} = 1 + (Losses/Load) = 1$ $DLF_{TLL} = 1.0065 \times DLF_{DLL} = 1.0065$

(Continued)

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27544-E

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Cal. P.U.C. Sheet No.

26530-E Sheet 13

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. Development of DWR Supplied Energy Percentages

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. Development of Utility Supplied Energy Percentages

Schedule A6-TOU:

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. Summary of Class Load Profile Categories and Associated Rate Schedules

Class Load Profile Rate Category **Associated Rate Schedules** Residential: Residential Non-Time-of-Use DR, DR-LI, E-LI, DM, DS, DT,

DT-RV

A6-TOU

Residential Time-of-Use DR-TOU, DR-TOU-DER, TOU-DR

Electric Vehicle Time-of-Use EV-TOU, EV-TOU-3

Electric Vehicle & Household TOU EV-TOU-2

Small Commercial: A. A-TC Small Commercial Non-Time-Of-Use Small Commercial Time-Of-Use TOU-A

Schedule AD AD

Schedule AD:

Medium Commercial/ Medium Commercial/Industrial A-TOU, AY-TOU, AL-TOU, Industrial (<or=500 kW): AL-TOU-CP, AL-TOU-DER,

Large Commercial/ Large Commercial/Industrial AL-TOU, AL-TOU-CP, Industrial (> 500 kW): AL-TOU-DER.

Schedule A6-TOU Agricultural Non-Time-of-Use Agricultural: PA

Agricultural Time-of-Use TOU-PA

Lighting: Lighting LS-1, LS-2, LS-3, OL-1, DWL

(Continued)

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Cal. P.U.C. Sheet No.

26531-E Sheet 14

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES (Continued)

4. Summary of Average Supplied Energy Percentages Categories

<u>C</u>	<u>ategory</u>	Consumption Type		Number of Percentages
R	esidential	Total	at 1 Voltage	1
R	esidential TOU	On-peak, semi-peak, off-peak	at 1 Voltage	3
Е	lectric Vehicle TOU	On-peak, off-peak, super off	at 1 Voltage	3
Е	lectric Vehicle & Household TOU	On-peak, off-peak, super off	at 1 Voltage	3
S	mall Commercial	Total	at 2 Voltage	2
S	mall Commercial TOU	On-peak, semi-peak, off-peak	at 2 Voltage	6
S	chedule AD	Total	at 2 Voltage	2
	ledium Commercial/Industrial 500 kW	On-peak, semi-peak, off-peak	at 4 Voltage	12
	ledium Commercial/Industrial 500 kW AV Rate	Semi-peak (include signal periods), off-peak	at 4 Voltage	8
	arge Commercial/Industrial 500 kW	On-peak, semi-peak, off-peak	at 4 Voltage	12
	arge Commercial/Industrial 500 kW AV Rate	Semi-peak (include signal periods), off-peak	at 4 Voltage	8
S	chedule A6-TOU	On-peak, semi-peak, off-peak	at 3 Voltage	9
Α	gricultural	Total	at 1 Voltage	1
Α	gricultural TOU	On-peak, semi-peak, off-peak	at 3 Voltage	9
Li	ghting	Total	at 1 Voltage	1
			Total	80

Eighty percentages will be determined for each of the 9 billing period options (4-week period up to a 12-week period).

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SCHEDULE EECC

Sheet 15

ELECTRIC ENERGY COMMODITY COST

SPECIAL CONDITIONS

- 1. <u>Definitions</u>. The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
- 2. <u>Service Restrictions</u>. Service under this schedule is restricted to the entire load served by single meters. The electric load of a single meter may not be partitioned among services rendered under this schedule and services rendered by a non-utility party under Direct Access or Community Choice Aggregation (CCA).
- 3. <u>Terms of Service</u>: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this Schedule for at least 12 consecutive months, except as specified in SC 4. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year, unless returning to service from a Direct Access Provider or a Community Choice Aggregator (CCA) in less than one year.
- 4. <u>Early Termination</u>: An eligible customer may elect to take commodity from a Direct Access provider or from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.

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