

Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 86593-E Cancelling Revised Cal. PUC Sheet No. 86143-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

RATES (Continued)

					Delive	ry Service					Gener	ation ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹
Energy Charge - \$/kWh	Summer Winter	0.01613 0.01613	0.08757 (I) 0.08064 (I)	0.00439 0.00439	0.00009 0.00009	0.01737 (R) 0.01737 (R)	0.00530 0.00530	0.00000 0.00000	0.00130 0.00130	0.13215 (I) 0.12522 (I)	0.19996 (I) 0.13452 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00256 (I)		
Customer Charge - \$/Meter/Day			0.468							0.468		
Three Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00130) (I) (0.02653) (I) (0.08212) (I)							(0.00130) (I) (0.02653) (I) (0.08212) (I)	(0.00180) (0.00393) (I) (0.00398) (I)	
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(71.00)							(71.00)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023
Decision		Vice President	Effective	Oct 1, 2023
2H13			Resolution	



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised 86143-E Cancelling Revised Cal. PUC Sheet No. 85637-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 2

RATES (Continued)

	_											
					Delive	ry Service					Gener	ration ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Winter	0.01613 (R) 0.01613 (R)	0.08716 (I) 0.08027 (I)	0.00439 0.00439	0.00009 0.00009	0.01739 (I) 0.01739 (I)	0.00530 0.00530	0.00000 (I) 0.00000 (I)		0.13176 (I) 0.12487 (I)	0.19952 (I) 0.13422 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00204 (I)		
Customer Charge - \$/Meter/Day			0.468							0.468		
Three Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh California Alternate Rates for	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00129) (I) (0.02641) (I) (0.08173) (I)							(0.00129) (I) (0.02641) (I) (0.08173) (I)	(0.00180) (I) (0.00392) (I) (0.00397) (I)	
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(71.00)							(71.00)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00118 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

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(To be ins	erted by utility)	
Advice	5041-E	
Decision		

2H9

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted May 30, 2023 Jun 1, 2023 Effective Resolution

(R)



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised 85637-E Cancelling Revised Cal. PUC Sheet No. 85124-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 2

RATES (Continued)

	_											
					Delive	ry Service					Gene	ration ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Winter	0.01684 0.01684	0.08532 (R) 0.07857 (R)	0.00439 (R) 0.00439 (R)	0.00009 0.00009	0.01718 (R) 0.01718 (R)	0.00530 0.00530	(0.00208) (0.00208)	0.00130 0.00130	0.12834 (R) 0.12159 (R)	0.18715 (R) 0.12590 (R)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00070		
Customer Charge - \$/Meter/Day			0.468							0.468		
Three Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh California Alternate Rates for	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00126) (R) (0.02584) (R) (0.07998) (R)							(0.00126) (R) (0.02584) (R) (0.07998) (R)	(0.00169) (0.00368) (0.00372)	
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(71.00)							(71.00)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

4977-E Advice Decision

23-01-002 22-12-031 2H12

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023

Effective Resolution Mar 1, 2023



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 85124-E Cancelling Revised Cal. PUC Sheet No. 74532-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

RATES (Continued)

					Deliver	y Service					Gener	ation ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10
Energy Charge - \$/kWh	Summer Winter	0.01684 (R) 0.01684 (R)	0.08627 (R) 0.07945 (R)	0.00440 (R) 0.00440 (R)	0.00009 (R) 0.00009 (R)		0.00530 (R) 0.00530 (R)	(0.00208) (0.00208)	0.00130 0.00130	0.12936 (R) 0.12254 (R)	0.18740 (I) 0.12607 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00070 (R)		
Customer Charge - \$/Meter/Day			0.468							0.468		
Three Phase Service - \$/Day			0.046							0.046		
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00127) (R) (0.02613) (R) (0.08088) (R)							(0.00127) (R) (0.02613) (R) (0.08088) (R)	(0.00368) (I)	
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(71.00) (I)							(71.00) (I)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00002) per kWh is recovered in the UG component of Generation. (I)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability (R Services Balancing Account Adjustment (RSBAA) of \$(0.00003) per kWh, and Transmission Access Charge Balancing Account (I) Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA
- 10 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

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(To be ins	erted by utility)	
Advice	4929-E	
Decision		

2H15

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
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Resolution E-5217

Revised Cal. PUC Sheet No. 86594-E Cancelling Revised Cal. PUC Sheet No. 86144-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.9 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00901 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00530 per kWh, and the Fixed Recovery Charge of \$0.00256 per kWh. The 28.9 percent (I) (R) discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	5109-E	Michael Backstrom	Date Submitted	Sep 28, 2023	
Decision		Vice President	Effective	Oct 1, 2023	
4H12			Resolution		Ī

Cal. PUC Sheet No. Revised 86144-E Cancelling Revised Cal. PUC Sheet No. 85638-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 4

(I)(T)

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - (Continued)
 - Net Energy: Net Energy is Es minus EF, where Es is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, Es and Ef, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29.1 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00903 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00530 per kWh, and the Fixed Recovery Charge of \$0.00204 per kWh. The 29.1 percent (T) (R) discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)
Advice 5041-E	Michael Backstrom	Date Submitted	May 30, 2023
Decision	Vice President	Effective	Jun 1, 2023
4H9	-	Resolution	

Cal. PUC Sheet No. Revised 85638-E Cancelling Revised Cal. PUC Sheet No. 74533-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - (Continued)
 - Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, Es and Ef, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29.8 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00888 per kWh and the Wildfire Fund Non-Bypassable Charge of \$0.00530 per kWh. The 29.8 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

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(To be inserted by utility) 4977-E Advice

23-01-002 Decision 22-12-031

4H14

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 27, 2023

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