



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30044-E
Canceling Revised Cal. P.U.C. Sheet No. 29749-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	2.19903	R
Primary	2.19663	R
Secondary Substation	2.19903	R
Primary Substation	2.19663	R
Transmission	2.17717	R

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

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TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

Schedules: TOU-M, OL-TOU, AL-TOU, DG-R (\$/kWh)

CPP Event Day Adder

Secondary	2.19873	R
Primary	2.19633	R
Secondary Substation	2.19873	R
Primary Substation	2.19633	R
Transmission	2.17688	R

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1H15

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San Diego, California

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SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules TOU-M, OL-TOU, AL-TOU, AL-TOU-2, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

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TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

Schedules: TOU-M, OL-TOU, AL-TOU, DG-R (\$/kWh)

CPP Event Day Adder

Secondary	1.67794	R
Primary	1.67601	R
Secondary Substation	1.67794	R
Primary Substation	1.67601	R
Transmission	1.66026	R

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1H11

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San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 1

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules TOU-M, OL-TOU, AL-TOU, AL-TOU-2, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

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TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

Schedules: TOU-M, OL-TOU, AL-TOU, DG-R **(\$/kWh)**

CPP Event Day Adder

Secondary	2.14931	I
Primary	2.14696	I
Secondary Substation	2.14931	I
Primary Substation	2.14696	I
Transmission	2.12786	I

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

(Continued)

1H9

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 29750-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES* (Continued)

Summer	(\$/kWh)	
On-Peak Energy		
Secondary	0.13237	R
Primary	0.13173	R
Secondary Substation	0.13237	R
Primary Substation	0.13173	R
Transmission	0.12608	R
Off-Peak Energy		
Secondary	0.11071	I
Primary	0.11019	I
Secondary Substation	0.11071	I
Primary Substation	0.11019	I
Transmission	0.10551	I
Super Off-Peak Energy		
Secondary	0.08366	R
Primary	0.08337	R
Secondary Substation	0.08366	R
Primary Substation	0.08337	R
Transmission	0.08001	R
Winter		
On-Peak Energy		
Secondary	0.11123	R
Primary	0.11073	R
Secondary Substation	0.11123	R
Primary Substation	0.11073	R
Transmission	0.10606	R
Off-Peak Energy		
Secondary	0.09872	R
Primary	0.09831	R
Secondary Substation	0.09872	R
Primary Substation	0.09831	R
Transmission	0.09427	R
Super Off-Peak Energy		
Secondary	0.08484	R
Primary	0.08457	R
Secondary Substation	0.08484	R
Primary Substation	0.08457	R
Transmission	0.08116	R
Capacity Reservation Charge	(\$/kW per Month)	
Secondary	4.98	I
Primary	4.98	I
Secondary Substation	4.98	I
Primary Substation	4.98	I
Transmission	4.92	I

(Continued)

2H7

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San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES* (Continued)

Summer	(\$/kWh)	
On-Peak Energy		
Secondary	0.13234	R
Primary	0.13170	R
Secondary Substation	0.13234	R
Primary Substation	0.13170	R
Transmission	0.12605	R
Off-Peak Energy		
Secondary	0.11068	R
Primary	0.11017	R
Secondary Substation	0.11068	R
Primary Substation	0.11017	R
Transmission	0.10548	R
Super Off-Peak Energy		
Secondary	0.08366	
Primary	0.08338	I
Secondary Substation	0.08366	
Primary Substation	0.08338	I
Transmission	0.08001	
Winter		
On-Peak Energy		
Secondary	0.11124	I
Primary	0.11073	
Secondary Substation	0.11124	I
Primary Substation	0.11073	
Transmission	0.10607	I
Off-Peak Energy		
Secondary	0.09872	
Primary	0.09832	I
Secondary Substation	0.09872	
Primary Substation	0.09832	I
Transmission	0.09427	
Super Off-Peak Energy		
Secondary	0.08485	I
Primary	0.08457	
Secondary Substation	0.08485	I
Primary Substation	0.08457	
Transmission	0.08116	
Capacity Reservation Charge	(\$/kW per Month)	
Secondary	4.98	
Primary	4.97	R
Secondary Substation	4.98	
Primary Substation	4.97	R
Transmission	4.92	

(Continued)

2H16

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San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES* (Continued)

Summer	(\$/kWh)	
On-Peak Energy		
Secondary	0.10172	R
Primary	0.10123	R
Secondary Substation	0.10172	R
Primary Substation	0.10123	R
Transmission	0.09688	R
Off-Peak Energy		
Secondary	0.08526	R
Primary	0.08486	R
Secondary Substation	0.08526	R
Primary Substation	0.08486	R
Transmission	0.08125	R
Super Off-Peak Energy		
Secondary	0.06287	R
Primary	0.06265	R
Secondary Substation	0.06287	R
Primary Substation	0.06265	R
Transmission	0.06012	R
Winter		
On-Peak Energy		
Secondary	0.08359	R
Primary	0.08321	R
Secondary Substation	0.08359	R
Primary Substation	0.08321	R
Transmission	0.07970	R
Off-Peak Energy		
Secondary	0.07418	R
Primary	0.07388	R
Secondary Substation	0.07418	R
Primary Substation	0.07388	R
Transmission	0.07084	R
Super Off-Peak Energy		
Secondary	0.06376	R
Primary	0.06355	R
Secondary Substation	0.06376	R
Primary Substation	0.06355	R
Transmission	0.06098	R
Capacity Reservation Charge	(\$/kW per Month)	
Secondary	3.86	R
Primary	3.85	R
Secondary Substation	3.86	R
Primary Substation	3.85	R
Transmission	3.81	R

(Continued)

2H11

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 30979-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES* (Continued)

Summer	(\$/kWh)	
On-Peak Energy		
Secondary	0.12944	I
Primary	0.12881	I
Secondary Substation	0.12944	I
Primary Substation	0.12881	I
Transmission	0.12328	I
Off-Peak Energy		
Secondary	0.10827	I
Primary	0.10777	I
Secondary Substation	0.10827	I
Primary Substation	0.10777	I
Transmission	0.10318	I
Super Off-Peak Energy		
Secondary	0.08169	I
Primary	0.08141	I
Secondary Substation	0.08169	I
Primary Substation	0.08141	I
Transmission	0.07813	I
Winter		
On-Peak Energy		
Secondary	0.10862	I
Primary	0.10812	I
Secondary Substation	0.10862	I
Primary Substation	0.10812	I
Transmission	0.10356	I
Off-Peak Energy		
Secondary	0.09640	I
Primary	0.09600	I
Secondary Substation	0.09640	I
Primary Substation	0.09600	I
Transmission	0.09205	I
Super Off-Peak Energy		
Secondary	0.08285	I
Primary	0.08257	I
Secondary Substation	0.08285	I
Primary Substation	0.08257	I
Transmission	0.07925	I
Capacity Reservation Charge	(\$/kW per Month)	
Secondary	4.87	I
Primary	4.87	I
Secondary Substation	4.87	I
Primary Substation	4.87	I
Transmission	4.82	I

(Continued)

2H9

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San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 3

Rates:

Schedule AL-TOU-2	
CPP Event Day Adder	(\$/kWh)
Secondary	3.83731
Primary	3.83346
Secondary Substation	3.83731
Primary Substation	3.83346
Transmission	3.80235
Capacity Reservation Charge	(\$/kW)
Secondary	8.51
Primary	8.50
Secondary Substation	8.51
Primary Substation	8.50
Transmission	8.42
On-Peak Energy: Summer	(\$/kWh)
Secondary	0.12087
Primary	0.12029
Secondary Substation	0.12087
Primary Substation	0.12029
Transmission	0.11512
Off-Peak Energy: Summer	
Secondary	0.10116
Primary	0.10069
Secondary Substation	0.10116
Primary Substation	0.10069
Transmission	0.09641
Super Off-Peak Energy: Summer	
Secondary	0.07587
Primary	0.07562
Secondary Substation	0.07587
Primary Substation	0.07562
Transmission	0.07256
On-Peak Energy: Winter	
Secondary	0.10088
Primary	0.10042
Secondary Substation	0.10088
Primary Substation	0.10042
Transmission	0.09619
Off-Peak Energy: Winter	
Secondary	0.08953
Primary	0.08916
Secondary Substation	0.08953
Primary Substation	0.08916
Transmission	0.08550
Super Off-Peak Energy: Winter	
Secondary	0.07695
Primary	0.07670
Secondary Substation	0.07695
Primary Substation	0.07670
Transmission	0.07360

(Continued)

3H19

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 30612-E

SCHEDULE EECC-CPP-D

Sheet 3

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

Rates:

Schedule AL-TOU-2

CPP Event Day Adder

(\$/kWh)

Secondary	2.90908	R
Primary	2.90605	R
Secondary Substation	2.90908	R
Primary Substation	2.90605	R
Transmission	2.88155	R

Capacity Reservation Charge

(\$/kW)

Secondary	6.51	R
Primary	6.50	R
Secondary Substation	6.51	R
Primary Substation	6.50	R
Transmission	6.44	R

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.09311	R
Primary	0.09266	R
Secondary Substation	0.09311	R
Primary Substation	0.09266	R
Transmission	0.08868	R

Off-Peak Energy: Summer

Secondary	0.07810	R
Primary	0.07774	R
Secondary Substation	0.07810	R
Primary Substation	0.07774	R
Transmission	0.07444	R

Super Off-Peak Energy: Summer

Secondary	0.05701	R
Primary	0.05682	R
Secondary Substation	0.05701	R
Primary Substation	0.05682	R
Transmission	0.05453	R

On-Peak Energy: Winter

Secondary	0.07581	R
Primary	0.07546	R
Secondary Substation	0.07581	R
Primary Substation	0.07546	R
Transmission	0.07228	R

Off-Peak Energy: Winter

Secondary	0.06728	R
Primary	0.06700	R
Secondary Substation	0.06728	R
Primary Substation	0.06700	R
Transmission	0.06424	R

Super Off-Peak Energy: Winter

Secondary	0.05782	R
Primary	0.05763	R
Secondary Substation	0.05782	R
Primary Substation	0.05763	R
Transmission	0.05531	R

(Continued)

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San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 3

Rates:

Schedule AL-TOU-2

CPP Event Day Adder

(\$/kWh)

Secondary	3.74923	I
Primary	3.74546	I
Secondary Substation	3.74923	I
Primary Substation	3.74546	I
Transmission	3.71498	I

Capacity Reservation Charge

(\$/kW)

Secondary	8.32	I
Primary	8.31	I
Secondary Substation	8.32	I
Primary Substation	8.31	I
Transmission	8.24	I

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.11824	I
Primary	0.11767	I
Secondary Substation	0.11824	I
Primary Substation	0.11767	I
Transmission	0.11262	I

Off-Peak Energy: Summer

Secondary	0.09897	I
Primary	0.09851	I
Secondary Substation	0.09897	I
Primary Substation	0.09851	I
Transmission	0.09432	I

Super Off-Peak Energy: Summer

Secondary	0.07408	I
Primary	0.07383	I
Secondary Substation	0.07408	I
Primary Substation	0.07383	I
Transmission	0.07085	I

On-Peak Energy: Winter

Secondary	0.09850	I
Primary	0.09805	I
Secondary Substation	0.09850	I
Primary Substation	0.09805	I
Transmission	0.09392	I

Off-Peak Energy: Winter

Secondary	0.08742	I
Primary	0.08706	I
Secondary Substation	0.08742	I
Primary Substation	0.08706	I
Transmission	0.08348	I

Super Off-Peak Energy: Winter

Secondary	0.07513	I
Primary	0.07489	I
Secondary Substation	0.07513	I
Primary Substation	0.07489	I
Transmission	0.07187	I

(Continued)

3H9

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San Diego, California

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Canceling Cal. P.U.C. Sheet No.

SCHEDULE EECC-CPP-D

Sheet 4

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods (Note: For Grandfathered TOU Periods, See SC 22)

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

CPP Event Days

CPP Event Period 2:00 p.m. – 6:00 p.m. Any day of the Week, Year-Round

Non-CPP Event Days

TOU Period – Weekdays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. – midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m.–2:00 p.m. in March and April; 9:00 p.m. – midnight
Super-Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. – midnight	2:00 p.m. – 4:00 p.m. 9:00 p.m. – midnight
Super-Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

Seasons:

Summer June 1 – October 31

Winter November 1 – May 31

For the periods during CPP Event Days, customers will pay the CPP Event Day Adder and the corresponding energy charges for the time period.

(Continued)

4H12

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SCHEDULE EECC-CPP-D

Sheet 5

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS

1. Definitions: The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Otherwise Applicable Rate: For the purposes contained herein, a customer's Otherwise Applicable Rate (OAR) shall be the applicable commodity rates contained in Schedule EECC, as set forth under the UDC retail rate schedule the customer would receive service under absent the CPP-D rate.
3. Default Date: Medium commercial and industrial customers will transition to this Schedule between November 2015 and April 2016. Effective May 1, 2008, customers, as described in the Applicability section above, will transition to this Schedule on the first day following the regularly scheduled meter reading date that falls on or after May 1, 2008. A customer receiving service under Schedule EECC-CPP-VOL at the time this schedule becomes effective shall default and be subject to the terms and conditions set forth herein on the date its existing 12-month commitment to Schedule EECC-CPP-VOL terminates. For the purpose of determining the Default Date for a customer starting service under this schedule on a date that is not a regularly scheduled meter reading date, the customer's Default Date shall be the first regularly scheduled meter reading date following the date the customer began receiving service under this Schedule.
4. Demand Response Programs: Customers currently eligible to participate in Day-Of demand response programs will default to CPP-D as addressed in Special Condition 3. A customer currently participating in a Day-Ahead Demand Response program that is not compatible with CPP-D shall be excluded from the default process until such time that the customer's participation on the program has terminated. Upon such termination, whether at the customer's election or elimination of the program, the customer's account shall immediately default to CPP-D. For customers transitioning from a demand response program (DRP) or a different rate, the Default Date shall be the date service commences under this schedule.
5. Direct Access / Community Choice Aggregation: DA or CCA customers with the Appropriate Electric Metering, returning to bundled Utility service, shall default to CPP-D on the date that service commences under the Bundled Portfolio Service after the expiration of their six-month advance notice, as set forth in Rules 25.1 and 27, respectively.
6. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months, except as specified in SC 9. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
7. Opt-Out Notification: During their initial term of service the Utility will send a notification to customers at least 45 days prior to defaulting to this Schedule and advising them of their right to opt-out and receive service under the OAR. The Utility must receive a customer's opt out request to initiate service under the OAR. An opt-out request shall become effective on the first regularly scheduled meter reading date following receipt by the Utility.

(Continued)

5H12

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SCHEDULE EECC-CPP-D

Sheet 6

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

8. Bill Protection: Customers receiving service under this Schedule shall be provided with Bill Protection for the initial twelve months of service. Customers that defaulted to, and received service under CPP-D during the summer of 2008 and remains on CPP-D through the summer of 2009 will qualify for bill protection. Bill Protection ensures that a customer will not pay more for energy commodity service under this Schedule than it would have had if it remained on its OAR. Bill protection will be computed on a cumulative basis at the end of the twelve months. Following the 12 month Bill Protection Period, if the customer's annual bill total under this Schedule is higher than the customer's annual bill total would have been under their OAR, the customer shall receive a credit for the difference on their bill. A customer must take service under this Schedule by May 1, 2016 to receive Bill Protection. A customer that opts-out after their initial Default Date and after receiving service under a different commodity tariff for twelve months, elects to receive service under this rate schedule shall not be eligible for Bill Protection. Additionally, a customer that began receiving service under Schedule EECC-CPP-VOL after May 31, 2007 shall be precluded from receiving Bill Protection under Schedule EECC-CPP-D.

9. Opt-Out Provisions: During their initial term of service, customers may elect to opt-out and receive service under their OAR. A customer may exercise this option upon receipt of their opt-out notification. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility. At the end of the first twelve months, customers may elect to opt-out and receive service under their OAR. Any subsequent opt-out notices shall become effective on the first regularly scheduled meter read date following receipt by the Utility.

10. CPP Anniversary Date: The CPP Anniversary Date shall be the meter reading date that occurs at the end of the customer's twelve (12) month Term of Service.

11. Early Termination: An eligible customer may elect to return to DA or take service from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.

12. CPP Maximum Demand – The CPP Maximum Demand is the customer's maximum CPP Event Period demand recorded during the most recent full summer billing period. If a customer does not have a full summer billing period, the customer's CPP Maximum Demand will be established based on the maximum summer demand recorded during the available summer billing months.

13. Capacity Reservation: Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPPD Event Day Adder applicable during a CPP Event. Customers electing to reserve capacity for multiple meters shall be required to submit a separate reservation level for each meter. All usage during a CPP Event that is protected under the customer's capacity reservation will be billed the corresponding energy charges for the time period but not the CPP Event Day Adder. All usage during a CPP Event that is not protected under the customer's capacity reservation will be billed at the CPP Event Day Adder and the corresponding energy charges for the time period.

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30616-E
Canceling Revised Cal. P.U.C. Sheet No. 29453-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 7

SPECIAL CONDITIONS (Continued)

13. Capacity Reservation (Continued)

A customer electing to reserve capacity, even if the election is zero, must notify the Utility of its election by submitting a completed Capacity Reservation Election and Customer Contact Information form (Form 144-0811). The customer shall be responsible for paying a monthly Capacity Reservation Charge (CRC) for 12-months, as set forth in the Rates section, for each kW of reserved capacity. Customers electing to change their capacity reservation must continue to receive service on this Schedule for at least 12 consecutive months.

14. Default Capacity Reservation Level: In the event a customer does not submit a completed CRC Election form, as set forth above, the customer's level of reserved capacity shall be set at an amount equal to fifty percent (50%) of the customer's CPP Maximum Summer Demand. If the customer has not established a CPP Maximum Demand, the Default Capacity Reservation Level will be set to zero (0).

15. Non-Coincident Demand Charge Waiver: As applicable, the maximum recorded demand during non-CPP Event hours on a CPP event day will not be considered for the purpose of determining and billing a non-coincident demand charge. If the recorded maximum demand occurs during CPP event hours on a CPP Event day, then it will be used to calculate the monthly non-coincident demand charge.

16. CPP Events and Triggers: A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round. CPP Events shall be effective from 2:00 p.m. – 6:00 p.m. A CPP Event may be triggered if the day-ahead system load forecast for the potential event day is greater than 4,000 MW. Events may also be triggered in response to high forecasted temperatures, extreme conditions, and emergencies. Whenever the California Independent System Operator has issued an alert or warning notice, the California Independent System Operator shall be entitled to request that the utility, at its discretion, call a program event pursuant to this Schedule. Events may be triggered for testing/evaluation purposed. If two CPP events are cancelled, the two cancelled CPP Events will be credited as one (1) CPP event towards the maximum number CPP Events that can be called during the year.

(Continued)

7H12

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SCHEDULE EECC-CPP-D

Sheet 8

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

17. Event Notification/Communication: Customers will be notified no later than 3 p.m. the day before a CPP Event will be in effect. When conditions exist that indicate a potential CPP Event would occur on a Sunday, Monday or a day immediately following a holiday, the Utility may provide an informational notice to customers by 3 p.m. on the business day immediately preceding the Sunday, Monday or holiday. If, on Saturday, Sunday or a holiday, conditions exist that cause the triggering of a CPP Event for the next day, the Utility will provide firm notification to customers no later than 3 p.m. on that Saturday, Sunday or holiday. Customers may elect to be notified of a CPP Event by e-mail message or text message. Notice will also be posted on the Utility's website. Customers shall be responsible for ensuring the receipt of any notifications sent by the Utility. Utility does not guarantee the reliability of the e-mail system or Internet site by which the customer has elected to receive notification. A Customer must use the Capacity Reservation Election and Customer Contact information form to inform the Utility of its preferred notification method and to provide the Utility with a valid and accurate email address or cell number for a text message, as applicable. The customer shall be responsible for notifying the Utility of any changes to the contact information. Once a CPP Event has been declared, there are no conditions that would warrant the CPP Event to be cancelled except as addressed in SC 16.
- a. Notification Equipment: A customer requesting to receive CPP Event notifications using e-mail must, at its own expense, have access to the internet and shall be responsible for providing the Utility with a valid and accurate e-mail address.
18. Multiple Program Participation: Under no circumstance will a customer taking service under this schedule receive more than one incentive payment for the same interrupted/curtailed load. Eligibility for Multiple Program Participation is defined in Rule 41.
19. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems.

(Continued)

8H12

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San Diego, California

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SCHEDULE EECC-CPP-D

Sheet 9

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.31603	I
Primary	1.31434	I
Secondary Substation	1.31603	I
Primary Substation	1.31434	I
Transmission	1.30054	I

Summer

On-Peak Energy		
Secondary	0.12926	I
Primary	0.12858	I
Secondary Substation	0.12926	I
Primary Substation	0.12858	I
Transmission	0.12288	I
Semi-Peak Energy		
Secondary	0.12270	I
Primary	0.12212	I
Secondary Substation	0.12270	I
Primary Substation	0.12212	I
Transmission	0.11693	I
Off-Peak Energy		
Secondary	0.09625	R
Primary	0.09590	R
Secondary Substation	0.09625	R
Primary Substation	0.09590	R
Transmission	0.09200	R

(Continued)

9H7

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SCHEDULE EECC-CPP-D

Sheet 9

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

SPECIAL CONDITIONS (Continued)

20. Emergency Generation Limitations: Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Notwithstanding all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a CPP Event, as defined in this Schedule. Customers must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no event shall the customer operate its own generation in parallel with the Utility electric system during Utility service interruptions.

21. Pursuant to the Utility's Electric Rule 32, Direct Participation Demand Response, customers enrolled in the Utility's Critical Peak Pricing will be automatically dis-enrolled from the program upon a non-Utility DRP Resource Registration that includes the customer service account and that has been given a "Confirmed" status by the CAISO. Under Utility's Electric Rule 12, Rates and Optional Rates, the earliest disenrollment date for Critical Peak Pricing is the customer's next meter read date. Therefore, the Start Date of a non-Utility DRP Resource Registration for the customer service account that is enrolled in Critical Peak Pricing should be on the next or future meter read date.

22. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities, the non-residential account must have filed an initial interconnection application by December 31, 2017.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 30047-E
Canceling Revised Cal. P.U.C. Sheet No. 29752-E

SCHEDULE EECC-CPP-D

Sheet 10

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.12400	R
Primary	0.12340	R
Secondary Substation	0.12400	R
Primary Substation	0.12340	R
Transmission	0.11811	R

Semi-Peak Energy

Secondary	0.10534	R
Primary	0.10488	R
Secondary Substation	0.10534	R
Primary Substation	0.10488	R
Transmission	0.10051	R

Off-Peak Energy

Secondary	0.09399	R
Primary	0.09367	R
Secondary Substation	0.09399	R
Primary Substation	0.09367	R
Transmission	0.08989	R

Capacity Reservation Charge

(\$/kW per Month)

Secondary	3.15	I
Primary	3.14	I
Secondary Substation	3.15	I
Primary Substation	3.14	I
Transmission	3.10	I

(Continued)

10H7

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San Diego, California

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SCHEDULE EECC-CPP-D

Sheet 10

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.31556	R
Primary	1.31387	R
Secondary Substation	1.31556	R
Primary Substation	1.31387	R
Transmission	1.30009	R

Summer

On-Peak Energy		
Secondary	0.12921	R
Primary	0.12854	R
Secondary Substation	0.12921	R
Primary Substation	0.12854	R
Transmission	0.12284	R
Semi-Peak Energy		
Secondary	0.12266	R
Primary	0.12208	R
Secondary Substation	0.12266	R
Primary Substation	0.12208	R
Transmission	0.11689	R
Off-Peak Energy		
Secondary	0.09624	R
Primary	0.09589	R
Secondary Substation	0.09624	R
Primary Substation	0.09589	R
Transmission	0.09200	

(Continued)

10H15

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San Diego, California

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SCHEDULE EECC-CPP-D

Sheet 10

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.01857	R
Primary	1.01715	R
Secondary Substation	1.01857	R
Primary Substation	1.01715	R
Transmission	1.00547	R

Summer

On-Peak Energy		
Secondary	0.09974	R
Primary	0.09922	R
Secondary Substation	0.09974	R
Primary Substation	0.09922	R
Transmission	0.09482	R
Semi-Peak Energy		
Secondary	0.09460	R
Primary	0.09415	R
Secondary Substation	0.09460	R
Primary Substation	0.09415	R
Transmission	0.09015	R
Off-Peak Energy		
Secondary	0.07232	R
Primary	0.07206	R
Secondary Substation	0.07232	R
Primary Substation	0.07206	R
Transmission	0.06913	R

(Continued)

10H11

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SCHEDULE EECC-CPP-D

Sheet 10

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.28738	I
Primary	1.28572	I
Secondary Substation	1.28738	I
Primary Substation	1.28572	I
Transmission	1.27213	I

Summer

On-Peak Energy		
Secondary	0.12642	I
Primary	0.12575	I
Secondary Substation	0.12642	I
Primary Substation	0.12575	I
Transmission	0.12018	I
Semi-Peak Energy		
Secondary	0.12000	I
Primary	0.11943	I
Secondary Substation	0.12000	I
Primary Substation	0.11943	I
Transmission	0.11435	I
Off-Peak Energy		
Secondary	0.09397	I
Primary	0.09363	I
Secondary Substation	0.09397	I
Primary Substation	0.09363	I
Transmission	0.08983	I

(Continued)

10H9

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SCHEDULE EECC-CPP-D

Sheet 11

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.12400
Primary	0.12340
Secondary Substation	0.12400
Primary Substation	0.12340
Transmission	0.11811

Semi-Peak Energy

Secondary	0.10534
Primary	0.10488
Secondary Substation	0.10534
Primary Substation	0.10488
Transmission	0.10051

Off-Peak Energy

Secondary	0.09399
Primary	0.09367
Secondary Substation	0.09399
Primary Substation	0.09367
Transmission	0.08989

Capacity Reservation Charge

(\$/kW per Month)

Secondary	3.15
Primary	3.14
Secondary Substation	3.15
Primary Substation	3.14
Transmission	3.10

(Continued)

11H15

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SCHEDULE EECC-CPP-D

Sheet 11

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.09317	R
Primary	0.09272	R
Secondary Substation	0.09317	R
Primary Substation	0.09272	R
Transmission	0.08875	R

Semi-Peak Energy

Secondary	0.07916	R
Primary	0.07881	R
Secondary Substation	0.07916	R
Primary Substation	0.07881	R
Transmission	0.07553	R

Off-Peak Energy

Secondary	0.07062	R
Primary	0.07038	R
Secondary Substation	0.07062	R
Primary Substation	0.07038	R
Transmission	0.06754	R

Capacity Reservation Charge

(\$/kW per Month)

Secondary	2.50	R
Primary	2.49	R
Secondary Substation	2.50	R
Primary Substation	2.49	R
Transmission	2.46	R

(Continued)

11H11

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SCHEDULE EECC-CPP-D

Sheet 11

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.12107	I
Primary	0.12049	I
Secondary Substation	0.12107	I
Primary Substation	0.12049	I
Transmission	0.11532	I

Semi-Peak Energy

Secondary	0.10286	I
Primary	0.10240	I
Secondary Substation	0.10286	I
Primary Substation	0.10240	I
Transmission	0.09814	I

Off-Peak Energy

Secondary	0.09177	I
Primary	0.09146	I
Secondary Substation	0.09177	I
Primary Substation	0.09146	I
Transmission	0.08777	I

Capacity Reservation Charge

(\$/kW per Month)

Secondary	3.08	I
Primary	3.08	I
Secondary Substation	3.08	I
Primary Substation	3.08	I
Transmission	3.04	I

(Continued)

11H9

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 12

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

CPP Event Days

CPP Event Period 2 p.m. – 6 p.m. any day of the week, year-round

Non-CPP Event Days

Summer (June 1- Oct 31)

On-Peak	11 a.m. – 6 p.m. Weekdays
Semi-Peak	6 a.m. – 11 a.m. Weekdays
	6 p.m. – 10 p.m. Weekdays
Off-Peak	10 p.m. – 6 a.m. Weekdays
	Plus Weekends & Holidays

Winter (Nov 1 – May 31)

On-Peak	5 p.m. – 8 p.m. Weekdays
Semi-Peak	6 a.m. – 5 p.m. Weekdays
	8 p.m. – 10 p.m. Weekdays
Off-Peak	10 p.m. – 6 a.m. Weekdays
	Plus Weekends & Holidays

For the periods during CPP Event Days, customers will pay the CPP Event Day Adder and the corresponding energy charges for the time period.

(Continued)

12H15

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