



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24053-E  
Canceling Revised Cal. P.U.C. Sheet No. 23398-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	1.04712	
Primary	1.00657	
Secondary Substation	1.04712	
Primary Substation	1.00657	
Transmission	0.98103	

(Continued)

1H9	Issued by	Date Filed	Dec 30, 2013
Advice Ltr. No. 2564-E	<b>Lee Schavrien</b>	Effective	Jan 1, 2014
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24339-E  
Canceling Revised Cal. P.U.C. Sheet No. 24053-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

#### CPP Event Day Adder

Secondary	1.01239	R
Primary	1.00645	R
Secondary Substation	1.01239	R
Primary Substation	1.00645	R
Transmission	0.96251	R

(Continued)

1H16

Advice Ltr. No. 2575-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 18, 2014

Effective May 1, 2014

Resolution No.

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24667-E  
Canceling Revised Cal. P.U.C. Sheet No. 24053-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>
CPP Period	
Secondary	<b>1.04712</b>
Primary	<b>1.00657</b>
Secondary Substation	<b>1.04712</b>
Primary Substation	<b>1.00657</b>
Transmission	<b>0.98103</b>

(Continued)

1H8	Issued by	Date Filed	Mar 26, 2014
Advice Ltr. No. 2581-E-A	<b>Lee Schavrien</b>	Effective	Apr 1, 2014
Decision No. D.13-12-041	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company  
San Diego, California

	Revised	Cal. P.U.C. Sheet No.	24841-E
	Revised		24339-E
Canceling	Revised	Cal. P.U.C. Sheet No.	24667-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

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Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

**(\$/kWh)**

#### **CPP Event Day Adder**

Secondary	1.20453
Primary	1.19759
Secondary Substation	1.20453
Primary Substation	1.19759
Transmission	1.14523

N  
|  
N

(Continued)

1H15	Issued by	Date Filed
Advice Ltr. No. <u>2595-E</u>	<b>Lee Schavrien</b>	<u>Apr 24, 2014</u>
	Senior Vice President	Effective <u>May 1, 2014</u>
Decision No. <u>14-01-002</u>	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25166-E  
Canceling Revised Cal. P.U.C. Sheet No. 24841-E

## **SCHEDULE EECC-CPP-D**

Sheet 1

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### APPLICABILITY

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#### TERRITORY

Applicable throughout the entire territory served by the Utility.

#### RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

#### CPP Event Day Adder

Secondary	1.39243	I
Primary	1.38452	I
Secondary Substation	1.39243	I
Primary Substation	1.38452	I
Transmission	1.32393	I

(Continued)

1H14

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jun 19, 2014

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24059-E  
Canceling Revised Cal. P.U.C. Sheet No. 23921-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

<b>Non-CPP-Event Days</b>	<b>(\$/kWh)</b>	
<b>Summer</b>		
On-Peak		
Secondary	0.09125	R
Primary	0.08977	R
Secondary Substation	0.09125	R
Primary Substation	0.08977	R
Transmission	0.08814	R
Semi-Peak		
Secondary	0.07297	R
Primary	0.07173	R
Secondary Substation	0.07297	R
Primary Substation	0.07173	R
Transmission	0.07049	R
Off-Peak		
Secondary	0.05231	R
Primary	0.05124	R
Secondary Substation	0.05231	R
Primary Substation	0.05124	R
Transmission	0.05049	
<b>Winter</b>		
On-Peak		
Secondary	0.08740	R
Primary	0.08601	R
Secondary Substation	0.08740	R
Primary Substation	0.08601	R
Transmission	0.08438	R
Semi-Peak		
Secondary	0.07994	R
Primary	0.07858	R
Secondary Substation	0.07994	R
Primary Substation	0.07858	R
Transmission	0.07725	R
Off-Peak		
Secondary	0.05826	R
Primary	0.05707	R
Secondary Substation	0.05826	R
Primary Substation	0.05707	R
Transmission	0.05625	R
<b>Capacity Reservation Charge</b>		
	<b>(\$/kW per Month)</b>	
Secondary	6.33	
Primary	6.00	
Secondary Substation	6.33	
Primary Substation	6.00	
Transmission	5.78	

(Continued)

2H6

Advice Ltr. No. 2564-E-A

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jan 6, 2014

Effective Jan 1, 2014

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24340-E  
Canceling Revised Cal. P.U.C. Sheet No. 24059-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

(\$/kWh)

**Summer**

On-Peak Energy

Secondary	0.08969	R
Primary	0.08920	R
Secondary Substation	0.08969	R
Primary Substation	0.08920	R
Transmission	0.08533	R

Semi-Peak Energy

Secondary	0.08204	I
Primary	0.08163	I
Secondary Substation	0.08204	I
Primary Substation	0.08163	I
Transmission	0.07822	I

Off-Peak Energy

Secondary	0.05964	R
Primary	0.05942	R
Secondary Substation	0.05964	R
Primary Substation	0.05942	R
Transmission	0.05702	R

**Winter**

On-Peak Energy

Secondary	0.08182	R
Primary	0.08142	R
Secondary Substation	0.08182	R
Primary Substation	0.08142	R
Transmission	0.07792	R

Semi-Peak Energy

Secondary	0.06981	R
Primary	0.06950	R
Secondary Substation	0.06981	R
Primary Substation	0.06950	R
Transmission	0.06662	R

Off-Peak Energy

Secondary	0.05327	R
Primary	0.05309	R
Secondary Substation	0.05327	R
Primary Substation	0.05309	R
Transmission	0.05095	R

**Capacity Reservation Charge**

(\$/kW per Month)

Secondary	4.57820	R
Primary	4.54854	R
Secondary Substation	4.57820	R
Primary Substation	4.54854	R
Transmission	4.34903	R

(Continued)

2H16

Advice Ltr. No. 2575-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 18, 2014

Effective May 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24668-E  
Canceling Revised Cal. P.U.C. Sheet No. 24059-E

## SCHEDULE EECC-CPP-D

Sheet 2

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### RATES (Continued)

<b>Non-CPP-Event Days</b>	<b>(\$/kWh)</b>	
<b>Summer</b>		
On-Peak		
Secondary	0.10166	
Primary	0.10003	
Secondary Substation	0.10166	
Primary Substation	0.10003	
Transmission	0.09823	
Semi-Peak		
Secondary	0.08153	
Primary	0.08017	
Secondary Substation	0.08153	
Primary Substation	0.08017	
Transmission	0.07881	
Off-Peak		
Secondary	0.05894	
Primary	0.05776	
Secondary Substation	0.05894	
Primary Substation	0.05776	
Transmission	0.05694	
<b>Winter</b>		
On-Peak		
Secondary	0.09764	
Primary	0.09610	
Secondary Substation	0.09764	
Primary Substation	0.09610	
Transmission	0.09431	
Semi-Peak		
Secondary	0.08941	
Primary	0.08791	
Secondary Substation	0.08941	
Primary Substation	0.08791	
Transmission	0.08644	
Off-Peak		
Secondary	0.06550	
Primary	0.06419	
Secondary Substation	0.06550	
Primary Substation	0.06419	
Transmission	0.06329	
<b>Capacity Reservation Charge</b>		
	<b>(\$/kW per Month)</b>	
Secondary	6.33	
Primary	6.00	
Secondary Substation	6.33	
Primary Substation	6.00	
Transmission	5.78	

(Continued)

2H8

Advice Ltr. No. 2581-E-A

Decision No. D.13-12-041

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Mar 26, 2014

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Resolution No.





San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24700-E  
Canceling Revised Cal. P.U.C. Sheet No. 24668-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

<b>Non-CPP-Event Days</b>	<b>(\$/kWh)</b>	
<b>Summer</b>		
On-Peak		
Secondary	0.11088	
Primary	0.10912	
Secondary Substation	0.11088	
Primary Substation	0.10912	
Transmission	0.10718	
Semi-Peak		
Secondary	0.08913	
Primary	0.08766	
Secondary Substation	0.08913	
Primary Substation	0.08766	
Transmission	0.08618	
Off-Peak		
Secondary	0.06482	
Primary	0.06354	
Secondary Substation	0.06482	
Primary Substation	0.06354	
Transmission	0.06265	
<b>Winter</b>		
On-Peak		
Secondary	0.10671	
Primary	0.10505	
Secondary Substation	0.10671	
Primary Substation	0.10505	
Transmission	0.10311	
Semi-Peak		
Secondary	0.09781	
Primary	0.09618	
Secondary Substation	0.09781	
Primary Substation	0.09618	
Transmission	0.09459	
Off-Peak		
Secondary	0.07192	
Primary	0.07050	
Secondary Substation	0.07192	
Primary Substation	0.07050	
Transmission	0.06952	
<b>Capacity Reservation Charge</b>		
	<b>(\$/kW per Month)</b>	
Secondary	6.33	
Primary	6.00	
Secondary Substation	6.33	
Primary Substation	6.00	
Transmission	5.78	

(Continued)

2H12

Advice Ltr. No. 2587-E

Decision No. 14-02-022

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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

	Revised	Cal. P.U.C. Sheet No.	24842-E
	Revised		24340-E
Canceling	Revised	Cal. P.U.C. Sheet No.	24700-E

## SCHEDULE EECC-CPP-D

Sheet 2

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### RATES (Continued)

(\$/kWh)

#### **Summer**

##### On-Peak Energy

Secondary	0.10665	R
Primary	0.10608	R
Secondary Substation	0.10665	R
Primary Substation	0.10608	R
Transmission	0.10147	R

##### Semi-Peak Energy

Secondary	0.09760	I
Primary	0.09713	I
Secondary Substation	0.09760	I
Primary Substation	0.09713	I
Transmission	0.09306	I

##### Off-Peak Energy

Secondary	0.07119	I
Primary	0.07094	I
Secondary Substation	0.07119	I
Primary Substation	0.07094	I
Transmission	0.06806	I

#### **Winter**

##### On-Peak Energy

Secondary	0.09767	R
Primary	0.09719	R
Secondary Substation	0.09767	R
Primary Substation	0.09719	R
Transmission	0.09301	R

##### Semi-Peak Energy

Secondary	0.08334	R
Primary	0.08297	R
Secondary Substation	0.08334	R
Primary Substation	0.08297	R
Transmission	0.07952	R

##### Off-Peak Energy

Secondary	0.06359	R
Primary	0.06338	R
Secondary Substation	0.06359	R
Primary Substation	0.06338	R
Transmission	0.06082	R

#### **Capacity Reservation Charge**

(\$/kW per Month)

Secondary	5.44	R
Primary	5.41	R
Secondary Substation	5.44	R
Primary Substation	5.41	R
Transmission	5.17	R

(Continued)

2H14

Advice Ltr. No. 2595-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Apr 24, 2014

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Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25167-E  
Canceling Revised Cal. P.U.C. Sheet No. 24842-E

**SCHEDULE EECC-CPP-D**  
**ELECTRIC COMMODITY COST**  
**CRITICAL PEAK PRICING DEFAULT**

Sheet 2

RATES (Continued)

(\$/kWh)

**Summer**

On-Peak Energy

Secondary	0.12323	
Primary	0.12258	
Secondary Substation	0.12323	
Primary Substation	0.12258	
Transmission	0.11724	

Semi-Peak Energy

Secondary	0.11281	
Primary	0.11227	
Secondary Substation	0.11281	
Primary Substation	0.11227	
Transmission	0.10756	

Off-Peak Energy

Secondary	0.08250	
Primary	0.08220	
Secondary Substation	0.08250	
Primary Substation	0.08220	
Transmission	0.07887	

**Winter**

On-Peak Energy

Secondary	0.11318	
Primary	0.11262	
Secondary Substation	0.11318	
Primary Substation	0.11262	
Transmission	0.10778	

Semi-Peak Energy

Secondary	0.09657	
Primary	0.09614	
Secondary Substation	0.09657	
Primary Substation	0.09614	
Transmission	0.09215	

Off-Peak Energy

Secondary	0.07369	
Primary	0.07344	
Secondary Substation	0.07369	
Primary Substation	0.07344	
Transmission	0.07048	

**Capacity Reservation Charge**

(\$/kW per Month)

Secondary	6.28	
Primary	6.25	
Secondary Substation	6.28	
Primary Substation	6.25	
Transmission	5.97	

(Continued)

2H14

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 24341-E  
Canceling Revised Cal. P.U.C. Sheet No. 21479-E\*

## SCHEDULE EECC-CPP-D

Sheet 3

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

#### Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

#### CPP Event Days

CPP Event Period 11 a.m. – 6 p.m. Any day of the Week, Year-Round

#### Non-CPP Event Days

##### Summer (May 1- Oct 31)

On-Peak 11 a.m. – 6 p.m. Weekdays  
Semi-Peak 6 a.m. – 11 a.m. Weekdays  
6 p.m. – 10 p.m. Weekdays  
Off-Peak 10 p.m. – 6 a.m. Weekdays  
Plus Weekends & Holidays

##### Winter (Nov 1 – April 30)

On-Peak 5 p.m. – 8 p.m. Weekdays  
Semi-Peak 6 a.m. – 5 p.m. Weekdays  
8 p.m. – 10 p.m. Weekdays  
Off-Peak 10 p.m. – 6 a.m. Weekdays  
Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. For the periods during CPP Event Days, customers will pay the CPP Event Day Adder and the corresponding energy charges for the time period.

(Continued)

3H16

Advice Ltr. No. 2575-E

Decision No. 14-01-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 18, 2014

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Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 25458-E  
Canceling Revised Cal. P.U.C. Sheet No. 24341-E

## **SCHEDULE EECC-CPP-D**

Sheet 3

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### Franchise Fee Differential

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#### **CPP Event Days**

CPP Event Period 11 a.m. – 6 p.m. Any day of the Week, Year-Round

#### **Non-CPP Event Days**

##### Summer (May 1- Oct 31)

On-Peak	11 a.m. – 6 p.m. Weekdays
Semi-Peak	6 a.m. – 11 a.m. Weekdays
	6 p.m. – 10 p.m. Weekdays
Off-Peak	10 p.m. – 6 a.m. Weekdays
	Plus Weekends & Holidays

##### Winter (Nov 1 – April 30)

On-Peak	5 p.m. – 8 p.m. Weekdays
Semi-Peak	6 a.m. – 5 p.m. Weekdays
	8 p.m. – 10 p.m. Weekdays
Off-Peak	10 p.m. – 6 a.m. Weekdays
	Plus Weekends & Holidays

For the periods during CPP Event Days, customers will pay the CPP Event Day Adder and the corresponding energy charges for the time period.

(Continued)

3H8

Advice Ltr. No. 2649-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Sep 18, 2014

Effective Oct 18, 2014

Resolution No. \_\_\_\_\_



## SCHEDULE EECC-CPP-D

Sheet 5

### ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

#### SPECIAL CONDITIONS (Continued)

8. Bill Protection: Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date. Customers that defaulted to, and received service under CPP-D during the summer of 2008 and remains on CPP-D through the summer of 2009 will be provided with twelve additional months of bill protection. Customers that defaulted to, and opted-out of CPP-D during the summer of 2008 will be provided with twelve months of bill protection in the event it chose to opt-in and receive service under CPP-D during the summer of 2009. Bill Protection ensures that a customer will not pay more for energy commodity service under this schedule than it would have had if it remained on its OAR. Bill Protection is applied for the Term of Service, as set forth above, that a customer receives service under this schedule, provided the customer takes continuous service for the entire Term of Service on an open account. Bill protection will be computed on a cumulative basis at the end of the customer's Term of Service and, if warranted, the customer's account shall be rebilled under the OAR. Upon completion of the Bill Protection calculation, the Utility shall send the results to customers. Customers shall have until the first business day that is at least forty-five (45) days from the date the Utility mails the Bill Protection results to opt-out or continue receiving service under this schedule. An opt-out notice shall become effective on the first regularly scheduled meter reading date follow receipt by the Utility. All bills that may have been rendered to the customer prior to the effective date of its request to opt-out and following the customer's Term of Service shall be recalculated and billed under the OAR. A customer that opts-out during the 45-day opt-out period and, after receiving service under a different commodity tariff for twelve months, elects to receive service under this rate schedule shall not be eligible for Bill Protection. Additionally, a customer that began receiving service under Schedule EECC-CPP-VOL after May 31, 2007 shall be precluded from receiving Bill Protection under Schedule EECC-CPP-D.
9. Opt-Out Process for subsequent Terms of Service: At the end of a Term of Service, subsequent to the Term of Service subject to Bill Protection as provided for under SC 8, customers requesting to opt-out must notify the Utility by submitting a completed Customer Election to Opt-Out form at least 15 days in advance of the customer's CPP-D Anniversary date. Customers that do not provide such notice shall continue to receive service under this schedule for an additional Term of Service.
10. CPP Anniversary Date: The CPP Anniversary Date shall be the meter reading date that occurs at the end of the customer's twelve (12) month Term of Service.
11. Early Termination: An eligible customer may elect to return to DA or take service from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.
12. CPP Maximum Demand – The CPP Maximum Demand is the customer's maximum On-Peak demand recorded during the most recent full summer billing period. If a customer does not have a full summer billing period, the customer's CPP Maximum Demand will be established based on the maximum summer demand recorded during the available summer billing months.
13. Capacity Reservation: Customers shall be provided with the option to self-select and reserve a level of generation capacity, specified in kW, that would protect that portion of their load from the CPPD Event Day Adder applicable during a CPP Event. Customers electing to reserve capacity for multiple meters shall be required to submit a separate reservation level for each meter. All usage during a CPP Event that is protected under the customer's capacity reservation will be billed the corresponding energy charges for the time period but not the CPP Event Day Adder. All usage during a CPP Event that is not protected under the customer's capacity reservation will be billed at the CPP Event Day Adder and the corresponding energy charges for the time period.

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