



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23398-E
Canceling Revised Cal. P.U.C. Sheet No. 23023-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	1.04698	R
Primary	1.00644	R
Secondary Substation	1.04698	R
Primary Substation	1.00644	R
Transmission	0.98091	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23399-E
Canceling Revised Cal. P.U.C. Sheet No. 23103-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days	(\$/kWh)	
Summer		
On-Peak		
Secondary	0.09468	
Primary	0.09315	
Secondary Substation	0.09468	
Primary Substation	0.09315	
Transmission	0.09146	
Semi-Peak		
Secondary	0.07577	
Primary	0.07449	
Secondary Substation	0.07577	
Primary Substation	0.07449	
Transmission	0.07321	
Off-Peak		
Secondary	0.05467	
Primary	0.05356	
Secondary Substation	0.05467	
Primary Substation	0.05356	
Transmission	0.05279	
Winter		
On-Peak		
Secondary	0.09104	
Primary	0.08960	
Secondary Substation	0.09104	
Primary Substation	0.08960	
Transmission	0.08792	
Semi-Peak		
Secondary	0.08331	
Primary	0.08190	
Secondary Substation	0.08331	
Primary Substation	0.08190	
Transmission	0.08052	
Off-Peak		
Secondary	0.06083	
Primary	0.05960	
Secondary Substation	0.06083	
Primary Substation	0.05960	
Transmission	0.05875	
Capacity Reservation Charge		
	(\$/kW per Month)	
Secondary	6.33	R
Primary	6.00	R
Secondary Substation	6.33	R
Primary Substation	6.00	R
Transmission	5.78	R

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 23399-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days	(\$/kWh)	
Summer		
On-Peak		
Secondary	0.09937	
Primary	0.09778	
Secondary Substation	0.09937	
Primary Substation	0.09778	
Transmission	0.09602	
Semi-Peak		
Secondary	0.07964	
Primary	0.07830	
Secondary Substation	0.07964	
Primary Substation	0.07830	
Transmission	0.07696	
Off-Peak		
Secondary	0.05766	
Primary	0.05650	
Secondary Substation	0.05766	
Primary Substation	0.05650	
Transmission	0.05569	
Winter		
On-Peak		
Secondary	0.09566	
Primary	0.09415	
Secondary Substation	0.09566	
Primary Substation	0.09415	
Transmission	0.09239	
Semi-Peak		
Secondary	0.08758	
Primary	0.08611	
Secondary Substation	0.08758	
Primary Substation	0.08611	
Transmission	0.08467	
Off-Peak		
Secondary	0.06410	
Primary	0.06281	
Secondary Substation	0.06410	
Primary Substation	0.06281	
Transmission	0.06193	
Capacity Reservation Charge		
	(\$/kW per Month)	
Secondary	6.33	
Primary	6.00	
Secondary Substation	6.33	
Primary Substation	6.00	
Transmission	5.78	

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days		(\$/kWh)	
Summer			
On-Peak			
Secondary	0.09338		R
Primary	0.09187		R
Secondary Substation	0.09338		R
Primary Substation	0.09187		R
Transmission	0.09020		R
Semi-Peak			
Secondary	0.07470		R
Primary	0.07344		R
Secondary Substation	0.07470		R
Primary Substation	0.07344		R
Transmission	0.07217		R
Off-Peak			
Secondary	0.05384		R
Primary	0.05275		R
Secondary Substation	0.05384		R
Primary Substation	0.05275		R
Transmission	0.05198		R
Winter			
On-Peak			
Secondary	0.08977		R
Primary	0.08834		R
Secondary Substation	0.08977		R
Primary Substation	0.08834		R
Transmission	0.08668		R
Semi-Peak			
Secondary	0.08213		R
Primary	0.08074		R
Secondary Substation	0.08213		R
Primary Substation	0.08074		R
Transmission	0.07937		R
Off-Peak			
Secondary	0.05993		R
Primary	0.05871		R
Secondary Substation	0.05993		R
Primary Substation	0.05871		R
Transmission	0.05788		R
Capacity Reservation Charge		(\$/kW per Month)	
Secondary	6.33		
Primary	6.00		
Secondary Substation	6.33		
Primary Substation	6.00		
Transmission	5.78		

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days	(\$/kWh)	
Summer		
On-Peak		
Secondary	0.10227	
Primary	0.10063	
Secondary Substation	0.10227	
Primary Substation	0.10063	
Transmission	0.09882	
Semi-Peak		
Secondary	0.08202	
Primary	0.08065	
Secondary Substation	0.08202	
Primary Substation	0.08065	
Transmission	0.07927	
Off-Peak		
Secondary	0.05950	
Primary	0.05831	
Secondary Substation	0.05950	
Primary Substation	0.05831	
Transmission	0.05749	
Winter		
On-Peak		
Secondary	0.09851	
Primary	0.09696	
Secondary Substation	0.09851	
Primary Substation	0.09696	
Transmission	0.09515	
Semi-Peak		
Secondary	0.09021	
Primary	0.08870	
Secondary Substation	0.09021	
Primary Substation	0.08870	
Transmission	0.08722	
Off-Peak		
Secondary	0.06611	
Primary	0.06479	
Secondary Substation	0.06611	
Primary Substation	0.06479	
Transmission	0.06388	
Capacity Reservation Charge		
	(\$/kW per Month)	
Secondary	6.33	
Primary	6.00	
Secondary Substation	6.33	
Primary Substation	6.00	
Transmission	5.78	

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