



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. 26641-G

PRELIMINARY STATEMENT

Sheet 3

II. STATEMENT OF RATES

SCHEDULE GP-SUR

\$ per Therm

Gas Franchise Fee Surcharge (outside City of San Diego)	\$0.00950
Gas Franchise Fee Surcharge (City of San Diego)	\$0.01421

C.	TRANSPORTATION OPTIONS	UNIT CHARGE	RATES
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SCHEDULE G-IMB:

Core Retail Service:

Standby Procurement Rate (SP-CR):

May 2023	\$/therm	0.38754	D I
June 2023	\$/therm	0.81376	

Noncore Retail Service

Standby Procurement Rate (SP-NR):

May 2023	\$/therm	0.38754	D I
June 2023	\$/therm	0.81376	

Buyback Rate:

April 2023	\$/therm	0.21122
May 2023	\$/therm	-0.30000
June 2023	\$/therm	0.13000

(Continued)

3D1	Issued by	Submitted
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28726-E
Canceling Revised Cal. P.U.C. Sheet No. 28594-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.14106	I
Above 130% of Baseline	0.14106	I
Winter		
Baseline	0.07196	I
Above 130% of Baseline	0.07196	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.14106	I
Above 130% of Baseline	0.14106	I
Winter		
Baseline	0.07196	I
Above 130% of Baseline	0.07196	I
<u>Schedules E-LI (Non-Resident CARE)</u>		
<u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.07165	I
Winter	0.05323	I

(Continued)

1H9	Issued by	Date Filed	Jan 17, 2017
Advice Ltr. No. 3034-E	Dan Skopec	Effective	Mar 1, 2017
Decision No. 16-12-053	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29121-E
Canceling Revised Cal. P.U.C. Sheet No. 28726-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>
Summer	
Up to 130% of Baseline	0.14106
Above 130% of Baseline	0.14106
Winter	
Up to 130% of Baseline	0.07196
Above 130% of Baseline	0.07196
<u>Schedules DR-LI, and medical baseline customers</u>	
Summer	
Up to 130% of Baseline	0.14106
Above 130% of Baseline	0.14106
Winter	
Up to 130% of Baseline	0.07196
Above 130% of Baseline	0.07196
<u>Schedules E-LI (Non-Resident CARE)</u>	
<u>E-LI for Schedules A, A-TOU, TOU-A</u>	
Summer	0.07119
Winter	0.05373

(Continued)

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Advice Ltr. No. <u>3055-E-A</u>	Dan Skopec	<u>Aug 17, 2017</u>
	Vice President	Effective <u>Sep 1, 2017</u>
Decision No. <u>15-07-001</u>	Regulatory Affairs	Resolution No. <u>4870</u>



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29202-E
Canceling Revised Cal. P.U.C. Sheet No. 29121-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.14958	I
Winter	0.07631	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.14958	I
Winter	0.07631	I
<u>Schedules E-LI (Non-Resident CARE)</u> <u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.07645	I
Winter	0.05789	I

(Continued)

1H9

Advice Ltr. No. 3110-E

Decision No. 17-08-006

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 8, 2017

Effective Nov 1, 2017

Resolution No.

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SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.18027	I
Winter	0.07396	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.18027	I
Winter	0.07396	R
<u>Schedules E-LI (Non-Resident CARE)</u> <u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.07716	R
Winter	0.05808	R

(Continued)

1H7

Advice Ltr. No. 3145-E

Decision No. D.17-10-018

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Dan Skopec
Vice President
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29723-E
Canceling Revised Cal. P.U.C. Sheet No. 29202-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.18031	I
Winter	0.07397	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.18031	I
Winter	0.07397	R
<u>Schedules E-LI (Non-Resident CARE)</u> <u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.09020	I
Winter	0.06792	I

(Continued)

1H14

Advice Ltr. No. 3130-E-B

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Resolution No. _____



SCHEDULE TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for non-Bypass Customers (NV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-NV, Commercial/Industrial	\$0.15132
TLS-EG-NV, Electric Generation*	\$0.15124

Volumetric Transportation Charges for Bypass Customers (BV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-BV, Commercial/Industrial	\$0.16064
TLS-EG-BV, Electric Generation*	\$0.16057

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 15 herein.

(Continued)

4D1

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 28595-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06800	
Winter	0.05052	
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.35955	
On-Peak: Above 130% of Baseline	0.35955	
Off-Peak: Baseline	0.08863	
Off-Peak: Above 130% of Baseline	0.08863	
Winter		
On-Peak: Baseline	0.09172	
On-Peak: Above 130% of Baseline	0.09172	
Off-Peak: Baseline	0.07675	
Off-Peak: Above 130% of Baseline	0.07675	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.35896	
Summer: Semi-Peak	0.10375	
Summer: Off-Peak	0.07988	
Winter: Semi-Peak	0.08886	
Winter: Off-Peak	0.07438	

(Continued)

2H9

Advice Ltr. No. 3034-E

Decision No. 16-12-053

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 28727-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06755	R
Winter	0.05099	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Up to 130% of Baseline	0.35955	T
On-Peak: Above 130% of Baseline	0.35955	
Off-Peak: Up to 130% of Baseline	0.08863	T
Off-Peak: Above 130% of Baseline	0.08863	
Winter		
On-Peak: Up to 130% of Baseline	0.09172	T
On-Peak: Above 130% of Baseline	0.09172	
Off-Peak: Up to 130% of Baseline	0.07675	T
Off-Peak: Above 130% of Baseline	0.07675	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.35896	
Summer: Semi-Peak	0.10375	
Summer: Off-Peak	0.07988	
Winter: Semi-Peak	0.08886	
Winter: Off-Peak	0.07438	

(Continued)

2H11

Advice Ltr. No. 3055-E-A

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29203-E
Canceling Revised Cal. P.U.C. Sheet No. 29122-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.07217	I
Winter	0.05466	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Up to 130% of Baseline	0.38125	I
On-Peak: Above 130% of Baseline	0.38125	I
Off-Peak: Up to 130% of Baseline	0.09398	I
Off-Peak: Above 130% of Baseline	0.09398	I
Winter		
On-Peak: Up to 130% of Baseline	0.09726	I
On-Peak: Above 130% of Baseline	0.09726	I
Off-Peak: Up to 130% of Baseline	0.08138	I
Off-Peak: Above 130% of Baseline	0.08138	I
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.38063	I
Summer: Semi-Peak	0.11001	I
Summer: Off-Peak	0.08470	I
Winter: Semi-Peak	0.09422	I
Winter: Off-Peak	0.07887	I

(Continued)

2H8

Advice Ltr. No. 3110-E

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 29203-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.08480	I
Winter	0.06391	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Up to 130% of Baseline	0.24716	R
On-Peak: Above 130% of Baseline	0.24716	R
Off-Peak: Up to 130% of Baseline	0.15300	I
Off-Peak: Above 130% of Baseline	0.15300	I
Winter		
On-Peak: Up to 130% of Baseline	0.07968	R
On-Peak: Above 130% of Baseline	0.07968	R
Off-Peak: Up to 130% of Baseline	0.07197	R
Off-Peak: Above 130% of Baseline	0.07197	R
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.38726	I
Summer: Off-Peak	0.12407	I
Summer: Super Off-Peak	0.06334	R
Winter: On-Peak	0.08421	I
Winter: Off-Peak	0.07475	R
Winter: Super Off-Peak	0.06424	R

(Continued)

2H14

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28596-E
Canceling Revised Cal. P.U.C. Sheet No. 28220-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.34164	
Off-Peak	0.09030	
Super Off-Peak	0.04523	
Winter		
On-Peak	0.08874	
Off-Peak	0.07810	
Super Off-Peak	0.05690	
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.34252	
Off-Peak	0.09334	
Super Off-Peak	0.04520	
Winter		
On-Peak	0.08519	
Off-Peak	0.08110	
Super Off-Peak	0.05688	
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.28588	
Off-Peak Energy	0.09752	
Super Off-Peak Energy	0.05231	
Winter		
On-Peak Energy	0.07970	
Off-Peak Energy	0.07008	
Super Off-Peak Energy	0.06058	
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.28588	
Off-Peak Energy	0.08036	
Winter		
On-Peak Energy	0.07970	
Off-Peak Energy	0.06623	

(Continued)

3H10

Advice Ltr. No. 3028-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28728-E
Canceling Revised Cal. P.U.C. Sheet No. 28596-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.35154	
Off-Peak	0.09291	
Super Off-Peak	0.04654	
Winter		
On-Peak	0.09131	
Off-Peak	0.08036	
Super Off-Peak	0.05854	
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.35243	
Off-Peak	0.09604	
Super Off-Peak	0.04651	
Winter		
On-Peak	0.08766	
Off-Peak	0.08345	
Super Off-Peak	0.05852	
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.29416	
Off-Peak Energy	0.10035	
Super Off-Peak Energy	0.05383	
Winter		
On-Peak Energy	0.08200	
Off-Peak Energy	0.07211	
Super Off-Peak Energy	0.06233	
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.29416	
Off-Peak Energy	0.08268	
Winter		
On-Peak Energy	0.08200	
Off-Peak Energy	0.06815	

(Continued)

3H9

Advice Ltr. No. 3034-E

Decision No. 16-12-053

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Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29204-E
Canceling Revised Cal. P.U.C. Sheet No. 28728-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.37276	I
Off-Peak	0.09852	I
Super Off-Peak	0.04935	I
Winter		
On-Peak	0.09682	I
Off-Peak	0.08521	I
Super Off-Peak	0.06208	I
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.37371	I
Off-Peak	0.10184	I
Super Off-Peak	0.04932	I
Winter		
On-Peak	0.09295	I
Off-Peak	0.08848	I
Super Off-Peak	0.06205	I
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.31192	I
Off-Peak Energy	0.10640	I
Super Off-Peak Energy	0.05707	I
Winter		
On-Peak Energy	0.08695	I
Off-Peak Energy	0.07646	I
Super Off-Peak Energy	0.06610	I
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.31192	I
Off-Peak Energy	0.08767	I
Winter		
On-Peak Energy	0.08695	I
Off-Peak Energy	0.07226	I

(Continued)

3H8

Advice Ltr. No. 3110-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29726-E
Canceling Revised Cal. P.U.C. Sheet No. 29204-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>		(\$/kWh)	
Summer			
On-Peak	0.38726	I	
Off-Peak	0.12406	I	
Super Off-Peak	0.06332	I	
Winter			
On-Peak	0.08421	R	
Off-Peak	0.07474	R	
Super Off-Peak	0.06423	I	
<u>Schedule EV-TOU 2</u>		(\$/kWh)	
Summer			
On-Peak	0.38726	I	
Off-Peak	0.12406	I	
Super Off-Peak	0.06332	I	
Winter			
On-Peak	0.08421	R	
Off-Peak	0.07474	R	
Super Off-Peak	0.06423	I	
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.38716	I	
Off-Peak Energy	0.12420	I	
Super Off-Peak Energy	0.06335	I	
Winter			
On-Peak Energy	0.08426	R	
Off-Peak Energy	0.07428	R	
Super Off-Peak Energy	0.06385	R	
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.38716	I	
Off-Peak Energy	0.10113	I	
Winter			
On-Peak Energy	0.08426	R	
Off-Peak Energy	0.07009	R	
<u>Schedule TOU-DR-E3</u>			
Summer			
All Other Periods	0.07294		
Super Off-Peak Energy	0.04431		
Winter			
All Other Periods	0.07294		
Super Off-Peak Energy	0.04431		

(Continued)

3H16

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San Diego Gas & Electric Company
San Diego, California

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		28221-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.19187	
Semi-Peak	0.13709	
Off-Peak	0.09596	
Winter		
On-Peak	0.10170	
Semi-Peak	0.08704	
Off-Peak	0.06672	
<u>Schedule A</u>		
Summer		
Secondary	0.13308	
Primary	0.13276	
Winter		
Secondary	0.06878	
Primary	0.06851	
<u>Schedule A-TC</u>		
Summer	0.07164	
Winter	0.07164	
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.32336	
Semi-Peak	0.14135	
Off-Peak	0.11856	
Winter		
On-Peak	0.09113	
Semi-Peak	0.07775	
Off-Peak	0.05933	
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.34098	
Semi-Peak	0.14906	
Off-Peak	0.12010	
Winter		
On-Peak	0.09230	
Semi-Peak	0.07876	
Off-Peak	0.06010	
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	<u>(\$/kW)</u>	
Secondary	9.84	
Primary	9.79	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.08740	
Primary	0.08704	
Winter		
Secondary	0.07769	
Primary	0.07739	

(Continued)

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.19743	
Semi-Peak	0.14106	
Off-Peak	0.09874	
Winter		
On-Peak	0.10464	
Semi-Peak	0.08956	
Off-Peak	0.06865	
<u>Schedule A</u>		
Summer		
Secondary	0.13666	
Primary	0.13632	
Winter		
Secondary	0.07063	
Primary	0.07035	
<u>Schedule A-TC</u>		
Summer	0.07356	
Winter	0.07356	
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.33204	
Semi-Peak	0.14515	
Off-Peak	0.12175	
Winter		
On-Peak	0.09357	
Semi-Peak	0.07984	
Off-Peak	0.06092	
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.35047	
Semi-Peak	0.15321	
Off-Peak	0.12358	
Winter		
On-Peak	0.09498	
Semi-Peak	0.08104	
Off-Peak	0.06184	
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	(\$/kW)	
Secondary	10.12	
Primary	10.06	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.08993	
Primary	0.08956	
Winter		
Secondary	0.07994	
Primary	0.07963	

(Continued)

4H9

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.20935	I
Semi-Peak	0.14958	I
Off-Peak	0.10469	I
Winter		
On-Peak	0.11096	I
Semi-Peak	0.09496	I
Off-Peak	0.07279	I
<u>Schedule A</u>		
Summer		
Secondary	0.14432	I
Primary	0.14396	I
Winter		
Secondary	0.07459	I
Primary	0.07430	I
<u>Schedule A-TC</u>		
Summer	0.07769	I
Winter	0.07769	I
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.35065	I
Semi-Peak	0.15329	I
Off-Peak	0.12857	I
Winter		
On-Peak	0.09882	I
Semi-Peak	0.08431	I
Off-Peak	0.06434	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.37082	I
Semi-Peak	0.16210	I
Off-Peak	0.13104	I
Winter		
On-Peak	0.10071	I
Semi-Peak	0.08593	I
Off-Peak	0.06557	I
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	<u>(\$/kW)</u>	
Secondary	10.70	I
Primary	10.65	I
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.09536	I
Primary	0.09497	I
Winter		
Secondary	0.08477	I
Primary	0.08444	I

(Continued)

4H8

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.24079	I
Off-Peak	0.18031	I
Super Off-Peak	0.12042	I
Winter		
On-Peak	0.08371	R
Off-Peak	0.07430	R
Super Off-Peak	0.06386	R
<u>Schedule A</u>		
Summer		
Secondary	0.16191	I
Primary	0.16122	I
Winter		
Secondary	0.08049	I
Primary	0.08015	I
<u>Schedule A-TC</u>		
Summer	0.08196	I
Winter	0.08196	I
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.34186	R
Off-Peak	0.13088	R
Super Off-Peak	0.07344	R
Winter		
On-Peak	0.09303	R
Off-Peak	0.08235	R
Super Off-Peak	0.07026	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.35483	R
Off-Peak	0.13039	R
Super Off-Peak	0.07010	R
Winter		
On-Peak	0.09321	R
Off-Peak	0.08272	R
Super Off-Peak	0.07110	I
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	(\$/kW)	
Secondary	5.54	R
Primary	5.51	R
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.11328	I
Primary	0.11268	I
Winter		
Secondary	0.10707	I
Primary	0.10655	I

(Continued)

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS

(Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.47069	\$0.50198	N/A
<u>Transportation Charge</u>	<u>\$0.81478</u> I	<u>\$0.81478</u> I	<u>\$0.81478</u> I
Total Charge	\$1.28547 I	\$1.31676 I	\$0.81478 I
Procurement Charge (1,001 to 21,000)	\$0.47069	\$0.50198	N/A
<u>Transportation Charge</u>	<u>\$0.54198</u> I	<u>\$0.54198</u> I	<u>\$0.54198</u> I
Total Charge	\$1.01267 I	\$1.04396 I	\$0.54198 I
Procurement Charge (Over 21,000)	\$0.47069	\$0.50198	N/A
<u>Transportation Charge</u>	<u>\$0.46491</u> I	<u>\$0.46491</u> I	<u>\$0.46491</u> I
Total Charge	\$0.93560 I	\$0.96689 I	\$0.46491 I

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	10.85	I
Primary	10.80	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.11331	I
Primary	0.11272	I
Semi-Peak Energy: Summer		
Secondary	0.10395	I
Primary	0.10346	I
Off-Peak Energy: Summer		
Secondary	0.07724	I
Primary	0.07696	I
On-Peak Energy: Winter		
Secondary	0.10595	I
Primary	0.10543	I
Semi-Peak Energy: Winter		
Secondary	0.09040	I
Primary	0.09000	I
Off-Peak Energy: Winter		
Secondary	0.06898	I
Primary	0.06875	I

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer		
Secondary	0.17199	I
Primary	0.17110	I
Semi-Peak Energy: Summer		
Secondary	0.13666	I
Primary	0.13602	I
Off-Peak Energy: Summer		
Secondary	0.09481	I
Primary	0.09447	I
On-Peak Energy: Winter		
Secondary	0.09921	I
Primary	0.09872	I

(Continued)

5H9

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	11.48	I
Primary	11.42	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.12015	I
Primary	0.11953	I
Semi-Peak Energy: Summer		
Secondary	0.11022	I
Primary	0.10971	I
Off-Peak Energy: Summer		
Secondary	0.08190	I
Primary	0.08161	I
On-Peak Energy: Winter		
Secondary	0.11235	I
Primary	0.11180	I
Semi-Peak Energy: Winter		
Secondary	0.09586	I
Primary	0.09544	I
Off-Peak Energy: Winter		
Secondary	0.07315	I
Primary	0.07290	I

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer		
Secondary	0.18163	I
Primary	0.18069	I
Semi-Peak Energy: Summer		
Secondary	0.14432	I
Primary	0.14364	I
Off-Peak Energy: Summer		
Secondary	0.10012	I
Primary	0.09976	I
On-Peak Energy: Winter		
Secondary	0.10477	I
Primary	0.10426	I

(Continued)

5H8

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer (\$/kW)

Secondary

Primary

Maximum Demand - Winter

Secondary

Primary

Maximum On-Peak Demand: Summer

Secondary

Primary

Maximum On-Peak Demand: Winter

Secondary

Primary

On-Peak Energy: Summer (\$/kWh)

Secondary

Primary

Semi-Peak Energy: Summer

Secondary

Primary

Off-Peak Energy: Summer

Secondary

Primary

On-Peak Energy: Winter

Secondary

Primary

Semi-Peak Energy: Winter

Secondary

Primary

Off-Peak Energy: Winter

Secondary

Primary

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5H12

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	5.98	R
Primary	5.95	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.12372	I
Primary	0.12307	I
Semi-Peak Energy: Summer		
Secondary	0.11780	I
Primary	0.11724	I
Off-Peak Energy: Summer		
Secondary	0.10044	I
Primary	0.10008	I
On-Peak Energy: Winter		
Secondary	0.12941	I
Primary	0.12878	I
Semi-Peak Energy: Winter		
Secondary	0.10993	I
Primary	0.10945	I
Off-Peak Energy: Winter		
Secondary	0.09809	I
Primary	0.09775	I

(Continued)

5H9

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SCHEDULE GPC

Sheet 1

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who elect to purchase natural gas from the Utility, including the benefits derived from utility-managed storage service. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption exceeds 250,000 therms during the most recent 12-month period. For customers with less than 12 months of historical data, the usage level shall be determined on a pro rata basis using the months for which usage is available.

TERRITORY

Within the territory where natural gas is provided by the Utility.

RATES

Procurement Charges	GPC \$ per Therm
Cost of Gas	0.31819
Capacity Charge 1/	0.05105
Carrying Cost of Storage in Inventory Charge	0.00227
FF&U	0.00669
Subtotal	0.37820
Backbone Transportation Charge 2/	0.09038
Plus, Brokerage Fees (w/FF&U)	0.00211
Total GPC Rate	0.47069
GPC-A Rate	\$0.50198 I
GPC-S Rate	\$0.46627

The GPC rates are applicable to customers who are not billed for service under GPC-A rates.

GPC-A Rate equals the higher of the total GPC Rate or the Border Price plus authorized franchise fees and uncollectible expenses, and backbone transportation charges, and the authorized core brokerage fee. See Special Condition 3 of Schedule GPC for calculation methodology.

The GPC-A rates are applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customers were returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation-only service within 90 days.

The Total GPC rate above shall be subject to change no more than twice per month upon five (5) days written notice to reflect changes in the per unit charges listed above.

The total GPC-A rate above will be submitted on or before the ninth calendar day of each month with the rate becoming effective on the tenth calendar day of the month.

The GPC-S rate is for the purpose of calculating the gas franchise fee surcharge as defined in Schedule GP-SUR. See Special Condition 4 for calculation methodology.

1/ Includes a core interstate transition cost surcharge (CITCS) of \$0.00000 per therm.

2/ Backbone Transportation Charge grossed-up for FF&U.

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SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter	(\$/kWh)	
Secondary	0.08490	I
Primary	0.08453	I
Off-Peak Energy: Winter		
Secondary	0.06508	I
Primary	0.06485	I

Schedule AL-TOU

	(\$/kW)	
Maximum On-Peak Demand: Summer		
Secondary	10.88	I
Primary	10.83	I
Secondary Substation	10.88	I
Primary Substation	10.83	I
Transmission	10.35	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.11783	I
Primary	0.11722	I
Secondary Substation	0.11783	I
Primary Substation	0.11722	I
Transmission	0.11206	I
Semi-Peak Energy: Summer		
Secondary	0.10809	I
Primary	0.10759	I
Secondary Substation	0.10809	I
Primary Substation	0.10759	I
Transmission	0.10303	I
Off-Peak Energy: Summer		
Secondary	0.07724	I
Primary	0.07696	I
Secondary Substation	0.07724	I
Primary Substation	0.07696	I
Transmission	0.07384	I
On-Peak Energy: Winter		
Secondary	0.10595	I
Primary	0.10543	I
Secondary Substation	0.10595	I
Primary Substation	0.10543	I
Transmission	0.10090	I
Semi-Peak Energy: Winter		
Secondary	0.09040	I
Primary	0.09000	I
Secondary Substation	0.09040	I
Primary Substation	0.09000	I
Transmission	0.08626	I

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6H9

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SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter	(\$/kWh)	
Secondary	0.08966	I
Primary	0.08927	I
Off-Peak Energy: Winter		
Secondary	0.06872	I
Primary	0.06849	I

Schedule AL-TOU

Maximum On-Peak Demand: Summer	(\$/kW)	
Secondary	11.51	I
Primary	11.45	I
Secondary Substation	11.51	I
Primary Substation	11.45	I
Transmission	10.95	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.12467	I
Primary	0.12403	I
Secondary Substation	0.12467	I
Primary Substation	0.12403	I
Transmission	0.11856	I
Semi-Peak Energy: Summer		
Secondary	0.11437	I
Primary	0.11384	I
Secondary Substation	0.11437	I
Primary Substation	0.11384	I
Transmission	0.10901	I
Off-Peak Energy: Summer		
Secondary	0.08190	I
Primary	0.08161	I
Secondary Substation	0.08190	I
Primary Substation	0.08161	I
Transmission	0.07830	I
On-Peak Energy: Winter		
Secondary	0.11235	I
Primary	0.11180	I
Secondary Substation	0.11235	I
Primary Substation	0.11180	I
Transmission	0.10699	I
Semi-Peak Energy: Winter		
Secondary	0.09586	I
Primary	0.09544	I
Secondary Substation	0.09586	I
Primary Substation	0.09544	I
Transmission	0.09147	I

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6H8

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Canceling Revised Cal. P.U.C. Sheet No. 29207-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer

Secondary

Primary

Off-Peak Energy: Summer

Secondary

Primary

On-Peak Energy: Winter

Secondary

Primary

Off-Peak Energy: Winter

Secondary

Primary

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6H13

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SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy : Summer		
Secondary	0.26355	I
Primary	0.26223	I
Off-Peak Energy: Summer		
Secondary	0.14048	I
Primary	0.13978	I
On-Peak Energy: Winter		
Secondary	0.09350	I
Primary	0.09306	I
Off-Peak Energy: Winter		
Secondary	0.07803	I
Primary	0.07773	I

(Continued)

6H10

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SCHEDULE EG

Sheet 1

NATURAL GAS INTRASTATE DISTRIBUTION LEVEL TRANSPORTATION SERVICE FOR ELECTRIC GENERATION CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Service under this schedule is not available for customers that receive Transmission Level Service, as defined in Rule 1.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month.....	\$50
Volumetric charges, \$ per therm.....	\$0.31422

I

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm.....	\$0.22152
---------------------------------------	-----------

I

The applicable Schedule EG transportation charges shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charges shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The number of therms will be determined in accordance with the provisions of Rule 2.

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.06898	
Primary	0.06875	
Secondary Substation	0.06898	
Primary Substation	0.06875	
Transmission	0.06598	

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.32905	
Primary	0.32844	
Secondary Substation	0.32905	
Primary Substation	0.32844	
Transmission	0.32328	

Semi-Peak Energy: Summer

Secondary	0.16515	
Primary	0.16464	
Secondary Substation	0.16515	
Primary Substation	0.16464	
Transmission	0.16009	

Off-Peak Energy: Summer

Secondary	0.13210	
Primary	0.13183	
Secondary Substation	0.13210	
Primary Substation	0.13183	
Transmission	0.12871	

On-Peak Energy: Winter

Secondary	0.10595	
Primary	0.10543	
Secondary Substation	0.10595	
Primary Substation	0.10543	
Transmission	0.10090	

Semi-Peak Energy: Winter

Secondary	0.09040	
Primary	0.09000	
Secondary Substation	0.09040	
Primary Substation	0.09000	
Transmission	0.08626	

Off-Peak Energy: Winter

Secondary	0.06898	
Primary	0.06875	
Secondary Substation	0.06898	
Primary Substation	0.06875	
Transmission	0.06598	

(Continued)

7H9

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.07315	
Primary	0.07290	
Secondary Substation	0.07315	
Primary Substation	0.07290	
Transmission	0.06996	

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.34815	
Primary	0.34751	
Secondary Substation	0.34815	
Primary Substation	0.34751	
Transmission	0.34205	

Semi-Peak Energy: Summer

Secondary	0.17474	
Primary	0.17421	
Secondary Substation	0.17474	
Primary Substation	0.17421	
Transmission	0.16938	

Off-Peak Energy: Summer

Secondary	0.14008	
Primary	0.13979	
Secondary Substation	0.14008	
Primary Substation	0.13979	
Transmission	0.13648	

On-Peak Energy: Winter

Secondary	0.11235	
Primary	0.11180	
Secondary Substation	0.11235	
Primary Substation	0.11180	
Transmission	0.10699	

Semi-Peak Energy: Winter

Secondary	0.09586	
Primary	0.09544	
Secondary Substation	0.09586	
Primary Substation	0.09544	
Transmission	0.09147	

Off-Peak Energy: Winter

Secondary	0.07315	
Primary	0.07290	
Secondary Substation	0.07315	
Primary Substation	0.07290	
Transmission	0.06996	

(Continued)

7H8

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU

(\$/kW)

Maximum On-Peak Demand: Summer

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Maximum On-Peak Demand: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

On-Peak Energy: Summer

(\$/kWh)

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Off-Peak Energy: Summer

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Super Off-Peak Energy: Summer

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

On-Peak Energy: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Off-Peak Energy: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Super Off-Peak Energy: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

(Continued)

7H12

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Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU

(\$/kW)

Maximum On-Peak Demand: Summer

Secondary	10.84	R
Primary	10.79	R
Secondary Substation	10.84	R
Primary Substation	10.79	R
Transmission	10.33	R

Maximum On-Peak Demand: Winter

Secondary
Primary
Secondary Substation
Primary Substation
Transmission

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.13335	I
Primary	0.13271	I
Secondary Substation	0.13335	I
Primary Substation	0.13271	I
Transmission	0.12702	I

Off-Peak Energy: Summer

Secondary	0.11111	R
Primary	0.11060	R
Secondary Substation	0.11111	R
Primary Substation	0.11060	R
Transmission	0.10590	R

Super Off-Peak Energy: Summer

Secondary	0.08745	I
Primary	0.08715	I
Secondary Substation	0.08745	I
Primary Substation	0.08715	I
Transmission	0.08363	I

On-Peak Energy: Winter

Secondary	0.11627	I
Primary	0.11574	I
Secondary Substation	0.11627	I
Primary Substation	0.11574	I
Transmission	0.11087	I

Off-Peak Energy: Winter

Secondary	0.10319	I
Primary	0.10277	I
Secondary Substation	0.10319	I
Primary Substation	0.10277	I
Transmission	0.09854	I

Super Off-Peak Energy: Winter

Secondary	0.08869	I
Primary	0.08840	I
Secondary Substation	0.08869	I
Primary Substation	0.08840	I
Transmission	0.08484	I

(Continued)

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SCHEDULE G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES (Includes G-NGVR, G-NGVR-C, and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service for individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3.

The G-NGVR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 9.

The GT-NGVR rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 10.

Customers taking service under this schedule may also be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE,

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>G-NGVR</u>	<u>G-NGVR-C</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter month	\$5.00	\$5.00	\$5.00
<u>Rate</u> , per therm:			
Procurement Charge: ^{1/}	\$0.47069	\$0.50198	N/A
Transmission Charge:.....	<u>\$2.07545</u> I	<u>\$2.07545</u> I	<u>\$2.07545</u> I
Total Charge:	\$2.54614 I	\$2.57743 I	\$2.07545 I
<u>Minimum Bill</u> , per day: ^{3/}			
Non-CARE customers:	\$0.13151	\$0.13151	\$0.13151
CARE customers:	\$0.10521	\$0.10521	\$0.10521

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

^{1/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 6.

^{2/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{3/} Effective starting May 1, 2020, the minimum bill is calculated as the minimum bill charge of \$0.13151 per day times the number of days in the billing cycle (approximately \$4 per month) with a 20% discount applied for CARE customer resulting in a minimum bill charge of \$0.10521 per day (approximately \$3.20 per month).

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kW)	
Secondary	10.88	
Primary	10.83	
Transmission	10.35	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.11783	
Primary	0.11722	
Transmission	0.11206	
Semi-Peak Energy: Summer		
Secondary	0.10809	
Primary	0.10759	
Transmission	0.10303	
Off-Peak Energy: Summer		
Secondary	0.07724	
Primary	0.07696	
Transmission	0.07384	
On-Peak Energy: Winter		
Secondary	0.10595	
Primary	0.10543	
Transmission	0.10090	
Semi-Peak Energy: Winter		
Secondary	0.09040	
Primary	0.09000	
Transmission	0.08626	
Off-Peak Energy: Winter		
Secondary	0.06898	
Primary	0.06875	
Transmission	0.06598	

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8H9

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kW)	
Secondary	11.51	
Primary	11.45	
Transmission	10.95	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.12467	
Primary	0.12403	
Transmission	0.11856	
Semi-Peak Energy: Summer		
Secondary	0.11437	
Primary	0.11384	
Transmission	0.10901	
Off-Peak Energy: Summer		
Secondary	0.08190	
Primary	0.08161	
Transmission	0.07830	
On-Peak Energy: Winter		
Secondary	0.11235	
Primary	0.11180	
Transmission	0.10699	
Semi-Peak Energy: Winter		
Secondary	0.09586	
Primary	0.09544	
Transmission	0.09147	
Off-Peak Energy: Winter		
Secondary	0.07315	
Primary	0.07290	
Transmission	0.06996	

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8H8

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>
On-Peak Energy: Summer	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
Off-Peak Energy: Summer	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
Super Off-Peak Energy: Summer	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
On-Peak Energy: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
Off-Peak Energy: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
Super Off-Peak Energy: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.35404	I
Primary	0.35352	I
Secondary Substation	0.35404	I
Primary Substation	0.35352	I
Transmission	0.34891	I
Off-Peak Energy: Summer		
Secondary	0.18475	I
Primary	0.18415	I
Secondary Substation	0.18475	I
Primary Substation	0.18415	I
Transmission	0.17871	I
Super Off-Peak Energy: Summer		
Secondary	0.12399	R
Primary	0.12375	R
Secondary Substation	0.12399	R
Primary Substation	0.12375	R
Transmission	0.12093	R
On-Peak Energy: Winter		
Secondary	0.09321	R
Primary	0.09278	R
Secondary Substation	0.09321	R
Primary Substation	0.09278	R
Transmission	0.08887	R
Off-Peak Energy: Winter		
Secondary	0.08272	R
Primary	0.08238	R
Secondary Substation	0.08272	R
Primary Substation	0.08238	R
Transmission	0.07899	R
Super Off-Peak Energy: Winter		
Secondary	0.07110	R
Primary	0.07086	R
Secondary Substation	0.07110	R
Primary Substation	0.07086	R
Transmission	0.06801	R

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8H9

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.53	
Primary Substation	10.53	
Transmission	10.07	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.11405	
Primary Substation	0.11405	
Transmission	0.10902	
Semi-Peak Energy: Summer		
Primary	0.10468	
Primary Substation	0.10468	
Transmission	0.10024	
Off-Peak Energy: Summer		
Primary	0.07479	
Primary Substation	0.07479	
Transmission	0.07176	
On-Peak Energy: Winter		
Primary	0.10247	
Primary Substation	0.10247	
Transmission	0.09806	
Semi-Peak Energy: Winter		
Primary	0.08747	
Primary Substation	0.08747	
Transmission	0.08383	
Off-Peak Energy: Winter		
Primary	0.06681	
Primary Substation	0.06681	
Transmission	0.06412	

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9H10

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.83	
Primary Substation	10.83	
Transmission	10.35	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.11722	
Primary Substation	0.11722	
Transmission	0.11206	
Semi-Peak Energy: Summer		
Primary	0.10759	
Primary Substation	0.10759	
Transmission	0.10303	
Off-Peak Energy: Summer		
Primary	0.07696	
Primary Substation	0.07696	
Transmission	0.07384	
On-Peak Energy: Winter		
Primary	0.10543	
Primary Substation	0.10543	
Transmission	0.10090	
Semi-Peak Energy: Winter		
Primary	0.09000	
Primary Substation	0.09000	
Transmission	0.08626	
Off-Peak Energy: Winter		
Primary	0.06875	
Primary Substation	0.06875	
Transmission	0.06598	

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9H9

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	11.45	
Primary Substation	11.45	
Transmission	10.95	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.12403	
Primary Substation	0.12403	
Transmission	0.11856	
Semi-Peak Energy: Summer		
Primary	0.11384	
Primary Substation	0.11384	
Transmission	0.10901	
Off-Peak Energy: Summer		
Primary	0.08161	
Primary Substation	0.08161	
Transmission	0.07830	
On-Peak Energy: Winter		
Primary	0.11180	
Primary Substation	0.11180	
Transmission	0.10699	
Semi-Peak Energy: Winter		
Primary	0.09544	
Primary Substation	0.09544	
Transmission	0.09147	
Off-Peak Energy: Winter		
Primary	0.07290	
Primary Substation	0.07290	
Transmission	0.06996	
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.05434	

(Continued)

9H9

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer (\$/kW)

Secondary

Primary

Transmission

Maximum On-Peak Demand: Winter

Secondary

Primary

Transmission

On-Peak Energy: Summer (\$/kWh)

Secondary

Primary

Transmission

Semi-Peak Energy: Summer

Secondary

Primary

Transmission

Off-Peak Energy: Summer

Secondary

Primary

Transmission

On-Peak Energy: Winter

Secondary

Primary

Transmission

Semi-Peak Energy: Winter

Secondary

Primary

Transmission

Off-Peak Energy: Winter

Secondary

Primary

Transmission

(Continued)

9H13

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San Diego Gas & Electric Company
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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kW)	
Secondary	6.01	R
Primary	5.98	R
Transmission	5.71	R

Maximum On-Peak Demand: Winter

Secondary		
Primary		
Transmission		

On-Peak Energy: Summer (\$/kWh)

Secondary	0.12833	I
Primary	0.12765	I
Transmission	0.12199	I

Semi-Peak Energy: Summer

Secondary	0.12203	I
Primary	0.12145	I
Transmission	0.11629	I

Off-Peak Energy: Summer

Secondary	0.10044	I
Primary	0.10008	I
Transmission	0.09602	I

On-Peak Energy: Winter

Secondary	0.12941	I
Primary	0.12878	I
Transmission	0.12326	I

Semi-Peak Energy: Winter

Secondary	0.10993	I
Primary	0.10945	I
Transmission	0.10489	I

Off-Peak Energy: Winter

Secondary	0.09809	I
Primary	0.09775	I
Transmission	0.09381	I

Schedule A6-TOU

(\$/kW)

Maximum Demand at Time of System Peak: Summer

Primary	10.79	R
Primary Substation	10.79	R
Transmission	10.33	R

Maximum Demand at Time of System Peak: Winter

Primary		
Primary Substation		
Transmission		

On-Peak Energy: Summer (\$/kWh)

Primary	0.13271	I
Primary Substation	0.13271	I
Transmission	0.12702	I

(Continued)

9H9

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San Diego Gas & Electric Company
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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.64	
Primary	5.61	
Transmission	5.36	

Option D

Secondary	5.64	
Primary	5.61	
Transmission	5.36	

Option E

Secondary	5.64	
Primary	5.61	
Transmission	5.36	

Option F

Secondary	5.64	
Primary	5.61	
Transmission	5.36	

Demand: On-Peak: Winter

Option C

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option D

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option E

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.10080	
Primary	0.10028	
Transmission	0.09587	

Semi-Peak Energy: Summer

Secondary	0.09534	
Primary	0.09489	
Transmission	0.09087	

Off-Peak Energy: Summer

Secondary	0.06650	
Primary	0.06627	
Transmission	0.06358	

(Continued)

10H10

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.80	
Primary	5.77	
Transmission	5.52	

Option D

Secondary	5.80	
Primary	5.77	
Transmission	5.52	

Option E

Secondary	5.80	
Primary	5.77	
Transmission	5.52	

Option F

Secondary	5.80	
Primary	5.77	
Transmission	5.52	

Demand: On-Peak: Winter

Option C

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option D

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option E

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.10372	
Primary	0.10319	
Transmission	0.09864	

Semi-Peak Energy: Summer

Secondary	0.09810	
Primary	0.09764	
Transmission	0.09350	

Off-Peak Energy: Summer

Secondary	0.06843	
Primary	0.06819	
Transmission	0.06542	

(Continued)

10H9

Advice Ltr. No. 3034-E

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	6.15	
Primary	6.12	
Transmission	5.85	

Option D

Secondary	6.15	
Primary	6.12	
Transmission	5.85	

Option E

Secondary	6.15	
Primary	6.12	
Transmission	5.85	

Option F

Secondary	6.15	
Primary	6.12	
Transmission	5.85	

Demand: On-Peak: Winter

Option C

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option D

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option E

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.10998	
Primary	0.10941	
Transmission	0.10459	

Semi-Peak Energy: Summer

Secondary	0.10401	
Primary	0.10353	
Transmission	0.09914	

Off-Peak Energy: Summer

Secondary	0.07256	
Primary	0.07230	
Transmission	0.06937	

(Continued)

10H10

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU (\$/kW)

Maximum Demand at Time of System Peak: Summer

Primary

Primary Substation

Transmission

Maximum Demand at Time of System Peak: Winter

Primary

Primary Substation

Transmission

On-Peak Energy: Summer (\$/kWh)

Primary

Primary Substation

Transmission

Off-Peak Energy: Summer

Primary

Primary Substation

Transmission

Super Off-Peak Energy: Summer

Primary

Primary Substation

Transmission

On-Peak Energy: Winter

Primary

Primary Substation

Transmission

Off-Peak Energy: Winter

Primary

Primary Substation

Transmission

Super Off-Peak Energy: Winter

Primary

Primary Substation

Transmission

Schedule VGI (\$/kWh)

Energy Charge

(Continued)

10H10

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU Continued</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Summer		
Primary	0.11060	R
Primary Substation	0.11060	R
Transmission	0.10590	R
Super Off-Peak Energy: Summer		
Primary	0.08715	I
Primary Substation	0.08715	I
Transmission	0.08363	I
On-Peak Energy: Winter		
Primary	0.11574	I
Primary Substation	0.11574	I
Transmission	0.11087	I
Off-Peak Energy: Winter		
Primary	0.10277	I
Primary Substation	0.10277	I
Transmission	0.09854	I
Super Off-Peak Energy: Winter		
Primary	0.08840	I
Primary Substation	0.08840	I
Transmission	0.08484	I
 <u>Schedule VGI</u>	 <u>(\$/kWh)</u>	
Energy Charge	0.06654	I
 <u>Schedule PA</u>		
Summer		
Secondary	0.12578	I
Primary	0.12543	I
Winter		
Secondary	0.07371	R
Primary	0.07343	R

(Continued)

10H9

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SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.09416	
Primary	0.09370	
Transmission	0.08967	
Semi-Peak Energy: Winter		
Secondary	0.08034	
Primary	0.07999	
Transmission	0.07666	
Off-Peak Energy: Winter		
Secondary	0.06131	
Primary	0.06110	
Transmission	0.05864	
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.17871	
Semi-Peak Energy	0.13981	
Off-Peak Energy	0.09851	
Winter		
On-Peak Energy	0.07063	
Semi-Peak Energy	0.06045	
Off-Peak Energy	0.04633	
≥ 20 kW	<u>(\$/kW)</u>	
On-Peak Demand Charge: Summer	3.75	
On-Peak Demand Charge: Winter	0.00	
Summer	<u>(\$/kWh)</u>	
On-Peak Energy	0.15782	
Semi-Peak Energy	0.12347	
Off-Peak Energy	0.08690	
Winter		
On-Peak Energy	0.07990	
Semi-Peak Energy	0.06838	
Off-Peak Energy	0.05241	
<u>Schedule PA</u>		
Summer	0.10594	
Winter	0.07107	
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06856	
<u>Schedule OL-2</u>		
All Usage	0.08867	

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

11H11

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SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.09689	
Primary	0.09641	
Transmission	0.09227	
Semi-Peak Energy: Winter		
Secondary	0.08267	
Primary	0.08230	
Transmission	0.07888	
Off-Peak Energy: Winter		
Secondary	0.06308	
Primary	0.06287	
Transmission	0.06033	
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.18480	
Semi-Peak Energy	0.14458	
Off-Peak Energy	0.10187	
Winter		
On-Peak Energy	0.07126	
Semi-Peak Energy	0.06098	
Off-Peak Energy	0.04674	
≥ 20 kW	<u>(\$/kW)</u>	
On-Peak Demand Charge: Summer	3.85	
On-Peak Demand Charge: Winter	0.00	
Summer	<u>(\$/kWh)</u>	
On-Peak Energy	0.16322	
Semi-Peak Energy	0.12770	
Off-Peak Energy	0.08988	
Winter		
On-Peak Energy	0.08079	
Semi-Peak Energy	0.06915	
Off-Peak Energy	0.05300	
<u>Schedule PA</u>		
Summer	0.10901	
Winter	0.07313	
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.07055	
<u>Schedule OL-2</u>		
All Usage	0.09124	

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

11H9

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SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.10274	
Primary	0.10224	
Transmission	0.09784	
Semi-Peak Energy: Winter		
Secondary	0.08766	
Primary	0.08727	
Transmission	0.08365	
Off-Peak Energy: Winter		
Secondary	0.06689	
Primary	0.06666	
Transmission	0.06398	
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.19787	
Semi-Peak Energy	0.15481	
Off-Peak Energy	0.10908	
Winter		
On-Peak Energy	0.07260	
Semi-Peak Energy	0.06213	
Off-Peak Energy	0.04762	
≥ 20 kW	<u>(\$/kW)</u>	
On-Peak Demand Charge: Summer	4.09	
On-Peak Demand Charge: Winter	0.00	
Summer	<u>(\$/kWh)</u>	
On-Peak Energy	0.17481	
Semi-Peak Energy	0.13677	
Off-Peak Energy	0.09627	
Winter		
On-Peak Energy	0.08271	
Semi-Peak Energy	0.07079	
Off-Peak Energy	0.05426	
<u>Schedule PA</u>		
Summer	0.11559	
Winter	0.07755	
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.07481	
<u>Schedule OL-2</u>		
All Usage	0.09675	

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

11H9

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SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary

Primary

Transmission

Option D

Secondary

Primary

Transmission

Option E

Secondary

Primary

Transmission

Option F

Secondary

Primary

Transmission

Demand: On-Peak: Winter

Option C

Secondary

Primary

Transmission

Option D

Secondary

Primary

Transmission

Option E

Secondary

Primary

Transmission

Option F

Secondary

Primary

Transmission

On Peak Energy: Summer

(\$/kWh)

Secondary

Primary

Transmission

Off-Peak Energy: Summer

Secondary

Primary

Transmission

Super Off-Peak Energy: Summer

Secondary

Primary

Transmission

(Continued)

11H10

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		29423-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.51	R
Primary	5.49	R
Transmission	5.25	R

Option D

Secondary	5.51	R
Primary	5.49	R
Transmission	5.25	R

Option E

Secondary	5.51	R
Primary	5.49	R
Transmission	5.25	R

Option F

Secondary	5.51	R
Primary	5.49	R
Transmission	5.25	R

Demand: On-Peak: Winter

Options C, D, E & F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.11437	I
Primary	0.11382	I
Transmission	0.10895	I

Off-Peak Energy: Summer

Secondary	0.09497	R
Primary	0.09453	R
Transmission	0.09051	R

Super Off-Peak Energy: Summer

Secondary	0.07764	I
Primary	0.07738	I
Transmission	0.07425	I

On-Peak Energy: Winter

Secondary	0.10324	I
Primary	0.10276	I
Transmission	0.09843	I

Off-Peak Energy: Winter

Secondary	0.09162	I
Primary	0.09124	I
Transmission	0.08749	I

Super Off-Peak Energy: Winter

Secondary	0.07874	I
Primary	0.07849	I
Transmission	0.07532	I

Schedules LS-1, LS-2, LS-3, OL-1, and DWL

All Usage	0.07962	I
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Schedule OL-2

All Usage	0.09053	R
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11H10

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San Diego Gas & Electric Company
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SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule PA-T-1 (Continued) (\$/kWh)
On-Peak Energy: Winter
 Secondary
 Primary
 Transmission
Off-Peak Energy: Winter
 Secondary
 Primary
 Transmission
Super Off-Peak Energy: Winter
 Secondary
 Primary
 Transmission
Schedule TOU-PA
< 20 kW
Summer
 On-Peak Energy
 Semi-Peak Energy
 Off-Peak Energy
Winter
 On-Peak Energy
 Semi-Peak Energy
 Off-Peak Energy
≥ 20 kW (\$/kW)
 On-Peak Demand Charge: Summer
 On-Peak Demand Charge: Winter
Summer (\$/kWh)
 On-Peak Energy
 Semi-Peak Energy
 Off-Peak Energy
Winter
 On-Peak Energy
 Semi-Peak Energy
 Off-Peak Energy
Schedule PA
 Summer
 Winter
Schedules LS-1, LS-2, LS-3, OL-1, and DWL
 All Usage
Schedule OL-2
 All Usage

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$cents per kWh.

(Continued)

12H14

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SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule TOU-PA <20kW

(\$/kWh)

Summer

On-Peak Energy		
Secondary	0.26792	I
Primary	0.26651	I
Semi-Peak Energy		
Secondary	0.12586	R
Primary	0.12520	R
Off-Peak Energy		
Secondary	0.06906	R
Primary	0.06870	R

Winter

On-Peak Energy		
Secondary	0.08439	I
Primary	0.08398	I
Semi-Peak Energy		
Secondary	0.07169	I
Primary	0.07138	I
Off-Peak Energy		
Secondary	0.06396	I
Primary	0.06375	I

≥ 20 kW

(\$/kW)

On-Peak Demand Charge: Summer		
Secondary	1.09	R
Primary	1.09	R
On-Peak Demand Charge: Winter		
Secondary		
Primary		

Summer

(\$/kWh)

On-Peak Energy		
Secondary	0.21357	I
Primary	0.21245	I
Semi-Peak Energy		
Secondary	0.12595	R
Primary	0.12528	R
Off-Peak Energy		
Secondary	0.06026	R
Primary	0.05995	R

Winter

On-Peak Energy		
Secondary	0.10582	I
Primary	0.10531	I
Semi-Peak Energy		
Secondary	0.08990	I
Primary	0.08950	I
Off-Peak Energy		
Secondary	0.08021	I
Primary	0.07994	I

(Continued)

12H10

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SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule TOU-PA <20kW (\$/kWh)

Summer

On-Peak Energy		
Secondary	0.19001	R
Primary	0.18901	R
Semi-Peak Energy		
Secondary	0.12586	
Primary	0.12520	
Off-Peak Energy		
Secondary	0.10498	I
Primary	0.10442	I

Winter

On-Peak Energy		
Secondary	0.08439	
Primary	0.08398	
Semi-Peak Energy		
Secondary	0.07169	
Primary	0.07138	
Off-Peak Energy		
Secondary	0.06396	
Primary	0.06375	

≥ 20 kW

(\$/kW)

On-Peak Demand Charge: Summer	
Secondary	1.09
Primary	1.09
On-Peak Demand Charge: Winter	
Secondary	
Primary	

Summer

(\$/kWh)

On-Peak Energy		
Secondary	0.14091	R
Primary	0.14017	R
Semi-Peak Energy		
Secondary	0.12595	
Primary	0.12528	
Off-Peak Energy		
Secondary	0.08903	I
Primary	0.08856	I

Winter

On-Peak Energy		
Secondary	0.10582	
Primary	0.10531	
Semi-Peak Energy		
Secondary	0.08990	
Primary	0.08950	
Off-Peak Energy		
Secondary	0.08021	
Primary	0.07994	

(Continued)

12H8

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 13

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: June 1 – October 31

Winter: November 1 – May 31

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + [\text{Losses/Load}] \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= -[0.0000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses/Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= -[0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses/Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= -[0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses/Load}) = 1 \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} = 1.0065 \end{aligned}$$

(Continued)

13H14

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 13

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$0.00000 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: June 1 – October 31

Winter: November 1 – May 31

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + [\text{Losses}/\text{Load}] \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= -[0.00000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= -[0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= -[0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses}/\text{Load}) = 1 \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} = 1.0065 \end{aligned}$$

(Continued)

13H8

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 14

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. **Development of DWR Supplied Energy Percentages**

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. **Development of Utility Supplied Energy Percentages**

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. **Summary of Class Load Profile Categories and Associated Rate Schedules**

<u>Class Load Profile</u>	<u>Rate Category</u>	<u>Associated Rate Schedules</u>
Residential:	Residential Non-Time-of-Use	DR, DR-LI, E-LI, DM, DS, DT, DT-RV
	Residential Time-of-Use	DR-TOU, DR-TOU-DER, TOU-DR
	Electric Vehicle Time-of-Use	EV-TOU, EV-TOU-3
	Electric Vehicle & Household TOU	EV-TOU-2
Small Commercial:	Small Commercial Non-Time-Of-Use	A, A-TC
Schedule AD:	Small Commercial Time-Of-Use	TOU-A;
	Schedule AD	AD
Medium Commercial/ Industrial (<or=500 kW):	Medium Commercial/Industrial	A-TOU, AY-TOU, AL-TOU, AL-TOU-CP, AL-TOU-DER,
Large Commercial/ Industrial (> 500 kW):	Large Commercial/Industrial	AL-TOU, AL-TOU-CP, AL-TOU-DER,
Schedule A6-TOU:	Schedule A6-TOU	A6-TOU
Agricultural:	Agricultural Non-Time-of-Use	PA
	Agricultural Time-of-Use	TOU-PA
Lighting:	Lighting	LS-1, LS-2, LS-3, OL-1, DWL

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29427-E
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SCHEDULE EECC

Sheet 15

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES (Continued)

4. Summary of Average Supplied Energy Percentages Categories

<u>Category</u>	<u>Consumption Type</u>		<u>Number of Percentages</u>
Residential	Total	at 1 Voltage	1
Residential TOU	On-peak, off-peak, super off-peak	at 1 Voltage	3
Electric Vehicle TOU	On-peak, off-peak, super off-peak	at 1 Voltage	3
Electric Vehicle & Household TOU	On-peak, off-peak, super off-peak	at 1 Voltage	3
Small Commercial	Total	at 2 Voltage	2
Small Commercial TOU	On-peak, off-peak, super off-peak	at 2 Voltage	6
Schedule AD	Total	at 2 Voltage	2
Medium Commercial/Industrial < 500 kW	On-peak, off-peak, super off-peak	at 4 Voltage	12
Medium Commercial/Industrial < 500 kW AV Rate	Off-peak (include signal periods), Super off-peak	at 4 Voltage	8
Large Commercial/Industrial > 500 kW	On-peak, off-peak, super off-peak	at 4 Voltage	12
Large Commercial/Industrial > 500 kW AV Rate	Off-peak (include signal periods), Super off-peak	at 4 Voltage	8
Schedule A6-TOU	On-peak, off-peak, super off-peak	at 3 Voltage	9
Agricultural	Total	at 1 Voltage	1
Agricultural TOU	On-peak, off-peak, super off-peak	at 3 Voltage	9
Lighting	Total	at 1 Voltage	1
	Total		80

Eighty percentages will be determined for each of the 9 billing period options (4-week period up to a 12-week period).

(Continued)

15H18

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SCHEDULE EECC

Sheet 16

ELECTRIC ENERGY COMMODITY COST

SPECIAL CONDITIONS

1. Definitions. The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Service Restrictions. Service under this schedule is restricted to the entire load served by single meters. The electric load of a single meter may not be partitioned among services rendered under this schedule and services rendered by a non-utility party under Direct Access or Community Choice Aggregation (CCA).
3. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this Schedule for at least 12 consecutive months, except as specified in SC 4. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year, unless returning to service from a Direct Access Provider or a Community Choice Aggregator (CCA) in less than one year.
4. Early Termination: An eligible customer may elect to take commodity from a Direct Access provider or from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.
5. TOU Period Grandfathering: Pursuant to D.17-01-006, TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions for a specific period of time after new TOU Periods are implemented.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who opts into a TOU tariff prior to July 31, 2017. The customer must have: (1) filed an initial interconnection application by January 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by July 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For schools, defined here to include all accounts held by public school districts serving students in kindergarten through grade 12 and county offices of education, the non-residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

(Continued)

16H15

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San Diego, California

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SCHEDULE EECC

Sheet 17

ELECTRIC ENERGY COMMODITY COST

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES

(\$/kWh)

Summer: On-Peak
Summer: Semi-Peak
Summer: Off-Peak
Winter: Semi-Peak
Winter: Off-Peak

Schedule EV-TOU

Summer
On-Peak
Off-Peak
Super Off-Peak
Winter
On-Peak
Off-Peak
Super Off-Peak

Schedule EV-TOU 2

Summer
On-Peak
Off-Peak
Super Off-Peak
Winter
On-Peak
Off-Peak
Super Off-Peak

(Continued)

17H15

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SCHEDULE EECC

Sheet 17

ELECTRIC ENERGY COMMODITY COST

RATES:

TOU Grandfathering Commodity Rates

<u>Schedule DR-SES</u>	(\$/kWh)
Summer: On-Peak	0.27382
Summer: Semi-Peak	0.27368
Summer: Off-Peak	0.09053
Winter: Semi-Peak	0.08526
Winter: Off-Peak	0.08013

<u>Schedule EV-TOU</u>	
Summer	
On-Peak	0.23991
Off-Peak	0.22603
Super Off-Peak	0.06433
Winter	
On-Peak	0.07712
Off-Peak	0.07151
Super Off-Peak	0.06349

<u>Schedule EV-TOU 2</u>	
Summer	
On-Peak	0.23688
Off-Peak	0.20988
Super Off-Peak	0.06433
Winter	
On-Peak	0.07432
Off-Peak	0.07366
Super Off-Peak	0.06349

(Continued)

17H9

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SCHEDULE EECC

Sheet 18

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-DR, TOU-DR-CARE, (\$/kWh)
TOU-DR-MB

Summer

On-Peak

Semi-Peak

Off-Peak

Winter

On-Peak

Semi-Peak

Off-Peak

Schedule A-TOU

Summer

On-Peak

Semi-Peak

Off-Peak

Winter

On-Peak

Semi-Peak

Off-Peak

Schedule OL-TOU

Summer

On-Peak

Semi-Peak

Off-Peak

Winter

On-Peak

Semi-Peak

Off-Peak

Schedule TOU-A

On-Peak Energy : Summer

Secondary

Primary

Semi-Peak Energy: Summer

Secondary

Primary

Off-Peak Energy: Summer

Secondary

Primary

On-Peak Energy: Winter

Secondary

Primary

Semi-Peak Energy: Winter

Secondary

Primary

Off-Peak Energy: Winter

Secondary

Primary

(Continued)

18H17

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>
<u>TOU-DR-MB</u>	
Summer	
On-Peak	0.27507
Semi-Peak	0.18031
Off-Peak	0.13756
Winter	
On-Peak	0.09007
Semi-Peak	0.07653
Off-Peak	0.06828
<u>Schedule A-TOU</u>	
Summer	
On-Peak	0.23133
Semi-Peak	0.21841
Off-Peak	0.08274
Winter	
On-Peak	0.10223
Semi-Peak	0.08687
Off-Peak	0.07680
<u>Schedule OL-TOU</u>	
Summer	
On-Peak	0.23358
Semi-Peak	0.22442
Off-Peak	0.08612
Winter	
On-Peak	0.10156
Semi-Peak	0.08628
Off-Peak	0.07698
<u>Schedule TOU-A</u>	
On-Peak Energy : Summer	
Secondary	0.27496
Primary	0.27352
Semi-Peak Energy: Summer	
Secondary	0.16188
Primary	0.16104
Off-Peak Energy: Summer	
Secondary	0.07428
Primary	0.07390
On-Peak Energy: Winter	
Secondary	0.09940
Primary	0.09891
Semi-Peak Energy: Winter	
Secondary	0.08448
Primary	0.08411
Off-Peak Energy: Winter	
Secondary	0.07466
Primary	0.07440

(Continued)

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SCHEDULE EECC

Sheet 19

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kWh)</u>
Maximum On-Peak Demand: Summer	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
Maximum On-Peak Demand: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
On-Peak Energy: Summer	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
Semi-Peak Energy: Summer	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
Off-Peak Energy: Summer	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
On-Peak Energy: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
Semi-Peak Energy: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	

(Continued)

19H16

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SCHEDULE EECC

Sheet 19

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kWh)</u>
Maximum On-Peak Demand: Summer	
Secondary	6.10
Primary	6.07
Secondary Substation	6.10
Primary Substation	6.07
Transmission	5.80
Maximum On-Peak Demand: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
On-Peak Energy: Summer	
Secondary	0.12939
Primary	0.12871
Secondary Substation	0.12939
Primary Substation	0.12871
Transmission	0.12300
Semi-Peak Energy: Summer	
Secondary	0.12301
Primary	0.12243
Secondary Substation	0.12301
Primary Substation	0.12243
Transmission	0.11722
Off-Peak Energy: Summer	
Secondary	0.10061
Primary	0.10025
Secondary Substation	0.10061
Primary Substation	0.10025
Transmission	0.09618
On-Peak Energy: Winter	
Secondary	0.12962
Primary	0.12900
Secondary Substation	0.12962
Primary Substation	0.12900
Transmission	0.12347
Semi-Peak Energy: Winter	
Secondary	0.11012
Primary	0.10963
Secondary Substation	0.11012
Primary Substation	0.10963
Transmission	0.10507

(Continued)

19H9

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SCHEDULE EECC

Sheet 20

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule AL-TOU (Continued) (\$/kWh)

Off-Peak Energy: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Schedule DG-R

On-Peak Energy: Summer

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Semi-Peak Energy: Summer

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Off-Peak Energy: Summer

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

On-Peak Energy: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Semi-Peak Energy: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

Off-Peak Energy: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

(Continued)

20H17

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SCHEDULE EECC

Sheet 20

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>
Off-Peak Energy: Winter	
Secondary	0.09825
Primary	0.09792
Secondary Substation	0.09825
Primary Substation	0.09792
Transmission	0.09397
<u>Schedule DG-R</u>	
On-Peak Energy: Summer	
Secondary	0.24142
Primary	0.24086
Secondary Substation	0.24142
Primary Substation	0.24086
Transmission	0.23616
Semi-Peak Energy: Summer	
Secondary	0.23381
Primary	0.23325
Secondary Substation	0.23381
Primary Substation	0.23325
Transmission	0.22858
Off-Peak Energy: Summer	
Secondary	0.12242
Primary	0.12209
Secondary Substation	0.12242
Primary Substation	0.12209
Transmission	0.11847
On-Peak Energy: Winter	
Secondary	0.10572
Primary	0.10521
Secondary Substation	0.10572
Primary Substation	0.10521
Transmission	0.10070
Semi-Peak Energy: Winter	
Secondary	0.08981
Primary	0.08942
Secondary Substation	0.08981
Primary Substation	0.08942
Transmission	0.08570
Off-Peak Energy: Winter	
Secondary	0.08014
Primary	0.07986
Secondary Substation	0.08014
Primary Substation	0.07986
Transmission	0.07664

(Continued)

20H11

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SCHEDULE EECC

Sheet 21

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule PA-T-1 (\$/kW)
Demand: On-Peak Summer
Option C
Secondary
Primary
Transmission
Option D
Secondary
Primary
Transmission
Option E
Secondary
Primary
Transmission
Option F
Secondary
Primary
Transmission
Demand: On-Peak: Winter
Option C
Secondary
Primary
Transmission
Option D
Secondary
Primary
Transmission
Option E
Secondary
Primary
Transmission
Option F
Secondary
Primary
Transmission
On Peak Energy: Summer
Secondary
Primary
Transmission
Semi-Peak Energy: Summer
Secondary
Primary
Transmission
Off-Peak Energy: Summer
Secondary
Primary
Transmission

(Continued)

21H18

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SCHEDULE EECC

Sheet 21

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>
Maximum Demand at Time of System Peak: Summer	
Primary	6.07
Primary Substation	6.07
Transmission	5.80
Maximum Demand at Time of System Peak: Winter	
Primary	0.00
Primary Substation	0.00
Transmission	0.00
On-Peak Energy: Summer	<u>(\$/kWh)</u>
Primary	0.12871
Primary Substation	0.12871
Transmission	0.12300
Off-Peak Energy: Summer	
Primary	0.12243
Primary Substation	0.12243
Transmission	0.11722
Super Off-Peak Energy: Summer	
Primary	0.10025
Primary Substation	0.10025
Transmission	0.09618
On-Peak Energy: Winter	
Primary	0.12900
Primary Substation	0.12900
Transmission	0.12347
Off-Peak Energy: Winter	
Primary	0.10963
Primary Substation	0.10963
Transmission	0.10507
Super Off-Peak Energy: Winter	
Primary	0.09792
Primary Substation	0.09792
Transmission	0.09397

(Continued)

21H10

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SCHEDULE EECC

Sheet 22

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>
On-Peak Energy: Winter	
Secondary	
Primary	
Transmission	
Semi-Peak Energy: Winter	
Secondary	
Primary	
Transmission	
Off-Peak Energy: Winter	
Secondary	
Primary	
Transmission	

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

22H16

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SCHEDULE EECC

Sheet 22

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	<u>(\$/kW)</u>
Demand: On-Peak Summer	
Option C	
Secondary	2.72
Primary	2.71
Transmission	2.59
Option D	
Secondary	2.72
Primary	2.71
Transmission	2.59
Option E	
Secondary	2.72
Primary	2.71
Transmission	2.59
Option F	
Secondary	2.72
Primary	2.71
Transmission	2.59
Demand: On-Peak: Winter	
Option C	
Secondary	
Primary	
Transmission	
Option D	
Secondary	
Primary	
Transmission	
Option E	
Secondary	
Primary	
Transmission	
Option F	
Secondary	
Primary	
Transmission	
On Peak Energy: Summer	<u>(\$/kWh)</u>
Secondary	0.11079
Primary	0.11021
Transmission	0.10532
Semi-Peak Energy: Summer	
Secondary	0.10549
Primary	0.10499
Transmission	0.10053
Off-Peak Energy: Summer	
Secondary	0.08986
Primary	0.08954
Transmission	0.08590

(Continued)

22H11

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SCHEDULE EECC

Sheet 23

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>
On-Peak Energy: Winter	
Secondary	0.11578
Primary	0.11522
Transmission	0.11028
Semi-Peak Energy: Winter	
Secondary	0.09836
Primary	0.09792
Transmission	0.09385
Off-Peak Energy: Winter	
Secondary	0.08776
Primary	0.08746
Transmission	0.08393

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

23H10

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