



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24287-E
Canceling Revised Cal. P.U.C. Sheet No. 20504-E

SCHEDULE AL-TOU

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>0-500 kW</u>								
Secondary		87.34	I					87.34 I
Primary		31.40	R					31.40 R
Secondary Substation		16,630.12						16,630.12
Primary Substation		16,630.12						16,630.12
Transmission		127.01	I					127.01 I
<u>> 500 kW</u>								
Secondary		349.31	I					349.31 I
Primary		37.35	R					37.35 R
Secondary Substation		16,630.12						16,630.12
Primary Substation		16,630.12						16,630.12
Transmission		508.16	I					508.16 I
<u>> 12 MW</u>								
Secondary Substation		28,063.31	I					28,063.31 I
Primary Substation		28,115.43	I					28,115.43 I
<u>Trans. Multiple Bus</u>		3,000.00						3,000.00
<u>Distance Adjust. Fee</u>								
Secondary - OH		1.23						1.23
Secondary - UG		3.17						3.17
Primary - OH		1.22						1.22
Primary - UG		3.13						3.13

(Continued)

1H11 Issued by **Lee Schavrien** Date Filed **Feb 18, 2014**
Advice Ltr. No. **2575-E** Senior Vice President Effective **May 1, 2014**
Decision No. **14-01-002** Regulatory Affairs Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24647-E
Canceling Revised Cal. P.U.C. Sheet No. 20504-E

SCHEDULE AL-TOU

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>0-500 kW</u>								
Secondary		58.22						58.22
Primary		58.22						58.22
Secondary Substation		16,630.12						16,630.12
Primary Substation		16,630.12						16,630.12
Transmission		84.67						84.67
<u>> 500 kW</u>								
Secondary		232.87						232.87
Primary		232.87						232.87
Secondary Substation		16,630.12						16,630.12
Primary Substation		16,630.12						16,630.12
Transmission		338.77						338.77
<u>> 12 MW</u>								
Secondary Substation		26,185.08						26,185.08
Primary Substation		26,185.08						26,185.08
<u>Trans. Multiple Bus</u>		3,000.00						3,000.00
<u>Distance Adjust. Fee</u>								
Secondary - OH		1.23						1.23
Secondary - UG		3.17						3.17
Primary - OH		1.22						1.22
Primary - UG		3.13						3.13

(Continued)

1H12

Advice Ltr. No. 2581-E-A

Decision No. D.13-12-041

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Mar 26, 2014

Effective Apr 1, 2014

Resolution No.

N
N
N



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	24804-E
Revised		24287-E
Canceling Revised	Cal. P.U.C. Sheet No.	24647-E

SCHEDULE AL-TOU

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>0-500 kW</u>								
Secondary		87.34	I					87.34 I
Primary		31.40	R					31.40 R
Secondary Substation		16,630.12						16,630.12
Primary Substation		16,630.12						16,630.12
Transmission		127.01	I					127.01 I
<u>> 500 kW</u>								
Secondary		349.31	I					349.31 I
Primary		37.35	R					37.35 R
Secondary Substation		16,630.12						16,630.12
Primary Substation		16,630.12						16,630.12
Transmission		508.16	I					508.16 I
<u>> 12 MW</u>								
Secondary Substation		28,063.31	I					28,063.31 I
Primary Substation		28,115.43	I					28,115.43 I
<u>Trans. Multiple Bus</u>		3,000.00						3,000.00
<u>Distance Adjust. Fee</u>								
Secondary - OH		1.23						1.23
Secondary - UG		3.17						3.17
Primary - OH		1.22						1.22
Primary - UG		3.13						3.13

(Continued)

1H14

Issued by

Date Filed

Apr 24, 2014

Advice Ltr. No. 2595-E

Lee Schavrien

Effective

May 1, 2014

Decision No. 14-01-002

Senior Vice President
Regulatory Affairs

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25117-E
Canceling Revised Cal. P.U.C. Sheet No. 24804-E

SCHEDULE AL-TOU

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW.

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Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00771) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fees</u>										
(\$/month)										
<u>0-500 kW</u>										
Secondary		87.34								87.34
Primary		31.40								31.40
Secondary Substation		16,630.12								16,630.12
Primary Substation		16,630.12								16,630.12
Transmission		127.01								127.01
<u>> 500 kW</u>										
Secondary		349.31								349.31
Primary		37.35								37.35
Secondary Substation		16,630.12								16,630.12
Primary Substation		16,630.12								16,630.12
Transmission		508.16								508.16
<u>> 12 MW</u>										
Secondary Substation		28,063.31								28,063.31
Primary Substation		28,115.43								28,115.43
<u>Trans. Multiple Bus</u>		3,000.00								3,000.00
<u>Distance Adjust. Fee</u>										
Secondary - OH		1.23								1.23
Secondary - UG		3.17								3.17
Primary - OH		1.22								1.22
Primary - UG		3.13								3.13

(Continued)

1H10

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25260-E
Canceling Revised Cal. P.U.C. Sheet No. 24804-E

SCHEDULE AL-TOU

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW.

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Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00818) per kWh, which will display as a separate line item per Schedule GHG-ARR.

R

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Basic Service Fees</u>										
(\$/month)										
<u>0-500 kW</u>										
Secondary		87.34								87.34
Primary		31.40								31.40
Secondary Substation		16,630.12								16,630.12
Primary Substation		16,630.12								16,630.12
Transmission		127.01								127.01
<u>> 500 kW</u>										
Secondary		349.31								349.31
Primary		37.35								37.35
Secondary Substation		16,630.12								16,630.12
Primary Substation		16,630.12								16,630.12
Transmission		508.16								508.16
<u>> 12 MW</u>										
Secondary Substation		28,063.31								28,063.31
Primary Substation		28,115.43								28,115.43
<u>Trans. Multiple Bus</u>		3,000.00								3,000.00
<u>Distance Adjust. Fee</u>										
Secondary - OH		1.23								1.23
Secondary - UG		3.17								3.17
Primary - OH		1.22								1.22
Primary - UG		3.13								3.13

(Continued)

1H11

Advice Ltr. No. 2623-E
Decision No. D.13-12-002
D.13-12-041

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jul 18, 2014
Effective Aug 1, 2014
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24017-E
Canceling Revised Cal. P.U.C. Sheet No. 23897-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Demand Charges (\$/kW)								
<u>Non-Coincident</u>								
Secondary	9.71	10.20	I			0.05	I	19.96 I
Primary	9.39	10.04	I			0.05	I	19.48 I
Secondary Substation	9.71					0.05	I	9.76 I
Primary Substation	9.39					0.05	I	9.44 I
Transmission	9.29					0.05	I	9.34 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.14	6.67	I		1.03	R		9.84 I
Primary	2.06	7.44	I		0.99			10.49 I
Secondary Substation	2.14	1.42	I		1.03	R		4.59 I
Primary Substation	2.06	0.35	I		0.48			2.89 I
Transmission	2.05	0.27	I		0.48			2.80 I
<u>Winter</u>								
Secondary	0.45	5.68	I		0.14	R		6.27 I
Primary	0.44	5.82	I		0.14	R		6.40 I
Secondary Substation	0.45	0.21	I		0.14	R		0.80 I
Primary Substation	0.44	0.07	I		0.10			0.61 I
Transmission	0.43	0.05	I		0.10			0.58 I
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H9

Advice Ltr. No. 2564-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 30, 2013

Effective Jan 1, 2014

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24461-E
Canceling Revised Cal. P.U.C. Sheet No. 24017-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	9.71	12.08	I		0.00	0.05		21.84 I
Primary	9.39	11.89	I		0.00	0.05		21.33 I
Secondary Substation	9.71	0.99	I		0.91	I 0.05		11.66 I
Primary Substation	9.39	0.99	I		0.91	I 0.05		11.34 I
Transmission	9.29	0.99	I		0.91	I 0.05		11.24 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.14	7.90	I		0.00	R		10.04 I
Primary	2.06	7.66	I		0.00	R		9.72 R
Secondary Substation	2.14	0.00	R		0.00	R		2.14 R
Primary Substation	2.06	0.00	R		0.00	R		2.06 R
Transmission	2.05	0.00	R		0.00	R		2.05 R
<u>Winter</u>								
Secondary	0.45	6.73	I		0.00	R		7.18 I
Primary	0.44	6.71	I		0.00	R		7.15 I
Secondary Substation	0.45	0.00	R		0.00	R		0.45 R
Primary Substation	0.44	0.00	R		0.00	R		0.44 R
Transmission	0.43	0.00	R		0.00	R		0.43 R
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H6

Advice Ltr. No. 2575-E-A

Decision No. 14-01-002

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Feb 27, 2014

Effective May 1, 2014

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24805-E
Canceling Revised Cal. P.U.C. Sheet No. 24461-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	9.71	12.08	I		0.00	0.05		21.84 I
Primary	9.39	11.89	I		0.00	0.05		21.33 I
Secondary Substation	9.71	0.99	I		0.91	I 0.05		11.66 I
Primary Substation	9.39	0.99	I		0.91	I 0.05		11.34 I
Transmission	9.29	0.99	I		0.91	I 0.05		11.24 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.14	7.90	I		0.00	R		10.04 I
Primary	2.06	7.66	I		0.00	R		9.72 R
Secondary Substation	2.14	0.00	R		0.00	R		2.14 R
Primary Substation	2.06	0.00	R		0.00	R		2.06 R
Transmission	2.05	0.00	R		0.00	R		2.05 R
<u>Winter</u>								
Secondary	0.45	6.73	I		0.00	R		7.18 I
Primary	0.44	6.71	I		0.00	R		7.15 I
Secondary Substation	0.45	0.00	R		0.00	R		0.45 R
Primary Substation	0.44	0.00	R		0.00	R		0.44 R
Transmission	0.43	0.00	R		0.00	R		0.43 R
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H10

Advice Ltr. No. 2595-E

Decision No. 14-01-002

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 24, 2014

Effective May 1, 2014

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25118-E
Canceling Revised Cal. P.U.C. Sheet No. 24805-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>										
<u>Non-Coincident</u>										
Secondary	9.71	12.08			0.00			0.05		21.84
Primary	9.39	11.89			0.00			0.05		21.33
Secondary Substation	9.71	0.99			0.45	R		0.05		11.20 R
Primary Substation	9.39	0.99			0.45	R		0.05		10.88 R
Transmission	9.29	0.99			0.45	R		0.05		10.78 R
<u>Maximum On-Peak</u>										
<u>Summer</u>										
Secondary	2.14	7.90			0.00					10.04
Primary	2.06	7.66			0.00					9.72
Secondary Substation	2.14	0.00			0.00					2.14
Primary Substation	2.06	0.00			0.00					2.06
Transmission	2.05	0.00			0.00					2.05
<u>Winter</u>										
Secondary	0.45	6.73			0.00					7.18
Primary	0.44	6.71			0.00					7.15
Secondary Substation	0.45	0.00			0.00					0.45
Primary Substation	0.44	0.00			0.00					0.44
Transmission	0.43	0.00			0.00					0.43
<u>Power Factor (\$/kvar)</u>										
Secondary		0.25								0.25
Primary		0.25								0.25
Secondary Substation		0.25								0.25
Primary Substation		0.25								0.25
Transmission										

(Continued)

2H16

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25329-E
Canceling Revised Cal. P.U.C. Sheet No. 25118-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Demand Charges (\$/kW)										
<u>Non-Coincident</u>										
Secondary	8.64	R	12.08		0.00			0.05		20.77 R
Primary	8.35	R	11.89		0.00			0.05		20.29 R
Secondary Substation	8.64	R	0.99		0.45	R		0.05		10.13 R
Primary Substation	8.35	R	0.99		0.45	R		0.05		9.84 R
Transmission	8.26	R	0.99		0.45	R		0.05		9.75 R
<u>Maximum On-Peak</u>										
<u>Summer</u>										
Secondary	1.90	R	7.90		0.00					9.80 R
Primary	1.84	R	7.65		0.00					9.49 R
Secondary Substation	1.90	R	0.00		0.00					1.90 R
Primary Substation	1.84	R	0.00		0.00					1.84 R
Transmission	1.82	R	0.00		0.00					1.82 R
<u>Winter</u>										
Secondary	0.41	R	6.73		0.00					7.14 R
Primary	0.39	R	6.71		0.00					7.10 R
Secondary Substation	0.41	R	0.00		0.00					0.41 R
Primary Substation	0.39	R	0.00		0.00					0.39 R
Transmission	0.39	R	0.00		0.00					0.39 R
<u>Power Factor (\$/kvar)</u>										
Secondary			0.25							0.25
Primary			0.25							0.25
Secondary Substation			0.25							0.25
Primary Substation			0.25							0.25
Transmission										

(Continued)

2H10

Advice Ltr. No. 2632-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jul 28, 2014

Effective Aug 1, 2014

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25430-E

Canceling Revised Cal. P.U.C. Sheet No. 25329-E

SCHEDULE AL-TOU

Sheet 2

GENERAL SERVICE - TIME METERED

RATES (Continued)

Description – AL-TOU	Transm*	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>									
<u>Non-Coincident</u>									
Secondary	8.64	12.08			0.00		0.05		20.77
Primary	8.35	11.89			0.00		0.05		20.29
Secondary Substation	8.64	0.99			0.45		0.05		10.13
Primary Substation	8.35	0.99			0.45		0.05		9.84
Transmission	8.26	0.99			0.45		0.05		9.75
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	1.90	7.90			0.00				9.80
Primary	1.84	7.65			0.00				9.49
Secondary Substation	1.90	0.00			0.00				1.90
Primary Substation	1.84	0.00			0.00				1.84
Transmission	1.82	0.00			0.00				1.82
<u>Winter</u>									
Secondary	0.41	6.73			0.00				7.14
Primary	0.39	6.71			0.00				7.10
Secondary Substation	0.41	0.00			0.00				0.41
Primary Substation	0.39	0.00			0.00				0.39
Transmission	0.39	0.00			0.00				0.39
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

* For Federal Energy Regulatory Commission (FERC) jurisdictional Transmission rates, October continues to be a winter month and winter time-of-use periods apply.

(Continued)

2H9

Advice Ltr. No. 2648-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24018-E
Canceling Revised Cal. P.U.C. Sheet No. 23898-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)								
On-Peak - Summer								
Secondary	(0.01120)	0.00538	0.00844	0.00044	0.00250 R	0.00013		0.00569
Primary	(0.01120)	0.00307	0.00844	0.00044	0.00244 R	0.00013		0.00332
Secondary Substation	(0.01120)	0.00243	0.00844	0.00044	0.00250 R	0.00013		0.00274
Primary Substation	(0.01120)	0.00044	0.00844	0.00044	0.00236 R	0.00013		0.00061
Transmission	(0.01120)	0.00049	0.00844	0.00044	0.00236 R	0.00013		0.00066
Semi-Peak – Summer								
Secondary	(0.01120)	0.00313	0.00844	0.00044	0.00147	0.00013		0.00241
Primary	(0.01120)	0.00180	0.00844	0.00044	0.00147	0.00013		0.00108
Secondary Substation	(0.01120)	0.00142	0.00844	0.00044	0.00147	0.00013		0.00070
Primary Substation	(0.01120)	0.00026	0.00844	0.00044	0.00137 R	0.00013		(0.00056)
Transmission	(0.01120)	0.00029	0.00844	0.00044	0.00137 R	0.00013		(0.00053)
Off-Peak – Summer								
Secondary	(0.01120)	0.00249	0.00844	0.00044	0.00118	0.00013		0.00148
Primary	(0.01120)	0.00143	0.00844	0.00044	0.00113 R	0.00013		0.00037
Secondary Substation	(0.01120)	0.00113	0.00844	0.00044	0.00118	0.00013		0.00012
Primary Substation	(0.01120)	0.00020	0.00844	0.00044	0.00113 R	0.00013		(0.00086)
Transmission	(0.01120)	0.00023	0.00844	0.00044	0.00113 R	0.00013		(0.00083)
On-Peak – Winter								
Secondary	(0.01120)	0.00450	0.00844	0.00044	0.00211 R	0.00013		0.00442
Primary	(0.01120)	0.00255	0.00844	0.00044	0.00206 R	0.00013		0.00242
Secondary Substation	(0.01120)	0.00203	0.00844	0.00044	0.00211 R	0.00013		0.00195
Primary Substation	(0.01120)	0.00036	0.00844	0.00044	0.00196 R	0.00013		0.00013
Transmission	(0.01120)	0.00041	0.00844	0.00044	0.00196 R	0.00013		0.00018
Semi-Peak – Winter								
Secondary	(0.01120)	0.00313	0.00844	0.00044	0.00147	0.00013		0.00241
Primary	(0.01120)	0.00180	0.00844	0.00044	0.00147	0.00013		0.00108
Secondary Substation	(0.01120)	0.00142	0.00844	0.00044	0.00147	0.00013		0.00070
Primary Substation	(0.01120)	0.00026	0.00844	0.00044	0.00137 R	0.00013		(0.00056)
Transmission	(0.01120)	0.00029	0.00844	0.00044	0.00137 R	0.00013		(0.00053)
Off-Peak - Winter								
Secondary	(0.01120)	0.00249	0.00844	0.00044	0.00118	0.00013		0.00148
Primary	(0.01120)	0.00143	0.00844	0.00044	0.00113 R	0.00013		0.00037
Secondary Substation	(0.01120)	0.00113	0.00844	0.00044	0.00118	0.00013		0.00012
Primary Substation	(0.01120)	0.00021	0.00844	0.00044	0.00113 R	0.00013		(0.00085)
Transmission	(0.01120)	0.00023	0.00844	0.00044	0.00113 R	0.00013		(0.00083)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00349 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

(Continued)

3H10	Issued by	Date Filed	Dec 30, 2013
Advice Ltr. No. 2564-E	Lee Schavrien	Effective	Jan 1, 2014
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24289-E
Canceling Revised Cal. P.U.C. Sheet No. 24018-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)								
On-Peak - Summer								
Secondary	(0.01120)	0.00267	R 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 R
Primary	(0.01120)	0.00267	R 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Secondary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 R
Primary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 R
Transmission	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 R
Semi-Peak – Summer								
Secondary	(0.01120)	0.00267	R 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Primary	(0.01120)	0.00267	I 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Secondary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 R
Primary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Transmission	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Off-Peak – Summer								
Secondary	(0.01120)	0.00267	I 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Primary	(0.01120)	0.00267	I 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Secondary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Primary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Transmission	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
On-Peak – Winter								
Secondary	(0.01120)	0.00267	R 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Primary	(0.01120)	0.00267	I 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Secondary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 R
Primary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Transmission	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Semi-Peak – Winter								
Secondary	(0.01120)	0.00267	R 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Primary	(0.01120)	0.00267	I 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Secondary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 R
Primary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Transmission	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Off-Peak - Winter								
Secondary	(0.01120)	0.00267	I 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Primary	(0.01120)	0.00267	I 0.01111 I	0.00044	0.00251 I	0.00013		0.00566 I
Secondary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Primary Substation	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I
Transmission	(0.01120)	0.00000	R 0.01111 I	0.00044	0.00000 R	0.00013		0.00048 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00349 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

(Continued)

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Decision No. 14-01-002	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No.

24806-E

Canceling Revised Cal. P.U.C. Sheet No.

24289-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)								
On-Peak - Summer								
Secondary	(0.01120)	0.00267	R 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Primary	(0.01120)	0.00267	R 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Secondary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 R
Primary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Transmission	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Semi-Peak – Summer								
Secondary	(0.01120)	0.00267	R 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Primary	(0.01120)	0.00267	I 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Secondary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Primary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Transmission	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Off-Peak – Summer								
Secondary	(0.01120)	0.00267	I 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Primary	(0.01120)	0.00267	I 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Secondary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Primary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Transmission	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
On-Peak – Winter								
Secondary	(0.01120)	0.00267	R 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Primary	(0.01120)	0.00267	I 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Secondary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 R
Primary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Transmission	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Semi-Peak – Winter								
Secondary	(0.01120)	0.00267	R 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Primary	(0.01120)	0.00267	I 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Secondary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Primary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Transmission	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Off-Peak - Winter								
Secondary	(0.01120)	0.00267	I 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Primary	(0.01120)	0.00267	I 0.01177	I 0.00044	0.00251	I 0.00013		0.00632 I
Secondary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Primary Substation	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I
Transmission	(0.01120)	0.00000	R 0.01177	I 0.00044	0.00000	R 0.00013		0.00114 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

(Continued)

3H11

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Date Filed

Apr 24, 2014

Advice Ltr. No. 2595-E

Lee Schavrien

Effective

May 1, 2014

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Senior Vice President
Regulatory Affairs

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No.

25119-E

Canceling Revised Cal. P.U.C. Sheet No.

24806-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Energy Charges (\$/kWh)										
On-Peak - Summer										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Semi-Peak – Summer										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Off-Peak – Summer										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
On-Peak – Winter										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Semi-Peak – Winter										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Off-Peak - Winter										
Secondary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Primary	(0.01120)	0.00267	0.01177	0.00044	0.00123	R	0.00023	N	0.00013	0.00527 R
Secondary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Primary Substation	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I
Transmission	(0.01120)	0.00000	0.01177	0.00044	0.00000		0.00023	N	0.00013	0.00137 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00437 /kWh.

(Continued)

3H15

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective Aug 1, 2014

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24290-E
Canceling Revised Cal. P.U.C. Sheet No. 20507-E

SCHEDULE AL-TOU

Sheet 4

GENERAL SERVICE - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer – May 1 – October 31</u>	<u>Winter – All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

Non-Standard Seasonal Changeover

Customers may select on an optional basis to start the summer billing period on the first Monday of May and to start the winter billing period on the first Monday of October. Customers electing this option will be charged an additional \$100 per year for metering equipment and programming.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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4H9 Issued by Date Filed Feb 18, 2014
Advice Ltr. No. 2575-E Lee Schavrien Effective May 1, 2014
Decision No. 14-01-002 Senior Vice President Regulatory Affairs Resolution No.



SCHEDULE AL-TOU

Sheet 4

GENERAL SERVICE - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

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Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

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Franchise Fee Differential

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(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25449-E
Canceling Revised Cal. P.U.C. Sheet No. 25120-E

SCHEDULE AL-TOU

Sheet 4

GENERAL SERVICE - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

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Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

* For Federal Energy Regulatory Commission (FERC) jurisdictional Transmission rates, October continues to be a winter month and winter time-of-use periods apply.

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

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Franchise Fee Differential

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4H9

Advice Ltr. No. 2649-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 18, 2014

Effective Oct 18, 2014

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25431-E
Canceling Revised Cal. P.U.C. Sheet No. 25120-E

SCHEDULE AL-TOU

Sheet 4

GENERAL SERVICE - TIME METERED

RATES (Continued)

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4H11

Advice Ltr. No. 2648-E

Decision No. _____

Issued by
Lee Schavrien
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Regulatory Affairs

Date Filed Sep 17, 2014

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Resolution No. _____

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