

Revised Cancelling Revised

Cal. PUC Sheet No. 69637-E Cal. PUC Sheet No. 69151-E

Sheet 5

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Se	ervice				Gene	eration ⁹
Option D / Option D-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•				•	•					•
	Summer Season - On-Peak	0.00343	0.00651 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03577 (I)	0.08258	(0.00007)
	Mid-Peak	0.00343	0.00651 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580		0.03577 (I)	0.07427	(0.00007)
	Off-Peak	0.00343	0.00651 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03577 (I)	0.04728	(0.00007)
	Winter Season										
	Mid-Peak	0.00343	0.00651 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03577 (I)	0.06209	(0.00007)
	Off-Peak	0.00343	0.00651 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03577 (I)	0.05213	(0.00007)
	Super-Off-Peak	0.00343	0.00651 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03577 (I)	0.03344	(0.00007)
Customer Charge - \$/Meter/Month			521.25 (I)						521.25 (I)		
Demand Charge - \$/kW of Billing Demand	/Meter/Month										
Facilities Related		3.96	9.41 (I)						13.37 (I)		
Time Related											
	Summer Season - On-Peak		11.04 (I)						11.04 (I)	22.85	
	Winter Season - Weekdays (4-9 pm)		3.71 (I)						3.71 (I)	4.46	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW**											
Summer \	Weekdays (4-9pm)									(22.85)	

- The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge

- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which (T) supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
5H17			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 5

69151-E 68685-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Gene	eration ⁹
Option D / Option D-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹
Energy Charge - \$/kWh/Meter/Month	-										
	Summer Season - On-Peak	0.00343 (I)	0.00608	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03423 (I)	0.08258	(0.00007)
	Mid-Peak	0.00343 (I)	0.00608	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03423 (I)	0.07427	(0.00007)
	Off-Peak	0.00343 (I)	0.00608	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03423 (I)	0.04728	(0.00007)
	Winter Season										
	Mid-Peak	0.00343 (I)	0.00608	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03423 (I)	0.06209	(0.00007)
	Off-Peak	0.00343 (I)	0.00608	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03423 (I)	0.05213	(0.00007)
	Super-Off-Peak	0.00343 (I)	0.00608	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03423 (I)	0.03344	(0.00007)
Customer Charge - \$/Meter/Month			479.29						479.29		
Demand Charge - \$/kW of Billing Demand	I/Meter/Month										
Facilities Related		3.96	8.65						12.61		
Time Related											
	Summer Season - On-Peak		10.15						10.15	22.85	
	Winter Season - Weekdays (4-9 pm)		3.41						3.41	4.46	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW**										(
Summer	Weekdays (4-9pm)									(22.85)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
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(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Effective Resolution

Jun 1, 2020



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

68685-E 68554-E

(1)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Γ				Delivery Ser	vice				Gener	ration ⁹
Option D / Option D-CPP Energy Charge - \$/kWh/Meter/Month		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC⁵	PUCRF'	Total ⁸	UG*	DWREC ¹
	Summer Season - On-Peak	(0.00021)	0.00608 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.03049 (I)	0.08258 (R)	(0.00007)
	Mid-Peak Off-Peak	(0.00021) (0.00021)	0.00608 (I) 0.00608 (I)	0.00853 (I) 0.00853 (I)	(0.00050) (R) (0.00050) (R)	0.01021 (I) 0.01021 (I)	0.00580 0.00580	0.00058 0.00058	0.03049 (I) 0.03049 (I)	0.07427 (R) 0.04728 (R)	(0.00007) (0.00007)
	Winter Season										
	Mid-Peak Off-Peak Super-Off-Peak	(0.00021) (0.00021) (0.00021)	0.00608 (I) 0.00608 (I) 0.00608 (I)	0.00853 (I) 0.00853 (I) 0.00853 (I)	(0.00050) (R) (0.00050) (R) (0.00050) (R)	0.01021 (I) 0.01021 (I) 0.01021 (I)	0.00580 0.00580 0.00580	0.00058 0.00058 0.00058	0.03049 (I) 0.03049 (I) 0.03049 (I)	0.06209 (R) 0.05213 (R) 0.03344 (R)	(0.00007) (0.00007) (0.00007)
Customer Charge - \$/Meter/Month			479.29 (I)						479.29 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/M Facilities Related	onth	3.96	8.65 (I)						12.61 (I)		
Time Related											
	Summer Season - On-Peak		10.15 (I)						10.15 (I)	22.85 (R)	
	Winter Season - Weekdays (4-9 pm)		3.41 (I)						3.41 (I)	4.46 (R)	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option D-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW Maximum Available Credit - \$/kW**										(8.22)	
Summer Weekdays (4	4-9pm)									(22.85) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2
Decision		Senior Vice President	Effective	Apr 13, 20
5H13			Resolution	



Cal. PUC Sheet No. 68249-E Revised Cancelling Revised Cal. PUC Sheet No. 67723-E

Sheet 5

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

			Delivery Service								
Option D / Option D-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹
Energy Charge - \$/kWh/Meter/Month	L		2.0						. • • • • • • • • • • • • • • • • • • •		
	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.00580 (I) 0.00580 (I) 0.00580 (I)	0.00473 (R) 0.00473 (R) 0.00473 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00764 (R) 0.00764 (R) 0.00764 (R)	0.00580 (I)	0.00058	0.02439 (R) 0.02439 (R) 0.02439 (R)	0.08299 (I) 0.07464 (I) 0.04752 (I)	(0.00007 (0.00007 (0.00007
	Winter Season Mid-Peak Off-Peak Super-Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.00580 (I) 0.00580 (I) 0.00580 (I)	0.00473 (R) 0.00473 (R) 0.00473 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00764 (R) 0.00764 (R) 0.00764 (R)	0.00580 (I)	0.00058	0.02439 (R) 0.02439 (R) 0.02439 (R)	0.06240 (I) 0.05239 (I) 0.03361 (I)	(0.00007 (0.00007 (0.00007
Customer Charge - \$/Meter/Month			433.47 (I)						433.47 (I)		
Demand Charge - \$/kW of Billing Dem	nand/Meter/Month										
Facilities Related		3.96 (R)	7.82 (I)						11.78 (I)		
Time Related											
Winte	Summer Season - On-Peak er Season - Weekdays (4-9 pm)		9.18 (I) 3.08 (I)						9.18 (I) 3.08 (I)	22.96 (I) 4.48 (I)	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option D-CPP CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.80000	
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW** Summer We	eekdays (4-9pm)									(22.96)	

The ongoing Competition Transition Charge (CTC) of \$0.00037 per kWh is recovered in the UG component of Generation.

- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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(To be inserted by utility)	Issued by	(To be inserted by Cal.	PUC)
Advice 4116-E-A	Carla Peterman	Date Submitted Dec	20, 2019
Decision	Senior Vice President	Effective Jan	1, 2020
5H12		Resolution	



Revised Cal. PUC Sheet No. 68554-E Cancelling Revised Cal. PUC Sheet No. 68249-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery	/ Service				Gen	eration ⁹
Option D / Option D-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•		•								
	Summer Season - On-Peak	(0.00021)	0.00580	0.00473	0.00005	0.00764	0.00580	0.00058	0.02439	0.08299	(0.00007)
		(0.00021)	0.00580	0.00473	0.00005	0.00764	0.00580	0.00058	0.02439	0.07464	(0.00007)
	Off-Peak	(0.00021)	0.00580	0.00473	0.00005	0.00764	0.00580	0.00058	0.02439	0.04752	(0.00007)
	Winter Season										
	Mid-Peak	` ,	0.00580	0.00473	0.00005	0.00764	0.00580	0.00058	0.02439	0.06240	(0.00007)
	Off-Peak	,	0.00580	0.00473	0.00005	0.00764	0.00580	0.00058	0.02439	0.05239	(0.00007)
	Super-Off-Peak	(0.00021)	0.00580	0.00473	0.00005	0.00764	0.00580	0.00058	0.02439	0.03361	(0.00007)
Customer Charge - \$/Meter/Month			433.47						433.47		
Demand Charge - \$/kW of Billing Dema	and/Meter/Month										
Facilities Related		3.96	7.82						11.78		
Time Related											
	Summer Season - On-Peak		9.18						9.18	22.96	
	Winter Season - Mid-Peak		3.08						3.08	4.48	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	(I)
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	(I)
Maximum Available Credit - \$/kW**											40
	Summer Weekdays (4-9pm)									(22.96)	(1)

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- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(To be inse	rted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4159-E	Carla Peterman	Date Submitted	Feb 7, 2020	
Decision		Senior Vice President	Effective	Jan 1, 2020	
			Resolution		



Cal. PUC Sheet No. 69638-E Revised Cal. PUC Sheet No. 69152-E Cancelling Revised

Sheet 6

(T)

(T)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Se	ervice				Gene	eration ⁹
Option D / Option D-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC1
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	0.00343	0.00578 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.03362 (I)	0.07779	(0.00007)
	Mid-Peak	0.00343	0.00578 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.03362 (I)	0.06997	(0.00007)
	Off-Peak	0.00343	0.00578 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.03362 (I)	0.04467	(0.00007)
	Winter Season										
	Mid-Peak	0.00343	0.00578 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.03362 (I)	0.05868	(0.00007)
	Off-Peak	0.00343	0.00578 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580		0.03362 (I)	0.04926	(0.00007)
	Super-Off-Peak	0.00343	0.00578 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.03362 (I)	0.03160	(0.00007)
Customer Charge - \$/Meter/Month			277.40 (I)						277.40 (I)		
Demand Charge - \$/kW of Billing Demand/	Meter/Month										
Facilities Related		3.89	9.21 (I)						13.10 (I)		
Time Related											
	Summer Season - On-Peak		10.44 (I)						10.44 (I)	22.49	
	Winter Season - Weekdays (4-9 pm)		3.41 (I)						3.41 (I)	4.75	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW**											
Summer V	Veekdays (4-9pm)									(22.48)	

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(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
6H17			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 6

69152-E 68686-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Ser	vice				Gene	eration ⁹
Option D / Option D-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹
Energy Charge - \$/kWh/Meter/Month	•				•		•				
	Summer Season - On-Peak	0.00343 (I)	0.00541	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03214 (I)	0.07779	(0.00007)
	Mid-Peak	0.00343 (I)	0.00541	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03214 (I)	0.06997	(0.00007)
	Off-Peak	0.00343 (I)	0.00541	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03214 (I)	0.04467	(0.00007)
	Winter Season										
	Mid-Peak	0.00343 (I)	0.00541	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03214 (I)	0.05868	(0.00007)
	Off-Peak	0.00343 (I)	0.00541	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03214 (I)	0.04926	(0.00007)
	Super-Off-Peak	0.00343 (I)	0.00541	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03214 (I)	0.03160	(0.00007)
Customer Charge - \$/Meter/Month			255.07						255.07		
Demand Charge - \$/kW of Billing Demand	/Meter/Month										
Facilities Related		3.89	8.47						12.36		
Time Related											
	Summer Season - On-Peak		9.60						9.60	22.49	
	Winter Season - Weekdays (4-9 pm)		3.14						3.14	4.75	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW**											
Summer 1	Weekdays (4-9pm)									(22.48)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

6H10

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020
Effective Jun 1, 2020

Effective Resolution

______Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 68555-E

Sheet 6

68686-E

(1)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Ser	vice				Generation ⁹		
Option D / Option D-CPP Energy Charge - \$/kWh/Meter/Month		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC⁵	PUCRF'	Total ⁸	UG*	DWREC ¹⁰	
Summer Season	n - On-Peak Mid-Peak Off-Peak	(0.00021) (0.00021) (0.00021)	0.00541 (I) 0.00541 (I) 0.00541 (I)	0.00766 (I) 0.00766 (I) 0.00766 (I)	(0.00050) (R) (0.00050) (R) (0.00050) (R)	0.00966 (I) 0.00966 (I) 0.00966 (I)	0.00580 0.00580 0.00580	0.00058 0.00058 0.00058	0.02840 (I) 0.02840 (I) 0.02840 (I)	0.07779 (R) 0.06997 (R) 0.04467 (R)	(0.00007) (0.00007) (0.00007)	
Winter Season												
	Mid-Peak Off-Peak er-Off-Peak	(0.00021) (0.00021) (0.00021)	0.00541 (I) 0.00541 (I) 0.00541 (I)	0.00766 (I) 0.00766 (I) 0.00766 (I)	(0.00050) (R) (0.00050) (R) (0.00050) (R)	0.00966 (I) 0.00966 (I) 0.00966 (I)	0.00580 0.00580 0.00580	0.00058 0.00058 0.00058	0.02840 (I) 0.02840 (I) 0.02840 (I)	0.05868 (R) 0.04926 (R) 0.03160 (R)	(0.00007) (0.00007) (0.00007)	
Customer Charge - \$/Meter/Month			255.07 (I)						255.07 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.89	8.47 (I)						12.36 (I)			
Time Related												
Summer Season Winter Season - Weekda			9.60 (I) 3.14 (I)						9.60 (I) 3.14 (I)	22.49 (R) 4.75 (R)		
Power Factor Adjustment - \$/kVAR Option D-CPP			0.60						0.60			
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.80000		
On-Peak Demand Credit - \$/kW Maximum Available Credit - \$/kW**										(8.52)		
Summer Weekdays (4-9pm)										(22.48) (R)		

- The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
6H13			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 68250-E Cal. PUC Sheet No. 67724-E

Sheet 6

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser	vice				Gener	ration ⁹
Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Per Mid-Per Off-Per	ak (0.00021) (I)	0.00519 (I) 0.00519 (I) 0.00519 (I)	0.00425 (R) 0.00425 (R) 0.00425 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00742 (R) 0.00742 (R) 0.00742 (R)	0.00580 (I)	0.00058	0.02308 (I) 0.02308 (I) 0.02308 (I)	0.07837 (I) 0.07049 (I) 0.04500 (I)	(0.00007) (0.00007) (0.00007)
Winter Season Mid-Per Off-Per Super-Off-Pea	ak (0.00021) (I)	0.00519 (I) 0.00519 (I) 0.00519 (I)	0.00425 (R) 0.00425 (R) 0.00425 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00742 (R) 0.00742 (R) 0.00742 (R)	0.00580 (I)	0.00058	0.02308 (I) 0.02308 (I) 0.02308 (I)	0.05912 (I) 0.04963 (I) 0.03184 (I)	(0.00007) (0.00007) (0.00007)
Customer Charge - \$/Meter/Month		231.24 (I)						231.24 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	3.89 (R)	7.68 (I)						11.57 (I)		
Time Related Summer Season - On-Pea Winter Season - Weekdays (4-9 pr		8.70 (l) 2.85 (l) 0.60						8.70 (I) 2.85 (I) 0.60	22.66 (I) 4.79 (I)	
Option D-CPP CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW		0.00						0.00	0.80000	
Maximum Available Credit - \$/kW** Summer Weekdays (4-9pm)									(22.65)	

- The ongoing Competition Transition Charge (CTC) of \$0.00039 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019	
Decision		Senior Vice President	Effective	Jan 1, 2020	
6H13			Resolution		



Southern California Edison (U 338-E) Rosemead, California

Revised Cancelling Revised

Cal. PUC Sheet No. 68555-E Cal. PUC Sheet No. 68250-E

Sheet 6

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery	Service				Gene	eration ⁹
Option D / Option D-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹
Energy Charge - \$/kWh/Meter/Month	•										
	Summer Season - On-Peak	(0.00021)	0.00519	0.00425	0.00005	0.00742	0.00580	0.00058	0.02308	0.07837	(0.00007)
	Mid-Peak	(0.00021)	0.00519	0.00425	0.00005	0.00742	0.00580	0.00058	0.02308	0.07049	(0.00007)
	Off-Peak	(0.00021)	0.00519	0.00425	0.00005	0.00742	0.00580	0.00058	0.02308	0.04500	(0.00007)
	Winter Season										
	Mid-Peak	(0.00021)	0.00519	0.00425	0.00005	0.00742	0.00580	0.00058	0.02308	0.05912	(0.00007)
	Off-Peak	,	0.00519	0.00425	0.00005	0.00742	0.00580	0.00058	0.02308	0.04963	(0.00007)
	Super-Off-Peak	(0.00021)	0.00519	0.00425	0.00005	0.00742	0.00580	0.00058	0.02308	0.03184	(0.00007)
Customer Charge - \$/Meter/Month			231.24						231.24		
Demand Charge - \$/kW of Billing Dema	and/Meter/Month										
Facilities Related		3.89	7.68						11.57		
Time Related											
	Summer Season - On-Peak		8.70						8.70	22.66	
	Winter Season - Mid-Peak		2.85						2.85	4.79	
Power Factor Adjustment - \$/kVAR Option D-CPP			0.60						0.60		
CPP Event Energy Charge - \$/kWh										0.80000	(I)
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW										(8.52)	(I)
Maximum Available Credit - \$/kW**										(0.32)	(1)
	Summer Weekdays (4-9pm)									(22.65)	(1)

- The ongoing Competition Transition Charge (CTC) of \$0.00039 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4159-E	Carla Peterman	Date Submitted Feb 7, 2020	
Decision	Senior Vice President	Effective Jan 1, 2020	
6H11		Resolution	



Cal. PUC Sheet No. 69639-E Revised Cancelling Revised Cal. PUC Sheet No. 69153-E

Sheet 7

(T)

(T)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Se	ervice				Gener	ation ⁹
Option D / Option D-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-		0.00343 0.00343	0.00107 0.00107	0.00665	(0.00050)	0.00808 (I)		0.00130 (I)		0.07285	(0.00007)
		0.00343	0.00107	0.00665 0.00665	(0.00050) (0.00050)	0.00808 (I) 0.00808 (I)		0.00130 (I) 0.00130 (I)		0.06563 0.04320	(0.00007) (0.00007)
Oil.	. oun	5.50040	0.00101	3.00003	(0.00000)	5.00000 (I)	0.00000	5.50 100 (I)	5.02000 (I)	0.04020	(0.00001)
Winter Season											
1		0.00343	0.00107	0.00665	(0.00050)	0.00808 (I)		. ,		0.05679	(0.00007)
Off- Super-Off-		0.00343 0.00343	0.00107 0.00107	0.00665 0.00665	(0.00050) (0.00050)	0.00808 (I) 0.00808 (I)				0.04787 0.03064	(0.00007) (0.00007)
Super-Off-	-reak	0.00040	0.00107	0.00003	(0.00030)	U.UUUUU (I)	0.00000	0.00 100 (I)	0.02303 (1)	0.03004	(0.00007)
Customer Charge - \$/Meter/Month			1,921.48 (I)						1,921.48 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.85	2.09 (I)						5.94 (I)		
radililes Related		ა.ია	2.09 (1)						5.94 (I)		
Time Related											
Summer Season - On-			4.94 (I)						4.94 (I)	22.19	
Winter Season - Weekdays (4-	9 pm)		0.58 (I)						0.58 (I)	5.52	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW											
Facilities Re Time-Re			(2.09) (I)						(2.09) (I)		
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW			(2.05) (I)						(2.05) (I)	(0.11)	
Voltage Discount, Energy, 220 kV - \$/kWh			0.00000						0.00000	(0.00047)	
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW										(0.44)	
On-Peak Demand Credit - \$/kW Maximum Available Credit - \$/kW**										(8.44)	
Summer Weekdays (4-9pm)										(22.19)	

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge

- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
7H17			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

69153-E 68687-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser	vice				Generation ⁹	
Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	,					•	•			
Summer Season - On-Pe		0.00107	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02472 (I)	0.07285	(0.00007)
Mid-Po		0.00107	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02472 (I)	0.06563	(0.00007)
Off-Po	eak 0.00343 (I)	0.00107	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02472 (I)	0.04320	(0.00007)
Winter Season										
Mid-Po	eak 0.00343 (I)	0.00107	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02472 (I)	0.05679	(0.00007)
Off-Po	eak 0.00343 (I)	0.00107	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02472 (I)	0.04787	(0.00007)
Super-Off-Po	eak 0.00343 (I)	0.00107	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02472 (I)	0.03064	(0.00007)
Customer Charge - \$/Meter/Month		1,768.69						1,768.69		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	3.85	1.92						5.77		
Time Related										
Summer Season - On-Pe	eak	4.55						4.55	22.19	
Winter Season - Weekdays (4-9 p	om)	0.53						0.53	5.52	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Rela Time-Rela		(1.92)						(1.92)		
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW		(1.89)						(1.89)	(0.11)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00047)	
Option D-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW**									(00.40)	
Summer Weekdays (4-9pm)									(22.19)	

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020
Effective Jun 1, 2020

Effective Resolution

7H10



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 7

68687-E 68556-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Generation ⁹					
Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC [®]	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02098 (I)	0.07285 (R)	(0.00007)
Mid-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02098 (I)	0.06563 (R)	(0.00007)
Off-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02098 (I)	0.04320 (R)	(0.00007)
Winter Season										
Mid-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02098 (I)	0.05679 (R)	(0.00007)
Off-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02098 (I)	0.04787 (R)	(0.00007)
Super-Off-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02098 (I)	0.03064 (R)	(0.00007)
Customer Charge - \$/Meter/Month		1,768.69 (I)						1,768.69 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.85	1.92 (I)						5.77 (I)		
Time Related										
Summer Season - On-Peak		4.55 (I)						4.55 (I)	22.19 (R)	
Winter Season - Weekdays (4-9 pm)		0.53 (I)						0.53 (I)	5.52 (R)	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related Time-Related		(1.92) (R)						(1.92) (R)		
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW		(1.89) (R)						(1.89) (R)	(0.11)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00047)	
Option D-CPP									0.0000-	
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit									0.80000	
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW**									(0.44)	
Summer Weekdays (4-9pm)									(22.19) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
7H13			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 68251-E Cal. PUC Sheet No. 67725-E

Sheet 7

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser	vice				Gener	ration ⁹
Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Pea	k (0.00021) (I)	0.00124	0.00369 (R)	0.00005 (I)	n nne70 /I\	0.00580 (I)	0.00058	0.01794 (I)	0.07316 (I)	(0.00007)
Suniner Season - On-Pea Mid-Pea	, ,,,,	0.00124	0.00369 (R)	0.00005 (I) 0.00005 (I)		0.00580 (I)		0.01794 (I) 0.01794 (I)	0.07510 (I) 0.06591 (I)	(0.00007)
Off-Pea	(0.00124	0.00369 (R)	0.00005 (I)	()	0.00580 (I)		0.01794 (I)	0.04338 (I)	(0.00007)
Winter Season										
Mid-Pea Off-Pea	, , , , ,	0.00124 0.00124	0.00369 (R) 0.00369 (R)	0.00005 (I) 0.00005 (I)	()	0.00580 (I) 0.00580 (I)		0.01794 (I) 0.01794 (I)	0.05703 (I) 0.04807 (I)	(0.00007) (0.00007)
Оп-Реа Super-Off-Pea	, , , , ,	0.00124	0.00369 (R) 0.00369 (R)	0.00005 (I)		0.00580 (I)		0.01794 (I) 0.01794 (I)	0.04607 (I) 0.03077 (I)	(0.00007)
Customer Charge - \$/Meter/Month		1,597.39 (I)						1,597.39 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	3.85 (R)	1.73 (I)						5.58 (R)		
Time Related		4.44 (1)						4.44 (1)	00 00 (1)	
Summer Season - On-Pea Winter Season - Weekdays (4-9 pm		4.11 (I) 0.48 (I)						4.11 (I) 0.48 (I)	22.28 (I) 5.54 (I)	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Relate Time-Relate		(1.73) (R)						(1.73) (R)		
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$\displays	u	(1.71) (R)						(1.71) (R)	(0.11)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00047) (R)	
Option D-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW** Summer Weekdays (4-9pm)									(22.28)	

- The ongoing Competition Transition Charge (CTC) of \$0.00037 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)
Advice 4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019
Decision	Senior Vice President	Effective	Jan 1, 2020
7H13		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 68556-E Cal. PUC Sheet No. 68251-E

Sheet 7

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery	Service				Generation ⁹	
Option D / Option D-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-		-							-
Summer Season - On-Peak	,	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.07316	(0.00007)
Mid-Peak	, ,	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.06591	(0.00007)
Off-Peak	(0.00021)	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.04338	(0.00007)
Winter Season										
Mid-Peak	,	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.05703	(0.00007)
Off-Peak	, ,	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.04807	(0.00007)
Super-Off-Peak	(0.00021)	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.03077	(0.00007)
Customer Charge - \$/Meter/Month		1597.39						1597.39		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.85	1.73						5.58		
Time Related										
Summer Season - On-Peak		4.11						4.11	22.28	
Winter Season - Mid-Peak		0.48						0.48	5.54	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(1.73)						(1.73)		
Time-Related Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW		(1.71)						(1.71)	(0.11)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00047)	
Option D-CPP										
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit									0.80000	(1)
On-Peak Demand Credit - \$/kW									(8.44)	(1)
Maximum Available Credit - \$/kW**									(0.77)	(')
Summer Weekdays (4-9pm)									(22.28)	(I)

- The ongoing Competition Transition Charge (CTC) of \$0.00037 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4159-E	Carla Peterman	Date Submitted Feb 7, 2020	
Decision	Senior Vice President	Effective Jan 1, 2020	
7H11		Resolution	



Cal. PUC Sheet No. Revised 69640-E Cancelling Revised Cal. PUC Sheet No. 69154-E

Sheet 8

(T)

(T)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Se	ervice				Gene	ration ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-					-				-	-
	Summer Season - On-Peak	0.00343	0.13123 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.16049 (I)	0.32434	(0.00007)
	Mid-Peak	0.00343	0.07645 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)		0.07434	(0.00007)
	Off-Peak	0.00343	0.03983 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.06909 (I)	0.04735	(0.00007)
	Winter Season - Mid-Peak	0.00343	0.02703 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.05629 (I)	0.09983	(0.00007)
	Off-Peak	0.00343	0.00941 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03867 (I)	0.05220	(0.00007)
	Super-Off-Peak	0.00343	0.01927 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.04853 (I)	0.03351	(0.00007)
Customer Charge - \$/Meter/Month			521.25 (I)						521.25 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month											
Facilities Related		3.96	5.15 (I)						9.11 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	5.01	
Winte	r Season - Weekdays (4-9 pm)		0.00						0.00	0.94	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge

- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

					_
(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
8H17			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 8

69154-E 68688-E

(I)

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Gene	eration ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	0.00343 (I)	0.12074	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.14889 (I)	0.32434	(0.00007)
	Mid-Peak	0.00343 (I)	0.07038	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.09853 (I)	0.07434	(0.00007)
	Off-Peak	0.00343 (I)	0.03671	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.06486 (I)	0.04735	(0.00007)
	Winter Season - Mid-Peak	0.00343 (I)	0.02494	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.05309 (I)	0.09983	(0.00007)
	Off-Peak	0.00343 (I)	0.00875	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03690 (I)	0.05220	(0.00007)
	Super-Off-Peak	0.00343 (I)	0.01781	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.04596 (I)	0.03351	(0.00007)
Customer Charge - \$/Meter/Month			479.29						479.29		
Demand Charge-\$/kW of Billing Demand/Meter/Month											
Facilities Related		3.96	4.73						8.69		
Time Related											
	Summer Season - On-Peak		0.00						0.00	5.01	
Winte	r Season - Weekdays (4-9 pm)		0.00						0.00	0.94	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- * The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Effective Resolution Jun 1, 2020

8H10



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

68688-E 68252-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 8

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Ī				Delivery Ser	vice				Gener	ration ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	(0.00021)	0.12074 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.14515 (I)	0.32434 (R)	(0.00007)
	Mid-Peak	(0.00021)	0.07038 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.09479 (I)	0.07434 (R)	(0.00007)
	Off-Peak	(0.00021)	0.03671 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.06112 (I)	0.04735 (R)	(0.00007)
	Winter Season - Mid-Peak	(0.00021)	0.02494 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.04935 (I)	0.09983 (R)	(0.00007)
	Off-Peak	(0.00021)	0.00875 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.03316 (I)	0.05220 (R)	(0.00007)
	Super-Off-Peak	(0.00021)	0.01781 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.04222 (I)	0.03351 (R)	(0.00007)
Customer Charge - \$/Meter/Month			479.29 (I)						479.29 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month											
Facilities Related		3.96	4.73 (I)						8.69 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	5.01 (I)	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.94	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- * The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	4172-E-A						
Decision							

8H13

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Mar 13, 2020
Effective Apr 13, 2020
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 68252-E Cal. PUC Sheet No. 67726-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 8

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Serv	vice				Gener	ration ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.10946 (I) 0.06393 (I) 0.03349 (I)	0.00473 (R) 0.00473 (R) 0.00473 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00764 (R) 0.00764 (R) 0.00764 (R)	0.00580 (I)	0.00058	0.12805 (I) 0.08252 (I) 0.05208 (I)	0.32648 (I) 0.07471 (I) 0.04759 (I)	(0.00007) (0.00007) (0.00007)
	Winter Season - Mid-Peak Off-Peak Super-Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.02285 (I) 0.00821 (I) 0.01640 (I)	0.00473 (R) 0.00473 (R) 0.00473 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	, ,	0.00580 (I)	0.00058	0.04144 (I) 0.02680 (I) 0.03499 (I)	0.10039 (I) 0.05246 (I) 0.03368 (I)	(0.00007) (0.00007) (0.00007)
Customer Charge - \$/Meter/Month			433.47 (I)						433.47 (I)		
Demand Charge-\$/kW of Billing Demar Facilities Related	nd/Meter/Month	3.96 (R)	4.28 (I)						8.24 (R)		
Time Related Winter	Summer Season - On-Peak Season - Weekdays (4-9 pm)		0.00 0.00						0.00 0.00	5.00 (I) 0.94 (I)	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019	
Decision		Senior Vice President	Effective	Jan 1, 2020	
BH11			Resolution		



Cal. PUC Sheet No. Revised 69641-E Cancelling Revised Cal. PUC Sheet No. 69155-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(T)

(T)

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Gene	ration ⁹
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month					-			•		
Summer Season - On-Peak	0.00343	0.12033 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580		0.14817 (I)	0.31429	(0.00007)
Mid-Peak	0.00343	0.06216 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)		0.07004	(0.00007)
Off-Peak	0.00343	0.03455 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.06239 (I)	0.04474	(0.00007)
Winter Season - Mid-Peak	0.00343	0.02356 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.05140 (I)	0.09446	(0.00007)
Off-Peak	0.00343	0.00802 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.03586 (I)	0.04933	(0.00007)
Super-Off-Peak	0.00343	0.01757 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.04541 (I)	0.03167	(0.00007)
Customer Charge - \$/Meter/Month		277.40 (I)						277.40 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.89	4.97 (I)						8.86 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.17	
Winter Season - Weekdays (4-9 pm)		0.00						0.00	1.04	
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge

- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)		erted by utility)	Issued by	(To be inserted by Cal. PUC)					
	Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020				
	Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020				
		20-09-005; 20-09-023							
	9H17			Resolution					



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 9

69155-E 68689-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser	vice				Gene	eration ⁹
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00343 (I)	0.11078	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.13751 (I)	0.31429	(0.00007)
Mid-Peak	0.00343 (I)	0.05727	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.08400 (I)	0.07004	(0.00007)
Off-Peak	0.00343 (I)	0.03187	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.05860 (I)	0.04474	(0.00007)
Winter Season - Mid-Peak	0.00343 (I)	0.02176	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.04849 (I)	0.09446	(0.00007)
Off-Peak	0.00343 (I)	0.00747	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03420 (I)	0.04933	(0.00007)
Super-Off-Peak	0.00343 (I)	0.01625	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.04298 (I)	0.03167	(0.00007)
Customer Charge - \$/Meter/Month		255.07						255.07		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.89	4.57						8.46		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.17	
Winter Season - Weekdays (4-9 pm)		0.00						0.00	1.04	
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- * The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Jun 1, 2020

Effective Resolution

9H10



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

68689-E 68253-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Ser	vice				Gener	ation ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC⁵	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•		•	-	-		-				
	Summer Season - On-Peak	(0.00021)	0.11078 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.13377 (I)	0.31429 (R)	(0.00007)
	Mid-Peak	(0.00021)	0.05727 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.08026 (I)	0.07004 (R)	(0.00007)
	Off-Peak	(0.00021)	0.03187 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.05486 (I)	0.04474 (R)	(0.00007)
	Winter Season - Mid-Peak	(0.00021)	0.02176 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.04475 (I)	0.09446 (R)	(0.00007)
	Off-Peak	(0.00021)	0.02176 (I) 0.00747 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.04475 (I) 0.03046 (I)	0.09440 (R) 0.04933 (R)	(0.00007)
	Super-Off-Peak	(0.00021)	0.00747 (I) 0.01625 (I)	0.00766 (I)	(0.00050) (R)	0.00366 (I)	0.00580	0.00058	0.03040 (I) 0.03924 (I)	0.04333 (R) 0.03167 (R)	(0.00007)
	ouper on roun	(0.00021)	0.01020 (1)	0.007.00 (1)	(0.00000) (1.1)	0.00000 (1)	0.00000	0.00000	0.00021(1)	0.00101 (11)	(0.00001)
Customer Charge - \$/Meter/Month			255.07 (I)						255.07 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related		3.89	4.57 (I)						8.46 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	4.17 (I)	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	1.04	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	4172-E-A	
Decision		

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Mar 13, 2020
Effective Apr 13, 2020
Resolution

(I)

9H13



Revised Cal. PUC Sheet No. 68253-E Cancelling Revised Cal. PUC Sheet No. 67727-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Ser	vice				Gener	ration ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.10073 (I) 0.05221 (I) 0.02919 (I)	0.00425 (R) 0.00425 (R) 0.00425 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00742 (R) 0.00742 (R) 0.00742 (R)	0.00580 (I)	0.00058 0.00058 0.00058	0.11862 (I) 0.07010 (I) 0.04708 (I)	0.31726 (I) 0.07056 (I) 0.04507 (I)	(0.00007) (0.00007) (0.00007)
	Winter Season - Mid-Peak Off-Peak Super-Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.02002 (I) 0.00706 (I) 0.01502 (I)	0.00425 (R) 0.00425 (R) 0.00425 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00742 (R) 0.00742 (R) 0.00742 (R)	0.00580 (I)	0.00058 0.00058 0.00058	0.03791 (I) 0.02495 (I) 0.03291 (I)	0.09531 (I) 0.04970 (I) 0.03191 (I)	(0.00007) (0.00007) (0.00007)
Customer Charge - \$/Meter/Month			231.24 (I)						231.24 (I)		
Demand Charge - \$/kW of Billing Dema Facilities Related	and/Meter/Month	3.89 (R)	4.14 (I)						8.03 (R)		
Time Related Winter	Summer Season - On-Peak Season - Weekdays (4-9 pm)		0.00 0.00						0.00 0.00	4.16 (I) 1.04 (I)	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- * The ongoing Competition Transition Charge (CTC) of \$0.00039 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted by	y Cal. PUC)	
Advice	4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019	
Decision		Senior Vice President	Effective	Jan 1, 2020	
9H11			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

69642-E 69156-E

(T)

(T)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	•										
					Delivery Se	ervice				Gene	ration ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		0.00040		0.00005	(0.00050)	0.00000 (1)	0.00500	0.00400 (1)	0.00004 (1)	0.04000	(0.00007)
	Summer Season - On-Peak Mid-Peak	0.00343 0.00343	0.05825 (I) 0.02318 (I)	0.00665 0.00665	(0.00050) (0.00050)	0.00808 (I) 0.00808 (I)	0.00580 0.00580		0.08301 (I) 0.04794 (I)	0.31680 0.06570	(0.00007)
	Off-Peak	0.00343	0.02516 (I) 0.00692 (I)	0.00665	(0.00050)	0.00808 (I)	0.00580	. ,	0.03168 (I)	0.04327	(0.00007)
	Winter Season - Mid Peak	0.00343	0.00582 (I)	0.00665	(0.00050)	0.00808 (I)	0.00580	0.00130 (I)	0.03058 (I)	0.09908	(0.00007)
	Off-Peak Super-Off-Peak	0.00343 0.00343	0.00116 (I) 0.00184 (I)	0.00665 0.00665	(0.00050) (0.00050)	0.00808 (I) 0.00808 (I)	0.00580 0.00580		0.02592 (I) 0.02660 (I)	0.04794 0.03071	(0.00007)
	Super-Oll-Feak	0.00040	0.00104 (1)	0.00000	(0.00000)	0.00000 (1)	0.00000	0.00100 (1)	0.02000 (1)	0.00071	(0.00001)
Customer Charge - \$/Meter/Month			1,921.48 (I)						1,921.48 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/N	Month										
Facilities Related		3.85	0.94 (I)						4.79 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	1.56	
ľ	Vinter Season - Weekdays (4-9 pm)		0.00						0.00	0.33	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/k\	W										
	Facilities Related		(0.94) (I)						(0.94) (I)	0.00	
Summer On Peak and Winter Weekdays (4-9pm)	Demand - \$/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00578) (I)						(0.00578) (I)	(0.00065)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020			
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020			
	20-09-005; 20-09-023						
10H17			Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 10

69156-E 68690-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								ration ⁹
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peal	0.00343 (I)	0.05361	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.07726 (I)	0.31680	(0.00007)
Mid-Peak		0.03301	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.07720 (I) 0.04503 (I)	0.06570	(0.00007)
Off-Peak		0.00644	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.03009 (I)	0.04327	(0.00007)
Winter Season - Mid Peak	0.00343 (I)	0.00544	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02909 (I)	0.09908	(0.00007)
Off-Peak	0.00343 (I)	0.00115	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02480 (I)	0.04794	(0.00007)
Super-Off-Peak	0.00343 (I)	0.00178	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02543 (I)	0.03071	(0.00007)
Customer Charge - \$/Meter/Month		1,768.69						1,768.69		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.85	0.87						4.72		
Time Related										
Summer Season - On-Peak	-	0.00						0.00	1.56	
Winter Season - Weekdays (4-9 pm)	0.00						0.00	0.33	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related	İ	(0.87)						(0.87)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00532)						(0.00532)	(0.00065)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 20

Effective Resolution May 13, 2020 Jun 1, 2020 (I)



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 68254-E

Sheet 10

68690-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	[Delivery Ser	vice				Gener	ration ⁹
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak	(0.00021)	0.05361 (I)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.07352 (I)	0.31680 (R)	(0.00007)
	Mid-Peak	(0.00021)	0.02138 (I)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.04129 (I)	0.06570 (R)	(0.00007)
	Off-Peak	(0.00021)	0.00644 (I)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02635 (I)	0.04327 (R)	(0.00007)
	Winter Season - Mid Peak	(0.00021)	0.00544 (I)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02535 (I)	0.09908 (R)	(0.00007)
	Off-Peak Super-Off-Peak	(0.00021) (0.00021)	0.00115 (R) 0.00178 (R)	0.00665 (I) 0.00665 (I)	(0.00050) (R) (0.00050) (R)	0.00759 (I) 0.00759 (I)	0.00580 0.00580	0.00058 0.00058	0.02106 (I) 0.02169 (I)	0.04794 (R) 0.03071 (R)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Month			1,768.69 (I)						1,768.69 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mont Facilities Related	h	3.85	0.87 (I)						4.72 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	1.56	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.33	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW											
	Facilities Related		(0.87) (R)						(0.87) (R)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Dem	nand - \$/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00532) (I)						(0.00532) (I)	(0.00065)	

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct 6 Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
10H13			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 68254-E Cal. PUC Sheet No. 67728-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Г				Delivery Ser	vice				Generation ⁹	
Option E		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Seaso	n - On-Peak Mid-Peak Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.04742 (I) 0.01909 (I) 0.00596 (I)	0.00369 (R) 0.00369 (R) 0.00369 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00679 (I) 0.00679 (I) 0.00679 (I)	()	0.00058	0.06412 (I) 0.03579 (I) 0.02266 (I)	0.31823 (I) 0.06598 (I) 0.04345 (I)	(0.00007) (0.00007) (0.00007)
Winter Seaso	n - Mid Peak Off-Peak per-Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.00508 (I) 0.00131 0.00186 (I)	0.00369 (R) 0.00369 (R) 0.00369 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00679 (I) 0.00679 (I) 0.00679 (I)	()	0.00058	0.02178 (I) 0.01801 (I) 0.01856 (I)	0.09948 (I) 0.04814 (I) 0.03084 (I)	(0.00007) (0.00007) (0.00007)
Customer Charge - \$/Meter/Month			1,597.39 (I)						1,597.39 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.85 (R)	0.85 (I)						4.70 (R)		
Time Related Summer Seaso Winter Season - Weekd			0.00 0.00						0.00 0.00	1.56 (I) 0.33 (I)	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW Facil	ities Related		(0.85) (R)						(0.85) (R)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demar	nd - \$/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00467) (R)						(0.00467) (R)	(0.00065) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00037 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) 5
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA 8 Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	(To be inserted by Cal. PUC)				
Advice 4	116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019				
Decision		Senior Vice President	Effective	Jan 1, 2020				
10H12			Resolution					



Cal. PUC Sheet No. Revised 69643-E Cancelling Revised Cal. PUC Sheet No. 69157-E

Sheet 11

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	[Delivery Service						Generation ⁹		
Option B / Option B-CPP	Γ	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-										
	Summer Season - On-Peak	0.00343	0.00116	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03042 (I)	0.05847	(0.00007)
	Mid-Peak	0.00343	0.00116	0.00853	(0.00050)	0.01070 (I)	0.00580		0.03042 (I)	0.05447	(0.00007)
	Off-Peak	0.00343	0.00116	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03042 (I)	0.05263	(0.00007)
	Winter Season										
	Mid-Peak	0.00343	0.00116	0.00853	(0.00050)	0.01070 (I)		0.00130 (I)		0.07245	(0.00007)
	Off-Peak	0.00343	0.00116	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03042 (I)	0.04501	(0.00007)
Customer Charge - \$/Meter/Month			521.25 (I)						521.25 (I)		
Demand Charge - \$/kW of Billing Demand/M	leter/Month										
Facilities Related		3.96	17.15 (I)						21.11 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.20	
	Mid-Peak		0.00						0.00	5.22	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW**	eekdays (4-9pm)									(22.85)	
Sullillei VV	condays (+-spin)									(22.00)	

- The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge

- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be in	serted by utility)	Issued by	(To be inserted by Cal. PUC)						
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020					
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020					
	20-09-005; 20-09-023								
11H17			Resolution						



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

69157-E 68691-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Generation ⁹	
Option B / Option B-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-		•	•	•	•	•		'		
	Summer Season - On-Peak	0.00343 (I)	0.00116	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.02931 (I)	0.05847	(0.00007)
	Mid-Peak	0.00343 (I)	0.00116	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.02931 (I)	0.05447	(0.00007)
	Off-Peak	0.00343 (I)	0.00116	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.02931 (I)	0.05263	(0.00007)
	Winter Season										
	Mid-Peak	0.00343 (I)	0.00116	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.02931 (I)	0.07245	(0.00007)
	Off-Peak	0.00343 (I)	0.00116	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.02931 (I)	0.04501	(0.00007)
Customer Charge - \$/Meter/Month			479.29						479.29		
Demand Charge - \$/kW of Billing Demand/	Meter/Month										
Facilities Related		3.96	15.77						19.73		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.20	
	Mid-Peak		0.00						0.00	5.22	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit										0.00000	
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW**											
Summer V	Weekdays (4-9pm)									(22.85)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Effective Resolution Jun 1, 2020

(I)



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 68557-E

Sheet 11

68691-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Generation ⁹						
Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total ⁸	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00021)	0.00116 (R)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.02557 (I)	0.05847 (R)	(0.00007)
Mid-Peak	(0.00021)	0.00116 (R)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.02557 (I)	0.05447 (R)	(0.00007)
Off-Peak	(0.00021)	0.00116 (R)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.02557 (I)	0.05263 (R)	(0.00007)
Winter Season										
Mid-Peak	(0.00021)	0.00116 (R)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.02557 (I)	0.07245 (R)	(0.00007)
Off-Peak	(0.00021)	0.00116 (R)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.02557 (I)	0.04501 (R)	(0.00007)
Customer Charge - \$/Meter/Month		479.29 (I)						479.29 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.96	15.77 (I)						19.73 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.20 (R)	
Mid-Peak		0.00						0.00	5.22 (R)	
Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option B-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.22)	
Maximum Available Credit - \$\frac{1}{kW**}\$ Summer Weekdays (4-9pm)									(22.85) (R)	
Summer vycerudys (4-3pm)									(22.00) (N)	

- The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020				
Decision		Senior Vice President	Effective	Apr 13, 2020				
11H13			Resolution					



Revised Cancelling Revised

Cal. PUC Sheet No. 68255-E Cal. PUC Sheet No. 67729-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 11

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Gene	ration ⁹
Option B / Option B-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-		•							•	
Summer Season - On	-Peak	(0.00021) (I)	0.00135	0.00473 (R)	0.00005 (I)	0.00764 (R)	0.00580 (I)	0.00058	0.01994 (R)	0.05877 (I)	(0.00007)
	l-Peak	(0.00021) (I)	0.00135	0.00473 (R)	0.00005 (I)	. ,	0.00580 (I)		0.01994 (R)	0.05474 (I)	(0.00007)
Off	f-Peak	(0.00021) (I)	0.00135	0.00473 (R)	0.00005 (I)	0.00764 (R)	0.00580 (I)	0.00058	0.01994 (R)	0.05290 (I)	(0.00007)
Winter Season											
	l-Peak f-Peak	(0.00021) (I) (0.00021) (I)	0.00135 0.00135	0.00473 (R) 0.00473 (R)	0.00005 (I) 0.00005 (I)	0.00764 (R) 0.00764 (R)	0.00580 (I)		0.01994 (R) 0.01994 (R)	0.07280 (I) 0.04524 (I)	(0.00007) (0.00007)
Oil	-r can	(0.00021) (1)	0.00100	0.00410 (11)	0.00000 (1)	0.00704 (11)	0.00000 (1)	0.00000	0.01004 (11)	0.04024 (1)	(0.00001)
Customer Charge - \$/Meter/Month			433.47 (I)						433.47 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related		3.96 (R)	14.25 (I)						18.21 (I)		
Time Related											
Summer Season - On	-Peak		0.00						0.00	16.27 (I)	
Mid	l-Peak		0.00						0.00	5.25 (I)	
Winter Season - Weekdays (4-	(ma 9-		0.00						0.00	0.00	
	-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW**											
Summer Weekdays (4-9pm)										(22.96)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice 4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019				
Decision	Senior Vice President	Effective	Jan 1, 2020				
11H12		Resolution					



Revised Cancelling Revised

Cal. PUC Sheet No. 68557-E Cal. PUC Sheet No. 68255-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	[Delivery	Service				Generation ⁹	
Option B / Option B-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•										
	Summer Season - On-Peak	(0.00135	0.00473	0.00005	0.00764	0.00580	0.00058	0.01994	0.05877	(0.00007)
	Mid-Peak Off-Peak	(0.00021) (0.00021)	0.00135 0.00135	0.00473 0.00473	0.00005 0.00005	0.00764 0.00764	0.00580 0.00580	0.00058 0.00058	0.01994 0.01994	0.05474 0.05290	(0.00007) (0.00007)
	Winter Season										
	Mid-Peak Off-Peak	(0.00021) (0.00021)	0.00135 0.00135	0.00473 0.00473	0.00005 0.00005	0.00764 0.00764	0.00580 0.00580	0.00058 0.00058	0.01994 0.01994	0.07280 0.04524	(0.00007) (0.00007)
Customer Charge - \$/Meter/Month			433.47						433.47		
Demand Charge - \$/kW of Billing Deman	d/Meter/Month										
Facilities Related		3.96	14.25						18.21		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.27	
	Mid-Peak		0.00						0.00	5.25	
	Winter Season - Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.80000	(I)
On-Peak Demand Credit - \$/kW Maximum Available Credit - \$/kW**										(8.22)	(I)
	Summer Weekdays (4-9pm)									(22.96)	(I)

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by C	cal. PUC)
Advice 4159-E	Carla Peterman	Date Submitted F	eb 7, 2020
Decision	Senior Vice President	Effective Ja	an 1, 2020
11H11		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 69158-E

Sheet 12

69644-E

(T)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery Se	ervice				Gene	ration ⁹
Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		•								
Summer Season - On-Peak	0.00343	0.00114	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.02898 (I)	0.05533	(0.00007)
Mid-Peak		0.00114	0.00766	(0.00050)	0.01015 (I)	0.00580		0.02898 (I)	0.05132	(0.00007)
Off-Peak	0.00343	0.00114	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.02898 (I)	0.04981	(0.00007)
Winter Season										
Mid-Peak	0.00343	0.00114	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.02898 (I)	0.07178	(0.00007)
Off-Peak	0.00343	0.00114	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)		0.04323	(0.00007)
Customer Charge - \$/Meter/Month		277.40 (I)						277.40 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month	3.89	16.57 (I)						20.46 (I)		
Facilities Related	3.09	10.57 (1)						20.46 (1)		
Time Related		0.00						0.00	40.00	
Summer Season - On-Peal Mid-Peal		0.00 0.00						0.00	16.68 5.21	
Mid-Peak	i	0.00						0.00	5.21	
Winter Season - Weekdays (4-9 pm)	0.00						0.00	0.00	
Off-Peak	i .	0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR Option B-CPP		0.60						0.60		
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW**										
Summer Weekdays (4-9pm)									(22.48)	

- The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge

- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
12H17			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 12

69158-E 68692-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

	Г				Delivery Ser	vice				Gene	ration ⁹
Option B / Option B-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	L	Trans	Diotibut	11000	NDO	1110	DITINO	1 0014	Total	- 00	DVIVLO
	Summer Season - On-Peak	0.00343 (I)	0.00114	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.02787 (I)	0.05533	(0.00007)
	Mid-Peak	0.00343 (I)	0.00114	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.02787 (I)	0.05132	(0.00007)
	Off-Peak	0.00343 (I)	0.00114	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.02787 (I)	0.04981	(0.00007)
	Winter Season										
	Mid-Peak	0.00343 (I)	0.00114	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.02787 (I)	0.07178	(0.00007)
	Off-Peak	0.00343 (I)	0.00114	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.02787 (I)	0.04323	(0.00007)
Customer Charge - \$/Meter/Month			255.07						255.07		
Demand Charge - \$/kW of Billing Demand/Meter	r/Month										
Facilities Related		3.89	15.24						19.13		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.68	
	Mid-Peak		0.00						0.00	5.21	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW**											
Summer Week	days (4-9pm)									(22.48)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Effective Resolution Jun 1, 2020

(1)

12H10



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 12

68692-E 68558-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

	Delivery Service							Gener	Generation ⁹	
Option B / Option B-CPP Energy Charge - \$/kWh/Meter/Month	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00021) (0.00021) (0.00021)	0.00114 (R) 0.00114 (R) 0.00114 (R)	0.00766 (I) 0.00766 (I) 0.00766 (I)	(0.00050) (R) (0.00050) (R) (0.00050) (R)	0.00966 (I) 0.00966 (I) 0.00966 (I)	0.00580 0.00580 0.00580	0.00058 0.00058 0.00058	0.02413 (I) 0.02413 (I) 0.02413 (I)	0.05533 (R) 0.05132 (R) 0.04981 (R)	(0.00007) (0.00007) (0.00007)
Winter Season Mid-Peak Off-Peak	(0.00021) (0.00021)	0.00114 (R) 0.00114 (R)	0.00766 (I) 0.00766 (I)	(0.00050) (R) (0.00050) (R)	0.00966 (I) 0.00966 (I)	0.00580 0.00580	0.00058 0.00058	0.02413 (I) 0.02413 (I)	0.07178 (R) 0.04323 (R)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Month		255.07 (I)						255.07 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	3.89	15.24 (I)						19.13 (I)		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	16.68 (R) 5.21 (R)	
Winter Season - Weekdays (4-9 pm) Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR Option B-CPP		0.60						0.60		
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit On-Peak Demand Credit - \$\mathbb{k}W									(8.52)	
Maximum Available Credit - \$/kW** Summer Weekdays (4-9pm)									(22.48) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
12H13			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 68256-E Cal. PUC Sheet No. 67730-E

(R) (R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

		Delivery Service						Generation ⁹			
Option B / Option B-CPP	F	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	L										
Sum	nmer Season - On-Peak	(0.00021) (I)	0.00132	0.00425 (R)	0.00005 (I)	0.00742 (R)			0.01921 (R)	0.05574 (I)	(0.00007)
	Mid-Peak	(0.00021) (I)	0.00132	0.00425 (R)	0.00005 (I)	0.00742 (R)			0.01921 (R)	0.05169 (I)	(0.00007)
	Off-Peak	(0.00021) (I)	0.00132	0.00425 (R)	0.00005 (I)	0.00742 (R)	U.UU580 (I)	U.UUU58	0.01921 (R)	0.05018 (I)	(0.00007)
Winte	er Season										
	Mid-Peak	(0.00021) (I)	0.00132	0.00425 (R)	0.00005 (I)	٠,	0.00580 (I)		0.01921 (R)	0.07234 (I)	(0.00007)
	Off-Peak	(0.00021) (I)	0.00132	0.00425 (R)	0.00005 (I)	0.00742 (R)	U.UU58U (I)	0.00058	0.01921 (R)	0.04355 (I)	(0.00007)
Customer Charge - \$/Meter/Month			231.24 (I)						231.24 (I)		
Demand Charge - \$/kW of Billing Demand/Met	ter/Month										
Facilities Related		3.89 (R)	13.82 (I)						17.71 (I)		
Time Related											
Sum.	nmer Season - On-Peak		0.00						0.00	16.81 (I)	
	Mid-Peak		0.00						0.00	5.25 (I)	
Winter Season	on - Weekdays (4-9 pm)		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW**											
Summer Weekdays	: (4-9pm)									(22.65)	

- The ongoing Competition Transition Charge (CTC) of \$0.00039 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice 4116-E-A	Carla Peterman	Date Submitted Dec 20, 2019				
Decision	Senior Vice President	Effective Jan 1, 2020				
12H12		Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. 68558-E Cal. PUC Sheet No. 68256-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 12

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					Delivery	Service				Gene	eration ⁹
Option B / Option B-CPP	Γ	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										-
Summer Season - On-	1-Peak ((0.00021)	0.00132	0.00425	0.00005	0.00742	0.00580	0.00058	0.01921	0.05574	(0.00007)
	d-Peak (, ,	0.00132	0.00425	0.00005	0.00742	0.00580	0.00058	0.01921	0.05169	(0.00007)
Ofi	ff-Peak ((0.00021)	0.00132	0.00425	0.00005	0.00742	0.00580	0.00058	0.01921	0.05018	(0.00007)
Winter Season											
		(0.00021)	0.00132	0.00425	0.00005	0.00742	0.00580	0.00058	0.01921	0.07234	(0.00007)
On	ff-Peak ((0.00021)	0.00132	0.00425	0.00005	0.00742	0.00580	0.00058	0.01921	0.04355	(0.00007)
Customer Charge - \$/Meter/Month			231.24						231.24		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related		3.89	13.82						17.71		
Time Related											
Summer Season - On-			0.00						0.00	16.81	
Mid	d-Peak		0.00						0.00	5.25	
Winter Season - Mid-	1-Peak		0.00						0.00	0.00	
	ff-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP										0.00000	(1)
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.80000	(1)
On-Peak Demand Credit - \$/kW										(8.52)	(I)
Maximum Available Credit - \$/kW**											
Summer Weekdays (4-	1-9pm)									(22.65)	(I)

- The ongoing Competition Transition Charge (CTC) of \$0.00039 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 4159-E	Carla Peterman	Date Submitted Feb 7, 2020
Decision	Senior Vice President	Effective Jan 1, 2020
12H11		Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 69159-E

Sheet 13

69645-E

(T)

(T)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

										ration ⁹
L	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰
Summer Seesen On Beek	0.00343	0.00107	0.00665	(0.00050)	0.00000 (1)	0.00590	0.00120 (I)	0.03593 (1)	0.05206	(0.00007)
								. ,		(0.00007)
Off-Peak	0.00343	0.00107	0.00665	(0.00050)	0.00808 (I)				0.04767	(0.00007)
Winter Season										
Mid-Peak	0.00343	0.00107	0.00665	(0.00050)	0.00808 (1)	0.00580	0.00130 (I)	0.02583 (I)	0.07174	(0.00007)
Off-Peak	0.00343	0.00107	0.00665	(0.00050)	0.00808 (I)			. ,	0.04228	(0.00007)
		1,921.48 (I)						1,921.48 (I)		
er/Month	3.85	4.03 (I)						7.88 (I)		
Summer Season - On-Peak		0.00						0.00	16.45	
Mid-Peak		0.00						0.00	5.30	
Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
		0.54						0.54		
		(4.03000) (I)						(4.03000) (I)		
		0.00						0.00	(0.16)	
		0.00000						0.00000	(0.00047)	
									0.80000	
									(8.44)	
	Winter Season Mid-Peak Off-Peak er/Month Summer Season - On-Peak Mid-Peak	Mid-Peak	Mid-Peak 0.00343 0.00107 Off-Peak 0.00343 0.00107 Winter Season Mid-Peak 0.00343 0.00107 Off-Peak 0.00343 0.00107 1,921.48 (I) er/Month 3.85 4.03 (I) Summer Season - On-Peak 0.00 Mid-Peak 0.00 Winter Season - Weekdays (4-9 pm) 0.00 Off-Peak 0.00 Facilities Related (4.03000) (I) Time-Related (4.03000) (I) Facilities Related (4.03000) (I) O00 0.00000	Mid-Peak 0.00343 0.00107 0.00665 Off-Peak 0.00343 0.00107 0.00665 Winter Season Mid-Peak 0.00343 0.00107 0.00665 Off-Peak 0.00343 0.00107 0.00665 1.921.48 (I) Summer Season - On-Peak 0.00 Mid-Peak 0.00 Winter Season - Weekdays (4-9 pm) 0.00 Off-Peak 0.00 Facilities Related Time-Related (4.03000) (I) Time-Related 0.00 0.00 0.00000	Mid-Peak 0.00343 0.00107 0.00665 (0.00050)	Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (f) Off-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (f) Winter Season Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (f) Off-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (f) 1.921.48 (l) ser/Month 3.85 4.03 (l) Summer Season - On-Peak 0.00 Mid-Peak 0.00 Winter Season - Weekdays (4-9 pm) 0.00 Off-Peak 0.00 0.54 Facilities Related Time-Related (4.03000) (l) Time-Related nmer On and Mid Peak demand - \$/kW 0.00 0.00000	Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (i) 0.00580 Off-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (i) 0.00580 Winter Season Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (i) 0.00580 Off-Peak 0.000 Off-	Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (I) 0.00580 0.00130 (I) Winter Season Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (I) 0.00580 0.00130 (I) Winter Season Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (I) 0.00580 0.00130 (I) 1.921.48 (I) Summer Season - On-Peak 0.00 Mid-Peak 0.00 Winter Season - Weekdays (4-9 pm) 0.00 Off-Peak 0.00 0.54 Facilities Related Time-Related mer On and Mid Peak demand - \$fkW 0.00000	Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (I) 0.00580 0.00130 (I) 0.02583 (I) 0.00580 0.00130 (II) 0.02583 (I) 0.00580 0.00130 (II) 0.02583 (II) 0.00580 0.00130 (II) 0.00580 0.0	Mid-Peak 0.00343 0.00107 0.00665 (0.00050) 0.00808 (I) 0.00580 0.00130 (I) 0.02583 (I) 0.04894 (0.0050) 0.00808 (I) 0.00580 0.00130 (I) 0.02583 (I) 0.04767 (0.0050) 0.00808 (I) 0.00580 0.00130 (I) 0.02583 (I) 0.04767 (0.0050) 0.00808 (I) 0.00580 0.00130 (I) 0.02583 (I) 0.04767 (0.0050) 0.00808 (I) 0.00580 0.00130 (I) 0.02583 (I) 0.04767 (0.0050) 0.00808 (I) 0.00580 0.00130 (I) 0.02583 (I) 0.07174 (0.0050) 0.00808 (I) 0.00580 0.00130 (I) 0.02583 (I) 0.07174 (II) 0.00580 0.00130 (II) 0.02583 (II) 0.04228 (III) 0.00580 0.00130 (II) 0.02583 (III) 0.04228 (III) 0.00580 0.00130 (II) 0.02583 (III) 0.04228 (III) 0.00580 0.00130 (III) 0.02583 (III) 0.00580 0.00130 (III) 0.00580 0.00130 (III) 0.00580 0.00130 (III) 0.00580 0.00130 (III) 0.00580 0.00580 (III) 0.0058

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
13H17			Resolution		



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 13

69159-E 68693-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

]				Delivery Sen	vice				Generation ⁹	
Option B / Option B-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak	0.00343 (I) 0.00343 (I)	0.00107 0.00107	0.00665 0.00665	(0.00050) (0.00050)	0.00769 (I) 0.00769 (I)	0.00580 0.00580	0.00058 0.00058	0.02472 (I) 0.02472 (I)	0.05296 0.04894	(0.00007) (0.00007)
	Off-Peak	0.00343 (I)	0.00107	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.02472 (I)	0.04767	(0.00007)
	Winter Season										
	Mid-Peak Off-Peak	0.00343 (I) 0.00343 (I)	0.00107 0.00107	0.00665 0.00665	(0.00050) (0.00050)	0.00769 (I) 0.00769 (I)	0.00580 0.00580	0.00058 0.00058	0.02472 (I) 0.02472 (I)	0.07174 0.04228	(0.00007) (0.00007)
Customer Charge - \$/Meter/Month			1,768.69						1,768.69		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month	3.85	3.71						7.56		
Time Related											
	Summer Season - On-Peak Mid-Peak		0.00						0.00 0.00	16.45 5.30	
	Winter Season - Weekdays (4-9 pm) Off-Peak		0.00 0.00						0.00 0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW			(0.71000)						(0.71000)		
	Facilities Related Time-Related		(3.71000)						(3.71000)		
Su	ummer On and Mid Peak demand - \$/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - \$/kWh Option B-CPP			0.00000						0.00000	(0.00047)	
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.80000	
On-Peak Demand Credit - \$/kW										(8.44)	
Maximum Available Credit - \$/kW**											
Summer We	ekdays (4-9pm)									(22.19)	

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh. 1
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

4214-E Advice

19-02-024 Decision

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) Date Submitted

Effective Resolution

May 13, 2020 Jun 1, 2020

(1)

13H10



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No.

68693-E 68559-E

(1)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Ī				Delivery Ser	rvice				Generation ⁹	
Option B / Option B-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		(0.00004)	0.00407 (D)	0.00005 (I)	(0.000E0) (D)	0.00750 (I)	0.00500	0.00050	0.00000 (1)	0.05000 (D)	(0.00007)
	Summer Season - On-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)		0.00580	0.00058	0.02098 (I)	0.05296 (R)	(0.00007)
	Mid-Peak Off-Peak	(0.00021)	0.00107 (R) 0.00107 (R)	0.00665 (I) 0.00665 (I)	(0.00050) (R)		0.00580 0.00580	0.00058 0.00058	0.02098 (I) 0.02098 (I)	0.04894 (R)	(0.00007)
	OII-Peak	(0.00021)	0.00107 (K)	0.00000 (1)	(0.00050) (R)	0.00759(1)	0.00000	0.00000	0.02096 (1)	0.04767 (R)	(0.00007)
	Winter Season										
	Mid-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02098 (I)	0.07174 (R)	(0.00007)
	Off-Peak	(0.00021)	0.00107 (R)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02098 (I)	0.04228 (R)	(0.00007)
Customer Charge - \$/Meter/Month			1,768.69 (I)						1,768.69 (I)		
Demand Charge - \$/kW of Billing Demand/Meterscript Facilities Related	er/Month	3.85	3.71 (I)						7.56 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.45 (R)	
	Mid-Peak		0.00						0.00	5.30 (R)	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW											
	Facilities Related Time-Related		(3.71000) (I)						(3.71000) (I)		
	Summer On and Mid Peak demand - \$/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - \$/kWh			0.00000						0.00000	(0.00047)	
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.44)	
Maximum Available Credit - \$/kW** Summer Weekda	ave (4-9nm)									(22.19) (R)	
Sulliller Weekua	iyə (+-əpiii)									(22.19) (N)	

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
13H14			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 67731-E

Sheet 13

(22.28)

(R) (R)

68257-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Serv	vice				Gener	ation ⁹
Option B / Option B-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	L		•			•				•	
Sur	mmer Season - On-Peak	(0.00021) (I)	0.00124	0.00369 (R)	0.00005 (I)		0.00580 (I)		0.01794 (I)	0.05318 (I)	(0.00007)
	Mid-Peak	(0.00021) (I)	0.00124	0.00369 (R)	0.00005 (I)	0.00679 (I)	0.00580 (I)		0.01794 (I)	0.04915 (I)	(0.00007)
	Off-Peak	(0.00021) (I)	0.00124	0.00369 (R)	0.00005 (I)	0.00679 (I)	0.00580 (I)	0.00058	0.01794 (I)	0.04787 (I)	(0.00007)
Wint	er Season										
	Mid-Peak	(0.00021) (I)	0.00124	0.00369 (R)	0.00005 (I)		0.00580 (I)		0.01794 (I)	0.07202 (I)	(0.00007)
	Off-Peak	(0.00021) (I)	0.00124	0.00369 (R)	0.00005 (I)	0.00679 (I)	0.00580 (I)	0.00058	0.01794 (I)	0.04245 (I)	(0.00007)
Customer Charge - \$/Meter/Month			1,597.39 (I)						1,597.39 (I)		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	eter/Month	3.85 (R)	3.34 (I)						7.19 (R)		
Time Related											
	mmer Season - On-Peak		0.00						0.00	16.52 (I)	
	Mid-Peak		0.00						0.00	5.32 (I)	
Winter Seas	on - Weekdays (4-9 pm)		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW											
	Facilities Related Time-Related		(3.34) (R)						(3.34) (R)		
Summer On and N	fild Peak demand - \$/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - \$/kWh			0.00000						0.00000	(0.00047) (R)	
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.44)	
Maximum Available Credit - \$/kW**											

- The ongoing Competition Transition Charge (CTC) of \$0.00037 per kWh is recovered in the UG component of Generation.

 The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.

Distrbtn = Distribution

NSGC = New System Generation Charge

Summer Weekdays (4-9pm)

- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Ca	ıl. PUC)
Advice 4116-E-A	Carla Peterman	Date Submitted De	c 20, 2019
Decision	Senior Vice President	Effective Jar	n 1, 2020
13H12		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

68559-E 68257-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery	Service				Gene	eration ⁹
Option B / Option B-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month					•	•				
Summer Season - On-Peak		0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.05318	(0.00007)
	(0.00021)	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.04915	(0.00007)
Off-Peak	(0.00021)	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.04787	(0.00007)
Winter Season										
Mid-Peak	(0.00021)	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.07202	(0.00007)
Off-Peak	(0.00021)	0.00124	0.00369	0.00005	0.00679	0.00580	0.00058	0.01794	0.04245	(0.00007)
Customer Charge - \$/Meter/Month		1597.39						1597.39		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.85	3.34						7.19		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.52	
Mid-Peak		0.00						0.00	5.32	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(3.34)						(3.34)		
Time-Related										
Summer On and Mid Peak demand - \$/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00047)	
Option B-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	(I)
Summer CPP Non-Event Credit									(0.44)	(1)
On-Peak Demand Credit - \$/kW Maximum Available Credit - \$/kW**									(8.44)	(I)
Summer Weekdays (4-9pm)									(22.28)	(1)
									. (:)	

- The ongoing Competition Transition Charge (CTC) of \$0.00037 per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 4159-E	Carla Peterman	Date Submitted Feb 7, 2020
Decision	Senior Vice President	Effective Jan 1, 2020
13H11		Resolution



Cal. PUC Sheet No. 69646-E Revised Cancelling Revised Cal. PUC Sheet No. 69160-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(T)

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Se	ervice				Gene	eration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-										
	Summer Season - On-Peak	0.00343	0.11029 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.13955 (I)	0.23382	(0.00007)
	Mid-Peak	0.00343	0.03781 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.06707 (I)	0.09642	(0.00007)
	Off-Peak	0.00343	0.01119 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.04045 (I)	0.05263	(0.00007)
	Winter Season - Mid-Peak	0.00343	0.01534 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.04460 (I)	0.07245	(0.00007)
	Off-Peak	0.00343	0.00478 (I)	0.00853	(0.00050)	0.01070 (I)	0.00580	0.00130 (I)	0.03404 (I)	0.04501	(0.00007)
Customer Charge - \$/Meter/Month			521.25 (I)						521.25 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related		3.96	9.30 (I)						13.26 (I)		
Power Factor Adjustment \$/k\/AP			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice	4301-E	<u>Carla Peterman</u>	Date Submitted	Sep 28, 2020				
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020				
	20-09-005; 20-09-023							
14H17			Resolution					



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

69160-E 68694-E

(1)

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Gene	ration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	0.00343 (I)	0.10148	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.12963 (I)	0.23382	(0.00007)
	Mid-Peak	0.00343 (I)	0.03486	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.06301 (I)	0.09642	(0.00007)
	Off-Peak	0.00343 (I)	0.01038	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03853 (I)	0.05263	(0.00007)
	Winter Season - Mid-Peak	0.00343 (I)	0.01420	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.04235 (I)	0.07245	(0.00007)
	Off-Peak	0.00343 (I)	0.00449	0.00853	(0.00050)	0.01031 (I)	0.00580	0.00058	0.03264 (I)	0.04501	(0.00007)
Customer Charge - \$/Meter/Month			479.29						479.29		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related		3.96	8.55						12.51		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- * The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 20

Effective Resolution May 13, 2020
Jun 1, 2020



Revised Cal. Cancelling Revised Cal.

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 14

68694-E 68258-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Genera	ation ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
Summer Seasor	n - On-Peak	(0.00021)	0.10148 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.12589 (I)	0.23382 (R)	(0.00007)
	Mid-Peak	(0.00021)	0.03486 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.05927 (I)	0.09642 (R)	(0.00007)
	Off-Peak	(0.00021)	0.01038 (I)	0.00853 (I)	(0.00050) (R)	0.01021 (I)	0.00580	0.00058	0.03479 (I)	0.05263 (R)	(0.00007)
Winter Season	- Mid-Peak Off-Peak	(0.00021) (0.00021)	0.01420 (I) 0.00449 (I)	0.00853 (I) 0.00853 (I)	, , , ,	0.01021 (I) 0.01021 (I)	0.00580 0.00580	0.00058 0.00058	0.03861 (I) 0.02890 (I)	0.07245 (R) 0.04501 (R)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Month			479.29 (I)						479.29 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related		3.96	8.55 (I)						12.51 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- * The ongoing Competition Transition Charge (CTC) of \$0.00065 per kWh is recovered in the UG component of Generation.
 - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	<u>Carla Peterman</u>	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
14H13			Resolution		



Revised Cal. PUC Sheet No. 68258-E Cancelling Revised Cal. PUC Sheet No. 67732-E

Sheet 14

(R) (R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Gener	ation ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_	(0.00004) (1)	0.00005 (1)	0.00470 (D)	0.00005 (1)	0.00704 (D)	0.00500 (II)	0.00050	0.44004 (1)	0.00400 (1)	(0.00007)
Summe	er Season - On-Peak	(0.00021) (I)	0.09205 (I)	0.00473 (R)	0.00005 (I)	0.00764 (R)	0.00580 (I)		0.11064 (I)	0.23496 (I)	(0.00007)
	Mid-Peak Off-Peak	(0.00021) (I) (0.00021) (I)	0.03181 (I) 0.00968 (I)	0.00473 (R) 0.00473 (R)	0.00005 (I) 0.00005 (I)	. ,	0.00580 (I) 0.00580 (I)		0.05040 (I) 0.02827 (I)	0.09690 (I) 0.05290 (I)	(0.00007) (0.00007)
	OII-Peak	(0.00021) (1)	0.00900 (1)	0.00473 (11)	0.00003 (1)	0.00704 (IX)	0.00360 (I)	0.00030	0.02027 (1)	0.03230 (1)	(0.00001)
Winte	er Season - Mid-Peak	(0.00021) (I)	0.01313 (I)	0.00473 (R)	0.00005 (I)	0.00764 (R)	0.00580 (I)	0.00058	0.03172 (I)	0.07280 (I)	(0.00007)
	Off-Peak	(0.00021) (I)	0.00436 (I)	0.00473 (R)	0.00005 (I)	0.00764 (R)	0.00580 (I)	0.00058	0.02295 (R)	0.04524 (I)	(0.00007)
Customer Charge - \$/Meter/Month			433.47 (I)						433.47 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/	/Month	2 06 (D)	7 72 (1)						11 60 (1)		
Facilities Related		3.96 (R)	7.73 (I)						11.69 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- * The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	4116-E-A	
Decision		

14H11

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Dec 20, 2019
Effective Jan 1, 2020

Resolution



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 69161-E

69647-E

(T)

Sheet 15

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

			Delivery Service								ration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	0.00343	0.10503 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.13287 (I)	0.23163	(0.00007)
	Mid-Peak	0.00343	0.03399 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.06183 (I)	0.09074	(0.00007)
	Off-Peak	0.00343	0.00912 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.03696 (I)	0.04981	(0.00007)
	Winter Season - Mid-Peak	0.00343	0.01421 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.04205 (I)	0.07178	(0.00007)
	Off-Peak	0.00343	0.00400 (I)	0.00766	(0.00050)	0.01015 (I)	0.00580	0.00130 (I)	0.03184 (I)	0.04323	(0.00007)
Customer Charge - \$/Meter/Month			277.40 (I)						277.40 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.89	9.11 (I)						13.00 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

L								
	(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)				
	Advice	4301-E	<u>Carla Peterman</u>	Date Submitted	Sep 28, 2020			
	Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020			
		20-09-005; 20-09-023						
	15H19			Resolution				

Revised Cal. PUC Sheet No. 69161-E Cancelling Revised Cal. PUC Sheet No. 68695-E

Sheet 15

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Generation ⁹						
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_						,				
	Summer Season - On-Peak	0.00343 (I)	0.09670	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.12343 (I)	0.23163	(0.00007)
	Mid-Peak	0.00343 (I)	0.03135	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.05808 (I)	0.09074	(0.00007)
	Off-Peak	0.00343 (I)	0.00848	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03521 (I)	0.04981	(0.00007)
	Winter Season - Mid-Peak	0.00343 (I)	0.01316	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03989 (I)	0.07178	(0.00007)
	Off-Peak	0.00343 (I)	0.00377	0.00766	(0.00050)	0.00976 (I)	0.00580	0.00058	0.03050 (I)	0.04323	(0.00007)
Customer Charge - \$/Meter/Month			255.07						255.07		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.89	8.38						12.27		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- * The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Jun 1, 2020

Effective Resolution (I)



Revised Cancelling Revised Cance

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 15

68695-E 68259-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Gener	ation ⁹					
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	(0.00021)	0.09670 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.11969 (I)	0.23163 (R)	(0.00007)
	Mid-Peak	(0.00021)	0.03135 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.05434 (I)	0.09074 (R)	(0.00007)
	Off-Peak	(0.00021)	0.00848 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.03147 (I)	0.04981 (R)	(0.00007)
	Winter Season - Mid-Peak	(0.00021)	0.01316 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.03615 (I)	0.07178 (R)	(0.00007)
	Off-Peak	(0.00021)	0.00377 (I)	0.00766 (I)	(0.00050) (R)	0.00966 (I)	0.00580	0.00058	0.02676 (I)	0.04323 (R)	(0.00007)
Customer Charge - \$/Meter/Month			255.07 (I)						255.07 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.89	8.38 (I)						12.27 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$0.00063 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) Advice4172-E-A Decision					
Advice	4172-E-A				
Decision					
15H13					

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Mar 13, 2020
Effective Apr 13, 2020
Resolution

(I)



Revised Cal. PUC Sheet No. 68259-E Cancelling Revised Cal. PUC Sheet No. 67733-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

			Delivery Service								
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		(0.00001) (1)		a aa (a= (B)							(0.000=)
	Summer Season - On-Peak	(0.00021) (I)	0.08797 (I)	0.00425 (R)	0.00005 (I)	٠,,	0.00580 (I)		0.10586 (I)	0.23338 (I)	(0.00007)
	Mid-Peak	(0.00021) (I)	0.02871 (I)	0.00425 (R)	0.00005 (I)	0.00742 (R)	0.00580 (I)		0.04660 (I)	0.09142 (I)	(0.00007)
	Off-Peak	(0.00021) (I)	0.00797 (I)	0.00425 (R)	0.00005 (I)	0.00742 (R)	0.00580 (I)	0.00058	0.02586 (I)	0.05018 (I)	(0.00007)
	Winter Season - Mid-Peak	(0.00021) (I)	0.01222 (I)	0.00425 (R)	0.00005 (I)	0.00742 (R)	0.00580 (I)	0.00058	0.03011 (I)	0.07234 (I)	(0.00007)
	Off-Peak	(0.00021) (I)	0.00370 (I)	0.00425 (R)	0.00005 (I)	0.00742 (R)	0.00580 (I)	0.00058	0.02159 (I)	0.04355 (I)	(0.00007)
Customer Charge - \$/Meter/Month			231.24 (I)						231.24 (I)		
Demand Charge - \$/kW of Billing Demar	nd/Meter/Month										
Facilities Related		3.89 (R)	7.60 (I)						11.49 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$0.00039 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019				
Decision		Senior Vice President	Effective	Jan 1, 2020				
15H11			Resolution					



Revised Cal. PUC Sheet No. 69648-E Cancelling Revised Cal. PUC Sheet No. 69162-E

Sheet 16

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Se	ervice				Gene	ration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak Off-Peak	0.00343 0.00343 0.00343	0.04157 (I) 0.01365 (I) 0.00382 (I)	0.00665 0.00665 0.00665	(0.00050) (0.00050) (0.00050)	0.00808 (I) 0.00808 (I) 0.00808 (I)	0.00580	0.00130 (I)	0.06633 (I) 0.03841 (I) 0.02858 (I)	0.21633 0.08452 0.04767	(0.00007) (0.00007) (0.00007)
	Winter Season - Mid Peak Off-Peak	0.00343 0.00343	0.00589 (I) 0.00199 (I)	0.00665 0.00665	(0.00050) (0.00050)	0.00808 (I) 0.00808 (I)	0.00580 0.00580	()	0.03065 (I) 0.02675 (I)	0.07174 0.04228	(0.00007) (0.00007)
Customer Charge - \$/Meter/Month			1,921.48 (I)						1,921.48 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.85	0.94 (I)						4.79 (I)		
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW	Facilities Related		(0.94) (I)						(0.94) (I)	0.00	
	Time-Related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00585) (I)						(0.00585) (I)	(0.00066)	

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRRAA) of \$(0.00076) per kWh. Reliability.
- TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020			
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020			
	20-09-005; 20-09-023						
16H19			Resolution				

Revised Cal. PUC Sheet No. 69648-E Cancelling Revised Cal. PUC Sheet No. 69162-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

ARGE

Sheet 16

(Continued)

(Continued)

 (To be inserted by utility)
 Issued by
 (To be inserted by Cal. PUC)

 Advice
 4301-E
 Carla Peterman
 Date Submitted
 Sep 28, 2020

 Decision
 20-04-013; 20-09-024; 20-09-023
 Senior Vice President
 Effective
 Oct 1, 2020

 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 68696-E

Sheet 16

69162-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Ser	vice				Gene	eration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-	0.00040 (I)	0.00000	0.00005	(0.00050)	0.00700 (I)	0.00500	0.00050	0.00400 (I)	0.04000	(0.00007)
	Summer Season - On-Peak Mid-Peak	0.00343 (I) 0.00343 (I)	0.03828 0.01262	0.00665 0.00665	(0.00050) (0.00050)	0.00769 (I) 0.00769 (I)	0.00580 0.00580	0.00058 0.00058	0.06193 (I) 0.03627 (I)	0.21633 0.08452	(0.00007) (0.00007)
	Off-Peak	0.00343 (I)	0.00360	0.00665	(0.00050)	0.00769 (I)	0.00580	0.00058	0.00027 (I) 0.02725 (I)	0.04767	(0.00007)
	Winter Season - Mid Peak Off-Peak	0.00343 (I) 0.00343 (I)	0.00550 0.00192	0.00665 0.00665	(0.00050) (0.00050)	0.00769 (I) 0.00769 (I)	0.00580 0.00580	0.00058 0.00058	0.02915 (I) 0.02557 (I)	0.07174 0.04228	(0.00007) (0.00007)
Customer Charge - \$/Meter/Month	OH 1 OUR	0.000 10 (1)	1,768.69	0.0000	(0.00000)	0.000.00 (1)	0.00000	0.0000	1,768.69	0.01220	(0.00001)
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.85	0.87						4.72		
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW											
	Facilities Related Time-Related		(0.87)						(0.87)	0.00	
	Tillic-1\clateu		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00537)						(0.00537)	(0.00066)	

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) 4214-E Date Submitted May 13, 2020 Advice Carla Peterman 19-02-024 Senior Vice President Jun 1, 2020 Decision Effective Resolution 16H10



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 16

68696-E 68260-E

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Ser	vice				Gener	ration ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC⁰	PUCRF'	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	(0.00021)	0.03828 (I)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.05819 (I)	0.21633 (R)	(0.00007)
	Mid-Peak	(0.00021)	0.01262 (I)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.03253 (I)	0.08452 (R)	(0.00007)
	Off-Peak	(0.00021)	0.00360 (I)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02351 (I)	0.04767 (R)	(0.00007)
	Winter Season - Mid Peak	(0.00021)	0.00550 (I)	0.00665 (I)	(0.00050) (R)	0.00759 (I)	0.00580	0.00058	0.02541 (I)	0.07174 (R)	(0.00007)
	Off-Peak	(0.00021)	0.00330 (I) 0.00192 (R)	0.00665 (I)	(0.00050) (R)	17	0.00580	0.00058	0.02341 (I) 0.02183 (I)	0.07174 (R) 0.04228 (R)	(0.00007)
	On-1 can	(0.00021)	0.00102 (11)	0.00000 (1)	(0.00000) (11)	0.00700 (1)	0.00000	0.00000	0.02100 (1)	0.04220 (11)	(0.00001)
Customer Charge - \$/Meter/Month			1,768.69 (I)						1,768.69 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		3.85	0.87 (I)						4.72 (I)		
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW											
	Facilities Related Time-Related		(0.87) (I)						(0.87) (I)	0.00	
	Tillio-Acidicu		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00537) (I)						(0.00537) (I)	(0.00066)	

- The ongoing Competition Transition Charge (CTC) of \$0.00060 per kWh is recovered in the UG component of Generation.
 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020				
Decision		Senior Vice President	Effective	Apr 13, 2020				
16H13			Resolution					



Revised Cal. PUC Sheet No. 68260-E Cancelling Revised Cal. PUC Sheet No. 67734-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 16

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Serv	<i>i</i> ice				Gener	ation ⁹
Option R		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.03394 (I) 0.01140 (I) 0.00346 (I)	0.00369 (R) 0.00369 (R) 0.00369 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00679 (I) 0.00679 (I) 0.00679 (I)	0.00580 (I) 0.00580 (I) 0.00580 (I)	0.00058	0.05064 (I) 0.02810 (I) 0.02016 (I)	0.21721 (I) 0.08487 (I) 0.04787 (I)	(0.00007) (0.00007) (0.00007)
	Winter Season - Mid Peak Off-Peak	(0.00021) (I) (0.00021) (I)	0.00513 (I) 0.00198 (I)	0.00369 (R) 0.00369 (R)	0.00005 (I) 0.00005 (I)	0.00679 (I) 0.00679 (I)	0.00580 (I) 0.00580 (I)		0.02183 (I) 0.01868 (I)	0.07202 (I) 0.04245 (I)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Month			1,597.39 (I)						1,597.39 (I)		
Demand Charge - \$/kW of Billing Dema Facilities Related	and/Meter/Month	3.85 (R)	0.85 (I)						4.70 (R)		
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and	above-\$/kW Facilities Related Time-Related		(0.85) (R)						(0.85) (R)	0.00	
	Time Related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kV	Wh		(0.00472) (R)						(0.00472) (R)	(0.00066) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00037 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- (R

- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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(To be inserted by utility)	Issued by	(To be inserted by	(To be inserted by Cal. PUC)					
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