



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31400-E
Canceling Revised Cal. P.U.C. Sheet No. 31117-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.16313	R
Winter	0.06695	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.16313	R
Winter	0.06695	R
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer	0.08838	I
Winter	0.04818	R
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		
	<u>(\$/kWh)</u>	
Summer	0.09520	I
Winter	0.05089	R

(Continued)

1H12

Advice Ltr. No. 3326-E

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Dan Skopec
Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31538-E
Canceling Revised Cal. P.U.C. Sheet No. 30018-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.16313	
Winter	0.06695	
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.16313	
Winter	0.06695	
<u>Schedules E-LI (Non-Resident CARE)</u>		
<u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.08824	R
Winter	0.04830	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31626-E
Canceling Revised Cal. P.U.C. Sheet No. 31400-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.15061	R
Winter	0.07685	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.15061	R
Winter	0.07685	I
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer	0.08024	R
Winter	0.05556	I
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		
	<u>(\$/kWh)</u>	
Summer	0.08544	R
Winter	0.05890	I

(Continued)

1H16

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31755-E
Canceling Revised Cal. P.U.C. Sheet No. 31626-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.15061	
Winter	0.07685	
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.15061	
Winter	0.07685	
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer	0.07863	R
Winter	0.05700	I
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		
	<u>(\$/kWh)</u>	
Summer	0.08352	R
Winter	0.06045	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31902-E
Canceling Revised Cal. P.U.C. Sheet No. 31755-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.15047	R
Winter	0.07677	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.15047	R
Winter	0.07677	R
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer	0.07794	R
Winter	0.05623	R
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		
	<u>(\$/kWh)</u>	
Summer	0.08201	R
Winter	0.05907	R

(Continued)

1H11

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31401-E
Canceling Revised Cal. P.U.C. Sheet No. 31118-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Summer

On-Peak Energy: Up to 130% of Baseline	0.22366	R
On-Peak Energy: Above 130% of Baseline	0.22366	R
Off-Peak Energy: Up to 130% of Baseline	0.13842	R
Off-Peak Energy: Above 130% of Baseline	0.13842	R

Winter

On-Peak Energy: Up to 130% of Baseline	0.07212	R
On-Peak Energy: Above 130% of Baseline	0.07212	R
Off-Peak Energy: Up to 130% of Baseline	0.06514	R
Off-Peak Energy: Above 130% of Baseline	0.06514	R

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.35035	R
Summer: Off-Peak Energy	0.11227	R
Summer: Super Off-Peak Energy	0.05733	R
Winter: On-Peak Energy	0.07621	R
Winter: Off-Peak Energy	0.06765	R
Winter: Super Off-Peak Energy	0.05815	R

Schedule EV-TOU

(\$/kWh)

Summer

On-Peak Energy	0.35035	R
Off-Peak Energy	0.11225	R
Super Off-Peak Energy	0.05730	R

Winter

On-Peak Energy	0.07622	R
Off-Peak Energy	0.06764	R
Super Off-Peak Energy	0.05812	R

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer

On-Peak Energy	0.35035	R
Off-Peak Energy	0.11225	R
Super Off-Peak Energy	0.05730	R

Winter

On-Peak Energy	0.07622	R
Off-Peak Energy	0.06764	R
Super Off-Peak Energy	0.05812	R

(Continued)

2H12

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 30019-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.09505	R
Winter	0.05103	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Up to 130% of Baseline	0.22366	
On-Peak: Above 130% of Baseline	0.22366	
Off-Peak: Up to 130% of Baseline	0.13842	
Off-Peak: Above 130% of Baseline	0.13842	
Winter		
On-Peak: Up to 130% of Baseline	0.07212	
On-Peak: Above 130% of Baseline	0.07212	
Off-Peak: Up to 130% of Baseline	0.06514	
Off-Peak: Above 130% of Baseline	0.06514	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.35035	
Summer: Off-Peak	0.11227	
Summer: Super Off-Peak	0.05733	
Winter: On-Peak	0.07621	
Winter: Off-Peak	0.06765	
Winter: Super Off-Peak	0.05815	

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 31401-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Summer

On-Peak Energy: Up to 130% of Baseline	0.22345	R
On-Peak Energy: Above 130% of Baseline	0.22345	R
Off-Peak Energy: Up to 130% of Baseline	0.13828	R
Off-Peak Energy: Above 130% of Baseline	0.13828	R

Winter

On-Peak Energy: Up to 130% of Baseline	0.07205	R
On-Peak Energy: Above 130% of Baseline	0.07205	R
Off-Peak Energy: Up to 130% of Baseline	0.06508	R
Off-Peak Energy: Above 130% of Baseline	0.06508	R

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.35002	R
Summer: Off-Peak Energy	0.11216	R
Summer: Super Off-Peak Energy	0.05728	R
Winter: On-Peak Energy	0.07614	R
Winter: Off-Peak Energy	0.06759	R
Winter: Super Off-Peak Energy	0.05809	R

Schedule EV-TOU

(\$/kWh)

Summer

On-Peak Energy	0.35002	R
Off-Peak Energy	0.11214	R
Super Off-Peak Energy	0.05724	R

Winter

On-Peak Energy	0.07614	R
Off-Peak Energy	0.06758	R
Super Off-Peak Energy	0.05806	R

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

Summer

On-Peak Energy	0.35002	R
Off-Peak Energy	0.11214	R
Super Off-Peak Energy	0.05724	R

Winter

On-Peak Energy	0.07614	R
Off-Peak Energy	0.06758	R
Super Off-Peak Energy	0.05806	R

(Continued)

2H9

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 31119-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.35035	R	
Off-Peak Energy	0.11225	R	
Super Off-Peak Energy	0.05730	R	
Winter			
On-Peak Energy	0.07622	R	
Off-Peak Energy	0.06764	R	
Super Off-Peak Energy	0.05812	R	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.35016	R	
Off-Peak Energy	0.11238	R	
Super Off-Peak Energy	0.05742	R	
Winter			
On-Peak Energy	0.07621	R	
Off-Peak Energy	0.06765	R	
Super Off-Peak Energy	0.05815	R	
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.35016	R	
Off-Peak Energy	0.09155	R	
Winter			
On-Peak Energy	0.07621	R	
Off-Peak Energy	0.06346	R	
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.21677	R	
Off-Peak Energy	0.16234	R	
Super Off-Peak Energy	0.10844	R	
Winter			
On-Peak Energy	0.07539	R	
Off-Peak Energy	0.06692	R	
Super Off-Peak Energy	0.05752	R	

(Continued)

3H12

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 31402-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.35035	
Off-Peak Energy	0.11225	
Super Off-Peak Energy	0.05730	
Winter		
On-Peak Energy	0.07622	
Off-Peak Energy	0.06764	
Super Off-Peak Energy	0.05812	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.32328	R
Off-Peak Energy	0.10376	R
Super Off-Peak Energy	0.05302	R
Winter		
On-Peak Energy	0.08748	I
Off-Peak Energy	0.07764	I
Super Off-Peak Energy	0.06674	I
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.32328	R
Off-Peak Energy	0.08453	R
Winter		
On-Peak Energy	0.08748	I
Off-Peak Energy	0.07284	I
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)
Summer		
On-Peak Energy	0.21677	
Off-Peak Energy	0.16234	
Super Off-Peak Energy	0.10844	
Winter		
On-Peak Energy	0.07539	
Off-Peak Energy	0.06692	
Super Off-Peak Energy	0.05752	

(Continued)

3H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.35002	R	
Off-Peak Energy	0.11214	R	
Super Off-Peak Energy	0.05724	R	
Winter			
On-Peak Energy	0.07614	R	
Off-Peak Energy	0.06758	R	
Super Off-Peak Energy	0.05806	R	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.32297	R	
Off-Peak Energy	0.10366	R	
Super Off-Peak Energy	0.05297	R	
Winter			
On-Peak Energy	0.08739	R	
Off-Peak Energy	0.07757	R	
Super Off-Peak Energy	0.06668	R	
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.32297	R	
Off-Peak Energy	0.08445	R	
Winter			
On-Peak Energy	0.08739	R	
Off-Peak Energy	0.07277	R	
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.21656	R	
Off-Peak Energy	0.16218	R	
Super Off-Peak Energy	0.10834	R	
Winter			
On-Peak Energy	0.07532	R	
Off-Peak Energy	0.06685	R	
Super Off-Peak Energy	0.05747	R	

(Continued)

3H9

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.22243	R
Primary	0.22132	R
Off-Peak Energy: Summer		
Secondary	0.11848	R
Primary	0.11789	R
On-Peak Energy: Winter		
Secondary	0.07885	R
Primary	0.07848	R
Off-Peak Energy: Winter		
Secondary	0.06585	R
Primary	0.06559	R
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.28034	R
Primary	0.27899	R
Off-Peak Energy - Summer		
Secondary	0.10952	R
Primary	0.10899	R
Super-Off Peak Energy - Summer		
Secondary	0.06022	R
Primary	0.05994	R
On-Peak Energy - Winter		
Secondary	0.07851	R
Primary	0.07815	R
Off-Peak Energy - Winter		
Secondary	0.06950	R
Primary	0.06921	R
Super-Off Peak Energy- Winter		
Secondary	0.05927	R
Primary	0.05908	R
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.22108	R
Primary	0.22001	R
Off-Peak Energy - Summer		
Secondary	0.13660	R
Primary	0.13594	R
Super-Off Peak - Summer		
Secondary	0.05991	R
Primary	0.05963	R
On-Peak Energy - Winter		
Secondary	0.07852	R
Primary	0.07816	R
Off-Peak Energy - Winter		
Secondary	0.06951	R
Primary	0.06922	R
Super-Off Peak - Winter		
Secondary	0.05928	R
Primary	0.05908	R

(Continued)

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Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-A

(\$/kWh)

On-Peak Energy: Summer

Secondary 0.22223 R

Primary 0.22112 R

Off-Peak Energy: Summer

Secondary 0.11837 R

Primary 0.11778 R

On-Peak Energy: Winter

Secondary 0.07878 R

Primary 0.07841 R

Off-Peak Energy: Winter

Secondary 0.06579 R

Primary 0.06553 R

Schedule TOU-A-2

On-Peak Energy - Summer

Secondary 0.28008 R

Primary 0.27873 R

Off-Peak Energy - Summer

Secondary 0.10942 R

Primary 0.10889 R

Super-Off Peak Energy - Summer

Secondary 0.06017 R

Primary 0.05989 R

On-Peak Energy - Winter

Secondary 0.07844 R

Primary 0.07808 R

Off-Peak Energy - Winter

Secondary 0.06944 R

Primary 0.06915 R

Super-Off Peak Energy- Winter

Secondary 0.05922 R

Primary 0.05902 R

Schedule TOU-A-3

On-Peak Energy - Summer

Secondary 0.22088 R

Primary 0.21981 R

Off-Peak Energy - Summer

Secondary 0.13648 R

Primary 0.13582 R

Super-Off Peak - Summer

Secondary 0.05986 R

Primary 0.05958 R

On-Peak Energy - Winter

Secondary 0.07845 R

Primary 0.07809 R

Off-Peak Energy - Winter

Secondary 0.06944 R

Primary 0.06916 R

Super-Off Peak - Winter

Secondary 0.05923 R

Primary 0.05903 R

(Continued)

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Sheet 5

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

<u>Schedule A-TC</u>	<u>(\$/kWh)</u>	
Summer	0.06915	R
Winter	0.06915	R
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.28845	R
Off-Peak Energy	0.11045	R
Super Off-Peak Energy	0.06202	R
Winter		
On-Peak Energy	0.07850	R
Off-Peak Energy	0.06948	R
Super Off-Peak Energy	0.05927	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.33513	R
Off-Peak Energy	0.12296	R
Super Off-Peak Energy	0.06677	I
Winter		
On-Peak Energy	0.08877	I
Off-Peak Energy	0.07878	I
Super Off-Peak Energy	0.06771	I
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	10.24	R
Primary	10.19	R
Secondary Substation	10.24	R
Primary Substation	10.19	R
Transmission	9.75	R
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.12607	R
Primary	0.12546	R
Secondary Substation	0.12607	R
Primary Substation	0.12546	R
Transmission	0.12008	R
Off-Peak Energy: Summer		
Secondary	0.10497	R
Primary	0.10449	R
Secondary Substation	0.10497	R
Primary Substation	0.10449	R
Transmission	0.10004	R
Super Off-Peak Energy: Summer		
Secondary	0.08329	I
Primary	0.08301	I
Secondary Substation	0.08329	I
Primary Substation	0.08301	I
Transmission	0.07966	I

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Sheet 5

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule A-TC

Summer	<u>(\$/kWh)</u>	
0.06909		R
Winter		R
0.06909		

Schedule TOU-M

Summer		
On-Peak Energy	0.28819	R
Off-Peak Energy	0.11035	R
Super Off-Peak Energy	0.06197	R
Winter		
On-Peak Energy	0.07843	R
Off-Peak Energy	0.06942	R
Super Off-Peak Energy	0.05922	R

Schedule OL-TOU

Summer		
On-Peak Energy	0.33483	R
Off-Peak Energy	0.12285	R
Super Off-Peak Energy	0.06670	R
Winter		
On-Peak Energy	0.08869	R
Off-Peak Energy	0.07871	R
Super Off-Peak Energy	0.06765	R

Schedule AL-TOU

Maximum On-Peak Demand: Summer	<u>(\$/kW)</u>	
Secondary	10.23	R
Primary	10.18	R
Secondary Substation	10.23	R
Primary Substation	10.18	R
Transmission	9.75	

Maximum On-Peak Demand: Winter

Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		

On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.12596	R
Primary	0.12535	R
Secondary Substation	0.12596	R
Primary Substation	0.12535	R
Transmission	0.11997	R

Off-Peak Energy: Summer		
Secondary	0.10488	R
Primary	0.10439	R
Secondary Substation	0.10488	R
Primary Substation	0.10439	R
Transmission	0.09995	R

Super Off-Peak Energy: Summer		
Secondary	0.08321	R
Primary	0.08293	R
Secondary Substation	0.08321	R
Primary Substation	0.08293	R
Transmission	0.07958	R

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Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter		
Secondary	0.11074	I
Primary	0.11024	I
Secondary Substation	0.11074	I
Primary Substation	0.11024	I
Transmission	0.10559	I
Off-Peak Energy: Winter		
Secondary	0.09829	I
Primary	0.09788	I
Secondary Substation	0.09829	I
Primary Substation	0.09788	I
Transmission	0.09385	I
Super Off-Peak Energy: Winter		
Secondary	0.08447	I
Primary	0.08419	I
Secondary Substation	0.08447	I
Primary Substation	0.08419	I
Transmission	0.08080	I

Schedule AL-TOU-2

(\$/kW)

Maximum On-Peak Demand – Summer		
Secondary	18.18	R
Primary	18.09	R
Secondary Substation	18.18	R
Primary Substation	18.09	R
Transmission	17.31	R

Maximum On-Peak Demand: Winter

(\$/kW)

Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.11465	R
Primary	0.11410	R
Secondary Substation	0.11465	R
Primary Substation	0.11410	R
Transmission	0.10921	R

Off-Peak Energy - Summer

Secondary	0.09549	R
Primary	0.09505	R
Secondary Substation	0.09549	R
Primary Substation	0.09505	R
Transmission	0.09101	R

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Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter		
Secondary	0.11064	R
Primary	0.11013	R
Secondary Substation	0.11064	R
Primary Substation	0.11013	R
Transmission	0.10549	R
Off-Peak Energy: Winter		
Secondary	0.09819	R
Primary	0.09779	R
Secondary Substation	0.09819	R
Primary Substation	0.09779	R
Transmission	0.09377	R
Super Off-Peak Energy: Winter		
Secondary	0.08439	R
Primary	0.08412	R
Secondary Substation	0.08439	R
Primary Substation	0.08412	R
Transmission	0.08072	R

Schedule AL-TOU-2

Maximum On-Peak Demand – Summer		
Secondary	18.16	R
Primary	18.07	R
Secondary Substation	18.16	R
Primary Substation	18.07	R
Transmission	17.30	R
Maximum On-Peak Demand: Winter		
	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer		
	(\$/kWh)	
Secondary	0.11455	R
Primary	0.11400	R
Secondary Substation	0.11455	R
Primary Substation	0.11400	R
Transmission	0.10911	R
Off-Peak Energy - Summer		
Secondary	0.09540	R
Primary	0.09496	R
Secondary Substation	0.09540	R
Primary Substation	0.09496	R
Transmission	0.09092	R

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Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

Super Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.07553	I
Primary	0.07528	I
Secondary Substation	0.07553	I
Primary Substation	0.07528	I
Transmission	0.07224	I
On-Peak Energy: Winter		
Secondary	0.10043	I
Primary	0.09997	I
Secondary Substation	0.10043	I
Primary Substation	0.09997	I
Transmission	0.09576	I
Off-Peak Energy: Winter		
Secondary	0.08913	I
Primary	0.08876	I
Secondary Substation	0.08913	I
Primary Substation	0.08876	I
Transmission	0.08512	I
Super Off-Peak Energy: Winter		
Secondary	0.07661	I
Primary	0.07635	I
Secondary Substation	0.07661	I
Primary Substation	0.07635	I
Transmission	0.07328	I

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Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

Super Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.07546	R
Primary	0.07521	R
Secondary Substation	0.07546	R
Primary Substation	0.07521	R
Transmission	0.07217	R
On-Peak Energy: Winter		
Secondary	0.10034	R
Primary	0.09988	R
Secondary Substation	0.10034	R
Primary Substation	0.09988	R
Transmission	0.09567	R
Off-Peak Energy: Winter		
Secondary	0.08905	R
Primary	0.08868	R
Secondary Substation	0.08905	R
Primary Substation	0.08868	R
Transmission	0.08504	R
Super Off-Peak Energy: Winter		
Secondary	0.07653	R
Primary	0.07628	R
Secondary Substation	0.07653	R
Primary Substation	0.07628	R
Transmission	0.07321	R

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.33458	R
Primary	0.33409	R
Secondary Substation	0.33458	R
Primary Substation	0.33409	R
Transmission	0.32975	R
Off-Peak Energy: Summer		
Secondary	0.17464	R
Primary	0.17408	R
Secondary Substation	0.17464	R
Primary Substation	0.17408	R
Transmission	0.16893	R
Super Off-Peak Energy: Summer		
Secondary	0.11809	I
Primary	0.11787	I
Secondary Substation	0.11809	I
Primary Substation	0.11787	I
Transmission	0.11518	I
On-Peak Energy: Winter		
Secondary	0.08878	I
Primary	0.08837	I
Secondary Substation	0.08878	I
Primary Substation	0.08837	I
Transmission	0.08465	I
Off-Peak Energy: Winter		
Secondary	0.07879	I
Primary	0.07846	I
Secondary Substation	0.07879	I
Primary Substation	0.07846	I
Transmission	0.07524	I
Super Off-Peak Energy: Winter		
Secondary	0.06772	I
Primary	0.06749	I
Secondary Substation	0.06772	I
Primary Substation	0.06749	I
Transmission	0.06477	I
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.05737	R

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Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.33428	R
Primary	0.33379	R
Secondary Substation	0.33428	R
Primary Substation	0.33379	R
Transmission	0.32945	R
Off-Peak Energy: Summer		
Secondary	0.17449	R
Primary	0.17393	R
Secondary Substation	0.17449	R
Primary Substation	0.17393	R
Transmission	0.16878	R
Super Off-Peak Energy: Summer		
Secondary	0.11799	R
Primary	0.11776	R
Secondary Substation	0.11799	R
Primary Substation	0.11776	R
Transmission	0.11507	R
On-Peak Energy: Winter		
Secondary	0.08869	R
Primary	0.08829	R
Secondary Substation	0.08869	R
Primary Substation	0.08829	R
Transmission	0.08457	R
Off-Peak Energy: Winter		
Secondary	0.07872	R
Primary	0.07839	R
Secondary Substation	0.07872	R
Primary Substation	0.07839	R
Transmission	0.07517	R
Super Off-Peak Energy: Winter		
Secondary	0.06765	R
Primary	0.06743	R
Secondary Substation	0.06765	R
Primary Substation	0.06743	R
Transmission	0.06471	R
<u>Schedule GIR</u>	<u>(\$/kWh)</u>	
Energy Charge	0.05509	N
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.05732	R

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Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.19	R
Primary Substation	10.19	R
Transmission	9.75	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.12546	R
Primary Substation	0.12546	R
Transmission	0.12008	R
Off-Peak Energy: Summer		
Primary	0.10449	R
Primary Substation	0.10449	R
Transmission	0.10004	R
Super Off-Peak Energy: Summer		
Primary	0.08301	I
Primary Substation	0.08301	I
Transmission	0.07966	I
On-Peak Energy: Winter		
Primary	0.11024	I
Primary Substation	0.11024	I
Transmission	0.10559	I
Off-Peak Energy: Winter		
Primary	0.09788	I
Primary Substation	0.09788	I
Transmission	0.09385	I
Super Off-Peak Energy: Winter		
Primary	0.08419	I
Primary Substation	0.08419	I
Transmission	0.08080	I
<u>Schedule TOU-PA < 20 kW</u>	<u>(\$/kW)</u>	
On Peak Demand	0.00	
On-Peak Energy - Summer	<u>(\$/kWh)</u>	
Secondary	0.16702	R
Primary	0.16619	R
Off-Peak Energy - Summer		
Secondary	0.09226	R
Primary	0.09180	R
On-Peak Energy - Winter		
Secondary	0.06266	R
Primary	0.06237	R
Off-Peak Energy - Winter		
Secondary	0.05080	R
Primary	0.05061	R

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Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.18	R
Primary Substation	10.18	R
Transmission	9.75	
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.12535	R
Primary Substation	0.12535	R
Transmission	0.11997	R
Off-Peak Energy: Summer		
Primary	0.10439	R
Primary Substation	0.10439	R
Transmission	0.09995	R
Super Off-Peak Energy: Summer		
Primary	0.08293	R
Primary Substation	0.08293	R
Transmission	0.07958	R
On-Peak Energy: Winter		
Primary	0.11013	R
Primary Substation	0.11013	R
Transmission	0.10549	R
Off-Peak Energy: Winter		
Primary	0.09779	R
Primary Substation	0.09779	R
Transmission	0.09377	R
Super Off-Peak Energy: Winter		
Primary	0.08412	R
Primary Substation	0.08412	R
Transmission	0.08072	R
<u>Schedule TOU-PA < 20 kW</u>	<u>(\$/kW)</u>	
On Peak Demand	0.00	
On-Peak Energy - Summer	<u>(\$/kWh)</u>	
Secondary	0.16686	R
Primary	0.16603	R
Off-Peak Energy - Summer		
Secondary	0.09217	R
Primary	0.09171	R
On-Peak Energy - Winter		
Secondary	0.06260	R
Primary	0.06231	R
Off-Peak Energy - Winter		
Secondary	0.05075	R
Primary	0.05056	R

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary	7.92	R
Primary	7.88	R

Winter

Secondary	0.00	
Primary	0.00	

Summer

On-Peak Energy

Secondary	0.08324	R
Primary	0.08285	R

Off-Peak Energy

Secondary	0.06899	R
Primary	0.06866	R

Super Off-Peak Energy

Secondary	0.05485	R
Primary	0.05458	R

Winter

On-Peak Energy

Secondary	0.07290	R
Primary	0.07257	R

Off-Peak Energy

Secondary	0.06470	R
Primary	0.06443	R

Super Off-Peak Energy

Secondary	0.05561	R
Primary	0.05542	R

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

Secondary	0.00
Primary	0.00

Winter

Secondary	0.00
Primary	0.00

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Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary 7.91 R

Primary 7.88

Winter

Secondary 0.00

Primary 0.00

Summer

On-Peak Energy

Secondary 0.08316 R

Primary 0.08277 R

Off-Peak Energy

Secondary 0.06892 R

Primary 0.06860 R

Super Off-Peak Energy

Secondary 0.05479 R

Primary 0.05453 R

Winter

On-Peak Energy

Secondary 0.07283 R

Primary 0.07250 R

Off-Peak Energy

Secondary 0.06464 R

Primary 0.06437 R

Super Off-Peak Energy

Secondary 0.05555 R

Primary 0.05537 R

Schedule TOU-PA-3 <20kW (\$/kW)

On Peak Demand

Summer

Secondary 0.00

Primary 0.00

Winter

Secondary 0.00

Primary 0.00

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Sheet 11

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule TOU-PA-3 <20kW

(\$/kWh)

Summer

On-Peak Energy

Secondary

0.19212 R

Primary

0.19120 R

Off-Peak Energy

Secondary

0.09915 R

Primary

0.09868 R

Super-Off Peak Energy

Secondary

0.04954 R

Primary

0.04931 R

Winter

On-Peak Energy

Secondary

0.06151 R

Primary

0.06123 R

Off-Peak Energy

Secondary

0.05459 R

Primary

0.05436 R

Super-Off Peak Energy

Secondary

0.04691 R

Primary

0.04676 R

≥ 20 kW

(\$/kW)

On-Peak Demand Charge: Summer

Secondary

1.93 R

Primary

1.92 R

On-Peak Demand Charge: Winter

Secondary

Primary

Summer

(\$/kWh)

On-Peak Energy

Secondary

0.13120 R

Primary

0.13059 R

Off-Peak Energy

Secondary

0.10547 R

Primary

0.10498 R

Super-Off Peak Energy

Secondary

0.04202 R

Primary

0.04182 R

Winter

On-Peak Energy

Secondary

0.07338 R

Primary

0.07304 R

Off-Peak Energy

Secondary

0.06512 R

Primary

0.06485 R

Super-Off Peak Energy

Secondary

0.05597 R

Primary

0.05578 R

(Continued)

11H12

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Canceling Revised Cal. P.U.C. Sheet No. 31410-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule TOU-PA-3 <20kW

(\$/kWh)

Summer

On-Peak Energy

Secondary

0.19194 R

Primary

0.19101 R

Off-Peak Energy

Secondary

0.09906 R

Primary

0.09858 R

Super-Off Peak Energy

Secondary

0.04950 R

Primary

0.04926 R

Winter

On-Peak Energy

Secondary

0.06145 R

Primary

0.06117 R

Off-Peak Energy

Secondary

0.05454 R

Primary

0.05431 R

Super-Off Peak Energy

Secondary

0.04687 R

Primary

0.04671 R

≥ 20 kW

(\$/kW)

On-Peak Demand Charge: Summer

Secondary

1.93

Primary

1.92

On-Peak Demand Charge: Winter

Secondary

Primary

Summer

(\$/kWh)

On-Peak Energy

Secondary

0.13108 R

Primary

0.13046 R

Off-Peak Energy

Secondary

0.10537 R

Primary

0.10488 R

Super-Off Peak Energy

Secondary

0.04198 R

Primary

0.04178 R

Winter

On-Peak Energy

Secondary

0.07331 R

Primary

0.07297 R

Off-Peak Energy

Secondary

0.06506 R

Primary

0.06479 R

Super-Off Peak Energy

Secondary

0.05591 R

Primary

0.05573 R

(Continued)

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SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule PA-T-1

Demand: On-Peak Summer	(\$/kW)	
Secondary	4.42	R
Primary	4.40	R
Transmission	4.21	R
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.09156	R
Primary	0.09112	R
Transmission	0.08721	R
Off-Peak Energy: Summer		
Secondary	0.07619	R
Primary	0.07584	R
Transmission	0.07261	R
Super Off-Peak Energy: Summer		
Secondary	0.06119	R
Primary	0.06098	R
Transmission	0.05852	R
On-Peak Energy: Winter		
Secondary	0.08136	R
Primary	0.08099	R
Transmission	0.07758	R
Off-Peak Energy: Winter		
Secondary	0.07221	R
Primary	0.07191	R
Transmission	0.06895	R
Super Off-Peak Energy: Winter		
Secondary	0.06206	R
Primary	0.06185	R
Transmission	0.05936	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.07176	R
<u>Schedule OL-2</u>		
All Usage	0.08159	R
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.22108	R
Off-Peak Energy	0.13660	R
Super Off-Peak Energy	0.05991	R
Winter		
On-Peak Energy	0.07852	R
Off-Peak Energy	0.06951	R
Super Off-Peak Energy	0.05928	R

(Continued)

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SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule PA-T-1

Demand: On-Peak Summer	(\$/kW)	
Secondary	4.42	
Primary	4.40	
Transmission	4.21	
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	(\$/kWh)	
Secondary	0.09147	R
Primary	0.09103	R
Transmission	0.08713	R
Off-Peak Energy: Summer		
Secondary	0.07612	R
Primary	0.07577	R
Transmission	0.07255	R
Super Off-Peak Energy: Summer		
Secondary	0.06113	R
Primary	0.06092	R
Transmission	0.05846	R
On-Peak Energy: Winter		
Secondary	0.08128	R
Primary	0.08091	R
Transmission	0.07750	R
Off-Peak Energy: Winter		
Secondary	0.07214	R
Primary	0.07184	R
Transmission	0.06889	R
Super Off-Peak Energy: Winter		
Secondary	0.06200	R
Primary	0.06179	R
Transmission	0.05930	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.07169	R
<u>Schedule OL-2</u>		
All Usage	0.08151	R
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.22088	R
Off-Peak Energy	0.13648	R
Super Off-Peak Energy	0.05986	R
Winter		
On-Peak Energy	0.07845	R
Off-Peak Energy	0.06944	R
Super Off-Peak Energy	0.05923	R

(Continued)

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SCHEDULE EECC

Sheet 13

ELECTRIC ENERGY COMMODITY COST

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

T

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$(0.00003) cents per kWh.

T, R

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: June 1 – October 31

Winter: November 1 – May 31

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + [\text{Losses/Load}] \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= -[0.00000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= -[0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= -[0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) = 1 \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} = 1.0065 \end{aligned}$$

(Continued)

13H8

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SCHEDULE EECC

Sheet 14

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. Development of DWR Supplied Energy Percentages

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. Development of Utility Supplied Energy Percentages

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. Summary of Class Load Profile Categories and Associated Rate Schedules

<u>Class Load Profile</u>	<u>Rate Category</u>	<u>Associated Rate Schedules</u>
Residential:	Residential Non-Time-of-Use	DR, DM, DS, DT, DT-RV
	Residential Time-of-Use	DR-TOU, TOU-DR, DR-SES, TOU-DR1, TOU-DR2
	Electric Vehicle Time-of-Use	EV-TOU
	Electric Vehicle & Household TOU	EV-TOU-2, EV-TOU-5
Small Commercial:	Small Commercial Non-Time-Of-Use	A-TC, UM
	Small Commercial Time-Of-Use	TOU-A; TOU-A2, TOU-A3, TOU-M
Medium/Large Commercial/ Industrial (<or=500 kW):	Medium/Large Commercial/Industrial	AL-TOU, AL-TOU2, DG-R, OL-TOU A6-TOU, VGI, S
Agricultural:	Agricultural Non-Time-of-Use	PA-T-1
	Agricultural Time-of-Use	TOU-PA, TOU-PA2, TOU-PA3
Lighting:	Lighting	LS-1, LS-2, LS-3, LS-2DS, LS-2AD, OL-1, OL-2, DWL

(Continued)

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SCHEDULE EECC

Sheet 17

ELECTRIC ENERGY COMMODITY COST

RATES:

TOU Grandfathering Commodity Rates

<u>Schedule DR-SES</u>	(\$/kWh)	
Summer: On-Peak Energy	0.29256	I
Summer: Semi-Peak Energy	0.29230	I
Summer: Off-Peak Energy	0.09673	I
Winter: Semi-Peak Energy	0.09112	I
Winter: Off-Peak Energy	0.08562	I

<u>Schedule EV-TOU</u>		
Summer		
On-Peak Energy	0.25635	I
Off-Peak Energy	0.24141	I
Super Off-Peak Energy	0.06873	I
Winter		
On-Peak Energy	0.08242	I
Off-Peak Energy	0.07643	I
Super Off-Peak Energy	0.06783	I

<u>Schedule EV-TOU- 2, EV-TOU-2-CARE, EV-TOU-2-MB</u>		
Summer		
On-Peak Energy	0.25311	I
Off-Peak Energy	0.22417	I
Super Off-Peak Energy	0.06873	I
Winter		
On-Peak Energy	0.07943	I
Off-Peak Energy	0.07872	I
Super Off-Peak Energy	0.06783	I

(Continued)

17H12

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SCHEDULE EECC

Sheet 17

ELECTRIC ENERGY COMMODITY COST

RATES:

TOU Grandfathering Commodity Rates

<u>Schedule DR-SES</u>	(\$/kWh)	
Summer: On-Peak Energy	0.29228	R
Summer: Semi-Peak Energy	0.29202	R
Summer: Off-Peak Energy	0.09664	R
Winter: Semi-Peak Energy	0.09103	R
Winter: Off-Peak Energy	0.08554	R

<u>Schedule EV-TOU</u>		
Summer		
On-Peak Energy	0.25611	R
Off-Peak Energy	0.24118	R
Super Off-Peak Energy	0.06866	R
Winter		
On-Peak Energy	0.08234	R
Off-Peak Energy	0.07635	R
Super Off-Peak Energy	0.06777	R

<u>Schedule EV-TOU- 2, EV-TOU-2-CARE, EV-TOU-2-MB</u>		
Summer		
On-Peak Energy	0.25287	R
Off-Peak Energy	0.22395	R
Super Off-Peak Energy	0.06866	R
Winter		
On-Peak Energy	0.07936	R
Off-Peak Energy	0.07864	R
Super Off-Peak Energy	0.06777	R

(Continued)

17H9

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SCHEDULE EECC

Sheet 18

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak Energy	0.25155	R
Semi-Peak Energy	0.16494	R
Off-Peak Energy	0.12585	R
Winter		
On-Peak Energy	0.08242	R
Semi-Peak Energy	0.07004	R
Off-Peak Energy	0.06249	R
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.19659	R
Semi-Peak Energy	0.18503	R
Off-Peak Energy	0.07033	R
Winter		
On-Peak Energy	0.08670	R
Semi-Peak Energy	0.07367	R
Off-Peak Energy	0.06510	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.21885	R
Semi-Peak Energy	0.21201	R
Off-Peak Energy	0.08192	I
Winter		
On-Peak Energy	0.09660	I
Semi-Peak Energy	0.08207	I
Off-Peak Energy	0.07323	I
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.23288	R
Primary	0.23166	R
Semi-Peak Energy: Summer		
Secondary	0.13723	R
Primary	0.13651	R
Off-Peak Energy: Summer		
Secondary	0.06307	R
Primary	0.06275	R
On-Peak Energy: Winter		
Secondary	0.08431	R
Primary	0.08390	R
Semi-Peak Energy: Winter		
Secondary	0.07166	R
Primary	0.07135	R
Off-Peak Energy: Winter		
Secondary	0.06329	R
Primary	0.06308	R

(Continued)

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31414-E

SCHEDULE EECC

Sheet 18

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak Energy	0.25131	R
Semi-Peak Energy	0.16478	R
Off-Peak Energy	0.12573	R
Winter		
On-Peak Energy	0.08234	R
Semi-Peak Energy	0.06997	R
Off-Peak Energy	0.06244	R
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.19642	R
Semi-Peak Energy	0.18486	R
Off-Peak Energy	0.07027	R
Winter		
On-Peak Energy	0.08662	R
Semi-Peak Energy	0.07361	R
Off-Peak Energy	0.06504	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.21866	R
Semi-Peak Energy	0.21182	R
Off-Peak Energy	0.08184	R
Winter		
On-Peak Energy	0.09651	R
Semi-Peak Energy	0.08199	R
Off-Peak Energy	0.07316	R
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.23267	R
Primary	0.23145	R
Semi-Peak Energy: Summer		
Secondary	0.13711	R
Primary	0.13639	R
Off-Peak Energy: Summer		
Secondary	0.06302	R
Primary	0.06270	R
On-Peak Energy: Winter		
Secondary	0.08424	R
Primary	0.08383	R
Semi-Peak Energy: Winter		
Secondary	0.07160	R
Primary	0.07128	R
Off-Peak Energy: Winter		
Secondary	0.06324	R
Primary	0.06302	R

(Continued)

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SCHEDULE EECC

Sheet 19

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.70	R
Primary	5.67	R
Secondary Substation	5.70	R
Primary Substation	5.67	R
Transmission	5.42	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.12196	R
Primary	0.12132	R
Secondary Substation	0.12196	R
Primary Substation	0.12132	R
Transmission	0.11594	R
Semi-Peak Energy: Summer		
Secondary	0.11598	R
Primary	0.11544	R
Secondary Substation	0.11598	R
Primary Substation	0.11544	R
Transmission	0.11053	R
Off-Peak Energy: Summer		
Secondary	0.09570	I
Primary	0.09535	I
Secondary Substation	0.09570	I
Primary Substation	0.09535	I
Transmission	0.09148	I
On-Peak Energy: Winter		
Secondary	0.12330	I
Primary	0.12270	I
Secondary Substation	0.12330	I
Primary Substation	0.12270	I
Transmission	0.11744	I
Semi-Peak Energy: Winter		
Secondary	0.10475	I
Primary	0.10429	I
Secondary Substation	0.10475	I
Primary Substation	0.10429	I
Transmission	0.09994	I

(Continued)

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SCHEDULE EECC

Sheet 19

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.69	R
Primary	5.66	R
Secondary Substation	5.69	R
Primary Substation	5.66	R
Transmission	5.41	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.12185	R
Primary	0.12121	R
Secondary Substation	0.12185	R
Primary Substation	0.12121	R
Transmission	0.11584	R
Semi-Peak Energy: Summer		
Secondary	0.11588	R
Primary	0.11533	R
Secondary Substation	0.11588	R
Primary Substation	0.11533	R
Transmission	0.11043	R
Off-Peak Energy: Summer		
Secondary	0.09561	R
Primary	0.09527	R
Secondary Substation	0.09561	R
Primary Substation	0.09527	R
Transmission	0.09140	R
On-Peak Energy: Winter		
Secondary	0.12319	R
Primary	0.12259	R
Secondary Substation	0.12319	R
Primary Substation	0.12259	R
Transmission	0.11733	R
Semi-Peak Energy: Winter		
Secondary	0.10465	R
Primary	0.10419	R
Secondary Substation	0.10465	R
Primary Substation	0.10419	R
Transmission	0.09985	R

(Continued)

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SCHEDULE EECC

Sheet 20

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.09346	I
Primary	0.09314	I
Secondary Substation	0.09346	I
Primary Substation	0.09314	I
Transmission	0.08939	I
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.22654	R
Primary	0.22601	R
Secondary Substation	0.22654	R
Primary Substation	0.22601	R
Transmission	0.22159	R
Semi-Peak Energy: Summer		
Secondary	0.22083	R
Primary	0.22031	R
Secondary Substation	0.22083	R
Primary Substation	0.22031	R
Transmission	0.21591	R
Off-Peak Energy: Summer		
Secondary	0.11645	I
Primary	0.11614	I
Secondary Substation	0.11645	I
Primary Substation	0.11614	I
Transmission	0.11269	I
On-Peak Energy: Winter		
Secondary	0.10057	I
Primary	0.10008	I
Secondary Substation	0.10057	I
Primary Substation	0.10008	I
Transmission	0.09579	I
Semi-Peak Energy: Winter		
Secondary	0.08543	I
Primary	0.08506	I
Secondary Substation	0.08543	I
Primary Substation	0.08506	I
Transmission	0.08152	I
Off-Peak Energy: Winter		
Secondary	0.07623	I
Primary	0.07597	I
Secondary Substation	0.07623	I
Primary Substation	0.07597	I
Transmission	0.07291	I

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Sheet 20

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.09337	R
Primary	0.09305	R
Secondary Substation	0.09337	R
Primary Substation	0.09305	R
Transmission	0.08930	R
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.22634	R
Primary	0.22582	R
Secondary Substation	0.22634	R
Primary Substation	0.22582	R
Transmission	0.22140	R
Semi-Peak Energy: Summer		
Secondary	0.22063	R
Primary	0.22011	R
Secondary Substation	0.22063	R
Primary Substation	0.22011	R
Transmission	0.21571	R
Off-Peak Energy: Summer		
Secondary	0.11634	R
Primary	0.11603	R
Secondary Substation	0.11634	R
Primary Substation	0.11603	R
Transmission	0.11259	R
On-Peak Energy: Winter		
Secondary	0.10047	R
Primary	0.09999	R
Secondary Substation	0.10047	R
Primary Substation	0.09999	R
Transmission	0.09570	R
Semi-Peak Energy: Winter		
Secondary	0.08536	R
Primary	0.08498	R
Secondary Substation	0.08536	R
Primary Substation	0.08498	R
Transmission	0.08144	R
Off-Peak Energy: Winter		
Secondary	0.07616	R
Primary	0.07590	R
Secondary Substation	0.07616	R
Primary Substation	0.07590	R
Transmission	0.07284	R

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Sheet 21

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	5.67	R
Primary Substation	5.67	R
Transmission	5.42	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.12132	R
Primary Substation	0.12132	R
Transmission	0.11594	R
Semi-Peak Energy: Summer		
Primary	0.11544	R
Primary Substation	0.11544	R
Transmission	0.11053	R
Off-Peak Energy: Summer		
Primary	0.09535	I
Primary Substation	0.09535	I
Transmission	0.09148	I
On-Peak Energy: Winter		
Primary	0.12270	I
Primary Substation	0.12270	I
Transmission	0.11744	I
Semi-Peak Energy: Winter		
Primary	0.10429	I
Primary Substation	0.10429	I
Transmission	0.09994	I
Off-Peak Energy: Winter		
Primary	0.09314	I
Primary Substation	0.09314	I
Transmission	0.08939	I

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Sheet 21

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	5.66	R
Primary Substation	5.66	R
Transmission	5.41	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.12121	R
Primary Substation	0.12121	R
Transmission	0.11584	R
Semi-Peak Energy: Summer		
Primary	0.11533	R
Primary Substation	0.11533	R
Transmission	0.11043	R
Off-Peak Energy: Summer		
Primary	0.09527	R
Primary Substation	0.09527	R
Transmission	0.09140	R
On-Peak Energy: Winter		
Primary	0.12259	R
Primary Substation	0.12259	R
Transmission	0.11733	R
Semi-Peak Energy: Winter		
Primary	0.10419	R
Primary Substation	0.10419	R
Transmission	0.09985	R
Off-Peak Energy: Winter		
Primary	0.09305	R
Primary Substation	0.09305	R
Transmission	0.08930	R

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Sheet 22

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	<u>(\$/kW)</u>	
Demand: On-Peak Summer		
Secondary	2.26	R
Primary	2.25	R
Transmission	2.15	R
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.08953	R
Primary	0.08906	R
Transmission	0.08511	R
Semi-Peak Energy: Summer		
Secondary	0.08524	R
Primary	0.08484	R
Transmission	0.08123	R
Off-Peak Energy: Summer		
Secondary	0.07093	R
Primary	0.07067	R
Transmission	0.06780	R
On-Peak Energy: Winter		
Secondary	0.09139	R
Primary	0.09095	R
Transmission	0.08705	R
Semi-Peak Energy: Winter		
Secondary	0.07764	R
Primary	0.07729	R
Transmission	0.07408	R
Off-Peak Energy: Winter		
Secondary	0.06927	R
Primary	0.06903	R
Transmission	0.06625	R
<u>Schedule TOU-PA < 20 kW</u>		
On Peak Demand	<u>(\$/kW)</u>	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.21146	R
Primary	0.21035	R
Semi-Peak Energy: Summer		
Secondary	0.09936	R
Primary	0.09883	R

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Sheet 22

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	<u>(\$/kW)</u>	
Demand: On-Peak Summer		
Secondary	2.26	
Primary	2.25	
Transmission	2.15	
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.08945	R
Primary	0.08898	R
Transmission	0.08503	R
Semi-Peak Energy: Summer		
Secondary	0.08516	R
Primary	0.08476	R
Transmission	0.08115	R
Off-Peak Energy: Summer		
Secondary	0.07086	R
Primary	0.07060	R
Transmission	0.06774	R
On-Peak Energy: Winter		
Secondary	0.09130	R
Primary	0.09086	R
Transmission	0.08696	R
Semi-Peak Energy: Winter		
Secondary	0.07756	R
Primary	0.07722	R
Transmission	0.07401	R
Off-Peak Energy: Winter		
Secondary	0.06920	R
Primary	0.06896	R
Transmission	0.06618	R
<u>Schedule TOU-PA < 20 kW</u>		
On Peak Demand	<u>(\$/kW)</u>	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.21126	R
Primary	0.21015	R
Semi-Peak Energy: Summer		
Secondary	0.09926	R
Primary	0.09874	R

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SCHEDULE EECC

Sheet 23

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.05453	R
Primary	0.05424	R
On-Peak Energy: Winter		
Secondary	0.06661	R
Primary	0.06629	R
Semi-Peak Energy: Winter		
Secondary	0.05659	R
Primary	0.05634	R
Off-Peak Energy: Winter		
Secondary	0.05049	R
Primary	0.05031	R
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	0.97	R
Primary	0.97	R
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.17104	R
Primary	0.17016	R
Semi-Peak Energy: Summer		
Secondary	0.10135	R
Primary	0.10083	R
Off-Peak Energy: Summer		
Secondary	0.04758	R
Primary	0.04733	R
On-Peak Energy: Winter		
Secondary	0.08352	R
Primary	0.08312	R
Semi-Peak Energy: Winter		
Secondary	0.07096	R
Primary	0.07064	R
Off-Peak Energy: Winter		
Secondary	0.06330	R
Primary	0.06309	R

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$(0.00003) cents per kWh.

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SCHEDULE EECC

Sheet 23

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.05448	R
Primary	0.05419	R
On-Peak Energy: Winter		
Secondary	0.06655	R
Primary	0.06622	R
Semi-Peak Energy: Winter		
Secondary	0.05653	R
Primary	0.05628	R
Off-Peak Energy: Winter		
Secondary	0.05044	R
Primary	0.05027	R
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	0.97	
Primary	0.97	
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.17088	R
Primary	0.16999	R
Semi-Peak Energy: Summer		
Secondary	0.10126	R
Primary	0.10074	R
Off-Peak Energy: Summer		
Secondary	0.04754	R
Primary	0.04729	R
On-Peak Energy: Winter		
Secondary	0.08344	R
Primary	0.08304	R
Semi-Peak Energy: Winter		
Secondary	0.07089	R
Primary	0.07057	R
Off-Peak Energy: Winter		
Secondary	0.06324	R
Primary	0.06303	R

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$(0.00003) cents per kWh.

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