



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22167-E

Canceling Revised Cal. P.U.C. Sheet No. 21993-E

## SCHEDULE AL-TOU

Sheet 2

### GENERAL SERVICE - TIME METERED

#### RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Demand Charges (\$/kW)</b>								
<u>Non-Coincident</u>								
Secondary	5.02	8.81	I			0.34	I	14.17 I
Primary	4.85	8.67	I			0.33	I	13.85 I
Secondary Substation	5.02					0.34	I	5.36 I
Primary Substation	4.85					0.33	I	5.18 I
Transmission	4.81					0.33	I	5.14 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.09	5.76	I		0.54	R		7.39 I
Primary	1.05	6.51	I		0.51	R		8.07 I
Secondary Substation	1.09	1.34	R		0.54	R		2.97 R
Primary Substation	1.05	0.33	R		0.25	R		1.63 R
Transmission	1.04	0.25	R		0.25	R		1.54 R
<u>Winter</u>								
Secondary	0.24	4.91	I		0.08	R		5.23 I
Primary	0.23	5.04	I		0.08	R		5.35 I
Secondary Substation	0.24	0.20	R		0.08	R		0.52 R
Primary Substation	0.23	0.06	R		0.05	R		0.34 R
Transmission	0.23	0.05			0.05	R		0.33 R
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H12

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22271-E  
Canceling Revised Cal. P.U.C. Sheet No. 22167-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm		Distr	PPP	ND	CTC	RS	TRAC	UDC Total	
<u>Demand Charges (\$/kW)</u>										
<u>Non-Coincident</u>										
Secondary	4.88	R	8.81				0.34		<b>14.03</b>	R
Primary	4.71	R	8.67				0.33		<b>13.71</b>	R
Secondary Substation	4.88	R					0.34		<b>5.22</b>	R
Primary Substation	4.71	R					0.33		<b>5.04</b>	R
Transmission	4.66	R					0.33		<b>4.99</b>	R
<u>Maximum On-Peak</u>										
<u>Summer</u>										
Secondary	1.05	R	5.76			0.54			<b>7.35</b>	R
Primary	1.01	R	6.51			0.51			<b>8.03</b>	R
Secondary Substation	1.05	R	1.34			0.54			<b>2.93</b>	R
Primary Substation	1.01	R	0.33			0.25			<b>1.59</b>	R
Transmission	1.00	R	0.25			0.25			<b>1.50</b>	R
<u>Winter</u>										
Secondary	0.23	R	4.91			0.08			<b>5.22</b>	R
Primary	0.22	R	5.04			0.08			<b>5.34</b>	R
Secondary Substation	0.23	R	0.20			0.08			<b>0.51</b>	R
Primary Substation	0.22	R	0.06			0.05			<b>0.33</b>	R
Transmission	0.22	R	0.05			0.05			<b>0.32</b>	R
<u>Power Factor (\$/kvar)</u>										
Secondary			0.25						<b>0.25</b>	
Primary			0.25						<b>0.25</b>	
Secondary Substation			0.25						<b>0.25</b>	
Primary Substation			0.25						<b>0.25</b>	
Transmission										

(Continued)

2H8

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San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 22271-E

**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	6.05	8.81				0.34		15.20
Primary	5.85	8.67				0.33		14.85
Secondary Substation	6.05					0.34		6.39
Primary Substation	5.85					0.33		6.18
Transmission	5.79					0.33		6.12
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.31	5.76			0.85			7.92
Primary	1.26	6.51			0.81			8.58
Secondary Substation	1.31	1.34			0.85			3.50
Primary Substation	1.26	0.33			0.40			1.99
Transmission	1.25	0.25			0.40			1.90
<u>Winter</u>								
Secondary	0.28	4.91			0.12			5.31
Primary	0.27	5.04			0.12			5.43
Secondary Substation	0.28	0.20			0.12			0.60
Primary Substation	0.27	0.06			0.08			0.41
Transmission	0.27	0.05			0.08			0.40
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H11

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.00002)	I 0.00508	R 0.00614	R 0.00040	R 0.00130	R 0.00002	I	<b>0.01292</b>
Primary	(0.00002)	I 0.00290	R 0.00614	R 0.00040	R 0.00127	R 0.00002	I	<b>0.01071</b>
Secondary Substation	(0.00002)	I 0.00230	R 0.00614	R 0.00040	R 0.00130	R 0.00002	I	<b>0.01014</b>
Primary Substation	(0.00002)	I 0.00041	R 0.00614	R 0.00040	R 0.00123	R 0.00002	I	<b>0.00818</b>
Transmission	(0.00002)	I 0.00047	R 0.00614	R 0.00040	R 0.00123	R 0.00002	I	<b>0.00824</b>
<u>Semi-Peak – Summer</u>								
Secondary	(0.00002)	I 0.00296	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	<b>0.01026</b>
Primary	(0.00002)	I 0.00170	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	<b>0.00900</b>
Secondary Substation	(0.00002)	I 0.00134	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	<b>0.00864</b>
Primary Substation	(0.00002)	I 0.00024	R 0.00614	R 0.00040	R 0.00071	R 0.00002	I	<b>0.00749</b>
Transmission	(0.00002)	I 0.00028	R 0.00614	R 0.00040	R 0.00071	R 0.00002	I	<b>0.00753</b>
<u>Off-Peak – Summer</u>								
Secondary	(0.00002)	I 0.00235	R 0.00614	R 0.00040	R 0.00061	R 0.00002	I	<b>0.00950</b>
Primary	(0.00002)	I 0.00135	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	<b>0.00848</b>
Secondary Substation	(0.00002)	I 0.00106	R 0.00614	R 0.00040	R 0.00061	R 0.00002	I	<b>0.00821</b>
Primary Substation	(0.00002)	I 0.00019	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	<b>0.00732</b>
Transmission	(0.00002)	I 0.00022	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	<b>0.00735</b>
<u>On-Peak – Winter</u>								
Secondary	(0.00002)	I 0.00425	R 0.00614	R 0.00040	R 0.00110	R 0.00002	I	<b>0.01189</b>
Primary	(0.00002)	I 0.00241	R 0.00614	R 0.00040	R 0.00107	R 0.00002	I	<b>0.01002</b>
Secondary Substation	(0.00002)	I 0.00192	R 0.00614	R 0.00040	R 0.00110	R 0.00002	I	<b>0.00956</b>
Primary Substation	(0.00002)	I 0.00034	R 0.00614	R 0.00040	R 0.00102	R 0.00002	I	<b>0.00790</b>
Transmission	(0.00002)	I 0.00039	R 0.00614	R 0.00040	R 0.00102	R 0.00002	I	<b>0.00795</b>
<u>Semi-Peak – Winter</u>								
Secondary	(0.00002)	I 0.00296	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	<b>0.01026</b>
Primary	(0.00002)	I 0.00170	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	<b>0.00900</b>
Secondary Substation	(0.00002)	I 0.00134	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	<b>0.00864</b>
Primary Substation	(0.00002)	I 0.00024	R 0.00614	R 0.00040	R 0.00071	R 0.00002	I	<b>0.00749</b>
Transmission	(0.00002)	I 0.00028	R 0.00614	R 0.00040	R 0.00071	R 0.00002	I	<b>0.00753</b>
<u>Off-Peak - Winter</u>								
Secondary	(0.00002)	I 0.00235	R 0.00614	R 0.00040	R 0.00061	R 0.00002	I	<b>0.00950</b>
Primary	(0.00002)	I 0.00135	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	<b>0.00848</b>
Secondary Substation	(0.00002)	I 0.00106	R 0.00614	R 0.00040	R 0.00061	R 0.00002	I	<b>0.00821</b>
Primary Substation	(0.00002)	I 0.00020	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	<b>0.00733</b>
Transmission	(0.00002)	I 0.00022	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	<b>0.00735</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

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3H13

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San Diego Gas & Electric Company  
San Diego, California

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	0.00018	0.00508	0.00614	0.00040	0.00130	0.00002		<b>0.01312</b>
Primary	0.00018	0.00290	0.00614	0.00040	0.00127	0.00002		<b>0.01091</b>
Secondary Substation	0.00018	0.00230	0.00614	0.00040	0.00130	0.00002		<b>0.01034</b>
Primary Substation	0.00018	0.00041	0.00614	0.00040	0.00123	0.00002		<b>0.00838</b>
Transmission	0.00018	0.00047	0.00614	0.00040	0.00123	0.00002		<b>0.00844</b>
<u>Semi-Peak – Summer</u>								
Secondary	0.00018	0.00296	0.00614	0.00040	0.00076	0.00002		<b>0.01046</b>
Primary	0.00018	0.00170	0.00614	0.00040	0.00076	0.00002		<b>0.00920</b>
Secondary Substation	0.00018	0.00134	0.00614	0.00040	0.00076	0.00002		<b>0.00884</b>
Primary Substation	0.00018	0.00024	0.00614	0.00040	0.00071	0.00002		<b>0.00769</b>
Transmission	0.00018	0.00028	0.00614	0.00040	0.00071	0.00002		<b>0.00773</b>
<u>Off-Peak – Summer</u>								
Secondary	0.00018	0.00235	0.00614	0.00040	0.00061	0.00002		<b>0.00970</b>
Primary	0.00018	0.00135	0.00614	0.00040	0.00059	0.00002		<b>0.00868</b>
Secondary Substation	0.00018	0.00106	0.00614	0.00040	0.00061	0.00002		<b>0.00841</b>
Primary Substation	0.00018	0.00019	0.00614	0.00040	0.00059	0.00002		<b>0.00752</b>
Transmission	0.00018	0.00022	0.00614	0.00040	0.00059	0.00002		<b>0.00755</b>
<u>On-Peak – Winter</u>								
Secondary	0.00018	0.00425	0.00614	0.00040	0.00110	0.00002		<b>0.01209</b>
Primary	0.00018	0.00241	0.00614	0.00040	0.00107	0.00002		<b>0.01022</b>
Secondary Substation	0.00018	0.00192	0.00614	0.00040	0.00110	0.00002		<b>0.00976</b>
Primary Substation	0.00018	0.00034	0.00614	0.00040	0.00102	0.00002		<b>0.00810</b>
Transmission	0.00018	0.00039	0.00614	0.00040	0.00102	0.00002		<b>0.00815</b>
<u>Semi-Peak – Winter</u>								
Secondary	0.00018	0.00296	0.00614	0.00040	0.00076	0.00002		<b>0.01046</b>
Primary	0.00018	0.00170	0.00614	0.00040	0.00076	0.00002		<b>0.00920</b>
Secondary Substation	0.00018	0.00134	0.00614	0.00040	0.00076	0.00002		<b>0.00884</b>
Primary Substation	0.00018	0.00024	0.00614	0.00040	0.00071	0.00002		<b>0.00769</b>
Transmission	0.00018	0.00028	0.00614	0.00040	0.00071	0.00002		<b>0.00773</b>
<u>Off-Peak - Winter</u>								
Secondary	0.00018	0.00235	0.00614	0.00040	0.00061	0.00002		<b>0.00970</b>
Primary	0.00018	0.00135	0.00614	0.00040	0.00059	0.00002		<b>0.00868</b>
Secondary Substation	0.00018	0.00106	0.00614	0.00040	0.00061	0.00002		<b>0.00841</b>
Primary Substation	0.00018	0.00020	0.00614	0.00040	0.00059	0.00002		<b>0.00753</b>
Transmission	0.00018	0.00022	0.00614	0.00040	0.00059	0.00002		<b>0.00755</b>

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

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3H7

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San Diego, California

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak – Summer</u>								
Secondary	0.00018	0.00508	0.00614	0.00040	0.00206	0.00002		<b>0.01388</b>
Primary	0.00018	0.00290	0.00614	0.00040	0.00201	0.00002		<b>0.01165</b>
Secondary Substation	0.00018	0.00230	0.00614	0.00040	0.00206	0.00002		<b>0.01110</b>
Primary Substation	0.00018	0.00041	0.00614	0.00040	0.00194	0.00002		<b>0.00909</b>
Transmission	0.00018	0.00047	0.00614	0.00040	0.00194	0.00002		<b>0.00915</b>
<u>Semi-Peak – Summer</u>								
Secondary	0.00018	0.00296	0.00614	0.00040	0.00121	0.00002		<b>0.01091</b>
Primary	0.00018	0.00170	0.00614	0.00040	0.00121	0.00002		<b>0.00965</b>
Secondary Substation	0.00018	0.00134	0.00614	0.00040	0.00121	0.00002		<b>0.00929</b>
Primary Substation	0.00018	0.00024	0.00614	0.00040	0.00113	0.00002		<b>0.00811</b>
Transmission	0.00018	0.00028	0.00614	0.00040	0.00113	0.00002		<b>0.00815</b>
<u>Off-Peak – Summer</u>								
Secondary	0.00018	0.00235	0.00614	0.00040	0.00097	0.00002		<b>0.01006</b>
Primary	0.00018	0.00135	0.00614	0.00040	0.00093	0.00002		<b>0.00902</b>
Secondary Substation	0.00018	0.00106	0.00614	0.00040	0.00097	0.00002		<b>0.00877</b>
Primary Substation	0.00018	0.00019	0.00614	0.00040	0.00093	0.00002		<b>0.00786</b>
Transmission	0.00018	0.00022	0.00614	0.00040	0.00093	0.00002		<b>0.00789</b>
<u>On-Peak – Winter</u>								
Secondary	0.00018	0.00425	0.00614	0.00040	0.00173	0.00002		<b>0.01272</b>
Primary	0.00018	0.00241	0.00614	0.00040	0.00169	0.00002		<b>0.01084</b>
Secondary Substation	0.00018	0.00192	0.00614	0.00040	0.00173	0.00002		<b>0.01039</b>
Primary Substation	0.00018	0.00034	0.00614	0.00040	0.00161	0.00002		<b>0.00869</b>
Transmission	0.00018	0.00039	0.00614	0.00040	0.00161	0.00002		<b>0.00874</b>
<u>Semi-Peak – Winter</u>								
Secondary	0.00018	0.00296	0.00614	0.00040	0.00121	0.00002		<b>0.01091</b>
Primary	0.00018	0.00170	0.00614	0.00040	0.00121	0.00002		<b>0.00965</b>
Secondary Substation	0.00018	0.00134	0.00614	0.00040	0.00121	0.00002		<b>0.00929</b>
Primary Substation	0.00018	0.00024	0.00614	0.00040	0.00113	0.00002		<b>0.00811</b>
Transmission	0.00018	0.00028	0.00614	0.00040	0.00113	0.00002		<b>0.00815</b>
<u>Off-Peak - Winter</u>								
Secondary	0.00018	0.00235	0.00614	0.00040	0.00097	0.00002		<b>0.01006</b>
Primary	0.00018	0.00135	0.00614	0.00040	0.00093	0.00002		<b>0.00902</b>
Secondary Substation	0.00018	0.00106	0.00614	0.00040	0.00097	0.00002		<b>0.00877</b>
Primary Substation	0.00018	0.00020	0.00614	0.00040	0.00093	0.00002		<b>0.00787</b>
Transmission	0.00018	0.00022	0.00614	0.00040	0.00093	0.00002		<b>0.00789</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00031 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

(Continued)

3H10

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