Cancelling

Revised

Revised

Sheet 1

(N)

(N)

Cal. PUC Sheet No. 62668-E

Cal. PUC Sheet No. 57597-E

APPLICABILITY

Applicable to general service including lighting and power. Service on this Schedule is mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months. However, the requirement to be served on this Schedule does not apply to (1) customers who elect service under any applicable schedules optional hereto, and (2) service for certain accounts that are described in Special Condition 12. Any customer served on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 10). Service under this Schedule is subject to meter availability. Effective with the date of ineligibility, such customer's accounts shall be transferred to Schedule TOU-GS-3.

Effective on the next regularly scheduled meter read date following May 1, 2013, all existing customers concurrently served on this Schedule and Schedule S will be transferred to Schedule TOU-8-S.

Pursuant to California Public Utilities Commission Decisions (D.)17-01-006 and D.17-10-018, solar customers meeting the eligibility criteria outlined in Special Condition 20 below are eligible to continue receiving service on a TOU rate option with legacy TOU periods as described below.

This Schedule contains four rate structures; Critical Peak Pricing (CPP), Option A, Option B, and Option R. CPP is also referred to as the Summer Advantage Incentive Program.

CPP is the default rate structure of this Schedule.

CPP

CPP of this Schedule is available to all customers eligible to receive service under Option B of this Schedule. Except for customers transferring from Schedule CPP or another rate schedule with CPP, eligible Bundled Service Customers newly receiving service on this Schedule will be served under TOU-8 Option B for an interim 60-day period and will be defaulted to CPP with a Capacity Reservation Level (CRL), as specified in Special Condition 6.f., on the customer's next regularly scheduled meter read date after the interim 60-day period if such Customer does not opt out within the interim 60-day period. Customers participating in Schedules GS-APS-E, the Day-of Option of CBP, TOU-BIP, a negotiated Demand Response Contract or a Net Energy Metering rate schedule will not be defaulted to CPP.

In addition, such customers may select to receive service under Option A, Option B, or Option R of this Schedule or another applicable rate schedule within the same interim 60-day period. For Direct Access customers transferring to Bundled Service, the 60-day interim period will occur during the last two months of their six-month notice period to transfer to Bundled Service. For these customers defaulted to CPP, Bill Protection will be provided for the first 12 months and effective on the customer's next regularly scheduled meter read date that customers are defaulted to CPP.

(Continued)

(To be inserted by utility)

Advice 3706-E

Decision 17-01-006; 17-10-018

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Nov 27, 2017

Dec 27, 2017

Effective Resolution



Revised Cal. PUC Sheet No. 62294-E Cancelling Revised Cal. PUC Sheet No. 61712-E

Sheet 4

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges and CPP Non-Event Credits will apply to all load greater than 0 kW.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service							Gene	ration ⁹
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		•								•
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00214) (0.00214) (0.00214)	0.00210 0.00210 0.00210	0.00792 0.00792 0.00792	0.00001 0.00001 0.00001	0.01047 (R) 0.01047 (R) 0.01047 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02428 (R) 0.02428 (R) 0.02428 (R)	0.07179 0.04835 0.03234	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00214) (0.00214)	N/A 0.00210 0.00210	N/A 0.00792 0.00792	N/A 0.00001 0.00001	N/A 0.01047 (R) 0.01047 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.02428 (R) 0.02428 (R)	N/A 0.04674 0.03721	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		634.89						634.89		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.88	13.67						18.55		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.92 3.63	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*									(00.00)	
On-Peak Mid-Peak									(20.03) (3.84)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	3659-E	Caroline Choi	Date Submitted	Sep 20, 2017
Decision	16-06-006	Senior Vice President	Effective	Oct 1, 2017
4H12			Resolution	



Revised Cal. PUC Sheet No. 61712-E Cancelling Revised Cal. PUC Sheet No. 60990-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges and CPP Non-Event Credits will apply to all load greater than 0 kW.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service							Gene	ration ⁹
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										•
Summer Season - On-Peak Mid-Peak Off-Peak		0.00210 0.00210 0.00210	0.00792 0.00792 0.00792	0.00001 0.00001 0.00001	0.01105 (R) 0.01105 (R) 0.01105 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02486 (R) 0.02486 (R) 0.02486 (R)	0.07179 0.04835 0.03234	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00214) (R) (0.00214) (R)	N/A 0.00210 0.00210	N/A 0.00792 0.00792	N/A 0.00001 0.00001	N/A 0.01105 (R) 0.01105 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.02486 (R) 0.02486 (R)	N/A 0.04674 0.03721	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		634.89						634.89		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.88	13.67						18.55		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.92 3.63	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
On-Peak									(20.03)	
Mid-Peak									(3.84)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3608-E	Caroline Choi	Date Filed	May 25, 2017
Decision		Senior Vice President	Effective	Jun 1, 2017
4H23			Resolution	E-3930



Revised Cancelling Revised

Cal. PUC Sheet No. 60990-E Cal. PUC Sheet No. 60318-E

Sheet 4

(R)

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges and CPP Non-Event Credits will apply to all load greater than 0 kW.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service							Generation ⁹	
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00126) (R)	0.00210 (R) 0.00210 (R) 0.00210 (R)	0.00792 (I)	0.00001 (l)	0.01107 (I) 0.01107 (I) 0.01107 (I)	0.00549 (I)	0.00043 (I)	0.02576 (l)	0.07179 (I) 0.04835 (I) 0.03234 (I)	0.00000 (I) 0.00000 (I) 0.00000 (I)
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00126) (R) (0.00126) (R)	N/A 0.00210 (R) 0.00210 (R)			N/A 0.01107 (I) 0.01107 (I)				N/A 0.04674 (I) 0.03721 (I)	N/A 0.00000 (I) 0.00000 (I)
Customer Charge - \$/Meter/Month		634.89 (R)						634.89 (R)		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.88 (I)	13.67 (R)						18.55 (I)		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.92 (I) 3.63 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW* On-Peak									(20.03) (R)	
Mid-Peak									(3.84) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be insert	ted by Cal. PUC)
Advice	3515-E-A	Caroline Choi	Date Filed	Dec 21, 2016
Decision		Senior Vice President	Effective	Jan 1, 2017
4H13			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 62295-E Cal. PUC Sheet No. 61713-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 5

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery S	ervice				Generation ⁹	
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00216) (0.00216) (0.00216)	0.00196 0.00196 0.00196	0.00712 0.00712 0.00712	0.00001 0.00001 0.00001	0.00993 (R) 0.00993 (R) 0.00993 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02278 (R) 0.02278 (R) 0.02278 (R)	0.07072 0.04730 0.03165	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00216) (0.00216)	N/A 0.00196 0.00196	N/A 0.00712 0.00712	N/A 0.00001 0.00001	N/A 0.00993 (R) 0.00993 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.02278 (R) 0.02278 (R)	N/A 0.04579 0.03645	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		303.25						303.25		
Demand Charge - \$/kW of Billing Demand/M Facilities Related	eter/Month 4.80	13.54						18.34		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.97 3.58	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.34519	
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(20.08) (3.78)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Advice 3659-E Decision

16-06-006

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Sep 20, 2017 Effective Oct 1, 2017

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 61713-E Cal. PUC Sheet No. 60991-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

· ·										
		Delivery Service								
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00216) (R) (0.00216) (R) (0.00216) (R)	0.00196 0.00196 0.00196	0.00712 0.00712 0.00712	0.00001 0.00001 0.00001	0.01051 (R) 0.01051 (R) 0.01051 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02336 (R) 0.02336 (R) 0.02336 (R)	0.07072 0.04730 0.03165	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00216) (R) (0.00216) (R)	N/A 0.00196 0.00196	N/A 0.00712 0.00712	N/A 0.00001 0.00001	N/A 0.01051 (R) 0.01051 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.02336 (R) 0.02336 (R)	N/A 0.04579 0.03645	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		303.25						303.25		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.80	13.54						18.34		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.97 3.58	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.34519	
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(20.08) (3.78)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.

2 Distrbtn = Distribution

5H23

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3608-E								
Decision									

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) May 25, 2017 Date Filed Jun 1, 2017 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 60319-E

60991-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 5

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Generation ⁹						
	- 1	5 1 . 1 . 2	110003	Delivery Se		D144DD06	D110DE7	8		
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC⁵	DWRBC ⁶	PUCKE.	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00128) (R)	0.00196 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I)	0.00043 (I)	0.02426 (I)	0.07072 (I)	0.00000 (I)
Mid-Peak	(0.00128) (R)	0.00196 (R)				0.00549 (I)		0.02426 (I)	0.04730 (I)	0.00000 (I)
Off-Peak	(0.00128) (R)	0.00196 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I)	0.00043 (I)	0.02426 (I)	0.03165 (I)	0.00000 (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00128) (R)	0.00196 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I)	0.00043 (I)	0.02426 (I)	0.04579 (I)	0.00000 (I)
Off-Peak	(0.00128) (R)	0.00196 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I)	0.00043 (I)	0.02426 (I)	0.03645 (I)	0.00000 (I)
Customer Charge - \$/Meter/Month		303.25 (R)						303.25 (R)		
Demand Charge - \$/kW of Billing Demand/N	/leter/Month									
Facilities Related	4.80 (I)	13.54 (R)						18.34 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	18.97 (I)	
Mid-Peak		0.00						0.00	3.58 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh		0.55						0.55	1.34519	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW*										
On-Peak									(20.08) (R)	
Mid-Peak									(3.78) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the (R) Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution

5H10

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3515-E-A								
Decision									

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Date Filed Dec 21, 2016 Jan 1, 2017 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 62296-E Cal. PUC Sheet No. 61714-E

Sheet 6

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								Generation ⁹	
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month				-	-	-					
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00217) (0.00217) (0.00217)	0.00169 0.00169 0.00169	0.00590 0.00590 0.00590	0.00001 0.00001 0.00001	0.00834 (R) 0.00834 (R) 0.00834 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.01969 (R) 0.01969 (R) 0.01969 (R)	0.06745 0.04589 0.03101	0.00000 0.00000 0.00000	
Winter Season - Winter Peak Mid-Peak Off-Peak	N/A (0.00217) (0.00217)	N/A 0.00169 0.00169	N/A 0.00590 0.00590	N/A 0.00001 0.00001	N/A 0.00834 (R) 0.00834 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.01969 (R) 0.01969 (R)	N/A 0.04482 0.03583	N/A 0.00000 0.00000	
Customer Charge - \$/Meter/Month		2,051.48						2,051.48			
Demand Charge-\$/kW of Billing Demand/Me Facilities Related	ter/Month 4.76	3.30						8.06			
Time Related											
Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.70 3.45		
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00		
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.47						0.47	1.29359		
On-Peak Demand Credit - \$/kW									(11.58)		
Voltage Discount, Demand 220 kV and abov Facilities Related Time-Related	e -\$/kW	(3.30)						(3.30)			
Summer		0.00						0.00	(0.11)		
Voltage Discount, Energy 220 kV - \$/k		0.00						0.00	(0.00041)		
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(19.80) (3.65)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	3659-E	Caroline Choi	Date Submitted	Sep 20, 2017
Decision	16-06-006	Senior Vice President	Effective	Oct 1, 2017
6H12			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 61714-E Cal. PUC Sheet No. 60992-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 6

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								ration ⁹
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month				-						
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00217) (R)	0.00169 0.00169 0.00169	0.00590 0.00590 0.00590	0.00001 0.00001 0.00001	0.00892 (R) 0.00892 (R) 0.00892 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02027 (R) 0.02027 (R) 0.02027 (R)	0.06745 0.04589 0.03101	0.00000 0.00000 0.00000
Winter Season - Winter Peak Mid-Peak Off-Peak	N/A (0.00217) (R) (0.00217) (R)	N/A 0.00169 0.00169	N/A 0.00590 0.00590	N/A 0.00001 0.00001	N/A 0.00892 (R) 0.00892 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.02027 (R) 0.02027 (R)	N/A 0.04482 0.03583	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		2,051.48						2,051.48		
Demand Charge-\$/kW of Billing Demand/Me Facilities Related	eter/Month 4.76	3.30						8.06		
Time Related Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.70 3.45	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.47						0.47	1.29359	
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and abov Facilities Related Time-Related	ve -\$/kW	(3.30)						(3.30)		
Summer		0.00						0.00	(0.11)	
Voltage Discount, Energy 220 kV - \$/		0.00						0.00	(0.00041)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(19.80) (3.65)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inser	ted by Cal. PU
Advice 3608-E	Caroline Choi	Date Filed	May 25, 2017
Decision	Senior Vice President	Effective	Jun 1, 2017
6H22		Resolution	E-3930



Revised Cancelling Revised

Cal. PUC Sheet No. 60992-E Cal. PUC Sheet No. 60320-E

Sheet 6

(R)

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service							
Option CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶ PUCRF ⁷	Total ⁸	Gener UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month					·				
Summer Season - On-Peak Mid-Peak Off-Peak		0.00169 (R) 0.00169 (R) 0.00169 (R)	0.00590 (I)		0.00894 (I) 0.00894 (I) 0.00894 (I)	0.00549 (l) 0.00043 (l)		0.06745 (I) 0.04589 (I) 0.03101 (I)	0.00000 (I) 0.00000 (I) 0.00000 (I)
Winter Season - Winter Peak Mid-Peak Off-Peak		N/A 0.00169 (R) 0.00169 (R)			N/A 0.00894 (I) 0.00894 (I)		N/A 0.02117 (I) 0.02117 (I)	N/A 0.04482 (I) 0.03583 (I)	N/A 0.00000 (I) 0.00000 (I)
Customer Charge - \$/Meter/Month		2,051.48 (R)					2,051.48 (R)		
Demand Charge-\$/kW of Billing Demand/Me	eter/Month								
Facilities Related	4.76 (I)	3.30 (R)					8.06 (I)		
Time Related									
Summer Season -On-Peak Mid-Peak		0.00 0.00					0.00 0.00	18.70 (I) 3.45 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00					0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.47					0.47	1.29359	
On-Peak Demand Credit - \$/kW							İ	(11.58)	
Voltage Discount, Demand 220 kV and above Facilities Related	/e -\$/kW	(3.30) (I)					(3.30) (I)		
Time-Related Summer		0.00					0.00	(0.11) (R)	
Voltage Discount, Energy 220 kV - \$/l		0.00					0.00	(0.00041) (R)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak								(19.80) (R) (3.65) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	3515-E-A	Caroline Choi	Date Filed	Dec 21, 2016				
Decision		Senior Vice President	Effective	Jan 1, 2017				
6H10			Resolution					



Revised Cancelling Revised

Cal. PUC Sheet No. 62297-E Cal. PUC Sheet No. 61715-E

Sheet 7

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service								ration ⁹
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										•
Summer Season - On-Peak	(0.00214)	0.00210	0.00792	0.00001	0.01047 (R)	0.00549	0.00043	0.02428 (R)	0.27692	0.00000
Mid-Peak	(0.00214)	0.00210	0.00792	0.00001	0.01047 (R)	0.00549	0.00043	0.02428 (R)	0.07800	0.00000
Off-Peak	(0.00214)	0.00210	0.00792	0.00001	0.01047 (R)	0.00549	0.00043	0.02428 (R)	0.03234	0.00000
Winter Season - Mid-Peak	(0.00214)	0.00210	0.00792	0.00001	0.01047 (R)	0.00549	0.00043	0.02428 (R)	0.04674	0.00000
Off-Peak	(0.00214)	0.00210	0.00792	0.00001	0.01047 (R)	0.00549	0.00043	0.02428 (R)	0.03721	0.00000
Customer Charge - \$/Meter/Month		634.89						634.89		
Demand Charge - \$/kW of Billing Demand/M	lotor/Month									
Facilities Related	4.88	13.67						18.55		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3659-E Advice

16-06-006 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Sep 20, 2017 Oct 1, 2017 Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 61715-E Cal. PUC Sheet No. 60993-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 7

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service								
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak Winter Season - Mid-Peak	(0.00214) (R) (0.00214) (R)	0.00210 0.00210 0.00210 0.00210	0.00792 0.00792 0.00792 0.00792	0.00001 0.00001 0.00001	0.01105 (R) 0.01105 (R) 0.01105 (R) 0.01105 (R)	0.00549 0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02486 (R) 0.02486 (R) 0.02486 (R) 0.02486 (R)	0.27692 0.07800 0.03234 0.04674	0.00000 0.00000 0.00000
Off-Peak	(0.00214) (R)	0.00210	0.00792	0.00001	0.01105 (R)	0.00549	0.00043	0.02486 (R)	0.03721	0.00000
Customer Charge - \$/Meter/Month		634.89						634.89		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.88	13.67						18.55		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3608-E	
Decision		

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Filed May 25, 2017 Jun 1, 2017 Effective E-3930 Resolution



Cal. PUC Sheet No. Revised Cancelling Revised

Cal. PUC Sheet No. 60321-E

Sheet 7

60993-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

_										
		Delivery Service								ration ⁹
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00126) (R)	0.00210 (R)	0.00792 (I)	0.00001 (I)	0.01107 (I)	0.00549 (I)	0.00043 (I)	0.02576 (I)	0.27692 (I)	0.00000 (I)
Mid-Peak	(0.00126) (R)	0.00210 (R)			0.01107 (I)		0.00043 (I)	0.02576 (I)	0.07800 (I)	0.00000 (I)
Off-Peak	(0.00126) (R)	0.00210 (R)	0.00792 (I)	0.00001 (I)	0.01107 (I)	0.00549 (I)	0.00043 (I)	0.02576 (I)	0.03234 (I)	0.00000 (I)
Winter Season - Mid-Peak	(0.00126) (R)	0.00210 (R)	0.00792 (I)	0.00001 (I)	0.01107 (I)	0.00549 (I)	0.00043 (I)	0.02576 (I)	0.04674 (I)	0.00000 (I)
Off-Peak	(0.00126) (R)	0.00210 (R)	0.00792 (I)	0.00001 (I)	0.01107 (I)	0.00549 (I)	0.00043 (I)	0.02576 (I)	0.03721 (I)	0.00000 (I)
Customer Charge - \$/Meter/Month		634.89 (R)						634.89 (R)		
Demand Charge - \$/kW of Billing Demand/N	/leter/Month									
Facilities Related	4.88 (I)	13.67 (R)						18.55 (I)		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3515-E-A	
Decision		_

7H11

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Date Filed Dec 21, 2016 Jan 1, 2017 Effective Resolution



Revised Cal. PUC Sheet No. 62298-E Cancelling Revised Cal. PUC Sheet No. 61716-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 8

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								ration ⁹
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		•			•	•	-			
Summer Season - On-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.27462	0.00000
Mid-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.07542	0.00000
Off-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.03165	0.00000
Winter Season Mid-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.04579	0.00000
Off-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.03645	0.00000
Customer Charge - \$/Meter/Month		303.25						303.25		
Demand Charge - \$/kW of Billing Demand/M	eter/Month									
Facilities Related	4.80	13.54						18.34		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3659-E

Decision 16-06-006

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 20, 2017
Effective Oct 1, 2017

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 61716-E Cal. PUC Sheet No. 60994-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 8

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Generation ⁹						
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00216) (R)	0.00196	0.00712	0.00001	0.01051 (R)	0.00549	0.00043	0.02336 (R)	0.27462	0.00000
Mid-Peak	(0.00216) (R)	0.00196	0.00712	0.00001	0.01051 (R)	0.00549	0.00043	0.02336 (R)	0.07542	0.00000
Off-Peak	(0.00216) (R)	0.00196	0.00712	0.00001	0.01051 (R)	0.00549	0.00043	0.02336 (R)	0.03165	0.00000
Winter Season Mid-Peak Off-Peak	(0.00216) (R) (0.00216) (R)	0.00196 0.00196	0.00712 0.00712	0.00001 0.00001	0.01051 (R) 0.01051 (R)	0.00549 0.00549	0.00043 0.00043	0.02336 (R) 0.02336 (R)	0.04579 0.03645	0.00000 0.00000
Customer Charge - \$/Meter/Month		303.25						303.25		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.80	13.54						18.34		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)
Advice	3608-E
Decision	

8H22

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) May 25, 2017 Date Filed Jun 1, 2017 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 60322-E

Sheet 8

60994-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Generation ⁹	
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month			•							
Summer Season - On-Peak		0.00196 (R)			0.01053 (I)		٠,	0.02426 (I)	0.27462 (I)	0.00000 (I)
Mid-Peak	(0.00128) (R)	0.00196 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I)	0.00043 (I)	0.02426 (I)	0.07542 (I)	0.00000 (I)
Off-Peak	(0.00128) (R)	0.00196 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I)	0.00043 (I)	0.02426 (I)	0.03165 (I)	0.00000 (I)
Winter Season Mid-Peak	(0.00128) (R)	0.00196 (R)			0.01053 (I)	0.00549 (I)		0.02426 (I)	0.04579 (I)	0.00000 (I)
Off-Peak	(0.00128) (R)	0.00196 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I)	0.00043 (I)	0.02426 (I)	0.03645 (I)	0.00000 (I)
Customer Charge - \$/Meter/Month		303.25 (R)						303.25 (R)		
Demand Charge - \$/kW of Billing Demand/N	Meter/Month									
Facilities Related	4.80 (I)	13.54 (R)						18.34 (I)		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)
Advice	3515-E-A
Decision	

8H10

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Filed Dec 21, 2016 Jan 1, 2017 Effective Resolution

(R)



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Cal. PUC Sheet No. Cal. PUC Sheet No. 61717-E

62299-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Generation ⁹	
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00217)	0.00169	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.01969 (R)	0.26242	0.00000
Mid-Peak Off-Peak	(0.00217) (0.00217)	0.00169 0.00169	0.00590 0.00590	0.00001 0.00001	0.00834 (R) 0.00834 (R)	0.00549 0.00549	0.00043 0.00043	0.01969 (R) 0.01969 (R)	0.07065 0.03101	0.00000 0.00000
Winter Mid-Peak Off-Peak	(0.00217) (0.00217)	0.00169 0.00169	0.00590 0.00590	0.00001 0.00001	0.00834 (R) 0.00834 (R)	0.00549 0.00549	0.00043 0.00043	0.01969 (R) 0.01969 (R)	0.04482 0.03583	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,051.48						2,051.48		
Demand Charge-\$/kW of Billing Demand/Me	ter/Month									
Facilities Related	4.76	3.30						8.06		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand At 220 kV -\$/kW										
Facilities Related Time-Related		(3.30)						(3.30)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00056)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3659-E Advice

16-06-006 Decision

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Resolution



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Cal. PUC Sheet No. 61717-E Cal. PUC Sheet No. 60995-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 9

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Generation ⁹	
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00217) (R)	0.00169 0.00169 0.00169	0.00590 0.00590 0.00590	0.00001 0.00001 0.00001	0.00892 (R) 0.00892 (R) 0.00892 (R)		0.00043 0.00043 0.00043	0.02027 (R) 0.02027 (R) 0.02027 (R)	0.26242 0.07065 0.03101	0.00000 0.00000 0.00000
Winter Mid-Peak Off-Peak		0.00169 0.00169	0.00590 0.00590	0.00001 0.00001	0.00892 (R) 0.00892 (R)	0.00549 0.00549	0.00043 0.00043	0.02027 (R) 0.02027 (R)	0.04482 0.03583	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,051.48						2,051.48		
Demand Charge-\$/kW of Billing Demand/Me Facilities Related	eter/Month 4.76	3.30						8.06		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related		(3.30)						(3.30)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00056)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3608-E	
Decision		

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(To be inserted by Cal. PUC) Date Filed May 25, 2017 Jun 1, 2017 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 60323-E

Sheet 9

60995-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	ervice				Generation ⁹	
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00129) (R) (0.00129) (R) (0.00129) (R)	0.00169 (R) 0.00169 (R) 0.00169 (R)	0.00590 (I)		0.00894 (I) 0.00894 (I) 0.00894 (I)	0.00549 (I)	0.00043 (I)	0.02117 (I) 0.02117 (I) 0.02117 (I)	0.26242 (I) 0.07065 (I) 0.03101 (I)	0.00000 (I) 0.00000 (I) 0.00000 (I)
Winter Mid-Peak Off-Peak	(0.00129) (R) (0.00129) (R)	0.00169 (R) 0.00169 (R)			0.00894 (I) 0.00894 (I)				0.04482 (I) 0.03583 (I)	0.00000 (I) 0.00000 (I)
Customer Charge - \$/Meter/Month		2,051.48 (R)						2,051.48 (R)		
Demand Charge-\$/kW of Billing Demand/Me Facilities Related	eter/Month 4.76 (I)	3.30 (R)						8.06 (I)		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related		(3.30) (I)						(3.30) (I)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00056) (R)	1

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- (R)
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.

- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA 8 Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3515-E-A	
Decision		

9H11

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Sheet 10

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

										9	
<u> </u>				Delivery S	ervice				Gene	ration ⁹	
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG*	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month		•		•	•	•	•			-	
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00214) (0.00214) (0.00214)	0.00210 0.00210 0.00210	0.00792 0.00792 0.00792	0.00001 0.00001 0.00001	0.01047 (R) 0.01047 (R) 0.01047 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02428 (R) 0.02428 (R) 0.02428 (R)	0.07179 0.04835 0.03234	0.00000 0.00000 0.00000	
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00214) (0.00214)	N/A 0.00210 0.00210	N/A 0.00792 0.00792	N/A 0.00001 0.00001	N/A 0.01047 (R) 0.01047 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.02428 (R) 0.02428 (R)	N/A 0.04674 0.03721	N/A 0.00000 0.00000	
Customer Charge - \$/Meter/Month		634.89						634.89			
Demand Charge - \$/kW of Billing Demand/Me	ter/Month										
Facilities Related	4.88	13.67						18.55			
Time Related											
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.92 3.63		
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00		
Power Factor Adjustment - \$/kVAR		0.55						0.55			

- The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
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Advice 3659-E Decision

16-06-006

Issued by Caroline Choi Senior Vice President

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Oct 1, 2017



Revised Cal. PUC Sheet No. 61718-E Cancelling Revised Cal. PUC Sheet No. 60996-E

Sheet 10

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				D-15					0	9
			1	Delivery S					Gene	eration9
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month						,				
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00214) (R)	0.00210 0.00210 0.00210	0.00792 0.00792 0.00792	0.00001 0.00001 0.00001	0.01105 (R) 0.01105 (R) 0.01105 (R)	0.00549	0.00043 0.00043 0.00043	0.02486 (R) 0.02486 (R) 0.02486 (R)	0.07179 0.04835 0.03234	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	(0.00214) (R)	N/A 0.00210 0.00210	N/A 0.00792 0.00792	N/A 0.00001 0.00001	N/A 0.01105 (R) 0.01105 (R)		N/A 0.00043 0.00043	N/A 0.02486 (R) 0.02486 (R)	N/A 0.04674 0.03721	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		634.89						634.89		
Demand Charge - \$/kW of Billing Demand/N	Meter/Month									
Facilities Related	4.88	13.67						18.55		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.92 3.63	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3608-E							
Decision		-						

10H22

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 25, 2017
Effective Jun 1, 2017
Resolution E-3930



Revised Cal. PUC Sheet No. 60996-E Cancelling Revised Cal. PUC Sheet No. 60324-E

Sheet 10

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

ļ										
		Delivery Service								ration ⁹
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00126) (R) (0.00126) (R) (0.00126) (R)	0.00210 (R) 0.00210 (R) 0.00210 (R)	0.00792 (I)	0.00001 (I)	0.01107 (I) 0.01107 (I) 0.01107 (I)	0.00549 (I)	0.00043 (I)	0.02576 (I) 0.02576 (I) 0.02576 (I)	0.07179 (I) 0.04835 (I) 0.03234 (I)	0.00000 (I) 0.00000 (I) 0.00000 (I)
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00126) (R) (0.00126) (R)	N/A 0.00210 (R) 0.00210 (R)			N/A 0.01107 (I) 0.01107 (I)			N/A 0.02576 (I) 0.02576 (I)	N/A 0.04674 (I) 0.03721 (I)	N/A 0.00000 (I) 0.00000 (I)
Customer Charge - \$/Meter/Month		634.89 (R)						634.89 (R)	ĺ	
Demand Charge - \$/kW of Billing Demand/N	leter/Month								ĺ	
Facilities Related	4.88 (I)	13.67 (R)						18.55 (I)		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.92 (I) 3.63 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3515-E-A							
Decision								

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 21, 2016
Effective Jan 1, 2017
Resolution

(R) (R)



Revised Cancelling Revised

Cal. PUC Sheet No.

Cal. PUC Sheet No. 61719-E

Sheet 11

62301-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

1										
		Delivery Service							Generation ⁹	
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.07072	0.00000
Mid-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.04730	0.00000
Off-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.03165	0.00000
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.04579	0.00000
Off-Peak	(0.00216)	0.00196	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.02278 (R)	0.03645	0.00000
Customer Charge - \$/Meter/Month		303.25						303.25		
Demand Charge - \$/kW of Billing Demand/M	leter/Month									
Facilities Related	4.80	13.54						18.34		
Time Related										
Summer Season - On-Peak		0.00						0.00	18.97	
Mid-Peak		0.00						0.00	3.58	
Winter Conner Mid Book		0.00						0.00	0.00	
Winter Season - Mid-Peak Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3659-E

Decision 16-06-006

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 20, 2017

Effective _ Resolution

Oct 1, 2017



Revised Cal. PUC Sheet No. 61719-E Cancelling Revised Cal. PUC Sheet No. 60997-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

		Delivery Service							Generation ⁹	
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										•
Summer Season - On-Peal Mid-Peal Off-Peal	((0.00216) (R)	0.00196 0.00196 0.00196	0.00712 0.00712 0.00712	0.00001 0.00001 0.00001	0.01051 (R) 0.01051 (R) 0.01051 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02336 (R) 0.02336 (R) 0.02336 (R)	0.07072 0.04730 0.03165	0.00000 0.00000 0.00000
Winter Season - On-Peal Mid-Peal Off-Peal	(0.00216) (R)	N/A 0.00196 0.00196	N/A 0.00712 0.00712	N/A 0.00001 0.00001	N/A 0.01051 (R) 0.01051 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.02336 (R) 0.02336 (R)	N/A 0.04579 0.03645	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		303.25						303.25		
Demand Charge - \$/kW of Billing Demand	Meter/Month									
Facilities Related	4.80	13.54						18.34		
Time Related										
Summer Season - On-Peal Mid-Peal		0.00 0.00						0.00 0.00	18.97 3.58	
Winter Season - Mid-Peal Off-Peal		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3608-E						
Decision							

11H22

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
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Resolution E-3930

(R)



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 11

60997-E 60325-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

l L		Generation ⁹								
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶ PU	JCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										•
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00128) (R) (0.00128) (R) (0.00128) (R)	0.00196 (R) 0.00196 (R) 0.00196 (R)	0.00712 (I) 0.00712 (I) 0.00712 (I)		0.01053 (I) 0.01053 (I) 0.01053 (I)	0.00549 (I) 0.00	0043 (I)	0.02426 (I) 0.02426 (I) 0.02426 (I)	0.07072 (I) 0.04730 (I) 0.03165 (I)	0.00000 (I) 0.00000 (I) 0.00000 (I)
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00128) (R) (0.00128) (R)	N/A 0.00196 (R) 0.00196 (R)	N/A 0.00712 (I) 0.00712 (I)		N/A 0.01053 (I) 0.01053 (I)	0.00549 (I) 0.00		N/A 0.02426 (I) 0.02426 (I)	N/A 0.04579 (I) 0.03645 (I)	N/A 0.00000 (I) 0.00000 (I)
Customer Charge - \$/Meter/Month		303.25 (R)						303.25 (R)		
Demand Charge - \$/kW of Billing Demand/M	leter/Month									
Facilities Related	4.80 (I)	13.54 (R)						18.34 (I)		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.97 (I) 3.58 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- (R)
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- (R) (I)

- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

To be inserted by utility)								
Advice	3515-E-A							
Decision								

11H12

Issued by
<u>Caroline Choi</u>
Senior Vice President

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Sheet 12

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								ration ⁹
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00217)	0.00169	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.01969 (R)	0.06745	0.00000
Mid-Peak	(0.00217)	0.00169	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.01969 (R)	0.04589	0.00000
Off-Peak	(0.00217)	0.00169	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.01969 (R)	0.03101	0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00217) (0.00217)	N/A 0.00169 0.00169	N/A 0.00590 0.00590	N/A 0.00001 0.00001	N/A 0.00834 (R) 0.00834 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.01969 (R) 0.01969 (R)	N/A 0.04482 0.03583	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		2,051.48						2,051.48		
Demand Charge - \$/kW of Billing Demand/M Facilities Related	leter/Month 4.76	3.30						8.06		
Time Related										
Summer Season - On-Peak		0.00						0.00	18.70	
Mid-Peak		0.00						0.00	3.45	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related Time-Related		(3.30)						(3.30)		
Summer		0.00						0.00	(0.11)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00041)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be	inserted by utility)
Advice	3659-E

Advice Decision

16-06-006

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Sep 20, 2017 Date Filed

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Oct 1, 2017



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

61720-E 60998-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								Generation ⁹		
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰		
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00217) (R) (0.00217) (R) (0.00217) (R)	0.00169 0.00169 0.00169	0.00590 0.00590 0.00590	0.00001 0.00001 0.00001	0.00892 (R) 0.00892 (R) 0.00892 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02027 (R) 0.02027 (R) 0.02027 (R)	0.06745 0.04589 0.03101	0.00000 0.00000 0.00000		
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00217) (R) (0.00217) (R)	N/A 0.00169 0.00169	N/A 0.00590 0.00590	N/A 0.00001 0.00001	N/A 0.00892 (R) 0.00892 (R)	N/A 0.00549 0.00549	N/A 0.00043 0.00043	N/A 0.02027 (R) 0.02027 (R)	N/A 0.04482 0.03583	N/A 0.00000 0.00000		
Customer Charge - \$/Meter/Month		2,051.48						2,051.48				
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.76	3.30						8.06				
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	18.70 3.45			
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00			
Power Factor Adjustment - \$/kVAR		0.47						0.47				
Voltage Discount, Demand, 220 kV - \$/kW Facilities Related Time-Related		(3.30)						(3.30)				
Summer		0.00						0.00	(0.11)			
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00041)			

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

To be inserted by utility)								
Advice	3608-E							
Decision								

12H23

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(R)



Revised Cal. PUC Sheet No. 60998-E Cancelling Revised Cal. PUC Sheet No. 60326-E

Sheet 12

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	ervice			Generation ⁹	
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶ PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00400) (D)	0.00400 (D)	0.00500 (1)	0.00004 (1)	0.00004 (1)	0.00540 (I) 0.00040 (I)	0.00447 (1)	0.00745 (1)	0.00000 (1)
Summer Season - On-Peak	(0.00129) (R)	0.00169 (R)	. ,	()	٠,	0.00549 (I) 0.00043 (I)	()	0.06745 (I)	0.00000 (I)
Mid-Peak	(0.00129) (R)	0.00169 (R)	0.00590 (I)	()	. ,	()	()	0.04589 (I)	0.00000 (I)
Off-Peak	(0.00129) (R)	0.00169 (R)	0.00590 (1)	0.00001 (1)	0.00894 (1)	0.00549 (I) 0.00043 (I)	0.02117 (I)	0.03101 (I)	0.00000 (I)
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00129) (R) (0.00129) (R)	N/A 0.00169 (R) 0.00169 (R)			N/A 0.00894 (I) 0.00894 (I)	N/A N/A 0.00549 (I) 0.00043 (I) 0.00549 (I) 0.00043 (I)		N/A 0.04482 (I) 0.03583 (I)	N/A 0.00000 (I) 0.00000 (I)
Customer Charge - \$/Meter/Month		2,051.48 (R)					2,051.48 (R)		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.76 (I)	3.30 (R)					8.06 (I)		
Time Related									
Summer Season - On-Peak		0.00					0.00	18.70 (I)	
Mid-Peak		0.00					0.00	3.45 (I)	
Winter Season - Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.47					0.47		
Voltage Discount, Demand, 220 kV - \$/kW									
Facilities Related Time-Related		(3.30) (I)					(3.30) (I)		
Summer		0.00					0.00	(0.11) (R)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000					0.00000	(0.00041) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3515-E-A								
Decision									
12H10									

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
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(R)

R) (I)



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 61721-E

Sheet 13

62303-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	ervice				Generation ⁹	
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month				-						
Summer Season - On-Peak Mid-Peak	(0.00214) (0.00214)	0.00796 0.00796	0.00792 0.00792	0.00001 0.00001	0.01047 (R) 0.01047 (R)	0.00549 0.00549	0.00043 0.00043	0.03014 (R) 0.03014 (R)	0.27692 0.07800	0.00000
Off-Peak	(0.00214)	0.00796	0.00792	0.00001	0.01047 (R)	0.00549	0.00043	0.03014 (R)	0.03234	0.00000
Winter Season - Mid-Peak	(0.00214)	0.00796	0.00792	0.00001	0.01047 (R)	0.00549	0.00043	0.03014 (R)	0.04674	0.00000
Off-Peak	(0.00214)	0.00796	0.00792	0.00001	0.01047 (R)	0.00549	0.00043	0.03014 (R)	0.03721	0.00000
Customer Charge - \$/Meter/Month		634.89						634.89		
Demand Charge-\$/kW of Billing Demand/Me										
Facilities Related	4.88	11.35						16.23		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3659-E Advice

16-06-006 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Sep 20, 2017 Date Filed

Oct 1, 2017 Effective Resolution



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Cal. PUC Sheet No. 61721-E Cal. PUC Sheet No. 60999-E

Sheet 13

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service								ration ⁹
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.0004.4) (D)	0.00700	0.00700	0.00004	0.04405 (D)	0.00540	0.00040	0.00070 (D)	0.07000	0.00000
Summer Season - On-Peak Mid-Peak	(0.00214) (R) (0.00214) (R)	0.00796 0.00796	0.00792 0.00792	0.00001 0.00001	0.01105 (R) 0.01105 (R)	0.00549 0.00549	0.00043 0.00043	0.03072 (R) 0.03072 (R)	0.27692 0.07800	0.00000
Off-Peak	(0.00214) (R)	0.00796	0.00792	0.00001	0.01105 (R)	0.00549	0.00043	0.03072 (R)	0.03234	0.00000
Winter Season - Mid-Peak Off-Peak	(0.00214) (R) (0.00214) (R)	0.00796 0.00796	0.00792 0.00792	0.00001 0.00001	0.01105 (R) 0.01105 (R)	0.00549 0.00549	0.00043 0.00043	0.03072 (R) 0.03072 (R)	0.04674 0.03721	0.00000 0.00000
Customer Charge - \$/Meter/Month		634.89						634.89		
Demand Charge-\$/kW of Billing Demand/M	eter/Month									
Facilities Related	4.88	11.35						16.23		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.

- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3608-E	
Decision		

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Filed May 25, 2017 Jun 1, 2017 Effective E-3930 Resolution

(R)



Revised Cal. PUC Sheet No. 60999-E Cancelling Revised Cal. PUC Sheet No. 60327-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(R)

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	ervice				Generation ⁹		
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶ PL	UCRF ⁷	Total ⁸	UG*	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak Mid-Peak	(0.00126) (R) (0.00126) (R)	0.00796 (R) 0.00796 (R)	0.00792 (I)	0.00001 (I)	0.01107 (I) 0.01107 (I)	0.00549 (I) 0.00 0.00549 (I) 0.00	00043 (I)	0.03162 (I) 0.03162 (I)	0.27692 (I) 0.07800 (I)	0.00000 (I) 0.00000 (I)	
Off-Peak	(0.00126) (R)	0.00796 (R)	0.00792 (I)	0.00001 (I)	0.01107 (I)	0.00549 (I) 0.00	00043 (I)	0.03162 (I)	0.03234 (I)	0.00000 (I)	
Winter Season - Mid-Peak Off-Peak	(0.00126) (R) (0.00126) (R)	0.00796 (R) 0.00796 (R)			0.01107 (I) 0.01107 (I)	0.00549 (I) 0.00 0.00549 (I) 0.00		0.03162 (I) 0.03162 (I)	0.04674 (I) 0.03721 (I)	0.00000 (I) 0.00000 (I)	
Oll-Feak	(0.00120) (11)	0.00730 (11)	0.00732 (1)	0.00001 (1)	0.01107 (1)	0.00545 (1) 0.00	700 4 3 (I)	0.03102 (1)	0.03721 (1)	0.00000 (1)	
Customer Charge - \$/Meter/Month		634.89 (R)						634.89 (R)			
Demand Charge-\$/kW of Billing Demand/Me	eter/Month										
Facilities Related	4.88 (I)	11.35 (R)						16.23 (I)			
Power Factor Adjustment - \$/kVAR		0.55						0.55			

- * The ongoing Competition Transition Charge (CTC) of \$(0.00020) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00015 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3515-E-A	
Decision		

Issued by
<u>Caroline Choi</u>
Senior Vice President

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Cal. PUC Sheet No. Cal. PUC Sheet No. 61722-E

Sheet 14

62304-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery S	ervice				Generation ⁹	
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00216)	0.01068	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.03150 (R)	0.27462	0.00000
Mid-Peak	(0.00216)	0.01068	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.03150 (R)	0.07542	0.00000
Off-Peak	(0.00216)	0.01068	0.00712	0.00001	0.00993 (R)	0.00549	0.00043	0.03150 (R)	0.03165	0.00000
Winter Season - Mid-Peak Off-Peak	(0.00216) (0.00216)	0.01068 0.01068	0.00712 0.00712	0.00001 0.00001	0.00993 (R) 0.00993 (R)	0.00549 0.00549	0.00043 0.00043	0.03150 (R) 0.03150 (R)	0.04579 0.03645	0.00000 0.00000
Customer Charge - \$/Meter/Month		303.25						303.25		
Demand Charge - \$/kW of Billing Demand/N										
Facilities Related	4.80	9.76						14.56		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
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Advice 3659-E

Decision 16-06-006

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Sep 20, 2017 Date Filed

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Oct 1, 2017



Revised Cal. PUC Sheet No. 61722-E Cancelling Revised Cal. PUC Sheet No. 61000-E

Sheet 14

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery S	ervice				Generation ⁹	
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00216) (R) (0.00216) (R) (0.00216) (R)	0.01068 0.01068 0.01068	0.00712 0.00712 0.00712	0.00001 0.00001 0.00001	0.01051 (R) 0.01051 (R) 0.01051 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.03208 (R) 0.03208 (R) 0.03208 (R)	0.27462 0.07542 0.03165	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak	(0.00216) (R) (0.00216) (R)	0.01068 0.01068	0.00712 0.00712	0.00001 0.00001	0.01051 (R) 0.01051 (R)	0.00549 0.00549	0.00043 0.00043	0.03208 (R) 0.03208 (R)	0.04579 0.03645	0.00000 0.00000
Customer Charge - \$/Meter/Month		303.25						303.25		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 4.80	9.76						14.56		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3608-E	
Decision		

14H23

Issued by
<u>Caroline Choi</u>
<u>Senior Vice President</u>

(To be inserted by Cal. PUC)
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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 14

(R)

(R)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice			Generation ⁹	
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶ PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	(0.00400) (17)	0.04000 (D)	0.00740.00	0.00004.00	0.04050.00	0.00540 (0.00040 (0.00	0.00000 (1)	0.07400 (1)	0.00000 ///
Summer Season - On-Peak	(0.00128) (R)	0.01068 (R)	()	. ,	0.01053 (I)	()	()	0.27462 (I)	0.00000 (I)
Mid-Peak	(0.00128) (R)	0.01068 (R)	()	()	0.01053 (I)	()		0.07542 (I)	0.00000 (I)
Off-Peak	(0.00128) (R)	0.01068 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I) 0.00043 (I)	0.03298 (I)	0.03165 (I)	0.00000 (I)
Winter Season - Mid-Peak	(0.00128) (R)	0.01068 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I) 0.00043 (I)	0.03298 (I)	0.04579 (I)	0.00000 (I)
Off-Peak	(0.00128) (R)	0.01068 (R)	0.00712 (I)	0.00001 (I)	0.01053 (I)	0.00549 (I) 0.00043 (I)	0.03298 (I)	0.03645 (I)	0.00000 (I)
Customer Charge - \$/Meter/Month		303.25 (R)					303.25 (R)		
Demand Charge - \$/kW of Billing Demand/N	Meter/Month								
Facilities Related	4.80 (I)	9.76 (R)					14.56 (I)		
Power Factor Adjustment - \$/kVAR		0.55					0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00017) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00013 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)					
Advice	3515-E-A				
Decision					

14H12

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Senior Vice President

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	ration ⁹
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month						•	,			
Summer Season - On-Peak	(0.00217)	0.00498	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.02298 (R)	0.26242	0.00000
Mid-Peak	(0.00217)	0.00498	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.02298 (R)	0.07065	0.00000
Off-Peak	(0.00217)	0.00498	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.02298 (R)	0.03101	0.00000
Winter Season - Mid Peak	(0.00217)	0.00498	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.02298 (R)	0.04482	0.00000
Off-Peak	(0.00217)	0.00498	0.00590	0.00001	0.00834 (R)	0.00549	0.00043	0.02298 (R)	0.03583	0.00000
Customer Charge - \$/Meter/Month		2,051.48						2,051.48		
Demand Charge - \$/kW of Billing Demand/Me	eter/Month									
Facilities Related	4.76	1.70						6.46		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand 220 kV and above	e-\$/kW									
Facilities Related Time-Related		(1.70)						(1.70)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00056)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in	nserted by u	tility)
Advice	3659-E	

Decision 16-06-006

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
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Resolution



Revised Cal. PUC Sheet No. 61723-E Cancelling Revised Cal. PUC Sheet No. 61001-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 15

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gener	ration ⁹
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00217) (R) (0.00217) (R) (0.00217) (R)	0.00498 0.00498 0.00498	0.00590 0.00590 0.00590	0.00001 0.00001 0.00001	0.00892 (R) 0.00892 (R) 0.00892 (R)	0.00549 0.00549 0.00549	0.00043 0.00043 0.00043	0.02356 (R) 0.02356 (R) 0.02356 (R)	0.26242 0.07065 0.03101	0.00000 0.00000 0.00000
Winter Season - Mid Peak Off-Peak	(0.00217) (R) (0.00217) (R)	0.00498 0.00498	0.00590 0.00590	0.00001 0.00001	0.00892 (R) 0.00892 (R)	0.00549 0.00549	0.00043 0.00043	0.02356 (R) 0.02356 (R)	0.04482 0.03583	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,051.48						2,051.48		
Demand Charge - \$/kW of Billing Demand/N	Meter/Month									
Facilities Related	4.76	1.70						6.46		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand 220 kV and abov Facilities Related Time-Related	ve-\$/kW	(1.70)						(1.70)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00056)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.

(R)

- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)
Advice	3608-E
Decision	

15H20

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
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Revised Cal. PUC Sheet No. 61001-E Cancelling Revised Cal. PUC Sheet No. 60329-E

Cal. PUC Sheet No. 60329-E

Sheet 15

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

1				Delivery Se	ervice				Gener	ration ⁹
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month				!!						
Summer Season - On-Peak	(0.00129) (R)	0.00498 (R)	0.00590 (I)	0.00001 (I)	0.00894 (I)	0.00549 (I)	0.00043 (I)	0.02446 (I)	0.26242 (I)	0.00000 (I)
Mid-Peak	(0.00129) (R)	0.00498 (R)	. ,		0.00894 (I)		0.00043 (I)	0.02446 (I)	0.07065 (I)	0.00000 (I)
Off-Peak	(0.00129) (R)	0.00498 (R)	0.00590 (I)	0.00001 (I)	0.00894 (I)	0.00549 (I)	0.00043 (I)	0.02446 (I)	0.03101 (I)	0.00000 (I)
Winter Season - Mid Peak	(0.00129) (R)	0.00498 (R)	0.00590 (I)	0.00001 (I)	0.00894 (I)	0.00549 (I)	0.00043 (I)	0.02446 (I)	0.04482 (I)	0.00000 (I)
Off-Peak	(0.00129) (R)	0.00498 (R)	0.00590 (I)	0.00001 (I)	0.00894 (I)	0.00549 (I)	0.00043 (I)	0.02446 (I)	0.03583 (I)	0.00000 (I)
Customer Charge - \$/Meter/Month		2,051.48 (R)						2,051.48 (R)		
Demand Charge - \$/kW of Billing Demand/N	Meter/Month									
Facilities Related	4.76 (I)	1.70 (R)						6.46 (I)		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand 220 kV and abov	/e-\$/kW	(1.70) (I)						(1.70) (I)	0.00	
Facilities Related Time-Related		(1.70) (1)						(1.70) (1)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00056) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00012 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3515-E-A	Caroline Choi	Date Filed	Dec 21, 2016
Decision		Senior Vice President	Effective	Jan 1, 2017
151111			Resolution	

Cancelling

Revised

Revised

Sheet 18

Cal. PUC Sheet No. 58687-E

62154-E

(T)

(P)

Cal. PUC Sheet No.

(Continued)

Roger SPECIAL CONDITIONS (Continued)

- Critical Peak Pricing: (Continued)
 - c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
 - d. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP structure. Direct Access Customers and Community Choice Aggregators are ineligible for service under CPP of this Schedule. CPP customers served under this Schedule are eligible for service under Schedules GS-APS-E, TOU-BIP, NEM or NEM-ST, OBMC, and the Day-Of Option of CBP. CPP customers served under this Schedule are not eligible for service under Option A or R of this Schedule, Schedules DBP, SLRP or the Day-Ahead Option of CBP.

For CPP customers dual participating with Schedules GS-APS-E, TOU-BIP, or the Day-Of Option of CBP, the sum of credits provided by the dual participating demand response program and CPP of this Schedule, will be capped. The Maximum Available Credit Level is listed in the applicable CPP of this Schedule.

(Continued)

(To be inserted by utility)				
Advice	3648-E			
Decision				

18H12

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Aug 24, 2017
Effective Sep 23, 2017
Resolution

Cancelling

Revised

Revised

Sheet 18

Cal. PUC Sheet No. 58171-E

58687-E

(N)

Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS (Continued)

- Critical Peak Pricing: (Continued)
 - c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, fax number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
 - d. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP structure. Direct Access Customers and Community Choice Aggregators are ineligible for service under CPP of this Schedule. CPP customers served under this Schedule are eligible for service under Schedules GS-APS-E, TOU-BIP, NEM or NEM-ST, OBMC, and the Day-Of Option of CBP. CPP customers served under this Schedule are not eligible for service under Option A or R of this Schedule, Schedules DBP, SLRP or the Day-Ahead Option of CBP.

For CPP customers dual participating with Schedules GS-APS-E, TOU-BIP, or the Day-Of Option of CBP, the sum of credits provided by the dual participating demand response program and CPP of this Schedule, will be capped. The Maximum Available Credit Level is listed in the applicable CPP of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3371-E

Decision 16-01-044

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC) Date Filed Feb 29, 2016

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Resolution E-4792

Cancelling

Revised

Revised

Sheet 22

Cal. PUC Sheet No. 58899-E

62155-E

(T)

Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS (Continued)

11. Qualifying Facilities Time Periods: Time Periods for power purchase payments to a cogeneration or small power production source which meets the criteria for a Qualifying Facility as defined under 18 CFR, Chapter 1, part 292, subpart B of the Federal Energy Regulatory Commission regulations and whose power purchase payments are based on the time-of-use periods set forth in this Schedule, shall be as defined under Special Condition 1 herein, except that: 1) consistent with the effective dates listed in the table below, the summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year; 2) consistent with the effective dates listed in the table below, the winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year; 3) for the winter season a Super Off-Peak time period of midnight to 6:00 a.m., everyday, shall apply.

The Summer and Winter Season modifications defined above shall become effective for each Qualifying Facility based on its date of Firm Operation (or initial operation for non-firm Qualifying Facilities) as shown on the table below. Qualifying Facilities that began operation after the end of the Summer Season will be considered to have begun operation in the next year.

	Effective
Firm Operation	June 1
1985 and prior years	1994
1986	1993
1987	1992
1988	1992
1989	1993
1990	1994
1991	1993
1992 and years beyond	1992

Qualifying Facilities may elect, on a one-time basis, to receive metered kWh hourly deliveries rather than the above time periods. Those Qualifying Facilities not electing to make this change shall continue to receive power purchase payments for energy and capacity based on time-of-use and seasonal periods as defined above.

- 12. Threshold Rule Exceptions:
 - a. Individual water agency accounts with demands above 500 kW where 70 percent or more of the water pumped is used for Agricultural Power Service purposes, and other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is used for Agricultural Power Service purposes who have signed Form 14-317, Declaration and Rate Election for Water Agencies and Water Pumping Accounts are not eligible for service under this Schedule. Such accounts must take service on an agricultural and pumping rate schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 3648-E	Caroline Choi	Date Filed Aug 24, 2017
Decision	Senior Vice President	Effective Sep 23, 2017
22H26		Resolution



Revised Cal. PUC Sheet No. 62156-E Cancelling Revised Cal. PUC Sheet No. 58176-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 23

(Continued)

SPECIAL CONDITIONS (Continued)

b. Customers with demands above 500 kW who are (1) packing houses that pack only whole fruits or whole vegetables, and associated cold storage on the same Premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producing unflavored fluid milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization that have signed Form 14-927, Affidavit Regarding Eligibility for Agricultural Power Service, are not required to take service under this Schedule and are eligible for service on an applicable agricultural and pumping rate schedule.

(L) (T) | | | | | | | | (T) | | (L)

13. Compensated Metering. This provision is applicable to service metered and delivered at voltages above 50 kV. Where customer/applicant requests and SCE agrees, SCE may install a transformer loss compensating device (Compensated Metering) acceptable to SCE in order to provide high voltage (over 50 kV) metered service. Where provided, this service will be considered as metered and delivered on SCE's side of the serving transformer. SCE shall rely on transformer loss data provided by the transformer manufacturer or transformer loss tests performed by SCE to calibrate the compensating device. Service under this provision is contingent upon customer/applicant's entering into an agreement which requires payment for the serving transformer and related substation equipment in accordance with Rule 2. Section H, Added Facilities, except where such transformer equipment is owned, operated, and maintained by the customer/applicant. Where the transformer equipment is owned, operated, and maintained by the customer/applicant, the customer/applicant is required to pay for the Compensated Metering and related equipment in accordance with Rule 2, Section H, Added Facilities, and shall also agree to provide SCE unrestricted access to the serving transformer, metering, and compensating equipment.

(Continued)

(To be inse	erted by utility)
Advice	3648-E
Decision	

23H19

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<u>Caroline Choi</u>
Senior Vice President

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Cancelling

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Revised

Sheet 31

Cal. PUC Sheet No. 58184-E

62669-E

Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS (Continued)

- 19. Separate Service Connections and Meters For Reliability Back-Up Service. (Continued)
- e. Reliability Back-Up Service is Not a Guarantee of Uninterrupted Electric Service. Reliability back-up service under this Special Condition does not prevent a customer from being subject to rotating outages. In the event the customer is designated by the California Public Utilities Commission's decisions or staff as exempted essential use, the reliability back-up service shall not be deemed as essential or exempt from rotating outages.
- 20. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter solar customers who meet the eligibility criteria described below are eligible to continue receiving service on a TOU rate option with legacy TOU periods for the time periods outlined below.
 - a. Customer Eligibility:
 - a. Customers, excluding public agencies (as defined below), must have submitted their initial interconnection application by January 31, 2017.
 - b. Customers meeting the definition of a public agency must have submitted their initial interconnection application by December 31, 2017. For the purposes of this Special Condition only, public agencies are defined as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities.
 - b. System Eligibility:
 - a. This provision is only applicable to behind-the-meter solar generating facilities.
 - b. The solar generating facility must have been designed to offset at least 15 percent of the customer's current annual load, as determined by SCE.
 - c. Duration:
 - a. Customers are permitted to be served on a TOU rate options with legacy TOU periods and be billed under the legacy TOU periods for a period of ten years from their solar generating facility's original permission to operate date.
 - In no event shall the duration of this TOU period grandfathering extend beyond July 31, 2027 (December 31, 2017 for schools) for any customer served on this Schedule, regardless of whether the customer has received the full ten years of TOU period grandfathering. Customers will be transitioned to rates with current TOU periods upon expiration of their grandfathering periods, as outlined in Advice 3582-E-A.
 - d. Attributes:

The TOU period grandfathering described herein allows the customer to maintain legacy TOU periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

(Ń)

(Continued)

(To be inserted by utility)
Advice 3706-E
Decision 17-01-006; 17-10-018

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
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Resolution

Cancelling

Original

Cal. PUC Sheet No. 62670-E

Sheet 32

Cal. PUC Sheet No.

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

SPECIAL CONDITIONS (Continued)

- 20. TOU Period Grandfathering: (Continued)
 - Legacy TOU Periods: Applicable rate time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.

Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays.

8:00 a.m. to 9:00 p.m. winter weekdays except holidays.

Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday. The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

(To be inserted by utility)

Advice 3706-E

17-01-006; 17-10-018 Decision

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Dec 27, 2017

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