

Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised 69610-E Cancelling Revised Cal. PUC Sheet No. 69116-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 2

(T)

RATES (Continued)

	_										
			Delivery Service						Generation ⁹		
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01577 0.01577	0.05463 (I) 0.05246 (I)	0.01050 0.01050	(0.00050) (0.00050)	0.00937 (I) 0.00937 (I)	0.00580 0.00580	0.00130 (I) 0.00130 (I)		0.12575 0.07994	(0.00007) (0.00007)
Customer Charge - \$/Meter/Day			0.397 (I)						0.397 (I)		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00071) (I) (0.02396) (I) (0.05199) (I)						(0.00071) (I) (0.02396) (I) (0.05199) (I)	(0.00135) (0.00298) (0.00301)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
2H16			Resolution		



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 69116-E Cancelling Revised Cal. PUC Sheet No. 68647-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

(I)

RATES (Continued)

					Delivery Ser	vice				Gene	ration ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01577 (I) 0.01577 (I)	0.05035 0.04836	0.01050 0.01050	(0.00050) (0.00050)	0.00898 (I) 0.00898 (I)	0.00580 0.00580	0.00058 0.00058	0.09148 (I) 0.08949 (I)	0.12575 0.07994	(0.00007) (0.00007)
Customer Charge - \$/Meter/Day			0.365						0.365		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00065) (0.02204) (0.04783)						(0.00065) (0.02204) (0.04783)	(0.00135) (0.00298) (0.00301)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Effective Resolution Jun 1, 2020

2H11



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 68647-E Cancelling Revised Cal. PUC Sheet No. 68211-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

(I)

RATES (Continued)

					Delivery Ser	vice				Gener	ration ⁹
		Trans	Distrbtn ²	NSGC³	NDC⁴	PPPC°	DWRBC°	PUCRF'	Total [®]	UG**	DWREC
Energy Charge - \$/kWh/Meter/Day	Summer	0.01213	0.05035 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.08774 (I)	0.12575 (R)	(0.00007)
	Winter	0.01213	0.04836 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.08575 (I)	0.07994 (R)	(0.00007)
Customer Charge - \$/Meter/Day			0.365 (I)						0.365 (I)		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00065) (I)						(0.00065) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02204) (I)						(0.02204) (I)	(0.00298) (R)	
	At 220 kV	0.00000	(0.04783) (I)						(0.04783) (I)	(0.00301) (R)	
California Alternate Rates for											
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200) (R)						(0.00200) (R)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account
- Adjustment (TACBAA) of \$0.00055 per kWh. 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)						
Advice	4172-E-A					
Decision						

2H12

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Mar 13, 2020
Effective Apr 13, 2020
Resolution



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 68211-E Cancelling Revised Cal. PUC Sheet No. 67687-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

RATES (Continued)

	<u>_</u>										
					Delivery Ser	vice				Gener	ation ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01213 (R) 0.01213 (R)	0.04814 (I) 0.04625 (I)	0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I)	0.00832 (R) 0.00832 (R)	()		0.08084 (I) 0.07895 (I)	0.12603 (I) 0.08012 (I)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Day			0.347 (I)						0.347 (I)		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00062) (R) (0.02096) (R) (0.04549) (R)						(0.00062) (R) (0.02096) (R) (0.04549) (R)	(0.00135) (R) (0.00299) (R) (0.00302) (R)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability (R Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account (R Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019	
Decision		Senior Vice President	Effective	Jan 1, 2020	
2H11			Resolution		

Revised Cal. PUC Sheet No. 69117-E Cancelling Revised Cal. PUC Sheet No. 68648-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.9 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00569 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)
Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020
Effective Jun 1, 2020

Effective Resolution (1)

Cal. PUC Sheet No. Revised 68648-E Cancelling Revised Cal. PUC Sheet No. 68212-E

Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

Sheet 4

(I)

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, Es and EF, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.9 percent (I) discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00559 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020
Decision	Senior Vice President	Effective	Apr 13, 2020
4H12		Resolution	

Revised Cal. PUC Sheet No. 68212-E Cancelling Revised Cal. PUC Sheet No. 67688-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

(I)(R)

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 c. (Continued)
 - (1) Net Energy: Net Energy is Es minus EF, where Es is energy supplied by SCE, and EF is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, Es and EF, shall be separately recorded unless SCE and customer agree that energy fed back, EF, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.7 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00524 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.7 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4116-E-A	Carla Peterman	Date Submitted Dec 20, 2019	
Decision	Senior Vice President	Effective Jan 1, 2020	
4H13		Resolution	_

Revised Cal. PUC Sheet No. 69887-E Cancelling Revised Cal. PUC Sheet No. 54144-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 6

(T)

SPECIAL CONDITIONS (Continued)

- 10. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied monthly, per billing period, on a \$/kWh basis prior to the application of franchise fees and taxes. For customers that lack twelve months of billing data, eligibility is based on the customer's rate schedule and the number of times the customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit.
- 11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4325-E	Carla Peterman	Date Submitted	Oct 29, 2020
Decision		Senior Vice President	Effective	Nov 28, 2020
6H14			Resolution	