# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 1

Cal. PUC Sheet No. 62668-E

64665-E

(C)

(C)

Cal. PUC Sheet No.

#### **APPLICABILITY**

Applicable to general service including lighting and power. Service on this Schedule is mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months. However, the requirement to be served on this Schedule does not apply to (1) customers who elect service under any applicable schedules optional hereto, and (2) service for certain accounts that are described in Special Condition 12. Any customer served on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 10). Service under this Schedule is subject to meter availability. Effective with the date of ineligibility, such customer's accounts shall be transferred to Schedule TOU-GS-3.

Effective on the next regularly scheduled meter read date following May 1, 2013, all existing customers concurrently served on this Schedule and Schedule S will be transferred to Schedule TOU-8-S.

Pursuant to California Public Utilities Commission Decisions (D.)17-01-006 and D.17-10-018, solar customers meeting the eligibility criteria outlined in Special Condition 20 below are eligible to continue receiving service on a TOU rate option with legacy TOU periods as described below.

This Schedule contains four rate structures; Critical Peak Pricing (CPP), Option A, Option B, and Option R. CPP is also referred to as the Summer Advantage Incentive Program.

CPP is the default rate structure of this Schedule.

#### <u>CPP</u>

CPP is available to all customers eligible to receive service under Option B of this Schedule. Eligible Bundled Service Customers newly receiving service on this Schedule will be served under TOU-8 Option B and will be defaulted to CPP with a Capacity Reservation Level (CRL), as specified in Special Condition 6.f., on the customer's next regularly scheduled meter read date during the Annual CPP Default Window only after the customer has had 24 months of service on a time-of-use rate schedule. The Annual CPP Default Window will occur each October beginning 2020. Customers will have an option to opt out of being defaulted to CPP and will be notified of this option 60 days prior to being defaulted. Customers who (1) are currently on a CPP rate, (2) have previously been on a CPP rate, (3) have opted out of a CPP rate, or (4) are participating in Schedules GS-APS-E, the Day-of Option of CBP, TOU-BIP, a negotiated Demand Response Contract or a Net Energy Metering rate schedule will not be defaulted to CPP.

In addition, eligible Bundle Service Customers may select to receive service under Option A, Option B, or Option R of this Schedule or another applicable rate schedule. For customers defaulted to CPP, Bill Protection will be provided for the first 12 months and effective on the customer's next regularly scheduled meter read date that customers are defaulted to CPP.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)		
Advice	3845-E	Caroline Choi	Date Submitted Aug 13, 2018			
Decision		Senior Vice President	Effective	Nov 30, 2018		
1110			Resolution			



Revised Cancelling Revised

Cal. PUC Sheet No. 64977-E Cal. PUC Sheet No. 64537-E

(P)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 4

(Continued)

#### **TERRITORY**

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges and CPP Non-Event Credits will apply to all load greater than 0 kW.

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		•	•	Delivery S	ervice			·	Gene	ration <sup>9</sup>
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF7	Total <sup>8</sup>	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month		•	•	•		•				•
Summer Season - On-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.08131 (I)	0.00000
Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.05477 (I)	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.03663 (I)	0.00000
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.05294 (I)	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.04214 (I)	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.85	14.17						19.02		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.42 (I)	
Mid-Peak		0.00						0.00	4.12 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		
CPP Event Energy Charge - \$/kWh									1.37453	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW**										
On-Peak									(25.96) (R)	
Mid-Peak									(4.96) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	3868-E	Caroline Choi	Date Submitted	Sep 25, 2018	
Decision	18-07-037	Senior Vice President	Effective	Oct 1, 2018	
4H11			Resolution		



Revised Cal. PUC Sheet No. 64323-E Cancelling Revised Cal. PUC Sheet No. 63902-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(T)

(Continued)

#### **TERRITORY**

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges and CPP Non-Event Credits will apply to all load greater than 0 kW.

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery	Service				Generation <sup>9</sup>	
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak		0.00223 0.00223 0.00223	0.00445 0.00445 0.00445	0.00005 0.00005 0.00005	0.00983 0.00983 0.00983	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.02081 0.02081 0.02081	0.08246 0.05554 0.03715	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak		N/A 0.00223 0.00223	N/A 0.00445 0.00445	N/A 0.00005 0.00005	N/A 0.00983 0.00983	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.02081 0.02081	N/A 0.05369 0.04274	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/M Facilities Related	lonth 4.85	14.17						19.02		
Time Related									1	
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.73 4.17	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(22.92) (4.39)	

- \* The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility	y)	Issued by	(To be inser	ted by Cal. PUC)
Advice 3846-E		Caroline Choi	Date Filed	Aug 16, 2018
Decision		Senior Vice President	Effective	Sep 15, 2018
4H12			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64537-E Cal. PUC Sheet No. 64323-E

Sheet 4

(P)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

#### **TERRITORY**

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges and CPP Non-Event Credits will apply to all load greater than 0 kW.

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	ervice				Generation <sup>9</sup>	
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF7	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00170) (0.00170) (0.00170)	0.00223 0.00223 0.00223	0.00445 0.00445 0.00445	0.00005 0.00005 0.00005	0.00957 (R) 0.00957 (R) 0.00957 (R)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.02055 (R) 0.02055 (R) 0.02055 (R)	0.06240 (R) 0.04203 (R) 0.02811 (R)	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00170) (0.00170)	N/A 0.00223 0.00223	N/A 0.00445 0.00445	N/A 0.00005 0.00005	N/A 0.00957 (R) 0.00957 (R)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.02055 (R) 0.02055 (R)	N/A 0.04063 (R) 0.03234 (R)	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.85	14.17						19.02		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	16.44 (R) 3.16 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh		0.55						0.55	1.37453	
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW**										
On-Peak Mid-Peak									(19.92) (I) (3.81) (I)	

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

#### (Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) 3838-E-A Caroline Choi Date Submitted Aug 10, 2018 Advice 18-07-037 Senior Vice President Aug 27, 2018 Decision Effective Resolution 4H17



Revised Cal. PUC Sheet No. 63902-E Cancelling Revised Cal. PUC Sheet No. 62932-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

## **TERRITORY**

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges and CPP Non-Event Credits will apply to all load greater than 0 kW.

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		·		Delivery S	ervice				Gene	eration <sup>9</sup>
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00170) (I) (0.00170) (I) (0.00170) (I)	0.00223 0.00223 0.00223	0.00445 0.00445 0.00445	0.00005 0.00005 0.00005	0.00983 (I) 0.00983 (I) 0.00983 (I)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.02081 (I) 0.02081 (I) 0.02081 (I)	0.08246 0.05554 0.03715	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00170) (I) (0.00170) (I)	N/A 0.00223 0.00223	N/A 0.00445 0.00445	N/A 0.00005 0.00005	N/A 0.00983 (I) 0.00983 (I)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.02081 (I) 0.02081 (I)	N/A 0.05369 0.04274	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.85	14.17						19.02		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.73 4.17	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW**									(00.00) (1)	
On-Peak Mid-Peak									(22.92) (I) (4.39) (I)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00045) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice	3805-E	Caroline Choi	Date Filed	May 21, 2018
Decision		Senior Vice President	Effective	Jun 1, 2018
4H12			Resolution	E-3930



Revised Cancelling Revised

Cal. PUC Sheet No. 62932-E Cal. PUC Sheet No. 62294-E

Sheet 4

(I)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

#### **TERRITORY**

Within the entire territory served.

#### **RATES**

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges and CPP Non-Event Credits will apply to all load greater than 0 kW.

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service										
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>		
Energy Charge - \$/kWh/Meter/Month						•				•		
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00237) (R) (0.00237) (R) (0.00237) (R)	0.00223 (I) 0.00223 (I) 0.00223 (I)	0.00445 (R)	0.00005 (I)	0.00981 (R) 0.00981 (R) 0.00981 (R)	0.00549 0.00549 0.00549	0.00046 (I)	0.02012 (R) 0.02012 (R) 0.02012 (R)	0.08246 (I) 0.05554 (I) 0.03715 (I)	0.00000 0.00000 0.00000		
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00237) (R) (0.00237) (R)	N/A 0.00223 (I) 0.00223 (I)			N/A 0.00981 (R) 0.00981 (R)	N/A 0.00549 0.00549		N/A 0.02012 (R) 0.02012 (R)	N/A 0.05369 (I) 0.04274 (I)	N/A 0.00000 0.00000		
Customer Charge - \$/Meter/Month		658.17 (I)						658.17 (I)				
Demand Charge - \$/kW of Billing Demand/Meter/ Facilities Related	Month 4.85 (R)	14.17 (I)						19.02 (I)				
Time Related												
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.73 (I) 4.17 (I)			
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00			
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.37453			
On-Peak Demand Credit - \$/kW									(11.93)			
Maximum Available Credit - \$/kW* On-Peak									(26.33) (R)			
Mid-Peak									(5.04) (R)			

- The ongoing Competition Transition Charge (CTC) of \$(0.00045) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice	3695-E-A	Caroline Choi	Date Filed	Dec 22, 2017
Decision		Senior Vice President	Effective	Jan 1, 2018
4H14			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64978-E Cal. PUC Sheet No. 64538-E

(P)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Delivery Service									ation <sup>9</sup>
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>1</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.08010 (I)	0.00000
Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.05357 (I)	0.00000
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.03585 (I)	0.00000
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.05186 (I)	0.00000
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.04128 (I)	0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.76	14.03						18.79		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.49 (I)	
Mid-Peak		0.00						0.00	4.05 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		
CPP Event Energy Charge - \$/kWh									1.34519	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW**										
On-Peak									(26.01) (R)	
Mid-Peak									(4.89) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	3868-E	Caroline Choi	Date Submitted	Sep 25, 2018			
Decision	18-07-037	Senior Vice President	Effective	Oct 1, 2018			
5H11			Resolution				



#### Southern California Edison (U 338-E) Rosemead, California

Revised Cancelling Revised

Cal. PUC Sheet No. 64324-E Cal. PUC Sheet No. 63903-E

(T)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Gen	eration <sup>9</sup>						
Option CPP		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month						•					
	Mid-Peak	(0.00175) (0.00175) (0.00175)	0.00207 0.00207 0.00207	0.00400 0.00400 0.00400	0.00005 0.00005 0.00005	0.00936 0.00936 0.00936	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01968 0.01968 0.01968	0.08123 0.05433 0.03635	0.00000 0.00000 0.00000
	Mid-Peak	N/A (0.00175) (0.00175)	N/A 0.00207 0.00207	N/A 0.00400 0.00400	N/A 0.00005 0.00005	N/A 0.00936 0.00936	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01968 0.01968	N/A 0.05260 0.04187	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month			314.30						314.30		
Demand Charge - \$/kW of Billing Demand Facilities Related	d/Meter/M	onth 4.76	14.03						18.79		
Time Related Summer Season - 0	On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.79 4.11	
Winter Season - N	Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit			0.55						0.55	1.34519	
On-Peak Demand Credit - \$/kW										(11.82)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak										(22.97) (4.32)	

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice 3846-E	Caroline Choi	Date Filed	Aug 16, 2018
Decision	Senior Vice President	Effective	Sep 15, 2018
5H12		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64538-E Cal. PUC Sheet No. 64324-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month		•	•	•	•	•				•
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00175) (0.00175) (0.00175)	0.00207 0.00207 0.00207	0.00400 0.00400 0.00400	0.00005 0.00005 0.00005	0.00910 (R) 0.00910 (R) 0.00910 (R)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01942 (R) 0.01942 (R) 0.01942 (R)	0.06147 (R) 0.04111 (R) 0.02751 (R)	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00175) (0.00175)	N/A 0.00207 0.00207	N/A 0.00400 0.00400	N/A 0.00005 0.00005	N/A 0.00910 (R) 0.00910 (R)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01942 (R) 0.01942 (R)	N/A 0.03980 (R) 0.03168 (R)	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.76	14.03						18.79		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	16.49 (R) 3.11 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.34519	
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW** On-Peak									(19.96) (I)	
Mid-Peak									(3.75) (1)	

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice Decision

18-07-037

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018

Effective Resolution Aug 27, 2018

(P)

5H17



Revised Cal. PUC Sheet No. 63903-E Cancelling Revised Cal. PUC Sheet No. 62933-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month						•				-
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00175) (I) (0.00175) (I) (0.00175) (I)	0.00207 0.00207 0.00207	0.00400 0.00400 0.00400	0.00005 0.00005 0.00005	0.00936 (I) 0.00936 (I) 0.00936 (I)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01968 (I) 0.01968 (I) 0.01968 (I)	0.08123 0.05433 0.03635	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00175) (I) (0.00175) (I)	N/A 0.00207 0.00207	N/A 0.00400 0.00400	N/A 0.00005 0.00005	N/A 0.00936 (I) 0.00936 (I)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01968 (I) 0.01968 (I)	N/A 0.05260 0.04187	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.76	14.03						18.79		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.79 4.11	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.34519	
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW** On-Peak Mid-Peak									(22.97) (I) (4.32) (I)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	serted by utility)	
Advice	3805-E	
Decision		 Se
5H11		

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930

(I)



Revised Cal. PUC Sheet No. 62933-E Cancelling Revised Cal. PUC Sheet No. 62295-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(I)

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

										ration <sup>9</sup>	
		Delivery Service									
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Pea Mid-Pea Off-Pea	k (0.00242) (R)	0.00207 (I) 0.00207 (I) 0.00207 (I)	0.00400 (R)	0.00005 (I)	0.00934 (R) 0.00934 (R) 0.00934 (R)	0.00549 0.00549 0.00549	0.00046 (I)	0.01899 (R) 0.01899 (R) 0.01899 (R)	0.08123 (I) 0.05433 (I) 0.03635 (I)	0.00000 0.00000 0.00000	
Winter Season - On-Pea Mid-Pea Off-Pea	k (0.00242) (R)	N/A 0.00207 (I) 0.00207 (I)			N/A 0.00934 (R) 0.00934 (R)	N/A 0.00549 0.00549	N/A 0.00046 (I) 0.00046 (I)	N/A 0.01899 (R) 0.01899 (R)	N/A 0.05260 (I) 0.04187 (I)	N/A 0.00000 0.00000	
Customer Charge - \$/Meter/Month		314.30 (I)						314.30 (I)			
Demand Charge - \$/kW of Billing Demand/Mete Facilities Related	r/Month 4.76 (R)	14.03 (I)						18.79 (I)			
Time Related Summer Season - On-Pea Mid-Pea		0.00 0.00						0.00 0.00	21.79 (I) 4.11 (I)		
Winter Season - Mid-Pea Off-Pea		0.00 0.00						0.00 0.00	0.00 0.00		
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.55						0.55	1.34519		
On-Peak Demand Credit - \$/kW									(11.82)		
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(26.38) (R) (4.96) (R)		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice 3695-E-A	Caroline Choi	Date Filed	Dec 22, 2017
Decision	Senior Vice President	Effective	Jan 1, 2018
5H13		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64979-E Cal. PUC Sheet No. 64539-E

(P)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 6

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Genera	ation <sup>9</sup>
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.07640 (I)	0.00000
Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.05198 (I)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.03512 (I)	0.00000
Winter Season - Winter Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.05076 (I)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.04059 (I)	0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	4.79	3.39						8.18		
Time Related										
Summer Season -On-Peak		0.00						0.00	21.18 (I)	
Mid-Peak		0.00						0.00	3.91 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.47						0.47		
CPP Event Energy Charge - \$/kWh									1.29359	
Summer CPP Non-Event Credit									1	
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and above -\$/kW										
Facilities Related Time-Related		(3.39)						(3.39)		
Summer		0.00						0.00	(0.13) (R)	
Voltage Discount, Energy 220 kV - \$/\		0.00						0.00	(0.00047) (R)	
Maximum Available Credit - \$/kW**										
On-Peak									(25.66) (R)	
Mid-Peak									(4.73) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	3868-E	Caroline Choi	Date Submitted	Sep 25, 2018
Decision	18-07-037	Senior Vice President	Effective	Oct 1, 2018
6H11	_		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64325-E Cal. PUC Sheet No. 63904-E

(T)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 6

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	eration <sup>9</sup> DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00173)	0.00172 0.00172 0.00172	0.00332 0.00332 0.00332	0.00005 0.00005 0.00005	0.00798 0.00798 0.00798	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01729 0.01729 0.01729	0.07748 0.05271 0.03562	0.00000 0.00000 0.00000
Winter Season - Winter Peak Mid-Peak Off-Peak		N/A 0.00172 0.00172	N/A 0.00332 0.00332	N/A 0.00005 0.00005	N/A 0.00798 0.00798	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01729 0.01729	N/A 0.05148 0.04116	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		2110.04						2110.04		
Demand Charge-\$/kW of Billing Demand/Meter/Mo Facilities Related	onth 4.79	3.39						8.18		
Time Related										
Summer Season -On-Peak		0.00						0.00	21.48	
Mid-Peak		0.00						0.00	3.96	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.47						0.47	1.29359	
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and above -\$/k\ Facilities Related	W	(3.39)						(3.39)		
Time-Related Summer		0.00						0.00	(0.13)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00047)	
Maximum Available Credit - \$/kW** On-Peak Mid-Peak									(22.65) (4.18)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice	3846-E	Caroline Choi	Date Filed Aug 16, 2018	
Decision		Senior Vice President	Effective Sep 15, 2018	
6H12			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64539-E Cal. PUC Sheet No. 64325-E

Sheet 6

(P)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month			-	-		-				
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00173) (0.00173) (0.00173)	0.00172 0.00172 0.00172	0.00332 0.00332 0.00332	0.00005 0.00005 0.00005	0.00772 (R) 0.00772 (R) 0.00772 (R)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01703 (R) 0.01703 (R) 0.01703 (R)	0.05863 (R) 0.03989 (R) 0.02695 (R)	0.00000 0.00000 0.00000
Winter Season - Winter Peak Mid-Peak Off-Peak	N/A (0.00173) (0.00173)	N/A 0.00172 0.00172	N/A 0.00332 0.00332	N/A 0.00005 0.00005	N/A 0.00772 (R) 0.00772 (R)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01703 (R) 0.01703 (R)	N/A 0.03895 (R) 0.03115 (R)	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	4.79	3.39						8.18		
Time Related										
Summer Season -On-Peak		0.00						0.00	16.25 (R)	
Mid-Peak		0.00						0.00	3.00 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.47						0.47	1.29359	
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and above -\$/kW Facilities Related Time-Related		(3.39)						(3.39)		
Summer		0.00						0.00	(0.10) (I)	
Voltage Discount, Energy 220 kV - \$/I		0.00						0.00	(0.00036) (I)	
Maximum Available Credit - \$/kW**										
On-Peak Mid-Peak									(19.69) (I) (3.63) (I)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) 3838-E-A Caroline Choi Date Submitted Aug 10, 2018 Advice 18-07-037 Senior Vice President Aug 27, 2018 Decision Effective Resolution 6H17



Revised Cancelling Revised

Cal. PUC Sheet No. 63904-E Cal. PUC Sheet No. 62934-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 6

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	Generation <sup>9</sup>	
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Month				•	•					•	
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00173) (I) (0.00173) (I) (0.00173) (I)	0.00172 0.00172 0.00172	0.00332 0.00332 0.00332	0.00005 0.00005 0.00005	0.00798 (I) 0.00798 (I) 0.00798 (I)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01729 (I) 0.01729 (I) 0.01729 (I)	0.07748 0.05271 0.03562	0.00000 0.00000 0.00000	
Winter Season - Winter Peak Mid-Peak Off-Peak	N/A (0.00173) (I) (0.00173) (I)	N/A 0.00172 0.00172	N/A 0.00332 0.00332	N/A 0.00005 0.00005	N/A 0.00798 (I) 0.00798 (I)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01729 (I) 0.01729 (I)	N/A 0.05148 0.04116	N/A 0.00000 0.00000	
Customer Charge - \$/Meter/Month		2,110.04						2,110.04			
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	4.79	3.39						8.18			
Time Related											
Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.48 3.96		
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00		
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.47						0.47	1.29359		
On-Peak Demand Credit - \$/kW									(11.58)		
Voltage Discount, Demand 220 kV and above -\$/kW Facilities Related Time-Related		(3.39)						(3.39)			
Summer		0.00						0.00	(0.13)		
Voltage Discount, Energy 220 kV - \$/l		0.00						0.00	(0.00047)		
Maximum Available Credit - \$/kW** On-Peak Mid-Peak									(22.65) (I) (4.18) (I)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00040) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 3805-E	Caroline Choi	Date Filed May 21, 2018	
Decision	Senior Vice President	Effective Jun 1, 2018	
6H11		Resolution E-3930	



Revised Cal. PUC Sheet No. 62934-E Cancelling Revised Cal. PUC Sheet No. 62296-E

Sheet 6

(I)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	ervice				Genei	ation <sup>9</sup>
Option CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month	<del></del>						•			
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00240) (R) (0.00240) (R) (0.00240) (R)	0.00172 (I) 0.00172 (I) 0.00172 (I)	0.00332 (R)	0.00005 (I)	0.00796 (R) 0.00796 (R) 0.00796 (R)	0.00549 0.00549 0.00549	0.00046 (I)	0.01660 (R) 0.01660 (R) 0.01660 (R)	0.07748 (I) 0.05271 (I) 0.03562 (I)	0.00000 0.00000 0.00000
Winter Season - Winter Peak Mid-Peak Off-Peak	N/A (0.00240) (R) (0.00240) (R)	N/A 0.00172 (I) 0.00172 (I)			N/A 0.00796 (R) 0.00796 (R)			N/A 0.01660 (R) 0.01660 (R)	N/A 0.05148 (I) 0.04116 (I)	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		2,110.04 (I)						2,110.04 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Mo Facilities Related	onth 4.79 (I)	3.39 (I)						8.18 (I)		
Time Related										
Summer Season -On-Peak		0.00						0.00	21.48 (I)	
Mid-Peak		0.00						0.00	3.96 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh		0.47						0.47	1.29359	
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and above -\$/k/ Facilities Related Time-Related	W	(3.39) (R)						(3.39) (R)		
Summer		0.00						0.00	(0.13) (R)	
Voltage Discount, Energy 220 kV - \$/kWł		0.00						0.00	(0.00047) (R)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(26.02) (R) (4.80) (R)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00040) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice	3695-E-A	Caroline Choi	Date Filed	Dec 22, 2017
Decision		Senior Vice President	Effective	Jan 1, 2018
6H13			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64980-E Cal. PUC Sheet No. 64540-E

Sheet 7

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

			Gener	ration <sup>9</sup>						
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.31354 (I)	0.00000
Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.08843 (I)	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.03663 (I)	0.00000
Winter Season - Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.05294 (I)	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.04214 (I)	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.85	14.17						19.02		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3868-E Advice

18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Sep 25, 2018

Effective Resolution Oct 1, 2018



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 63905-E

Sheet 7

64326-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery	Service				Gen	eration <sup>9</sup>
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC⁵	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	,	0.00223	0.00445	0.00005	0.00983	0.00549	0.00046	0.02081	0.31805	0.00000
Mid-Peak	,	0.00223	0.00445	0.00005	0.00983	0.00549	0.00046	0.02081	0.08961	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00983	0.00549	0.00046	0.02081	0.03715	0.00000
Winter Season - Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00983	0.00549	0.00046	0.02081	0.05369	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00983	0.00549	0.00046	0.02081	0.04274	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Customer Charge - Willeten/Month		030.17						030.17		
Demand Charge - \$/kW of Billing Demand/Meter/N Facilities Related	lonth 4.85	14.17						19.02		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	serted by utility)	
Advice	3846-E	
Decision		

7H12

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Date Filed Aug 16, 2018 Sep 15, 2018 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 64326-E

Sheet 7

64540-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

•										
		Delivery Service								ration <sup>9</sup>
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month						•				
Summer Season - On-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02055 (R)	0.24064 (R)	0.00000
Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02055 (R)	0.06785 (R)	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02055 (R)	0.02811 (R)	0.00000
Winter Season - Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02055 (R)	0.04063 (R)	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02055 (R)	0.03234 (R)	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.85	14.17						19.02		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA)
- of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh. Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice

18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018 Aug 27, 2018

Effective Resolution

7H17



Revised Cal. Pl Cancelling Revised Cal. Pl

Cal. PUC Sheet No. Cal. PUC Sheet No.

63905-E 62935-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 7

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

_										
			Gene	eration <sup>9</sup>						
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month						•				
Summer Season - On-Peak Mid-Peak	(0.00170) (I) (0.00170) (I)	0.00223 0.00223 0.00223	0.00445 0.00445 0.00445	0.00005 0.00005 0.00005	0.00983 (I) 0.00983 (I)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.02081 (I) 0.02081 (I) 0.02081 (I)	0.31805 0.08961 0.03715	0.00000 0.00000 0.00000
Off-Peak	(0.00170) (I)	0.00223	0.00445	0.00005	0.00983 (I)	0.00549	0.00046	0.02081 (1)	0.03715	0.00000
Winter Season - Mid-Peak Off-Peak	(0.00170) (I) (0.00170) (I)	0.00223 0.00223	0.00445 0.00445	0.00005 0.00005	0.00983 (I) 0.00983 (I)	0.00549 0.00549	0.00046 0.00046	0.02081 (I) 0.02081 (I)	0.05369 0.04274	0.00000 0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.85	14.17						19.02		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00045) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)
Advice	3805-E
Decision	

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930

(I)



Revised Cal. Cancelling Revised Cal.

Cal. PUC Sheet No. 62935-E Cal. PUC Sheet No. 62297-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

1										
		Delivery Service								
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF7	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.00223 (I)			0.00981 (R)			0.02012 (R)	0.31805 (I)	0.00000
Mid-Peak		0.00223 (I)			0.00981 (R)			0.02012 (R)	0.08961 (I)	0.00000
Off-Peak	(0.00237) (R)	0.00223 (I)	0.00445 (R)	0.00005 (I)	0.00981 (R)	0.00549	0.00046 (I)	0.02012 (R)	0.03715 (I)	0.00000
Winter Season - Mid-Peak	(0.00237) (R)	0.00223 (I)	0.00445 (R)	0.00005 (I)	0.00981 (R)	0.00549	0.00046 (I)	0.02012 (R)	0.05369 (I)	0.00000
Off-Peak	(0.00237) (R)	0.00223 (I)	0.00445 (R)	0.00005 (I)	0.00981 (R)	0.00549	0.00046 (I)	0.02012 (R)	0.04274 (I)	0.00000
Customer Charge - \$/Meter/Month		658.17 (I)						658.17 (I)		
Demand Charge - \$/kW of Billing Demand/Meter	/Month									
Facilities Related	4.85 (R)	14.17 (I)						19.02 (I)		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00045) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3695-E-A	
Decision		

7H13

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 22, 2017
Effective Jan 1, 2018
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 64981-E Cal. PUC Sheet No. 64541-E

Sheet 8

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service							Generation <sup>9</sup>	
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month	-									-
Summer Season - On-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.31108 (I)	0.00000
Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.08539 (I)	0.00000
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.03585 (I)	0.00000
Winter Season Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.05186 (I)	0.00000
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.04128 (I)	0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.76	14.03						18.79		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3868-E Advice

18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Sep 25, 2018 Oct 1, 2018

Effective Resolution

8H11



Revised Cancelling Revised

Cal. PUC Sheet No. 64327-E Cal. PUC Sheet No. 63906-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 8

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Generation <sup>9</sup>						
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF'	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month		,								
Summer Season - On-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00936	0.00549	0.00046	0.01968	0.31544	0.00000
Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00936	0.00549	0.00046	0.01968	0.08662	0.00000
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00936	0.00549	0.00046	0.01968	0.03635	0.00000
Winter Season Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00936	0.00549	0.00046	0.01968	0.05260	0.00000
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00936	0.00549	0.00046	0.01968	0.04187	0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/M	lonth									
Facilities Related	4.76	14.03						18.79		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3846-E							
Decision								

8H12

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Aug 16, 2018 Date Filed Sep 15, 2018 Effective Resolution

(T)



Revised Cancelling Revised

Cal. PUC Sheet No. 64541-E Cal. PUC Sheet No. 64327-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 8

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								Generation <sup>9</sup>	
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.01942 (R)	0.23871 (R)	0.00000	
Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.01942 (R)	0.06554 (R)	0.00000	
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.01942 (R)	0.02751 (R)	0.00000	
Winter Season Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.01942 (R)	0.03980 (R)	0.00000	
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.01942 (R)	0.03168 (R)	0.00000	
Customer Charge - \$/Meter/Month		314.30						314.30			
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.76	14.03						18.79			
Power Factor Adjustment - \$/kVAR		0.55						0.55			

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice

18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018

Resolution

Aug 27, 2018 Effective



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

63906-E

62936-E

Sheet 8

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

_										
			Generation <sup>9</sup>							
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00175) (I)	0.00207	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.01968 (I)	0.31544	0.00000
Mid-Peak	(0.00175) (I)	0.00207	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.01968 (I)	0.08662	0.00000
Off-Peak	(0.00175) (I)	0.00207	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.01968 (I)	0.03635	0.00000
Winter Season Mid-Peak	(0.00175) (I)	0.00207	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.01968 (I)	0.05260	0.00000
Off-Peak	(0.00175) (I)	0.00207	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.01968 (I)	0.04187	0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.76	14.03						18.79		
Power Factor Adjustment - \$/kVAR		0.55						0.55	l	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3805-E							
Decision	_							

8H11

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930



Revised Cancelling Revised

Cal. PUC Sheet No. 62936-E Cal. PUC Sheet No. 62298-E

Sheet 8

(I)

(R)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Generation <sup>9</sup>		
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	(0.00242) (R)	0.00207 (I)	0.00400 (R)	0.00005 (I)	0.00934 (R)	0.00549	0.00046 (I)	0.01899 (R)	0.31544 (I)	0.00000	
Mid-Peak	(0.00242) (R)	0.00207 (I)	0.00400 (R)	0.00005 (I)	0.00934 (R)	0.00549	0.00046 (I)	0.01899 (R)	0.08662 (I)	0.00000	
Off-Peak	(0.00242) (R)	0.00207 (I)	0.00400 (R)	0.00005 (I)	0.00934 (R)	0.00549	0.00046 (I)	0.01899 (R)	0.03635 (I)	0.00000	
Winter Season Mid-Peak		0.00207 (I)			0.00934 (R)			0.01899 (R)	0.05260 (I)	0.00000	
Off-Peak	(0.00242) (R)	0.00207 (I)	0.00400 (R)	0.00005 (I)	0.00934 (R)	0.00549	0.00046 (I)	0.01899 (R)	0.04187 (I)	0.00000	
Customer Charge - \$/Meter/Month		314.30 (I)						314.30 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/	Month										
Facilities Related	4.76 (R)	14.03 (I)						18.79 (I)			
Power Factor Adjustment - \$/kVAR		0.55						0.55			

- The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3695-E-A							
Decision								

8H12

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Dec 22, 2017 Date Filed Jan 1, 2018 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 64982-E Cal. PUC Sheet No. 64542-E

Sheet 9

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Generation <sup>9</sup>	
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.29723 (I)	0.00000
Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.08004 (I)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.03512 (I)	0.00000
Winter Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.05076 (I)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.04059 (I)	0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	4.79	3.39						8.18		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand At 220 kV -\$/kW										
Facilities Related		(3.39)						(3.39)	0.00	
Time-Related										
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
  - (P) Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(10 be inserted by utility)
-----------------------------

Advice Decision

3868-E 18-07-037

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Sep 25, 2018 Oct 1, 2018

Effective Resolution

9H11



Revised Cancelling Revised

Cal. PUC Sheet No. 64328-E Cal. PUC Sheet No. 63907-E

Sheet 9

(T)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Service				Gene	ration <sup>9</sup>
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak Winter Mid-Peak	(0.00173) (0.00173)	0.00172 0.00172 0.00172 0.00172	0.00332 0.00332 0.00332	0.00005 0.00005 0.00005	0.00798 0.00798 0.00798	0.00549 0.00549 0.00549 0.00549	0.00046 0.00046 0.00046 0.00046	0.01729 0.01729 0.01729 0.01729	0.30144 0.08113 0.03562 0.05148	0.00000 0.00000 0.00000
Off-Peak	,	0.00172	0.00332	0.00005	0.00798	0.00549	0.00046	0.01729	0.04116	0.00000
Customer Charge - \$/Meter/Month		2110.04						2110.04		
Demand Charge-\$/kW of Billing Demand/Meter/Mo Facilities Related	nth 4.79	3.39						8.18		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related		(3.39)						(3.39)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge 3
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct 6 Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3846-E	
Decision		

9H12

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Date Filed Aug 16, 2018 Sep 15, 2018 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 64328-E

Sheet 9

64542-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

l r										. 0
				Delivery S					Gener	
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>1</sup>
Energy Charge - \$/kWh/Meter/Month		-			•			•		•
Summer Season - On-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.22806 (R)	0.00000
Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.06142 (R)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.02695 (R)	0.00000
Winter Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.03895 (R)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.03115 (R)	0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	4.79	3.39						8.18		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand At 220 kV -\$/kW										
Facilities Related Time-Related		(3.39)						(3.39)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00049) (I)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
  - (P) Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA)
- of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh. Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice Decision

18-07-037

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018 Aug 27, 2018

Effective Resolution

9H17



Revised Cal. PUC Sheet No. 63907-E Cancelling Revised Cal. PUC Sheet No. 62937-E

Sheet 9

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	ration <sup>9</sup>
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00173) (I) (0.00173) (I) (0.00173) (I)	0.00172 0.00172 0.00172	0.00332 0.00332 0.00332	0.00005 0.00005 0.00005	0.00798 (I) 0.00798 (I) 0.00798 (I)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01729 (I) 0.01729 (I) 0.01729 (I)	0.30144 0.08113 0.03562	0.00000 0.00000 0.00000
Winter Mid-Peak Off-Peak	(0.00173) (I) (0.00173) (I)	0.00172 0.00172	0.00332 0.00332	0.00005 0.00005	0.00798 (I) 0.00798 (I)	0.00549 0.00549	0.00046 0.00046	0.01729 (I) 0.01729 (I)	0.05148 0.04116	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	4.79	3.39						8.18		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related		(3.39)						(3.39)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00040) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)
Advice	3805-E
Decision	

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930

(I)

9H:



Revised Cancelling Revised

Cal. PUC Sheet No. 62937-E Cal. PUC Sheet No. 62299-E

Sheet 9

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	ervice				Gener	ation <sup>9</sup>
Option A	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00240) (R) (0.00240) (R) (0.00240) (R)	0.00172 (I) 0.00172 (I) 0.00172 (I)	0.00332 (R)	0.00005 (I)	0.00796 (R) 0.00796 (R) 0.00796 (R)	0.00549	0.00046 (I)	0.01660 (R) 0.01660 (R) 0.01660 (R)	0.30144 (I) 0.08113 (I) 0.03562 (I)	0.00000 0.00000 0.00000
Winter Mid-Peak Off-Peak	(0.00240) (R) (0.00240) (R)	0.00172 (I) 0.00172 (I)			0.00796 (R) 0.00796 (R)			0.01660 (R) 0.01660 (R)	0.05148 (I) 0.04116 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,110.04 (I)						2,110.04 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/M Facilities Related	onth 4.79 (I)	3.39 (I)						8.18 (I)		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related		(3.39) (R)						(3.39) (R)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00064) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00040) per kWh is recovered in the UG component of Generation.
- (I) (R)

(R)

- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge 3
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3695-E-A							
Decision								

9H13

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Date Filed Dec 22, 2017 Jan 1, 2018 Effective Resolution



Revised Cal. PUC Sheet No. 64983-E Cancelling Revised Cal. PUC Sheet No. 64543-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Γ				Delivery S	ervice				Generation <sup>9</sup>	
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.08131 (I)	0.00000
Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I) 0.02078 (I)	0.05131 (I) 0.05477 (I)	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.03663 (I)	0.00000
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.05294 (I)	0.00000
Off-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02078 (I)	0.04214 (I)	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.85	14.17						19.02		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.42 (I)	
Mid-Peak		0.00						0.00	4.12 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	3868-E	Caroline Choi	Date Submitted	Sep 25, 2018
Decision	18-07-037	Senior Vice President	Effective	Oct 1, 2018
10H11			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64329-E Cal. PUC Sheet No. 63908-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 10

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery	Service				Generation	
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month		•			•	•				•
Summer Season - On-Pea Mid-Pea Off-Pea	,	0.00223 0.00223 0.00223	0.00445 0.00445 0.00445	0.00005 0.00005 0.00005	0.00983 0.00983 0.00983	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.02081 0.02081 0.02081	0.08246 0.05554 0.03715	0.00000 0.00000 0.00000
Winter Season - On-Pea Mid-Pea Off-Pea	(0.00170)	N/A 0.00223 0.00223	0.00445 0.00445	N/A 0.00005 0.00005	N/A 0.00983 0.00983	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.02081 0.02081	N/A 0.05369 0.04274	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter,	Month									
Facilities Related	4.85	14.17						19.02		
Time Related										
Summer Season - On-Pea	<	0.00						0.00	21.73	
Mid-Pea	<	0.00						0.00	4.17	
Winter Season - Mid-Pea	<	0.00						0.00	0.00	
Off-Pea	<	0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted	by Cal. PUC)
Advice	3846-E	Caroline Choi	Date Filed Au	ıg 16, 2018
Decision		Senior Vice President	Effective Se	p 15, 2018
10412			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 64543-E Cal. PUC Sheet No. 64329-E

Sheet 10

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

[				Delivery S	ervice				Gener	Generation <sup>9</sup>	
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Month							•			,	
Summer Season - On-Peak	(0.00170)	0.00223	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02055 (R)	0.06240 (R)	0.00000	
Mid-Peak Off-Peak	(0.00170) (0.00170)	0.00223 0.00223	0.00445 0.00445	0.00005 0.00005	0.00957 (R) 0.00957 (R)	0.00549 0.00549	0.00046 0.00046	0.02055 (R) 0.02055 (R)	0.04203 (R) 0.02811 (R)	0.00000	
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00170) (0.00170)	N/A 0.00223 0.00223	N/A 0.00445 0.00445	N/A 0.00005 0.00005	N/A 0.00957 (R) 0.00957 (R)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.02055 (R) 0.02055 (R)	N/A 0.04063 (R) 0.03234 (R)	N/A 0.00000 0.00000	
Customer Charge - \$/Meter/Month		658.17						658.17			
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.85	14.17						19.02			
Time Related											
Summer Season - On-Peak		0.00						0.00	16.44 (R)		
Mid-Peak		0.00						0.00	3.16 (R)		
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00		
Power Factor Adjustment - \$/kVAR		0.55						0.55			

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice 18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018 Aug 27, 2018 Effective

Resolution

10H17



Revised Cal. PUC Cancelling Revised Cal. PUC

Cal. PUC Sheet No. (Cal. PUC Sheet No. (

Sheet 10

63908-E 62938-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

<u>-</u>										
				Delivery S	ervice				Gene	ration <sup>9</sup>
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										•
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00170) (I) (0.00170) (I) (0.00170) (I)	0.00223 0.00223 0.00223	0.00445 0.00445 0.00445	0.00005 0.00005 0.00005	0.00983 (I) 0.00983 (I) 0.00983 (I)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.02081 (I) 0.02081 (I) 0.02081 (I)	0.08246 0.05554 0.03715	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00170) (I) (0.00170) (I)	N/A 0.00223 0.00223	N/A 0.00445 0.00445	N/A 0.00005 0.00005	N/A 0.00983 (I) 0.00983 (I)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.02081 (I) 0.02081 (I)	N/A 0.05369 0.04274	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.85	14.17						19.02		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.73 4.17	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00045) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3805-E							
Decision								

10H11

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930

(I)



Revised Cal. PUC Cancelling Revised Cal. PUC

Cal. PUC Sheet No. 62938-E Cal. PUC Sheet No. 62300-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

l r										. 0
	Delivery Service						Generation <sup>9</sup>			
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF7	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month								·		
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00237) (R) (0.00237) (R) (0.00237) (R)	0.00223 (I) 0.00223 (I) 0.00223 (I)	0.00445 (R)	0.00005 (I)	0.00981 (R) 0.00981 (R) 0.00981 (R)	0.00549	0.00046 (I)	0.02012 (R) 0.02012 (R) 0.02012 (R)	0.08246 (I) 0.05554 (I) 0.03715 (I)	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00237) (R) (0.00237) (R)	N/A 0.00223 (I) 0.00223 (I)			N/A 0.00981 (R) 0.00981 (R)		N/A 0.00046 (I) 0.00046 (I)	N/A 0.02012 (R) 0.02012 (R)	N/A 0.05369 (I) 0.04274 (I)	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		658.17 (I)						658.17 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/ Facilities Related	Month 4.85 (R)	14.17 (I)						19.02 (I)		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.73 (I) 4.17 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00045) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3695-E-A						
Decision							
10H12							

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 22, 2017
Effective Jan 1, 2018
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 64544-E

64984-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

		Delivery Service							Generation <sup>9</sup>	
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month							•			
Summer Season - On-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.08010 (I)	0.00000
Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.05357 (I)	0.00000
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.03585 (I)	0.00000
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.05186 (I)	0.00000
Off-Peak	(0.00175)	0.00207	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.01965 (I)	0.04128 (I)	0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.76	14.03						18.79		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.49 (I)	
Mid-Peak		0.00						0.00	4.05 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3868-E Advice

18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Sep 25, 2018

Effective Resolution Oct 1, 2018

(P)



Revised Cal. PUC Sheet No. 64330-E Cancelling Revised Cal. PUC Sheet No. 63909-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 11

(T)

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

		Delivery Service								eration <sup>9</sup>
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	DWRBC <sup>6</sup>	PUCRF'	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peal Mid-Peal Off-Peal	(0.00175)	0.00207 0.00207 0.00207	0.00400 0.00400 0.00400	0.00005 0.00005 0.00005	0.00936 0.00936 0.00936	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01968 0.01968 0.01968	0.08123 0.05433 0.03635	0.00000 0.00000 0.00000
Winter Season - On-Peal Mid-Peal Off-Peal	(0.00175)	N/A 0.00207 0.00207	0.00400 0.00400	N/A 0.00005 0.00005	N/A 0.00936 0.00936	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01968 0.01968	N/A 0.05260 0.04187	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/ Facilities Related	Month 4.76	14.03						18.79		
Time Related Summer Season - On-Peal Mid-Peal		0.00 0.00						0.00 0.00	21.79 4.11	
Winter Season - Mid-Peal Off-Peal		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted by Ca	al. PUC)
Advice	3846-E	Caroline Choi	Date Filed Aug 16,	2018
Decision		Senior Vice President	Effective Sep 15,	2018
11112			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 64330-E

64544-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery S	ervice				Gener	ation®
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00175) (0.00175) (0.00175)	0.00207 0.00207 0.00207	0.00400 0.00400 0.00400	0.00005 0.00005 0.00005	0.00910 (R) 0.00910 (R) 0.00910 (R)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01942 (R) 0.01942 (R) 0.01942 (R)	0.06147 (R) 0.04111 (R) 0.02751 (R)	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00175) (0.00175)	N/A 0.00207 0.00207	N/A 0.00400 0.00400	N/A 0.00005 0.00005	N/A 0.00910 (R) 0.00910 (R)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01942 (R) 0.01942 (R)	N/A 0.03980 (R) 0.03168 (R)	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.76	14.03						18.79		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	16.49 (R) 3.11 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- (P)
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice Decision

18-07-037

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018

Effective Resolution Aug 27, 2018



Revised Cal. PUC Sheet No. 63909-E Cancelling Revised Cal. PUC Sheet No. 62939-E

Sheet 11

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery S	ervice				Gene	ration <sup>9</sup>
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00175) (I) (0.00175) (I) (0.00175) (I)	0.00207 0.00207 0.00207	0.00400 0.00400 0.00400	0.00005 0.00005 0.00005	0.00936 (I) 0.00936 (I) 0.00936 (I)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01968 (I) 0.01968 (I) 0.01968 (I)	0.08123 0.05433 0.03635	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00175) (I) (0.00175) (I)	N/A 0.00207 0.00207	N/A 0.00400 0.00400	N/A 0.00005 0.00005	N/A 0.00936 (I) 0.00936 (I)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01968 (I) 0.01968 (I)	N/A 0.05260 0.04187	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.76	14.03						18.79		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.79 4.11	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)
Advice	3805-E
Decision	

11H11

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930

(I)



Revised Cal. PUC Sheet No. 62939-E Cancelling Revised Cal. PUC Sheet No. 62301-E

Sheet 11

(I)

(R)

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery Se	ervice				Gener	ation <sup>9</sup>
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF7	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	(0.00242) (R) (0.00242) (R) (0.00242) (R)	0.00207 (I) 0.00207 (I) 0.00207 (I)	0.00400 (R)	0.00005 (I)	0.00934 (R) 0.00934 (R) 0.00934 (R)		0.00046 (I)	0.01899 (R) 0.01899 (R) 0.01899 (R)	0.08123 (I) 0.05433 (I) 0.03635 (I)	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00242) (R) (0.00242) (R)	N/A 0.00207 (I) 0.00207 (I)			N/A 0.00934 (R) 0.00934 (R)	N/A 0.00549 0.00549	N/A 0.00046 (I) 0.00046 (I)	N/A 0.01899 (R) 0.01899 (R)	N/A 0.05260 (I) 0.04187 (I)	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		314.30 (I)						314.30 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/l	Month									
Facilities Related	4.76 (R)	14.03 (I)						18.79 (I)		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.79 (I) 4.11 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	3695-E-A								
Decision									

11H12

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 22, 2017
Effective Jan 1, 2018
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 64545-E

Sheet 12

64985-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

ſ				Delivery S	ervice				Generation <sup>9</sup>	
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month			•	•	•	•	•			
Summer Season - On-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.07640 (I)	0.00000
Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.05198 (I)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.03512 (I)	0.00000
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.05076 (I)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.01726 (I)	0.04059 (I)	0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.79	3.39						8.18		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.18 (I)	
Mid-Peak		0.00						0.00	3.91 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(3.39)						(3.39)		
Time-Related Summer		0.00						0.00	(0.13) (R)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00047) (R)	1

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

  Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in	nserted by utility)	
Advice	3868-E	

Decision 18-07-037

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Sep 25, 2018 Date Filed Oct 1, 2018 Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 64331-E Cal. PUC Sheet No. 63910-E

Sheet 12

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery	/ Service				Gene
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total <sup>8</sup>	UG*
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00173) (0.00173) (0.00173)	0.00172 0.00172 0.00172	0.00332 0.00332 0.00332	0.00005 0.00005 0.00005	0.00798 0.00798 0.00798	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.01729 0.01729 0.01729	0.07748 0.05271 0.03562
	(0.00173) (0.00173)	0.00172 0.00172	0.00332 0.00332	0.00005 0.00005	0.00798 0.00798	0.00549 0.00549	0.00046 0.00046	0.01729 0.01729	0.05148 0.04116
Customer Charge - \$/Meter/Month		2110.04						2110.04	
Demand Charge - \$/kW of Billing Demand/Meter/M Facilities Related	onth 4.79	3.39						8.18	
Time Related									
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.48 3.96
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00
Power Factor Adjustment - \$/kVAR		0.47						0.47	
Voltage Discount, Demand, 220 kV - \$/kW Facilities Related Time-Related		(3.39)						(3.39)	
Summer		0.00						0.00	(0.13)
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00047)

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice 3	3846-E	Caroline Choi	Date Filed	Aug 16, 2018
Decision		Senior Vice President	Effective	Sep 15, 2018
12H12			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

64545-E 64331-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Ī										_
				Delivery S	ervice				Generation <sup>9</sup>	
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.05863 (R)	0.00000
Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.03989 (R)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.02695 (R)	0.00000
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.03895 (R)	0.00000
Off-Peak	(0.00173)	0.00172	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.01703 (R)	0.03115 (R)	0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.79	3.39						8.18		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.25 (R)	
Mid-Peak		0.00						0.00	3.00 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(3.39)						(3.39)		
Time-Related Summer		0.00						0.00	(0.10) (I)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00036) (I)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

  Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice Decision

18-07-037

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Aug 10, 2018 Date Submitted Aug 27, 2018 Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 12

63910-E 62940-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Generation <sup>9</sup>	
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month						•				
Summer Season - On-Peak	(0.00173) (I)	0.00172	0.00332	0.00005	0.00798 (I)	0.00549	0.00046	0.01729 (I)	0.07748	0.00000
Mid-Peak	(0.00173) (I)	0.00172	0.00332	0.00005	0.00798 (I)	0.00549	0.00046	0.01729 (I)	0.05271	0.00000
Off-Peak	(0.00173) (I)	0.00172	0.00332	0.00005	0.00798 (I)	0.00549	0.00046	0.01729 (I)	0.03562	0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00173) (I) (0.00173) (I)	N/A 0.00172 0.00172	N/A 0.00332 0.00332	N/A 0.00005 0.00005	N/A 0.00798 (I) 0.00798 (I)	N/A 0.00549 0.00549	N/A 0.00046 0.00046	N/A 0.01729 (I) 0.01729 (I)	N/A 0.05148 0.04116	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.79	3.39						8.18		
Time Related		0.00						0.00	21.48	
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	3.96	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand, 220 kV - \$/kW Facilities Related Time-Related		(3.39)						(3.39)		
Summer		0.00						0.00	(0.13)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00047)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00040) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3805-E							
Decision								

12H12

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Filed May 21, 2018 Jun 1, 2018 Effective E-3930 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

62940-E 62302-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 12

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	ervice				Gene	ration <sup>9</sup>
Option B	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00240) (R) (0.00240) (R) (0.00240) (R)	0.00172 (I) 0.00172 (I) 0.00172 (I)	0.00332 (R)	0.00005 (I)	0.00796 (R) 0.00796 (R) 0.00796 (R)	0.00549 0.00549 0.00549	0.00046 (I)	0.01660 (R) 0.01660 (R) 0.01660 (R)	0.07748 (I) 0.05271 (I) 0.03562 (I)	0.00000 0.00000 0.00000
Winter Season - On-Peak Mid-Peak Off-Peak	N/A (0.00240) (R) (0.00240) (R)	N/A 0.00172 (I) 0.00172 (I)	. ,		N/A 0.00796 (R) 0.00796 (R)		N/A 0.00046 (I) 0.00046 (I)	N/A 0.01660 (R) 0.01660 (R)	N/A 0.05148 (I) 0.04116 (I)	N/A 0.00000 0.00000
Customer Charge - \$/Meter/Month		2,110.04 (I)						2,110.04 (I)		
Demand Charge - \$/kW of Billing Demand/Meter, Facilities Related	Month 4.79 (I)	3.39 (I)						8.18 (I)		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.48 (I) 3.96 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand, 220 kV - \$/kW Facilities Related Time-Related		(3.39) (R)						(3.39) (R)	(0.40) (D)	
Summer Voltage Discount, Energy, 220 kV - \$/kWh		0.00						0.00	(0.13) (R) (0.00047) (R)	1

- The ongoing Competition Transition Charge (CTC) of \$(0.00040) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

  Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3695-E-A	
Decision		
12H12		

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Dec 22, 2017 Date Filed Jan 1, 2018 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 64546-E

Sheet 13

64986-E

(P)

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Generation <sup>9</sup>						
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month		<u>-</u> ,			<u> </u>	<u>-</u>				
Summer Season - On-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02679 (I)	0.31354 (I)	0.00000
Mid-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02679 (I)	0.08843 (I)	0.00000
Off-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02679 (I)	0.03663 (I)	0.00000
Winter Season - Mid-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02679 (I)	0.05294 (I)	0.00000
Off-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00980 (I)	0.00549	0.00046	0.02679 (I)	0.04214 (I)	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	4.85	11.79						16.64		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Advice 3868-E

Decision 18-07-037

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Sep 25, 2018 Date Filed

Oct 1, 2018 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 63911-E

Sheet 13

64332-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery	Service				Generation <sup>9</sup>	
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF'	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00983	0.00549	0.00046	0.02682	0.31805	0.00000
Mid-Peak	,	0.00824	0.00445	0.00005	0.00983	0.00549	0.00046	0.02682	0.08961	0.00000
Off-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00983	0.00549	0.00046	0.02682	0.03715	0.00000
Winter Season - Mid-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00983	0.00549	0.00046	0.02682	0.05369	0.00000
Off-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00983	0.00549	0.00046	0.02682	0.04274	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge-\$/kW of Billing Demand/Meter/Mo	onth									
Facilities Related	4.85	11.79						16.64		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3846-E						
Decision							

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Date Filed Aug 16, 2018 Sep 15, 2018 Effective Resolution

(T)



Revised Cancelling Revised

Cal. PUC Sheet No. 64546-E Cal. PUC Sheet No. 64332-E

Sheet 13

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Generation <sup>9</sup>						
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02656 (R)	0.24064 (R)	0.00000
Mid-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02656 (R)	0.06785 (R)	0.00000
Off-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02656 (R)	0.02811 (R)	0.00000
Winter Season - Mid-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02656 (R)	0.04063 (R)	0.00000
Off-Peak	(0.00170)	0.00824	0.00445	0.00005	0.00957 (R)	0.00549	0.00046	0.02656 (R)	0.03234 (R)	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	4.85	11.79						16.64		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00045 per kWh is recovered in the UG component of Generation.
  - (P) Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment
- (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh. Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice

18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018 Effective Aug 27, 2018

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

63911-E 62941-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service								ration <sup>9</sup>
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak Winter Season - Mid-Peak	(0.00170) (I) (0.00170) (I) (0.00170) (I) (0.00170) (I)	0.00824 0.00824 0.00824	0.00445 0.00445 0.00445	0.00005 0.00005 0.00005	0.00983 (I) 0.00983 (I) 0.00983 (I)	0.00549 0.00549 0.00549	0.00046 0.00046 0.00046	0.02682 (I) 0.02682 (I) 0.02682 (I)	0.31805 0.08961 0.03715 0.05369	0.00000 0.00000 0.00000
Off-Peak	(0.00170) (I) (0.00170) (I)	0.00824	0.00445	0.00005	0.00983 (I) 0.00983 (I)	0.00549	0.00046	0.02682 (I) 0.02682 (I)	0.05369	0.00000
Customer Charge - \$/Meter/Month		658.17						658.17		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	4.85	11.79						16.64		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00045) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

To be inserted by utility)								
Advice	3805-E							
Decision								

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930

(1)



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 62303-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service									
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Month	(0.0000 <del>7</del> ) (D)	0.00004.00	0.00445 (D)	0.0000E (I)	0.00004 (D)	0.00540	0.00040 (1)	0.00040 (D)	0.04005 (1)		
Summer Season - On-Peak	(0.00237) (R)	0.00824 (I)			0.00981 (R)			0.02613 (R)	0.31805 (I)	0.00000	
Mid-Peak	(0.00237) (R)	0.00824 (I)			0.00981 (R)			0.02613 (R)	0.08961 (I)	0.00000	
Off-Peak	(0.00237) (R)	0.00824 (I)	0.00445 (R)	0.00005 (1)	0.00981 (R)	0.00549	0.00046 (1)	0.02613 (R)	0.03715 (I)	0.00000	
Winter Season - Mid-Peak	(0.00237) (R)	0.00824 (I)	0.00445 (R)	0.00005 (I)	0.00981 (R)	0.00549	0.00046 (I)	0.02613 (R)	0.05369 (I)	0.00000	
Off-Peak	(0.00237) (R)	0.00824 (I)	0.00445 (R)	0.00005 (I)	0.00981 (R)	0.00549	0.00046 (I)	0.02613 (R)	0.04274 (I)	0.00000	
Customer Charge - \$/Meter/Month		658.17 (I)						658.17 (I)			
Oustomer charge winder/working		000 (1)						000 (.)			
Demand Charge-\$/kW of Billing Demand/Meter/N	1onth										
Facilities Related	4.85 (R)	11.79 (I)						16.64 (I)			
Power Factor Adjustment - \$/kVAR		0.55						0.55			

- The ongoing Competition Transition Charge (CTC) of \$(0.00045) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	3695-E-A							
Decision								

13H12

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Filed Dec 22, 2017 Jan 1, 2018 Effective Resolution

(I)

62941-E

Sheet 13

(R)



Revised Cal. PUC Sheet No. 64987-E Cancelling Revised Cal. PUC Sheet No. 64547-E

Sheet 14

(P)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Γ				Delivery S	ervice				Gener	ation <sup>9</sup>
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.02859 (I)	0.31108 (I)	0.00000
Mid-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.02859 (I)	0.08539 (I)	0.00000
Off-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.02859 (I)	0.03585 (I)	0.00000
Winter Season - Mid-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.02859 (I)	0.05186 (I)	0.00000
Off-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00933 (I)	0.00549	0.00046	0.02859 (I)	0.04128 (I)	0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.76	10.16						14.92		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3868-E

Decision 18-07-037

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 25, 2018

Effective Oct 1, 2018
Resolution



Cal. PUC Sheet No. 64333-E Revised Cancelling Revised

Cal. PUC Sheet No. 63912-E

(T)

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery	Service				Gen	eration <sup>9</sup>
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	$NSGC^3$	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00936	0.00549	0.00046	0.02862	0.31544	0.00000
Mid-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00936	0.00549	0.00046	0.02862	0.08662	0.00000
Off-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00936	0.00549	0.00046	0.02862	0.03635	0.00000
Winter Season - Mid-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00936	0.00549	0.00046	0.02862	0.05260	0.00000
Off-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00936	0.00549	0.00046	0.02862	0.04187	0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/N	lonth									
Facilities Related	4.76	10.16						14.92		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
  PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice	3846-E	Caroline Choi	Date Filed Aug 16, 2018					
Decision		Senior Vice President	Effective Sep 15, 2018					
1.1112	_		Resolution					



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 64333-E

64547-E

(P)

Sheet 14

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery S	ervice				Gener	ration <sup>9</sup>
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.02836 (R)	0.23871 (R)	0.00000
Mid-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.02836 (R)	0.06554 (R)	0.00000
Off-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.02836 (R)	0.02751 (R)	0.00000
Winter Season - Mid-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.02836 (R)	0.03980 (R)	0.00000
Off-Peak	(0.00175)	0.01101	0.00400	0.00005	0.00910 (R)	0.00549	0.00046	0.02836 (R)	0.03168 (R)	0.00000
Customer Charge - \$/Meter/Month		314.30						314.30		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.76	10.16						14.92		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice Decision

18-07-037

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018

Effective Resolution Aug 27, 2018



Revised Ca Cancelling Revised Ca

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 14

. 63912-E . 62942-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

_											
				Delivery S	ervice				Gene	Generation <sup>9</sup>	
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	(0.00175) (I)	0.01101	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.02862 (I)	0.31544	0.00000	
Mid-Peak	(0.00175) (I)	0.01101	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.02862 (I)	0.08662	0.00000	
Off-Peak	(0.00175) (I)	0.01101	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.02862 (I)	0.03635	0.00000	
Winter Season - Mid-Peak	(0.00175) (I)	0.01101	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.02862 (I)	0.05260	0.00000	
Off-Peak	(0.00175) (I)	0.01101	0.00400	0.00005	0.00936 (I)	0.00549	0.00046	0.02862 (I)	0.04187	0.00000	
Customer Charge - \$/Meter/Month		314.30						314.30			
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	4.76	10.16						14.92			
Power Factor Adjustment - \$/kVAR		0.55						0.55			
I											

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

To be inserted by utility)							
Advice	3805-E						
Decision							

14H11

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930

(I)



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 62304-E

Sheet 14

62942-E

(I)

(R)

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Gener	ration <sup>9</sup>
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month	(0.000.40) (D)	0.04404.00	0.00400.00	0.00005.00	0.00004.000	0.00540		0.00700 (D)	0.04544.00	
Summer Season - On-Peak	(0.00242) (R)	0.01101 (I)	0.00400 (R)	( )	٠,	0.00549		0.02793 (R)	0.31544 (I)	0.00000
Mid-Peak	(0.00242) (R)	0.01101 (I) 0.01101 (I)			0.00934 (R)	0.00549 0.00549		0.02793 (R)	0.08662 (I)	0.00000
Off-Peak	(0.00242) (R)	0.01101 (1)	0.00400 (R)	0.00005 (1)	0.00934 (R)	0.00549	0.00046 (1)	0.02793 (R)	0.03635 (I)	0.00000
Winter Season - Mid-Peak	(0.00242) (R)	0.01101 (I)	0.00400 (R)	0.00005 (I)	0.00934 (R)	0.00549	0.00046 (I)	0.02793 (R)	0.05260 (I)	0.00000
Off-Peak	(0.00242) (R)	0.01101 (I)	0.00400 (R)	0.00005 (I)	0.00934 (R)	0.00549	0.00046 (I)	0.02793 (R)	0.04187 (I)	0.00000
Customer Charge - \$/Meter/Month		314.30 (I)						314.30 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/	Month									
Facilities Related	4.76 (R)	10.16 (I)						14.92 (I)		
Power Factor Adjustment - \$/kVAR		0.55						0.55		

- The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3695-E-A						
Decision							

14H14

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Dec 22, 2017 Date Filed Jan 1, 2018 Effective Resolution



Revised Cal. PUC Sheet No. 64988-E Cancelling Revised Cal. PUC Sheet No. 64548-E

Sheet 15

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Γ				Delivery S	ervice				Generation <sup>9</sup>	
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month		•				•	•			•
Summer Season - On-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.02060 (I)	0.29723 (I)	0.00000
Mid-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.02060 (I)	0.08004 (I)	0.00000
Off-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.02060 (I)	0.03512 (I)	0.00000
Winter Season - Mid Peak	(0.00173)	0.00506	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.02060 (I)	0.05076 (I)	0.00000
Off-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00795 (I)	0.00549	0.00046	0.02060 (I)	0.04059 (I)	0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.79	1.76						6.55		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related		(1.76)						(1.76)	0.00	
Time-Related										
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00064) (R)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation. (P)

  Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

#### (Continued)

(To be inserted by utility)							
Advice	3868-E						
Decision	18-07-037						

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 25, 2018
Effective Oct 1, 2018
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 64334-E Cal. PUC Sheet No. 63913-E

Sheet 15

(T)

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service							Generation <sup>9</sup>	
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	DWRBC <sup>6</sup>	PUCRF'	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00798	0.00549	0.00046	0.02063	0.30144	0.00000
Mid-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00798	0.00549	0.00046	0.02063	0.08113	0.00000
Off-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00798	0.00549	0.00046	0.02063	0.03562	0.00000
Winter Season - Mid Peak	(0.00173)	0.00506	0.00332	0.00005	0.00798	0.00549	0.00046	0.02063	0.05148	0.00000
Off-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00798	0.00549	0.00046	0.02063	0.04116	0.00000
Customer Charge - \$/Meter/Month		2110.04						2110.04		
Demand Charge - \$/kW of Billing Demand/Meter/M	lonth									
Facilities Related	4.79	1.76						6.55	0.00	
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand 220 kV and above-\$/kV	I									
Facilities Related		(1.76)						(1.76)	0.00	
Time-Related Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC	;)
Advice	3846-E	Caroline Choi	Date Filed Aug 16, 2018	
Decision		Senior Vice President	Effective Sep 15, 2018	
15H12			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 64334-E

Sheet 15

64548-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

F				D.II. 0					^	. 9
				Delivery S					Gener	
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>1</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00772 (R)		0.00046	0.02037 (R)	0.22806 (R)	0.00000
Mid-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00772 (R)		0.00046	0.02037 (R)	0.06142 (R)	0.00000
Off-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.02037 (R)	0.02695 (R)	0.00000
Winter Season - Mid Peak	(0.00173)	0.00506	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.02037 (R)	0.03895 (R)	0.00000
Off-Peak	(0.00173)	0.00506	0.00332	0.00005	0.00772 (R)	0.00549	0.00046	0.02037 (R)	0.03115 (R)	0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.79	1.76						6.55		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related		(1.76)						(1.76)	0.00	
Time-Related										
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00049) (I)	

- The ongoing Competition Transition Charge (CTC) of \$0.00040 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3838-E-A Advice Decision

18-07-037

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018

Effective Resolution Aug 27, 2018



Revised Cal. PUC Sheet No. 63913-E Cancelling Revised Cal. PUC Sheet No. 62943-E

Sheet 15

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service							Generation <sup>9</sup>	
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month						•	•			
Summer Season - On-Peak	(0.00173) (I)	0.00506	0.00332	0.00005	0.00798 (I)	0.00549	0.00046	0.02063 (I)	0.30144	0.00000
Mid-Peak	(0.00173) (I)	0.00506	0.00332	0.00005	0.00798 (I)	0.00549	0.00046	0.02063 (I)	0.08113	0.00000
Off-Peak	(0.00173) (I)	0.00506	0.00332	0.00005	0.00798 (I)	0.00549	0.00046	0.02063 (I)	0.03562	0.00000
Winter Season - Mid Peak Off-Peak	(0.00173) (I) (0.00173) (I)	0.00506 0.00506	0.00332 0.00332	0.00005 0.00005	0.00798 (I) 0.00798 (I)	0.00549 0.00549	0.00046 0.00046	0.02063 (I) 0.02063 (I)	0.05148 0.04116	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,110.04						2,110.04		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.79	1.76						6.55		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand 220 kV and above-\$/kW Facilities Related Time-Related		(1.76)						(1.76)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00064)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00040) per kWh is recovered in the UG component of Generation.
   Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)	
Advice	3805-E	
Decision		
15H11		

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed May 21, 2018
Effective Jun 1, 2018
Resolution E-3930



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 15

. 62943-E . 62305-E

(I)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gener	ration <sup>9</sup>
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00240) (R) (0.00240) (R) (0.00240) (R)	0.00506 (I) 0.00506 (I) 0.00506 (I)	0.00332 (R)	0.00005 (I)	0.00796 (R) 0.00796 (R) 0.00796 (R)	0.00549	0.00046 (I)	0.01994 (R) 0.01994 (R) 0.01994 (R)	0.30144 (I) 0.08113 (I) 0.03562 (I)	0.00000 0.00000 0.00000
Winter Season - Mid Peak Off-Peak	(0.00240) (R) (0.00240) (R)	0.00506 (I) 0.00506 (I)			0.00796 (R) 0.00796 (R)			0.01994 (R) 0.01994 (R)	0.05148 (I) 0.04116 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,110.04 (I)						2,110.04 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/N	Month									
Facilities Related	4.79 (I)	1.76 (I)						6.55 (I)		
Power Factor Adjustment - \$/kVAR		0.47						0.47		
Voltage Discount, Demand 220 kV and above-\$/k\' Facilities Related Time-Related	W	(1.76) (R)						(1.76) (R)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00064) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00040) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3695-E-A						
Decision							

15H13

Issued by
Caroline Choi
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 22, 2017
Effective Jan 1, 2018
Resolution

Sheet 16

Cal. PUC Sheet No. 64335-E

Cal. PUC Sheet No. 58169-E

(Continued)

#### SPECIAL CONDITIONS

Applicable rate time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except

holidays.

Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m.

summer weekdays except holidays.

Revised

Cancelling Revised

8:00 a.m. to 9:00 p.m. winter weekdays except

holidays.

Off-Peak: All other hours.

CPP Event Energy Charge Periods: 2:00 p.m. to 6:00 p.m. summer and winter

weekdays except holidays during a CPP-Event

only.

CPP Non-Event Demand Credit Period: Summer On-Peak hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

See Special Condition 11 for Time Periods applicable to Qualifying Facilities.

(T)

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 and continue until 12:00 a.m. on June 1 of the following year.

- 2. Voltage: Service will be supplied at one standard voltage.
- 3. Maximum Demand: Maximum demand shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The maximum demand for each period shall be the measured maximum average kilowatt (kW) input indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice 3846-E	Caroline Choi	Date Filed Aug 16, 2018				
Decision	Senior Vice President	Effective Sep 15, 2018				
16H16		Resolution				

Cancelling

Revised

Revised

Sheet 18

Cal. PUC Sheet No. 62154-E

64336-E

(T)

Cal. PUC Sheet No.

(Continued)

#### Roger SPECIAL CONDITIONS (Continued)

- Critical Peak Pricing: (Continued)
  - c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
  - d. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP structure. Direct Access Customers and Community Choice Aggregators are ineligible for service under CPP of this Schedule. CPP customers served under this Schedule are eligible for service under Schedules GS-APS-E, TOU-BIP, NEM or NEM-ST, OBMC, and the Day-Of Option of CBP. CPP customers served under this Schedule are not eligible for service under Option A or R of this Schedule, Schedules SLRP or the Day-Ahead Option of CBP.

For CPP customers dual participating with Schedules GS-APS-E, TOU-BIP, or the Day-Of Option of CBP, the sum of credits provided by the dual participating demand response program and CPP of this Schedule, will be capped. The Maximum Available Credit Level is listed in the applicable CPP of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	3846-E						
Decision							

18H29

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted
Effective
Resolution

Aug 16, 2018
Sep 15, 2018

Cancelling

Revised

Revised

Sheet 23

Cal. PUC Sheet No. 62156-E

63069-E

Cal. PUC Sheet No.

(Continued)

#### SPECIAL CONDITIONS (Continued)

- Customers with demands above 500 kW who are (1) packing houses that pack only b. whole fruits or whole vegetables, and associated cold storage on the same Premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producing unflavored fluid milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization that have signed Form 14-927, Affidavit Regarding Eligibility for Agricultural Power Service, are not required to take service under this Schedule and are eligible for service on an applicable agricultural and pumping rate schedule.
- Agricultural Power Service customers with electric energy and service used on the C. same Premises where the customer produces agricultural or horticultural products, including poultry and livestock, are not required to take service under this Schedule and are eligible for service on an applicable agricultural and pumping rate schedule.
- 13. Compensated Metering. This provision is applicable to service metered and delivered at voltages above 50 kV. Where customer/applicant requests and SCE agrees, SCE may install a transformer loss compensating device (Compensated Metering) acceptable to SCE in order to provide high voltage (over 50 kV) metered service. Where provided, this service will be considered as metered and delivered on SCE's side of the serving transformer. SCE shall rely on transformer loss data provided by the transformer manufacturer or transformer loss tests performed by SCE to calibrate the compensating device. Service under this provision is contingent upon customer/applicant's entering into an agreement which requires payment for the serving transformer and related substation equipment in accordance with Rule 2, Section H, Added Facilities, except where such transformer equipment is owned, operated, and maintained by the customer/applicant. Where the transformer equipment is owned, operated, and maintained by the customer/applicant, the customer/applicant is required to pay for the Compensated Metering and related equipment in accordance with Rule 2, Section H, Added Facilities, and shall also agree to provide SCE unrestricted access to the serving transformer, metering, and compensating equipment.

(Continued)

(To be inserted by utility)

3728-E Advice

18-01-012

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Filed Jan 17, 2018

Jan 17, 2018 Resolution

(N)

(N)

Effective

Decision

Cancelling

Revised

Revised

Sheet 27

Cal. PUC Sheet No. 58180-E

64337-E

(T)

Cal. PUC Sheet No.

(Continued)

#### **SPECIAL CONDITIONS** (Continued)

- 18. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)
  - a. Customer-Implemented Load Reduction. (Continued)
    - (1) Notification of Required Load Reduction. At the direction of the CAISO, SCE shall notify each Sub-transmission customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes.
    - (2) Method of Notification. The method in which SCE will notify Sub-transmission customers, who are required to implement their own load reduction, includes email, phone, and/or text message. The customer is responsible for providing SCE their designated contact(s) information and preferred method for notifications. Customer must ensure the notification delivery method is functional at all times and are responsible for their charges incurred with the notification delivery service. Failure to provide at least one functional notification contact may result in Excess Energy Charges. When SCE sends the notification to the designated contact(s) the customer is responsible for dropping its entire load in accordance with subsection a. above.
    - (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage.
    - (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.

(To be inserted by utility)		Issued by	(To be inserte	ed by Cal. PUC)
Advice	3846-E	Caroline Choi	Date Filed	Aug 16, 2018
Decision		Senior Vice President	Effective	Sep 15, 2018
27H29			Resolution	

Cancelling

Revised

Revised

Sheet 31

(T)

Cal. PUC Sheet No. 64338-E

Cal. PUC Sheet No. 62669-E

#### (Continued)

## SPECIAL CONDITIONS (Continued)

- 19. Separate Service Connections and Meters For Reliability Back-Up Service. (Continued)
- e. Reliability Back-Up Service is Not a Guarantee of Uninterrupted Electric Service. Reliability back-up service under this Special Condition does not prevent a customer from being subject to rotating outages. In the event the customer is designated by the California Public Utilities Commission's decisions or staff as exempted essential use, the reliability back-up service shall not be deemed as essential or exempt from rotating outages.
- 20. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter solar customers who meet the eligibility criteria described below are eligible to continue receiving service on a TOU rate option with legacy TOU periods for the time periods outlined below.
  - a. Customer Eligibility:
    - a. Customers, excluding public agencies (as defined below), must have submitted their initial interconnection application by January 31, 2017.
    - b. Customers meeting the definition of a public agency must have submitted their initial interconnection application by December 31, 2017. For the purposes of this Special Condition only, public agencies are defined as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities.
  - b. System Eligibility:
    - This provision is only applicable to behind-the-meter solar generating facilities.
    - b. The solar generating facility must have been designed to offset at least 15 percent of the customer's current annual load, as determined by SCE.
  - c. Duration:
    - Customers are permitted to be served on a TOU rate options with legacy TOU periods and be billed under the legacy TOU periods for a period of ten years from their solar generating facility's original permission to operate date.
    - In no event shall the duration of this TOU period grandfathering extend beyond July 31, 2027 (December 31, 2027 for schools) for any customer served on this Schedule, regardless of whether the customer has received the full ten years of TOU period grandfathering. Customers will be transitioned to rates with current TOU periods upon expiration of their grandfathering periods, as outlined in Advice 3582-E-A.
  - d. Attributes:

The TOU period grandfathering described herein allows the customer to maintain legacy TOU periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice 3846-E	Caroline Choi	Date Filed Aug 16, 2018				
Decision	Senior Vice President	Effective Sep 15, 2018				
31H10		Resolution				