



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25962-E
Canceling Revised Cal. P.U.C. Sheet No. 25155-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.14155	R
101% - 130% of Baseline	0.14155	R
131% - 200% of Baseline	0.14155	R
Above 200% of Baseline	0.14155	R
Winter		
Baseline	0.07226	R
101% - 130% of Baseline	0.07226	R
131% - 200% of Baseline	0.07226	R
Above 200% of Baseline	0.07226	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.14155	R
101% to 130% of Baseline	0.14155	R
131% to 200% of Baseline	0.14155	R
Above 200% of Baseline	0.14155	R
Winter		
Baseline	0.07226	R
101% to 130% of Baseline	0.07226	R
131% to 200% of Baseline	0.07226	R
Above 200% of Baseline	0.07226	R

(Continued)

1H10 Issued by Date Filed Dec 30, 2014
Advice Ltr. No. 2685-E Lee Schavrien Effective Jan 1, 2015
Decision No. Senior Vice President Resolution No.
Regulatory Affairs



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26106-E
Canceling Revised Cal. P.U.C. Sheet No. 25962-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.14129	R
101% - 130% of Baseline	0.14129	R
131% - 200% of Baseline	0.14129	R
Above 200% of Baseline	0.14129	R
Winter		
Baseline	0.07212	R
101% - 130% of Baseline	0.07212	R
131% - 200% of Baseline	0.07212	R
Above 200% of Baseline	0.07212	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.14129	R
101% to 130% of Baseline	0.14129	R
131% to 200% of Baseline	0.14129	R
Above 200% of Baseline	0.14129	R
Winter		
Baseline	0.07212	R
101% to 130% of Baseline	0.07212	R
131% to 200% of Baseline	0.07212	R
Above 200% of Baseline	0.07212	R

(Continued)

1H10 Issued by Date Filed Jan 28, 2015
Advice Ltr. No. 2695-E Lee Schavrien Effective Feb 1, 2015
Decision No. 15-01-004 Senior Vice President Resolution No.
Regulatory Affairs



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26272-E
Canceling Revised Cal. P.U.C. Sheet No. 26106-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.14226	I
101% - 130% of Baseline	0.14226	I
131% - 200% of Baseline	0.14226	I
Above 200% of Baseline	0.14226	I
Winter		
Baseline	0.07261	I
101% - 130% of Baseline	0.07261	I
131% - 200% of Baseline	0.07261	I
Above 200% of Baseline	0.07261	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.14226	I
101% to 130% of Baseline	0.14226	I
131% to 200% of Baseline	0.14226	I
Above 200% of Baseline	0.14226	I
Winter		
Baseline	0.07261	I
101% to 130% of Baseline	0.07261	I
131% to 200% of Baseline	0.07261	I
Above 200% of Baseline	0.07261	I

(Continued)

1H13 Issued by Date Filed Apr 27, 2015
Advice Ltr. No. 2733-E Lee Schavrien Effective May 1, 2015
Decision No. D.15-04-005 Senior Vice President Resolution No.
Regulatory Affairs



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26520-E
Canceling Revised Cal. P.U.C. Sheet No. 26272-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

T
T
T

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>
Summer	
Baseline	0.14226
101% - 130% of Baseline	0.14226
131% - 200% of Baseline	0.14226
Above 200% of Baseline	0.14226
Winter	
Baseline	0.07261
101% - 130% of Baseline	0.07261
131% - 200% of Baseline	0.07261
Above 200% of Baseline	0.07261
<u>Schedules DR-LI, and medical baseline customers</u>	
Summer	
Baseline	0.14226
101% to 130% of Baseline	0.14226
131% to 200% of Baseline	0.14226
Above 200% of Baseline	0.14226
Winter	
Baseline	0.07261
101% to 130% of Baseline	0.07261
131% to 200% of Baseline	0.07261
Above 200% of Baseline	0.07261

(Continued)

1H12	Issued by	Date Filed	Aug 20, 2015
Advice Ltr. No. 2780-E	Dan Skopec	Effective	Sep 20, 2015
Decision No. D.12-12-004	Vice President	Resolution No.	
D.08-02-034,	Regulatory Affairs		



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26785-E
Canceling Revised Cal. P.U.C. Sheet No. 26520-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.15078	I
101% - 130% of Baseline	0.15078	I
Above 130% of Baseline	0.15078	I
Winter		
Baseline	0.07696	I
101% - 130% of Baseline	0.07696	I
Above 130% of Baseline	0.07696	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.15078	I
101% to 130% of Baseline	0.15078	I
Above 130% of Baseline	0.15078	I
Winter		
Baseline	0.07696	I
101% to 130% of Baseline	0.07696	I
Above 130% of Baseline	0.07696	I

T
D

T
D

T
D

T
D

(Continued)

1H14

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	25963-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		25351-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.04980	I
Winter	0.04137	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.36070	R
On-Peak: 101% to 130% of Baseline	0.36070	R
On-Peak: 131% - 200% of Baseline	0.36070	R
On-Peak: Above 200% of Baseline	0.36070	R
Off-Peak: Baseline	0.08896	R
Off-Peak: 101% to 130% of Baseline	0.08896	R
Off-Peak: 131% to 200% of Baseline	0.08896	R
Off-Peak: Above 200% of Baseline	0.08896	R
Winter		
On-Peak: Baseline	0.09207	R
On-Peak: 101% to 130% of Baseline	0.09207	R
On-Peak: 131% to 200% of Baseline	0.09207	R
On-Peak: Above 200% of Baseline	0.09207	R
Off-Peak: Baseline	0.07705	R
Off-Peak: 101% - 130% of Baseline	0.07705	R
Off-Peak: 131% - 200% of Baseline	0.07705	R
Off-Peak: Above 200% of Baseline	0.07705	R
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.36008	R
Summer: Semi-Peak	0.10414	R
Summer: Off-Peak	0.08018	R
Winter: Semi-Peak	0.08920	R
Winter: Off-Peak	0.07467	R
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.35264	R
Off-Peak	0.09325	R
Super Off-Peak	0.04672	R
Winter		
On-Peak	0.09166	R
Off-Peak	0.08067	R
Super Off-Peak	0.05876	R
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.35354	R
Off-Peak	0.09638	R
Super Off-Peak	0.04670	R
Winter		
On-Peak	0.08800	R
Off-Peak	0.08377	R
Super Off-Peak	0.05873	R

(Continued)

2H14

Advice Ltr. No. 2685-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 30, 2014

Effective Jan 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26107-E
Canceling Revised Cal. P.U.C. Sheet No. 25963-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.04961	R
Winter	0.04118	R
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.36002	R
On-Peak: 101% to 130% of Baseline	0.36002	R
On-Peak: 131% - 200% of Baseline	0.36002	R
On-Peak: Above 200% of Baseline	0.36002	R
Off-Peak: Baseline	0.08880	R
Off-Peak: 101% to 130% of Baseline	0.08880	R
Off-Peak: 131% to 200% of Baseline	0.08880	R
Off-Peak: Above 200% of Baseline	0.08880	R
Winter		
On-Peak: Baseline	0.09190	R
On-Peak: 101% to 130% of Baseline	0.09190	R
On-Peak: 131% to 200% of Baseline	0.09190	R
On-Peak: Above 200% of Baseline	0.09190	R
Off-Peak: Baseline	0.07690	R
Off-Peak: 101% - 130% of Baseline	0.07690	R
Off-Peak: 131% - 200% of Baseline	0.07690	R
Off-Peak: Above 200% of Baseline	0.07690	R
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.35940	R
Summer: Semi-Peak	0.10394	R
Summer: Off-Peak	0.08003	R
Winter: Semi-Peak	0.08903	R
Winter: Off-Peak	0.07453	R
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.35197	R
Off-Peak	0.09307	R
Super Off-Peak	0.04664	R
Winter		
On-Peak	0.09148	R
Off-Peak	0.08052	R
Super Off-Peak	0.05865	R
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.35287	R
Off-Peak	0.09620	R
Super Off-Peak	0.04661	R
Winter		
On-Peak	0.08784	R
Off-Peak	0.08361	R
Super Off-Peak	0.05862	R

(Continued)

2H9 Issued by Date Filed Jan 28, 2015
Advice Ltr. No. 2695-E Lee Schavrien Effective Feb 1, 2015
Decision No. 15-01-004 Senior Vice President Resolution No.
Regulatory Affairs



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26273-E
Canceling Revised	Cal. P.U.C. Sheet No.	26107-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.05148	
Winter	0.04296	
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.36250	
On-Peak: 101% to 130% of Baseline	0.36250	
On-Peak: 131% - 200% of Baseline	0.36250	
On-Peak: Above 200% of Baseline	0.36250	
Off-Peak: Baseline	0.08941	
Off-Peak: 101% to 130% of Baseline	0.08941	
Off-Peak: 131% to 200% of Baseline	0.08941	
Off-Peak: Above 200% of Baseline	0.08941	
Winter		
On-Peak: Baseline	0.09253	
On-Peak: 101% to 130% of Baseline	0.09253	
On-Peak: 131% to 200% of Baseline	0.09253	
On-Peak: Above 200% of Baseline	0.09253	
Off-Peak: Baseline	0.07743	
Off-Peak: 101% - 130% of Baseline	0.07743	
Off-Peak: 131% - 200% of Baseline	0.07743	
Off-Peak: Above 200% of Baseline	0.07743	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.36187	
Summer: Semi-Peak	0.10465	
Summer: Off-Peak	0.08058	
Winter: Semi-Peak	0.08964	
Winter: Off-Peak	0.07504	
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.35439	
Off-Peak	0.09371	
Super Off-Peak	0.04696	
Winter		
On-Peak	0.09211	
Off-Peak	0.08107	
Super Off-Peak	0.05905	
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.35530	
Off-Peak	0.09686	
Super Off-Peak	0.04693	
Winter		
On-Peak	0.08844	
Off-Peak	0.08418	
Super Off-Peak	0.05903	

(Continued)

2H13	Issued by	Date Filed
Advice Ltr. No. <u>2733-E</u>	Lee Schavrien	<u>Apr 27, 2015</u>
	Senior Vice President	Effective <u>May 1, 2015</u>
Decision No. <u>D.15-04-005</u>	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26602-E
Canceling Revised Cal. P.U.C. Sheet No. 26273-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.10103	I
Winter	0.07064	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.36250	
On-Peak: 101% to 130% of Baseline	0.36250	
On-Peak: 131% - 200% of Baseline	0.36250	
On-Peak: Above 200% of Baseline	0.36250	
Off-Peak: Baseline	0.08941	
Off-Peak: 101% to 130% of Baseline	0.08941	
Off-Peak: 131% to 200% of Baseline	0.08941	
Off-Peak: Above 200% of Baseline	0.08941	
Winter		
On-Peak: Baseline	0.09253	
On-Peak: 101% to 130% of Baseline	0.09253	
On-Peak: 131% to 200% of Baseline	0.09253	
On-Peak: Above 200% of Baseline	0.09253	
Off-Peak: Baseline	0.07743	
Off-Peak: 101% - 130% of Baseline	0.07743	
Off-Peak: 131% - 200% of Baseline	0.07743	
Off-Peak: Above 200% of Baseline	0.07743	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.36187	
Summer: Semi-Peak	0.10465	
Summer: Off-Peak	0.08058	
Winter: Semi-Peak	0.08964	
Winter: Off-Peak	0.07504	
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.35439	
Off-Peak	0.09371	
Super Off-Peak	0.04696	
Winter		
On-Peak	0.09211	
Off-Peak	0.08107	
Super Off-Peak	0.05905	
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.35530	
Off-Peak	0.09686	
Super Off-Peak	0.04693	
Winter		
On-Peak	0.08844	
Off-Peak	0.08418	
Super Off-Peak	0.05903	

(Continued)

2H15

Advice Ltr. No. 2783-E

Decision No. 15-07-001

Issued by
Daniel F. Skopec
Vice President
Regulatory Affairs

Date Filed Aug 24, 2015

Effective Sep 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26786-E
Canceling Revised Cal. P.U.C. Sheet No. 26602-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.11983	
Winter	0.08527	
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.38422	
On-Peak: 101% to 130% of Baseline	0.38422	
On-Peak: Above 130% of Baseline	0.38422	
Off-Peak: Baseline	0.09476	
Off-Peak: 101% to 130% of Baseline	0.09476	
Off-Peak: Above 130% of Baseline	0.09476	
Winter		
On-Peak: Baseline	0.09807	
On-Peak: 101% to 130% of Baseline	0.09807	
On-Peak: Above 130% of Baseline	0.09807	
Off-Peak: Baseline	0.08207	
Off-Peak: 101% - 130% of Baseline	0.08207	
Off-Peak: Above 130% of Baseline	0.08207	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.38356	
Summer: Semi-Peak	0.11092	
Summer: Off-Peak	0.08540	
Winter: Semi-Peak	0.09501	
Winter: Off-Peak	0.07954	
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.37563	
Off-Peak	0.09932	
Super Off-Peak	0.04977	
Winter		
On-Peak	0.09763	
Off-Peak	0.08593	
Super Off-Peak	0.06259	
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.37659	
Off-Peak	0.10266	
Super Off-Peak	0.04974	
Winter		
On-Peak	0.09373	
Off-Peak	0.08922	
Super Off-Peak	0.06256	

T
D

T
D

T
D

T
D

(Continued)

2H14

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	25803-E
Canceling	Revised	Cal. P.U.C. Sheet No. 25964-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR</u>	<u>(\$/kWh)</u>
Summer	
On-Peak	0.19981
Semi-Peak	0.14155
Off-Peak	0.10002
Winter	
On-Peak	0.10198
Semi-Peak	0.08730
Off-Peak	0.06695
<u>Schedule A</u>	
Summer	
Secondary	0.14006
Primary	0.13971
Winter	
Secondary	0.07239
Primary	0.07210
<u>Schedule A-TC</u>	
Summer	0.07539
Winter	0.07539
<u>Schedule A-TOU</u>	
Summer	
On-Peak	0.34030
Semi-Peak	0.14876
Off-Peak	0.12478
Winter	
On-Peak	0.09590
Semi-Peak	0.08183
Off-Peak	0.06244
<u>Schedule OL-TOU</u>	
Summer	
On-Peak	0.34030
Semi-Peak	0.14876
Off-Peak	0.12478
Winter	
On-Peak	0.09590
Semi-Peak	0.08183
Off-Peak	0.06244
<u>Schedule AD</u>	
Maximum Demand - Summer	
Secondary	10.00
Primary	9.94
Maximum Demand - Winter	
Secondary	0.00
Primary	0.00
<u>Energy</u>	
Summer	
Secondary	0.09241
Primary	0.09202
Winter	
Secondary	0.08214
Primary	0.08182

(Continued)

3H15	Issued by	Date Filed
Advice Ltr. No. <u>2662-E-A</u>	Lee Schavrien	<u>Dec 30, 2014</u>
	Senior Vice President	Effective <u>Feb 1, 2015</u>
Decision No. <u>14-01-002</u>		Resolution No. _____

N
|
N



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	25964-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		25157-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.14006	R
Primary	0.13971	R
Winter		
Secondary	0.07239	R
Primary	0.07210	R
<u>Schedule A-TC</u>		
Summer	0.07539	R
Winter	0.07539	R
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.34030	R
Semi-Peak	0.14876	R
Off-Peak	0.12478	R
Winter		
On-Peak	0.09590	R
Semi-Peak	0.08183	R
Off-Peak	0.06244	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.34030	R
Semi-Peak	0.14876	R
Off-Peak	0.12478	R
Winter		
On-Peak	0.09590	R
Semi-Peak	0.08183	R
Off-Peak	0.06244	R
<u>Schedule AD</u>		
Maximum Demand - Summer		
Secondary	10.00	R
Primary	9.94	R
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>		
Summer		
Secondary	0.09241	R
Primary	0.09202	R
Winter		
Secondary	0.08214	R
Primary	0.08182	R
<u>Schedule TOU-A</u>		
On-Peak Energy :Summer		
Secondary	0.18249	R
Primary	0.18154	R
Semi-Peak Energy: Summer		
Secondary	0.14006	R
Primary	0.13940	R
Off-Peak: Summer		
Secondary	0.10060	R
Primary	0.10024	R

(Continued)

3H10	Issued by	Date Filed
Advice Ltr. No. <u>2685-E</u>	Lee Schavrien	<u>Dec 30, 2014</u>
	Senior Vice President	Effective <u>Jan 1, 2015</u>
Decision No. _____	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25108-E
Canceling Revised Cal. P.U.C. Sheet No. 25803-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.19943	
Semi-Peak	0.14129	
Off-Peak	0.09983	
Winter		
On-Peak	0.10179	
Semi-Peak	0.08714	
Off-Peak	0.06683	
<u>Schedule A</u>		
Summer		
Secondary	0.13979	R
Primary	0.13945	R
Winter		
Secondary	0.07225	R
Primary	0.07197	R
<u>Schedule A-TC</u>		
Summer	0.07525	R
Winter	0.07525	R
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.33966	R
Semi-Peak	0.14848	R
Off-Peak	0.12454	R
Winter		
On-Peak	0.09572	R
Semi-Peak	0.08167	R
Off-Peak	0.06232	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.33966	I
Semi-Peak	0.14848	I
Off-Peak	0.12454	R
Winter		
On-Peak	0.09572	R
Semi-Peak	0.08167	R
Off-Peak	0.06232	R
<u>Schedule AD</u>		
Maximum Demand - Summer		
Secondary	10.19	I
Primary	10.13	I
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>		
Summer		
Secondary	0.09068	R
Primary	0.09030	R
Winter		
Secondary	0.08060	R
Primary	0.08029	R

(Continued)

3H8

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 28, 2015

Effective Feb 1, 2015

Resolution No.

N
|
N



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26274-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		25108-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.20081	
Semi-Peak	0.14226	
Off-Peak	0.10052	
Winter		
On-Peak	0.10249	
Semi-Peak	0.08774	
Off-Peak	0.06729	
<u>Schedule A</u>		
Summer		
Secondary	0.14076	
Primary	0.14041	
Winter		
Secondary	0.07275	
Primary	0.07246	
<u>Schedule A-TC</u>		
Summer	0.07577	
Winter	0.07577	
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.34200	
Semi-Peak	0.14950	
Off-Peak	0.12540	
Winter		
On-Peak	0.09638	
Semi-Peak	0.08223	
Off-Peak	0.06275	
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.35513	
Semi-Peak	0.15524	
Off-Peak	0.12540	
Winter		
On-Peak	0.09638	
Semi-Peak	0.08223	
Off-Peak	0.06275	
<u>Schedule AD</u>		
Maximum Demand - Summer		
Secondary	10.25	
Primary	10.20	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>		
Summer		
Secondary	0.09130	
Primary	0.09092	
Winter		
Secondary	0.08116	
Primary	0.08084	

(Continued)

3H14

Advice Ltr. No. 2733-E

Decision No. D.15-04-005

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 27, 2015

Effective May 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26521-E
Canceling Revised	Cal. P.U.C. Sheet No.	26274-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

(\$/kWh)

Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB

Summer

On-Peak	0.20081
Semi-Peak	0.14226
Off-Peak	0.10052

Winter

On-Peak	0.10249
Semi-Peak	0.08774
Off-Peak	0.06729

Schedule A

Summer

Secondary	0.14076
Primary	0.14041

Winter

Secondary	0.07275
Primary	0.07246

Schedule A-TC

Summer

0.07577

Winter

0.07577

Schedule A-TOU

Summer

On-Peak	0.34200
Semi-Peak	0.14950
Off-Peak	0.12540

Winter

On-Peak	0.09638
Semi-Peak	0.08223
Off-Peak	0.06275

Schedule OL-TOU

Summer

On-Peak	0.35513
Semi-Peak	0.15524
Off-Peak	0.12540

Winter

On-Peak	0.09638
Semi-Peak	0.08223
Off-Peak	0.06275

Schedule AD (Non-TOU)

Maximum Demand - Summer

(\$/kW)

Secondary	10.25
Primary	10.20

Maximum Demand - Winter

Secondary	0.00
Primary	0.00

Energy

(\$/kW)

Summer

Secondary	0.09130
Primary	0.09092

Winter

Secondary	0.08116
Primary	0.08084

(Continued)

3H12

Advice Ltr. No. 2780-E

Decision No. D.12-12-004
D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Aug 20, 2015

Effective Sep 20, 2015

Resolution No. _____

T
T

T



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26787-E
Canceling Revised Cal. P.U.C. Sheet No. 26521-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.21096	I
Semi-Peak	0.15078	I
Off-Peak	0.10559	I
Winter		
On-Peak	0.11185	I
Semi-Peak	0.09575	I
Off-Peak	0.07343	I
<u>Schedule A</u>		
Summer		
Secondary	0.13542	R
Primary	0.13508	R
Winter		
Secondary	0.06999	R
Primary	0.06972	R
<u>Schedule A-TC</u>		
Summer	0.07290	R
Winter	0.07290	R
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.32903	R
Semi-Peak	0.14383	R
Off-Peak	0.12064	R
Winter		
On-Peak	0.09272	R
Semi-Peak	0.07911	R
Off-Peak	0.06037	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.37278	I
Semi-Peak	0.16296	I
Off-Peak	0.13187	I
Winter		
On-Peak	0.10135	I
Semi-Peak	0.08648	I
Off-Peak	0.06599	I
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	(\$/kW)	
Secondary	10.76	I
Primary	10.70	I
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.09597	I
Primary	0.09557	I
Winter		
Secondary	0.08531	I
Primary	0.08498	I

(Continued)

3H14

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25965-E
Canceling Revised Cal. P.U.C. Sheet No. 25158-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.09773	R
Primary	0.09725	R
Semi-Peak Energy: Winter		
Secondary	0.08364	R
Primary	0.08327	R
Off-Peak: Winter		
Secondary	0.06411	R
Primary	0.06389	R
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	10.75	R
Primary	10.69	R
Secondary Substation	10.75	R
Primary Substation	10.69	R
Transmission	10.22	R
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.11637	R
Primary	0.11577	R
Secondary Substation	0.11637	R
Primary Substation	0.11577	R
Transmission	0.11068	R
Semi-Peak Energy: Summer		
Secondary	0.10676	R
Primary	0.10626	R
Secondary Substation	0.10676	R
Primary Substation	0.10626	R
Transmission	0.10176	R
Off-Peak Energy: Summer		
Secondary	0.07933	R
Primary	0.07904	R
Secondary Substation	0.07933	R
Primary Substation	0.07904	R
Transmission	0.07584	R
On-Peak Energy: Winter		
Secondary	0.10882	R
Primary	0.10829	R
Secondary Substation	0.10882	R
Primary Substation	0.10829	R
Transmission	0.10363	R

(Continued)

4H10

Advice Ltr. No. 2685-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 30, 2014

Effective Jan 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	25804-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		25965-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>
On-Peak Energy :Summer	
Secondary	0.18249
Primary	0.18154
Semi-Peak Energy: Summer	
Secondary	0.14006
Primary	0.13940
Off-Peak: Summer	
Secondary	0.10060
Primary	0.10024
On-Peak Energy: Winter	
Secondary	0.09773
Primary	0.09725
Semi-Peak Energy: Winter	
Secondary	0.08364
Primary	0.08327
Off-Peak: Winter	
Secondary	0.06411
Primary	0.06389
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>
Maximum On-Peak Demand: Summer	
Secondary	10.75
Primary	10.69
Secondary Substation	10.75
Primary Substation	10.69
Transmission	10.22
Maximum On-Peak Demand: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
On-Peak Energy: Summer	<u>(\$/kWh)</u>
Secondary	0.11637
Primary	0.11577
Secondary Substation	0.11637
Primary Substation	0.11577
Transmission	0.11068
Semi-Peak Energy: Summer	
Secondary	0.10676
Primary	0.10626
Secondary Substation	0.10676
Primary Substation	0.10626
Transmission	0.10176

(Continued)

4H11

Advice Ltr. No. 2662-E-A

Decision No. 14-01-002

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 30, 2014

Effective Feb 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25109-E
Canceling Revised Cal. P.U.C. Sheet No. 25804-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy : Summer		
Secondary	0.18214	R
Primary	0.18120	R
Semi-Peak Energy: Summer		
Secondary	0.13979	R
Primary	0.13914	R
Off-Peak Energy: Summer		
Secondary	0.10041	R
Primary	0.10005	R
On-Peak Energy: Winter		
Secondary	0.09755	R
Primary	0.09707	R
Semi-Peak Energy: Winter		
Secondary	0.08348	R
Primary	0.08312	R
Off-Peak Energy: Winter		
Secondary	0.06399	R
Primary	0.06377	R
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	10.95	I
Primary	10.90	I
Secondary Substation	10.95	I
Primary Substation	10.90	I
Transmission	10.42	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.11861	I
Primary	0.11800	I
Secondary Substation	0.11861	I
Primary Substation	0.11800	I
Transmission	0.11280	I
Semi-Peak Energy: Summer		
Secondary	0.10881	I
Primary	0.10831	I
Secondary Substation	0.10881	I
Primary Substation	0.10831	I
Transmission	0.10372	I

(Continued)

4H8

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 28, 2015

Effective Feb 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26275-E
Canceling	Revised	Cal. P.U.C. Sheet No. 25109-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy : Summer		
Secondary	0.18340	
Primary	0.18245	
Semi-Peak Energy: Summer		
Secondary	0.14076	
Primary	0.14010	
Off-Peak Energy: Summer		
Secondary	0.10110	
Primary	0.10074	
On-Peak Energy: Winter		
Secondary	0.09822	
Primary	0.09774	
Semi-Peak Energy: Winter		
Secondary	0.08406	
Primary	0.08369	
Off-Peak Energy: Winter		
Secondary	0.06443	
Primary	0.06421	
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	11.03	
Primary	10.97	
Secondary Substation	11.03	
Primary Substation	10.97	
Transmission	10.49	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.11940	
Primary	0.11878	
Secondary Substation	0.11940	
Primary Substation	0.11878	
Transmission	0.11355	
Semi-Peak Energy: Summer		
Secondary	0.10954	
Primary	0.10902	
Secondary Substation	0.10954	
Primary Substation	0.10902	
Transmission	0.10441	

(Continued)

4H13

Advice Ltr. No. 2733-E

Decision No. D.15-04-005

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 27, 2015

Effective May 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26522-E
Canceling Revised Cal. P.U.C. Sheet No. 26275-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum On-Peak Demand - Summer	(\$/kW)
Secondary	x.xxxxx
Primary	x.xxxxx
Maximum On-Peak Demand - Winter	
Secondary	x.xxxxx
Primary	x.xxxxx
On-Peak Energy: Summer	(\$/kWh)
Secondary	x.xxxxx
Primary	x.xxxxx
Semi-Peak Energy: Summer	
Secondary	x.xxxxx
Primary	x.xxxxx
Off-Peak Energy: Summer	
Secondary	x.xxxxx
Primary	x.xxxxx
On-Peak Energy: Winter	
Secondary	x.xxxxx
Primary	x.xxxxx
Semi-Peak Energy: Winter	
Secondary	x.xxxxx
Primary	x.xxxxx
Off-Peak Energy: Winter	
Secondary	x.xxxxx
Primary	x.xxxxx

Schedule TOU-A

On-Peak Energy : Summer	(\$/kWh)
Secondary	0.18340
Primary	0.18245
Semi-Peak Energy: Summer	
Secondary	0.14076
Primary	0.14010
Off-Peak Energy: Summer	
Secondary	0.10110
Primary	0.10074
On-Peak Energy: Winter	
Secondary	0.09822
Primary	0.09774
Semi-Peak Energy: Winter	
Secondary	0.08406
Primary	0.08369
Off-Peak Energy: Winter	
Secondary	0.06443
Primary	0.06421

(Continued)

4H12

Advice Ltr. No. 2780-E

Decision No. D.12-12-004
D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Aug 20, 2015

Effective Sep 20, 2015

Resolution No.

N

N



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26788-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		26522-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	N
Primary	0.00	N
Maximum Demand - Winter		
Secondary	0.00	N
Primary	0.00	N
Maximum On-Peak Demand: Summer		
Secondary	11.55	N
Primary	11.49	N
Maximum On-Peak Demand: Winter		
Secondary	0.00	N
Primary	0.00	N
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.12092	N
Primary	0.12029	N
Semi-Peak Energy: Summer		
Secondary	0.11093	N
Primary	0.11041	N
Off-Peak Energy: Summer		
Secondary	0.08242	N
Primary	0.08213	N
On-Peak Energy: Winter		
Secondary	0.11307	N
Primary	0.11251	N
Semi-Peak Energy: Winter		
Secondary	0.09647	N
Primary	0.09605	N
Off-Peak Energy: Winter		
Secondary	0.07362	N
Primary	0.07337	N

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer		
Secondary	0.17043	R
Primary	0.16955	R
Semi-Peak Energy: Summer		
Secondary	0.13542	R
Primary	0.13478	R
Off-Peak Energy: Summer		
Secondary	0.09395	R
Primary	0.09361	R
On-Peak Energy: Winter		
Secondary	0.09831	I
Primary	0.09783	I

(Continued)

4H18

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No. _____

L



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25966-E
Canceling Revised Cal. P.U.C. Sheet No. 25159-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Semi-Peak Energy: Winter		
Secondary	0.09285	R
Primary	0.09244	R
Secondary Substation	0.09285	R
Primary Substation	0.09244	R
Transmission	0.08860	R
Off-Peak Energy: Winter		
Secondary	0.07085	R
Primary	0.07061	R
Secondary Substation	0.07085	R
Primary Substation	0.07061	R
Transmission	0.06776	R
<u>Schedule DG-R</u>		
On-Peak Energy: Summer		
Secondary	0.32499	R
Primary	0.32439	R
Secondary Substation	0.32499	R
Primary Substation	0.32439	R
Transmission	0.31929	R
Semi-Peak Energy: Summer		
Secondary	0.16311	R
Primary	0.16261	R
Secondary Substation	0.16311	R
Primary Substation	0.16261	R
Transmission	0.15811	R
Off-Peak Energy: Summer		
Secondary	0.13568	R
Primary	0.13539	R
Secondary Substation	0.13568	R
Primary Substation	0.13539	R
Transmission	0.13219	R
On-Peak Energy: Winter		
Secondary	0.10882	R
Primary	0.10829	R
Secondary Substation	0.10882	R
Primary Substation	0.10829	R
Transmission	0.10363	R

(Continued)

5H10

Advice Ltr. No. 2685-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 30, 2014

Effective Jan 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	25805-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		25966-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>
Off-Peak Energy: Summer	
Secondary	0.07933
Primary	0.07904
Secondary Substation	0.07933
Primary Substation	0.07904
Transmission	0.07584
On-Peak Energy: Winter	
Secondary	0.10882
Primary	0.10829
Secondary Substation	0.10882
Primary Substation	0.10829
Transmission	0.10363
Semi-Peak Energy: Winter	
Secondary	0.09285
Primary	0.09244
Secondary Substation	0.09285
Primary Substation	0.09244
Transmission	0.08860
Off-Peak Energy: Winter	
Secondary	0.07085
Primary	0.07061
Secondary Substation	0.07085
Primary Substation	0.07061
Transmission	0.06776
<u>Schedule DG-R</u>	
On-Peak Energy: Summer	
Secondary	0.32499
Primary	0.32439
Secondary Substation	0.32499
Primary Substation	0.32439
Transmission	0.31929
Semi-Peak Energy: Summer	
Secondary	0.16311
Primary	0.16261
Secondary Substation	0.16311
Primary Substation	0.16261
Transmission	0.15811
Off-Peak Energy: Summer	
Secondary	0.13568
Primary	0.13539
Secondary Substation	0.13568
Primary Substation	0.13539
Transmission	0.13219
On-Peak Energy: Winter	
Secondary	0.10882
Primary	0.10829
Secondary Substation	0.10882
Primary Substation	0.10829
Transmission	0.10363

(Continued)

5H11

Advice Ltr. No. 2662-E-A

Decision No. 14-01-002

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 30, 2014

Effective Feb 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25110-E
Canceling Revised Cal. P.U.C. Sheet No. 25805-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Summer		
Secondary	0.07784	R
Primary	0.07756	R
Secondary Substation	0.07784	R
Primary Substation	0.07756	R
Transmission	0.07442	R
On-Peak Energy: Winter		
Secondary	0.10679	R
Primary	0.10626	R
Secondary Substation	0.10679	R
Primary Substation	0.10626	R
Transmission	0.10169	R
Semi-Peak Energy: Winter		
Secondary	0.09111	R
Primary	0.09071	R
Secondary Substation	0.09111	R
Primary Substation	0.09071	R
Transmission	0.08694	R
Off-Peak Energy: Winter		
Secondary	0.06953	R
Primary	0.06929	R
Secondary Substation	0.06953	R
Primary Substation	0.06929	R
Transmission	0.06650	R
<u>Schedule DG-R</u>		
On-Peak Energy: Summer		
Secondary	0.33124	I
Primary	0.33063	I
Secondary Substation	0.33124	I
Primary Substation	0.33063	I
Transmission	0.32543	I
Semi-Peak Energy: Summer		
Secondary	0.16625	I
Primary	0.16574	I
Secondary Substation	0.16625	I
Primary Substation	0.16574	I
Transmission	0.16115	I
Off-Peak Energy: Summer		
Secondary	0.13314	R
Primary	0.13286	R
Secondary Substation	0.13314	R
Primary Substation	0.13286	R
Transmission	0.12972	R
On-Peak Energy: Winter		
Secondary	0.10679	R
Primary	0.10626	R
Secondary Substation	0.10679	R
Primary Substation	0.10626	R
Transmission	0.10169	R

(Continued)

5H9

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 28, 2015

Effective Feb 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26276-E
Canceling Revised Cal. P.U.C. Sheet No. 25110-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Summer		
Secondary	0.07838	
Primary	0.07810	
Secondary Substation	0.07838	
Primary Substation	0.07810	
Transmission	0.07493	
On-Peak Energy: Winter		
Secondary	0.10752	
Primary	0.10700	
Secondary Substation	0.10752	
Primary Substation	0.10700	
Transmission	0.10239	
Semi-Peak Energy: Winter		
Secondary	0.09174	
Primary	0.09134	
Secondary Substation	0.09174	
Primary Substation	0.09134	
Transmission	0.08754	
Off-Peak Energy: Winter		
Secondary	0.07001	
Primary	0.06977	
Secondary Substation	0.07001	
Primary Substation	0.06977	
Transmission	0.06696	
<u>Schedule DG-R</u>		
On-Peak Energy: Summer		
Secondary	0.33344	
Primary	0.33282	
Secondary Substation	0.33344	
Primary Substation	0.33282	
Transmission	0.32759	
Semi-Peak Energy: Summer		
Secondary	0.16735	
Primary	0.16684	
Secondary Substation	0.16735	
Primary Substation	0.16684	
Transmission	0.16222	
Off-Peak Energy: Summer		
Secondary	0.13406	
Primary	0.13378	
Secondary Substation	0.13406	
Primary Substation	0.13378	
Transmission	0.13061	
On-Peak Energy: Winter		
Secondary	0.10752	
Primary	0.10700	
Secondary Substation	0.10752	
Primary Substation	0.10700	
Transmission	0.10239	

(Continued)

5H13

Advice Ltr. No. 2733-E

Decision No. D.15-04-005

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 27, 2015

Effective May 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26523-E
Canceling Revised Cal. P.U.C. Sheet No. 26276-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>
Maximum On-Peak Demand: Summer	
Secondary	11.03
Primary	10.97
Secondary Substation	11.03
Primary Substation	10.97
Transmission	10.49
Maximum On-Peak Demand: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
On-Peak Energy: Summer	<u>(\$/kWh)</u>
Secondary	0.11940
Primary	0.11878
Secondary Substation	0.11940
Primary Substation	0.11878
Transmission	0.11355
Semi-Peak Energy: Summer	
Secondary	0.10954
Primary	0.10902
Secondary Substation	0.10954
Primary Substation	0.10902
Transmission	0.10441
Off-Peak Energy: Summer	
Secondary	0.07838
Primary	0.07810
Secondary Substation	0.07838
Primary Substation	0.07810
Transmission	0.07493
On-Peak Energy: Winter	
Secondary	0.10752
Primary	0.10700
Secondary Substation	0.10752
Primary Substation	0.10700
Transmission	0.10239
Semi-Peak Energy: Winter	
Secondary	0.09174
Primary	0.09134
Secondary Substation	0.09174
Primary Substation	0.09134
Transmission	0.08754
Off-Peak Energy: Winter	
Secondary	0.07001
Primary	0.06977
Secondary Substation	0.07001
Primary Substation	0.06977
Transmission	0.06696

(Continued)

5H14

Advice Ltr. No. 2780-E
D.12-12-004
Decision No. D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Aug 20, 2015
Effective Sep 20, 2015
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26789-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		26523-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter

Secondary	0.08413	I
-----------	---------	---

Primary	0.08376	I
---------	---------	---

Off-Peak Energy: Winter

Secondary	0.06448	I
-----------	---------	---

Primary	0.06427	I
---------	---------	---

Schedule AL-TOU

(\$/kW)

Maximum On-Peak Demand: Summer

Secondary	11.57	I
-----------	-------	---

Primary	11.51	I
---------	-------	---

Secondary Substation	11.57	I
----------------------	-------	---

Primary Substation	11.51	I
--------------------	-------	---

Transmission	11.01	I
--------------	-------	---

Maximum On-Peak Demand: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.12533	I
-----------	---------	---

Primary	0.12469	I
---------	---------	---

Secondary Substation	0.12533	I
----------------------	---------	---

Primary Substation	0.12469	I
--------------------	---------	---

Transmission	0.11919	I
--------------	---------	---

Semi-Peak Energy: Summer

Secondary	0.11498	I
-----------	---------	---

Primary	0.11444	I
---------	---------	---

Secondary Substation	0.11498	I
----------------------	---------	---

Primary Substation	0.11444	I
--------------------	---------	---

Transmission	0.10959	I
--------------	---------	---

Off-Peak Energy: Summer

Secondary	0.08242	I
-----------	---------	---

Primary	0.08213	I
---------	---------	---

Secondary Substation	0.08242	I
----------------------	---------	---

Primary Substation	0.08213	I
--------------------	---------	---

Transmission	0.07880	I
--------------	---------	---

On-Peak Energy: Winter

Secondary	0.11307	I
-----------	---------	---

Primary	0.11252	I
---------	---------	---

Secondary Substation	0.11307	I
----------------------	---------	---

Primary Substation	0.11252	I
--------------------	---------	---

Transmission	0.10768	I
--------------	---------	---

Semi-Peak Energy: Winter

Secondary	0.09647	I
-----------	---------	---

Primary	0.09605	I
---------	---------	---

Secondary Substation	0.09647	I
----------------------	---------	---

Primary Substation	0.09605	I
--------------------	---------	---

Transmission	0.09206	I
--------------	---------	---

(Continued)

5H17

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25967-E
Canceling Revised Cal. P.U.C. Sheet No. 25160-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R (Continued)</u>	<u>(\$/kWh)</u>	
Semi-Peak Energy: Winter		
Secondary	0.09285	R
Primary	0.09244	R
Secondary Substation	0.09285	R
Primary Substation	0.09244	R
Transmission	0.08860	R
Off-Peak Energy: Winter		
Secondary	0.07085	R
Primary	0.07061	R
Secondary Substation	0.07085	R
Primary Substation	0.07061	R
Transmission	0.06776	R
<u>Schedule AY-TOU</u>		
Maximum On-Peak Demand: Summer		
Secondary	10.75	R
Primary	10.69	R
Transmission	10.22	R
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.11637	R
Primary	0.11577	R
Transmission	0.11068	R
Semi-Peak Energy: Summer		
Secondary	0.10676	R
Primary	0.10626	R
Transmission	0.10176	R
Off-Peak Energy: Summer		
Secondary	0.07933	R
Primary	0.07904	R
Transmission	0.07584	R
On-Peak Energy: Winter		
Secondary	0.10882	R
Primary	0.10829	R
Transmission	0.10363	R
Semi-Peak Energy: Winter		
Secondary	0.09285	R
Primary	0.09244	R
Transmission	0.08860	R
Off-Peak Energy: Winter		
Secondary	0.07085	R
Primary	0.07061	R
Transmission	0.06776	R

(Continued)

6H10

Advice Ltr. No. 2685-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 30, 2014

Effective Jan 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26111-E
Canceling Revised Cal. P.U.C. Sheet No. 25967-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R (Continued)</u>	<u>(\$/kWh)</u>	
Semi-Peak Energy: Winter		
Secondary	0.09111	R
Primary	0.09071	R
Secondary Substation	0.09111	R
Primary Substation	0.09071	R
Transmission	0.08694	R
Off-Peak Energy: Winter		
Secondary	0.06953	R
Primary	0.06929	R
Secondary Substation	0.06953	R
Primary Substation	0.06929	R
Transmission	0.06650	R
<u>Schedule AY-TOU</u>		
Maximum On-Peak Demand: Summer		
Secondary	10.95	I
Primary	10.90	I
Transmission	10.42	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.11861	I
Primary	0.11800	I
Transmission	0.11280	I
Semi-Peak Energy: Summer		
Secondary	0.10881	I
Primary	0.10831	I
Transmission	0.10372	I
Off-Peak Energy: Summer		
Secondary	0.07784	R
Primary	0.07756	R
Transmission	0.07442	R
On-Peak Energy: Winter		
Secondary	0.10679	R
Primary	0.10626	R
Transmission	0.10169	R
Semi-Peak Energy: Winter		
Secondary	0.09111	R
Primary	0.09071	R
Transmission	0.08694	R
Off-Peak Energy: Winter		
Secondary	0.06953	R
Primary	0.06929	R
Transmission	0.06650	R

(Continued)

6H10

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 28, 2015

Effective Feb 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	26277-E
Canceling	Revised	Cal. P.U.C. Sheet No. 26111-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R (Continued)</u>	<u>(\$/kWh)</u>	
Semi-Peak Energy: Winter		
Secondary	0.09174	
Primary	0.09134	
Secondary Substation	0.09174	
Primary Substation	0.09134	
Transmission	0.08754	
Off-Peak Energy: Winter		
Secondary	0.07001	
Primary	0.06977	
Secondary Substation	0.07001	
Primary Substation	0.06977	
Transmission	0.06696	
<u>Schedule AY-TOU</u>		
Maximum On-Peak Demand: Summer		
Secondary	11.03	
Primary	10.97	
Transmission	10.49	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.11940	
Primary	0.11878	
Transmission	0.11355	
Semi-Peak Energy: Summer		
Secondary	0.10954	
Primary	0.10902	
Transmission	0.10441	
Off-Peak Energy: Summer		
Secondary	0.07838	
Primary	0.07810	
Transmission	0.07493	
On-Peak Energy: Winter		
Secondary	0.10752	
Primary	0.10700	
Transmission	0.10239	
Semi-Peak Energy: Winter		
Secondary	0.09174	
Primary	0.09134	
Transmission	0.08754	
Off-Peak Energy: Winter		
Secondary	0.07001	
Primary	0.06977	
Transmission	0.06696	

(Continued)

6H13	Issued by	Date Filed
Advice Ltr. No. <u>2733-E</u>	Lee Schavrien	<u>Apr 27, 2015</u>
	Senior Vice President	Effective <u>May 1, 2015</u>
Decision No. <u>D.15-04-005</u>	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26524-E
Canceling Revised Cal. P.U.C. Sheet No. 26277-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.33344
Primary	0.33282
Secondary Substation	0.33344
Primary Substation	0.33282
Transmission	0.32759

Semi-Peak Energy: Summer

Secondary	0.16735
Primary	0.16684
Secondary Substation	0.16735
Primary Substation	0.16684
Transmission	0.16222

Off-Peak Energy: Summer

Secondary	0.13406
Primary	0.13378
Secondary Substation	0.13406
Primary Substation	0.13378
Transmission	0.13061

On-Peak Energy: Winter

Secondary	0.10752
Primary	0.10700
Secondary Substation	0.10752
Primary Substation	0.10700
Transmission	0.10239

Semi-Peak Energy: Winter

Secondary	0.09174
Primary	0.09134
Secondary Substation	0.09174
Primary Substation	0.09134
Transmission	0.08754

Off-Peak Energy: Winter

Secondary	0.07001
Primary	0.06977
Secondary Substation	0.07001
Primary Substation	0.06977
Transmission	0.06696

(Continued)

6H11

Advice Ltr. No. 2780-E

Decision No. D.12-12-004
D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Aug 20, 2015

Effective Sep 20, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26790-E
Canceling Revised Cal. P.U.C. Sheet No. 26524-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter

Secondary	0.07362	
Primary	0.07337	
Secondary Substation	0.07362	
Primary Substation	0.07337	
Transmission	0.07041	

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.35001	
Primary	0.34936	
Secondary Substation	0.35001	
Primary Substation	0.34936	
Transmission	0.34387	

Semi-Peak Energy: Summer

Secondary	0.17567	
Primary	0.17513	
Secondary Substation	0.17567	
Primary Substation	0.17513	
Transmission	0.17028	

Off-Peak Energy: Summer

Secondary	0.14098	
Primary	0.14068	
Secondary Substation	0.14098	
Primary Substation	0.14068	
Transmission	0.13735	

On-Peak Energy: Winter

Secondary	0.11307	
Primary	0.11252	
Secondary Substation	0.11307	
Primary Substation	0.11252	
Transmission	0.10768	

Semi-Peak Energy: Winter

Secondary	0.09647	
Primary	0.09605	
Secondary Substation	0.09647	
Primary Substation	0.09605	
Transmission	0.09206	

Off-Peak Energy: Winter

Secondary	0.07362	
Primary	0.07337	
Secondary Substation	0.07362	
Primary Substation	0.07337	
Transmission	0.07041	

(Continued)

6H13

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25968-E
Canceling Revised Cal. P.U.C. Sheet No. 25161-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.69	R
Primary Substation	10.69	R
Transmission	10.22	R
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.11577	R
Primary Substation	0.11577	R
Transmission	0.11068	R
Semi-Peak Energy: Summer		
Primary	0.10626	R
Primary Substation	0.10626	R
Transmission	0.10176	R
Off-Peak Energy: Summer		
Primary	0.07904	R
Primary Substation	0.07904	R
Transmission	0.07584	R
On-Peak Energy: Winter		
Primary	0.10829	R
Primary Substation	0.10829	R
Transmission	0.10363	R
Semi-Peak Energy: Winter		
Primary	0.09244	R
Primary Substation	0.09244	R
Transmission	0.08860	R
Off-Peak Energy: Winter		
Primary	0.07061	R
Primary Substation	0.07061	R
Transmission	0.06776	R

(Continued)

7H10

Advice Ltr. No. 2685-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 30, 2014

Effective Jan 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26112-E
Canceling Revised Cal. P.U.C. Sheet No. 25968-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.90	I
Primary Substation	10.90	I
Transmission	10.42	I
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.11800	I
Primary Substation	0.11800	I
Transmission	0.11280	I
Semi-Peak Energy: Summer		
Primary	0.10831	I
Primary Substation	0.10831	I
Transmission	0.10372	I
Off-Peak Energy: Summer		
Primary	0.07756	R
Primary Substation	0.07756	R
Transmission	0.07442	R
On-Peak Energy: Winter		
Primary	0.10626	R
Primary Substation	0.10626	R
Transmission	0.10169	R
Semi-Peak Energy: Winter		
Primary	0.09071	R
Primary Substation	0.09071	R
Transmission	0.08694	R
Off-Peak Energy: Winter		
Primary	0.06929	R
Primary Substation	0.06929	R
Transmission	0.06650	R

(Continued)

7H10

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 28, 2015

Effective Feb 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26278-E
Canceling Revised Cal. P.U.C. Sheet No. 26112-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.97	
Primary Substation	10.97	
Transmission	10.49	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.11878	
Primary Substation	0.11878	
Transmission	0.11355	
Semi-Peak Energy: Summer		
Primary	0.10902	
Primary Substation	0.10902	
Transmission	0.10441	
Off-Peak Energy: Summer		
Primary	0.07810	
Primary Substation	0.07810	
Transmission	0.07493	
On-Peak Energy: Winter		
Primary	0.10700	
Primary Substation	0.10700	
Transmission	0.10239	
Semi-Peak Energy: Winter		
Primary	0.09134	
Primary Substation	0.09134	
Transmission	0.08754	
Off-Peak Energy: Winter		
Primary	0.06977	
Primary Substation	0.06977	
Transmission	0.06696	

(Continued)

7H13

Advice Ltr. No. 2733-E

Decision No. D.15-04-005

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 27, 2015

Effective May 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26525-E
Canceling Revised Cal. P.U.C. Sheet No. 26278-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer

Secondary	11.03
Primary	10.97
Transmission	10.49

Maximum On-Peak Demand: Winter

Secondary
Primary
Transmission

On-Peak Energy: Summer

Secondary	0.11940
Primary	0.11878
Transmission	0.11355

Semi-Peak Energy: Summer

Secondary	0.10954
Primary	0.10902
Transmission	0.10441

Off-Peak Energy: Summer

Secondary	0.07838
Primary	0.07810
Transmission	0.07493

On-Peak Energy: Winter

Secondary	0.10752
Primary	0.10700
Transmission	0.10239

Semi-Peak Energy: Winter

Secondary	0.09174
Primary	0.09134
Transmission	0.08754

Off-Peak Energy: Winter

Secondary	0.07001
Primary	0.06977
Transmission	0.06696

(Continued)

7H11

Advice Ltr. No. 2780-E

Decision No. D.12-12-004
D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Aug 20, 2015

Effective Sep 20, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26791-E
Canceling Revised Cal. P.U.C. Sheet No. 26525-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer

Secondary	11.57	
Primary	11.51	
Transmission	11.01	

Maximum On-Peak Demand: Winter

Secondary		
Primary		
Transmission		

On-Peak Energy: Summer

Secondary	0.12533	
Primary	0.12469	
Transmission	0.11919	

Semi-Peak Energy: Summer

Secondary	0.11498	
Primary	0.11444	
Transmission	0.10959	

Off-Peak Energy: Summer

Secondary	0.08242	
Primary	0.08213	
Transmission	0.07880	

On-Peak Energy: Winter

Secondary	0.11307	
Primary	0.11252	
Transmission	0.10768	

Semi-Peak Energy: Winter

Secondary	0.09647	
Primary	0.09605	
Transmission	0.09206	

Off-Peak Energy: Winter

Secondary	0.07362	
Primary	0.07337	
Transmission	0.07041	

(Continued)

7H12

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25969-E
Canceling Revised Cal. P.U.C. Sheet No. 25162-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	6.13	R
Primary	6.10	R
Transmission	5.83	R

Option D

Secondary	6.13	R
Primary	6.10	R
Transmission	5.83	R

Option E

Secondary	6.13	R
Primary	6.10	R
Transmission	5.83	R

Option F

Secondary	6.13	R
Primary	6.10	R
Transmission	5.83	R

Demand: On-Peak: Winter

Option C

Secondary		
Primary		
Transmission		

Option D

Secondary		
Primary		
Transmission		

Option E

Secondary		
Primary		
Transmission		

Option F

Secondary		
Primary		
Transmission		

On Peak Energy: Summer

Secondary	0.10956	R
Primary	0.10899	R
Transmission	0.10419	R

Semi-Peak Energy: Summer

Secondary	0.10361	R
Primary	0.10313	R
Transmission	0.09876	R

Off-Peak Energy: Summer

Secondary	0.07235	R
Primary	0.07210	R
Transmission	0.06917	R

(Continued)

8H10

Advice Ltr. No. 2685-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 30, 2014

Effective Jan 1, 2015

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26113-E
Canceling Revised Cal. P.U.C. Sheet No. 25969-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	6.20	I
Primary	6.17	I
Transmission	5.90	I

Option D

Secondary	6.20	I
Primary	6.17	I
Transmission	5.90	I

Option E

Secondary	6.20	I
Primary	6.17	I
Transmission	5.90	I

Option F

Secondary	6.20	I
Primary	6.17	I
Transmission	5.90	I

Demand: On-Peak: Winter

Option C

Secondary		
Primary		
Transmission		

Option D

Secondary		
Primary		
Transmission		

Option E

Secondary		
Primary		
Transmission		

Option F

Secondary		
Primary		
Transmission		

On Peak Energy: Summer

(\$/kWh)

Secondary	0.11092	I
Primary	0.11035	I
Transmission	0.10549	I

Semi-Peak Energy: Summer

Secondary	0.10490	I
Primary	0.10442	I
Transmission	0.09999	I

Off-Peak Energy: Summer

Secondary	0.07186	R
Primary	0.07160	R
Transmission	0.06870	R

(Continued)

8H11

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 28, 2015

Effective Feb 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26279-E
Canceling Revised Cal. P.U.C. Sheet No. 26113-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	6.25	
Primary	6.21	
Transmission	5.94	

Option D

Secondary	6.25	
Primary	6.21	
Transmission	5.94	

Option E

Secondary	6.25	
Primary	6.21	
Transmission	5.94	

Option F

Secondary	6.25	
Primary	6.21	
Transmission	5.94	

Demand: On-Peak: Winter

Option C

Secondary		
Primary		
Transmission		

Option D

Secondary		
Primary		
Transmission		

Option E

Secondary		
Primary		
Transmission		

Option F

Secondary		
Primary		
Transmission		

On Peak Energy: Summer

(\$/kWh)

Secondary	0.11167	
Primary	0.11109	
Transmission	0.10620	

Semi-Peak Energy: Summer

Secondary	0.10561	
Primary	0.10512	
Transmission	0.10067	

Off-Peak Energy: Summer

Secondary	0.07236	
Primary	0.07210	
Transmission	0.06918	

(Continued)

8H13

Advice Ltr. No. 2733-E

Decision No. D.15-04-005

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 27, 2015

Effective May 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26526-E
Canceling Revised Cal. P.U.C. Sheet No. 26279-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>
Maximum Demand at Time of System Peak: Summer	
Primary	10.97
Primary Substation	10.97
Transmission	10.49
Maximum Demand at Time of System Peak: Winter	
Primary	
Primary Substation	
Transmission	
On-Peak Energy: Summer	
Primary	0.11878
Primary Substation	0.11878
Transmission	0.11355
Semi-Peak Energy: Summer	
Primary	0.10902
Primary Substation	0.10902
Transmission	0.10441
Off-Peak Energy: Summer	
Primary	0.07810
Primary Substation	0.07810
Transmission	0.07493
On-Peak Energy: Winter	
Primary	0.10700
Primary Substation	0.10700
Transmission	0.10239
Semi-Peak Energy: Winter	
Primary	0.09134
Primary Substation	0.09134
Transmission	0.08754
Off-Peak Energy: Winter	
Primary	0.06977
Primary Substation	0.06977
Transmission	0.06696

(Continued)

8H11

Advice Ltr. No. 2780-E

Decision No. D.12-12-004
D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Aug 20, 2015

Effective Sep 20, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26792-E
Canceling Revised Cal. P.U.C. Sheet No. 26526-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	11.51	
Primary Substation	11.51	
Transmission	11.01	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.12469	
Primary Substation	0.12469	
Transmission	0.11919	
Semi-Peak Energy: Summer		
Primary	0.11444	
Primary Substation	0.11444	
Transmission	0.10959	
Off-Peak Energy: Summer		
Primary	0.08213	
Primary Substation	0.08213	
Transmission	0.07880	
On-Peak Energy: Winter		
Primary	0.11252	
Primary Substation	0.11252	
Transmission	0.10768	
Semi-Peak Energy: Winter		
Primary	0.09605	
Primary Substation	0.09605	
Transmission	0.09206	
Off-Peak Energy: Winter		
Primary	0.07337	
Primary Substation	0.07337	
Transmission	0.07041	

(Continued)

8H13

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25970-E
Canceling Revised Cal. P.U.C. Sheet No. 25163-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.10244	R
Primary	0.10194	R
Transmission	0.09756	R
Semi-Peak Energy: Winter		
Secondary	0.08741	R
Primary	0.08702	R
Transmission	0.08341	R
Off-Peak Energy: Winter		
Secondary	0.06670	R
Primary	0.06647	R
Transmission	0.06379	R
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.21100	R
Semi-Peak Energy	0.16508	R
Off-Peak Energy	0.11631	R
Winter		
On-Peak Energy	0.07060	R
Semi-Peak Energy	0.06042	R
Off-Peak Energy	0.04631	R
≥ 20 kW		
On-Peak Demand Charge: Summer	4.04	R
On-Peak Demand Charge: Winter		
Summer		
On-Peak Energy	0.18188	R
Semi-Peak Energy	0.14230	R
Off-Peak Energy	0.10026	R
Winter		
On-Peak Energy	0.08374	R
Semi-Peak Energy	0.07167	R
Off-Peak Energy	0.05493	R
<u>Schedule PA</u>		
Summer	0.11526	R
Winter	0.07732	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06776	R
<u>Schedule OL-2</u>		
All Usage	0.08763	R

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

9H12 Issued by Date Filed Dec 30, 2014
Advice Ltr. No. 2685-E Lee Schavrien Effective Jan 1, 2015
Decision No. Senior Vice President Regulatory Affairs Resolution No.

T
T
R



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26114-E
Canceling Revised Cal. P.U.C. Sheet No. 25970-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.10175	R
Primary	0.10125	R
Transmission	0.09689	R
Semi-Peak Energy: Winter		
Secondary	0.08681	R
Primary	0.08643	R
Transmission	0.08284	R
Off-Peak Energy: Winter		
Secondary	0.06625	R
Primary	0.06602	R
Transmission	0.06336	R
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.21054	R
Semi-Peak Energy	0.16472	R
Off-Peak Energy	0.11606	R
Winter		
On-Peak Energy	0.07055	R
Semi-Peak Energy	0.06038	R
Off-Peak Energy	0.04628	R
≥ 20 kW		
On-Peak Demand Charge: Summer	4.19	I
On-Peak Demand Charge: Winter		
Summer		
On-Peak Energy	0.18503	I
Semi-Peak Energy	0.14476	I
Off-Peak Energy	0.10004	R
Winter		
On-Peak Energy	0.08368	R
Semi-Peak Energy	0.07161	R
Off-Peak Energy	0.05489	R
<u>Schedule PA</u>		
Summer	0.11448	R
Winter	0.07680	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06763	R
<u>Schedule OL-2</u>		
All Usage	0.08747	R

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

9H10

Advice Ltr. No. 2695-E

Decision No. 15-01-004

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 28, 2015

Effective Feb 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26280-E
Canceling Revised Cal. P.U.C. Sheet No. 26114-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.10245	I
Primary	0.10195	I
Transmission	0.09756	I
Semi-Peak Energy: Winter		
Secondary	0.08741	I
Primary	0.08703	I
Transmission	0.08341	I
Off-Peak Energy: Winter		
Secondary	0.06670	I
Primary	0.06648	I
Transmission	0.06380	I
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.21222	I
Semi-Peak Energy	0.16603	I
Off-Peak Energy	0.11699	I
Winter		
On-Peak Energy	0.07070	I
Semi-Peak Energy	0.06051	I
Off-Peak Energy	0.04638	I
≥ 20 kW		
On-Peak Demand Charge: Summer	4.23	I
On-Peak Demand Charge: Winter		
Summer		
On-Peak Energy	0.18649	I
Semi-Peak Energy	0.14590	I
Off-Peak Energy	0.10084	I
Winter		
On-Peak Energy	0.08391	I
Semi-Peak Energy	0.07182	I
Off-Peak Energy	0.05504	I
<u>Schedule PA</u>		
Summer	0.11527	I
Winter	0.07733	I
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06809	I
<u>Schedule OL-2</u>		
All Usage	0.08807	I

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

9H12 Issued by Date Filed Apr 27, 2015
Advice Ltr. No. 2733-E Lee Schavrien Effective May 1, 2015
Decision No. D.15-04-005 Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26527-E
Canceling Revised Cal. P.U.C. Sheet No. 26280-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	6.25
Primary	6.21
Transmission	5.94

Option D

Secondary	6.25
Primary	6.21
Transmission	5.94

Option E

Secondary	6.25
Primary	6.21
Transmission	5.94

Option F

Secondary	6.25
Primary	6.21
Transmission	5.94

Demand: On-Peak: Winter

Option C

Secondary	
Primary	
Transmission	

Option D

Secondary	
Primary	
Transmission	

Option E

Secondary	
Primary	
Transmission	

Option F

Secondary	
Primary	
Transmission	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.11167
Primary	0.11109
Transmission	0.10620

Semi-Peak Energy: Summer

Secondary	0.10561
Primary	0.10512
Transmission	0.10067

Off-Peak Energy: Summer

Secondary	0.07236
Primary	0.07210
Transmission	0.06918

(Continued)

9H11

Advice Ltr. No. 2780-E

Decision No. D.12-12-004
D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Aug 20, 2015

Effective Sep 20, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26793-E
Canceling Revised Cal. P.U.C. Sheet No. 26527-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	6.30	
Primary	6.27	
Transmission	6.00	

Option D

Secondary	6.30	
Primary	6.27	
Transmission	6.00	

Option E

Secondary	6.30	
Primary	6.27	
Transmission	6.00	

Option F

Secondary	6.30	
Primary	6.27	
Transmission	6.00	

Demand: On-Peak: Winter

Option C

Secondary		
Primary		
Transmission		

Option D

Secondary		
Primary		
Transmission		

Option E

Secondary		
Primary		
Transmission		

Option F

Secondary		
Primary		
Transmission		

On Peak Energy: Summer

(\$/kWh)

Secondary	0.11273	
Primary	0.11215	
Transmission	0.10721	

Semi-Peak Energy: Summer

Secondary	0.10662	
Primary	0.10612	
Transmission	0.10162	

Off-Peak Energy: Summer

Secondary	0.07306	
Primary	0.07280	
Transmission	0.06985	

(Continued)

9H13

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26528-E
Canceling Revised Cal. P.U.C. Sheet No. 24384-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>
On-Peak Energy: Winter	
Secondary	0.10245
Primary	0.10195
Transmission	0.09756
Semi-Peak Energy: Winter	
Secondary	0.08741
Primary	0.08703
Transmission	0.08341
Off-Peak Energy: Winter	
Secondary	0.06670
Primary	0.06648
Transmission	0.06380
<u>Schedule TOU-PA</u>	
< 20 kW	
Summer	
On-Peak Energy	0.21222
Semi-Peak Energy	0.16603
Off-Peak Energy	0.11699
Winter	
On-Peak Energy	0.07070
Semi-Peak Energy	0.06051
Off-Peak Energy	0.04638
≥ 20 kW	
On-Peak Demand Charge: Summer	4.23
On-Peak Demand Charge: Winter	
Summer	
On-Peak Energy	0.18649
Semi-Peak Energy	0.14590
Off-Peak Energy	0.10084
Winter	
On-Peak Energy	0.08391
Semi-Peak Energy	0.07182
Off-Peak Energy	0.05504
<u>Schedule PA</u>	
Summer	0.11527
Winter	0.07733
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	
All Usage	0.06809
<u>Schedule OL-2</u>	
All Usage	0.08807

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

10H11

Advice Ltr. No. 2780-E
D.12-12-004
Decision No. D.08-02-034,

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Aug 20, 2015
Effective Sep 20, 2015
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26794-E
Canceling Revised Cal. P.U.C. Sheet No. 26528-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.10344	I
Primary	0.10294	I
Transmission	0.09851	I
Semi-Peak Energy: Winter		
Secondary	0.08826	I
Primary	0.08787	I
Transmission	0.08422	I
Off-Peak Energy: Winter		
Secondary	0.06735	I
Primary	0.06712	I
Transmission	0.06441	I
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.19934	R
Semi-Peak Energy	0.15595	R
Off-Peak Energy	0.10988	R
Winter		
On-Peak Energy	0.07274	I
Semi-Peak Energy	0.06225	I
Off-Peak Energy	0.04771	I
≥ 20 kW		
On-Peak Demand Charge: Summer	4.26	I
On-Peak Demand Charge: Winter	0.00	
Summer		
On-Peak Energy	0.17949	R
Semi-Peak Energy	0.14042	R
Off-Peak Energy	0.09699	R
Winter		
On-Peak Energy	0.08292	R
Semi-Peak Energy	0.07096	R
Off-Peak Energy	0.05439	R
<u>Schedule PA</u>		
Summer	0.11638	I
Winter	0.07808	I
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.07533	I
<u>Schedule OL-2</u>		
All Usage	0.09743	I

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

10H12

Advice Ltr. No. 2791-E

Decision No. 15-08-040

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Sep 28, 2015

Effective Nov 1, 2015

Resolution No.



SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 11

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: May 1 – October 31

Winter: November 1 – April 30

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + [\text{Losses/Load}] \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= -[0.00000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= -[0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= -[0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) = 1 \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} = 1.0065 \end{aligned}$$

(Continued)

11H11

Advice Ltr. No. 2780-E

Decision No. D.12-12-004

Decision No. D.08-02-034,

Issued by

Dan Skopec

Vice President
Regulatory Affairs

Date Filed

Aug 20, 2015

Effective

Sep 20, 2015

Resolution No. _____



SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 12

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. **Development of DWR Supplied Energy Percentages**

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. **Development of Utility Supplied Energy Percentages**

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. **Summary of Class Load Profile Categories and Associated Rate Schedules**

<u>Class Load Profile</u>	<u>Rate Category</u>	<u>Associated Rate Schedules</u>
Residential:	Residential Non-Time-of-Use	DR, DR-LI, E-LI, DM, DS, DT, DT-RV
	Residential Time-of-Use	DR-TOU, DR-TOU-DER, TOU-DR
	Electric Vehicle Time-of-Use	EV-TOU, EV-TOU-3
	Electric Vehicle & Household TOU	EV-TOU-2
Small Commercial:	Small Commercial Non-Time-Of-Use	A, A-TC
Schedule AD:	Small Commercial Time-Of-Use	TOU-A
	Schedule AD	AD
Medium Commercial/ Industrial (<or=500 kW):	Medium Commercial/Industrial	A-TOU, AY-TOU, AL-TOU, AL-TOU-CP, AL-TOU-DER,
Large Commercial/ Industrial (> 500 kW):	Large Commercial/Industrial	AL-TOU, AL-TOU-CP, AL-TOU-DER,
Schedule A6-TOU:	Schedule A6-TOU	A6-TOU
Agricultural:	Agricultural Non-Time-of-Use	PA
	Agricultural Time-of-Use	TOU-PA
Lighting:	Lighting	LS-1, LS-2, LS-3, OL-1, DWL

(Continued)



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 26531-E
Canceling Cal. P.U.C. Sheet No.

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 13

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES (Continued)

4. **Summary of Average Supplied Energy Percentages Categories**

<u>Category</u>	<u>Consumption Type</u>		<u>Number of Percentages</u>
Residential	Total	at 1 Voltage	1
Residential TOU	On-peak, semi-peak, off-peak	at 1 Voltage	3
Electric Vehicle TOU	On-peak, off-peak, super off	at 1 Voltage	3
Electric Vehicle & Household TOU	On-peak, off-peak, super off	at 1 Voltage	3
Small Commercial	Total	at 2 Voltage	2
Small Commercial TOU	On-peak, semi-peak, off-peak	at 2 Voltage	6
Schedule AD	Total	at 2 Voltage	2
Medium Commercial/Industrial < 500 kW	On-peak, semi-peak, off-peak	at 4 Voltage	12
Medium Commercial/Industrial < 500 kW AV Rate	Semi-peak (include signal periods), off-peak	at 4 Voltage	8
Large Commercial/Industrial > 500 kW	On-peak, semi-peak, off-peak	at 4 Voltage	12
Large Commercial/Industrial > 500 kW AV Rate	Semi-peak (include signal periods), off-peak	at 4 Voltage	8
Schedule A6-TOU	On-peak, semi-peak, off-peak	at 3 Voltage	9
Agricultural	Total	at 1 Voltage	1
Agricultural TOU	On-peak, semi-peak, off-peak	at 3 Voltage	9
Lighting	Total	at 1 Voltage	1
	Total		80

Eighty percentages will be determined for each of the 9 billing period options (4-week period up to a 12-week period).

(Continued)

13H13	Issued by	Date Filed	Aug 20, 2015
Advice Ltr. No. 2780-E	Dan Skopec	Effective	Sep 20, 2015
Decision No. D.12-12-004 D.08-02-034,	Vice President Regulatory Affairs	Resolution No.	