

Revised Cal. PUC Sheet No. 72117-E Cancelling Revised Cal. PUC Sheet No. 71658-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

RATES (Continued)

					Delivery Ser	vice				Gener	ation ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01628 0.01628	0.07609 (I) 0.07305 (I)	0.01060 (I) 0.01060 (I)	(0.00056) (0.00056)	0.01740 (I) 0.01740 (I)	0.00580 0.00580	0.00130 0.00130	0.12691 (I) 0.12387 (I)	0.12531 (R) 0.07963 (R)	0.00000 0.00000
Customer Charge - \$/Meter/Day			0.555 (I)						0.555 (I)		
Three Phase Service - \$/Day			0.031						0.031		
Above 50 kV but b	kV to 50 kV elow 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00100) (I) (0.03353) (I) (0.07276) (I)						(0.00100) (I) (0.03353) (I) (0.07276) (I)	(0.00135) (0.00296) (R) (0.00299) (R)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00316)						(0.00316)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC			
Advice 4	1590-E	Michael Backstrom	Date Submitted	Sep 17, 20		
Decision		Vice President	Effective	Oct 1, 202		
2H8			Resolution			



Revised Cal. PUC Sheet No. 71658-E Cancelling Revised Cal. PUC Sheet No. 71268-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

RATES (Continued)

		Delivery Service					Gene	Generation ⁹			
		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01628 0.01628	0.06524 (I) 0.06274 (I)	0.01048 0.01048	(0.00056) (0.00056)	0.01616 (R) 0.01616 (R)	0.00580 0.00580	0.00130 0.00130	0.11470 (I) 0.11220 (I)	0.12562 0.07983	0.00000 0.00000
Customer Charge - \$/Meter/Day			0.457						0.457		
Three Phase Service - \$/Day			0.031						0.031		
Above 50 kV but b	kV to 50 kV elow 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00082) (0.02760) (0.05989)						(0.00082) (0.02760) (0.05989)	(0.00135) (0.00297) (0.00300)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00316)						(0.00316)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021
	031			_
2H8			Resolution	



Revised Cal. PUC Sheet No. 71268-E Cancelling Revised Cal. PUC Sheet No. 70292-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

(R)

RATES (Continued)

					Delivery Ser	vice				Gener	ation ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01628 (R) 0.01628 (R)	0.06316 (I) 0.06066 (I)	0.01048 0.01048	(0.00056) (0.00056)	0.01639 (I) 0.01639 (I)	0.00580 0.00580	0.00130 0.00130	0.11285 (I) 0.11035 (I)	0.12562 (I) 0.07983 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Day			0.457						0.457		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 Above 50 kV but but California Alternate Rates for	kV to 50 kV elow 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00082) (0.02760) (I) (0.05989) (I)						(0.00082) (0.02760) (I) (0.05989) (I)	(0.00135) (0.00297) (0.00300)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00316)						(0.00316)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	4488-E-A						
Decision							

2H8

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted May 14, 2021
Effective Jun 1, 2021
Resolution



Revised Cal. PUC Sheet No. 70292-E Cancelling Revised Cal. PUC Sheet No. 69610-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

RATES (Continued)

	_										
					Delivery Serv	rice				Gener	ration ⁹
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01732 (I) 0.01732 (I)	0.06272 (I) 0.06022 (I)	٠,,	(0.00056) (R) (0.00056) (R)	0.01372 (I) 0.01372 (I)	0.00580 0.00580	0.00130 0.00130	0.11078 (I) 0.10828 (I)	0.12546 (R) 0.07973 (R)	0.00000 (I) 0.00000 (I)
Customer Charge - \$/Meter/Day			0.457 (I)						0.457 (I)		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00082) (I) (0.02758) (I) (0.05985) (I)						(0.00082) (I) (0.02758) (I) (0.05985) (I)	. , . ,	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00316) (I)						(0.00316) (I)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account (R) Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021			
Decision		Senior Vice President	Effective	Feb 1, 2021			
2H12			Resolution				

Revised Cal. PUC Sheet No. 72118-E Cancelling Revised Cal. PUC Sheet No. 71659-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00011 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.01008 per kWh and the Department of Water Resources Bond Charge (I) of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)			
Advice 4590-E	Michael Backstrom	Date Submitted Sep 17, 2021			
Decision	Vice President	Effective Oct 1, 2021			
4H8		Resolution			

Revised Cal. PUC Sheet No. 71659-E Cancelling Revised Cal. PUC Sheet No. 71269-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.4 percent I) discount (which includes the exemption of the Fixed Recovery Charge of \$0.00248 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00884 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.4 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(10 be inserted by utility)		issued by	(10 be inserted by Cal. POC)			
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021		
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021		
	031					
4H8			Resolution		_	

Revised Cal. PUC Sheet No. 71269-E Cancelling Revised Cal. PUC Sheet No. 70293-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.3 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00040 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00907 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.3 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4488-E-A	Michael Backstrom	Date Submitted May 14, 2021	
Decision	Vice President	Effective Jun 1, 2021	
4H8		Resolution	

Revised Cal. PUC Sheet No. 70293-E Cancelling Revised Cal. PUC Sheet No. 69117-E

Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (1) Net Energy: Net Energy is E_S minus E_F, where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F, shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.3 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00903 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.3 percent discount in addition to these exemptions result (R) in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021
Decision	Senior Vice President	Effective	Feb 1, 2021
4H12		Resolution	