



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	31311-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		30456-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. Customers must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. If demand metering is not available, eligibility for this Schedule will be based on a provision of having measured usage of no more than 12,000 kWh for twelve consecutive months. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with Maximum Monthly Demands of less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC-TOU-A-P, unless the customer has noticed its right to opt-out to the Utility. Customers may exercise the right to opt-out of Schedule EECC-TOU-A-P to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the Schedule EECC-TOU-A-P.

Pursuant to CPUC Decision (D.) 17-08-030, customers who as of August 24, 2017, have electric vehicle fleet charging that comprises at least 50 percent of the customer's maximum load are exempt from the 20kW demand limit. This exemption will end on the customer's first billing cycle following the expiration date of August 24, 2020.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) line-item discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00155) per kWh, which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 15. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H12

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Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 28, 2018

Effective Jan 1, 2019

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised _____ Cal. P.U.C. Sheet No. 31189-E
Canceling _____ Cal. P.U.C. Sheet No. _____

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00 I							10.00 I
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00 I							10.00 I
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
Summer									
On-Peak:									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662
Off-Peak:									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662
Winter									
On-Peak:									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662
Off-Peak:									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00070) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01614) per kWh. PPP energy charges includes Low Income PPP rate (LI-PPP) \$0.00502/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00081/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00565/kWh, California Solar Initiative rate (CSI) \$0.00010/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00150/kWh.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

31312-E

30457-E

SCHEDULE TOU-A

Sheet 2

GENERAL SERVICE - TIME OF USE SERVICE

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00 I							10.00 I
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00 I							10.00 I
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
Summer									
On-Peak:									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I
Off-Peak:									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I
Winter									
On-Peak:									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I
Off-Peak:									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00039) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01427) per kWh. PPP energy charges includes Low Income PPP rate (LI-PPP) \$0.00837/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00097/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00523/kWh, California Solar Initiative rate (CSI) \$0.00010/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00100/kWh.

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2H12

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Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 31857-E
Canceling Revised Cal. P.U.C. Sheet No. 31312-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
Summer									
On-Peak:									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I
Off-Peak:									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I
Winter									
On-Peak:									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I
Off-Peak:									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00039) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01427) per kWh. PPP energy charges includes Low Income PPP rate (LI-PPP) \$0.00837/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00097/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00523/kWh, California Solar Initiative rate (CSI) \$0.00010/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00100/kWh.

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2H9

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Vice President
Regulatory Affairs

Submitted May 29, 2019

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Original Cal. P.U.C. Sheet No. _____

31190-E

30461-E

SCHEDULE TOU-A

Sheet 6

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00 I							10.00 I
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00 I							10.00 I
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
On-Peak Summer									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662
Semi-Peak - Summer									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662
Off-Peak Summer									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662
On-Peak Winter									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662
Semi-Peak - Winter									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662
Off-Peak Winter									
Secondary	0.02203	0.09257	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13710
Primary	0.02203	0.09209	0.01309	(0.00005)	0.00166	0.00776	0.00004		0.13662

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	Summer – June 1 – October 31	Winter – November 1 – May 31
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

6H5

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Vice President
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San Diego Gas & Electric Company
San Diego, California

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31313-E

30461-E

SCHEDULE TOU-A

Sheet 6

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00 I							10.00 I
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00 I							10.00 I
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charge (\$/kWh)									
On-Peak Summer									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I
Semi-Peak - Summer									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I
Off-Peak Summer									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I
On-Peak Winter									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I
Semi-Peak - Winter									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I
Off-Peak Winter									
Secondary	0.02421 I	0.08894 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13812 I
Primary	0.02421 I	0.08848 R	0.01567 I	(0.00003) I	0.00070 R	0.00862 I	0.00001 R		0.13766 I

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer – June 1 – October 31

Winter – November 1 – May 31

On-Peak 11 a.m. - 6 p.m. Weekdays
Semi-Peak 6 a.m. - 11 a.m. Weekdays
6 p.m. - 10 p.m. Weekdays
Off-Peak 10 p.m. - 6 a.m. Weekdays
Plus Weekends & Holidays

5 p.m. - 8 p.m. Weekdays
6 a.m. - 5 p.m. Weekdays
8 p.m. - 10 p.m. Weekdays
10 p.m. - 6 a.m. Weekdays
Plus Weekends & Holidays

6H11

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San Diego, California

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31858-E

31313-E

SCHEDULE TOU-A

Sheet 6

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
On-Peak Summer									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I
Semi-Peak - Summer									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I
Off-Peak Summer									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I
On-Peak Winter									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I
Semi-Peak - Winter									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I
Off-Peak Winter									
Secondary	0.02772 I	0.08894	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14163 I
Primary	0.02772 I	0.08848	0.01567	(0.00003)	0.00070	0.00862	0.00001		0.14117 I

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer – June 1 – October 31

Winter – November 1 – May 31

On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

6H9

Advice Ltr. No. 3377-E

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Dan Skopec
Vice President
Regulatory Affairs

Submitted May 29, 2019

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