



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 24371-E
Canceling Cal. P.U.C. Sheet No.

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is optionally available to general service including lighting, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - A	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)								
<u>Secondary</u>								
0-5 kW		7.00						7.00
>5-20 kW		12.00						12.00
>20-50 kW		20.00						20.00
>50 kW		50.00						50.00
<u>Primary</u>								
0-5 kW		7.00						7.00
>5-20 kW		12.00						12.00
>20-50 kW		20.00						20.00
>50 kW		50.00						50.00
Energy Charges (\$/kWh)								
<u>On-Peak - Summer</u>								
Secondary	0.02508	0.08203	0.01397	0.00044	0.00324	0.00029		0.12505
Primary	0.02508	0.08162	0.01397	0.00044	0.00324	0.00029		0.12464
<u>Semi-Peak - Summer</u>								
Secondary	0.02508	0.08203	0.01397	0.00044	0.00324	0.00029		0.12505
Primary	0.02508	0.08162	0.01397	0.00044	0.00324	0.00029		0.12464
<u>Off-Peak - Summer</u>								
Secondary	0.02508	0.08203	0.01397	0.00044	0.00324	0.00029		0.12505
Primary	0.02508	0.08162	0.01397	0.00044	0.00324	0.00029		0.12464
<u>On-Peak - Winter</u>								
Secondary	0.02508	0.08203	0.01397	0.00044	0.00324	0.00029		0.12505
Primary	0.02508	0.08162	0.01397	0.00044	0.00324	0.00029		0.12464
<u>Semi-Peak - Winter</u>								
Secondary	0.02508	0.08203	0.01397	0.00044	0.00324	0.00029		0.12505
Primary	0.02508	0.08162	0.01397	0.00044	0.00324	0.00029		0.12464
<u>Off-Peak - Winter</u>								
Secondary	0.02508	0.08203	0.01397	0.00044	0.00324	0.00029		0.12505
Primary	0.02508	0.08162	0.01397	0.00044	0.00324	0.00029		0.12464

(Continued)

1H16

Advice Ltr. No. 2577-E
12-12-004
Decision No. 14-01-002

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Lee Schavrien
Senior Vice President

Date Filed Feb 18, 2014
Effective May 1, 2014
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24857-E
Canceling Original Cal. P.U.C. Sheet No. 24371-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is optionally available to general service including lighting, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – TOU-A	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)								
<u>Secondary</u>								
0-5 kW		7.00						7.00
>5-20 kW		12.00						12.00
>20-50 kW		20.00						20.00
>50 kW		50.00						50.00
<u>Primary</u>								
0-5 kW		7.00						7.00
>5-20 kW		12.00						12.00
>20-50 kW		20.00						20.00
>50 kW		50.00						50.00
Energy Charges (\$/kWh)								
<u>On-Peak - Summer</u>								
Secondary	0.02508	0.08203	0.01463	0.00044	0.00324	0.00029		0.12571
Primary	0.02508	0.08162	0.01463	0.00044	0.00324	0.00029		0.12530
<u>Semi-Peak - Summer</u>								
Secondary	0.02508	0.08203	0.01463	0.00044	0.00324	0.00029		0.12571
Primary	0.02508	0.08162	0.01463	0.00044	0.00324	0.00029		0.12530
<u>Off-Peak - Summer</u>								
Secondary	0.02508	0.08203	0.01463	0.00044	0.00324	0.00029		0.12571
Primary	0.02508	0.08162	0.01463	0.00044	0.00324	0.00029		0.12530
<u>On-Peak - Winter</u>								
Secondary	0.02508	0.08203	0.01463	0.00044	0.00324	0.00029		0.12571
Primary	0.02508	0.08162	0.01463	0.00044	0.00324	0.00029		0.12530
<u>Semi-Peak - Winter</u>								
Secondary	0.02508	0.08203	0.01463	0.00044	0.00324	0.00029		0.12571
Primary	0.02508	0.08162	0.01463	0.00044	0.00324	0.00029		0.12530
<u>Off-Peak - Winter</u>								
Secondary	0.02508	0.08203	0.01463	0.00044	0.00324	0.00029		0.12571
Primary	0.02508	0.08162	0.01463	0.00044	0.00324	0.00029		0.12530

(Continued)

1H10

Advice Ltr. No. 2597-E
13-12-041
Decision No. 14-02-022

Issued by
Lee Schavrien
Senior Vice President

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Effective May 1, 2014
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25110-E
Canceling Revised Cal. P.U.C. Sheet No. 24857-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is optionally available to general service including lighting, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
Secondary										
0-5 kW										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
Primary		50.00								50.00
0-5 kW										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
Energy Charges (\$/kWh)		50.00								50.00
On-Peak - Summer										
Secondary										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Semi-Peak - Summer	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
Secondary										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Off-Peak - Summer	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
Secondary										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
On-Peak - Winter	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
Secondary										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Semi-Peak - Winter	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
Secondary										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
Off-Peak - Winter	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
Secondary										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R

(Continued)

1H16

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

Effective Aug 1, 2014

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25255-E
Canceling Revised Cal. P.U.C. Sheet No. 24857-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is optionally available to general service including lighting, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$ (0.00839) per kWh, which will display as a separate line item per Schedule GHG-ARR.

N
N
N

TERRITORY

Within the entire territory served by the Utility.

RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
<u>Secondary</u>										
0-5 kW										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
<u>Primary</u>		50.00								50.00
<u>0-5 kW</u>										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
Energy Charges (\$/kWh)		50.00								50.00
<u>On-Peak - Summer</u>										
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>Semi-Peak - Summer</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>Off-Peak - Summer</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>On-Peak - Winter</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>Semi-Peak - Winter</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
<u>Off-Peak - Winter</u>	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R
<u>Secondary</u>										
Primary	0.02508	0.08203	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12433 R
	0.02508	0.08162	0.01463	0.00044	0.00159	R	0.00027	N	0.00029	0.12392 R

(Continued)

1H10

Advice Ltr. No. 2623-E
Decision No. D.13-12-002
D.13-12-041

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jul 18, 2014
Effective Aug 1, 2014
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25325-E
Canceling Revised Cal. P.U.C. Sheet No. 25255-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

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Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$ (0.00839) per kWh, which will display as a separate line item per Schedule GHG-ARR.

N
N
N

TERRITORY

Within the entire territory served by the Utility.

RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	N	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)										
<u>Secondary</u>										
0-5 kW										
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
<u>Primary</u>										
0-5 kW		50.00								50.00
>5-20 kW		7.00								7.00
>20-50 kW		12.00								12.00
>50 kW		20.00								20.00
Energy Charges (\$/kWh)										
		50.00								50.00
<u>On-Peak - Summer</u>										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.11995 R
<u>Semi-Peak - Summer</u>										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.11995 R
<u>Off-Peak - Summer</u>										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.11995 R
<u>On-Peak - Winter</u>										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.11995 R
<u>Semi-Peak - Winter</u>										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.11995 R
<u>Off-Peak - Winter</u>										
Secondary	0.02111	R 0.08203	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.12036 R
Primary	0.02111	R 0.08162	0.01463	0.00044	0.00159	R 0.00027	N 0.00029			0.11995 R

(Continued)

1H12

Advice Ltr. No. 2632-E

Decision No.

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Senior Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 24372-E
Canceling Cal. P.U.C. Sheet No.

SCHEDULE TOU-A

Sheet 2

GENERAL SERVICE - TIME OF USE SERVICE

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00349 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer (May 1- Oct 31)

On-Peak 11 a.m. – 6 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 11 a.m. weekdays, excluding holidays
6 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

Winter (Nov 1 – April 30)

On-Peak 5 p.m. – 8 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 5 p.m. weekdays, excluding holidays
8 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Franchise Fee Differential

Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H19

Advice Ltr. No. 2577-E

12-12-004

Decision No. 14-01-002

Issued by

Lee Schavrien

Senior Vice President

Date Filed

Feb 18, 2014

Effective

May 1, 2014

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 24858-E
Canceling Original Cal. P.U.C. Sheet No. 24372-E

SCHEDULE TOU-A

Sheet 2

GENERAL SERVICE - TIME OF USE SERVICE

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

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Time Periods

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Summer (May 1- Oct 31)

On-Peak 11 a.m. – 6 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 11 a.m. weekdays, excluding holidays
6 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

Winter (Nov 1 – April 30)

On-Peak 5 p.m. – 8 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 5 p.m. weekdays, excluding holidays
8 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Franchise Fee Differential

Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H7

Advice Ltr. No. 2597-E

13-12-041

Decision No. 14-02-022

Issued by

Lee Schavrien

Senior Vice President

Date Filed

Apr 30, 2014

Effective

May 1, 2014

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25111-E
Canceling Revised Cal. P.U.C. Sheet No. 24858-E

SCHEDULE TOU-A

Sheet 2

GENERAL SERVICE - TIME OF USE SERVICE

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer (May 1- Oct 31)

On-Peak 11 a.m. – 6 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 11 a.m. weekdays, excluding holidays
6 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

Winter (Nov 1 – April 30)

On-Peak 5 p.m. – 8 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 5 p.m. weekdays, excluding holidays
8 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Franchise Fee Differential

Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H11

Advice Ltr. No. 2613-E

Decision No. 14-05-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 19, 2014

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Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	25447-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		25111-E

SCHEDULE TOU-A

Sheet 2

GENERAL SERVICE - TIME OF USE SERVICE

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00047) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01073) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00682 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00686 per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer (May 1- Oct 31)

On-Peak 11 a.m. – 6 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 11 a.m. weekdays, excluding holidays
6 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

Winter (Nov 1 – April 30)

On-Peak 5 p.m. – 8 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 5 p.m. weekdays, excluding holidays
8 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

Franchise Fee Differential

Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H7

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Senior Vice President
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Effective Oct 18, 2014

Resolution No.

D



SCHEDULE TOU-A

Sheet 3

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS

1. Appropriate Electric Metering: A fifteen-minute interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems.
2. Basic Service Fee Determination: The basic service fee will be determined each month based on the customer's Maximum Annual Demand.
3. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this Schedule during the last month by the customer's total usage.
 - b. Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this Schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

4. Compliance with Applicability Provisions: For customers who are demand metered, applicability will be measured by the "20 kW for twelve consecutive months" provision. Applicability will be measured by the "12,000 kWh for twelve consecutive months" provision when demand metering is not available.
5. Definitions: The Definitions of terms used in this Schedule are found either herein or in Rule 1.
6. Demand Response Programs: A customer may participate in a Utility demand response program unless explicitly prohibited by the demand response program tariff or contract. A customer may not receive more than one incentive payment for the same interrupted/curtailed load kWh reduction. Multiple program participation is governed by SDG&E Rule 41.
7. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.
8. Meter Reads: The Utility will normally read meters using a communications system. If due to unusual conditions or reasons beyond the Utility's control, all or part of the customer's data cannot be obtained, or if for any reason accurate meter data is not available, the Utility will make estimates in a manner consistent with its applicable tariff rules.
9. Multiple/Summary Accounts: For customers with multiple accounts, summary billings, or multiple meters at a premise, the billing charges are calculated for each individual qualifying meter and applied, if applicable, to the corresponding service account.

(Continued)

3H13

Advice Ltr. No. 2577-E
12-12-004
Decision No. 14-01-002

Issued by
Lee Schavrien
Senior Vice President

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Effective May 1, 2014
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original _____ Cal. P.U.C. Sheet No. 24374-E
Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE TOU-A

Sheet 4

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (Continued)

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.
11. Parallel Generation Limitation: This Schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
12. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
13. Terms of Optional Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
14. Voltage: Service under this Schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
15. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.

4H13

Advice Ltr. No. 2577-E
12-12-004
Decision No. 14-01-002

Issued by
Lee Schavrien
Senior Vice President

Date Filed Feb 18, 2014
Effective May 1, 2014
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	25256-E
Canceling	Original	Cal. P.U.C. Sheet No. 24374-E

SCHEDULE TOU-A

Sheet 4

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (Continued)

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.
11. Parallel Generation Limitation: This Schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
12. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
13. Terms of Optional Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
14. Voltage: Service under this Schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
15. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.

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(Continued)

4H9

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D.13-12-002
Decision No. D.13-12-041

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Regulatory Affairs

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