

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



February 18, 2010

Advice Letter 2135-E

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

**Subject: Consolidated Filing to Implement January 1, 2010
Electric Rates**

Dear Mr. van der Leeden:

Advice Letter 2135-E is effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Julie A. Fitch'.

Julie A. Fitch, Director
Energy Division



Ron Van der Leeden
Director
Rates, Revenues & Tariffs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 213.244.2009
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Rvanderleeden@semprautilities.com

December 29, 2009

ADVICE LETTER 2135-E

(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: CONSOLIDATED FILING TO IMPLEMENT JANUARY 1, 2010 ELECTRIC RATES

San Diego Gas & Electric Company (SDG&E) hereby submits the following revisions applicable to its electric tariffs, as shown on Attachment B.

PURPOSE

The purpose of this filing is to consolidate the electric rate adjustments authorized by the California Public Utilities Commission (Commission) and filed at the Federal Energy Regulatory Commission (FERC) through advice letters or decisions to become effective January 1, 2010. This filing also includes offsetting rate adjustments to tiered residential rate schedules as authorized in D.09-12-048 and electric rate design modifications as part of SDG&E's Joint-Party Settlement Agreement approved in D.09-09-036. Below is a description of the impact from each of the advice letter filings and decisions that have been incorporated into this consolidated filing and reflected in the attached rate schedules.

DISCUSSION

Annual Regulatory Account Update

In accordance with Advice Letter 2119-E¹ filed on October 30, 2009, SDG&E is amortizing the projected December 31, 2009 balances of certain accounts in electric distribution and commodity rates. These account balances include the Pension Balancing Account (PBA) and the Post-Retirement Benefits other than Pensions Balancing Account (PBOPBA) per D.09-09-011. The amortizations result in a \$22.2 million decrease to total electric rates.

Public Purpose Program Update

In accordance with Advice Letter 2114-E² filed on October 1, 2009, SDG&E is increasing system average Public Purpose Program (PPP) rates by \$62.2 million³. The electric PPP rates are updated to reflect final Commission decisions related to both 2010-2012 Low Income Energy Efficiency (LIEE) and 2010 Energy Efficiency (EE) program funding. SDG&E's electric

¹ Approved by letter from the Energy Division dated December 3, 2009

² Approved by letter from the Energy Division dated November 10, 2009.

³ 2010 – 2012 LIEE Program funding D.09-09-047 authorized by CPUC on September 24, 2009.

PPP rates consist of low-income and non-low-income PPP cost components. The low-income cost component reflects the Low-Income Energy Efficiency (LIEE) and CARE programs. The non-low-income cost component reflects the Energy Efficiency (EE), Research, Development, and Demonstration (RD&D), and Renewables programs. The CARE surcharge shown on SDG&E's tariffs is therefore being revised to reflect the discount costs as of January 1, 2010.

Non-Fuel Generation Balancing Account (NGBA) Update

In accordance with Advice Letter 2126-E⁴ filed on November 16, 2009, SDG&E is updating its revenue requirements related to the San Onofre Nuclear Generating Station (SONGS) and SDG&E's Generation Plants, as well as the NGBA and SONGS O&M balancing account amortizations. As authorized in D.09-01-008, SDG&E Generation Plants now also include the Miramar Energy Facility II. SDG&E's NGBA revenue requirement increase for 2010 is \$36.4 million.

DWR Bond and Power Charge

In accordance with Advice Letter 2132-E filed on December 14, 2009, and OP 1a and 1b of D.09-12-005, the 2010 California Department of Water Resources (DWR) Bond Charge rate is increased to 0.515 cents per kWh effective January 1, 2010. In addition, pursuant to D.09-12-005, Appendix A, the Power Charge remittance rate is decreasing from \$.11004 to .06112, resulting in a commodity revenue requirement decrease of \$212.0 million, effective January 1, 2010.

SDG&E General Rate Case for Test Year 2009 (GRC) Attrition

Pursuant to D.08-07-046 and Section C of SDG&E's Electric and Gas Performance Based Ratemaking (PBR) Mechanism, SDG&E's fixed margin attrition increase for 2010 is \$44.0 million. The electric distribution allocation of the 2010 GRC attrition results in a \$31.2 million revenue requirement increase. The electric generation allocation is included in the NGBA update section above.

Advanced Metering Infrastructure (AMI) Smart Meter Program

Pursuant to D.07-04-043 and in accordance with Advice Letter 1897-E/1693-G filed on May 14, 2007, SDG&E is authorized to annually update its AMI revenue requirement to reflect the costs and benefits of the AMI program for years 2007 through 2011. SDG&E's 2010 Smart Meter Program revenue requirement will result in a \$24.5 million increase to the distribution revenue requirement effective January 1, 2010.

California Solar Initiative (CSI)

In D.08-12-004, the Commission authorized SDG&E to suspend 2009 collections from its customers to fund the California Solar Initiative. Collection of the CSI annual revenue requirement as revised and adopted in D.08-12-004 will resume effective January 1, 2010, resulting in an increase to electric distribution rates of \$25.0 million⁵.

RS and Transmission Rates

SDG&E's Reliability Services (RS)⁶ rates are increased by approximately \$2.1 million as compared to revenues under 2009 current rates in Docket No. ER09-451-000. SDG&E's Transmission Revenue Balancing Account Adjustment (TRBAA)⁷ rate is revised to reflect an

⁴ Approved by letter from the Energy Division dated December 17, 2009

⁵ Senate Bill 1 specifically allowed CSI costs to be allocated to non-CARE residential customers' Tier 1 and Tier 2 usage, as the Commission recently noted in D.09-12-048. SDG&E has accordingly adjusted rates for all customers subject to CSI charges to resume collection of the CSI annual revenue requirement.

⁶ 2010 RS Rates filed with the FERC on December 22, 2009 to become effective on January 1, 2010.

⁷ TRBAA rates filed with FERC on December 22, 2009 to become effective on January 1, 2010.

approximate \$8.3 million increase in the 2010 TRBAA rates compared to the current TRBAA rates in Docket No. ER09-452-000. In addition, the 2010 Transmission Access Charge Balancing Account Adjustment (TACBAA)⁸ cost of service is updated to reflect a \$29.1 million increase in expected California Independent System Operator (ISO) costs and credits as compared to the current TACBAA cost of service in Docket No. ER09-452-000. As a result, the overall 2010 FERC-jurisdictional revenue requirement is increasing by approximately \$39.5 million.

Total Rate Adjustment Component (TRAC)

The Rate Design Settlement Component Account (RDSCA) records the credits and revenues attributed to the Total Rate Adjustment Component, formerly known as 2006 Rate Design Settlement (2006 RDS) Component, reflected in rates adopted by the Commission in D.05-12-003. Compared to current rates, the RDSCA projected 2009 year end overcollection decreased by \$19.0 million to \$3.5 million that will be amortized over 12 months to customers subject to TRAC.

Self Generation Program Memorandum Account (SGPMA)

Pursuant to Rulemaking 08-03-008, the 2010 revenue requirement remains unchanged from 2009 at \$10.0 million, which will be collected in electric distribution rates effective January 1, 2010.

On Bill Financing Balancing Account (OBFBA)

Pursuant to D.09-09-047, the Commission approved SDG&E energy efficiency programs and budgets for the 2010-2012 program cycle. SDG&E's approved energy efficiency portfolio includes the On Bill Financing (OBF) Program with an authorized revenue requirement of \$7 million allocated 85 percent to electric customers. The OBF Program is designed primarily to facilitate the purchase and installation of comprehensive, qualified energy efficiency measures by customers who might not otherwise be able to act given capital constraints and/or administrative and time burdens. Advice Letter filing 2123-E/1901-G established the OBFBA consistent with the OBF Program adopted in D.09-09-047 as well as the OBF loan pool for the initial year of the 2010-2012 energy efficiency program cycle in electric distribution rates effective January 1, 2010. The SDG&E revenue requirement will increase \$6.0 million effective January 1, 2010 for the initial year of the three-year energy efficiency program cycle to cover existing OBF loans and new loans made in 2010.

Critical Peak Pricing Default (CPP-D) Rates

In accordance with Advice Letter 2069-E and D.08-02-034, SDG&E amortized the 2008 commodity revenue undercollection resulting from CPP-D Rates over the 8 months of May – December 2009 in rates for the Commercial and Industrial (C&I) class. Additionally, SDG&E stated its intent in future years to include CPP-D under/overcollections in its January 1st Consolidated Electric filing. During 2009, there were fewer CPP Events and lower Capacity Reservation than was built into the development of CPP-D Rates. The rates for CPP-D were based on an assumption that 9 CPP Event Days would be called. In addition, the rate was based on the assumption that all CPP-D customers would specify a Capacity Reservation of 50% of the customer's maximum on-peak summer demand. In 2009, 8 CPP Event Days were called and customers designated Capacity Reservations lower than the 50% of maximum summer on-peak, resulting in an undercollection of \$3.8 million after adjustments for 2008 bill protection and FF&U. SDG&E is currently amortizing an undercollection of \$15.2 million. The change in the amortization amounts results in a net decrease of \$11.4 to electric commodity rates for the C&I class of customers effective January 1, 2010.

⁸ TACBAA rates were filed with FERC on December 22, 2009 to become effective on January 1, 2010.

Energy Efficiency Incentive Awards

As authorized in D.09-12-045⁹, SDG&E received a 2nd installment of Energy Efficiency Incentive Awards of \$0.3 million related to the 2006-2008 Program Cycle. As requested and approved in Advice Letter 2119-E, SDG&E will add this award amount to the previously projected RPBA 2009 year end undercollected balance of \$31.2 resulting in a \$0.3 million increase to electric distribution rates effective January 1, 2010.

Rate Design Window Settlement

Pursuant to D.09-09-036¹⁰ and in accordance with Advice Letter 2115-E¹¹ filed on October 8, 2009, SDG&E is authorized to update electric rates and tariffs to reflect the Joint-Party Settlement on marginal costs, cost allocation, updated sales forecast and electric rate design. Therefore, SDG&E has updated its sales forecast to account for increased authorized sales resulting in approximately \$65.5 million reduced revenues.

Senate Bill 695 Amends Public Utilities Code Section 739.9

Pursuant to D.09-12-048 OP 4, SDG&E is authorized to implement a 3% increase in Tier 1 and 2 rates (for electricity usage up to 130% of baseline quantities) for non-CARE residential customers. Concurrently, SDG&E will offset the resulting increase in revenues by decreasing Tier 3 and 4 rates, to result in revenue-neutrality. In compliance with Public Utilities Code Section 739.1(b)(4) as amended by Senate Bill 695, Tier 1 and Tier 2 total rate levels applicable to CARE customers have been reduced to not exceed 80% of the corresponding non-CARE rates.¹²

Elimination of Accounts

As authorized by the Commission in Advice Letter 2119-E¹³ filed on October 30, 2009, SDG&E has eliminated the following accounts: the Electric Vehicle Balancing Account (EVBA), and the General Rate Case Revenue Requirement Memorandum Account (GRCRRMA). Any residual balances in these accounts were transferred to the applicable regulatory accounts, as provided for in AL 2119-E. Furthermore, pursuant to D.09-09-047 as authorized in Advice Letter 1899-G¹⁴ SDG&E has eliminated the Electric Energy Efficiency 2009-2011 Memorandum Account (EEMA) from its electric tariffs. The EEMA for both electric and gas are no longer necessary. Additionally, as authorized in Advice Letter 2037-E, the remaining balance at year end 2008 in the Rate Reduction Bond Memorandum Account (RRBMA) was transferred to the Transition Cost Balancing Account (TCBA) and SDG&E has eliminated the RRBMA. Finally, Advice Letter 1723-E/1552-G established the Advanced Metering Infrastructure Memorandum Account (AMIMA) to record and recover pre-deployment Operating and Maintenance (O&M) costs incurred as a result of Advanced Metering Infrastructure (AMI) pre-deployment in years 2005-2006, prior to AMI program implementation. Consistent with the account disposition in the AMIMA tariff, the remaining balance in the AMIMA was transferred to the RPBA at the end of 2008. The AMIMA is no longer necessary and will be eliminated.

⁹ Approved on December 17, 2009

¹⁰ RDW Application A.08-22-014 filed on November 14, 2008

¹¹ Approved by letter from the Energy Division dated December 15, 2009.

¹² In this comparison non-CARE rates are adjusted to exclude the DWR bond charge, the CARE surcharge, and the CSI surcharge and CARE rates are adjusted to reflect the 20% discount on the bill and exemption from the CARE surcharge which is not reflected in the tariff rates.

¹³ Approved by letter on December 3, 2009

¹⁴ SDG&E Advice No. 1899-G Update of Public Purpose Program Gas Surcharge

Summary

This Advice Letter implements the above-described changes in SDG&E's electric rates commencing January 1, 2010. SDG&E's total system average electric rates will decrease by approximately 0.484 cents/kWh –2.92%. Included as Attachment A to this filing is a table summarizing the rate impacts by customer class.

Revenue Impact Description	Revenue Requirement Increase/(Decrease) (\$ Million) ¹⁵
Annual Compliance Updates:	
Annual Regulatory Account Update	(22.2)
PPP Update	62.2
Non-Fuel Generation Balancing Account (NGBA) Update	36.4
Other Annual Updates:	
DWR Bond and Power Charge	(212.0)
Electric Distribution Fixed Margin Attrition	31.2
Advanced Metering Infrastructure (AMI) Smart Meter Program	24.5
California Solar Initiative	25.0
RS and Transmission Rates	39.5
Rate Design Settlement Component	19.0
On Bill Financing	6.0
Critical Peak Pricing Default Rates	(11.4)
Recent Decision Impacts:	
Energy Efficiency Incentive Awards - RPBA addition	0.3
Total Decrease/without FF&U (Decrease)	\$(1.5)
Total Increase/with FF&U (Increase)*	\$4.7

*DWR Power Charge Revenues do not include an adjustment for FF&U

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
 Attention: Tariff Unit
 505 Van Ness Avenue
 San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of both Honesto Gatchalian (jnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest should be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the address shown below).

¹⁵ The revenue requirement change amounts shown in this table do not take into account the change in sales forecast and expected lower revenues discussed in the "Rate Design Window Settlement" section of this filing.

Attn: Megan Caulson
Regulatory Tariff Manager
8315 Century Park Court, Room 32C
San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-mail: MCaulson@semprautilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing be approved effective January 1, 2010.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.06-12-009, A.08-11-014 and A.09-10-015, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2135-E

Subject of AL: Consolidated filing to Implement January 1, 2010 Electric Rates

Keywords (choose from CPUC listing): Compliance, Consolidated

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-08-036, D.09-09-036 & D.09-12-048

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? ☐ Yes ☒ No

Tier Designation: ☒ 1 ☐ 2 ☐ 3

Requested effective date: January 1, 2010

No. of tariff sheets: 75

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): 2.92%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP
O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

A.06-12-009
A.08-11-014
A.09-10-015

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

Attachment A

SDG&E Advice Letter 2135-E

CLASS AVERAGE RATES

	Rates Effective 9/1/09* (AL 2103-E)			Proposed Rates				
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential	8.695	9.317	18.012	9.855	8.082	17.937	(0.075)	-0.42%
Small Commercial	8.209	10.034	18.243	9.216	8.708	17.924	(0.319)	-1.75%
Med&Lg C&I	5.186	10.166	15.352	5.844	8.642	14.486	(0.866)	-5.64%
Agriculture	8.103	9.466	17.569	9.112	8.319	17.431	(0.138)	-0.79%
Lighting	8.888	6.899	15.787	9.730	5.987	15.717	(0.070)	-0.44%
System Total	6.837	9.754	16.591	7.722	8.385	16.107	(0.484)	-2.92%

*Calculated based on 2009 RDW Sales per D.09-09-036

ATTACHMENT B
ADVICE LETTER 2135-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21531-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 21304-E
Revised 21532-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 2	Revised 21401-E
Revised 21533-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 21403-E
Revised 21534-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 2	Revised 20478-E
Revised 21535-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 3	Revised 18232-E
Revised 21536-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 4	Revised 21030-E
Revised 21537-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 5	Revised 21405-E
Revised 21538-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 1	Revised 21406-E
Revised 21539-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 3	Revised 21032-E
Revised 21540-E	SCHEDULE E-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY, Sheet 1	Revised 21015-E
Revised 21541-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 21379-E
Revised 21542-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 2	Revised 20236-E
Revised 21543-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 21308-E
Revised 21544-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 2	Revised 21411-E
Revised 21545-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 21309-E
Revised 21546-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, Sheet 2	Revised 21414-E

ATTACHMENT B
ADVICE LETTER 2135-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21547-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 21310-E
Revised 21548-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 2	Revised 21417-E
Revised 21549-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 1	Revised 21420-E
Revised 21550-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 2	Revised 21421-E
Revised 21551-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 3	Revised 21422-E
Revised 21552-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 4	Revised 16231-E
Original 21553-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 5	Revised 16231-E
Revised 21554-E	SCHEDULE EV-TOU, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, Sheet 1	Revised 21423-E
Revised 21555-E	SCHEDULE EV-TOU-2, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, Sheet 1	Revised 21425-E
Revised 21556-E	SCHEDULE EV-TOU-3, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, WITH A DUAL METER ADAPTER, Sheet 1	Revised 21427-E
Revised 21557-E	SCHEDULE A, GENERAL SERVICE, Sheet 1	Revised 21315-E
Revised 21558-E	SCHEDULE A-TC, TRAFFIC CONTROL SERVICE, Sheet 1	Revised 21316-E
Revised 21559-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, (Closed Schedule), Sheet 1	Revised 21317-E
Revised 21560-E	SCHEDULE A-TOU, GENERAL SERVICE - SMALL - TIME METERED, (Closed Schedule), Sheet 1	Revised 21432-E
Revised 21561-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 2	Revised 21319-E

ATTACHMENT B
ADVICE LETTER 2135-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21562-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 3	Revised 21201-E
Revised 21563-E	SCHEDULE AL-TOU-DER, GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES, Sheet 2	Revised 21320-E
Revised 21564-E	SCHEDULE AL-TOU-DER, GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES, Sheet 3	Revised 21203-E
Revised 21565-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, (Closed Schedule), Sheet 1	Revised 21321-E
Revised 21566-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, Sheet 2	Revised 21205-E
Revised 21567-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 1	Revised 21322-E
Revised 21568-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 2	Revised 21207-E
Revised 21569-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 2	Revised 21323-E
Revised 21570-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 3	Revised 21324-E
Revised 21571-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 1	Revised 21325-E
Revised 21572-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 2	Revised 21326-E
Revised 21573-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 3	Revised 21327-E
Revised 21574-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 21328-E
Revised 21575-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 2	Revised 21329-E
Revised 21576-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 3	Revised 21330-E
Revised 21577-E	SCHEDULE LS-3, LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, (Closed Schedule), Sheet 1	Revised 21331-E

ATTACHMENT B
ADVICE LETTER 2135-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21578-E	SCHEDULE OL-1, OUTDOOR AREA LIGHTING SERVICE, Sheet 1	Revised 21332-E
Revised 21579-E	SCHEDULE OL-2, OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Original 21443-E
Revised 21580-E	SCHEDULE OL-TOU, OUTDOOR LIGHTING - TIME METERED, Sheet 1	Original 21446-E
Revised 21581-E	SCHEDULE DWL, RESIDENTIAL WALKWAY LIGHTING, Sheet 1	Revised 21333-E
Revised 21582-E	SCHEDULE PA, Power - Agricultural, Sheet 1	Revised 21334-E
Revised 21583-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 1	Revised 21210-E
Revised 21584-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 2	Revised 21335-E
Revised 21585-E	SCHEDULE S, STANDBY SERVICE, Sheet 1	Revised 21336-E
Revised 21586-E	SCHEDULE UM, UNMETERED ELECTRIC SERVICE, Sheet 1	Revised 21337-E
Revised 21587-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 1	Revised 21214-E
Revised 21588-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 21338-E
Revised 21589-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 3	Revised 21459-E
Revised 21590-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 4	Revised 21217-E
Revised 21591-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 5	Revised 21218-E
Revised 21592-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 6	Revised 21219-E
Revised 21593-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 7	Revised 21220-E
Revised 21594-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 8	Revised 21221-E

ATTACHMENT B
ADVICE LETTER 2135-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21595-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 9	Revised 21520-E
Revised 21596-E	SCHEDULE EECC-CPP-E, ELECTRIC ENERGY COMMODITY COST, CRITICAL PEAK PRICING EMERGENCY, Sheet 1	Revised 21223-E
Revised 21597-E	SCHEDULE EECC-CPP-E, ELECTRIC ENERGY COMMODITY COST, CRITICAL PEAK PRICING EMERGENCY, Sheet 2	Revised 21224-E
Revised 21598-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 1	Revised 21463-E*
Revised 21599-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 2	Revised 21464-E
Revised 21600-E	TABLE OF CONTENTS, Sheet 1	Revised 21526-E
Revised 21601-E	TABLE OF CONTENTS, Sheet 2	Revised 21494-E*
Revised 21602-E	TABLE OF CONTENTS, Sheet 3	Revised 21518-E
Revised 21603-E	TABLE OF CONTENTS, Sheet 4	Revised 21471-E
Revised 21604-E	TABLE OF CONTENTS, Sheet 5	Revised 21522-E
Revised 21605-E	TABLE OF CONTENTS, Sheet 6	Revised 21530-E



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21531-E
Canceling Revised Cal. P.U.C. Sheet No. 21304-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01318	I 0.07317	I 0.00644	I 0.00046	0.00197	0.00066	I (0.05959)	I 0.03629 I
101% to 130% of Baseline	0.01318	I 0.08245	I 0.00644	I 0.00046	0.00197	0.00066	I (0.04810)	I 0.05706 I
131% - 200% of Baseline	0.01318	I 0.08245	I 0.00644	I 0.00046	0.00197	0.00066	I 0.07686	R 0.18202 R
Above 200% of Baseline	0.01318	I 0.08245	I 0.00644	I 0.00046	0.00197	0.00066	I 0.09686	R 0.20202 R
Winter								
Baseline Energy (\$/kWh)	0.01318	I 0.07317	I 0.00644	I 0.00046	0.00197	0.00066	I (0.03562)	I 0.06026 I
101% to 130% of Baseline	0.01318	I 0.08245	I 0.00644	I 0.00046	0.00197	0.00066	I (0.02413)	I 0.08103 I
131% - 200% of Baseline	0.01318	I 0.08245	I 0.00644	I 0.00046	0.00197	0.00066	I 0.08436	R 0.18952 R
Above 200% of Baseline	0.01318	I 0.08245	I 0.00644	I 0.00046	0.00197	0.00066	I 0.10436	R 0.20952 R
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01318	I 0.07158	I 0.00644	I 0.00046	0.00197	0.00066	I (0.05959)	I 0.03470 I
101% to 130% of Baseline	0.01318	I 0.08086	I 0.00644	I 0.00046	0.00197	0.00066	I (0.04810)	I 0.05547 I
131% - 200% of Baseline	0.01318	I 0.08086	I 0.00644	I 0.00046	0.00197	0.00066	I 0.02611	R 0.12968 R
Above 200% of Baseline	0.01318	I 0.08086	I 0.00644	I 0.00046	0.00197	0.00066	I 0.02611	R 0.12968 R
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01318	I 0.07158	I 0.00644	I 0.00046	0.00197	0.00066	I (0.03562)	I 0.05867 I
101% to 130% of Baseline	0.01318	I 0.08086	I 0.00644	I 0.00046	0.00197	0.00066	I (0.02413)	I 0.07944 I
131% - 200% of Baseline	0.01318	I 0.08086	I 0.00644	I 0.00046	0.00197	0.00066	I 0.03583	R 0.13940 R
Above 200% of Baseline	0.01318	I 0.08086	I 0.00644	I 0.00046	0.00197	0.00066	I 0.03583	R 0.13940 R
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H27

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San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21401-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00178 per kWh.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

- Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
- Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
- Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
All Electric**				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

(Continued)

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San Diego, California

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SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/Day)								0.170
Metering Charge (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00318 0.00066	I (0.14173) I (0.03536) I
On-Peak : 101% to 130% of Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00318 0.00066	I (0.14018) I (0.03381) I
On-Peak: 131% to 200% of Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00318 0.00066	I (0.01861) R 0.08776 R
On-Peak: Above 200% Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00318 0.00066	I 0.09686 R 0.20323 R
Off-Peak Baseline Energy	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00087 0.00066	I (0.03869) I 0.06537 I
Off-Peak : 101% to 130% of Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00087 0.00066	I (0.03714) I 0.06692 I
Off-Peak: 131% to 200% of Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00087 0.00066	I 0.07445 R 0.17851 R
Off-Peak: Above 200% Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00087 0.00066	I 0.09686 R 0.20092 R
Winter								
On-Peak Baseline Energy	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00114 0.00066	I (0.04294) I 0.06139 I
On-Peak : 101% to 130% of Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00114 0.00066	I (0.04139) I 0.06294 I
On-Peak: 131% to 200% of Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00114 0.00066	I 0.05610 R 0.16043 R
On-Peak: Above 200% Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00114 0.00066	I 0.10436 R 0.20869 R
Off-Peak Baseline Energy	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00087 0.00066	I (0.03457) I 0.06949 I
Off-Peak : 101% to 130% of Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00087 0.00066	I (0.03302) I 0.07104 I
Off-Peak: 131% to 200% of Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00087 0.00066	I 0.06344 R 0.16750 R
Off-Peak: Above 200% Baseline	0.01318	I	0.08245	I	0.00644	I	0.00046 0.00087 0.00066	I 0.10436 R 0.20842 R
Baseline Adjustment Summer		(0.00928)						(0.00928)
101% to 130% of BL - Summer								
Baseline Adjustment Winter		(0.00928)						(0.00928)
101% to 130% of BL - Winter								

(Continued)

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SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.14578)	(0.04100)
On-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.14455)	(0.03977)
On-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.04817)	0.05661
On-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.04817)	0.05661
Off-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.04974)	0.05273
Off-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.03892)	0.06355
Off-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.05532	0.15779
Off-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.05532	0.15779
Winter								
On-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	(0.05399)	0.04875
On-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	(0.04531)	0.05743
On-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	0.01132	0.11406
On-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	0.01132	0.11406
Off-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.04562)	0.05685
Off-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.03480)	0.06767
Off-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.02002	0.12249
Off-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.02002	0.12249
Baseline Adjustment Summer - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer - CARE								
Baseline Adjustment Winter - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter - CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) 0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) 0.00217 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00194 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate Components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)

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SCHEDULE DR-TOU

Sheet 3

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On-Peak 12 Noon – 6:00 p.m. Weekdays
Off-Peak All Other Hours Plus Weekends and Holidays

Seasons:

Summer May 1 – October 31
Winter November 1 – April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

- Baseline Credit. A Baseline Credit is applicable only to separately metered residential usage.
- Baseline Usage. The following quantities of electricity should be used in determining a customer's baseline credit.

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
All Electric**				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

*Climatic Zones are shown on the Territory Served, Map No.1.

**All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

(Continued)

3H26

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SCHEDULE DR-TOU

Sheet 4

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Continued)

2. Baseline Usage (Continued)

Where it is established that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient, or is being treated for a life-threatening illness or has a compromised immune system, the customer is eligible for a standard daily medical baseline allowance in addition to the standard daily nonmedical baseline allowance. The amount of the additional allowance shall be 16.5 kwhr per day.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

The utility may require certification by a physician and surgeon, licensed to practice medicine in the State of California, or a person licensed in the State of California pursuant to the Osteopathic Initiative Act, that a particular device is necessary to sustain the resident's life.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

3. Voltage. Service under this schedule will be supplied at the standard lighting voltage.

4. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

5. Metering. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.

6. Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.

7. Terms of Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.

8. Limitation on Availability. This schedule shall be available subject to metering and equipment availability. Requests for service will be prioritized in the order they are received.

(Continued)

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SCHEDULE DR-TOU

Sheet 5

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Continued)

9. Optional Billing - Utility Option. The utility may, at its option, provide all new Schedule DR-TOU customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule DR-TOU, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule
10. CARE Customers. Customers taking service under this schedule may be eligible for a 20% CARE discount on their bill, which for bundled customers primarily includes (1) a volumetric (per-kWh) discount combining the sum of (a) the Utility Distribution Company (UDC) rate exclusive of CARE-specific PPP charges embedded within the UDC rate, as shown on this schedule, and (b) the Electric Energy Commodity Cost rate as shown on schedule EECC, plus (2) the fixed monthly meter charge as shown on this schedule, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00178 per kWh.
11. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

12. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21538-E
Canceling Revised Cal. P.U.C. Sheet No. 21406-E

SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 7 of this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-DR-SES	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges</u> (\$/kWh)								
On-Peak – Summer	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066		0.10406
Semi-Peak – Summer	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066		0.10406
Off-Peak – Summer	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066		0.10406
Semi-Peak - Winter	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066		0.10406
Off-Peak - Winter	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066		0.10406

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00194 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge). The UDC Total Rate applicable to eligible customers taking service under Schedule DR-SES shall exclude the TRAC or its successor rate.

(Continued)

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SCHEDULE DR-SES

Sheet 3

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

SPECIAL CONDITIONS (Continued)

5. Terms of Service. All current and future customers occupying the premise where the Solar Energy System is installed are required to enter into an interconnection agreement with SDG&E per the requirements of Rule 21 if they continue service on Schedule DR-SES. If a customer elects to discontinue service on Schedule DR-SES, the customer will not be permitted to return to Schedule DR-SES for a period of 12 consecutive months.
6. Opt-Out Provision. During their initial term of service, DR-SES customers may elect to opt-out and receive service under their otherwise applicable rate schedule (OAR). A customer must exercise this option within 90 days of receiving their first bill for DR-SES service, or within 90 days of the effective date of this tariff provision (July 24, 2008), whichever is applicable. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility.
7. Qualification for Schedule DR-SES. Customers taking service under Schedule DR-SES must demonstrate eligibility pursuant to Special Condition 12.
8. CARE Customers. Customers taking service under this schedule may be eligible for a 20% CARE discount on their bill, which for bundled customers primarily includes (1) a volumetric (per kWh) discount combining the sum of (a) the Utility Distribution Company (UDC) rate exclusive of CARE-specific PPP charges embedded within the UDC rate, as shown on this schedule, and (b) the Electric Energy Commodity Cost rate as shown on Schedule EECC, plus (2) the fixed monthly meter charge as shown on this schedule, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00178 per kWh.
9. Net Energy Billing. Schedule DR-SES shall be billed in combination with Schedule NEM, provided that Schedule NEM is applicable.
10. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from SDG&E. The customer's bill is based on the applicable Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access Customers** purchase energy from an energy service provider (ESP) and continue to receive delivery services from SDG&E. The bill for a Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customers will pay the CTC charge.

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21540-E
Canceling Revised Cal. P.U.C. Sheet No. 21015-E

SCHEDULE E-CARE

Sheet 1

CALIFORNIA ALTERNATE RATES FOR ENERGY

APPLICABILITY

This schedule provides a California Alternate Rates for Energy (CARE) discount to each of the following types of customers listed below that meet the requirements for CARE eligibility as defined in Rule 1, Definitions, and herein, and is taken in conjunction with the customer's otherwise applicable service schedule.

- 1) Customers residing in a permanent single-family accommodation, separately metered by the Utility.
- 2) Multi-family dwelling units and mobile home parks supplied through one meter on a single premises where the individual unit is submetered.
- 3) Non-profit group living facilities.
- 4) Agricultural employee housing facilities.

TERRITORY

Within the entire territory served by the Utility.

DISCOUNT

Qualified low income customers and living facilities will receive a 20% CARE discount on all customer, demand, and energy charges on their otherwise applicable service schedule. The discount will be based on the total bill as calculated for bundled service customers and applied by way of a reduction to the distribution rate component. In addition, the customer will be exempt from paying the CARE surcharge of \$0.00178 /kWh.

SPECIAL CONDITIONS

ALL CUSTOMERS

1. Applicable Conditions. All special conditions contained in the customer's otherwise applicable schedule are applicable to service under this schedule.
2. Application and Eligibility Declaration. An application and eligibility declaration, on a form authorized by the Commission, is required for service under the CARE program unless otherwise authorized by the Commission. Renewal of a customer's eligibility declaration, also referred to as recertification, will be required at the request of the Utility.
3. Commencement of CARE Discount. Eligible customers shall begin receiving the CARE discount no later than one billing period after receipt of a completed and approved application by the Utility or as may otherwise be authorized by the Commission.

(Continued)

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SCHEDULE DM

Sheet 1

MULTI-FAMILY SERVICE (CLOSED SCHEDULE)

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DM Closed	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer:								
Baseline Energy (\$/kWh)	0.01318	0.07317	0.00644	0.00046	0.00197	0.00066	(0.05959)	0.03629
101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	(0.04810)	0.05706
131% - 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.07686	0.18202
Above 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.09686	0.20202
Winter:								
Baseline Energy (\$/kWh)	0.01318	0.07317	0.00644	0.00046	0.00197	0.00066	(0.03562)	0.06026
101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	(0.02413)	0.08103
131% - 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.08436	0.18952
Above 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.10436	0.20952
Summer:								
Baseline Energy (\$/kWh) - CARE	0.01318	0.07158	0.00644	0.00046	0.00197	0.00066	(0.05959)	0.03470
101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	(0.04810)	0.05547
131% - 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02611	0.12968
Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02611	0.12968
Winter:								
Baseline Energy (BL) - CARE	0.01318	0.07158	0.00644	0.00046	0.00197	0.00066	(0.03562)	0.05867
101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	(0.02413)	0.07944
131% - 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.03583	0.13940
Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.03583	0.13940
Minimum Bill (\$/day)								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

(Continued)

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SCHEDULE DM

Sheet 2

MULTI-FAMILY SERVICE (CLOSED SCHEDULE)

RATES (Continued)

Minimum Bill

The minimum bill charge is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Multiplier. In determination of the multiplier it is the responsibility of the customer to advise the utility within 15 days following any change in the number of residential dwelling units and mobilehomes wired for service.
2. Miscellaneous Loads. Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.
3. Exclusions. Electric energy for non-domestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. Baseline Quantity. The customer shall receive a baseline quantity equal to the basic allowance times the number of single-family accommodations served through the meter plus such additional quantities as may be justified based upon load information supplied by the customer. It is the responsibility of the customer to advise the utility within 15 days following any change in loads eligible for baseline allowances.
5. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
6. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.

(Continued)

2H29

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21308-E

SCHEDULE DS

SUBMETERED MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DS Closed	Trans	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01318	0.07317	0.00644	0.00046	0.00197	0.00066	0.05959	0.03629
101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.04810	0.05706
131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.07686	0.18202
Above 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.09686	0.20202
Winter								
Baseline Energy	0.01318	0.07317	0.00644	0.00046	0.00197	0.00066	0.03562	0.06026
101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.02413	0.08103
131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.08436	0.18952
Above 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.10436	0.20952
Summer CARE*								
Baseline Energy CARE*	0.01318	0.07158	0.00644	0.00046	0.00197	0.00066	0.05959	0.03470
101% to 130% of Baseline CARE**	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.04810	0.05547
131% to 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02611	0.12968
Above 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02611	0.12968
Winter CARE*								
Baseline Energy CARE*	0.01318	0.07158	0.00644	0.00046	0.00197	0.00066	0.03562	0.05867
101% to 130% of Baseline – CARE**	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02413	0.07944
131% to 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.03583	0.13940
Above 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.03583	0.13940
Unit Discount (\$/day)		(0.130)						(0.130)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00194 /kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H31

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San Diego, California

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		21411-E

SCHEDULE DS
SUBMETERED MULTI-FAMILY SERVICE

Sheet 2

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00178 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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2H20

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San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21309-E

SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK (Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - DT	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01318	0.07317	0.00644	0.00046	0.00197	0.00066	(0.05959)	0.03629
101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	(0.04810)	0.05706
131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.07686	0.18202
Above 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.09686	0.20202
Winter								
Baseline Energy	0.01318	0.07317	0.00644	0.00046	0.00197	0.00066	(0.03562)	0.06026
101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	(0.02413)	0.08103
131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.08436	0.18952
Above 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.10436	0.20952
Summer								
Baseline Energy CARE*	0.01318	0.07158	0.00644	0.00046	0.00197	0.00066	(0.05959)	0.03470
101% to 130% of Baseline – CARE**	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	(0.04810)	0.05547
131% to 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02611	0.12968
Above 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02611	0.12968
Winter								
Baseline Energy CARE*	0.01318	0.07158	0.00644	0.00046	0.00197	0.00066	(0.03562)	0.05867
101% to 130% of Baseline – CARE**	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	(0.02413)	0.07944
131% to 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.03583	0.13940
Above 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.03583	0.13940
Space Discount		(0.272)						(0.272)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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		21414-E

SCHEDULE DT

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00178 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H20

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San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21310-E

SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DT-RV	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01318	0.07317	0.00644	0.00046	0.00197	0.00066	(0.05959)	0.03629
101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	(0.04810)	0.05706
131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.07686	R 0.18202
Above 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.09686	R 0.20202
Winter								
Baseline Energy	0.01318	0.07317	0.00644	0.00046	0.00197	0.00066	(0.03562)	0.06026
101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	(0.02413)	0.08103
131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.08436	R 0.18952
Above 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00197	0.00066	0.10436	R 0.20952
Summer								
Baseline Energy CARE*	0.01318	0.07158	0.00644	0.00046	0.00197	0.00066	(0.05959)	0.03470
101% to 130% of Baseline – CARE**	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	(0.04810)	0.05547
131% to 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02611	R 0.12968
Above 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.02611	R 0.12968
Winter								
Baseline Energy CARE*	0.01318	0.07158	0.00644	0.00046	0.00197	0.00066	(0.03562)	0.05867
101% to 130% of Baseline – CARE**	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	(0.02413)	0.07944
131% to 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.03583	R 0.13940
Above 200% of Baseline – CARE	0.01318	0.08086	0.00644	0.00046	0.00197	0.00066	0.03583	R 0.13940
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT-RV

Sheet 2

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all CARE electric charges billed on this schedule. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00178 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to low-income tenants under the provisions of Schedule E-CARE of the Utility's tariffs.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H20

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Canceling Revised Cal. P.U.C. Sheet No. 21423-E

SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.01318	0.07151	0.00644	0.00046	0.00254	0.00066		0.09479
Off-Peak – Summer	0.01318	0.07151	0.00644	0.00046	0.00043	0.00066		0.09268
Super Off-Peak – Summer	0.01318	0.07151	0.00644	0.00046	0.00018	0.00066		0.09243
On-Peak – Winter	0.01318	0.07151	0.00644	0.00046	0.00077	0.00066		0.09302
Off-Peak – Winter	0.01318	0.07151	0.00644	0.00046	0.00043	0.00066		0.09268
Super Off-Peak - Winter	0.01318	0.07151	0.00644	0.00046	0.00018	0.00066		0.09243

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)

1H30

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SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01318	I 0.07151	I 0.00644	I 0.00046	0.00251	0.00066	I	0.09476 I
Off-Peak – Summer	0.01318	I 0.07151	I 0.00644	I 0.00046	0.00044	0.00066	I	0.09269 I
Super Off-Peak – Summer	0.01318	I 0.07151	I 0.00644	I 0.00046	0.00018	0.00066	I	0.09243 I
On-Peak – Winter	0.01318	I 0.07151	I 0.00644	I 0.00046	0.00074	0.00066	I	0.09299 I
Off-Peak – Winter	0.01318	I 0.07151	I 0.00644	I 0.00046	0.00044	0.00066	I	0.09269 I
Super Off-Peak - Winter	0.01318	I 0.07151	I 0.00644	I 0.00046	0.00018	0.00066	I	0.09243 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1H30

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Canceling Revised Cal. P.U.C. Sheet No. 21420-E

SCHEDULE DR-TOU-DER

Sheet 1

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

APPLICABILITY

Applicable to all metered residential customers that have operational distributed energy resources as more fully defined in Special Condition 11.

Pursuant to Resolution E-3779, this Schedule is available to eligible customers from the start of a customer's first billing period following May 22, 2001. When recalculating a bill for a period prior to September 3, 2002 the Utility shall use the actual rates from Schedule DR-TOU as though they were Schedule DR-TOU-DER rates. A customer that requests that service on this Schedule start prior to September 3, 2002 shall be billed under provisions of this Schedule until the later of the first billing period following September 3, 2002 or the passage of 12 months in accordance with Rule 12.D. All requests to start service prior to September 3, 2002 must be supplied to the Utility no later than January 1, 2003.

TERRITORY

Within the entire territory served by the Utility.

RATES (to be the same as Schedule DR-TOU, or its successor, rates)

Description-DR-TOU-DER	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
Summer:								
On-Peak Baseline Energy	0.01318	0.08245	0.00644	0.00046	0.00318	0.00066	(0.14173)	(0.03536)
On-Peak : 101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00318	0.00066	(0.14018)	(0.03381)
On-Peak: 131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00318	0.00066	(0.01861)	R 0.08776
On-Peak: Above 200% Baseline	0.01318	0.08245	0.00644	0.00046	0.00318	0.00066	0.09686	R 0.20323
Off-Peak Baseline Energy	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	(0.03869)	0.06537
Off-Peak : 101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	(0.03714)	0.06692
Off-Peak: 131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	0.07445	R 0.17851
Off-Peak: Above 200% Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	0.09686	R 0.20092
Winter:								
On-Peak Baseline Energy	0.01318	0.08245	0.00644	0.00046	0.00114	0.00066	(0.04294)	0.06139
On-Peak : 101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00114	0.00066	(0.04139)	0.06294
On-Peak: 131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00114	0.00066	0.05610	R 0.16043
On-Peak: Above 200% Baseline	0.01318	0.08245	0.00644	0.00046	0.00114	0.00066	0.10436	R 0.20869
Off-Peak Baseline Energy	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	(0.03457)	0.06949
Off-Peak : 101% to 130% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	(0.03302)	0.07104
Off-Peak: 131% to 200% of Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	0.06344	R 0.16750
Off-Peak: Above 200% Baseline	0.01318	0.08245	0.00644	0.00046	0.00087	0.00066	0.10436	R 0.20842
Baseline Adjustment Summer		(0.00928)						(0.00928)
101% to 130% of BL - Summer								
Baseline Adjustment Winter		(0.00928)						(0.00928)
101% to 130% of BL - Winter								

(Continued)

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SCHEDULE DR-TOU-DER

Sheet 2

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Description – DR-TOU-DER CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.14578)	(0.04100)
On-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.14455)	(0.03977)
On-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.04817)	0.05661
On-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00318	0.00066	(0.04817)	0.05661
Off-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.04974)	0.05273
Off-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.03892)	0.06355
Off-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.05532	0.15779
Off-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.05532	0.15779
Winter								
On-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	(0.05399)	0.04875
On-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	(0.04531)	0.05743
On-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	0.01132	0.11406
On-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00114	0.00066	0.01132	0.11406
Off-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.04562)	0.05685
Off-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	(0.03480)	0.06767
Off-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.02002	0.12249
Off-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00087	0.00066	0.02002	0.12249
Baseline Adjustment Summer - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer - CARE								
Baseline Adjustment Winter - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter - CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 kWh.

Generator Output Billing: The PPP, ND, and CTC (unless exempted in Rule 23) shall be applied to the customer's loads served by the customer's generator as measured by the generator net output meter.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)

2H13

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SCHEDULE DR-TOU-DER

Sheet 3

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On –Peak	12 Noon – 6:00 p.m. Weekdays
Off-Peak	All Other Hours Plus Weekends and Holidays

Seasons:

Summer	May 1 – October 31
Winter	November 1 – April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

1. Voltage: Service under this schedule will be supplied at the standard lighting voltage.
2. Welder Service: Service under this schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2.F.1.
3. Metering: The Utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for load research.
4. Failure of Meter Timing: Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.
5. Terms of Service: A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
6. Limitation on Availability: This schedule shall be available in combination with Schedule DR-TOU, subject to metering and equipment availability, and a customer limitation of 10,000. Requests for service will be prioritized in the order they are received.
7. Optional Billing - Utility Option: The Utility may, at its option, provide all new Schedule DR-TOU-DER customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the Utility's and shall in no way obligate the Utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule DR-TOU-DER, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.

(Continued)

3H13

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SCHEDULE DR-TOU-DER

Sheet 4

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

SPECIAL CONDITIONS (Continued)

8. CARE Customers: Qualified CARE Customers electing to receive service on this schedule will be exempt from the TOU Metering charge.
9. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
10. Parallel Generation: There is no limitation to parallel generation for customers qualified for this Rate Schedule that have an Interconnection Agreement with the Utility.
11. Distributed Energy Resources: Any electric generation technology that meets all of the following criteria:
 - a. Commences initial operation between May 1, 2001, and December 31, 2004, except that ultra-clean resources, as defined in Section 353.2(a) of the PU Code, must commence initial operation between January 1, 2003 and December 31, 2005. Eligibility will automatically continue in effect for additional six-month periods in the event that no decision has been adopted to revise rates consistent with the policies adopted in D.01-07-027.
 - b. Is located within a single facility.
 - c. Is five megawatts or smaller in aggregate capacity.
 - d. Serves onsite loads or over-the-fence transactions allowed under Sections 216 and 218 of the PU Code.
 - e. Is powered by any fuel other than diesel.

(Continued)

4H15

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San Diego, California

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SCHEDULE DR-TOU-DER

Sheet 5

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

SPECIAL CONDITIONS (Continued)

11. Distributed Energy Resources: (Continued)

- f. Complies with emission standards and guidance adopted by the State Air Resources Board pursuant to Sections 41514.9 and 41514.10 of the Health and Safety Code. Prior to the adoption of those standards and guidance, for the purpose of this article, distributed energy resources shall meet emissions levels equivalent to nine parts per million oxides of nitrogen, or the equivalent standard taking into account efficiency as determined by the State Air Resources Board, averaged over a three-hour period, or best available control technology for the applicable air district, whichever is lower, except for distributed generation units that displace and therefore significantly reduce emissions from natural gas flares or reinjection compressors, as determined by the State Air Resources Control Board. These units shall comply with the applicable best available control technology as determined by the air pollution control district or air quality management district in which they are located.

- g. This rate schedule shall terminate or no longer be applicable to customers after June 1, 2011.

12. Generator Output Meter: Customer shall provide for the installation of a meter(s) that register to the net output of any electric generator on customer's property.

13. Proof of Compliance: Customer shall provide proof to the Utility within 12 months of commencing service on this rate schedule, and every 12 months thereafter, that customer has complied with Section 353.15 of the PU Code.

14. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

5H12

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SCHEDULE EV-TOU-3

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING WITH A DUAL METER ADAPTER

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description-EV-TOU-3	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.164
Metering Charge (\$/Mo)		9.32						9.32
Energy Charges (\$/kWh)								
On-Peak - Summer	0.01318	0.07151	0.00644	0.00046	0.00251	0.00066		0.09476
Off-Peak - Summer	0.01318	0.07151	0.00644	0.00046	0.00039	0.00066		0.09264
Super Off-Peak - Summer	0.01318	0.07151	0.00644	0.00046	0.00012	0.00066		0.09237
On-Peak - Winter	0.01318	0.07151	0.00644	0.00046	0.00064	0.00066		0.09289
Off-Peak - Winter	0.01318	0.07151	0.00644	0.00046	0.00039	0.00066		0.09264
Super Off-Peak - Winter	0.01318	0.07151	0.00644	0.00046	0.00012	0.00066		0.09237

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

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SCHEDULE A GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - A	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Secondary – Summer	0.01548	0.05990	0.00866	0.00046	0.00267	0.00083		0.08800
Primary – Summer	0.01548	0.05438	0.00866	0.00046	0.00259	0.00083		0.08240
Secondary - Winter	0.01548	0.04860	0.00866	0.00046	0.00267	0.00083		0.07670
Primary - Winter	0.01548	0.04420	0.00866	0.00046	0.00259	0.00083		0.07222

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00322 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00311 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21558-E
Canceling Revised Cal. P.U.C. Sheet No. 21316-E

SCHEDULE A-TC

TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – A-TC	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)	9.56							9.56
Energy Charge (\$/kWh)								
Summer	0.01548	I 0.02387	I 0.00866	I 0.00046	0.00160	0.00083	I	0.05090 I
Winter	0.01548	I 0.02387	I 0.00866	I 0.00046	0.00160	0.00083	I	0.05090 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) of \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) of \$0.00322 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00311 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1H20

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SCHEDULE AD

Sheet 1

GENERAL SERVICE - DEMAND METERED (Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total			
Basic Service Fee (\$/mo)	27.71							27.71			
Demand Charge - Summer											
Secondary	4.37	11.51	I		0.24	0.27	I	16.39			
Primary	4.22	10.95	I		0.24	0.26	I	15.67			
Demand Charge - Winter											
Secondary	4.37	11.51	I		0.24	0.27	I	16.39			
Primary	4.22	10.95	I		0.24	0.26	I	15.67			
Power Factor	0.25							0.25			
Energy Charge											
Summer:											
Secondary	(0.00035)	I	0.00425	I	0.00639	I	0.00046	0.00224	(0.00020)	R	0.01279
Primary	(0.00035)	I	0.00425	I	0.00639	I	0.00046	0.00220	(0.00020)	R	0.01275
Winter:											
Secondary	(0.00035)	I	0.00425	I	0.00639	I	0.00046	0.00224	(0.00020)	R	0.01279
Primary	(0.00035)	I	0.00425	I	0.00639	I	0.00046	0.00220	(0.00020)	R	0.01275

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199/kWh.

(Continued)

1H22

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SCHEDULE A-TOU

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED (Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – A-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charges (\$/kWh)								
Summer								
On-Peak	0.01548	0.05569	0.00639	0.00046	0.00816	0.00083		0.08701
Semi-Peak	0.01548	0.05569	0.00639	0.00046	0.00140	0.00083		0.08025
Off-Peak	0.01548	0.05569	0.00639	0.00046	0.00125	0.00083		0.08010
Winter								
On-Peak	0.01548	0.05569	0.00639	0.00046	0.00474	0.00083		0.08359
Semi-Peak	0.01548	0.05569	0.00639	0.00046	0.00140	0.00083		0.08025
Off-Peak	0.01548	0.05569	0.00639	0.00046	0.00125	0.00083		0.08010

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

(Continued)

1H22

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San Diego, California

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SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	3.93	7.77	I			0.27	I	11.97
Primary	3.80	7.64	I			0.26	I	11.70
Secondary Substation	3.93					0.27	I	4.20
Primary Substation	3.80					0.26	I	4.06
Transmission	3.76					0.26	I	4.02
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	0.84	5.08	I		0.86			6.78
Primary	0.81	5.87	I		0.82			7.50
Secondary Substation	0.84	1.38	I		0.86			3.08
Primary Substation	0.81	0.34	I		0.40			1.55
Transmission	0.81	0.26	I		0.40			1.47
<u>Winter</u>								
Secondary	0.19	4.33	I		0.12			4.64
Primary	0.18	4.46	I		0.12			4.76
Secondary Substation	0.19	0.21	I		0.12			0.52
Primary Substation	0.18	0.07	I		0.08			0.33
Transmission	0.18	0.05	I		0.08			0.31
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H19

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SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.00035)	0.00524	0.00639	0.00046	0.00208	(0.00020)	R	0.01362
Primary	(0.00035)	0.00299	0.00639	0.00046	0.00203	(0.00020)	R	0.01132
Secondary Substation	(0.00035)	0.00237	0.00639	0.00046	0.00208	(0.00020)	R	0.01075
Primary Substation	(0.00035)	0.00043	0.00639	0.00046	0.00196	(0.00020)	R	0.00869
Transmission	(0.00035)	0.00048	0.00639	0.00046	0.00196	(0.00020)	R	0.00874
<u>Semi-Peak – Summer</u>								
Secondary	(0.00035)	0.00305	0.00639	0.00046	0.00122	(0.00020)	R	0.01057
Primary	(0.00035)	0.00176	0.00639	0.00046	0.00122	(0.00020)	R	0.00928
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00122	(0.00020)	R	0.00890
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00114	(0.00020)	R	0.00769
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00114	(0.00020)	R	0.00772
<u>Off-Peak – Summer</u>								
Secondary	(0.00035)	0.00243	0.00639	0.00046	0.00098	(0.00020)	R	0.00971
Primary	(0.00035)	0.00139	0.00639	0.00046	0.00094	(0.00020)	R	0.00863
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00098	(0.00020)	R	0.00838
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00094	(0.00020)	R	0.00744
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00094	(0.00020)	R	0.00747
<u>On-Peak – Winter</u>								
Secondary	(0.00035)	0.00438	0.00639	0.00046	0.00175	(0.00020)	R	0.01243
Primary	(0.00035)	0.00249	0.00639	0.00046	0.00171	(0.00020)	R	0.01050
Secondary Substation	(0.00035)	0.00198	0.00639	0.00046	0.00175	(0.00020)	R	0.01003
Primary Substation	(0.00035)	0.00036	0.00639	0.00046	0.00163	(0.00020)	R	0.00829
Transmission	(0.00035)	0.00040	0.00639	0.00046	0.00163	(0.00020)	R	0.00833
<u>Semi-Peak – Winter</u>								
Secondary	(0.00035)	0.00305	0.00639	0.00046	0.00122	(0.00020)	R	0.01057
Primary	(0.00035)	0.00176	0.00639	0.00046	0.00122	(0.00020)	R	0.00928
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00122	(0.00020)	R	0.00890
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00114	(0.00020)	R	0.00769
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00114	(0.00020)	R	0.00772
<u>Off-Peak - Winter</u>								
Secondary	(0.00035)	0.00243	0.00639	0.00046	0.00098	(0.00020)	R	0.00971
Primary	(0.00035)	0.00139	0.00639	0.00046	0.00094	(0.00020)	R	0.00863
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00098	(0.00020)	R	0.00838
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00094	(0.00020)	R	0.00744
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00094	(0.00020)	R	0.00747

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

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San Diego, California

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SCHEDULE AL-TOU-DER

Sheet 2

GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Description AL-TOU-DER	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	3.93	7.77	I			0.27	I	11.97
Primary	3.80	7.64	I			0.26	I	11.70
Secondary Substation	3.93					0.27	I	4.20
Primary Substation	3.80					0.26	I	4.06
Transmission	3.76					0.26	I	4.02
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	0.84	5.08	I		0.86			6.78
Primary	0.81	5.87	I		0.82			7.50
Secondary Substation	0.84	1.38	I		0.86			3.08
Primary Substation	0.81	0.34	I		0.40			1.55
Transmission	0.81	0.26	I		0.40			1.47
<u>Winter</u>								
Secondary	0.19	4.33	I		0.12			4.64
Primary	0.18	4.46	I		0.12			4.76
Secondary Substation	0.19	0.21	I		0.12			0.52
Primary Substation	0.18	0.07	I		0.08			0.33
Transmission	0.18	0.05	I		0.08			0.31
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission		0.00						0.00

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2H21

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SCHEDULE AL-TOU-DER

Sheet 3

GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Description AL-TOU-DER	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.00035)	0.00524	0.00639	0.00046	0.00208	(0.00020) R		0.01362
Primary	(0.00035)	0.00299	0.00639	0.00046	0.00203	(0.00020) R		0.01132
Secondary Substation	(0.00035)	0.00237	0.00639	0.00046	0.00208	(0.00020) R		0.01075
Primary Substation	(0.00035)	0.00043	0.00639	0.00046	0.00196	(0.00020) R		0.00869
Transmission	(0.00035)	0.00048	0.00639	0.00046	0.00196	(0.00020) R		0.00874
<u>Semi-Peak - Summer</u>								
Secondary	(0.00035)	0.00305	0.00639	0.00046	0.00122	(0.00020) R		0.01057
Primary	(0.00035)	0.00176	0.00639	0.00046	0.00122	(0.00020) R		0.00928
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00122	(0.00020) R		0.00890
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00114	(0.00020) R		0.00769
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00114	(0.00020) R		0.00772
<u>Off-Peak - Summer</u>								
Secondary	(0.00035)	0.00243	0.00639	0.00046	0.00098	(0.00020) R		0.00971
Primary	(0.00035)	0.00139	0.00639	0.00046	0.00094	(0.00020) R		0.00863
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00098	(0.00020) R		0.00838
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00094	(0.00020) R		0.00744
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00094	(0.00020) R		0.00747
<u>On-Peak - Winter</u>								
Secondary	(0.00035)	0.00438	0.00639	0.00046	0.00175	(0.00020) R		0.01243
Primary	(0.00035)	0.00249	0.00639	0.00046	0.00171	(0.00020) R		0.01050
Secondary Substation	(0.00035)	0.00198	0.00639	0.00046	0.00175	(0.00020) R		0.01003
Primary Substation	(0.00035)	0.00036	0.00639	0.00046	0.00163	(0.00020) R		0.00829
Transmission	(0.00035)	0.00040	0.00639	0.00046	0.00163	(0.00020) R		0.00833
<u>Semi-Peak - Winter</u>								
Secondary	(0.00035)	0.00305	0.00639	0.00046	0.00122	(0.00020) R		0.01057
Primary	(0.00035)	0.00176	0.00639	0.00046	0.00122	(0.00020) R		0.00928
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00122	(0.00020) R		0.00890
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00114	(0.00020) R		0.00769
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00114	(0.00020) R		0.00772
<u>Off-Peak - Winter</u>								
Secondary	(0.00035)	0.00243	0.00639	0.00046	0.00098	(0.00020) R		0.00971
Primary	(0.00035)	0.00139	0.00639	0.00046	0.00094	(0.00020) R		0.00863
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00098	(0.00020) R		0.00838
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00094	(0.00020) R		0.00744
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00094	(0.00020) R		0.00747

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

Generator Output Billing: The PPP, ND, and CTC (unless exempted in Rule 23) shall be applied to the customer's loads served by the customer's generator as measured by the generator net output meter.

(Continued)

3H22

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SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL (Closed Schedule)

APPLICABILITY

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees (\$/Mo)</u>								
Secondary		58.22						58.22
Primary		58.22						58.22
Transmission		84.67						84.67
<u>Demand Charges (\$/Kw)</u>								
<u>Non-Coincident</u>								
Secondary	3.93	8.50	I			0.27 I		12.70 I
Primary	3.80	8.37	I			0.26 I		12.43 I
Transmission	3.76					0.26 I		4.02 I
<u>Maximum On-Peak Summer</u>								
Secondary	0.84	5.09	I		0.49			6.42 I
Primary	0.81	5.51	I		0.49			6.81 I
Transmission	0.81	0.46	I		0.21			1.48 I
<u>Maximum On-Peak Winter</u>								
Secondary	0.19	5.09	I		0.49			5.77 I
Primary	0.18	5.51	I		0.49			6.18 I
Transmission	0.18	0.46	I		0.21			0.85 I
<u>Power Factor</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Transmission								

(Continued)

1H20

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SCHEDULE AY-TOU

Sheet 2

GENERAL SERVICE - TIME METERED - OPTIONAL

RATES (Continued)

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>On-Peak -Summer</u>								
Secondary	(0.00035)	I 0.00548	I 0.00639	I 0.00046	0.00199	(0.00020) R		0.01377 I
Primary	(0.00035)	I 0.00293	I 0.00639	I 0.00046	0.00196	(0.00020) R		0.01119 I
Transmission	(0.00035)	I 0.00170	I 0.00639	I 0.00046	0.00187	(0.00020) R		0.00987 I
<u>Semi-Peak -Summer</u>								
Secondary	(0.00035)	I 0.00342	I 0.00639	I 0.00046	0.00126	(0.00020) R		0.01098 I
Primary	(0.00035)	I 0.00183	I 0.00639	I 0.00046	0.00122	(0.00020) R		0.00935 I
Transmission	(0.00035)	I 0.00107	I 0.00639	I 0.00046	0.00118	(0.00020) R		0.00855 I
<u>Off-Peak - Summer</u>								
Secondary	(0.00035)	I 0.00270	I 0.00639	I 0.00046	0.00098	(0.00020) R		0.00998 I
Primary	(0.00035)	I 0.00146	I 0.00639	I 0.00046	0.00098	(0.00020) R		0.00874 I
Transmission	(0.00035)	I 0.00087	I 0.00639	I 0.00046	0.00094	(0.00020) R		0.00811 I
<u>On-Peak -Winter</u>								
Secondary	(0.00035)	I 0.00548	I 0.00639	I 0.00046	0.00199	(0.00020) R		0.01377 I
Primary	(0.00035)	I 0.00293	I 0.00639	I 0.00046	0.00196	(0.00020) R		0.01119 I
Transmission	(0.00035)	I 0.00170	I 0.00639	I 0.00046	0.00187	(0.00020) R		0.00987 I
<u>Semi-Peak Winter</u>								
Secondary	(0.00035)	I 0.00342	I 0.00639	I 0.00046	0.00126	(0.00020) R		0.01098 I
Primary	(0.00035)	I 0.00183	I 0.00639	I 0.00046	0.00122	(0.00020) R		0.00935 I
Transmission	(0.00035)	I 0.00107	I 0.00639	I 0.00046	0.00118	(0.00020) R		0.00855 I
<u>Off-Peak Winter</u>								
Secondary	(0.00035)	I 0.00270	I 0.00639	I 0.00046	0.00098	(0.00020) R		0.00998 I
Primary	(0.00035)	I 0.00146	I 0.00639	I 0.00046	0.00098	(0.00020) R		0.00874 I
Transmission	(0.00035)	I 0.00087	I 0.00639	I 0.00046	0.00094	(0.00020) R		0.00811 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

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San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21322-E

SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers whose maximum demand in any time period is 500 kW or greater.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month) <u>> 500 kW</u>								
Primary		232.87						232.87
Primary Substation		16,630.12						16,630.12
Transmission		1,270.44						1,270.44
<u>> 12 MW</u>								
Primary Substation		26,185.08						26,185.08
<u>Distance Adjust. Fee</u>								
Distance Adj Fee OH		1.22						1.22
Distance Adj Fee UG		3.13						3.13
<u>Demand Charges</u>								
Non-Coincident								
Primary	3.80	7.64	I			0.26	I	11.70 I
Primary Substation	3.80					0.26	I	4.06 I
Transmission	3.76					0.26	I	4.02 I
<u>Maximum Demand at</u> <u>Time of System Peak</u>								
<u>Summer</u>								
Primary	1.10	6.06	I		1.06			8.22 I
Primary Substation	1.10	0.18	I		0.45			1.73 I
Transmission	1.09	0.18	I		0.49			1.76 I
<u>Winter</u>								
Primary	0.22	5.03	I		0.12			5.37 I
Primary Substation	0.22	0.03	I		0.08			0.33 I
Transmission	0.22	0.03	I		0.08			0.33 I
<u>Power Factor (\$/kvar)</u>								
Primary		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

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1H20

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SCHEDULE A6-TOU

Sheet 2

GENERAL SERVICE - TIME METERED OPTIONAL

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charges (kWh)								
On-Peak Summer								
Primary	(0.00035)	I 0.00075	I 0.00639	I 0.00046	0.00191	(0.00020) R		0.00896 I
Primary Substation	(0.00035)	I 0.00074	I 0.00639	I 0.00046	0.00187	(0.00020) R		0.00891 I
Transmission	(0.00035)	I 0.00073	I 0.00639	I 0.00046	0.00187	(0.00020) R		0.00890 I
Semi-Peak Summer								
Primary	(0.00035)	I 0.00044	I 0.00639	I 0.00046	0.00114	(0.00020) R		0.00788 I
Primary Substation	(0.00035)	I 0.00044	I 0.00639	I 0.00046	0.00110	(0.00020) R		0.00784 I
Transmission	(0.00035)	I 0.00043	I 0.00639	I 0.00046	0.00110	(0.00020) R		0.00783 I
Off-Peak Summer								
Primary	(0.00035)	I 0.00036	I 0.00639	I 0.00046	0.00089	(0.00020) R		0.00755 I
Primary Substation	(0.00035)	I 0.00034	I 0.00639	I 0.00046	0.00089	(0.00020) R		0.00753 I
Transmission	(0.00035)	I 0.00034	I 0.00639	I 0.00046	0.00089	(0.00020) R		0.00753 I
On-Peak Winter								
Primary	(0.00035)	I 0.00064	I 0.00639	I 0.00046	0.00163	(0.00020) R		0.00857 I
Primary Substation	(0.00035)	I 0.00061	I 0.00639	I 0.00046	0.00154	(0.00020) R		0.00845 I
Transmission	(0.00035)	I 0.00061	I 0.00639	I 0.00046	0.00154	(0.00020) R		0.00845 I
Semi-Peak Winter								
Primary	(0.00035)	I 0.00044	I 0.00639	I 0.00046	0.00114	(0.00020) R		0.00788 I
Primary Substation	(0.00035)	I 0.00044	I 0.00639	I 0.00046	0.00110	(0.00020) R		0.00784 I
Transmission	(0.00035)	I 0.00044	I 0.00639	I 0.00046	0.00110	(0.00020) R		0.00784 I
Off-Peak Winter								
Primary	(0.00035)	I 0.00036	I 0.00639	I 0.00046	0.00089	(0.00020) R		0.00755 I
Primary Substation	(0.00035)	I 0.00035	I 0.00639	I 0.00046	0.00089	(0.00020) R		0.00754 I
Transmission	(0.00035)	I 0.00035	I 0.00639	I 0.00046	0.00089	(0.00020) R		0.00754 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

2H21

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SCHEDULE DG-R

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Maximum Demand</u>								
Secondary	3.93	1.79	I			0.27	I	5.99 I
Primary	3.80	1.79	I			0.26	I	5.85 I
Secondary Substation	3.93					0.27	I	4.20 I
Primary Substation	3.80					0.26	I	4.06 I
Transmission	3.76					0.26	I	4.02 I
<u>Maximum On-Peak Summer</u>								
Secondary	0.84							0.84
Primary	0.81							0.81
Secondary Substation	0.84	1.38	I					2.22 I
Primary Substation	0.81	0.34	I					1.15 I
Transmission	0.81	0.26	I					1.07 I
<u>Winter</u>								
Secondary	0.19							0.19
Primary	0.18							0.18
Secondary Substation	0.19	0.21	I					0.40 I
Primary Substation	0.18	0.07	I					0.25 I
Transmission	0.18	0.05	I					0.23 I
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

2H20

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21324-E

SCHEDULE DG-R

Sheet 3

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.00035)	0.03169	0.00639	0.00046	0.00381	(0.00020)	R	0.04180 R
Primary	(0.00035)	0.02943	0.00639	0.00046	0.00372	(0.00020)	R	0.03945 R
Secondary Substation	(0.00035)	0.00237	0.00639	0.00046	0.00381	(0.00020)	R	0.01248 I
Primary Substation	(0.00035)	0.00043	0.00639	0.00046	0.00359	(0.00020)	R	0.01032 I
Transmission	(0.00035)	0.00048	0.00639	0.00046	0.00357	(0.00020)	R	0.01035 I
<u>Semi-Peak - Summer</u>								
Secondary	(0.00035)	0.02950	0.00639	0.00046	0.00223	(0.00020)	R	0.03803 R
Primary	(0.00035)	0.02820	0.00639	0.00046	0.00220	(0.00020)	R	0.03670 R
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00223	(0.00020)	R	0.00991 I
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00210	(0.00020)	R	0.00865 I
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00209	(0.00020)	R	0.00867 I
<u>Off-Peak - Summer</u>								
Secondary	(0.00035)	0.02887	0.00639	0.00046	0.00178	(0.00020)	R	0.03695 R
Primary	(0.00035)	0.02784	0.00639	0.00046	0.00172	(0.00020)	R	0.03586 R
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00178	(0.00020)	R	0.00918 I
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00170	(0.00020)	R	0.00820 I
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00170	(0.00020)	R	0.00823 I
<u>On-Peak - Winter</u>								
Secondary	(0.00035)	0.03083	0.00639	0.00046	0.00319	(0.00020)	R	0.04032 R
Primary	(0.00035)	0.02893	0.00639	0.00046	0.00311	(0.00020)	R	0.03834 R
Secondary Substation	(0.00035)	0.00198	0.00639	0.00046	0.00319	(0.00020)	R	0.01147 I
Primary Substation	(0.00035)	0.00036	0.00639	0.00046	0.00299	(0.00020)	R	0.00965 I
Transmission	(0.00035)	0.00040	0.00639	0.00046	0.00298	(0.00020)	R	0.00968 I
<u>Semi-Peak - Winter</u>								
Secondary	(0.00035)	0.02950	0.00639	0.00046	0.00223	(0.00020)	R	0.03803 R
Primary	(0.00035)	0.02820	0.00639	0.00046	0.00220	(0.00020)	R	0.03670 R
Secondary Substation	(0.00035)	0.00138	0.00639	0.00046	0.00223	(0.00020)	R	0.00991 I
Primary Substation	(0.00035)	0.00025	0.00639	0.00046	0.00210	(0.00020)	R	0.00865 I
Transmission	(0.00035)	0.00028	0.00639	0.00046	0.00210	(0.00020)	R	0.00868 I
<u>Off-Peak - Winter</u>								
Secondary	(0.00035)	0.02887	0.00639	0.00046	0.00178	(0.00020)	R	0.03695 R
Primary	(0.00035)	0.02784	0.00639	0.00046	0.00172	(0.00020)	R	0.03586 R
Secondary Substation	(0.00035)	0.00110	0.00639	0.00046	0.00178	(0.00020)	R	0.00918 I
Primary Substation	(0.00035)	0.00020	0.00639	0.00046	0.00171	(0.00020)	R	0.00821 I
Transmission	(0.00035)	0.00023	0.00639	0.00046	0.00170	(0.00020)	R	0.00823 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

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3H22

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SCHEDULE OL-TOU
OUTDOOR LIGHTING - TIME METERED

Sheet 1

APPLICABILITY

Applicable to metered outdoor sports and recreation area lighting load, not including street or highway lighting, controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load shall be served under this schedule if the incidental load meets the following conditions: 1) does not exceed 15 percent of the customer's Maximum Monthly Demand and 2) does not exceed 20 kW, regardless of the time such incidental load operates. Service under this schedule is not applicable to any customer whose monthly maximum demand is less than 20 kW and to any customer whose incidental load causes a summer on-peak demand that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive billing periods.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fee (\$/mo)</u>		9.56						9.56
<u>Energy Charges (\$/kWh)</u>								
Summer								
On-Peak	0.01548	0.05569	0.00639	0.00046	0.00816	0.00083		0.08701
Semi-Peak	0.01548	0.05569	0.00639	0.00046	0.00140	0.00083		0.08025
Off-Peak	0.01548	0.05569	0.00639	0.00046	0.00125	0.00083		0.08010
Winter								
On-Peak	0.01548	0.05569	0.00639	0.00046	0.00474	0.00083		0.08359
Semi-Peak	0.01548	0.05569	0.00639	0.00046	0.00140	0.00083		0.08025
Off-Peak	0.01548	0.05569	0.00639	0.00046	0.00125	0.00083		0.08010

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges

(Continued)

1H24

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Canceling Revised Cal. P.U.C. Sheet No. 21325-E

SCHEDULE LS-1

Sheet 1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

APPLICABILITY

Applicable to street lighting service on dedicated thoroughfares, on private streets under Special Condition 6. and to individuals under Special Condition 7.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – LS1		Transm		Distr		PPP		ND		CTC		RS		TRAC		UDC Total
Mercury Vapor*																
<u>Class A (\$/lamp)</u>																
<u>Watts</u>	<u>Lumens</u>															
175	7000	\$0.67		\$9.37		\$0.29		\$0.03				0.03	R			\$10.39
400	20000	1.46		15.57		0.64		0.07				0.06	R			17.80
<u>Class C</u>																
400	20000	1.46		30.49		0.64		0.07				0.06	R			32.72
<u>HPSV</u>																
<u>Class A</u>																
70	5800	0.32		8.19		0.14		0.02				0.01	R			8.68
100	9500	0.45		8.78		0.20		0.02				0.02				9.47
150	16000	0.61		9.62		0.27		0.03				0.02	R			10.55
200	22000	0.78		10.53		0.34		0.04				0.03	R			11.72
250	30000	0.99		11.52		0.44		0.05				0.04	R			13.04
400	50000	1.51		14.32		0.67		0.08				0.06	R			16.64
<u>Class B, 1 Lamp</u>																
70	5800	0.32		7.50		0.14		0.02				0.01	R			7.99
100	9500	0.45		7.94		0.20		0.02				0.02				8.63
150	16000	0.61		8.85		0.27		0.03				0.02	R			9.78
200	22000	0.78		9.82		0.34		0.04				0.03	R			11.01
250	30000	0.99		10.97		0.44		0.05				0.04	R			12.49
400	50000	1.51		13.73		0.67		0.08				0.06	R			16.05
<u>Class B, 2 Lamp</u>																
70	5800	0.32		6.40		0.14		0.02				0.01	R			6.89
100	9500	0.45		7.33		0.20		0.02				0.02				8.02
150	16000	0.61		7.94		0.27		0.03				0.02	R			8.87
200	22000	0.78		8.64		0.34		0.04				0.03	R			9.83
250	30000	0.99		9.72		0.44		0.05				0.04	R			11.24
400	50000	1.51		12.44		0.67		0.08				0.06	R			14.76
<u>Class C, 1 Lamp</u>																
70	5800	0.32		16.61		0.14		0.02				0.01	R			17.10
100	9500	0.45		17.04		0.20		0.02				0.02				17.73
150	16000	0.61		17.93		0.27		0.03				0.02	R			18.86
200	22000	0.78		20.96		0.34		0.04				0.03	R			22.15
250	30000	0.99		22.06		0.44		0.05				0.04	R			23.58
400	50000	1.51		26.77		0.67		0.08				0.06	R			29.09

*Closed to new installations as of June 10, 1979

(Continued)

1H24

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SCHEDULE LS-1

Sheet 2

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description-LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Class C, 2 Lamp</u>								
70 5800	0.32	5.40	0.14	0.02		0.01	R	5.89
100 9500	0.45	6.32	0.20	0.02		0.02		7.01
150 16000	0.61	6.92	0.27	0.03		0.02	R	7.85
200 22000	0.78	7.99	0.34	0.04		0.03	R	9.18
250 30000	0.99	10.51	0.44	0.05		0.04	R	12.03
400 50000	1.51	10.15	0.67	0.08		0.06	R	12.47
<u>LPSV</u>								
<u>Class A</u>								
55 8000	\$0.28	\$9.94	\$0.12	\$0.01		\$0.01	R	\$10.36
90 13500	0.46	11.41	0.20	0.02		0.02	R	12.11
135 22500	0.65	12.89	0.29	0.03		0.03	R	13.89
180 33000	0.74	13.63	0.33	0.04		0.03	R	14.77
<u>Class B, 1 Lamp</u>								
55 8000	0.28	9.24	0.12	0.01		0.01	R	9.66
90 13500	0.46	10.67	0.20	0.02		0.02	R	11.37
135 22500	0.65	12.16	0.29	0.03		0.03	R	13.16
180 33000	0.74	12.74	0.33	0.04		0.03	R	13.88
<u>Class B, 2 Lamp</u>								
55 8000	0.28	7.78	0.12	0.01		0.01	R	8.20
90 13500	0.46	9.15	0.20	0.02		0.02	R	9.85
135 22500	0.65	10.64	0.29	0.03		0.03	R	11.64
180 33000	0.74	11.55	0.33	0.04		0.03	R	12.69
<u>Class C, 1 Lamp</u>								
55 8000	0.28	19.28	0.12	0.01		0.01	R	19.70
90 13500	0.46	20.52	0.20	0.02		0.02	R	21.22
135 22500	0.65	23.61	0.29	0.03		0.03	R	24.61
180 33000	0.74	23.05	0.33	0.04		0.03	R	24.19
<u>Class C, 2 Lamp</u>								
55 8000	0.28	5.91	0.12	0.01		0.01	R	6.33
90 13500	0.46	7.47	0.20	0.02		0.02	R	8.17
135 22500	0.65	8.01	0.29	0.03		0.03	R	9.01
180 33000	0.74	10.64	0.33	0.04		0.03	R	11.78
<u>Metal Halide</u>								
<u>Class A</u>								
100 8500	0.42	7.56	0.18	0.02		0.02		8.20
175 12000	0.66	8.63	0.29	0.03		0.03	R	9.64
250 18000	0.91	9.92	0.40	0.05		0.04	R	11.32
400 32000	1.41	12.91	0.62	0.07		0.06	R	15.07
<u>Class B</u>								
100 8500	0.42	8.00	0.18	0.02		0.02		8.64
175 12000	0.66	9.07	0.29	0.03		0.03	R	10.08
250 18000	0.91	10.36	0.40	0.05		0.04	R	11.76
400 32000	1.41	13.35	0.62	0.07		0.06	R	15.51

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2H24

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SCHEDULE LS-1

Sheet 3

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Class C								
100 8500	0.42	18.32	0.18	0.02		0.02		18.96
175 12000	0.66	19.40	0.29	0.03		0.03	R	20.41
250 18000	0.91	20.68	0.40	0.05		0.04	R	22.08
400 32000	1.41	23.67	0.62	0.07		0.06	R	25.83
Facilities & Rates								
Class A								
Center Suspension								
Non-Standard								
Wood Pole								
30-foot		\$3.62						\$3.62
35-foot		3.90						3.90
Reactor Ballast								
Discount								
175		(0.20)						(0.20)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00219 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00184 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RMR), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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3H25

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SCHEDULE LS-2

Sheet 1

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

Applicable for service to governmental agencies and lighting districts for the lighting of streets, highways and other thoroughfares, and to other corporate agencies for the lighting of non-dedicated streets which are accessible to the public, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Mercury Vapor*</u>								
<u>Rate A</u>								
175 7000	0.67	I 3.00	I 0.29	I 0.03		0.03	R	4.02 I
250 10000	0.93	I 4.18	I 0.41	I 0.05		0.04	R	5.61 I
400 20000	1.46	I 6.58	I 0.64	I 0.07		0.06	R	8.81 I
700 35000	2.47	I 11.16	I 1.09	I 0.12		0.10	R	14.94 I
1000 55000	3.49	I 15.77	I 1.54	I 0.18		0.14	R	21.12 I
<u>Rate B</u>								
175 7000	0.67	I 4.53	I 0.29	I 0.03		0.03	R	5.55 I
250 10000	0.93	I 5.71	I 0.41	I 0.05		0.04	R	7.14 I
400 20000	1.46	I 8.11	I 0.64	I 0.07		0.06	R	10.34 I
<u>Surcharge for Series Service</u>								
175 7000		0.42						0.42
250 10000		0.55						0.55
400 20000		0.78						0.78
700 35000		1.41						1.41
<u>HPSV</u>								
<u>Rate A</u>								
50 4000	0.18	I 0.83	I 0.08	I 0.01		0.01		1.11 I
70 5800	0.32	I 1.45	I 0.14	I 0.02		0.01	R	1.94 I
100 9500	0.45	I 2.02	I 0.20	I 0.02		0.02		2.71 I
150 16000	0.61	I 2.76	I 0.27	I 0.03		0.02	R	3.69 I
200 22000	0.78	I 3.52	I 0.34	I 0.04		0.03	R	4.71 I
250 30000	0.99	I 4.48	I 0.44	I 0.05		0.04	R	6.00 I
310 37000	1.21	I 5.48	I 0.54	I 0.06		0.05	R	7.34 I
400 50000	1.51	I 6.81	I 0.67	I 0.08		0.06	R	9.13 I
1000 140000	3.49	I 15.77	I 1.54	I 0.18		0.14	R	21.12 I

*Closed to new installations as of June 10, 1979

(Continued)

1H21

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SCHEDULE LS-2

Sheet 2

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>HPSV</u>								
<u>Rate B</u>								
50 4000	0.18	2.36	0.08	0.01		0.01		2.64
70 5800	0.32	2.98	0.14	0.02		0.01	R	3.47
100 9500	0.45	3.55	0.20	0.02		0.02		4.24
150 16000	0.61	4.29	0.27	0.03		0.02	R	5.22
200 22000	0.78	5.05	0.34	0.04		0.03	R	6.24
250 30000	0.99	6.01	0.44	0.05		0.04	R	7.53
310 37000	1.21	7.01	0.54	0.06		0.05	R	8.87
400 50000	1.51	8.34	0.67	0.08		0.06	R	10.66
1000 140000	3.49	17.30	1.54	0.18		0.14	R	22.65
<u>Reduction for 120-Volt Reactor Ballast</u>								
50 4000		(\$0.09)						(\$0.09)
70 5800		(0.20)						(0.20)
100 9500		(0.26)						(0.26)
150 16000		(0.24)						(0.24)
<u>Surcharge for Series Service</u>								
50 4000		0.49						0.49
70 5800								
100 9500								
150 16000		0.02						0.02
200 22000		0.51						0.51
250 30000								
<u>LPSV</u>								
<u>Rate A</u>								
35 4800	0.21	0.96	0.09	0.01		0.01		1.28
55 8000	0.28	1.26	0.12	0.01		0.01	R	1.68
90 13500	0.46	2.07	0.20	0.02		0.02	R	2.77
135 22500	0.65	2.95	0.29	0.03		0.03	R	3.95
180 33000	0.74	3.36	0.33	0.04		0.03	R	4.50
<u>Surcharge for Series Service</u>								
35 4800								
55 8000								
90 13500		0.49						0.49
135 22500		0.86						0.86
180 33000		0.56						0.56
<u>Incandescent Lamps</u>								
<u>Rate A (energy only)</u>								
1000	0.23	1.04	0.10	0.01		0.01		1.39
2500	0.51	2.32	0.23	0.03		0.02	R	3.11
4000	0.93	4.22	0.41	0.05		0.04	R	5.65
6000	1.28	5.79	0.57	0.06		0.05	R	7.75
10000	1.93	8.70	0.85	0.10		0.08	R	11.66

(Continued)

2H22

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SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Incandescent Lamps								
Rate B								
6000	1.28	I	7.32	I	0.57	I	0.06	0.05 R
								9.28 I
Metal Halide								
Rate A								
100 8500	0.42	I	1.89	I	0.18	I	0.02	0.02
								2.53 I
175 12000	0.66	I	2.96	I	0.29	I	0.03	0.03 R
								3.97 I
250 18000	0.91	I	4.12	I	0.40	I	0.05	0.04 R
								5.52 I
400 32000	1.41	I	6.35	I	0.62	I	0.07	0.06 R
								8.51 I
Rate B								
100 8500	0.42	I	3.42	I	0.18	I	0.02	0.02
								4.06 I
175 12000	0.66	I	4.49	I	0.29	I	0.03	0.03 R
								5.50 I
250 18000	0.91	I	5.65	I	0.40	I	0.05	0.04 R
								7.05 I
400 32000	1.41	I	7.88	I	0.62	I	0.07	0.06 R
								10.04 I
Induction								
Rate A - 5-Lamp								
55 3500	0.87	I	3.93	I	0.38	I	0.04	0.04 R
								5.26 I
85 6000	1.38	I	6.22	I	0.61	I	0.07	0.06 R
								8.34 I
Induction								
Rate A - 1-Lamp								
40.....3440	0.13	I	0.57	I	0.06	I	0.01	0.01
								0.78 I
50.....3495	0.16	I	0.72	I	0.07	I	0.01	0.01
								0.97 I
55.....3500	0.17	I	0.79	I	0.08	I	0.01	0.01
								1.06 I
80.....6528	0.25	I	1.14	I	0.11	I	0.01	0.01
								1.52 I
85.....6000	0.27	I	1.22	I	0.12	I	0.01	0.01
								1.63 I
100.....8800	0.32	I	1.43	I	0.14	I	0.02	0.01 R
								1.92 I
150.....12800	0.48	I	2.15	I	0.21	I	0.02	0.02 R
								2.88 I
165.....12000	0.52	I	2.36	I	0.23	I	0.03	0.02 I
								3.16 I
200.....16800	0.63	I	2.86	I	0.28	I	0.03	0.03
								3.83 I
250.....21040	0.79	I	3.58	I	0.35	I	0.04	0.03 R
								4.79 I
300.....24480	0.95	I	4.29	I	0.42	I	0.05	0.04 R
								5.75 I
400.....32640	1.27	I	5.72	I	0.56	I	0.06	0.05 R
								7.66 I
Non-Standard Lamp								
Energy Charge								
\$/kWh/Lamp/month	0.00913	I	0.04247	I	0.00403	I	0.00046	0.00037 R
								0.05646 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00219 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00184 /kWh. The average lumen values are for informational purposes only and can vary by manufacturer and age of the facility.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

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SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS (Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	\$0.00913	\$0.03726	\$0.00403	\$0.00046		0.00037	R	\$0.05125
Minimum Charge (\$/month)		6.32						6.32

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00219 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00184 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RMR), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

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SCHEDULE OL-1

Sheet 1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total			
HPSV											
Rate A											
St.Light Luminaire											
Watts	Lumens										
100	9500	0.45	I	11.11	I	0.20	I	0.02	11.80	I	
150	16000	0.61	I	11.99	I	0.27	I	0.03	0.02 R	12.92	I
250	30000	0.99	I	13.97	I	0.44	I	0.05	0.04 R	15.49	I
400	50000	1.51	I	16.98	I	0.67	I	0.08	0.06 R	19.30	I
1000	140000	3.49	I	27.87	I	1.54	I	0.18	0.14 R	33.22	I
Rate B											
Directional Lumin.											
250	30000	0.99	I	18.69	I	0.44	I	0.05	0.04 R	20.21	I
400	50000	1.51	I	21.29	I	0.67	I	0.08	0.06 R	23.61	I
1000	140000	3.49	I	33.34	I	1.54	I	0.18	0.14 R	38.69	I
LPSV											
Rate A											
St.Light Luminaire.											
55	8000	0.28	I	13.12	I	0.12	I	0.01	0.01 R	13.54	I
90	13000	0.46	I	14.88	I	0.20	I	0.02	0.02 R	15.58	I
135	22500	0.65	I	16.63	I	0.29	I	0.03	0.03 R	17.63	I
180	33000	0.74	I	17.50	I	0.33	I	0.04	0.03 R	18.64	I
Poles											
30 ft. wood pole		4.58							4.58		
35 ft. wood pole		4.58							4.58		

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00219 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00184 /kWh.

(Continued)

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SCHEDULE OL-2

Sheet 1

OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

This is an optional schedule provided by the utility. Applicable to metered service of outdoor area lighting load for customer-owned facilities, controlled for dusk to dawn operation and used for the purpose of lighting sports and recreation areas.

TERRITORY

Within the entire territory served by the Utility

RATES

Description – OL-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charge</u> (\$/kWh)	0.00913	0.07139	0.00403	0.00046		0.00037		0.08538
<u>Basic Service Fee</u> (\$/month)		9.56						9.56

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00219 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00184 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RMR), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

(Continued)

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SCHEDULE DWL

Sheet 1

RESIDENTIAL WALKWAY LIGHTING

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative or other residential projects where each single-family accommodation is separately metered by the utility and the facilities can be installed in association with the utility's underground distribution system within the project.

TERRITORY

Within the entire territory served by the utility.

RATES

Description-DWL	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Facilities Charges</u>								
\$ of Util invest.		0.0235						0.0235
Energy & Lamp								
<u>Maintenance Charge</u>								
50 Watt HPSV	0.18	2.35	0.08	0.01		0.01		2.63
Minimum Charge		153.91						153.91

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00219 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00184 /kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RMR), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

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SCHEDULE PA

Sheet 1

Power - Agricultural

APPLICABILITY

Applicable to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. When demand metering is not available, consumption cannot equal or exceed 300,000 kWh per month for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - PA	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total	
<u>Basic Service Fee</u> (\$/month)		14.58						14.58	
<u>Energy Charges</u>									
Summer	0.01548	I 0.05272	I 0.00819	I 0.00046	0.00217	0.00083	I	0.07985	I
Winter	0.01548	I 0.05272	I 0.00819	I 0.00046	0.00217	0.00083	I	0.07985	I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00297 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00289 /kWh.

Minimum Charge

The minimum monthly charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

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SCHEDULE PA-T-1

Sheet 1

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

APPLICABILITY

This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kw and who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kw who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kwhrs and are also classified by the above NAICS Codes. Service under this schedule is subject to meter availability.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month)		58.22						58.22
<u>Demand On-Peak Summer</u> <u>Option C</u>								
Secondary		5.52			0.33			5.85
Primary		5.34			0.33			5.67
Transmission		0.42			0.33			0.75
<u>Option D</u>								
Secondary		5.52			0.33			5.85
Primary		5.34			0.33			5.67
Transmission		0.42			0.33			0.75
<u>Option E</u>								
Secondary		5.52			0.33			5.85
Primary		5.34			0.33			5.67
Transmission		0.42			0.33			0.75
<u>Option F</u>								
Secondary		5.52			0.33			5.85
Primary		5.34			0.33			5.67
Transmission		0.42			0.28			0.70
<u>Demand On-Peak Winter</u> <u>Option C</u>								
Secondary		4.77			0.33			5.10
Primary		4.74			0.33			5.07
Transmission		0.42			0.33			0.75

(Continued)

1H19

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San Diego, California

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SCHEDULE PA-T-1

Sheet 2

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Option D</u>								
Secondary		4.77	I		0.33			5.10 I
Primary		4.74	I		0.33			5.07 I
Transmission		0.42	I		0.33			0.75 I
<u>Option E</u>								
Secondary		4.77	I		0.33			5.10 I
Primary		4.74	I		0.33			5.07 I
Transmission		0.42	I		0.33			0.75 I
<u>Option F</u>								
Secondary		4.77	I		0.33			5.10 I
Primary		4.74	I		0.33			5.07 I
Transmission		0.42	I		0.28			0.70 I
<u>Demand Semi-Peak</u>								
Secondary	4.37	2.38	I			0.27	I	7.02 I
Primary	4.22	2.38	I			0.26	I	6.86 I
Transmission	4.18	0.02	I			0.26	I	4.46 I
<u>On-Peak Energy: Summer</u>								
Secondary	(0.00035)	I 0.00319	I 0.00639	I 0.00046	0.00248	(0.00020)	R	0.01197 I
Primary	(0.00035)	I 0.00309	I 0.00639	I 0.00046	0.00240	(0.00020)	R	0.01179 I
Transmission	(0.00035)	I 0.00309	I 0.00639	I 0.00046	0.00236	(0.00020)	R	0.01175 I
<u>Semi-Peak Energy: Summer</u>								
Secondary	(0.00035)	I 0.00231	I 0.00639	I 0.00046	0.00179	(0.00020)	R	0.01040 I
Primary	(0.00035)	I 0.00225	I 0.00639	I 0.00046	0.00175	(0.00020)	R	0.01030 I
Transmission	(0.00035)	I 0.00225	I 0.00639	I 0.00046	0.00175	(0.00020)	R	0.01030 I
<u>Off-Peak Energy: Summer</u>								
Secondary	(0.00035)	I 0.00142	I 0.00639	I 0.00046	0.00110	(0.00020)	R	0.00882 I
Primary	(0.00035)	I 0.00140	I 0.00639	I 0.00046	0.00110	(0.00020)	R	0.00880 I
Transmission	(0.00035)	I 0.00140	I 0.00639	I 0.00046	0.00110	(0.00020)	R	0.00880 I
<u>On-Peak Energy: Winter</u>								
Secondary	(0.00035)	I 0.00319	I 0.00639	I 0.00046	0.00248	(0.00020)	R	0.01197 I
Primary	(0.00035)	I 0.00309	I 0.00639	I 0.00046	0.00240	(0.00020)	R	0.01179 I
Transmission	(0.00035)	I 0.00309	I 0.00639	I 0.00046	0.00236	(0.00020)	R	0.01175 I
<u>Semi-Peak Energy: Winter</u>								
Secondary	(0.00035)	I 0.00231	I 0.00639	I 0.00046	0.00179	(0.00020)	R	0.01040 I
Primary	(0.00035)	I 0.00225	I 0.00639	I 0.00046	0.00175	(0.00020)	R	0.01030 I
Transmission	(0.00035)	I 0.00225	I 0.00639	I 0.00046	0.00175	(0.00020)	R	0.01030 I
<u>Off-Peak Energy: Winter</u>								
Secondary	(0.00035)	I 0.00142	I 0.00639	I 0.00046	0.00110	(0.00020)	R	0.00882 I
Primary	(0.00035)	I 0.00140	I 0.00639	I 0.00046	0.00110	(0.00020)	R	0.00880 I
Transmission	(0.00035)	I 0.00140	I 0.00639	I 0.00046	0.00110	(0.00020)	R	0.00880 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00207 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00199 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

(Continued)

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SCHEDULE S STANDBY SERVICE

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis. Pursuant to Resolution E-3779, effective May 22, 2001, a customer may be eligible for Schedule DR-TOU-DER or AL-TOU-DER.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Contract Demand (\$/kW)</u>								
Secondary	2.20	4.20	I		0.08	0.13	I	6.61 I
Primary	2.12	4.07	I		0.08	0.13	I	6.40 I
Secondary Substation	2.20	0.02	I		0.02	0.13	I	2.37 I
Primary Substation	2.12	0.02	I		0.02	0.13	I	2.29 I
Transmission	2.10	0.02	I		0.02	0.13	I	2.27 I

Regular Schedule Charges (to be added to Standby Charge):

The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

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San Diego, California

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SCHEDULE UM

Sheet 1

UNMETERED ELECTRIC SERVICE

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

RATES													Commodity & UDC Total \$/Month						
Description	Transm		Distr		PPP	ND	CTC	RS	TRAC	DWR BC	UDC Total	EECC							
Basic Service Fee (\$/mo/device)				\$8.21															
Fixed Energy Charge - \$/Device/Month																			
Ti	kWh/Month/Device																		
1	0-50	0.77		2.67		0.43		0.02	0.13		0.04		0.26		4.32		4.33	R	8.65
2	51-100	1.55		5.33		0.87		0.05	0.27		0.08		0.52		8.67		8.66	R	17.33
3	101-150	2.32		8.00		1.30		0.07	0.40		0.12		0.77		12.98		12.99	R	25.97
4	151-200	3.10		10.66		1.73		0.09	0.53		0.17		1.03		17.31		17.32	R	34.63
5	201-250	3.87		13.33		2.17		0.12	0.67		0.21		1.29		21.66		21.65	R	43.31
6	251-300	4.64		15.99		2.60		0.14	0.80		0.25		1.55		25.97		25.98	R	51.95
7	301-350	5.42		18.66		3.03		0.16	0.93		0.29		1.80		30.29		30.30	R	60.59
8	351-400	6.19		21.32		3.46		0.18	1.07		0.33		2.06		34.61		34.63	R	69.24
9	401-450	6.97		23.99		3.90		0.21	1.20		0.37		2.32		38.96		38.96	R	77.92
10	451-500	7.74		26.65		4.33		0.23	1.34		0.42		2.58		43.29		43.29	R	86.58
11	501-900	13.93		47.98		7.79		0.41	2.40		0.75		4.64		77.90		77.93	R	155.83
12	901-1350	20.90		71.97		11.69		0.62	3.60		1.12		6.95		116.85		116.89	R	233.74
13	1351-1800	27.86		95.96		15.59		0.83	4.81		1.49		9.27		155.81		155.85	R	311.66
14	1801-2250	34.83		119.94		19.49		1.04	6.01		1.87		11.59		194.77		194.82	R	389.59
15	2251-2700	41.80		143.93		23.38		1.24	7.21		2.24		13.91		233.71		233.78	R	467.49

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of Low Income PPP rate of \$0.00233 /kWh; the Non-low Income PPP rate of \$0.00322 /kWh, and Procurement Energy Efficiency Surcharge rate of \$0.00311 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), (7) Total Rate Adjustment Component (TRAC), and (8) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

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SCHEDULE EECC-CPP-E

Sheet 1

ELECTRIC ENERGY COMMODITY COST CRITICAL PEAK PRICING EMERGENCY

APPLICABILITY

The Critical Peak Pricing-Emergency (CPP-E) schedule is an optional commodity tariff that offers customers the opportunity to respond to local Utility emergency situations and to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is available to non-residential customers served under a time-of-use (TOU) rate schedule with an annual maximum demand of 20 kilowatts (kW) or greater currently receiving bundled utility service who have an Interval Data Recorder (IDR) meter installed with related telecommunications capability, compatible with the Utility's meter reading and telecommunication system. This Schedule is optionally available to all customers that are subject to receiving service under Schedule EECC-CPP-D. Customers electing to opt-out of Schedule EECC-CPP-D and receive service under this Schedule shall not be eligible for Bill Protection. Customers who choose to take service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. This schedule is not available to Direct Access customers or Community Choice Aggregation (CCA).

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES	(\$/kWh)	
CPP-E Alert Period		
Secondary	2.05573	R
Primary	1.97361	R
Secondary Substation	2.05573	R
Primary Substation	1.97361	R
Transmission	1.92268	R
On-Peak - Summer		
Secondary	0.09353	R
Primary	0.09200	R
Secondary Substation	0.09353	R
Primary Substation	0.09200	R
Transmission	0.09030	R
Semi-Peak - Summer		
Secondary	0.07455	R
Primary	0.07327	R
Secondary Substation	0.07455	R
Primary Substation	0.07327	R
Transmission	0.07198	R

(Continued)

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SCHEDULE EECC-CPP-E

Sheet 2

ELECTRIC ENERGY COMMODITY COST CRITICAL PEAK PRICING EMERGENCY

RATES (Continued)

<u>RATES</u>	<u>(\$/kWh)</u>	
Off-Peak - Summer		
Secondary	0.05451	R
Primary	0.05337	R
Secondary Substation	0.05451	R
Primary Substation	0.05337	R
Transmission	0.05258	R
On-Peak - Winter		
Secondary	0.09178	R
Primary	0.09030	R
Secondary Substation	0.09178	R
Primary Substation	0.09030	R
Transmission	0.08858	R
Semi-Peak - Winter		
Secondary	0.08386	R
Primary	0.08242	R
Secondary Substation	0.08386	R
Primary Substation	0.08242	R
Transmission	0.08100	R
Off-Peak - Winter		
Secondary	0.06083	R
Primary	0.05957	R
Secondary Substation	0.06083	R
Primary Substation	0.05957	R
Transmission	0.05870	R

(Continued)

2H20

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SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>		<u>(\$/kWh)</u>	
Summer			
Baseline	0.09268		R
101% - 130% of Baseline	0.09268		R
131% - 200% of Baseline	0.09268		R
Above 200% of Baseline	0.09268		R
Winter			
Baseline	0.06871		R
101% - 130% of Baseline	0.06871		R
131% - 200% of Baseline	0.06871		R
Above 200% of Baseline	0.06871		R
<u>Schedules DR-LI, and medical baseline customers</u>		<u>(\$/kWh)</u>	
Summer			
Baseline	0.09268		R
101% to 130% of Baseline	0.09268		R
131% to 200% of Baseline	0.09268		R
Above 200% of Baseline	0.09268		R
Winter			
Baseline	0.06871		R
101% to 130% of Baseline	0.06871		R
131% to 200% of Baseline	0.06871		R
Above 200% of Baseline	0.06871		R

(Continued)

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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>		<u>(\$/kWh)</u>	
Summer		0.05163	R
Winter		0.04739	R
 <u>Schedules DR-TOU and DR-TOU-DER</u>			
Summer			
On-Peak: Baseline		0.18862	R
On-Peak: 101% to 130% of Baseline		0.18862	R
On-Peak: 131% - 200% of Baseline		0.18862	R
On-Peak: Above 200% of Baseline		0.18862	R
Off-Peak: Baseline		0.07038	R
Off-Peak: 101% to 130% of Baseline		0.07038	R
Off-Peak: 131% to 200% of Baseline		0.07038	R
Off-Peak: Above 200% of Baseline		0.07038	R
Winter			
On-Peak: Baseline		0.07641	R
On-Peak: 101% to 130% of Baseline		0.07641	R
On-Peak: 131% to 200% of Baseline		0.07641	R
On-Peak: Above 200% of Baseline		0.07641	R
Off-Peak: Baseline		0.06626	R
Off-Peak: 101% - 130% of Baseline		0.06626	R
Off-Peak: 131% - 200% of Baseline		0.06626	R
Off-Peak: 200% of Baseline		0.06626	R
 <u>Schedule DR-SES</u>			
Summer: On-Peak		0.17123	R
Summer: Semi-Peak		0.08108	R
Summer: Off-Peak		0.06363	R
Winter: Semi-Peak		0.07477	R
Winter: Off-Peak		0.06550	R
 <u>Schedules EV-TOU, EV-TOU-2, and EV-TOU-3</u>			
Summer			
On-Peak		0.17051	R
Off-Peak		0.06676	R
Super Off-Peak		0.04115	R
Winter			
On-Peak		0.07628	R
Off-Peak		0.06925	R
Super Off-Peak		0.04332	R

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2H22

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.10398	R
Primary	0.10219	R
Winter		
Secondary	0.07416	R
Primary	0.07287	R
 Schedule A-TC		
Summer	0.09550	R
Winter	0.07318	R
 <u>Schedule A-TOU and OL-TOU</u>		
Summer		
On-Peak	0.19462	R
Semi-Peak	0.08056	R
Off-Peak	0.05956	R
Winter		
On-Peak	0.08917	R
Semi-Peak	0.08293	R
Off-Peak	0.06043	R
 <u>Schedule AD</u>		
Summer		
Secondary	4.14	R
Primary	4.08	R
Winter		
Secondary	0.12	R
Primary	0.12	R
 <u>Energy</u>		
Summer		
Secondary	0.08147	R
Primary	0.08006	R
Winter		
Secondary	0.08394	R
Primary	0.08249	R

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3H20

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU, AL-TOU-DER</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	6.00	R
Primary	5.92	R
Secondary Substation	6.00	R
Primary Substation	5.92	R
Transmission	5.77	R
Maximum On-Peak Demand: Winter		
Secondary	0.19	R
Primary	0.19	R
Secondary Substation	0.19	R
Primary Substation	0.19	R
Transmission	0.18	R
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.10097	R
Primary	0.09942	R
Secondary Substation	0.10097	R
Primary Substation	0.09942	R
Transmission	0.09771	R
Semi-Peak Energy: Summer		
Secondary	0.08181	R
Primary	0.08052	R
Secondary Substation	0.08181	R
Primary Substation	0.08052	R
Transmission	0.07921	R
Off-Peak Energy: Summer		
Secondary	0.06102	R
Primary	0.05988	R
Secondary Substation	0.06102	R
Primary Substation	0.05988	R
Transmission	0.05909	R
On-Peak Energy: Winter		
Secondary	0.09829	R
Primary	0.09681	R
Secondary Substation	0.09829	R
Primary Substation	0.09681	R
Transmission	0.09509	R
Semi-Peak Energy: Winter		
Secondary	0.09036	R
Primary	0.08892	R
Secondary Substation	0.09036	R
Primary Substation	0.08892	R
Transmission	0.08751	R

(Continued)

4H20	Issued by	Date Filed	Dec 29, 2009
Advice Ltr. No. 2135-E	Lee Schavrien	Effective	Jan 1, 2010
Decision No. 09-12-048	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	21591-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		21218-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

<u>Schedule AL-TOU, AL-TOU-DER</u>	<u>Continued</u>	
Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.06734	R
Primary	0.06607	R
Secondary Substation	0.06734	R
Primary Substation	0.06607	R
Transmission	0.06521	R
<u>Schedule DG-R</u>	(\$/kWh)	
On-Peak Energy: Summer		
Secondary	0.16257	R
Primary	0.16103	R
Secondary Substation	0.16257	R
Primary Substation	0.16103	R
Transmission	0.15932	R
Semi-Peak Energy: Summer		
Secondary	0.08181	R
Primary	0.08052	R
Secondary Substation	0.08181	R
Primary Substation	0.08052	R
Transmission	0.07921	R
Off-Peak Energy: Summer		
Secondary	0.06102	R
Primary	0.05988	R
Secondary Substation	0.06102	R
Primary Substation	0.05988	R
Transmission	0.05909	R
On-Peak Energy: Winter		
Secondary	0.10282	R
Primary	0.10134	R
Secondary Substation	0.10282	R
Primary Substation	0.10134	R
Transmission	0.09962	R
Semi-Peak Energy: Winter		
Secondary	0.09036	R
Primary	0.08892	R
Secondary Substation	0.09036	R
Primary Substation	0.08892	R
Transmission	0.08751	R
Off-Peak Energy: Winter		
Secondary	0.06734	R
Primary	0.06607	R
Secondary Substation	0.06734	R
Primary Substation	0.06607	R
Transmission	0.06521	R

(Continued)

5H19	Issued by	Date Filed
Advice Ltr. No. <u>2135-E</u>	Lee Schavrien	<u>Dec 29, 2009</u>
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Decision No. <u>09-12-048</u>	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21592-E
Canceling Revised Cal. P.U.C. Sheet No. 21219-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AY-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	6.00	R
Primary	5.92	R
Transmission	5.77	R
Maximum On-Peak Demand: Winter		
Secondary	0.19	R
Primary	0.19	R
Transmission	0.18	R
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10097	R
Primary	0.09942	R
Transmission	0.09771	R
Semi-Peak Energy: Summer		
Secondary	0.08181	R
Primary	0.08052	R
Transmission	0.07921	R
Off-Peak Energy: Summer		
Secondary	0.06102	R
Primary	0.05988	R
Transmission	0.05909	R
On-Peak Energy: Winter		
Secondary	0.09829	R
Primary	0.09681	R
Transmission	0.09509	R
Semi-Peak Energy: Winter		
Secondary	0.09036	R
Primary	0.08892	R
Transmission	0.08751	R
Off-Peak Energy: Winter		
Secondary	0.06734	R
Primary	0.06607	R
Transmission	0.06521	R

(Continued)

6H19

Advice Ltr. No. 2135-E

Decision No. 09-12-048

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Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	21593-E
Canceling	Revised	Cal. P.U.C. Sheet No. 21220-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer	(\$/kW)	
Primary	7.61	R
Primary Substation	7.61	R
Transmission	7.42	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.05	R
Primary Substation	0.05	R
Transmission	0.05	R
On-Peak Energy: Summer		
Primary	0.09942	R
Primary Substation	0.09942	R
Transmission	0.09771	R
Semi-Peak Energy: Summer		
Primary	0.08052	R
Primary Substation	0.08052	R
Transmission	0.07921	R
Off-Peak Energy: Summer		
Primary	0.05988	R
Primary Substation	0.05988	R
Transmission	0.05909	R
On-Peak Energy: Winter		
Primary	0.09681	R
Primary Substation	0.09681	R
Transmission	0.09509	R
Semi-Peak Energy: Winter		
Primary	0.08892	R
Primary Substation	0.08892	R
Transmission	0.08751	R
Off-Peak Energy: Winter		
Primary	0.06607	R
Primary Substation	0.06607	R
Transmission	0.06521	R

(Continued)

7H20

Advice Ltr. No. 2135-E

Decision No. 09-12-048

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Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21594-E
Canceling Revised Cal. P.U.C. Sheet No. 21221-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	6.14	R
Primary	6.05	R
Transmission	5.91	R

Option D

Secondary	6.40	R
Primary	6.31	R
Transmission	6.16	R

Option E

Secondary	6.27	R
Primary	6.18	R
Transmission	6.03	R

Option F

Secondary	6.00	R
Primary	5.92	R
Transmission	5.77	R

Demand: On-Peak: Winter

Option C

Secondary	0.19	R
Primary	0.19	R
Transmission	0.18	R

Option D

Secondary	0.21	R
Primary	0.20	R
Transmission	0.20	R

Option E

Secondary	0.20	R
Primary	0.20	R
Transmission	0.19	R

Option F

Secondary	0.21	R
Primary	0.20	R
Transmission	0.20	R

On Peak Energy: Summer

Secondary	0.10097	R
Primary	0.09942	R
Transmission	0.09771	R

Semi-Peak Energy: Summer

Secondary	0.08181	R
Primary	0.08052	R
Transmission	0.07921	R

Off-Peak Energy: Summer

Secondary	0.06102	R
Primary	0.05988	R
Transmission	0.05909	R

(Continued)

8H20

Advice Ltr. No. 2135-E

Decision No. 09-12-048

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Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21595-E
Canceling Revised Cal. P.U.C. Sheet No. 21520-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.09829	R
Primary	0.09681	R
Transmission	0.09509	R
Semi-Peak Energy: Winter		
Secondary	0.09036	R
Primary	0.08892	R
Transmission	0.08751	R
Off-Peak Energy: Winter		
Secondary	0.06734	R
Primary	0.06607	R
Transmission	0.06521	R
 <u>Schedule PA</u>	 <u>(\$/kWh)</u>	
Summer	0.09054	R
Winter	0.07558	R
 <u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	 <u>(\$/kWh)</u>	
All Usage	0.05987	R
<u>Schedules OL-2</u>	<u>(\$/kWh)</u>	
All Usage	0.08495	N

DWR Power Charge

Pursuant to CPUC Decision 09-12-005, DWR's Power Charge is 6.112 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

Residential:

Summer: May 1 – October 31
Winter: November 1 – April 30

All other classes:

Summer: May 1 – September 30
Winter: October 1 – April 30

(Continued)

9H20

Advice Ltr. No. 2135-E

Decision No. 09-12-048

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San Diego, California

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SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	1.03396	R
Primary	0.99391	R
Secondary Substation	1.03396	R
Primary Substation	0.99391	R
Transmission	0.96870	R

(Continued)

1H21

Advice Ltr. No. 2135-E

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San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21464-E

SCHEDULE EECC-CPP-D

Sheet 2

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

RATES (Continued)

Non-CPP-Event Days		(\$/kWh)	
<u>Summer</u>			
On-Peak			
Secondary	0.09620	R	
Primary	0.09465	R	
Secondary Substation	0.09620	R	
Primary Substation	0.09465	R	
Transmission	0.09295	R	
Semi-Peak			
Secondary	0.07705	R	
Primary	0.07576	R	
Secondary Substation	0.07705	R	
Primary Substation	0.07576	R	
Transmission	0.07446	R	
Off-Peak			
Secondary	0.05632	R	
Primary	0.05518	R	
Secondary Substation	0.05632	R	
Primary Substation	0.05518	R	
Transmission	0.05439	R	
<u>Winter</u>			
On-Peak			
Secondary	0.09359	R	
Primary	0.09211	R	
Secondary Substation	0.09359	R	
Primary Substation	0.09211	R	
Transmission	0.09038	R	
Semi-Peak			
Secondary	0.08566	R	
Primary	0.08422	R	
Secondary Substation	0.08566	R	
Primary Substation	0.08422	R	
Transmission	0.08280	R	
Off-Peak			
Secondary	0.06263	R	
Primary	0.06137	R	
Secondary Substation	0.06263	R	
Primary Substation	0.06137	R	
Transmission	0.06050	R	
Capacity Reservation Charge		(\$/kW per Month)	
Secondary	6.25	R	
Primary	5.93	R	
Secondary Substation	6.25	R	
Primary Substation	5.93	R	
Transmission	5.70	R	

(Continued)

2H20

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21600-E
Canceling Revised Cal. P.U.C. Sheet No. 21526-E

TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	Cal. P.U.C. Sheet No
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	21600, 21601, 21602, 21603, 21604, 21605, 21508-E 20424, 21250, 21376, 21287, 21527, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 18226-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	19406, 19407-E
Rewards and Penalties Balancing Account (RPBA).....	19408, 19409-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	19426, 19712, 21122, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	21484, 21485, 21486, 21487-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1H18

Advice Ltr. No. 2135-E

Decision No. 09-12-048

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Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21601-E
Canceling Revised Cal. P.U.C. Sheet No. 21494-E*

TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Electric Distribution Fixed Cost Account (EDFCA).....	20731, 21115, 2116-E
Rate Design Settlement Component Account (RDSCA)	19448-E
California Solar Initiative Balancing Account (CSIBA).....	21018, 21019-E
SONGS O&M Balancing Account (SONGSBA).....	21130-E

III. Memorandum Accounts

Description/Listing of Accounts	19451, 21399-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 19455-E
Generation Divestiture Transaction Costs Memorandum Account (GDTCMA).....	19458-E
Streamlining Residual Account (SRA).....	20137, 20138-E
Nuclear Claims Memorandum Account (NCMA).....	19465-E
Electric Meter Pilot Memorandum Account (EMPMA).....	19467-E
Interruptible Load and Rotating Outage Programs Memorandum Account (ILROPMA).....	19469, 19470, 19471-E
Real-Time Energy Metering Memorandum Account (RTE MMA).....	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Residential Demand Responsiveness Program Memorandum Account (RDRPMA).....	19475, 19476-E
Self-Generation Program Memorandum Account (SGPMA).....	19530, 19531-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA).....	19576, 19577, 19578-E
Electric Energy Transaction Administration Memorandum Account (EETAMA).....	19484-E
Advanced Metering and Demand Response Memorandum Account (AMDRMA).....	19673, 20873, 20874, 21256, 20875-E
Distributed Generation Implementation Cost Memorandum Account (DGICMA).....	19490-E
Annual Earnings Assessment Proceeding Memorandum Account (AEAPMA).....	19491-E
Procurement Transaction Auditing Memorandum Account (PTAMA).....	19492-E
Reliability Costs Memorandum Account (RCMA).....	19493-E

(Continued)

2H18

Advice Ltr. No. 2135-E

Decision No. 09-12-048

Issued by
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Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2009

Effective Jan 1, 2010

Resolution No.



San Diego Gas & Electric Company
San Diego, California

	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>21602-E</u>
Canceling	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>21518-E</u>

TABLE OF CONTENTS

Sheet 3

III. Memorandum Accounts (Continued)

Litigation Cost Memorandum Account (LCMA).....	19494-E
Community Choice Aggregation Surcharge Memorandum Account (CCASMA).....	19988-E
Advanced Metering Infrastructure Memorandum Account (AMIMA).....	19496-E
Interim Call Center Memorandum Account (ICCMA).....	19497-E
Independent Evaluator Memorandum Account (IEMA).....	19498-E
Renewables Portfolio Standard Memorandum Account (RPSMA).....	19686-E
Market Redesign Technology Upgrade Memorandum Account.....	19972-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Submetering Memorandum Account (NRSMA)	20474-E
Long Term Procurement Plan Technical Assistance Memorandum Account (LTAMA).....	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA).....	21344, 21345-E
Wildfire Expense Memorandum Account (WEMA).....	21359-E
Critical Peak Pricing Small Customer Memorandum Account (SPPSMA).....	21400-E
Smart Grid Memorandum Account (SGMA).....	21478-E

IV. Electric Distribution and Gas Performance	20736, 21378, 20738, 20739, 20740, 20741, 20742-E
Based Ratemaking (PBR) Mechanism.....	20743, 20744, 20745, 20746-E

V. SONGS 2&3 Procedures.....	17006, 17007-E
------------------------------	----------------

VI. Miscellaneous

Listing of Accounts	20158-E
Income Tax Component of Contributions and Advances Provision (ITCCAP).....	21516, 19501, 19502-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 21291, 19506, 19507, 19508-E
	19509, 19510, 19511, 19512, 19513-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....	20697-E
---	---------

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

3H18

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Resolution No. _____

D



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21603-E
Canceling Revised Cal. P.U.C. Sheet No. 21471-E

TABLE OF CONTENTS

Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service	21531, 21532, 19944, 21402-E	T
DR-TOU	Domestic Time-of-Use Service	21533, 21534, 21535, 21536, 21537-E	T
DR-SES	Domestic Households with a Solar Energy System	21538, 21407, 21539, 20482-E	T
E-CARE	California Alternate Rates for Energy	21540, 20622, 19372, 19373, 19374-E	T
DM	Multi-Family Service	21541, 21542, 21409, 21410, 19706-E	T
DS	Submetered Multi-Family Service	21543, 21544, 13674, 21412, 21413-E 18237, 19707-E	T
DT	Submetered Multi-Family Service Mobilehome Park	21545, 21546, 14020, 21415, 18312-E 21416, 18239, 14897-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	21547, 21548, 13686, 21418, 21419-E 19708, 14900-E	T
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	21549, 21550, 21551, 21552, 21553-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	21554, 19929, 21424-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	21555, 19930, 18242, 21426-E	T
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter	21556, 19931, 12545, 21428-E	T
DE	Domestic Service to Utility Employee	10777.1-E	
FERA	Family Electric Rate Assistance	21384, 19713-E	
<u>Commercial/Industrial Rates</u>			
A	General Service	21557, 20496, 21429, 19985-E	T
A-TC	Traffic Control Service	21558, 20498, 21430-E	T
AD	General Service - Demand Metered	21559, 20500, 21431-E	T
A-TOU	General Service - Small - Time Metered	21560, 20502, 20503, 21433-E	T
AL-TOU	General Service - Time Metered	20825, 21561, 21562, 20507, 20508-E 21434, 20509-E	T
AL-TOU-DER	General Service – Time Metered Distributed Energy Resources	20510, 21563, 21564, 20513, 20514-E 21435, 16974, 18937-E	T
AY-TOU	General Service – Time Metered – Optional	21565, 21566, 20518, 21436-E	T
A6-TOU	General Service - Time Metered	21567, 21568, 19936, 20521, 21437-E	T
DG-R	Distributed Generation Renewable – Time Metered	21438, 21569, 21570, 20525, 20977, 20978-E, 20979-E	T

(Continued)

4H18 Issued by Date Filed Dec 29, 2009
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21604-E
Canceling Revised Cal. P.U.C. Sheet No. 21522-E

TABLE OF CONTENTS

Sheet 5

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	21571, 21572, 21573, 12626, 12627, 12628-E 21439-E	T
LS-2	Lighting - Street and Highway – Customer-Owned Installations	21574, 21575, 21576, 21253, 12634, 21440-E	T
LS-3	Lighting - Street and Highway - Customer-Owned Installations	21577, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	21578, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer- Owned Installation	21579, 21444, 21445-E	T
OL-TOU	Outdoor Lighting – Time Metered	21580, 21447, 21448, 21449-E	T
DWL	Residential Walkway Lighting	21581, 21450-E	T
	<u>Miscellaneous</u>		
PA	Power – Agricultural	21582, 20539, 21451-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	21583, 21584, 20542, 20543, 21385, 21452-E	T
S	Standby Service	21585, 18256, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge	18651, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 14955, 15111, 16976-E 21454-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges.	18385-E, 18386-E	
BIP	Base Interruptible Program	19829, 19830, 20315, 20545-E	
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 14628, 14629, 15199-E	
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program	19833, 19834, 19835, 19836, 19162-E	
NEM	Net Energy Metering	21362, 21363, 21364, 21365, 21366, 21367-E, 21368, 21369, 21370-E	
NEM-BIO	Net Energy Metering Service for Biogas Customer- Generators	20448, 20449, 20450, 20451, 20452, 20453-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer-Generators	20454, 20455, 20456, 20457, 20458-E	
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee	15214-E	
DWR-BC	Department of Water Resources Bond Charge	21519-E	
DA-CRS	Direct Access Cost Responsibility Surcharge	21495, 21496-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge	19581, 19582, 18583, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers	17894, 17895, 17896, 17897-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	19817, 17899-E	
CCA-INFO	Information Release to Community Choice Providers	17857, 17858, 17859, 17860-E	
CBP	Capacity Bidding Program	21509, 21178, 21510, 19649, 21511, 21512-E 21179, 21180, 21181, 21513, 19656, 19657-E	
UM	Unmetered Electric Service	21586, 19337, 19338-E	T

(Continued)

5H17

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Canceling Revised Cal. P.U.C. Sheet No. 21530-E

TABLE OF CONTENTS

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>	
	<u>Miscellaneous</u>		
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338-E 20429,20430-E	
PTR	Peak Time Rebate	20550, 20551, 20552, 20553-E	
CRE	Customer Renewable Energy.....	20882, 20883-E	
VNM	Virtual Net Metering.....	21143, 21144, 21145, 21146-E	
PLP	Participating Load Pilot.....	21257, 21258, 21259, 21260, 21261-E 21262, 21263, 21264-E	
ECO	Energy Credit Option	21280, 21281, 21282, 21283-E	
	<u>Commodity Rates</u>		
EECC	Electric Energy Commodity Cost.....	21587, 21588,21589, 21590, 21591-E 21592, 21593, 21594, 21595, 20563-E 20564,20565-E	T T
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	19748, 19749, 16432, 19750-E	
EECC-CPP-VOL	Electric Energy Commodity Cost – Critical Peak Pricing - Voluntary.....	21003, 21004,20568,20569, 20570-E 20571-E	
EECC-CPP-E	Electric Energy Commodity Cost – Critical Peak Pricing Emergency.....	21596, 21597, 21007, 20575, 20576-E	T
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default	21598, 21599, 20579, 20580, 20581-E 20582, 20583-E	T
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 6439, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 16403, 21528-E	

(Continued)

6H18

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