



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	34496-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		32937-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. Customers must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. If demand metering is not available, eligibility for this Schedule will be based on a provision of having measured usage of no more than 12,000 kWh for twelve consecutive months. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with Maximum Monthly Demands of less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC-TOU-A-P, unless the customer has noticed its right to opt-out to the Utility. Customers may exercise the right to opt-out of Schedule EECC-TOU-A-P to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the Schedule EECC-TOU-A-P.

Pursuant to CPUC Decision (D.) 17-08-030, customers who as of August 24, 2017, have electric vehicle fleet charging that comprises at least 50 percent of the customer's maximum load are exempt from the 20kW demand limit. This exemption will end on the customer's first billing cycle following the expiration date of August 24, 2020.

Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) line-item discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00094) per kWh, which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 15. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H6

Advice Ltr. No. 3696-E-A
21-01-017
Decision No. 21--02-014

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Feb 26, 2021
Effective Mar 1, 2021
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	35285-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		34496-E

SCHEDULE TOU-A

Sheet 1

GENERAL SERVICE - TIME OF USE SERVICE

APPLICABILITY

This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. Customers must have "appropriate electric metering" as defined under Special Condition 1 that has been tested and verified according to Utility procedures. If demand metering is not available, eligibility for this Schedule will be based on a provision of having measured usage of no more than 12,000 kWh for twelve consecutive months. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to: (1) any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months and (2) any customer whose demand exceeds 200 kW in 2 out of 12 consecutive months. This Schedule is the Utility's standard tariff for commercial customers with Maximum Monthly Demands of less than 20 kW. The applicable commodity schedule for customers taking service on this Schedule is EECC, customers may optionally elect Schedule EECC-TOU-A-P. Customers who opt-in to Schedule EECC-TOU-A-P must submit a completed Optional Rate Authorization form or make the election online via SDG&E's My Account.

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Pursuant to CPUC Decision (D.) 17-08-030, customers who as of August 24, 2017, have electric vehicle fleet charging that comprises at least 50 percent of the customer's maximum load are exempt from the 20kW demand limit. Pursuant to CPUC Decision (D.) 21-07-010, this exemption shall terminate on the customer's first billing cycle after the earlier of three years from the date of the decision or if the CPUC directs SDG&E to implement submetering protocols and upon implementation of those protocols.

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Non-profit group living facilities taking service under this Schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) line-item discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00094) per kWh, which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 15. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H8	Issued by	Submitted	Aug 16, 2021
Advice Ltr. No.	Dan Skopec	Effective	Aug 16, 2021
Decision No.	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 33937-E
Canceling Revised Cal. P.U.C. Sheet No. 33153-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TR	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
Summer									
On-Peak:									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I
Off-Peak:									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I
Winter									
On-Peak:									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I
Off-Peak:									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01553) per kWh. PPP energy charges includes Low Income PPP rate (LI-PPP) \$0.00702/kWh, Non-low Income PPP rate (Non-LI-PPP) \$-0.00001/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00391/kWh, California Solar Initiative rate (CSI) \$0.00000/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00099/kWh.

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(Continued)

2H11

Advice Ltr. No. 3669-E-A

Decision No.

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Jan 29, 2021

Effective Feb 1, 2021

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34497-E
Canceling Revised Cal. P.U.C. Sheet No. 33937-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TR	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
Summer									
On-Peak:									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R
Off-Peak:									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R
Winter									
On-Peak:									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R
Off-Peak:									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01553) per kWh. PPP energy charges includes Low Income PPP rate (LI-PPP) \$0.00702/kWh, Non-low Income PPP rate (Non-LI-PPP) \$-0.00002/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00391/kWh, California Solar Initiative rate (CSI) \$0.00000/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00099/kWh.

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2H7

Advice Ltr. No. 3696-E-A
21-01-017
Decision No. 21--02-014

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Feb 26, 2021
Effective Mar 1, 2021
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35366-E
Canceling Revised Cal. P.U.C. Sheet No. 34497-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TR	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.70 I							10.70 I
>5-20 kW		17.12 I							17.12 I
>20-50 kW		32.10 I							32.10 I
>50 kW		80.25 I							80.25 I
Primary									
0-5 kW		10.70 I							10.70 I
>5-20 kW		17.12 I							17.12 I
>20-50 kW		32.10 I							32.10 I
>50 kW		80.25 I							80.25 I
Energy Charges (\$/kWh)									
Summer									
On-Peak:									
Secondary	0.03376	0.11286 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16755 I
Primary	0.03376	0.11228 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16697 I
Off-Peak:									
Secondary	0.03376	0.11286 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16755 I
Primary	0.03376	0.11228 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16697 I
Winter									
On-Peak:									
Secondary	0.03376	0.11286 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16755 I
Primary	0.03376	0.11228 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16697 I
Off-Peak:									
Secondary	0.03376	0.11286 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16755 I
Primary	0.03376	0.11228 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16697 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01553) per kWh. PPP energy charges includes Low Income PPP rate (LI-PPP) \$0.00702/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00199/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00391/kWh, California Solar Initiative rate (CSI) \$0.00000/kWh, and Self-Generation Incentive Program rate (SGIP) \$0.00099/kWh.

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2H8

Advice Ltr. No. 3855-E

Decision No. 21-07-010

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Sep 30, 2021
Effective Nov 1, 2021
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

33938-E

33154-E

SCHEDULE TOU-A

Sheet 6

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service									
Fee (\$/mo)									
Secondary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charge									
(\$/kWh)									
On-Peak									
Summer									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I
Semi-Peak -									
Summer									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I
Off-Peak									
Summer									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I
On-Peak									
Winter									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I
Semi-Peak -									
Winter									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I
Off-Peak									
Winter									
Secondary	0.03376 I	0.10764 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16156 I
Primary	0.03376 I	0.10709 I	0.01190 R	0.00007 I	0.00115 I	0.00705	(0.00001) R		0.16101 I

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	Summer – June 1 – October 31	Winter – November 1 – May 31
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

6H11

Advice Ltr. No. 3669-E-A

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Jan 29, 2021

Effective Feb 1, 2021

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

34498-E

33938-E

SCHEDULE TOU-A

Sheet 6

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		10.00							10.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charge (\$/kWh)									
On-Peak Summer									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R
Semi-Peak - Summer									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R
Off-Peak Summer									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R
On-Peak Winter									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R
Semi-Peak - Winter									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R
Off-Peak Winter									
Secondary	0.03376	0.10764	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.16005 R
Primary	0.03376	0.10709	0.01189 R	0.00007	0.00075 R	0.00595 R	(0.00001)		0.15950 R

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	Summer – June 1 – October 31	Winter – November 1 – May 31
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

6H7

Advice Ltr. No. 3696-E-A
21-01-017
Decision No. 21--02-014

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Feb 26, 2021
Effective Mar 1, 2021
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

35367-E

34498-E

SCHEDULE TOU-A

Sheet 6

GENERAL SERVICE - TIME OF USE SERVICE

SPECIAL CONDITIONS (continued)

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service									
Fee (\$/mo)									
Secondary									
0-5 kW		10.70 I							10.70 I
>5-20 kW		17.12 I							17.12 I
>20-50 kW		32.10 I							32.10 I
>50 kW		80.25 I							80.25 I
Primary									
0-5 kW		10.70 I							10.70 I
>5-20 kW		17.12 I							17.12 I
>20-50 kW		32.10 I							32.10 I
>50 kW		80.25 I							80.25 I
Energy Charge									
(\$/kWh)									
On-Peak									
Summer									
Secondary	0.03376	0.11283 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16752 I
Primary	0.03376	0.11226 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16695 I
Semi-Peak -									
Summer									
Secondary	0.03376	0.11283 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16752 I
Primary	0.03376	0.11226 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16695 I
Off-Peak									
Summer									
Secondary	0.03376	0.11283 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16752 I
Primary	0.03376	0.11226 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16695 I
On-Peak									
Winter									
Secondary	0.03376	0.11283 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16752 I
Primary	0.03376	0.11226 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16695 I
Semi-Peak -									
Winter									
Secondary	0.03376	0.11283 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16752 I
Primary	0.03376	0.11226 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16695 I
Off-Peak									
Winter									
Secondary	0.03376	0.11283 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16752 I
Primary	0.03376	0.11226 I	0.01392 I	0.00007	0.00076 I	0.00619 I	(0.00001)		0.16695 I

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Summer – June 1 – October 31

Winter – November 1 – May 31

On-Peak 11 a.m. - 6 p.m. Weekdays
Semi-Peak 6 a.m. - 11 a.m. Weekdays
6 p.m. - 10 p.m. Weekdays
Off-Peak 10 p.m. - 6 a.m. Weekdays
Plus Weekends & Holidays

5 p.m. - 8 p.m. Weekdays
6 a.m. - 5 p.m. Weekdays
8 p.m. - 10 p.m. Weekdays
10 p.m. - 6 a.m. Weekdays
Plus Weekends & Holidays

6H8

Advice Ltr. No. 3855-E

Decision No. 21-07-010

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Sep 30, 2021

Effective Nov 1, 2021

Resolution No. _____