

Revised Cal. PUC Sheet No. 74532-E Cancelling Revised Cal. PUC Sheet No. 73986-E

# Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

#### RATES (Continued)

					Delive	ery Service					Gener	Generation <sup>9</sup>	
		Trans '	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC°	WFC⁵	DWRA"	PUCRF'	Total⁵	UG**	DWREC"	
Energy Charge - \$/kWh	Summer Winter	0.01801 0.01801	0.08878 (I) 0.08177 (I)	0.00967 (R) 0.00967 (R)	0.00010 0.00010	0.01845 (R) 0.01845 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.14075 (I) 0.13374 (I)	0.14160 (R) 0.09526 (I)	0.00000 0.00000	
Fixed Recovery Charge - \$/kWh										0.00086 (I)			
Customer Charge - \$/Meter/Day			0.468 (R)							0.468 (R)			
Three Phase Service - \$/Day			0.046 (I)							0.046 (I)			
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00131) (I) (0.02688) (R) (0.08319) (I)							(0.02688) (R)	(0.00127) (R) (0.00278) (R) (0.00281) (R)		
California Alternate Rates for Energy Discount - %			100.00*							100.00*			
California Climate Credit - \$/meter			(59.00)							(59.00)			

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

Advice 4864-E

Decision 22-08-001

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 15, 2022
Effective Oct 1, 2022

Effective Resolution

2H17



Revised Cal. PUC Sheet No. 73986-E Cancelling Revised Cal. PUC Sheet No. 73592-E

# Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

#### RATES (Continued)

					Delive	ry Service					Gene	Generation <sup>9</sup>	
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>	
Energy Charge - \$/kWh	Summer Winter	0.01801 (R) 0.01801 (R)	0.08129 (R) 0.07803 (R)	0.01012 0.01012	0.00010 0.00010	0.01908 (I) 0.01908 (I)	0.00652 0.00652	(0.00208) (N (0.00208) (N		0.13434 (R) 0.13108 (R)	0.14701 0.09342	0.00000	
Fixed Recovery Charge - \$/kWh										0.00071 (N)			
Customer Charge - \$/Meter/Day			0.595							0.595			
Three Phase Service - \$/Day			0.031							0.031			
Voltage Discount, Energy - \$/kWh From 2 kV Above 50 kV but belov		0.00000 0.00000 0.00000	(0.00107) (0.03592) (R) (0.07797) (R)							(0.00107) (0.03592) (R) (0.07797) (R)	(0.00159) (0.00348) (0.00351)		
California Alternate Rates for Energy Discount - %			100.00*							100.00*			
California Climate Credit - \$/meter			(59.00)							(59.00)			

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000- (N) 2001 energy crisis.

(Continued)

(To be inserted by utility)								
Advice	4796-E							
Decision								

2H9

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted May 16, 2022
Effective Jun 1, 2022
Resolution

(R)

(T)



73592-E Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 73168-E

Sheet 2

### Schedule GS-1 **GENERAL SERVICE NON-DEMAND** (Continued)

### RATES (Continued)

	_										
			Delivery Service					Gene	Generation <sup>9</sup>		
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01927 0.01927	0.08201 (I) 0.07875 (I)	0.01012 0.01012	0.00010 0.00010	0.01781 (R) 0.01781 (R)		0.00130 0.00130	0.13713 (I) 0.13387 (I)	0.14701 0.09342	0.00000 0.00000
Customer Charge - \$/Meter/Day			0.595						0.595		
Three Phase Service - \$/Day			0.031						0.031		
Above 50 kV but b	2 kV to 50 kV below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00107) (0.03593) (0.07798)						(0.00107) (0.03593) (0.07798)	(0.00159) (0.00348) (0.00351)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/meter			(59.00)						(59.00)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	(To be inserted by Cal. PUC)				
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022				
Decision		Vice President	Effective	Apr 15, 202				
2H10			Resolution					



Revised Cal. PUC Sheet No. 73168-E Cancelling Revised Cal. PUC Sheet No. 72691-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

(R)

#### RATES (Continued)

		Delivery Service							Generation <sup>9</sup>		
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01927 0.01927	0.08141 (I) 0.07815 (I)	0.01012 (R) 0.01012 (R)	0.00010 0.00010	0.01787 (R) 0.01787 (R)	0.00652 0.00652	0.00130 0.00130	0.13659 (I) 0.13333 (I)	0.14701 (I) 0.09342 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Day			0.595 (I)						0.595 (I)		
Three Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh From Above 50 kV but	2 kV to 50 kV below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00107) (I) (0.03593) (I) (0.07798) (I)						(0.00107) (I) (0.03593) (I) (0.07798) (I)	(0.00159) (I) (0.00348) (I) (0.00351) (I)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(59.00) (I)						(59.00) (I)		

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)							
Advice	4719-E						
Decision							

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Feb 15, 2022
Effective Mar 1, 2022
Resolution

2H10



Revised Cal. PUC Sheet No. 72691-E Cancelling Revised Cal. PUC Sheet No. 72117-E

# Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 2

#### RATES (Continued)

	_										
		Delivery Service						Gener	Generation <sup>9</sup>		
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day	Summer Winter	0.01927 (I) 0.01927 (I)	0.07757 (I) 0.07447 (I)	0.01059 (R) 0.01059 (R)	0.00010 (I) 0.00010 (I)	0.01792 (I) 0.01792 (I)	0.00652 (I) 0.00652 (I)	0.00130 0.00130	0.13327 (I) 0.13017 (I)	0.12520 (R) 0.07956 (R)	0.00000 0.00000
Customer Charge - \$/Meter/Day			0.566 (I)						0.566 (I)		
Three Phase Service - \$/Day			0.031						0.031		
Above 50 kV but b	kV to 50 kV elow 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00102) (I) (0.03419) (I) (0.07420) (I)						(0.00102) (I) (0.03419) (I) (0.07420) (I)	(0.00135) (0.00296) (0.00299)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			0.00000 (R)						0.00000 (R)		

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account (R) Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 4651-E-A
Decision 21-08-036
2H11 15-10-037

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
Date Submitted Dec 13, 2021
Effective Jan 1, 2022
Resolution

(T)

Cal. PUC Sheet No. Revised 74533-E Cancelling Revised Cal. PUC Sheet No. 73987-E

### Schedule GS-1 **GENERAL SERVICE** NON-DEMAND (Continued)

Sheet 4

### SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
  - (Continued)
    - Net Energy: Net Energy is E<sub>S</sub> minus E<sub>F</sub>, where E<sub>S</sub> is energy supplied by SCE, and E<sub>F</sub> is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, Es and EF, shall be separately recorded unless SCE and customer agree that energy fed back, E<sub>F</sub>, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
    - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E<sub>F</sub> exceeds the cumulative value of E<sub>S</sub> during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
    - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
    - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.9 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00931 per kWh and the Wildfire Fund Non-Bypassable Charge of \$0.00652 per kWh. The 28.9 percent discount in addition to these exemptions result in an (R) average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)

4864-E Advice

22-08-001 Decision

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022

Oct 1, 2022 Effective

Resolution

4H11

Revised Cal. PUC Sheet No. 73987-E Cancelling Revised Cal. PUC Sheet No. 73593-E

### Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

### SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
  - c. (Continued)
    - (1) Net Energy: Net Energy is E<sub>S</sub> minus E<sub>F</sub>, where E<sub>S</sub> is energy supplied by SCE, and E<sub>F</sub> is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E<sub>S</sub> and E<sub>F</sub>, shall be separately recorded unless SCE and customer agree that energy fed back, E<sub>F</sub>, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
    - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E<sub>F</sub> exceeds the cumulative value of E<sub>S</sub> during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
    - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
    - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29.1 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.00908 per kWh and the Wildfire Fund Non-Bypassable Charge of \$0.00652 per kWh. The 29.1 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(R)(T)

(I)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice 4796-E	Michael Backstrom	Date Submitted May 16, 2022				
Decision	Vice President	Effective Jun 1, 2022				
4H9		Resolution				

Revised Cal. PUC Sheet No. 73593-E Cancelling Revised Cal. PUC Sheet No. 73169-E

### Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

### SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
  - c. (Continued)
    - (1) Net Energy: Net Energy is E<sub>S</sub> minus E<sub>F</sub>, where E<sub>S</sub> is energy supplied by SCE, and E<sub>F</sub> is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E<sub>S</sub> and E<sub>F</sub>, shall be separately recorded unless SCE and customer agree that energy fed back, E<sub>F</sub>, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
    - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E<sub>F</sub> exceeds the cumulative value of E<sub>S</sub> during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
    - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
    - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.5 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00071 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.01064 per kWh and the Department of Water Resources Bond Charge (R) of \$0.00652 per kWh. The 28.5 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(To be inserted by utility)	Issued by	(To be inserted by	Cal. PUC)
Advice 4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022
Decision	Vice President	Effective	Apr 15, 2022
4H10		Resolution	

Revised Cal. PUC Sheet No. 73169-E Cancelling Revised Cal. PUC Sheet No. 72692-E

### Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

### SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
  - c. (Continued)
    - (1) Net Energy: Net Energy is E<sub>S</sub> minus E<sub>F</sub>, where E<sub>S</sub> is energy supplied by SCE, and E<sub>F</sub> is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E<sub>S</sub> and E<sub>F</sub>, shall be separately recorded unless SCE and customer agree that energy fed back, E<sub>F</sub>, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
    - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E<sub>F</sub> exceeds the cumulative value of E<sub>S</sub> during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
    - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
    - (4) Standby: Exempt from the charges of Schedule S.
- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.5 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00011 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.01070 per kWh and the Department of Water Resources Bond Charge of \$0.00652 per kWh. The 28.5 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)
Advice 4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022
Decision	Vice President	Effective	Mar 1, 2022
4H10		Resolution	

Revised Cal. PUC Sheet No. 72692-E Cancelling Revised Cal. PUC Sheet No. 72118-E

### Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 4

### SPECIAL CONDITIONS (Continued)

- 6. Customer-Owned Electrical Generating Facilities: (Continued)
  - c. (Continued)
    - (1) Net Energy: Net Energy is E<sub>S</sub> minus E<sub>F</sub>, where E<sub>S</sub> is energy supplied by SCE, and E<sub>F</sub> is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E<sub>S</sub> and E<sub>F</sub>, shall be separately recorded unless SCE and customer agree that energy fed back, E<sub>F</sub>, is negligible or zero, and so specify by waiver in the generation interconnection agreement.
    - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E<sub>F</sub> exceeds the cumulative value of E<sub>S</sub> during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
    - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
    - (4) Standby: Exempt from the charges of Schedule S.

7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.2 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00011 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE customers are exempt from paying the CARE Surcharge of \$0.01048 per kWh and the Department of Water Resources Bond Charge of \$0.00652 per kWh. The 28.2 percent discount in addition to these exemptions result in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)
Advice 4651-E-A
Decision 21-08-036

15-10-037

4H11

Issued by

<u>Michael Backstrom</u>

<u>Vice President</u>

(To be inserted by Cal. PUC)
Date Submitted Dec 13, 2021
Effective Jan 1, 2022

(I)(R)

Resolution

Revised Cal. PUC Sheet No. 73834-E Cancelling Revised Cal. PUC Sheet No. 73396-E

# Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 6

#### SPECIAL CONDITIONS (Continued)

- 10. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied to the April and October billing statements after the calculation of city and county utility users' taxes on customers' utility bills and prior to the application of franchise fees. For customers that lack twelve months of billing data, eligibility is based on the customer's rate schedule and the number of times the customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit.
- 11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

(Continued)

(To be inserted by utility)								
Advice	4779-E							
Decision								

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Apr 27, 2022
Effective Apr 27, 2022
Resolution

(T)

Revised Cal. PUC Sheet No. 73396-E Cancelling Revised Cal. PUC Sheet No. 73170-E

### Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 6

(T)

### SPECIAL CONDITIONS (Continued)

- 10. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied to the April and October billing statements after the application of franchise fees and taxes. For customers that lack twelve months of billing data, eligibility is based on the customer's rate schedule and the number of times the customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit.
- 11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)		
Advice	4737-E	Michael Backstrom	Date Submitted	Mar 2, 2022	
Decision		Vice President	Effective	Mar 2, 2022	
6H8			Resolution		

Revised Cal. PUC Sheet No. 73170-E Cancelling Revised Cal. PUC Sheet No. 69887-E

# Schedule GS-1 GENERAL SERVICE NON-DEMAND (Continued)

Sheet 6

(T)

### SPECIAL CONDITIONS (Continued)

- 10. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied to the April and October billing statements prior to the application of franchise fees and taxes. For customers that lack twelve months of billing data, eligibility is based on the customer's rate schedule and the number of times the customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit.
- 11. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)		
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022	
Decision		Vice President	Effective	Mar 1, 2022	
6H10			Resolution		