



San Diego Gas & Electric Company
San Diego, California

	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>37021-E</u>
Canceling	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>35746-E</u>

SCHEDULE TOU-DR1

RESIDENTIAL TIME-OF-USE

Sheet 1

APPLICABILITY

Effective January 1, 2019, this Schedule is available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 3; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 5. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1.

Effective March 1, 2019, pursuant to California Public Utilities Commission D.18-12-004, this rate will be the default Time-of-Use (TOU) rate for eligible residential customers.

This Schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE customers and/or Medical Baseline are identified in the rate tables below as TOU-DR1-CARE and TOU-DR1-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit of \$(60.70) per Schedule GHG-ARR.

This schedule is not applicable to customers on multi-family rate schedules DM, DT, DS and DT-RV.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

1H9	Issued by	Submitted
Advice Ltr. No. <u>4129-E</u>	Dan Skopec	<u>Dec 30, 2022</u>
	Senior Vice President	Effective <u>Jan 1, 2023</u>
Decision No. _____	Regulatory Affairs	Resolution No. <u>E-5217</u>



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37022-E
Canceling Revised Cal. P.U.C. Sheet No. 36337-E

SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

Sheet 2

RATES

Total Rates:

Description – TOU DR1	UDC Total Rate		DWR BC + WF-NBC		EECC Rate + DWR Credit		Total Rate	
Summer:								
On-Peak	0.25752	R	0.00530	I	0.57043	I	0.83325	I
Off-Peak	0.25752	R	0.00530	I	0.25697	I	0.51979	I
Super Off-Peak	0.25752	R	0.00530	I	0.09233	I	0.35515	I
Winter:								
On-Peak	0.43809	I	0.00530	I	0.19307	I	0.63646	I
Off-Peak	0.43809	I	0.00530	I	0.10855	I	0.55194	I
Super Off-Peak	0.43809	I	0.00530	I	0.08402	I	0.52741	I
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.11724)	R					(0.11724)	R
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.11724)	R					(0.11724)	R
Minimum Bill (\$/day)	0.380	I					0.380	I

Description – TOU DR1-CARE	UDC Total Rate		DWR BC + WF-NBC		EECC Rate + DWR Credit		Total Rate	Total Effective Care Rate	
Summer – CARE Rates:									
On-Peak	0.25682	R	0.00000		0.57043	I	0.82725	I	0.55366
Off-Peak	0.25682	R	0.00000		0.25697	I	0.51379	I	0.33965
Super Off-Peak	0.25682	R	0.00000		0.09233	I	0.34915	I	0.22725
Winter – CARE Rates:									
On-Peak	0.43739	I	0.00000		0.19307	I	0.63046	I	0.41930
Off-Peak	0.43739	I	0.00000		0.10855	I	0.54594	I	0.36160
Super Off-Peak	0.43739	I	0.00000		0.08402	I	0.52141	I	0.34485
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.11724)	R					(0.11724)	R	(0.08004)
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.11724)	R					(0.11724)	R	(0.08004)
Minimum Bill (\$/day)	0.190	I					0.190	I	0.190

Note:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit. EECC rates are applicable to bundled customers only. See Special Condition 16 for PCIA (Power Charge Indifference Adjustment) recovery.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility.
- DWR-BC and WF-NBC charges do not apply to CARE customers.
- As identified in the rates tables, customer bills will also include line-item summer and winter credits for usage up to 130% of baseline to provide the rate capping benefits adopted by Assembly Bill 1X and Senate Bill 695.
- WF-NBC rate is 0.00530 + DWR-BC Bond Charge is 0.00000 .

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37023-E
Canceling Revised Cal. P.U.C. Sheet No. 36338-E

SCHEDULE TOU-DR1 **RESIDENTIAL TIME-OF-USE**

Sheet 3

RATES (Continued)

UDC Rates:

Description – TOU DR1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
On-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.00748) R	0.25752 R
Off-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.00748) R	0.25752 R
Super Off-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.00748) R	0.25752 R
BL Adjustment Credit up to 130% of BL								(0.11724) R	(0.11724) R
Winter:									
On-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.17309 I	0.43809 I
Off-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.17309 I	0.43809 I
Super Off-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.17309 I	0.43809 I
BL Adjustment Credit up to 130% of BL								(0.11724) R	(0.11724) R
Minimum Bill (\$/day)		0.380 I							0.380 I

Description – TOU DR1 - CARE	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer CARE Rates:									
On-Peak	0.07340 I	0.14998 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.00748) R	0.25682 R
Off-Peak	0.07340 I	0.14998 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.00748) R	0.25682 R
SuperOff-Peak	0.07340 I	0.14998 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.00748) R	0.25682 R
BL Adjustment Credit up to 130% of BL								(0.11724) R	(0.11724) R
Winter CARE Rates:									
On-Peak	0.07340 I	0.14998 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.17309 I	0.43739 I
Off-Peak	0.07340 I	0.14998 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.17309 I	0.43739 I
Super Off-Peak	0.07340 I	0.14998 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.17309 I	0.43739 I
BL Adjustment Credit up to 130% of BL								(0.11724) R	(0.11724) R
Minimum Bill (\$/day)		0.190 I							0.190 I

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37024-E
Canceling Revised Cal. P.U.C. Sheet No. 36339-E

SCHEDULE TOU-DR1
RESIDENTIAL TIME-OF-USE

Sheet 4

RATES: (Continued)

Description – TOU-DR1 - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates: (\$/kWh)				
On-Peak	0.11645 R	0.00000	0.57043 I	0.68688 I
Off-Peak	0.11645 R	0.00000	0.25697 I	0.37342 I
Super-Off Peak	0.11645 R	0.00000	0.09233 I	0.20878 I
Winter – MB Rates: (\$/kWh)				
On-Peak	0.29702 I	0.00000	0.19307 I	0.49009 I
Off-Peak	0.29702 I	0.00000	0.10855 I	0.40557 I
Super-Off Peak	0.29702 I	0.00000	0.08402 I	0.38104 I
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.08712) R			(0.08712) R
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.08712) R			(0.08712) R
Minimum Bill (\$/day)	0.190 I			0.190 I

Description -TOU-DR1 MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
On-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.14855) R	0.11645 R
Off-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.14855) R	0.11645 R
Super-Off Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	(0.14855) R	0.11645 R
BL Adjustment Credit up 130% of Baseline								(0.08712) R	(0.08712) R
Winter – MB Rates:									
On-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.03202 R	0.29702 I
Off-Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.03202 R	0.29702 I
Super-Off Peak	0.07340 I	0.15068 I	0.02546 I	0.00007	0.00153 I	0.01383 I	0.00003 I	0.03202 R	0.29702 I
BL Adjustment Credit up 130% of Baseline								(0.08712) R	(0.08712) R
Minimum Bill (\$/day)		0.190 I							0.190 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00242) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01631) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01669/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00333/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00422 /kWh, California Solar Initiative rate (CSI) of \$0.00000/kWh and Self-Generation Incentive Program rate (SGIP) \$0.00122/kWh.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 37025-E
Canceling Revised Cal. P.U.C. Sheet No. 36112-E

SCHEDULE TOU-DR1 RESIDENTIAL TIME-OF-USE

Sheet 5

Minimum Bill

The minimum bill to recover Distribution and TRAC costs is calculated as the minimum bill charge of \$0.380 per day times the number of days in the billing cycle with a 50% discount applied for CARE or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.190 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Customers taking service under this Schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.01629 Per kWh. Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE and medical baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

TOU Periods – Weekdays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m. – 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April
TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. - midnight	2:00 p.m. – 4:00 p.m.; 9:00 p.m. - midnight
Super Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

Seasons: Summer June 1 – October 31
Winter November 1 – May 31

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