



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 32497-E  
Canceling Revised Cal. P.U.C. Sheet No. 32319-E

## SCHEDULE EECC

Sheet 1

### ELECTRIC ENERGY COMMODITY COST

#### APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

#### TERRITORY

Applicable throughout the territory served by the Utility.

#### RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

#### Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>		<u>(\$/kWh)</u>
Summer		0.14514
Winter		0.07406
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		0.14514
Winter		0.07406
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
i Summer	0.07188	I
Winter	0.05103	R
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		
	<u>(\$/kWh)</u>	
Summer	0.07715	I
Winter	0.05460	R

(Continued)

1H7

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San Diego Gas & Electric Company  
San Diego, California

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## SCHEDULE EECC

Sheet 1

### ELECTRIC ENERGY COMMODITY COST

#### APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

#### TERRITORY

Applicable throughout the territory served by the Utility.

#### RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

#### Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.15336	I
Winter	0.07821	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.15336	I
Winter	0.07821	I
<u>Schedules E-LI (Non-Residential CARE)</u>		
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>		
Summer	0.07718	I
Winter	0.05571	I
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>		
	<u>(\$/kWh)</u>	
Summer	0.08416	I
Winter	0.06064	I

(Continued)

1H10

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## SCHEDULE EECC

Sheet 1

### ELECTRIC ENERGY COMMODITY COST

#### APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

#### TERRITORY

Applicable throughout the territory served by the Utility.

#### RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

#### Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>
Summer	0.13526
Winter	0.06897
<u>Schedules DR-LI, and medical baseline customers</u>	
Summer	0.13526
Winter	0.06897
<u>Schedules E-LI (Non-Residential CARE)</u>	
<u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u>	
Summer	0.06716
Winter	0.04662
<u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u>	<u>(\$/kWh)</u>
Summer	0.07416
Winter	0.05121

(Continued)

1H8

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## SCHEDULE EECC

Sheet 2

### ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

#### Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

##### Summer

On-Peak Energy: Up to 130% of Baseline	0.21553	R
On-Peak Energy: Above 130% of Baseline	0.21553	R
Off-Peak Energy: Up to 130% of Baseline	0.13338	R
Off-Peak Energy: Above 130% of Baseline	0.13338	R

##### Winter

On-Peak Energy: Up to 130% of Baseline	0.06950	R
On-Peak Energy: Above 130% of Baseline	0.06950	R
Off-Peak Energy: Up to 130% of Baseline	0.06277	R
Off-Peak Energy: Above 130% of Baseline	0.06277	R

#### Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.33762	R
Summer: Off-Peak Energy	0.10819	R
Summer: Super Off-Peak Energy	0.05525	R
Winter: On-Peak Energy	0.07344	R
Winter: Off-Peak Energy	0.06520	R
Winter: Super Off-Peak Energy	0.05603	R

#### Schedule EV-TOU

(\$/kWh)

##### Summer

On-Peak Energy	0.33761	R
Off-Peak Energy	0.10817	R
Super Off-Peak Energy	0.05521	R

##### Winter

On-Peak Energy	0.07345	R
Off-Peak Energy	0.06519	R
Super Off-Peak Energy	0.05600	R

#### Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

##### Summer

On-Peak Energy	0.33761	R
Off-Peak Energy	0.10817	R
Super Off-Peak Energy	0.05521	R

##### Winter

On-Peak Energy	0.07345	R
Off-Peak Energy	0.06519	R
Super Off-Peak Energy	0.05600	R

(Continued)

2H7

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## SCHEDULE EECC

Sheet 2

### ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

#### Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

##### Summer

On-Peak Energy: Up to 130% of Baseline	0.22766	I
On-Peak Energy: Above 130% of Baseline	0.22766	I
Off-Peak Energy: Up to 130% of Baseline	0.14097	I
Off-Peak Energy: Above 130% of Baseline	0.14097	I

##### Winter

On-Peak Energy: Up to 130% of Baseline	0.07337	I
On-Peak Energy: Above 130% of Baseline	0.07337	I
Off-Peak Energy: Up to 130% of Baseline	0.06627	I
Off-Peak Energy: Above 130% of Baseline	0.06627	I

#### Schedule DR-SES, DR-SES-CARE, DR-SES- MB

Summer: On-Peak Energy	0.35685	I
Summer: Off-Peak Energy	0.11430	I
Summer: Super Off-Peak Energy	0.05832	I
Winter: On-Peak Energy	0.07755	I
Winter: Off-Peak Energy	0.06882	I
Winter: Super Off-Peak Energy	0.05914	I

#### Schedule EV-TOU

(\$/kWh)

##### Summer

On-Peak Energy	0.35685	I
Off-Peak Energy	0.11430	I
Super Off-Peak Energy	0.05832	I

##### Winter

On-Peak Energy	0.07755	I
Off-Peak Energy	0.06882	I
Super Off-Peak Energy	0.05914	I

#### Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

(\$/kWh)

##### Summer

On-Peak Energy	0.35685	I
Off-Peak Energy	0.11430	I
Super Off-Peak Energy	0.05832	I

##### Winter

On-Peak Energy	0.07755	I
Off-Peak Energy	0.06882	I
Super Off-Peak Energy	0.05914	I

(Continued)

2H10

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## SCHEDULE EECC

Sheet 3

### ELECTRIC ENERGY COMMODITY COST

Rates (Continued)  
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.33761	R	
Off-Peak Energy	0.10817	R	
Super Off-Peak Energy	0.05521	R	
Winter			
On-Peak Energy	0.07345	R	
Off-Peak Energy	0.06519	R	
Super Off-Peak Energy	0.05600	R	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.31152	R	
Off-Peak Energy	0.09999	R	
Super Off-Peak Energy	0.05109	R	
Winter			
On-Peak Energy	0.08430	R	
Off-Peak Energy	0.07482	R	
Super Off-Peak Energy	0.06432	R	
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.31152	R	
Off-Peak Energy	0.08146	R	
Winter			
On-Peak Energy	0.08430	R	
Off-Peak Energy	0.07019	R	
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.20889	R	
Off-Peak Energy	0.15643	R	
Super Off-Peak Energy	0.10450	R	
Winter			
On-Peak Energy	0.07265	R	
Off-Peak Energy	0.06449	R	
Super Off-Peak Energy	0.05543	R	

(Continued)

3H7

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## SCHEDULE EECC

Sheet 3

### ELECTRIC ENERGY COMMODITY COST

Rates (Continued)  
Commodity Rates (Continued)

<u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.35685	I	
Off-Peak Energy	0.11430	I	
Super Off-Peak Energy	0.05832	I	
Winter			
On-Peak Energy	0.07755	I	
Off-Peak Energy	0.06882	I	
Super Off-Peak Energy	0.05914	I	
<u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.32938	I	
Off-Peak Energy	0.10559	I	
Super Off-Peak Energy	0.05388	I	
Winter			
On-Peak Energy	0.08904	I	
Off-Peak Energy	0.07902	I	
Super Off-Peak Energy	0.06791	I	
<u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.32938	I	
Off-Peak Energy	0.08599	I	
Winter			
On-Peak Energy	0.08904	I	
Off-Peak Energy	0.07411	I	
<u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u>		(\$/kWh)	
Summer			
On-Peak Energy	0.22080	I	
Off-Peak Energy	0.16532	I	
Super Off-Peak Energy	0.11038	I	
Winter			
On-Peak Energy	0.07671	I	
Off-Peak Energy	0.06808	I	
Super Off-Peak Energy	0.05851	I	

(Continued)

3H10

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32500-E

31905-E

## SCHEDULE EECC

Sheet 4

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.21499	R
Primary	0.21392	R
Off-Peak Energy: Summer		
Secondary	0.11437	R
Primary	0.11380	R
On-Peak Energy: Winter		
Secondary	0.07611	R
Primary	0.07575	R
Off-Peak Energy: Winter		
Secondary	0.06362	R
Primary	0.06338	R
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.27051	R
Primary	0.26921	R
Off-Peak Energy - Summer		
Secondary	0.10583	R
Primary	0.10532	R
Super-Off Peak Energy - Summer		
Secondary	0.05823	R
Primary	0.05796	R
On-Peak Energy - Winter		
Secondary	0.07587	R
Primary	0.07552	R
Off-Peak Energy - Winter		
Secondary	0.06715	R
Primary	0.06687	R
Super-Off Peak Energy- Winter		
Secondary	0.05726	R
Primary	0.05707	R
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.21340	R
Primary	0.21237	R
Off-Peak Energy - Summer		
Secondary	0.13192	R
Primary	0.13129	R
Super-Off Peak - Summer		
Secondary	0.05793	R
Primary	0.05766	R
On-Peak Energy - Winter		
Secondary	0.07588	R
Primary	0.07553	R
Off-Peak Energy - Winter		
Secondary	0.06716	R
Primary	0.06688	R
Super-Off Peak - Winter		
Secondary	0.05726	R
Primary	0.05707	R

(Continued)

4H7

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33022-E

32819-E

## SCHEDULE EECC

Sheet 4

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.22593	I
Primary	0.22480	I
Off-Peak Energy: Summer		
Secondary	0.12054	I
Primary	0.11994	I
On-Peak Energy: Winter		
Secondary	0.08023	I
Primary	0.07985	I
Off-Peak Energy: Winter		
Secondary	0.06691	I
Primary	0.06665	I
<u>Schedule TOU-A-2</u>		
On-Peak Energy - Summer		
Secondary	0.28534	I
Primary	0.28397	I
Off-Peak Energy - Summer		
Secondary	0.11128	I
Primary	0.11075	I
Super-Off Peak Energy - Summer		
Secondary	0.06114	I
Primary	0.06085	I
On-Peak Energy - Winter		
Secondary	0.07977	I
Primary	0.07941	I
Off-Peak Energy - Winter		
Secondary	0.07062	I
Primary	0.07033	I
Super-Off Peak Energy- Winter		
Secondary	0.06025	I
Primary	0.06005	I
<u>Schedule TOU-A-3</u>		
On-Peak Energy - Summer		
Secondary	0.22492	I
Primary	0.22384	I
Off-Peak Energy - Summer		
Secondary	0.13889	I
Primary	0.13823	I
Super-Off Peak - Summer		
Secondary	0.06082	I
Primary	0.06053	I
On-Peak Energy - Winter		
Secondary	0.07978	I
Primary	0.07942	I
Off-Peak Energy - Winter		
Secondary	0.07063	I
Primary	0.07034	I
Super-Off Peak - Winter		
Secondary	0.06026	I
Primary	0.06006	I

(Continued)

4H10

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## SCHEDULE EECC

Sheet 5

### ELECTRIC ENERGY COMMODITY COST

#### Commodity Rates (Continued)

<u>Schedule A-TC</u>	<u>(\$/kWh)</u>	
Summer	0.07030	I
Winter	0.07030	I
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.29317	I
Off-Peak Energy	0.11221	I
Super Off-Peak Energy	0.06290	I
Winter		
On-Peak Energy	0.07978	I
Off-Peak Energy	0.07062	I
Super Off-Peak Energy	0.06026	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.35898	I
Off-Peak Energy	0.13292	I
Super Off-Peak Energy	0.06805	I
Winter		
On-Peak Energy	0.09048	I
Off-Peak Energy	0.08030	I
Super Off-Peak Energy	0.06902	I
<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	10.98	I
Primary	10.92	I
Secondary Substation	10.98	I
Primary Substation	10.92	I
Transmission	10.45	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.13432	I
Primary	0.13367	I
Secondary Substation	0.13432	I
Primary Substation	0.13367	I
Transmission	0.12793	I
Off-Peak Energy: Summer		
Secondary	0.11233	I
Primary	0.11181	I
Secondary Substation	0.11233	I
Primary Substation	0.11181	I
Transmission	0.10705	I
Super Off-Peak Energy: Summer		
Secondary	0.08489	I
Primary	0.08460	I
Secondary Substation	0.08489	I
Primary Substation	0.08460	I
Transmission	0.08119	I

(Continued)

5H10

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32502-E

31907-E

## SCHEDULE EECC

Sheet 6

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

##### Schedule AL-TOU – (Continued)

On-Peak Energy: Winter		
Secondary	0.10672	R
Primary	0.10624	R
Secondary Substation	0.10672	R
Primary Substation	0.10624	R
Transmission	0.10176	R
Off-Peak Energy: Winter		
Secondary	0.09472	R
Primary	0.09433	R
Secondary Substation	0.09472	R
Primary Substation	0.09433	R
Transmission	0.09045	R
Super Off-Peak Energy: Winter		
Secondary	0.08141	R
Primary	0.08114	R
Secondary Substation	0.08141	R
Primary Substation	0.08114	R
Transmission	0.07787	R

##### Schedule AL-TOU-2

Maximum On-Peak Demand – Summer		
Secondary	17.53	R
Primary	17.45	R
Secondary Substation	17.53	R
Primary Substation	17.45	R
Transmission	16.70	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer		
Secondary	0.11062	R
Primary	0.11008	R
Secondary Substation	0.11062	R
Primary Substation	0.11008	R
Transmission	0.10536	R
Off-Peak Energy - Summer		
Secondary	0.09214	R
Primary	0.09171	R
Secondary Substation	0.09214	R
Primary Substation	0.09171	R
Transmission	0.08781	R

(Continued)

6H7

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## SCHEDULE EECC

Sheet 6

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

##### Schedule AL-TOU – (Continued)

On-Peak Energy: Winter		
Secondary	0.11287	I
Primary	0.11236	I
Secondary Substation	0.11287	I
Primary Substation	0.11236	I
Transmission	0.10762	I
Off-Peak Energy: Winter		
Secondary	0.10018	I
Primary	0.09976	I
Secondary Substation	0.10018	I
Primary Substation	0.09976	I
Transmission	0.09566	I
Super Off-Peak Energy: Winter		
Secondary	0.08610	I
Primary	0.08582	I
Secondary Substation	0.08610	I
Primary Substation	0.08582	I
Transmission	0.08236	I

##### Schedule AL-TOU-2

Maximum On-Peak Demand – Summer		
Secondary	19.07	I
Primary	18.98	I
Secondary Substation	19.07	I
Primary Substation	18.98	I
Transmission	18.16	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer		
Secondary	0.12268	I
Primary	0.12208	I
Secondary Substation	0.12268	I
Primary Substation	0.12208	I
Transmission	0.11684	I
Off-Peak Energy - Summer		
Secondary	0.10266	I
Primary	0.10219	I
Secondary Substation	0.10266	I
Primary Substation	0.10219	I
Transmission	0.09784	I

(Continued)

6H10

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## SCHEDULE EECC

Sheet 7

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

##### Schedule AL-TOU-2 (Continued)

	<u>(\$/kWh)</u>	
Super Off-Peak Energy: Summer		
Secondary	0.07279	R
Primary	0.07254	R
Secondary Substation	0.07279	R
Primary Substation	0.07254	R
Transmission	0.06962	R
On-Peak Energy: Winter		
Secondary	0.09679	R
Primary	0.09634	R
Secondary Substation	0.09679	R
Primary Substation	0.09634	R
Transmission	0.09228	R
Off-Peak Energy: Winter		
Secondary	0.08590	R
Primary	0.08554	R
Secondary Substation	0.08590	R
Primary Substation	0.08554	R
Transmission	0.08203	R
Super Off-Peak Energy: Winter		
Secondary	0.07383	R
Primary	0.07358	R
Secondary Substation	0.07383	R
Primary Substation	0.07358	R
Transmission	0.07062	R

(Continued)

7H7

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## SCHEDULE EECC

Sheet 7

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

##### Schedule AL-TOU-2 (Continued)

Super Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.07699	I
Primary	0.07672	I
Secondary Substation	0.07699	I
Primary Substation	0.07672	I
Transmission	0.07363	I
On-Peak Energy: Winter		
Secondary	0.10236	I
Primary	0.10189	I
Secondary Substation	0.10236	I
Primary Substation	0.10189	I
Transmission	0.09760	I
Off-Peak Energy: Winter		
Secondary	0.09084	I
Primary	0.09047	I
Secondary Substation	0.09084	I
Primary Substation	0.09047	I
Transmission	0.08675	I
Super Off-Peak Energy: Winter		
Secondary	0.07808	I
Primary	0.07782	I
Secondary Substation	0.07808	I
Primary Substation	0.07782	I
Transmission	0.07469	I

(Continued)

7H10

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## SCHEDULE EECC

Sheet 8

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.32278	R
Primary	0.32231	R
Secondary Substation	0.32278	R
Primary Substation	0.32231	R
Transmission	0.31812	R
Off-Peak Energy: Summer		
Secondary	0.16848	R
Primary	0.16794	R
Secondary Substation	0.16848	R
Primary Substation	0.16794	R
Transmission	0.16297	R
Super Off-Peak Energy: Summer		
Secondary	0.11381	R
Primary	0.11359	R
Secondary Substation	0.11381	R
Primary Substation	0.11359	R
Transmission	0.11100	R
On-Peak Energy: Winter		
Secondary	0.08555	R
Primary	0.08516	R
Secondary Substation	0.08555	R
Primary Substation	0.08516	R
Transmission	0.08157	R
Off-Peak Energy: Winter		
Secondary	0.07593	R
Primary	0.07561	R
Secondary Substation	0.07593	R
Primary Substation	0.07561	R
Transmission	0.07251	R
Super Off-Peak Energy: Winter		
Secondary	0.06526	R
Primary	0.06504	R
Secondary Substation	0.06526	R
Primary SubstationR	0.06504	R
Transmission	0.06242	R
<u>Schedule GIR</u>	<u>(\$/kWh)</u>	
Energy Charge	0.05319	
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.05541	R

(Continued)

8H8

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## SCHEDULE EECC

Sheet 8

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.35728	I
Primary	0.35675	I
Secondary Substation	0.35728	I
Primary Substation	0.35675	I
Transmission	0.35207	I
Off-Peak Energy: Summer		
Secondary	0.18617	I
Primary	0.18557	I
Secondary Substation	0.18617	I
Primary Substation	0.18557	I
Transmission	0.18009	I
Super Off-Peak Energy: Summer		
Secondary	0.12036	I
Primary	0.12013	I
Secondary Substation	0.12036	I
Primary Substation	0.12013	I
Transmission	0.11739	I
On-Peak Energy: Winter		
Secondary	0.09048	I
Primary	0.09006	I
Secondary Substation	0.09048	I
Primary Substation	0.09006	I
Transmission	0.08627	I
Off-Peak Energy: Winter		
Secondary	0.08030	I
Primary	0.07997	I
Secondary Substation	0.08030	I
Primary Substation	0.07997	I
Transmission	0.07668	I
Super Off-Peak Energy: Winter		
Secondary	0.06902	I
Primary	0.06879	I
Secondary Substation	0.06902	I
Primary SubstationR	0.06879	I
Transmission	0.06602	I
<u>Schedule GIR</u>	<u>(\$/kWh)</u>	
Energy Charge	0.04271	R
<u>Schedule VGI</u>	<u>(\$/kWh)</u>	
Energy Charge	0.03883	R

(Continued)

8H10

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32505-E

31910-E

## SCHEDULE EECC

Sheet 9

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.83	R
Primary Substation	9.83	R
Transmission	9.41	
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.12103	R
Primary Substation	0.12103	R
Transmission	0.11584	R
Off-Peak Energy: Summer		
Primary	0.10081	R
Primary Substation	0.10081	R
Transmission	0.09652	R
Super Off-Peak Energy: Summer		
Primary	0.07999	R
Primary Substation	0.07999	R
Transmission	0.07676	R
On-Peak Energy: Winter		
Primary	0.10624	R
Primary Substation	0.10624	R
Transmission	0.10176	R
Off-Peak Energy: Winter		
Primary	0.09433	R
Primary Substation	0.09433	R
Transmission	0.09045	R
Super Off-Peak Energy: Winter		
Primary	0.08114	R
Primary Substation	0.08114	R
Transmission	0.07787	R
<u>Schedule TOU-PA &lt; 20 kW</u>	<u>(\$/kW)</u>	
On Peak Demand	0.00	
On-Peak Energy - Summer	<u>(\$/kWh)</u>	
Secondary	0.16095	R
Primary	0.16015	R
Off-Peak Energy - Summer		
Secondary	0.08890	R
Primary	0.08846	R
On-Peak Energy - Winter		
Secondary	0.06038	R
Primary	0.06010	R
Off-Peak Energy - Winter		
Secondary	0.04895	R
Primary	0.04877	R

(Continued)

9H7

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33027-E

32824-E

## SCHEDULE EECC

Sheet 9

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.92	I
Primary Substation	10.92	I
Transmission	10.45	I
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.13367	I
Primary Substation	0.13367	I
Transmission	0.12793	I
Off-Peak Energy: Summer		
Primary	0.11181	I
Primary Substation	0.11181	I
Transmission	0.10705	I
Super Off-Peak Energy: Summer		
Primary	0.08460	I
Primary Substation	0.08460	I
Transmission	0.08119	I
On-Peak Energy: Winter		
Primary	0.11236	I
Primary Substation	0.11236	I
Transmission	0.10762	I
Off-Peak Energy: Winter		
Primary	0.09976	I
Primary Substation	0.09976	I
Transmission	0.09566	I
Super Off-Peak Energy: Winter		
Primary	0.08582	I
Primary Substation	0.08582	I
Transmission	0.08236	I
<u>Schedule TOU-PA &lt; 20 kW</u>	<u>(\$/kW)</u>	
On Peak Demand	0.00	
On-Peak Energy - Summer	<u>(\$/kWh)</u>	
Secondary	0.17029	I
Primary	0.16944	I
Off-Peak Energy - Summer		
Secondary	0.09406	I
Primary	0.09359	I
On-Peak Energy - Winter		
Secondary	0.06389	I
Primary	0.06358	I
Off-Peak Energy - Winter		
Secondary	0.05179	I
Primary	0.05160	I

(Continued)

9H10

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## SCHEDULE EECC

Sheet 10

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

##### Schedule TOU-PA-2 ≥ 20 kW

##### On Peak Demand

##### Summer

Secondary	7.64	R
Primary	7.60	

##### Winter

Secondary	0.00	
Primary	0.00	

##### Summer

##### On-Peak Energy

Secondary	0.08030	R
Primary	0.07993	R

##### Off-Peak Energy

Secondary	0.06655	R
Primary	0.06624	R

##### Super Off-Peak Energy

Secondary	0.05285	R
Primary	0.05260	R

##### Winter

##### On-Peak Energy

Secondary	0.07025	R
Primary	0.06993	R

##### Off-Peak Energy

Secondary	0.06235	R
Primary	0.06209	R

##### Super Off-Peak Energy

Secondary	0.05358	R
Primary	0.05341	R

##### Schedule TOU-PA-3 <20kW

(\$/kW)

##### On Peak Demand

##### Summer

Secondary	0.00
Primary	0.00

##### Winter

Secondary	0.00
Primary	0.00

(Continued)

10H7

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## SCHEDULE EECC

Sheet 10

### ELECTRIC ENERGY COMMODITY COST

#### RATES (Continued)

#### Commodity Rates (Continued)

##### Schedule TOU-PA-2 ≥ 20 kW

##### On Peak Demand

##### Summer

Secondary	8.09	I
Primary	8.05	I

##### Winter

Secondary	0.00	
Primary	0.00	

##### Summer

##### On-Peak Energy

Secondary	0.08505	I
Primary	0.08466	I

##### Off-Peak Energy

Secondary	0.07048	I
Primary	0.07015	I

##### Super Off-Peak Energy

Secondary	0.05592	I
Primary	0.05565	I

##### Winter

##### On-Peak Energy

Secondary	0.07433	I
Primary	0.07399	I

##### Off-Peak Energy

Secondary	0.06597	I
Primary	0.06569	I

##### Super Off-Peak Energy

Secondary	0.05669	I
Primary	0.05651	I

##### Schedule TOU-PA-3 <20kW

(\$/kW)

##### On Peak Demand

##### Summer

Secondary	0.00
Primary	0.00

##### Winter

Secondary	0.00
Primary	0.00

(Continued)

10H10

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## SCHEDULE EECC

Sheet 11

### ELECTRIC ENERGY COMMODITY COST

#### Commodity Rates (Continued)

##### Schedule TOU-PA-3 <20kW

(\$/kWh)

##### Summer

##### On-Peak Energy

##### Secondary

0.19587 I

##### Primary

0.19493 I

##### Off-Peak Energy

##### Secondary

0.10109 I

##### Primary

0.10061 I

##### Super-Off Peak Energy

##### Secondary

0.05051 I

##### Primary

0.05027 I

##### Winter

##### On-Peak Energy

##### Secondary

0.06271 I

##### Primary

0.06242 I

##### Off-Peak Energy

##### Secondary

0.05565 I

##### Primary

0.05542 I

##### Super-Off Peak Energy

##### Secondary

0.04783 I

##### Primary

0.04767 I

##### ≥ 20 kW

(\$/kW)

##### On-Peak Demand Charge: Summer

##### Secondary

1.97 I

##### Primary

1.97 I

##### On-Peak Demand Charge: Winter

##### Secondary

##### Primary

##### Summer

(\$/kWh)

##### On-Peak Energy

##### Secondary

0.13395 I

##### Primary

0.13332 I

##### Off-Peak Energy

##### Secondary

0.10768 I

##### Primary

0.10717 I

##### Super-Off Peak Energy

##### Secondary

0.04285 I

##### Primary

0.04264 I

##### Winter

##### On-Peak Energy

##### Secondary

0.07481 I

##### Primary

0.07447 I

##### Off-Peak Energy

##### Secondary

0.06639 I

##### Primary

0.06612 I

##### Super-Off Peak Energy

##### Secondary

0.05706 I

##### Primary

0.05687 I

(Continued)

11H10

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## SCHEDULE EECC

Sheet 12

### ELECTRIC ENERGY COMMODITY COST

#### Schedule PA-T-1

Demand: On-Peak Summer	<b>(\$/kW)</b>	
Secondary	4.52	I
Primary	4.49	I
Transmission	4.30	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<b>(\$/kWh)</b>	
Secondary	0.09346	I
Primary	0.09301	I
Transmission	0.08902	I
Off-Peak Energy: Summer		
Secondary	0.07778	I
Primary	0.07743	I
Transmission	0.07413	I
Super Off-Peak Energy: Summer		
Secondary	0.06239	I
Primary	0.06217	I
Transmission	0.05967	I
On-Peak Energy: Winter		
Secondary	0.08295	I
Primary	0.08257	I
Transmission	0.07910	I
Off-Peak Energy: Winter		
Secondary	0.07362	I
Primary	0.07332	I
Transmission	0.07030	I
Super Off-Peak Energy: Winter		
Secondary	0.06327	I
Primary	0.06306	I
Transmission	0.06052	I
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.07316	I
<u>Schedule OL-2</u>		
All Usage	0.08318	I
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.22492	I
Off-Peak Energy	0.13889	I
Super Off-Peak Energy	0.06082	I
Winter		
On-Peak Energy	0.07978	I
Off-Peak Energy	0.07063	I
Super Off-Peak Energy	0.06026	I

(Continued)

12H10

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## SCHEDULE EECC

Sheet 12

### ELECTRIC ENERGY COMMODITY COST

#### Schedule PA-T-1

Demand: On-Peak Summer	<b>(\$/kW)</b>	
Secondary	3.99	R
Primary	3.97	R
Transmission	3.80	R
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<b>(\$/kWh)</b>	
Secondary	0.08262	R
Primary	0.08223	R
Transmission	0.07870	R
Off-Peak Energy: Summer		
Secondary	0.06879	R
Primary	0.06847	R
Transmission	0.06556	R
Super Off-Peak Energy: Summer		
Secondary	0.05503	R
Primary	0.05484	R
Transmission	0.05263	R
On-Peak Energy: Winter		
Secondary	0.07317	R
Primary	0.07283	R
Transmission	0.06977	R
Off-Peak Energy: Winter		
Secondary	0.06494	R
Primary	0.06467	R
Transmission	0.06201	R
Super Off-Peak Energy: Winter		
Secondary	0.05581	R
Primary	0.05562	R
Transmission	0.05338	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u>		
All Usage	0.06452	R
<u>Schedule OL-2</u>		
All Usage	0.07336	R
<u>Schedule LS-2 AD</u>		
Summer		
On-Peak Energy	0.19952	R
Off-Peak Energy	0.12341	R
Super Off-Peak Energy	0.05427	R
Winter		
On-Peak Energy	0.07103	R
Off-Peak Energy	0.06286	R
Super Off-Peak Energy	0.05358	R

(Continued)

12H8

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## SCHEDULE EECC

Sheet 13

### ELECTRIC ENERGY COMMODITY COST

#### DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

#### DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$(0.00008) cents per kWh. 1

#### Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

#### Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: June 1 – October 31

Winter: November 1 – May 31

#### Distribution Loss Factors (DLFs)

The  $DLF_{TLL}$  for each voltage level includes a factor for lost and unaccounted for energy.  $DLF_{TLL}$  will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly  $DLF_{TLL}$  will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly  $DLF_{TLL}$  by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + [\text{Losses/Load}] \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= -[0.00000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= -[0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= -[0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses/Load}) = 1 \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} = 1.0065 \end{aligned}$$

(Continued)

13H8

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## SCHEDULE EECC

Sheet 17

### ELECTRIC ENERGY COMMODITY COST

#### RATES:

#### TOU Grandfathering Commodity Rates

<u>Schedule DR-SES</u>	(\$/kWh)	
Summer: On-Peak Energy	0.29780	I
Summer: Semi-Peak Energy	0.29779	I
Summer: Off-Peak Energy	0.09845	I
Winter: Semi-Peak Energy	0.09270	I
Winter: Off-Peak Energy	0.08712	I

<u>Schedule EV-TOU</u>		
Summer		
On-Peak Energy	0.26090	I
Off-Peak Energy	0.24594	I
Super Off-Peak Energy	0.06995	I
Winter		
On-Peak Energy	0.08383	I
Off-Peak Energy	0.07774	I
Super Off-Peak Energy	0.06903	I

<u>Schedule EV-TOU- 2, EV-TOU-2-CARE, EV-TOU-2-MB</u>		
Summer		
On-Peak Energy	0.25759	I
Off-Peak Energy	0.22836	I
Super Off-Peak Energy	0.06995	I
Winter		
On-Peak Energy	0.08079	I
Off-Peak Energy	0.08007	I
Super Off-Peak Energy	0.06903	I

(Continued)

17H10

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## SCHEDULE EECC

Sheet 17

### ELECTRIC ENERGY COMMODITY COST

#### RATES:

#### TOU Grandfathering Commodity Rates

<u>Schedule DR-SES</u>	(\$/kWh)	
Summer: On-Peak Energy	0.26265	R
Summer: Semi-Peak Energy	0.26264	R
Summer: Off-Peak Energy	0.08682	R
Winter: Semi-Peak Energy	0.08176	R
Winter: Off-Peak Energy	0.07684	R

<u>Schedule EV-TOU</u>		
Summer		
On-Peak Energy	0.23010	R
Off-Peak Energy	0.21691	R
Super Off-Peak Energy	0.06169	R
Winter		
On-Peak Energy	0.07393	R
Off-Peak Energy	0.06856	R
Super Off-Peak Energy	0.06088	R

<u>Schedule EV-TOU- 2, EV-TOU-2-CARE, EV-TOU-2-MB</u>		
Summer		
On-Peak Energy	0.22718	R
Off-Peak Energy	0.20140	R
Super Off-Peak Energy	0.06169	R
Winter		
On-Peak Energy	0.07125	R
Off-Peak Energy	0.07062	R
Super Off-Peak Energy	0.06088	R

(Continued)

17H9

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## SCHEDULE EECC

Sheet 18

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak Energy	0.25620	I
Semi-Peak Energy	0.16791	I
Off-Peak Energy	0.12808	I
Winter		
On-Peak Energy	0.08384	I
Semi-Peak Energy	0.07122	I
Off-Peak Energy	0.06354	I
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.19946	I
Semi-Peak Energy	0.18822	I
Off-Peak Energy	0.07134	I
Winter		
On-Peak Energy	0.08812	I
Semi-Peak Energy	0.07488	I
Off-Peak Energy	0.06619	I
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.24357	I
Semi-Peak Energy	0.22508	I
Off-Peak Energy	0.08350	I
Winter		
On-Peak Energy	0.09847	I
Semi-Peak Energy	0.08365	I
Off-Peak Energy	0.07464	I
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.23694	I
Primary	0.23570	I
Semi-Peak Energy: Summer		
Secondary	0.13952	I
Primary	0.13879	I
Off-Peak Energy: Summer		
Secondary	0.06403	I
Primary	0.06371	I
On-Peak Energy: Winter		
Secondary	0.08567	I
Primary	0.08526	I
Semi-Peak Energy: Winter		
Secondary	0.07282	I
Primary	0.07250	I
Off-Peak Energy: Winter		
Secondary	0.06434	I
Primary	0.06413	I

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## SCHEDULE EECC

Sheet 18

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak Energy	0.22595	R
Semi-Peak Energy	0.14809	R
Off-Peak Energy	0.11296	R
Winter		
On-Peak Energy	0.07394	R
Semi-Peak Energy	0.06281	R
Off-Peak Energy	0.05604	R
<u>Schedule TOU-M</u>		
Summer		
On-Peak Energy	0.17827	R
Semi-Peak Energy	0.16704	R
Off-Peak Energy	0.06379	R
Winter		
On-Peak Energy	0.07838	R
Semi-Peak Energy	0.06661	R
Off-Peak Energy	0.05881	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak Energy	0.21870	R
Semi-Peak Energy	0.20021	R
Off-Peak Energy	0.07364	R
Winter		
On-Peak Energy	0.08685	R
Semi-Peak Energy	0.07378	R
Off-Peak Energy	0.06583	R
<u>Schedule TOU-A</u>		
On-Peak Energy: Summer		
Secondary	0.21017	R
Primary	0.20907	R
Semi-Peak Energy: Summer		
Secondary	0.12400	R
Primary	0.12336	R
Off-Peak Energy: Summer		
Secondary	0.05714	R
Primary	0.05684	R
On-Peak Energy: Winter		
Secondary	0.07625	R
Primary	0.07588	R
Semi-Peak Energy: Winter		
Secondary	0.06482	R
Primary	0.06453	R
Off-Peak Energy: Winter		
Secondary	0.05720	R
Primary	0.05701	R

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18H9

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## SCHEDULE EECC

Sheet 19

### ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.82	I
Primary	5.79	I
Secondary Substation	5.82	I
Primary Substation	5.79	I
Transmission	5.54	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.11750	R
Primary	0.11688	R
Secondary Substation	0.11750	R
Primary Substation	0.11688	R
Transmission	0.11170	R
Semi-Peak Energy: Summer		
Secondary	0.11150	R
Primary	0.11097	R
Secondary Substation	0.11150	R
Primary Substation	0.11097	R
Transmission	0.10625	R
Off-Peak Energy: Summer		
Secondary	0.08643	R
Primary	0.08612	R
Secondary Substation	0.08643	R
Primary Substation	0.08612	R
Transmission	0.08263	R
On-Peak Energy: Winter		
Secondary	0.11136	R
Primary	0.11082	R
Secondary Substation	0.11136	R
Primary Substation	0.11082	R
Transmission	0.10607	R
Semi-Peak Energy: Winter		
Secondary	0.09460	R
Primary	0.09419	R
Secondary Substation	0.09460	R
Primary Substation	0.09419	R
Transmission	0.09026	R

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19H9

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## SCHEDULE EECC

Sheet 19

### ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	6.44	I
Primary	6.41	I
Secondary Substation	6.44	I
Primary Substation	6.41	I
Transmission	6.12	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
Secondary Substation	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.13119	I
Primary	0.13050	I
Secondary Substation	0.13119	I
Primary Substation	0.13050	I
Transmission	0.12471	I
Semi-Peak Energy: Summer		
Secondary	0.12453	I
Primary	0.12394	I
Secondary Substation	0.12453	I
Primary Substation	0.12394	I
Transmission	0.11867	I
Off-Peak Energy: Summer		
Secondary	0.09754	I
Primary	0.09719	I
Secondary Substation	0.09754	I
Primary Substation	0.09719	I
Transmission	0.09325	I
On-Peak Energy: Winter		
Secondary	0.12567	I
Primary	0.12506	I
Secondary Substation	0.12567	I
Primary Substation	0.12506	I
Transmission	0.11970	I
Semi-Peak Energy: Winter		
Secondary	0.10676	I
Primary	0.10629	I
Secondary Substation	0.10676	I
Primary Substation	0.10629	I
Transmission	0.10187	I

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## SCHEDULE EECC

Sheet 20

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.09526	I
Primary	0.09494	I
Secondary Substation	0.09526	I
Primary Substation	0.09494	I
Transmission	0.09111	I
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.25007	I
Primary	0.24950	I
Secondary Substation	0.25007	I
Primary Substation	0.24950	I
Transmission	0.24469	I
Semi-Peak Energy: Summer		
Secondary	0.23473	I
Primary	0.23417	I
Secondary Substation	0.23473	I
Primary Substation	0.23417	I
Transmission	0.22942	I
Off-Peak Energy: Summer		
Secondary	0.11868	I
Primary	0.11837	I
Secondary Substation	0.11868	I
Primary Substation	0.11837	I
Transmission	0.11485	I
On-Peak Energy: Winter		
Secondary	0.10250	I
Primary	0.10200	I
Secondary Substation	0.10250	I
Primary Substation	0.10200	I
Transmission	0.09763	I
Semi-Peak Energy: Winter		
Secondary	0.08707	I
Primary	0.08669	I
Secondary Substation	0.08707	I
Primary Substation	0.08669	I
Transmission	0.08308	I
Off-Peak Energy: Winter		
Secondary	0.07769	I
Primary	0.07743	I
Secondary Substation	0.07769	I
Primary Substation	0.07743	I
Transmission	0.07431	I

(Continued)

20H10

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## SCHEDULE EECC

Sheet 20

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.08402	R
Primary	0.08373	R
Secondary Substation	0.08402	R
Primary Substation	0.08373	R
Transmission	0.08036	R
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.22419	R
Primary	0.22368	R
Secondary Substation	0.22419	R
Primary Substation	0.22368	R
Transmission	0.21939	R
Semi-Peak Energy: Summer		
Secondary	0.20886	R
Primary	0.20836	R
Secondary Substation	0.20886	R
Primary Substation	0.20836	R
Transmission	0.20412	R
Off-Peak Energy: Summer		
Secondary	0.10467	R
Primary	0.10440	R
Secondary Substation	0.10467	R
Primary Substation	0.10440	R
Transmission	0.10130	R
On-Peak Energy: Winter		
Secondary	0.09040	R
Primary	0.08996	R
Secondary Substation	0.09040	R
Primary Substation	0.08996	R
Transmission	0.08611	R
Semi-Peak Energy: Winter		
Secondary	0.07680	R
Primary	0.07646	R
Secondary Substation	0.07680	R
Primary Substation	0.07646	R
Transmission	0.07328	R
Off-Peak Energy: Winter		
Secondary	0.06852	R
Primary	0.06829	R
Secondary Substation	0.06852	R
Primary Substation	0.06829	R
Transmission	0.06554	R

(Continued)

20H8

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## SCHEDULE EECC

Sheet 21

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	6.41	I
Primary Substation	6.41	I
Transmission	6.12	I
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.13050	I
Primary Substation	0.13050	I
Transmission	0.12471	I
Semi-Peak Energy: Summer		
Primary	0.12394	I
Primary Substation	0.12394	I
Transmission	0.11867	I
Off-Peak Energy: Summer		
Primary	0.09719	I
Primary Substation	0.09719	I
Transmission	0.09325	I
On-Peak Energy: Winter		
Primary	0.12506	I
Primary Substation	0.12506	I
Transmission	0.11970	I
Semi-Peak Energy: Winter		
Primary	0.10629	I
Primary Substation	0.10629	I
Transmission	0.10187	I
Off-Peak Energy: Winter		
Primary	0.09494	I
Primary Substation	0.09494	I
Transmission	0.09111	I

(Continued)

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## SCHEDULE EECC

Sheet 21

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	5.77	R
Primary Substation	5.77	R
Transmission	5.51	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.00	
Primary Substation	0.00	
Transmission	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.11639	R
Primary Substation	0.11639	R
Transmission	0.11123	R
Semi-Peak Energy: Summer		
Primary	0.11050	R
Primary Substation	0.11050	R
Transmission	0.10580	R
Off-Peak Energy: Summer		
Primary	0.08572	R
Primary Substation	0.08572	R
Transmission	0.08224	R
On-Peak Energy: Winter		
Primary	0.11030	R
Primary Substation	0.11030	R
Transmission	0.10558	R
Semi-Peak Energy: Winter		
Primary	0.09375	R
Primary Substation	0.09375	R
Transmission	0.08985	R
Off-Peak Energy: Winter		
Primary	0.08373	R
Primary Substation	0.08373	R
Transmission	0.08036	R

(Continued)

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## SCHEDULE EECC

Sheet 22

### ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	<u>(\$/kW)</u>	
Demand: On-Peak Summer		
Secondary	2.32	I
Primary	2.30	I
Transmission	2.20	I
Demand: On-Peak: Winter		
Secondary	0.00	
Primary	0.00	
Transmission	0.00	
On Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.09144	I
Primary	0.09096	I
Transmission	0.08693	I
Semi-Peak Energy: Summer		
Secondary	0.08705	I
Primary	0.08664	I
Transmission	0.08296	I
Off-Peak Energy: Summer		
Secondary	0.07231	I
Primary	0.07205	I
Transmission	0.06913	I
On-Peak Energy: Winter		
Secondary	0.09317	I
Primary	0.09272	I
Transmission	0.08875	I
Semi-Peak Energy: Winter		
Secondary	0.07915	I
Primary	0.07881	I
Transmission	0.07553	I
Off-Peak Energy: Winter		
Secondary	0.07062	I
Primary	0.07038	I
Transmission	0.06754	I
<u>Schedule TOU-PA &lt; 20 kW</u>		
On Peak Demand	<u>(\$/kW)</u>	
Summer		
Secondary	0.00	
Primary	0.00	
Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.21559	I
Primary	0.21446	I
Semi-Peak Energy: Summer		
Secondary	0.10130	I
Primary	0.10077	I

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## SCHEDULE EECC

Sheet 23

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

##### Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.04927	R
Primary	0.04901	R
On-Peak Energy: Winter		
Secondary	0.06018	R
Primary	0.05989	R
Semi-Peak Energy: Winter		
Secondary	0.05113	R
Primary	0.05090	R
Off-Peak Energy: Winter		
Secondary	0.04561	R
Primary	0.04546	R
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	0.90	R
Primary	0.90	R
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.15502	R
Primary	0.15422	R
Semi-Peak Energy: Summer		
Secondary	0.09195	R
Primary	0.09148	R
Off-Peak Energy: Summer		
Secondary	0.04299	R
Primary	0.04277	R
On-Peak Energy: Winter		
Secondary	0.07546	R
Primary	0.07510	R
Semi-Peak Energy: Winter		
Secondary	0.06411	R
Primary	0.06382	R
Off-Peak Energy: Winter		
Secondary	0.05719	R
Primary	0.05700	R

#### DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

#### DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$(0.00008) cents per kWh.

R

(Continued)

23H10

Advice Ltr. No. 3487-E

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Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Dec 30, 2019

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San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	33037-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		32834-E

## SCHEDULE EECC

Sheet 23

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

##### Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.05560	I
Primary	0.05530	I
On-Peak Energy: Winter		
Secondary	0.06791	I
Primary	0.06758	I
Semi-Peak Energy: Winter		
Secondary	0.05769	I
Primary	0.05744	I
Off-Peak Energy: Winter		
Secondary	0.05147	I
Primary	0.05130	I
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	1.00	I
Primary	1.00	I
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.17457	I
Primary	0.17367	I
Semi-Peak Energy: Summer		
Secondary	0.10348	I
Primary	0.10295	I
Off-Peak Energy: Summer		
Secondary	0.04851	I
Primary	0.04826	I
On-Peak Energy: Winter		
Secondary	0.08515	I
Primary	0.08474	I
Semi-Peak Energy: Winter		
Secondary	0.07234	I
Primary	0.07202	I
Off-Peak Energy: Winter		
Secondary	0.06454	I
Primary	0.06432	I

#### DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

#### DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$(0.00008) cents per kWh.

(Continued)

23H10

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San Diego Gas & Electric Company  
San Diego, California

Revised	Cal. P.U.C. Sheet No.	33231-E
Canceling	Revised	Cal. P.U.C. Sheet No. 33037-E

## SCHEDULE EECC

Sheet 23

### ELECTRIC ENERGY COMMODITY COST

#### RATES: (Continued)

#### TOU Grandfathering Commodity Rates (Continued)

##### Schedule TOU-PA < 20 kW (Continued)

Off-Peak Energy: Summer	(\$/kWh)	
Secondary	0.04904	R
Primary	0.04878	R
On-Peak Energy: Winter		
Secondary	0.05990	R
Primary	0.05961	R
Semi-Peak Energy: Winter		
Secondary	0.05089	R
Primary	0.05066	R
Off-Peak Energy: Winter		
Secondary	0.04540	R
Primary	0.04525	R
TOU-PA ≥ 20kW	(\$/kW)	
On-Peak Demand: Summer		
Secondary	0.90	R
Primary	0.89	R
On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.15431	R
Primary	0.15351	R
Semi-Peak Energy: Summer		
Secondary	0.09154	R
Primary	0.09107	R
Off-Peak Energy: Summer		
Secondary	0.04279	R
Primary	0.04257	R
On-Peak Energy: Winter		
Secondary	0.07511	R
Primary	0.07475	R
Semi-Peak Energy: Winter		
Secondary	0.06381	R
Primary	0.06353	R
Off-Peak Energy: Winter		
Secondary	0.05693	R
Primary	0.05673	R

#### DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

#### DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$(0.00008) cents per kWh.

(Continued)

23H8

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