

Revised Cal. PUC Sheet No. 69611-E Cancelling Revised Cal. PUC Sheet No. 69118-E

Schedule TOU-GS-1 TIME OF USE GENERAL SERVICE (Continued)

Sheet 4

RATES (Continued)

					Delivery Ser	vice				Gene	ration ⁹
Option E / Option E-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-							•			
	Summer Season On-Peak Mid-Peak Off-Peak	0.01577 0.01577 0.01577	0.08637 (I) 0.08637 (I) 0.04493 (I)	0.01050 0.01050 0.01050	(0.00050) (0.00050) (0.00050)	0.00937 (I) 0.00937 (I) 0.00937 (I)	0.00580 0.00580 0.00580	0.00130 (I) 0.00130 (I) 0.00130 (I)	0.12861 (I) 0.12861 (I) 0.08717 (I)	0.32090 0.12812 0.08125	(0.00007) (0.00007) (0.00007)
\	Winter Season Mid-Peak Off-Peak Super-Off-Peak	0.01577 0.01577 0.01577	0.08637 (I) 0.04493 (I) 0.03872 (I)	0.01050 0.01050 0.01050	(0.00050) (0.00050) (0.00050)	0.00937 (I) 0.00937 (I) 0.00937 (I)	0.00580 0.00580 0.00580	0.00130 (I) 0.00130 (I) 0.00130 (I)	0.12861 (I) 0.08717 (I) 0.08096 (I)	0.14823 0.07124 0.04568	(0.00007) (0.00007) (0.00007)
Customer Charge - \$/Meter/Day			0.397 (I)						0.397 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh California Alternate Rates for Energy Discount - %	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00071) (I) (0.02396) (I) (0.05199) (I) 100.00*						(0.00071) (I) (0.02396) (I) (0.05199) (I) 100.00*	(0.00135) (0.00298) (0.00301)	
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		
Option E-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh Maximum Available Credit - \$/kW***										0.80000 (0.13643)	
maximum Available Credit - \$/kW^^^	Summer Weekdays (4-9pm)									(0.43077)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable (T) Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020
	20-09-005; 20-09-023			
4H15	<u> </u>		Resolution	



Cal. PUC Sheet No. Revised 69118-E Cancelling Revised Cal. PUC Sheet No. 68649-E

Schedule TOU-GS-1 TIME OF USE **GENERAL SERVICE** (Continued)

Sheet 4

RATES (Continued)

					Delivery Ser	vice				Generation ⁹	
Option E / Option E-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month											
	Summer Season On-Peak	0.01577 (I)	0.07955	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.12068 (I)	0.32090	(0.00007)
	Mid-Peak	0.01577 (I)	0.07955	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.12068 (I)	0.12812	(0.00007)
	Off-Peak	0.01577 (I)	0.04143	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.08256 (I)	0.08125	(0.00007)
	Winter Season										
	Mid-Peak	0.01577 (I)	0.07955	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.12068 (I)	0.14823	(0.00007)
	Off-Peak	0.01577 (I)	0.04143	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.08256 (I)	0.07124	(0.00007)
	Super-Off-Peak	0.01577 (I)	0.03572	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.07685 (I)	0.04568	(0.00007)
Customer Charge - \$/Meter/Day			0.365						0.365		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00065)						(0.00065)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02204)						(0.02204)	(0.00298)	
	At 220 kV	0.00000	(0.04783)						(0.04783)	(0.00301)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
Energy Discount = 76			100.00						100.00		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		
Option E-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kW***	Summer Weekdays (4-9pm)									(0.43077)	

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability TOTCA represents the Transmission Revenue balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing (I) Account Adjustment (TACBAA) of \$0.00419 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Advice

4214-E 19-02-024 Decision

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) Date Submitted May 13, 2020

Effective Resolution Jun 1, 2020



Revised Cal. PUC Sheet No. 68649-E Cancelling Revised Cal. PUC Sheet No. 68546-E

Schedule TOU-GS-1
TIME_OF_USE
GENERAL SERVICE
(Continued)

Sheet 4

RATES (Continued)

					Delivery Ser	vice				Gener	ation ⁹
Option E / Option E-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month											
	Summer Season On-Peak	0.01213	0.07955 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.11694 (I)	0.32090 (R)	(0.00007)
	Mid-Peak	0.01213	0.07955 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.11694 (I)	0.12812 (R)	(0.00007)
	Off-Peak	0.01213	0.04143 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.07882 (I)	0.08125 (R)	(0.00007)
	Winter Season										
	Mid-Peak	0.01213	0.07955 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.11694 (I)	0.14823 (R)	(0.00007)
	Off-Peak	0.01213	0.04143 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.07882 (I)	0.07124 (R)	(0.00007)
	Super-Off-Peak	0.01213	0.03572 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.07311 (I)	0.04568 (R)	(0.00007)
Customer Charge - \$/Meter/Day			0.365 (I)						0.365 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00065) (I)						(0.00065) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02204) (I)						(0.02204) (I)	(0.00298) (R)	
0 17 1 41 1 5 1 7	At 220 kV	0.00000	(0.04783) (I)						(0.04783) (I)	(0.00301) (R)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
Energy Discount - %			100.00						100.00		
California Climate Credit - \$/kWh			(0.00200) (R)						(0.00200) (R)		
Option E-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kW***	Summer Weekdays (4-9pm)									(0.43077) (R)	
	outilition vveekdays (4-5pill)									(0.70011) (11)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
4H13			Resolution		



Revised Cal. PUC Sheet No. 68213-E Cancelling Revised Cal. PUC Sheet No. 67689-E

Schedule TOU-GS-1 TIME OF USE GENERAL SERVICE (Continued)

Sheet 4

(0.43173)

RATES (Continued)

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	ļ.		1		Delivery Ser		ı			Gener	
Option E / Option E-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season On-Peak	0.01213 (R)	0.07591 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.10861 (I)	0.32161 (I)	(0.00007)
	Mid-Peak	0.01213 (R)	0.07591 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)		0.00058	0.10861 (I)	0.12841 (I)	(0.00007)
	Off-Peak	0.01213 (R)	0.03966 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.07236 (I)	0.08143 (I)	(0.00007)
	Winter Season										
	Mid-Peak	0.01213 (R)	0.07591 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)			0.10861 (I)	0.14856 (I)	(0.00007)
	Off-Peak	0.01213 (R)	0.03966 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	. ,		0.07236 (I)	0.07140 (I)	(0.00007)
	Super-Off-Peak	0.01213 (R)	0.03423 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.06693 (I)	0.04578 (I)	(0.00007)
Customer Charge - \$/Meter/Day			0.347 (I)						0.347 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00062) (R)						(0.00062) (R)	(0.00135) (R)	
	Above 50 kV but below 220 kV	0.00000	(0.02096) (R)						(0.02096) (R)	(0.00299) (R)	
California Alternate Rates for	At 220 kV	0.00000	(0.04549) (R)						(0.04549) (R)	(0.00302) (R)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		
Option E-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event C	redit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kW***											

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability (R Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing (R Account Adjustment (TACBAA) of \$0.00055 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

Summer Weekdays (4-9pm)

- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 4116-E-A	Carla Peterman	Date Submitted Dec 20, 2019
Decision	Senior Vice President	Effective Jan 1, 2020
4H11		Resolution



Revised Cal. PUC Sheet No. 68546-E Cancelling Revised Cal. PUC Sheet No. 68213-E

Schedule TOU-GS-1
TIME OF USE
GENERAL SERVICE
(Continued)

Sheet 4

RATES (Continued)

	i i i i i i i i i i i i i i i i i i i										
					Delivery	Service				Gene	eration ⁹
Option E / Option E-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•					•					
	0 0 0 0 1	0.04040	0.07504	0.00500	0.00005	0.00000	0.00500	0.00050	0.40004	0.32161	(0.00007)
	Summer Season On-Peak Mid-Peak	0.01213 0.01213	0.07591 0.07591	0.00582 0.00582	0.00005 0.00005	0.00832 0.00832	0.00580 0.00580	0.00058 0.00058	0.10861 0.10861	0.32161	(0.00007)
	Off-Peak		0.07591	0.00582	0.00005	0.00832	0.00580	0.00058	0.10661	0.12641	(0.00007) (0.00007)
	OII-Peak	0.01213	0.03900	0.00362	0.00005	0.00032	0.00000	0.00036	0.07230	0.00143	(0.00007)
	Winter Season										
	Mid-Peak	0.01213	0.07591	0.00582	0.00005	0.00832	0.00580	0.00058	0.10861	0.14856	(0.00007)
	Off-Peak	0.01213	0.03966	0.00582	0.00005	0.00832	0.00580	0.00058	0.07236	0.07140	(0.00007)
	Super-Off-Peak	0.01213	0.03423	0.00582	0.00005	0.00832	0.00580	0.00058	0.06693	0.04578	(0.00007)
Customer Charge - \$/Meter/Day			0.347						0.347		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00062)						(0.00062)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02096)						(0.02096)	(0.00299)	
	At 220 kV	0.00000	(0.04549)						(0.04549)	(0.00302)	
California Alternate Rates for											
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		
Option E-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	(I)
Summer On-Peak CPP Non-Event Cre	edit - \$/kWh									(0.13643)	(I)
Maximum Available Credit - \$/kWh***											
1	Summer Weekdays (4-9pm)									(0.43173)	(I)

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00000) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4159-E	Carla Peterman	Date Submitted Feb 7, 2020	
Decision	Senior Vice President	Effective Jan 1, 2020	
4H12		Resolution	



Revised Cal. PUC Sheet No. 69612-E Cancelling Revised Cal. PUC Sheet No. 69119-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

(0.00200)

RATES (Continued)

<u>:::::==</u> (==::::::::::==)										
<u>_</u>		Delivery Service							Generation ⁹	
Option D	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00343	0.03212 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06202 (I)	0.09657	(0.00007)
Mid-Peak	0.00343	0.03212 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580		0.06202 (I)	0.08752	(0.00007)
Off-Peak	0.00343	0.00866 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580		0.03856 (I)	0.05692	(0.00007)
Winter Season										
Mid-Peak	0.00343	0.03212 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06202 (I)	0.09109	(0.00007)
Off-Peak	0.00343	0.00866 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580		0.00202 (I) 0.03856 (I)	0.06513	(0.00007)
Super-Off-Peak	0.00343	0.00526 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580		0.03516 (I)	0.04908	(0.00007)
·								0.007.(1)		
Customer Charge - \$/day		0.397 (I)						0.397 (I)		
Facilities Related Demand Charge - \$/kW	2.52	7.36 (I)						9.88 (I)		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		3.15 (I)						3.15 (I)	14.94	
Winter Season										
Weekdays (4-9 pm)		0.00						0.00	3.47	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00018) (I)						(0.00018) (I)	(0.00087)	
From 51 kV to 219 kV	0.00000	(0.00251) (I)						(0.00251) (I)	(0.00161)	
220 kV and above	0.00000	(0.01402) (I)						(0.01402) (I)	(0.00164)	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.10) (I)						(0.10) (I)		
Above 50 kV but below 220 kV	0.00	(4.25) (I)						(4.25) (I)		
At 220 kV	0.00	(7.36) (I)						(7.36) (I)		
Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW		(0.00)						(0.00)		
From 2 kV to 50 kV		(0.03)						(0.03)		
Above 50 kV but below 220 kV At 220 kV		(0.78) (I)						(0.78) (I)		
Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Demand (URG) - \$/kW		(1.89) (I)						(1.89) (I)		
From 2 kV to 50 kV									(0.11)	
Above 50 kV but below 220 kV									(0.11)	
At 220 kV									(0.33)	
California Alternate Rates for									. ,	
Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh

(0.00200)

2 Distrbtn = Distribution

California Climate Credit - \$/kWh

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge (T) which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

/T - I - '	(I I - CPC \	Table 1. A. D.	/T - 1 - ' 1 - 1 -	O-I DIIO
(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020
	20-09-005; 20-09-023			
5H15	<u> </u>		Resolution	



Revised Cal. PUC Sheet No. 69119-E Cancelling Revised Cal. PUC Sheet No. 68650-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

RATES (Continued)

·				Delivery Ser	vice				Generation ⁹	
Option D	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	-									
Summer Season On-Peak	0.00343 (I)	0.02965	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.05844 (I)	0.09657	(0.00007)
Mid-Peak		0.02965	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.05844 (I)	0.08752	(0.00007)
Off-Peak	0.00343 (I)	0.00807	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.03686 (I)	0.05692	(0.00007)
Winter Season										
Mid-Peak		0.02965	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.05844 (I)	0.09109	(0.00007)
Off-Peak		0.00807	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.03686 (I)	0.06513	(0.00007)
Super-Off-Peak	0.00343 (I)	0.00494	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.03373 (I)	0.04908	(0.00007)
Customer Charge - \$/day		0.365						0.365		
Facilities Related Demand Charge - \$/kW	2.52	6.77						9.29		
Time Related Demand Charge - \$/kW										
Summer Season On-Peak		2.90						2.90	14.94	
Vinter Season		2.90						2.90	14.94	
Weekdays (4-9 pm)		0.00						0.00	3.47	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		(0.00017)						(0.00017)	(0.00087)	
From 51 kV to 219 kV		(0.00231)						(0.00231)	(0.00161)	
220 kV and above Voltage Discount, Demand - \$/kW	0.00000	(0.01290)						(0.01290)	(0.00164)	
Facilities Related	1									
From 2 kV to 50 kV		(0.09)						(0.09)		
Above 50 kV but below 220 kV		(3.91)						(3.91)		
At 220 kV	0.00	(6.77)						(6.77)		
Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW										
From 2 kV to 50 kV		(0.03)						(0.03)		
Above 50 kV but below 220 kV		(0.72)						(0.72)		
At 220 kV		(1.74)						(1.74)		
Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Demand (URG) - \$/kV									(0.11)	
From 2 kV to 50 kV Above 50 kV but below 220 kV									(0.11)	
Above 50 kV but below 220 kV									(0.33)	
California Alternate Rates for									(0.00)	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00200)						(0.00200)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC) Date Submitted May 13, 2020

Effective Resolution Jun 1, 2020

(I)



Revised Cal. PUC Sheet No. 68650-E Cancelling Revised Cal. PUC Sheet No. 68214-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

(0.00200) (R)

RATES (Continued)

Γ	Delivery Service								Genera	ation ⁹
Option D	Trans ¹	Distrbtn ²	NSGC³	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh										
0 0 0.8	(0.00004)	0.00005 (1)	0.04050 (1)	(0.00000) (D)	0.00000 (1)	0.00500	0.00050	0.05470 (1)	0.00057 (5)	(0.00007)
Summer Season On-Peak Mid-Peak	(0.00021) (0.00021)	0.02965 (I) 0.02965 (I)	0.01050 (I) 0.01050 (I)	(0.00050) (R) (0.00050) (R)	0.00888 (I) 0.00888 (I)	0.00580	0.00058 0.00058	0.05470 (I) 0.05470 (I)	0.09657 (R) 0.08752 (R)	(0.00007)
Off-Peak	(0.00021)	0.02965 (I) 0.00807 (I)		(0.00050) (R) (0.00050) (R)		0.00580	0.00058	0.03470 (I) 0.03312 (I)	0.05752 (R) 0.05692 (R)	(0.00007)
On roun	(0.00021)	0.00001 (1)	0.01000 (1)	(0.00000) (11)	0.00000 (1)	0.00000	0.00000	0.00012 (1)	0.00002 (11)	(0.00001)
Winter Season										
Mid-Peak	(0.00021)	0.02965 (I)	0.01050 (I)	(0.00050) (R)		0.00580	0.00058	0.05470 (I)	0.09109 (R)	(0.00007)
Off-Peak	(0.00021)	0.00807 (I)	0.01050 (I)			0.00580	0.00058	0.03312 (I)	0.06513 (R)	(0.00007)
Super-Off-Peak	(0.00021)	0.00494 (R)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.02999 (I)	0.04908 (R)	(0.00007)
Customer Charge - \$/day		0.365 (I)						0.365 (I)		
Facilities Related Demand Charge - \$/kW	2.52	6.77 (I)						9.29 (I)		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		2.90 (I)						2.90 (I)	14.94 (R)	
Winter Season										
Weekdays (4-9 pm)		0.00						0.00	3.47 (R)	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00017) (I)						(0.00017) (I)	(0.00087)	
From 51 kV to 219 kV	0.00000	(0.00231) (I)						(0.00231) (I)	(0.00161) (R)	
220 kV and above	0.00000	(0.01290) (I)						(0.01290) (I)	(0.00164) (R)	
Voltage Discount, Demand - \$/kW										
Facilities Related	0.00	(0.00)						(0.00)		
From 2 kV to 50 kV	0.00	(0.09)						(0.09)		
Above 50 kV but below 220 kV At 220 kV	0.00	(3.91) (I) (6.77) (I)						(3.91) (I) (6.77) (I)		
Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW	0.00	(0.77)(1)						(0.11)(1)		
From 2 kV to 50 kV		(0.03)						(0.03)		
Above 50 kV but below 220 kV		(0.72) (I)						(0.72) (I)		
At 220 kV		(1.74) (I)						(1.74) (I)		
Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Demand (URG) - \$/kW										
From 2 kV to 50 kV									(0.11)	
Above 50 kV but below 220 kV									(0.33)	
At 220 kV California Alternate Rates for									(0.33)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Lindry Discount - 70		100.00						100.00		

Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

* The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh

(0.00200) (R)

2 Distrbtn = Distribution

California Climate Credit - \$/kWh

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 3 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020
Decision	Senior Vice President	Effective	Apr 13, 2020
5H13		Resolution	



Revised Cal. PUC Sheet No. 68214-E Cancelling Revised Cal. PUC Sheet No. 67690-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

(0.00306)

(R) (R)

RATES (Continued)

INATES (Continued)										
		Delivery Service							Genera	ation ⁹
Option D	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh					•	•			<u>, </u>	
Summer Season On-Peak Mid-Peak	(0.00021) (I) (0.00021) (I)	0.02846 (I) 0.02846 (I)	0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I)	0.00832 (R) 0.00832 (R)	0.00580 (I) 0.00580 (I)		0.04882 (I) 0.04882 (I)	0.09680 (I) 0.08773 (I)	(0.00007) (0.00007)
Off-Peak	(0.00021) (I)	0.00793 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.02829 (I)	0.05705 (I)	(0.00007)
Winter Season										
Mid-Peak Off-Peak Super-Off-Peak	(0.00021) (I)	0.02846 (I) 0.00793 (I) 0.00495 (I)	0.00582 (R) 0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00832 (R)	0.00580 (I) 0.00580 (I) 0.00580 (I)	0.00058	0.04882 (I) 0.02829 (I) 0.02531 (I)	0.09129 (I) 0.06528 (I) 0.04918 (I)	(0.00007) (0.00007) (0.00007)
Customer Charge - \$/day		0.347 (I)						0.347 (I)		
Facilities Related Demand Charge - \$/kW	2.52 (R)	6.44 (I)						8.96 (I)		
Time Related Demand Charge - \$/kW										
Summer Season On-Peak Winter Season		2.76 (I)						2.76 (I)	14.98 (I)	
Weekdays (4-9 pm)		0.00						0.00	3.48 (I)	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV From 51 kV to 219 kV 220 kV and above	0.00000 0.00000 0.00000	(0.00015) (R) (0.00220) (R) (0.01227) (R)						(0.00015) (R) (0.00220) (R) (0.01227) (R)		
Voltage Discount, Demand - \$/kW	0.0000	(0.0.22.) (1.)						(0.0.22.) ()	(0.00100) (11)	
Facilities Related From 2 kV to 50 kV	0.00	(0.09) (R)						(0.09) (R)		
Above 50 kV but below 220 kV At 220 kV	0.00 0.00	(3.72) (R) (6.44) (R)						(3.72) (R) (6.44) (R)		
Voltage Discount, Summer On Peak Demand (Distribution) - \$/kW From 2 kV to 50 kV		(0.03) (R)						(0.03) (R)		
Above 50 kV but below 220 kV At 220 kV		(0.68) (R) (1.65) (R)						(0.68) (R) (1.65) (R)		
Voltage Disc, Summer On Peak and Winter Weekdays (4-9pm) Dema From 2 kV to 50 kV		, ,,,						, ,,,	(0.11)	
Above 50 kV but below 220 kV At 220 kV									(0.33) (0.33)	
California Alternate Rates for									(0.55)	
Energy Discount - %		100.00*						100.00*		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh

(0.00306)

2 Distrbtn = Distribution

California Climate Credit - \$/kWh

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)
Advice 4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019
Decision	Senior Vice President	Effective	Jan 1, 2020
5H11		Resolution	



Revised Cal. PUC Sheet No. 69613-E Cancelling Revised Cal. PUC Sheet No. 69120-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

(0.43077)

RATES (Continued)

					Delivery Ser	vice				Gene	eration ⁹
Option ES / Option ES-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	-										
	Summer Season On-Peak	0.01577	0.15401 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.19625 (I)	0.44257	(0.00007)
	Mid-Peak	0.01577	0.07770 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580		0.11994 (I)	0.14367	(0.00007)
	Off-Peak	0.01577	0.03888 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08112 (I)	0.06139	(0.00007)
	Winter Season										
	Mid-Peak	0.01577	0.04038 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)		0.14025	(0.00007)
	Off-Peak	0.01577	0.01852 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)		0.06740	(0.00007)
	Super-Off-Peak	0.01577	0.02292 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.06516 (I)	0.04322	(0.00007)
Customer Charge - \$/Meter/Day			0.864 (I)						0.864 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
-	From 2 kV to 50 kV	0.00000	(0.00071) (I)						(0.00071) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02396) (I)						(0.02396) (I)	(0.00298)	
California Alternate Rates for	At 220 kV	0.00000	(0.05199) (I)						(0.05199) (I)	(0.00301)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)	0.00000	
Option ES-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh Maximum Available Credit - \$/kW***										(0.13643)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.

*** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

Summer Weekdays (4-9pm)

- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

					_
(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
6H15			Resolution		



Revised Cal. PUC Sheet No. 69120-E Cancelling Revised Cal. PUC Sheet No. 68651-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

					Delivery Ser	vice				Gene	ration ⁹
Option ES / Option ES-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season On-Peak Mid-Peak	0.01577 (I) 0.01577 (I)	0.14177 0.07157	0.01050 0.01050	(0.00050) (0.00050)	0.00898 (I) 0.00898 (I)	0.00580 0.00580	0.00058 0.00058	0.18290 (I) 0.11270 (I)	0.44257 0.14367	(0.00007) (0.00007)
	Off-Peak	0.01577 (I)	0.03586	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.07699 (I)	0.06139	(0.00007)
	Winter Season										
	Mid-Peak Off-Peak Super-Off-Peak	0.01577 (I) 0.01577 (I) 0.01577 (I)	0.03724 0.01713 0.02118	0.01050 0.01050 0.01050	(0.00050) (0.00050) (0.00050)	0.00898 (I) 0.00898 (I) 0.00898 (I)	0.00580 0.00580 0.00580	0.00058 0.00058 0.00058	0.07837 (I) 0.05826 (I) 0.06231 (I)	0.14025 0.06740 0.04322	(0.00007) (0.00007) (0.00007)
Customer Charge - \$/Meter/Day			0.795						0.795		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00065) (0.02204) (0.04783)						(0.00065) (0.02204) (0.04783)	(0.00135) (0.00298) (0.00301)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*	(,	
California Climate Credit - \$/kWh			(0.00200)						(0.00200)	0.00000	
Option ES-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh										0.80000 (0.13643)	
Maximum Available Credit - \$/kW***	Summer Weekdays (4-9pm)									(0.43077)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC) Date Submitted May 13, 20

Effective Resolution May 13, 2020 Jun 1, 2020

(1)



Revised Cal. PUC Sheet No. 68651-E Cancelling Revised Cal. PUC Sheet No. 68547-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

(1)

RATES (Continued)

	Г				Delivery Ser	vice				Gener	ation ⁹
Option ES / Option ES-CPP	-	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	L	ano	2.50001			0	1220	1. 55141	. 5401	_ ===	220
	Summer Season On-Peak	0.01213	0.14177 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.17916 (I)	0.44257 (R)	(0.00007)
	Mid-Peak	0.01213	0.07157 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.10896 (I)	0.14367 (R)	(0.00007)
	Off-Peak	0.01213	0.03586 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.07325 (I)	0.06139 (R)	(0.00007)
	Winter Season										
	Mid-Peak	0.01213	0.03724 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.07463 (I)	0.14025 (R)	(0.00007)
	Off-Peak	0.01213	0.01713 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.05452 (I)	0.06740 (R)	(0.00007)
	Super-Off-Peak	0.01213	0.02118 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.05857 (I)	0.04322 (R)	(0.00007)
Customer Charge - \$/Meter/Day			0.795 (I)						0.795 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
-	From 2 kV to 50 kV	0.00000	(0.00065) (I)						(0.00065) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02204) (I)						(0.02204) (I)	(0.00298) (R)	
	At 220 kV	0.00000	(0.04783) (I)						(0.04783) (I)	(0.00301) (R)	
California Alternate Rates for											
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200) (R)						(0.00200) (R)	0.00000	
Option ES-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kW***	Owner Westeles (10									(0.40077) (D)	
	Summer Weekdays (4-9pm)									(0.43077) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020
Decision		Senior Vice President	Effective	Apr 13, 2020
6H13	<u>. </u>		Resolution	



Revised Cal. PUC Sheet No. 68215-E Cancelling Revised Cal. PUC Sheet No. 67691-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

	-										
					Delivery Ser	vice				Gener	ation ⁹
Option ES / Option ES-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	1										
	Summer Season On-Peak	0.01213 (R)	0.13508 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)		0.00058	0.16778 (I)	0.44355 (I)	(0.00007)
	Mid-Peak	0.01213 (R)	0.06833 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)		0.00058	0.10103 (I)	0.14399 (I)	(0.00007)
	Off-Peak	0.01213 (R)	0.03436 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.06706 (I)	0.06153 (I)	(0.00007)
	Winter Season										
	Mid-Peak	0.01213 (R)	0.03567 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)			0.06837 (I)	0.14057 (I)	(0.00007)
	Off-Peak	0.01213 (R)	0.01655 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	٠,		0.04925 (I)	0.06755 (I)	(0.00007)
	Super-Off-Peak	0.01213 (R)	0.02040 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.05310 (I)	0.04332 (I)	(0.00007)
Customer Charge - \$/Meter/Day			0.756 (I)						0.756 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
0 , 0,	From 2 kV to 50 kV	0.00000	(0.00062) (R)						(0.00062) (R)	(0.00135) (R)	
	Above 50 kV but below 220 kV	0.00000	(0.02096) (R)						(0.02096) (R)	(0.00299) (R)	
Outtour's Alternate Dates for	At 220 kV	0.00000	(0.04549) (R)						(0.04549) (R)	(0.00302) (R)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
Lifelgy Discount - 70			100.00						100.00		
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		
Option ES-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event C	Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kW***											
	Summer Weekdays (4-9pm)									(0.43173)	

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account (R) Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4116-E-A	Carla Peterman	Date Submitted Dec 20, 2019	
Decision	Senior Vice President	Effective Jan 1, 2020	
6H11		Resolution	



Revised Cal. PUC Sheet No. 68547-E Cancelling Revised Cal. PUC Sheet No. 68215-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

					Delivery	Service				Gene	eration ⁹
Option ES / Option ES-CPP	ľ	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•										
	Summer Season On-Peak		0.13508	0.00582	0.00005	0.00832	0.00580	0.00058	0.16778	0.44355	(0.00007)
	Mid-Peak Off-Peak	0.01213 0.01213	0.06833 0.03436	0.00582 0.00582	0.00005 0.00005	0.00832 0.00832	0.00580 0.00580	0.00058 0.00058	0.10103 0.06706	0.14399 0.06153	(0.00007) (0.00007)
		J.J. 10	3.33700	5.5500 <u>L</u>	3.33000	0.0002	3.33000	3.00000	3.557.00	0.00100	(5.50001)
	Winter Season Mid-Peak	0.01213	0.03567	0.00582	0.00005	0.00832	0.00580	0.00058	0.06837	0.14057	(0.00007)
	Off-Peak Super-Off-Peak	0.01213 0.01213	0.01655 0.02040	0.00582 0.00582	0.00005 0.00005	0.00832 0.00832	0.00580 0.00580	0.00058 0.00058	0.04925 0.05310	0.06755 0.04332	(0.00007) (0.00007)
Customer Charge - \$/Meter/Day			0.756						0.756		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00062) (0.02096) (0.04549)						(0.00062) (0.02096) (0.04549)	(0.00135) (0.00299) (0.00302)	
California Alternate Rates for Energy Discount - %	AL 220 KV	5.00000	100.00*						100.00*	(0.00002)	
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		
CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Cred	dit - \$/kWh									0.80000 (0.13643)	(I) (I)
Maximum Available Credit - \$/kWh***	Summer Weekdays (4-9pm)									(0.43173)	(I)

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4159-E	Carla Peterman	Date Submitted Feb 7, 2020	
Decision	Senior Vice President	Effective Jan 1, 2020	
6H12		Resolution	



Revised Cal. PUC Sheet No. 69614-E Cancelling Revised Cal. PUC Sheet No. 69121-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

	İ				D-15					Generation ⁹		
Ontion I.C./Ontion I.C.CDD		- 1	D: 11. 2	Nooc3	Delivery Ser		DWDFSF	DUOD =7	T . 18			
Option LG / Option LG-CPP Energy Charge - \$/kWh		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰	
Energy Onlarge - wikivin												
	Summer Season On-Peak	0.00343	0.08309 (I)	0.01050	(0.00050)	0.00937 (I)			0.11299 (I)	0.32097	(0.00007)	
	Mid-Peak	0.00343	0.08309 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580		0.11299 (I)	0.12819	(0.00007)	
	Off-Peak	0.00343	0.02092 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.05082 (I)	0.08132	(0.00007)	
	Winter Season											
	Mid-Peak	0.00343	0.08309 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)		0.14830	(0.00007)	
	Off-Peak	0.00343	0.02092 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)		0.07131	(0.00007)	
	Super-Off-Peak	0.00343	0.01190 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.04180 (I)	0.04575	(0.00007)	
Customer Charge - \$/day			0.397 (I)						0.397 (I)			
Facilities Related Demand Charge - \$/kW		2.52	4.14 (I)						6.66 (I)			
Time Related Demand Charge - \$/kW												
	Summer Season On-Peak		0.00						0.00	0.00		
			0.004									
Three-Phase Service - \$/day			0.031						0.031			
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV		(0.00044) (I)						(0.00044) (I)	(0.00135)		
	From 51 kV to 219 kV		(0.01255) (I)						(0.01255) (I)	(0.00298)		
Voltage Discount, Demand - \$/kW	220 kV and above		(0.03221) (I)						(0.03221) (I)	(0.00301)		
	Facilities Related											
	From 2 kV to 50 kV	0.00	(0.06) (I)						(0.06) (I)			
	Above 50 kV but below 220 kV	0.00	(2.39) (I)						(2.39) (I)			
Voltage Discount, Demand - \$/kW	At 220 kV	0.00	(4.14) (I)						(4.14) (I)			
voltage Discount, Demand - WKVV	Time Related											
	From 2 kV to 50 kV	0.00	0.00						0.00			
	Above 50 kV but below 220 kV	0.00	0.00						0.00			
	At 220 kV	0.00	0.00						0.00			
California Alternate Rates for												
Energy Discount - %			100.00*						100.00*			
California Climate Credit - \$/kWh			(0.00200)						(0.00200)			
CPP Event Energy Charge - \$/kWh										0.80000		
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)		
Maximum Available Credit - \$/kW***												
	Summer Weekdays (4-9pm)									(0.43077)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the (T) California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	v Cal. PUC)
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020
	20-09-005; 20-09-023			
7H15			Resolution	



Cal. PUC Sheet No. Revised 69121-E Cancelling Revised Cal. PUC Sheet No. 68652-E

Schedule TOU-GS-1 TIME-OF-USE **GENERAL SERVICE** (Continued)

Sheet 7

RATES (Continued)

	Ī				Delivery Ser	vice				Generation ⁹	
Option LG / Option LG-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh											
	Summer Season On-Peak	0.00343 (I)	0.07654	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.10533 (I)	0.32097	(0.00007)
	Mid-Peak	0.00343 (I)	0.07654	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.10533 (I)	0.12819	(0.00007)
	Off-Peak	0.00343 (I)	0.01934	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.04813 (I)	0.08132	(0.00007)
	Winter Season										
	Mid-Peak Off-Peak	0.00343 (I)	0.07654 0.01934	0.01050 0.01050	(0.00050)	0.00898 (I)	0.00580 0.00580	0.00058 0.00058	0.10533 (I)	0.14830 0.07131	(0.00007)
	Super-Off-Peak	0.00343 (I) 0.00343 (I)	0.01934	0.01050	(0.00050) (0.00050)	0.00898 (I) 0.00898 (I)	0.00580	0.00058	0.04813 (I) 0.03984 (I)	0.07131	(0.00007) (0.00007)
		,			(,	,			**		(* * * * * * * * * * * * * * * * * * *
Customer Charge - \$/day			0.365						0.365		
Facilities Related Demand Charge - \$/kW		2.52	3.81						6.33		
Time Related Demand Charge - \$/kW											
	Summer Season On-Peak		0.00						0.00	0.00	
Three-Phase Service - \$/day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV		(0.00040)						(0.00040)	(0.00135)	
	From 51 kV to 219 kV 220 kV and above		(0.01155) (0.02964)						(0.01155) (0.02964)	(0.00298) (0.00301)	
Voltage Discount, Demand - \$/kW	ZZO KV and above		(0.02001)						(0.02001)	(0.00001)	
	Facilities Related		(0.05)						(0.05)		
	From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00	(0.05)						(0.05)		
	At 220 kV	0.00	(3.81)						(3.81)		
Voltage Discount, Demand - \$/kW											
	Time Related From 2 kV to 50 kV	0.00	0.00						0.00		
	Above 50 kV but below 220 kV	0.00	0.00						0.00		
	At 220 kV	0.00	0.00						0.00		
California Alternate Rates for											
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh Option LG-CPP			(0.00200)						(0.00200)		
CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh										0.80000 (0.13643)	
Maximum Available Credit - \$/kW***											
	Summer Weekdays (4-9pm)									(0.43077)	

Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule

- The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) 5
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

4214-E Advice

19-02-024 Decision

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) May 13, 2020 Date Submitted Jun 1, 2020 Effective

Resolution



Revised Cal. PUC Sheet No. 68652-E Cancelling Revised Cal. PUC Sheet No. 68548-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

(0.43077) (R)

(I)

RATES (Continued)

					Delivery Ser					Generation ⁹		
Option LG / Option LG-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh	-											
	Summer Season On-Peak	(0.00021)	0.07654 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.10159 (I)	0.32097 (R)	(0.00007)	
	Mid-Peak	(0.00021)	0.07654 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.10159 (I)	0.12819 (R)	(0.00007)	
	Off-Peak	(0.00021)	0.01934 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.04439 (I)	0.08132 (R)	(0.00007)	
	Winter Season											
	Mid-Peak	(0.00021)	0.07654 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.10159 (I)	0.14830 (R)	(0.00007)	
	Off-Peak	(0.00021)	0.01934 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.04439 (I)	0.07131 (R)	(0.00007)	
	Super-Off-Peak	(0.00021)	0.01105 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.03610 (I)	0.04575 (R)	(0.00007)	
Customer Charge - \$/day			0.365 (I)						0.365 (I)			
Facilities Related Demand Charge - \$/kW		2.52	3.81 (I)						6.33 (I)			
Time Related Demand Charge - \$/kW												
	Summer Season											
	On-Peak		0.00						0.00	0.00		
Three-Phase Service - \$/day			0.031						0.031			
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV		(0.00040) (I)						(0.00040) (I)	(0.00135)		
	From 51 kV to 219 kV		(0.01155) (I)						(0.01155) (I)	(0.00298) (R)		
V II S: 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S 1 S	220 kV and above		(0.02964) (I)						(0.02964) (I)	(0.00301) (R)		
Voltage Discount, Demand - \$/kW	Facilities Related											
	From 2 kV to 50 kV	0.00	(0.05)						(0.05)			
	Above 50 kV but below 220 kV	0.00	(2.20) (I)						(2.20) (I)			
	At 220 kV	0.00	(3.81) (I)						(3.81) (I)			
Voltage Discount, Demand - \$/kW			(/ (/						(
-	Time Related											
	From 2 kV to 50 kV	0.00	0.00						0.00			
	Above 50 kV but below 220 kV	0.00	0.00						0.00			
	At 220 kV	0.00	0.00						0.00			
California Alternate Rates for												
Energy Discount - %			100.00*						100.00*			
California Climate Credit - \$/kWh			(0.00200) (R)						(0.00200) (R)			
Option LG-CPP										0.00000		
CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh										0.80000 (0.13643)		
Maximum Available Credit - \$/kW***										(0.13643)		
Maximum Available Cleuit - WKW	Summer Weekdove (4 Opm)									(0.42077) (D)		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

Summer Weekdays (4-9pm)

** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.

*** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DACRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
7H13			Resolution		



Revised Cal. PUC Sheet No. 68216-E Cancelling Revised Cal. PUC Sheet No. 67692-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	DU 00 57	8	110**	10
			NDC	PPPC	DWKBC.	PUCKF.	Total ⁸	UG**	DWREC ¹⁰
	0.07305 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.09341 (I)	0.32168 (I)	(0.00007)
	0.07305 (I)		0.00005 (I)			0.00058			(0.00007)
ak (0.00021) (I)	0.01866 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.03902 (I)	0.08150 (I)	(0.00007)
ak (0.00021) (I)	0.07305 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.09341 (I)	0.14863 (I)	(0.00007)
	0.01866 (I)	0.00582 (R)	0.00005 (I)			0.00058	0.03902 (I)	0.07147 (I)	(0.00007)
ak (0.00021) (I)	0.01077 (I)	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.03113 (I)	0.04585 (I)	(0.00007)
	0.347 (I)						0.347 (I)		
2.52 (R)	3.62 (I)						6.14 (R)		
	0.00						0.00	0.00	
ak	0.00						0.00	0.00	
	0.031						0.031		
	(0.00038) (R)						(0.00038) (R)	(0.00135) (R)	
/e	(0.02819) (R)						(0.02819) (R)	(0.00302) (R)	
ed									
	(0.05)						(0.05)		
	(2.09) (R)						(2.09) (R)		
V 0.00	(3.62) (R)						(3.62) (R)		
.a									
	0.00						0.00		
	0.00						0.00		
V 0.00	0.00						0.00		
	100.00*						100.00*		
	(0.00306)						(0.00306)		
								0.80000	
								(0.13643)	
n)								(0.43173)	
	ak (0.00021) (i) (0.00021) (l) (1) (0.00021) (l) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	ak (0.0021) (i) 0.07305 (i) 0.01866 (i) ak (0.0021) (i) 0.07305 (i) 0.01866 (i) ak (0.0021) (i) 0.07305 (i) 0.01866 (i) ak (0.00021) (i) 0.01866 (i) ak (0.00021) (i) 0.01077 (i) 2.52 (R) 3.62 (i) 0.01 0.347 (i) 2.52 (R) 3.62 (i) 0.01 0.031 0.031 0.00 0.031 0.00 0.0000 0.000 0.0000	ak (0.00021) (i) 0.07305 (i) 0.00582 (R) (0.00021) (l) 0.01866 (l) 0.00582 (R) (ak (0.00021) (l) 0.07305 (l) 0.00582 (R) (ak (0.00021) (l) 0.01866 (l) 0.00582 (R) (ak (0.00021) (l) 0.01077 (l) 0.00582 (R) (0.00021) (l) 0.01077 (l) 0.00582 (R) (ak (0.00021) (l) 0.01077 (l) 0.00582 (R) (ak (0.00021) (l) 0.01077 (l) 0.00582 (R) (ak (0.00021) (l) 0.01077 (l) 0.00582 (R) (l) 0.00177 (l) 0.00582 (ak (0.00021) (i) 0.07305 (i) 0.00582 (R) 0.00005 (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.0347 (i) 0.00582 (R) 0.00005 (i) 0.00582 (R) 0.	ak (0.00021) (i) 0.07305 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) ak (0.00021) (i) 0.07305 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) ak (0.00021) (i) 0.01077 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.347 (i) 2.52 (R) 3.62 (i) 0.0005 (i) 0.00832 (R) 0.0005 (i) 0.00832 (R) 0.347 (i) 2.52 (R) 3.62 (i) 0.0005 (i) 0.00832 (R) 0.0005 (i) 0.	ak (0.00021) (i) 0.07305 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) ak (0.00021) (i) 0.0177 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.347 (i) 2.52 (R) 3.62 (i) 0.00580 (i) 0.00582 (R) 0.000580 (i) 0.00832 (R) 0.00580 (i) 0	ak (0.00021) (i) 0.07305 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 ak (0.00021) (i) 0.07305 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 ak (0.00021) (i) 0.01077 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 ak (0.00021) (i) 0.01077 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.347 (i) 2.52 (R) 3.62 (i) 0.00 0.031 0.00 0.0038 (R) (0.00038) (R) (0.0003	ak (0.00021) (i) 0.07305 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03341 (i) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) ak (0.00021) (i) 0.01077 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) 0.347 (i) 0.0057 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03113 (i) 0.0058 0.0058 0.03113 (i) 0.0058 0	ak (0.00021) (i) 0.07365 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.09341 (i) 0.12848 (i) 0.0001 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) 0.08150 (i) 0.0884 (i) 0.00021 (ii) 0.07305 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) 0.04863 (i) ak (0.00021) (i) 0.01866 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) 0.07147 (i) ak (0.00021) (i) 0.01977 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) 0.07147 (i) ak (0.00021) (i) 0.01977 (i) 0.00582 (R) 0.00005 (i) 0.00832 (R) 0.00580 (i) 0.00058 0.03902 (i) 0.07147 (i) 0.04585 (i) 0.0347 (i) 0.0347 (i) 0.0347 (i) 0.00582 (i) 0.00580 (i) 0.00580 (i) 0.00058 0.03902 (i) 0.04585 (i) 0.04585 (i) 0.0347 (i) 0.04585 (i) 0.0347 (i) 0.0347 (i) 0.0347 (i) 0.00580 (i) 0.00058 0.03902 (i) 0.00580 (i) 0.00058 0.03902 (i) 0.04585 (i) 0.04585 (i) 0.0347 (i) 0.04585 (i) 0.0347 (i) 0.0347 (i) 0.0347 (i) 0.00580 (i) 0.000580 (i

- Summer Weekdays (4-9pm)

 Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and (R) Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DACRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC	;)
Advice 4116-E-A	Carla Peterman	Date Submitted Dec 20, 2	.019
Decision	Senior Vice President	Effective Jan 1, 20	20
7H11		Resolution	



Revised Cal. PUC Sheet No. 68548-E Cancelling Revised Cal. PUC Sheet No. 68216-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

	Į				Delivery	Service				Generation ⁹	
Option LG / Option LG-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC1
Energy Charge - \$/kWh	•										
Summer	r Season On-Peak		0.07305	0.00582	0.00005	0.00832	0.00580	0.00058	0.09341	0.32168	(0.00007)
	Mid-Peak	(0.00021)	0.07305	0.00582	0.00005	0.00832	0.00580	0.00058	0.09341	0.12848	(0.00007)
	Off-Peak	(0.00021)	0.01866	0.00582	0.00005	0.00832	0.00580	0.00058	0.03902	0.08150	(0.00007)
Wir	nter Season										
	Mid-Peak	(0.00021)	0.07305	0.00582	0.00005	0.00832	0.00580	0.00058	0.09341	0.14863	(0.00007
	Off-Peak	(0.00021)	0.01866	0.00582	0.00005	0.00832	0.00580	0.00058	0.03902	0.07147	(0.00007
	Super-Off-Peak	(0.00021)	0.01077	0.00582	0.00005	0.00832	0.00580	0.00058	0.03113	0.04585	(0.00007)
Customer Charge - \$/day			0.347						0.347		
Facilities Related Demand Charge - \$/kW		2.52	3.62						6.14		
Time Related Demand Charge - \$/kW											
	Summer Season										
	On-Peak		0.00						0.00	0.00	
Three-Phase Service - \$/day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	rom 2 kV to 50 kV	0.00000	(0.00038)						(0.00038)	(0.00135)	
	m 51 kV to 219 kV	0.00000	(0.01098)						(0.01098)	(0.00299)	
	220 kV and above	0.00000	(0.02819)						(0.02819)	(0.00302)	
Voltage Discount, Demand - \$/kW											
_	Facilities Related										
	rom 2 kV to 50 kV	0.00	(0.05)						(0.05)		
Above 50 kV	but below 220 kV	0.00	(2.09)						(2.09)		
Voltage Discount, Demand - \$/kW	At 220 kV	0.00	(3.62)						(3.62)		
voltage Discount, Demand - \$/kvv	Time Related										
F	From 2 kV to 50 kV	0.00	0.00						0.00		
	but below 220 kV	0.00	0.00						0.00		
Above 50 kv	At 220 kV	0.00	0.00						0.00		
California Alternate Rates for	7 11 220 KV	0.00	0.00						0.00		
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		
Option LG-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	(I)
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	. ,
Maximum Available Credit - \$/kWh***										·	
Summer V	Weekdays (4-9pm)									(0.43173)	(I)

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DACRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4159-E	Carla Peterman	Date Submitted	Feb 7, 2020	
Decision		Senior Vice President	Effective	Jan 1, 2020	
7H12			Resolution		



Cal. PUC Sheet No. 69615-E Revised Cancelling Revised Cal. PUC Sheet No. 69122-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 8

(Continued)

RATES (Continued)

					Delivery Ser	vice				Generation ⁹	
Option A / Option A-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month											
	Summer Season On-Peak	0.01577	0.16575 (I)	0.01050	(0.00050)	0.00937 (I)		0.00130 (I)		0.13506	(0.00007)
	Mid-Peak Off-Peak	0.01577 0.01577	0.08069 (I) 0.03793 (I)	0.01050 0.01050	(0.00050) (0.00050)	0.00937 (I) 0.00937 (I)	0.00580 0.00580	0.00130 (I) 0.00130 (I)	0.12293 (I) 0.08017 (I)	0.12661 0.12156	(0.00007)
			,		(()		,	()		(, , , ,
	Winter Season Mid-Peak	0.01577	0.04435 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08659 (I)	0.08429	(0.00007)
	Off-Peak	0.01577	0.02706 (I)	0.01050	(0.00050)	0.00937 (I)		0.00130 (I)	0.06930 (I)	0.07587	(0.00007)
Customer Charge - \$/Meter/Day			0.397 (I)						0.397 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
-	From 2 kV to 50 kV	0.00000	(0.00071) (I)						(0.00071) (I)	(0.00135)	
	Above 50 kV but below 220 kV At 220 kV	0.00000	(0.02396) (I) (0.05199) (I)						(0.02396) (I) (0.05199) (I)	(0.00298) (0.00301)	
California Alternate Rates for			, , , ,						. , , ,	(0.0000.)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		
Option A-CPP											
CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh										0.80000	
Maximum Available Credit - \$/kW***										(0.13643)	
	Summer Weekdays (4-9pm)									(0.43077)	

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which (T) supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
8H15			Resolution		



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

69122-E

68653-E

(Continued)

RATES (Continued)

					Delivery Ser	vice				Generation ⁹	
Option A / Option A-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										·	
	Summer Season On-Peak		0.15258	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.19371 (I)	0.13506	(0.00007)
	Mid-Peak Off-Peak	0.01577 (I) 0.01577 (I)	0.07432 0.03499	0.01050 0.01050	(0.00050) (0.00050)	0.00898 (I) 0.00898 (I)	0.00580 0.00580	0.00058 0.00058	0.11545 (I) 0.07612 (I)	0.12661 0.12156	(0.00007)
		()			(,	(,			()		,
	Winter Season Mid-Peak	0.01577 (I)	0.04089	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.08202 (I)	0.08429	(0.00007)
	Off-Peak	0.01577 (I)	0.02499	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.06612 (I)	0.07587	(0.00007)
Customer Charge - \$/Meter/Day			0.365						0.365		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00000	(0.00065) (0.02204)						(0.00065) (0.02204)	(0.00135) (0.00298)	
	At 220 kV	0.00000	(0.04783)						(0.04783)	(0.00230)	
California Alternate Rates for Energy Discount - %			100.00*						100.00*		
3,											
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		
Option A-CPP											
CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh										0.80000 (0.13643)	
Maximum Available Credit - \$/kW***										, ,	
	Summer Weekdays (4-9pm)									(0.43077)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC) Date Submitted May 13, 2020

Effective Resolution Jun 1, 2020



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

68653-E

68549-E

(I)

(Continued)

RATES (Continued)

	Γ				Delivery Ser	vice				Gener	ation ⁹
Option A / Option A-CPP Energy Charge - \$/kWh/Meter/Month		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy charge with micromional											
	Summer Season On-Peak	0.01213	0.15258 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.18997 (I)	0.13506 (R)	(0.00007)
	Mid-Peak	0.01213	0.07432 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.11171 (I)	0.12661 (R)	(0.00007)
	Off-Peak	0.01213	0.03499 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.07238 (I)	0.12156 (R)	(0.00007)
	Winter Season										
	Mid-Peak	0.01213	0.04089 (I)	0.01050 (I)	. , . ,	0.00888 (I)	0.00580	0.00058	0.07828 (I)	0.08429 (R)	(0.00007)
	Off-Peak	0.01213	0.02499 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.06238 (I)	0.07587 (R)	(0.00007)
Customer Charge - \$/Meter/Day			0.365 (I)						0.365 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00065) (I)						(0.00065) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.02204) (I)						(0.02204) (I)	(0.00298) (R)	
	At 220 kV	0.00000	(0.04783) (I)						(0.04783) (I)	(0.00301) (R)	
California Alternate Rates for			400.00*						400.00*		
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200) (R)						(0.00200) (R)		
Option A-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kW***											
	Summer Weekdays (4-9pm)									(0.43077) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020				
Decision		Senior Vice President	Effective	Apr 13, 2020				
8H13			Resolution					



Revised Cal. PUC Sheet No. 68217-E Cancelling Revised Cal. PUC Sheet No. 67693-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

					Delivery Ser	vice				Gener	ation ⁹
Option A / Option A-CPP		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•										
	Summer Season On-Peak Mid-Peak Off-Peak	0.01213 (R) 0.01213 (R) 0.01213 (R)	0.14537 (I) 0.07094 (I) 0.03354 (I)	0.00582 (R) 0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00832 (R) 0.00832 (R) 0.00832 (R)	0.00580 (I)	0.00058	0.17807 (I) 0.10364 (I) 0.06624 (I)	0.13536 (I) 0.12689 (I) 0.12183 (I)	(0.00007) (0.00007) (0.00007)
	Winter Season Mid-Peak Off-Peak	0.01213 (R) 0.01213 (R)	0.03915 (I) 0.02403 (I)	0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I)	0.00832 (R) 0.00832 (R)			0.07185 (I) 0.05673 (I)	0.08448 (I) 0.07604 (I)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Day			0.347 (I)						0.347 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00062) (R) (0.02096) (R) (0.04549) (R)						. , , ,	(0.00135) (R) (0.00299) (R) (0.00302) (R)	
California Alternate Rates for Energy Discount - %	7	0.00000	100.00*						100.00*	(0.00002) (1.1)	
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		
Option A-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event C	redit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kW***	Summer Weekdays (4-9pm)									(0.43173)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019				
Decision		Senior Vice President	Effective	Jan 1, 2020				
8H11			Resolution					



Revised Cal. PUC Sheet No. 68549-E Cancelling Revised Cal. PUC Sheet No. 68217-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

					Delivery	Service				Gene	eration ⁹
Option A / Option A-CPP	[Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•										
	Summer Season On-Peak	0.01213	0.14537	0.00582	0.00005	0.00832	0.00580	0.00058	0.17807	0.13536	(0.00007)
	Mid-Peak		0.07094	0.00582	0.00005	0.00832	0.00580	0.00058	0.10364	0.12689	(0.00007)
	Off-Peak	0.01213	0.03354	0.00582	0.00005	0.00832	0.00580	0.00058	0.06624	0.12183	(0.00007)
	Winter Season										
	Mid-Peak		0.03915	0.00582	0.00005	0.00832	0.00580	0.00058	0.07185	0.08448	(0.00007)
	Off-Peak	0.01213	0.02403	0.00582	0.00005	0.00832	0.00580	0.00058	0.05673	0.07604	(0.00007)
Customer Charge - \$/Meter/Day			0.347						0.347		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00000	(0.00062)						(0.00062)	(0.00135)	
•	Above 50 kV but below 220 kV	0.00000	(0.02096) (0.04549)						(0.02096) (0.04549)	(0.00299) (0.00302)	
California Alternate Rates for			(0.0.10.10)						(0.0.0)	(=====)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00306)						(0.00306)		
Option A-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	(l)
Summer On-Peak CPP Non-Event Cred	it - \$/kWh									(0.13643)	(1)
Maximum Available Credit - \$/kWh***	Summer Weekdays (4-9pm)									(0.43173)	(1)

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- ** The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)						
Advice	4159-E	Carla Peterman	Date Submitted	Feb 7, 2020					
Decision		Senior Vice President	Effective	Jan 1, 2020					
8H12	-		Resolution						



Cal. PUC Sheet No. 69616-E Revised Cancelling Revised Cal. PUC Sheet No. 69123-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 9

(Continued)

RATES (Continued)

	Ì				Delivery Ser	vice				Generation ⁹	
Option B		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶ PU	CRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	· ·										
	Summer Season On-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580 0.00	130 (1)	0.03113 (I)	0.07011	(0.00007)
	Mid-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580 0.00	130 (I) C	0.03113 (I)	0.06573	(0.00007)
	Off-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580 0.00	130 (I) C	0.03113 (I)	0.06311	(0.00007)
	Winter Season										
	Mid-Peak		0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580 0.00	130 (I) C	0.03113 (I)	0.08429	(0.00007)
	Off-Peak	0.00343	0.00123	0.01050	(0.00050)	0.00937 (I)	0.00580 0.00	130 (I) C	0.03113 (I)	0.07587	(0.00007)
Customer Charge - \$/Meter/Day			0.397 (I)						0.397 (I)		
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW		2.52	10.90 (I)						13.42 (I)		
	Summer Season										
	On-Peak		0.00						0.00	11.11	
	Mid-peak		0.00						0.00	3.53	
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV		0.00000						0.00000	(0.00087)	
	Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00161)	
Voltage Discount, Facilities Related Demand - \$/k	At 220 kV	0.00000	0.00000						0.00000	(0.00164)	
voltage Discount, i admites Related Demaild • 9/K	From 2 kV to 50 kV	0.00	(0.15) (I)						(0.15) (I)	0.00	
	Above 50 kV but below 220 kV	0.00	(5.02) (I)						(5.02) (I)	0.00	
	At 220 kV	0.00	(10.90) (I)						(10.90) (I)	0.00	
Voltage Discount, Summer On and Mid Peak Dem											
	From 2 kV to 50 kV	0.00	0.00						0.00	(0.15)	
	Above 50 kV but below 220 kV At 220 kV	0.00	0.00						0.00	(0.43)	
California Alternate Rates for	At 220 KV	5.00	0.00						0.00	(0.43)	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which (T) supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

L									
	(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)					
	Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020				
	Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020				
		20-09-005; 20-09-023							
	9H15			Resolution					



Revised Cancelling Revised

Cal. PUC Sheet No. 69123-E Cal. PUC Sheet No.

68654-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 9

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month			1							-
Summer Season On-Peak	0.00343 (1)	0.00123	0.01050	(0.00050)	0.00898 (1)	0.00580	0.00058	0.03002 (1)	0.07011	(0.00007)
Mid-Peak	0.00343 (I)	0.00123	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.03002 (I)	0.06573	(0.00007)
Off-Peak	0.00343 (I)	0.00123	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.03002 (I)	0.06311	(0.00007)
Winter Season										
Mid-Peak	0.00343 (I)	0.00123	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.03002 (I)	0.08429	(0.00007)
Off-Peak	0.00343 (I)	0.00123	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.03002 (I)	0.07587	(0.00007)
Customer Charge - \$/Meter/Day		0.365						0.365		
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW	2.52	10.02						12.54		
Summer Season										
On-Peak Mid-marks		0.00						0.00	11.11	
Mid-peak		0.00						0.00	3.53	
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00087)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00161)	
At 220 kV Voltage Discount, Facilities Related Demand - \$/kW	0.00000	0.00000						0.00000	(0.00164)	
From 2 kV to 50 kV	0.00	(0.14)						(0.14)	0.00	
Above 50 kV but below 220 kV	0.00	(4.62)						(4.62)	0.00	
At 220 kV	0.00	(10.02)						(10.02)	0.00	
Voltage Discount, Summer On and Mid Peak Demand - \$/kW									(a :=:	
From 2 kV to 50 kV	0.00	0.00						0.00	(0.15) (0.43)	
Above 50 kV but below 220 kV At 220 kV	0.00	0.00						0.00	(0.43)	
California Alternate Rates for	5.00	0.00						0.00	(0.70)	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00200)						(0.00200)		

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- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

4214-E Advice

19-02-024 Decision

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) May 13, 2020 Date Submitted

Effective Resolution Jun 1, 2020



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

68654-E 68218-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(Continued)

RATES (Continued)

		Delivery Service								Generation ⁹	
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month											
Summer Season On-Peak	(0.00021)	0.00123 (R)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.02628 (I)	0.07011 (R)	(0.00007)	
Mid-Peak	,	0.00123 (R)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.02628 (I)	0.06573 (R)	(0.00007)	
Off-Peak	(0.00021)	0.00123 (R)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.02628 (I)	0.06311 (R)	(0.00007)	
Winter Season											
Mid-Peak	(0.00021)	0.00123 (R)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.02628 (I)	0.08429 (R)	(0.00007)	
Off-Peak	(0.00021)	0.00123 (R)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.02628 (I)	0.07587 (R)	(0.00007)	
Customer Charge - \$/Meter/Day		0.365 (I)						0.365 (I)			
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW	2.52	10.02 (I)						12.54 (I)			
Summer Season											
On-Peak		0.00						0.00	11.11 (R)		
Mid-peak		0.00						0.00	3.53 (R)		
Three-Phase Service - \$/Day		0.031						0.031			
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV		0.00000						0.00000	(0.00087)		
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00161) (R)		
At 220 kV	0.00000	0.00000						0.00000	(0.00164) (R)		
Voltage Discount, Facilities Related Demand - \$/kW From 2 kV to 50 kV	0.00	(0.14) (I)						(0.14) (I)	0.00		
Above 50 kV but below 220 kV		(4.62) (I)						(0.14) (I) (4.62) (I)	0.00		
Above 30 kV but below 220 kV		(10.02) (I)						(10.02) (I)	0.00		
Voltage Discount, Summer On and Mid Peak Demand - \$/kW		(/("/						(/ (/ /			
From 2 kV to 50 kV		0.00						0.00	(0.15)		
Above 50 kV but below 220 kV		0.00						0.00	(0.43)		
At 220 kV	0.00	0.00						0.00	(0.43)		
California Alternate Rates for		400.00*						400.00*			
Energy Discount - %		100.00*						100.00*			
California Climate Credit - \$/kWh		(0.00200) (R)						(0.00200) (R)			

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision		Senior Vice President	Effective	Apr 13, 2020	
9H13			Resolution		



Revised Cal. PUC Sheet No. 68218-E Cancelling Revised Cal. PUC Sheet No. 67694-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(R)

(R)

(Continued)

RATES (Continued)

				Delivery Ser	vice				Gener	ation ⁹
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month				-						
Summer Season On-Peak	(0.00021) (I)	0.00143	0.00582 (R)	0.00005 (I)	0.00832 (R)	0.00580 (I)	0.00058	0.02179 (I)	0.07027 (I)	(0.00007)
Mid-Peak Off-Peak		0.00143 0.00143	0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I)		0.00580 (I) 0.00580 (I)		0.02179 (I) 0.02179 (I)	0.06588 (I) 0.06325 (I)	(0.00007) (0.00007)
Winter Season										
Mid-Peak Off-Peak	, , , , ,	0.00143 0.00143	0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I)	0.00832 (R) 0.00832 (R)	0.00580 (I) 0.00580 (I)		0.02179 (I) 0.02179 (I)	0.08448 (I) 0.07604 (I)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Day		0.347 (I)						0.347 (I)		
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW	2.52 (R)	9.53 (I)						12.05 (I)		
Summer Season										
On-Peak Mid-peak		0.00 0.00						0.00 0.00	11.14 (I) 3.54 (I)	
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00087) (R)	
Above 50 kV but below 220 kV At 220 kV		0.00000						0.00000	(0.00163) (R) (0.00166) (R)	
Voltage Discount, Facilities Related Demand - \$/kW									, , , ,	
From 2 kV to 50 kV		(0.13) (R)						(0.13) (R)	0.00	
Above 50 kV but below 220 kV At 220 kV		(4.39) (R) (9.53) (R)						(4.39) (R) (9.53) (R)	0.00	
Voltage Discount, Summer On and Mid Peak Demand - \$/kW	0.00	(0.00) (11)						(0.00) (11)	0.00	
From 2 kV to 50 kV		0.00						0.00	(0.15)	
Above 50 kV but below 220 kV		0.00						0.00	(0.43) (R)	
At 220 kV California Alternate Rates for	0.00	0.00						0.00	(0.43) (R)	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00306)						(0.00306)		

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice 4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019	
Decision	Senior Vice President	Effective	Jan 1, 2020	
9H11		Resolution		



Cal. PUC Sheet No. 69617-E Revised Cancelling Revised Cal. PUC Sheet No. 69124-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 10

(Continued)

RATES (Continued)

	i de la companya de										
					Delivery Ser	vice	•			Generation ⁹	
Option C		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	'										
	Summer Season On-Peak	0.00343	0.14598 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.17588 (I)	0.13506	(0.00007)
	Mid-Peak	0.00343	0.06091 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)		0.12661	(0.00007)
	Off-Peak	0.00343	0.01816 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580		0.04806 (I)	0.12156	(0.00007)
	Window On the Control										
	Winter Season Mid-Peak	0.00343	0.02457 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.05447 (I)	0.08429	(0.00007)
	Off-Peak	0.00343	0.02437 (I) 0.00729 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.03447 (I) 0.03719 (I)	0.00429	(0.00007)
	On Teak	0.00343	0.00723 (1)	0.01000	(0.00030)	0.00337 (1)	0.00000	0.00130 (1)	0.037 13 (1)	0.07307	(0.00007)
Customer Charge - \$/Meter/Day			0.397 (I)						0.397 (I)		
Facilities Related Demand Charge - \$/kW		2.52	4.14 (I)						6.66 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
3, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	From 2 kV to 50 kV	0.00000	(0.00043) (I)						(0.00043) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.01405) (I)						(0.01405) (I)	(0.00298)	
	At 220 kV	0.00000	(0.03221) (I)						(0.03221) (I)	(0.00301)	
Voltage Discount, Facilities Related Demand - \$/k											
	From 2 kV to 50 kV	0.00	(0.06) (I)						(0.06) (I)	0.00	
	Above 50 kV but below 220 kV At 220 kV	0.00	(2.08) (I)						(2.08) (I)	0.00	
California Alternate Rates for	At 220 KV	0.00	(4.14) (I)						(4.14) (I)	0.00	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		

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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge

- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020	
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020	
	20-09-005; 20-09-023				
10H15	_		Resolution		



Cal. PUC Sheet No. Revised Cancelling Revised

Cal. PUC Sheet No.

Sheet 10

69124-E 68655-E

Schedule TOU-GS-1 **GENERAL SERVICE**

(Continued)

RATES (Continued)

				•	Delivery Ser	vice	•			Gene	ration ⁹
Option C		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF7	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month											
	Summer Season On-Peal	c 0.00343 (I)	0.13439	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.16318 (I)	0.13506	(0.00007)
	Mid-Peal	0.00343 (I)	0.05613	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.08492 (I)	0.12661	(0.00007)
	Off-Peal	0.00343 (I)	0.01680	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.04559 (I)	0.12156	(0.00007)
	Winter Season										
	Mid-Peal		0.02270	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.05149 (I)	0.08429	(0.00007)
	Off-Peal	0.00343 (I)	0.00680	0.01050	(0.00050)	0.00898 (I)	0.00580	0.00058	0.03559 (I)	0.07587	(0.00007)
Customer Charge - \$/Meter/Day			0.365						0.365		
Facilities Related Demand Charge - \$/kW		2.52	3.81						6.33		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00039)						(0.00039)	(0.00135)	
	Above 50 kV but below 220 kV		(0.01292)						(0.01292)	(0.00298)	
	At 220 k\	/ 0.00000	(0.02964)						(0.02964)	(0.00301)	
Voltage Discount, Facilities Related Demand - \$/k	W From 2 kV to 50 kV	/ 0.00	(0.05)						(0.05)	0.00	
	Above 50 kV but below 220 kV		(1.91)						(1.91)	0.00	
	At 220 k		(3.81)						(3.81)	0.00	
California Alternate Rates for	711 220 111		(/						(/		
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200)						(0.00200)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

4214-E Advice

19-02-024 Decision

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) May 13, 2020 Date Submitted

Resolution

Jun 1, 2020 Effective



Revised Cal. PUC Sheet No. 68655-E Cancelling Revised Cal. PUC Sheet No. 68219-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

			Delivery Service							Generation ⁹	
Option C		Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season On-Peak	(0.00021)	0.13439 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.15944 (I)	0.13506 (R)	(0.00007)
	Mid-Peak	(0.00021)	0.05613 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.08118 (I)	0.12661 (R)	(0.00007)
	Off-Peak	(0.00021)	0.01680 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.04185 (I)	0.12156 (R)	(0.00007)
	Winter Season										
	Mid-Peak	(0.00021)	0.02270 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.04775 (I)	0.08429 (R)	(0.00007)
	Off-Peak	(0.00021)	0.00680 (I)	0.01050 (I)	(0.00050) (R)	0.00888 (I)	0.00580	0.00058	0.03185 (I)	0.07587 (R)	(0.00007)
Customer Charge - \$/Meter/Day			0.365 (I)						0.365 (I)		
Facilities Related Demand Charge - \$/kW		2.52	3.81 (I)						6.33 (I)		
Three-Phase Service - \$/Day			0.031						0.031		
Voltage Discount, Energy - \$/kWh											
3, 4	From 2 kV to 50 kV	0.00000	(0.00039) (I)						(0.00039) (I)	(0.00135)	
	Above 50 kV but below 220 kV	0.00000	(0.01292) (I)						(0.01292) (I)	(0.00298) (R)	
	At 220 kV	0.00000	(0.02964) (I)						(0.02964) (I)	(0.00301) (R)	
Voltage Discount, Facilities Related Demand - \$/kW	E 011/:	2.00	(0.05)						(0.05)	2.22	
	From 2 kV to 50 kV	0.00	(0.05)						(0.05)	0.00	
	Above 50 kV but below 220 kV At 220 kV	0.00 0.00	(1.91) (I) (3.81) (I)						(1.91) (I) (3.81) (I)	0.00 0.00	
California Alternate Rates for	AL ZZU KV	0.00	(3.01)(1)						(3.01)(1)	0.00	
Energy Discount - %			100.00*						100.00*		
California Climate Credit - \$/kWh			(0.00200) (R)						(0.00200) (R)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice 4	1172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020			
Decision		Senior Vice President	Effective	Apr 13, 2020			
10H13	_		Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. 68219-E Cal. PUC Sheet No. 67695-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 10

(Continued)

RATES (Continued)

				Delivery Ser	vice				Generation ⁹	
Option C	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										<u>'</u>
Summer Season On-Peak Mid-Peak Off-Peak	(0.00021) (I) (0.00021) (I) (0.00021) (I)	0.12807 (I) 0.05365 (I) 0.01624 (I)	0.00582 (R) 0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I) 0.00005 (I)	0.00832 (R) 0.00832 (R) 0.00832 (R)	0.00580 (I)	0.00058 0.00058 0.00058	0.14843 (I) 0.07401 (I) 0.03660 (I)	0.13536 (I) 0.12689 (I) 0.12183 (I)	(0.00007) (0.00007) (0.00007)
Winter Season Mid-Peak Off-Peak	(0.00021) (I) (0.00021) (I)	0.02185 (I) 0.00673 (I)	0.00582 (R) 0.00582 (R)	0.00005 (I) 0.00005 (I)	0.00832 (R) 0.00832 (R)		0.00058 0.00058	0.04221 (I) 0.02709 (I)	0.08448 (I) 0.07604 (I)	(0.00007) (0.00007)
Customer Charge - \$/Meter/Day		0.347 (I)						0.347 (I)		
Facilities Related Demand Charge - \$/kW	2.52 (R)	3.62 (I)						6.14 (R)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00037) (R) (0.01229) (R) (0.02819) (R)						(0.00037) (R) (0.01229) (R) (0.02819) (R)	(0.00135) (R) (0.00299) (R) (0.00302) (R)	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00 0.00 0.00	(0.05) (1.82) (R) (3.62) (R)						(0.05) (1.82) (R) (3.62) (R)	0.00 0.00 0.00	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(0.00306)						(0.00306)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$0.00042 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) 5
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019	
Decision		Senior Vice President	Effective	Jan 1, 2020	
10H11			Resolution		

Revised Cal. PUC Sheet No. 69125-E Cancelling Revised Cal. PUC Sheet No. 68656-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.9 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00569 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O. Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(Continued)

(To be inserted by utility)

Advice 4214-E

19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Effective Resolution Jun 1, 2020

16H11

Decision

Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 68220-E

Schedule TOU-GS-1 TIME-OF-USE **GENERAL SERVICE** (Continued)

Sheet 16

68656-E

(I)

(I)

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - C. (Continued)
 - (3)Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.9 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00559 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020
Decision		Senior Vice President	Effective	Apr 13, 2020
16H12	<u> </u>		Resolution	

Revised Cal. PUC Sheet No. 68220-E Cancelling Revised Cal. PUC Sheet No. 67696-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

(R)

(I)(R)

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.7 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00524 per kWh and the Department of Water Resource Board Charge of \$0.00580 per kWh. The 28.7 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4116-E-A	Carla Peterman	Date Submitted Dec 20, 2019	
Decision	Senior Vice President	Effective Jan 1, 2020	
16H12		Resolution	Ī

Revised Cal. PUC Sheet No. 69888-E Cancelling Revised Cal. PUC Sheet No. 66159-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

- 13. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential Customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied monthly, per billing period, on a \$/kWh basis prior to the application of franchise fees and taxes. For Customers that lack twelve months of billing data, eligibility is based on the Customer's rate schedule and the number of times the Customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit.
- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages.

Sub-transmission Customers, except for those Customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission Customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission Customer in an applicable rotating outage group if the Customer's inclusion would jeopardize electric system integrity. Sub-transmission Customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a Customer's OBMC Plan, the Customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission Customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission Customer shall normally be subject to the provisions of subsection a. If SCE approves a Customer's request to have SCE implement the load reduction or if the Customer does not comply with prior required load reductions, as specified in subsection c, the Customer will be subject to the provisions of subsection b.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)	
Advice	4325-E	Carla Peterman	Date Submitted	Oct 29, 2020
Decision		Senior Vice President	Effective	Nov 28, 2020
18111			Resolution	