

Revised Cal. PUC Sheet No. 69591-E Cancelling Revised Cal. PUC Sheet No. 69095-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

	Delivery Service	Genera	ation ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			-
Baseline Service			
Summer	0.11940 (I)	0.09616	(0.00007)
Winter	0.11940 (I)	0.09616	(0.00007)
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.18082 (I)	0.09616	(0.00007)
Winter	0.18082 (I)	0.09616	(0.00007)
High Usage Charge			
(Over 400% of Baseline) - Summer	0.25005 (I)	0.09616	(0.00007)
Winter	0.25005 (I)	0.09616	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ⁴	(37.00)		

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)			
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020		
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020		
	20-09-005; 20-09-023					
2H17			Resolution			

Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No.

69095-E 68626-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service	Gener	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			-
Baseline Service			
Summer	0.11193 (I)	0.09616	(0.00007)
Winter	0.11193 (I)	0.09616	(0.00007)
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.17122 (I)	0.09616	(0.00007)
Winter	0.17122 (I)	0.09616	(0.00007)
High Usage Charge			
(Over 400% of Baseline) - Summer	0.23805 (R)	0.09616	(0.00007)
Winter	0.23805 (R)	0.09616	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ⁴	(37.00)		

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility) Advice

4214-E

19-02-024 Decision

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) Date Submitted May 13, 2020 Jun 1, 2020

Effective Resolution



Cal. PUC Sheet No. Revised Cal. PUC Sheet No. 68537-E Cancelling Revised

Schedule D **DOMESTIC SERVICE**

Sheet 2

68626-E

(Continued)

RATES

	Delivery Service		
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.10862 (I)	0.09616 (R)	(0.00007)
Winter	0.10862 (I)	0.09616 (R)	(0.00007)
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.16697 (I)	0.09616 (R)	(0.00007)
Winter	0.16697 (I)	0.09616 (R)	(0.00007)
High Usage Charge			
(Over 400% of Baseline) - Summer	0.36485 (I)	0.09616 (R)	(0.00007)
Winter	0.36485 (I)	0.09616 (R)	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ⁴	(37.00) (I)		

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)			
Advice 4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020		
Decision	Senior Vice President	Effective	Apr 13, 2020		
2H13		Resolution			



Cal. PUC Sheet No. 68190-E Revised Cal. PUC Sheet No. 67666-E Cancelling Revised

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

· ·			
	Delivery Service		
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.09513 (I)	0.09756 (I)	(0.00007)
Winter	0.09513 (I)	0.09756 (I)	(0.00007)
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.15003 (I)	0.09756 (I)	(0.00007)
Winter	0.15003 (I)	0.09756 (I)	(0.00007)
High Usage Charge			
(Over 400% of Baseline) - Summer	0.33622 (I)	0.09756 (I)	(0.00007)
Winter	0.33622 (I)	0.09756 (I)	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ¹⁰	(33.00)		

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H,
- The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00055 per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.

 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted by	(To be inserted by Cal. PUC)			
Advice 4116-E-A	Carla Peterman	Date Submitted [Dec 20, 2019			
Decision	Senior Vice President	Effective	Jan 1, 2020			
2H12		Resolution				



Revised Cal. PUC Sheet No. 68537-E Cancelling Revised Cal. PUC Sheet No. 68190-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

	Delivery Service	Gene	ration ²	(T)
	Total ¹	UG***	DWREC ³	
Energy Charge- \$/kWh/Meter/Day			•	_
Baseline Service				
Summer	0.09513	0.09756	(0.00007)	
Winter	0.09513	0.09756	(0.00007)	
Nonbaseline Service*				
101% - 400% of Baseline - Summer	0.15003	0.09756	(0.00007)	
Winter	0.15003	0.09756	(0.00007)	
High Usage Charge				
(Over 400% of Baseline) - Summer	0.33622	0.09756	(0.00007)	
- Winter	0.33622	0.09756	(0.00007)	
Basic Charge - \$/Meter/Day				
Single-Family Accommodation	0.031			
Multi-Family Accommodation	0.024			
Minimum Charge** - \$/Meter/Day				
Single-Family Accommodation	0.346			
Multi-Family Accommodation	0.346			
Minimum Charge (Medical Baseline)** - \$/Meter/Day				
Single-Family Accommodation	0.173			
Multi-Family Accommodation	0.173			
California Climate Credit ⁴	(33.00)			(T)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00055 per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)			
Advice 4159-E	Carla Peterman	Date Submitted Feb 7, 2020			
Decision	Senior Vice President	Effective Jan 1, 2020			
2H9		Resolution			



Cal. PUC Sheet No. Revised 69592-E Cancelling Revised Cal. PUC Sheet No. 69096-E

Schedule D **DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

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				Del	livery Service				
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total9
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01878	0.09618 (I)	0.01257	(0.00050)	0.01323 (I)	(0.02796) (R)	0.00580	0.00130 (I)	0.11940 (I)
Winter	0.01878	0.09618 (I)	0.01257	(0.00050)	0.01323 (I)	(0.02796) (R)	0.00580	0.00130 (I)	0.11940 (I)
Nonbaseline Service*									
101% - 400% of Baseline - Summer	0.01878	0.09701 (I)	0.01257	(0.00050)	0.01323 (I)	0.03263 (I)	0.00580	0.00130 (I)	0.18082 (I)
Winter	0.01878	0.09701 (I)	0.01257	(0.00050)	0.01323 (I)	0.03263 (I)	0.00580	0.00130 (I)	0.18082 (I)
High Usage Charge									
(Over 400% of Baseline) - Summer	0.01878	0.09701 (I)	0.01257	(0.00050)	0.01323 (I)	0.10186 (I)	0.00580	0.00130 (I)	0.25005 (I)
- Winter	0.01878	0.09701 (I)	0.01257	(0.00050)	0.01323 (I)	0.10186 (I)	0.00580	0.00130 (I)	0.25005 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit ¹⁰		(37.00)							(37.00)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- CIA = Conservation Incentive Adjustment

- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable (T) Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)			
Advice	4301-E	Carla Peterman	Date Submitted	Sep 28, 2020		
Decision	20-04-013; 20-09-024;	Senior Vice President	Effective	Oct 1, 2020		
	20-09-005; 20-09-023					
3H17	_		Resolution			



Revised C
Cancelling Revised C

Cal. PUC Sheet No. Cal. PUC Sheet No.

. 69096-E . 68627-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

				Del	ivery Service				
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day					•			-	
Baseline Service									
Summer	0.01878 (I)	0.08847	0.01257	(0.00050)	0.01321 (I)	(0.02698) (R)	0.00580	0.00058	0.11193 (I)
Winter	0.01878 (I)	0.08847	0.01257	(0.00050)	0.01321 (I)	(0.02698) (R)	0.00580	0.00058	0.11193 (I)
Nonbaseline Service*									
101% - 400% of Baseline - Summer	0.01878 (I)	0.08930	0.01257	(0.00050)	0.01321 (I)	0.03148 (I)	0.00580	0.00058	0.17122 (I)
Winter	0.01878 (I)	0.08930	0.01257	(0.00050)	0.01321 (I)	0.03148 (I)	0.00580	0.00058	0.17122 (I)
High Usage Charge									
(Over 400% of Baseline) - Summer	0.01878 (I)	0.08930	0.01257	(0.00050)	0.01321 (I)	0.09831 (R)	0.00580	0.00058	0.23805 (R)
- Winter	0.01878 (I)	0.08930	0.01257	(0.00050)	0.01321 (I)	0.09831 (R)	0.00580	0.00058	0.23805 (R)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit ¹⁰		(37.00)							(37.00)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H,
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4214-E

Decision 19-02-024

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted May 13, 2020

Jun 1, 2020

Effective Resolution

3H11



Revised Cancelling Revised

Cal. PUC Sheet No. 68627-E Cal. PUC Sheet No. 68191-E

Schedule D **DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

<u>-</u>									
<u> </u>	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	CIA⁵	DWRBC'	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day			•						
Baseline Service									
Summer	0.01514	0.08847 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	(0.02655) (R)	0.00580	0.00058	0.10862 (I)
Winter	0.01514	0.08847 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	(0.02655) (R)	0.00580	0.00058	0.10862 (I)
Nonbaseline Service*		**	,,	, , , ,	.,	, , , ,			.,
101% - 400% of Baseline - Summer	0.01514	0.08930 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	0.03097 (I)	0.00580	0.00058	0.16697 (I)
Winter	0.01514	0.08930 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	0.03097 (I)	0.00580	0.00058	0.16697 (I)
High Usage Charge		()	()	, , ,	()	()			()
(Over 400% of Baseline) - Summer	0.01514	0.08930 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	0.22885 (I)	0.00580	0.00058	0.36485 (I)
- Winter	0.01514	0.08930 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	0.22885 (I)	0.00580	0.00058	0.36485 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit ¹⁰		(37.00) (I)							(37.00) (I)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.

 Distribution. Includes recovery for California Solar Initiative costs.
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice 4172-E-A	Carla Peterman	Date Submitted	Mar 13, 2020	
Decision	Senior Vice President	Effective	Apr 13, 2020	
3H12		Resolution		



Revised Cal. PUG Cancelling Revised Cal. PUG

Cal. PUC Sheet No. 68191-E Cal. PUC Sheet No. 67667-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day	•							•	
Baseline Service									
Summer	0.01514 (R)	0.08064 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	(0.02512) (R)	0.00580 (I)	0.00058	0.09513 (I)
Winter	0.01514 (R)	0.08064 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	(0.02512) (R)	0.00580 (I)	0.00058	0.09513 (I)
Nonbaseline Service*									
101% - 400% of Baseline - Summer	0.01514 (R)	0.08159 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	0.02883 (I)	0.00580 (I)	0.00058	0.15003 (I)
Winter	0.01514 (R)	0.08159 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	0.02883 (I)	0.00580 (I)	0.00058	0.15003 (I)
High Usage Charge									
(Over 400% of Baseline) - Summer	0.01514 (R)	0.08159 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	0.21502 (I)	0.00580 (I)	0.00058	0.33622 (I)
Winter	0.01514 (R)	0.08159 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	0.21502 (I)	0.00580 (I)	0.00058	0.33622 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit ¹⁰		(33.00)							(33.00)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (R) (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted by	(To be inserted by Cal. PUC)			
Advice 4116-E-A	Carla Peterman	Date Submitted	Dec 20, 2019			
Decision	Senior Vice President	Effective	Jan 1, 2020			
3H12		Resolution				

Schedule D DOMESTIC SERVICE

Cancelling

Revised

Revised

Sheet 5

Cal. PUC Sheet No. 63144-E

69867-E

(D)

Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS (Continued)

- Customer-Owned Electrical Generating Facilities:
 - a. For customers not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:

(Continued)

(To be inserted by utility)						
Advice	4325-E					
Decision						

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Oct 29, 2020
Effective Nov 28, 2020

Resolution

5H12

Schedule D DOMESTIC SERVICE

Cancelling

Revised

Revised

Sheet 6

Cal. PUC Sheet No. 63145-E

Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS (Continued)

4. Customer-Owned Electrical Generating Facilities: (Continued)

(D)

69868-E

- c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 5. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

(To be inserted by utility)		Issued by
Advice	4325-E	Carla Peterman
Decision		Senior Vice President

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6H11

Schedule D DOMESTIC SERVICE

Cancelling

Revised

Revised

Sheet 7

69869-E

69008-E

Cal. PUC Sheet No.

Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS (Continued)

- Billing Calculation: (Continued)
 - b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
 - c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- 6. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied prior to the application of franchise fees and taxes on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. In response to the COVID-19 pandemic, the October 2020 California Climate Credit of \$37 per residential household will be advanced and divided into two equal credits of \$18.50. The first credit will be applied to either the May or June 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. The second credit will be applied to either the June or July 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. As a result, a California Climate Credit will not be applied to customers' October 2020 billing statements.
- 7. Change of Rate Schedule: A Customer who was placed on a time-of-use (TOU) rate (N) schedule by SCE (i.e., defaulted) and subsequently elects this Schedule, shall be allowed an additional rate schedule change within a 12-month period of being defaulted. The Customer shall not be allowed to make an additional (i.e., third) change in rate schedule until 12 months of service has been provided under the elected rate schedule, unless otherwise specified in that rate schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)			
Advice 4325-E	Carla Peterman	Date Submitted Oct 29, 2020			
Decision	Senior Vice President	Effective Oct 1, 2020			
7H16		Resolution			

Revised Cal. PUC Sheet No. 69008-E Cancelling Revised Cal. PUC Sheet No. 63146-E

Schedule D DOMESTIC SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

- Billing Calculation: (Continued)
 - b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
 - c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- 6. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. In response to the COVID-19 pandemic, the October 2020 California Climate Credit of \$37 per residential household will be advanced and divided into two equal credits of \$18.50. The first credit will be applied to either the May or June 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. The second credit will be applied to either the June or July 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. As a result, a California Climate Credit will not be applied to customers' October 2020 billing statements.

N)

(N)

(To be inserted by utility)

Advice 4198-E

Decision 20-04-027

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Apr 23, 2020
Effective Apr 23, 2020

Resolution

Cancelling

Original

Cal. PUC Sheet No. 69827-E Cal. PUC Sheet No.

Schedule D **DOMESTIC SERVICE** Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

San Joaquin Valley Disadvantaged Communities Pilot Projects (SJV Pilot) Bill Protection Discount.

In accordance with Decision 18-12-015 and Resolution E-5034, Customers participating in the SJV Pilot and entering into the associated service agreement will receive a 10-year Bill Protection Discount beginning after the first electric appliance is installed in a participant's home and one full billing cycle has concluded. The monthly Bill Protection Discount will be provided as follows:

Years 1-5 of SJV Pilot participation: 20 percent discount

Years 6-10 of SJV Pilot participation: 10 percent or 20 percent discount

SCE will evaluate Pilot participants' total energy costs savings beginning three and half years after the first SJV Pilot participant receives a Bill Protection Discount. This evaluation will analyze total energy costs for all SJV Pilot participants who have received at least 24 consecutive months of electricity bills with a Bill Protection Discount, and it will be based on collected and modeled propane data and actual participant's electricity costs pre-Pilot and post-Pilot:

- If the evaluation finds that all participants in the evaluation study, except a. quantitatively-measurable statistical outliers, experience energy costs savings (i.e., total energy costs have not increased), SCE shall reduce the monthly electricity bill discount to a 10 percent discount for an additional five years; or
- b. If the evaluation finds that any participants in the evaluation study, except quantitatively-measurable statistical outliers, experience an energy cost increase, SCE shall continue to provide a 20 percent discount for an additional five years.

If the customer service agreement changes during the 10-year bill protection period (i.e., change of property ownership, change in occupancy) the Bill Protection Discount and Transitional Community Solar Discount shall be terminated. A new customer moving into an electrified house shall not receive the SJV Pilot Bill Protection Discount or Transitional Community Solar Discount.

9. Transitional Community Solar Discount.

> SJV Pilot participants eligible for the Community Solar-Green Tariff (CSGT) or the Disadvantaged Communities-Green Tariff (DAC-GT) program shall be provided a 20 percent Transitional Community Solar monthly bill credit for the 10-year bill protection period if neither program is available when the SJV Pilot participant receives the first Bill Protection Discount. If the DAC-GT or CSGT programs are available, yet a customer cannot participate due to subscription or locational limitations, the 20 percent Transitional Community Solar Discount will still apply. The Transitional Community Solar discount will not apply to customers who have onsite solar through the Single-Family Affordable Solar Homes (SASH) program, the Disadvantaged Communities SASH (DAC-SASH) program, Net Energy Metering (NEM), or through another program.

(To be inserted by utility)

Advice 4318-E

18-12-015 Decision

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) Date Submitted Oct 21, 2020

Effective Resolution Oct 21, 2020 E-5034