



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23340-E
Canceling Revised Cal. P.U.C. Sheet No. 23047-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01914	I 0.06883	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I (0.04602)	0.05079 R
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I (0.03216)	0.07392 R
131% - 200% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I 0.07095	0.17703 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I 0.09095	0.19703 R
Winter								
Baseline Energy (\$/kWh)	0.01914	I 0.06883	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I (0.02224)	0.07457 I
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I (0.00838)	0.09770 I
131% - 200% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I 0.07692	0.18300 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I 0.09692	0.20300 R
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01914	I 0.06883	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I (0.06135)	0.03546 R
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I (0.04985)	0.05623 R
131% - 200% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I 0.02436	0.13044 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I 0.02436	0.13044 R
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01914	I 0.06883	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I (0.03757)	0.05924 R
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I (0.02607)	0.08001 R
131% - 200% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I 0.03389	0.13997 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R(0.00034)	R 0.00264	I 0.00002	I 0.03389	0.13997 R
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H12

Advice Ltr. No. 2443-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 28, 2012

Effective Jan 1, 2013

Resolution No.

I
I
I,
R



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23641-E
Canceling Revised Cal. P.U.C. Sheet No. 23340-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01914	0.08996	I 0.00652	(0.00034)	0.00264	0.00002	(0.07119) R	0.04675 R
101% to 130% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	(0.05733) R	0.06988 R
131% - 200% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	0.12467 I	0.25188 I
Above 200% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	0.14467 I	0.27188 I
Winter								
Baseline Energy (\$/kWh)	0.01914	0.08996	I 0.00652	(0.00034)	0.00264	0.00002	(0.04637) R	0.07157 R
101% to 130% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	(0.03251) R	0.09470 R
131% - 200% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	0.13089 I	0.25810 I
Above 200% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	0.15089 I	0.27810 I
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01914	0.08996	I 0.00652	(0.00034)	0.00264	0.00002	(0.08652) R	0.03142 R
101% to 130% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	(0.07502) R	0.05219 R
131% - 200% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	(0.00081) R	0.12640 R
Above 200% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	(0.00081) R	0.12640 R
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01914	0.08996	I 0.00652	(0.00034)	0.00264	0.00002	(0.06170) R	0.05624 R
101% to 130% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	(0.05020) R	0.07701 R
131% - 200% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	0.00976 R	0.13697 R
Above 200% of Baseline	0.01914	0.09923	I 0.00652	(0.00034)	0.00264	0.00002	0.00976 R	0.13697 R
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H7 Issued by Date Filed Aug 12, 2013
Advice Ltr. No. 2485-E-A Lee Schavrien Effective Sep 1, 2013
Decision No. 12-05-010 Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23710-E
Canceling Revised Cal. P.U.C. Sheet No. 23641-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02149 I	0.08996 I	0.00652 (0.00034)	0.00264	0.00002	(0.06838) R	0.05191 I	
101% to 130% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	(0.05453) R	0.07504 I	
131% - 200% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	0.12060 I	0.25017 I	
Above 200% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	0.14060 I	0.27017 I	
Winter								
Baseline Energy (\$/kWh)	0.02149 I	0.08996 I	0.00652 (0.00034)	0.00264	0.00002	(0.04489) R	0.07540 I	
101% to 130% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	(0.03104) R	0.09853 I	
131% - 200% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	0.12556 I	0.25513 I	
Above 200% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	0.14556 I	0.27513 I	
Minimum Bill (\$/day)							0.170	

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer – Care Rates								
Baseline Energy (\$/kWh)	0.02149 I	0.08996 I	0.00652 (0.00034)	0.00264	0.00002	(0.08371) R		0.03658 I
101% to 130% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	(0.07222) R		0.05735 I
131% - 200% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	0.00199 R		0.13156 I
Above 200% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	0.00199 R		0.13156 I
Winter – Care Rates								
Baseline Energy (\$/kWh)	0.02149 I	0.08996 I	0.00652 (0.00034)	0.00264	0.00002	(0.06022) R		0.06007 I
101% to 130% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	(0.04873) R		0.08084 I
131% - 200% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	0.01123 R		0.14080 I
Above 200% of Baseline	0.02149 I	0.09924 I	0.00652 (0.00034)	0.00264	0.00002	0.01123 R		0.14080 I
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H10 Issued by Date Filed Aug 27, 2013
Advice Ltr. No. 2513-E Lee Schavrien Effective Sep 1, 2013
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23880-E
Canceling Revised Cal. P.U.C. Sheet No. 23710-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.02149	0.08996	0.00652	(0.00034)	0.00238	R 0.00002	(0.07578) R	0.04425 R
101% to 130% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	(0.06193) R	0.06738 R
131% - 200% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	0.13374 I	0.26305 I
Above 200% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	0.15374 I	0.28305 I
Winter								
Baseline Energy (\$/kWh)	0.02149	0.08996	0.00652	(0.00034)	0.00238	R 0.00002	(0.05031) R	0.06972 R
101% to 130% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	(0.03646) R	0.09285 R
131% - 200% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	0.14048 I	0.26979 I
Above 200% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	0.16048 I	0.28979 I
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.02149	0.08996	0.00652	(0.00034)	0.00238	R 0.00002	(0.09111) R	0.02892 R
101% to 130% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	(0.07962) R	0.04969 R
131% - 200% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	(0.00541) R	0.12390 R
Above 200% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	(0.00541) R	0.12390 R
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.02149	0.08996	0.00652	(0.00034)	0.00238	R 0.00002	(0.06564) R	0.05439 R
101% to 130% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	(0.05415) R	0.07516 R
131% - 200% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	0.00581 R	0.13512 R
Above 200% of Baseline	0.02149	0.09924	0.00652	(0.00034)	0.00238	R 0.00002	0.00581 R	0.13512 R
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H10

Issued by

Date Filed

Nov 22, 2013

Advice Ltr. No. 2544-E

Lee Schavrien

Effective

Dec 1, 2013

Decision No. 13-10-053

Senior Vice President
Regulatory Affairs

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23341-E
Canceling Revised Cal. P.U.C. Sheet No. 22651-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00306 per kWh.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

- Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
- Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
- Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
All Electric**				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

(Continued)

2H10

Advice Ltr. No. 2443-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 28, 2012

Effective Jan 1, 2013

Resolution No. _____