Schedule D **DOMESTIC SERVICE**

Revised

Cancelling Revised

Sheet 1

Cal. PUC Sheet No. 62807-E

Cal. PUC Sheet No. 61324-E

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

Optional Peak Time Rebate Program

- The Peak Time Rebate (PTR) program is available as an optional program to eligible Bundled Service Customers under this Schedule. PTR is a two-tiered incentive rebate program, (1) PTR, and (2) PTR with Enabling Technology (PTR-ET).
- (2) Customers may elect to opt-in or opt-out from the PTR program at any time, and the rate change will be effective on the next calendar day.
- PTR: To be eligible to receive PTR credits, Customers must elect to be served under PTR and (3)enroll to receive PTR Event Notifications. See Special Condition 4.d of this Schedule.
- (4) PTR-ET: To be eligible to receive PTR-ET credits, Customers must elect to be served under a qualified PTR-ET option. See Special Condition 4.e of this Schedule.
- PTR is also referred to as the Save Power Day Incentive Program, and PTR-ET is also referred to as the Save Power Day Incentive Plus Program. In order to participate in PTR and PTR-ET, Customers must have an Edison SmartConnect® meter that is program ready.
- Except for customers that are enrolled in both PTR-ET-DLC and Schedule D-SDP prior to (6) (N) January 1, 2018, PTR-ET-DLC is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, D-SDP, MB-E, or CPP.

(N)(D)

Effective on April 20, 2017, PTR Option and PTR-ET Standard Option are closed to new and existing customers.

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

(Continued)

(To be inse	erted by utility)
Advice	3721-E
Decision	16-06-029

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Filed Dec 22, 2017 Jan 1, 2018 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 64474-E

64914-E

(P)

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Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service	Gener	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.08942 (R)	0.08470 (I)	0.00000
Winter	0.08942 (R)	0.08470 (I)	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.16102 (I)	0.08470 (I)	0.00000
Winter	0.16102 (I)	0.08470 (I)	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.26092 (I)	0.08470 (I)	0.00000
- Winter	0.26092 (I)	0.08470 (I)	0.00000
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.338		
Multi-Family Accommodation	0.338		
Minimum Charge (Medical Baseline)**	- \$/Meter/Day		
Single-Family Accommodation	0.169		
Multi-Family Accommodation	0.169		
California Climate Credit ⁴	(36.00)		

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a customer's bill.

*** The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 3868-E

18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Sep 25, 2018 Oct 1, 2018

Effective Resolution



Revised Cal. PUC Sheet No. 64247-E Cancelling Revised Cal. PUC Sheet No. 63141-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

	Delivery Service	Gene	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.08929	0.08589	0.00000
Winter	0.08929	0.08589	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.16119	0.08589	0.00000
Winter	0.16119	0.08589	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.26178	0.08589	0.00000
- Winter	0.26178	0.08589	0.00000
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.338		
Multi-Family Accommodation	0.338		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.169		
Multi-Family Accommodation	0.169		
California Climate Credit ⁴	(36.00)		

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a customer's bill.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inse	erted by utility)	
Advice	3846-E	
Decision		<u>Se</u>

2H29

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Aug 16, 2018
Effective Sep 15, 2018
Resolution

(T)

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Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 64247-E

64474-E

(P)

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

•			
	Delivery Service	Gener	ation ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day		•	
Baseline Service			
Summer	0.09179 (I)	0.06500 (R)	0.00000
Winter	0.09179 (I)	0.06500 (R)	0.00000
Nonbaseline Service*	()	,	
101% - 400% of Baseline - Summer	0.15622 (R)	0.06500 (R)	0.00000
Winter	0.15622 (R)	0.06500 (R)	0.00000
High Usage Charge	()	()	
(Over 400% of Baseline) - Summer	0.24628 (R)	0.06500 (R)	0.00000
- Winter	0.24628 (R)	0.06500 (R)	0.00000
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day	0.024		
Single-Family Accommodation	0.338		
Multi-Family Accommodation	0.338		
Minimum Charge (Medical Baseline)** - \$/Meter/			
	-		
Single-Family Accommodation	0.169		
Multi-Family Accommodation	0.169		
California Climate Credit ⁴	(36.00)		

Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

*** The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.

Generation = The Generation rates are applicable only to Bundled Service Customers.

DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility) Advice 3838-E-A 18-07-037 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Aug 10, 2018 Aug 27, 2018 Effective Resolution

The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a customer's bill.

¹ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.



Cancelling Revised

Revised

Cal. PUC Sheet No. 63141-E Cal. PUC Sheet No. 62848-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service	Gene	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.08875	0.08589	0.00000
Winter	0.08875	0.08589	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.16034	0.08589	0.00000
Winter	0.16034	0.08589	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.26072	0.08589	0.00000
- Winter	0.26072	0.08589	0.00000
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.338		
Multi-Family Accommodation	0.338		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.169		
Multi-Family Accommodation	0.169		
California Climate Credit ⁴	(00.00)		
Camornia Cilifiate Credit	(36.00)		
		(D)	
		(D)	

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 3. DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility) 3731-E Advice

17-12-003 Decision

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Date Filed Jun 1, 2018 Jun 1, 2018 Effective

Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 63141-E

63842-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service	Genei	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service		1	
Summer	0.08929 (I)	0.08589	0.00000
Winter	0.08929 (I)	0.08589	0.00000
Nonbaseline Service*	İ	1	
(101% - 400% of Baseline) - Summer	0.16119 (I)	0.08589	0.00000
Winter	0.16119 (I)	0.08589	0.00000
High Usage Charge	İ	1	
(Over 400% of Baseline) - Summer	0.26178 (I)	0.08589	0.00000
- Winter	0.26178 (I)	0.08589	0.00000
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031	I	
Multi-Family Accommodation	0.024	1	
Minimum Charge** - \$/Meter/Day	İ	1	
Single-Family Accommodation	0.338	1	
Multi-Family Accommodation	0.338	1	
Minimum Charge (Medical Baseline)** - \$/Meter/Day	İ	1	
Single-Family Accommodation	0.169	1	
Multi-Family Accommodation	0.169		
California Climate Credit ⁴	(36.00)		

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inse	erted by utility)
Advice	3805-E
Decision	

2H17

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Filed May 21, 2018 Jun 1, 2018 Effective Resolution E-3930



Cal. PUC Sheet No. 62848-E Revised Cancelling Revised Cal. PUC Sheet No. 62244-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service	Gene	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day Baseline Service			
Summer	0.08875 (I)	0.08589 (I)	0.00000
Winter	0.08875 (I)	0.08589 (I)	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.16034 (R)	0.08589 (I)	0.00000
Winter	0.16034 (R)	0.08589 (I)	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.26072 (I)	0.08589 (I)	0.00000
- Winter	0.26072 (I)	0.08589 (I)	0.00000
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.338 (I)		
Multi-Family Accommodation	0.338 (I)		
Minimum Charge (Medical Baseline)**	- \$/Meter/Day		
Single-Family Accommodation	0.169 (I)		
Multi-Family Accommodation	0.169 (I)		
California Climate Credit ⁴	(36.00) (R)		
Peak Time Rebate - \$kWh Peak Time Rebate		(0.75)	
w/enabling technology - \$/kWh		(1.25)	

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$(0.00075) per kWh is recovered in the UG component of Generation.
- (1) 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)		Issued by
Advice 3695-E-A		Caroline Choi
Decision		Senior Vice President
01140	•	

(To be inserted by Cal. PUC) Date Filed Dec 22, 2017 Jan 1, 2018 Effective Resolution



Revised Cal. PUC Sheet No. 64915-E Cancelling Revised Cal. PUC Sheet No. 64475-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

				De	elivery Service	е			
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day			_						
Baseline Service									
Summer	0.01574	0.08470	0.00572	0.00005	0.01289 (I)	(0.03563) (R)	0.00549	0.00046	0.08942 (R)
Winter	0.01574	0.08470	0.00572	0.00005	0.01289 (I)	(0.03563) (R)	0.00549	0.00046	0.08942 (R)
Nonbaseline Service*									
101% - 400% of Baseline - Summer	0.01574	0.08522	0.00572	0.00005	0.01289 (I)	0.03545 (I)	0.00549	0.00046	0.16102 (I)
Winter	0.01574	0.08522	0.00572	0.00005	0.01289 (I)	0.03545 (I)	0.00549	0.00046	0.16102 (I)
High Usage Charge									
(Over 400% of Baseline) - Summer	0.01574	0.08522	0.00572	0.00005	0.01289 (I)	0.13535 (I)	0.00549	0.00046	0.26092 (I)
- Winter	0.01574	0.08522	0.00572	0.00005	0.01289 (I)	0.13535 (I)	0.00549	0.00046	0.26092 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.338							0.338
Multi-Family Accommodation		0.338							0.338
Minimum Charge (Medical Baseline)**	- \$/Meter/Da	ay							
Single-Family Accommodation		0.169							0.169
Multi-Family Accommodation		0.169							0.169
California Climate Credit ¹⁰		(36.00)							(36.00)

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H,
 Baseline Service
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic (P) Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a customer's bill. (P)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

Advice 3868-E

Decision 18-07-037

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 25, 2018
Effective Oct 1, 2018

Resolution



Revised Cal. PUC Sheet No. 64248-E Cancelling Revised Cal. PUC Sheet No. 63142-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

F									
					Delivery Service	e			
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day			•	•			•		
Baseline Service									
Summer	0.01574	0.08470	0.00572	0.00005	0.01292	(0.03579)	0.00549	0.00046	0.08929
Winter	0.01574	0.08470	0.00572	0.00005	0.01292	(0.03579)	0.00549	0.00046	0.08929
Nonbaseline Service*									
101% - 400% of Baseline - Summer	0.01574	0.08522	0.00572	0.00005	0.01292	0.03559	0.00549	0.00046	0.16119
Winter	0.01574	0.08522	0.00572	0.00005	0.01292	0.03559	0.00549	0.00046	0.16119
High Usage Charge	0.04574		0.00570		0.04000	0.40040	0.00540	0.00040	0.00470
(Over 400% of Baseline) - Summer	0.01574	0.08522	0.00572	0.00005	0.01292	0.13618	0.00549	0.00046	0.26178
- Winter	0.01574	0.08522	0.00572	0.00005	0.01292	0.13618	0.00549	0.00046	0.26178
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.338							0.338
Multi-Family Accommodation		0.338							0.338
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.169							0.169
Multi-Family Accommodation		0.169							0.169
California Climate Credit 10		(36.00)							(36.00)
Camornia Cimidle Credit		(30.00)							(50.00)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic (T) Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a customer's bill.

 (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)		Issued by	(To be inser	(To be inserted by Cal. PUC)			
Advice 38	346-E	Caroline Choi	Date Filed	Aug 16, 2018			
Decision		Senior Vice President	Effective	Sep 15, 2018			
3H29	-		Resolution				



Revised Cal. PUC Sheet No. 64475-E Cancelling Revised Cal. PUC Sheet No. 64248-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

_										
		Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹	
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.01574	0.08470	0.00572	0.00005	0.01266 (R)	(0.03303) (I)	0.00549	0.00046	0.09179 (I)	
Winter	0.01574	0.08470	0.00572	0.00005	0.01266 (R)	(0.03303) (I)	0.00549	0.00046	0.09179 (I)	
Nonbaseline Service*										
101% - 400% of Baseline - Summer	0.01574	0.08522	0.00572	0.00005	0.01266 (R)	0.03088 (R)	0.00549	0.00046	0.15622 (R)	
Winter	0.01574	0.08522	0.00572	0.00005	0.01266 (R)	0.03088 (R)	0.00549	0.00046	0.15622 (R)	
High Usage Charge										
(Over 400% of Baseline) - Summer	0.01574	0.08522	0.00572	0.00005	0.01266 (R)	0.12094 (R)	0.00549	0.00046	0.24628 (R)	
- Winter	0.01574	0.08522	0.00572	0.00005	0.01266 (R)	0.12094 (R)	0.00549	0.00046	0.24628 (R)	
Basic Charge - \$/Meter/Day										
Single-Family Accommodation		0.031							0.031	
Multi-Family Accommodation		0.024							0.024	
Minimum Charge** - \$/Meter/Day										
Single-Family Accommodation		0.338							0.338	
Multi-Family Accommodation		0.338							0.338	
Minimum Charge (Medical Baseline)**	- \$/Meter/Da	ay								
Single-Family Accommodation		0.169							0.169	
Multi-Family Accommodation		0.169							0.169	
California Climate Credit ¹⁰		(36.00)							(36.00)	

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic (P) Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a customer's bill. (P)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- B PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 3838-E-A

Decision 18-07-037

Senior Vice President

Senior Vice President

Resolution

(To be inserted by Cal. PUC)

Date Submitted Aug 10, 2018

Effective Aug 27, 2018

Resolution



Cal. PUC Sheet No. 63142-E Revised Cancelling Revised Cal. PUC Sheet No. 62849-E

Schedule D **DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

_										
		Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹	
Energy Charge- \$/kWh/Meter/Day Baseline Service							_			
Summer Winter	0.01507 0.01507	0.08470 0.08470	0.00572 0.00572	0.00005 0.00005	0.01290 0.01290	(0.03564) (0.03564)	0.00549 0.00549	0.00046 0.00046	0.08875 0.08875	
Nonbaseline Service* 101% - 400% of Baseline - Summer	0.01507	0.08522	0.00572	0.00005	0.01290	0.03543	0.00549	0.00046	0.16034	
Winter High Usage Charge	0.01507	0.08522	0.00572	0.00005	0.01290	0.03543	0.00549	0.00046	0.16034	
(Over 400% of Baseline) - Summer - Winter	0.01507 0.01507	0.08522 0.08522	0.00572 0.00572	0.00005 0.00005	0.01290 0.01290	0.13581 0.13581	0.00549 0.00549	0.00046 0.00046	0.26072 0.26072	
Basic Charge - \$/Meter/Day										
Single-Family Accommodation Multi-Family Accommodation		0.031 0.024							0.031 0.024	
Minimum Charge** - \$/Meter/Day Single-Family Accommodation Multi-Family Accommodation		0.338 0.338							0.338 0.338	
Minimum Charge (Medical Baseline)** - \$/Meter/Day Single-Family Accommodation Multi-Family Accommodation		0.169 0.169							0.169 0.169	
California Climate Credit 10										
California Climate Credit		(36.00)							(36.00)	
									(D) 	
									(D)	

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- Distribution. Includes recovery for California Solar Initiative costs.
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

3731-E Advice

17-12-003 Decision

Issued by Caroline Choi Senior Vice President

(To be inserted by Cal. PUC) Date Filed Jun 1, 2018

Jun 1, 2018

Effective Resolution



Revised Cal. PUC Sheet No. 63843-E Cancelling Revised Cal. PUC Sheet No. 63142-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

-									
				Deliv	very Service				
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01574 (I)	0.08470	0.00572	0.00005	0.01292 (I)	(0.03579) (R)	0.00549	0.00046	0.08929 (I)
Winter	0.01574 (I)	0.08470	0.00572	0.00005	0.01292 (I)	(0.03579) (R)	0.00549	0.00046	0.08929 (I)
Nonbaseline Service*									
101% - 400% of Baseline - Summer	0.01574 (I)	0.08522	0.00572	0.00005	0.01292 (I)	0.03559 (I)	0.00549	0.00046	0.16119 (I)
Winter	0.01574 (I)	0.08522	0.00572	0.00005	0.01292 (I)	0.03559 (I)	0.00549	0.00046	0.16119 (I)
High Usage Charge									
(Over 400% of Baseline) - Summer	0.01574 (I)	0.08522	0.00572	0.00005	0.01292 (I)	0.13618 (I)	0.00549	0.00046	0.26178 (I)
- Winter	0.01574 (I)	0.08522	0.00572	0.00005	0.01292 (I)	0.13618 (I)	0.00549	0.00046	0.26178 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.338							0.338
Multi-Family Accommodation		0.338							0.338
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.169							0.169
Multi-Family Accommodation		0.169							0.169
California Climate Credit ¹⁰		(36.00)							(36.00)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00033) per kWh.
- 2 Distribtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	3805-E	Caroline Choi	Date Filed	May 21, 2018			
Decision		Senior Vice President	Effective	Jun 1, 2018			
2U17	_		Resolution	F-3930			



Revised Cal. PUC Sheet No. 62849-E Cancelling Revised Cal. PUC Sheet No. 62245-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service							
Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day	DISTIDITI	NSGC	NDC	FFFC	CIA	DWKBC	FUCKE	Total
Baseline Service								
Summer 0.01507 (R)	0.08470 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	(0.03564) (I)	0.00549	0.00046 (I)	0.08875 (I)
Winter 0.01507 (R)	0.08470 (I)	0.00572 (R)	0.00005 (I)	٠,,	(0.03564) (I)	0.00549	0.00046 (I)	0.08875 (I)
Nonbaseline Service*	0.00470 (1)	0.00372 (11)	0.00003 (1)	0.01230 (11)	(0.03304) (1)	0.00043	0.00040 (1)	0.00073 (1)
101% - 400% of Baseline - Summer 0.01507 (R)	0.08522 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.03543 (R)	0.00549	0.00046 (1)	0.16034 (R)
Winter 0.01507 (R)	0.08522 (I)	0.00572 (R) 0.00572 (R)	0.00005 (I)	٠,	0.03543 (R)	0.00549	. ,	0.16034 (R)
High Usage Charge	0.00322 (1)	0.00372 (11)	0.00003 (1)	0.01290 (11)	0.03545 (11)	0.00349	0.00040 (1)	0.10034 (11)
(Over 400% of Baseline) - Summer 0.01507 (R)	0.08522 (I)	0.00572 (R)	0.00005 (I)	0.01290 (R)	0.13581 (I)	0.00549	0.00046 (I)	0.26072 (I)
- Winter 0.01507 (R)	0.08522 (I) 0.08522 (I)	0.00572 (R) 0.00572 (R)	٠,	0.01290 (R) 0.01290 (R)	()	0.00549	0.00046 (I)	٠,
- Willer 0.01307 (K)	0.00322 (1)	0.00372 (11)	0.00003 (1)	0.01290 (11)	0.13301 (1)	0.00549	0.00040 (1)	0.20072 (1)
Basic Charge - \$/Meter/Day								
Single-Family Accommodation	0.031							0.031
Multi-Family Accommodation	0.024							0.024
Minimum Charge** - \$/Meter/Day	0.021							0.021
Single-Family Accommodation	0.338 (I)							0.338 (I)
Multi-Family Accommodation	0.338 (I)							0.338 (I)
Minimum Charge (Medical Baseline)** - \$/Meter/Da	٠,,							0.550 (1)
Single-Family Accommodation	0.169 (I)							0.169 (I)
Multi-Family Accommodation	0.169 (I) 0.169 (I)							0.169 (I) 0.169 (I)
ividiti-i arriily Accordintodation	0.109 (1)							0.109 (1)
California Climate Credit ¹⁰	(36.00) (R)							(36.00) (R)

Peak Time Rebate - \$kWh Peak Time Rebate w/enabling technology - \$/kWh

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00144) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$0.00006 per kWh, and Transmission Access Charge Balancing Account Adjustment (R) (TACBAA) of \$(0.00100) per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)		Issued by	(To be inser	(To be inserted by Cal. PUC)			
Advice	3695-E-A	Caroline Choi	Date Filed	Dec 22, 2017			
Decision		Senior Vice President	Effective	Jan 1, 2018			
3H12			Resolution				

Schedule D DOMESTIC SERVICE

Cancelling

Revised

Revised

Sheet 5

Cal. PUC Sheet No. 58677-E

Cal. PUC Sheet No.

(T)

63144-E

(Continued)

SPECIAL CONDITIONS (Continued)

(D)

- Customer-Owned Electrical Generating Facilities:
 - a. For customers not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:
 - (1) Net Energy: Net Energy is Es minus EF where Es is energy supplied by SCE and EF is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, Es and EF shall be separately recorded unless SCE and customer agree that energy fed back, EF, is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(Continued)

(To be inserted by utility)

Advice 3731-E

Decision 17-12-003

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Jun 1, 2018

Effective Resolution

Jun 1, 2018

Schedule D DOMESTIC SERVICE

Cancelling

Revised

Revised

Sheet 6

Cal. PUC Sheet No.

Cal. PUC Sheet No.

(T)

63145-E

53990-E

(Continued)

SPECIAL CONDITIONS (Continued)

(T)

- Customer-Owned Electrical Generating Facilities: (Continued)
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
 - c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 5. Billing Calculation: A customer's bill is calculated according to the rates and conditions (T) above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

(To be inserted by utility) Advice 3731-E

Decision 17-12-003

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Jun 1, 2018

Effective Resolution

Jun 1, 2018



Revised Cal. PUC Sheet No. 63146-E Cancelling Revised Cal. PUC Sheet No. 55629-E

Schedule D DOMESTIC SERVICE

Sheet 7

(T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Billing Calculation: (Continued

(T)

- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- 6. Residential California Climate Credit: A semi-annual credit from the State of California to fight (T) climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed.

(To be inserted by utility)

Advice 3731-E

Decision 17-12-003

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Jun 1, 2018
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Effective Resolution