Schedule D DOMESTIC SERVICE

Revised

Cancelling Revised

Sheet 1

Cal. PUC Sheet No. 55628-E

61324-E

Cal. PUC Sheet No.

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

Optional Peak Time Rebate Program

- (1) The Peak Time Rebate (PTR) program is available as an optional program to eligible Bundled Service Customers under this Schedule. PTR is a two-tiered incentive rebate program, (1) PTR, and (2) PTR with Enabling Technology (PTR-ET).
- (2) Customers may elect to opt-in or opt-out from the PTR program at any time, and the rate change will be effective on the next calendar day.
- (3) PTR: To be eligible to receive PTR credits, Customers must elect to be served under PTR and enroll to receive PTR Event Notifications. See Special Condition 4.d of this Schedule.
- (4) PTR-ET: To be eligible to receive PTR-ET credits, Customers must elect to be served under a qualified PTR-ET option. See Special Condition 4.e of this Schedule.
- (5) PTR is also referred to as the Save Power Day Incentive Program, and PTR-ET is also referred to as the Save Power Day Incentive Plus Program. In order to participate in PTR and PTR-ET, Customers must have an Edison SmartConnect® meter that is program ready.
- (6) PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. Customers receiving Medical Baseline Allocation(s) are not eligible to enroll in the PTR-ET Direct Load Control (DLC) Option.

Effective on April 20, 2017, PTR Option and PTR-ET Standard Option are closed to new and existing (N) customers. (N)

Pursuant to Special Condition 7 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)					
Advice	3572-E				
Decision	16-06-029				

Issued by
<u>Caroline Choi</u>
<u>Senior Vice President</u>

(To be inserted by Cal. PUC)
Date Filed Mar 6, 2017
Effective Mar 6, 2017
Resolution



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 61658-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

62244-E

(Continued)

RATES

	Delivery Service	Gene	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day	_		
Baseline Service			
Summer	0.08722 (R)	0.07477	0.00000
Winter	0.08722 (R)	0.07477	0.00000
Nonbaseline Service*			
101% - 400% of Baseline - Summer	0.17207 (R)	0.07477	0.00000
Winter	0.17207 (R)	0.07477	0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.23658 (R)	0.07477	0.00000
- Winter	0.23658 (R)	0.07477	0.00000
Basic Charge - \$/Meter/Day Single-Family Accommodation Multi-Family Accommodation Minimum Charge** - \$/Meter/Day Single-Family Accommodation Multi-Family Accommodation Minimum Charge (Medical Baseline)** - Single-Family Accommodation Multi-Family Accommodation California Climate Credit ⁴	0.031 0.024 0.329 0.329 \$/Meter/Day 0.164 0.164 (31.00)		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- The ongoing Competition Transition Charge (CTC) of \$(0.00034) per kWh is recovered in the UG component of Generation.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

3659-E Advice

16-06-006 Decision

Issued by Caroline Choi Senior Vice President (To be inserted by Cal. PUC) Date Submitted Sep 20, 2017 Effective Oct 1, 2017

Resolution

2H12



Revised Cal. PUC Sheet No. 61658-E Cancelling Revised Cal. PUC Sheet No. 60925-E

Schedule D DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

	Delivery Service	Gener	ration ²
	Total ¹	UG***	DWREC ³
Energy Charge- \$/kWh/Meter/Day Baseline Service			
Summer Winter	0.08768 (R) 0.08768 (R)	0.07477 0.07477	0.00000 0.00000
Nonbaseline Service*	. ,		
101% - 400% of Baseline - Summer Winter	0.17278 (R) 0.17278 (R)	0.07477 0.07477	0.00000 0.00000
High Usage Charge			
(Over 400% of Baseline) - Summer	0.23747 (R)	0.07477	0.00000
- Winter	0.23747 (R)	0.07477	0.00000
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day Single-Family Accommodation	0.329		
Multi-Family Accommodation	0.329		
Minimum Charge (Medical Baseline)**			
Single-Family Accommodation	0.164		
Multi-Family Accommodation	0.164		
California Climate Credit ⁴	(31.00)		
Peak Time Rebate - \$kWh Peak Time Rebate		(0.75)	
w/enabling technology - \$/kWh		(1.25)	

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$(0.00034) per kWh is recovered in the UG component of Generation.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice 3608-E	Caroline Choi	Date Filed May 25, 2017
Decision	Senior Vice President	Effective Jun 1, 2017
2H18		Resolution F-3930



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised 60925-E Cancelling Revised Cal. PUC Sheet No. 60262-E

Schedule D **DOMESTIC SERVICE**

Sheet 2

(Continued)

RATES

	Delivery Service	Gene	ration ²	
	Total ¹	UG***	DWREC ³	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service	(-)			
Summer	0.08840 (R)	0.07477 (I)	0.00000 (I)	
Winter	0.08840 (R)	0.07477 (I)	0.00000 (I)	
Nonbaseline Service*				
101% - 400% of Baseline - Summer	0.17387	0.07477	0.00000	(C)
Winter	0.17387	0.07477	0.00000	
High Usage Charge				
(Over 400% of Baseline) - Summer	0.23885	0.07477	0.00000	
- Winter	0.23885	0.07477	0.00000	(C)
Basic Charge - \$/Meter/Day				
Single-Family Accommodation	0.031			
Multi-Family Accommodation	0.024			
Minimum Charge** - \$/Meter/Day	0.021			
Single-Family Accommodation	0.329			
Multi-Family Accommodation	0.329			
Minimum Charge (Medical Baseline)**				
Single-Family Accommodation	0.164			
Multi-Family Accommodation	0.164			
California Climate Credit ⁴	(31.00) (I)			
Peak Time Rebate - \$kWh Peak Time Rebate		(0.75)		
w/enabling technology - \$/kWh		(1.25)		

Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

4. Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inserted	ed by Cal. PUC)
Advice	3515-E-A	Caroline Choi	Date Filed	Dec 21, 2016
Decision		Senior Vice President	Effective	Jan 1, 2017
2H19			Resolution	

The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

^{***} The ongoing Competition Transition Charge (CTC) of \$(0.00034) per kWh is recovered in the UG component of Generation. (R) 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

^{3.} DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 62245-E Cancelling Revised Cal. PUC Sheet No. 61659-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

		Delivery Service							
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01523	0.08152	0.01018	0.00001	0.01464 (R)	(0.04028) (I)	0.00549	0.00043	0.08722 (R)
Winter	0.01523	0.08152	0.01018	0.00001	0.01464 (R)	(0.04028) (I)	0.00549	0.00043	0.08722 (R)
Nonbaseline Service*									
101% - 400% of Baseline - Summer	0.01523	0.08197	0.01018	0.00001	0.01464 (R)	0.04412 (R)	0.00549	0.00043	0.17207 (R)
Winter	0.01523	0.08197	0.01018	0.00001	0.01464 (R)	0.04412 (R)	0.00549	0.00043	0.17207 (R)
High Usage Charge									
(Over 400% of Baseline) - Summer	0.01523	0.08197	0.01018	0.00001	0.01464 (R)	0.10863 (R)	0.00549	0.00043	0.23658 (R)
- Winter	0.01523	0.08197	0.01018	0.00001	0.01464 (R)	0.10863 (R)	0.00549	0.00043	0.23658 (R)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.329							0.329
Multi-Family Accommodation		0.329							0.329
Minimum Charge (Medical Baseline)**	- \$/Meter/Da	ay							
Single-Family Accommodation		0.164							0.164
Multi-Family Accommodation		0.164							0.164
California Climate Credit ¹⁰		(31.00)							(31.00)

Peak Time Rebate - \$kWh Peak Time Rebate w/enabling technology - \$/kWh

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 3659-E

Decision 16-06-006

Senior Vice President

Senior Vice President

Resolution

(To be inserted by Cal. PUC)

Date Submitted Sep 20, 2017

Cot 1, 2017

Resolution



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 61659-E Cancelling Revised Cal. PUC Sheet No. 60926-E

Schedule D DOMESTIC SERVICE

Sheet 3

(Continued)

RATES (Continued)

				Deli	very Service				
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01523 (R)	0.08152	0.01018	0.00001	0.01522 (R)	(0.04040) (I)	0.00549	0.00043	0.08768 (R)
Winter	0.01523 (R)	0.08152	0.01018	0.00001	0.01522 (R)	(0.04040) (I)	0.00549	0.00043	0.08768 (R)
Nonbaseline Service*									
101% - 400% of Baseline - Summer	0.01523 (R)	0.08197	0.01018	0.00001	0.01522 (R)	0.04425 (R)	0.00549	0.00043	0.17278 (R)
Winter	0.01523 (R)	0.08197	0.01018	0.00001	0.01522 (R)	0.04425 (R)	0.00549	0.00043	0.17278 (R)
High Usage Charge									
(Over 400% of Baseline) - Summer	0.01523 (R)	0.08197	0.01018	0.00001	0.01522 (R)	0.10894 (R)	0.00549	0.00043	0.23747 (R)
- Winter	0.01523 (R)	0.08197	0.01018	0.00001	0.01522 (R)	0.10894 (R)	0.00549	0.00043	0.23747 (R)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.329							0.329
Multi-Family Accommodation		0.329							0.329
Minimum Charge (Medical Baseline)**	- \$/Meter/Day								
Single-Family Accommodation		0.164							0.164
Multi-Family Accommodation		0.164							0.164
California Climate Credit ¹⁰		(31.00)							(31.00)

Peak Time Rebate - \$kWh Peak Time Rebate w/enabling technology - \$/kWh

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00100) per kWh.
- 2 Distribtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice :	3608-E	Caroline Choi	Date Filed	May 25, 2017
Decision		Senior Vice President	Effective	Jun 1, 2017
3H19			Resolution	E-3930



Southern California Edison Rosemead, California (U 338-E)

Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 60263-E

60926-E

Schedule D **DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

				D	elivery Servi	ce				
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹	
Energy Charge- \$/kWh/Meter/Day						_				
Baseline Service										
Summer	0.01611 (I)	0.08152 (R)	0.01018 (I)	0.00001 (I)	0.01524 (R)	(0.04058) (I)	0.00549 (I)	0.00043 (I)	0.08840 (R)	
Winter	0.01611 (I)	0.08152 (R)	0.01018 (I)	0.00001 (I)	0.01524 (R)	(0.04058) (I)	0.00549 (I)	0.00043 (I)	0.08840 (R)	
Nonbaseline Service*										
101% - 400% of Baseline - Summer	0.01611	0.08197	0.01018	0.00001	0.01524	0.04444	0.00549	0.00043	0.17387	((
Winter	0.01611	0.08197	0.01018	0.00001	0.01524	0.04444	0.00549	0.00043	0.17387	
High Usage Charge										
(Over 400% of Baseline) - Summer	0.01611	0.08197	0.01018	0.00001	0.01524	0.10942	0.00549	0.00043	0.23885	
- Winter	0.01611	0.08197	0.01018	0.00001	0.01524	0.10942	0.00549	0.00043	0.23885	(0
Basic Charge - \$/Meter/Day										
Single-Family Accommodation		0.031							0.031	
Multi-Family Accommodation		0.024							0.024	
Minimum Charge** - \$/Meter/Day										
Single-Family Accommodation		0.329							0.329	
Multi-Family Accommodation		0.329							0.329	
Minimum Charge (Medical Baseline)**	- \$/Meter/D	ay								
Single-Family Accommodation		0.164							0.164	
Multi-Family Accommodation		0.164							0.164	
California Climate Credit ¹⁰		(31.00) (I)							(31.00) (I)	

Peak Time Rebate - \$kWh Peak Time Rebate w/enabling technology - \$/kWh

- Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00129) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (I) (TACBAA) of \$(0.00012) per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice	3515-E-A	Caroline Choi	Date Filed	Dec 21, 2016
Decision		Senior Vice President	Effective	Jan 1, 2017
3H20			Resolution	

Schedule D

Revised

Cancelling Revised

Sheet 5

Cal. PUC Sheet No. 53988-E

61325-E

Cal. PUC Sheet No.

(Continued)

DOMESTIC SERVICE

SPECIAL CONDITIONS (Continued)

- Peak Time Rebate (Continued)
 - b. Number of PTR Events: An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays.
 - c. PTR Event Notification: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. However, SCE does not guarantee customer receipt of the notification.
 - d. Program Enrollment for PTR Option: To be eligible to receive PTR bill credits, customers must enroll in the PTR program and elect to receive PTR event notifications. Effective on April 20, 2017, this option is closed to new and existing customers.
 - e. Program Enrollment for PTR-ET Options:

To be eligible to receive PTR-ET bill credits, customers must enroll in one of two qualifying PTR-ET program options:

(1) PTR-ET Standard Option: Customers enrolling in the Standard Option must (a) elect to receive PTR event notifications; and (b) install and use a qualifying device that is registered and actively communicating with SCE's electric meter. The device must be capable of displaying or supporting the display of real-time usage information. Effective on April 20, 2017, this option is closed to new and existing customers.

(N) (N)

(N)

(N)

- (2) PTR-ET Direct Load Control (DLC) Option: Customers enrolling in the PTR-ET DLC option must enroll in an SCE authorized direct load control program where enabling technology is used and actively controlled by either SCE or an SCE approved third party entity in response to PTR events. The PTR-ET DLC option is not available to customers who receive Medical Baseline Allocation(s).
- f. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR.

(Continued)

(To be inserted by utility)					
Advice	3572-E				
Decision	16-06-029				

Issued by
<u>Caroline Choi</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 6, 2017
Effective Mar 6, 2017
Resolution

5H12

Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 53989-E

58677-E

Schedule D **DOMESTIC SERVICE**

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

(L)

Peak Time Rebate (Continued)

- Calculation of Rebates: Rebates will be calculated based on the customer's usage g. during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.
 - (1)If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.
 - For customers who have SCE-authorized enabling technology, the credit (2)received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$1.25 per kWh multiplied by the reduction.
- 5. **Customer-Owned Electrical Generating Facilities:**

(T) (N)

- For customers not eligible for service under Schedule NEM, Net Energy Metering, or a. its successor, Schedule NEM-ST, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have b. a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:
 - (1) Net Energy: Net Energy is E_S minus E_F where E_S is energy supplied by SCE and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, Es and EF shall be separately recorded unless SCE and customer agree that energy fed back, E_F, is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(Continued)

(To be inserted by utility)

Advice 3371-E

16-01-044 Decision

Issued by R.O. Nichols Senior Vice President (To be inserted by Cal. PUC) Feb 29, 2016 Date Filed

Jul 1, 2017 Effective E-4792 Resolution

6H17