



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27035-E
Canceling Revised Cal. P.U.C. Sheet No. 26798-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 1

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.15801	R
Primary	1.15204	R
Secondary Substation	1.15801	R
Primary Substation	1.15204	R
Transmission	1.10132	R

(Continued)

1H9
Advice Ltr. No. 2840-E
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Vice President
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27833-E
Canceling Revised Cal. P.U.C. Sheet No. 27035-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.16848	
Primary	1.16246	
Secondary Substation	1.16848	
Primary Substation	1.16246	
Transmission	1.11128	

(Continued)

1H9

Advice Ltr. No. 2917-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27922-E
Canceling Revised Cal. P.U.C. Sheet No. 27833-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.16848	
Primary	1.16246	
Secondary Substation	1.16848	
Primary Substation	1.16246	
Transmission	1.11128	

(Continued)

1H7

Advice Ltr. No. 2922-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28232-E
Canceling Revised Cal. P.U.C. Sheet No. 27922-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

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TERRITORY

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RATES

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(\$/kWh)

CPP Event Day Adder

Secondary	1.16815	R
Primary	1.16212	R
Secondary Substation	1.16815	R
Primary Substation	1.16212	R
Transmission	1.11097	R

(Continued)

1H10	Issued by	Date Filed	Nov 7, 2016
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28348-E
Canceling Revised Cal. P.U.C. Sheet No. 27035-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.16815	
Primary	1.16213	
Secondary Substation	1.16815	
Primary Substation	1.16213	
Transmission	1.11097	

(Continued)

1H12	Issued by	Date Filed	Dec 7, 2016
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27036-E
Canceling Revised Cal. P.U.C. Sheet No. 26799-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy

Secondary	0.10638	R
Primary	0.10583	R
Secondary Substation	0.10638	R
Primary Substation	0.10583	R
Transmission	0.10117	R

Semi-Peak Energy

Secondary	0.09759	R
Primary	0.09714	R
Secondary Substation	0.09759	R
Primary Substation	0.09714	R
Transmission	0.09302	R

Off-Peak Energy

Secondary	0.07114	R
Primary	0.07088	R
Secondary Substation	0.07114	R
Primary Substation	0.07088	R
Transmission	0.06801	R

Winter

On-Peak Energy

Secondary	0.09759	R
Primary	0.09711	R
Secondary Substation	0.09759	R
Primary Substation	0.09711	R
Transmission	0.09293	R

Semi-Peak Energy

Secondary	0.08326	R
Primary	0.08290	R
Secondary Substation	0.08326	R
Primary Substation	0.08290	R
Transmission	0.07945	R

Off-Peak Energy

Secondary	0.06354	R
Primary	0.06332	R
Secondary Substation	0.06354	R
Primary Substation	0.06332	R
Transmission	0.06077	R

Capacity Reservation Charge

(\$/kW per Month)

Secondary	5.55	R
Primary	5.52	R
Secondary Substation	5.55	R
Primary Substation	5.52	R
Transmission	5.28	R

(Continued)

2H9

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy

Secondary	0.10734	
Primary	0.10679	
Secondary Substation	0.10734	
Primary Substation	0.10679	
Transmission	0.10209	

Semi-Peak Energy

Secondary	0.09848	
Primary	0.09802	
Secondary Substation	0.09848	
Primary Substation	0.09802	
Transmission	0.09386	

Off-Peak Energy

Secondary	0.07179	
Primary	0.07154	
Secondary Substation	0.07179	
Primary Substation	0.07154	
Transmission	0.06864	

Winter

On-Peak Energy

Secondary	0.09849	
Primary	0.09801	
Secondary Substation	0.09849	
Primary Substation	0.09801	
Transmission	0.09379	

Semi-Peak Energy

Secondary	0.08403	
Primary	0.08366	
Secondary Substation	0.08403	
Primary Substation	0.08366	
Transmission	0.08019	

Off-Peak Energy

Secondary	0.06412	
Primary	0.06391	
Secondary Substation	0.06412	
Primary Substation	0.06391	
Transmission	0.06133	

Capacity Reservation Charge

(\$/kW per Month)

Secondary	5.60	
Primary	5.57	
Secondary Substation	5.60	
Primary Substation	5.57	
Transmission	5.33	

(Continued)

2H9

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27923-E
Canceling Revised Cal. P.U.C. Sheet No. 27834-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy

Secondary	0.10734	
Primary	0.10679	
Secondary Substation	0.10734	
Primary Substation	0.10679	
Transmission	0.10209	

Semi-Peak Energy

Secondary	0.09848	
Primary	0.09802	
Secondary Substation	0.09848	
Primary Substation	0.09802	
Transmission	0.09386	

Off-Peak Energy

Secondary	0.07179	
Primary	0.07154	
Secondary Substation	0.07179	
Primary Substation	0.07154	
Transmission	0.06864	

Winter

On-Peak Energy

Secondary	0.09849	
Primary	0.09801	
Secondary Substation	0.09849	
Primary Substation	0.09801	
Transmission	0.09379	

Semi-Peak Energy

Secondary	0.08403	
Primary	0.08366	
Secondary Substation	0.08403	
Primary Substation	0.08366	
Transmission	0.08019	

Off-Peak Energy

Secondary	0.06412	
Primary	0.06391	
Secondary Substation	0.06412	
Primary Substation	0.06391	
Transmission	0.06133	

Capacity Reservation Charge

(\$/kW per Month)

Secondary	5.60	
Primary	5.57	
Secondary Substation	5.60	
Primary Substation	5.57	
Transmission	5.33	

(Continued)

2H7

Advice Ltr. No. 2922-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28233-E
Canceling Revised Cal. P.U.C. Sheet No. 27923-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy

Secondary	0.10731	R
Primary	0.10676	R
Secondary Substation	0.10731	R
Primary Substation	0.10676	R
Transmission	0.10206	R

Semi-Peak Energy

Secondary	0.09845	R
Primary	0.09799	R
Secondary Substation	0.09845	R
Primary Substation	0.09799	R
Transmission	0.09384	R

Off-Peak Energy

Secondary	0.07177	R
Primary	0.07152	R
Secondary Substation	0.07177	R
Primary Substation	0.07152	R
Transmission	0.06862	R

Winter

On-Peak Energy

Secondary	0.09846	R
Primary	0.09798	R
Secondary Substation	0.09846	R
Primary Substation	0.09798	R
Transmission	0.09376	R

Semi-Peak Energy

Secondary	0.08401	R
Primary	0.08364	R
Secondary Substation	0.08401	R
Primary Substation	0.08364	R
Transmission	0.08016	R

Off-Peak Energy

Secondary	0.06411	R
Primary	0.06389	R
Secondary Substation	0.06411	R
Primary Substation	0.06389	R
Transmission	0.06131	R

Capacity Reservation Charge

(\$/kW per Month)

Secondary	5.60	
Primary	5.57	
Secondary Substation	5.60	
Primary Substation	5.57	
Transmission	5.32	R

(Continued)

2H11

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

(\$/kWh)

Summer

On-Peak Energy		
Secondary	0.10731	
Primary	0.10676	
Secondary Substation	0.10731	
Primary Substation	0.10676	
Transmission	0.10206	

Semi-Peak Energy		
Secondary	0.09845	
Primary	0.09799	
Secondary Substation	0.09845	
Primary Substation	0.09799	
Transmission	0.09384	

Off-Peak Energy		
Secondary	0.07177	
Primary	0.07152	
Secondary Substation	0.07177	
Primary Substation	0.07152	
Transmission	0.06862	

Winter

On-Peak Energy		
Secondary	0.09846	
Primary	0.09798	
Secondary Substation	0.09846	
Primary Substation	0.09798	
Transmission	0.09376	

Semi-Peak Energy		
Secondary	0.08401	
Primary	0.08364	
Secondary Substation	0.08401	
Primary Substation	0.08364	
Transmission	0.08016	

Off-Peak Energy		
Secondary	0.06411	
Primary	0.06389	
Secondary Substation	0.06411	
Primary Substation	0.06389	
Transmission	0.06131	

Capacity Reservation Charge (\$/kW per Month)

Secondary	5.60	
Primary	5.57	
Secondary Substation	5.60	
Primary Substation	5.57	
Transmission	5.32	

(Continued)

2H12

Advice Ltr. No. 2917-E-B

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