

Revised Cancelling Revised

Cal. PUC Sheet No. 72153-E Cal. PUC Sheet No. 71691-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 5

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser					Gener	
	Option D / Option D-CPP	I rans '	Distrbtn	NSGC°	NDC.	PPPC°	DMKRC.	PUCRF.	l otal°	UG*	DWKFC
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak Mid-Peak Off-Peak	0.00201 0.00201 0.00201	0.00846 (R) 0.00846 (R) 0.00846 (R)	0.00862 (I) 0.00862 (I) 0.00862 (I)	(0.00056) (0.00056) (0.00056)	0.01667 (I) 0.01667 (I) 0.01667 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.04230 (I) 0.04230 (I) 0.04230 (I)	0.08130 (R) 0.07311 (R) 0.04651 (R)	0.00000 0.00000 0.00000
	Winter Season Mid-Peak Off-Peak Super-Off-Peak	0.00201 0.00201 0.00201	0.00846 (R) 0.00846 (R) 0.00846 (R)	0.00862 (I) 0.00862 (I) 0.00862 (I)	(0.00056) (0.00056) (0.00056)	0.01667 (I) 0.01667 (I) 0.01667 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.04230 (I) 0.04230 (I) 0.04230 (I)	0.06110 (R) 0.05130 (R) 0.03288 (R)	0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Month			701.42 (I)						701.42 (I)		
Demand Charge - \$/kW of Billing Dem Facilities Related	and/Meter/Month	4.66	12.67 (I)						17.33 (I)		
Time Related											
	Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		14.86 (I) 5.00 (I)						14.86 (I) 5.00 (I)	22.51 (R) 4.40 (R)	
Power Factor Adjustment - \$/kVAR  Option D-CPP  CPP Event Energy Charge - \$/kWh			0.60						0.60	0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW*	ummer Weekdays (4-9pm)									(22.51) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021
Decision		Vice President	Effective	Oct 1, 2021
5H8			Resolution	



Cal. PUC Sheet No. 71691-E Revised Cancelling Revised Cal. PUC Sheet No. 71306-E

Sheet 5

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

### **RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

F				Delivery Ser	vice				Gene	ration
Option D / Option D-CPP	Trans'	Distrbtn*	NSGC°	NDC*		DWRBC	PUCRF'	Total°	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.08151	0.00000
Mid-Peak	0.00201 0.00201	0.00896 (I)	0.00852 0.00852	(0.00056)	0.01543 (R)	0.00580 0.00580	0.00130 0.00130	0.04146 (I)	0.07330 0.04663	0.00000
Off-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.04003	0.00000
Winter Season										
Mid-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.06126	0.00000
Off-Peak Super-Off-Peak	0.00201 0.00201	0.00896 (I) 0.00896 (I)	0.00852 0.00852	(0.00056) (0.00056)	0.01543 (R) 0.01543 (R)	0.00580 0.00580	0.00130 0.00130	0.04146 (I) 0.04146 (I)	0.05143 0.03296	0.00000
Super-On-reak	0.00201	0.00090 (1)	0.00032	(0.00030)	0.01343 (11)	0.00300	0.00130	0.04140 (1)	0.03230	0.00000
Customer Charge - \$/Meter/Month		571.50						571.50		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	10.32						14.98		
Time Related										
Summer Season - On-Peak		12.11						12.11	22.57	
Winter Season - Mid-Peak - Weekdays (4-9pm)		4.07						4.07	4.41	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option D-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.22)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(22.57)	

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(Continued)

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021
	031			
5H8			Resolution	



Revised Cal. PUC Sheet No. 71306-E Cancelling Revised Cal. PUC Sheet No. 70332-E

Sheet 5

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

ſ				Delivery Ser	vice				Gene	ration°
Option D / Option D-CPP	Trans	Distrbtn*	NSGC°	NDC.	PPPC.	DWRBC°	PUCRF1	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month			•			•	•			
Summer Season - On-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.08151 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.07330 (I)	0.00000
Off-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.04663 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.06126 (I)	0.00000
Off-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.05143 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.03296 (I)	0.00000
Customer Charge - \$/Meter/Month		571.50 (I)						571.50 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/N	lonth									
Facilities Related	4.66	10.32 (I)						14.98 (I)		
Time Related										
Summer Season - On-Peak		12.11 (I)						12.11 (I)	22.57 (I)	
Winter Season - Mid-Peak		4.07						4.07	4.41 (I)	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option D-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit									1.10000	
On-Peak Demand Credit - \$/kW									(8.22)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(22.57) (I)	

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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4488-E-A	Michael Backstrom	Date Submitted	May 14, 2021	
Decision		Vice President	Effective	Jun 1, 2021	
5H8			Resolution		



Revised Cal. PUC Sheet No. 70332-E Cancelling Revised Cal. PUC Sheet No. 69637-E

Sheet 5

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service							Gener	ration <sup>9</sup>
Option D / Option D-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month						-				
Summer Season - On-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.08140 (R)	0.00000 (I)
Mid-Peak		0.00704 (I)	0.00852 (R)			0.00580	0.00130	0.03873 (I)	0.07320 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.04657 (R)	0.00000 (I)
Winter Season										
Mid-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.06118 (R)	0.00000 (I)
Off-Peak	,	0.00704 (I)	0.00852 (R)			0.00580	0.00130	0.03873 (I)	0.05136 (R)	0.00000 (I)
Super-Off-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.03292 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month		571.13 (I)						571.13 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.66 (I)	10.31 (I)						14.97 (I)		
Time Related										
Summer Season - On-Peak		12.10 (I)						12.10 (I)	22.54 (R)	
Winter Season - Weekdays (4-9 pm)		4.07 (I)						4.07 (I)	4.40 (R)	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit									(0.00)	
On-Peak Demand Credit - \$/kW  Maximum Available Credit - \$/kW**									(8.22)	
Summer Weekdays (4-9pm)									(22.54) (R)	

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- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
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(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021	
Decision		Senior Vice President	Effective	Feb 1, 2021	
5H11			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 72154-E Cal. PUC Sheet No. 71692-E

Sheet 6

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser	vice				Gener	ration°
Option D / Option D-CPP	Trans'	Distrbtn	NSGC°	NDĆ*	PPPC.	DMKRC	PUCRF'	l otal°	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.00748 (R)	0.00774 (I)	(0.00056)	0.01643 (I)		0.00130	0.04020 (I)	0.07668 (R)	0.00000
Mid-Peak Off-Peak		0.00748 (R) 0.00748 (R)	0.00774 (I) 0.00774 (I)	(0.00056) (0.00056)	0.01643 (I) 0.01643 (I)	0.00580 0.00580	0.00130 0.00130	0.04020 (I) 0.04020 (I)	0.06896 (R) 0.04401 (R)	0.00000
Winter Season										
Mid-Peak Off-Peak Super-Off-Peak	0.00201	0.00748 (R) 0.00748 (R) 0.00748 (R)	0.00774 (I) 0.00774 (I) 0.00774 (I)	(0.00056) (0.00056) (0.00056)	0.01643 (I) 0.01643 (I) 0.01643 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.04020 (I) 0.04020 (I) 0.04020 (I)	0.05783 (R) 0.04853 (R) 0.03111 (R)	0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Month	0.00201	373.12 (I)	0.00774 (1)	(0.00000)	0.01043 (1)	0.00000	0.00130	373.12 (I)	0.00111 (IV)	0.00000
Description of Character (Market Market)										
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	4.58	12.39 (I)						16.97 (I)		
Time Related										
Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		14.05 (I) 4.58 (I)						14.05 (I) 4.58 (I)	22.19 (R) 4.69 (R)	
Power Factor Adjustment - \$/kVAR Option D-CPP		0.60						0.60		
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit									0.80000	
On-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW* Summer Weekdays (4-9pm)									(22.18) (R)	

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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021	
Decision		Vice President	Effective	Oct 1, 2021	
6H8			Resolution		



Cal. PUC Sheet No. 71692-E Revised Cal. PUC Sheet No. 71307-E Cancelling Revised

Sheet 6

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser						ration
Option D / Option D-CPP	Trans'	Distrbtn	NSGC	NDC.	PPPC.	DWRBC°	PUCRF'	Total	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.07688	0.00000
Mid-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.06914	0.00000
Off-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.04412	0.00000
Winter Season										
Mid-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.05798	0.00000
Off-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.04865	0.00000
Super-Off-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.03119	0.00000
Customer Charge - \$/Meter/Month		303.91						303.91		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	10.09						14.67		
Time Related										
Summer Season - On-Peak		11.44						11.44	22.25	
Winter Season - Mid-Peak - Weekdays (4-9pm)		3.73						3.73	4.70	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(22.24)	

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Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021			
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021			
	031						
6H8			Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. 71307-E Cal. PUC Sheet No. 70333-E

Sheet 6

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser	vice				Gene	ration°
Option D / Option D-CPP	Trans'	Distrbtn	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.07688 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.06914 (I)	0.00000
Off-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.04412 (I)	0.0000
Winter Season										
Mid-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.05798 (I)	0.0000
Off-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.04865 (I)	0.0000
Super-Off-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.03119 (I)	0.0000
Customer Charge - \$/Meter/Month		303.91 (I)						303.91 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/M	onth									
Facilities Related	4.58	10.09 (I)						14.67 (I)		
	4.00	10.00 (1)						14.07 (1)		
Fime Related										
Summer Season - On-Peak		11.44 (I)						11.44 (I)	22.25 (I)	
Winter Season - Mid-Peak		3.73						3.73	4.70 (I)	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(22.24) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4488-E-A	Michael Backstrom	Date Submitted	May 14, 2021
Decision	Vice President	Effective	Jun 1, 2021
6H8		Resolution	



Revised Cal. PUC Sheet No. 70333-E Cancelling Revised Cal. PUC Sheet No. 69638-E

Sheet 6

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Serv	rice				Gener	ation9
Option D / Option D-CPP		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF7	Total <sup>8</sup>	UG*	DWREC10
nergy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.07678 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.06905 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.04406 (R)	0.00000 (I)
	Winter Season										
	Mid-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.05790 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.04859 (R)	0.00000 (I)
	Super-Off-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.03115 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			303.73 (I)						303.73 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth										
acilities Related		4.58 (I)	10.08 (I)						14.66 (I)		
ime Related											
	Summer Season - On-Peak		11.43 (I)						11.43 (I)	22.22 (R)	
Wi	inter Season - Weekdays (4-9 pm)		3.73 (I)						3.73 (I)	4.69 (R)	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW**											

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021	
Decision		Senior Vice President	Effective	Feb 1, 2021	
6H11			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 72155-E Cal. PUC Sheet No. 71693-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 7

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Ī				Delivery Ser					Gener	
Energy Charge \$/k/Mh/Motor/Manth	Option D / Option D-CPP	Trans'	Distrbtn*	NSGC°	NDC*	PPPC.	DWRBC	PUCRF'	Total	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak	0.00201 0.00201	0.00112 (R) 0.00112 (R)	0.00671 (I) 0.00671 (I)	(0.00056) (0.00056)	0.01392 (I) 0.01392 (I)	0.00580 0.00580	0.00130 0.00130	0.03030 (I) 0.03030 (I)	0.07172 (R) 0.06462 (R)	0.00000 0.00000
	Off-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.04251 (R)	0.00000
	Winter Season Mid-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.05590 (R)	0.00000
	Off-Peak Super-Off-Peak	0.00201 0.00201	0.00112 (R) 0.00112 (R)	0.00671 (I) 0.00671 (I)	(0.00056) (0.00056)	0.01392 (I) 0.01392 (I)	0.00580 0.00580	0.00130 0.00130	0.03030 (I) 0.03030 (I)	0.04711 (R) 0.03013 (R)	0.00000 0.00000
Customer Charge - \$/Meter/Month			2,586.55 (I)						2,586.55 (I)		
Demand Charge - \$/kW of Billing Demand Facilities Related	l/Meter/Month	4.58	2.82 (I)						7.40 (I)		
Time Related	Summer Season - On-Peak		6.65 (I)						6.65 (I)	21.87 (R)	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		0.77 (I)						0.77 (I)	5.45 (R)	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW	Facilities Related		(2.82) (I)						(2.82) (I)		
Summer On Peak and Winter Weekdays	Time-Related (4-9pm) Demand - \$/kW		(2.75) (I)						(2.75) (I)	(0.11)	
Voltage Discount, Energy, 220 kV - \$/kWh	1		0.00000						0.00000	(0.00046)	
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.80000	
On-Peak Demand Credit - \$/kW										(8.44)	
Maximum Available Credit - \$/kW* Sumi	mer Weekdays (4-9pm)									(21.87) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)	
Advice 4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021	
Decision	Vice President	Effective	Oct 1, 2021	
7H8		Resolution		



Revised Cal. PUC Sheet No. 71693-E Cancelling Revised Cal. PUC Sheet No. 71308-E

Sheet 7

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Ser					Gene	
	Option D / Option D-CPP	Trans'	Distrbtn	NSGC°	NDC"	PPPC.	DMKRC.	PUCKE.	l otal°	UG*	DWKFC
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.07191	0.00000
	Mid-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.06479	0.00000
	Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04262	0.00000
	Winter Season										
	Mid-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.05604	0.00000
	Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04723	0.00000
	Super-Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.03021	0.00000
Customer Charge - \$/Meter/Month			2,103.40						2,103.40		
Demand Charge - \$/kW of Billing Der Facilities Related	mand/Meter/Month	4.58	2.29						6.87		
Time Related											
	Summer Season - On-Peak		5.41						5.41	21.93	
Winter Se	eason - Mid-Peak - Weekdays (4-9pm)		0.63						0.63	5.46	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV -	\$/kW										
	Facilities Related Time-Related		(2.29)						(2.29)		
Summer On Peak and Winter Weekd	lays (4-9pm) Demand - \$/kW		(2.24)						(2.24)	(0.11)	
Voltage Discount, Energy, 220 kV - \$	/kWh		0.00000						0.00000	(0.00046)	
Option D-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.44)	
Maximum Available Credit - \$/kW*											
Sun	nmer Weekdays (4-9pm)									(21.93)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01- 031	Vice President	Effective	Aug 27, 2021
7H8			Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. 71308-E Cal. PUC Sheet No. 70334-E

Sheet 7

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

[				Delivery Ser					Generation		
Option D / Option D-CPP	Irans'	Distrbtn*	NSGC°	NDC-	PPPC.	DMKRC	PUCRF1	l otal°	UG*	DWREC.	
Energy Charge - \$/kWh/Meter/Month	0.00004 (D)	0.00404 (1)	0.00004	(0.00050)	0.04004 (1)	0.00500	0.00400	0.00004 (I)	0.07404 (1)	0.00000	
Summer Season - On-Peak Mid-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.07191 (I)	0.00000	
Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)		0.00130 0.00130	0.02931 (I) 0.02931 (I)	0.06479 (I)	0.00000	
Oii-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (1)	0.04262 (I)	0.00000	
Winter Season											
Mid-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.05604 (I)	0.00000	
Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)		0.00130	0.02931 (I)	0.04723 (I)	0.00000	
Super-Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.03021 (I)	0.00000	
Customer Charge - \$/Meter/Month		2,103.40 (I)						2,103.40 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/M	/onth										
Facilities Related	4.58	2.29						6.87			
Time Related											
Summer Season - On-Peak		5.41						5.41	21.93 (I)		
Winter Season - Mid-Peak		0.63						0.63	5.46 (I)		
Power Factor Adjustment - \$/kVAR		0.54						0.54			
Voltage Discount, Demand, 220 kV - \$/kW											
Facilities Related		(2.29)						(2.29)			
Time-Related Summer On Peak and Winter Weekdays (4-9pm)	Domand #/IdM	(2.24)						(2.24)	(0.11)		
Summer On Peak and Winter Weekdays (4-9pm)	Demand - \$/KW	(2.24)						(2.24)	(0.11)		
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00046)		
CPP Event Energy Charge - \$/kWh									0.80000		
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW									(8.44)		
Maximum Available Credit - \$/kW*											
Summer Weekdays (4-9pm)									(21.93) (I)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4488-E-A	Michael Backstrom	Date Submitted	May 14, 2021	
Decision		Vice President	Effective	Jun 1, 2021	
7H8			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 70334-E Cal. PUC Sheet No. 69639-E

Sheet 7

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Serv	/ice				Gener	ation <sup>9</sup>
Option D / Option D-CPP		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month  Summer Season - C	On-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.07182 (R)	0.00000 (I)
	lid-Peak	0.00305 (R)	0.00109 (I)	. ,	(0.00056) (R)	. ,	0.00580	0.00130	0.02887 (I)	0.06470 (R)	0.00000 (I)
C	Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04256 (R)	0.00000 (I)
Winter Season											
	lid-Peak	0.00305 (R)	0.00109 (I)		(0.00056) (R)	. ,	0.00580	0.00130	0.02887 (I)	0.05597 (R)	0.00000 (I)
1	Off-Peak	0.00305 (R)	0.00109 (I)		(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04717 (R)	0.00000 (I)
Super-C	Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.03017 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			2,102.74 (I)						2,102.74 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		4.58 (I)	2.29 (I)						6.87 (I)		
Time Related											
Summer Season - C			5.41 (I)						5.41 (I)	21.90 (R)	
Winter Season - Weekdays (	(4-9 pm)		0.63 (I)						0.63 (I)	5.45 (R)	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW											
Facilities Time-	Related Related		(2.29) (I)						(2.29) (I)		
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW			(2.24) (I)						(2.24) (I)	(0.11)	
Voltage Discount, Energy, 220 kV - \$/kWh			0.00000						0.00000	(0.00046) (R)	
Option D-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW  Maximum Available Credit - \$/kW**										(8.44)	
Summer Weekdays (4-9pm)										(21.90) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh. (R)
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021	
Decision		Senior Vice President	Effective	Feb 1, 2021	
7H11	<del>-</del>		Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 71694-E

Sheet 8

72156-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Ser	vice				Gener	ration°
Option E	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peal	( 0.00201	0.17638 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.21022 (I)	0.31899 (R)	0.00000
Mid-Peak	( 0.00201	0.10263 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.13647 (I)	0.07311 (R)	0.00000
Off-Peak	0.00201	0.05333 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.08717 (I)	0.04651 (R)	0.00000
Winter Season - Mid-Peal	0.00201	0.03610 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.06994 (I)	0.09824 (R)	0.00000
Off-Peal	0.0020.	0.01238 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04622 (I)	0.05130 (R)	0.00000
Super-Off-Peal	-	0.02565 (I)	0.00862 (I)	(0.00056)	0.01667 (I)		0.00130	0.05949 (I)	0.03288 (R)	0.00000
Customer Charge - \$/Meter/Month		701.42 (I)						701.42 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month	4.00	C 02 (I)						44.50 (1)		
Facilities Related	4.66	6.93 (I)						11.59 (I)		
Time Related										
Summer Season - On-Peal	-	0.00						0.00	4.97 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm	)	0.00						0.00	0.93	
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.0001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4590-E	Michael Backstrom	Date Submitted Sep 17, 2021	
Decision	Vice President	Effective Oct 1, 2021	
8H8		Resolution	



Revised Cal. PUC Sheet No. 71694-E Cancelling Revised Cal. PUC Sheet No. 71309-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 8

(Continued)

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Gene	ration°
Option E		Trans	Distrbtn*	NSGC°	NDC.	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak	0.00201	0.14574 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.17824 (I)	0.31984	0.00000
	Mid-Peak	0.00201	0.08567 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.11817 (I)	0.07330	0.00000
	Off-Peak	0.00201	0.04551 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.07801 (I)	0.04663	0.00000
	Winter Season - Mid-Peak	0.00201	0.03147 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.06397 (I)	0.09848	0.00000
	Off-Peak	0.00201	0.01215 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04465 (I)	0.05143	0.00000
	Super-Off-Peak	0.00201	0.02296 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.05546 (I)	0.03296	0.00000
Customer Charge - \$/Meter/Month			571.50						571.50		
Demand Charge-\$/kW of Billing Demand/N Facilities Related	Meter/Month	4.66	5.64						10.30		
Time Related											
Winter Seasor	Summer Season - On-Peak n - Mid-Peak - Weekdays (4-9pm)		0.00 0.00						0.00 0.00	4.98 0.93	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021			
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021			
	031						
8H8			Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 70335-E

Sheet 8

71309-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Ser	vice				Gener	ation
Option E	I rans '	Distrbtn*	NSGC°	NDC	bbbC.	DWRBC	PUCRF'	l otal°	UG*	DWRFC.,
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.14412 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.17685 (I)	0.31984 (I)	0.00000
Mid-Peak	0.00201 (R)	0.08405 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.11678 (I)	0.07330 (I)	0.00000
Off-Peak	0.00201 (R)	0.04389 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.07662 (I)	0.04663 (I)	0.00000
Winter Season - Mid-Peak	0.00201 (R)	0.02985 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.06258 (I)	0.09848 (I)	0.00000
Off-Peak	0.00201 (R)	0.01053 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04326 (I)	0.05143 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.02134 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.05407 (I)	0.03296 (I)	0.00000
Customer Charge - \$/Meter/Month		571.50 (I)						571.50 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Mor	nth									
Facilities Related	4.66	5.64						10.30		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.98 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.93	
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)		Issued by	(T
Advice 4488	B-E-A	Michael Backstrom	Ď
Decision		Vice President	Ef
0110		<del>_</del>	D,

(To be inserted by Cal. PUC) ate Submitted May 14, 2021 Jun 1, 2021 ffective Resolution



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

Sheet 8

70335-E

69640-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

			Delivery Service							Generation <sup>9</sup>	
Option E		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month	<u></u>						•				
Summer Season	n - On-Peak	0.00305 (R)	0.14372 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.17541 (I)	0.31943 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.08369 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.11538 (I)	0.07320 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.04356 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.07525 (I)	0.04657 (R)	0.00000 (I)
Winter Season	- Mid-Peak	0.00305 (R)	0.02953 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.06122 (I)	0.09829 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.01022 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.04191 (I)	0.05136 (R)	0.00000 (I)
Sup	er-Off-Peak	0.00305 (R)	0.02102 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.05271 (I)	0.03292 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			571.13 (I)						571.13 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related		4.66 (I)	5.64 (I)						10.30 (I)		
Time Related											
Summer Season	n - On-Peak		0.00						0.00	4.97 (R)	
Winter Season - Weekda	ays (4-9 pm)		0.00						0.00	0.93 (R)	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)										
Advice	4377-E-A									
Decision										

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted
Effective
Jan 11, 2021
Feb 1, 2021

Resolution

8H11



Revised Cal. PUC Sheet No. 72157-E Cancelling Revised Cal. PUC Sheet No. 71695-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Γ				Delivery Ser	vice				Generation°	
Option E		Trans'	Distrbtn	NSGC°	NDC⁻	PPPC"	DWRBC	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak Off-Peak	0.00201 0.00201 0.00201	0.16156 (I) 0.08332 (I) 0.04618 (I)	0.00774 (I) 0.00774 (I) 0.00774 (I)	(0.00056) (0.00056) (0.00056)	0.01643 (I) 0.01643 (I) 0.01643 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.19428 (I) 0.11604 (I) 0.07890 (I)	0.30975 (R) 0.06896 (R) 0.04401 (R)	0.00000 0.00000 0.00000
	Winter Season - Mid-Peak Off-Peak Super-Off-Peak	0.00201 0.00201 0.00201	0.03140 (I) 0.01049 (I) 0.02334 (I)	0.00774 (I) 0.00774 (I) 0.00774 (I)	(0.00056) (0.00056) (0.00056)	0.01643 (I) 0.01643 (I) 0.01643 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.06412 (I) 0.04321 (I) 0.05606 (I)	0.09304 (R) 0.04853 (R) 0.03111 (R)	0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Month			373.12 (I)						373.12 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/ Facilities Related	/Month	4.58	6.68 (I)						11.26 (I)		
Time Related Winter Season - N	Summer Season - On-Peak lid-Peak - Weekdays (4-9pm)		0.00 0.00						0.00 0.00	4.13 (R) 1.03 (R)	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. Pt				
Advice 4	4590-E	Michael Backstrom	Date Submitted	Sep 17, 20			
Decision		Vice President	Effective	Oct 1, 202			
0H8			Resolution				



Cal. PUC Sheet No. 71695-E Revised Cancelling Revised Cal. PUC Sheet No. 71310-E

Sheet 9

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Ser	vice				Gene	ration
Option E Energy Charge - \$/kWh/Meter/Month		Trans'	Distrbtn*	NSGC°	NDC.	PPPC.	DMKRC.	PUCKE.	l otal°	UG*	DWRFC
Energy Charge - \$/kWh/Meter/Month Summer Se	eason - On-Peak Mid-Peak Off-Peak	0.00201 0.00201 0.00201	0.13347 (I) 0.06975 (I) 0.03952 (I)	0.00765 0.00765 0.00765	(0.00056) (0.00056) (0.00056)	0.01519 (R) 0.01519 (R) 0.01519 (R)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.16486 (I) 0.10114 (I) 0.07091 (I)	0.31057 0.06914 0.04412	0.00000 0.00000 0.00000
Winter Se	eason - Mid-Peak Off-Peak Super-Off-Peak	0.00201 0.00201 0.00201	0.02748 (I) 0.01045 (I) 0.02091 (I)	0.00765 0.00765 0.00765	(0.00056) (0.00056) (0.00056)	0.01519 (R) 0.01519 (R) 0.01519 (R)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.05887 (I) 0.04184 (I) 0.05230 (I)	0.09326 0.04865 0.03119	0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Month			303.91						303.91		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		4.58	5.44						10.02		
Time Related Summer Se Winter Season - Mid-Peak - We	eason - On-Peak eekdays (4-9pm)		0.00 0.00						0.00 0.00	4.14 1.04	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge

- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

					_		
(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021			
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021			
	031						
9H8			Resolution				



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 70336-E

Sheet 9

71310-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser	vice				Gene	ration°
Option E	Trans	Distrbtn*	NSGC°	NDC.	PPPC.	DWRBC <sup>o</sup>	PUCRF.	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.13198 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.16360 (I)	0.31057 (I)	0.00000
Mid-Peak	0.00201 (R)	0.06826 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.09988 (I)	0.06914 (I)	0.00000
Off-Peak	0.00201 (R)	0.03803 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.06965 (I)	0.04412 (I)	0.00000
Winter Season - Mid-Peak	0.00201 (R)	0.02599 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.05761 (I)	0.09326 (I)	0.00000
Off-Peak	0.00201 (R)	0.00896 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.04058 (I)	0.04865 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.01942 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.05104 (I)	0.03119 (I)	0.00000
Customer Charge - \$/Meter/Month		303.91 (I)						303.91 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo										
Facilities Related	4.58	5.44						10.02		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.14	
Winter Season - Mid-Peak		0.00						0.00	1.04 (I)	
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh. (R)
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	4488-E-A							
Decision								

9H8

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted May 14, 2021 Effective Jun 1, 2021 Resolution



Revised Cal. PUC Sheet No. 70336-E Cancelling Revised Cal. PUC Sheet No. 69641-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Serv	rice				Gener	ration <sup>9</sup>
Option E		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF7	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month	_		-								-
Summer Seas	on - On-Peak	0.00305 (R)	0.13162 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.16237 (I)	0.31014 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.06795 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.09870 (I)	0.06905 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.03773 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.06848 (I)	0.04406 (R)	0.00000 (I)
Winter Seaso	on - Mid-Peak	0.00305 (R)	0.02570 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.05645 (I)	0.09311 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00869 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03944 (I)	0.04859 (R)	0.00000 (I)
Su	uper-Off-Peak	0.00305 (R)	0.01914 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.04989 (I)	0.03115 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			303.73 (I)						303.73 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related		4.58 (I)	5.44 (I)						10.02 (I)		
Time Related											
Summer Seas	on - On-Peak		0.00						0.00	4.14 (R)	
Winter Season - Weeko	days (4-9 pm)		0.00						0.00	1.03 (R)	
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	4377-E-A							
Decision								

Issued by
<u>Carla Peterman</u>
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted
Effective
Jan 11, 2021
Feb 1, 2021

Resolution

9H11



Cal. PUC Sheet No. Revised Cancelling Revised

72158-E Cal. PUC Sheet No. 71696-E

TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

## (Continued)

Schedule TOU-8

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser	vice				Gener	ation
Option E	Trans'	Distrbtn	NSGC°	NDC	PPPC"	DWRBC*	PUCRF'	Total°	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.07810 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.10728 (I)	0.31197 (R)	0.00000
Mid-Peak		0.03088 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.06006 (I)	0.06462 (R)	0.00000
Off-Peak	0.00201	0.00899 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03817 (I)	0.04251 (R)	0.00000
Winter Season - Mid Peak	0.00201	0.00752 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03670 (I)	0.09757 (R)	0.00000
Off-Peak	0.00201	0.00124 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03042 (I)	0.04711 (R)	0.00000
Super-Off-Peak	0.00201	0.00216 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03134 (I)	0.03013 (R)	0.00000
Customer Charge - \$/Meter/Month		2,586.55 (I)						2,586.55 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	1.27 (I)						5.85 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	1.55	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.33	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related		(1.27) (I)						(1.27) (I)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00777) (I)						(0.00777) (I)	(0.00064)	

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021			
Decision		Vice President	Effective	Oct 1, 2021			
10H8			Resolution				



Cal. PUC Sheet No. 71696-E Revised Cancelling Revised Cal. PUC Sheet No. 71311-E

Sheet 10

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser	vice				Generation	
Option E	Trans'	Distrbtn	NSGC°	NDC.	PPPC.	DWRBC <sub>o</sub>	PUCRF.	Total	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Pea	k 0.00201	0.06446 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.09233 (I)	0.31283	0.00000
Mid-Pea	k 0.00201	0.02606 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.05393 (I)	0.06479	0.00000
Off-Pea	k 0.00201	0.00826 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03613 (I)	0.04262	0.00000
Winter Season - Mid Pea		0.00706 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03493 (I)	0.09779	0.00000
Off-Pea Super-Off-Pea		0.00196 (I) 0.00270 (I)	0.00664 0.00664	(0.00056) (0.00056)	0.01268 (R) 0.01268 (R)	0.00580 0.00580	0.00130 0.00130	0.02983 (I) 0.03057 (I)	0.04723 0.03021	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,103.40						2,103.40		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	1.03						5.61		
Time Related										
Summer Season - On-Pea		0.00 0.00						0.00	1.55 0.33	
Winter Season - Mid-Peak - Weekdays (4-9pm	1)	0.00						0.00	0.33	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Relate	d	(1.03)						(1.03)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00632)						(0.00632)	(0.00064)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge

- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA 8 Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021			
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021			
	031						
10H8			Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 70337-E

71311-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 10

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser	vice				Generation		
Option E	I rans'	Distrbtn*	NSGC°	NDC*	PPPC.	DMKRC.	PUCRF'	l otal°	UG*	DWKFC.	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00201 (R)	0.06380 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.09190 (I)	0.31283 (I)	0.00000	
Mid-Peak	0.00201 (R)	0.02541 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.05351 (I)	0.06479 (I)	0.00000	
Off-Peak	0.00201 (R)	0.00761 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03571 (I)	0.04262 (I)	0.00000	
Winter Season - Mid Peak	0.00201 (R)	0.00641 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03451 (I)	0.09779 (I)	0.00000	
Off-Peak	0.00201 (R)	0.00131 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02941 (I)	0.04723 (I)	0.00000	
Super-Off-Peak	0.00201 (R)	0.00205 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03015 (I)	0.03021 (I)	0.00000	
Customer Charge - \$/Meter/Month		2,103.40 (I)						2,103.40 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/M	onth										
Facilities Related	4.58	1.03						5.61			
Time Related											
Summer Season - On-Peak		0.00						0.00	1.55		
Winter Season - Mid-Peak		0.00						0.00	0.33		
Power Factor Adjustment - \$/kVAR		0.54						0.54			
Voltage Discount, Demand 220 kV and above-\$/kW	V										
Facilities Related		(1.03)						(1.03)	0.00		
Summer On Peak and Winter Weekdays (4-9pm)	Demand - \$/kW	0.00						0.00	(0.01)		
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00632)						(0.00632)	(0.00064)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)								
Advice	4488-E-A							
Decision		-						

10H8

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted May 14, 2021 Effective Jun 1, 2021 Resolution



Cal. PUC Sheet No. 70337-E Revised Cancelling Revised Cal. PUC Sheet No. 69642-E

Sheet 10

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Serv	rice				Gener	ation <sup>9</sup>
Option E	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month  Summer Season - On-P	eak 0.00305 (R)	0.06369 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.09147 (I)	0.31242 (R)	0.00000 (I)
Mid-P		0.02529 (I)		(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.05307 (I)	0.06470 (R)	0.00000 (I)
Off-P	eak 0.00305 (R)	0.00749 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.03527 (I)	0.04256 (R)	0.00000 (I)
Winter Season - Mid P		0.00629 (I)		(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.03407 (I)	0.09764 (R)	0.00000 (I)
Off-P		0.00119 (I)		(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02897 (I)	0.04717 (R)	0.00000 (I)
Super-Off-P	eak 0.00305 (R)	0.00193 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02971 (I)	0.03017 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month		2,102.74 (I)						2,102.74 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	4.58 (I)	1.03 (I)						5.61 (I)		
Time Related										
Summer Season - On-P		0.00						0.00	1.55 (R)	
Winter Season - Weekdays (4-9	om)	0.00						0.00	0.33	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Rela	ted	(1.03) (I)						(1.03) (I)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00632) (I)						(0.00632) (I)	(0.00064) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- (R) Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R)
- of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh. Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021				
Decision		Senior Vice President	Effective	Feb 1, 2021				
10H11			Resolution					



Revised Cancelling Revised

Cal. PUC Sheet No. 72159-E Cal. PUC Sheet No. 71697-E

Sheet 11

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser					Gener	
	Option B / Option B-CPP	I rans'	Distrbtn	NSGC°	NDC <sup>-</sup>	PPPC.	DMKRC.	PUCRF'	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.05746 (R)	0.00000
	Mid-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.05353 (R)	0.00000
	Off-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.05172 (R)	0.00000
	Winter Season										
	Mid-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.07127 (R)	0.00000
	Off-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.04422 (R)	0.00000
Customer Charge - \$/Meter/Month			701.42 (I)						701.42 (I)		
Demand Charge - \$/kW of Billing Demand	/Meter/Month										
Facilities Related		4.66	23.09 (I)						27.75 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	15.95 (R)	
	Mid-Peak		0.00						0.00	5.14 (R)	
	Winter Season - Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR Option B-CPP			0.60						0.60		
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW*	W 11 (40 )									(00 54) (D)	
Sumr	ner Weekdays (4-9pm)									(22.51) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4590-E	Michael Backstrom	Date Submitted Sep 17, 202	21
Decision	Vice President	Effective Oct 1, 2021	
11H8	_	Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 71697-E Cal. PUC Sheet No. 71312-E

Sheet 11

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Gene	ration°
	Option B / Option B-CPP	Trans'	Distrbtn*	NSGC°	NDC.	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.05761	0.00000
	Mid-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.05367	0.00000
	Off-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.05185	0.00000
	Winter Season										
	Mid-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.07145	0.00000
	Off-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.04433	0.00000
Customer Charge - \$/Meter/Month			571.50						571.50		
Demand Charge - \$/kW of Billing Demand	/Meter/Month										
Facilities Related		4.66	18.81						23.47		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.00	
	Mid-Peak		0.00						0.00	5.16	
	Winter Season - Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR Option B-CPP			0.60						0.60		
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW*											
Summer	Weekdays (4-9pm)									(22.57)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge

- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)		
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021		
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021		
	031					
11H8			Resolution			



Revised Cancelling Revised

Cal. PUC Sheet No. 71312-E Cal. PUC Sheet No. 70338-E

(R)

May 14, 2021 Jun 1, 2021

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 11

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser					Gener	
Option B / Optio	n B-CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC.	DWRBC°	PUCRF'	Total	UG*	DWREC.
nergy Charge - \$/kWh/Meter/Month											
Summer Season	- On-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.05761 (I)	0.00000
	Mid-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.05367 (I)	0.00000
	Off-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.05185 (I)	0.00000
Winter Season											
	Mid-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.07145 (I)	0.00000
	Off-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.04433 (I)	0.00000
ustomer Charge - \$/Meter/Month			571.50 (I)						571.50 (I)		
emand Charge - \$/kW of Billing Dema	and/Motor/Mc	nth									
acilities Related	and/ivieter/ivic		40.04 (1)						00 47 (1)		
acilities Related		4.66	18.81 (I)						23.47 (I)		
ime Related											
Summer Season	- On-Peak		0.00						0.00	16.00 (I)	
Sammer Season	Mid-Peak		0.00						0.00	5.16 (I)	
Winter Season -			0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
ower Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP											
PP Event Energy Charge - \$/kWh										0.80000	
ummer CPP Non-Event Credit											
n-Peak Demand Credit - \$/kW										(8.22)	
1aximum Available Credit - \$/kW*											

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4488-E-A	Michael Backstrom	Date Submitted	May 14, 20
Decision		Vice President	Effective	Jun 1, 2021
11H8			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 70338-E Cal. PUC Sheet No. 69643-E

Sheet 11

(R)

(R)

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Serv	ice				Gener	ation <sup>9</sup>
Option B / Option B-CPP		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-		0.00305 (R)	0.00118 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.05754 (R)	0.00000 (I)
	l-Peak	0.00305 (R)	0.00118 (I)		(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.05360 (R)	0.00000 (I)
Off-	f-Peak	0.00305 (R)	0.00118 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.05178 (R)	0.00000 (I)
Winter Season											
	l-Peak	0.00305 (R)	0.00118 (I)		(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.07133 (R)	0.00000 (I)
Off-	f-Peak	0.00305 (R)	0.00118 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.04427 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			571.13 (I)						571.13 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related		4.66 (I)	18.80 (I)						23.46 (I)		
Time Related											
Summer Season - On-	n-Peak		0.00						0.00	15.98 (R)	
Mid	d-Peak		0.00						0.00	5.15 (R)	
Winter Season - Weekdays (4-	-9 pm)		0.00						0.00	0.00	
Off-	f-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW										(8.22)	
On-Peak Demand Credit - \$/kW**  Maximum Available Credit - \$/kW**										(0.22)	
Summer Weekdays (4-9pm)										(22.54) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021	
Decision		Senior Vice President	Effective	Feb 1, 2021	
11H11			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 72160-E Cal. PUC Sheet No. 71698-E

Sheet 12

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

						Delivery Ser					Gener	
	Option B / Option	n B-CPP	Trans'	Distrbtn	NSGC°	NDC	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month		_										
	Summer Season	- On-Peak Mid-Peak Off-Peak	0.00201 0.00201 0.00201	0.00124 (R) 0.00124 (R) 0.00124 (R)	0.00774 (I) 0.00774 (I) 0.00774 (I)	(0.00056) (0.00056) (0.00056)	0.01643 (I) 0.01643 (I) 0.01643 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.03396 (R) 0.03396 (R) 0.03396 (R)	0.05445 (R) 0.05050 (R) 0.04901 (R)	0.00000 0.00000 0.00000
	Winter Season	Mid-Peak Off-Peak	0.00201 0.00201	0.00124 (R) 0.00124 (R)	0.00774 (I) 0.00774 (I)	(0.00056) (0.00056)	0.01643 (I) 0.01643 (I)	0.00580 0.00580	0.00130 0.00130	0.03396 (R) 0.03396 (R)	0.07070 (R) 0.04252 (R)	0.00000 0.00000
Customer Charge - \$/Meter/Month				373.12 (I)						373.12 (I)		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	ter/Month		4.58	22.28 (I)						26.86 (I)		
Time Related												
Time related	Summer Season	- On-Peak Mid-Peak		0.00 0.00						0.00 0.00	16.46 (R) 5.14 (R)	
	Winter Season -	Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR Option B-CPP				0.60						0.60		
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit											0.80000	
On-Peak Demand Credit - \$/kW											(8.52)	
Maximum Available Credit - \$/kW*	Weekdays (4-9pm)										(22.18) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice 4590	)-E	Michael Backstrom	Date Submitted	Sep 17, 2021	
Decision		Vice President	Effective	Oct 1, 2021	
12H8			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 71698-E Cal. PUC Sheet No. 71313-E

Sheet 12

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					Delivery Ser	vice				Gene	ration°
	Option B / Option B-CPP	I rans'	Distrbtn*	NSGC°	NDČ-	PPPC°	DMKRC	PUCRF.	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.05459	0.00000
	Mid-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.05062	0.00000
	Off-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.04913	0.00000
	Winter Season										
	Mid-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.07087	0.00000
	Off-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.04262	0.00000
Customer Charge - \$/Meter/Month			303.91						303.91		
Demand Charge - \$/kW of Billing Deman	nd/Meter/Month										
Facilities Related		4.58	18.15						22.73		
Time Related											
Timo Tolatoa	Summer Season - On-Peak		0.00						0.00	16.50	
	Mid-Peak		0.00						0.00	5.16	
	Winter Season - Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit										2.20000	
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW*											
Summe	er Weekdays (4-9pm)									(22.24)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021	
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021	
	_031				
12H8			Resolution		



Revised Cancelling Revised Cal. PUC Sheet No. 71313-E Cal. PUC Sheet No. 70339-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					Delivery Ser					Gener	ation°
Option B / Option	1 B-CPP	I rans'	Distrbtn	NSGC°	NDC	PPPC.	DMKRC.	PUCRF'	l otal°	UG*	DWKFC.
Energy Charge - \$/kWh/Meter/Month	_										
Summer Season -	On-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.05459 (I)	0.00000
	Mid-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.05062 (I)	0.00000
	Off-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.04913 (I)	0.00000
Winter Season											
	Mid-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.07087 (I)	0.00000
	Off-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.04262 (I)	0.00000
Customer Charge - \$/Meter/Month			303.91 (I)						303.91 (I)		
Demand Charge - \$/kW of Billing Dema	ind/Meter/Me	onth									
Facilities Related		4.58	18.15 (I)						22.73 (I)		
Time Related											
Summer Season -	On-Peak		0.00						0.00	16.50 (I)	
	Mid-Peak		0.00						0.00	5.16 (Ì)	
Winter Season -	Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
Option B-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit										1 2.23000	
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW*											
Summer Weekdays (4-9pm	)									(22.24) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4488-E-A	Michael Backstrom	Date Submitted	May 14, 2021	
Decision		Vice President	Effective	Jun 1, 2021	
12H8			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 70339-E Cal. PUC Sheet No.

69644-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					Delivery Serv	rice				Gener	ration <sup>9</sup>
Option B / Option B-CPP		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC⁵	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>1</sup>
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-F		.00305 (R)	0.00116 (I)		(0.00056) (R)		0.00580	0.00130	0.03191 (I)	0.05452 (R)	0.00000 (
Mid-F Off-F		.00305 (R) .00305 (R)	0.00116 (I) 0.00116 (I)		(0.00056) (R) (0.00056) (R)	0.01351 (I) 0.01351 (I)	0.00580 0.00580	0.00130 0.00130	0.03191 (I) 0.03191 (I)	0.05056 (R) 0.04907 (R)	0.00000 (
Winter Season											
Mid-F Off-F		.00305 (R) .00305 (R)	0.00116 (I) 0.00116 (I)		(0.00056) (R) (0.00056) (R)		0.00580 0.00580	0.00130 0.00130	0.03191 (I) 0.03191 (I)	0.07076 (R) 0.04257 (R)	0.00000 ( 0.00000 (
Customer Charge - \$/Meter/Month			303.73 (I)						303.73 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		4.58 (I)	18.13 (I)						22.71 (I)		
Time Related											
Summer Season - On-F Mid-F			0.00 0.00						0.00	16.48 (R) 5.15 (R)	
Winter Season - Weekdays (4-9 Off-F	pm) Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR			0.60						0.60		
<u>Option B-CPP</u> CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit										(0.50)	
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW** Summer Weekdays (4-9pm)										(22.21) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(To be ins	erted by utility)	issued by
Advice	4377-E-A	Carla Peterman
Decision		Senior Vice President
101111		

(To be inserted by Cal. PUC) Date Submitted Jan 11, 2021 Effective Feb 1, 2021

Resolution

12H11



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 71699-E

72161-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Ser					Generation		
	Option B / Option B-CPP	Trans	Distrbtn	NSGC	NDC.	PPPC.	DWRBC*	PUCRF"	Total	UG*	DWREC.	
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.05205 (R)	0.00000	
	Mid-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.04810 (R)	0.00000	
	Off-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.04684 (R)	0.00000	
			. ,	.,	, ,				` '	, ,		
	Winter Season	0.00004	0.00440 (D)	0.00074 (1)	(0.00050)	0.04000 (1)	0.00500	0.00400	0.00000 (1)	0.07000 (D)	0.00000	
	Mid-Peak Off-Peak	0.00201 0.00201	0.00112 (R) 0.00112 (R)	0.00671 (I) 0.00671 (I)	(0.00056) (0.00056)	0.01392 (I) 0.01392 (I)	0.00580 0.00580	0.00130 0.00130	0.03030 (I) 0.03030 (I)	0.07060 (R) 0.04153 (R)	0.00000	
	OII-I GAN	0.00201	0.00112 (11)	0.00071 (1)	(0.00000)	0.01002 (1)	0.00000	0.00100	0.00000 (1)	0.04100 (11)	0.00000	
Customer Charge - \$/Meter/Month			2,586.55 (I)						2,586.55 (I)			
Demand Charge - \$/kW of Billing Demand/N	Meter/Month											
Facilities Related		4.58	5.43 (I)						10.01 (I)			
Time Related												
Time Related	Summer Season - On-Peak		0.00						0.00	16.22 (R)		
	Mid-Peak		0.00						0.00	5.22 (R)		
	Winter Season - Mid-Peak		0.00						0.00	0.00		
	Off-Peak		0.00						0.00	0.00		
	On r can		0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR			0.54						0.54			
Voltage Discount, Demand, 220 kV - \$/kW	Facilities Related		(5.43000) (I)						(5.43000) (I)			
	Time-Related		(0.40000) (1)						(0.40000) (1)			
Summe	r On and Mid Peak demand - \$/kW		0.00						0.00	(0.16)		
Voltage Discount, Energy, 220 kV - \$/kWh			0.00000						0.00000	(0.00046)		
Option B-CPP										,		
CPP Event Energy Charge - \$/kWh										0.80000		
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW										(8.44)		
Maximum Available Credit - \$/kW*												
	er Weekdays (4-9pm)									(21.87) (R)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

  Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4590-E	Michael Backstrom	Date Submitted Sep 17, 2021	ł
Decision	Vice President	Effective Oct 1, 2021	
13H8		Resolution	



Cal. PUC Sheet No. 71699-E Revised Cancelling Revised Cal. PUC Sheet No. 71314-E

Sheet 13

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Ser					Generation		
Francisco Character Character Co.	Option B / Option B-CPP	Trans'	Distrbtn	NSGC°	NDC	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC'	
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.05218	0.00000	
	Mid-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04822	0.00000	
	Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04697	0.00000	
			( )		/	( )			( )			
	Winter Season	0.00004	0.00406 (I)	0.00004	(0.000EC)	0.04000 (D)	0.00500	0.00420	0.00070 (I)	0.07077	0.00000	
	Mid-Peak Off-Peak	0.00201 0.00201	0.00186 (I) 0.00186 (I)	0.00664 0.00664	(0.00056) (0.00056)	0.01268 (R) 0.01268 (R)	0.00580 0.00580	0.00130 0.00130	0.02973 (I) 0.02973 (I)	0.07077 0.04164	0.00000	
	Oii=F Cak	3.00201	0.00100(1)	3.0000-7	(0.0000)	5.0 IZ00 (IV)	3.00000	3.00100	5.02070 (I)	0.04104	0.00000	
Customer Charge - \$/Meter/Month			2,103.40						2,103.40			
Demand Charge - \$/kW of Billing Demand	d/Meter/Month											
Facilities Related		4.58	4.41						8.99			
Time Related												
Timo Holatou	Summer Season - On-Peak		0.00						0.00	16.26		
	Mid-Peak		0.00						0.00	5.23		
	Winter Season - Mid-Peak		0.00						0.00	0.00		
	Off-Peak		0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR			0.54						0.54			
Voltage Discount, Demand, 220 kV - \$/kV	V											
g, 20mana, 220 m	Facilities Related		(4.41000)						(4.41000)			
_	Time-Related		0.00						0.00	(0.40)		
Summer	On and Mid Peak demand - \$/kW		0.00						0.00	(0.16)		
Voltage Discount, Energy, 220 kV - \$/kWh	h		0.00000						0.00000	(0.00046)		
Option B-CPP										0.80000		
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.00000		
On-Peak Demand Credit - \$/kW										(0.44)		
On-1 Can Demand Oreul - 4/NIV										(8.44)		
Maximum Available Credit - \$/kW*												
Summer	r Weekdays (4-9pm)									(21.93)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
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- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021
	031			
13H8			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 70340-E

71314-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 13

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser					Genera	
Option B / Option B-CPP	Trans'	Distrbtn*	NSGC	NDC*	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC'
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.05218 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.04822 (I)	0.00000
Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.04697 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.07077 (I)	0.00000
Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.04164 (I)	0.00000
Customer Charge - \$/Meter/Month		2,103.40 (I)						2,103.40 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo										
Facilities Related	4.58	4.41						8.99		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.26 (I)	
Mid-Peak		0.00						0.00	5.23	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related Time-Related		(4.41000)						(4.41000)		
Summer On and Mid Peak demand - \$/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00046)	
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(21.93) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

  Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
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(To be inserted by utility)	Issued by	(To be inserted by	Cal. PUC)
Advice 4488-E-A	Michael Backstrom	Date Submitted N	May 14, 2021
Decision	Vice President	Effective	Jun 1, 2021
13H8		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 70340-E Cal. PUC Sheet No. 69645-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 13

(21.90) (R)

(R) (R) (R)

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					Delivery Serv	rice				Gener	ation <sup>9</sup>
Option B / Option B-CPP		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.05211 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.00109 (I)		(0.00056) (R)		0.00580	0.00130	0.02887 (I)	0.04816 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04690 (R)	0.00000 (I)
	Winter Season										
	Mid-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.07066 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04158 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			2,102.74 (I)						2,102.74 (I)		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month	4.58 (I)	4.41 (I)						8.99 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.24 (R)	
	Mid-Peak		0.00						0.00	5.23 (R)	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW											
	Facilities Related Time-Related		(4.41000) (I)						(4.41000) (I)		
5	Summer On and Mid Peak demand - \$/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - \$/kWh Option B-CPP			0.00000						0.00000	(0.00046) (R)	
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit										(0.44)	
On-Peak Demand Credit - \$/kW										(8.44)	
Maximum Available Credit - \$/kW**											

The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.

Distrbtn = Distribution

NSGC = New System Generation Charge

Summer Weekdays (4-9pm)

- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice 4	1377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021	
Decision		Senior Vice President	Effective	Feb 1, 2021	
13H11	_		Resolution		



Revised Cal. PUC Sheet No. 72162-E Cancelling Revised Cal. PUC Sheet No. 71700-E

Sheet 14

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Ser	vice				Gener	
Option R		Trans'	Distrbtn	NSGC°	NDC <sup>-</sup>	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak Off-Peak	0.00201 0.00201 0.00201	0.14818 (I) 0.05061 (I) 0.01477 (I)	0.00862 (I) 0.00862 (I) 0.00862 (I)	(0.00056) (0.00056) (0.00056)	0.01667 (I) 0.01667 (I) 0.01667 (I)	0.00580 0.00580 0.00580	0.00130 0.00130 0.00130	0.18202 (I) 0.08445 (I) 0.04861 (I)	0.23020 (R) 0.09485 (R) 0.05172 (R)	0.00000 0.00000 0.00000
	Winter Season - Mid-Peak Off-Peak	0.00201 0.00201	0.02036 (I) 0.00615 (R)	0.00862 (I) 0.00862 (I)	(0.00056) (0.00056)	0.01667 (I) 0.01667 (I)	0.00580 0.00580	0.00130 0.00130	0.05420 (I) 0.03999 (I)	0.07127 (R) 0.04422 (R)	0.00000 0.00000
Customer Charge - \$/Meter/Month			701.42 (I)						701.42 (I)		
Demand Charge-\$/kW of Billing Demand/Mete Facilities Related	er/Month	4.66	12.52 (I)						17.18 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021	
Decision		Vice President	Effective	Oct 1, 2021	
14H8			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 71700-E Cal. PUC Sheet No. 71315-E

Sheet 14

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Г				Delivery Ser	vice				Gene	ration°
Option R		Trans'	Distrbtn*	NSGC°	NDC.	PPPC.	DWRBC°	PUCRF.	Total	UG*	DWREC.
	Summer Season - On-Peak Mid-Peak Off-Peak Winter Season - Mid-Peak Off-Peak	0.00201 0.00201 0.00201 0.00201 0.00201	0.12277 (I) 0.04329 (I) 0.01410 (I) 0.01865 (I) 0.00707 (I)	0.00852 0.00852 0.00852 0.00852 0.00852	(0.00056) (0.00056) (0.00056) (0.00056) (0.00056)	0.01543 (R) 0.01543 (R) 0.01543 (R) 0.01543 (R) 0.01543 (R)	0.00580 0.00580 0.00580 0.00580 0.00580	0.00130 0.00130 0.00130 0.00130 0.00130	0.15527 (I) 0.07579 (I) 0.04660 (I) 0.05115 (I) 0.03957 (I)	0.23081 0.09510 0.05185 0.07145 0.04433	0.00000 0.00000 0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Month			571.50						571.50		
Demand Charge-\$/kW of Billing Demand/Meter/I Facilities Related	Month	4.66	10.20						14.86		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01-	Vice President	Effective	Aug 27, 2021
	031			
14H8			Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 70341-E

Sheet 14

71315-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Ser	vice				Gene	ration°
Option R	Trans'	Distrbtn	NSGC°	NDC-	PPPC.	DWRBC	PUCRF'	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.12115 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.15388 (I)	0.23081 (I)	0.00000
Mid-Peak	0.00201 (R)	0.04167 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.07440 (I)	0.09510 (I)	0.00000
Off-Peak	0.00201 (R)	0.01248 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04521 (I)	0.05185 (I)	0.00000
Winter Season - Mid-Peak	0.00201 (R)	0.01703 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04976 (I)	0.07145 (I)	0.00000
Off-Peak	0.00201 (R)	0.00545 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03818 (I)	0.04433 (I)	0.00000
Customer Charge - \$/Meter/Month		571.50 (I)						571.50 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/M	onth									
Facilities Related	4.66	10.20 (I)						14.86 (I)		
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh. (R)
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted by	/ Cal. PUC)	
Advice	4488-E-A	Michael Backstrom	Date Submitted	May 14, 2021	
Decision		Vice President	Effective	Jun 1, 2021	
14H8			Resolution		



Cal. PUC Sheet No. 70341-E Revised Cancelling Revised

Cal. PUC Sheet No. 69646-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 14

(R)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Serv	ice				Gener	ation <sup>9</sup>
Option R		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month											
Summer Season - Or	n-Peak 0	).00305 (R)	0.12077 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.15246 (I)	0.23050 (R)	0.00000 (I)
Mid	id-Peak 0	).00305 (R)	0.04135 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.07304 (I)	0.09498 (R)	0.00000 (I)
Of	ff-Peak 0	0.00305 (R)	0.01217 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.04386 (I)	0.05178 (R)	0.00000 (I)
Winter Season - Mid	id-Peak 0	0.00305 (R)	0.01672 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.04841 (I)	0.07133 (R)	0.00000 (I)
Of	ff-Peak 0	0.00305 (R)	0.00515 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03684 (I)	0.04427 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			571.13 (I)						571.13 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related		4.66 (I)	10.19 (I)						14.85 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	4377-E-A	
Decision		

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) Date Submitted Jan 11, 2021 Effective Feb 1, 2021

Resolution

14H11



Revised C
Cancelling Revised C

Cal. PUC Sheet No. 72163-E Cal. PUC Sheet No. 71701-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Ser	vice				Genera	ation°
Option R		Trans'	Distrbtn	NSGC	NDC⁻	PPPC	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak Mid-Peak Off-Peak Winter Season - Mid-Peak Off-Peak	0.00201 0.00201 0.00201 0.00201 0.00201	0.14098 (I) 0.04542 (I) 0.01197 (I) 0.01881 (I) 0.00508 (R)	0.00774 (I) 0.00774 (I) 0.00774 (I) 0.00774 (I) 0.00774 (I)	(0.00056) (0.00056) (0.00056) (0.00056) (0.00056)	0.01643 (I) 0.01643 (I) 0.01643 (I) 0.01643 (I) 0.01643 (I)	0.00580 0.00580 0.00580 0.00580 0.00580	0.00130 0.00130 0.00130 0.00130 0.00130	0.17370 (I) 0.07814 (I) 0.04469 (I) 0.05153 (I) 0.03780 (I)	0.22840 (R) 0.08940 (R) 0.04901 (R) 0.07070 (R) 0.04252 (R)	0.00000 0.00000 0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Month			373.12 (I)						373.12 (I)		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month	4.58	12.25 (I)						16.83 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021
Decision		Vice President	Effective	Oct 1, 2021
15H8			Resolution	,



Revised Cal. PUC Sheet No. 71701-E Cancelling Revised Cal. PUC Sheet No. 71316-E

Sheet 15

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

L SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Ser	vice				Gene	ration
Option R		I rans '	Distrbtn	NSGC°	NDC.	PPPC.	DMKRC <sub>o</sub>	PUCRF.	l otal°	UG*	DMKFC.
Energy Charge - \$/kWh/Meter/Month		0.00004	0.44074 (1)	0.00705	(0.00050)	0.04540 (D)	0.00500	0.00400	0.44040 (1)	0.00004	0.00000
Summer Sea	son - On-Peak	0.00201	0.11671 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.14810 (I)	0.22901	0.00000
	Mid-Peak	0.00201	0.03890 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.07029 (I)	0.08963	0.00000
	Off-Peak	0.00201	0.01166 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.04305 (I)	0.04913	0.00000
Winter Sea	son - Mid-Peak	0.00201	0.01723 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.04862 (I)	0.07087	0.00000
	Off-Peak	0.00201	0.00605 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03744 (I)	0.04262	0.00000
Customer Charge - \$/Meter/Month			303.91						303.91		
Demand Charge - \$/kW of Billing Demand/Meter/Month		4.50	0.00						44.50		
Facilities Related		4.58	9.98						14.56		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.0013) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021
Decision	20-11-007 and 21-01- 031	Vice President	Effective	Aug 27, 2021
15H8			Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 70342-E

Sheet 15

71316-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser	vice				Gene	ration°
Option R	Trans'	Distrbtn²	NSGC°	NDC*	PPPC.	DWRBC	PUCRF'	Total°	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.11522 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.14684 (I)	0.22901 (I)	0.00000
Mid-Peak	0.00201 (R)	0.03741 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.06903 (I)	0.08963 (I)	0.00000
Off-Peak	0.00201 (R)	0.01017 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.04179 (I)	0.04913 (I)	0.00000
Winter Season - Mid-Peak	0.00201 (R)	0.01574 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.04736 (I)	0.07087 (I)	0.00000
Off-Peak	0.00201 (R)	0.00456 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03618 (I)	0.04262 (I)	0.00000
Customer Charge - \$/Meter/Month		303.91 (I)						303.91 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Me										
Facilities Related	4.58	9.98 (I)						14.56 (I)		
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

(R)

- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	4488-E-A	
Decision		

15H8

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted May 14, 2021 Jun 1, 2021 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 70342-E Cal. PUC Sheet No. 69647-E

(R)

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery Serv	/ice				Gener	ration <sup>9</sup>
Option R		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month											
	Summer Season - On-Pea	ak 0.00305 (R)	0.11487 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.14562 (I)	0.22870 (R)	0.00000 (I)
	Mid-Pea		0.03711 (I)		(0.00056) (R)	0.01351 (I)		0.00130	0.06786 (I)	0.08951 (R)	0.00000 (I)
	Off-Pea	ak 0.00305 (R)	0.00989 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.04064 (I)	0.04907 (R)	0.00000 (I)
	Winter Season - Mid-Pea	ak 0.00305 (R)	0.01546 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.04621 (I)	0.07076 (R)	0.00000 (I)
	Off-Pea	ak 0.00305 (R)	0.00429 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03504 (I)	0.04257 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			303.73 (I)						303.73 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		4.58 (I)	9.97 (I)						14.55 (I)		
Power Factor Adjustment - \$/kVAR			0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	4377-E-A	
Decision		

15H12

Issued by Carla Peterman Senior Vice President (To be inserted by Cal. PUC) Date Submitted Jan 11, 2021 Effective Feb 1, 2021

Resolution



Revised Cancelling Revised Cal. PUC Sheet No. 72164-E Cal. PUC Sheet No. 71702-E

Sheet 16

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Г				Delivery Ser	vice				Gener	ation
Option R		Trans'	Distrbtn	NSGC°	NDC.	PPPC	DWRBC°	PUCRF'	Total	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month	-		•	•		1		•			
	Summer Season - On-Peak	0.00201	0.05564 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.08482 (I)	0.21306 (R)	0.00000
	Mid-Peak	0.00201	0.01805 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.04723 (I)	0.08317 (R)	0.00000
	Off-Peak	0.00201	0.00483 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03401 (I)	0.04684 (R)	0.00000
	Winter Season - Mid Peak	0.00201	0.00761 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03679 (I)	0.07060 (R)	0.00000
	Off-Peak	0.00201	0.00236 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03154 (I)	0.04153 (R)	0.00000
Customer Charge - \$/Meter/Month			2,586.55 (I)						2,586.55 (I)		
Demand Charge - \$/kW of Billing Demand/Me	eter/Month										
Facilities Related		4.58	1.27 (I)						5.85 (I)		
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above	e-\$/kW										
rollago Diocount, Domana 220 kr ana abox	Facilities Related Time-Related		(1.27) (I)						(1.27) (I)	0.00	
	Time-related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00787) (I)						(0.00787) (I)	(0.00065)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	/ Cal. PUC)	
Advice 4590-E	Michael Backstrom	Date Submitted	Sep 17, 2021	
Decision	Vice President	Effective	Oct 1, 2021	
16H8		Resolution		



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 71317-E

Sheet 16

(To be inserted by Cal. PHC)

71702-E

### Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Г				Delivery Ser	vice				Gene	ration°
Option R		Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC.	DWRBC°	PUCRF'	Total°	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month	Summer Season - On-Peak	0.00201	0.04619 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.07406 (I)	0.21364	0.00000
	Mid-Peak	0.00201	0.04619 (I) 0.01563 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.04350 (I)	0.21304	0.00000
			* * *			٠,			* * * * * * * * * * * * * * * * * * * *		
	Off-Peak	0.00201	0.00487 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03274 (I)	0.04697	0.00000
	Winter Season - Mid Peak	0.00201	0.00714 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03501 (I)	0.07077	0.00000
	Off-Peak	0.00201	0.00287 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03074 (I)	0.04164	0.00000
Customer Charge - \$/Meter/Month			2,103.40						2,103.40		
Demand Charge - \$/kW of Billing Demand/Me	ter/Month										
Facilities Related		4.58	1.03						5.61		
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-	-\$/kW										
	Facilities Related		(1.03)						(1.03)	0.00	
	Time-Related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00640)						(0.00640)	(0.00065)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution

(To be inserted by utility)

- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Issued by

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Advice	4550-E-A	Michael Backstrom	Date Submitted	Aug 4, 2021	
Decision	20-11-007 and 21-01- 031	Vice President	Effective	Aug 27, 2021	
16H8			Resolution		=



Revised Cal. PUC Sheet No. 71317-E Cancelling Revised Cal. PUC Sheet No. 70343-E

Sheet 16

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser	vice				Gener	ration
Option R	I rans '	Distrbtn	NSGC°	NDC.	PPPC°	DWKBC.	PUCRF.	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month			•			•				-
Summer Season - On-Pea	k 0.00201 (R)	0.04554 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.07364 (I)	0.21364 (I)	0.00000
Mid-Pea	k 0.00201 (R)	0.01497 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.04307 (I)	0.08339 (I)	0.00000
Off-Pea	k 0.00201 (R)	0.00422 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03232 (I)	0.04697 (I)	0.00000
Winter Season - Mid Pea	k 0.00201 (R)	0.00649 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03459 (I)	0.07077 (I)	0.00000
Off-Pea	k 0.00201 (R)	0.00222 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03032 (I)	0.04164 (I)	0.00000
Customer Charge - \$/Meter/Month		2,103.40 (I)						2,103.40 (I)		
Demand Charge - \$/kW of Billing Demand/Mete	r/Month									
Facilities Related	4.58	1.03						5.61		
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$	/kW									
Facilities Relate Time-Relate		(1.03)						(1.03)	0.00	
Time Relate	•	0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00640)						(0.00640)	(0.00065)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	4488-E-A	
Decision		

Issued by

<u>Michael Backstrom</u>

<u>Vice President</u>

(To be inserted by Cal. PUC)
Date Submitted May 14, 2021
Effective Jun 1, 2021
Resolution

(R)

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Revised Cal. PUC Sheet No. 70343-E Cancelling Revised Cal. PUC Sheet No. 69648-E

Sheet 16

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

#### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		•			Delivery Serv	rice	•			Gener	ation <sup>9</sup>
Option R		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF7	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month	_										
	Summer Season - On-Peak	0.00305 (R)	0.04542 (I)		(0.00056) (R)	0.01155 (I)		0.00130	0.07320 (I)	0.21335 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.01486 (I)	, ,	(0.00056) (R)		0.00580	0.00130	0.04264 (I)	0.08327 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00410 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.03188 (I)	0.04690 (R)	0.00000 (I)
	Winter Season - Mid Peak	0.00305 (R)	0.00637 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.03415 (I)	0.07066 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00210 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02988 (I)	0.04158 (R)	0.00000 (I)
Customer Charge - \$/Meter/Month			2,102.74 (I)						2,102.74 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related		4.58 (I)	1.03 (I)						5.61 (I)		
Power Factor Adjustment - \$/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW											
	Facilities Related Time-Related		(1.03) (I)						(1.03) (I)	0.00	
	Time-Kelaleu		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00640) (I)						(0.00640) (I)	(0.00065) (R)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Énergy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)	
Advice 4	377-E-A	Carla Peterman	Date Submitted	Jan 11, 2021
Decision		Senior Vice President	Effective	Feb 1, 2021
16H11	_		Resolution	

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 19

Cal. PUC Sheet No. 71098-E

Cal. PUC Sheet No. 67147-E

(Continued)

#### **SPECIAL CONDITIONS** (Continued)

- 6. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the customer's generating facility during CPP Non-Event Credit Periods.
  - a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:
    - (1) California Independent System Operator (CAISO) Alert or Warning Notice,
    - (2) Forecasts of SCE system emergencies may be declared at the generation, transmission, or distribution circuit level
    - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
    - (4) Day-ahead load and/or price forecasts.
  - b. Number of CPP Events: There will be a minimum of 12 CPP events and a maximum of (C)
     15 CPP Events per calendar year. (C)
  - c. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and have a change in their Maximum Demand will be enrolled in Option D-CPP or B-CPP of this Schedule, as applicable, or may elect another applicable Option.
  - d. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
  - e. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP of this Schedule. Direct Access, Community Aggregation and Community Choice Aggregation Service Customers are ineligible for CPP of this Schedule. CPP Customers served under this Schedule are eligible for service under Net Energy Metering Schedules. CPP Customers served under this Schedule are not eligible for service under Option E or R of this Schedule.

Only Customers dually participating in CPP of this Schedule with another demand response programs prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other Customers served under CPP of this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)	
Advice	4476-E	Carla Peterman	Date Submitted	Apr 22, 2021
Decision	21-03-056	Senior Vice President	Effective	Apr 22, 2021
19H14			Resolution	

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 33

Cal. PUC Sheet No. 67161-E

72969-E

Cal. PUC Sheet No.

(Continued)

SPECIAL CONDITIONS (Continued)

- 21. TOU Period Grandfathering: (Continued)
  - Attributes: d.

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration of the TOU Grandfathering Period. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

Legacy TOU Periods: Applicable rate time periods are defined as follows:

TOU Period	Weekdays		Weekends and Holidays	
TOO Period	Summer	Winter	Summer	Winter
On-Peak	12 p.m 6 p.m.	N/A	N/A	N/A
Mid-Peak	8 a.m. to 12 p.m. 6 p.m. to 11 p.m.	8 a.m. to 9 p.m.	N/A	N/A
Off-Peak	All other hours	All other hours	All other hours	All other hours

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

22. PCIA Recovery in Bundled Generation Rates: Bundled Service Customer Generation (N) charges include an amount to recover the above-market portion of SCE's generation portfolio. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service Customers' bills under the description of the Generation charge. (N)

(To be inserted by utility)

4682-E Advice

20-03-019 Decision

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 30, 2021

Effective Resolution Dec 30, 2021 E-5131