



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28519-E
Canceling Revised Cal. P.U.C. Sheet No. 28184-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(17.44) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer:				
Baseline Energy (\$/kWh)	0.06194	0.00549	0.13709	0.20452
Above 130% of Baseline	0.27920	0.00549	0.13709	0.42178
Winter:				
Baseline Energy (\$/kWh)	0.11324	0.00549	0.06994	0.18867
Above 130% of Baseline	0.31366	0.00549	0.06994	0.38909
Minimum Bill (\$/day)	0.329			0.329

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates:				
Baseline Energy (\$/kWh)	0.06147	0.00000	0.13709	0.19856
Above 130% of Baseline	0.27873	0.00000	0.13709	0.41582
Winter – CARE Rates:				
Baseline Energy (\$/kWh)	0.11277	0.00000	0.06994	0.18271
Above 130% of Baseline	0.31319	0.00000	0.06994	0.38313
Minimum Bill (\$/day)	0.164			0.164

(Continued)

1H10

Advice Ltr. No. 3028-E

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Dan Skopec
Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28651-E
Canceling Revised Cal. P.U.C. Sheet No. 28519-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

R

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer:				
Baseline Energy (\$/kWh)	0.06182 R	0.00549	0.14106 I	0.20837 I
Above 130% of Baseline	0.28315 I	0.00549	0.14106 I	0.42970 I
Winter:				
Baseline Energy (\$/kWh)	0.11507 I	0.00549	0.07196 I	0.19252 I
Above 130% of Baseline	0.31956 I	0.00549	0.07196 I	0.39701 I
Minimum Bill (\$/day)	0.329			0.329

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates:				
Baseline Energy (\$/kWh)	0.06135 R	0.00000	0.14106 I	0.20241 I
Above 130% of Baseline	0.28268 I	0.00000	0.14106 I	0.42374 I
Winter – CARE Rates:				
Baseline Energy (\$/kWh)	0.11460 I	0.00000	0.07196 I	0.18656 I
Above 130% of Baseline	0.31909 I	0.00000	0.07196 I	0.39105 I
Minimum Bill (\$/day)	0.164			0.164

(Continued)

1H10

Advice Ltr. No. 3034-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29081-E
Canceling Revised Cal. P.U.C. Sheet No. 28651-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.07718 I	0.00549	0.14106	0.22373 I
Above 130% of Baseline (\$/kWh)	0.25498 R	0.00549	0.14106	0.40153 R
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.12807 I	0.00549	0.07196	0.20552 I
Above 130% of Baseline (\$/kWh)	0.29139 R	0.00549	0.07196	0.36884 R
Minimum Bill (\$/day)	0.329			0.329

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective N CARE Rate
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.07671 I	0.00000	0.14106	0.21777 I	0.13786
Above 130% of Baseline (\$/kWh)	0.25451 R	0.00000	0.14106	0.39557 R	0.25230
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.12760 I	0.00000	0.07196	0.19956 I	0.12614
Above 130% of Baseline (\$/kWh)	0.29092 R	0.00000	0.07196	0.36288 R	0.23126
Minimum Bill (\$/day)	0.164			0.164	0.164

(Continued)

1H14

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29167-E
Canceling Revised Cal. P.U.C. Sheet No. 29081-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.07373 R	0.00549	0.14958 I	0.22880 I
131% - 400% of Baseline (\$/kWh)	0.24603 R	0.00549	0.14958 I	0.40110 R
Above 400% of Baseline (\$/kWh)	0.31227	0.00549	0.14958	0.46734
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.12836 I	0.00549	0.07631 I	0.21016 I
131% - 400% of Baseline (\$/kWh)	0.28661 R	0.00549	0.07631 I	0.36841 R
Above 400% of Baseline (\$/kWh)	0.34745	0.00549	0.07631	0.42925
Minimum Bill (\$/day)	0.329			0.329

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.07326 R	0.00000	0.14958 I	0.22284 I	0.14102 I
131% - 400% of Baseline (\$/kWh)	0.24556 R	0.00000	0.14958 I	0.39514 R	0.25184 R
Above 400% of Baseline (\$/kWh)	0.31180	0.00000	0.14958	0.46138	0.29444
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.12789 I	0.00000	0.07631 I	0.20420 I	0.12904 I
131% - 400% of Baseline (\$/kWh)	0.28614 R	0.00000	0.07631 I	0.36245 R	0.23081 R
Above 400% of Baseline (\$/kWh)	0.34698	0.00000	0.07631	0.42329	0.26994
Minimum Bill (\$/day)	0.164			0.164	0.164

(Continued)

1H13

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29682-E
Canceling Revised Cal. P.U.C. Sheet No. 29167-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

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Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.08189 I	0.00549	0.18031 I	0.26769 I
131% - 400% of Baseline (\$/kWh)	0.28348 I	0.00549	0.18031 I	0.46928 I
Above 400% of Baseline (\$/kWh)	0.36097 I	0.00549	0.18031 I	0.54677 I
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.14749 I	0.00549	0.07397 R	0.22695 I
131% - 400% of Baseline (\$/kWh)	0.31839 I	0.00549	0.07397 R	0.39785 I
Above 400% of Baseline (\$/kWh)	0.38408 I	0.00549	0.07397 R	0.46354 I
Minimum Bill (\$/day)	0.329			0.329

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.08141 I	0.00000	0.18031 I	0.26172 I	0.16568 I
131% - 400% of Baseline (\$/kWh)	0.28300 I	0.00000	0.18031 I	0.46331 I	0.29510 I
Above 400% of Baseline (\$/kWh)	0.36049 I	0.00000	0.18031 I	0.54080 I	0.34485 I
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.14701 I	0.00000	0.07397 R	0.22098 I	0.13953 I
131% - 400% of Baseline (\$/kWh)	0.31791 I	0.00000	0.07397 R	0.39188 I	0.24924 I
Above 400% of Baseline (\$/kWh)	0.38360 I	0.00000	0.07397 R	0.45757 I	0.29141 I
Minimum Bill (\$/day)	0.164			0.164	0.164

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1H10

Advice Ltr. No. 3130-E-B

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Vice President
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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 28185-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Baseline Energy (\$/kWh)	0.03783	0.00000	0.13709	0.17492
Above 130% of Baseline	0.12901	0.00000	0.13709	0.26610
Winter – MB Rates:				
Baseline Energy (\$/kWh)	0.09142	0.00000	0.06994	0.16136
Above 130% of Baseline	0.17554	0.00000	0.06994	0.24548
Minimum Bill (\$/day)	0.164			0.164

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	R (0.00049)	R 0.00182	0.00039	0.00019	(0.07766)	0.06194
Above 130% of Baseline	0.03829	0.08877	0.01063	R (0.00049)	R 0.00182	0.00039	0.00019	0.13960	0.27920
Winter:									
Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	R (0.00049)	R 0.00182	0.00039	0.00019	(0.02636)	0.11324
Above 130% of Baseline	0.03829	0.08877	0.01063	R (0.00049)	R 0.00182	0.00039	0.00019	0.17406	0.31366
Minimum Bill (\$/day)		0.329							0.329

(Continued)

2H11

Advice Ltr. No. 3028-E

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 28520-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Baseline Energy (\$/kWh)	0.03714 R	0.00000	0.14106 I	0.17820 I
Above 130% of Baseline	0.13004 I	0.00000	0.14106 I	0.27110 I
Winter – MB Rates:				
Baseline Energy (\$/kWh)	0.09269 I	0.00000	0.07196 I	0.16465 I
Above 130% of Baseline	0.17852 I	0.00000	0.07196 I	0.25048 I
Minimum Bill (\$/day)	0.164			0.164

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	(0.08002) R	0.06182 R
Above 130% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	0.14131 I	0.28315 I
Winter:									
Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	(0.02677) R	0.11507 I
Above 130% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	0.17772 I	0.31956 I
Minimum Bill (\$/day)		0.329							0.329

(Continued)

2H10

Advice Ltr. No. 3034-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29082-E
Canceling Revised Cal. P.U.C. Sheet No. 28652-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.05028 I	0.00000	0.14106	0.19134 I
Above 130% of Baseline (\$/kWh)	0.11227 R	0.00000	0.14106	0.25333 R
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.10381 I	0.00000	0.07196	0.17577 I
Above 130% of Baseline (\$/kWh)	0.16074 R	0.00000	0.07196	0.23270 R
Minimum Bill (\$/day)	0.164			0.164

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.06466) I	0.07718 I
Above 130% of Baseline (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.11314 R	0.25498 R
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.01377) I	0.12807 I
Above 130% of Baseline (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.14955 R	0.29139 R
Minimum Bill (\$/day)		0.329							0.329

(Continued)

2H13

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 29082-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.04610 R	0.00000	0.14958 I	0.19568 I
131% - 400% of Baseline	0.10348 R	0.00000	0.14958 I	0.25306 R
Above 400% of Baseline	0.14526	0.00000	0.14958	0.29484
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.10342 R	0.00000	0.07631 I	0.17973 I
131% - 400% of Baseline	0.15612 R	0.00000	0.07631 I	0.23243 R
Above 400% of Baseline	0.19450	0.00000	0.07631	0.27081
Minimum Bill (\$/day)	0.164			0.164

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.06811) R	0.07373 R
131% - 400% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.10419 R	0.24603 R
Above 400% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.17043	0.31227
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.01348) I	0.12836 I
131% - 400% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.14477 R	0.28661 R
Above 400% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.20561	0.34745
Minimum Bill (\$/day)		0.329							0.329

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2H12

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29683-E

29168-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.04863 I	0.00000	0.18031 I	0.22894 I
131% - 400% of Baseline	0.11576 I	0.00000	0.18031 I	0.29607 I
Above 400% of Baseline	0.16465 I	0.00000	0.18031 I	0.34496 I
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.12012 I	0.00000	0.07397 R	0.19409 I
131% - 400% of Baseline	0.17703 I	0.00000	0.07397 R	0.25100 I
Above 400% of Baseline	0.21848 I	0.00000	0.07397 R	0.29245 I
Minimum Bill (\$/day)	0.164			0.164

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051)R	0.00180 I	0.00314 I	0.00019	(0.06833) R	0.08189 I
131% - 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13326 I	0.28348 I
Above 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051)R	0.00180 I	0.00314 I	0.00019	0.21075 I	0.36097 I
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.00273) I	0.14749 I
131% - 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16817 I	0.31839 I
Above 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051)R	0.00180 I	0.00314 I	0.00019	0.23386 I	0.38408 I
Minimum Bill (\$/day)		0.329							0.329

(Continued)

2H10

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San Diego Gas & Electric Company
San Diego, California

Revised
Revised
Canceling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

28521-E
28520-E
28186-E

SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Baseline Energy (\$/kWh)	0.03829	I 0.08830	I 0.01063	R (0.00049)	R 0.00182	I 0.00039	0.00019	I (0.07766)	R 0.06147
Above 130% of Baseline	0.03829	I 0.08830	I 0.01063	R (0.00049)	R 0.00182	I 0.00039	0.00019	I 0.13960	I 0.27873
Winter – CARE Rates:									
Baseline Energy (\$/kWh)	0.03829	I 0.08830	I 0.01063	R (0.00049)	R 0.00182	I 0.00039	0.00019	I (0.02636)	R 0.11277
Above 130% of Baseline	0.03829	I 0.08830	I 0.01063	R (0.00049)	R 0.00182	I 0.00039	0.00019	I 0.17406	I 0.31319
Minimum Bill (\$/day)		0.164							0.164

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Baseline Energy (\$/kWh)	0.03829	I 0.08877	I 0.01063	R (0.00049)	R 0.00182	I 0.00039	0.00019	I (0.10177)	R 0.03783
Above 130% of Baseline	0.03829	I 0.08877	I 0.01063	R (0.00049)	R 0.00182	I 0.00039	0.00019	I (0.01059)	I 0.12901
Winter – MB Rates:									
Baseline Energy (\$/kWh)	0.03829	I 0.08877	I 0.01063	R (0.00049)	R 0.00182	I 0.00039	0.00019	I (0.04818)	R 0.09142
Above 130% of Baseline	0.03829	I 0.08877	I 0.01063	R (0.00049)	R 0.00182	I 0.00039	0.00019	I 0.03594	I 0.17554
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3H11

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Baseline Energy (\$/kWh)	0.03829	0.08830	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	(0.08002) R	0.06135 R
Above 130% of Baseline	0.03829	0.08830	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	0.14131 I	0.28268 I
Winter – CARE Rates:									
Baseline Energy (\$/kWh)	0.03829	0.08830	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	(0.02677) R	0.11460 I
Above 130% of Baseline	0.03829	0.08830	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	0.17772 I	0.31909 I
Minimum Bill (\$/day)		0.164							0.164

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	(0.10470) R	0.03714 R
Above 130% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	(0.01180) R	0.13004 I
Winter – MB Rates:									
Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	(0.04915) R	0.09269 I
Above 130% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177 R	0.00268 I	0.00019	0.03668 I	0.17852 I
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3H10

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San Diego, California

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SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.06466) I	0.07671 I
Above 130% of Baseline (\$/kWh)	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.11314 R	0.25451 R
Winter – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.01377) I	0.12760 I
Above 130% of Baseline (\$/kWh)	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.14955 R	0.29092 R
Minimum Bill (\$/day)		0.164							0.164

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.09156) I	0.05028 I
Above 130% of Baseline (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.02957) R	0.11227 R
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.03803) I	0.10381 I
Above 130% of Baseline (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.01890 R	0.16074 R
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3H14

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.06811) R	0.07326 R
131% - 400% of Baseline	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.10419 R	0.24556 R
Above 400% of Baseline	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.17043	0.31180
Winter – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.01348) I	0.12789 I
131% - 400% of Baseline	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.14477 R	0.28614 R
Above 400% of Baseline	0.03829	0.08830	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.20561	0.34698
Minimum Bill (\$/day)		0.164							0.164

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.09574) R	0.04610 R
131% - 400% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.03836) R	0.10348 R
Above 400% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.00342	0.14526
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	(0.03842) R	0.10342 R
131% - 400% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.01428 R	0.15612 R
Above 400% of Baseline	0.03829	0.08877	0.01063	(0.00049)	0.00177	0.00268	0.00019	0.05266	0.19450
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3H12

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.06832) R	0.08141
131% - 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13327	0.28300
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.21076	0.36049
Winter – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.00272)	0.14701
131% - 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16818	0.31791
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.23387	0.38360
Minimum Bill (\$/day)		0.164							0.164

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.10159) R	0.04863
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.03446)	0.11576
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.01443	0.16465
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.03010)	0.12012
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.02681	0.17703
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.06826	0.21848
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3H9

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San Diego Gas & Electric Company
San Diego, California

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		26951-E

SCHEDULE DR

Sheet 4

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00426 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00143 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00494 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00357 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

4H10

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San Diego Gas & Electric Company
San Diego, California

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Canceling	Revised	Cal. P.U.C. Sheet No.
		28522-E

SCHEDULE DR

Sheet 4

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00426 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00143 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00494 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00357 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

4H13

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SCHEDULE DR

Sheet 4

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of 0.00364 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

4H12

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SCHEDULE DR

Sheet 5

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

SPECIAL CONDITIONS (Continued)

2. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
3. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (May 1 to October 31)	9.0	10.4	13.6	15.9
Winter (November 1 to April 30)	9.2	9.6	12.9	10.9
All Electric**				
Summer (May 1 to October 31)	8.3	10.1	16.5	18.5
Winter (November 1 to April 30)	13.5	15.8	26.0	20.0

* Climatic Zones are shown on the Territory Served, Map No. 1.

** All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

4. Medical Baseline Usage. Upon completion of an application and verification by a state-licensed physician or osteopath (Form 132-150), an additional baseline allowance of 16.5 kwhr per day will be provided for paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patients, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

5. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
6. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
7. Incidental Farm Service. Incidental farm service used in the production of farm crops and produce will be supplied under this schedule when combined with domestic service and supplied through the same meter as the domestic service for the farm operator's residence, provided the transformer capacity required for the combined load does not exceed twice the normal capacity required for the single-family domestic load of that residence.

(Continued)

5H10

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Decision No. 15-07-001

Issued by
Dan Skopec
Vice President
Regulatory Affairs

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SCHEDULE DR

Sheet 5

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

SPECIAL CONDITIONS (Continued)

2. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
3. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (June 1 to October 31)	9.0	10.4	13.6	15.9
Winter (November 1 to May 31)	9.2	9.6	12.9	10.9
All Electric**				
Summer (June 1 to October 31)	8.3	10.1	16.5	18.5
Winter (November 1 to May 31)	13.5	15.8	26.0	20.0

* Climatic Zones are shown on the Territory Served, Map No. 1.

** All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

4. Medical Baseline Usage. Upon completion of an application and verification by a state-licensed physician or osteopath (Form 132-150), an additional baseline allowance of 16.5 kwhr per day will be provided for paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patients, or persons being treated for a life-threatening illness or who have a compromised immune system.

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7. Incidental Farm Service. Incidental farm service used in the production of farm crops and produce will be supplied under this schedule when combined with domestic service and supplied through the same meter as the domestic service for the farm operator's residence, provided the transformer capacity required for the combined load does not exceed twice the normal capacity required for the single-family domestic load of that residence.

(Continued)

5H10

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