

Revised Cal. PUC Sheet No. 74534-E Cancelling Revised Cal. PUC Sheet No. 73989-E

Schedule TOU-GS-1 TIME_OF_USE GENERAL SERVICE (Continued)

Sheet 4

RATES (Continued)

	Г				Delive	ry Service					Gener	ration ⁹
	Option E / Option E-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	·		- -	•				-	•			
	Summer Season On-Peak	0.01801	0.11813 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.17010 (R)	0.42260 (I)	0.00000
	Mid-Peak	0.01801	0.11813 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.17010 (R)	0.11251 (R)	0.00000
	Off-Peak	0.01801	0.07971 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.13168 (I)	0.08042 (R)	0.00000
	Winter Season											
	Mid-Peak	0.01801	0.11813 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.17010 (R)	0.17074 (R)	0.00000
	Off-Peak	0.01801	0.07971 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.13168 (I)	0.09485 (I)	0.00000
	Super-Off-Peak	0.01801	0.06173 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.11370 (I)	0.04979 (R)	0.00000
Fixed Recovery Charge - \$/kWh										0.00086 (I)		
Customer Charge - \$/Meter/Day			0.468 (R)							0.468 (R)		
Three-Phase Service - \$/Day			0.046 (I)							0.046 (I)		
Voltage Discount, Energy - \$/kWh												
3 , 3,	From 2 kV to 50 kV	0.00000	(0.00131) (I)								(0.00127) (R)	
	Above 50 kV but below 220 kV	0.00000	(0.02688) (R)								(0.00278) (R)	
California Alternate Rates for	At 220 kV	0.00000	(0.08319) (I)							(0.08319) (1)	(0.00281) (R)	
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(59.00)							(59.00)		
Option E-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Summer On-Peak CPP Non-Event Credit	t - \$/kWh										(0.13643)	
Maximum Available Credit 6/1/14/1-**												
Maximum Available Credit - \$/kWh**	Summer (4-9pm)										(0.44135) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice	4864-E	Michael Backstrom	Date Submitted	Sep 15, 2022			
Decision	22-08-001	Vice President	Effective	Oct 1, 2022			
1H12			Resolution		Ī		



Revised Cal. PUC Sheet No. 73989-E Cancelling Revised Cal. PUC Sheet No. 73594-E

Schedule TOU-GS-1 TIME_OF_USE GENERAL SERVICE (Continued)

Sheet 4

RATES (Continued)

Γ				Delive	ry Service					Gene	ration ⁹
Option E / Option E-CPP	Trans ¹	Distrbtn²	NSGC³	NDC⁴	PPPC⁵	WFC ₆	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh											
Summer Season On-Peak	0.01801 (R)	0.12889 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)		0.18194 (R)	0.37528	0.00000
Mid-Peak	0.01801 (R)	0.12889 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)		0.18194 (R)	0.14977	0.00000
Off-Peak	0.01801 (R)	0.06674 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.11979 (R)	0.09496	0.00000
Winter Season											
Mid-Peak	0.01801 (R)	0.12889 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.18194 (R)	0.17330	0.00000
Off-Peak	0.01801 (R)	0.06674 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)		0.11979 (R)	0.08325	0.00000
Super-Off-Peak	0.01801 (R)	0.05743 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.11048 (R)	0.05336	0.00000
Fixed Recovery Charge - \$/kWh									0.00071 (N)		
Customer Charge - \$/Meter/Day		0.595							0.595		
Three-Phase Service - \$/Day		0.031							0.031		
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	(0.00107)							(0.00107)	(0.00159)	
Above 50 kV but below 220 kV	0.00000	(0.03592) (R)							(0.03592) (R)	(0.00348)	
At 220 kV	0.00000	(0.07797) (R)							(0.07797) (R)	(0.00351)	
California Alternate Rates for Energy Discount - %		100.00*							100.00*		
Energy Discount - 70		100.00							100.00		
California Climate Credit - \$/meter		(59.00)							(59.00)		
Option E-CPP										0.00000	
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**											
Summer Weekdays (4-9pm)										(0.50387)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire (T) Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 (T)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the (N) 2000-2001 energy crisis.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022				
Decision		Vice President	Effective	Jun 1, 2022				
4H9			Resolution					



Revised Cal. PUC Sheet No. 73594-E Cancelling Revised Cal. PUC Sheet No. 73171-E

Schedule TOU-GS-1 TIME_OF_USE GENERAL SERVICE (Continued)

Sheet 4

RATES (Continued)

_				Delivery Se	vice				Gene	ration
Option E / Option E-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PLICRE ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	Trans	Distributi	11000	NBO	1110	DWINDO	1 0011	Total	- 00	DWILLO
Summer Season On-Peak	0.01927	0.12962 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.18474 (I)	0.37528	0.00000
Mid-Peak Off-Peak	0.01927 0.01927	0.12962 (I) 0.06746 (I)	0.01012 0.01012	0.00010 0.00010	0.01781 (R) 0.01781 (R)	0.00652 0.00652	0.00130 0.00130	0.18474 (I) 0.12258 (I)	0.14977 0.09496	0.00000 0.00000
Winter Season										
Mid-Peak Off-Peak	0.01927 0.01927	0.12962 (I) 0.06746 (I)	0.01012 0.01012	0.00010 0.00010	0.01781 (R) 0.01781 (R)	0.00652 0.00652	0.00130 0.00130	0.18474 (I) 0.12258 (I)	0.17330 0.08325	0.00000
Super-Off-Peak	0.01927	0.05815 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.11327 (I)	0.05336	0.00000
Customer Charge - \$/Meter/Day		0.595						0.595		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00000 0.00000	(0.00107) (0.03593)						(0.00107) (0.03593)	(0.00159) (0.00348)	
At 220 kV	0.00000	(0.07798)						(0.07798)	(0.00351)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/meter		(59.00)						(59.00)		
Option E-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh**									(0.50007)	
Summer Weekdays (4-9pm)									(0.50387)	

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022	
Decision		Vice President	Effective	Apr 15, 2022	
4H10			Resolution		



Revised Cal. PUC Sheet No. 73171-E Cancelling Revised Cal. PUC Sheet No. 72693-E

Schedule TOU-GS-1
TIME_OF_USE
GENERAL SERVICE
(Continued)

Sheet 4

RATES (Continued)

				Delivery S	Service				Gener	ration®
Option E / Option E-CPP	Trans ¹	Distrbtn ²	NSGC³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak Mid-Peak Off-Peak	0.01927 0.01927 0.01927	0.12902 (I) 0.12902 (I) 0.06686 (I)	0.01012 (R) 0.01012 (R) 0.01012 (R)	0.00010 0.00010 0.00010	0.01787 (R) 0.01787 (R) 0.01787 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.18420 (I) 0.18420 (I) 0.12204 (I)	0.37528 (I) 0.14977 (I) 0.09496 (I)	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak Super-Off-Peak	0.01927 0.01927 0.01927	0.12902 (I) 0.06686 (I) 0.05755 (I)	0.01012 (R) 0.01012 (R) 0.01012 (R)	0.00010 0.00010 0.00010	0.01787 (R) 0.01787 (R) 0.01787 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.18420 (I) 0.12204 (I) 0.11273 (I)	0.17330 (I) 0.08325 (I) 0.05336 (I)	0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Day		0.595 (I)						0.595 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for Energy Discount - %	0.00000 0.00000 0.00000	(0.00107) (I) (0.03593) (I) (0.07798) (I) 100.00*						(0.00107) (I) (0.03593) (I) (0.07798) (I) 100.00*	(0.00159) (I) (0.00348) (I) (0.00351) (I)	
California Climate Credit - \$/kWh Option E-CPP CPP Event Energy Charge - \$/kWh		(59.00) (I)						(59.00) (I)	0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.50387) (I)	

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 *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022				
Decision		Vice President	Effective	Mar 1, 2022				
4H10			Resolution					



Cal. PUC Sheet No. Revised 72693-E Cancelling Revised Cal. PUC Sheet No. 72119-E

Schedule TOU-GS-1 TIME OF USE **GENERAL SERVICE** (Continued)

Sheet 4

RATES (Continued)

				Delivery Serv	/ice				Gener	ation ⁹
Option E / Option E-CPP	Trans'	Distrbtn ²	NSGC ³	NDC⁴	PPPC°	DWRBC°	PUCRF'	Total⁵	UG**	DWREC'
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak Mid-Peak Off-Peak	0.01927 (I) 0.01927 (I) 0.01927 (I)	0.12287 (I) 0.12287 (I) 0.06373 (I)	0.01059 (R) 0.01059 (R) 0.01059 (R)	0.00010 (I) 0.00010 (I) 0.00010 (I)	0.01792 (I) 0.01792 (I) 0.01792 (I)	0.00652 (I) 0.00652 (I) 0.00652 (I)	0.00130 0.00130 0.00130	0.17857 (I) 0.17857 (I) 0.11943 (I)	0.31960 (R) 0.12755 (R) 0.08087 (R)	0.00000 0.00000 0.00000
Winter Season										
Mid-Peak Off-Peak Super-Off-Peak	0.01927 (I) 0.01927 (I) 0.01927 (I)	0.12287 (I) 0.06373 (I) 0.05487 (I)	0.01059 (R) 0.01059 (R) 0.01059 (R)	0.00010 (I) 0.00010 (I) 0.00010 (I)	0.01792 (I) 0.01792 (I) 0.01792 (I)	0.00652 (I) 0.00652 (I) 0.00652 (I)	0.00130 0.00130 0.00130	0.17857 (I) 0.11943 (I) 0.11057 (I)	0.14759 (R) 0.07090 (R) 0.04544 (R)	0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Day		0.566 (I)						0.566 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for	0.00000 0.00000 0.00000	(0.00102) (I) (0.03419) (I) (0.07420) (I)						(0.00102) (I) (0.03419) (I) (0.07420) (I)	(0.00135) (0.00296) (0.00299)	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		0.00000 (R)						0.00000 (R)		
CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.42911) (R)	

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA (T)
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) 4651-E-A Advice 21-08-036 Decision 15-10-037

4H11

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Jan 1, 2022 Effective Resolution



Cal. PUC Sheet No. Revised 74535-E Cancelling Revised Cal. PUC Sheet No. 73990-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

RATES (Continued)

RATES (Continued)											
					ery Service	111=0 ⁵	I aa.11	T/1	8	Genera	
Option D	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10
Energy Charge - \$/kWh											
Summer Season On-Peak	(0.00039)	0.03268 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.06625 (R)	0.11330 (I)	0.00000
Mid-Peak	(0.00039)	0.03268 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.06625 (R)	0.10231 (I)	0.00000
Off-Peak	(0.00039)	0.01374 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.04731 (I)	0.06705 (I)	0.00000
Winter Season											
Mid-Peak	(0.00039)	0.03268 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.06625 (R)	0.10668 (I)	0.00000
Off-Peak	(0.00039)	0.01374 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.04731 (I)	0.07531 (R)	0.00000
Super-Off-Peak	(0.00039)	0.00520 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.03877 (R)	0.05634 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00086 (I)		
Customer Charge - \$/day		0.468 (R)							0.468 (R)		
Facilities Related Demand Charge - \$/kW	3.81	13.16 (I)							16.97 (I)		
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak		3.80 (R)							3.80 (R)	15.97 (R)	
Winter Season Mid-peak - Weekdays (4-9pm)		0.00							0.00	4.90 (I)	
Wild-peak - Weekdays (4-5pm)		0.00							0.00		
Three-Phase Service - \$/day		0.046 (I)							0.046 (I)		
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000 (R)							0.00000 (R)	(0.00045) (R)	
From 51 kV to 219 kV 220 kV and above	0.00000 0.00000	0.00000 (R) (0.01843) (R)							0.00000 (R)	(0.00089) (R) (0.00092) (R)	
Voltage Discount, Demand - \$/kW	0.00000	(0.01643) (K)							(U.U1043) (N)	(0.00092) (K)	
Facilities Related											
From 2 kV to 50 kV	0.00	(0.26) (1)							(0.26) (I)		
Above 50 kV but below 220 kV	0.00	(5.78) (R)							(5.78) (R)		
At 220 kV	0.00	(13.16) (I)							(13.16) (I)		
Voltage Discount, Summer On Peak Demand - \$/kW From 2 kV to 50 kV		(0.08) (1)							(0.08) (1)	(0.20)	
Above 50 kV but below 220 kV		(1.44) (I)							(1.44) (I)	(0.47)	
At 220 kV		(1.44) (R)							(1.44) (R)	(0.47)	
Voltage Disc, Winter Weekdays (4-9pm) Demand - \$/kW											
From 2 kV to 50 kV		0.00 0.00							0.00 0.00	(0.20) (0.47)	
Above 50 kV but below 220 kV At 220 kV		0.00							0.00	(0.47)	
California Alternate Rates for										(/	
Energy Discount - %		100.00*							100.00*	1	
										1	
California Climate Credit - \$/meter		(59.00)							(59.00)	1	
Camornia Cimiate Credit - g/meter		(55.00)							(55.00)	1	

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy

(Continued)

Advice 4864-E Decision

22-08-001

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022 Oct 1, 2022

Effective Resolution

5H12



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 73595-E

Schedule TOU-GS-1 TIME-OF-USE **GENERAL SERVICE** (Continued)

Sheet 5

73990-E

RATES ((Continued)
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RATES (Continued)				Lielino	ry Service					Gono	ration
Option D	Trans'	Distrbtn ²	NSGC°	NDC*	PPPC°	WFC°	DWRA''	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh	Halis	Distribut	NOGC	NDC	FFFC	WIC	DWINA	FUCIN	Total	00	DWILL
Energy charge - wikiviii											
Summer Season On-Peak	(0.00039) (R)	0.04753 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.08218 (R)	0.11278	0.00000
Mid-Peak	(0.00039) (R)	0.04753 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.08218 (R)	0.10220	0.00000
Off-Peak	(0.00039) (R)	0.01234 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.04699 (R)	0.06640	0.00000
Winter Season Mid-Peak	(0.00039) (R)	0.04753 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.08218 (R)	0.10637	0.00000
Off-Peak	(0.00039) (R)	0.04733 (R) 0.01234 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)		0.00210 (R)	0.07600	0.00000
Super-Off-Peak	(0.00039) (R)	0.00724 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)		0.04039 (R)	0.05721	0.00000
Super-on-reak	(0.00000) (11)	0.00121(11)	0.01012	0.00010	0.01000 (1)	0.00002	(0.00200) (11)	0.00100	. ,	0.00721	0.00000
Fixed Recovery Charge - \$/kWh									0.00071 (N)		
Customer Charge - \$/day		0.595							0.595		
Facilities Related Demand Charge - \$/kW	3.81	11.04							14.85		
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak		4.73							4.73	17.48	
Winter Season											
Mid-peak - Weekdays (4-9pm)		0.00							0.00	4.06	
Three-Phase Service - \$/day		0.031							0.031		
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	(0.00029)							(0.00029)	(0.00102)	
From 51 kV to 219 kV	0.00000	(0.00376)							(0.00376)	(0.00190)	
220 kV and above	0.00000	(0.02103) (R)							(0.02103) (R)	(0.00193)	
Voltage Discount, Demand - \$/kW											
Facilities Related From 2 kV to 50 kV	0.00	(0.15)							(0.15)		
Above 50 kV but below 220 kV	0.00	(6.37)							(6.37)		
Above 30 kV but below 220 kV	0.00	(11.04)							(11.04)		
Voltage Discount, Summer On Peak Demand (Distril		(,							(,		
From 2 kV to 50 kV	,	(0.04)							(0.04)		
Above 50 kV but below 220 kV		(1.17)							(1.17)		
At 220 kV		(2.83)							(2.83)		
Voltage Disc, Summer On Peak and Winter Weekda From 2 kV to 50 kV	iys (4-9pm) Dema	nd (URG) - \$/kW								(0.14)	
Above 50 kV but below 220 kV										(0.38)	
Above 30 kV but below 220 kV										(0.38)	
California Alternate Rates for										(/	
Energy Discount - %		100.00*							100.00*		
California Climate Credit - \$/meter		(59.00)							(59.00)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh (R)
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not (T) applicable to exempt Customers pursuant to D.19-10-056 (T)
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy (N) crisis. (N)

(To be inserted by utility)	Issued by	(To be inserted by C	al. PUC)
Advice 4796-E	Michael Backstrom	Date Submitted M	ay 16, 2022
Decision	Vice President	Effective Ju	ın 1, 2022
5H9		Resolution	



Revised Cal. PUC Sheet No. 73595-E Cancelling Revised Cal. PUC Sheet No. 73172-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

RA1	ΓES	(Continu	ued)

RATES (Continued)				Delivery Sei	niioo				Conc	eration
0.000	Trong	Distrbtn*	NSGC°	NDC*	PPPC	DWRBC	DITODL	Total°	UG**	DWREC
Option D	Trans'	Distrotti	NSGC	NDC	PPPC	DWKDC	PUCKE	างเลเ	UG	DWKEC
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00087	0.04825 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.08497 (I)	0.11278	0.00000
Mid-Peak	0.00087	0.04825 (I)	0.01012	0.00010	0.01781 (R) 0.01781 (R)		0.00130	0.08497 (I)	0.11278	0.00000
Off-Peak	0.00087	0.04825 (I) 0.01306 (I)	0.01012	0.00010	0.01781 (R) 0.01781 (R)		0.00130	0.04978 (I)	0.06640	0.00000
Оп-Реак	0.00067	0.01306 (1)	0.01012	0.00010	0.01761 (K)	0.00652	0.00130	0.04976 (1)	0.06640	0.00000
Winter Season										
Mid-Peak	0.00087	0.04825 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.08497 (I)	0.10637	0.00000
Off-Peak	0.00087	0.01306 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.04978 (I)	0.07600	0.00000
Super-Off-Peak	0.00087	0.00795 (I)	0.01012	0.00010	0.01781 (R)		0.00130	0.04467 (I)	0.05721	0.00000
Super-On-r eak	0.00007	0.00700 (1)	0.01012	0.00010	0.01701 (11)	0.00002	0.00100	0.04407 (1)	0.00721	0.00000
Customer Charge - \$/day		0.595						0.595		
Facilities Related Demand Charge - \$/kW	3.81	11.04						14.85		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		4.73						4.73	17.48	
Winter Season										
Mid-peak - Weekdays (4-9pm)		0.00						0.00	4.06	
Three-Phase Service - \$/day		0.031						0.031		
,,										
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00029)						(0.00029)	(0.00102)	
From 51 kV to 219 kV	0.00000	(0.00376)						(0.00376)	(0.00190)	
220 kV and above	0.00000	(0.02104)						(0.02104)	(0.00193)	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.15)						(0.15)		
Above 50 kV but below 220 kV	0.00	(6.37)						(6.37)		
At 220 kV	0.00	(11.04)						(11.04)		
Voltage Discount, Summer On Peak Demand (Distr	ibution) - \$/kW									
From 2 kV to 50 kV		(0.04)						(0.04)		
Above 50 kV but below 220 kV		(1.17)						(1.17)		
At 220 kV		(2.83)						(2.83)		
Voltage Disc, Summer On Peak and Winter Weekd	ays (4-9pm) Dem	nand (URG) - \$/kW	/						(0.44)	
From 2 kV to 50 kV									(0.14)	
Above 50 kV but below 220 kV									(0.38)	
At 220 kV									(0.38)	
California Alternate Rates for		400.00*						400.00*	I	
Energy Discount - %		100.00*						100.00*	I	
									I	
California Climate Credit - \$/meter		(59.00)						(59.00)		
Camornia Cilifiate Credit - \$/meter		(55.50)						(33.00)		

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4760-E	Michael Backstrom	Date Submitted Apr 1, 2022	
Decision	Vice President	Effective Apr 15, 2022	
5H10		Resolution	



Revised Cal. PUC Sheet No. 73172-E Cancelling Revised Cal. PUC Sheet No. 72694-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

RATES ((Continued)
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RATES (Continued)										
				Delivery S					Gener	
Option D	Trans'	Distrbtn	NSGC°	NDC	PhhC.	DMKRC	PUCKE.	l otal°	UG**	DWREC10
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00087	0.04765 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.08443 (I)	0.11278 (I)	0.00000
Mid-Peak	0.00087	0.04765 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.08443 (I)	0.10220 (I)	0.00000
Off-Peak	0.00087	0.01246 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.04924 (R)	0.06640 (I)	0.00000
		,,			. ,			` ,	, ,	
Winter Season										
Mid-Peak	0.00087	0.04765 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.08443 (I)	0.10637 (I)	0.00000
Off-Peak	0.00087 0.00087	0.01246 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652 0.00652	0.00130 0.00130	0.04924 (R)	0.07600 (I)	0.00000
Super-Off-Peak	0.00087	0.00735 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00052	0.00130	0.04413 (R)	0.05721 (I)	0.00000
Customer Charge - \$/day		0.595 (I)						0.595 (I)		
Facilities Related Demand Charge - \$/kW	3.81	11.04 (I)						14.85 (I)		
T. B. ()										
Time Related Demand Charge - \$/kW Summer Season									i	
On-Peak		4.73 (I)						4.73 (I)	17.48 (I)	
Winter Season		4.73 (1)						4.73 (1)	17.40 (1)	
Mid-peak - Weekdays (4-9pm)		0.00						0.00	4.06 (I)	
									``	
Three-Phase Service - \$/day		0.031						0.031	l	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00029)						(0.00029)	(0.00102) (I)	
From 51 kV to 219 kV	0.00000	(0.00376) (I)						(0.00376) (I)	(0.00190) (I)	
220 kV and above	0.00000	(0.02104) (I)						(0.02104) (I)	(0.00193) (I)	
Voltage Discount, Demand - \$/kW									i	
Facilities Related	0.00	(0.45) (1)						(0.45) (1)	i	
From 2 kV to 50 kV	0.00	(0.15) (I) (6.37) (I)						(0.15) (I) (6.37) (I)	1	
Above 50 kV but below 220 kV At 220 kV	0.00	(0.37) (1) (11.04) (1)						(0.37) (I) (11.04) (I)	l	
Voltage Discount, Summer On Peak Demand (Distrib		(11.04)(1)						(11.04)(1)	l	
From 2 kV to 50 kV	u, <i>\pi</i>	(0.04)						(0.04)	i	
Above 50 kV but below 220 kV		(1.17) (I)						(1.17) (I)	i	
At 220 kV		(2.83) (I)						(2.83) (I)	l	
Voltage Disc, Summer On Peak and Winter Weekday	/s (4-9pm) Der	nand (URG) - \$/ŀ	κW							
From 2 kV to 50 kV									(0.14)	
Above 50 kV but below 220 kV At 220 kV									(0.38) (0.38)	
California Alternate Rates for									1	
Energy Discount - %		100.00*						100.00*	ĺ	
									ĺ	
California Climata Cradit #/k/M/h		(50,00) (1)						(50,00) (!)	1	
California Climate Credit - \$/kWh		(59.00) (I)						(59.00) (I)	i	

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	Cal. PUC)
Advice 4719-E	Michael Backstrom	Date Submitted F	Feb 15, 2022
Decision	Vice President	Effective	Mar 1, 2022
5H10		Resolution	



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 5

72694-E

72120-E

RATES (Continued)
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KATES (Continued)	Delivery Service Generation Generation									
l 	Trans	Diotribte 4		Delivery Ser	VICE	I INVADIDATE	DUCDE	Totalo		
Option DL	Trans	Distrbtn ²	NSGC°	NDC	PPPC°	DWRBC°	PUCKF.	Total	UG**	DWREC1°
Energy Charge - \$/kWh										
Summer Season On-Peak	0.00087 (R)	0.04545 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.08275 (I)	0.09604 (R)	0.00000
Mid-Peak	0.00087 (R)	0.04545 (I)	0.01059 (R)	0.00010 (I) 0.00010 (I)		0.00652 (I)	0.00130	0.08275 (I)	0.09004 (R) 0.08704 (R)	0.00000
Off-Peak	0.00087 (R)	0.04343 (I) 0.01197 (I)	0.01059 (R)	0.00010 (I)		0.00652 (I)		0.08273 (I) 0.04927 (I)	0.05655 (R)	0.00000
OII-Peak	0.00007 (11)	0.01137 (1)	0.01055 (11)	0.00010 (1)	0.01732 (1)	0.00032 (1)	0.00130	0.04327 (1)	0.03033 (11)	0.00000
Winter Season										
Mid-Peak	0.00087 (R)	0.04545 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.08275 (I)	0.09059 (R)	0.00000
Off-Peak	0.00087 (R)	0.01197 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)		0.00130	0.04927 (I)	0.06472 (R)	0.00000
Super-Off-Peak	0.00087 (R)	0.00711 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.04441 (I)	0.04872 (R)	0.00000
· ·										
Customer Charge - \$/day		0.566 (I)						0.566 (I)		
Facilities Related Demand Charge - \$/kW	3.81 (I)	10.51 (I)						14.32 (I)		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		4.50 (I)						4.50 (I)	14.89 (R)	
Winter Season										
Mid-peak - Weekdays (4-9pm)		0.00						0.00	3.46	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00029) (I)						(0.00029) (I)	(0.00087)	
From 51 kV to 219 kV	0.00000	(0.00360) (I)						(0.00360) (I)	(0.00161)	
220 kV and above	0.00000	(0.02002) (I)						(0.02002) (I)	(0.00164)	
Voltage Discount, Demand - \$/kW										
Facilities Related									l	
From 2 kV to 50 kV	0.00	(0.14)						(0.14)	l	
Above 50 kV but below 220 kV	0.00	(6.06) (I)						(6.06) (I)		
At 220 kV	0.00	(10.51) (I)						(10.51) (I)		
Voltage Discount, Summer On Peak Demand (Dist	ribution) - \$/kW	/a a								
From 2 kV to 50 kV		(0.04)						(0.04)		
Above 50 kV but below 220 kV		(1.12) (I)						(1.12) (I)	l	
At 220 kV	. (4.0) 5	(2.69) (I)	.,					(2.69) (I)		
Voltage Disc, Summer On Peak and Winter Week	ays (4-9pm) Dem	and (URG) - \$/k\	N						(0.12)	
From 2 kV to 50 kV									(0.12)	
Above 50 kV but below 220 kV									(0.32)	
At 220 kV California Alternate Rates for									(0.32)	
		100.00*						100.00*		
Energy Discount - %		100.00						100.00	I	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing (R) Account Adjustment (RSBAA) of \$(0.0087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of (R) \$0.00315 per kWh
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA (T) recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 4651-E-A
Decision 21-08-036
5911 15-10-037

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
Date Submitted Dec 13, 2021
Effective Jan 1, 2022
Resolution



Revised Cal. PUC Sheet No. 74536-E Cancelling Revised Cal. PUC Sheet No. 73991-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

						ry Service					Generation ⁹	
	Option ES / Option ES-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF [']	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	·		-	-				-				
	Summer Season On-Peak	0.01801	0.21648 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.26845 (R)	0.44135 (R)	0.00000
	Mid-Peak	0.01801	0.12834 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.18031 (I)	0.11750 (R)	0.00000
	Off-Peak	0.01801	0.08298 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.13495 (I)	0.08399 (I)	0.00000
,	Winter Season											
	Mid-Peak	0.01801	0.04649 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.09846 (R)	0.16408 (I)	0.00000
	Off-Peak	0.01801	0.03751 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.08948 (I)	0.09115 (I)	0.00000
	Super-Off-Peak	0.01801	0.04374 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.09571 (I)	0.04784 (R)	0.00000
Fixed Recovery Charge - \$/kWh										0.00086 (I)		
Customer Charge - \$/Meter/Day			1.021 (R)							1.021 (R)		
Three-Phase Service - \$/Day			0.046 (I)							0.046 (I)		
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV	0.00000	(0.00131) (I)							(0.00131) (I)		
	Above 50 kV but below 220 kV	0.00000	(0.02688) (R)								(0.00278) (R)	
California Alternate Rates for	At 220 kV	0.00000	(0.08319) (I)							(0.08319) (I)	(0.00281) (R)	
Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(59.00)							(59.00)	0.00000	
Option ES-CPP			. ,							, ,		
CPP Event Energy Charge - \$/kWh											0.80000	
Summer On-Peak CPP Non-Event C	Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**												
	Summer (4-9pm)										(0.44135) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4864-E	Michael Backstrom	Date Submitted	Sep 15, 2022				
Decision	22-08-001	Vice President	Effective	Oct 1, 2022				
6H12			Resolution					



Revised Cal. PUC Sheet No. 73991-E Cancelling Revised Cal. PUC Sheet No. 73596-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

(R)

RATES (Continued)

	•	•		Delive	ry Service		•			Gene	eration ⁹
Option ES / Option ES-CPP	Trans ¹	Distrbtn ²	NSGC³	NDC⁴	PPPC⁵	WFC ⁶	DWRA [™] PU	JCRF'	Total ⁸	UG**	DWREC™
Energy Charge - \$/kWh		-	-				-				
Summer Season On-Peak Mid-Peak Off-Peak	0.01801 (R) 0.01801 (R) 0.01801 (R)	0.23030 (R) 0.11586 (R) 0.05763 (R)	0.01012 0.01012 0.01012	0.00010 0.00010 0.00010	0.01908 (I) 0.01908 (I) 0.01908 (I)	0.00652 0.00652 0.00652	(0.00208) (N) 0.0	00130	0.28335 (R) 0.16891 (R) 0.11068 (R)	0.51723 0.16786 0.07168	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak Super-Off-Peak	0.01801 (R) 0.01801 (R) 0.01801 (R)	0.05988 (R) 0.02710 (R) 0.03370 (R)	0.01012 0.01012 0.01012	0.00010 0.00010 0.00010	0.01908 (I) 0.01908 (I) 0.01908 (I)	0.00652 0.00652 0.00652		00130	0.11293 (R) 0.08015 (R) 0.08675 (R)	0.16386 0.07870 0.05044	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00071 (N)		
Customer Charge - \$/Meter/Day		1.297							1.297		
Three-Phase Service - \$/Day		0.031							0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for	0.00000 0.00000 0.00000	(0.00107) (0.03592) (R) (0.07797) (R)							(0.00107) (0.03592) (R) (0.07797) (R)	(0.00159) (0.00348) (0.00351)	
Energy Discount - %		100.00*							100.00*		
California Climate Credit - \$/meter Option ES-CPP CPP Event Energy Charge - \$/kWh		(59.00)							(59.00)	0.00000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)										(0.50387)	

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- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire (T) Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREĆ = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the (N) 2000-2001 energy crisis. (N)

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4796-E	Michael Backstrom	Date Submitted May 16, 202	22
Decision	Vice President	Effective Jun 1, 2022) -
6H9	_	Resolution	



Revised Cal. PUC Sheet No. 73596-E Cancelling Revised Cal. PUC Sheet No. 73173-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

		Delivery Service								Generation ⁹		
Option ES / Option ES-CPP	Trans [⊤]	Distrbtn ²	NSGC³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹		
Energy Charge - \$/kWh/Meter/Month		-										
Summer Season On-Peak	0.01927	0.23105 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.28617 (I)	0.51723	0.00000		
Mid-Peak	0.01927	0.11659 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.17171 (I)	0.16786	0.00000		
Off-Peak	0.01927	0.05835 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.11347 (I)	0.07168	0.00000		
Winter Season												
Mid-Peak	0.01927	0.06060 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.11572 (I)	0.16386	0.00000		
Off-Peak	0.01927	0.02781 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.08293 (I)	0.07870	0.00000		
Super-Off-Peak	0.01927	0.03441 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.08953 (I)	0.05044	0.00000		
Customer Charge - \$/Meter/Day		1.297						1.297				
Three-Phase Service - \$/Day		0.031						0.031				
Voltage Discount, Energy - \$/kWh												
From 2 kV to 50 kV	0.00000	(0.00107)						(0.00107)	(0.00159)			
Above 50 kV but below 220 kV	0.00000	(0.03593)						(0.03593)	(0.00348)			
At 220 kV	0.00000	(0.07798)						(0.07798)	(0.00351)			
California Alternate Rates for												
Energy Discount - %		100.00*						100.00*				
California Climate Credit - \$/meter		(59.00)						(59.00)	0.00000			
Option ES-CPP												
CPP Event Energy Charge - \$/kWh									0.80000			
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)			
Maximum Available Credit - \$/kWh**												
Summer Weekdays (4-9pm)									(0.50387)			

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022	
Decision		Vice President	Effective	Apr 15, 2022	
6H10			Resolution		



Cal. PUC Sheet No. Revised 73173-E Cancelling Revised Cal. PUC Sheet No. 72695-E

Schedule TOU-GS-1 TIME-OF-USE **GENERAL SERVICE** (Continued)

Sheet 6

RATES (Continued)

				Delivery S	Service				Gene	Generation	
Option ES / Option ES-CPP	Trans ¹	Distrbtn ²	NSGC³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month											
Summer Season On-Peak Mid-Peak Off-Peak	0.01927 0.01927 0.01927	0.23045 (I) 0.11599 (I) 0.05775 (I)	0.01012 (R) 0.01012 (R) 0.01012 (R)	0.00010 0.00010 0.00010	0.01787 (R) 0.01787 (R) 0.01787 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.28563 (I) 0.17117 (I) 0.11293 (I)	0.51723 (I) 0.16786 (I) 0.07168 (I)	0.00000 0.00000 0.00000	
Winter Season Mid-Peak Off-Peak Super-Off-Peak	0.01927 0.01927 0.01927	0.06000 (I) 0.02722 (I) 0.03382 (I)	0.01012 (R) 0.01012 (R) 0.01012 (R)	0.00010 0.00010 0.00010	0.01787 (R) 0.01787 (R) 0.01787 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.11518 (I) 0.08240 (I) 0.08900 (I)	0.16386 (I) 0.07870 (I) 0.05044 (I)	0.00000 0.00000 0.00000	
Customer Charge - \$/Meter/Day		1.297 (I)						1.297 (I)			
Three-Phase Service - \$/Day		0.031						0.031			
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for Energy Discount - %	0.00000 0.00000 0.00000	(0.00107) (I) (0.03593) (I) (0.07798) (I) 100.00*						(0.00107) (I) (0.03593) (I) (0.07798) (I) 100.00*	(0.00159) (I) (0.00348) (I) (0.00351) (I)		
California Climate Credit - \$/kWh Option ES-CPP CPP Event Energy Charge - \$/kWh		(59.00) (I)						(59.00) (I)	0.00000 0.80000		
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)		
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.50387) (I)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation. (R) *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response

programs. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability

- Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4719-E	Michael Backstrom	Date Submitted Feb 15, 2022	<u>'</u>
Decision	Vice President	Effective Mar 1, 2022	
6H10		Resolution	



Revised Cal. PUC Sheet No. 72695-E Cancelling Revised Cal. PUC Sheet No. 72121-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 6

RATES (Continued)

Г		Delivery Service								
Option ES / Option ES-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC10
Energy Charge - \$/kWh/Meter/Month					•					
Summer Season On-Peak	0.01927 (I)	0.21938 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.27508 (I)	0.44049 (R)	0.00000
Mid-Peak	0.01927 (I)	0.11047 (I)	0.01059 (R)	0.00010 (I)		0.00652 (I)	0.00130	0.16617 (I)	0.14295 (R)	0.00000
Off-Peak	0.01927 (I)	0.05506 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.11076 (I)	0.06105 (R)	0.00000
Winter Season										
Mid-Peak	0.01927 (I)	0.05720 (I)	0.01059 (R)	0.00010 (I)		0.00652 (I)	0.00130	0.11290 (I)	0.13955 (R)	0.00000
Off-Peak	0.01927 (I)	0.02601 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)		0.00130	0.08171 (I)	0.06703 (R)	0.00000
Super-Off-Peak	0.01927 (I)	0.03229 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.08799 (I)	0.04296 (R)	0.00000
Customer Charge - \$/Meter/Day		1.234 (I)						1.234 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00102) (I)						(0.00102) (I)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.03419) (I)						(0.03419) (I)	(0.00296)	
At 220 kV	0.00000	(0.07420) (I)						(0.07420) (I)	(0.00299)	
California Alternate Rates for		100.00*						100.00*		
Energy Discount - %		100.00						100.00		
California Climate Credit - \$/kWh		0.00000 (R)						0.00000 (R)	0.00000	
Option ES-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh**										
Summer Weekdays (4-9pm)									(0.42911) (R)	

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- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability (R) Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account (R) Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4651-E-A

Decision 21-08-036

6H11 15-10-037

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
Date Submitted Dec 13, 2021
Effective Jan 1, 2022
Resolution

(T)



Revised Cal. PUC Sheet No. 74537-E Cancelling Revised Cal. PUC Sheet No. 73992-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

						ery Service					Gener	
	Option LG / Option LG-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC°	WFC°	DWRA	PUCRF'	Total®	UG**	DWREC
Energy Charge - \$/kWh												
	Summer Season On-Peak	(0.00039)	0.11458 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.14815 (R)	0.42260 (I)	0.00000
	Mid-Peak Off-Peak	(0.00039) (0.00039)	0.11458 (R) 0.04647 (I)	0.00967 (R) 0.00967 (R)	0.00010 0.00010	0.01845 (R) 0.01845 (R)	0.00652 0.00652	(0.00208)	0.00130	0.14815 (R) 0.08004 (I)	0.11251 (R) 0.08042 (R)	0.00000 0.00000
\M:	er Season											
VVIIII	Mid-Peak	(0.00039)	0.11458 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.14815 (R)	0.17074 (R)	0.00000
	Off-Peak Super-Off-Peak	(0.00039) (0.00039)	0.04647 (I) 0.01575 (R)	0.00967 (R) 0.00967 (R)	0.00010 0.00010	0.01845 (R) 0.01845 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.08004 (I) 0.04932 (R)	0.09485 (I) 0.04979 (R)	0.00000
	Super-On-r eak	(0.00000)	0.01070 (11)	0.00307 (11)	0.00010	0.01040 (11)	0.00002	(0.00200)	0.00100		0.04373 (11)	0.00000
Fixed Recovery Charge - \$/kWh										0.00086 (I)		
Customer Charge - \$/day			0.468 (R)							0.468 (R)		
Facilities Related Demand Charge - \$/kW	V	3.81	6.18 (R)							9.99 (R)		
Time Related Demand Charge - \$/kW												
	Summer Season On-Peak		0.00							0.00	0.00	
Three-Phase Service - \$/day			0.046 (I)							0.046 (I)		
Voltage Discount, Energy - \$/kWh												
	From 2 kV to 50 kV From 51 kV to 219 kV		(0.00078) (I) (0.01672) (R)							(0.00078) (I) (0.01672) (R)	(0.00127) (R) (0.00278) (R)	
	220 kV and above		(0.05380) (I)							(0.05380) (I)	(0.00281) (R)	
Voltage Discount, Demand - \$/kW	Facilities Related											
	From 2 kV to 50 kV	0.00	(0.12) (I)							(0.12) (I)		
	Above 50 kV but below 220 kV At 220 kV	0.00	(2.71) (R) (6.18) (R)							(2.71) (R) (6.18) (R)		
Voltage Discount, Demand - \$/kW	Time Related											
	From 2 kV to 50 kV	0.00	0.00							0.00		
	Above 50 kV but below 220 kV At 220 kV	0.00	0.00 0.00							0.00		
	74. 220 KV	0.00	0.00							0.00		
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(59.00)							(59.00)		
Option LG-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Summer On-Peak CPP Non-Event Credit	t - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**												
	Summer (4-9pm)										(0.44135) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	4864-E	Michael Backstrom	Date Submitted	Sep 15, 2022
Decision	22-08-001	Vice President	Effective	Oct 1, 2022
7H12			Resolution	



Revised Cal. PUC Sheet No. 73992-E Cancelling Revised Cal. PUC Sheet No. 73597-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

Design LG / Option LG - CPP					Delive	ry Service					Gene	ration°
Summer Season On-Peak (0.00039) (R) 0.12394 (R) 0.01012 0.00010 0.01908 (I) 0.00652 (0.00208) (N) 0.01030 0.18595 (R) 0.00700 0.00000 0.00000 0.01908 (I) 0.00652 (0.00208) (N) 0.01030 0.18595 (R) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000000 0.00000000	Option LG / Option LG-CPP	Trans	Distrbtn	NSGC°			WFC°	DWRA	PUCRF.	l otal°		
Mid-Peak (0.00039) (R) 0.12394 (R) 0.001012 0.001010 0.01908 (I) 0.005622 (0.00208) (N) 0.00130 0.15896 (R) 0.00000 0.005637 (R) 0.00000 0.005637 (R) 0.00000 0.005637 (R) 0.00000 0.005637 (R) 0.00000 0.000000000000000000000000		_	-									
Mid-Peak (0.00039) (R) 0.12394 (R) 0.001012 0.001010 0.01908 (I) 0.00652 (0.00208) (N) 0.00130 0.15896 (R) 0.000496 0.00000	Summer Season On-Peak	(0.00039) (R)	0.12394 (R)	0.01012	0.00010	0.01908 (1)	0.00652	(0.00208) (N)	0.00130	0.15859 (R)	0.37528	0.00000
Minter Season Mid-Peak (0.00039) (R) 0.12394 (R) 0.01012 0.00010 0.01908 (I) 0.00652 (0.00208) (N) 0.01030 0.1585 (R) 0.17330 0.00000 0.00000 0.000000 0.0000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.00000000												0.00000
Mid-Peak 0,00039 R) 0,17330 0,000000 0,0190 0,00052 0,000520 0,000050 0,00537 R) 0,000000 0,000000 0,00052 0,0000000 0,000537 R) 0,000000 0,000537 R) 0,000000 0,000537 R) 0,000000 0,000537 R) 0,0000000000000000000000000000000000	Off-Peak	(0.00039) (R)	0.03072 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.06537 (R)	0.09496	0.00000
Mid-Peak 0,00039 R) 0,17330 0,000000 0,0190 0,00052 0,000520 0,000050 0,00537 R) 0,000000 0,000000 0,00052 0,0000000 0,000537 R) 0,000000 0,000537 R) 0,000000 0,000537 R) 0,000000 0,000537 R) 0,0000000000000000000000000000000000	Winter Season											
Color Colo		(0.00039) (R)	0.12394 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.15859 (R)	0.17330	0.00000
Fixed Recovery Charge - \$/kWh	Off-Peak		0.03072 (R)				0.00652			0.06537 (R)		
Customer Charge - \$iday	Super-Off-Peak	(0.00039) (R)	0.01721 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N)	0.00130	0.05186 (R)	0.05336	0.00000
Facilities Related Demand Charge - \$\text{kW} \ Summer Season \ On-Peak \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00 \ 0.00	Fixed Recovery Charge - \$/kWh									0.00071 (N)		
Time Related Demand Charge - \$\frac{5}{kW} \	Customer Charge - \$/day		0.595							0.595		
Summer Season On-Peak	Facilities Related Demand Charge - \$/kW	3.81	6.22							10.03		
Summer Season On-Peak	Time Related Demand Charge - \$/kW											
Three-Phase Service - \$/day												
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV From 5 t kV to 219 kV 200 kV and above (0.04830) Voltage Discount, Demand - \$/kW Facilities Related From 2 kV to 50 kV Above 50 kV but below 220 kV Voltage Discount, Demand - \$/kW Facilities Related From 2 kV to 50 kV 0.00 (0.09) Above 50 kV but below 220 kV 0.00 (6.22) Voltage Discount, Demand - \$/kW Time Related From 2 kV to 50 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 At 220 kV 0.00 0.00 California Alternate Rates for Energy Discount - % California Climate Credit - \$/meter Option LG-CPP CPP Event Energy Charge - \$/kWh Maximum Available Credit - \$/kWh** (0.00159) (0.000159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00159) (0.00351)	On-Peak		0.00							0.00	0.00	
Color Colo	Three-Phase Service - \$/day		0.031							0.031		
County C	Voltage Discount Energy - \$/kWh											
220 kV and above												
Voltage Discount, Demand - \$/kW Facilities Related From 2 kV to 50 kV 0.00 (0.09) Above 50 kV but below 220 kV 0.00 (3.59) At 220 kV 0.00 (6.22) Voltage Discount, Demand - \$/kW Time Related From 2 kV to 50 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 At 220 kV 0.00 0.00 At 220 kV 0.00 0.00 California Alternate Rates for Energy Discount - \$% California Climate Credit - \$/meter (59.00) Option LG-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh** Maximum Available Credit - \$/kWh**												
Facilities Related From 2 kV to 50 kV 0.00 (0.09) Above 50 kV but below 220 kV 0.00 (6.22) Voltage Discount, Demand - \$kkW Time Related From 2 kV to 50 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 At 220 kV 0.00 0.00 At 220 kV 0.00 0.00 At 220 kV 0.00 0.00 California Alternate Rates for Energy Discount - % California Climate Credit - \$/meter 0.000 Option LG-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh** Maximum Available Credit - \$/kWh**			(0.04830)							(0.04830)	(0.00351)	
Above 50 kV but below 220 kV 0.00 (3.59) (3.59) (6.22) Voltage Discount, Demand - \$/kW Time Related From 2 kV to 50 kV 0.00 0.00 0.00 0.00 0.00 0.00 0.00												
At 220 kV 0.00 (6.22) Voltage Discount, Demand - \$/kW Time Related From 2 kV to 50 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 At 220 kV 0.00 0.00 California Alternate Rates for Energy Discount - % 100.00* California Climate Credit - \$/meter Option LG-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh** Maximum Available Credit - \$/kWh**												
Voltage Discount, Demand - \$/kW Time Related From 2 kV to 50 kV 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.												
Time Related From 2 kV to 50 kV 0.00 0.00 Above 50 kV but below 220 kV 0.00 0.00 At 220 kV 0.00 0.00 At 220 kV 0.00 0.00 California Alternate Rates for Energy Discount - % 100.00* California Climate Credit - \$/meter (59.00) Option LG-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh** Maximum Available Credit - \$/kWh**		0.00	(6.22)							(0.22)		
Above 50 kV but below 220 kV 0.00 0.00 0.00 0.00 0.00 0.00 0.00												
At 220 kV 0.00 0.00 0.00 California Alternate Rates for Energy Discount - % 100.00* 100.00* California Climate Credit - \$/meter (59.00) (59.00) Option LG-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh** Maximum Available Credit - \$/kWh**												
California Alternate Rates for Energy Discount - % 100.00* California Climate Credit - \$/meter (59.00) (59.00) Option LG-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh Maximum Available Credit - \$/kWh**												
Energy Discount - % 100.00* California Climate Credit - \$/meter (59.00) Option LG-CPP CPP Event Energy Charge - \$/kWh (59.00) Summer On-Peak CPP Non-Event Credit - \$/kWh (0.13643) Maximum Available Credit - \$/kWh**	AL 220 KV	0.00	0.00							0.00		
California Climate Credit - \$/meter (59.00) (59.00) Option LG-CPP CPP Event Energy Charge - \$/kWh Summer On-Peak CPP Non-Event Credit - \$/kWh** Maximum Available Credit - \$/kWh**												
Option LG-CPP CPP Event Energy Charge - \$/kWh 0.80000 Summer On-Peak CPP Non-Event Credit - \$/kWh (0.13643) Maximum Available Credit - \$/kWh** (0.13643)	Energy Discount - %		100.00*							100.00*		
CPP Event Energy Charge - \$/kWh 0.80000 Summer On-Peak CPP Non-Event Credit - \$/kWh (0.13643) Maximum Available Credit - \$/kWh** (0.13643)	California Climate Credit - \$/meter		(59.00)							(59.00)		
Summer On-Peak CPP Non-Event Credit - \$/kWh Maximum Available Credit - \$/kWh** (0.13643)												
Maximum Available Credit - \$/kWh**	CPP Event Energy Charge - \$/kWh										0.80000	
	Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Summer Weekdays (4-9pm) (0.50387)	Maximum Available Credit - \$/kWh**											
	Summer Weekdays (4-9pm)										(0.50387)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 3 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 (N) energy crisis.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4796-E	Michael Backstrom	Date Submitted May 16, 2022	
Decision	Vice President	Effective Jun 1, 2022	
7H10		Resolution	



Cal. PUC Sheet No. 73597-E Revised Cancelling Revised Cal. PUC Sheet No. 73174-E

Sheet 7

Schedule TOU-GS-1 TIME-OF-USE **GENERAL SERVICE** (Continued)

RATES (Continued)

				Delivery Ser						ration
Option LG / Option LG-CPP	Trans'	Distrbtn*	NSGC°	NDĆ*	PPPC	DWRBC°	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh				-						
	0.00007	0.40407 (1)	0.04040	0.00040	0.04704 (D)	0.00050	0.00400	0.40400 (1)	0.07500	0.0000
Summer Season On-Peak	0.00087	0.12467 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.16139 (I)	0.37528	0.00000
Mid-Peak	0.00087	0.12467 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.16139 (I)	0.14977	0.00000
Off-Peak	0.00087	0.03144 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.06816 (I)	0.09496	0.00000
Winter Season										
Mid-Peak	0.00087	0.12467 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.16139 (I)	0.17330	0.00000
Off-Peak	0.00087	0.03144 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.06816 (I)	0.08325	0.00000
Super-Off-Peak	0.00087	0.01792 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.05464 (I)	0.05336	0.00000
Customer Charge - \$/day		0.595						0.595		
3 . 3										
Facilities Related Demand Charge - \$/kW	3.81	6.22						10.03		
Time Related Demand Charge - \$/kW										
Summer Season		0.00						0.00	0.00	
On-Peak		0.00						0.00	0.00	
Three-Phase Service - \$/day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		(0.00066)						(0.00066)	(0.00159)	
From 51 kV to 219 kV		(0.01881)						(0.01881)	(0.00348)	
220 kV and above		(0.04830)						(0.04830)	(0.00351)	
Voltage Discount, Demand - \$/kW										
Facilities Related	0.00	(0.00)						(0.00)		
From 2 kV to 50 kV	0.00 0.00	(0.09)						(0.09) (3.59)		
Above 50 kV but below 220 kV At 220 kV	0.00	(6.22)						(6.22)		
Voltage Discount, Demand - \$/kW	0.00	(0.22)						(0.22)	ĺ	
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00		
Above 50 kV but below 220 kV	0.00	0.00						0.00	l	
At 220 kV	0.00	0.00						0.00		
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/meter		(59.00)						(59.00)		
Option LG-CPP									l	
CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh**										
Summer Weekdays (4-9pm)									(0.50387)	

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing
- Calculation Special Condition of this Schedule.

(To be inserted	l by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 476	60-E	Michael Backstrom	Date Submitted	Apr 1, 2022
Decision		Vice President	Effective	Apr 15, 2022
7H10	_		Resolution	



Revised Cal. PUC Sheet No. 73174-E Cancelling Revised Cal. PUC Sheet No. 72696-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

(R)

RATES (Continued)

Г				Delivery S					Gener	Generation		
Option LG / Option LG-CPP	I rans '	Distrbtn	NSGC	NDC.	PPPC.	DMKRC	PUCRF.	l otal	UG**	DWREC.		
Energy Charge - \$/kWh												
Summer Season On-Peak	0.00087	0.12407 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.16085 (I)	0.37528 (I)	0.00000		
Mid-Peak	0.00087	0.12407 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.16085 (I)	0.14977 (I)	0.00000		
Off-Peak	0.00087	0.03084 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.06762 (I)	0.09496 (I)	0.00000		
Winter Season												
Mid-Peak	0.00087	0.12407 (I)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.16085 (I)	0.17330 (I)	0.00000		
Off-Peak	0.00087	0.03084 (I)	0.01012 (R)	0.00010	0.01787 (R)		0.00130	0.06762 (I)	0.08325 (I)	0.00000		
Super-Off-Peak	0.00087	0.01732 (I)	0.01012 (R)	0.00010	0.01787 (R)		0.00130	0.05410 (I)	0.05336 (I)	0.00000		
Super-On-Peak	0.00067	0.01732 (1)	0.01012 (K)	0.00010	0.01767 (K)	0.00032	0.00130	0.03410 (1)	0.03330 (1)	0.00000		
Customer Charge - \$/day		0.595 (I)						0.595 (I)				
Facilities Related Demand Charge - \$/kW	3.81	6.22 (I)						10.03 (I)				
Time Related Demand Charge - \$/kW												
Summer Season												
On-Peak		0.00						0.00	0.00			
Three-Phase Service - \$/day		0.031						0.031				
Voltage Discount, Energy - \$/kWh												
From 2 kV to 50 kV		(0.00066) (I)						(0.00066) (I)	(0.00159) (I)			
From 51 kV to 219 kV		(0.01881) (I)						(0.01881) (I)	(0.00348) (I)			
220 kV and above		(0.04830) (I)						(0.04830) (I)	(0.00351) (I)			
Voltage Discount, Demand - \$/kW		(/(/						(/(/	(* * * * * * / (/			
Facilities Related												
From 2 kV to 50 kV	0.00	(0.09) (I)						(0.09) (I)				
Above 50 kV but below 220 kV	0.00	(3.59) (I)						(3.59) (1)				
At 220 kV	0.00	(6.22) (I)						(6.22) (I)				
Voltage Discount, Demand - \$/kW		` , `,						, , , ,				
Time Related												
From 2 kV to 50 kV	0.00	0.00						0.00				
Above 50 kV but below 220 kV	0.00	0.00						0.00				
At 220 kV	0.00	0.00						0.00				
Colifornia Alfornata Botas for												
California Alternate Rates for		100.00*						100.00*				
Energy Discount - %		100.00						100.00				
California Climate Credit - \$/kWh		(59.00) (I)						(59.00) (I)				
Option LG-CPP												
CPP Event Energy Charge - \$/kWh									0.80000			
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)			
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13043)			
Maximum Available Credit - \$/kWh**												
Summer Weekdays (4-9pm)									(0.50387) (I)			
• • • •												

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*** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

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- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Ca	al. PUC)
Advice 4719-E	Michael Backstrom	Date Submitted Fe	b 15, 2022
Decision	Vice President	Effective Ma	ar 1, 2022
7H10		Resolution	



Revised Cal. PUC Sheet No. 72696-E Cancelling Revised Cal. PUC Sheet No. 72122-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 7

RATES (Continued)

				Delivery Ser					Generation°		
Option LG / Option LG-CPP	Trans'	Distrbtn*	NSGC°	NDC ⁻	PPPC°	DWRBC°	PUCRF'	Total°	UG**	DWREC1°	
Energy Charge - \$/kWh											
Summer Season On-Peak	0.00087 (R)	0.11818 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.15548 (I)	0.31960 (R)	0.00000	
Mid-Peak	0.00087 (R)	0.11818 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.15548 (I)	0.12755 (R)	0.00000	
Off-Peak	0.00087 (R)	0.02946 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.06676 (I)	0.08087 (R)	0.00000	
Winter Season											
Mid-Peak	0.00087 (R)	0.11818 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.15548 (I)	0.14759 (R)	0.00000	
Off-Peak	0.00087 (R)	0.02946 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.06676 (I)	0.07090 (R)	0.00000	
Super-Off-Peak	0.00087 (R)	0.01659 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.05389 (I)	0.04544 (R)	0.00000	
Customer Charge - \$/day		0.566 (I)						0.566 (I)			
Facilities Related Demand Charge #/WW	3.81 (I)	5.91 (I)						9.72 (I)			
Facilities Related Demand Charge - \$/kW	3.01 (1)	3.91 (1)						3.72 (1)			
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak		0.00						0.00	0.00		
Three-Phase Service - \$/day		0.031						0.031			
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV		(0.00064) (I)						(0.00064) (I)	(0.00135)		
From 51 kV to 219 kV		(0.01791) (I)						(0.01791) (I)	(0.00296)		
220 kV and above		(0.04597) (I)						(0.04597) (I)	(0.00299)		
Voltage Discount, Demand - \$/kW											
Facilities Related											
From 2 kV to 50 kV	0.00	(80.0)						(80.0)			
Above 50 kV but below 220 kV	0.00	(3.41) (I)						(3.41) (I)			
At 220 kV	0.00	(5.91) (I)						(5.91) (I)			
Voltage Discount, Demand - \$/kW											
Time Related	0.00	0.00						0.00			
From 2 kV to 50 kV	0.00 0.00	0.00 0.00						0.00			
Above 50 kV but below 220 kV	0.00	0.00						0.00			
At 220 kV	0.00	0.00						0.00			
California Alternate Rates for											
Energy Discount - %		100.00*						100.00*			
California Climate Credit - \$/kWh		0.00000 (R)						0.00000 (R)			
Option LG-CPP		. ,						. ,			
CPP Event Energy Charge - \$/kWh									0.80000		
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)		
Maximum Available Credit - \$/kWh**											
Summer Weekdays (4-9pm)									(0.42911) (R)		
canino reconadyo (4 opini)											

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing (R) Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of (R) \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 3 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4651-E-A	Michael Backstrom	Date Submitted	Dec 13, 2021
Decision	21-08-036	Vice President	Effective	Jan 1, 2022
7H11	15-10-037		Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No.

74538-E 73993-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 8

(Continued)

RATES (Continued)

					Delive	ry Service					Gener	ration ⁹
	Option A / Option A-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh												
	Summer Season On-Peak Mid-Peak Off-Peak	0.01801 0.01801 0.01801	0.27460 (I) 0.16838 (I) 0.07768 (I)	0.00967 (R) 0.00967 (R) 0.00967 (R)	0.00010 0.00010 0.00010	0.01845 (R) 0.01845 (R) 0.01845 (R)	0.00652 0.00652 0.00652	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.32657 (I) 0.22035 (I) 0.12965 (I)	0.15163 (R) 0.14182 (R) 0.13647 (R)	0.00000 0.00000 0.00000
Wii	nter Season Mid-Peak Off-Peak	0.01801 0.01801	0.05457 (R) 0.03593 (R)	0.00967 (R) 0.00967 (R)	0.00010 0.00010	0.01845 (R) 0.01845 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.10654 (R) 0.08790 (R)	0.10064 (I) 0.09057 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00086 (I)		
Customer Charge - \$/Meter/Day			0.468 (R)							0.468 (R)		
Three-Phase Service - \$/Day			0.046 (I)							0.046 (I)		
Voltage Discount, Energy - \$/kWh	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00131) (I) (0.02688) (R) (0.08319) (I)							(0.02688) (R)	(0.00127) (R) (0.00278) (R) (0.00281) (R)	
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(59.00)							(59.00)		
Option A-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Summer On-Peak CPP Non-Event Cred	dit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**	Summer (4-9pm)										(0.44135) (R)	

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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy

(Continued)

(To be inserted by utility)

4864-E Advice Decision

22-08-001

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022 Oct 1, 2022

Effective Resolution

8H12



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 73598-E

73993-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 8

(Continued)

RATES (Continued)

				Delive	y Service					Gene	ration ⁹
Option A / Option A-CPP	Trans ¹	Distrbtn ²	NSGC⁵	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC™
Energy Charge - \$/kWh											<u>.</u>
Summer Season On-Peak	0.01801 (R)	0.24791 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N		0.30096 (R)	0.15782	0.00000
Mid-Peak	0.01801 (R)	0.12036 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N		0.17341 (R)	0.14794	0.00000
Off-Peak	0.01801 (R)	0.05625 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N	0.00130	0.10930 (R)	0.14204	0.00000
Winter Season											
Mid-Peak	0.01801 (R)	0.06587 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N		0.11892 (R)	0.09843	0.00000
Off-Peak	0.01801 (R)	0.03995 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N	0.00130	0.09300 (R)	0.08859	0.00000
Fixed Recovery Charge - \$/kWh									0.00071 (N)		
0 1 0 0 0 10		0.505							0.505		
Customer Charge - \$/Meter/Day		0.595							0.595		
Three-Phase Service - \$/Day		0.031							0.031		
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	(0.00107)							(0.00107)	(0.00159)	
Above 50 kV but below 220 kV At 220 kV	0.00000	(0.03592) (R) (0.07797) (R)							(0.03592) (R) (0.07797) (R)	(0.00348) (0.00351)	
California Alternate Rates for	0.0000	, , ,							, , ,	(0.00001)	
Energy Discount - %		100.00*							100.00*		
California Climate Credit - \$/meter		(59.00)							(59.00)		
Option A-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh										(0.13643)	
Maximum Available Credit - \$/kWh**											
Summer Weekdays (4-9pm)										(0.50387)	

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
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- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
8H9			Resolution		



Revised Cal. PUC Sheet No. 73598-E Cancelling Revised Cal. PUC Sheet No. 73175-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

				Delivery Ser	vice				Generation®	
Option A / Option A-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak Mid-Peak Off-Peak	0.01927 0.01927 0.01927	0.24866 (I) 0.12109 (I) 0.05697 (I)	0.01012 0.01012 0.01012	0.00010 0.00010 0.00010	0.01781 (R) 0.01781 (R) 0.01781 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.30378 (I) 0.17621 (I) 0.11209 (I)	0.15782 0.14794 0.14204	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak	0.01927 0.01927	0.06659 (I) 0.04067 (I)	0.01012 0.01012	0.00010 0.00010	0.01781 (R) 0.01781 (R)	0.00652 0.00652	0.00130 0.00130	0.12171 (I) 0.09579 (I)	0.09843 0.08859	0.00000 0.00000
Customer Charge - \$/Meter/Day		0.595						0.595		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for	0.00000 0.00000 0.00000	(0.00107) (0.03593) (0.07798)						(0.00107) (0.03593) (0.07798)	(0.00159) (0.00348) (0.00351)	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/meter		(59.00)						(59.00)	ļ	
Option A-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.50387)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal	. PUC)
Advice 4760-E	Michael Backstrom	Date Submitted Apr	1, 2022
Decision	Vice President	Effective Apr	15, 2022
8H10		Resolution	



Revised Cal. PU0
Cancelling Revised Cal. PU0

Cal. PUC Sheet No. 73175-E Cal. PUC Sheet No. 72697-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 8

(Continued)

RATES (Continued)

Г				Delivery S	Service				Generation	
Option A / Option A-CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ⁶	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak Mid-Peak Off-Peak	0.01927 0.01927 0.01927	0.24806 (I) 0.12049 (I) 0.05637 (I)	0.01012 (R) 0.01012 (R) 0.01012 (R)	0.00010 0.00010 0.00010	0.01787 (R) 0.01787 (R) 0.01787 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.30324 (I) 0.17567 (I) 0.11155 (I)	0.15782 (I) 0.14794 (I) 0.14204 (I)	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak	0.01927 0.01927	0.06599 (I) 0.04007 (I)	0.01012 (R) 0.01012 (R)	0.00010 0.00010	0.01787 (R) 0.01787 (R)	0.00652 0.00652	0.00130 0.00130	0.12117 (I) 0.09525 (I)	0.09843 (I) 0.08859 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Day		0.595 (I)						0.595 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for Energy Discount - %	0.00000 0.00000 0.00000	(0.00107) (I) (0.03593) (I) (0.07798) (I) 100.00*						(0.00107) (I) (0.03593) (I) (0.07798) (I) 100.00*	(0.00159) (I) (0.00348) (I) (0.00351) (I)	
California Climate Credit - \$/kWh		(59.00) (I)						(59.00) (I)		
Option A-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)	
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.50387) (I)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.

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- *** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	[,] Cal. PUC)	
Advice 4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022	
Decision	Vice President	Effective	Mar 1, 2022	
8H10		Resolution		



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 72123-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 8

72697-E

(Continued)

RATES (Continued)

Г		Delivery Service									
Option A / Option A-CPP	Trans [⊤]	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC	
Energy Charge - \$/kWh/Meter/Month		•	•		•	•					
Summer Season On-Peak Mid-Peak Off-Peak	0.01927 (I) 0.01927 (I) 0.01927 (I)	0.23615 (I) 0.11476 (I) 0.05375 (I)	0.01059 (R) 0.01059 (R) 0.01059 (R)	0.00010 (I) 0.00010 (I) 0.00010 (I)	0.01792 (I) 0.01792 (I) 0.01792 (I)	0.00652 (I) 0.00652 (I) 0.00652 (I)		0.29185 (I) 0.17046 (I) 0.10945 (I)	0.13440 (R) 0.12599 (R) 0.12096 (R)	0.00000 0.00000 0.00000	
Winter Season											
Mid-Peak Off-Peak	0.01927 (I) 0.01927 (I)	0.06290 (I) 0.03823 (I)	0.01059 (R) 0.01059 (R)	0.00010 (I) 0.00010 (I)	0.01792 (I) 0.01792 (I)		0.00130 0.00130	0.11860 (I) 0.09393 (I)	0.08382 (R) 0.07544 (R)	0.00000 0.00000	
Customer Charge - \$/Meter/Day		0.566 (I)						0.566 (I)			
Three-Phase Service - \$/Day		0.031						0.031			
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV California Alternate Rates for	0.00000 0.00000 0.00000	(0.00102) (I) (0.03419) (I) (0.07420) (I)						(0.00102) (I) (0.03419) (I) (0.07420) (I)	(0.00135) (0.00296) (0.00299)		
Energy Discount - %		100.00*						100.00*			
California Climate Credit - \$/kWh		0.00000 (R)						0.00000 (R)			
Option A-CPP CPP Event Energy Charge - \$/kWh									0.80000		
Summer On-Peak CPP Non-Event Credit - \$/kWh									(0.13643)		
Maximum Available Credit - \$/kWh** Summer Weekdays (4-9pm)									(0.42911) (R)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) 4651-E-A Advice

21-08-036 Decision 15-10-037 8H11

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Jan 1, 2022

Effective Resolution



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 73994-E

Schedule TOU-GS-1 **GENERAL SERVICE**

Sheet 9

74539-E

(Continued)

RATES (Continued)

				Delive	ery Service					Gener	ation9
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh											
	(0.00000)	0.00440 (5)	0.00007 (5)	0.00040	0.04045 (5)	0.00056	(0.00000)	0.00105	0.00470 (5)	0.00000 (**	0.0000
Summer Season On-Peak	(0.00039) (0.00039)	0.00113 (R) 0.00113 (R)	0.00967 (R) 0.00967 (R)	0.00010 0.00010	0.01845 (R) 0.01845 (R)	0.00652 0.00652	(0.00208)	0.00130 0.00130	0.03470 (R) 0.03470 (R)	0.08269 (I) 0.07734 (I)	0.00000
Mid-Peak Off-Peak	(0.00039)		0.00967 (R) 0.00967 (R)	0.00010	0.01845 (R) 0.01845 (R)	0.00652	(0.00208)	0.00130	0.03470 (R) 0.03470 (R)	0.07734 (I) 0.07442 (I)	0.00000
OII-reak	(0.00000)	0.00113 (11)	0.00307 (11)	0.00010	0.01043 (11)	0.00002	(0.00200)	0.00130	0.00+10 (11)	0.01442 (1)	0.00000
Winter Season											
Mid-Peak	(0.00039)	0.00113 (R)		0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.03470 (R)	0.10064 (I)	0.00000
Off-Peak	(0.00039)	0.00113 (R)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.03470 (R)	0.09057 (I)	0.00000
Sand Decrees Observe 604Mb									0.00006 (1)		
Fixed Recovery Charge - \$/kWh									0.00086 (I)		
Customer Charge - \$/Meter/Day		0.468 (R)							0.468 (R)		
account change which bay		21.00 (11)							220 (11)		
Facilities Related Demand Charge - \$/kW	3.81	17.48 (I)							21.29 (I)		
ime Related Demand Charge - \$/kW											
Summer Season On-Peak		0.00							0.00	11.70 (D)	
		0.00							0.00	11.72 (R) 3.81 (R)	
Mid-peak		0.00							0.00	3.01 (N)	
Three-Phase Service - \$/Day		0.046 (I)							0.046 (I)		
•											
/oltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000							0.00000	(0.00045) (R)	
Above 50 kV but below 220 kV At 220 kV	0.00000	0.00000							0.00000	(0.00089) (R) (0.00092) (R)	
/oltage Discount, Facilities Related Demand - \$/kW	0.00000	0.00000							0.00000	(U.UUU92) (K)	
From 2 kV to 50 kV	0.00	(0.28) (I)							(0.28) (I)	0.00	
Above 50 kV but below 220 kV	0.00	(5.65) (R)							(5.65) (R)	0.00	
At 220 kV	0.00	(17.48) (I)							(17.48) (I)	0.00	
oltage Discount, Summer On and Mid Peak Demand - \$/kW		. , , , ,							. , , , ,		
From 2 kV to 50 kV	0.00	0.00							0.00	(0.27) (I)	
Above 50 kV but below 220 kV	0.00	0.00							0.00	(0.62) (I)	
At 220 kV	0.00	0.00							0.00	(0.62) (I)	
California Alternate Rates for Energy Discount - %		100.00*							100.00*		
LIIGIYY DISCOURT - 70		100.00							100.00		
California Climate Credit - \$/meter		(59.00)							(59.00)		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy

(Continued)

(10 be inserted by utility)

4864-E Advice Decision

22-08-001

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022 Oct 1, 2022

Effective Resolution

9H12



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

73994-E 73599-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(Continued)

RATES (Continued)

	Delivery Service									Generation®	
Option B	Trans ¹	Distrbtn ²	NSGC⁵	NDC⁴	PPPC⁵	WFC⁵	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	•	-					-				-
Summer Season On-Peak	(0.00039) (R)	0.00120 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N	0.00130	0.03585 (R)	0.08182	0.00000
Mid-Peak	(0.00039) (R)	0.00120 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N		0.03585 (R)	0.07670	0.00000
Off-Peak	(0.00039) (R)	0.00120 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N	0.00130	0.03585 (R)	0.07364	0.00000
Winter Season											
Mid-Peak	(0.00039) (R)	0.00120 (R)	0.01012	0.00010	0.01908 (I)				0.03585 (R)	0.09843	0.00000
Off-Peak	(0.00039) (R)	0.00120 (R)	0.01012	0.00010	0.01908 (I)	0.00652	(0.00208) (N	0.00130	0.03585 (R)	0.08859	0.00000
Fixed Recovery Charge - \$/kWh									0.00071 (N)		
Customer Charge - \$/Meter/Day		0.595							0.595		
Facilities Related Demand Charge - \$/kW	3.81	16.34							20.15		
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak		0.00							0.00	13.00	
Mid-peak		0.00							0.00	4.13	
Three-Phase Service - \$/Day		0.031							0.031		
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000							0.00000	(0.00102)	
Above 50 kV but below 220 kV	0.00000	0.00000							0.00000	(0.00190)	
At 220 kV	0.00000	0.00000							0.00000	(0.00193)	
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.22)							(0.22)	0.00	
Above 50 kV but below 220 kV	0.00	(7.52) (R)							(7.52) (R)	0.00	
At 220 kV	0.00	(16.34)							(16.34)	0.00	
Voltage Discount, Summer On and Mid Peak Dema											
From 2 kV to 50 kV	0.00	0.00							0.00	(0.18)	
Above 50 kV but below 220 kV	0.00	0.00							0.00	(0.50)	
At 220 kV	0.00	0.00							0.00	(0.50)	
California Alternate Rates for		400.004							100 004		
Energy Discount - %		100.00*							100.00*		
California Climate Credit - \$/meter		(59.00)							(59.00)		

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- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not (T) applicable to exempt Customers pursuant to D.19-10-056.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy (N) crisis.

(To be inserted by utility)	Issued by	(To be inserted by Cal.	. PUC)
Advice 4796-E	Michael Backstrom	Date Submitted May	16, 2022
Decision	Vice President	Effective Jun	1, 2022
9H9		Resolution	



Revised Cal. PUC Sheet No. 73599-E Cancelling Revised Cal. PUC Sheet No. 73176-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 9

(Continued)

RATES (Continued)

Г				Delivery Ser	vice				Gene	ration®
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month							-			
Summer Season On-Peak	0.00087	0.00191 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.03863 (I)	0.08182	0.00000
Mid-Peak	0.00087	0.00191 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.03863 (I)	0.07670	0.00000
Off-Peak	0.00087	0.00191 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.03863 (I)	0.07364	0.00000
Winter Season										
Mid-Peak	0.00087	0.00191 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.03863 (I)	0.09843	0.00000
Off-Peak	0.00087	0.00191 (I)	0.01012	0.00010	0.01781 (R)	0.00652	0.00130	0.03863 (I)	0.08859	0.00000
Customer Charge - \$/Meter/Day		0.595						0.595		
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW Summer Season	3.81	16.34						20.15		
On-Peak		0.00						0.00	13.00	
Mid-peak		0.00						0.00	4.13	
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00102)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00190)	
At 220 kV	0.00000	0.00000						0.00000	(0.00193)	
Voltage Discount, Facilities Related Demand - \$/kW	0.00	(0.00)						(0.00)	0.00	
From 2 kV to 50 kV	0.00	(0.22)						(0.22)	0.00	
Above 50 kV but below 220 kV	0.00 0.00	(7.53) (16.34)						(7.53) (16.34)	0.00 0.00	
At 220 kV Voltage Discount, Summer On and Mid Peak Deman		(10.54)						(10.54)	0.00	
From 2 kV to 50 kV	0.00	0.00						0.00	(0.18)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.50)	
At 220 kV	0.00	0.00						0.00	(0.50)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/meter		(59.00)						(59.00)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022	
Decision		Vice President	Effective	Apr 15, 2022	
9H10			Resolution		



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 72698-E

Schedule TOU-GS-1 **GENERAL SERVICE** Sheet 9

73176-E

(Continued)

RATES (Continued)

				Delivery S	Service				Gener	
Option B	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month		-								
Summer Season On-Peak	0.00087	0.00131 (R)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.03809 (R)	0.08182 (I)	0.00000
Mid-Peak	0.00087	0.00131 (R)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.03809 (R)	0.07670 (I)	0.00000
Off-Peak	0.00087	0.00131 (R)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.03809 (R)	0.07364 (I)	0.00000
Winter Season										
Mid-Peak	0.00087	0.00131 (R)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.03809 (R)	0.09843 (I)	0.00000
Off-Peak	0.00087	0.00131 (R)	0.01012 (R)	0.00010	0.01787 (R)	0.00652	0.00130	0.03809 (R)	0.08859 (I)	0.00000
Customer Charge - \$/Meter/Day		0.595 (I)						0.595 (I)		
Facilities Related Demand Charge - \$/kW Time Related Demand Charge - \$/kW	3.81	16.34 (I)						20.15 (I)		
Summer Season		0.00						0.00	40.00 (1)	
On-Peak		0.00						0.00	13.00 (I) 4.13 (I)	
Mid-peak		0.00						0.00	4.13 (1)	
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00102) (I)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00190) (I)	
At 220 kV	0.00000	0.00000						0.00000	(0.00193) (I)	
Voltage Discount, Facilities Related Demand - \$/kW	0.00	(0.00) (1)						(0.00) (1)	0.00	
From 2 kV to 50 kV	0.00	(0.22) (I)						(0.22) (I)	0.00 0.00	
Above 50 kV but below 220 kV At 220 kV	0.00	(7.53) (I) (16.34) (I)						(7.53) (I) (16.34) (I)	0.00	
Voltage Discount, Summer On and Mid Peak Demand		(10.34)(1)						(10.54)(1)	0.00	
From 2 kV to 50 kV	0.00	0.00						0.00	(0.18) (I)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.50) (I)	
At 220 kV	0.00	0.00						0.00	(0.50) (I)	
California Alternate Rates for									, ,,,	
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(59.00) (I)						(59.00) (I)		

- $Represents\ 100\%\ of\ the\ discount\ percentage\ as\ shown\ in\ the\ applicable\ Special\ Condition\ of\ this\ Schedule.$
- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4719-E	Michael Backstrom	Date Submitted Feb 15, 2022	
Decision	Vice President	Effective Mar 1, 2022	
9H10		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 72698-E Cal. PUC Sheet No. 72124-E

Sheet 9

Schedule TOU-GS-1 **GENERAL SERVICE**

(Continued)

RATES (Continued)

Г				Delivery Ser	vice				Gener	ation®
Option B	Trans '	Distrbtn ²	NSGC°	NDC⁴	PPPC⁵	DWRBC°	PUCRF'	Total°	UG**	DWREC'
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.00087 (R)	0.00136	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.03866 (I)	0.06968 (R)	0.00000
Mid-Peak	0.00087 (R)	0.00136	0.01059 (R)	0.00010 (I)	0.01792 (I)		0.00130	0.03866 (I)	0.06532 (R)	0.00000
Off-Peak	0.00087 (R)	0.00136	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.03866 (I)	0.06271 (R)	0.00000
Winter Season										
Mid-Peak	0.00087 (R)	0.00136	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.03866 (I)	0.08382 (R)	0.00000
Off-Peak	0.00087 (R)	0.00136	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.03866 (I)	0.07544 (R)	0.00000
Customer Charge - \$/Meter/Day		0.566 (I)						0.566 (I)		
Facilities Related Demand Charge - \$/kW	3.81 (I)	15.55 (I)						19.36 (I)		
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		0.00						0.00	11.07 (R)	
Mid-peak		0.00						0.00	3.52	
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00087)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00161)	
At 220 kV	0.00000	0.00000						0.00000	(0.00164)	
Voltage Discount, Facilities Related Demand - \$/kW From 2 kV to 50 kV	0.00	(0.21)						(0.21)	0.00	
Above 50 kV but below 220 kV	0.00	(0.21) (7.16) (I)						(0.21) (7.16) (I)	0.00	
At 220 kV	0.00	(15.55) (I)						(15.55) (I)	0.00	
Voltage Discount, Summer On and Mid Peak Dema		(10.00)(1)						(10.00)(1)	5.00	
From 2 kV to 50 kV	0.00	0.00						0.00	(0.15)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.43)	
At 220 kV	0.00	0.00						0.00	(0.43)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		0.00000 (R)						0.00000 (R)		

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- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(Continued)

(To be inserted by utility) 4651-E-A Advice 21-08-036 Decision

15-10-037

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Jan 1, 2022 Effective Resolution

9H11



Revised Cal. PUC Cancelling Revised Cal. PUC

Cal. PUC Sheet No. 74540-E Cal. PUC Sheet No. 73177-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

					Delive	ry Service					Genera	
<u>(</u>	Option C	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ⁶	DWRA ¹¹	PUCRF ⁷	Total ⁸	UG**	DWREC10
Energy Charge - \$/kWh	-											
Summer Season	n On-Peak Mid-Peak	(0.00039) (0.00039)	0.24521 (I) 0.13899 (I)	0.00967 (R) 0.00967 (R)	0.00010 0.00010	0.01845 (R) 0.01845 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.27878 (I) 0.17256 (I)	0.15163 (R) 0.14182 (R)	0.00000 0.00000
	Off-Peak	(0.00039)	0.04828 (I)	0.00967 (R)	0.00010	0.01845 (R)	0.00652	(0.00208)	0.00130	0.08185 (I)	0.13647 (R)	0.00000
Winter Season												
	Mid-Peak Off-Peak	(0.00039) (0.00039)	0.02518 (R) 0.00654 (R)	0.00967 (R) 0.00967 (R)	0.00010 0.00010	0.01845 (R) 0.01845 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.05875 (R) 0.04011 (R)	0.10064 (I) 0.09057 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00086 (I)		
Customer Charge - \$/Meter/Day			0.468 (R)							0.468 (R)		
Facilities Related Demand Charge - \$/kW		3.81	6.18 (R)							9.99 (R)		
Three-Phase Service - \$/Day			0.046 (I)							0.046 (I)		
Voltage Discount, Energy - \$/kWh												
From 2 k Above 50 kV but bel	V to 50 kV low 220 kV	0.00000 0.00000	(0.00059) (R) (0.01205) (R)								(0.00127) (R) (0.00278) (R)	
	At 220 kV	0.00000	(0.05380) (I)							(0.05380) (I)	(0.00281) (R)	
Voltage Discount, Facilities Related Demand - \$/kW From 2 k	V to 50 kV	0.00	(0.15) (I)							(0.15) (I)	0.00	
Above 50 kV but bel	ow 220 kV At 220 kV	0.00 0.00	(3.12) (I) (6.18) (R)							(3.12) (I) (6.18) (R)	0.00 0.00	
California Alternate Rates for Energy Discount - %			100.00*							100.00*		
California Climate Credit - \$/meter			(59.00)							(59.00)	ĺ	

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- 2 Distrbtn = Distribution
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- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(Continued)

(To be inserted by utility)

Advice 4864-E

Decision 22-08-001

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 15, 2022

Effective Resolution Oct 1, 2022



Revised Cal. PUC Sheet No. 73177-E Cancelling Revised Cal. PUC Sheet No. 72699-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

				Delivery S	ervice				Genera	ation ⁹
Option C	Trans ¹	Distrbtn ²	NSGC³	NDC⁴	PPPC⁵	DWRBC ^b	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak Mid-Peak Off-Peak	0.00087 0.00087 0.00087	0.21838 (I) 0.09081 (I) 0.02669 (I)	0.01012 (R) 0.01012 (R) 0.01012 (R)	0.00010 0.00010 0.00010	0.01787 (R) 0.01787 (R) 0.01787 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.25516 (I) 0.12759 (I) 0.06347 (I)	0.15782 (I) 0.14794 (I) 0.14204 (I)	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak	0.00087 0.00087	0.03631 (I) 0.01039 (I)	0.01012 (R) 0.01012 (R)	0.00010 0.00010	0.01787 (R) 0.01787 (R)	0.00652 0.00652	0.00130 0.00130	0.07309 (I) 0.04717 (R)	0.09843 (I) 0.08859 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Day		0.595 (I)						0.595 (I)		
Facilities Related Demand Charge - \$/kW	3.81	6.22 (I)						10.03 (I)		
Three-Phase Service - \$/Day		0.031						0.031		
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV Voltage Discount, Facilities Related Demand - \$/kW	0.00000 0.00000 0.00000	(0.00065) (I) (0.02107) (I) (0.04830) (I)						(0.00065) (I) (0.02107) (I) (0.04830) (I)	(0.00159) (I) (0.00348) (I) (0.00351) (I)	
From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00 0.00 0.00	(0.09) (I) (3.11) (I) (6.22) (I)						(0.09) (I) (3.11) (I) (6.22) (I)	0.00 0.00 0.00	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
California Climate Credit - \$/kWh		(59.00) (I)						(59.00) (I)		

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(R)

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(To be inserted	l by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice 471	19-E	Michael Backstrom	Date Submitted	Feb 15, 2022	
Decision		Vice President	Effective	Mar 1, 2022	
10H10			Resolution		



Revised Cal. PUC Sheet No. 72699-E Cancelling Revised Cal. PUC Sheet No. 72125-E

Schedule TOU-GS-1 GENERAL SERVICE

Sheet 10

(Continued)

RATES (Continued)

Mid-Peak 0. Off-Peak 0. Winter Season Mid-Peak 0. Off-Peak 0.	Trans ¹ 0.00087 (R) 0.00087 (R) 0.00087 (R)	0.20792 (I) 0.08653 (I)	NSGC ³ 0.01059 (R)	NDC ⁴	PPPC ⁵	DWRBC⁵	PUCRF'	Total ⁸	UG**	DWREC ¹
Summer Season On-Peak 0. Mid-Peak 0. Off-Peak 0. Winter Season Mid-Peak 0. Off-Peak 0.	.00087 (R)	0.08653 (I)		0.00040 (I)						
Mid-Peak 0. Off-Peak 0. Winter Season Mid-Peak 0. Off-Peak 0.	.00087 (R)	0.08653 (I)		0.00010 (1)						
Off-Peak 0. Winter Season Mid-Peak 0. Off-Peak 0.				0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.24522 (I)	0.13440 (R)	0.00000
Winter Season Mid-Peak 0. Off-Peak 0.	.00087 (R)	0.00554 (1)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.12383 (I)	0.12599 (R)	0.00000
Mid-Peak 0. Off-Peak 0.		0.02551 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.06281 (I)	0.12096 (R)	0.00000
Off-Peak 0.										
	.00087 (R)	0.03467 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.07197 (I)	0.08382 (R)	0.00000
	.00087 (R)	0.01000 (I)	0.01059 (R)	0.00010 (I)	0.01792 (I)	0.00652 (I)	0.00130	0.04730 (I)	0.07544 (R)	0.00000
Customer Charge - \$/Meter/Day		0.566 (I)						0.566 (I)		
acilities Related Demand Charge - \$/kW	3.81 (I)	5.91 (I)						9.72 (I)		
hree-Phase Service - \$/Day		0.031						0.031		
/oltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00063) (I)						(0.00063) (I)	(0.00135)	
Above 50 kV but below 220 kV	0.00000	(0.02006) (I)						(0.02006) (I)	(0.00296)	
At 220 kV	0.00000	(0.04597) (I)						(0.04597) (I)	(0.00299)	
/oltage Discount, Facilities Related Demand - \$/kW								, , , , ,		
From 2 kV to 50 kV	0.00	(80.0)						(80.0)	0.00	
Above 50 kV but below 220 kV	0.00	(2.96) (I)						(2.96) (I)	0.00	
At 220 kV	0.00	(5.91) (I)						(5.91) (I)	0.00	
California Alternate Rates for										
Energy Discount - %		100.00*						400 00+		
 California Climate Credit - \$/kWh								100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00087) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery. (T
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4651-E-A Decision 21-08-036

10Н11 15-10-037

Issued by

Michael Backstrom

Vice President

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Date Submitted Dec 13, 2021

Effective Resolution Jan 1, 2022

Revised Cal. PUC Sheet No. 73734-E Cancelling Revised Cal. PUC Sheet No. 71092-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 12

SPECIAL CONDITIONS (Continued)

- 2. Voltage: Service will be supplied at one standard voltage.
- 3. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits are provided for exported generation, i.e., energy produced and exported by the Customer's Generating Facility during CPP Non-Event Credit Periods.
 - a. CPP Events: SCE may, at its discretion, call a CPP Event any day. CPP Events will (C) be called based on any one of the following criteria:
 - (1) California Independent System Operator (CAISO) Alert,
 - (2) Forecasts of SCE system emergencies may be declared at the generation, transmission, or distribution circuit level
 - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (4) Day-ahead load and/or price forecasts.
 - b. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and a change in their Maximum Demand will be enrolled in Option E-CPP or Option A-CPP of this Schedule, as applicable, or may elect another applicable Option.
 - c. Number of CPP Events: There will be a minimum of 12 CPP events and a maximum of 15 CPP Events per calendar year.
 - d. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating Customer contact information as necessary. SCE will begin to notify Customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.

(Continued)

(To be inserted by utility)

Advice 4765-E

Decision 21-03-056

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Apr 7, 2022

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Revised Cal. PUC Sheet No. 74541-E Cancelling Revised Cal. PUC Sheet No. 73995-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

(R)

SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.9 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00931 per kWh and the Wildfire Fund Non-Bypassable Charge of \$0.00652 per kWh. The 28.9 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(Continued)

(To be inserted by utility)

Advice 4864-E

Decision 22-08-001

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Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

(R)(T)

(T)(I)

SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 29.1 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00908 per kWh and the Wildfire Fund Non-Bypassable Charge of \$0.00652 per kWh. The 29.1 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(To be inserted by utility)	Issued by	(To be inserted by	Cal. PUC)
Advice 4796-E	Michael Backstrom	Date Submitted I	May 16, 2022
Decision	Vice President	Effective	Jun 1, 2022
16H9		Resolution	

Revised Cal. PUC Sheet No. 73600-E Cancelling Revised Cal. PUC Sheet No. 73178-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

(R)

SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.5 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00071 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.01064 per kWh and the Department of Water Resource Board Charge of \$0.00652 per kWh. The 28.5 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

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Advice 4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022
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16H10		Resolution	

Revised Cal. PUC Sheet No. 73178-E Cancelling Revised Cal. PUC Sheet No. 72700-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

(1)

SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.5 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00011 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.01070 per kWh and the Department of Water Resource Board Charge of \$0.00652 per kWh. The 28.5 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

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(To be ins	serted by utility)	Issued by	(7
Advice	4719-E	Michael Backstrom	D
Decision		Vice President	Е
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Date Submitted Feb 15, 2022
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Resolution

16H10

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Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 16

SPECIAL CONDITIONS (Continued)

- 9. Customer-Owned Electrical Generating Facilities: (Continued)
 - c. (Continued)
 - (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
 - (4) Standby: Exempt from the charges of Schedule S.
- California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 28.2 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00011 per kWh) off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.01048 per kWh and the Department of Water Resource Board Charge of \$0.00652 per kWh. The 28.2 percent discount in addition to these exemptions results in an average effective CARE discount of 32.5 percent. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 11. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

(Continued)

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Advice 4651-E-A
Decision 21-08-036

15-10-037

16H11

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Resolution

(11)

(I)(R)

Revised Cal. PUC Sheet No. 73835-E Cancelling Revised Cal. PUC Sheet No. 73397-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

- 13. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential Customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied to the April and October billing statements after the calculation of city and county utility users' taxes on customers' utility bills and prior to the application of franchise fees. For Customers that lack twelve months of billing data, eligibility is based on the Customer's rate schedule and the number of times the Customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit.
- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages.

Sub-transmission Customers, except for those Customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission Customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission Customer in an applicable rotating outage group if the Customer's inclusion would jeopardize electric system integrity. Sub-transmission Customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a Customer's OBMC Plan, the Customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission Customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission Customer shall normally be subject to the provisions of subsection a. If SCE approves a Customer's request to have SCE implement the load reduction or if the Customer does not comply with prior required load reductions, as specified in subsection c, the Customer will be subject to the provisions of subsection b.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4779-E	Michael Backstrom	Date Submitted	Apr 27, 2022
Decision		Vice President	Effective	Apr 27, 2022
18H8			Resolution	

Revised Cal. PUC Sheet No. 73397-E Cancelling Revised Cal. PUC Sheet No. 73179-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

- 13. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential Customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied to the April and October billing statements after the application of franchise fees and taxes. For Customers that lack twelve months of billing data, eligibility is based on the Customer's rate schedule and the number of times the Customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit.
- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages.

Sub-transmission Customers, except for those Customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission Customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission Customer in an applicable rotating outage group if the Customer's inclusion would jeopardize electric system integrity. Sub-transmission Customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a Customer's OBMC Plan, the Customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission Customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission Customer shall normally be subject to the provisions of subsection a. If SCE approves a Customer's request to have SCE implement the load reduction or if the Customer does not comply with prior required load reductions, as specified in subsection c, the Customer will be subject to the provisions of subsection b.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4737-E	Michael Backstrom	Date Submitted Mar 2, 2022	2
Decision	Vice President	Effective Mar 2, 2022	2
18H8		Resolution	

Revised Cal. PUC Sheet No. 73179-E Cancelling Revised Cal. PUC Sheet No. 69888-E

Schedule TOU-GS-1 TIME-OF-USE GENERAL SERVICE (Continued)

Sheet 18

(T)

SPECIAL CONDITIONS (Continued)

- 13. Small Business Customer California Climate Credit: For purposes of receiving the California Climate Credit from the State of California, non-residential Customers receiving service on a General Service or Agricultural Pumping rate schedule with an electric Billing Demand that does not exceed 20 kW in more than three months within the previous twelve-month period are designated as Small Business Customers and are eligible to receive the California Climate Credit shown in the Rates section above. The credit is applied to the April and October billing statements prior to the application of franchise fees and taxes. For Customers that lack twelve months of billing data, eligibility is based on the Customer's rate schedule and the number of times the Customer has exceeded 20 kW. Customers who meet the eligibility criteria for Small Business Customers but who are designated as Emissions-Intensive and Trade-Exposed (EITE) are not considered Small Business Customers under this Special Condition and are not eligible to receive the California Climate Credit. Customers receiving generation services from the City of Cerritos, the City of Corona and the Eastside Power Authority are not eligible to receive the California Climate Credit.
- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages.

Sub-transmission Customers, except for those Customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission Customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission Customer in an applicable rotating outage group if the Customer's inclusion would jeopardize electric system integrity. Sub-transmission Customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a Customer's OBMC Plan, the Customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission Customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission Customer shall normally be subject to the provisions of subsection a. If SCE approves a Customer's request to have SCE implement the load reduction or if the Customer does not comply with prior required load reductions, as specified in subsection c, the Customer will be subject to the provisions of subsection b.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022
Decision		Vice President	Effective	Mar 1, 2022
18H9			Resolution	

Revised Cal. PUC Sheet No. 73996-E Cancelling Revised Cal. PUC Sheet No. 72952-E

Schedule TOU-GS-1
TIME-OF-USE
GENERAL SERVICE
(Continued)

Sheet 24

SPECIAL CONDITIONS (Continued)

- 15. TOU Period Grandfathering: (Continued)
 - d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration of their TOU Grandfathering Period. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable time periods are defined as follows:

TOU Period	Week	days	Weekends and Holidays		
TOO Fellou	Summer	Winter	Summer	Winter	
On-Peak	12 p.m 6 p.m.	N/A	N/A	N/A	
Mid-Peak	8 a.m. to 12 p.m. 6 p.m. to 11 p.m.	8 a.m. to 9 p.m.	N/A	N/A	
Off-Peak	All other hours	All other hours	All other hours	All other hours	

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

- 16. PCIA Recovery in Bundled Generation Rates: Bundled Service Customer Generation charges include an amount to recover the above-market portion of SCE's generation portfolio. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service Customers' bills under the description of the Generation charge.
- 17. Fixed Recovery Charge. SCE has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. The Fixed Recovery Charge (FRC) has been approved by the CPUC to repay those bonds. The right to recover the FRC has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and recovery does not belong to SCE. SCE is collecting the FRC on behalf of the Special Purpose Entity.

(N) | | | | | | | | | | | | |

(To be inserted by utility)
Advice 4796-E
Decision

Issued by

Michael Backstrom

Vice President

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Date Submitted May 16, 2022
Effective Jun 1, 2022

Resolution

24H10