

Revised Cancelling Revised

Cal. PUC Sheet No. 55311-E Cal. PUC Sheet No. 54961-E

Sheet 3

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S					Gene	eration ⁹
<u>CPP</u>	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	0.00045 0.00045 0.00045	0.00283 0.00283 0.00283	0.00806 (I) 0.00806 (I) 0.00806 (I)	(0.00043) (0.00043) (0.00043)	0.00974 (R) 0.00974 (R) 0.00974 (R)	0.00513	0.00024 0.00024 0.00024	0.02602 (I) 0.02602 (I) 0.02602 (I)	0.12665 (R) 0.06687 (R) 0.03990 (R)	(0.00037) (0.00037) (0.00037)
Winter Season - On-Peak Mid-Peak Off-Peak	N/A 0.00045 0.00045	N/A 0.00283 0.00283	N/A 0.00806 (I) 0.00806 (I)	N/A (0.00043) (0.00043)	N/A 0.00974 (R) 0.00974 (R)		N/A 0.00024 0.00024	N/A 0.02602 (I) 0.02602 (I)	N/A 0.06852 (R) 0.04563 (R)	N/A (0.00037) (0.00037)
Customer Charge - \$/Meter/Month		596.11						596.11		
Demand Charge - \$/kW of Billing Demand/Meter/Mi Facilities Related	onth 3.49	11.50						14.99		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	25.16 (R) 7.11 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
On-Peak									(27.38) (I)	
Mid-Peak									(7.75) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in	serted by utility)
Advice	3091-E

Decision 13-12-002

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

Aug 11, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54961-E Cal. PUC Sheet No. 54594-E

Sheet 3

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	ervice				Gene	eration ⁹
CPP	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	0.00045	0.00283 0.00283 0.00283	0.00790 0.00790 0.00790	(0.00043) (0.00043) (0.00043)	0.00975 (I) 0.00975 (I) 0.00975 (I)	0.00513 0.00513 0.00513	0.00024 0.00024 0.00024	0.02587 (I) 0.02587 (I) 0.02587 (I)	0.12752 0.06733 0.04017	(0.00037) (0.00037) (0.00037)
Winter Season - On-Peak Mid-Peak Off-Peak	0.00045	N/A 0.00283 0.00283	N/A 0.00790 0.00790	N/A (0.00043) (0.00043)	N/A 0.00975 (I) 0.00975 (I)	N/A 0.00513 0.00513	N/A 0.00024 0.00024	N/A 0.02587 (I) 0.02587 (I)	N/A 0.06899 0.04594	N/A (0.00037) (0.00037)
Customer Charge - \$/Meter/Month		596.11						596.11		
Demand Charge - \$/kW of Billing Demand/Meter Facilities Related	er/Month 3.49	11.50						14.99		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	25.33 7.16	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
On-Peak									(27.57)	
Mid-Peak									(7.80)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge

- NDC = Nuclear Decommissioning Charge
 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	3059-E-A	
Decision	14-06-029	

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jul 2, 2014 Date Filed Jul 7, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54594-E Cal. PUC Sheet No. 54206-E

Sheet 3

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery S	Service				Gene	eration ⁹
<u>CPP</u>		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month											
	Mid-Peak	0.00045 (I) 0.00045 (I) 0.00045 (I)	0.00283 (R) 0.00283 (R) 0.00283 (R)		(0.00043) (R) (0.00043) (R) (0.00043) (R)	0.00911 (R) 0.00911 (R) 0.00911 (R)	0.00513 0.00513 0.00513	0.00024 0.00024 0.00024	0.02523 (I) 0.02523 (I) 0.02523 (I)	0.12752 (I) 0.06733 (I) 0.04017 (I)	(0.00037) (0.00037) (0.00037)
	Mid-Peak	N/A 0.00045 (I) 0.00045 (I)	N/A 0.00283 (R) 0.00283 (R)	N/A 0.00790 (I) 0.00790 (I)	N/A (0.00043) (R) (0.00043) (R)	N/A 0.00911 (R) 0.00911 (R)	N/A 0.00513 0.00513	N/A 0.00024 0.00024	N/A 0.02523 (I) 0.02523 (I)	N/A 0.06899 (I) 0.04594 (I)	N/A (0.00037) (0.00037)
Customer Charge - \$/Meter/Month			596.11 (R)						596.11 (R)		
Demand Charge - \$/kW of Billing Den Facilities Related	mand/Mete	r/Month 3.49	11.50 (R)						14.99 (R)		
Time Related											
Summer Season -	On-Peak Mid-Peak		0.00 0.00						0.00 0.00	25.33 (I) 7.16 (I)	
Winter Season -	Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit			0.51						0.51	1.37453	
On-Peak Demand Credit - \$/kW										(11.93)	
Maximum Available Credit - \$/kW*											
On-F	Peak									(27.57) (I)	
Mid-I	Peak									(7.80) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

Advice 3046-E

Decision 14-05-003

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed

(I)

Jun 1, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54206-E Cal. PUC Sheet No. 53724-E

Sheet 3

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service						Gene	Generation ⁹		
<u>CPP</u>	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
	0.00002 0.00002 0.00002	0.00286 0.00286 0.00286	0.00486 0.00486 0.00486	0.00040 0.00040 0.00040	0.00956 0.00956 0.00956	0.00513 0.00513 0.00513	0.00024 0.00024 0.00024	0.02307 0.02307 0.02307	0.11812 (I) 0.06238 (I) 0.03723 (I)	(0.00037) (0.00037) (0.00037)
Winter Season - On- Peak Mid- Peak Off- Peak		N/A 0.00286 0.00286	N/A 0.00486 0.00486	N/A 0.00040 0.00040	N/A 0.00956 0.00956	N/A 0.00513 0.00513	N/A 0.00024 0.00024	N/A 0.02307 0.02307	N/A 0.06392 (I) 0.04257 (I)	N/A (0.00037) (0.00037)
Customer Charge - \$/Meter/Month		613.82						613.82		
Demand Charge - \$/kW of Billing Demand/Me Facilities Related	ter/Month 3.49	11.84						15.33		
Time Related										
Summer Season - On- Peak Mid- Peak		0.00 0.00						0.00 0.00	23.46 (I) 6.63 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non- Event Credit		0.51						0.51	1.37453	
On- Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
On-Peak									(28.07) (R)	
Mid-Peak									(7.94) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082. PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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(To be inse	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014
Decision	12-12-033	Vice President	Effective	Apr 1, 2014
3H11	13-12-002: 13-12-003;		Resolution	
	13-12-041			



Revised Cancelling Revised

Cal. PUC Sheet No. 53724-E Cal. PUC Sheet No. 53449-E

Sheet 3

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages. Except for the portion of the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Event Periods and CPP Non-Event Credits will apply to all remaining load during CPP Non-Event Periods, as described in Special Conditions 1 and 6 below.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	ervice				Gene	ration ⁹
<u>CPP</u>	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	•							•		
	0.00002 (I) 0.00002 (I) 0.00002 (I)	0.00286 0.00286 0.00286	0.00486 (I) 0.00486 (I) 0.00486 (I)	0.00040 0.00040 0.00040	0.00956 (R) 0.00956 (R) 0.00956 (R)		0.00024 0.00024 0.00024	0.02307 (I) 0.02307 (I) 0.02307 (I)	0.10746 (R) 0.05677 (R) 0.03389 (R)	(0.00037) (l) (0.00037) (l) (0.00037) (l)
	N/A 0.00002 (I) 0.00002 (I)	N/A 0.00286 0.00286	N/A 0.00486 (I) 0.00486 (I)	N/A 0.00040 0.00040	N/A 0.00956 (R) 0.00956 (R)		N/A 0.00024 0.00024	N/A 0.02307 (I) 0.02307 (I)	N/A 0.05817 (R) 0.03875 (R)	N/A (0.00037) (I) (0.00037) (I)
Customer Charge - \$/Meter/Month		613.82 (I)						613.82 (I)		
Demand Charge - \$/kW of Billing Demand/Mete Facilities Related	er/Month 3.49 (I)	11.84 (I)						15.33 (I)		
Time Related										
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.34 (R) 6.03 (R)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.37453	
On-Peak Demand Credit - \$/kW									(11.93)	
Maximum Available Credit - \$/kW*										
On-Peak									(25.53) (I)	
Mid-Peak									(7.22) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the
- Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
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 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(To be ins	serted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	2978-E-A	Megan Scott-Kakures	Date Filed	Dec 24, 2013
Decision		Vice President	Effective	Jan 1, 2014
3H10			Resolution	



Revised Cal. PUC Sheet No. 55312-E Cancelling Revised Cal. PUC Sheet No. 54962-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 4

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delivery S	ervice				Gene	eration
CPP		I rans'	Distrbtn ²	NSGC°	NDC ⁺	PPPC.	DWRBC°	PUCRF'	l otal°	UG*	DWRFC.
Energy Charge - \$/kWh/Meter/Month	_										
Summer Season - 0	On-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)		0.00024	0.02420 (I)	0.12361 (R)	(0.00037)
N	1id-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.06442 (R)	(0.00037)
(Off-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.03846 (R)	(0.00037)
Winter Season - 0	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	lid-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.06638 (R)	(0.00037)
	Off-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.04431 (R)	(0.00037
Customer Charge - \$/Meter/Month			312.31						312.31		
Demand Charge - \$/kW of Billing Demand	/Meter/Mo										
Facilities Related		3.42	10.90						14.32		
Time Related											
Summer Season - 0	On-Peak		0.00						0.00	26.01 (R)	
N	1id-Peak		0.00						0.00	7.17 (R)	
Winter Season - M	1id-Peak		0.00						0.00	0.00	
(Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.51						0.51		
CPP Event Energy Charge - \$/kWh										1.34519	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(11.82)	
Maximum Available Credit - \$/kW*											
On-Pe										(28.32) (I)	
Mid-P	eak									(7.82) (I)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(10 be inserted by utility)

Advice Decision 3091-E 13-12-002 Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Aug 7, 2014

Effective Aug 11, 2014
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54962-E Cal. PUC Sheet No. 54595-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 4

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Generation	
CPP	Trans'	Distrbtn*	NSGC	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.12446	(0.00037)
Mid-Peak Off-Peak		0.00257 0.00257	0.00684 0.00684	(0.00043) (0.00043)	0.00930 (I) 0.00930 (I)	0.00513 0.00513	0.00024 0.00024	0.02407 (I) 0.02407 (I)	0.06486 0.03872	(0.00037) (0.00037)
Winter Season - On-Peak Mid-Peak Off-Peak	N/A 0.00042 0.00042	N/A 0.00257 0.00257	N/A 0.00684 0.00684	N/A (0.00043) (0.00043)	N/A 0.00930 (I) 0.00930 (I)	N/A 0.00513 0.00513	N/A 0.00024 0.00024	N/A 0.02407 (I) 0.02407 (I)	N/A 0.06684 0.04461	N/A (0.00037) (0.00037)
Customer Charge - \$/Meter/Month		312.31						312.31		
Demand Charge - \$/kW of Billing Demand/Meter Facilities Related	er/Month 3.42	10.90						14.32		
Time Related Summer Season - On-Peak		0.00						0.00	26.19	
Mid-Peak		0.00						0.00	7.22	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh		0.51						0.51	1.34519	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW* On-Peak									(28.52)	
Mid-Peak									(7.87)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 3059-E-A Decision 14-06-029

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Jul 2, 2014

Jul 7, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54595-E Cal. PUC Sheet No. 54207-E

Sheet 4

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								
CPP	I rans'	Distrbtn ²	NSGC°	NDC ⁺	$bbbC_{\circ}$	DWRBC	PUCRF'	l otal°	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month										
	eak 0.00042 (I) eak 0.00042 (I) eak 0.00042 (I)	0.00257 (R) 0.00257 (R) 0.00257 (R)	0.00684 (I) 0.00684 (I) 0.00684 (I)	(0.00043) (R) (0.00043) (R) (0.00043) (R)	0.00866 (R) 0.00866 (R) 0.00866 (R)	0.00513 0.00513 0.00513	0.00024 0.00024 0.00024	0.02343 (I) 0.02343 (I) 0.02343 (I)	0.12446 (I) 0.06486 (I) 0.03872 (I)	(0.00037) (0.00037) (0.00037)
	eak N/A eak 0.00042 (I) eak 0.00042 (I)	N/A 0.00257 (R) 0.00257 (R)	N/A 0.00684 (I) 0.00684 (I)		N/A 0.00866 (R) 0.00866 (R)	N/A 0.00513 0.00513	N/A 0.00024 0.00024	N/A 0.02343 (I) 0.02343 (I)	N/A 0.06684 (I) 0.04461 (I)	N/A (0.00037) (0.00037)
Customer Charge - \$/Meter/Month		312.31 (R)						312.31 (R)		
Demand Charge - \$/kW of Billing Demand/N Facilities Related	Meter/Month 3.42	10.90 (R)						14.32 (R)		
Time Related										
Summer Season - On-Pe Mid-Pe		0.00 0.00						0.00 0.00	26.19 (I) 7.22 (I)	
Winter Season - Mid-Pe Off-Pe		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.34519	
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW* On-Peak Mid-Peak									(28.52) (I) (7.87) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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Advice 3046-E Decision 14-05-003

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed Jun 1, 2014 Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54207-E Cal. PUC Sheet No. 53725-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 4

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Generation						
opp	Trans'	Distrbtn*	Neces	Delivery S	PPPC	DW/BBC	DUCBE'	Total°	UG*	
CPP Energy Charge - \$/kWh/Meter/Month	Hans	DISTIDUT	NSGC°	NDC	PPPC	DWRBC	PUCKE	TOTAL	UG	DWREC.
Energy Charge - \$/kwn/weter/wortin										
Summer Season - On-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.11565 (I)	(0.00037)
Mid-Peak		0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.06028 (I)	(0.00037)
	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.03600 (I)	(0.00037)
										, ,
Winter Season - On-Peak		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak		0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.06212 (I)	(0.00037)
Off-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.04147 (I)	(0.00037)
0///		321.60						224.00		
Customer Charge - \$/Meter/Month		321.60						321.60		
Demand Charge - \$/kW of Billing Demand/Mete	or/Month									
Facilities Related	3.42	11.22						14.64		
T domines related	02									
Time Related										
Summer Season - On-Peak		0.00						0.00	24.33 (I)	
Mid-Peak		0.00						0.00	6.71 (l)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
5		0.54						0.54		
Power Factor Adjustment - \$/kVAR		0.51						0.51	1.34519	
CPP Event Energy Charge - \$/kWh									1.34319	
Summer CPP Non-Event Credit									1	
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW*										
On-Peak									(29.14) (R)	
Mid-Peak									(8.04) (R)	

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014
Decision	12-12-033	Vice President	Effective	Apr 1, 2014
4H11	13-12-002: 13-12-003;		Resolution	
	13-12-041			



Revised Cancelling Revised

Cal. PUC Sheet No. 53725-E Cal. PUC Sheet No. 53450-E

Sheet 4

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery S	ervice				Gene	ration°
СРР	Trans'	Distrbtn ²	NSGC°	NDĆ*	PPPC"	DWRBC	PUCRF'	Total	UG*	DWREC'
Energy Charge - \$/kWh/Meter/Month					•			•		•
M	On-Peak (0.00001) (I) lid-Peak (0.00001) (I) Off-Peak (0.00001) (I)	0.00259 0.00259 0.00259	0.00421 (I) 0.00421 (I) 0.00421 (I)	0.00040 0.00040 0.00040	0.00906 (R) 0.00513 (I)) 0.00513 (I)) 0.00513 (I)	0.00024 0.00024 0.00024	0.02162 (I) 0.02162 (I) 0.02162 (I)	0.10522 (R) 0.05486 (R) 0.03278 (R)	(0.00037) (I) (0.00037) (I) (0.00037) (I)
	On-Peak N/A lid-Peak (0.00001) (I) Off-Peak (0.00001) (I)	N/A 0.00259 0.00259	N/A 0.00421 (I) 0.00421 (I)	N/A 0.00040 0.00040		N/A) 0.00513 (I)) 0.00513 (I)	N/A 0.00024 0.00024	N/A 0.02162 (I) 0.02162 (I)		N/A (0.00037) (I) (0.00037) (I)
Customer Charge - \$/Meter/Month		321.60 (I)						321.60 (I)		
Demand Charge - \$/kW of Billing Dema Facilities Related	and/Meter/Month 3.42 (I)	11.22 (I)						14.64 (I)		
Time Related Summer Season - C	On-Peak iid-Peak	0.00 0.00						0.00 0.00	22.13 (R) 6.10 (R)	
Winter Season - M	lid-Peak Off-Peak	0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.51						0.51	1.34519	
On-Peak Demand Credit - \$/kW									(11.82)	
Maximum Available Credit - \$/kW* On-Pe Mid-Pı									(26.50) (I) (7.31) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
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(To be inserted by utility)									
Advice	2978-E-A								
Decision		<u>_</u>							
4H12									

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2013 Jan 1, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 55313-E Cal. PUC Sheet No. 54963-E

Sheet 5

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

ſ				Delivery Se					Generation		
CPP	I rans'	Distrbtn*	NSGC°	NDC ⁺	PPPC.	DMKRC.	PUCRF'	l otal°	UG*	DWRFC.	
Energy Charge - \$/kWh/Meter/Month										-	
Summer Season - On-Peak Mid-Peak Off-Peak	0.00040 0.00040 0.00040	0.00203 0.00203 0.00203	0.00559 (I) 0.00559 (I) 0.00559 (I)	(0.00043) (0.00043) (0.00043)	0.00813 (R) 0.00813 (R) 0.00813 (R)	0.00513	0.00024 0.00024 0.00024	0.02109 (I) 0.02109 (I) 0.02109 (I)	0.10597 (R) 0.05942 (R) 0.03690 (R)	(0.00037) (0.00037) (0.00037)	
Winter Season - Winter Peak Mid-Peak Off-Peak	N/A 0.00040 0.00040	N/A 0.00203 0.00203	N/A 0.00559 (I) 0.00559 (I)	N/A (0.00043) (0.00043)	N/A 0.00813 (R) 0.00813 (R)		N/A 0.00024 0.00024	N/A 0.02109 (I) 0.02109 (I)	N/A 0.06277 (R) 0.04319 (R)	N/A (0.00037) (0.00037)	
Customer Charge - \$/Meter/Month		2,017.56						2,017.56			
Demand Charge-\$/kW of Billing Demand/Meter/Mon	th										
Facilities Related	3.32	2.86						6.18			
Time Related											
Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.55 (R) 5.75 (R)		
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00		
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh		0.34						0.34	1.29359		
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW									(11.58)		
Voltage Discount, Demand 220 kV and above -\$/kW		(0.05)						(0.00)			
Facilities Related Time-Related		(2.86)						(2.86)			
Summer		0.00						0.00	(0.16)		
Voltage Discount, Energy 220 kV - \$/kWh		0.00						0.00	(0.00051)		
Maximum Available Credit - \$/kW*											
On-Peak Mid-Peak									(23.34) (I) (6.25) (I)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be	inserted by utility)	
Advice	3091-F	

Decision 13-12-002

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

Aug 11, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54963-E Cal. PUC Sheet No. 54596-E

Sheet 5

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	ervice				Generation	
CPP	Trans'	Distrbtn ²	NSGC°	NDC	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak Mid-Peak Off-Peak	0.00040 0.00040 0.00040	0.00203 0.00203 0.00203	0.00548 0.00548 0.00548	(0.00043) (0.00043) (0.00043)	0.00814 (I) 0.00814 (I) 0.00814 (I)	0.00513	0.00024 0.00024 0.00024	0.02099 (I) 0.02099 (I) 0.02099 (I)	0.10670 0.05983 0.03715	(0.00037) (0.00037) (0.00037)
Winter Season - Winter Peak Mid-Peak Off-Peak	N/A 0.00040 0.00040	N/A 0.00203 0.00203	N/A 0.00548 0.00548	N/A (0.00043) (0.00043)	N/A 0.00814 (I) 0.00814 (I)		N/A 0.00024 0.00024	N/A 0.02099 (I) 0.02099 (I)	N/A 0.06320 0.04349	N/A (0.00037) (0.00037)
Customer Charge - \$/Meter/Month		2,017.56						2,017.56		
Demand Charge-\$/kW of Billing Demand/Meter	/Month									
Facilities Related	3.32	2.86						6.18		
Time Related										
Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	21.70 5.79	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.34						0.34	1.29359	
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and above -	\$/kW									
Facilities Related Time-Related		(2.86)						(2.86)		
Summer		0.00						0.00	(0.16)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00						0.00	(0.00051)	
Maximum Available Credit - \$/kW*										
On-Peak Mid-Peak									(23.50) (6.29)	

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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Advice 3059-E-A Decision

14-06-029

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC)

Jul 2, 2014 Date Filed

Resolution

Jul 7, 2014 Effective



Revised Cancelling Revised

Cal. PUC Sheet No. 54596-E Cal. PUC Sheet No. 54208-E

Sheet 5

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service									
CPP	I rans'	Distrbtn*	NSGC°	NDC	PPPC.	DWRBC°	PUCRF'	l otal°	UG*	DWRFC.	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peal	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.10670 (I)	(0.00037)	
	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.05983 (I)	(0.00037)	
	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.03715 (I)	(0.00037)	
Winter Season - Winter Peal	c N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.06320 (I)	(0.00037)	
	(0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.04349 (I)	(0.00037)	
On-Fear	(0.00040 (1)	0.00203 (11)	0.00340 (1)	(0.00043) (11)	0.00730 (11)	0.00313	0.00024	0.02033 (1)	0.04343 (1)	(0.00037)	
Customer Charge - \$/Meter/Month		2,017.56 (R)						2,017.56 (R)	:]		
Demand Charge-\$/kW of Billing Demand/Mete	r/Month										
Facilities Related	3.32	2.86 (R)						6.18 (R)			
		. ,						` ,			
Time Related											
Summer Season -On-Peal		0.00						0.00	21.70 (I)		
Mid-Peal	(0.00						0.00	5.79 (I)		
Winter Season - Mid-Peal	(0.00						0.00	0.00		
Off-Peal	(0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR		0.34						0.34			
CPP Event Energy Charge - \$/kWh		0.0 1						0.01	1.29359		
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW									(11.58)		
Voltage Discount, Demand 220 kV and above	¢/1.44/										
Facilities Related		(2.86) (I)						(2.86) (I)			
Time-Related		(2.00) (.)						(2.00) (1)			
Summe		0.00						0.00	(0.16) (R)		
Voltage Discount, Energy 220 kV - \$/kW	'r	0.00						0.00	(0.00051) (R)		
Maximum Available Credit - \$/kW*											
On-Peal	((23.50) (I)		
Mid-Peal	((6.29) (I)		

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- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)
Advice	3046-E

5H17

Decision 14-05-003

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed Jun 1, 2014 Effective Resolution



Revised Cal. PUC Sheet No. 54208-E Cancelling Revised Cal. PUC Sheet No. 53726-E

Sheet 5

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	Service				Gene	eration
СРР	Trans'	Distrbtn ²	NSGC°	NDC'	PPPC	DWRBC°	PUCRF'	Total°	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month			-							
	(0.00003) (0.00003) (0.00003)	0.00205 0.00205 0.00205	0.00337 0.00337 0.00337	0.00040 0.00040 0.00040	0.00779 0.00779 0.00779	0.00513 0.00513 0.00513	0.00024 0.00024 0.00024	0.01895 0.01895 0.01895	0.09983 (I) 0.05599 (I) 0.03477 (I)	(0.00037) (0.00037) (0.00037)
Winter Season - Winter Peak Mid-Peak Off-Peak		N/A 0.00205 0.00205	N/A 0.00337 0.00337	N/A 0.00040 0.00040	N/A 0.00779 0.00779	N/A 0.00513 0.00513	N/A 0.00024 0.00024	N/A 0.01895 0.01895	N/A 0.05914 (I) 0.04070 (I)	N/A (0.00037) (0.00037)
Customer Charge - \$/Meter/Month		2,079.67						2,079.67		
Demand Charge-\$/kW of Billing Demand/Meter Facilities Related	/Month 3.32	2.95						6.27		
Time Related										
Summer Season -On-Peak Mid-Peak		0.00 0.00						0.00 0.00	20.30 (I) 5.42 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit		0.34						0.34	1.29359	
On-Peak Demand Credit - \$/kW									(11.58)	
Voltage Discount, Demand 220 kV and above -										
Facilities Related Time-Related		(2.95)						(2.95)		
Summer		0.00						0.00	(0.15) (R)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00						0.00	(0.00048) (R)	1
Maximum Available Credit - \$/kW*										
On-Peak Mid-Peak									(24.17) (R) (6.47) (R)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- ** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)					
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014				
Decision	12-12-033	Vice President	Effective	Apr 1, 2014				
5H11	13-12-002: 13-12-003;		Resolution					
	13-12-041							



Revised Cancelling Revised

Cal. PUC Sheet No. 53726-E Cal. PUC Sheet No. 53451-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 5

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service										
<u>CPP</u>	Trans'	Distrbtn	NSGC°	NDC ⁻	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC.		
Energy Charge - \$/kWh/Meter/Month												
Summer Season - On-Pe	ak (0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.09083 (R)	(0.00037) (I)		
	ak (0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.05096 (R)	(0.00037) (I)		
	ak (0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.03166 (R)	(0.00037) (I)		
Winter Season - Winter Pe	ak N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
	ak (0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.05382 (R)	(0.00037) (I)		
	ak (0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.03705 (R)	(0.00037) (I)		
J	ak (0.00000) (1)	0.00200	0.00007 (1)	0.00040	0.00770	0.00010 (1)	0.00024	0.01000 (1)	0.00700 (11)	(0.00007) (1)		
Customer Charge - \$/Meter/Month		2,079.67 (I)						2,079.67 (I)				
Demand Charge-\$/kW of Billing Demand/Me	ter/Month											
Facilities Related	3.32 (I)	2.95 (I)						6.27 (I)				
Time Related												
Summer Season -On-Pe	ak	0.00						0.00	18.46 (R)			
Mid-Pe	ak	0.00						0.00	4.93 (R)			
Winter Season - Mid-Pe	ak	0.00						0.00	0.00			
Off-Pe		0.00						0.00	0.00			
Power Factor Adjustment - \$/kVAR		0.34						0.34				
CPP Event Energy Charge - \$/kWh									1.29359			
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW									(11.58)			
Voltage Discount, Demand 220 kV and abov	e -\$/kW											
Facilities Relation		(2.95) (R)						(2.95) (R)				
Time-Relate												
Sumn	ner	0.00						0.00	(0.14)			
Voltage Discount, Energy 220 kV - \$/k	Wł	0.00						0.00	(0.00044) (I)			
Maximum Available Credit - \$/kW*												
On-Pe									(21.98) (I)			
Mid-Pe	ak								(5.88) (I)			

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inser	ted by Cal. PUC)
Advice	2978-E-A	Megan Scott-Kakures	Date Filed	Dec 24, 2013
Decision		Vice President	Effective	Jan 1, 2014
5U11			Resolution	



Revised Cal. PUC Sheet No. 55314-E Cancelling Revised Cal. PUC Sheet No. 54964-E

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Sheet 6

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Г				Delivery Se	ervice				Gene	ration
Option A	Trans'	Distrbtn ^e	NSGC°	NDC⁻	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak	0.00045	0.00283	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.02602 (I)	0.40338 (R)	(0.00037)
Mid-Peak Off-Peak	0.00045 0.00045	0.00283 0.00283	0.00806 (I) 0.00806 (I)	(0.00043) (0.00043)	0.00974 (R) 0.00974 (R)	0.00513 0.00513	0.00024 0.00024	0.02602 (I) 0.02602 (I)	0.12598 (R) 0.03990 (R)	(0.00037) (0.00037)
Winter Season - Mid-Peak Off-Peak	0.00045 0.00045	0.00283 0.00283	0.00806 (I) 0.00806 (I)	(0.00043) (0.00043)	0.00974 (R) 0.00974 (R)	0.00513 0.00513	0.00024 0.00024	0.02602 (I) 0.02602 (I)	0.06852 (R) 0.04563 (R)	(0.00037) (0.00037)
Customer Charge - \$/Meter/Month		596.11						596.11		
Demand Charge - \$/kW of Billing Demand/Meter/Mo Facilities Related	onth 3.49	11.50						14.99		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3091-E

Decision 13-12-002

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Aug 7, 2014
Effective Aug 11, 2014

Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54964-E Cal. PUC Sheet No. 54597-E

Sheet 6

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

_										
				Delivery Se	ervice				Gen	eration
Option A	I rans'	Distrbtn*	NSGC°	NDC	PPPC.	DWKBC	PUCRF'	l otal°	UG*	DWKFC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)		(0.00037)
Mid-Peak	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.12685	(0.00037)
Off-Peak	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.04017	(0.00037)
Winter Season - Mid-Peak	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.06899	(0.00037)
Off-Peak	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.04594	(0.00037)
Contagned Change (Manage) Annah		596.11						596.11		
Customer Charge - \$/Meter/Month		390.11						390.11		
Demand Charge - \$/kW of Billing Demand/Mete	r/Month									
Facilities Related	3.49	11.50						14.99		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3059-E-A Advice Decision

14-06-029

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jul 2, 2014 Date Filed

Jul 7, 2014 Effective Resolution



Revised Cal. PUC Sheet No. 54597-E Cancelling Revised Cal. PUC Sheet No. 54209-E

Sheet 6

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	ervice				Gene	eration
Option A	Trans	Distrbtn	NSGC°	NDC.	PPPC°	DWRBC	PUCRF.	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.40612 (I)	(0.00037)
	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.12685 (I)	(0.00037)
Off-Peak	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.04017 (I)	(0.00037)
Winter Season - Mid-Peak	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.06899 (I)	(0.00037)
Off-Peak	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.04594 (I)	(0.00037)
Customer Charge - \$/Meter/Month		596.11 (R)						596.11 (R)		
Demand Charge - \$/kW of Billing Demand/Mete										
Facilities Related	3.49	11.50 (R)						14.99 (R)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3046-E

Decision 14-05-003

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed May 29, 2014
Effective Jun 1, 2014

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54209-E Cal. PUC Sheet No. 53727-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 6

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	Service				Gene	ration°
Option A	Trans'	Distrbtn ²	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.37615 (I)	(0.00037)
Mid-Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.11750 (I)	(0.00037)
Off-Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.03723 (I)	(0.00037)
Winter Season - Mid-Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.06392 (I)	(0.00037)
Off-Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.04257 (I)	(0.00037)
Customer Charge - \$/Meter/Month		613.82						613.82		
Demand Charge - \$/kW of Billing Demand/Meter Facilities Related	r/Month 3.49	11.84						15.33		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) Megan Scott-Kakures Feb 28, 2014 Advice 3008-E Date Filed 12-12-033 Vice President Effective Apr 1, 2014 Decision 13-12-002: 13-12-003; Resolution 6H11 13-12-041



Revised Cancelling Revised

Cal. PUC Sheet No. 53727-E Cal. PUC Sheet No. 53452-E

Sheet 6

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	ervice				Generation		
Option A	Trans'	Distrbtn ²	NSGC°	NDC*	PPPC.	DMKRC.	PUCRF'	l otal°	UG*	DWRFC.	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak		0.00286	0.00486 (I)	0.00040	0.00956 (R)		0.00024	0.02307 (I)	0.34217 (R)	(0.00037) (I)	
	0.00002 (I)	0.00286	0.00486 (I)	0.00040	0.00956 (R)		0.00024	0.02307 (I)	0.10690 (R)	(0.00037) (I)	
Off-Peak	0.00002 (I)	0.00286	0.00486 (I)	0.00040	0.00956 (R)	0.00513 (I)	0.00024	0.02307 (I)	0.03389 (R)	(0.00037) (I)	
Winter Season - Mid-Peak	0.00002 (I)	0.00286	0.00486 (I)	0.00040	0.00956 (R)	0.00513 (I)	0.00024	0.02307 (I)	0.05817 (R)	(0.00037) (I)	
Off-Peak	0.00002 (I)	0.00286	0.00486 (I)	0.00040	0.00956 (R)	0.00513 (I)	0.00024	0.02307 (I)	0.03875 (R)	(0.00037) (I)	
Customer Charge - \$/Meter/Month		613.82 (I)						613.82 (I)			
Demand Charge - \$/kW of Billing Demand/Mete	er/Month										
Facilities Related	3.49 (I)	11.84 (I)						15.33 (I)			
Power Factor Adjustment - \$/kVAR		0.51						0.51			

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	(To be inserted by utility)										
Advice	2978-E-A										
Decision											

6H10

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC)									
Date Filed	Dec 24, 2013								
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Resolution									



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 54965-E

Sheet 7

55315-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

-				Dolayon, C	200				Cono	rotion
				Delivery Se						ration
Option A	Trans'	Distrbtn ²	NSGC°	NDC	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.41237 (R)	(0.00037)
Mid-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.12232 (R)	(0.00037)
Off-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.03846 (R)	(0.00037)
Winter Season Mid-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.06638 (R)	(0.00037)
Off-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.04431 (R)	(0.00037)
Customer Charge - \$/Meter/Month		312.31						312.31		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	nth									
Facilities Related	3.42	10.90						14.32		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3091-E Advice

13-12-002 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC)

Aug 7, 2014 Date Filed

Aug 11, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54965-E Cal. PUC Sheet No. 54598-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 7

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

1				Delivery Se	ervice				Gene	eration
Option A	Trans'	Distrbtn ²	NSGC°	NDC	PPPC.	DMKRC.	PUCRF'	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month					-					,
Summer Season - On-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.41522	(0.00037)
Mid-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.12316	(0.00037)
Off-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.03872	(0.00037)
Winter Season Mid-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.06684	(0.00037)
Off-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.04461	(0.00037)
Customer Charge - \$/Meter/Month		312.31						312.31		
Demand Charge - \$/kW of Billing Demand/Mete	r/Month									
Facilities Related	3.42	10.90						14.32		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3059-E-A Advice

14-06-029 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jul 2, 2014 Date Filed

Jul 7, 2014 Effective Resolution



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Cal. PUC Sheet No. 54598-E Cal. PUC Sheet No. 54210-E

Sheet 7

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Gene	ration
Option A	Trans'	Distrbtn²	NSGC	NDC ⁻	$bbbC_{\sim}$	DWRBC	PUCRF,	l otal°	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month			-							
Summer Season - On-Peak		0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.41522 (I)	(0.00037)
	0.00042 (I)	0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.12316 (I)	(0.00037)
Off-Peak	0.00042 (I)	0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.03872 (I)	(0.00037)
Winter Season Mid-Peak	0.00042 (I)	0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.06684 (I)	(0.00037)
Off-Peak	0.00042 (I)	0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.04461 (I)	(0.00037)
Customer Charge - \$/Meter/Month		312.31 (R)						312.31 (R)		
Demand Charge - \$/kW of Billing Demand/Mete		40.00 (D)						4.4.00 (B)		
Facilities Related	3.42	10.90 (R)						14.32 (R)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
 - Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice

Decision

3046-E 14-05-003

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed Jun 1, 2014 Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54210-E Cal. PUC Sheet No. 53728-E

Sheet 7

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

1				Delivery S	ervice				Gene	ration°
Option A	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.38576 (I)	(0.00037)
Mid-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.11446 (I)	(0.00037)
Off-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.03600 (I)	(0.00037)
Winter Season Mid-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.06212 (I)	(0.00037)
Off-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.04147 (I)	(0.00037)
Customer Charge - \$/Meter/Month		321.60						321.60		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
Facilities Related	3.42	11.22						14.64		
Power Factor Adjustment - \$/kVAR										
,		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)	,)
Advice	3008-E-A	Megan Scott-Kakures	Date Filed Apr 7, 2014	
Decision	12-12-033	Vice President	Effective Apr 1, 2014	
7H10	13-12-002, 13-12-003,		Resolution	
	13-12-041			



Revised Cal. PUC Sheet No. 53728-E Cancelling Revised Cal. PUC Sheet No. 53453-E

Sheet 7

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery S	ervice				Gene	ration°
Option A	Trans'	Distrbtn ⁻	NSGC°	NDC.	PPPC°	DWKBC.	PUCKE,	l otal°	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Pe	ak (0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.35091 (R)	(0.00037) (I)
Mid-Pe	ak (0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.10412 (R)	(0.00037) (I)
Off-Pe	ak (0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.03278 (R)	(0.00037) (I)
Winter Season Mid-Pe	ak (0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.05653 (R)	(0.00037) (I)
Off-Pe	ak (0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.03775 (R)	(0.00037) (I)
Customer Charge - \$/Meter/Month		321.60 (I)						321.60 (I)		
Demand Charge - \$/kW of Billing Demand/M	eter/Month									
Facilities Related	3.42 (I)	11.22 (I)						14.64 (I)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	2978-E-A								
Decision									

7H11

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 24, 2013
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Revised Cancelling Revised

Cal. PUC Sheet No. 55316-E Cal. PUC Sheet No. 54966-E

Sheet 8

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se						ration°
Option A	Trans'	Distrbtn ²	NSGC°	NDC.	PPPC	DWRBC	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00040	0.00203	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02109 (I)	0.33115 (R)	(0.00037)
Mid-Peak	0.00040	0.00203	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02109 (I)	0.10403 (R)	(0.00037)
Off-Peak	0.00040	0.00203	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02109 (I)	0.03690 (R)	(0.00037)
Winter Mid-Peak Off-Peak	0.00040 0.00040	0.00203 0.00203	0.00559 (I) 0.00559 (I)	(0.00043) (0.00043)	0.00813 (R) 0.00813 (R)		0.00024 0.00024	0.02109 (I) 0.02109 (I)	0.06277 (R) 0.04319 (R)	(0.00037) (0.00037)
Customer Charge - \$/Meter/Month		2,017.56						2,017.56		
Demand Charge-\$/kW of Billing Demand/Meter/Mor Facilities Related	ath 3.32	2.86						6.18		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related		(2.86)						(2.86)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00073)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge 3
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) 5
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3091-E Advice

13-12-002 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

Aug 11, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54966-E Cal. PUC Sheet No. 54599-E

Sheet 8

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Г				Delivery Se	rvice				Generation		
Option A	Trans'	Distrbtn*	NSGC	NDC .	PPPC	DWRBC	PUCRF'	Total	UG*	DWREC"	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)	0.33345	(0.00037)	
Mid-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)	0.10475	(0.00037)	
Off-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)	0.03715	(0.00037)	
Winter Mid-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)		(0.00037)	
Off-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)	0.04349	(0.00037)	
Customer Charge - \$/Meter/Month		2,017.56						2,017.56			
Demand Charge-\$/kW of Billing Demand/Meter/	Month										
Facilities Related	3.32	2.86						6.18			
Power Factor Adjustment - \$/kVAR		0.34						0.34			
Voltage Discount, Demand At 220 kV -\$/kW		(0.00)						(0.00)			
Facilities Related		(2.86)						(2.86)	0.00		
Time-Related		0.00						0.00	0.00		
Summer		0.00						0.00	0.00		
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00073)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct 6 Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3059-E-A Advice

14-06-029 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jul 2, 2014 Date Filed

Jul 7, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54599-E Cal. PUC Sheet No. 54211-E

Sheet 8

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	ration
Option A	Trans'	Distrbtn ²	NSGC°	NDC	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.33345 (I)	(0.00037)
	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.10475 (I)	(0.00037)
Off-Peak	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.03715 (I)	(0.00037)
Winter Mid-Peak	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.06320 (I)	(0.00037)
	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.04349 (I)	(0.00037)
	**	` '	.,	. , , ,	. ,			.,	.,	, ,
Customer Charge - \$/Meter/Month		2,017.56 (R)						2,017.56 (R)		
Demand Charge-\$/kW of Billing Demand/Mete	r/Month									
Facilities Related	3.32	2.86 (R)						6.18 (R)		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
The radio ragio mone where		0.04						0.04		
Voltage Discount, Demand At 220 kV -\$/kW										
Facilities Related		(2.86) (I)						(2.86) (I)	0.00	
Time-Related										
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00073) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3046-E Advice

14-05-003 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed

Effective Resolution

Jun 1, 2014



Revised Cancelling Revised

Cal. PUC Sheet No. 54211-E Cal. PUC Sheet No. 53729-E

Sheet 8

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	Service				Gene	ration
Option A	Trans'	Distrbtn ²	NSGC°	NDC ⁻	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	(0.00003)	0.00205 0.00205 0.00205	0.00337 0.00337 0.00337	0.00040 0.00040 0.00040	0.00779 0.00779 0.00779	0.00513 0.00513 0.00513	0.00024 0.00024 0.00024	0.01895 0.01895 0.01895	0.31195 (I) 0.09804 (I) 0.03477 (I)	(0.00037) (0.00037) (0.00037)
Winter Mid-Peak Off-Peak		0.00205 0.00205	0.00337 0.00337	0.00040 0.00040	0.00779 0.00779	0.00513 0.00513	0.00024 0.00024	0.01895 0.01895	0.05914 (I) 0.04070 (I)	(0.00037) (0.00037)
Customer Charge - \$/Meter/Month		2,079.67						2,079.67		
Demand Charge-\$/kW of Billing Demand/Meter Facilities Related	/Month 3.32	2.95						6.27		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand At 220 kV -\$/kW Facilities Related Time-Related		(2.95)						(2.95)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00068) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct 6 Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	serted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014
Decision	12-12-033	Vice President	Effective	Apr 1, 2014
8H11	13-12-002: 13-12-003;		Resolution	
	13-12-041			



Revised Cancelling Revised

Cal. PUC Sheet No. 53729-E Cal. PUC Sheet No. 53454-E

Sheet 8

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se	ervice				Gene	ration
Option A	Trans'	Distrbtn ²	NSGC°	NDC ⁺	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC'*
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.28372 (R)	(0.00037) (I)
	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.08921 (R)	(0.00037) (I)
Off-Peak	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.03166 (R)	(0.00037) (I)
Winter Mid-Peak	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.05382 (R)	(0.00037) (I)
	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.03705 (R)	(0.00037) (I)
Customer Charge - \$/Meter/Month		2,079.67 (I)						2,079.67 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/										
Facilities Related	3.32 (I)	2.95 (I)						6.27 (I)		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
		0.04						0.04		
Voltage Discount, Demand At 220 kV -\$/kW										
Facilities Related		(2.95) (R)						(2.95) (R)	0.00	
Time-Related		0.00						0.00	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000						0.00000	(0.00063) (I)	

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge 3
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(To be ins	erted by utility)	
Advice	2978-E-A	
Decision	_	

8H12

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2013 Jan 1, 2014 Effective Resolution



Revised Cal. PUC Sheet No. 55317-E Cancelling Revised Cal. PUC Sheet No. 54967-E

Sheet 9

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

_										
				Delivery S					Gene	ration
Option B	I rans'	Distrbtn	NSGC°	NDC-	PPPC.	DWRBC	PUCRF'	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00045	0.00283	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.02602 (I)	0.12665 (R)	(0.00037)
Mid-Peak	0.00045	0.00283	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.02602 (I)	0.06687 (R)	(0.00037)
Off-Peak	0.00045	0.00283	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.02602 (I)	0.03990 (R)	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00045	0.00283	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.02602 (I)	0.06852 (R)	(0.00037)
Off-Peak	0.00045	0.00283	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.02602 (I)	0.04563 (R)	(0.00037)
Customer Charge - \$/Meter/Month		596.11						596.11		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
Facilities Related	3.49	11.50						14.99		
Time Related										
Summer Season - On-Peak		0.00						0.00	25.16 (R)	
Mid-Peak		0.00						0.00	7.11 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 3091-E

Decision 13-12-002

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Aug 7, 2014

Effective Aug 11, 2014
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54967-E Cal. PUC Sheet No. 54600-E

Sheet 9

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	_				D-1:					0	
			Delivery Service								eration
Option B		Trans'	Distrbtn*	NSGC°	NDC ⁺	PPPC.	DWRBC	PUCKE,	Total	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On	-Peak C	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.12752	(0.00037)
Mid	-Peak 0	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.06733	(0.00037)
Off	-Peak C	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.04017	(0.00037)
Winter Season - On	-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid	-Peak 0	0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.06899	(0.00037)
		0.00045	0.00283	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.02587 (I)	0.04594	(0.00037)
Customer Charge - \$/Meter/Month			596.11						596.11		
Demand Charge - \$/kW of Billing Deman	d/Meter/M	/lonth									
Facilities Related		3.49	11.50						14.99		
Time Related											
Summer Season - On	-Peak		0.00						0.00	25.33	
	-Peak		0.00						0.00	7.16	
Winter Season - Mid	-Peak		0.00						0.00	0.00	
Off	-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in	serted by utility)
Advice	3059-E-A

3059-E-A Decision 14-06-029

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jul 2, 2014 Date Filed

Jul 7, 2014 Effective Resolution



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Cal. PUC Sheet No. 54600-E Cal. PUC Sheet No. 54212-E

Sheet 9

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service								
Option B	I rans'	Distrbtn	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	l otal°	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.12752 (I)	(0.00037)
	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.06733 (I)	(0.00037)
	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.04017 (I)	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.06899 (I)	(0.00037)
	0.00045 (I)	0.00283 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.02523 (I)	0.04594 (I)	(0.00037)
Customer Charge - \$/Meter/Month		596.11 (R)						596.11 (R)		
Demand Charge - \$/kW of Billing Demand/Mete	er/Month									
Facilities Related	3.49	11.50 (R)						14.99 (R)		
Time Related										
Summer Season - On-Peak		0.00						0.00	25.33 (I)	
Mid-Peak		0.00						0.00	7.16 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3046-E Advice

14-05-003 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed

Jun 1, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54212-E Cal. PUC Sheet No. 53730-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 9

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

			Gene	ration						
Option B	Trans'	Distrbtn ²	NSGC°	Delivery S	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC™
Energy Charge - \$/kWh/Meter/Month			-	,						
Summer Season - On-Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.11812 (I)	(0.00037)
Mid-Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.06238 (I)	(0.00037)
Off- Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.03723 (I)	(0.00037)
Winter Season - On- Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00002	0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.06392 (I)	(0.00037)
Off- Peak		0.00286	0.00486	0.00040	0.00956	0.00513	0.00024	0.02307	0.04257 (l)	(0.00037)
Customer Charge - \$/Meter/Month		613.82						613.82		
Demand Charge - \$/kW of Billing Demand/Met	er/Month									
Facilities Related	3.49	11.84						15.33		
Time Related										
Timo related										
Summer Season - On-Peak		0.00						0.00	23.46 (I)	
Mid- Peak		0.00						0.00	6.63 (l)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off- Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014
Decision	12-12-033	Vice President	Effective	Apr 1, 2014
9H12	13-12-002: 13-12-003;		Resolution	
	13-12-041			



Revised Cancelling Revised

Cal. PUC Sheet No. 53730-E Cal. PUC Sheet No. 53455-E

Sheet 9

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S						ration°
Option B	I rans'	Distrbtn	NSGC°	NDC	PPPC.	DWKBC	PUCRF'	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00002 (I)	0.00286	0.00486 (I)	0.00040	0.00956 (R)	0.00513 (I)	0.00024	0.02307 (I)	0.10746 (R)	(0.00037) (I)
Mid-Peak	0.00002 (I)	0.00286	0.00486 (I)	0.00040	0.00956 (R)	0.00513 (I)	0.00024	0.02307 (I)	0.05677 (R)	(0.00037) (I)
Off-Peak	0.00002 (I)	0.00286	0.00486 (I)	0.00040	0.00956 (R)	0.00513 (I)	0.00024	0.02307 (I)	0.03389 (R)	(0.00037) (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	0.00002 (I)	0.00286	0.00486 (I)	0.00040		0.00513 (I)	0.00024	0.02307 (I)		(0.00037) (I)
Off-Peak	0.00002 (I)	0.00286	0.00486 (I)	0.00040	0.00956 (R)	0.00513 (I)	0.00024	0.02307 (I)	0.03875 (R)	(0.00037) (I)
Customer Charge - \$/Meter/Month		613.82 (I)						613.82 (I)		
Demand Charge - \$/kW of Billing Demand/Meto	er/Month									
Facilities Related	3.49 (I)	11.84 (I)						15.33 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.34 (R)	
Mid-Peak		0.00						0.00	6.03 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)	
Advice	2978-E-A	
Decision		

9H10

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2013 Jan 1, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 54968-E

Sheet 10

55318-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

			Gene	Generation						
Option B	Trans'	Distrbtn*	NSGC°	Delivery Se	PPPC	DWRBC°	PUCRF'	Total	UG*	DWREC."
Energy Charge - \$/kWh/Meter/Month			•					•		•
Summer Season - On-Peak		0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.12361 (R)	(0.00037)
Mid-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.06442 (R)	(0.00037)
Off-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.03846 (R)	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.06638 (R)	(0.00037)
Off-Peak	0.00042	0.00257	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.02420 (I)	0.04431 (R)	(0.00037)
Customer Charge - \$/Meter/Month		312.31						312.31		
Demand Charge - \$/kW of Billing Demand/Meter/M	onth									
Facilities Related	3.42	10.90						14.32		
Time Related										
Summer Season - On-Peak		0.00						0.00	26.01 (R)	
Mid-Peak		0.00						0.00	7.17 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3091-E Advice

13-12-002 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

Resolution

Aug 11, 2014 Effective



Revised Cancelling Revised

Cal. PUC Sheet No. 54968-E Cal. PUC Sheet No. 54601-E

Sheet 10

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery Se	ervice				Gen	eration
Option B	Trans'	Distrbtnf	NSGC	NDC ⁻	PPPC"	DWRBC	PUCRF'	Total	UG*	DWREC'
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.12446	(0.00037)
Mid-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.06486	(0.00037)
Off-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.03872	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.06684	(0.00037)
Off-Peak	0.00042	0.00257	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.02407 (I)	0.04461	(0.00037)
Customer Charge - \$/Meter/Month		312.31						312.31		
Demand Charge - \$/kW of Billing Demand/Meto	er/Month									
Facilities Related	3.42	10.90						14.32		
Time Related										
Summer Season - On-Peak		0.00						0.00	26.19	
Mid-Peak		0.00						0.00	7.22	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice Decision

3059-E-A 14-06-029

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jul 2, 2014 Date Filed

Jul 7, 2014 Effective Resolution

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Cal. PUC Sheet No. 54601-E Cal. PUC Sheet No. 54213-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 10

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery S	ervice				Gene	ration°
Option B	I rans'	Distrbtn	NSGC°	NDC.	PPPC°	DMKRC	PUCRF.	l otal°	UG*	DWKFC.,
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.12446 (I)	(0.00037)
	0.00042 (I)	0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.06486 (I)	(0.00037)
Off-Peak	0.00042 (I)	0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.03872 (I)	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	0.00042 (I)	0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.06684 (I)	(0.00037)
Off-Peak	0.00042 (I)	0.00257 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.02343 (I)	0.04461 (I)	(0.00037)
Customer Charge - \$/Meter/Month		312.31 (R)						312.31 (R)		
Demand Charge - \$/kW of Billing Demand/Mete	er/Month									
Facilities Related	3.42	10.90 (R)						14.32 (R)		
Time Related										
Summer Season - On-Peak		0.00						0.00	26.19 (I)	
Mid-Peak		0.00						0.00	7.22 (l)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3046-E Advice

14-05-003 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed

Jun 1, 2014 Effective Resolution

(1)



Revised Cancelling Revised

Cal. PUC Sheet No. 54213-E Cal. PUC Sheet No. 53731-E

Sheet 10

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				13-1						
				Delivery S						ration
Option B	Trans'	Distrbtn ²	NSGC°	NDC ⁻	PPPC	DWRBC	PUCRF'	Total	UG*	DWREC10
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.11565 (I)	(0.00037)
Mid-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.06028 (I)	(0.00037)
Off-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.03600 (I)	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.06212 (I)	(0.00037)
Off-Peak	(0.00001)	0.00259	0.00421	0.00040	0.00906	0.00513	0.00024	0.02162	0.04147 (I)	(0.00037)
Customer Charge - \$/Meter/Month		321.60						321.60		
Demand Charge - \$/kW of Billing Demand/Mete	er/Month									
Facilities Related	3.42	11.22						14.64		
Time Related										
Summer Season - On-Peak		0.00						0.00	24.33 (I)	
Mid-Peak		0.00						0.00	6.71 (l)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)	
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014	
Decision	12-12-033	Vice President	Effective	Apr 1, 2014	
10H12	13-12-002: 13-12-003;		Resolution		
	13-12-041				



Revised Cancelling Revised

Cal. PUC Sheet No. 53731-E Cal. PUC Sheet No. 53456-E

Sheet 10

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery S	ervice				Gene	ration
Option B	I rans'	Distrbtn ²	NSGC°	NDĆ⁻	PPPC.	DWRBC	PUCRF'	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month			•					•		
Summer Season - On-Peak	(0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.10522 (R)	(0.00037) (I)
Mid-Peak	(0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.05486 (R)	(0.00037) (I)
Off-Peak	(0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.03278 (R)	(0.00037) (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	(0.00001) (I)	0.00259	0.00421 (I)	0.00040		0.00513 (I)	0.00024	0.02162 (I)	0.05653 (R)	(0.00037) (I)
Off-Peak	(0.00001) (I)	0.00259	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.02162 (I)	0.03775 (R)	(0.00037) (I)
Customer Charge - \$/Meter/Month		321.60 (I)						321.60 (I)		
Demand Charge - \$/kW of Billing Demand/Meto	er/Month									
Facilities Related	3.42 (I)	11.22 (I)						14.64 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	22.13 (R)	
Mid-Peak		0.00						0.00	6.10 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)	
Advice	2978-E-A	
Decision		

10H11

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2013 Jan 1, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 55319-E Cal. PUC Sheet No. 54969-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				D-1:						
		I Section 1 - 5		Delivery Se				1 -1 -10	Gene	
Option B	I rans	Distrbtn	NSGC	NDC.	PPPC°	DMKRC.	PUCRF.	l otal	UG*	DWKFC.
Energy Charge - \$/kWh/Meter/Month	0.00040	0.00000	0.00550 (1)	(0.00040)	0 00040 (D)	0.00540	0.00004	0.00400 (1)	0.40507 (D)	(0.00007)
Summer Season - On-Peak	0.00040	0.00203	0.00559 (I)	(0.00043)	0.00813 (R)		0.00024	0.02109 (I)	0.10597 (R)	(0.00037)
Mid-Peak	0.00040	0.00203	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02109 (I)	0.05942 (R)	(0.00037)
Off-Peak	0.00040	0.00203	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02109 (I)	0.03690 (R)	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00040	0.00203	0.00559 (I)	(0.00043)	0.00813 (R)		0.00024	0.02109 (I)	0.06277 (R)	(0.00037)
Off-Peak	0.00040	0.00203	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02109 (I)	0.04319 (R)	(0.00037)
Customer Charge - \$/Meter/Month		2,017.56						2,017.56		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
Facilities Related	3.32	2.86						6.18		
- dominos riolatos		00						2.10		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.55 (R)	
Mid-Peak		0.00						0.00	5.75 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(2.86)						(2.86)		
Time-Related		0.00						0.00	(0.40)	
Summer		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00051)	

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
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Advice 3091-E

Decision 13-12-002

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

Aug 11, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54969-E Cal. PUC Sheet No. 54602-E

Sheet 11

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se					Gene	eration
Option B	I rans'	Distrbtn	NSGC°	NDC.	PPPC°	DWKRC	PUCRF.	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)		(0.00037)
Mid-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)		(0.00037)
Off-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)	0.03715	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)		0.00024	0.02099 (I)	0.06320	(0.00037)
Off-Peak	0.00040	0.00203	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02099 (I)	0.04349	(0.00037)
Customer Charge - \$/Meter/Month		2,017.56						2,017.56		
Demand Charge - \$/kW of Billing Demand/Meter Facilities Related	r/Month 3.32	2.86						6.18		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.70	
Mid-Peak		0.00						0.00	5.79	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related Time-Related		(2.86)						(2.86)		
Summer		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00051)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(lobe	inserted by utility)
Advice	3059-E-A

Advice Decision

14-06-029

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jul 2, 2014 Date Filed

Jul 7, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54602-E Cal. PUC Sheet No. 54214-E

Sheet 11

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	eration
Option B	Trans'	Distrbtn ²	NSGC°	NDC	PPPC.	DWRBC	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	. ,	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.10670 (I)	(0.00037)
	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.05983 (I)	(0.00037)
Off-Peak	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.03715 (I)	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.06320 (I)	(0.00037)
Off-Peak	0.00040 (I)	0.00203 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02035 (I)	0.04349 (I)	(0.00037)
Customer Charge - \$/Meter/Month		2,017.56 (R)						2,017.56 (R)		
Demand Charge - \$/kW of Billing Demand/Mete	er/Month 3.32	2.86 (R)						6.18 (R)		
T. D										
Time Related Summer Season - On-Peak		0.00						0.00	21.70 (I)	
Mid-Peak		0.00						0.00	5.79 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(2.86) (I)						(2.86) (I)		
Time-Related Summer		0.00						0.00	(0.16) (R)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00051) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(10 be inserted by utility)

Advice 3046-E

Decision 14-05-003

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed

Jun 1, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54214-E Cal. PUC Sheet No. 53732-E

Sheet 11

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

_										
				Delivery S					Gene	ration°
Option B	Trans'	Distrbtn ²	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month	-		9	<u>-</u>		•				-
Summer Season - On-Peak	(0.00003)	0.00205	0.00337	0.00040	0.00779	0.00513	0.00024	0.01895	0.09983 (I)	(0.00037)
Mid-Peak	(0.00003)	0.00205	0.00337	0.00040	0.00779	0.00513	0.00024	0.01895	0.05599 (I)	(0.00037)
Off-Peak	(0.00003)	0.00205	0.00337	0.00040	0.00779	0.00513	0.00024	0.01895	0.03477 (I)	(0.00037)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak		0.00205	0.00337	0.00040	0.00779	0.00513	0.00024	0.01895	0.05914 (I)	(0.00037)
Off-Peak	(0.00003)	0.00205	0.00337	0.00040	0.00779	0.00513	0.00024	0.01895	0.04070 (I)	(0.00037)
Customer Charge - \$/Meter/Month		2,079.67						2,079.67		
Demand Charge - \$/kW of Billing Demand/Mete Facilities Related	r/Month 3.32	2.95						6.27		
Time Related										
Summer Season - On-Peak		0.00						0.00	20.30 (I)	
Mid-Peak		0.00						0.00	5.42 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related Time-Related		(2.95)						(2.95)		
Summer		0.00						0.00	(0.15) (R)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00048) (R)	

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
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(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014
Decision	12-12-033	Vice President	Effective	Apr 1, 2014
11H13	13-12-002: 13-12-003;		Resolution	
	13-12-041			



Revised Cal. PUC Cancelling Revised Cal. PUC

Cal. PUC Sheet No. 53732-E Cal. PUC Sheet No. 53457-E

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 11

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Se						ration
Option B	Trans'	Distrbtn	NSGC°	NDC	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month	<u>-</u>		-		-	_				
Summer Season - On-Peak	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.09083 (R)	(0.00037) (I)
Mid-Peak	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.05096 (R)	(0.00037) (I)
Off-Peak	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.03166 (R)	(0.00037) (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.05382 (R)	(0.00037) (I)
Off-Peak	(0.00003) (I)	0.00205	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.01895 (I)	0.03705 (R)	(0.00037) (I)
Customer Charge - \$/Meter/Month		2,079.67 (I)						2,079.67 (I)		
Demand Charge - \$/kW of Billing Demand/Meter Facilities Related	er/Month 3.32 (I)	2.95 (I)						6.27 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	18.46 (R)	
Mid-Peak		0.00						0.00	4.93 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand, 220 kV - \$/kW										
Facilities Related Time-Related		(2.95) (R)						(2.95) (R)		
Summer		0.00						0.00	(0.14)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00044) (I)	

- * The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	2978-E-A	
Decision	_	

11H10

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Dec 24, 2013
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Revised Cancelling Revised

Cal. PUC Sheet No. 55320-E Cal. PUC Sheet No. 54970-E

Sheet 12

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	ervice				Gene	ration
Option R	I rans'	Distrbtn*	NSGC°	NDC.	PPPC.	DMKRC.	PUCRF.	l otal°	UG*	DWRFC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00045	0.01429	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.03748 (I)	0.40338 (R)	(0.00037)
Mid-Peak	0.00045	0.01429	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.03748 (I)	0.12598 (R)	(0.00037)
Off-Peak	0.00045	0.01429	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.03748 (I)	0.03990 (R)	(0.00037)
Winter Season - Mid-Peak	0.00045	0.01429	0.00806 (I)	(0.00043)	0.00974 (R)		0.00024	0.03748 (I)	0.06852 (R)	(0.00037)
Off-Peak	0.00045	0.01429	0.00806 (I)	(0.00043)	0.00974 (R)	0.00513	0.00024	0.03748 (I)	0.04563 (R)	(0.00037)
Customer Charge - \$/Meter/Month		596.11						596.11		
Demand Charge-\$/kW of Billing Demand/Meter/Mor	nth									
Facilities Related	3.49	6.98						10.47		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3091-E Advice

13-12-002 Decision

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(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

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Cal. PUC Sheet No. 54970-E Cal. PUC Sheet No. 54603-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ery Service				Gene	ration
Option R	Trans'	Distrbtn ²	NSGC	NDC	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month					<u>-</u>		<u>-</u>	-		<u> </u>
Summer Season - On-Peak		0.01429	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.03733 (I)	0.40612	(0.00037)
Mid-Peak		0.01429	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.03733 (I)	0.12685	(0.00037)
Off-Peak	0.00045	0.01429	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.03733 (I)	0.04017	(0.00037)
Winter Season - Mid-Peak	0.00045	0.01429	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.03733 (I)	0.06899	(0.00037)
Off-Peak	0.00045	0.01429	0.00790	(0.00043)	0.00975 (I)	0.00513	0.00024	0.03733 (I)	0.04594	(0.00037)
Customer Charge - \$/Meter/Month		596.11						596.11		
Demand Charge-\$/kW of Billing Demand/Meter								40.47		
Facilities Related	3.49	6.98						10.47		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3059-E-A Advice Decision

14-06-029

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Jul 2, 2014 Date Filed

Jul 7, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54603-E Cal. PUC Sheet No. 54215-E

Sheet 12

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	ervice				Gene	ration
Option R	I rans'	Distrbtn ²	NSGC°	NDC ⁺	PPPC.	DWRBC	PUCRF'	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.01429 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.03669 (I)	0.40612 (I)	(0.00037)
	0.00045 (I)	0.01429 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.03669 (I)	0.12685 (I)	(0.00037)
Off-Peak	0.00045 (I)	0.01429 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.03669 (I)	0.04017 (I)	(0.00037)
Winter Season - Mid-Peak	0.00045 (I)	0.01429 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.03669 (I)	0.06899 (I)	(0.00037)
Off-Peak	0.00045 (I)	0.01429 (R)	0.00790 (I)	(0.00043) (R)	0.00911 (R)	0.00513	0.00024	0.03669 (I)	0.04594 (I)	(0.00037)
Customer Charge - \$/Meter/Month		596.11 (R)						596.11 (R)		
Demand Charge-\$/kW of Billing Demand/Meter	/Month									
Facilities Related	3.49	6.98 (R)						10.47 (R)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

2 Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3046-E Advice

14-05-003 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed Jun 1, 2014 Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54215-E Cal. PUC Sheet No. 53733-E

Sheet 12

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

İ				Delivery S	ervice				Gene	ration
Option R	Trans'	Distrbtn*	NSGC°	NDC T	PPPC	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00002	0.01460	0.00486	0.00040	0.00956	0.00513	0.00024	0.03481	0.37615 (I)	(0.00037)
Mid-Peak	0.00002	0.01460	0.00486	0.00040	0.00956	0.00513	0.00024	0.03481	0.11750 (I)	(0.00037)
Off-Peak	0.00002	0.01460	0.00486	0.00040	0.00956	0.00513	0.00024	0.03481	0.03723 (I)	(0.00037)
Winter Season - Mid-Peak	0.00002	0.01460	0.00486	0.00040	0.00956	0.00513	0.00024	0.03481	0.06392 (I)	(0.00037)
Off-Peak	0.00002	0.01460	0.00486	0.00040	0.00956	0.00513	0.00024	0.03481	0.04257 (I)	(0.00037)
Customer Charge - \$/Meter/Month		613.82						613.82		
Demand Charge-\$/kW of Billing Demand/Meter/	'Month									
Facilities Related	3.49	7.21						10.70		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) Issued by (To be inserted by Cal. PUC) Megan Scott-Kakures Feb 28, 2014 Advice 3008-E Date Filed 12-12-033 Vice President Effective Apr 1, 2014 Decision 13-12-002: 13-12-003; Resolution 12H12 13-12-041



Revised Cancelling Revised

Cal. PUC Sheet No. 53733-E Cal. PUC Sheet No. 53458-E

Sheet 12

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	ervice				Gene	ration
Option R	I rans'	Distrbtn ²	NSGC°	NDC.	PPPC.	DMKRC.	PUCRF'	l otal°	UG*	DMKFC
	0.00002 (I) 0.00002 (I) 0.00002 (I)	0.01460 (I) 0.01460 (I) 0.01460 (I)	0.00486 (I) 0.00486 (I) 0.00486 (I)	0.00040 0.00040 0.00040	0.00956 (R) 0.00956 (R) 0.00956 (R)	0.00513 (I)	0.00024 0.00024 0.00024	0.03481 (I) 0.03481 (I) 0.03481 (I)	0.34217 (R) 0.10690 (R) 0.03389 (R)	(0.00037) (I) (0.00037) (I) (0.00037) (I)
Winter Season - Mid-Peal Off-Peal	0.00002 (I) 0.00002 (I)	0.01460 (I) 0.01460 (I)	0.00486 (I) 0.00486 (I)	0.00040 0.00040	0.00956 (R) 0.00956 (R)	0.00513 (I) 0.00513 (I)	0.00024 0.00024	0.03481 (I) 0.03481 (I)	0.05817 (R) 0.03875 (R)	(0.00037) (I) (0.00037) (I)
Customer Charge - \$/Meter/Month		613.82 (I)						613.82 (I)		
Demand Charge-\$/kW of Billing Demand/Meter Facilities Related	r/Month 3.49 (I)	7.21 (I)						10.70 (I)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00082) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00021 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be ins	erted by utility)	
Advice	2978-E-A	
Decision	_	

12H10

Issued by Megan Scott-Kakures Vice President

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Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 54971-E

Sheet 13

55321-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	ervice				Gene	ration°
Option R	Trans'	Distrbtn ²	NSGC°	NDC.	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00042	0.01268	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.03431 (I)	0.41237 (R)	(0.00037)
Mid-Peak	0.00042	0.01268	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.03431 (I)	0.12232 (R)	(0.00037)
Off-Peak	0.00042	0.01268	0.00698 (I)	(0.00043)	0.00929 (R)	0.00513	0.00024	0.03431 (I)	0.03846 (R)	(0.00037)
Winter Season - Mid-Peak Off-Peak	0.00042 0.00042	0.01268 0.01268	0.00698 (I) 0.00698 (I)	(0.00043) (0.00043)	0.00929 (R) 0.00929 (R)		0.00024 0.00024	0.03431 (I) 0.03431 (I)	0.06638 (R) 0.04431 (R)	(0.00037) (0.00037)
Customer Charge - \$/Meter/Month	0.00042	312.31	0.00030 (1)	(0.00043)	0.00323 (11)	0.00013	0.00024	312.31	0.04431 (11)	(0.00037)
Customer Charge - \$/Meter/Month		312.31						312.31		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
Facilities Related	3.42	6.59						10.01		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3091-E Advice

13-12-002 Decision

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(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

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Cal. PUC Sheet No. 54971-E Cal. PUC Sheet No. 54604-E

Sheet 13

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delive	ery Service				Generation		
Option R	Trans'	Distrbtn	NSGC°	NDC	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC'	
Energy Charge - \$/kWh/Meter/Month						•					
Summer Season - On-Pea	ık 0.00042	0.01268	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.03418 (I)	0.41522	(0.00037)	
Mid-Pea	k 0.00042	0.01268	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.03418 (I)	0.12316	(0.00037)	
Off-Pea	ık 0.00042	0.01268	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.03418 (I)	0.03872	(0.00037)	
Winter Season - Mid-Pea	ık 0.00042	0.01268	0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.03418 (I)	0.06684	(0.00037)	
	k 0.00042		0.00684	(0.00043)	0.00930 (I)	0.00513	0.00024	0.03418 (I)	0.04461	(0.00037)	
Customer Charge - \$/Meter/Month		312.31						312.31			
Demand Charge - \$/kW of Billing Demand/Me	eter/Month										
Facilities Related	3.42	6.59						10.01			
Power Factor Adjustment - \$/kVAR		0.51						0.51			

- * The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in	serted by utility)
Advice	3059-E-A

Decision 14-06-029

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Jul 2, 2014

Effective Jul 7, 2014
Resolution



Cal. PUC Sheet No. 54604-E Revised Cancelling Revised Cal. PUC Sheet No. 54216-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(I)

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Delivery Service Generation*												
				- , , -					Gene				
Option R	Trans'	Distrbtn ²	NSGC°	NDC ⁺	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC10			
Energy Charge - \$/kWh/Meter/Month			•										
Summer Season - On-Peak	0.00042 (I)	0.01268 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.03354 (I)	0.41522 (I)	(0.00037)			
Mid-Peak	0.00042 (I)	0.01268 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.03354 (I)	0.12316 (I)	(0.00037)			
Off-Peak	0.00042 (I)	0.01268 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.03354 (I)	0.03872 (I)	(0.00037)			
Winter Season - Mid-Peak		0.01268 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.03354 (I)	0.06684 (I)	(0.00037)			
Off-Peak	0.00042 (I)	0.01268 (R)	0.00684 (I)	(0.00043) (R)	0.00866 (R)	0.00513	0.00024	0.03354 (I)	0.04461 (I)	(0.00037)			
Customer Charge - \$/Meter/Month		312.31 (R)						312.31 (R)					
Demand Charge - \$/kW of Billing Demand/Mete													
Facilities Related	3.42	6.59 (R)						10.01 (R)					
Power Factor Adjustment - \$/kVAR		0.51						0.51					

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.

Distrbtn = Distribution

- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3046-E Advice

14-05-003 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed Effective

Resolution

Jun 1, 2014



Revised Cancelling Revised

Cal. PUC Sheet No. 54216-E Cal. PUC Sheet No. 53734-E

Sheet 13

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery S	Service				Gene	eration°
Option R	Trans'	Distrbtn ²	NSGC°	NDC ⁻	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00001)	0.01294	0.00421	0.00040	0.00906	0.00513	0.00024	0.03197	0.38576 (I)	(0.00037)
Mid-Peak	(0.00001)	0.01294	0.00421	0.00040	0.00906	0.00513	0.00024	0.03197	0.11446 (I)	(0.00037)
Off-Peak	(0.00001)	0.01294	0.00421	0.00040	0.00906	0.00513	0.00024	0.03197	0.03600 (I)	(0.00037)
Winter Season - Mid-Peak	(0.00001)	0.01294	0.00421	0.00040	0.00906	0.00513	0.00024	0.03197	0.06212 (I)	(0.00037)
Off-Peak	(0.00001)	0.01294	0.00421	0.00040	0.00906	0.00513	0.00024	0.03197	0.04147 (I)	(0.00037)
Customer Charge - \$/Meter/Month		321.60						321.60		
Demand Charge - \$/kW of Billing Demand/Mete	er/Month									
Facilities Related	3.42	6.81						10.23		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	serted by utility)	Issued by	(To be inser	ted by Cal. PUC)
Advice	3008-E	Megan Scott-Kakures	Date Filed	Feb 28, 2014
Decision	12-12-033	Vice President	Effective	Apr 1, 2014
13H12	13-12-002: 13-12-003;		Resolution	
	13-12-041			



Revised Cancelling Revised

Cal. PUC Sheet No. 53734-E Cal. PUC Sheet No. 53459-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								
Option R	Trans'	Distrbtn*	NSGC°	NDC	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC'°
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peal	(0.00001) (I)	0.01294 (I)	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.03197 (I)	0.35091 (R)	(0.00037) (I)
Mid-Peal	(0.00001) (I)	0.01294 (I)	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.03197 (I)	0.10412 (R)	(0.00037) (I)
Off-Peak	((0.00001) (I)	0.01294 (I)	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.03197 (I)	0.03278 (R)	(0.00037) (I)
Winter Conner Mid Book	(0.00004) (I)	0.04004 (1)	0.00404 (1)		0 00000 (D)	0.00540.00		0 00 4 0 T (I)	0.05050 (D)	(0.0000 =) (I)
Winter Season - Mid-Peal	, , , ,	0.01294 (I)	0.00421 (I)	0.00040	0.00906 (R)		0.00024	0.03197 (I)	0.05653 (R)	(0.00037) (I)
Off-Peal	((0.00001) (I)	0.01294 (I)	0.00421 (I)	0.00040	0.00906 (R)	0.00513 (I)	0.00024	0.03197 (I)	0.03775 (R)	(0.00037) (I)
Customer Charge - \$/Meter/Month		321.60 (I)						321.60 (I)		
Demand Charge - \$/kW of Billing Demand/Mei	er/Month									
Facilities Related	3.42 (I)	6.81 (I)						10.23 (I)		
Power Factor Adjustment - \$/kVAR		0.51						0.51		

- The ongoing Competition Transition Charge (CTC) of \$(0.00071) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)									
Advice	2978-E-A								
Decision									

13H11

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Date Filed Dec 24, 2013 Jan 1, 2014 Effective Resolution



Cal. PUC Sheet No. 55322-E Revised Cancelling Revised

Cal. PUC Sheet No. 54972-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Gene	ration							
Option R	Trans'	Distrbtn ²	NSGC	NDĆ*	PPPC"	DWRBC°	PUCRF'	Total	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00040	0.00554	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02460 (I)	0.33115 (R)	(0.00037)
Mid-Peak	0.00040	0.00554	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02460 (I)	0.10403 (R)	(0.00037)
Off-Peak	0.00040	0.00554	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02460 (I)	0.03690 (R)	(0.00037)
Winter Season - Mid Peak	0.00040	0.00554	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02460 (I)	0.06277 (R)	(0.00037)
Off-Peak	0.00040	0.00554	0.00559 (I)	(0.00043)	0.00813 (R)	0.00513	0.00024	0.02460 (I)	0.04319 (R)	(0.00037)
Customer Charge - \$/Meter/Month		2,017.56						2,017.56		
Demand Charge - \$/kW of Billing Demand/Meter/Me	onth									
Facilities Related	3.32	1.15						4.47		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related Time-Related		(1.15)						(1.15)	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00073)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

3091-E Advice

13-12-002 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) Aug 7, 2014 Date Filed

Aug 11, 2014 Effective Resolution



Cal. PUC Sheet No. 54972-E Revised Cancelling Revised Cal. PUC Sheet No. 54605-E

Sheet 14

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delive	ery Service				Generation ²	
Option R	Trans'	Distrbtn ²	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.00554	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02450 (I)	0.33345	(0.00037)
Mid-Peak		0.00554	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02450 (I)	0.10475	(0.00037)
Off-Peak	0.00040	0.00554	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02450 (I)	0.03715	(0.00037)
W	0.00040	0.00554	0.00540	(0.000.40)	0.0004470	0.00540	0.00004	0.00450 (1)	0.00000	(0.00007)
Winter Season - Mid Peak		0.00554	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024 0.00024	0.02450 (I)	0.06320	(0.00037)
Off-Peak	0.00040	0.00554	0.00548	(0.00043)	0.00814 (I)	0.00513	0.00024	0.02450 (I)	0.04349	(0.00037)
Customer Charge - \$/Meter/Month		2,017.56						2,017.56		
Demand Charge - \$/kW of Billing Demand/Mete	er/Month									
Facilities Related	3.32	1.15						4.47		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand 220 kV and above-\$	/kW									
Facilities Related		(1.15)						(1.15)	0.00	
Time-Related		0.00						0.00	0.00	
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00073)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by util	ity)	
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Advice 3059-E-A Decision

14H11

14-06-029

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC)

Jul 2, 2014 Date Filed Jul 7, 2014 Effective

Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54605-E Cal. PUC Sheet No. 54217-E

Sheet 14

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	ration
Option R	I rans'	Distrbtn ²	NSGC°	NDC ⁻	$bbbC_{\diamond}$	DWRBC	PUCRF'	l otal°	UG*	DWRFC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Pe	ak 0.00040 (I)	0.00554 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02386 (I)	0.33345 (I)	(0.00037)
	ak 0.00040 (I)	0.00554 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02386 (I)	0.10475 (I)	(0.00037)
	ak 0.00040 (I)	0.00554 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02386 (I)	0.03715 (I)	(0.00037)
	,	,	()	(, ()	,			()	()	(,
Winter Season - Mid Pe	ak 0.00040 (I)	0.00554 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02386 (I)	0.06320 (I)	(0.00037)
Off-Pe	ak 0.00040 (I)	0.00554 (R)	0.00548 (I)	(0.00043) (R)	0.00750 (R)	0.00513	0.00024	0.02386 (I)	0.04349 (I)	(0.00037)
Customer Charge - \$/Meter/Month		2,017.56 (R)						2,017.56 (R)		
Demand Charge - \$/kW of Billing Demand/M	eter/Month									
Facilities Related	3.32	1.15 (R)						4.47 (R)		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand 220 kV and above	e-\$/kW									
Facilities Relate	ed	(1.15) (I)						(1.15) (I)	0.00	
Summ		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kW	h	0.00000						0.00000	(0.00073) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00082 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(To be inserted by utility)

3046-E Advice

14-05-003 Decision

Issued by Megan Scott-Kakures Vice President

(To be inserted by Cal. PUC) May 29, 2014 Date Filed

Jun 1, 2014 Effective Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. 54217-E Cal. PUC Sheet No. 53735-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 14

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery S	ervice				Gene	ration°
Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	ak (0.00003)	0.00562 0.00562 0.00562	0.00337 0.00337 0.00337	0.00040 0.00040 0.00040	0.00779 0.00779 0.00779	0.00513 0.00513 0.00513	0.00024 0.00024 0.00024	0.02252 0.02252 0.02252	0.31195 (I) 0.09804 (I) 0.03477 (I)	(0.00037) (0.00037) (0.00037)
Winter Season - Mid Pe Off-Pe	. ,	0.00562 0.00562	0.00337 0.00337	0.00040 0.00040	0.00779 0.00779	0.00513 0.00513	0.00024 0.00024	0.02252 0.02252	0.05914 (I) 0.04070 (I)	(0.00037) (0.00037)
Customer Charge - \$/Meter/Month		2,079.67						2,079.67		
Demand Charge - \$/kW of Billing Demand/Meter.	/Month									
Facilities Related	3.32	1.21						4.53		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Voltage Discount, Demand 220 kV and above-\$// Facilities Relate Time-Relate	ed	(1.21)						(1.21)	0.00	
Summ		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kW	h	0.00000						0.00000	(0.00068) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00058) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00016 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inser	ted by Cal. PUC)	•
Advice	3008-E-A	Megan Scott-Kakures	Date Filed	Apr 7, 2014	
Decision	12-12-033	Vice President	Effective	Apr 1, 2014	
14H10	13-12-002, 13-12-003,		Resolution		
	13-12-0/1				



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 53460-E

Sheet 14

53735-E

(R)

(I)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service					Generation				
Option R	I rans'	Distrbtn*	NSGC°	NDC.	PPPC.	DMKRC.	PUCRF'	l otal°	UG*	DMKFC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak		0.00562 (I)	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.02252 (I)	0.28372 (R)	(0.00037) (I)
	(0.00003) (I)	0.00562 (I)	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.02252 (I)	0.08921 (R)	(0.00037) (I)
Off-Peak	(0.00003) (I)	0.00562 (I)	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.02252 (I)	0.03166 (R)	(0.00037) (I)
Winter Season - Mid Peak	(0.00003) (I)	0.00562 (I)	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.02252 (I)	0.05382 (R)	(0.00037) (I)
Off-Peak	(0.00003) (I)	0.00562 (I)	0.00337 (I)	0.00040	0.00779	0.00513 (I)	0.00024	0.02252 (I)	0.03705 (R)	(0.00037) (I)
		0.070.07 (1)								
Customer Charge - \$/Meter/Month		2,079.67 (I)						2,079.67 (I)		
Demand Charge - \$/kW of Billing Demand/Mete	er/Month									
Facilities Related	3.32 (I)	1.21 (I)						4.53 (I)		
T dominos riolates	3.32 (1)	1.21 (1)						4.55 (1)		
Power Factor Adjustment - \$/kVAR		0.34						0.34		
Power Factor Adjustment - \$/kVAK		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$	S/kW/									
Facilities Related	,,,,,,	(1.21) (R)						(1.21) (R)	0.00	
Time-Related		. , , ,						, , , ,		
Summer		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00063) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00061) per kWh is recovered in the UG component of Generation.
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- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)					
Advice	2978-E-A				
Decision					

14H10

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 19

Cal. PUC Sheet No. 55653-E

Cal. PUC Sheet No. 52213-E

(Continued)

SPECIAL CONDITIONS (Continued)

- Critical Peak Pricing: (Continued)
 - Capacity Reservation Level (CRL): The CRL is the Maximum Demand specified in kW of f. firm load that is not be subject to CPP Event Charges or CPP Non-Event Credits.
 - (1) Initial Setting of the CRL:
 - For customers participating under another schedule with CPP-Lite and a) who are transferred to this Schedule, a CRL of 50 percent of the customer's average summer on-peak demand in kW over the last 12 months or less will be set.
 - b) For customers participating under another schedule with CPP with a specified CRL and who are transferred to this Schedule, no change to the customer's CRL will be made.
 - For all other customers who are defaulted or transferred to this Schedule, c) the customer's CRL will be set at 0 kW.
 - (2) CRL Adjustment: All customers newly receiving service under this Schedule with an initial CRL set by SCE, may select a new CRL at anytime thereafter; however, after the customer makes a selection, the CRL must not change for 12 months pursuant to SCE's Rule 12. Adjustment of the CRL may be made no more than once per year. The CRL shall be set at zero kW or greater. (N)

- 7. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
- 8. Contracts: An initial three-year facilities contract may be required where applicant requires new or added serving capacity exceeding 2,000 kVA.

(Continued)

(To be inserted by utility)						
Advice	3118-E					
Decision	_					

19H14

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Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 21

(T)

(T)

Cal. PUC Sheet No. 53864-E

Cal. PUC Sheet No. 52215-E

(Continued)

SPECIAL CONDITIONS (Continued)

11. Qualifying Facilities Time Periods: Time Periods for power purchase payments to a cogeneration or small power production source which meets the criteria for a Qualifying Facility as defined under 18 CFR, Chapter 1, part 292, subpart B of the Federal Energy Regulatory Commission regulations and whose power purchase payments are based on the time-of-use periods set forth in this Schedule, shall be as defined under Special Condition 1 herein, except that: 1) consistent with the effective dates listed in the table below, the summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year; 2) consistent with the effective dates listed in the table below, the winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year; 3) for the winter season a Super Off-Peak time period of midnight to 6:00 a.m., everyday, shall apply.

The Summer and Winter Season modifications defined above shall become effective for each Qualifying Facility based on its date of Firm Operation (or initial operation for non-firm Qualifying Facilities) as shown on the table below. Qualifying Facilities that began operation after the end of the Summer Season will be considered to have begun operation in the next year.

	Effective
Firm Operation	June 1
•	
1985 and prior years	1994
1986	1993
1987	1992
1988	1992
1989	1993
1990	1994
1991	1993
1992 and years beyond	1992

Qualifying Facilities may elect, on a one-time basis, to receive metered kWh hourly deliveries rather than the above time periods. Those Qualifying Facilities not electing to make this change shall continue to receive power purchase payments for energy and capacity based on time-of-use and seasonal periods as defined above.

- 12. Threshold Rule Exceptions:
 - a. Individual water agency accounts with demands above 500 kW, and other water pumping accounts with demands above 500 kW, are not eligible for service under this Schedule provided that 70 percent or more of the water pumped is used for Agricultural Power Service. Such accounts must take service on an agricultural and pumping class rate (T) schedule.

b. Customers with demands above 500 kW who have signed Form 14-927, Affidavit Regarding Eligibility for Agricultural Power Service, are not required to take service under this Schedule and are eligible for service on an applicable agricultural and pumping class rate schedule.

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21H9			Resolution	

Original Cancelling

Cal. PUC Sheet No. 53865-E

(N)

Cal. PUC Sheet No.

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 29

(Continued)

SPECIAL CONDITIONS (Continued)

- Separate Service Connections and Meters For Reliability Back-Up Service. Under this Special Condition, SCE may at its option, provide customers with an additional service connection and meter for reliability purposes (reliability back-up service) separate from the existing service connection and meter (main service). Reliability back-up service under this Special Condition shall be provided to customers served under Schedule TOU-8 at the main service and only when SCE's service is not available at the main service. Service under this Special Condition does not act as a guarantee of uninterrupted service and shall not be used to serve the load that is curtailed/interrupted under another load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program, or the curtailed load of a circuit during a California Independent System Operator (CAISO) Stage III Emergency Rotating Outage. Service under this Special Condition is subject to meter availability.
 - Contract. A contract is required for service under this Special Condition. In addition to the reliability back-up service contract, the customer shall have executed an added facilities contract for the reliability back-up service facilities.
 - b. Parallel Connections. No parallel connection of the main service and the reliability back-up service shall be permitted. SCE shall control the transfer of the customer's load from the main service to the reliability back-up service.
 - C. Exception to Eligibility under this Special Condition. A customer is ineligible for service under this Special Condition when the customer discontinues or becomes ineligible for service under Schedule TOU-8 at the main service. Effective with the date of such ineligibility, the reliability back-up service contract and service under this Special Condition and the added facilities contract shall terminate. The customer may be subject to the termination provision of the added facilities contract for the reliability back-up service facilities. In addition, if at any time while receiving service under this Special Condition the customer elects to terminate its added facilities contract for the reliability back-up service facilities, service under this Special Condition shall expire concurrent with the effective date of such termination.
 - d. Rate Schedules for Reliability Back-Up Service. Reliability back-up service shall be provided under the applicable general service rate schedule for the load receiving such service, except that when the reliability back-up service maximum demand is, in the opinion of SCE, expected to exceed 500 kW, service shall be provided under Schedule TOU-8-RBU. For customers with a maximum demand of 500 kW or less served under a demand metered general service rate schedule, for each billing period, the Customer Charge shall be as shown in the RATES section of the customer's otherwise applicable rate schedule and the customer shall not be charged the Facilities Related Component of the Demand Charge. When reliability back-up service is provided under a nondemand metered general service rate schedule, the Customer Charge shall be as shown in the RATES section of the customer's otherwise applicable rate schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)		
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29H15			Resolution		

Cancelling

Original

Cal. PUC Sheet No. 53866-E Cal. PUC Sheet No.

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 30

(N)

(Continued)

SPECIAL CONDITIONS	(Continued)
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- 19. Separate Service Connections and Meters For Reliability Back-Up Service. (Continued)
 - Reliability Back-Up Service is Not a Guarantee of Uninterrupted Electric Service. Reliability back-up service under this Special Condition does not prevent a customer from being subject to rotating outages. In the event the customer is designated by the California Public Utilities Commission's decisions or staff as exempted essential use, the reliability back-up service shall not be deemed as essential or exempt from rotating outages.

(To be inserted by utility)						
Advice	2990-E					
Decision						

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Resolution