



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26944-E
Canceling Revised Cal. P.U.C. Sheet No. 26785-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>
Summer	
Baseline	0.15078
101% - 130% of Baseline	0.15078
Above 130% of Baseline	0.15078
Winter	
Baseline	0.07696
101% - 130% of Baseline	0.07696
Above 130% of Baseline	0.07696
<u>Schedules DR-LI, and medical baseline customers</u>	
Summer	
Baseline	0.15078
101% to 130% of Baseline	0.15078
Above 130% of Baseline	0.15078
Winter	
Baseline	0.07696
101% to 130% of Baseline	0.07696
Above 130% of Baseline	0.07696
<u>Schedules E-LI (Non-Resident CARE)</u>	
<u>E-LI for Schedules A, A-TOU, TOU-A</u>	
Summer	0.08172
Winter	0.05815

(Continued)

1H16	Issued by	Date Filed	Dec 29, 2015
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Decision No. AB 327	Vice President Regulatory Affairs	Resolution No.	

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San Diego Gas & Electric Company
San Diego, California

Revised
Revised
Canceling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

27023-E
27165-E
26944-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.12986	R
101% - 130% of Baseline	0.12986	R
Above 130% of Baseline	0.12986	R
Winter		
Baseline	0.06625	R
101% - 130% of Baseline	0.06625	R
Above 130% of Baseline	0.06625	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.12986	R
101% to 130% of Baseline	0.12986	R
Above 130% of Baseline	0.12986	R
Winter		
Baseline	0.06625	R
101% to 130% of Baseline	0.06625	R
Above 130% of Baseline	0.06625	R
<u>Schedules E-LI (Non-Resident CARE)</u>		
<u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.07005	R
Winter	0.04954	R

(Continued)

1H13

Advice Ltr. No. 2840-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27685-E
Canceling Revised Cal. P.U.C. Sheet No. 26944-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.12986	
Above 130% of Baseline	0.12986	
Winter		
Baseline	0.06625	
Above 130% of Baseline	0.06625	
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.12986	
Above 130% of Baseline	0.12986	
Winter		
Baseline	0.06625	
Above 130% of Baseline	0.06625	
<u>Schedules E-LI (Non-Resident CARE)</u>		
<u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.06920	R
Winter	0.05047	I

(Continued)

1H13	Issued by	Date Filed	Jun 29, 2016
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27819-E
Canceling Revised Cal. P.U.C. Sheet No. 27685-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.13105	I
Above 130% of Baseline	0.13105	I
Winter		
Baseline	0.06686	I
Above 130% of Baseline	0.06686	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.13105	I
Above 130% of Baseline	0.13105	I
Winter		
Baseline	0.06686	I
Above 130% of Baseline	0.06686	I
<u>Schedules E-LI (Non-Resident CARE)</u>		
<u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.06966	I
Winter	0.05087	I

(Continued)

1H9	Issued by	Date Filed	Jul 8, 2016
Advice Ltr. No. 2917-E	Dan Skopec	Effective	Aug 1, 2016
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27908-E
Canceling Revised Cal. P.U.C. Sheet No. 27819-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.13105	I
Above 130% of Baseline	0.13105	I
Winter		
Baseline	0.06686	I
Above 130% of Baseline	0.06686	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.13105	I
Above 130% of Baseline	0.13105	I
Winter		
Baseline	0.06686	I
Above 130% of Baseline	0.06686	I
<u>Schedules E-LI (Non-Resident CARE)</u>		
<u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.06968	I
Winter	0.05090	I

(Continued)

1H7
Advice Ltr. No. 2922-E
Decision No. 16-04-019

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Dan Skopec
Vice President
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28218-E
Canceling Revised Cal. P.U.C. Sheet No. 27908-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.13102	R
Above 130% of Baseline	0.13102	R
Winter		
Baseline	0.06684	R
Above 130% of Baseline	0.06684	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.13102	R
Above 130% of Baseline	0.13102	R
Winter		
Baseline	0.06684	R
Above 130% of Baseline	0.06684	R
<u>Schedules E-LI (Non-Resident CARE)</u>		
<u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.06966	R
Winter	0.05088	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28335-E
Canceling Revised Cal. P.U.C. Sheet No. 28218-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.13102	I
Above 130% of Baseline	0.13102	I
Winter		
Baseline	0.06684	I
Above 130% of Baseline	0.06684	I
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer		
Baseline	0.13102	I
Above 130% of Baseline	0.13102	I
Winter		
Baseline	0.06684	I
Above 130% of Baseline	0.06684	I
<u>Schedules E-LI (Non-Resident CARE)</u>		
<u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.06965	I
Winter	0.05086	I

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26945-E
Canceling Revised Cal. P.U.C. Sheet No. 26786-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.07990	R
Winter	0.05685	R
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.38422	
On-Peak: 101% to 130% of Baseline	0.38422	
On-Peak: Above 130% of Baseline	0.38422	
Off-Peak: Baseline	0.09476	
Off-Peak: 101% to 130% of Baseline	0.09476	
Off-Peak: Above 130% of Baseline	0.09476	
Winter		
On-Peak: Baseline	0.09807	
On-Peak: 101% to 130% of Baseline	0.09807	
On-Peak: Above 130% of Baseline	0.09807	
Off-Peak: Baseline	0.08207	
Off-Peak: 101% - 130% of Baseline	0.08207	
Off-Peak: Above 130% of Baseline	0.08207	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.38356	
Summer: Semi-Peak	0.11092	
Summer: Off-Peak	0.08540	
Winter: Semi-Peak	0.09501	
Winter: Off-Peak	0.07954	
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.37563	
Off-Peak	0.09932	
Super Off-Peak	0.04977	
Winter		
On-Peak	0.09763	
Off-Peak	0.08593	
Super Off-Peak	0.06259	
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.37659	
Off-Peak	0.10266	
Super Off-Peak	0.04974	
Winter		
On-Peak	0.09373	
Off-Peak	0.08922	
Super Off-Peak	0.06256	

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(Continued)

2H15

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 26945-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06888	R
Winter	0.04871	R
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.33099	R
On-Peak: 101% to 130% of Baseline	0.33099	R
On-Peak: Above 130% of Baseline	0.33099	R
Off-Peak: Baseline	0.08159	R
Off-Peak: 101% to 130% of Baseline	0.08159	R
Off-Peak: Above 130% of Baseline	0.08159	R
Winter		
On-Peak: Baseline	0.08444	R
On-Peak: 101% to 130% of Baseline	0.08444	R
On-Peak: Above 130% of Baseline	0.08444	R
Off-Peak: Baseline	0.07065	R
Off-Peak: 101% - 130% of Baseline	0.07065	R
Off-Peak: Above 130% of Baseline	0.07065	R
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.33044	R
Summer: Semi-Peak	0.09551	R
Summer: Off-Peak	0.07353	R
Winter: Semi-Peak	0.08180	R
Winter: Off-Peak	0.06847	R
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.32361	R
Off-Peak	0.08553	R
Super Off-Peak	0.04284	R
Winter		
On-Peak	0.08405	R
Off-Peak	0.07397	R
Super Off-Peak	0.05389	R
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.32443	R
Off-Peak	0.08841	R
Super Off-Peak	0.04282	R
Winter		
On-Peak	0.08070	R
Off-Peak	0.07682	R
Super Off-Peak	0.05387	R

(Continued)

2H12

Advice Ltr. No. 2840-E

Decision No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised
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Cal. P.U.C. Sheet No.

27166-E
26945-E
27024-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06747	R
Winter	0.05021	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.33099	
On-Peak: Above 130% of Baseline	0.33099	
Off-Peak: Baseline	0.08159	
Off-Peak: Above 130% of Baseline	0.08159	
Winter		
On-Peak: Baseline	0.08444	
On-Peak: Above 130% of Baseline	0.08444	
Off-Peak: Baseline	0.07065	
Off-Peak: Above 130% of Baseline	0.07065	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.33044	
Summer: Semi-Peak	0.09551	
Summer: Off-Peak	0.07353	
Winter: Semi-Peak	0.08180	
Winter: Off-Peak	0.06847	
<u>Schedule EV-TOU</u>		
Summer		
On-Peak	0.32361	
Off-Peak	0.08553	
Super Off-Peak	0.04284	
Winter		
On-Peak	0.08405	
Off-Peak	0.07397	
Super Off-Peak	0.05389	
<u>Schedule EV-TOU 2</u>		
Summer		
On-Peak	0.32443	
Off-Peak	0.08841	
Super Off-Peak	0.04282	
Winter		
On-Peak	0.08070	
Off-Peak	0.07682	
Super Off-Peak	0.05387	

(Continued)

2H12

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27024-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>
Summer	0.06888
Winter	0.04871
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>	
Summer	
On-Peak: Baseline	0.33099
On-Peak: 101% to 130% of Baseline	0.33099
On-Peak: Above 130% of Baseline	0.33099
Off-Peak: Baseline	0.08159
Off-Peak: 101% to 130% of Baseline	0.08159
Off-Peak: Above 130% of Baseline	0.08159
Winter	
On-Peak: Baseline	0.08444
On-Peak: 101% to 130% of Baseline	0.08444
On-Peak: Above 130% of Baseline	0.08444
Off-Peak: Baseline	0.07065
Off-Peak: 101% - 130% of Baseline	0.07065
Off-Peak: Above 130% of Baseline	0.07065
<u>Schedule DR-SES</u>	
Summer: On-Peak	0.33044
Summer: Semi-Peak	0.09551
Summer: Off-Peak	0.07353
Winter: Semi-Peak	0.08180
Winter: Off-Peak	0.06847

(Continued)

2H12

Advice Ltr. No. 2890-E-D

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27686-E
Canceling Revised Cal. P.U.C. Sheet No. 27627-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06802	R
Winter	0.04962	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.33099	
On-Peak: Above 130% of Baseline	0.33099	D
Off-Peak: Baseline	0.08159	
Off-Peak: Above 130% of Baseline	0.08159	D
Winter		
On-Peak: Baseline	0.08444	
On-Peak: Above 130% of Baseline	0.08444	D
Off-Peak: Baseline	0.07065	
Off-Peak: Above 130% of Baseline	0.07065	D
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.33044	
Summer: Semi-Peak	0.09551	
Summer: Off-Peak	0.07353	
Winter: Semi-Peak	0.08180	
Winter: Off-Peak	0.06847	

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2H6

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27820-E
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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06849	
Winter	0.05002	
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.33404	
On-Peak: Above 130% of Baseline	0.33404	
Off-Peak: Baseline	0.08234	
Off-Peak: Above 130% of Baseline	0.08234	
Winter		
On-Peak: Baseline	0.08522	
On-Peak: Above 130% of Baseline	0.08522	
Off-Peak: Baseline	0.07131	
Off-Peak: Above 130% of Baseline	0.07131	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.33349	
Summer: Semi-Peak	0.09639	
Summer: Off-Peak	0.07421	
Winter: Semi-Peak	0.08255	
Winter: Off-Peak	0.06910	

(Continued)

2H9

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San Diego Gas & Electric Company
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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06851	
Winter	0.05005	
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.33404	
On-Peak: Above 130% of Baseline	0.33404	
Off-Peak: Baseline	0.08234	
Off-Peak: Above 130% of Baseline	0.08234	
Winter		
On-Peak: Baseline	0.08522	
On-Peak: Above 130% of Baseline	0.08522	
Off-Peak: Baseline	0.07131	
Off-Peak: Above 130% of Baseline	0.07131	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.33349	
Summer: Semi-Peak	0.09639	
Summer: Off-Peak	0.07421	
Winter: Semi-Peak	0.08255	
Winter: Off-Peak	0.06910	

(Continued)

2H7

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San Diego, California

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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06849	R
Winter	0.05003	R
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.33394	R
On-Peak: Above 130% of Baseline	0.33394	R
Off-Peak: Baseline	0.08232	R
Off-Peak: Above 130% of Baseline	0.08232	R
Winter		
On-Peak: Baseline	0.08519	R
On-Peak: Above 130% of Baseline	0.08519	R
Off-Peak: Baseline	0.07129	R
Off-Peak: Above 130% of Baseline	0.07129	R
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.33339	R
Summer: Semi-Peak	0.09636	R
Summer: Off-Peak	0.07419	R
Winter: Semi-Peak	0.08253	R
Winter: Off-Peak	0.06908	R

(Continued)

2H13

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San Diego, California

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SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.06848	
Winter	0.05001	
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Baseline	0.33394	
On-Peak: Above 130% of Baseline	0.33394	
Off-Peak: Baseline	0.08232	
Off-Peak: Above 130% of Baseline	0.08232	
Winter		
On-Peak: Baseline	0.08519	
On-Peak: Above 130% of Baseline	0.08519	
Off-Peak: Baseline	0.07129	
Off-Peak: Above 130% of Baseline	0.07129	
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.33339	
Summer: Semi-Peak	0.09636	
Summer: Off-Peak	0.07419	
Winter: Semi-Peak	0.08253	
Winter: Off-Peak	0.06908	

(Continued)

2H14

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San Diego Gas & Electric Company
San Diego, California

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		26787-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.18175	R
Semi-Peak	0.12986	R
Off-Peak	0.09089	R
Winter		
On-Peak	0.09633	R
Semi-Peak	0.08245	R
Off-Peak	0.06320	R
<u>Schedule A</u>		
Summer		
Secondary	0.11707	R
Primary	0.11678	R
Winter		
Secondary	0.06051	R
Primary	0.06027	R
<u>Schedule A-TC</u>		
Summer	0.06302	R
Winter	0.06302	R
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.28445	R
Semi-Peak	0.12435	R
Off-Peak	0.10430	R
Winter		
On-Peak	0.08016	R
Semi-Peak	0.06840	R
Off-Peak	0.05219	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.31638	R
Semi-Peak	0.13830	R
Off-Peak	0.11377	R
Winter		
On-Peak	0.08744	R
Semi-Peak	0.07461	R
Off-Peak	0.05693	R
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	<u>(\$/kW)</u>	
Secondary	9.14	R
Primary	9.09	R
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.08283	R
Primary	0.08249	R
Winter		
Secondary	0.07363	R
Primary	0.07334	R

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)
Summer	
On-Peak	0.32361
Off-Peak	0.08553
Super Off-Peak	0.04284
Winter	
On-Peak	0.08405
Off-Peak	0.07397
Super Off-Peak	0.05389
<u>Schedule EV-TOU 2</u>	(\$/kWh)
Summer	
On-Peak	0.32443
Off-Peak	0.08841
Super Off-Peak	0.04282
Winter	
On-Peak	0.08070
Off-Peak	0.07682
Super Off-Peak	0.05387
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)
Summer	
On-Peak Energy	0.27081
Off-Peak Energy	0.09237
Super Off-Peak Energy	0.04954
Winter	
On-Peak Energy	0.07549
Off-Peak Energy	0.06638
Super Off-Peak Energy	0.05738
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)
Summer	
On-Peak Energy	0.27081
Off-Peak Energy	0.07611
Winter	
On-Peak Energy	0.07549
Off-Peak Energy	0.06274

(Continued)

3H11

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San Diego, California

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.32659	
Off-Peak	0.08632	
Super Off-Peak	0.04324	
Winter		
On-Peak	0.08483	
Off-Peak	0.07466	
Super Off-Peak	0.05439	
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.32743	
Off-Peak	0.08923	
Super Off-Peak	0.04321	
Winter		
On-Peak	0.08144	
Off-Peak	0.07753	
Super Off-Peak	0.05437	
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27331	
Off-Peak Energy	0.09322	
Super Off-Peak Energy	0.05000	
Winter		
On-Peak Energy	0.07618	
Off-Peak Energy	0.06699	
Super Off-Peak Energy	0.05791	
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27331	
Off-Peak Energy	0.07682	
Winter		
On-Peak Energy	0.07618	
Off-Peak Energy	0.06332	

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3H9

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.32659	
Off-Peak	0.08632	
Super Off-Peak	0.04324	
Winter		
On-Peak	0.08483	
Off-Peak	0.07466	
Super Off-Peak	0.05439	
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.32743	
Off-Peak	0.08923	
Super Off-Peak	0.04321	
Winter		
On-Peak	0.08144	
Off-Peak	0.07753	
Super Off-Peak	0.05437	
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27331	
Off-Peak Energy	0.09322	
Super Off-Peak Energy	0.05000	
Winter		
On-Peak Energy	0.07618	
Off-Peak Energy	0.06699	
Super Off-Peak Energy	0.05791	
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27331	
Off-Peak Energy	0.07682	
Winter		
On-Peak Energy	0.07618	
Off-Peak Energy	0.06332	

(Continued)

3H7

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.32650	R
Off-Peak	0.08629	R
Super Off-Peak	0.04323	R
Winter		
On-Peak	0.08480	R
Off-Peak	0.07463	R
Super Off-Peak	0.05437	R
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.32733	R
Off-Peak	0.08920	R
Super Off-Peak	0.04320	R
Winter		
On-Peak	0.08142	R
Off-Peak	0.07750	R
Super Off-Peak	0.05435	R
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27323	R
Off-Peak Energy	0.09319	R
Super Off-Peak Energy	0.04999	R
Winter		
On-Peak Energy	0.07616	R
Off-Peak Energy	0.06697	R
Super Off-Peak Energy	0.05789	R
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27323	R
Off-Peak Energy	0.07679	R
Winter		
On-Peak Energy	0.07616	R
Off-Peak Energy	0.06330	R

(Continued)

3H13

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SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.32650	
Off-Peak	0.08629	
Super Off-Peak	0.04323	
Winter		
On-Peak	0.08480	
Off-Peak	0.07463	
Super Off-Peak	0.05437	
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.32733	
Off-Peak	0.08920	
Super Off-Peak	0.04320	
Winter		
On-Peak	0.08142	
Off-Peak	0.07750	
Super Off-Peak	0.05435	
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27323	
Off-Peak Energy	0.09319	
Super Off-Peak Energy	0.04999	
Winter		
On-Peak Energy	0.07616	
Off-Peak Energy	0.06697	
Super Off-Peak Energy	0.05789	
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.27323	
Off-Peak Energy	0.07679	
Winter		
On-Peak Energy	0.07616	
Off-Peak Energy	0.06330	

(Continued)

3H13

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San Diego, California

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	9.81	R
Primary	9.76	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10435	R
Primary	0.10382	R
Semi-Peak Energy: Summer		
Secondary	0.09574	R
Primary	0.09529	R
Off-Peak Energy: Summer		
Secondary	0.07114	R
Primary	0.07089	R
On-Peak Energy: Winter		
Secondary	0.09758	R
Primary	0.09710	R
Semi-Peak Energy: Winter		
Secondary	0.08326	R
Primary	0.08289	R
Off-Peak Energy: Winter		
Secondary	0.06354	R
Primary	0.06333	R

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer		
Secondary	0.14734	R
Primary	0.14658	R
Semi-Peak Energy: Summer		
Secondary	0.11707	R
Primary	0.11652	R
Off-Peak Energy: Summer		
Secondary	0.08122	R
Primary	0.08093	R
On-Peak Energy: Winter		
Secondary	0.08499	R
Primary	0.08457	R

(Continued)

4H8

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>
<u>TOU-DR-MB</u>	
Summer	
On-Peak	0.18175
Semi-Peak	0.12986
Off-Peak	0.09089
Winter	
On-Peak	0.09633
Semi-Peak	0.08245
Off-Peak	0.06320
<u>Schedule A</u>	
Summer	
Secondary	0.11707
Primary	0.11678
Winter	
Secondary	0.06051
Primary	0.06027
<u>Schedule A-TC</u>	
Summer	0.06302
Winter	0.06302
<u>Schedule A-TOU</u>	
Summer	
On-Peak	0.28445
Semi-Peak	0.12435
Off-Peak	0.10430
Winter	
On-Peak	0.08016
Semi-Peak	0.06840
Off-Peak	0.05219
<u>Schedule OL-TOU</u>	
Summer	
On-Peak	0.31638
Semi-Peak	0.13830
Off-Peak	0.11377
Winter	
On-Peak	0.08744
Semi-Peak	0.07461
Off-Peak	0.05693
<u>Schedule AD (Non-TOU)</u>	
Maximum Demand - Summer	<u>(\$/kW)</u>
Secondary	9.14
Primary	9.09
Maximum Demand - Winter	
Secondary	0.00
Primary	0.00
<u>Energy</u>	<u>(\$/kWh)</u>
Summer	
Secondary	0.08283
Primary	0.08249
Winter	
Secondary	0.07363
Primary	0.07334

(Continued)

4H7

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.18342	
Semi-Peak	0.13105	
Off-Peak	0.09173	
Winter		
On-Peak	0.09722	
Semi-Peak	0.08321	
Off-Peak	0.06378	
<u>Schedule A</u>		
Summer		
Secondary	0.11815	
Primary	0.11786	
Winter		
Secondary	0.06106	
Primary	0.06083	
<u>Schedule A-TC</u>		
Summer	0.06360	
Winter	0.06360	
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.28707	
Semi-Peak	0.12549	
Off-Peak	0.10526	
Winter		
On-Peak	0.08090	
Semi-Peak	0.06903	
Off-Peak	0.05267	
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.31925	
Semi-Peak	0.13956	
Off-Peak	0.11482	
Winter		
On-Peak	0.08825	
Semi-Peak	0.07530	
Off-Peak	0.05746	
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	(\$/kW)	
Secondary	9.22	
Primary	9.17	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.08360	
Primary	0.08325	
Winter		
Secondary	0.07431	
Primary	0.07402	

(Continued)

4H9

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.18342	
Semi-Peak	0.13105	
Off-Peak	0.09173	
Winter		
On-Peak	0.09722	
Semi-Peak	0.08321	
Off-Peak	0.06378	
<u>Schedule A</u>		
Summer		
Secondary	0.11815	
Primary	0.11786	
Winter		
Secondary	0.06106	
Primary	0.06083	
<u>Schedule A-TC</u>		
Summer	0.06360	
Winter	0.06360	
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.28707	
Semi-Peak	0.12549	
Off-Peak	0.10526	
Winter		
On-Peak	0.08090	
Semi-Peak	0.06903	
Off-Peak	0.05267	
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.31925	
Semi-Peak	0.13956	
Off-Peak	0.11482	
Winter		
On-Peak	0.08825	
Semi-Peak	0.07530	
Off-Peak	0.05746	
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	(\$/kW)	
Secondary	9.22	
Primary	9.17	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.08360	
Primary	0.08325	
Winter		
Secondary	0.07431	
Primary	0.07402	

(Continued)

4H7

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Revised Cal. P.U.C. Sheet No. 28221-E
Canceling Revised Cal. P.U.C. Sheet No. 27911-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.18337	R
Semi-Peak	0.13102	R
Off-Peak	0.09170	R
Winter		
On-Peak	0.09719	R
Semi-Peak	0.08318	R
Off-Peak	0.06376	R
<u>Schedule A</u>		
Summer		
Secondary	0.11811	R
Primary	0.11782	R
Winter		
Secondary	0.06105	R
Primary	0.06081	R
<u>Schedule A-TC</u>		
Summer	0.06358	R
Winter	0.06358	R
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.28699	R
Semi-Peak	0.12545	R
Off-Peak	0.10523	R
Winter		
On-Peak	0.08088	R
Semi-Peak	0.06901	R
Off-Peak	0.05266	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.31915	R
Semi-Peak	0.13952	R
Off-Peak	0.11479	R
Winter		
On-Peak	0.08822	R
Semi-Peak	0.07527	R
Off-Peak	0.05744	R
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	<u>(\$/kW)</u>	
Secondary	9.22	
Primary	9.17	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.08357	R
Primary	0.08323	R
Winter		
Secondary	0.07429	R
Primary	0.07400	R

(Continued)

4H14

Advice Ltr. No. 2996-E

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.18337	
Semi-Peak	0.13102	
Off-Peak	0.09170	
Winter		
On-Peak	0.09719	
Semi-Peak	0.08318	
Off-Peak	0.06376	
<u>Schedule A</u>		
Summer		
Secondary	0.11811	
Primary	0.11782	
Winter		
Secondary	0.06105	
Primary	0.06081	
<u>Schedule A-TC</u>		
Summer	0.06358	
Winter	0.06358	
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.28699	
Semi-Peak	0.12545	
Off-Peak	0.10523	
Winter		
On-Peak	0.08088	
Semi-Peak	0.06901	
Off-Peak	0.05266	
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.31915	
Semi-Peak	0.13952	
Off-Peak	0.11479	
Winter		
On-Peak	0.08822	
Semi-Peak	0.07527	
Off-Peak	0.05744	
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	(\$/kW)	
Secondary	9.22	
Primary	9.17	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.08357	
Primary	0.08323	
Winter		
Secondary	0.07429	
Primary	0.07400	

(Continued)

4H13

Advice Ltr. No. 2917-E-B

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter

Secondary	0.07274	R
-----------	---------	---

Primary	0.07242	R
---------	---------	---

Off-Peak Energy: Winter

Secondary	0.05575	R
-----------	---------	---

Primary	0.05556	R
---------	---------	---

Schedule AL-TOU

(\$/kW)

Maximum On-Peak Demand: Summer

Secondary	9.83	R
-----------	------	---

Primary	9.78	R
---------	------	---

Secondary Substation	9.83	R
----------------------	------	---

Primary Substation	9.78	R
--------------------	------	---

Transmission	9.35	R
--------------	------	---

Maximum On-Peak Demand: Winter

Secondary

Primary

Secondary Substation

Primary Substation

Transmission

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.10641	R
-----------	---------	---

Primary	0.10586	R
---------	---------	---

Secondary Substation	0.10641	R
----------------------	---------	---

Primary Substation	0.10586	R
--------------------	---------	---

Transmission	0.10120	R
--------------	---------	---

Semi-Peak Energy: Summer

Secondary	0.09762	R
-----------	---------	---

Primary	0.09717	R
---------	---------	---

Secondary Substation	0.09762	R
----------------------	---------	---

Primary Substation	0.09717	R
--------------------	---------	---

Transmission	0.09305	R
--------------	---------	---

Off-Peak Energy: Summer

Secondary	0.07114	R
-----------	---------	---

Primary	0.07088	R
---------	---------	---

Secondary Substation	0.07114	R
----------------------	---------	---

Primary Substation	0.07088	R
--------------------	---------	---

Transmission	0.06801	R
--------------	---------	---

On-Peak Energy: Winter

Secondary	0.09759	R
-----------	---------	---

Primary	0.09711	R
---------	---------	---

Secondary Substation	0.09759	R
----------------------	---------	---

Primary Substation	0.09711	R
--------------------	---------	---

Transmission	0.09293	R
--------------	---------	---

Semi-Peak Energy: Winter

Secondary	0.08326	R
-----------	---------	---

Primary	0.08290	R
---------	---------	---

Secondary Substation	0.08326	R
----------------------	---------	---

Primary Substation	0.08290	R
--------------------	---------	---

Transmission	0.07945	R
--------------	---------	---

(Continued)

5H8

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)
Secondary	0.00
Primary	0.00
Maximum Demand - Winter	
Secondary	0.00
Primary	0.00
Maximum On-Peak Demand: Summer	
Secondary	9.81
Primary	9.76
Maximum On-Peak Demand: Winter	
Secondary	0.00
Primary	0.00
On-Peak Energy: Summer	(\$/kWh)
Secondary	0.10435
Primary	0.10382
Semi-Peak Energy: Summer	
Secondary	0.09574
Primary	0.09529
Off-Peak Energy: Summer	
Secondary	0.07114
Primary	0.07089
On-Peak Energy: Winter	
Secondary	0.09758
Primary	0.09710
Semi-Peak Energy: Winter	
Secondary	0.08326
Primary	0.08289
Off-Peak Energy: Winter	
Secondary	0.06354
Primary	0.06333

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer	
Secondary	0.14734
Primary	0.14658
Semi-Peak Energy: Summer	
Secondary	0.11707
Primary	0.11652
Off-Peak Energy: Summer	
Secondary	0.08122
Primary	0.08093
On-Peak Energy: Winter	
Secondary	0.08499
Primary	0.08457

(Continued)

5H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	9.90	I
Primary	9.85	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10532	I
Primary	0.10477	I
Semi-Peak Energy: Summer		
Secondary	0.09662	I
Primary	0.09617	I
Off-Peak Energy: Summer		
Secondary	0.07180	I
Primary	0.07154	I
On-Peak Energy: Winter		
Secondary	0.09848	I
Primary	0.09800	I
Semi-Peak Energy: Winter		
Secondary	0.08403	I
Primary	0.08366	I
Off-Peak Energy: Winter		
Secondary	0.06413	I
Primary	0.06391	I

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer		
Secondary	0.14869	I
Primary	0.14793	I
Semi-Peak Energy: Summer		
Secondary	0.11815	I
Primary	0.11760	I
Off-Peak Energy: Summer		
Secondary	0.08197	I
Primary	0.08167	I
On-Peak Energy: Winter		
Secondary	0.08577	I
Primary	0.08535	I

(Continued)

5H9

Advice Ltr. No. 2917-E

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	9.90	I
Primary	9.85	I
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10532	I
Primary	0.10477	I
Semi-Peak Energy: Summer		
Secondary	0.09662	I
Primary	0.09617	I
Off-Peak Energy: Summer		
Secondary	0.07180	I
Primary	0.07154	I
On-Peak Energy: Winter		
Secondary	0.09848	I
Primary	0.09800	I
Semi-Peak Energy: Winter		
Secondary	0.08403	I
Primary	0.08366	I
Off-Peak Energy: Winter		
Secondary	0.06413	I
Primary	0.06391	I

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer		
Secondary	0.14869	I
Primary	0.14793	I
Semi-Peak Energy: Summer		
Secondary	0.11815	I
Primary	0.11760	I
Off-Peak Energy: Summer		
Secondary	0.08197	I
Primary	0.08167	I
On-Peak Energy: Winter		
Secondary	0.08577	I
Primary	0.08535	I

(Continued)

5H7

Advice Ltr. No. 2922-E

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27912-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	9.90	
Primary	9.85	
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10529	R
Primary	0.10474	R
Semi-Peak Energy: Summer		
Secondary	0.09659	R
Primary	0.09614	R
Off-Peak Energy: Summer		
Secondary	0.07178	R
Primary	0.07152	R
On-Peak Energy: Winter		
Secondary	0.09845	R
Primary	0.09797	R
Semi-Peak Energy: Winter		
Secondary	0.08400	R
Primary	0.08363	R
Off-Peak Energy: Winter		
Secondary	0.06411	R
Primary	0.06389	R

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer		
Secondary	0.14865	R
Primary	0.14788	R
Semi-Peak Energy: Summer		
Secondary	0.11811	R
Primary	0.11756	R
Off-Peak Energy: Summer		
Secondary	0.08194	R
Primary	0.08165	R
On-Peak Energy: Winter		
Secondary	0.08575	R
Primary	0.08533	R

(Continued)

5H13

Advice Ltr. No. 2996-E

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San Diego Gas & Electric Company
San Diego, California

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Canceling	Revised	Cal. P.U.C. Sheet No.
		28222-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer (\$/kW)

Secondary 0.00

Primary 0.00

Maximum Demand - Winter

Secondary 0.00

Primary 0.00

Maximum On-Peak Demand: Summer

Secondary 9.90

Primary 9.85

Maximum On-Peak Demand: Winter

Secondary 0.00

Primary 0.00

On-Peak Energy: Summer

(\$/kWh)

Secondary 0.10529 |

Primary 0.10474 |

Semi-Peak Energy: Summer

Secondary 0.09659 |

Primary 0.09614 |

Off-Peak Energy: Summer

Secondary 0.07178 |

Primary 0.07152 |

On-Peak Energy: Winter

Secondary 0.09845 |

Primary 0.09797 |

Semi-Peak Energy: Winter

Secondary 0.08400 |

Primary 0.08363 |

Off-Peak Energy: Winter

Secondary 0.06411 |

Primary 0.06389 |

Schedule TOU-A

(\$/kWh)

On-Peak Energy : Summer

Secondary 0.14865 |

Primary 0.14788 |

Semi-Peak Energy: Summer

Secondary 0.11811 |

Primary 0.11756 |

Off-Peak Energy: Summer

Secondary 0.08194 |

Primary 0.08165 |

On-Peak Energy: Winter

Secondary 0.08575 |

Primary 0.08533 |

(Continued)

5H13

Advice Ltr. No. 2917-E-B

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 26790-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter

Secondary	0.06354	R
Primary	0.06332	R
Secondary Substation	0.06354	R
Primary Substation	0.06332	R
Transmission	0.06077	R

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.29717	R
Primary	0.29662	R
Secondary Substation	0.29717	R
Primary Substation	0.29662	R
Transmission	0.29196	R

Semi-Peak Energy: Summer

Secondary	0.14915	R
Primary	0.14870	R
Secondary Substation	0.14915	R
Primary Substation	0.14870	R
Transmission	0.14458	R

Off-Peak Energy: Summer

Secondary	0.12168	R
Primary	0.12142	R
Secondary Substation	0.12168	R
Primary Substation	0.12142	R
Transmission	0.11855	R

On-Peak Energy: Winter

Secondary	0.09759	R
Primary	0.09711	R
Secondary Substation	0.09759	R
Primary Substation	0.09711	R
Transmission	0.09293	R

Semi-Peak Energy: Winter

Secondary	0.08326	R
Primary	0.08290	R
Secondary Substation	0.08326	R
Primary Substation	0.08290	R
Transmission	0.07945	R

Off-Peak Energy: Winter

Secondary	0.06354	R
Primary	0.06332	R
Secondary Substation	0.06354	R
Primary Substation	0.06332	R
Transmission	0.06077	R

(Continued)

6H8

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27027-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter	(\$/kWh)
Secondary	0.07274
Primary	0.07242

Off-Peak Energy: Winter

Secondary	0.05575
Primary	0.05556

Schedule AL-TOU

(\$/kW)

Maximum On-Peak Demand: Summer

Secondary	9.83
Primary	9.78
Secondary Substation	9.83
Primary Substation	9.78
Transmission	9.35

Maximum On-Peak Demand: Winter

Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.10641
Primary	0.10586
Secondary Substation	0.10641
Primary Substation	0.10586
Transmission	0.10120

Semi-Peak Energy: Summer

Secondary	0.09762
Primary	0.09717
Secondary Substation	0.09762
Primary Substation	0.09717
Transmission	0.09305

Off-Peak Energy: Summer

Secondary	0.07114
Primary	0.07088
Secondary Substation	0.07114
Primary Substation	0.07088
Transmission	0.06801

On-Peak Energy: Winter

Secondary	0.09759
Primary	0.09711
Secondary Substation	0.09759
Primary Substation	0.09711
Transmission	0.09293

Semi-Peak Energy: Winter

Secondary	0.08326
Primary	0.08290
Secondary Substation	0.08326
Primary Substation	0.08290
Transmission	0.07945

(Continued)

6H7

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27537-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter	(\$/kWh)	
Secondary	0.07341	
Primary	0.07308	
Off-Peak Energy: Winter		
Secondary	0.05626	
Primary	0.05607	

Schedule AL-TOU

	(\$/kW)	
Maximum On-Peak Demand: Summer		
Secondary	9.92	
Primary	9.87	
Secondary Substation	9.92	
Primary Substation	9.87	
Transmission	9.43	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10738	
Primary	0.10682	
Secondary Substation	0.10738	
Primary Substation	0.10682	
Transmission	0.10212	
Semi-Peak Energy: Summer		
Secondary	0.09850	
Primary	0.09805	
Secondary Substation	0.09850	
Primary Substation	0.09805	
Transmission	0.09389	
Off-Peak Energy: Summer		
Secondary	0.07179	
Primary	0.07154	
Secondary Substation	0.07179	
Primary Substation	0.07154	
Transmission	0.06864	
On-Peak Energy: Winter		
Secondary	0.09849	
Primary	0.09801	
Secondary Substation	0.09849	
Primary Substation	0.09801	
Transmission	0.09379	
Semi-Peak Energy: Winter		
Secondary	0.08403	
Primary	0.08366	
Secondary Substation	0.08403	
Primary Substation	0.08366	
Transmission	0.08019	

(Continued)

6H9

Advice Ltr. No. 2917-E

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San Diego Gas & Electric Company
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SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter	(\$/kWh)	
Secondary	0.07341	
Primary	0.07308	
Off-Peak Energy: Winter		
Secondary	0.05626	
Primary	0.05607	

Schedule AL-TOU

	(\$/kW)	
Maximum On-Peak Demand: Summer		
Secondary	9.92	
Primary	9.87	
Secondary Substation	9.92	
Primary Substation	9.87	
Transmission	9.43	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10738	
Primary	0.10682	
Secondary Substation	0.10738	
Primary Substation	0.10682	
Transmission	0.10212	
Semi-Peak Energy: Summer		
Secondary	0.09850	
Primary	0.09805	
Secondary Substation	0.09850	
Primary Substation	0.09805	
Transmission	0.09389	
Off-Peak Energy: Summer		
Secondary	0.07179	
Primary	0.07154	
Secondary Substation	0.07179	
Primary Substation	0.07154	
Transmission	0.06864	
On-Peak Energy: Winter		
Secondary	0.09849	
Primary	0.09801	
Secondary Substation	0.09849	
Primary Substation	0.09801	
Transmission	0.09379	
Semi-Peak Energy: Winter		
Secondary	0.08403	
Primary	0.08366	
Secondary Substation	0.08403	
Primary Substation	0.08366	
Transmission	0.08019	

(Continued)

6H7	Issued by	Date Filed
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San Diego Gas & Electric Company
San Diego, California

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Canceling	Revised	Cal. P.U.C. Sheet No. 27913-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter	(\$/kWh)	
Secondary	0.07338	R
Primary	0.07306	R
Off-Peak Energy: Winter		
Secondary	0.05625	R
Primary	0.05605	R

Schedule AL-TOU

	(\$/kW)	
Maximum On-Peak Demand: Summer		
Secondary	9.91	R
Primary	9.86	R
Secondary Substation	9.91	R
Primary Substation	9.86	R
Transmission	9.43	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10735	R
Primary	0.10679	R
Secondary Substation	0.10735	R
Primary Substation	0.10679	R
Transmission	0.10209	R
Semi-Peak Energy: Summer		
Secondary	0.09848	R
Primary	0.09802	R
Secondary Substation	0.09848	R
Primary Substation	0.09802	R
Transmission	0.09386	R
Off-Peak Energy: Summer		
Secondary	0.07177	R
Primary	0.07152	R
Secondary Substation	0.07177	R
Primary Substation	0.07152	R
Transmission	0.06862	R
On-Peak Energy: Winter		
Secondary	0.09846	R
Primary	0.09798	R
Secondary Substation	0.09846	R
Primary Substation	0.09798	R
Transmission	0.09376	R
Semi-Peak Energy: Winter		
Secondary	0.08401	R
Primary	0.08364	R
Secondary Substation	0.08401	R
Primary Substation	0.08364	R
Transmission	0.08016	R

(Continued)

6H13

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Schedule TOU-A (Continued)

Semi-Peak Energy: Winter	(\$/kWh)	
Secondary	0.07338	
Primary	0.07306	
Off-Peak Energy: Winter		
Secondary	0.05625	
Primary	0.05605	

Schedule AL-TOU

	(\$/kW)	
Maximum On-Peak Demand: Summer		
Secondary	9.91	
Primary	9.86	
Secondary Substation	9.91	
Primary Substation	9.86	
Transmission	9.43	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10735	
Primary	0.10679	
Secondary Substation	0.10735	
Primary Substation	0.10679	
Transmission	0.10209	
Semi-Peak Energy: Summer		
Secondary	0.09848	
Primary	0.09802	
Secondary Substation	0.09848	
Primary Substation	0.09802	
Transmission	0.09386	
Off-Peak Energy: Summer		
Secondary	0.07177	
Primary	0.07152	
Secondary Substation	0.07177	
Primary Substation	0.07152	
Transmission	0.06862	
On-Peak Energy: Winter		
Secondary	0.09846	
Primary	0.09798	
Secondary Substation	0.09846	
Primary Substation	0.09798	
Transmission	0.09376	
Semi-Peak Energy: Winter		
Secondary	0.08401	
Primary	0.08364	
Secondary Substation	0.08401	
Primary Substation	0.08364	
Transmission	0.08016	

(Continued)

6H14

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer

Secondary	9.83	R
Primary	9.78	R
Transmission	9.35	R

Maximum On-Peak Demand: Winter

Secondary		
Primary		
Transmission		

On-Peak Energy: Summer

Secondary	0.10641	R
Primary	0.10586	R
Transmission	0.10120	R

Semi-Peak Energy: Summer

Secondary	0.09762	R
Primary	0.09717	R
Transmission	0.09305	R

Off-Peak Energy: Summer

Secondary	0.07114	R
Primary	0.07088	R
Transmission	0.06801	R

On-Peak Energy: Winter

Secondary	0.09759	R
Primary	0.09711	R
Transmission	0.09293	R

Semi-Peak Energy: Winter

Secondary	0.08326	R
Primary	0.08290	R
Transmission	0.07945	R

Off-Peak Energy: Winter

Secondary	0.06354	R
Primary	0.06332	R
Transmission	0.06077	R

(Continued)

7H8

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter	(\$/kWh)
Secondary	0.06354
Primary	0.06332
Secondary Substation	0.06354
Primary Substation	0.06332
Transmission	0.06077

Schedule DG-R

On-Peak Energy: Summer	
Secondary	0.29717
Primary	0.29662
Secondary Substation	0.29717
Primary Substation	0.29662
Transmission	0.29196

Semi-Peak Energy: Summer	
Secondary	0.14915
Primary	0.14870
Secondary Substation	0.14915
Primary Substation	0.14870
Transmission	0.14458

Off-Peak Energy: Summer	
Secondary	0.12168
Primary	0.12142
Secondary Substation	0.12168
Primary Substation	0.12142
Transmission	0.11855

On-Peak Energy: Winter	
Secondary	0.09759
Primary	0.09711
Secondary Substation	0.09759
Primary Substation	0.09711
Transmission	0.09293

Semi-Peak Energy: Winter	
Secondary	0.08326
Primary	0.08290
Secondary Substation	0.08326
Primary Substation	0.08290
Transmission	0.07945

Off-Peak Energy: Winter	
Secondary	0.06354
Primary	0.06332
Secondary Substation	0.06354
Primary Substation	0.06332
Transmission	0.06077

(Continued)

7H7

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.06413	
Primary	0.06391	
Secondary Substation	0.06413	
Primary Substation	0.06391	
Transmission	0.06133	

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.29986	
Primary	0.29931	
Secondary Substation	0.29986	
Primary Substation	0.29931	
Transmission	0.29460	

Semi-Peak Energy: Summer

Secondary	0.15050	
Primary	0.15004	
Secondary Substation	0.15050	
Primary Substation	0.15004	
Transmission	0.14589	

Off-Peak Energy: Summer

Secondary	0.12280	
Primary	0.12254	
Secondary Substation	0.12280	
Primary Substation	0.12254	
Transmission	0.11964	

On-Peak Energy: Winter

Secondary	0.09849	
Primary	0.09801	
Secondary Substation	0.09849	
Primary Substation	0.09801	
Transmission	0.09379	

Semi-Peak Energy: Winter

Secondary	0.08403	
Primary	0.08366	
Secondary Substation	0.08403	
Primary Substation	0.08366	
Transmission	0.08019	

Off-Peak Energy: Winter

Secondary	0.06413	
Primary	0.06391	
Secondary Substation	0.06413	
Primary Substation	0.06391	
Transmission	0.06133	

(Continued)

7H9

Advice Ltr. No. 2917-E

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.06412	
Primary	0.06391	
Secondary Substation	0.06412	
Primary Substation	0.06391	
Transmission	0.06133	

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.29986	
Primary	0.29931	
Secondary Substation	0.29986	
Primary Substation	0.29931	
Transmission	0.29460	

Semi-Peak Energy: Summer

Secondary	0.15050	
Primary	0.15004	
Secondary Substation	0.15050	
Primary Substation	0.15004	
Transmission	0.14589	

Off-Peak Energy: Summer

Secondary	0.12280	
Primary	0.12254	
Secondary Substation	0.12280	
Primary Substation	0.12254	
Transmission	0.11964	

On-Peak Energy: Winter

Secondary	0.09849	
Primary	0.09801	
Secondary Substation	0.09849	
Primary Substation	0.09801	
Transmission	0.09379	

Semi-Peak Energy: Winter

Secondary	0.08403	
Primary	0.08366	
Secondary Substation	0.08403	
Primary Substation	0.08366	
Transmission	0.08019	

Off-Peak Energy: Winter

Secondary	0.06412	
Primary	0.06391	
Secondary Substation	0.06412	
Primary Substation	0.06391	
Transmission	0.06133	

(Continued)

7H7

Advice Ltr. No. 2922-E

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.06411	R
Primary	0.06389	R
Secondary Substation	0.06411	R
Primary Substation	0.06389	R
Transmission	0.06131	R

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.29978	R
Primary	0.29922	R
Secondary Substation	0.29978	R
Primary Substation	0.29922	R
Transmission	0.29452	R

Semi-Peak Energy: Summer

Secondary	0.15046	R
Primary	0.15000	R
Secondary Substation	0.15046	R
Primary Substation	0.15000	R
Transmission	0.14584	R

Off-Peak Energy: Summer

Secondary	0.12276	R
Primary	0.12250	R
Secondary Substation	0.12276	R
Primary Substation	0.12250	R
Transmission	0.11961	R

On-Peak Energy: Winter

Secondary	0.09846	R
Primary	0.09798	R
Secondary Substation	0.09846	R
Primary Substation	0.09798	R
Transmission	0.09376	R

Semi-Peak Energy: Winter

Secondary	0.08401	R
Primary	0.08364	R
Secondary Substation	0.08401	R
Primary Substation	0.08364	R
Transmission	0.08016	R

Off-Peak Energy: Winter

Secondary	0.06411	R
Primary	0.06389	R
Secondary Substation	0.06411	R
Primary Substation	0.06389	R
Transmission	0.06131	R

(Continued)

7H13

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SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued)

Off-Peak Energy: Winter (\$/kWh)

Secondary	0.06411	
Primary	0.06389	
Secondary Substation	0.06411	
Primary Substation	0.06389	
Transmission	0.06131	

Schedule DG-R

On-Peak Energy: Summer

Secondary	0.29978	
Primary	0.29922	
Secondary Substation	0.29978	
Primary Substation	0.29922	
Transmission	0.29452	

Semi-Peak Energy: Summer

Secondary	0.15046	
Primary	0.15000	
Secondary Substation	0.15046	
Primary Substation	0.15000	
Transmission	0.14584	

Off-Peak Energy: Summer

Secondary	0.12276	
Primary	0.12250	
Secondary Substation	0.12276	
Primary Substation	0.12250	
Transmission	0.11961	

On-Peak Energy: Winter

Secondary	0.09846	
Primary	0.09798	
Secondary Substation	0.09846	
Primary Substation	0.09798	
Transmission	0.09376	

Semi-Peak Energy: Winter

Secondary	0.08401	
Primary	0.08364	
Secondary Substation	0.08401	
Primary Substation	0.08364	
Transmission	0.08016	

Off-Peak Energy: Winter

Secondary	0.06411	
Primary	0.06389	
Secondary Substation	0.06411	
Primary Substation	0.06389	
Transmission	0.06131	

(Continued)

7H13

Advice Ltr. No. 2917-E-B

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San Diego Gas & Electric Company
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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.78	R
Primary Substation	9.78	R
Transmission	9.35	R
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.10586	R
Primary Substation	0.10586	R
Transmission	0.10120	R
Semi-Peak Energy: Summer		
Primary	0.09717	R
Primary Substation	0.09717	R
Transmission	0.09305	R
Off-Peak Energy: Summer		
Primary	0.07088	R
Primary Substation	0.07088	R
Transmission	0.06801	R
On-Peak Energy: Winter		
Primary	0.09711	R
Primary Substation	0.09711	R
Transmission	0.09293	R
Semi-Peak Energy: Winter		
Primary	0.08290	R
Primary Substation	0.08290	R
Transmission	0.07945	R
Off-Peak Energy: Winter		
Primary	0.06332	R
Primary Substation	0.06332	R
Transmission	0.06077	R

(Continued)

8H8

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San Diego, California

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kWh)
Secondary	9.83
Primary	9.78
Transmission	9.35
Maximum On-Peak Demand: Winter	
Secondary	
Primary	
Transmission	
On-Peak Energy: Summer	
Secondary	0.10641
Primary	0.10586
Transmission	0.10120
Semi-Peak Energy: Summer	
Secondary	0.09762
Primary	0.09717
Transmission	0.09305
Off-Peak Energy: Summer	
Secondary	0.07114
Primary	0.07088
Transmission	0.06801
On-Peak Energy: Winter	
Secondary	0.09759
Primary	0.09711
Transmission	0.09293
Semi-Peak Energy: Winter	
Secondary	0.08326
Primary	0.08290
Transmission	0.07945
Off-Peak Energy: Winter	
Secondary	0.06354
Primary	0.06332
Transmission	0.06077

(Continued)

8H7

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kWh)	
Secondary	9.92	
Primary	9.87	
Transmission	9.43	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.10738	
Primary	0.10682	
Transmission	0.10212	
Semi-Peak Energy: Summer		
Secondary	0.09850	
Primary	0.09805	
Transmission	0.09389	
Off-Peak Energy: Summer		
Secondary	0.07179	
Primary	0.07154	
Transmission	0.06864	
On-Peak Energy: Winter		
Secondary	0.09849	
Primary	0.09801	
Transmission	0.09379	
Semi-Peak Energy: Winter		
Secondary	0.08403	
Primary	0.08366	
Transmission	0.08019	
Off-Peak Energy: Winter		
Secondary	0.06413	
Primary	0.06391	
Transmission	0.06133	

(Continued)

8H9

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kWh)	
Secondary	9.92	
Primary	9.87	
Transmission	9.43	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.10738	
Primary	0.10682	
Transmission	0.10212	
Semi-Peak Energy: Summer		
Secondary	0.09850	
Primary	0.09805	
Transmission	0.09389	
Off-Peak Energy: Summer		
Secondary	0.07179	
Primary	0.07154	
Transmission	0.06864	
On-Peak Energy: Winter		
Secondary	0.09849	
Primary	0.09801	
Transmission	0.09379	
Semi-Peak Energy: Winter		
Secondary	0.08403	
Primary	0.08366	
Transmission	0.08019	
Off-Peak Energy: Winter		
Secondary	0.06412	
Primary	0.06391	
Transmission	0.06133	

(Continued)

8H7

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kW)	
Secondary	9.91	R
Primary	9.86	R
Transmission	9.43	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10735	R
Primary	0.10679	R
Transmission	0.10209	R
Semi-Peak Energy: Summer		
Secondary	0.09848	R
Primary	0.09802	R
Transmission	0.09386	R
Off-Peak Energy: Summer		
Secondary	0.07177	R
Primary	0.07152	R
Transmission	0.06862	R
On-Peak Energy: Winter		
Secondary	0.09846	R
Primary	0.09798	R
Transmission	0.09376	R
Semi-Peak Energy: Winter		
Secondary	0.08401	R
Primary	0.08364	R
Transmission	0.08016	R
Off-Peak Energy: Winter		
Secondary	0.06411	R
Primary	0.06389	R
Transmission	0.06131	R

(Continued)

8H15

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kW)	
Secondary	9.91	
Primary	9.86	
Transmission	9.43	
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.10735	
Primary	0.10679	
Transmission	0.10209	
Semi-Peak Energy: Summer		
Secondary	0.09848	
Primary	0.09802	
Transmission	0.09386	
Off-Peak Energy: Summer		
Secondary	0.07177	
Primary	0.07152	
Transmission	0.06862	
On-Peak Energy: Winter		
Secondary	0.09846	
Primary	0.09798	
Transmission	0.09376	
Semi-Peak Energy: Winter		
Secondary	0.08401	
Primary	0.08364	
Transmission	0.08016	
Off-Peak Energy: Winter		
Secondary	0.06411	
Primary	0.06389	
Transmission	0.06131	

(Continued)

8H13

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.33	R
Primary	5.30	R
Transmission	5.07	R

Option D

Secondary	5.33	R
Primary	5.30	R
Transmission	5.07	R

Option E

Secondary	5.33	R
Primary	5.30	R
Transmission	5.07	R

Option F

Secondary	5.33	R
Primary	5.30	R
Transmission	5.07	R

Demand: On-Peak: Winter

Option C

Secondary		
Primary		
Transmission		

Option D

Secondary		
Primary		
Transmission		

Option E

Secondary		
Primary		
Transmission		

Option F

Secondary		
Primary		
Transmission		

On Peak Energy: Summer

(\$/kWh)

Secondary	0.09530	R
Primary	0.09481	R
Transmission	0.09063	R

Semi-Peak Energy: Summer

Secondary	0.09013	R
Primary	0.08971	R
Transmission	0.08591	R

Off-Peak Energy: Summer

Secondary	0.06299	R
Primary	0.06277	R
Transmission	0.06022	R

(Continued)

9H8

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27540-E
Canceling Revised Cal. P.U.C. Sheet No. 27030-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>
Maximum Demand at Time of System Peak: Summer	
Primary	9.78
Primary Substation	9.78
Transmission	9.35
Maximum Demand at Time of System Peak: Winter	
Primary	
Primary Substation	
Transmission	
On-Peak Energy: Summer	
Primary	0.10586
Primary Substation	0.10586
Transmission	0.10120
Semi-Peak Energy: Summer	
Primary	0.09717
Primary Substation	0.09717
Transmission	0.09305
Off-Peak Energy: Summer	
Primary	0.07088
Primary Substation	0.07088
Transmission	0.06801
On-Peak Energy: Winter	
Primary	0.09711
Primary Substation	0.09711
Transmission	0.09293
Semi-Peak Energy: Winter	
Primary	0.08290
Primary Substation	0.08290
Transmission	0.07945
Off-Peak Energy: Winter	
Primary	0.06332
Primary Substation	0.06332
Transmission	0.06077

(Continued)

9H7

Advice Ltr. No. 2890-E-B

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.87	
Primary Substation	9.87	
Transmission	9.43	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.10682	
Primary Substation	0.10682	
Transmission	0.10212	
Semi-Peak Energy: Summer		
Primary	0.09805	
Primary Substation	0.09805	
Transmission	0.09389	
Off-Peak Energy: Summer		
Primary	0.07154	
Primary Substation	0.07154	
Transmission	0.06864	
On-Peak Energy: Winter		
Primary	0.09801	
Primary Substation	0.09801	
Transmission	0.09379	
Semi-Peak Energy: Winter		
Primary	0.08366	
Primary Substation	0.08366	
Transmission	0.08019	
Off-Peak Energy: Winter		
Primary	0.06391	
Primary Substation	0.06391	
Transmission	0.06133	

(Continued)

9H9

Advice Ltr. No. 2917-E

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27827-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.87	
Primary Substation	9.87	
Transmission	9.43	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.10682	
Primary Substation	0.10682	
Transmission	0.10212	
Semi-Peak Energy: Summer		
Primary	0.09805	
Primary Substation	0.09805	
Transmission	0.09389	
Off-Peak Energy: Summer		
Primary	0.07154	
Primary Substation	0.07154	
Transmission	0.06864	
On-Peak Energy: Winter		
Primary	0.09801	
Primary Substation	0.09801	
Transmission	0.09379	
Semi-Peak Energy: Winter		
Primary	0.08366	
Primary Substation	0.08366	
Transmission	0.08019	
Off-Peak Energy: Winter		
Primary	0.06391	
Primary Substation	0.06391	
Transmission	0.06133	

(Continued)

9H7

Advice Ltr. No. 2922-E

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27916-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.86	R
Primary Substation	9.86	R
Transmission	9.43	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.10679	R
Primary Substation	0.10679	R
Transmission	0.10209	R
Semi-Peak Energy: Summer		
Primary	0.09802	R
Primary Substation	0.09802	R
Transmission	0.09386	R
Off-Peak Energy: Summer		
Primary	0.07152	R
Primary Substation	0.07152	R
Transmission	0.06862	R
On-Peak Energy: Winter		
Primary	0.09798	R
Primary Substation	0.09798	R
Transmission	0.09376	R
Semi-Peak Energy: Winter		
Primary	0.08364	R
Primary Substation	0.08364	R
Transmission	0.08016	R
Off-Peak Energy: Winter		
Primary	0.06389	R
Primary Substation	0.06389	R
Transmission	0.06131	R

(Continued)

9H14

Advice Ltr. No. 2996-E

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	9.86	
Primary Substation	9.86	
Transmission	9.43	
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Primary	0.10679	
Primary Substation	0.10679	
Transmission	0.10209	
Semi-Peak Energy: Summer		
Primary	0.09802	
Primary Substation	0.09802	
Transmission	0.09386	
Off-Peak Energy: Summer		
Primary	0.07152	
Primary Substation	0.07152	
Transmission	0.06862	
On-Peak Energy: Winter		
Primary	0.09798	
Primary Substation	0.09798	
Transmission	0.09376	
Semi-Peak Energy: Winter		
Primary	0.08364	
Primary Substation	0.08364	
Transmission	0.08016	
Off-Peak Energy: Winter		
Primary	0.06389	
Primary Substation	0.06389	
Transmission	0.06131	

(Continued)

9H13

Advice Ltr. No. 2917-E-B

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 26794-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.08919	R
Primary	0.08875	R
Transmission	0.08494	R
Semi-Peak Energy: Winter		
Secondary	0.07610	R
Primary	0.07576	R
Transmission	0.07262	R
Off-Peak Energy: Winter		
Secondary	0.05807	R
Primary	0.05787	R
Transmission	0.05554	R
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.16760	R
Semi-Peak Energy	0.13112	R
Off-Peak Energy	0.09239	R
Winter		
On-Peak Energy	0.06948	R
Semi-Peak Energy	0.05946	R
Off-Peak Energy	0.04557	R
≥ 20 kW		
On-Peak Demand Charge: Summer	3.54	R
On-Peak Demand Charge: Winter	0.00	
Summer		
On-Peak Energy	0.14766	R
Semi-Peak Energy	0.11552	R
Off-Peak Energy	0.08147	R
Winter		
On-Peak Energy	0.07826	R
Semi-Peak Energy	0.06698	R
Off-Peak Energy	0.05133	R
<u>Schedule PA</u>		
Summer	0.10035	R
Winter	0.06732	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06495	R
<u>Schedule OL-2</u>		
All Usage	0.08401	R

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

10H9

Advice Ltr. No. 2840-E

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.33
Primary	5.30
Transmission	5.07

Option D

Secondary	5.33
Primary	5.30
Transmission	5.07

Option E

Secondary	5.33
Primary	5.30
Transmission	5.07

Option F

Secondary	5.33
Primary	5.30
Transmission	5.07

Demand: On-Peak: Winter

Option C

Secondary	
Primary	
Transmission	

Option D

Secondary	
Primary	
Transmission	

Option E

Secondary	
Primary	
Transmission	

Option F

Secondary	
Primary	
Transmission	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.09530
Primary	0.09481
Transmission	0.09063

Semi-Peak Energy: Summer

Secondary	0.09013
Primary	0.08971
Transmission	0.08591

Off-Peak Energy: Summer

Secondary	0.06299
Primary	0.06277
Transmission	0.06022

(Continued)

10H7

Advice Ltr. No. 2890-E-B

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San Diego, California

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.38	
Primary	5.35	
Transmission	5.12	

Option D

Secondary	5.38	
Primary	5.35	
Transmission	5.12	

Option E

Secondary	5.38	
Primary	5.35	
Transmission	5.12	

Option F

Secondary	5.38	
Primary	5.35	
Transmission	5.12	

Demand: On-Peak: Winter

Option C

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option D

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option E

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.09618	
Primary	0.09569	
Transmission	0.09147	

Semi-Peak Energy: Summer

Secondary	0.09097	
Primary	0.09054	
Transmission	0.08670	

Off-Peak Energy: Summer

Secondary	0.06357	
Primary	0.06335	
Transmission	0.06078	

(Continued)

10H9

Advice Ltr. No. 2917-E

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San Diego Gas & Electric Company
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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.38	
Primary	5.35	
Transmission	5.12	

Option D

Secondary	5.38	
Primary	5.35	
Transmission	5.12	

Option E

Secondary	5.38	
Primary	5.35	
Transmission	5.12	

Option F

Secondary	5.38	
Primary	5.35	
Transmission	5.12	

Demand: On-Peak: Winter

Option C

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option D

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option E

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.09618	
Primary	0.09569	
Transmission	0.09147	

Semi-Peak Energy: Summer

Secondary	0.09097	
Primary	0.09054	
Transmission	0.08670	

Off-Peak Energy: Summer

Secondary	0.06357	
Primary	0.06335	
Transmission	0.06078	

(Continued)

10H7

Advice Ltr. No. 2922-E

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.38	
Primary	5.35	
Transmission	5.11	R

Option D

Secondary	5.38	
Primary	5.35	
Transmission	5.11	R

Option E

Secondary	5.38	
Primary	5.35	
Transmission	5.11	R

Option F

Secondary	5.38	
Primary	5.35	
Transmission	5.11	R

Demand: On-Peak: Winter

Option C

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option D

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option E

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.09615	R
Primary	0.09566	R
Transmission	0.09144	R

Semi-Peak Energy: Summer

Secondary	0.09094	R
Primary	0.09051	R
Transmission	0.08668	R

Off-Peak Energy: Summer

Secondary	0.06356	R
Primary	0.06333	R
Transmission	0.06076	R

(Continued)

10H13

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 28227-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.38	
Primary	5.35	
Transmission	5.11	

Option D

Secondary	5.38	
Primary	5.35	
Transmission	5.11	

Option E

Secondary	5.38	
Primary	5.35	
Transmission	5.11	

Option F

Secondary	5.38	
Primary	5.35	
Transmission	5.11	

Demand: On-Peak: Winter

Option C

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option D

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option E

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

Option F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.09615	
Primary	0.09566	
Transmission	0.09144	

Semi-Peak Energy: Summer

Secondary	0.09094	
Primary	0.09051	
Transmission	0.08668	

Off-Peak Energy: Summer

Secondary	0.06356	
Primary	0.06333	
Transmission	0.06076	

(Continued)

10H13

Advice Ltr. No. 2917-E-B

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27032-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>
On-Peak Energy: Winter	
Secondary	0.08919
Primary	0.08875
Transmission	0.08494
Semi-Peak Energy: Winter	
Secondary	0.07610
Primary	0.07576
Transmission	0.07262
Off-Peak Energy: Winter	
Secondary	0.05807
Primary	0.05787
Transmission	0.05554
<u>Schedule TOU-PA</u>	
< 20 kW	
Summer	
On-Peak Energy	0.16760
Semi-Peak Energy	0.13112
Off-Peak Energy	0.09239
Winter	
On-Peak Energy	0.06948
Semi-Peak Energy	0.05946
Off-Peak Energy	0.04557
≥ 20 kW	
On-Peak Demand Charge: Summer	3.54
On-Peak Demand Charge: Winter	0.00
Summer	
On-Peak Energy	0.14766
Semi-Peak Energy	0.11552
Off-Peak Energy	0.08147
Winter	
On-Peak Energy	0.07826
Semi-Peak Energy	0.06698
Off-Peak Energy	0.05133
<u>Schedule PA</u>	
Summer	0.10035
Winter	0.06732
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	
All Usage	0.06495
<u>Schedule OL-2</u>	
All Usage	0.08401

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

11H7	Issued by	Date Filed	May 27, 2016
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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27542-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.09001	
Primary	0.08957	
Transmission	0.08572	
Semi-Peak Energy: Winter		
Secondary	0.07680	
Primary	0.07646	
Transmission	0.07329	
Off-Peak Energy: Winter		
Secondary	0.05861	
Primary	0.05841	
Transmission	0.05605	
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.16944	
Semi-Peak Energy	0.13256	
Off-Peak Energy	0.09340	
Winter		
On-Peak Energy	0.06967	
Semi-Peak Energy	0.05962	
Off-Peak Energy	0.04570	
≥ 20 kW		
On-Peak Demand Charge: Summer	3.57	
On-Peak Demand Charge: Winter	0.00	
Summer		
On-Peak Energy	0.14929	
Semi-Peak Energy	0.11680	
Off-Peak Energy	0.08237	
Winter		
On-Peak Energy	0.07853	
Semi-Peak Energy	0.06721	
Off-Peak Energy	0.05151	
<u>Schedule PA</u>		
Summer	0.10128	
Winter	0.06794	
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06555	
<u>Schedule OL-2</u>		
All Usage	0.08478	

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

11H9

Advice Ltr. No. 2917-E

Decision No. 16-06-054

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Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 27829-E

SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.09001	
Primary	0.08957	
Transmission	0.08572	
Semi-Peak Energy: Winter		
Secondary	0.07680	
Primary	0.07646	
Transmission	0.07329	
Off-Peak Energy: Winter		
Secondary	0.05861	
Primary	0.05841	
Transmission	0.05605	
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.16944	
Semi-Peak Energy	0.13256	
Off-Peak Energy	0.09340	
Winter		
On-Peak Energy	0.06967	
Semi-Peak Energy	0.05962	
Off-Peak Energy	0.04570	
≥ 20 kW		
On-Peak Demand Charge: Summer	3.57	
On-Peak Demand Charge: Winter	0.00	
Summer		
On-Peak Energy	0.14929	
Semi-Peak Energy	0.11680	
Off-Peak Energy	0.08237	
Winter		
On-Peak Energy	0.07853	
Semi-Peak Energy	0.06721	
Off-Peak Energy	0.05151	
<u>Schedule PA</u>		
Summer	0.10128	
Winter	0.06794	
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06555	
<u>Schedule OL-2</u>		
All Usage	0.08478	

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

11H7

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San Diego, California

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SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.08999	R
Primary	0.08955	R
Transmission	0.08570	R
Semi-Peak Energy: Winter		
Secondary	0.07678	R
Primary	0.07644	R
Transmission	0.07326	R
Off-Peak Energy: Winter		
Secondary	0.05859	R
Primary	0.05839	R
Transmission	0.05604	R
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.16938	R
Semi-Peak Energy	0.13252	R
Off-Peak Energy	0.09337	R
Winter		
On-Peak Energy	0.06966	R
Semi-Peak Energy	0.05962	
Off-Peak Energy	0.04569	R
≥ 20 kW	<u>(\$/kW)</u>	
On-Peak Demand Charge: Summer	3.57	
On-Peak Demand Charge: Winter	0.00	
Summer	<u>(\$/kWh)</u>	
On-Peak Energy	0.14923	R
Semi-Peak Energy	0.11676	R
Off-Peak Energy	0.08234	R
Winter		
On-Peak Energy	0.07852	R
Semi-Peak Energy	0.06720	R
Off-Peak Energy	0.05151	
<u>Schedule PA</u>		
Summer	0.10125	R
Winter	0.06792	R
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06553	R
<u>Schedule OL-2</u>		
All Usage	0.08476	R

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

11H14

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SCHEDULE EECC

Sheet 11

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.08999	
Primary	0.08955	
Transmission	0.08570	
Semi-Peak Energy: Winter		
Secondary	0.07678	
Primary	0.07644	
Transmission	0.07326	
Off-Peak Energy: Winter		
Secondary	0.05859	
Primary	0.05839	
Transmission	0.05604	
<u>Schedule TOU-PA</u>		
< 20 kW		
Summer		
On-Peak Energy	0.16938	
Semi-Peak Energy	0.13252	
Off-Peak Energy	0.09337	
Winter		
On-Peak Energy	0.06966	
Semi-Peak Energy	0.05962	
Off-Peak Energy	0.04569	
≥ 20 kW	<u>(\$/kW)</u>	
On-Peak Demand Charge: Summer	3.57	
On-Peak Demand Charge: Winter	0.00	
Summer	<u>(\$/kWh)</u>	
On-Peak Energy	0.14923	
Semi-Peak Energy	0.11676	
Off-Peak Energy	0.08234	
Winter		
On-Peak Energy	0.07852	
Semi-Peak Energy	0.06720	
Off-Peak Energy	0.05151	
<u>Schedule PA</u>		
Summer	0.10125	
Winter	0.06792	
<u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>		
All Usage	0.06553	
<u>Schedule OL-2</u>		
All Usage	0.08476	

DWR Power Charge

Pursuant to CPUC Decision 15-12-003, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 15-12-003, DWR's Customer Return Credit is \$(0.00021) cents per kWh.

(Continued)

11H13

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SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 12

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: May 1 – October 31

Winter: November 1 – April 30

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + [\text{Losses/Load}] \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= -[0.0000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses/Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= -[0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses/Load}) \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} \end{aligned}$$

Where:

$$\begin{aligned} \text{Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= -[0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} \text{DLF}_{\text{DLL}} &= 1 + (\text{Losses/Load}) = 1 \\ \text{DLF}_{\text{TLL}} &= 1.0065 \times \text{DLF}_{\text{DLL}} = 1.0065 \end{aligned}$$

(Continued)



SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 13

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. **Development of DWR Supplied Energy Percentages**

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. **Development of Utility Supplied Energy Percentages**

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. **Summary of Class Load Profile Categories and Associated Rate Schedules**

<u>Class Load Profile</u>	<u>Rate Category</u>	<u>Associated Rate Schedules</u>
Residential:	Residential Non-Time-of-Use	DR, DR-LI, E-LI, DM, DS, DT, DT-RV
	Residential Time-of-Use	DR-TOU, DR-TOU-DER, TOU-DR
	Electric Vehicle Time-of-Use	EV-TOU, EV-TOU-3
	Electric Vehicle & Household TOU	EV-TOU-2
Small Commercial:	Small Commercial Non-Time-Of-Use	A, A-TC
Schedule AD:	Small Commercial Time-Of-Use	TOU-A
	Schedule AD	AD
Medium Commercial/ Industrial (<or=500 kW):	Medium Commercial/Industrial	A-TOU, AY-TOU, AL-TOU, AL-TOU-CP, AL-TOU-DER,
Large Commercial/ Industrial (> 500 kW):	Large Commercial/Industrial	AL-TOU, AL-TOU-CP, AL-TOU-DER,
Schedule A6-TOU:	Schedule A6-TOU	A6-TOU
Agricultural:	Agricultural Non-Time-of-Use	PA
	Agricultural Time-of-Use	TOU-PA
Lighting:	Lighting	LS-1, LS-2, LS-3, OL-1, DWL

(Continued)



San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 14

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES (Continued)

4. Summary of Average Supplied Energy Percentages Categories

<u>Category</u>	<u>Consumption Type</u>		<u>Number of Percentages</u>
Residential	Total	at 1 Voltage	1
Residential TOU	On-peak, semi-peak, off-peak	at 1 Voltage	3
Electric Vehicle TOU	On-peak, off-peak, super off	at 1 Voltage	3
Electric Vehicle & Household TOU	On-peak, off-peak, super off	at 1 Voltage	3
Small Commercial	Total	at 2 Voltage	2
Small Commercial TOU	On-peak, semi-peak, off-peak	at 2 Voltage	6
Schedule AD	Total	at 2 Voltage	2
Medium Commercial/Industrial < 500 kW	On-peak, semi-peak, off-peak	at 4 Voltage	12
Medium Commercial/Industrial < 500 kW AV Rate	Semi-peak (include signal periods), off-peak	at 4 Voltage	8
Large Commercial/Industrial > 500 kW	On-peak, semi-peak, off-peak	at 4 Voltage	12
Large Commercial/Industrial > 500 kW AV Rate	Semi-peak (include signal periods), off-peak	at 4 Voltage	8
Schedule A6-TOU	On-peak, semi-peak, off-peak	at 3 Voltage	9
Agricultural	Total	at 1 Voltage	1
Agricultural TOU	On-peak, semi-peak, off-peak	at 3 Voltage	9
Lighting	Total	at 1 Voltage	1
	Total		80

Eighty percentages will be determined for each of the 9 billing period options (4-week period up to a 12-week period).

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

Sheet 15

ELECTRIC ENERGY COMMODITY COST

SPECIAL CONDITIONS

1. Definitions. The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Service Restrictions. Service under this schedule is restricted to the entire load served by single meters. The electric load of a single meter may not be partitioned among services rendered under this schedule and services rendered by a non-utility party under Direct Access or Community Choice Aggregation (CCA).
3. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this Schedule for at least 12 consecutive months, except as specified in SC 4. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year, unless returning to service from a Direct Access Provider or a Community Choice Aggregator (CCA) in less than one year.
4. Early Termination: An eligible customer may elect to take commodity from a Direct Access provider or from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.

15H7

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