



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 33674-E
Canceling Revised Cal. P.U.C. Sheet No. 33604-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

| <u>Schedules DR, DM, DS, DT, DT-RV</u> | <u>(\$/kWh)</u> |
|--|-----------------|
| Summer | 0.13526 |
| Winter | 0.06897 |
| <u>Schedules DR-LI, and medical baseline customers</u> | |
| Summer | 0.13526 |
| Winter | 0.06897 |
| <u>Schedules E-LI (Non-Residential CARE)</u> | |
| <u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u> | |
| Summer | 0.05888 R |
| Winter | 0.05409 I |
| <u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u> | <u>(\$/kWh)</u> |
| Summer | 0.06391 R |
| Winter | 0.05961 I |

(Continued)

| | | | |
|-------------------------------|---|----------------|--------------|
| 1H6 | Issued by | Submitted | Oct 30, 2020 |
| Advice Ltr. No. <u>3641-E</u> | Dan Skopoc Vice President Regulatory Affairs | Effective | Jan 1, 2021 |
| Decision No. <u>20-05-013</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| Revised | Cal. P.U.C. Sheet No. | 34006-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

| <u>Schedules DR, DM, DS, DT, DT-RV</u> | | (\$/kWh) |
|--|--|----------|
| Summer | | 0.15322 |
| Winter | | 0.07821 |
| <u>Schedules DR-LI, and medical baseline customers</u> | | |
| Summer | | 0.15322 |
| Winter | | 0.07821 |
| <u>Schedules E-LI (Non-Residential CARE)</u> | | |
| <u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u> | | |
| Summer | | 0.07013 |
| Winter | | 0.05197 |
| <u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u> | | (\$/kWh) |
| Summer | | 0.07962 |
| Winter | | 0.05901 |

(Continued)

| | | | |
|---------------------------------|---|----------------------|--------------|
| 1H11 | Issued by | Submitted | Jan 29, 2021 |
| Advice Ltr. No. <u>3669-E-A</u> | Dan Skopac Vice President Regulatory Affairs | Effective | Feb 1, 2021 |
| Decision No. _____ | | Resolution No. _____ | |



San Diego Gas & Electric Company
San Diego, California

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| Revised | Cal. P.U.C. Sheet No. | 34570-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |

34006-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

| <u>Schedules DR, DM, DS, DT, DT-RV</u> | | (\$/kWh) | |
|--|--|----------|---|
| Summer | | 0.16964 | I |
| Winter | | 0.08659 | I |
| <u>Schedules DR-LI, and medical baseline customers</u> | | | |
| Summer | | 0.16964 | I |
| Winter | | 0.08659 | I |
| <u>Schedules E-LI (Non-Residential CARE)</u> | | | |
| <u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u> | | | |
| Summer | | 0.08086 | I |
| Winter | | 0.06143 | I |
| <u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u> | | (\$/kWh) | |
| Summer | | 0.09535 | I |
| Winter | | 0.07250 | I |

(Continued)

| | | | |
|-----------------|--------------------|----------------|--------------------|
| 1H5 | Issued by | Submitted | Feb 26, 2021 |
| Advice Ltr. No. | <u>3696-E-A</u> | Effective | <u>Mar 1, 2021</u> |
| | 21-01-017 | | |
| Decision No. | <u>21-02-014</u> | Resolution No. | |
| | Vice President | | |
| | Regulatory Affairs | | |



San Diego Gas & Electric Company
San Diego, California

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|------------|-----------------------|-----------------------|
| Revised | Cal. P.U.C. Sheet No. | 34859-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 34570-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

| <u>Schedules DR, DM, DS, DT, DT-RV</u> | | (\$/kWh) |
|--|--|-----------------|
| Summer | | 0.16964 |
| Winter | | 0.08659 |
| <u>Schedules DR-LI, and medical baseline customers</u> | | |
| Summer | | 0.16964 |
| Winter | | 0.08659 |
| <u>Schedules E-LI (Non-Residential CARE)</u> | | |
| <u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u> | | |
| Summer | | 0.07303 R |
| Winter | | 0.06850 I |
| <u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u> | | <u>(\$/kWh)</u> |
| Summer | | 0.08538 R |
| Winter | | 0.08061 I |

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(Continued)

| | | | |
|---------------------------------|---|----------------|--------------|
| 1H3 | Issued by | Submitted | May 13, 2021 |
| Advice Ltr. No. <u>3756-E</u> | Dan Skopac Vice President Regulatory Affairs | Effective | Jun 1, 2021 |
| Decision No. <u>D.21-03-003</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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|------------|-----------------------|-----------------------|
| Revised | Cal. P.U.C. Sheet No. | 35434-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC or the Wildfire Fund Non-Bypassable Charge applicable under Schedule WF-NBC.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

| <u>Schedules DR, DM, DS, DT, DT-RV</u> | | (\$/kWh) |
|--|--|-----------------|
| Summer | | 0.18417 |
| Winter | | 0.07563 |
| <u>Schedules DR-LI, and medical baseline customers</u> | | |
| Summer | | 0.18417 |
| Winter | | 0.07563 |
| <u>Schedules E-LI (Non-Residential CARE)</u> | | |
| <u>E-LI for Schedules TOU-A, TOU-A-2, TOU-A-3, TOU-M</u> | | |
| Summer | | 0.07183 |
| Winter | | 0.06734 |
| <u>E-LI for Schedules AL-TOU, AL-TOU-2, DG-R</u> | | <u>(\$/kWh)</u> |
| Summer | | 0.08445 |
| Winter | | 0.07971 |

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(Continued)

| | | | |
|-------------------------------|---|----------------|--------------|
| 1H8 | Issued by | Submitted | Sep 30, 2021 |
| Advice Ltr. No. <u>3855-E</u> | Dan Skopac Vice President Regulatory Affairs | Effective | Nov 1, 2021 |
| Decision No. <u>21-07-010</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34007-E

Canceling Revised Cal. P.U.C. Sheet No. 33214-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 2

RATES (Continued)

Commodity Rates (Continued)

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

| | | |
|-------------------------------|---------|---|
| Summer: On-Peak Energy | 0.35635 | I |
| Summer: Off-Peak Energy | 0.11423 | I |
| Summer: Super Off-Peak Energy | 0.05835 | I |
| Winter: On-Peak Energy | 0.07755 | I |
| Winter: Off-Peak Energy | 0.06884 | I |
| Winter: Super Off-Peak Energy | 0.05918 | I |

Schedule EV-TOU

| | (\$/kWh) | |
|-----------------------|----------|---|
| Summer | | |
| On-Peak Energy | 0.35635 | I |
| Off-Peak Energy | 0.11423 | I |
| Super Off-Peak Energy | 0.05835 | I |
| Winter | | |
| On-Peak Energy | 0.07755 | I |
| Off-Peak Energy | 0.06884 | I |
| Super Off-Peak Energy | 0.05918 | I |

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

| | (\$/kWh) | |
|-----------------------|----------|---|
| Summer | | |
| On-Peak Energy | 0.35635 | I |
| Off-Peak Energy | 0.11423 | I |
| Super Off-Peak Energy | 0.05835 | I |
| Winter | | |
| On-Peak Energy | 0.07755 | I |
| Off-Peak Energy | 0.06884 | I |
| Super Off-Peak Energy | 0.05918 | I |

(Continued)

2H12

Issued by

Submitted

Jan 29, 2021

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Effective

Feb 1, 2021

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Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34571-E

Canceling Revised Cal. P.U.C. Sheet No. 34007-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 2

RATES (Continued)

Commodity Rates (Continued)

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

| | | |
|-------------------------------|---------|---|
| Summer: On-Peak Energy | 0.39452 | I |
| Summer: Off-Peak Energy | 0.12647 | I |
| Summer: Super Off-Peak Energy | 0.06460 | I |
| Winter: On-Peak Energy | 0.08586 | I |
| Winter: Off-Peak Energy | 0.07621 | I |
| Winter: Super Off-Peak Energy | 0.06552 | I |

Schedule EV-TOU

| | (\$/kWh) | |
|-----------------------|----------|---|
| Summer | | |
| On-Peak Energy | 0.39452 | I |
| Off-Peak Energy | 0.12647 | I |
| Super Off-Peak Energy | 0.06460 | I |
| Winter | | |
| On-Peak Energy | 0.08586 | I |
| Off-Peak Energy | 0.07621 | I |
| Super Off-Peak Energy | 0.06552 | I |

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

| | (\$/kWh) | |
|-----------------------|----------|---|
| Summer | | |
| On-Peak Energy | 0.39452 | I |
| Off-Peak Energy | 0.12647 | I |
| Super Off-Peak Energy | 0.06460 | I |
| Winter | | |
| On-Peak Energy | 0.08586 | I |
| Off-Peak Energy | 0.07621 | I |
| Super Off-Peak Energy | 0.06552 | I |

(Continued)

2H5

Advice Ltr. No. 3696-E-A
21-01-017
Decision No. 21--02-014

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Effective Mar 1, 2021
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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 34571-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 2

RATES (Continued)

Commodity Rates (Continued)

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

| | | |
|-------------------------------|---------|---|
| Summer: On-Peak Energy | 0.35950 | R |
| Summer: Off-Peak Energy | 0.10606 | R |
| Summer: Super Off-Peak Energy | 0.06376 | R |
| Winter: On-Peak Energy | 0.10808 | I |
| Winter: Off-Peak Energy | 0.09152 | I |
| Winter: Super Off-Peak Energy | 0.06467 | R |

Schedule EV-TOU

| | (\$/kWh) | |
|-----------------------|----------|---|
| Summer | | |
| On-Peak Energy | 0.35950 | R |
| Off-Peak Energy | 0.10606 | R |
| Super Off-Peak Energy | 0.06376 | R |
| Winter | | |
| On-Peak Energy | 0.10808 | I |
| Off-Peak Energy | 0.09152 | I |
| Super Off-Peak Energy | 0.06467 | R |

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

| | (\$/kWh) | |
|-----------------------|----------|---|
| Summer | | |
| On-Peak Energy | 0.35950 | R |
| Off-Peak Energy | 0.10606 | R |
| Super Off-Peak Energy | 0.06376 | R |
| Winter | | |
| On-Peak Energy | 0.10808 | I |
| Off-Peak Energy | 0.09152 | I |
| Super Off-Peak Energy | 0.06467 | R |

(Continued)

2H3

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Vice President
Regulatory Affairs

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May 13, 2021

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Jun 1, 2021

Decision No. D.21-03-003

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35435-E
Canceling Revised Cal. P.U.C. Sheet No. 34860-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 2

RATES (Continued)

Commodity Rates (Continued)

Schedule DR-SES, DR-SES-CARE, DR-SES- MB

| | | |
|-------------------------------|---------|---|
| Summer: On-Peak Energy | 0.31870 | R |
| Summer: Off-Peak Energy | 0.11733 | I |
| Summer: Super Off-Peak Energy | 0.05521 | R |
| Winter: On-Peak Energy | 0.13548 | I |
| Winter: Off-Peak Energy | 0.09717 | I |
| Winter: Super Off-Peak Energy | 0.05021 | R |

Schedule EV-TOU

| | (\$/kWh) | |
|-----------------------|----------|---|
| Summer | | |
| On-Peak Energy | 0.31870 | R |
| Off-Peak Energy | 0.11733 | I |
| Super Off-Peak Energy | 0.05521 | R |
| Winter | | |
| On-Peak Energy | 0.13548 | I |
| Off-Peak Energy | 0.09717 | I |
| Super Off-Peak Energy | 0.05021 | R |

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2 MB

| | (\$/kWh) | |
|-----------------------|----------|---|
| Summer | | |
| On-Peak Energy | 0.31870 | R |
| Off-Peak Energy | 0.11733 | I |
| Super Off-Peak Energy | 0.05521 | R |
| Winter | | |
| On-Peak Energy | 0.13548 | I |
| Off-Peak Energy | 0.09717 | I |
| Super Off-Peak Energy | 0.05021 | R |

(Continued)

2H7

Advice Ltr. No. 3855-E

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San Diego Gas & Electric Company
San Diego, California

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Cancelling Revised Cal. P.U.C. Sheet No. 33215-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 3

Rates (Continued)

Commodity Rates (Continued)

| <u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u> | | (\$/kWh) |
|--|---------|----------|
| Summer | | |
| On-Peak Energy | 0.35635 | I |
| Off-Peak Energy | 0.11423 | I |
| Super Off-Peak Energy | 0.05835 | I |
| Winter | | |
| On-Peak Energy | 0.07755 | I |
| Off-Peak Energy | 0.06884 | I |
| Super Off-Peak Energy | 0.05918 | I |
| <u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.32893 | I |
| Off-Peak Energy | 0.10554 | I |
| Super Off-Peak Energy | 0.05392 | I |
| Winter | | |
| On-Peak Energy | 0.08901 | I |
| Off-Peak Energy | 0.07901 | I |
| Super Off-Peak Energy | 0.06792 | I |
| <u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.32893 | I |
| Off-Peak Energy | 0.08598 | I |
| Winter | | |
| On-Peak Energy | 0.08901 | I |
| Off-Peak Energy | 0.07412 | I |
| <u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.22054 | I |
| Off-Peak Energy | 0.16516 | I |
| Super Off-Peak Energy | 0.11032 | I |
| Winter | | |
| On-Peak Energy | 0.07671 | I |
| Off-Peak Energy | 0.06809 | I |
| Super Off-Peak Energy | 0.05854 | I |

(Continued)

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|---------------------------------|---|----------------|--------------|
| 3H10 | Issued by | Submitted | Jan 29, 2021 |
| Advice Ltr. No. <u>3669-E-A</u> | Dan Skopac Vice President Regulatory Affairs | Effective | Feb 1, 2021 |
| Decision No. _____ | | Resolution No. | _____ |



San Diego Gas & Electric Company
San Diego, California

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| Revised | Cal. P.U.C. Sheet No. | 34572-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 34008-E |

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 3

Rates (Continued)
Commodity Rates (Continued)

| <u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u> | | (\$/kWh) |
|--|---------|----------|
| Summer | | |
| On-Peak Energy | 0.39452 | I |
| Off-Peak Energy | 0.12647 | I |
| Super Off-Peak Energy | 0.06460 | I |
| Winter | | |
| On-Peak Energy | 0.08586 | I |
| Off-Peak Energy | 0.07621 | I |
| Super Off-Peak Energy | 0.06552 | I |
| <u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.36416 | I |
| Off-Peak Energy | 0.11685 | I |
| Super Off-Peak Energy | 0.05970 | I |
| Winter | | |
| On-Peak Energy | 0.09855 | I |
| Off-Peak Energy | 0.08748 | I |
| Super Off-Peak Energy | 0.07520 | I |
| <u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.36416 | I |
| Off-Peak Energy | 0.09519 | I |
| Winter | | |
| On-Peak Energy | 0.09855 | I |
| Off-Peak Energy | 0.08206 | I |
| <u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.24506 | I |
| Off-Peak Energy | 0.18352 | I |
| Super Off-Peak Energy | 0.12259 | I |
| Winter | | |
| On-Peak Energy | 0.08525 | I |
| Off-Peak Energy | 0.07567 | I |
| Super Off-Peak Energy | 0.06505 | I |

(Continued)

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|-----------------|------------------|----------------|--------------------|
| 3H5 | Issued by | Submitted | Feb 26, 2021 |
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San Diego Gas & Electric Company
San Diego, California

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| Revised | Cal. P.U.C. Sheet No. | 34861-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 34572-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 3

Rates (Continued)

Commodity Rates (Continued)

| <u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u> | | (\$/kWh) |
|--|---------|----------|
| Summer | | |
| On-Peak Energy | 0.35950 | R |
| Off-Peak Energy | 0.10606 | R |
| Super Off-Peak Energy | 0.06376 | R |
| Winter | | |
| On-Peak Energy | 0.10808 | R |
| Off-Peak Energy | 0.09152 | R |
| Super Off-Peak Energy | 0.06467 | R |
| <u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.36416 | |
| Off-Peak Energy | 0.11685 | |
| Super Off-Peak Energy | 0.05970 | |
| Winter | | |
| On-Peak Energy | 0.09855 | |
| Off-Peak Energy | 0.08748 | |
| Super Off-Peak Energy | 0.07520 | |
| <u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.36416 | |
| Off-Peak Energy | 0.09519 | |
| Winter | | |
| On-Peak Energy | 0.09855 | |
| Off-Peak Energy | 0.08206 | |
| <u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.24506 | |
| Off-Peak Energy | 0.18352 | |
| Super Off-Peak Energy | 0.12259 | |
| Winter | | |
| On-Peak Energy | 0.08525 | |
| Off-Peak Energy | 0.07567 | |
| Super Off-Peak Energy | 0.06505 | |

(Continued)

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|---------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

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| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 34861-E |

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 3

Rates (Continued)
Commodity Rates (Continued)

| <u>Schedule EV-TOU-5, EV-TOU-5 CARE, EV-TOU-5 MB</u> | | (\$/kWh) |
|--|---------|----------|
| Summer | | |
| On-Peak Energy | 0.31870 | R |
| Off-Peak Energy | 0.11733 | I |
| Super Off-Peak Energy | 0.05521 | R |
| Winter | | |
| On-Peak Energy | 0.13548 | I |
| Off-Peak Energy | 0.09717 | I |
| Super Off-Peak Energy | 0.05021 | R |
| <u>Schedule TOU-DR-1, TOU-DR-1-CARE, TOU-DR-1-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.34260 | R |
| Off-Peak Energy | 0.15417 | I |
| Super Off-Peak Energy | 0.05521 | R |
| Winter | | |
| On-Peak Energy | 0.11577 | I |
| Off-Peak Energy | 0.06495 | R |
| Super Off-Peak Energy | 0.05021 | R |
| <u>Schedule TOU-DR-2, TOU-DR-2-CARE, TOU-DR-2-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.34260 | R |
| Off-Peak Energy | 0.11337 | I |
| Winter | | |
| On-Peak Energy | 0.11577 | I |
| Off-Peak Energy | 0.05817 | R |
| <u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> | | (\$/kWh) |
| Summer | | |
| On-Peak Energy | 0.24227 | R |
| Off-Peak Energy | 0.18417 | I |
| Super Off-Peak Energy | 0.12120 | R |
| Winter | | |
| On-Peak Energy | 0.11577 | I |
| Off-Peak Energy | 0.06495 | R |
| Super Off-Peak Energy | 0.05021 | R |

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34009-E
Canceling Revised Cal. P.U.C. Sheet No. 33216-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

| <u>Schedule TOU-A</u> | <u>(\$/kWh)</u> | |
|--------------------------------|-----------------|---|
| On-Peak Energy: Summer | | |
| Secondary | 0.21562 | I |
| Primary | 0.21454 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.11731 | I |
| Primary | 0.11673 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.07818 | I |
| Primary | 0.07781 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.06416 | I |
| Primary | 0.06392 | I |
| <u>Schedule TOU-A-2</u> | | |
| On-Peak Energy - Summer | | |
| Secondary | 0.27929 | I |
| Primary | 0.27794 | I |
| Off-Peak Energy - Summer | | |
| Secondary | 0.10666 | I |
| Primary | 0.10614 | I |
| Super-Off Peak Energy - Summer | | |
| Secondary | 0.05796 | I |
| Primary | 0.05768 | I |
| On-Peak Energy - Winter | | |
| Secondary | 0.07642 | I |
| Primary | 0.07607 | I |
| Off-Peak Energy - Winter | | |
| Secondary | 0.06775 | I |
| Primary | 0.06747 | I |
| Super-Off Peak Energy- Winter | | |
| Secondary | 0.05804 | I |
| Primary | 0.05785 | I |
| <u>Schedule TOU-A-3</u> | | |
| On-Peak Energy - Summer | | |
| Secondary | 0.21896 | I |
| Primary | 0.21791 | I |
| Off-Peak Energy - Summer | | |
| Secondary | 0.13422 | I |
| Primary | 0.13358 | I |
| Super-Off Peak - Summer | | |
| Secondary | 0.05764 | I |
| Primary | 0.05737 | I |
| On-Peak Energy - Winter | | |
| Secondary | 0.07643 | I |
| Primary | 0.07608 | I |
| Off-Peak Energy - Winter | | |
| Secondary | 0.06776 | I |
| Primary | 0.06747 | I |
| Super-Off Peak - Winterr | | |
| Secondary | 0.05804 | I |
| Primary | 0.05785 | I |

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 34573-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34009-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

| <u>Schedule TOU-A</u> | <u>(\$/kWh)</u> | |
|--------------------------------|-----------------|---|
| On-Peak Energy: Summer | | |
| Secondary | 0.24192 | I |
| Primary | 0.24071 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.13148 | I |
| Primary | 0.13082 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.08761 | I |
| Primary | 0.08719 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.07196 | I |
| Primary | 0.07169 | I |
| <u>Schedule TOU-A-2</u> | | |
| On-Peak Energy - Summer | | |
| Secondary | 0.31290 | I |
| Primary | 0.31139 | I |
| Off-Peak Energy - Summer | | |
| Secondary | 0.11964 | I |
| Primary | 0.11906 | I |
| Super-Off Peak Energy - Summer | | |
| Secondary | 0.06505 | I |
| Primary | 0.06474 | I |
| On-Peak Energy - Winter | | |
| Secondary | 0.08572 | I |
| Primary | 0.08533 | I |
| Off-Peak Energy - Winter | | |
| Secondary | 0.07599 | I |
| Primary | 0.07567 | I |
| Super-Off Peak Energy- Winter | | |
| Secondary | 0.06508 | I |
| Primary | 0.06487 | I |
| <u>Schedule TOU-A-3</u> | | |
| On-Peak Energy - Summer | | |
| Secondary | 0.24539 | I |
| Primary | 0.24421 | I |
| Off-Peak Energy - Summer | | |
| Secondary | 0.15049 | I |
| Primary | 0.14976 | I |
| Super-Off Peak - Summer | | |
| Secondary | 0.06470 | I |
| Primary | 0.06439 | I |
| On-Peak Energy - Winter | | |
| Secondary | 0.08573 | I |
| Primary | 0.08534 | I |
| Off-Peak Energy - Winter | | |
| Secondary | 0.07600 | I |
| Primary | 0.07568 | I |
| Super-Off Peak - Winterr | | |
| Secondary | 0.06509 | I |
| Primary | 0.06488 | I |

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35437-E
Canceling Revised Cal. P.U.C. Sheet No. 34573-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

| <u>Schedule TOU-A</u> | <u>(\$/kWh)</u> | |
|--------------------------------|-----------------|---|
| On-Peak Energy: Summer | | |
| Secondary | 0.23615 | R |
| Primary | 0.23497 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.12829 | R |
| Primary | 0.12765 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.13620 | I |
| Primary | 0.13556 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.06786 | R |
| Primary | 0.06761 | R |
| <u>Schedule TOU-A-2</u> | | |
| On-Peak Energy - Summer | | |
| Secondary | 0.31545 | I |
| Primary | 0.31393 | I |
| Off-Peak Energy - Summer | | |
| Secondary | 0.10958 | R |
| Primary | 0.10908 | R |
| Super-Off Peak Energy - Summer | | |
| Secondary | 0.06169 | R |
| Primary | 0.06148 | R |
| On-Peak Energy - Winter | | |
| Secondary | 0.12663 | I |
| Primary | 0.12604 | I |
| Off-Peak Energy - Winter | | |
| Secondary | 0.07183 | R |
| Primary | 0.07153 | R |
| Super-Off Peak Energy- Winter | | |
| Secondary | 0.05549 | R |
| Primary | 0.05530 | R |
| <u>Schedule TOU-A-3</u> | | |
| On-Peak Energy - Summer | | |
| Secondary | 0.23698 | R |
| Primary | 0.23584 | R |
| Off-Peak Energy - Summer | | |
| Secondary | 0.14485 | R |
| Primary | 0.14416 | R |
| Super-Off Peak - Summer | | |
| Secondary | 0.06253 | R |
| Primary | 0.06223 | R |
| On-Peak Energy - Winter | | |
| Secondary | 0.12663 | I |
| Primary | 0.12604 | I |
| Off-Peak Energy - Winter | | |
| Secondary | 0.07183 | R |
| Primary | 0.07153 | R |
| Super-Off Peak - Winterr | | |
| Secondary | 0.05549 | R |
| Primary | 0.05530 | R |

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34010-E

Canceling Revised Cal. P.U.C. Sheet No. 33217-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 5

Commodity Rates (Continued)

| <u>Schedule A-TC</u> | <u>(\$/kWh)</u> | |
|--------------------------------|-----------------|---|
| Summer | 0.06779 | I |
| Winter | 0.06779 | I |
| <u>Schedule TOU-M</u> | | |
| Summer | | |
| On-Peak Energy | 0.28190 | I |
| Off-Peak Energy | 0.10731 | I |
| Super Off-Peak Energy | 0.05884 | I |
| Winter | | |
| On-Peak Energy | 0.07660 | I |
| Off-Peak Energy | 0.06791 | I |
| Super Off-Peak Energy | 0.05818 | I |
| <u>Schedule OL-TOU</u> | | |
| Summer | | |
| On-Peak Energy | 0.33850 | I |
| Off-Peak Energy | 0.12402 | I |
| Super Off-Peak Energy | 0.06798 | I |
| Winter | | |
| On-Peak Energy | 0.09038 | I |
| Off-Peak Energy | 0.08021 | I |
| Super Off-Peak Energy | 0.06895 | I |
| <u>Schedule AL-TOU</u> | <u>(\$/kW)</u> | |
| Maximum On-Peak Demand: Summer | | |
| Secondary | 10.35 | I |
| Primary | 10.30 | I |
| Secondary Substation | 10.35 | I |
| Primary Substation | 10.30 | I |
| Transmission | 9.85 | I |
| Maximum On-Peak Demand: Winter | | |
| Secondary | | |
| Primary | | |
| Secondary Substation | | |
| Primary Substation | | |
| Transmission | | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Secondary | 0.12748 | I |
| Primary | 0.12686 | I |
| Secondary Substation | 0.12748 | I |
| Primary Substation | 0.12686 | I |
| Transmission | 0.12142 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.10607 | I |
| Primary | 0.10558 | I |
| Secondary Substation | 0.10607 | I |
| Primary Substation | 0.10558 | I |
| Transmission | 0.10109 | I |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.08481 | I |
| Primary | 0.08452 | I |
| Secondary Substation | 0.08481 | I |
| Primary Substation | 0.08452 | I |
| Transmission | 0.08111 | I |

(Continued)

5H10

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34574-E
Cancelling Revised Cal. P.U.C. Sheet No. 34010-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 5

Commodity Rates (Continued)

| <u>Schedule A-TC</u> | <u>(\$/kWh)</u> | |
|--------------------------------|-----------------|---|
| Summer | 0.07602 | I |
| Winter | 0.07602 | I |
| <u>Schedule TOU-M</u> | | |
| Summer | | |
| On-Peak Energy | 0.31615 | I |
| Off-Peak Energy | 0.12038 | I |
| Super Off-Peak Energy | 0.06610 | I |
| Winter | | |
| On-Peak Energy | 0.08592 | I |
| Off-Peak Energy | 0.07616 | I |
| Super Off-Peak Energy | 0.06524 | I |
| <u>Schedule OL-TOU</u> | | |
| Summer | | |
| On-Peak Energy | 0.41221 | I |
| Off-Peak Energy | 0.15224 | I |
| Super Off-Peak Energy | 0.07944 | I |
| Winter | | |
| On-Peak Energy | 0.10560 | I |
| Off-Peak Energy | 0.09373 | I |
| Super Off-Peak Energy | 0.08057 | I |
| <u>Schedule AL-TOU</u> | <u>(\$/kW)</u> | |
| Maximum On-Peak Demand: Summer | | |
| Secondary | 12.61 | I |
| Primary | 12.55 | I |
| Secondary Substation | 12.61 | I |
| Primary Substation | 12.55 | I |
| Transmission | 12.01 | I |
| Maximum On-Peak Demand: Winter | | |
| Secondary | | |
| Primary | | |
| Secondary Substation | | |
| Primary Substation | | |
| Transmission | | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Secondary | 0.15460 | I |
| Primary | 0.15386 | I |
| Secondary Substation | 0.15460 | I |
| Primary Substation | 0.15386 | I |
| Transmission | 0.14725 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.12913 | I |
| Primary | 0.12853 | I |
| Secondary Substation | 0.12913 | I |
| Primary Substation | 0.12853 | I |
| Transmission | 0.12306 | I |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.09911 | I |
| Primary | 0.09877 | I |
| Secondary Substation | 0.09911 | I |
| Primary Substation | 0.09877 | I |
| Transmission | 0.09478 | I |

(Continued)

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|---|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 34574-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 5

Commodity Rates (Continued)

| <u>Schedule A-TC</u> | <u>(\$/kWh)</u> |
|--------------------------------|-----------------|
| Summer | 0.07602 |
| Winter | 0.07602 |
| <u>Schedule TOU-M</u> | |
| Summer | |
| On-Peak Energy | 0.31615 |
| Off-Peak Energy | 0.12038 |
| Super Off-Peak Energy | 0.06610 |
| Winter | |
| On-Peak Energy | 0.08592 |
| Off-Peak Energy | 0.07616 |
| Super Off-Peak Energy | 0.06524 |
| <u>Schedule OL-TOU</u> | |
| Summer | |
| On-Peak Energy | 0.41216 |
| Off-Peak Energy | 0.15222 |
| Super Off-Peak Energy | 0.07943 |
| Winter | |
| On-Peak Energy | 0.10559 |
| Off-Peak Energy | 0.09372 |
| Super Off-Peak Energy | 0.08056 |
| <u>Schedule AL-TOU</u> | <u>(\$/kW)</u> |
| Maximum On-Peak Demand: Summer | |
| Secondary | 12.61 |
| Primary | 12.55 |
| Secondary Substation | 12.61 |
| Primary Substation | 12.55 |
| Transmission | 12.01 |
| Maximum On-Peak Demand: Winter | |
| Secondary | |
| Primary | |
| Secondary Substation | |
| Primary Substation | |
| Transmission | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> |
| Secondary | 0.15459 |
| Primary | 0.15384 |
| Secondary Substation | 0.15459 |
| Primary Substation | 0.15384 |
| Transmission | 0.14724 |
| Off-Peak Energy: Summer | |
| Secondary | 0.12911 |
| Primary | 0.12852 |
| Secondary Substation | 0.12911 |
| Primary Substation | 0.12852 |
| Transmission | 0.12305 |
| Super Off-Peak Energy: Summer | |
| Secondary | 0.09910 |
| Primary | 0.09876 |
| Secondary Substation | 0.09910 |
| Primary Substation | 0.09876 |
| Transmission | 0.09477 |

(Continued)

| | | | |
|---------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 34862-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 5

Commodity Rates (Continued)

| <u>Schedule A-TC</u> | <u>(\$/kWh)</u> | |
|--------------------------------|-----------------|---|
| Summer | 0.07621 | I |
| Winter | 0.07621 | I |
| <u>Schedule TOU-M</u> | | |
| Summer | | |
| On-Peak Energy | 0.32005 | I |
| Off-Peak Energy | 0.10983 | R |
| Super Off-Peak Energy | 0.06246 | R |
| Winter | | |
| On-Peak Energy | 0.12646 | I |
| Off-Peak Energy | 0.07169 | R |
| Super Off-Peak Energy | 0.05537 | R |
| <u>Schedule OL-TOU</u> | | |
| Summer | | |
| On-Peak Energy | 0.42136 | I |
| Off-Peak Energy | 0.14812 | R |
| Super Off-Peak Energy | 0.06984 | R |
| Winter | | |
| On-Peak Energy | 0.14654 | I |
| Off-Peak Energy | 0.08218 | R |
| Super Off-Peak Energy | 0.06351 | R |
| <u>Schedule AL-TOU</u> | <u>(\$/kW)</u> | |
| Maximum On-Peak Demand: Summer | | |
| Secondary | 12.62 | I |
| Primary | 12.55 | |
| Secondary Substation | 12.62 | I |
| Primary Substation | 12.55 | |
| Transmission | 12.02 | I |
| Maximum On-Peak Demand: Winter | | |
| Secondary | | |
| Primary | | |
| Secondary Substation | | |
| Primary Substation | | |
| Transmission | | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Secondary | 0.17923 | I |
| Primary | 0.17836 | I |
| Secondary Substation | 0.17923 | I |
| Primary Substation | 0.17836 | I |
| Transmission | 0.17070 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.11010 | R |
| Primary | 0.10959 | R |
| Secondary Substation | 0.11010 | R |
| Primary Substation | 0.10959 | R |
| Transmission | 0.10493 | R |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.09081 | R |
| Primary | 0.09050 | R |
| Secondary Substation | 0.09081 | R |
| Primary Substation | 0.09050 | R |
| Transmission | 0.08685 | R |

(Continued)

| | | | |
|-------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34011-E
Canceling Revised Cal. P.U.C. Sheet No. 33218-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 6

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.11276 | I |
| Primary | 0.11225 | I |
| Secondary Substation | 0.11276 | I |
| Primary Substation | 0.11225 | I |
| Transmission | 0.10752 | I |

Off-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.10008 | I |
| Primary | 0.09966 | I |
| Secondary Substation | 0.10008 | I |
| Primary Substation | 0.09966 | I |
| Transmission | 0.09556 | I |

Super Off-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.08601 | I |
| Primary | 0.08572 | I |
| Secondary Substation | 0.08601 | I |
| Primary Substation | 0.08572 | I |
| Transmission | 0.08227 | I |

Schedule AL-TOU-2

Maximum On-Peak Demand – Summer

| | | |
|----------------------|-------|---|
| Secondary | 18.42 | I |
| Primary | 18.34 | I |
| Secondary Substation | 18.42 | I |
| Primary Substation | 18.34 | I |
| Transmission | 17.55 | I |

Maximum On-Peak Demand: Winter

| | | |
|----------------------|------|--|
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Secondary Substation | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |

On-Peak Energy: Summer

| | | |
|----------------------|---------|---|
| Secondary | 0.11585 | I |
| Primary | 0.11530 | I |
| Secondary Substation | 0.11585 | I |
| Primary Substation | 0.11530 | I |
| Transmission | 0.11035 | I |

Off-Peak Energy - Summer

| | | |
|----------------------|---------|---|
| Secondary | 0.09642 | I |
| Primary | 0.09598 | I |
| Secondary Substation | 0.09642 | I |
| Primary Substation | 0.09598 | I |
| Transmission | 0.09189 | I |

(Continued)

6H10

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San Diego Gas & Electric Company
San Diego, California

| | | | |
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| | <u>Revised</u> | Cal. P.U.C. Sheet No. | 34575-E |
| | <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | | 34011-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 6

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.13178 | I |
| Primary | 0.13117 | I |
| Secondary Substation | 0.13178 | I |
| Primary Substation | 0.13117 | I |
| Transmission | 0.12565 | I |

Off-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.11695 | I |
| Primary | 0.11647 | I |
| Secondary Substation | 0.11695 | I |
| Primary Substation | 0.11647 | I |
| Transmission | 0.11168 | I |

Super Off-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.10050 | I |
| Primary | 0.10017 | I |
| Secondary Substation | 0.10050 | I |
| Primary Substation | 0.10017 | I |
| Transmission | 0.09614 | I |

Schedule AL-TOU-2

Maximum On-Peak Demand – Summer

| | | |
|----------------------|-------|---|
| Secondary | 22.05 | I |
| Primary | 21.94 | I |
| Secondary Substation | 22.05 | I |
| Primary Substation | 21.94 | I |
| Transmission | 21.00 | I |

Maximum On-Peak Demand: Winter

| | | |
|----------------------|------|---------|
| Secondary | 0.00 | (\$/kW) |
| Primary | 0.00 | |
| Secondary Substation | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |

On-Peak Energy: Summer

| | | |
|----------------------|---------|----------|
| Secondary | 0.14103 | (\$/kWh) |
| Primary | 0.14035 | |
| Secondary Substation | 0.14103 | |
| Primary Substation | 0.14035 | |
| Transmission | 0.13432 | |

Off-Peak Energy - Summer

| | | |
|----------------------|---------|---|
| Secondary | 0.11786 | I |
| Primary | 0.11731 | I |
| Secondary Substation | 0.11786 | I |
| Primary Substation | 0.11731 | I |
| Transmission | 0.11232 | I |

(Continued)

6H5

Advice Ltr. No. 3696-E-A
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34863-E
Canceling Revised Cal. P.U.C. Sheet No. 34575-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 6

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.13176 | R |
| Primary | 0.13116 | R |
| Secondary Substation | 0.13176 | R |
| Primary Substation | 0.13116 | R |
| Transmission | 0.12563 | R |

Off-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.11693 | R |
| Primary | 0.11645 | R |
| Secondary Substation | 0.11693 | R |
| Primary Substation | 0.11645 | R |
| Transmission | 0.11166 | R |

Super Off-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.10049 | R |
| Primary | 0.10016 | R |
| Secondary Substation | 0.10049 | R |
| Primary Substation | 0.10016 | R |
| Transmission | 0.09612 | R |

Schedule AL-TOU-2

Maximum On-Peak Demand – Summer

| | |
|----------------------|-------|
| Secondary | 22.05 |
| Primary | 21.94 |
| Secondary Substation | 22.05 |
| Primary Substation | 21.94 |
| Transmission | 21.00 |

Maximum On-Peak Demand: Winter

| | |
|----------------------|------|
| Secondary | 0.00 |
| Primary | 0.00 |
| Secondary Substation | 0.00 |
| Primary Substation | 0.00 |
| Transmission | 0.00 |

On-Peak Energy: Summer

| | | |
|----------------------|---------|---|
| Secondary | 0.14101 | R |
| Primary | 0.14033 | R |
| Secondary Substation | 0.14101 | R |
| Primary Substation | 0.14033 | R |
| Transmission | 0.13431 | R |

Off-Peak Energy - Summer

| | | |
|----------------------|---------|---|
| Secondary | 0.11784 | R |
| Primary | 0.11730 | R |
| Secondary Substation | 0.11784 | R |
| Primary Substation | 0.11730 | R |
| Transmission | 0.11231 | R |

(Continued)

6H3

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San Diego Gas & Electric Company
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| Revised | Cal. P.U.C. Sheet No. | 35439-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |

34863-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 6

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU – (Continued)

On-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.19056 | I |
| Primary | 0.18969 | I |
| Secondary Substation | 0.19056 | I |
| Primary Substation | 0.18969 | I |
| Transmission | 0.18169 | I |

Off-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.10687 | R |
| Primary | 0.10643 | R |
| Secondary Substation | 0.10687 | R |
| Primary Substation | 0.10643 | R |
| Transmission | 0.10206 | R |

Super Off-Peak Energy: Winter

| | | |
|----------------------|---------|---|
| Secondary | 0.08257 | R |
| Primary | 0.08230 | R |
| Secondary Substation | 0.08257 | R |
| Primary Substation | 0.08230 | R |
| Transmission | 0.07898 | R |

Schedule AL-TOU-2

Maximum On-Peak Demand – Summer

| | | |
|----------------------|-------|---|
| Secondary | 22.06 | I |
| Primary | 21.95 | I |
| Secondary Substation | 22.06 | I |
| Primary Substation | 21.95 | I |
| Transmission | 21.01 | I |

Maximum On-Peak Demand: Winter

| | | |
|----------------------|------|--|
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Secondary Substation | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |

On-Peak Energy: Summer

| | | |
|----------------------|---------|---|
| Secondary | 0.16314 | I |
| Primary | 0.16235 | I |
| Secondary Substation | 0.16314 | I |
| Primary Substation | 0.16235 | I |
| Transmission | 0.15537 | I |

Off-Peak Energy - Summer

| | | |
|----------------------|---------|---|
| Secondary | 0.10047 | R |
| Primary | 0.10000 | R |
| Secondary Substation | 0.10047 | R |
| Primary Substation | 0.10000 | R |
| Transmission | 0.09575 | R |

(Continued)

6H7

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San Diego Gas & Electric Company
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Canceling Revised Cal. P.U.C. Sheet No. 33219-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 7

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

| | (\$/kWh) | |
|-------------------------------|----------|---|
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.07691 | I |
| Primary | 0.07665 | I |
| Secondary Substation | 0.07691 | I |
| Primary Substation | 0.07665 | I |
| Transmission | 0.07356 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.10227 | I |
| Primary | 0.10180 | I |
| Secondary Substation | 0.10227 | I |
| Primary Substation | 0.10180 | I |
| Transmission | 0.09751 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.09076 | I |
| Primary | 0.09038 | I |
| Secondary Substation | 0.09076 | I |
| Primary Substation | 0.09038 | I |
| Transmission | 0.08667 | I |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.07800 | I |
| Primary | 0.07774 | I |
| Secondary Substation | 0.07800 | I |
| Primary Substation | 0.07774 | I |
| Transmission | 0.07461 | I |

(Continued)

7H10

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San Diego Gas & Electric Company
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Canceling Revised Cal. P.U.C. Sheet No. 34012-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 7

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

| | (\$/kWh) | |
|-------------------------------|----------|---|
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.08989 | I |
| Primary | 0.08958 | I |
| Secondary Substation | 0.08989 | I |
| Primary Substation | 0.08958 | I |
| Transmission | 0.08596 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.11952 | I |
| Primary | 0.11897 | I |
| Secondary Substation | 0.11952 | I |
| Primary Substation | 0.11897 | I |
| Transmission | 0.11396 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.10607 | I |
| Primary | 0.10563 | I |
| Secondary Substation | 0.10607 | I |
| Primary Substation | 0.10563 | I |
| Transmission | 0.10129 | I |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.09115 | I |
| Primary | 0.09085 | I |
| Secondary Substation | 0.09115 | I |
| Primary Substation | 0.09085 | I |
| Transmission | 0.08719 | I |

(Continued)

| | | | |
|---|---|----------------|--------------------|
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34864-E

Canceling Revised Cal. P.U.C. Sheet No. 34576-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 7

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

| | (\$/kWh) | |
|-------------------------------|----------|---|
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.08987 | R |
| Primary | 0.08957 | R |
| Secondary Substation | 0.08987 | R |
| Primary Substation | 0.08957 | R |
| Transmission | 0.08595 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.11950 | R |
| Primary | 0.11895 | R |
| Secondary Substation | 0.11950 | R |
| Primary Substation | 0.11895 | R |
| Transmission | 0.11394 | R |
| Off-Peak Energy: Winter | | |
| Secondary | 0.10605 | R |
| Primary | 0.10561 | R |
| Secondary Substation | 0.10605 | R |
| Primary Substation | 0.10561 | R |
| Transmission | 0.10127 | R |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.09114 | R |
| Primary | 0.09084 | R |
| Secondary Substation | 0.09114 | R |
| Primary Substation | 0.09084 | R |
| Transmission | 0.08718 | R |

(Continued)

| | | | |
|---------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35440-E

Canceling Revised Cal. P.U.C. Sheet No. 34864-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 7

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU-2 (Continued)

| | (\$/kWh) | |
|-------------------------------|----------|---|
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.08224 | R |
| Primary | 0.08196 | R |
| Secondary Substation | 0.08224 | R |
| Primary Substation | 0.08196 | R |
| Transmission | 0.07865 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.17258 | I |
| Primary | 0.17179 | I |
| Secondary Substation | 0.17258 | I |
| Primary Substation | 0.17179 | I |
| Transmission | 0.16454 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.09679 | R |
| Primary | 0.09639 | R |
| Secondary Substation | 0.09679 | R |
| Primary Substation | 0.09639 | R |
| Transmission | 0.09243 | R |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.07478 | R |
| Primary | 0.07454 | R |
| Secondary Substation | 0.07478 | R |
| Primary Substation | 0.07454 | R |
| Transmission | 0.07153 | R |

(Continued)

| | | | |
|-------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34013-E
Canceling Revised Cal. P.U.C. Sheet No. 33220-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 8

RATES (Continued)

Commodity Rates (Continued)

| <u>Schedule DG-R</u> | <u>(\$/kWh)</u> | |
|-------------------------------|-----------------|---|
| On-Peak Energy: Summer | | |
| Secondary | 0.33819 | I |
| Primary | 0.33770 | I |
| Secondary Substation | 0.33819 | I |
| Primary Substation | 0.33770 | I |
| Transmission | 0.33332 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.17658 | I |
| Primary | 0.17601 | I |
| Secondary Substation | 0.17658 | I |
| Primary Substation | 0.17601 | I |
| Transmission | 0.17080 | I |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.12025 | I |
| Primary | 0.12002 | I |
| Secondary Substation | 0.12025 | I |
| Primary Substation | 0.12002 | I |
| Transmission | 0.11729 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.09040 | I |
| Primary | 0.08999 | I |
| Secondary Substation | 0.09040 | I |
| Primary Substation | 0.08999 | I |
| Transmission | 0.08620 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.08023 | I |
| Primary | 0.07990 | I |
| Secondary Substation | 0.08023 | I |
| Primary Substation | 0.07990 | I |
| Transmission | 0.07661 | I |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.06895 | I |
| Primary | 0.06872 | I |
| Secondary Substation | 0.06895 | I |
| Primary SubstationR | 0.06872 | I |
| Transmission | 0.06595 | I |
| <u>Schedule GIR</u> | <u>(\$/kWh)</u> | |
| Energy Charge | 0.03992 | I |
| <u>Schedule VGI</u> | <u>(\$/kWh)</u> | |
| Energy Charge | 0.03881 | I |

(Continued)

8H10

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 8

RATES (Continued)

Commodity Rates (Continued)

| <u>Schedule DG-R</u> | <u>(\$/kWh)</u> | |
|-------------------------------|-----------------|---|
| On-Peak Energy: Summer | | |
| Secondary | 0.41096 | I |
| Primary | 0.41035 | I |
| Secondary Substation | 0.41096 | I |
| Primary Substation | 0.41035 | I |
| Transmission | 0.40498 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.21425 | I |
| Primary | 0.21356 | I |
| Secondary Substation | 0.21425 | I |
| Primary Substation | 0.21356 | I |
| Transmission | 0.20725 | I |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.14054 | I |
| Primary | 0.14027 | I |
| Secondary Substation | 0.14054 | I |
| Primary Substation | 0.14027 | I |
| Transmission | 0.13708 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.10566 | I |
| Primary | 0.10517 | I |
| Secondary Substation | 0.10566 | I |
| Primary Substation | 0.10517 | I |
| Transmission | 0.10074 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.09377 | I |
| Primary | 0.09338 | I |
| Secondary Substation | 0.09377 | I |
| Primary Substation | 0.09338 | I |
| Transmission | 0.08954 | I |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.08058 | I |
| Primary | 0.08032 | I |
| Secondary Substation | 0.08058 | I |
| Primary SubstationR | 0.08032 | I |
| Transmission | 0.07708 | I |
| <u>Schedule GIR</u> | <u>(\$/kWh)</u> | |
| Energy Charge | 0.05846 | I |
| <u>Schedule VGI</u> | <u>(\$/kWh)</u> | |
| Energy Charge | 0.05480 | I |

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 34865-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34577-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 8

RATES (Continued)

Commodity Rates (Continued)

| <u>Schedule DG-R</u> | <u>(\$/kWh)</u> | |
|-------------------------------|-----------------|---|
| On-Peak Energy: Summer | | |
| Secondary | 0.41091 | R |
| Primary | 0.41030 | R |
| Secondary Substation | 0.41091 | R |
| Primary Substation | 0.41030 | R |
| Transmission | 0.40493 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.21422 | R |
| Primary | 0.21354 | R |
| Secondary Substation | 0.21422 | R |
| Primary Substation | 0.21354 | R |
| Transmission | 0.20723 | R |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.14052 | R |
| Primary | 0.14025 | R |
| Secondary Substation | 0.14052 | R |
| Primary Substation | 0.14025 | R |
| Transmission | 0.13706 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.10564 | R |
| Primary | 0.10516 | R |
| Secondary Substation | 0.10564 | R |
| Primary Substation | 0.10516 | R |
| Transmission | 0.10073 | R |
| Off-Peak Energy: Winter | | |
| Secondary | 0.09376 | R |
| Primary | 0.09337 | R |
| Secondary Substation | 0.09376 | R |
| Primary Substation | 0.09337 | R |
| Transmission | 0.08953 | R |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.08057 | R |
| Primary | 0.08031 | R |
| Secondary Substation | 0.08057 | R |
| Primary SubstationR | 0.08031 | R |
| Transmission | 0.07707 | R |
| <u>Schedule GIR</u> | <u>(\$/kWh)</u> | |
| Energy Charge | 0.06156 | R |
| <u>Schedule VGI</u> | <u>(\$/kWh)</u> | |
| Energy Charge | 0.05789 | R |

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35441-E
Canceling Revised Cal. P.U.C. Sheet No. 34865-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 8

RATES (Continued)

Commodity Rates (Continued)

| <u>Schedule DG-R</u> | <u>(\$/kWh)</u> | |
|-------------------------------|-----------------|---|
| On-Peak Energy: Summer | | |
| Secondary | 0.42006 | I |
| Primary | 0.41811 | I |
| Secondary Substation | 0.42006 | I |
| Primary Substation | 0.41811 | I |
| Transmission | 0.40085 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.14911 | R |
| Primary | 0.14844 | R |
| Secondary Substation | 0.14911 | R |
| Primary Substation | 0.14844 | R |
| Transmission | 0.14230 | R |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.06992 | R |
| Primary | 0.06968 | R |
| Secondary Substation | 0.06992 | R |
| Primary Substation | 0.06968 | R |
| Transmission | 0.06687 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.14659 | I |
| Primary | 0.14592 | I |
| Secondary Substation | 0.14659 | I |
| Primary Substation | 0.14592 | I |
| Transmission | 0.13977 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.08222 | R |
| Primary | 0.08188 | R |
| Secondary Substation | 0.08222 | R |
| Primary Substation | 0.08188 | R |
| Transmission | 0.07852 | R |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.06353 | R |
| Primary | 0.06332 | R |
| Secondary Substation | 0.06353 | R |
| Primary SubstationR | 0.06332 | R |
| Transmission | 0.06077 | R |
| <u>Schedule GIR</u> | <u>(\$/kWh)</u> | |
| Energy Charge | 0.05981 | R |
| <u>Schedule VGI</u> | <u>(\$/kWh)</u> | |
| Energy Charge | 0.05613 | R |

(Continued)

| | | | |
|-------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34014-E
Canceling Revised Cal. P.U.C. Sheet No. 33221-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 9

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer

(\$/kW)

| | | |
|--------------------|-------|---|
| Primary | 10.30 | I |
| Primary Substation | 10.30 | I |
| Transmission | 9.85 | I |

Maximum Demand at Time of System Peak: Winter

| | | |
|--------------------|------|--|
| Primary | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |

On-Peak Energy: Summer

(\$/kWh)

| | | |
|--------------------|---------|---|
| Primary | 0.12686 | I |
| Primary Substation | 0.12686 | I |
| Transmission | 0.12142 | I |

Off-Peak Energy: Summer

| | | |
|--------------------|---------|---|
| Primary | 0.10558 | I |
| Primary Substation | 0.10558 | I |
| Transmission | 0.10109 | I |

Super Off-Peak Energy: Summer

| | | |
|--------------------|---------|---|
| Primary | 0.08452 | I |
| Primary Substation | 0.08452 | I |
| Transmission | 0.08111 | I |

On-Peak Energy: Winter

| | | |
|--------------------|---------|---|
| Primary | 0.11225 | I |
| Primary Substation | 0.11225 | I |
| Transmission | 0.10752 | I |

Off-Peak Energy: Winter

| | | |
|--------------------|---------|---|
| Primary | 0.09966 | I |
| Primary Substation | 0.09966 | I |
| Transmission | 0.09556 | I |

Super Off-Peak Energy: Winter

| | | |
|--------------------|---------|---|
| Primary | 0.08572 | I |
| Primary Substation | 0.08572 | I |
| Transmission | 0.08227 | I |

Schedule TOU-PA < 20 kW

(\$/kW)

On Peak Demand 0.00

On-Peak Energy - Summer (\$/kWh)

| | | |
|-----------|---------|---|
| Secondary | 0.16991 | I |
| Primary | 0.16906 | I |

Off-Peak Energy - Summer

| | | |
|-----------|---------|---|
| Secondary | 0.09386 | I |
| Primary | 0.09340 | I |

On-Peak Energy - Winter

| | | |
|-----------|---------|---|
| Secondary | 0.06376 | I |
| Primary | 0.06346 | I |

Off-Peak Energy - Winter

| | | |
|-----------|---------|---|
| Secondary | 0.05169 | I |
| Primary | 0.05149 | I |

(Continued)

9H10

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San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 34578-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34014-E |

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 9

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer

(\$/kW)

| | | |
|--------------------|-------|---|
| Primary | 12.55 | I |
| Primary Substation | 12.55 | I |
| Transmission | 12.01 | I |

Maximum Demand at Time of System Peak: Winter

| | |
|--------------------|------|
| Primary | 0.00 |
| Primary Substation | 0.00 |
| Transmission | 0.00 |

On-Peak Energy: Summer

(\$/kWh)

| | | |
|--------------------|---------|---|
| Primary | 0.15386 | I |
| Primary Substation | 0.15386 | I |
| Transmission | 0.14725 | I |

Off-Peak Energy: Summer

| | | |
|--------------------|---------|---|
| Primary | 0.12853 | I |
| Primary Substation | 0.12853 | I |
| Transmission | 0.12306 | I |

Super Off-Peak Energy: Summer

| | | |
|--------------------|---------|---|
| Primary | 0.09877 | I |
| Primary Substation | 0.09877 | I |
| Transmission | 0.09478 | I |

On-Peak Energy: Winter

| | | |
|--------------------|---------|---|
| Primary | 0.13117 | I |
| Primary Substation | 0.13117 | I |
| Transmission | 0.12565 | I |

Off-Peak Energy: Winter

| | | |
|--------------------|---------|---|
| Primary | 0.11647 | I |
| Primary Substation | 0.11647 | I |
| Transmission | 0.11168 | I |

Super Off-Peak Energy: Winter

| | | |
|--------------------|---------|---|
| Primary | 0.10017 | I |
| Primary Substation | 0.10017 | I |
| Transmission | 0.09614 | I |

Schedule TOU-PA < 20 kW

(\$/kW)

| | |
|-------------------------|----------|
| On Peak Demand | 0.00 |
| On-Peak Energy - Summer | (\$/kWh) |

| | | |
|-----------|---------|---|
| Secondary | 0.19270 | I |
| Primary | 0.19174 | I |

Off-Peak Energy - Summer

| | | |
|-----------|---------|---|
| Secondary | 0.10646 | I |
| Primary | 0.10593 | I |

On-Peak Energy - Winter

| | | |
|-----------|---------|---|
| Secondary | 0.07232 | I |
| Primary | 0.07198 | I |

Off-Peak Energy - Winter

| | | |
|-----------|---------|---|
| Secondary | 0.05862 | I |
| Primary | 0.05840 | I |

(Continued)

9H5

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San Diego Gas & Electric Company
San Diego, California

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| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34578-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 9

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

| | (\$/kW) | |
|---|----------|---|
| Maximum Demand at Time of System Peak: Summer | | |
| Primary | 12.55 | |
| Primary Substation | 12.55 | |
| Transmission | 12.01 | |
| Maximum Demand at Time of System Peak: Winter | | |
| Primary | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Primary | 0.15384 | R |
| Primary Substation | 0.15384 | R |
| Transmission | 0.14724 | R |
| Off-Peak Energy: Summer | | |
| Primary | 0.12852 | R |
| Primary Substation | 0.12852 | R |
| Transmission | 0.12305 | R |
| Super Off-Peak Energy: Summer | | |
| Primary | 0.09876 | R |
| Primary Substation | 0.09876 | R |
| Transmission | 0.09477 | R |
| On-Peak Energy: Winter | | |
| Primary | 0.13116 | R |
| Primary Substation | 0.13116 | R |
| Transmission | 0.12563 | R |
| Off-Peak Energy: Winter | | |
| Primary | 0.11645 | R |
| Primary Substation | 0.11645 | R |
| Transmission | 0.11166 | R |
| Super Off-Peak Energy: Winter | | |
| Primary | 0.10016 | R |
| Primary Substation | 0.10016 | R |
| Transmission | 0.09612 | R |
| <u>Schedule TOU-PA < 20 kW</u> | (\$/kW) | |
| On Peak Demand | 0.00 | |
| On-Peak Energy - Summer | (\$/kWh) | |
| Secondary | 0.19270 | |
| Primary | 0.19174 | |
| Off-Peak Energy - Summer | | |
| Secondary | 0.10646 | |
| Primary | 0.10593 | |
| On-Peak Energy - Winter | | |
| Secondary | 0.07232 | |
| Primary | 0.07198 | |
| Off-Peak Energy - Winter | | |
| Secondary | 0.05862 | |
| Primary | 0.05840 | |

(Continued)

| | | | |
|---------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

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| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34866-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 9

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

| | (\$/kW) | |
|---|----------|---|
| Maximum Demand at Time of System Peak: Summer | | |
| Primary | 12.55 | |
| Primary Substation | 12.55 | |
| Transmission | 12.02 | I |
| Maximum Demand at Time of System Peak: Winter | | |
| Primary | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Primary | 0.17836 | I |
| Primary Substation | 0.17836 | I |
| Transmission | 0.17070 | I |
| Off-Peak Energy: Summer | | |
| Primary | 0.10959 | R |
| Primary Substation | 0.10959 | R |
| Transmission | 0.10493 | R |
| Super Off-Peak Energy: Summer | | |
| Primary | 0.09050 | R |
| Primary Substation | 0.09050 | R |
| Transmission | 0.08685 | R |
| On-Peak Energy: Winter | | |
| Primary | 0.18969 | I |
| Primary Substation | 0.18969 | I |
| Transmission | 0.18169 | I |
| Off-Peak Energy: Winter | | |
| Primary | 0.10643 | R |
| Primary Substation | 0.10643 | R |
| Transmission | 0.10206 | R |
| Super Off-Peak Energy: Winter | | |
| Primary | 0.08230 | R |
| Primary Substation | 0.08230 | R |
| Transmission | 0.07898 | R |
| <u>Schedule TOU-PA < 20 kW</u> | (\$/kW) | |
| On Peak Demand | 0.00 | |
| On-Peak Energy - Summer | (\$/kWh) | |
| Secondary | 0.21671 | I |
| Primary | 0.21563 | I |
| Off-Peak Energy - Summer | | |
| Secondary | 0.11972 | I |
| Primary | 0.11912 | I |
| On-Peak Energy - Winter | | |
| Secondary | 0.11244 | I |
| Primary | 0.11191 | I |
| Off-Peak Energy - Winter | | |
| Secondary | 0.05479 | R |
| Primary | 0.05458 | R |

(Continued)

| | | | |
|-------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 33222-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 10

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

| | | |
|-----------|------|---|
| Secondary | 7.98 | I |
| Primary | 7.95 | I |

Winter

| | | |
|-----------|------|--|
| Secondary | 0.00 | |
| Primary | 0.00 | |

Summer

On-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.08289 | I |
| Primary | 0.08249 | I |

Off-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.06878 | I |
| Primary | 0.06845 | I |

Super Off-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.05579 | I |
| Primary | 0.05552 | I |

Winter

On-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.07417 | I |
| Primary | 0.07384 | I |

Off-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.06583 | I |
| Primary | 0.06556 | I |

Super Off-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.05658 | I |
| Primary | 0.05639 | I |

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

| | | |
|-----------|------|--|
| Secondary | 0.00 | |
| Primary | 0.00 | |

Winter

| | | |
|-----------|------|--|
| Secondary | 0.00 | |
| Primary | 0.00 | |

(Continued)

10H9

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San Diego Gas & Electric Company
San Diego, California

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| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34015-E |

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 10

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

| | | |
|-----------|------|---|
| Secondary | 9.06 | I |
| Primary | 9.02 | I |

Winter

| | |
|-----------|------|
| Secondary | 0.00 |
| Primary | 0.00 |

Summer

On-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.09412 | I |
| Primary | 0.09368 | I |

Off-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.07810 | I |
| Primary | 0.07773 | I |

Super Off-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.06328 | I |
| Primary | 0.06297 | I |

Winter

On-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.08413 | I |
| Primary | 0.08374 | I |

Off-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.07466 | I |
| Primary | 0.07435 | I |

Super Off-Peak Energy

| | | |
|-----------|---------|---|
| Secondary | 0.06417 | I |
| Primary | 0.06396 | I |

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

| | |
|-----------|------|
| Secondary | 0.00 |
| Primary | 0.00 |

Winter

| | |
|-----------|------|
| Secondary | 0.00 |
| Primary | 0.00 |

(Continued)

10H5

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 10

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-PA-2 ≥ 20 kW

On Peak Demand

Summer

Secondary

8.86

R

Primary

8.81

R

Winter

Secondary

0.00

Primary

0.00

Summer

On-Peak Energy

Secondary

0.11498

I

Primary

0.11443

I

Off-Peak Energy

Secondary

0.06901

R

Primary

0.06869

R

Super Off-Peak Energy

Secondary

0.06070

R

Primary

0.06049

R

Winter

On-Peak Energy

Secondary

0.12740

I

Primary

0.12682

I

Off-Peak Energy

Secondary

0.07143

R

Primary

0.07114

R

Super Off-Peak Energy

Secondary

0.05519

R

Primary

0.05501

R

Schedule TOU-PA-3 <20kW

(\$/kW)

On Peak Demand

Summer

Secondary

0.00

Primary

0.00

Winter

Secondary

0.00

Primary

0.00

(Continued)

10H8

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34016-E
Canceling Revised Cal. P.U.C. Sheet No. 33223-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 11

Commodity Rates (Continued)

| <u>Schedule TOU-PA-3 <20kW</u> | | <u>(\$/kWh)</u> |
|-----------------------------------|---------|-----------------|
| Summer | | |
| On-Peak Energy | | |
| Secondary | 0.19548 | I |
| Primary | 0.19454 | I |
| Off-Peak Energy | | |
| Secondary | 0.10087 | I |
| Primary | 0.10039 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.05039 | I |
| Primary | 0.05015 | I |
| Winter | | |
| On-Peak Energy | | |
| Secondary | 0.06258 | I |
| Primary | 0.06229 | I |
| Off-Peak Energy | | |
| Secondary | 0.05554 | I |
| Primary | 0.05531 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.04773 | I |
| Primary | 0.04758 | I |
| ≥ 20 kW | | <u>(\$/kW)</u> |
| On-Peak Demand Charge: Summer | | |
| Secondary | 1.88 | I |
| Primary | 1.87 | I |
| On-Peak Demand Charge: Winter | | |
| Secondary | | |
| Primary | | |
| Summer | | <u>(\$/kWh)</u> |
| On-Peak Energy | | |
| Secondary | 0.13170 | I |
| Primary | 0.13107 | I |
| Off-Peak Energy | | |
| Secondary | 0.10592 | I |
| Primary | 0.10541 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.04274 | I |
| Primary | 0.04254 | I |
| Winter | | |
| On-Peak Energy | | |
| Secondary | 0.07466 | I |
| Primary | 0.07431 | I |
| Off-Peak Energy | | |
| Secondary | 0.06626 | I |
| Primary | 0.06598 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.05694 | I |
| Primary | 0.05676 | I |

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34580-E
Cancelling Revised Cal. P.U.C. Sheet No. 34016-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 11

Commodity Rates (Continued)

| <u>Schedule TOU-PA-3 <20kW</u> | | <u>(\$/kWh)</u> |
|-----------------------------------|---------|-----------------|
| Summer | | |
| On-Peak Energy | | |
| Secondary | 0.22171 | I |
| Primary | 0.22064 | I |
| Off-Peak Energy | | |
| Secondary | 0.11440 | I |
| Primary | 0.11385 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.05715 | I |
| Primary | 0.05688 | I |
| Winter | | |
| On-Peak Energy | | |
| Secondary | 0.07098 | I |
| Primary | 0.07065 | I |
| Off-Peak Energy | | |
| Secondary | 0.06299 | I |
| Primary | 0.06273 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.05414 | I |
| Primary | 0.05396 | I |
| ≥ 20 kW | | <u>(\$/kW)</u> |
| On-Peak Demand Charge: Summer | | |
| Secondary | 2.14 | I |
| Primary | 2.13 | I |
| On-Peak Demand Charge: Winter | | |
| Secondary | | |
| Primary | | |
| Summer | | <u>(\$/kWh)</u> |
| On-Peak Energy | | |
| Secondary | 0.14949 | I |
| Primary | 0.14878 | I |
| Off-Peak Energy | | |
| Secondary | 0.12022 | I |
| Primary | 0.11964 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.04847 | I |
| Primary | 0.04824 | I |
| Winter | | |
| On-Peak Energy | | |
| Secondary | 0.08467 | I |
| Primary | 0.08428 | I |
| Off-Peak Energy | | |
| Secondary | 0.07515 | I |
| Primary | 0.07483 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.06458 | I |
| Primary | 0.06437 | I |

(Continued)

11H5

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San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 35444-E |
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| | | 34580-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 11

Commodity Rates (Continued)

| <u>Schedule TOU-PA-3 <20kW</u> | | (\$/kWh) |
|-----------------------------------|---------|----------------|
| Summer | | |
| On-Peak Energy | | |
| Secondary | 0.24908 | I |
| Primary | 0.24787 | I |
| Off-Peak Energy | | |
| Secondary | 0.13475 | I |
| Primary | 0.13410 | I |
| Super-Off Peak Energy | | |
| Secondary | 0.06421 | I |
| Primary | 0.06390 | I |
| Winter | | |
| On-Peak Energy | | |
| Secondary | 0.10442 | I |
| Primary | 0.10394 | I |
| Off-Peak Energy | | |
| Secondary | 0.05855 | R |
| Primary | 0.05830 | R |
| Super-Off Peak Energy | | |
| Secondary | 0.04524 | R |
| Primary | 0.04509 | R |
| ≥ 20 kW | | <u>(\$/kW)</u> |
| On-Peak Demand Charge: Summer | | |
| Secondary | 2.00 | R |
| Primary | 1.99 | R |
| On-Peak Demand Charge: Winter | | |
| Secondary | | |
| Primary | | |
| Summer | | (\$/kWh) |
| On-Peak Energy | | |
| Secondary | 0.22595 | I |
| Primary | 0.22486 | I |
| Off-Peak Energy | | |
| Secondary | 0.11866 | R |
| Primary | 0.11809 | R |
| Super-Off Peak Energy | | |
| Secondary | 0.05800 | I |
| Primary | 0.05772 | I |
| Winter | | |
| On-Peak Energy | | |
| Secondary | 0.09965 | I |
| Primary | 0.09917 | I |
| Off-Peak Energy | | |
| Secondary | 0.05587 | R |
| Primary | 0.05560 | R |
| Super-Off Peak Energy | | |
| Secondary | 0.04317 | R |
| Primary | 0.04296 | R |

(Continued)

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|-------------------------------|---|----------------|--------------|
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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 33224-E

SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule PA-T-1

| | | |
|--|-----------------|---|
| Demand: On-Peak Summer | (\$/kW) | |
| Secondary | 4.44 | I |
| Primary | 4.42 | I |
| Transmission | 4.23 | I |
| Demand: On-Peak: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Transmission | 0.00 | |
| On Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.09210 | I |
| Primary | 0.09165 | I |
| Transmission | 0.08772 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.07651 | I |
| Primary | 0.07616 | I |
| Transmission | 0.07292 | I |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.06226 | I |
| Primary | 0.06205 | I |
| Transmission | 0.05954 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.08278 | I |
| Primary | 0.08240 | I |
| Transmission | 0.07893 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.07347 | I |
| Primary | 0.07316 | I |
| Transmission | 0.07015 | I |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.06314 | I |
| Primary | 0.06293 | I |
| Transmission | 0.06040 | I |
| <u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u> | | |
| All Usage | 0.07303 | I |
| <u>Schedule OL-2</u> | | |
| All Usage | 0.08304 | I |
| <u>Schedule LS-2 AD</u> | | |
| Summer | | |
| On-Peak Energy | 0.21896 | I |
| Off-Peak Energy | 0.13422 | I |
| Super Off-Peak Energy | 0.05764 | I |
| Winter | | |
| On-Peak Energy | 0.07643 | I |
| Off-Peak Energy | 0.06776 | I |
| Super Off-Peak Energy | 0.05804 | I |

(Continued)

12H9

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San Diego Gas & Electric Company
San Diego, California

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| | Revised Canceling | Cal. P.U.C. Sheet No. | 34581-E 34017-E 33224-E |
| | Revised Revised | Cal. P.U.C. Sheet No. | |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 12

Schedule PA-T-1

| | | |
|--|-----------------|---|
| Demand: On-Peak Summer | (\$/kW) | |
| Secondary | 5.04 | I |
| Primary | 5.02 | I |
| Transmission | 4.80 | I |
| Demand: On-Peak: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Transmission | 0.00 | |
| On Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.10452 | I |
| Primary | 0.10402 | I |
| Transmission | 0.09956 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.08685 | I |
| Primary | 0.08645 | I |
| Transmission | 0.08277 | I |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.07061 | I |
| Primary | 0.07037 | I |
| Transmission | 0.06753 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.09389 | I |
| Primary | 0.09346 | I |
| Transmission | 0.08952 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.08332 | I |
| Primary | 0.08298 | I |
| Transmission | 0.07957 | I |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.07161 | I |
| Primary | 0.07138 | I |
| Transmission | 0.06850 | I |
| <u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u> | | |
| All Usage | 0.08097 | I |
| <u>Schedule OL-2</u> | | |
| All Usage | 0.09206 | I |
| <u>Schedule LS-2 AD</u> | | |
| Summer | | |
| On-Peak Energy | 0.24539 | I |
| Off-Peak Energy | 0.15049 | I |
| Super Off-Peak Energy | 0.06470 | I |
| Winter | | |
| On-Peak Energy | 0.08573 | I |
| Off-Peak Energy | 0.07600 | I |
| Super Off-Peak Energy | 0.06509 | I |

(Continued)

12H5

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 34581-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 12

Schedule PA-T-1

| | | |
|---|----------|---|
| Demand: On-Peak Summer | (\$/kW) | |
| Secondary | 4.93 | R |
| Primary | 4.90 | R |
| Transmission | 4.69 | R |
| Demand: On-Peak: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Transmission | 0.00 | |
| On Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.12228 | I |
| Primary | 0.12169 | I |
| Transmission | 0.11647 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.07340 | R |
| Primary | 0.07306 | R |
| Transmission | 0.06995 | R |
| Super Off-Peak Energy: Summer | | |
| Secondary | 0.06480 | R |
| Primary | 0.06458 | R |
| Transmission | 0.06197 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.13602 | I |
| Primary | 0.13540 | I |
| Transmission | 0.12969 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.07626 | R |
| Primary | 0.07595 | R |
| Transmission | 0.07283 | R |
| Super Off-Peak Energy: Winter | | |
| Secondary | 0.05893 | R |
| Primary | 0.05873 | R |
| Transmission | 0.05636 | R |
| <u>Schedules LS-1, LS-2, LS-3, OL-1, DWL and LS-2 DS</u> | | |
| All Usage | 0.08097 | |
| <u>Schedule OL-2</u> | | |
| All Usage | 0.08097 | R |
| <u>Schedule LS-2 AD</u> | | |
| Summer | | |
| On-Peak Energy | 0.23698 | R |
| Off-Peak Energy | 0.14485 | R |
| Super Off-Peak Energy | 0.06253 | R |
| Winter | | |
| On-Peak Energy | 0.12663 | I |
| Off-Peak Energy | 0.07183 | R |
| Super Off-Peak Energy | 0.05549 | R |

(Continued)

| | | | |
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34801-E

Canceling Revised Cal. P.U.C. Sheet No. 33605-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 13

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$0.00000 cents per kWh.

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Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: June 1 – October 31

Winter: November 1 – May 31

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + [\text{Losses}/\text{Load}] \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000090935 \times (\text{SysLoad})^2] + 27.21 \\ \text{Load} &= -[0.00000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

b. **Primary Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses}/\text{Load}) \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \end{aligned}$$

$$\begin{aligned} \text{Where: Losses} &= [0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656 \\ \text{Load} &= -[0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

c. **Primary at Substation Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses}/\text{Load}) \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} \\ \text{Where: Losses} &= [0.000000000009798 \times (\text{SysLoad})^2] + 0.007089 \\ \text{Load} &= -[0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586 \\ \text{SysLoad} &= \text{SDG\&E system load during hourly period in MW.} \end{aligned}$$

d. **Transmission Voltage Class Customers**

$$\begin{aligned} DLF_{DLL} &= 1 + (\text{Losses}/\text{Load}) = 1 \\ DLF_{TLL} &= 1.0065 \times DLF_{DLL} = 1.0065 \end{aligned}$$

(Continued)

13H4

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San Diego, California

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| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 32176-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 14

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. Development of DWR Supplied Energy Percentages

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. Development of Utility Supplied Energy Percentages

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. Summary of Class Load Profile Categories and Associated Rate Schedules

| <u>Class Load Profile</u> | <u>Rate Category</u> | <u>Associated Rate Schedules</u> |
|---|------------------------------------|---|
| Residential: | Residential Non-Time-of-Use | DR, DM, DS, DT, DT-RV |
| | Residential Time-of-Use | TOU-DR, DR-SES, TOU-DR1, TOU-DR2 |
| | Electric Vehicle Time-of-Use | EV-TOU |
| | Electric Vehicle & Household TOU | EV-TOU-2, EV-TOU-5 |
| Small Commercial: | Small Commercial Non-Time-Of-Use | A-TC, UM |
| | Small Commercial Time-Of-Use | TOU-A; TOU-A2, TOU-A3, TOU-M |
| Medium/Large Commercial/ Industrial (<or=500 kW): | Medium/Large Commercial/Industrial | AL-TOU, AL-TOU2, DG-R, OL-TOU A6-TOU, VGI, S |
| Agricultural: | Agricultural Non-Time-of-Use | PA-T-1 |
| | Agricultural Time-of-Use | TOU-PA, TOU-PA2, TOU-PA3 |
| Lighting: | Lighting | LS-1, LS-2, LS-3, LS-2DS, LS-2AD, OL-1, OL-2, DWL |

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(Continued)

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San Diego Gas & Electric Company
San Diego, California

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| | | 30589-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 16

SPECIAL CONDITIONS

1. Definitions. The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Service Restrictions. Service under this schedule is restricted to the entire load served by single meters. The electric load of a single meter may not be partitioned among services rendered under this schedule and services rendered by a non-utility party under Direct Access or Community Choice Aggregation (CCA).
3. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this Schedule for at least 12 consecutive months, except as specified in SC 4. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year, unless returning to service from a Direct Access Provider or a Community Choice Aggregator (CCA) in less than one year.
4. Early Termination: An eligible customer may elect to take commodity from a Direct Access provider or from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.
5. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities, the non-residential account must have filed an initial interconnection application by December 31, 2017.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

6. PCIA Recovery in Bundled EECC Rates: Bundled Service customers EECC rates include an amount to recover the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34019-E
Canceling Revised Cal. P.U.C. Sheet No. 33225-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 17

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES

| | (\$/kWh) | |
|--------------------------|----------|---|
| Summer: On-Peak Energy | 0.29741 | I |
| Summer: Semi-Peak Energy | 0.29740 | I |
| Summer: Off-Peak Energy | 0.09841 | I |
| Winter: Semi-Peak Energy | 0.09267 | I |
| Winter: Off-Peak Energy | 0.08711 | I |

Schedule EV-TOU

Summer

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.26057 | I |
| Off-Peak Energy | 0.24563 | I |
| Super Off-Peak Energy | 0.06996 | I |

Winter

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.08382 | I |
| Off-Peak Energy | 0.07774 | I |
| Super Off-Peak Energy | 0.06904 | I |

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2-MB

Summer

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.25727 | I |
| Off-Peak Energy | 0.22808 | I |
| Super Off-Peak Energy | 0.06996 | I |

Winter

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.08078 | I |
| Off-Peak Energy | 0.08007 | I |
| Super Off-Peak Energy | 0.06904 | I |

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17H9

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San Diego Gas & Electric Company
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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 17

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES

| | (\$/kWh) | |
|--------------------------|----------|---|
| Summer: On-Peak Energy | 0.39136 | I |
| Summer: Semi-Peak Energy | 0.39134 | I |
| Summer: Off-Peak Energy | 0.12948 | I |
| Winter: Semi-Peak Energy | 0.12194 | I |
| Winter: Off-Peak Energy | 0.11461 | I |

Schedule EV-TOU

Summer

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.34288 | I |
| Off-Peak Energy | 0.32322 | I |
| Super Off-Peak Energy | 0.09205 | I |

Winter

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.11029 | I |
| Off-Peak Energy | 0.10228 | I |
| Super Off-Peak Energy | 0.09084 | I |

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2-MB

Summer

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.33853 | I |
| Off-Peak Energy | 0.30013 | I |
| Super Off-Peak Energy | 0.09205 | I |

Winter

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.10629 | I |
| Off-Peak Energy | 0.10535 | I |
| Super Off-Peak Energy | 0.09084 | I |

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17H5

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 17

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES

| | (\$/kWh) | |
|--------------------------|----------|---|
| Summer: On-Peak Energy | 0.33057 | R |
| Summer: Semi-Peak Energy | 0.33055 | R |
| Summer: Off-Peak Energy | 0.10931 | R |
| Winter: Semi-Peak Energy | 0.13604 | I |
| Winter: Off-Peak Energy | 0.12786 | I |

Schedule EV-TOU

Summer

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.31183 | R |
| Off-Peak Energy | 0.31413 | R |
| Super Off-Peak Energy | 0.08946 | R |

Winter

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.13955 | I |
| Off-Peak Energy | 0.09940 | R |
| Super Off-Peak Energy | 0.08828 | R |

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-TOU-2-MB

Summer

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.30761 | R |
| Off-Peak Energy | 0.29168 | R |
| Super Off-Peak Energy | 0.08946 | R |

Winter

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.13566 | I |
| Off-Peak Energy | 0.10238 | R |
| Super Off-Peak Energy | 0.08828 | R |

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17H3

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 17

RATES:

TOU Grandfathering Commodity Rates

Schedule DR-SES (\$/kWh)

| | | |
|--------------------------|---------|---|
| Summer: On-Peak Energy | 0.14457 | R |
| Summer: Semi-Peak Energy | 0.14454 | R |
| Summer: Off-Peak Energy | 0.14454 | I |
| Winter: Semi-Peak Energy | 0.15437 | I |
| Winter: Off-Peak Energy | 0.15436 | I |

Schedule EV-TOU

Summer

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.08789 | R |
| Off-Peak Energy | 0.08788 | R |
| Super Off-Peak Energy | 0.07345 | R |

Winter

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.07465 | R |
| Off-Peak Energy | 0.07465 | R |
| Super Off-Peak Energy | 0.05549 | R |

Schedule EV-TOU-2, EV-TOU-2-CARE, EV-

Summer

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.10949 | R |
| Off-Peak Energy | 0.10948 | R |
| Super Off-Peak Energy | 0.10947 | I |

Winter

| | | |
|-----------------------|---------|---|
| On-Peak Energy | 0.24067 | I |
| Off-Peak Energy | 0.10262 | I |
| Super Off-Peak Energy | 0.10261 | I |

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17H8

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| | | 33226-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> | <u>(\$/kWh)</u> | |
|--|-----------------|---|
| Summer | | |
| On-Peak Energy | 0.25587 | I |
| Semi-Peak Energy | 0.16775 | I |
| Off-Peak Energy | 0.12799 | I |
| Winter | | |
| On-Peak Energy | 0.08383 | I |
| Semi-Peak Energy | 0.07123 | I |
| Off-Peak Energy | 0.06356 | I |
| <u>Schedule TOU-M</u> | <u>(\$/kWh)</u> | |
| Summer | | |
| On-Peak Energy | 0.18765 | I |
| Semi-Peak Energy | 0.18289 | I |
| Off-Peak Energy | 0.06702 | I |
| Winter | | |
| On-Peak Energy | 0.08474 | I |
| Semi-Peak Energy | 0.07199 | I |
| Off-Peak Energy | 0.06397 | I |
| <u>Schedule OL-TOU</u> | | |
| Summer | | |
| On-Peak Energy | 0.21966 | I |
| Semi-Peak Energy | 0.21445 | I |
| Off-Peak Energy | 0.08340 | I |
| Winter | | |
| On-Peak Energy | 0.09835 | I |
| Semi-Peak Energy | 0.08356 | I |
| Off-Peak Energy | 0.07456 | I |
| <u>Schedule TOU-A</u> | | |
| On-Peak Energy: Summer | | |
| Secondary | 0.23073 | I |
| Primary | 0.22952 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.13467 | I |
| Primary | 0.13396 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.06072 | I |
| Primary | 0.06041 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.08218 | I |
| Primary | 0.08178 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.06983 | I |
| Primary | 0.06952 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.06204 | I |
| Primary | 0.06183 | I |

(Continued)

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| 18H10 | Issued by | Submitted | Jan 29, 2021 |
| Advice Ltr. No. <u>3669-E-A</u> | Dan Skopec Vice President Regulatory Affairs | Effective | Feb 1, 2021 |
| Decision No. _____ | | Resolution No. _____ | |



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34583-E
Cancelling Revised Cal. P.U.C. Sheet No. 34020-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> | <u>(\$/kWh)</u> | |
|--|-----------------|---|
| Summer | | |
| On-Peak Energy | 0.28696 | I |
| Semi-Peak Energy | 0.18813 | I |
| Off-Peak Energy | 0.14354 | I |
| Winter | | |
| On-Peak Energy | 0.09401 | I |
| Semi-Peak Energy | 0.07988 | I |
| Off-Peak Energy | 0.07129 | I |
| <u>Schedule TOU-M</u> | <u>(\$/kWh)</u> | |
| Summer | | |
| On-Peak Energy | 0.21038 | I |
| Semi-Peak Energy | 0.20470 | I |
| Off-Peak Energy | 0.07514 | I |
| Winter | | |
| On-Peak Energy | 0.09489 | I |
| Semi-Peak Energy | 0.08062 | I |
| Off-Peak Energy | 0.07162 | I |
| <u>Schedule OL-TOU</u> | | |
| Summer | | |
| On-Peak Energy | 0.27220 | I |
| Semi-Peak Energy | 0.25488 | I |
| Off-Peak Energy | 0.09572 | I |
| Winter | | |
| On-Peak Energy | 0.11287 | I |
| Semi-Peak Energy | 0.09590 | I |
| Off-Peak Energy | 0.08557 | I |
| <u>Schedule TOU-A</u> | | |
| On-Peak Energy: Summer | | |
| Secondary | 0.25823 | I |
| Primary | 0.25687 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.15078 | I |
| Primary | 0.14999 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.06805 | I |
| Primary | 0.06770 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.09204 | I |
| Primary | 0.09159 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.07821 | I |
| Primary | 0.07786 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.06946 | I |
| Primary | 0.06923 | I |

(Continued)

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|---|---|----------------|--------------|
| 18H5 | Issued by | Submitted | Feb 26, 2021 |
| Advice Ltr. No. <u>3696-E-A</u> <u>21-01-017</u> | Dan Skopec Vice President Regulatory Affairs | Effective | Mar 1, 2021 |
| Decision No. <u>21--02-014</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| Revised | Cal. P.U.C. Sheet No. | 34868-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 34583-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> | <u>(\$/kWh)</u> |
|--|-----------------|
| Summer | |
| On-Peak Energy | 0.28696 |
| Semi-Peak Energy | 0.18813 |
| Off-Peak Energy | 0.14354 |
| Winter | |
| On-Peak Energy | 0.09401 |
| Semi-Peak Energy | 0.07988 |
| Off-Peak Energy | 0.07129 |
| <u>Schedule TOU-M</u> | <u>(\$/kWh)</u> |
| Summer | |
| On-Peak Energy | 0.21038 |
| Semi-Peak Energy | 0.20470 |
| Off-Peak Energy | 0.07514 |
| Winter | |
| On-Peak Energy | 0.09489 |
| Semi-Peak Energy | 0.08062 |
| Off-Peak Energy | 0.07162 |
| <u>Schedule OL-TOU</u> | |
| Summer | |
| On-Peak Energy | 0.27217 |
| Semi-Peak Energy | 0.25485 |
| Off-Peak Energy | 0.09570 |
| Winter | |
| On-Peak Energy | 0.11286 |
| Semi-Peak Energy | 0.09588 |
| Off-Peak Energy | 0.08556 |
| <u>Schedule TOU-A</u> | |
| On-Peak Energy: Summer | |
| Secondary | 0.25823 |
| Primary | 0.25687 |
| Semi-Peak Energy: Summer | |
| Secondary | 0.15078 |
| Primary | 0.14999 |
| Off-Peak Energy: Summer | |
| Secondary | 0.06805 |
| Primary | 0.06770 |
| On-Peak Energy: Winter | |
| Secondary | 0.09204 |
| Primary | 0.09159 |
| Semi-Peak Energy: Winter | |
| Secondary | 0.07821 |
| Primary | 0.07786 |
| Off-Peak Energy: Winter | |
| Secondary | 0.06946 |
| Primary | 0.06923 |

(Continued)

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|---------------------------------|---|----------------|--------------|
| 18H3 | Issued by | Submitted | May 13, 2021 |
| Advice Ltr. No. <u>3756-E</u> | Dan Skopec Vice President Regulatory Affairs | Effective | Jun 1, 2021 |
| Decision No. <u>D.21-03-003</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 35448-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34868-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule TOU-DR, TOU-DR-CARE, TOU-DR-MB</u> | <u>(\$/kWh)</u> | |
|--|-----------------|---|
| Summer | | |
| On-Peak Energy | 0.22100 | R |
| Semi-Peak Energy | 0.14532 | R |
| Off-Peak Energy | 0.11056 | R |
| Winter | | |
| On-Peak Energy | 0.10803 | I |
| Semi-Peak Energy | 0.04973 | R |
| Off-Peak Energy | 0.04972 | R |
| <u>Schedule TOU-M</u> | <u>(\$/kWh)</u> | |
| Summer | | |
| On-Peak Energy | 0.14987 | R |
| Semi-Peak Energy | 0.14418 | R |
| Off-Peak Energy | 0.14346 | I |
| Winter | | |
| On-Peak Energy | 0.14905 | I |
| Semi-Peak Energy | 0.07095 | R |
| Off-Peak Energy | 0.07036 | R |
| <u>Schedule OL-TOU</u> | | |
| Summer | | |
| On-Peak Energy | 0.13475 | R |
| Semi-Peak Energy | 0.11743 | R |
| Off-Peak Energy | 0.10398 | I |
| Winter | | |
| On-Peak Energy | 0.24087 | I |
| Semi-Peak Energy | 0.11292 | I |
| Off-Peak Energy | 0.11291 | I |
| <u>Schedule TOU-A</u> | | |
| On-Peak Energy: Summer | | |
| Secondary | 0.25479 | R |
| Primary | 0.25345 | R |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.14580 | R |
| Primary | 0.14504 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.06716 | R |
| Primary | 0.06681 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.14652 | I |
| Primary | 0.14581 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.06981 | R |
| Primary | 0.06950 | R |
| Off-Peak Energy: Winter | | |
| Secondary | 0.06921 | R |
| Primary | 0.06890 | R |

(Continued)

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|-------------------------------|---|----------------|--------------|
| 18H8 | Issued by | Submitted | Sep 30, 2021 |
| Advice Ltr. No. <u>3855-E</u> | Dan Skopec Vice President Regulatory Affairs | Effective | Nov 1, 2021 |
| Decision No. <u>21-07-010</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| Revised | Cal. P.U.C. Sheet No. | 34021-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 33227-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 19

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule AL-TOU</u> | <u>(\$/kW)</u> | |
|--------------------------------|-----------------|---|
| Maximum On-Peak Demand: Summer | | |
| Secondary | 5.71 | R |
| Primary | 5.68 | R |
| Secondary Substation | 5.71 | R |
| Primary Substation | 5.68 | R |
| Transmission | 5.42 | R |
| Maximum On-Peak Demand: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Secondary Substation | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Secondary | 0.12314 | I |
| Primary | 0.12249 | I |
| Secondary Substation | 0.12314 | I |
| Primary Substation | 0.12249 | I |
| Transmission | 0.11705 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.11713 | I |
| Primary | 0.11658 | I |
| Secondary Substation | 0.11713 | I |
| Primary Substation | 0.11658 | I |
| Transmission | 0.11162 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.09744 | I |
| Primary | 0.09709 | I |
| Secondary Substation | 0.09744 | I |
| Primary Substation | 0.09709 | I |
| Transmission | 0.09315 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.12554 | I |
| Primary | 0.12494 | I |
| Secondary Substation | 0.12554 | I |
| Primary Substation | 0.12494 | I |
| Transmission | 0.11958 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.10665 | I |
| Primary | 0.10618 | I |
| Secondary Substation | 0.10665 | I |
| Primary Substation | 0.10618 | I |
| Transmission | 0.10176 | I |

(Continued)

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|---------------------------------|---|----------------------|--------------------|
| 19H12 | Issued by | Submitted | Jan 29, 2021 |
| Advice Ltr. No. <u>3669-E-A</u> | Dan Skopac Vice President Regulatory Affairs | Effective | <u>Feb 1, 2021</u> |
| Decision No. _____ | | Resolution No. _____ | |



San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 34584-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34021-E |

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 19

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule AL-TOU</u> | <u>(\$/kW)</u> | |
|--------------------------------|-----------------|---|
| Maximum On-Peak Demand: Summer | | |
| Secondary | 7.18 | I |
| Primary | 7.14 | I |
| Secondary Substation | 7.18 | I |
| Primary Substation | 7.14 | I |
| Transmission | 6.82 | I |
| Maximum On-Peak Demand: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Secondary Substation | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Secondary | 0.14811 | I |
| Primary | 0.14733 | I |
| Secondary Substation | 0.14811 | I |
| Primary Substation | 0.14733 | I |
| Transmission | 0.14080 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.14066 | I |
| Primary | 0.14000 | I |
| Secondary Substation | 0.14066 | I |
| Primary Substation | 0.14000 | I |
| Transmission | 0.13405 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.11184 | I |
| Primary | 0.11143 | I |
| Secondary Substation | 0.11184 | I |
| Primary Substation | 0.11143 | I |
| Transmission | 0.10691 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.14409 | I |
| Primary | 0.14340 | I |
| Secondary Substation | 0.14409 | I |
| Primary Substation | 0.14340 | I |
| Transmission | 0.13725 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.12241 | I |
| Primary | 0.12187 | I |
| Secondary Substation | 0.12241 | I |
| Primary Substation | 0.12187 | I |
| Transmission | 0.11680 | I |

(Continued)

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| 19H5 | Issued by | Submitted | Feb 26, 2021 |
| Advice Ltr. No. <u>3696-E-A</u> | Dan Skopoc | Effective | Mar 1, 2021 |
| <u>21-01-017</u> | Vice President | | |
| Decision No. <u>21-02-014</u> | Regulatory Affairs | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 34869-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34584-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 19

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule AL-TOU</u> | (\$/kW) | |
|--------------------------------|----------|---|
| Maximum On-Peak Demand: Summer | | |
| Secondary | 7.18 | |
| Primary | 7.14 | |
| Secondary Substation | 7.18 | |
| Primary Substation | 7.14 | |
| Transmission | 6.82 | |
| Maximum On-Peak Demand: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Secondary Substation | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.14809 | R |
| Primary | 0.14732 | R |
| Secondary Substation | 0.14809 | R |
| Primary Substation | 0.14732 | R |
| Transmission | 0.14078 | R |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.14065 | R |
| Primary | 0.13998 | R |
| Secondary Substation | 0.14065 | R |
| Primary Substation | 0.13998 | R |
| Transmission | 0.13403 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.11182 | R |
| Primary | 0.11142 | R |
| Secondary Substation | 0.11182 | R |
| Primary Substation | 0.11142 | R |
| Transmission | 0.10689 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.14407 | R |
| Primary | 0.14338 | R |
| Secondary Substation | 0.14407 | R |
| Primary Substation | 0.14338 | R |
| Transmission | 0.13723 | R |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.12240 | R |
| Primary | 0.12186 | R |
| Secondary Substation | 0.12240 | R |
| Primary Substation | 0.12186 | R |
| Transmission | 0.11679 | R |

(Continued)

| | | | |
|---------------------------------|---|----------------|--------------|
| 19H3 | Issued by | Submitted | May 13, 2021 |
| Advice Ltr. No. <u>3756-E</u> | Dan Skopoc Vice President Regulatory Affairs | Effective | Jun 1, 2021 |
| Decision No. <u>D.21-03-003</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 35449-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34869-E |

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 19

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule AL-TOU</u> | <u>(\$/kW)</u> | |
|--------------------------------|-----------------|---|
| Maximum On-Peak Demand: Summer | | |
| Secondary | 1.86 | R |
| Primary | 1.85 | R |
| Secondary Substation | 1.86 | R |
| Primary Substation | 1.85 | R |
| Transmission | 1.77 | R |
| Maximum On-Peak Demand: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Secondary Substation | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Secondary | 0.09624 | R |
| Primary | 0.09574 | R |
| Secondary Substation | 0.09624 | R |
| Primary Substation | 0.09574 | R |
| Transmission | 0.09149 | R |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.09536 | R |
| Primary | 0.09487 | R |
| Secondary Substation | 0.09536 | R |
| Primary Substation | 0.09487 | R |
| Transmission | 0.09068 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.08584 | R |
| Primary | 0.08539 | R |
| Secondary Substation | 0.08584 | R |
| Primary Substation | 0.08539 | R |
| Transmission | 0.08160 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.26642 | I |
| Primary | 0.26513 | I |
| Secondary Substation | 0.26642 | I |
| Primary Substation | 0.26513 | I |
| Transmission | 0.25376 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.12491 | I |
| Primary | 0.12436 | I |
| Secondary Substation | 0.12491 | I |
| Primary Substation | 0.12436 | I |
| Transmission | 0.11918 | I |

(Continued)

| | | | |
|-------------------------------|---|----------------|--------------|
| 19H8 | Issued by | Submitted | Sep 30, 2021 |
| Advice Ltr. No. <u>3855-E</u> | Dan Skopac Vice President Regulatory Affairs | Effective | Nov 1, 2021 |
| Decision No. <u>21-07-010</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34022-E

Cancelling Revised Cal. P.U.C. Sheet No. 33228-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 20

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| Schedule AL-TOU (Continued) | | (\$/kWh) |
|-----------------------------|---------|----------|
| Off-Peak Energy: Winter | | |
| Secondary | 0.09516 | I |
| Primary | 0.09483 | I |
| Secondary Substation | 0.09516 | I |
| Primary Substation | 0.09483 | I |
| Transmission | 0.09101 | |
| Schedule DG-R | | |
| On-Peak Energy: Summer | | |
| Secondary | 0.22778 | I |
| Primary | 0.22725 | I |
| Secondary Substation | 0.22778 | I |
| Primary Substation | 0.22725 | I |
| Transmission | 0.22279 | |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.22337 | I |
| Primary | 0.22284 | I |
| Secondary Substation | 0.22337 | I |
| Primary Substation | 0.22284 | I |
| Transmission | 0.21840 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.11858 | I |
| Primary | 0.11827 | I |
| Secondary Substation | 0.11858 | I |
| Primary Substation | 0.11827 | I |
| Transmission | 0.11476 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.10240 | I |
| Primary | 0.10191 | I |
| Secondary Substation | 0.10240 | I |
| Primary Substation | 0.10191 | I |
| Transmission | 0.09754 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.08700 | I |
| Primary | 0.08661 | I |
| Secondary Substation | 0.08700 | I |
| Primary Substation | 0.08661 | I |
| Transmission | 0.08301 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.07762 | I |
| Primary | 0.07735 | I |
| Secondary Substation | 0.07762 | I |
| Primary Substation | 0.07735 | I |
| Transmission | 0.07423 | I |

(Continued)

20H9

Advice Ltr. No. 3669-E-A

| | | |
|--------------------|----------------|--------------|
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| Dan Skopac | | |
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Decision No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34585-E
Canceling Revised Cal. P.U.C. Sheet No. 34022-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 20

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule AL-TOU (Continued)</u> | <u>(\$/kWh)</u> | |
|------------------------------------|-----------------|---|
| Off-Peak Energy: Winter | | |
| Secondary | 0.10921 | I |
| Primary | 0.10884 | I |
| Secondary Substation | 0.10921 | I |
| Primary Substation | 0.10884 | I |
| Transmission | 0.10445 | |
| <u>Schedule DG-R</u> | | |
| On-Peak Energy: Summer | | |
| Secondary | 0.28043 | I |
| Primary | 0.27978 | I |
| Secondary Substation | 0.28043 | I |
| Primary Substation | 0.27978 | I |
| Transmission | 0.27437 | |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.26586 | I |
| Primary | 0.26522 | I |
| Secondary Substation | 0.26586 | I |
| Primary Substation | 0.26522 | I |
| Transmission | 0.25986 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.13612 | I |
| Primary | 0.13576 | I |
| Secondary Substation | 0.13612 | I |
| Primary Substation | 0.13576 | I |
| Transmission | 0.13173 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.11755 | I |
| Primary | 0.11698 | I |
| Secondary Substation | 0.11755 | I |
| Primary Substation | 0.11698 | I |
| Transmission | 0.11196 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.09986 | I |
| Primary | 0.09942 | I |
| Secondary Substation | 0.09986 | I |
| Primary Substation | 0.09942 | I |
| Transmission | 0.09528 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.08909 | I |
| Primary | 0.08878 | I |
| Secondary Substation | 0.08909 | I |
| Primary Substation | 0.08878 | I |
| Transmission | 0.08520 | I |

(Continued)

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|---------------------------------|--------------------|----------------|--------------|
| 20H5 | Issued by | Submitted | Feb 26, 2021 |
| Advice Ltr. No. <u>3696-E-A</u> | Dan Skopac | Effective | Mar 1, 2021 |
| <u>21-01-017</u> | Vice President | | |
| Decision No. <u>21-02-014</u> | Regulatory Affairs | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 34870-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34585-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 20

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule AL-TOU (Continued)</u> | (\$/kWh) | |
|------------------------------------|----------|---|
| Off-Peak Energy: Winter | | |
| Secondary | 0.10919 | R |
| Primary | 0.10882 | R |
| Secondary Substation | 0.10919 | R |
| Primary Substation | 0.10882 | R |
| Transmission | 0.10444 | R |
| <u>Schedule DG-R</u> | | |
| On-Peak Energy: Summer | | |
| Secondary | 0.28040 | R |
| Primary | 0.27975 | R |
| Secondary Substation | 0.28040 | R |
| Primary Substation | 0.27975 | R |
| Transmission | 0.27434 | R |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.26582 | R |
| Primary | 0.26519 | R |
| Secondary Substation | 0.26582 | R |
| Primary Substation | 0.26519 | R |
| Transmission | 0.25983 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.13610 | R |
| Primary | 0.13574 | R |
| Secondary Substation | 0.13610 | R |
| Primary Substation | 0.13574 | R |
| Transmission | 0.13171 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.11753 | R |
| Primary | 0.11696 | R |
| Secondary Substation | 0.11753 | R |
| Primary Substation | 0.11696 | R |
| Transmission | 0.11195 | R |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.09985 | R |
| Primary | 0.09941 | R |
| Secondary Substation | 0.09985 | R |
| Primary Substation | 0.09941 | R |
| Transmission | 0.09527 | R |
| Off-Peak Energy: Winter | | |
| Secondary | 0.08907 | R |
| Primary | 0.08877 | R |
| Secondary Substation | 0.08907 | R |
| Primary Substation | 0.08877 | R |
| Transmission | 0.08519 | R |

(Continued)

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|---------------------------------|---|----------------|--------------|
| 20H3 | Issued by | Submitted | May 13, 2021 |
| Advice Ltr. No. <u>3756-E</u> | Dan Skopac Vice President Regulatory Affairs | Effective | Jun 1, 2021 |
| Decision No. <u>D.21-03-003</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 35450-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34870-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 20

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule AL-TOU (Continued)</u> | <u>(\$/kWh)</u> | |
|------------------------------------|-----------------|---|
| Off-Peak Energy: Winter | | |
| Secondary | 0.12487 | I |
| Primary | 0.12432 | I |
| Secondary Substation | 0.12487 | I |
| Primary Substation | 0.12432 | I |
| Transmission | 0.11915 | I |
| <u>Schedule DG-R</u> | | |
| On-Peak Energy: Summer | | |
| Secondary | 0.13317 | R |
| Primary | 0.13257 | R |
| Secondary Substation | 0.13317 | R |
| Primary Substation | 0.13257 | R |
| Transmission | 0.12753 | R |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.11860 | R |
| Primary | 0.11801 | R |
| Secondary Substation | 0.11860 | R |
| Primary Substation | 0.11801 | R |
| Transmission | 0.11302 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.10407 | R |
| Primary | 0.10352 | R |
| Secondary Substation | 0.10407 | R |
| Primary Substation | 0.10352 | R |
| Transmission | 0.09893 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.24093 | I |
| Primary | 0.23976 | I |
| Secondary Substation | 0.24093 | I |
| Primary Substation | 0.23976 | I |
| Transmission | 0.22948 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.11296 | I |
| Primary | 0.11246 | I |
| Secondary Substation | 0.11296 | I |
| Primary Substation | 0.11246 | I |
| Transmission | 0.10778 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.11293 | I |
| Primary | 0.11243 | I |
| Secondary Substation | 0.11293 | I |
| Primary Substation | 0.11243 | I |
| Transmission | 0.10775 | I |

(Continued)

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|-------------------------------|---|----------------|--------------|
| 20H7 | Issued by | Submitted | Sep 30, 2021 |
| Advice Ltr. No. <u>3855-E</u> | Dan Skopac Vice President Regulatory Affairs | Effective | Nov 1, 2021 |
| Decision No. <u>21-07-010</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34023-E
Canceling Revised Cal. P.U.C. Sheet No. 33229-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 21

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule A6-TOU</u> | <u>(\$/kW)</u> | |
|---|-----------------|---|
| Maximum Demand at Time of System Peak: Summer | | |
| Primary | 5.68 | R |
| Primary Substation | 5.68 | R |
| Transmission | 5.42 | R |
| Maximum Demand at Time of System Peak: Winter | | |
| Primary | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Primary | 0.12249 | I |
| Primary Substation | 0.12249 | I |
| Transmission | 0.11705 | I |
| Semi-Peak Energy: Summer | | |
| Primary | 0.11658 | I |
| Primary Substation | 0.11658 | I |
| Transmission | 0.11162 | I |
| Off-Peak Energy: Summer | | |
| Primary | 0.09709 | I |
| Primary Substation | 0.09709 | I |
| Transmission | 0.09315 | I |
| On-Peak Energy: Winter | | |
| Primary | 0.12494 | I |
| Primary Substation | 0.12494 | I |
| Transmission | 0.11958 | I |
| Semi-Peak Energy: Winter | | |
| Primary | 0.10618 | I |
| Primary Substation | 0.10618 | I |
| Transmission | 0.10176 | I |
| Off-Peak Energy: Winter | | |
| Primary | 0.09483 | I |
| Primary Substation | 0.09483 | I |
| Transmission | 0.09101 | I |

(Continued)

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|---------------------------------|---|----------------------|--------------|
| 21H7 | Issued by | Submitted | Jan 29, 2021 |
| Advice Ltr. No. <u>3669-E-A</u> | Dan Skopoc Vice President Regulatory Affairs | Effective | Feb 1, 2021 |
| Decision No. _____ | | Resolution No. _____ | |



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34586-E
Canceling Revised Cal. P.U.C. Sheet No. 34023-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 21

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule A6-TOU</u> | (\$/kW) | |
|---|----------|---|
| Maximum Demand at Time of System Peak: Summer | | |
| Primary | 7.14 | I |
| Primary Substation | 7.14 | I |
| Transmission | 6.82 | I |
| Maximum Demand at Time of System Peak: Winter | | |
| Primary | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Primary | 0.14733 | I |
| Primary Substation | 0.14733 | I |
| Transmission | 0.14080 | I |
| Semi-Peak Energy: Summer | | |
| Primary | 0.14000 | I |
| Primary Substation | 0.14000 | I |
| Transmission | 0.13405 | I |
| Off-Peak Energy: Summer | | |
| Primary | 0.11143 | I |
| Primary Substation | 0.11143 | I |
| Transmission | 0.10691 | I |
| On-Peak Energy: Winter | | |
| Primary | 0.14340 | I |
| Primary Substation | 0.14340 | I |
| Transmission | 0.13725 | I |
| Semi-Peak Energy: Winter | | |
| Primary | 0.12187 | I |
| Primary Substation | 0.12187 | I |
| Transmission | 0.11680 | I |
| Off-Peak Energy: Winter | | |
| Primary | 0.10884 | I |
| Primary Substation | 0.10884 | I |
| Transmission | 0.10445 | I |

(Continued)

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|---------------------------------|--------------------|----------------|--------------------|
| 21H5 | Issued by | Submitted | Feb 26, 2021 |
| Advice Ltr. No. <u>3696-E-A</u> | Dan Skopoc | Effective | <u>Mar 1, 2021</u> |
| <u>21-01-017</u> | Vice President | | |
| Decision No. <u>21-02-014</u> | Regulatory Affairs | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 34871-E
Canceling Revised Cal. P.U.C. Sheet No. 34586-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 21

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule A6-TOU</u> | <u>(\$/kW)</u> | |
|---|-----------------|---|
| Maximum Demand at Time of System Peak: Summer | | |
| Primary | 7.14 | |
| Primary Substation | 7.14 | |
| Transmission | 6.82 | |
| Maximum Demand at Time of System Peak: Winter | | |
| Primary | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Primary | 0.14732 | R |
| Primary Substation | 0.14732 | R |
| Transmission | 0.14078 | R |
| Semi-Peak Energy: Summer | | |
| Primary | 0.13998 | R |
| Primary Substation | 0.13998 | R |
| Transmission | 0.13403 | R |
| Off-Peak Energy: Summer | | |
| Primary | 0.11142 | R |
| Primary Substation | 0.11142 | R |
| Transmission | 0.10689 | R |
| On-Peak Energy: Winter | | |
| Primary | 0.14338 | R |
| Primary Substation | 0.14338 | R |
| Transmission | 0.13723 | R |
| Semi-Peak Energy: Winter | | |
| Primary | 0.12186 | R |
| Primary Substation | 0.12186 | R |
| Transmission | 0.11679 | R |
| Off-Peak Energy: Winter | | |
| Primary | 0.10882 | R |
| Primary Substation | 0.10882 | R |
| Transmission | 0.10444 | R |

(Continued)

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|---------------------------------|---|----------------|--------------|
| 21H3 | Issued by | Submitted | May 13, 2021 |
| Advice Ltr. No. <u>3756-E</u> | Dan Skopoc Vice President Regulatory Affairs | Effective | Jun 1, 2021 |
| Decision No. <u>D.21-03-003</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| Revised | Cal. P.U.C. Sheet No. | 35451-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 34871-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 21

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule A6-TOU</u> | (\$/kW) | |
|---|----------|---|
| Maximum Demand at Time of System Peak: Summer | | |
| Primary | 1.85 | R |
| Primary Substation | 1.85 | R |
| Transmission | 1.77 | R |
| Maximum Demand at Time of System Peak: Winter | | |
| Primary | 0.00 | |
| Primary Substation | 0.00 | |
| Transmission | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Primary | 0.09574 | R |
| Primary Substation | 0.09574 | R |
| Transmission | 0.09149 | R |
| Semi-Peak Energy: Summer | | |
| Primary | 0.09487 | R |
| Primary Substation | 0.09487 | R |
| Transmission | 0.09068 | R |
| Off-Peak Energy: Summer | | |
| Primary | 0.08539 | R |
| Primary Substation | 0.08539 | R |
| Transmission | 0.08160 | R |
| On-Peak Energy: Winter | | |
| Primary | 0.26513 | I |
| Primary Substation | 0.26513 | I |
| Transmission | 0.25376 | I |
| Semi-Peak Energy: Winter | | |
| Primary | 0.12436 | I |
| Primary Substation | 0.12436 | I |
| Transmission | 0.11918 | I |
| Off-Peak Energy: Winter | | |
| Primary | 0.12432 | I |
| Primary Substation | 0.12432 | I |
| Transmission | 0.11915 | I |

(Continued)

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|-------------------------------|---|----------------|--------------|
| 21H7 | Issued by | Submitted | Sep 30, 2021 |
| Advice Ltr. No. <u>3855-E</u> | Dan Skopac Vice President Regulatory Affairs | Effective | Nov 1, 2021 |
| Decision No. <u>21-07-010</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 34024-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 33230-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 22

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule PA-T-1</u> | (\$/kW) | |
|-----------------------------------|----------|---|
| Demand: On-Peak Summer | | |
| Secondary | 2.22 | I |
| Primary | 2.21 | I |
| Transmission | 2.11 | I |
| Demand: On-Peak: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Transmission | 0.00 | |
| On Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.08954 | I |
| Primary | 0.08907 | I |
| Transmission | 0.08512 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.08525 | I |
| Primary | 0.08485 | I |
| Transmission | 0.08124 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.07217 | I |
| Primary | 0.07190 | I |
| Transmission | 0.06899 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.09298 | I |
| Primary | 0.09253 | I |
| Transmission | 0.08856 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.07899 | I |
| Primary | 0.07864 | I |
| Transmission | 0.07537 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.07047 | I |
| Primary | 0.07024 | I |
| Transmission | 0.06740 | I |
| <u>Schedule TOU-PA < 20 kW</u> | (\$/kW) | |
| On Peak Demand | (\$/kW) | |
| Summer | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.21516 | I |
| Primary | 0.21403 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.10108 | I |
| Primary | 0.10054 | I |

(Continued)

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|---------------------------------|---|----------------------|--------------|
| 22H9 | Issued by | Submitted | Jan 29, 2021 |
| Advice Ltr. No. <u>3669-E-A</u> | Dan Skopoc Vice President Regulatory Affairs | Effective | Feb 1, 2021 |
| Decision No. _____ | | Resolution No. _____ | |



San Diego Gas & Electric Company
San Diego, California

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| <u>Revised</u> | Cal. P.U.C. Sheet No. | 34587-E |
| <u>Cancelling</u> | <u>Revised</u> | Cal. P.U.C. Sheet No. |
| | | 34024-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 22

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule PA-T-1</u> | (\$/kW) | |
|-----------------------------------|----------|---|
| Demand: On-Peak Summer | | |
| Secondary | 2.45 | I |
| Primary | 2.44 | I |
| Transmission | 2.33 | I |
| Demand: On-Peak: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Transmission | 0.00 | |
| On Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.09886 | I |
| Primary | 0.09834 | I |
| Transmission | 0.09398 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.09412 | I |
| Primary | 0.09368 | I |
| Transmission | 0.08970 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.07961 | I |
| Primary | 0.07933 | I |
| Transmission | 0.07611 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.10258 | I |
| Primary | 0.10208 | I |
| Transmission | 0.09770 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.08714 | I |
| Primary | 0.08676 | I |
| Transmission | 0.08315 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.07775 | I |
| Primary | 0.07748 | I |
| Transmission | 0.07436 | I |
| <u>Schedule TOU-PA < 20 kW</u> | (\$/kW) | |
| On Peak Demand | (\$/kW) | |
| Summer | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.23737 | I |
| Primary | 0.23612 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.11151 | I |
| Primary | 0.11092 | I |

(Continued)

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|---------------------------------|--------------------|----------------|--------------------|
| 22H5 | Issued by | Submitted | Feb 26, 2021 |
| Advice Ltr. No. <u>3696-E-A</u> | Dan Skopoc | Effective | <u>Mar 1, 2021</u> |
| <u>21-01-017</u> | Vice President | | |
| Decision No. <u>21-02-014</u> | Regulatory Affairs | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 35452-E
Canceling Revised Cal. P.U.C. Sheet No. 34587-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 22

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule PA-T-1</u> | (\$/kW) | |
|-----------------------------------|----------|---|
| Demand: On-Peak Summer | | |
| Secondary | 0.38 | R |
| Primary | 0.38 | R |
| Transmission | 0.36 | R |
| Demand: On-Peak: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Transmission | 0.00 | |
| On Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.06751 | R |
| Primary | 0.06349 | R |
| Transmission | 0.06418 | R |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.06746 | R |
| Primary | 0.06343 | R |
| Transmission | 0.06413 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.06669 | R |
| Primary | 0.06267 | R |
| Transmission | 0.06340 | R |
| On-Peak Energy: Winter | | |
| Secondary | 0.19564 | I |
| Primary | 0.19469 | I |
| Transmission | 0.19358 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.09170 | I |
| Primary | 0.09129 | I |
| Transmission | 0.09081 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.09168 | I |
| Primary | 0.09128 | I |
| Transmission | 0.09080 | I |
| <u>Schedule TOU-PA < 20 kW</u> | (\$/kW) | |
| On Peak Demand | (\$/kW) | |
| Summer | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.27749 | I |
| Primary | 0.27603 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.12433 | I |
| Primary | 0.12367 | I |

(Continued)

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|-------------------------------|---|----------------|--------------|
| 22H7 | Issued by | Submitted | Sep 30, 2021 |
| Advice Ltr. No. <u>3855-E</u> | Dan Skopoc Vice President Regulatory Affairs | Effective | Nov 1, 2021 |
| Decision No. <u>21-07-010</u> | | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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| Revised | Cal. P.U.C. Sheet No. | 34025-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. 33231-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 23

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

| | (\$/kWh) | |
|--------------------------|----------|---|
| Off-Peak Energy: Summer | | |
| Secondary | 0.05547 | I |
| Primary | 0.05517 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.06777 | I |
| Primary | 0.06744 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.05757 | I |
| Primary | 0.05732 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.05137 | I |
| Primary | 0.05119 | I |
| TOU-PA ≥ 20kW | (\$/kW) | |
| On-Peak Demand: Summer | | |
| Secondary | 0.91 | I |
| Primary | 0.90 | I |
| On-Peak Demand: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.17219 | I |
| Primary | 0.17128 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.10167 | I |
| Primary | 0.10114 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.04840 | I |
| Primary | 0.04814 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.08498 | I |
| Primary | 0.08457 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.07219 | I |
| Primary | 0.07188 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.06441 | I |
| Primary | 0.06419 | I |

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$0.00000 cents per kWh.

I

(Continued)

| | | |
|---------------------------------|---|--------------|
| 23H11 | Issued by | Submitted |
| Advice Ltr. No. <u>3669-E-A</u> | Dan Skopoc Vice President Regulatory Affairs | Jan 29, 2021 |
| Decision No. _____ | Effective | Feb 1, 2021 |
| | Resolution No. | |



San Diego Gas & Electric Company
San Diego, California

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|------------|-----------------------|-----------------------|
| Revised | Cal. P.U.C. Sheet No. | 34588-E |
| Cancelling | Revised | Cal. P.U.C. Sheet No. |
| | | 34025-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 23

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

| <u>Schedule TOU-PA < 20 kW (Continued)</u> | | |
|---|-----------------|---|
| Off-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Secondary | 0.06119 | I |
| Primary | 0.06087 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.07477 | I |
| Primary | 0.07441 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.06352 | I |
| Primary | 0.06324 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.05667 | I |
| Primary | 0.05648 | I |
| TOU-PA ≥ 20kW | <u>(\$/kW)</u> | |
| On-Peak Demand: Summer | | |
| Secondary | 1.01 | I |
| Primary | 1.00 | I |
| On-Peak Demand: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| On-Peak Energy: Summer | <u>(\$/kWh)</u> | |
| Secondary | 0.19005 | I |
| Primary | 0.18905 | I |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.11224 | I |
| Primary | 0.11165 | I |
| Off-Peak Energy: Summer | | |
| Secondary | 0.05339 | I |
| Primary | 0.05311 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.09375 | I |
| Primary | 0.09330 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.07965 | I |
| Primary | 0.07929 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.07106 | I |
| Primary | 0.07082 | I |

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$0.00000 cents per kWh.

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| | | | |
|-----------------|--------------------|----------------|--------------------|
| 23H5 | Issued by | Submitted | Feb 26, 2021 |
| Advice Ltr. No. | <u>3696-E-A</u> | Effective | <u>Mar 1, 2021</u> |
| | 21-01-017 | | |
| Decision No. | <u>21-02-014</u> | Resolution No. | |
| | Vice President | | |
| | Regulatory Affairs | | |



San Diego Gas & Electric Company
San Diego, California

| | | | |
|------------|-----------------------|-----------------------|---------|
| Revised | Cal. P.U.C. Sheet No. | 35453-E | |
| Cancelling | Revised | Cal. P.U.C. Sheet No. | 34588-E |

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 23

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

Schedule TOU-PA < 20 kW (Continued)

| | (\$/kWh) | |
|--------------------------|----------|---|
| Off-Peak Energy: Summer | | |
| Secondary | 0.07153 | I |
| Primary | 0.07116 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.12148 | I |
| Primary | 0.12084 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.05694 | R |
| Primary | 0.05664 | R |
| Off-Peak Energy: Winter | | |
| Secondary | 0.05693 | I |
| Primary | 0.05663 | I |
| TOU-PA ≥ 20kW | (\$/kW) | |
| On-Peak Demand: Summer | | |
| Secondary | 0.68 | R |
| Primary | 0.67 | R |
| On-Peak Demand: Winter | | |
| Secondary | 0.00 | |
| Primary | 0.00 | |
| On-Peak Energy: Summer | (\$/kWh) | |
| Secondary | 0.07223 | R |
| Primary | 0.07185 | R |
| Semi-Peak Energy: Summer | | |
| Secondary | 0.07201 | R |
| Primary | 0.07163 | R |
| Off-Peak Energy: Summer | | |
| Secondary | 0.06982 | I |
| Primary | 0.06957 | I |
| On-Peak Energy: Winter | | |
| Secondary | 0.21161 | I |
| Primary | 0.21059 | I |
| Semi-Peak Energy: Winter | | |
| Secondary | 0.09918 | I |
| Primary | 0.09875 | I |
| Off-Peak Energy: Winter | | |
| Secondary | 0.09917 | I |
| Primary | 0.09873 | I |

DWR Power Charge

Pursuant to CPUC Decision 18-11-040, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 18-11-040, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

| | | | |
|-------------------------------|---|----------------|--------------|
| 23H7 | Issued by | Submitted | Sep 30, 2021 |
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