



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22650-E
Canceling Revised Cal. P.U.C. Sheet No. 22414-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.03894)	I 0.06013
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.02576)	I 0.08259
131% - 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.06538	R 0.17373
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.08538	R 0.19373
Winter								
Baseline Energy (\$/kWh)	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.01874)	I 0.08033
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.00556)	I 0.10279
131% - 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.06838	R 0.17673
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.08838	R 0.19673
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.04977)	I 0.04930
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.03828)	R 0.07007
131% - 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.03593	R 0.14428
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.03593	R 0.14428
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.02957)	R 0.06950
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.01808)	R 0.09027
131% - 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.04188	R 0.15023
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.04188	R 0.15023
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H15

Issued by

Date Filed

Dec 29, 2011

Advice Ltr. No. 2323-E

Lee Schavrien

Effective

Jan 1, 2012

Decision No.

Senior Vice President

Resolution No.

R
R
I, R
I



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22740-E
Canceling Revised Cal. P.U.C. Sheet No. 22650-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03873)	I 0.06013
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02555)	I 0.08259
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06492	R 0.17306 R
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08492	R 0.19306 R
Winter								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01853)	I 0.08033
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00535)	I 0.10279
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06792	R 0.17606 R
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08792	R 0.19606 R
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04956)	I 0.04930
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03807)	I 0.07007
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	I 0.14428
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03614	I 0.14428
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01794	R 0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02936)	I 0.06950
101% to 130% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01787)	I 0.09027
131% - 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	I 0.15023
Above 200% of Baseline	0.01794	R 0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04209	I 0.15023
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H9 Issued by Date Filed Feb 17, 2012
Advice Ltr. No. 2331-E Lee Schavrien Effective Mar 1, 2012
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23001-E
Canceling Revised Cal. P.U.C. Sheet No. 22740-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03774) I	0.06112 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02456) I	0.08358 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06315 R	0.17129 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08315 R	0.19129 R
Winter								
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01780) I	0.08106 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00462) I	0.10352 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06592 R	0.17406 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08592 R	0.19406 R
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04857) I	0.05029 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03708) I	0.07106 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713 I	0.14527 I
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713 I	0.14527 I
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02863) I	0.07023 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01714) I	0.09100 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282 I	0.15096 I
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282 I	0.15096 I
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H10

Issued by

Date Filed

Jun 29, 2012

Advice Ltr. No. 2380-E

Lee Schavrien

Effective

Jul 1, 2012

Decision No. 12-05-006

Senior Vice President
Regulatory Affairs

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23047-E
Canceling Revised Cal. P.U.C. Sheet No. 23001-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01896	I 0.07063	0.00703	0.00044	0.00246	R (0.00025)	(0.04711)	R 0.05216
101% to 130% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	(0.03393)	R 0.07462
131% - 200% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	0.08009	I 0.18864
Above 200% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	0.10009	I 0.20864
Winter								
Baseline Energy (\$/kWh)	0.01896	I 0.07063	0.00703	0.00044	0.00246	R (0.00025)	(0.02485)	R 0.07442
101% to 130% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	(0.01167)	R 0.09688
131% - 200% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	0.08492	I 0.19347
Above 200% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	0.10492	I 0.21347
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01896	I 0.07063	0.00703	0.00044	0.00246	R (0.00025)	(0.05794)	R 0.04133
101% to 130% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	(0.04645)	R 0.06210
131% - 200% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	0.02776	R 0.13631
Above 200% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	0.02776	R 0.13631
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01896	I 0.07063	0.00703	0.00044	0.00246	R (0.00025)	(0.03568)	R 0.06359
101% to 130% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	(0.02419)	R 0.08436
131% - 200% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	0.03577	R 0.14432
Above 200% of Baseline	0.01896	I 0.07991	0.00703	0.00044	0.00246	R (0.00025)	0.03577	R 0.14432
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01193) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1H15 Issued by Date Filed Aug 30, 2012
Advice Ltr. No. 2396-E Lee Schavrien Effective Sep 1, 2012
Decision No. 12-08-007 Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22651-E
Canceling Revised Cal. P.U.C. Sheet No. 22142-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00305 per kWh.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

- Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
- Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
- Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
All Electric**				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

(Continued)

2H14

Advice Ltr. No. 2323-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 29, 2011

Effective Jan 1, 2012

Resolution No. _____