Schedule TOU-8 — Sheet 5
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option D / Option D-CPP	Delivery Service								Generation**	
	Trans1	Distrbtn2	NSGC3	NDC4	PPPC5	DWRBC6	PUCRF7	Total8	UG*	DWREC**10
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00846 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04230 (I)	0.08130 (R)	0.00000
Mid-Peak	0.00201	0.00846 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04230 (I)	0.07311 (R)	0.00000
Off-Peak	0.00201	0.00846 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04230 (I)	0.04651 (R)	0.00000
Winter Season										
Mid-Peak	0.00201	0.00846 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04230 (I)	0.06110 (R)	0.00000
Off-Peak	0.00201	0.00846 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04230 (I)	0.05130 (R)	0.00000
Super-Off-Peak	0.00201	0.00846 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04230 (I)	0.03288 (R)	0.00000
Customer Charge - $/Meter/Month		701.42 (I)						701.42 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	12.67 (I)						17.33 (I)		
Time Related										
Summer Season - On-Peak		14.86 (I)						14.86 (I)	22.51 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		5.00 (I)						5.00 (I)	4.40 (R)	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.22)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(22.51) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 5
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option D / Option D-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.08151	0.00000
Mid-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.07330	0.00000
Off-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.04663	0.00000
Winter Season										
Mid-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.06126	0.00000
Off-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.05143	0.00000
Super-Off-Peak	0.00201	0.00896 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04146 (I)	0.03296	0.00000
Customer Charge - $/Meter/Month		571.50						571.50		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	10.32						14.98		
Time Related										
Summer Season - On-Peak		12.11						12.11	22.57	
Winter Season - Mid-Peak - Weekdays (4-9pm)		4.07						4.07	4.41	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.22)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(22.57)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 5
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option D / Option D-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.08151 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.07330 (I)	0.00000
Off-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.04663 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.06126 (I)	0.00000
Off-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.05143 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.00734 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04007 (I)	0.03296 (I)	0.00000
Customer Charge - $/Meter/Month		571.50 (I)						571.50 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	10.32 (I)						14.98 (I)		
Time Related										
Summer Season - On-Peak		12.11 (I)						12.11 (I)	22.57 (I)	
Winter Season - Mid-Peak		4.07						4.07	4.41 (I)	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.22)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(22.57) (I)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

Schedule TOU-8 Sheet 5
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation[9]	
Option D / Option D-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.08140 (R)	0.00000 (I)
Mid-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.07320 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.04657 (R)	0.00000 (I)
Winter Season										
Mid-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.06118 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.05136 (R)	0.00000 (I)
Super-Off-Peak	0.00305 (R)	0.00704 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03873 (I)	0.03292 (R)	0.00000 (I)
Customer Charge - $/Meter/Month		571.13 (I)						571.13 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.66 (I)	10.31 (I)						14.97 (I)		
Time Related										
Summer Season - On-Peak		12.10 (I)						12.10 (I)	22.54 (R)	
Winter Season - Weekdays (4-9 pm)		4.07 (I)						4.07 (I)	4.40 (R)	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.22)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(22.54) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

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(Continued)

Schedule TOU-8 Sheet 6
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option D / Option D-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00748 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.04020 (I)	0.07668 (R)	0.00000
Mid-Peak	0.00201	0.00748 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.04020 (I)	0.06896 (R)	0.00000
Off-Peak	0.00201	0.00748 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.04020 (I)	0.04401 (R)	0.00000
Winter Season										
Mid-Peak	0.00201	0.00748 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.04020 (I)	0.05783 (R)	0.00000
Off-Peak	0.00201	0.00748 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.04020 (I)	0.04853 (R)	0.00000
Super-Off-Peak	0.00201	0.00748 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.04020 (I)	0.03111 (R)	0.00000
Customer Charge - $/Meter/Month		373.12 (I)						373.12 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	12.39 (I)						16.97 (I)		
Time Related										
Summer Season - On-Peak		14.05 (I)						14.05 (I)	22.19 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		4.58 (I)						4.58 (I)	4.69 (R)	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.52)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(22.18) (R)	

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** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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9 Generation = The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 6

TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option D / Option D-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[9,10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.07688	0.00000
Mid-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.06914	0.00000
Off-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.04412	0.00000
Winter Season										
Mid-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.05798	0.00000
Off-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.04865	0.00000
Super-Off-Peak	0.00201	0.00800 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03939 (I)	0.03119	0.00000
Customer Charge - $/Meter/Month		303.91						303.91		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	10.09						14.67		
Time Related										
Summer Season - On-Peak		11.44						11.44	22.25	
Winter Season - Mid-Peak - Weekdays (4-9pm)		3.73						3.73	4.70	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.52)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(22.24)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

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8 Total = Total Delivery Service rates are applicable to Bundled Service customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 6
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option D / Option D-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.07688 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.06914 (I)	0.00000
Off-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.04412 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.05798 (I)	0.00000
Off-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.04865 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.00651 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03813 (I)	0.03119 (I)	0.00000
Customer Charge - $/Meter/Month		303.91 (I)						303.91 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	10.09 (I)						14.67 (I)		
Time Related										
Summer Season - On-Peak		11.44 (I)						11.44 (I)	22.25 (I)	
Winter Season - Mid-Peak		3.73						3.73	4.70 (I)	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.52)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(22.24) (I)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 6
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Delivery Service								Generation[9]	
Option D / Option D-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.07678 (R)	0.00000 (I)
Mid-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.06905 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.04406 (R)	0.00000 (I)
Winter Season										
Mid-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.05790 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.04859 (R)	0.00000 (I)
Super-Off-Peak	0.00305 (R)	0.00624 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03699 (I)	0.03115 (R)	0.00000 (I)
Customer Charge - $/Meter/Month		303.73 (I)						303.73 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58 (I)	10.08 (I)						14.66 (I)		
Time Related										
Summer Season - On-Peak		11.43 (I)						11.43 (I)	22.22 (R)	
Winter Season - Weekdays (4-9 pm)		3.73 (I)						3.73 (I)	4.69 (R)	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.52)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(22.21) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 7
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option D / Option D-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.07172 (R)	0.00000
Mid-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.06462 (R)	0.00000
Off-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.04251 (R)	0.00000
Winter Season										
Mid-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.05590 (R)	0.00000
Off-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.04711 (R)	0.00000
Super-Off-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.03013 (R)	0.00000
Customer Charge - $/Meter/Month		2,586.55 (I)						2,586.55 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	2.82 (I)						7.40 (I)		
Time Related										
Summer Season - On-Peak		6.65 (I)						6.65 (I)	21.87 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.77 (I)						0.77 (I)	5.45 (R)	
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - $/kW										
Facilities Related		(2.82) (I)						(2.82) (I)		
Time-Related										
Summer On Peak and Winter Weekdays (4-9pm) Demand - $/kW		(2.75) (I)						(2.75) (I)	(0.11)	
Voltage Discount, Energy, 220 kV - $/kWh		0.00000						0.00000	(0.00046)	
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.44)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(21.87) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

Schedule TOU-8 Sheet 7
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option D / Option D-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC**[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.07191	0.00000
Mid-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.06479	0.00000
Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04262	0.00000
Winter Season										
Mid-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.05604	0.00000
Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04723	0.00000
Super-Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.03021	0.00000
Customer Charge - $/Meter/Month		2,103.40						2,103.40		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	2.29						6.87		
Time Related										
Summer Season - On-Peak		5.41						5.41	21.93	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.63						0.63	5.46	
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - $/kW										
Facilities Related		(2.29)						(2.29)		
Time-Related										
Summer On Peak and Winter Weekdays (4-9pm) Demand - $/kW		(2.24)						(2.24)	(0.11)	
Voltage Discount, Energy, 220 kV - $/kWh		0.00000						0.00000	(0.00046)	
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.44)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(21.93)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

Schedule TOU-8 — Sheet 7

TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service								Generation[9]	
Option D / Option D-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.07191 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.06479 (I)	0.00000
Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.04262 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.05604 (I)	0.00000
Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.04723 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.03021 (I)	0.00000
Customer Charge - $/Meter/Month		2,103.40 (I)						2,103.40 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	2.29						6.87		
Time Related										
Summer Season - On-Peak		5.41						5.41	21.93 (I)	
Winter Season - Mid-Peak		0.63						0.63	5.46 (I)	
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - $/kW										
Facilities Related		(2.29)						(2.29)		
Time-Related										
Summer On Peak and Winter Weekdays (4-9pm) Demand - $/kW		(2.24)						(2.24)	(0.11)	
Voltage Discount, Energy, 220 kV - $/kWh		0.00000						0.00000	(0.00046)	
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.44)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(21.93) (I)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

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(Continued)

Schedule TOU-8 Sheet 7
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service								Generation[9]	
Option D / Option D-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.07182 (R)	0.00000 (I)
Mid-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.06470 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04256 (R)	0.00000 (I)
Winter Season										
Mid-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.05597 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04717 (R)	0.00000 (I)
Super-Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.03017 (R)	0.00000 (I)
Customer Charge - $/Meter/Month		2,102.74 (I)						2,102.74 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58 (I)	2.29 (I)						6.87 (I)		
Time Related										
Summer Season - On-Peak		5.41 (I)						5.41 (I)	21.90 (R)	
Winter Season - Weekdays (4-9 pm)		0.63 (I)						0.63 (I)	5.45 (R)	
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - $/kW										
Facilities Related		(2.29) (I)						(2.29) (I)		
Time-Related										
Summer On Peak and Winter Weekdays (4-9pm) Demand - $/kW		(2.24) (I)						(2.24) (I)	(0.11)	
Voltage Discount, Energy, 220 kV - $/kWh		0.00000						0.00000	(0.00046) (R)	
Option D-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.44)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(21.90) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

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8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

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(Continued)

Schedule TOU-8 Sheet 8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation[9]	
Option E	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]*	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.17638 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.21022 (I)	0.31899 (R)	0.00000
Mid-Peak	0.00201	0.10263 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.13647 (I)	0.07311 (R)	0.00000
Off-Peak	0.00201	0.05333 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.08717 (I)	0.04651 (R)	0.00000
Winter Season - Mid-Peak	0.00201	0.03610 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.06994 (I)	0.09824 (R)	0.00000
Off-Peak	0.00201	0.01238 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04622 (I)	0.05130 (R)	0.00000
Super-Off-Peak	0.00201	0.02565 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.05949 (I)	0.03288 (R)	0.00000
Customer Charge - $/Meter/Month		701.42 (I)						701.42 (I)		
Demand Charge-$/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	6.93 (I)						11.59 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.97 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.93	
Power Factor Adjustment - $/kVAR		0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 8

TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option E		Delivery Service								Generation[9]	
		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.14574 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.17824 (I)	0.31984	0.00000
	Mid-Peak	0.00201	0.08567 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.11817 (I)	0.07330	0.00000
	Off-Peak	0.00201	0.04551 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.07801 (I)	0.04663	0.00000
	Winter Season - Mid-Peak	0.00201	0.03147 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.06397 (I)	0.09848	0.00000
	Off-Peak	0.00201	0.01215 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04465 (I)	0.05143	0.00000
	Super-Off-Peak	0.00201	0.02296 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.05546 (I)	0.03296	0.00000
Customer Charge - $/Meter/Month			571.50						571.50		
Demand Charge-$/kW of Billing Demand/Meter/Month											
Facilities Related		4.66	5.64						10.30		
Time Related											
	Summer Season - On-Peak		0.00						0.00	4.98	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.93	
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 8

TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation[9]	
Option E	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.14412 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.17685 (I)	0.31984 (I)	0.00000
Mid-Peak	0.00201 (R)	0.08405 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.11678 (I)	0.07330 (I)	0.00000
Off-Peak	0.00201 (R)	0.04389 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.07662 (I)	0.04663 (I)	0.00000
Winter Season - Mid-Peak	0.00201 (R)	0.02985 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.06258 (I)	0.09848 (I)	0.00000
Off-Peak	0.00201 (R)	0.01053 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04326 (I)	0.05143 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.02134 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.05407 (I)	0.03296 (I)	0.00000
Customer Charge - $/Meter/Month		571.50 (I)						571.50 (I)		
Demand Charge-$/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	5.64						10.30		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.98 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.93	
Power Factor Adjustment - $/kVAR		0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service								Generation[9]	
Option E		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00305 (R)	0.14372 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.17541 (I)	0.31943 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.08369 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.11538 (I)	0.07320 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.04356 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.07525 (I)	0.04657 (R)	0.00000 (I)
	Winter Season - Mid-Peak	0.00305 (R)	0.02953 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.06122 (I)	0.09829 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.01022 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.04191 (I)	0.05136 (R)	0.00000 (I)
	Super-Off-Peak	0.00305 (R)	0.02102 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.05271 (I)	0.03292 (R)	0.00000 (I)
Customer Charge - $/Meter/Month			571.13 (I)						571.13 (I)		
Demand Charge-$/kW of Billing Demand/Meter/Month											
Facilities Related		4.66 (I)	5.64 (I)						10.30 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	4.97 (R)	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.93 (R)	
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 9
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								Generation[9]	
Option E		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG[9]	DWREC[9,10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.16156 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.19428 (I)	0.30975 (R)	0.00000
	Mid-Peak	0.00201	0.08332 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.11604 (I)	0.06896 (R)	0.00000
	Off-Peak	0.00201	0.04618 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.07890 (I)	0.04401 (R)	0.00000
	Winter Season - Mid-Peak	0.00201	0.03140 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.06412 (I)	0.09304 (R)	0.00000
	Off-Peak	0.00201	0.01049 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.04321 (I)	0.04853 (R)	0.00000
	Super-Off-Peak	0.00201	0.02334 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.05606 (I)	0.03111 (R)	0.00000
Customer Charge - $/Meter/Month			373.12 (I)						373.12 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	6.68 (I)						11.26 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	4.13 (R)	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	1.03 (R)	
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

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5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 9
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option E		Delivery Service								Generation*	
		Trans*	Distrbtn*	NSGC*	NDC*	PPPC*	DWRBC*	PUCRF*	Total*	UG*	DWREC**
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.13347 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.16486 (I)	0.31057	0.00000
	Mid-Peak	0.00201	0.06975 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.10114 (I)	0.06914	0.00000
	Off-Peak	0.00201	0.03952 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.07091 (I)	0.04412	0.00000
	Winter Season - Mid-Peak	0.00201	0.02748 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.05887 (I)	0.09326	0.00000
	Off-Peak	0.00201	0.01045 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.04184 (I)	0.04865	0.00000
	Super-Off-Peak	0.00201	0.02091 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.05230 (I)	0.03119	0.00000
Customer Charge - $/Meter/Month			303.91						303.91		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	5.44						10.02		
Time Related											
	Summer Season - On-Peak		0.00						0.00	4.14	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	1.04	
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

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5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

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(Continued)

Schedule TOU-8 Sheet 9
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Delivery Service								Generation[9]	
Option E	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.13198 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.16360 (I)	0.31057 (I)	0.00000
Mid-Peak	0.00201 (R)	0.06826 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.09988 (I)	0.06914 (I)	0.00000
Off-Peak	0.00201 (R)	0.03803 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.06965 (I)	0.04412 (I)	0.00000
Winter Season - Mid-Peak	0.00201 (R)	0.02599 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.05761 (I)	0.09326 (I)	0.00000
Off-Peak	0.00201 (R)	0.00896 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.04058 (I)	0.04865 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.01942 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.05104 (I)	0.03119 (I)	0.00000
Customer Charge - $/Meter/Month		303.91 (I)						303.91 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	5.44						10.02		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.14	
Winter Season - Mid-Peak		0.00						0.00	1.04 (I)	
Power Factor Adjustment - $/kVAR		0.60						0.60		

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1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)

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5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

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(Continued)

Schedule TOU-8 Sheet 9
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								Generation[9]	
Option E		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00305 (R)	0.13162 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.16237 (I)	0.31014 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.06795 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.09870 (I)	0.06905 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.03773 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.06848 (I)	0.04406 (R)	0.00000 (I)
	Winter Season - Mid-Peak	0.00305 (R)	0.02570 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.05645 (I)	0.09311 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00869 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03944 (I)	0.04859 (R)	0.00000 (I)
	Super-Off-Peak	0.00305 (R)	0.01914 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.04989 (I)	0.03115 (R)	0.00000 (I)
Customer Charge - $/Meter/Month			303.73 (I)						303.73 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58 (I)	5.44 (I)						10.02 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	4.14 (R)	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	1.03 (R)	
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 10
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option E	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.07810 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.10728 (I)	0.31197 (R)	0.00000
Mid-Peak	0.00201	0.03088 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.06006 (I)	0.06462 (R)	0.00000
Off-Peak	0.00201	0.00899 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03817 (I)	0.04251 (R)	0.00000
Winter Season - Mid Peak	0.00201	0.00752 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03670 (I)	0.09757 (R)	0.00000
Off-Peak	0.00201	0.00124 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03042 (I)	0.04711 (R)	0.00000
Super-Off-Peak	0.00201	0.00216 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03134 (I)	0.03013 (R)	0.00000
Customer Charge - $/Meter/Month		2,586.55 (I)						2,586.55 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	1.27 (I)						5.85 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	1.55	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.33	
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-$/kW										
Facilities Related		(1.27) (I)						(1.27) (I)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand - $/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - $/kWh		(0.00777) (I)						(0.00777) (I)	(0.00064)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

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(Continued)

Schedule TOU-8 Sheet 10
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option E		Delivery Service								Generation*	
		Trans1	Distrbtn2	NSGC3	NDC4	PPPC5	DWRBC6	PUCRF7	Total8	UG*	DWREC9,10
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.06446 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.09233 (I)	0.31283	0.00000
	Mid-Peak	0.00201	0.02606 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.05393 (I)	0.06479	0.00000
	Off-Peak	0.00201	0.00826 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03613 (I)	0.04262	0.00000
	Winter Season - Mid Peak	0.00201	0.00706 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03493 (I)	0.09779	0.00000
	Off-Peak	0.00201	0.00196 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02983 (I)	0.04723	0.00000
	Super-Off-Peak	0.00201	0.00270 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03057 (I)	0.03021	0.00000
Customer Charge - $/Meter/Month			2,103.40						2,103.40		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	1.03						5.61		
Time Related											
	Summer Season - On-Peak		0.00						0.00	1.55	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.33	
Power Factor Adjustment - $/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-$/kW											
	Facilities Related		(1.03)						(1.03)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand - $/kW			0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - $/kWh			(0.00632)						(0.00632)	(0.00064)	

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1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

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3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

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(Continued)

Schedule TOU-8 Sheet 10
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option E	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.06380 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.09190 (I)	0.31283 (I)	0.00000
Mid-Peak	0.00201 (R)	0.02541 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.05351 (I)	0.06479 (I)	0.00000
Off-Peak	0.00201 (R)	0.00761 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03571 (I)	0.04262 (I)	0.00000
Winter Season - Mid Peak	0.00201 (R)	0.00641 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03451 (I)	0.09779 (I)	0.00000
Off-Peak	0.00201 (R)	0.00131 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02941 (I)	0.04723 (I)	0.00000
Super-Off-Peak	0.00201 (R)	0.00205 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03015 (I)	0.03021 (I)	0.00000
Customer Charge - $/Meter/Month		2,103.40 (I)						2,103.40 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	1.03						5.61		
Time Related										
Summer Season - On-Peak		0.00						0.00	1.55	
Winter Season - Mid-Peak		0.00						0.00	0.33	
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-$/kW										
Facilities Related		(1.03)						(1.03)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand - $/kW		0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - $/kWh		(0.00632)						(0.00632)	(0.00064)	

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2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

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(Continued)

Schedule TOU-8 — Sheet 10

TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								Generation[9]	
Option E		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00305 (R)	0.06369 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.09147 (I)	0.31242 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.02529 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.05307 (I)	0.06470 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00749 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.03527 (I)	0.04256 (R)	0.00000 (I)
	Winter Season - Mid Peak	0.00305 (R)	0.00629 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.03407 (I)	0.09764 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00119 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02897 (I)	0.04717 (R)	0.00000 (I)
	Super-Off-Peak	0.00305 (R)	0.00193 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02971 (I)	0.03017 (R)	0.00000 (I)
Customer Charge - $/Meter/Month			2,102.74 (I)						2,102.74 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58 (I)	1.03 (I)						5.61 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	1.55 (R)	
	Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.33	
Power Factor Adjustment - $/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-$/kW											
	Facilities Related		(1.03) (I)						(1.03) (I)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand - $/kW			0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - $/kWh			(0.00632) (I)						(0.00632) (I)	(0.00064) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

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(Continued)

Schedule TOU-8 Sheet 11
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option B / Option B-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.05746 (R)	0.00000
Mid-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.05353 (R)	0.00000
Off-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.05172 (R)	0.00000
Winter Season										
Mid-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.07127 (R)	0.00000
Off-Peak	0.00201	0.00127 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03511 (R)	0.04422 (R)	0.00000
Customer Charge - $/Meter/Month		701.42 (I)						701.42 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	23.09 (I)						27.75 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	15.95 (R)	
Mid-Peak		0.00						0.00	5.14 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option B-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.22)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(22.51) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

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(Continued)

Schedule TOU-8 Sheet 11
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option B / Option B-CPP	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.05761	0.00000
Mid-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.05367	0.00000
Off-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.05185	0.00000
Winter Season										
Mid-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.07145	0.00000
Off-Peak	0.00201	0.00310 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03560 (I)	0.04433	0.00000
Customer Charge - $/Meter/Month		571.50						571.50		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	18.81						23.47		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.00	
Mid-Peak		0.00						0.00	5.16	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option B-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.22)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(22.57)	

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(Continued)

Schedule TOU-8 — Sheet 11
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation[9]	
Option B / Option B-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.05761 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.05367 (I)	0.00000
Off-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.05185 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.07145 (I)	0.00000
Off-Peak	0.00201 (R)	0.00148 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03421 (I)	0.04433 (I)	0.00000
Customer Charge - $/Meter/Month		571.50 (I)						571.50 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	18.81 (I)						23.47 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.00 (I)	
Mid-Peak		0.00						0.00	5.16 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option B-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.22)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(22.57) (I)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 11
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation[9]	
Option B / Option B-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00305 (R)	0.00118 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.05754 (R)	0.00000 (I)
Mid-Peak	0.00305 (R)	0.00118 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.05360 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00118 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.05178 (R)	0.00000 (I)
Winter Season										
Mid-Peak	0.00305 (R)	0.00118 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.07133 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00118 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03287 (I)	0.04427 (R)	0.00000 (I)
Customer Charge - $/Meter/Month		571.13 (I)						571.13 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.66 (I)	18.80 (I)						23.46 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	15.98 (R)	
Mid-Peak		0.00						0.00	5.15 (R)	
Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option B-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.22)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(22.54) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 12
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

		Delivery Service								Generation[9]	
Option B / Option B-CPP		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.00124 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.03396 (R)	0.05445 (R)	0.00000
	Mid-Peak	0.00201	0.00124 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.03396 (R)	0.05050 (R)	0.00000
	Off-Peak	0.00201	0.00124 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.03396 (R)	0.04901 (R)	0.00000
	Winter Season										
	Mid-Peak	0.00201	0.00124 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.03396 (R)	0.07070 (R)	0.00000
	Off-Peak	0.00201	0.00124 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.03396 (R)	0.04252 (R)	0.00000
Customer Charge - $/Meter/Month			373.12 (I)						373.12 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	22.28 (I)						26.86 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.46 (R)	
	Mid-Peak		0.00						0.00	5.14 (R)	
	Winter Season - Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR			0.60						0.60		
Option B-CPP											
CPP Event Energy Charge - $/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - $/kW										(8.52)	
Maximum Available Credit - $/kW*											
	Summer Weekdays (4-9pm)									(22.18) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 12
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

Option B / Option B-CPP		Delivery Service								Generation[9]	
		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]**
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.05459	0.00000
	Mid-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.05062	0.00000
	Off-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.04913	0.00000
	Winter Season										
	Mid-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.07087	0.00000
	Off-Peak	0.00201	0.00292 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03431 (I)	0.04262	0.00000
Customer Charge - $/Meter/Month			303.91						303.91		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	18.15						22.73		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.50	
	Mid-Peak		0.00						0.00	5.16	
	Winter Season - Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR			0.60						0.60		
Option B-CPP											
CPP Event Energy Charge - $/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - $/kW										(8.52)	
Maximum Available Credit - $/kW*											
	Summer Weekdays (4-9pm)									(22.24)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 12
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

	Delivery Service								Generation[9]	
Option B / Option B-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.05459 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.05062 (I)	0.00000
Off-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.04913 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.07087 (I)	0.00000
Off-Peak	0.00201 (R)	0.00143 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03305 (I)	0.04262 (I)	0.00000
Customer Charge - $/Meter/Month		303.91 (I)						303.91 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	18.15 (I)						22.73 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.50 (I)	
Mid-Peak		0.00						0.00	5.16 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option B-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.52)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(22.24) (I)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 12
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

	Delivery Service								Generation[9]	
Option B / Option B-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00305 (R)	0.00116 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03191 (I)	0.05452 (R)	0.00000 (I)
Mid-Peak	0.00305 (R)	0.00116 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03191 (I)	0.05056 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00116 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03191 (I)	0.04907 (R)	0.00000 (I)
Winter Season										
Mid-Peak	0.00305 (R)	0.00116 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03191 (I)	0.07076 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00116 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03191 (I)	0.04257 (R)	0.00000 (I)
Customer Charge - $/Meter/Month		303.73 (I)						303.73 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58 (I)	18.13 (I)						22.71 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.48 (R)	
Mid-Peak		0.00						0.00	5.15 (R)	
Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR		0.60						0.60		
Option B-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.52)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(22.21) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 13
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								Generation[9]	
Option B / Option B-CPP		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.05205 (R)	0.00000
	Mid-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.04810 (R)	0.00000
	Off-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.04684 (R)	0.00000
	Winter Season										
	Mid-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.07060 (R)	0.00000
	Off-Peak	0.00201	0.00112 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03030 (I)	0.04153 (R)	0.00000
Customer Charge - $/Meter/Month			2,586.55 (I)						2,586.55 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	5.43 (I)						10.01 (I)		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.22 (R)	
	Mid-Peak		0.00						0.00	5.22 (R)	
	Winter Season - Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - $/kW											
	Facilities Related		(5.43000) (I)						(5.43000) (I)		
	Time-Related										
	Summer On and Mid Peak demand - $/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - $/kWh			0.00000						0.00000	(0.00046)	
Option B-CPP											
CPP Event Energy Charge - $/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - $/kW										(8.44)	
Maximum Available Credit - $/kW**											
	Summer Weekdays (4-9pm)									(21.87) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
9 Generation = The Generation rates are applicable only to Bundled Service Customers.
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 13

TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								Generation[9]	
Option B / Option B-CPP		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.05218	0.00000
	Mid-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04822	0.00000
	Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04697	0.00000
	Winter Season										
	Mid-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.07077	0.00000
	Off-Peak	0.00201	0.00186 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.02973 (I)	0.04164	0.00000
Customer Charge - $/Meter/Month			2,103.40						2,103.40		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	4.41						8.99		
Time Related											
	Summer Season - On-Peak		0.00						0.00	16.26	
	Mid-Peak		0.00						0.00	5.23	
	Winter Season - Mid-Peak		0.00						0.00	0.00	
	Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR			0.54						0.54		
Voltage Discount, Demand, 220 kV - $/kW											
	Facilities Related		(4.41000)						(4.41000)		
	Time-Related										
	Summer On and Mid Peak demand - $/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - $/kWh			0.00000						0.00000	(0.00046)	
Option B-CPP											
CPP Event Energy Charge - $/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - $/kW										(8.44)	
Maximum Available Credit - $/kW*											
	Summer Weekdays (4-9pm)									(21.93)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.
2 Distrbtn = Distribution
3 NSGC = New System Generation Charge
4 NDC = Nuclear Decommissioning Charge
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

Schedule TOU-8 Sheet 13
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service								Generation[9]	
Option B / Option B-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.05218 (I)	0.00000
Mid-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.04822 (I)	0.00000
Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.04697 (I)	0.00000
Winter Season										
Mid-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.07077 (I)	0.00000
Off-Peak	0.00201 (R)	0.00121 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.02931 (I)	0.04164 (I)	0.00000
Customer Charge - $/Meter/Month		2,103.40 (I)						2,103.40 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	4.41						8.99		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.26 (I)	
Mid-Peak		0.00						0.00	5.23	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - $/kW										
Facilities Related		(4.41000)						(4.41000)		
Time-Related										
Summer On and Mid Peak demand - $/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - $/kWh		0.00000						0.00000	(0.00046)	
Option B-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.44)	
Maximum Available Credit - $/kW*										
Summer Weekdays (4-9pm)									(21.93) (I)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

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(Continued)

Schedule TOU-8 — Sheet 13
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service								Generation[9]	
Option B / Option B-CPP	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.05211 (R)	0.00000 (I)
Mid-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04816 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04690 (R)	0.00000 (I)
Winter Season										
Mid-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.07066 (R)	0.00000 (I)
Off-Peak	0.00305 (R)	0.00109 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02887 (I)	0.04158 (R)	0.00000 (I)
Customer Charge - $/Meter/Month		2,102.74 (I)						2,102.74 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58 (I)	4.41 (I)						8.99 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	16.24 (R)	
Mid-Peak		0.00						0.00	5.23 (R)	
Winter Season - Weekdays (4-9 pm)		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - $/kW										
Facilities Related		(4.41000) (I)						(4.41000) (I)		
Time-Related										
Summer On and Mid Peak demand - $/kW		0.00						0.00	(0.16)	
Voltage Discount, Energy, 220 kV - $/kWh		0.00000						0.00000	(0.00046) (R)	
Option B-CPP										
CPP Event Energy Charge - $/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - $/kW									(8.44)	
Maximum Available Credit - $/kW**										
Summer Weekdays (4-9pm)									(21.90) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.
** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

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(Continued)

Schedule TOU-8 Sheet 14
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service								Generation[9]	
Option R		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.14818 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.18202 (I)	0.23020 (R)	0.00000
	Mid-Peak	0.00201	0.05061 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.08445 (I)	0.09485 (R)	0.00000
	Off-Peak	0.00201	0.01477 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.04861 (I)	0.05172 (R)	0.00000
	Winter Season - Mid-Peak	0.00201	0.02036 (I)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.05420 (I)	0.07127 (R)	0.00000
	Off-Peak	0.00201	0.00615 (R)	0.00862 (I)	(0.00056)	0.01667 (I)	0.00580	0.00130	0.03999 (I)	0.04422 (R)	0.00000
Customer Charge - $/Meter/Month			701.42 (I)						701.42 (I)		
Demand Charge-$/kW of Billing Demand/Meter/Month											
Facilities Related		4.66	12.52 (I)						17.18 (I)		
Power Factor Adjustment - $/kVAR			0.60						0.60		

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1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

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(Continued)

Schedule TOU-8 — Sheet 14

TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Option R		Delivery Service								Generation*	
		Trans1	Distrbtn2	NSGC3	NDC4	PPPC5	DWRBC6	PUCRF7	Total8	UG*	DWREC10
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.12277 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.15527 (I)	0.23081	0.00000
	Mid-Peak	0.00201	0.04329 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.07579 (I)	0.09510	0.00000
	Off-Peak	0.00201	0.01410 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.04660 (I)	0.05185	0.00000
	Winter Season - Mid-Peak	0.00201	0.01865 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.05115 (I)	0.07145	0.00000
	Off-Peak	0.00201	0.00707 (I)	0.00852	(0.00056)	0.01543 (R)	0.00580	0.00130	0.03957 (I)	0.04433	0.00000
Customer Charge - $/Meter/Month			571.50						571.50		
Demand Charge-$/kW of Billing Demand/Meter/Month											
Facilities Related		4.66	10.20						14.86		
Power Factor Adjustment - $/kVAR			0.60						0.60		

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1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

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(Continued)

Schedule TOU-8 — Sheet 14
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service								Generation[9]	
Option R	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.12115 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.15388 (I)	0.23081 (I)	0.00000
Mid-Peak	0.00201 (R)	0.04167 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.07440 (I)	0.09510 (I)	0.00000
Off-Peak	0.00201 (R)	0.01248 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04521 (I)	0.05185 (I)	0.00000
Winter Season - Mid-Peak	0.00201 (R)	0.01703 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.04976 (I)	0.07145 (I)	0.00000
Off-Peak	0.00201 (R)	0.00545 (I)	0.00852	(0.00056)	0.01566 (I)	0.00580	0.00130	0.03818 (I)	0.04433 (I)	0.00000
Customer Charge - $/Meter/Month		571.50 (I)						571.50 (I)		
Demand Charge-$/kW of Billing Demand/Meter/Month										
Facilities Related	4.66	10.20 (I)						14.86 (I)		
Power Factor Adjustment - $/kVAR		0.60						0.60		

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1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)

2 Distrbtn = Distribution

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8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 14
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service								Generation[9]	
Option R		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00305 (R)	0.12077 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.15246 (I)	0.23050 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.04135 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.07304 (I)	0.09498 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.01217 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.04386 (I)	0.05178 (R)	0.00000 (I)
	Winter Season - Mid-Peak	0.00305 (R)	0.01672 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.04841 (I)	0.07133 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00515 (I)	0.00852 (R)	(0.00056) (R)	0.01358 (I)	0.00580	0.00130	0.03684 (I)	0.04427 (R)	0.00000 (I)
Customer Charge - $/Meter/Month			571.13 (I)						571.13 (I)		
Demand Charge-$/kW of Billing Demand/Meter/Month											
Facilities Related		4.66 (I)	10.19 (I)						14.85 (I)		
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 15
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option R		Delivery Service								Generation[2]	
		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.14098 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.17370 (I)	0.22840 (R)	0.00000
	Mid-Peak	0.00201	0.04542 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.07814 (I)	0.08940 (R)	0.00000
	Off-Peak	0.00201	0.01197 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.04469 (I)	0.04901 (R)	0.00000
	Winter Season - Mid-Peak	0.00201	0.01881 (I)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.05153 (I)	0.07070 (R)	0.00000
	Off-Peak	0.00201	0.00508 (R)	0.00774 (I)	(0.00056)	0.01643 (I)	0.00580	0.00130	0.03780 (I)	0.04252 (R)	0.00000
Customer Charge - $/Meter/Month			373.12 (I)						373.12 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	12.25 (I)						16.83 (I)		
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 15
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Option R		Delivery Service								Generation[10]	
		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.11671 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.14810 (I)	0.22901	0.00000
	Mid-Peak	0.00201	0.03890 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.07029 (I)	0.08963	0.00000
	Off-Peak	0.00201	0.01166 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.04305 (I)	0.04913	0.00000
	Winter Season - Mid-Peak	0.00201	0.01723 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.04862 (I)	0.07087	0.00000
	Off-Peak	0.00201	0.00605 (I)	0.00765	(0.00056)	0.01519 (R)	0.00580	0.00130	0.03744 (I)	0.04262	0.00000
Customer Charge - $/Meter/Month			303.91						303.91		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	9.98						14.56		
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 15
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	Delivery Service								Generation*	
Option R	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[9,10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.11522 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.14684 (I)	0.22901 (I)	0.00000
Mid-Peak	0.00201 (R)	0.03741 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.06903 (I)	0.08963 (I)	0.00000
Off-Peak	0.00201 (R)	0.01017 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.04179 (I)	0.04913 (I)	0.00000
Winter Season - Mid-Peak	0.00201 (R)	0.01574 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.04736 (I)	0.07087 (I)	0.00000
Off-Peak	0.00201 (R)	0.00456 (I)	0.00765	(0.00056)	0.01542 (I)	0.00580	0.00130	0.03618 (I)	0.04262 (I)	0.00000
Customer Charge - $/Meter/Month		303.91 (I)						303.91 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	9.98 (I)						14.56 (I)		
Power Factor Adjustment - $/kVAR		0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 15
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

		Delivery Service								Generation[9]	
Option R		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00305 (R)	0.11487 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.14562 (I)	0.22870 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.03711 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.06786 (I)	0.08951 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00989 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.04064 (I)	0.04907 (R)	0.00000 (I)
	Winter Season - Mid-Peak	0.00305 (R)	0.01546 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.04621 (I)	0.07076 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00429 (I)	0.00765 (R)	(0.00056) (R)	0.01351 (I)	0.00580	0.00130	0.03504 (I)	0.04257 (R)	0.00000 (I)
Customer Charge - $/Meter/Month			303.73 (I)						303.73 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58 (I)	9.97 (I)						14.55 (I)		
Power Factor Adjustment - $/kVAR			0.60						0.60		

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh. (R) (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 16
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								Generation[9]	
Option R		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.05564 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.08482 (I)	0.21306 (R)	0.00000
	Mid-Peak	0.00201	0.01805 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.04723 (I)	0.08317 (R)	0.00000
	Off-Peak	0.00201	0.00483 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03401 (I)	0.04684 (R)	0.00000
	Winter Season - Mid Peak	0.00201	0.00761 (I)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03679 (I)	0.07060 (R)	0.00000
	Off-Peak	0.00201	0.00236 (R)	0.00671 (I)	(0.00056)	0.01392 (I)	0.00580	0.00130	0.03154 (I)	0.04153 (R)	0.00000
Customer Charge - $/Meter/Month			2,586.55 (I)						2,586.55 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	1.27 (I)						5.85 (I)		
Power Factor Adjustment - $/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-$/kW											
	Facilities Related		(1.27) (I)						(1.27) (I)	0.00	
	Time-Related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - $/kWh			(0.00787) (I)						(0.00787) (I)	(0.00065)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 16
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option R		Delivery Service								Generation[7]	
		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00201	0.04619 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.07406 (I)	0.21364	0.00000
	Mid-Peak	0.00201	0.01563 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.04350 (I)	0.08339	0.00000
	Off-Peak	0.00201	0.00487 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03274 (I)	0.04697	0.00000
	Winter Season - Mid Peak	0.00201	0.00714 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03501 (I)	0.07077	0.00000
	Off-Peak	0.00201	0.00287 (I)	0.00664	(0.00056)	0.01268 (R)	0.00580	0.00130	0.03074 (I)	0.04164	0.00000
Customer Charge - $/Meter/Month			2,103.40						2,103.40		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58	1.03						5.61		
Power Factor Adjustment - $/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-$/kW											
	Facilities Related		(1.03)						(1.03)	0.00	
	Time-Related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - $/kWh			(0.00640)						(0.00640)	(0.00065)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 16
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Option R	Delivery Service								Generation[9]	
	Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month										
Summer Season - On-Peak	0.00201 (R)	0.04554 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.07364 (I)	0.21364 (I)	0.00000
Mid-Peak	0.00201 (R)	0.01497 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.04307 (I)	0.08339 (I)	0.00000
Off-Peak	0.00201 (R)	0.00422 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03232 (I)	0.04697 (I)	0.00000
Winter Season - Mid Peak	0.00201 (R)	0.00649 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03459 (I)	0.07077 (I)	0.00000
Off-Peak	0.00201 (R)	0.00222 (I)	0.00664	(0.00056)	0.01291 (I)	0.00580	0.00130	0.03032 (I)	0.04164 (I)	0.00000
Customer Charge - $/Meter/Month		2,103.40 (I)						2,103.40 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month										
Facilities Related	4.58	1.03						5.61		
Power Factor Adjustment - $/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-$/kW										
Facilities Related		(1.03)						(1.03)	0.00	
Time-Related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - $/kWh		(0.00640)						(0.00640)	(0.00065)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00315 per kWh. (R)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 — Sheet 16

TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service								Generation[9]	
Option R		Trans[1]	Distrbtn[2]	NSGC[3]	NDC[4]	PPPC[5]	DWRBC[6]	PUCRF[7]	Total[8]	UG*	DWREC[10]
Energy Charge - $/kWh/Meter/Month											
	Summer Season - On-Peak	0.00305 (R)	0.04542 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.07320 (I)	0.21335 (R)	0.00000 (I)
	Mid-Peak	0.00305 (R)	0.01486 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.04264 (I)	0.08327 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00410 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.03188 (I)	0.04690 (R)	0.00000 (I)
	Winter Season - Mid Peak	0.00305 (R)	0.00637 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.03415 (I)	0.07066 (R)	0.00000 (I)
	Off-Peak	0.00305 (R)	0.00210 (I)	0.00664 (R)	(0.00056) (R)	0.01155 (I)	0.00580	0.00130	0.02988 (I)	0.04158 (R)	0.00000 (I)
Customer Charge - $/Meter/Month			2,102.74 (I)						2,102.74 (I)		
Demand Charge - $/kW of Billing Demand/Meter/Month											
Facilities Related		4.58 (I)	1.03 (I)						5.61 (I)		
Power Factor Adjustment - $/kVAR			0.54						0.54		
Voltage Discount, Demand 220 kV and above-$/kW											
	Facilities Related		(1.03) (I)						(1.03) (I)	0.00	
	Time-Related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - $/kWh			(0.00640) (I)						(0.00640) (I)	(0.00065) (R)	

* The ongoing Competition Transition Charge (CTC) of $(0.00001) per kWh is recovered in the UG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00113) per kWh, Reliability (R)
Services Balancing Account Adjustment (RSBAA) of $(0.00001) per kWh, and Transmission Access Charge Balancing (R)
Account Adjustment (TACBAA) of $0.00419 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

Schedule TOU-8 Sheet 19
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

SPECIAL CONDITIONS (Continued)

6. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the customer's generating facility during CPP Non-Event Credit Periods.

   a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:

      (1) California Independent System Operator (CAISO) Alert or Warning Notice,
      (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
      (3) Forecasts of extreme or unusual temperature conditions impacting system demand
      (4) Day-ahead load and/or price forecasts.

   b. Number of CPP Events: There will be a minimum of 12 CPP events and a maximum of 15 CPP Events per calendar year. (C) (C)

   c. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and have a change in their Maximum Demand will be enrolled in Option D-CPP or B-CPP of this Schedule, as applicable, or may elect another applicable Option.

   d. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.

   e. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP of this Schedule. Direct Access, Community Aggregation and Community Choice Aggregation Service Customers are ineligible for CPP of this Schedule. CPP Customers served under this Schedule are eligible for service under Net Energy Metering Schedules. CPP Customers served under this Schedule are not eligible for service under Option E or R of this Schedule.

      Only Customers dually participating in CPP of this Schedule with another demand response programs prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other Customers served under CPP of this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program.

(Continued)

Schedule TOU-8 Sheet 33
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

SPECIAL CONDITIONS (Continued)

21. TOU Period Grandfathering: (Continued)

d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration of the TOU Grandfathering Period. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	12 p.m. - 6 p.m.	N/A	N/A	N/A
Mid-Peak	8 a.m. to 12 p.m. 6 p.m. to 11 p.m.	8 a.m. to 9 p.m.	N/A	N/A
Off-Peak	All other hours	All other hours	All other hours	All other hours

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

22. PCIA Recovery in Bundled Generation Rates: Bundled Service Customer Generation charges include an amount to recover the above-market portion of SCE's generation portfolio. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service Customers' bills under the description of the Generation charge. (N)