



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22204-E
Canceling Revised Cal. P.U.C. Sheet No. 21598-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	1.03692	
Primary	0.99676	
Secondary Substation	1.03692	
Primary Substation	0.99676	
Transmission	0.97148	

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22205-E
Canceling Revised Cal. P.U.C. Sheet No. 21830-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days		(\$/kWh)	
Summer			
On-Peak			
Secondary	0.08144		R
Primary	0.08010		R
Secondary Substation	0.08144		R
Primary Substation	0.08010		R
Transmission	0.07862		R
Semi-Peak			
Secondary	0.06489		R
Primary	0.06377		R
Secondary Substation	0.06489		R
Primary Substation	0.06377		R
Transmission	0.06264		R
Off-Peak			
Secondary	0.04682		R
Primary	0.04584		R
Secondary Substation	0.04682		R
Primary Substation	0.04584		R
Transmission	0.04515		R
Winter			
On-Peak			
Secondary	0.07892		R
Primary	0.07765		R
Secondary Substation	0.07892		R
Primary Substation	0.07765		R
Transmission	0.07616		R
Semi-Peak			
Secondary	0.07209		R
Primary	0.07085		R
Secondary Substation	0.07209		R
Primary Substation	0.07085		R
Transmission	0.06963		R
Off-Peak			
Secondary	0.05226		R
Primary	0.05117		R
Secondary Substation	0.05226		R
Primary Substation	0.05117		R
Transmission	0.05042		R
Capacity Reservation Charge		(\$/kW per Month)	
Secondary	6.27		I
Primary	5.94		I
Secondary Substation	6.27		I
Primary Substation	5.94		I
Transmission	5.72		I

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days	(\$/kWh)	
Summer		
On-Peak		
Secondary	0.07619	R
Primary	0.07492	R
Secondary Substation	0.07619	R
Primary Substation	0.07492	R
Transmission	0.07353	R
Semi-Peak		
Secondary	0.06056	R
Primary	0.05951	R
Secondary Substation	0.06056	R
Primary Substation	0.05951	R
Transmission	0.05845	R
Off-Peak		
Secondary	0.04347	R
Primary	0.04255	R
Secondary Substation	0.04347	R
Primary Substation	0.04255	R
Transmission	0.04191	R
Winter		
On-Peak		
Secondary	0.07376	R
Primary	0.07256	R
Secondary Substation	0.07376	R
Primary Substation	0.07256	R
Transmission	0.07115	R
Semi-Peak		
Secondary	0.06732	R
Primary	0.06615	R
Secondary Substation	0.06732	R
Primary Substation	0.06615	R
Transmission	0.06500	R
Off-Peak		
Secondary	0.04861	R
Primary	0.04758	R
Secondary Substation	0.04861	R
Primary Substation	0.04758	R
Transmission	0.04687	R
Capacity Reservation Charge		
	(\$/kW per Month)	
Secondary	6.27	
Primary	5.94	
Secondary Substation	6.27	
Primary Substation	5.94	
Transmission	5.72	

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2H10

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