

Cal. PUC Sheet No. 74583-E Revised Cancelling Revised

Cal. PUC Sheet No. 74031-E

Sheet 5

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

## RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delive	ery Service					Gener	ration <sup>9</sup>
	Option D / Option D-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh												
	Summer Season - On-Peak	,	0.01250 (I)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.04358 (I)	0.09938 (I)	0.00000
	Mid-Peak Off-Peak		0.01140 (I) 0.01118 (I)	0.00816 (R) 0.00816 (R)	0.00010 0.00010	0.01734 (R) 0.01734 (R)	0.00652 0.00652	(0.00208)	0.00130 0.00130	0.04248 (I) 0.04226 (I)	0.09061 (I) 0.06141 (I)	0.00000
	Отт-Реак	(0.00020)	0.01116 (1)	0.000 IO (K)	0.00010	0.01734 (K)	0.00052	(0.00206)	0.00130	0.04226 (1)	0.00141 (1)	0.00000
	Winter Season											
	Mid-Peak		0.01250 (I)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.04358 (I)	0.07086 (R)	0.00000
	Off-Peak Super-Off-Peak	,	0.01140 (I) 0.01077 (I)	0.00816 (R) 0.00816 (R)	0.00010 0.00010	0.01734 (R) 0.01734 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.04248 (I) 0.04185 (I)	0.07130 (I) 0.03742 (R)	0.00000 0.00000
First December Observed	·									0.00066 (I)		
Fixed Recovery Charge -	\$/KVVN									0.00000 (1)		
Customer Charge - \$/Mete	er/Month		347.00 (R)							347.00 (R)		
Demand Charge - \$/kW o	f Billing Demand/Meter/Month											
Facilities Related		6.03	15.49 (I)							21.52 (I)		
Time Related												
Time Holatou												
	Summer Season - On-Peak		15.77 (R)							15.77 (R)	18.02 (R)	
	Winter Season - Mid-Peak - Weekdays (4-9pm)		2.71 (R)							2.71 (R)	5.52 (I)	
Power Factor Adjustment Option D-CPP	- \$/kVAR		0.52 (R)							0.52 (R)		
CPP Event Energy Charge	e - \$/kWh										0.80000	
Summer CPP Non-Event	Credit											
On-Peak Demand Credit -	- \$/kW										(8.22)	
Maximum Available Credii Summer (4-9p											(18.02) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy

(Continued)

(10 be inserted by utility)
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4864-E Advice Decision

22-08-001

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022 Oct 1, 2022 Effective

(R)

Resolution

5H13



Revised Cancelling Revised

Cal. PUC Sheet No. 74031-E Cal. PUC Sheet No. 73624-E

Sheet 5

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					very Service						ration°
Option D / Option D-CPP	Trans'	Distrbtn	NSGC°	NDC	PPPC.	WFC°	DWRA''	PUCRF'	Total	UG**	DWREC.
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00026) (R)	0.00880 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.04025 (R)	0.09641	0.00000
Mid-Peak	(0.00026) (R)	0.00880 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.04025 (R)	0.08670	0.00000
Off-Peak	(0.00026) (R)	0.00880 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.04025 (R)	0.05516	0.00000
Winter Season											
Mid-Peak	(0.00026) (R)	0.00880 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.04025 (R)	0.07246	0.00000
Off-Peak	(0.00026) (R) (0.00026) (R)	0.00880 (R)	0.00823 0.00823	0.00010 0.00010	0.01764 (I)	0.00652 0.00652	(0.00208) (N)	0.00130 0.00130	0.04025 (R)	0.06083 0.03899	0.00000
Super-Off-Peak	(0.00026) (K)	0.00880 (R)	0.00623	0.00010	0.01764 (I)	0.00052	(0.00208) (N)	0.00130	0.04025 (R)	0.03699	0.00000
Fixed Recovery Charge - \$/kWh									0.00055 (N)		
Customer Charge - \$/Meter/Month		747.76 (R)							747.76 (R)		
Demand Charge - \$/kW of Billing Demand/Meter	/Month										
Facilities Related	6.03	13.51							19.54		
Time Related											
Summer Season - On-Peak		15.84							15.84	26.70	
Winter Season - Mid-Peak - Weekdays (4-9pm)		5.33							5.33	5.22	
Power Factor Adjustment - \$/kVAR		0.60							0.60		
Option D-CPP CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit										2.20000	
On-Peak Demand Credit - \$/kW										(8.22)	
Maximum Available Credit - \$/kW* Summer Weekdays (4-9pm)										(26.70)	
ounine weekuays (4-spin)										(20.70)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not (T) applicable to exempt Customers pursuant to D.19-10-056. (T)
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy (N) (N)

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
5H9			Resolution		_



Revised Cancelling Revised

Cal. PUC Sheet No. 73624-E Cal. PUC Sheet No. 73216-E

Sheet 5

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

## **RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	rvice				Gene	ration
Option D / Option D-CPP	Trans'	Distrbtn	NSGC°	NDC <sup>™</sup>	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC'
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00100	0.00935 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.04350 (I)	0.09641	0.00000
Mid-Peak	0.00100 0.00100	0.00935 (I) 0.00935 (I)	0.00823 0.00823	0.00010 0.00010	0.01700 (R) 0.01700 (R)	0.00652 0.00652	0.00130 0.00130	0.04350 (I) 0.04350 (I)	0.08670 0.05516	0.00000
Off-Peak	0.00100	0.00935 (1)	0.00623	0.00010	0.01700 (R)	0.00052	0.00130	0.04350 (1)	0.05516	0.00000
Winter Season										
Mid-Peak	0.00100 0.00100	0.00935 (I)	0.00823 0.00823	0.00010 0.00010	0.01700 (R)	0.00652 0.00652	0.00130 0.00130	0.04350 (I)	0.07246 0.06083	0.00000
Off-Peak Super-Off-Peak	0.00100	0.00935 (I) 0.00935 (I)	0.00823	0.00010	0.01700 (R) 0.01700 (R)	0.00652	0.00130	0.04350 (I) 0.04350 (I)	0.00063	0.00000
Super-on-r care	0.00100	.,	0.00020	0.00010	0.01100 (11)	0.00002	0.00100	* * * * * * * * * * * * * * * * * * * *	0.00000	0.00000
Customer Charge - \$/Meter/Month		747.89						747.89		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	6.03	13.51						19.54		
Fime Related										
Summer Season - On-Peak		15.84						15.84	26.70	
Winter Season - Mid-Peak - Weekdays (4-9pm)		5.33						5.33	5.22	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.22)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9	pm)								(26.70)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022
Decision		Vice President	Effective	Apr 15, 2022
5H10			Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 73216-E Cal. PUC Sheet No. 72729-E

Sheet 5

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

-				Delivery :	Contino				Gener	otion"
Option D / Option D-CPP	Trans'	Distrbtn*	NSGC°	NDC*	PPPC°	DWRBC	PHCRE'	Total	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month	Halls	Distribut	NOGC	NDC	FFFC	DWINDC	FOCIN	Total	- 00	DWILL
Summer Season - On-Peak Mid-Peak Off-Peak	0.00100 0.00100 0.00100	0.00889 (I) 0.00889 (I) 0.00889 (I)	0.00823 (R) 0.00823 (R) 0.00823 (R)	0.00010 0.00010 0.00010	0.01706 (R) 0.01706 (R) 0.01706 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.04310 (R) 0.04310 (R) 0.04310 (R)	0.09641 (I) 0.08670 (I) 0.05516 (I)	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak Super-Off-Peak	0.00100 0.00100 0.00100	0.00889 (I) 0.00889 (I) 0.00889 (I)	0.00823 (R) 0.00823 (R) 0.00823 (R)	0.00010 0.00010 0.00010	0.01706 (R) 0.01706 (R) 0.01706 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.04310 (R) 0.04310 (R) 0.04310 (R)	0.07246 (I) 0.06083 (I) 0.03899 (I)	0.00000 0.00000 0.00000
Customer Charge - \$/Meter/Month		747.89 (I)						747.89 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	6.03	13.51 (I)						19.54 (I)		
Time Related										
Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		15.84 (I) 5.33 (I)						15.84 (I) 5.33 (I)	26.70 (I) 5.22 (I)	
Power Factor Adjustment - \$/kVAR Option D-CPP		0.60						0.60		
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit									0.80000	
On-Peak Demand Credit - \$/kW									(8.22)	
Maximum Available Credit - \$/kW* Summer Weekdays (4-9pm)									(26.70) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inse	erted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022			
Decision		Vice President	Effective	Mar 1, 2022			
5H9			Resolution				



Cal. PUC Sheet No. Revised Cancelling Revised Cal. PUC Sheet No. 72153-E

72729-E

(T)

Sheet 5

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

## **RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Ser					Genera	
Option D / Option D-CPP	Trans'	Distrbtn	NSGC	NDC.	PPPC.	DMKRC.	PUCRF.	l otal°	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00100 (R)	0.00861 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.04325 (I)	0.08122 (R)	0.00000
Mid-Peak	0.00100 (R)	0.00861 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.04325 (I)	0.07304 (R)	0.00000
Off-Peak	0.00100 (R)	0.00861 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.04325 (I)	0.04647 (R)	0.00000
Winter Season										
Mid-Peak	0.00100 (R)	0.00861 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)		0.00130	0.04325 (I)	0.06104 (R)	0.00000
Off-Peak	0.00100 (R)	0.00861 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)		0.00130	0.04325 (I)	0.05125 (R)	0.00000
Super-Off-Peak	0.00100 (R)	0.00861 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.04325 (I)	0.03285 (R)	0.00000
ustomer Charge - \$/Meter/Month		716.13 (I)						716.13 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
acilities Related	6.03 (I)	12.94 (I)						18.97 (I)		
	.,	.,						.,		
ime Related										
Summer Season - On-Peak		15.17 (I)						15.17 (I)	22.49 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		5.10 (I)						5.10 (I)	4.40	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option D-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.22)	
/Jaximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(22.49) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
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- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) 4651-E-A Advice 21-08-036 Decision

15-10-037

5H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Jan 1, 2022 Effective Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 74032-E

Sheet 6

74584-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delive	ry Service					Gener	ration <sup>9</sup>
	Option D / Option D-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC⁵	DWRA™	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	_											
	Summer Season - On-Peak	(0.00018)	0.01075 (I)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.04040 (I)	0.09546 (I)	0.00000
	Mid-Peak Off-Peak	(0.00018) (0.00018)	0.00982 (I) 0.00964 (I)	0.00736 (R) 0.00736 (R)	0.00010 0.00010	0.01663 (R) 0.01663 (R)	0.00652 0.00652	(0.00208)	0.00130 0.00130	0.03947 (I) 0.03929 (I)	0.08723 (I) 0.05897 (I)	0.00000 0.00000
	OII-F eak	(0.00010)	0.00004 (1)	0.00730 (11)	0.00010	0.01003 (11)	0.00032	(0.00200)	0.00130	0.00020 (1)	0.03037 (1)	0.00000
	Winter Season	(0.00040)	0.04075 (1)	0.00700 (D)	0.00040	0.04000 (D)	0.00050	(0.00000)	0.00400	0.04040(0)	0 00000 (D)	0.00000
	Mid-Peak Off-Peak	(0.00018) (0.00018)	0.01075 (I) 0.00982 (I)	0.00736 (R) 0.00736 (R)	0.00010 0.00010	0.01663 (R) 0.01663 (R)	0.00652 0.00652	(0.00208)	0.00130 0.00130	0.04040 (I) 0.03947 (I)	0.06823 (R) 0.06879 (I)	0.00000
	Super-Off-Peak	(0.00018)	0.00924 (I)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.03889 (I)	0.03609 (R)	0.00000
Fixed Recovery Charge -	\$/k\\/h									0.00059 (I)		
Tixed Necovery Charge -	φ/ <b>( V V V I</b> I									0.00033 (1)		
Customer Charge - \$/Mete	er/Month		368.25 (R)							368.25 (R)		
Demand Charge - \$/kW of	f Billing Demand/Meter/Month											
Facilities Related	. Siming Someting motor, motor	5.96	15.41 (I)							21.37 (I)		
										*,		
Time Related			44.50 (D)							4.4.50 (D)	47.00 (D)	
	Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		14.59 (R) 2.64 (R)							14.59 (R) 2.64 (R)	17.39 (R) 6.51 (I)	
	Willier Ocason - Wild-r car - Weekdays (4-5pm)		2.04 (11)							2.04 (11)	0.01 (1)	
Power Factor Adjustment	- \$/kVAR		0.52 (R)							0.52 (R)		
Option D-CPP CPP Event Energy Charge	e - \$/kWh										0.80000	
Summer CPP Non-Event												
On-Peak Demand Credit -	- \$/kW										(8.52)	
											, ,	
Maximum Available Credit Summer (4-9p											(17.39) (R)	
Odminici (4-5p	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										(11.00)(11)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

4864-E Advice

22-08-001 Decision

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022

Effective Resolution Oct 1, 2022

(R)

6H13



Revised Cancelling Revised

Cal. PUC Sheet No. 74032-E Cal. PUC Sheet No. 73625-E

Sheet 6

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					very Service						ration°
Option D / Option D-CPP	Trans'	Distrbtn*	NSGC°	NDC*	PPPC	WFC°	DWRA''	PUCRF'	Total	UG**	DWREC"
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00018) (R)	0.00771 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03791 (R)	0.09055	0.00000
Mid-Peak	(0.00018) (R)	0.00771 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03791 (R)	0.08143	0.00000
Off-Peak	(0.00018) (R)	0.00771 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03791 (R)	0.05197	0.00000
Winter Season											
Mid-Peak	(0.00018) (R)	0.00771 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03791 (R)	0.06829	0.00000
Off-Peak	(0.00018) (R)	0.00771 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03791 (R)	0.05731	0.00000
Super-Off-Peak	(0.00018) (R)	0.00771 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03791 (R)	0.03673	0.00000
Fixed Recovery Charge - \$/kWh									0.00049 (N)		
Customer Charge - \$/Meter/Month		394.92 (R)							394.92 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/	/Month										
Facilities Related	5.96	13.11							19.07		
Time Related											
Summer Season - On-Peak		14.88							14.88	26.20	
Winter Season - Mid-Peak - Weekdays (4-9pm)		4.85							4.85	5.54	
Power Factor Adjustment - \$/kVAR		0.60							0.60		
Option D-CPP											
CPP Event Energy Charge - \$/kWh										0.80000	
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW										(8.52)	
Maximum Available Credit - \$/kW*											
Summer Weekdays (4-9pm)										(26.19)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable (T) to exempt Customers pursuant to D.19-10-056. (T)
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis. (N)

(To be inse	erted by utility)	Issued by	(To be inserted by Cal. PUC)				
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022			
Decision		Vice President	Effective	Jun 1, 2022			
6H9			Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. 73625-E Cal. PUC Sheet No. 73217-E

Sheet 6

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Se	rvice				Gene	ration°
Option D / Option D-CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC™	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC'
Energy Charge - \$/kWh/Meter/Month		•								
Summer Season - On-Peak	0.00108	0.00820 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.04129 (I)	0.09055	0.00000
Mid-Peak	0.00108	0.00820 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.04129 (I)	0.08143	0.00000
Off-Peak	0.00108	0.00820 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.04129 (I)	0.05197	0.00000
Winter Season										
Mid-Peak	0.00108	0.00820 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.04129 (I)	0.06829	0.00000
Off-Peak	0.00108	0.00820 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.04129 (I)	0.05731	0.00000
Super-Off-Peak	0.00108	0.00820 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.04129 (I)	0.03673	0.00000
Customer Charge - \$/Meter/Month		394.99						394.99		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	5.96	13.11						19.07		
Time Related										
Summer Season - On-Peak		14.88						14.88	26.20	
Winter Season - Mid-Peak - Weekdays (4-9pm)		4.85						4.85	5.54	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option D-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pi	m)								(26.19)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022	
Decision		Vice President	Effective	Apr 15, 2022	
6H10			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 73217-E Cal. PUC Sheet No. 72730-E

Sheet 6

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Г				Delivery	Service				Gener	Generation°		
Option D / Option D-CPP	Trans'	Distrbtn*	NSGC°	NDC*	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC.		
Energy Charge - \$/kWh/Meter/Month												
Summer Season - On-Peak	0.00108	0.00779 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.04094 (R)	0.09055 (I)	0.00000		
Mid-Peak	0.00108	0.00779 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.04094 (R)	0.08143 (I)	0.00000		
Off-Peak	0.00108	0.00779 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.04094 (R)	0.05197 (I)	0.00000		
Winter Season												
Mid-Peak	0.00108	0.00779 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.04094 (R)	0.06829 (I)	0.00000		
Off-Peak	0.00108	0.00779 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.04094 (R)	0.05731 (I)	0.00000		
Super-Off-Peak	0.00108	0.00779 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.04094 (R)	0.03673 (I)	0.00000		
Customer Charge - \$/Meter/Month		394.99 (I)						394.99 (I)				
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related	5.96	13.11 (I)						19.07 (I)				
Time Related												
Summer Season - On-Peak		14.88 (I)						14.88 (I)	26.20 (I)			
Winter Season - Mid-Peak - Weekdays (4-9pm)		4.85 (I)						4.85 (I)	5.54 (I)			
								2.22	, ,			
Power Factor Adjustment - \$/kVAR Option D-CPP		0.60						0.60				
CPP Event Energy Charge - \$/kWh									0.80000			
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW									(8.52)			
									(5.02)			
Maximum Available Credit - \$/kW*												
Summer Weekdays (4-9pm)									(26.19) (I)			

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022				
Decision		Vice President	Effective	Mar 1, 2022				
6H9			Resolution					



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72154-E

Sheet 6

72730-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

	_	_		Delivery Ser	vice	-			Gener	ation°
Option D / Option D-CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00108 (R)	0.00761 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.04127 (I)	0.07661 (R)	0.00000
Mid-Peak	0.00108 (R)	0.00761 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.04127 (I)	0.06890 (R)	0.00000
Off-Peak	0.00108 (R)	0.00761 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.04127 (I)	0.04397 (R)	0.00000
Winter Season										
Mid-Peak	0.00108 (R)	0.00761 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.04127 (I)	0.05778 (R)	0.00000
Off-Peak	0.00108 (R)	0.00761 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)		0.00130	0.04127 (I)	0.04849 (R)	0.00000
Super-Off-Peak	0.00108 (R)	0.00761 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.04127 (I)	0.03108 (R)	0.00000
Customer Charge - \$/Meter/Month		381.05 (I)						381.05 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
Facilities Related	5.96 (I)	12.65 (I)						18.61 (I)		
Time Related										
Summer Season - On-Peak		14.35 (I)						14.35 (I)	22.17 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		4.68 (I)						4.68 (I)	4.69	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(22.16) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (R) \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) 4651-E-A Advice

Decision

6H10

21-08-036 15-10-037

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021

Effective Resolution Jan 1, 2022

(T)



Revised Cancelling Revised Cal. PUC Sheet No. 74585-E Cal. PUC Sheet No. 74033-E

Sheet 7

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

		Delivery Service									Generation <sup>9</sup>		
	Option D / Option D-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>	
Energy Charge - \$/kWh	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00005) (0.00005) (0.00005)	0.00077 (R) 0.00077 (R) 0.00077 (R)	0.00586 (R) 0.00586 (R) 0.00586 (R)	0.00010 0.00010 0.00010	0.01312 (R) 0.01312 (R) 0.01312 (R)	0.00652 0.00652 0.00652	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.02554 (R) 0.02554 (R) 0.02554 (R)	0.08958 (I) 0.08210 (I) 0.05520 (I)	0.00000 0.00000 0.00000	
	Winter Season Mid-Peak Off-Peak Super-Off-Peak	(0.00005) (0.00005) (0.00005)	0.00077 (R) 0.00077 (R) 0.00077 (R)	0.00586 (R) 0.00586 (R) 0.00586 (R)	0.00010 0.00010 0.00010	0.01312 (R) 0.01312 (R) 0.01312 (R)	0.00652 0.00652 0.00652	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.02554 (R) 0.02554 (R) 0.02554 (R)	0.06388 (R) 0.06465 (I) 0.03390 (R)	0.00000 0.00000 0.00000	
Fixed Recovery Charge -	\$/kWh									0.00025 (I)			
Customer Charge - \$/Met	ter/Month		3,307.25 (I)							3,307.25 (I)			
Demand Charge - \$/kW o Facilities Related	of Billing Demand/Meter/Month	5.58	4.83 (I)							10.41 (I)			
Time Related	Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		5.41 (R) 0.62 (R)							5.41 (R) 0.62 (R)	19.20 (R) 6.21 (R)		
Power Factor Adjustment	- \$/kVAR		0.66 (I)							0.66 (I)			
Voltage Discount, Deman	nd, 220 kV - \$/kW Facilities Related Time-Related		(4.83) (I)							(4.83) (I)			
Summer On Peak Deman Winter Weekdays (4-9pm	nd - \$/kW		(5.41) (I) (0.62) (R)							(5.41) (I) (0.62) (R)	(0.20) (I) (0.06) (R)		
Voltage Discount, Energy Option D-CPP			0.00000							0.00000	(0.00058) (I)		
CPP Event Energy Charg Summer CPP Non-Event											0.80000		
On-Peak Demand Credit	***										(8.44)		
Maximum Available Credi Summer (4-9 <sub>1</sub>											(19.20) (R)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)					
Advice	4864-E	Michael Backstrom	Date Submitted	Sep 15, 2022				
Decision	22-08-001	Vice President	Effective	Oct 1, 2022				
7H13			Resolution					



Revised Cal Cancelling Revised Cal

Cal. PUC Sheet No. 74033-E Cal. PUC Sheet No. 73626-E

I NO. 73626

Sheet 7

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

					very Service					Gener	
Option D / Option D-CPP	Trans	Distrbtn	NSGC°	NDC.	PPPC.	WFC°	DWRA	PUCRF.	Total	UG**	DWREC
nergy Charge - \$/kWh Summer Season - On-Peak	(0.00005) (R)	0.00104 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.02725 (R)	0.08475	0.00000
Mid-Peak	(0.00005) (R)	0.00104 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.02725 (R)	0.07636	0.00000
Off-Peak	(0.00005) (R)	0.00104 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.02725 (R)	0.05023	0.00000
Winter Season											
Mid-Peak	(0.00005) (R)	0.00104 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.02725 (R)	0.06606	0.00000
Off-Peak	(0.00005) (R)	0.00104 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.02725 (R)	0.05567	0.0000
Super-Off-Peak	(0.00005) (R)	0.00104 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.02725 (R)	0.03560	0.0000
ed Recovery Charge - \$/kWh									0.00021 (N)		
stomer Charge - \$/Meter/Month		2,749.53 (R)							2,749.53 (R)		
mand Charge - \$/kW of Billing Demand/Meter/Mon cilities Related	th 5.58	2.99							8.57		
ne Related											
Summer Season - On-Peak		7.07 0.82							7.07 0.82	25.84 6.43	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.62							0.62	0.43	
wer Factor Adjustment - \$/kVAR		0.54							0.54		
tage Discount, Demand, 220 kV - \$/kW											
Facilities Related Time-Related		(2.99)							(2.99)		
mmer On Peak and Winter Weekdays (4-9pm) Der	mand - \$/kW	(2.92)							(2.92)	(0.13)	
tage Discount, Energy, 220 kV - \$/kWh		0.00000							0.00000	(0.00054)	
ption D-CPP PP Event Energy Charge - \$/kWh										0.80000	
ımmer CPP Non-Event Credit											
-Peak Demand Credit - \$/kW										(8.44)	
aximum Available Credit - \$/kW*											
Summer Weekdays (4-9pm)										(25.84)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable (T) to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis. (N

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
7H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 73218-E

73626-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 7

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Sei						ration
Option D / Option D-CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.08475	0.00000
Mid-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.07636	0.00000
Off-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.05023	0.00000
Winter Season										
Mid-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.06606	0.00000
Off-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.05567	0.00000
Super-Off-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.03560	0.00000
Customer Charge - \$/Meter/Month		2,749.87						2,749.87		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.58	2.99						8.57		
Fime Related										
Summer Season - On-Peak		7.07						7.07	25.84	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.82						0.82	6.43	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
/oltage Discount, Demand, 220 kV - \$/kW										
Facilities Related Time-Related		(2.99)						(2.99)		
Summer On Peak and Winter Weekdays (4-9pm) Demand -	\$/kW	(2.92)						(2.92)	(0.13)	
/oltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00054)	
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pr	n)								(25.84)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)						
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022					
Decision		Vice President	Effective	Apr 15, 2022					
7H10			Resolution						



Revised Cancelling Revised

Cal. PUC Sheet No. 73218-E Cal. PUC Sheet No. 72731-E

(R)

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 7

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

ſ	Delivery Service						Generation			
Option D / Option D-CPP	Trans'	Distrbtn*	NSGC°	NDC*	PPPC~	DWRBC°	PUCRF'	Total°	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month	0.00404	0.00407 (D)	0.00040 (D)	0.00040	0.04400 (D)	0.00050	0.00400	0.00000 (D)	0.00475 (1)	0.00000
Summer Season - On-Peak Mid-Peak	0.00121	0.00107 (R)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03082 (R)	0.08475 (I)	0.00000
Off-Peak	0.00121	0.00107 (R)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03082 (R)	0.07636 (I)	0.00000
OII-Peak	0.00121	0.00107 (R)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03082 (R)	0.05023 (I)	0.00000
Winter Season										
Mid-Peak	0.00121	0.00107 (R)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03082 (R)	0.06606 (I)	0.00000
Off-Peak	0.00121	0.00107 (R)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03082 (R)	0.05567 (I)	0.00000
Super-Off-Peak	0.00121	0.00107 (R)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03082 (R)	0.03560 (I)	0.00000
Customer Charge - \$/Meter/Month		2,749.87 (I)						2,749.87 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.58	2.99 (I)						8.57 (I)		
Time Related										
Summer Season - On-Peak		7.07 (I)						7.07 (I)	25.84 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.82 (I)						0.82 (I)	6.43 (I)	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW Facilities Related		(2.99) (I)						(2.99) (I)		
Time-Related		(2.99) (1)						(2.99) (1)		
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$	/kW	(2.92) (I)						(2.92) (I)	(0.13) (I)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00054) (I)	
Option D-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit									5.50000	
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(25.84) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be insert	ted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4	1719-E	Michael Backstrom	Date Submitted	Feb 15, 2022
Decision		Vice President	Effective	Mar 1, 2022
7H9			Resolution	,



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72155-E

Sheet 7

72731-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

F				Delivery Serv					Genera	ation
Option D / Option D-CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>→</sup>	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03127 (I)	0.07165 (R)	0.00000
Mid-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)		0.03127 (I)	0.06456 (R)	0.00000
Off-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03127 (I)	0.04247 (R)	0.00000
Winter Season										
Mid-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03127 (I)	0.05585 (R)	0.00000
Off-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03127 (I)	0.04707 (R)	0.00000
Super-Off-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03127 (I)	0.03010 (R)	0.00000
Customer Charge - \$/Meter/Month		2,655.23 (I)						2,655.23 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo Facilities Related	onth 5.58 (I)	2.89 (I)						8.47 (I)		
ime Related										
Summer Season - On-Peak		6.83 (I)						6.83 (I)	21.85 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.79 (I)						0.79 (I)	5.44 (R)	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
/oltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(2.89) (I)						(2.89) (I)		
Time-Related Summer On Peak and Winter Weekdays (4-9pm) D	emand - \$/kW	(2.82) (I)						(2.82) (I)	(0.11)	
/oltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00046)	
Option D-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(21.85) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) a customers.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4651-E-A 21-08-036 Decision

15-10-037 7H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Effective Jan 1, 2022

Resolution



Revised Cal. PUC Sheet No. Cancelling Revised Cal. PUC Sheet No.

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 8

74586-E

74034-E

(Continued)

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Gener	ation <sup>9</sup>
Option E	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC⁵	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC™
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00026)	0.26791 (I)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.29899 (I)	0.28401 (R)	0.00000
Mid-Peak	(0.00026)	0.14281 (I)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.17389 (I)	0.09061 (I)	0.00000
Off-Peak	(0.00026)	0.06660 (I)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.09768 (I)	0.06141 (I)	0.00000
Winter Season - Mid-Peak	(0.00026)	0.02407 (R)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.05515 (R)	0.10653 (R)	0.00000
Off-Peak	(0.00026)	0.01018 (R)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.04126 (R)	0.07130 (I)	0.00000
Super-Off-Peak	(0.00026)	0.01978 (R)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.05086 (R)	0.03742 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00066 (I)		
Customer Charge - \$/Meter/Month		347.00 (R)							347.00 (R)		
Demand Charge-\$/kW of Billing Demand/Meter/Month											
Facilities Related	6.03	7.78 (I)							13.81 (I)		
Time Related											
Summer Season - On-Peak		0.00							0.00	5.08 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	2.29 (I)	
Power Factor Adjustment - \$/kVAR		0.52 (R)							0.52 (R)		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA)
- of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.

  Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

Advice 4864-E

Decision 22-08-001

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 15, 2022
Effective Oct 1, 2022

Resolution

8H13



Revised Ca Cancelling Revised Ca

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 8

74034-E 73627-E

(T)

(T)

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Del	very Service					Gene	ration°
Option E	Trans'	Distrbtn*	NSGC°	NDC.	PPPC.	WFC°	DWRA	PUCRF.	Total°	UG**	DWREC.
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	( (0.00026) (R)	0.18784 (R) 0.10920 (R) 0.05664 (R)	0.00823 0.00823 0.00823	0.00010 0.00010 0.00010	0.01764 (I) 0.01764 (I) 0.01764 (I)	0.00652 0.00652 0.00652	(0.00208) (N) (0.00208) (N) (0.00208) (N)	0.00130 0.00130 0.00130	0.21929 (R) 0.14065 (R) 0.08809 (R)	0.37959 0.08670 0.05516	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak Super-Off-Peak	(0.00026) (R)	0.03826 (R) 0.01298 (R) 0.02712 (R)	0.00823 0.00823 0.00823	0.00010 0.00010 0.00010	0.01764 (I) 0.01764 (I) 0.01764 (I)	0.00652 0.00652 0.00652	(0.00208) (N) (0.00208) (N) (0.00208) (N)	0.00130 0.00130 0.00130	0.06971 (R) 0.04443 (R) 0.05857 (R)	0.11669 0.06083 0.03899	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00055 (N)		
Customer Charge - \$/Meter/Month		747.76 (R)							747.76 (R)		
Demand Charge-\$/kW of Billing Demand/Meter/Mor Facilities Related	nth 6.03	7.39							13.42		
Time Related Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	5.80 1.09	
Power Factor Adjustment - \$/kVAR		0.60							0.60		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis. (N

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
8H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 73219-E

Sheet 8

73627-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Ser	vice				Generation		
Option E	I rans'	Distrbtn*	NSGC°	NDC.	PPPC.	DMKRC	PUCRF'	l otal°	UG*	DWKFC	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00100	0.18839 (I)	0.00823	0.00010	0.01700 (R)		0.00130	0.22254 (I)	0.37959	0.00000	
Mid-Peak	0.00100	0.10975 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.14390 (I)	0.08670	0.00000	
Off-Peak	0.00100	0.05719 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.09134 (I)	0.05516	0.00000	
Winter Season - Mid-Peak	0.00100	0.03881 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.07296 (I)	0.11669	0.00000	
Off-Peak	0.00100	0.01353 (I)	0.00823	0.00010	0.01700 (R)		0.00130	0.04768 (I)	0.06083	0.00000	
Super-Off-Peak	0.00100	0.02767 (I)	0.00823	0.00010	0.01700 (R)		0.00130	0.06182 (I)	0.03899	0.00000	
Customer Charge - \$/Meter/Month		747.89						747.89			
Demand Charge-\$/kW of Billing Demand/Meter/Month											
Facilities Related	6.03	7.39						13.42			
Time Related											
Summer Season - On-Peak		0.00						0.00	5.80		
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	1.09		
Power Factor Adjustment - \$/kVAR		0.60						0.60			

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- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022
Decision	Vice President	Effective	Apr 15, 2022
8H10		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 72732-E

Sheet 8

73219-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

Г				Delivery S	Service				Gener	ation
Option E	Trans'	Distrbtn*	NSGC°	NDC <sup>-</sup>	PPPC.	DWRBC	PUCRF'	Total	UG*	DWREC**
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00100	0.18793 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.22214 (I)	0.37959 (I)	0.00000
Mid-Peak	0.00100	0.10929 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.14350 (I)	0.08670 (I)	0.00000
Off-Peak	0.00100	0.05673 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.09094 (I)	0.05516 (I)	0.00000
Winter Season - Mid-Peak	0.00100	0.03835 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.07256 (I)	0.11669 (I)	0.00000
Off-Peak	0.00100	0.01307 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.04728 (I)	0.06083 (I)	0.00000
Super-Off-Peak	0.00100	0.02721 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.06142 (I)	0.03899 (I)	0.00000
Customer Charge - \$/Meter/Month		747.89 (I)						747.89 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	6.03	7.39 (I)						13.42 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	5.80 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	1.09 (I)	
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
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- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(10 pe ilis	eried by utility)	1330
Advice	4719-E	<u>Michael</u>
Decision		Vice P
		<del>_</del>

(To be incerted by utility)

Issued by **Backstrom** resident

(To be inserted by Cal. PUC) Date Submitted Feb 15, 2022 Effective Mar 1, 2022 Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 8

72732-E 72156-E

(T)

Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Ser	vice				Gener	ation
Option E	Trans'	Distrbtn*	NSGC°	NDC	PPPC~	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00100 (R)	0.18005 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.21469 (I)	0.31871 (R)	0.00000
Mid-Peak	0.00100 (R)	0.10476 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.13940 (I)	0.07304 (R)	0.00000
Off-Peak	0.00100 (R)	0.05443 (I)	0.00861 (R)	0.00010 (I)	0.01711 (l)	0.00652 (I)	0.00130	0.08907 (I)	0.04647 (R)	0.00000
Winter Season - Mid-Peak	0.00100 (R)	0.03683 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.07147 (I)	0.09818 (R)	0.00000
Off-Peak	0.00100 (R)	0.01261 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)		0.00130	0.04725 (I)	0.05125 (R)	0.00000
Super-Off-Peak	0.00100 (R)	0.02616 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.06080 (I)	0.03285 (R)	0.00000
Customer Charge - \$/Meter/Month		716.13 (I)						716.13 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Mo	nth									
Facilities Related	6.03 (I)	7.07 (I)						13.10 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.96 (R)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.93	
Power Factor Adjustment - \$/k\/AP		0.60						0.60		

\* The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.

- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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(Continued)

(To be inserted by utility)
Advice 4651-E-A
Decision 21-08-036

15-10-037

8H10

Issued by

<u>Michael Backstrom</u>

<u>Vice President</u>

(To be inserted by Cal. PUC)
Date Submitted Dec 13, 2021
Effective Jan 1, 2022
Resolution



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

74587-E 74035-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 9

(Continued)

**RATES** (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delive	ry Service					Gener	ation <sup>9</sup>
Option E	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	-	-			•		•				•
Summer Season - On-Pea		0.24451 (I)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.27416 (I)	0.27107 (R)	0.00000
Mid-Pea		0.12861 (I)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.15826 (I)	0.08723 (I)	0.00000
Off-Pea	k (0.00018)	0.05770 (I)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.08735 (I)	0.05897 (I)	0.00000
Winter Season - Mid-Pea	k (0.00018)	0.02224 (R)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.05189 (R)	0.12470 (I)	0.00000
Off-Pea	k (0.00018)	0.00913 (R)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.03878 (R)	0.06879 (I)	0.00000
Super-Off-Pea	k (0.00018)	0.01792 (R)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.04757 (R)	0.03609 (R)	0.00000
Fixed Recovery Charge - \$/kWh									0.00059 (I)		
Customer Charge - \$/Meter/Month		368.25 (R)							368.25 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.96	7.54 (I)							13.50 (I)		
Time Related											
Summer Season - On-Pea Winter Season - Mid-Peak - Weekdays (4-9pm		0.00 0.00							0.00 0.00	4.27 (R) 0.74 (R)	
Power Factor Adjustment - \$/kVAR		0.52 (R)							0.52 (R)		

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  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA)
- of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh. 2 Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

Advice 4864-E

Decision 22-08-001

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 15, 2022
Effective Oct 1, 2022

Effective Resolution

9H13



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 73628-E

Sheet 9

74035-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Deli	very Service					Gene	ration
Option E	I rans'	Distrbtn	NSGC°	NDC <sup>-</sup>	PPPC.	MFC.	DWRA''	PUCRF'	l otal°	UG**	DWREC
Energy Charge - \$/kWh											
Summer Season - On-Peak	(0.00018) (R)	0.17078 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.20098 (R)	0.36647	0.00000
Mid-Peak	(0.00018) (R)	0.08797 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.11817 (R)	0.08143	0.00000
Off-Peak	(0.00018) (R)	0.04867 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.07887 (R)	0.05197	0.00000
Winter Season - Mid-Peak	(0.00018) (R)	0.03303 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.06323 (R)	0.11000	0.00000
Off-Peak	(0.00018) (R)	0.01090 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.04110 (R)	0.05731	0.00000
Super-Off-Peak	(0.00018) (R)	0.02450 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.05470 (R)	0.03673	0.00000
Fixed Recovery Charge - \$/kWh									0.00049 (N)		
Customer Charge - \$/Meter/Month		394.92 (R)							394.92 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Mor	ith										
Facilities Related	5.96	7.07							13.03		
Fime Related											
Summer Season - On-Peak		0.00							0.00	4.82	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	1.21	
Power Factor Adjustment - \$/kVAR		0.60							0.60		

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- Distrbtn = Distribution
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- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable (T) to exempt Customers pursuant to D.19-10-056. (T)
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(To be inserted by utility)		Issued by	(To be inserted by	Cal. PUC)
Advice	4796-E	Michael Backstrom	Date Submitted I	May 16, 2022
Decision		Vice President	Effective	Jun 1, 2022
9H9	_		Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 73220-E

Sheet 9

73628-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser	vice				Gene	ration°
Option E	I rans '	Distrbtn*	NSGC°	NDC.	PPPC.	DWKBC <sub>o</sub>	PUCKE.	l otal°	UG*	DMKFC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00108	0.17127 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.20436 (I)	0.36647	0.00000
Mid-Peak	0.00108	0.08846 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.12155 (I)	0.08143	0.00000
Off-Peak	0.00108	0.04916 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.08225 (I)	0.05197	0.00000
Winter Season - Mid-Peak	0.00108	0.03352 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.06661 (I)	0.11000	0.00000
Off-Peak	0.00108	0.01139 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.04448 (I)	0.05731	0.00000
Super-Off-Peak	0.00108	0.02499 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.05808 (I)	0.03673	0.00000
Customer Charge - \$/Meter/Month		394.99						394.99		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.96	7.07						13.03		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.82	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	1.21	
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in:	serted by utility)	Issued by				
Advice	4760-E	Michael Backstrom				
Decision		Vice President				
01110						

(To be inserted by Cal. PUC) Date Submitted Apr 1, 2022 Effective Apr 15, 2022 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72733-E

73220-E

Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE Sheet 9

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery	Service				Gener	ation°
Option E	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC.	DWRBC	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00108	0.17086 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.20401 (I)	0.36647 (I)	0.00000
Mid-Peak	0.00108	0.08805 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.12120 (I)	0.08143 (I)	0.00000
Off-Peak	0.00108	0.04875 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.08190 (I)	0.05197 (I)	0.00000
Winter Season - Mid-Peak	0.00108	0.03311 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.06626 (I)	0.11000 (I)	0.00000
Off-Peak	0.00108	0.01098 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.04413 (R)	0.05731 (I)	0.00000
Super-Off-Peak	0.00108	0.02458 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.05773 (I)	0.03673 (I)	0.00000
Customer Charge - \$/Meter/Month		394.99 (I)						394.99 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.96	7.07 (I)						13.03 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	4.82 (I)	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	1.21 (I)	
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in:	(To be inserted by utility)							
Advice	4719-E	Micha						
Decision		Vice						
9H9								

ssued by ael Backstrom e President

(To be inserted by Cal. PUC) Date Submitted Feb 15, 2022 Effective Mar 1, 2022 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72157-E

Sheet 9

72733-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Serv	/ice				Generation		
Option E	Trans'	Distrbtn*	NSGC°	NDC <sup>-</sup>	$bbbC_{\circ}$	DWRBC°	PUCRF'	Total	UG*	DWREC.	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00108 (R)	0.16495 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.19861 (I)	0.30949 (R)	0.00000	
Mid-Peak	0.00108 (R)	0.08505 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.11871 (I)	0.06890 (R)	0.00000	
Off-Peak	0.00108 (R)	0.04713 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.08079 (I)	0.04397 (R)	0.00000	
Winter Season - Mid-Peak	0.00108 (R)	0.03203 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.06569 (I)	0.09299 (R)	0.00000	
Off-Peak	0.00108 (R)	0.01069 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.04435 (I)	0.04849 (R)	0.00000	
Super-Off-Peak	0.00108 (R)	0.02380 (I)	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.05746 (I)	0.03108 (R)	0.00000	
Customer Charge - \$/Meter/Month		381.05 (I)						381.05 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/M	lonth										
Facilities Related	5.96 (I)	6.83 (I)						12.79 (I)			
Time Related											
Summer Season - On-Peak		0.00						0.00	4.13		
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	1.03		
Power Factor Adjustment - \$/kVAR		0.60						0.60			

- The ongoing Competition Transition Charge (CTC) of \$(0.0001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (R) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 4651-E-A 21-08-036 Decision

15-10-037 9H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021

Effective Resolution Jan 1, 2022



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No.

Sheet 10

74588-E 74036-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delive	ry Service					Generation <sup>9</sup>	
Option E	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC⁵	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>™</sup>
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00005) (0.00005) (0.00005)	0.06930 (R) 0.04070 (I) 0.01088 (I)	0.00586 (R) 0.00586 (R) 0.00586 (R)	0.00010 0.00010 0.00010	0.01312 (R) 0.01312 (R) 0.01312 (R)	0.00652 0.00652 0.00652	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.09407 (R) 0.06547 (I) 0.03565 (I)	0.29807 (R) 0.08210 (I) 0.05520 (I)	0.00000 0.00000 0.00000
Winter Season - Mid Peak Off-Peak Super-Off-Peak	(0.00005) (0.00005) (0.00005)	0.00661 (R) 0.00168 (I) 0.00222 (I)	0.00586 (R) 0.00586 (R) 0.00586 (R)	0.00010 0.00010 0.00010	0.01312 (R) 0.01312 (R) 0.01312 (R)	0.00652 0.00652 0.00652	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.03138 (R) 0.02645 (R) 0.02699 (R)	0.10942 (R) 0.06465 (I) 0.03390 (R)	0.00000 0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00025 (I)		
Customer Charge - \$/Meter/Month		3,307.25 (I)							3,307.25 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.58	2.70 (I)							8.28 (I)		
Time Related Summer Season - On-Peak Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00 0.00							0.00 0.00	1.82 (I) 0.89 (I)	
Power Factor Adjustment - \$/kVAR		0.66 (I)							0.66 (I)		
Voltage Discount, Demand 220 kV and above-\$/kW Facilities Related		(2.70) (I)							(2.70) (I)	0.00	
Summer On Peak Demand - \$/kW Winter Weekdays (4-9pm) Demand - \$/kW		0.00 0.00							0.00 0.00	(0.02) (I) (0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00817) (R)							(0.00817) (R)	(0.00074) (R	)

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)
Advice 4864-E

Advice \_ Decision

22-08-001

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 15, 2022
Effective Oct 1, 2022

Effective Resolution

10H13



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 73629-E

Sheet 10

74036-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Deli	very Service					Generation	
Option E	Trans'	Distrbtn*	NSGC°	NDC.	PPPC.	WFC°	DWRA	PUCRF.	Total	UG**	DWREC.
Energy Charge - \$/kWh	(0.00005) (D)	0.00075 (D)	0.00040	0.00040	0.04400 (B)	0.00050	(0.00000) (1)	0.00400	0.40000 (D)	0.00000	0.00000
Summer Season - On-Peak Mid-Peak	(0.00005) (R) (0.00005) (R)	0.08275 (R) 0.03263 (R)	0.00640 0.00640	0.00010 0.00010	0.01402 (R) 0.01402 (R)	0.00652 0.00652	(0.00208) (N) (0.00208) (N)	0.00130 0.00130	0.10896 (R) 0.05884 (R)	0.36888 0.07636	0.00000
Off-Peak	(0.00005) (R)	0.00200 (R) 0.00940 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.03561 (R)	0.05023	0.00000
on roak	(0.00000) (11)	0.00540 (11)	0.00040	0.00010	0.01402 (11)	0.00002	(0.00200) (14)	0.00100	0.00001 (11)	0.00020	0.00000
Winter Season - Mid Peak	(0.00005) (R)	0.00783 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.03404 (R)	0.11525	0.00000
Off-Peak	(0.00005) (R)	0.00116 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.02737 (R)	0.05567	0.00000
Super-Off-Peak	(0.00005) (R)	0.00214 (R)	0.00640	0.00010	0.01402 (R)	0.00652	(0.00208) (N)	0.00130	0.02835 (R)	0.03560	0.00000
Fixed Recovery Charge - \$/kWh									0.00021 (N)		
Customer Charge - \$/Meter/Month		2,749.53 (R)							2,749.53 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Mon	th										
Facilities Related	5.58	1.35							6.93		
Time Related											
Summer Season - On-Peak		0.00							0.00	1.81	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00							0.00	0.38	
Power Factor Adjustment - \$/kVAR		0.54							0.54		
Voltage Discount, Demand 220 kV and above-\$/kW											
Facilities Related		(1.35)							(1.35)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Der	mand - \$/kW	0.00							0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00824)							(0.00824)	(0.00075)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable (T) to exempt Customers pursuant to D.19-10-056. (T)
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis. (N)

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
10H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 73629-E Cal. PUC Sheet No. 73221-E

Sheet 10

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

_				Delivery Ser	vice				Gene	ration
Option E	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month					-					
Summer Season - On-Peak	0.00121	0.08296 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.11265 (I)	0.36888	0.00000
Mid-Peak	0.00121	0.03284 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.06253 (I)	0.07636	0.00000
Off-Peak	0.00121	0.00961 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03930 (I)	0.05023	0.00000
Winter Season - Mid Peak	0.00121	0.00804 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03773 (I)	0.11525	0.00000
Off-Peak	0.00121	0.00137 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03106 (I)	0.05567	0.00000
Super-Off-Peak	0.00121	0.00235 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03204 (I)	0.03560	0.00000
Customer Charge - \$/Meter/Month		2,749.87						2,749.87		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	5.58	1.35						6.93		
Time Related										
Summer Season - On-Peak		0.00						0.00	1.81	
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.38	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related		(1.35)						(1.35)	0.00	
Summer On Peak and Winter Weekdays (4-9pm) Demand -	\$/kW	0.00						0.00	(0.01)	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00824)						(0.00824)	(0.00075)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022	
Decision		Vice President	Effective	Apr 15, 2022	
10H10			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 73221-E Cal. PUC Sheet No. 72734-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 10

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Г				Delivery S	Service				Generation°		
Option E	Trans'	Distrbtn	NSGC°	NDC	PPPC.	DWRBC	PUCRF'	Total°	UG*	DWREC.	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00121	0.08278 (I)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.11253 (I)	0.36888 (I)	0.00000	
Mid-Peak	0.00121	0.03266 (I)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.06241 (I)	0.07636 (I)	0.00000	
Off-Peak	0.00121	0.00943 (I)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03918 (R)	0.05023 (I)	0.00000	
Winter Season - Mid Peak	0.00121	0.00786 (I)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03761 (R)	0.11525 (I)	0.00000	
Off-Peak	0.00121	0.00119 (R)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03094 (R)	0.05567 (I)	0.00000	
Super-Off-Peak	0.00121	0.00217 (R)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03192 (R)	0.03560 (I)	0.00000	
Customer Charge - \$/Meter/Month		2,749.87 (I)						2,749.87 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	5.58	1.35 (I)						6.93 (I)			
Time Related											
Summer Season - On-Peak		0.00						0.00	1.81 (I)		
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.38 (I)		
Power Factor Adjustment - \$/kVAR		0.54						0.54			
Voltage Discount, Demand 220 kV and above-\$/kW											
Facilities Related		(1.35) (I)						(1.35) (I)	0.00		
Summer On Peak and Winter Weekdays (4-9pm) Demand - \$/	'kW	0.00						0.00	(0.01)		
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00824) (I)						(0.00824) (I)	(0.00075) (I)		

The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation.

of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

- (R) Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA)
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be in	serted by utility)	Issued by
Advice	4719-E	Michael Backstrom
Decision		Vice President

(To be inserted by Cal. PUC) Date Submitted Feb 15, 2022 Effective

Resolution

Mar 1, 2022

(To be incerted by utility)



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72158-E

72734-E

(T)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 10

(Continued)

RATES (Continued)

### SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Г				Delivery Ser	vice				Generation		
Option E	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC	PPPC°	DWRBC	PUCRF'	Total	UG*	DWREC.	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak	0.00121 (R)	0.08007 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)		0.00130	0.11022 (I)	0.31169 (R)	0.00000	
Mid-Peak	0.00121 (R)	0.03164 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.06179 (I)	0.06456 (R)	0.00000	
Off-Peak	0.00121 (R)	0.00919 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03934 (I)	0.04247 (R)	0.00000	
Winter Season - Mid Peak	0.00121 (R)	0.00768 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03783 (I)	0.09744 (R)	0.00000	
Off-Peak	0.00121 (R)	0.00124	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03139 (I)	0.04707 (R)	0.00000	
Super-Off-Peak	0.00121 (R)	0.00218 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03233 (I)	0.03010 (R)	0.00000	
Customer Charge - \$/Meter/Month		2,655.23 (I)						2,655.23 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth										
Facilities Related	5.58 (I)	1.30 (I)						6.88 (I)			
Time Related											
Summer Season - On-Peak		0.00						0.00	1.55		
Winter Season - Mid-Peak - Weekdays (4-9pm)		0.00						0.00	0.33		
Power Factor Adjustment - \$/kVAR		0.54						0.54			
Voltage Discount, Demand 220 kV and above-\$/kW	,										
Facilities Related		(1.30) (I)						(1.30) (I)	0.00		
Summer On Peak and Winter Weekdays (4-9pm) D	emand - \$/kW	0.00						0.00	(0.01)		
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00796) (I)						(0.00796) (I)	(0.00064)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) 4651-E-A Advice

21-08-036 Decision 15-10-037 10H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Jan 1, 2022 Effective

Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 74037-E

Sheet 11

74589-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

						ery Service					Generation <sup>9</sup>	
	Option B / Option B-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	·											
	Summer Season - On-Peak	(0.00026)	0.00111 (R)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.03219 (R)	0.07407 (I)	0.00000
	Mid-Peak	(0.00026)	0.00111 (R)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.03219 (R)	0.06893 (I)	0.00000
	Off-Peak	(0.00026)	0.00111 (R)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.03219 (R)	0.06666 (I)	0.00000
\	Vinter Season											
	Mid-Peak	(0.00026)	0.00111 (R)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.03219 (R)	0.09042 (I)	0.00000
	Off-Peak	(0.00026)	0.00111 (R)	0.00816 (R)	0.00010	0.01734 (R)	0.00652	(0.00208)	0.00130	0.03219 (R)	0.05577 (I)	0.00000
Fixed Recovery Charge - \$/kWh										0.00066 (I)		
Customer Charge - \$/Meter/Month			347.00 (R)							347.00 (R)		
Demand Charge - \$/kW of Billing Der	mand/Meter/Month											
Facilities Related		6.03	25.95 (I)							31.98 (I)		
			( )							**		
Time Related												
	Summer Season - On-Peak		0.00							0.00	12.41 (R)	
	Mid-Peak		0.00							0.00	4.07 (R)	
	Winter Season - Mid-Peak		0.00							0.00	0.00	
	Winter Season - Mid-Peak Off-Peak		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR  Option B-CPP			0.52 (R)							0.52 (R)		
CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW											(8.22)	
Maximum Available Credit - \$/kW*												
Summer (4-9pm)											(18.02) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

4864-E Advice

22-08-001 Decision

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022 Oct 1, 2022 Effective

Resolution

11H14



Revised Cancelling Revised

Cal. PUC Sheet No. 74037-E Cal. PUC Sheet No. 73630-E

Sheet 11

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

		Delivery Service										Generation		
Option B / Optio	n B-CPP	Trans'	Distrbtn	NSGC°	NDC.	PPPC.	WFC.	DWRA	PUCRF.	l otal°	UG**	DWREC		
Energy Charge - \$/kWh														
Summer Season	- On-Peak	(0.00026) (R)	0.00113 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.03258 (R)	0.06815	0.00000		
	Mid-Peak	(0.00026) (R)	0.00113 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.03258 (R)	0.06348	0.0000		
	Off-Peak	(0.00026) (R)	0.00113 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.03258 (R)	0.06133	0.0000		
Winter Season														
	Mid-Peak	(0.00026) (R)	0.00113 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.03258 (R)	0.08453	0.0000		
	Off-Peak	(0.00026) (R)	0.00113 (R)	0.00823	0.00010	0.01764 (I)	0.00652	(0.00208) (N)	0.00130	0.03258 (R)	0.05243	0.0000		
Fixed Recovery Charge - \$/kWh										0.00055 (N)				
Customer Charge - \$/Meter/Month			747.76 (R)							747.76 (R)				
Demand Charge - \$/kW of Billing Demand	l/Meter/Mon	th												
Facilities Related	//wieter/iviori	6.03	24.62							30.65				
dollides (Coldied		0.03	24.02							30.00				
Time Related														
Summer Season	- On-Peak		0.00							0.00	18.92			
Cuminor Ocason	Mid-Peak		0.00							0.00	6.10			
Winter Season	- Mid-Peak Off-Peak		0.00							0.00	0.00			
	OII-Feak		0.00							0.00	0.00			
Power Factor Adjustment - \$/kVAR			0.60							0.60				
Option B-CPP											0.80000			
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit											0.00000			
On-Peak Demand Credit - \$/kW											(0.22)			
211-1 Car Delilalia Ciealt - \$/KVV											(8.22)			
Maximum Available Credit - \$/kW*														

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable (T) to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inser	rted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice 4	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
11H9			Resolution	,	



Revised Cancelling Revised

Cal. PUC Sheet No. 73630-E Cal. PUC Sheet No. 73222-E

Sheet 11

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Se	rvice				Generation°		
Option B / Option B-CPP	I rans '	Distrbtn*	NSGC°	NDC.	PPPC°	DWKRC.	PUCRF.	l otal*	UG*	DWREC	
Energy Charge - \$/kWh/Meter/Month					-						
Summer Season - On-Peak	0.00100	0.00168 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.03583 (I)	0.06815	0.00000	
Mid-Peak	0.00100	0.00168 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.03583 (I)	0.06348	0.00000	
Off-Peak	0.00100	0.00168 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.03583 (I)	0.06133	0.00000	
Winter Season											
Mid-Peak	0.00100	0.00168 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.03583 (I)	0.08453	0.00000	
Off-Peak	0.00100	0.00168 (I)	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.03583 (I)	0.05243	0.00000	
Customer Charge - \$/Meter/Month		747.89						747.89			
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	6.03	24.62						30.65			
acilities Related	0.03	24.02						30.05			
Fime Related											
Summer Season - On-Peak		0.00						0.00	18.92		
Mid-Peak		0.00						0.00	6.10		
ma r out											
Winter Season - Mid-Peak		0.00						0.00	0.00		
Off-Peak		0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR		0.60						0.60			
Option B-CPP											
CPP Event Energy Charge - \$/kWh									0.80000		
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW									(8.22)		
Maximum Available Credit - \$/kW*											
Summer Weekdays (4-9pr	n)								(26.70)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022	
Decision		Vice President	Effective	Apr 15, 2022	
11H10			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. 73222-E Cal. PUC Sheet No. 72735-E

Sheet 11

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery	Service				Generation		
Option B / Option B-CPP	I rans '	Distrbtn	NSGC°	NDC.	PPPC.	DMKRC	PUCRF.	l otal°	UG*	DWREC	
Energy Charge - \$/kWh/Meter/Month		-	•			•				-	
Summer Season - On-Peak	0.00100	0.00122 (R)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.03543 (R)	0.06815 (I)	0.00000	
Mid-Peak	0.00100	0.00122 (R)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.03543 (R)	0.06348 (I)	0.00000	
Off-Peak	0.00100	0.00122 (R)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.03543 (R)	0.06133 (I)	0.00000	
Winter Season											
Mid-Peak	0.00100	0.00122 (R)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.03543 (R)	0.08453 (I)	0.00000	
Off-Peak	0.00100	0.00122 (R)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.03543 (R)	0.05243 (I)	0.00000	
Customer Charge - \$/Meter/Month		747.89 (I)						747.89 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	6.03	24.62 (I)						30.65 (I)			
Time Related											
Summer Season - On-Peak		0.00						0.00	18.92 (I)		
Mid-Peak		0.00						0.00	6.10 (I)		
Winter Season - Mid-Peak		0.00						0.00	0.00		
Off-Peak		0.00						0.00	0.00		
Power Factor Adjustment - \$/kVAR  Option B-CPP		0.60						0.60			
CPP Event Energy Charge - \$/kWh									0.80000		
Summer CPP Non-Event Credit											
On-Peak Demand Credit - \$/kW									(8.22)		
Maximum Available Credit - \$/kW*											
Summer Weekdays (4-9pm)									(26.70) (I)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022	
Decision		Vice President	Effective	Mar 1, 2022	
11H9			Resolution		



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72159-E

Sheet 11

72735-E

(R)

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Delivery Serv					Generation			
Option B / Optio	n B-CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC		
Energy Charge - \$/kWh/Meter/Month													
Summer Season	- On-Peak	0.00100 (R)	0.00127	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.03591 (I)	0.05741 (R)	0.00000		
	Mid-Peak	0.00100 (R)	0.00127	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.03591 (I)	0.05348 (R)	0.00000		
	Off-Peak	0.00100 (R)	0.00127	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.03591 (I)	0.05167 (R)	0.00000		
Winter Season													
	Mid-Peak	0.00100 (R)	0.00127	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.03591 (I)	0.07122 (R)	0.00000		
	Off-Peak	0.00100 (R)	0.00127	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.03591 (I)	0.04418 (R)	0.00000		
Customer Charge - \$/Meter/Month			716.13 (I)						716.13 (I)				
Demand Charge - \$/kW of Billing Dema	and/Meter/M	onth											
Facilities Related	and/weter/wi	6.03 (I)	23.57 (I)						29.60 (I)				
racilities Related		6.03 (1)	23.57 (1)						29.00 (1)				
Time Related													
Summer Season	- On-Peak		0.00						0.00	15.94 (R)			
Gammer Goddon	Mid-Peak		0.00						0.00	5.14			
Winter Season	Mid Dook		0.00						0.00	0.00			
Willer Geason	Off-Peak		0.00						0.00	0.00			
Power Factor Adjustment - \$/kVAR  Option B-CPP			0.60						0.60				
CPP Event Energy Charge - \$/kWh										0.80000			
Summer CPP Non-Event Credit													
On-Peak Demand Credit - \$/kW										(8.22)			
Maximum Available Credit - \$/kW*													
Summer Weekdays (4-9pn	1)									(22.49) (R)			

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule

(Continued)

(To be inserted by utility)

4651-E-A Advice 21-08-036 Decision

15-10-037 11H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021

Effective Resolution Jan 1, 2022



Revised Cancelling Revised

Cal. PUC Sheet No. 74590-E Cal. PUC Sheet No. 74038-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 12

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

					ery Service					Generation <sup>9</sup>		
Option B / Option B-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC³	NDC⁴	PPPC⁵	WFC⁵	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC11	
Energy Charge - \$/kWh												
Summer Season - On-Peak	(0.00018)	0.00109 (R)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.03074 (R)	0.07138 (I)	0.00000	
Mid-Peak	(0.00018)	0.00109 (R)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.03074 (R)	0.06611 (I)	0.00000	
Off-Peak	(0.00018)	0.00109 (R)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.03074 (R)	0.06424 (I)	0.00000	
Winter Season												
Mid-Peak		0.00109 (R)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.03074 (R)	0.09428 (I)	0.00000	
Off-Peak	(0.00018)	0.00109 (R)	0.00736 (R)	0.00010	0.01663 (R)	0.00652	(0.00208)	0.00130	0.03074 (R)	0.05501 (I)	0.00000	
Fixed Recovery Charge - \$/kWh									0.00059 (I)			
Customer Charge - \$/Meter/Month		368.25 (R)							368.25 (R)			
Demand Charge - \$/kW of Billing Demand/Meter/Month												
Facilities Related	5.96	25.13 (I)							31.09 (I)			
Time Related												
Summer Season - On-Peak		0.00							0.00	12.24 (R)		
Mid-Peak		0.00							0.00	3.94 (R)		
Winter Season - Mid-Peak		0.00							0.00	0.00		
Off-Peak		0.00							0.00	0.00		
Power Factor Adjustment - \$/kVAR		0.52 (R)							0.52 (R)			
Option B-CPP CPP Event Energy Charge - \$/kWh										0.80000		
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW										(8.52)		
Maximum Available Credit - \$/kW* Summer (4-9pm)										(17.39) (R)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis

(Continued)

	(То	be	inserted	by	utility)
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Advice Decision

4864-E 22-08-001

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022 Oct 1, 2022

Effective Resolution

12H13



Revised Cal. PUC Sheet No. 74038-E Cancelling Revised Cal. PUC Sheet No. 73631-E

Sheet 12

(T)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

			·	·		Del	ivery Service	·	·			Gene	ration°
	Option B / Option	n B-CPP	Trans'	Distrbtn*	NSGC°	NDC.	PPPC	WFC°	DWRA	PUCRF.	Total	UG**	DWREC
Energy Charge - \$/k	Wh	· <u>-</u>											
	Summer Season	- On-Peak	(0.00018) (R)	0.00111 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03131 (R)	0.06430	0.00000
		Mid-Peak	(0.00018) (R)	0.00111 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03131 (R)	0.05963	0.00000
		Off-Peak	(0.00018) (R)	0.00111 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03131 (R)	0.05787	0.00000
	Winter Season												
		Mid-Peak	(0.00018) (R)	0.00111 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)		0.03131 (R)	0.08349	0.0000
		Off-Peak	(0.00018) (R)	0.00111 (R)	0.00739	0.00010	0.01715 (I)	0.00652	(0.00208) (N)	0.00130	0.03131 (R)	0.05021	0.0000
Fixed Recovery Cha	rge - \$/kWh										0.00049 (N)		
Customer Charge - \$	\$/Meter/Month			394.92 (R)							394.92 (R)		
Demand Charge - \$/	kW of Billing Deman	d/Meter/Mon	th										
Facilities Related	3		5.96	23.58							29.54		
Time Related													
	Summer Season	- On-Peak		0.00							0.00	19.43	
		Mid-Peak		0.00							0.00	6.07	
	Winter Season	- Mid-Peak		0.00							0.00	0.00	
		Off-Peak		0.00							0.00	0.00	
Power Factor Adjust	ment - \$/kVAR			0.60							0.60		
Option B-CPP CPP Event Energy C	Charge - \$/kWh											0.80000	
Summer CPP Non-E													
On-Peak Demand C	redit - \$/kW											(8.52)	
Maximum Available													
Summer	Weekdays (4-9pm)											(26.19)	

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- \*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh. (R)
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy (N) crisis.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
12H9			Resolution		



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 73223-E

Sheet 12

73631-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

**RATES** (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

				Delivery Se						ration
Option B / Option B-CPP	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC <sup>™</sup>	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00108	0.00160 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.03469 (I)	0.06430	0.00000
Mid-Peak	0.00108	0.00160 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.03469 (I)	0.05963	0.00000
Off-Peak	0.00108	0.00160 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.03469 (I)	0.05787	0.00000
Winter Season										
Mid-Peak	0.00108	0.00160 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.03469 (I)	0.08349	0.00000
Off-Peak	0.00108	0.00160 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.03469 (I)	0.05021	0.00000
Customer Charge - \$/Meter/Month		394.99						394.99		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	5.96	23.58						29.54		
Time Related										
Summer Season - On-Peak		0.00						0.00	19.43	
Mid-Peak		0.00						0.00	6.07	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option B-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit									0.00000	
On-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9p)	m)								(26.19)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by	/ Cal. PUC)
Advice 4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022
Decision	Vice President	Effective	Apr 15, 2022
12H10		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. 73223-E Cal. PUC Sheet No. 72736-E

Sheet 12

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

Γ				Delivery	Service				Genera	ation°
Option B / Option B-CPP	Trans'	Distrbtn	NSGC°	NDC <sup>-</sup>	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00108	0.00119 (R)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.03434 (R)	0.06430 (I)	0.00000
Mid-Peak	0.00108	0.00119 (R)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.03434 (R)	0.05963 (I)	0.00000
Off-Peak	0.00108	0.00119 (R)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.03434 (R)	0.05787 (I)	0.00000
Winter Season										
Mid-Peak	0.00108	0.00119 (R)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.03434 (R)	0.08349 (I)	0.00000
Off-Peak	0.00108	0.00119 (R)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.03434 (R)	0.05021 (I)	0.00000
Customer Charge - \$/Meter/Month		394.99 (I)						394.99 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	5.96	23.58 (I)						29.54 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	19.43 (I)	
Mid-Peak		0.00						0.00	6.07 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR Option B-CPP		0.60						0.60		
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(26.19) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022	
Decision		Vice President	Effective	Mar 1, 2022	
12H9			Resolution		



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72160-E

Sheet 12

72736-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 kV THROUGH 50 KV

Г				Delivery Ser					Gener	
Option B / Option B-CPP	Trans'	Distrbtn	NSGC°	NDC*	PPPC	DWRBC°	PUCRF'	Total°	UG*	DWREC.
nergy Charge - \$/kWh/Meter/Month							-			
Summer Season - On-Peak	0.00108 (R)	0.00124	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.03490 (I)	0.05441 (R)	0.00000
Mid-Peak	0.00108 (R)	0.00124	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.03490 (I)	0.05045 (R)	0.00000
Off-Peak	0.00108 (R)	0.00124	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.03490 (I)	0.04896 (R)	0.00000
Winter Season										
Mid-Peak	0.00108 (R)	0.00124	0.00773 (R)	0.00010 (I)	0.01693 (I)	0.00652 (I)	0.00130	0.03490 (I)	0.07066 (R)	0.00000
Off-Peak	0.00108 (R)	0.00124	0.00773 (R)	0.00010 (I)	0.01693 (I)		0.00130	0.03490 (I)	0.04248 (R)	0.00000
ustomer Charge - \$/Meter/Month		381.05 (I)						381.05 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
facilities Related	5.96 (I)	22.75 (I)						28.71 (I)		
ime Related										
Summer Season - On-Peak		0.00						0.00	16.44 (R)	
Mid-Peak		0.00						0.00	5.14	
Wild-I Eak		0.00						0.00	0.11	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.60						0.60		
Option B-CPP										
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
n-Peak Demand Credit - \$/kW									(8.52)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(22.16) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

4651-E-A Advice 21-08-036 Decision

15-10-037 12H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Jan 1, 2022 Effective

Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 74039-E

74591-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 13

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

						ry Service					Genei	ration <sup>9</sup>
	Option B / Option B-CPP	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	WFC <sup>6</sup>	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	Summer Season - On-Peak	(0.00005)	0.00102 (R)	0.00586 (R)	0.00010	0.01312 (R)	0.00652	(0.00208)	0.00130	0.02579 (R)	0.06685 (I)	0.00000
	Mid-Peak	(0.00005)	0.00102 (R)	0.00586 (R)	0.00010	0.01312 (R)	0.00652	(0.00208)	0.00130	0.02579 (R)	0.06172 (I)	0.00000
	Off-Peak	(0.00005)	0.00102 (R)	0.00586 (R)	0.00010	0.01312 (R)	0.00652	(0.00208)	0.00130	0.02579 (R)	0.06017 (I)	0.00000
Wint	ter Season											
	Mid-Peak Off-Peak	(0.00005) (0.00005)	0.00102 (R) 0.00102 (R)	0.00586 (R) 0.00586 (R)	0.00010 0.00010	0.01312 (R) 0.01312 (R)	0.00652 0.00652	(0.00208)	0.00130 0.00130	0.02579 (R) 0.02579 (R)	0.08706 (I) 0.05215 (I)	0.00000
	OII-Peak	(0.00003)	0.00102 (K)	0.00300 (IX)	0.00010	0.01312 (K)	0.00032	(0.00200)	0.00130	. ,	0.03213 (1)	0.00000
Fixed Recovery Charge - \$/kWh										0.00025 (I)		
Customer Charge - \$/Meter/Month			3,307.25 (I)							3,307.25 (I)		
Demand Charge - \$/kW of Billing Deman Facilities Related	d/Meter/Month	5.58	6.79 (I)							12.37 (I)		
Time Related												
	Summer Season - On-Peak Mid-Peak		0.00 0.00							0.00	13.98 (R) 4.53 (R)	
											. ,	
	Winter Season - Mid-Peak Off-Peak		0.00 0.00							0.00	0.00	
	OII-I ear		0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR			0.66 (I)							0.66 (I)		
Voltage Discount, Demand, 220 kV - \$/kV												
	Facilities Related Time-Related		(6.79000) (I)							(6.79000) (I)		
Summer	r On and Mid Peak demand - \$/kW		0.00							0.00	(0.29) (I)	
Voltage Discount, Energy, 220 kV - \$/kW	'h		0.00000							0.00000	(0.00058) (I)	
Option B-CPP CPP Event Energy Charge - \$/kWh											0.80000	
Summer CPP Non-Event Credit												
On-Peak Demand Credit - \$/kW											(8.44)	
Maximum Available Credit - \$/kW*												
Summer (4-9pm)											(19.20) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be in	serted by utility)
Advica	1861 E

Decision 22-08-001

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022 Oct 1, 2022 Effective

Resolution

13H13



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 73632-E

Sheet 13

74039-E

(R)

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(T)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Deli	very Service					Gene	eration
Option B / Option B-CPP	Irans'	Distrbtn	NSGC°	NDC⁻	,bbbc.	MFC <sub>o</sub>	DWRA''	PUCRF'	l otal°	UG**	DWREC1°
Energy Charge - \$/kWh Summer Season - On-Peak Mid-Peak Off-Peak	(0.00005) (R)	0.00104 (R) 0.00104 (R) 0.00104 (R)	0.00640 0.00640 0.00640	0.00010 0.00010 0.00010	0.01402 (R) 0.01402 (R) 0.01402 (R)	0.00652 0.00652 0.00652	(0.00208) (N) (0.00208) (N) (0.00208) (N)	0.00130 0.00130 0.00130	0.02725 (R) 0.02725 (R) 0.02725 (R)	0.06150 0.05683 0.05535	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak		0.00104 (R) 0.00104 (R)	0.00640 0.00640	0.00010 0.00010	0.01402 (R) 0.01402 (R)	0.00652 0.00652	(0.00208) (N) (0.00208) (N)	0.00130 0.00130	0.02725 (R) 0.02725 (R)	0.08339 0.04908	0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00021 (N)		
Customer Charge - \$/Meter/Month		2,749.53 (R)							2,749.53 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo Facilities Related	onth 5.58	5.76							11.34		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00							0.00 0.00	19.16 6.17	
Winter Season - Mid-Peak Off-Peak		0.00 0.00							0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.54							0.54		
Voltage Discount, Demand, 220 kV - \$/kW Facilities Related Time-Related		(5.76000)							(5.76000)		
Summer On and Mid Peak demand - \$/kW		0.00							0.00	(0.19)	
Voltage Discount, Energy, 220 kV - \$/kWh <b>Option B-CPP</b> CPP Event Energy Charge - \$/kWh		0.00000							0.00000	(0.00054)	
Summer CPP Non-Event Credit										0.00000	
On-Peak Demand Credit - \$/kW										(8.44)	
Maximum Available Credit - \$/kW* Summer Weekdays (4-9pm)										(25.84)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment 1 (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(To be inse	erted by utility)	Issued by	(To be inserted by Cal. PUC)
Advice	4796-E	Michael Backstrom	Date Submitted May 16, 2022
Decision		Vice President	Effective Jun 1, 2022
13H9			Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 73224-E

73632-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 13

ı (25.84)

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser						ration
Option B / Option B-CPP	Trans'	Distrbtn	NSGC°	NDC⁻	PPPC°	DWRBC*	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.06150	0.00000
Mid-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.05683	0.00000
Off-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.05535	0.00000
Winter Season										
Mid-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.08339	0.00000
Off-Peak	0.00121	0.00125 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03094 (I)	0.04908	0.00000
Customer Charge - \$/Meter/Month		2,749.87						2,749.87		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.58	5.76						11.34		
Time Related										
Summer Season - On-Peak		0.00						0.00	19.16	
Mid-Peak		0.00						0.00	6.17	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
, one i add i rajadinon Çiniri i										
Voltage Discount, Demand, 220 kV - \$/kW		(5.70000)						(5.70000)		
Facilities Related Time-Related		(5.76000)						(5.76000)		
Summer On and Mid Peak demand - \$/kW		0.00						0.00	(0.19)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00054)	
Option B-CPP									, ,	
CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW*										

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

  Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

Summer Weekdays (4-9pm)

- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	
Advice 4760-E	Michael Backstrom	Date Submitted Apr 1, 2022	
Decision	Vice President	Effective Apr 15, 2022	
13H10		Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. 73224-E Cal. PUC Sheet No. 72737-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 13

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Г				Delivery	Service				Genera	tion°
Option B / Option B-CPP	Trans'	Distrbtn*	NSGC	NDC	PPPC°	DWRBC	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	0.00121 0.00121 0.00121	0.00107 (R) 0.00107 (R) 0.00107 (R)	0.00640 (R) 0.00640 (R) 0.00640 (R)	0.00010 0.00010 0.00010	0.01422 (R) 0.01422 (R) 0.01422 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130	0.03082 (R) 0.03082 (R) 0.03082 (R)	0.06150 (I) 0.05683 (I) 0.05535 (I)	0.00000 0.00000 0.00000
Winter Season Mid-Peak Off-Peak	0.00121 0.00121	0.00107 (R) 0.00107 (R)	0.00640 (R) 0.00640 (R)	0.00010 0.00010	0.01422 (R) 0.01422 (R)	0.00652 0.00652	0.00130 0.00130	0.03082 (R) 0.03082 (R)	0.08339 (I) 0.04908 (I)	0.00000 0.00000
Customer Charge - \$/Meter/Month		2,749.87 (I)						2,749.87 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.58	5.76 (I)						11.34 (I)		
Time Related Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	19.16 (I) 6.17 (I)	
Winter Season - Mid-Peak Off-Peak		0.00 0.00						0.00 0.00	0.00 0.00	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand, 220 kV - \$/kW Facilities Related Time-Related		(5.76000) (I)						(5.76000) (I)		
Summer On and Mid Peak demand - \$/kW		0.00						0.00	(0.19) (I)	
Voltage Discount, Energy, 220 kV - \$/kWh Option B-CPP		0.00000						0.00000	(0.00054) (I)	
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit									0.80000	
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW* Summer Weekdays (4-9pm)									(25.84) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)	Issued by	(To be inserted by Cal. PUC)	1
Advice 4719-E	Michael Backstrom	Date Submitted Feb 15, 20	22
Decision	Vice President	Effective Mar 1, 202	2
13H9	_	Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72161-E

Sheet 13

72737-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser					Genera	
Option B / Option B-CPP	Trans'	Distrbtn	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	Total	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month	0.00121 (B)	0.00112	0.00670.(D)	0.00010 (1)	0.04422.0	0.00652.0	0.00120	0.02427 (1)	0.05300 (5)	0.00000
Summer Season - On-Peak Mid-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	. ,	0.00652 (I)		0.03127 (I)	0.05200 (R)	0.00000
міс-Реак Off-Peak	0.00121 (R)	0.00112 0.00112	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I) 0.00652 (I)		0.03127 (I)	0.04805 (R)	0.00000
OII-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	0.01432 (1)	0.00652 (1)	0.00130	0.03127 (I)	0.04680 (R)	0.00000
Winter Season										
Mid-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)		0.00652 (I)		0.03127 (I)	0.07052 (R)	0.00000
Off-Peak	0.00121 (R)	0.00112	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03127 (I)	0.04149 (R)	0.00000
Customer Charge - \$/Meter/Month		2,655.23 (I)						2,655.23 (I)		
emand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
acilities Related	5.58 (I)	5.57 (I)						11.15 (I)		
ime Related									40.00 (5)	
Summer Season - On-Peak Mid-Peak		0.00 0.00						0.00 0.00	16.20 (R) 5.22	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.54						0.54		
oltage Discount, Demand, 220 kV - \$/kW										
Facilities Related		(5.57000) (I)						(5.57000) (I)		
Time-Related Summer On and Mid Peak demand - \$/kW		0.00						0.00	(0.16)	
oltage Discount, Energy, 220 kV - \$/kWh		0.00000						0.00000	(0.00046)	
Option B-CPP CPP Event Energy Charge - \$/kWh									0.80000	
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW									(8.44)	
Maximum Available Credit - \$/kW*										
Summer Weekdays (4-9pm)									(21.85) (R)	

- The ongoing Competition Transition Charge (CTC) of \$(0.0001) per kWh is recovered in the UG component of Generation. The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

4651-E-A Advice 21-08-036 Decision

15-10-037 13H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Dec 13, 2021 Date Submitted Jan 1, 2022

Effective Resolution

(R)

(T)



Revised Cancelling Revised Cal. PUC Sheet No. 74592-E Cal. PUC Sheet No. 74040-E

Sheet 14

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delive	ry Service					Gener	ration <sup>9</sup>
Option R	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC <sup>5</sup>	WFC⁵	DWRA <sup>11</sup>	PUCRF <sup>'</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kW/h  Summer Season - On-Peak  Mid-Peak  Off-Peak	(0.00026) (0.00026) (0.00026)	0.16846 (I) 0.07873 (I) 0.02672 (I)	0.00816 (R) 0.00816 (R) 0.00816 (R)	0.00010 0.00010 0.00010	0.01734 (R) 0.01734 (R) 0.01734 (R)	0.00652 0.00652 0.00652	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.19954 (I) 0.10981 (I) 0.05780 (I)	0.21656 (R) 0.10361 (R) 0.06666 (I)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak	(0.00026) (0.00026)	0.01481 (R) 0.00407 (R)	0.00816 (R) 0.00816 (R)	0.00010 0.00010	0.01734 (R) 0.01734 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.04589 (R) 0.03515 (R)	0.09042 (I) 0.05577 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh									0.00066 (I)		
Customer Charge - \$/Meter/Month		347.00 (R)							347.00 (R)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	6.03	14.07 (I)							20.10 (I)		
Power Factor Adjustment - \$/kVAR		0.52 (R)							0.52 (R)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
  - Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

4864-E Advice Decision

22-08-001

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022

Effective Resolution Oct 1, 2022

14H13



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 73633-E

Sheet 14

74040-E

(T)

(T)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

					Deli	very Service					Gene	eration
Option R		Trans'	Distrbtn	NSGC°	NDC*	PPPC	WFC°	DWRA''	PUCRF'	Total°	UG**	DWREC"
Energy Charge - \$/kWh	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00026) (R) (0.00026) (R) (0.00026) (R)	0.15777 (R) 0.05374 (R) 0.01552 (R)	0.00823 0.00823 0.00823	0.00010 0.00010 0.00010	0.01764 (I) 0.01764 (I) 0.01764 (I)	0.00652 0.00652 0.00652	(0.00208) (N) (0.00208) (N) (0.00208) (N)	0.00130 0.00130 0.00130	0.18922 (R) 0.08519 (R) 0.04697 (R)	0.27304 0.11250 0.06133	0.00000 0.00000 0.00000
	Winter Season - Mid-Peak Off-Peak	(0.00026) (R) (0.00026) (R)	0.02148 (R) 0.00633 (R)	0.00823 0.00823	0.00010 0.00010	0.01764 (I) 0.01764 (I)	0.00652 0.00652	(0.00208) (N) (0.00208) (N)	0.00130 0.00130	0.05293 (R) 0.03778 (R)	0.08453 0.05243	0.00000 0.00000
Fixed Recovery Charge	- \$/kWh									0.00055 (N)		
Customer Charge - \$/Me	eter/Month		747.76 (R)							747.76 (R)		
Demand Charge-\$/kW of Facilities Related	of Billing Demand/Meter/Mont	th 6.03	13.35							19.38		
Power Factor Adjustmen	nt - \$/kVAR		0.60							0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis. (N)

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
1 <i>4</i> H9			Resolution		



Revised Cancelling Revised Cal. PUC Sheet No.

Sheet 14

73633-E Cal. PUC Sheet No. 73225-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

F				Delivery Sei	rvice				Gene	eration°
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak Winter Season - Mid-Peak	0.00100 0.00100 0.00100	0.15832 (I) 0.05429 (I) 0.01607 (I) 0.02203 (I)	0.00823 0.00823 0.00823	0.00010 0.00010 0.00010	0.01700 (R) 0.01700 (R) 0.01700 (R) 0.01700 (R)	0.00652 0.00652 0.00652	0.00130 0.00130 0.00130 0.00130	0.19247 (I) 0.08844 (I) 0.05022 (I) 0.05618 (I)	0.27304 0.11250 0.06133	0.00000 0.00000 0.00000
Off-Peak Customer Charge - \$/Meter/Month	0.00100	0.00688 (I) 747.89	0.00823	0.00010	0.01700 (R)	0.00652	0.00130	0.04103 (I) 747.89	0.05243	0.00000
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	6.03	13.35						19.38		
Power Factor Adjustment - \$/kVAR		0.60						0.60	l	

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be ins	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022
Decision		Vice President	Effective	Apr 15, 2022
14H10			Resolution	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72738-E

Sheet 14

73225-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery S	Service				Gener	ation
Option R	Irans'	Distrbtn	NSGC°	NDC <sup>-</sup>	bbbC <sub>o</sub>	DWKBC.	PUCRF1	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00100	0.15786 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.19207 (I)	0.27304 (I)	0.00000
Mid-Peak	0.00100	0.05383 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.08804 (I)	0.11250 (I)	0.00000
Off-Peak	0.00100	0.01561 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.04982 (I)	0.06133 (I)	0.00000
Winter Season - Mid-Peak	0.00100	0.02157 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.05578 (I)	0.08453 (I)	0.00000
Off-Peak	0.00100	0.00642 (I)	0.00823 (R)	0.00010	0.01706 (R)	0.00652	0.00130	0.04063 (R)	0.05243 (I)	0.00000
Customer Charge - \$/Meter/Month		747.89 (I)						747.89 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	6.03	13.35 (I)						19.38 (I)		
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inse	erted by utility)	
Advice	4719-E	Mich
Decision		<u>Vi</u>

14H9

Issued by nael Backstrom ce President

(To be inserted by Cal. PUC) Date Submitted Feb 15, 2022 Effective Mar 1, 2022 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72162-E

Sheet 14

72738-E

(T)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

				Delivery Ser	vice				Gener	ation
Option R	I rans'	Distrbtn*	NSGC°	NDC.	PPPC.	DMKRC	PUCRF,	l otal°	UG*	DWKFC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00100 (R)	0.15126 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.18590 (I)	0.23000 (R)	0.00000
Mid-Peak	0.00100 (R)	0.05165 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.08629 (I)	0.09477 (R)	0.00000
Off-Peak	0.00100 (R)	0.01505 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.04969 (I)	0.05167 (R)	0.00000
Winter Season - Mid-Peak	0.00100 (R)	0.02076 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.05540 (I)	0.07122 (R)	0.00000
Off-Peak	0.00100 (R)	0.00625 (I)	0.00861 (R)	0.00010 (I)	0.01711 (I)	0.00652 (I)	0.00130	0.04089 (I)	0.04418 (R)	0.00000
Customer Charge - \$/Meter/Month		716.13 (I)						716.13 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Me Facilities Related	onth 6.03 (I)	12.78 (I)						18.81 (I)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (R) (RSBAA) of \$(0.00074) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) 4651-E-A Advice 21-08-036 Decision

15-10-037

14H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Effective Jan 1, 2022 Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 74041-E

Sheet 15

74593-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Delive	ry Service					Genera	ation <sup>9</sup>
Option R		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC⁵	DWRA™	PUCRF'	Total <sup>8</sup>	UG**	DWREC <sup>10</sup>
Energy Charge - \$/kWh	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00018) (0.00018) (0.00018)	0.16229 (I) 0.07150 (I) 0.02177 (I)	0.00736 (R) 0.00736 (R) 0.00736 (R)	0.00010 0.00010 0.00010	0.01663 (R) 0.01663 (R) 0.01663 (R)	0.00652 0.00652 0.00652	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.19194 (I) 0.10115 (I) 0.05142 (I)	0.20987 (R) 0.09748 (R) 0.06424 (I)	0.00000 0.00000 0.00000
	Winter Season - Mid-Peak Off-Peak	(0.00018) (0.00018)	0.01395 (R) 0.00347 (R)	0.00736 (R) 0.00736 (R)	0.00010 0.00010	0.01663 (R) 0.01663 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.04360 (R) 0.03312 (R)	0.09428 (I) 0.05501 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00059 (I)		
Customer Charge - \$/Meter/Month			368.25 (R)							368.25 (R)		
Demand Charge - \$/kW of Billing Demand/I Facilities Related	Meter/Month	5.96	13.82 (I)							19.78 (I)		
Power Factor Adjustment - \$/kVAR			0.52 (R)							0.52 (R)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00015) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

4864-E Advice

22-08-001 Decision

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15H14



Cal. PUC Sheet No. Revised Cancelling Revised

74041-E Cal. PUC Sheet No. 73634-E

Sheet 15

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

					Deli	very Service					Gene	ration°
Option R		Trans'	Distrbtn*	NSGC°	NDC.	PPPC°	WFC.	DWRA	PUCKF.	l otal°	UG**	DMKFC.
Energy Charge - \$/kWh	Summer Season - On-Peak Mid-Peak Off-Peak	(0.00018) (R) (0.00018) (R) (0.00018) (R)	0.14900 (R) 0.04787 (R) 0.01246 (R)	0.00739 0.00739 0.00739	0.00010 0.00010 0.00010	0.01715 (I) 0.01715 (I) 0.01715 (I)	0.00652 0.00652 0.00652	(0.00208) (N) (0.00208) (N) (0.00208) (N)	0.00130 0.00130 0.00130	0.17920 (R) 0.07807 (R) 0.04266 (R)	0.26969 0.10556 0.05787	0.00000 0.00000 0.00000
	Winter Season - Mid-Peak Off-Peak	(0.00018) (R) (0.00018) (R)	0.01971 (R) 0.00517 (R)	0.00739 0.00739	0.00010 0.00010	0.01715 (I) 0.01715 (I)	0.00652 0.00652	(0.00208) (N) (0.00208) (N)	0.00130 0.00130	0.04991 (R) 0.03537 (R)	0.08349 0.05021	0.00000 0.00000
Fixed Recovery Charge	e - \$/kWh									0.00049 (N)		
Customer Charge - \$/M	leter/Month		394.92 (R)							394.92 (R)		
Demand Charge - \$/kW Facilities Related	/ of Billing Demand/Meter/Mon	th 5.96	12.97							18.93		
Power Factor Adjustme	ent - \$/kVAR		0.60							0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.

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- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the (N) 2000-2001 energy crisis. (N)

(Continued)

(To be ins	erted by utility)	
Advice	4796-E	
Decision		

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted May 16, 2022 Jun 1, 2022 Effective Resolution



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 73226-E

Sheet 15

73634-E

## Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

Г				Delivery Ser	rvice				Gene	ration°
Option R	Trans'	Distrbtn	NSGC°	NDĆ™	PPPC"	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00108	0.14949 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.18258 (I)	0.26969	0.00000
Mid-Peak	0.00108	0.04836 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.08145 (I)	0.10556	0.00000
Off-Peak	0.00108	0.01295 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.04604 (I)	0.05787	0.00000
Winter Season - Mid-Peak	0.00108	0.02020 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.05329 (I)	0.08349	0.00000
Off-Peak	0.00108	0.00566 (I)	0.00739	0.00010	0.01670 (R)	0.00652	0.00130	0.03875 (I)	0.05021	0.00000
Customer Charge - \$/Meter/Month		394.99						394.99		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.96	12.97						18.93		
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)	
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022	
Decision		Vice President	Effective	Apr 15, 2022	
15H10			Resolution		



Revised Revised Cancelling

Cal. PUC Sheet No. Cal. PUC Sheet No. 72739-E

Sheet 15

73226-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery	Service				Gene	ration°
Option R	Irans'	Distrbtn*	NSGC°	NDC <sup>+</sup>	PPPC.	DWRBC	PUCKF,	l otal°	UG*	DWREC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00108	0.14908 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.18223 (I)	0.26969 (I)	0.00000
Mid-Peak	0.00108	0.04795 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.08110 (I)	0.10556 (I)	0.00000
Off-Peak	0.00108	0.01254 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.04569 (R)	0.05787 (I)	0.00000
Winter Season - Mid-Peak	0.00108	0.01979 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.05294 (I)	0.08349 (I)	0.00000
Off-Peak	0.00108	0.00525 (I)	0.00739 (R)	0.00010	0.01676 (R)	0.00652	0.00130	0.03840 (R)	0.05021 (I)	0.00000
Customer Charge - \$/Meter/Month		394.99 (I)						394.99 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.96	12.97 (I)						18.93 (I)		
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted b	y Cal. PUC)
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022
Decision		Vice President	Effective	Mar 1, 2022
15H9	_		Resolution	



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 72163-E

72739-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 15

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV

				Delivery Ser	vice				Gener	ation°
Option R	Trans'	Distrbtnf	NSGC	NDC*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month Summer Season - On-Peak Mid-Peak Off-Peak	0.00108 (R) 0.00108 (R) 0.00108 (R)	0.14393 (I) 0.04636 (I) 0.01220 (I)	0.00773 (R) 0.00773 (R) 0.00773 (R)	0.00010 (I) 0.00010 (I) 0.00010 (I)	0.01693 (I) 0.01693 (I) 0.01693 (I)	0.00652 (I) 0.00652 (I) 0.00652 (I)	0.00130	0.17759 (I) 0.08002 (I) 0.04586 (I)	0.22820 (R) 0.08932 (R) 0.04896 (R)	0.00000 0.00000 0.00000
Winter Season - Mid-Peak Off-Peak	0.00108 (R) 0.00108 (R)	0.01919 (I) 0.00516 (I)	0.00773 (R) 0.00773 (R)	0.00010 (I) 0.00010 (I)	0.01693 (I) 0.01693 (I)	0.00652 (I) 0.00652 (I)		0.05285 (I) 0.03882 (I)	0.07066 (R) 0.04248 (R)	0.00000 0.00000
Customer Charge - \$/Meter/Month		381.05 (I)						381.05 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/N Facilities Related	fonth 5.96 (I)	12.51 (I)						18.47 (I)		
Power Factor Adjustment - \$/kVAR		0.60						0.60		

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00066) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

(T)

- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

4651-E-A Advice 21-08-036 Decision

15-10-037 15H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021

Effective Resolution Jan 1, 2022



Revised Cancelling Revised

Cal. PUC Sheet No. Cal. PUC Sheet No. 74042-E

Sheet 16

74594-E

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	_											
						ry Service					Gener	
Option R		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC⁴	PPPC⁵	WFC⁵	DWRA <sup>11</sup>	PUCRF'	Total <sup>8</sup>	UG**	DWREC10
Energy Charge - \$/kWh Summe	er Season - On-Peak Mid-Peak Off-Peak	(0.00005) (0.00005) (0.00005)	0.05659 (R) 0.02509 (I) 0.00744 (I)	0.00586 (R) 0.00586 (R) 0.00586 (R)	0.00010 0.00010 0.00010	0.01312 (R) 0.01312 (R) 0.01312 (R)	0.00652 0.00652 0.00652	(0.00208) (0.00208) (0.00208)	0.00130 0.00130 0.00130	0.08136 (R) 0.04986 (I) 0.03221 (I)	0.20826 (R) 0.09280 (R) 0.06017 (I)	0.00000 0.00000 0.00000
Winte	r Season - Mid Peak Off-Peak	(0.00005) (0.00005)	0.00518 (R) 0.00172 (R)	0.00586 (R) 0.00586 (R)	0.00010 0.00010	0.01312 (R) 0.01312 (R)	0.00652 0.00652	(0.00208) (0.00208)	0.00130 0.00130	0.02995 (R) 0.02649 (R)	0.08706 (I) 0.05215 (I)	0.00000 0.00000
Fixed Recovery Charge - \$/kWh										0.00025 (I)		
Customer Charge - \$/Meter/Month			3,307.25 (I)							3,307.25 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	1	5.58	2.70 (I)							8.28 (I)		
Power Factor Adjustment - \$/kVAR			0.66 (I)							0.66 (I)		
Voltage Discount, Demand 220 kV and above-\$/kW	Facilities Related Time-Related		(2.70) (I) 0.00							(2.70) (I) 0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh			(0.00792) (R)							(0.00792) (R)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00014) per kWh is recovered in the UG component of Generation. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 11 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

(Continued)

(To be inserted by utility)

4864-E Advice 22-08-001 Decision

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Sep 15, 2022 Oct 1, 2022 Effective

Resolution

16H13



Cal. PUC Sheet No. Revised Cancelling Revised

74042-E Cal. PUC Sheet No. 73635-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

Sheet 16

(R)

(T)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	ľ		Delivery Service										
Option R		Trans'	Distrbtn	NSGC	NDC.	, PPPC,	WFC°	DWRA	PUCRF.	l otal*	UG**	DWREC.	
Energy Charge - \$/kW	/h Summer Season - On-Peak Mid-Peak Off-Peak	(0.00005) (R) (0.00005) (R) (0.00005) (R)	0.05891 (R) 0.01901 (R) 0.00498 (R)	0.00640 0.00640 0.00640	0.00010 0.00010 0.00010	0.01402 (R) 0.01402 (R) 0.01402 (R)	0.00652 0.00652 0.00652	(0.00208) (N) (0.00208) (N) (0.00208) (N)	0.00130 0.00130 0.00130	0.08512 (R) 0.04522 (R) 0.03119 (R)	0.25174 0.09827 0.05535	0.00000 0.00000 0.00000	
	Winter Season - Mid Peak Off-Peak	(0.00005) (R) (0.00005) (R)	0.00793 (R) 0.00236 (R)	0.00640 0.00640	0.00010 0.00010	0.01402 (R) 0.01402 (R)	0.00652 0.00652	(0.00208) (N) (0.00208) (N)	0.00130 0.00130	0.03414 (R) 0.02857 (R)	0.08339 0.04908	0.00000 0.00000	
Fixed Recovery Charg	ge - \$/kWh									0.00021 (N)			
Customer Charge - \$/l	Meter/Month		2,749.53 (R)							2,749.53 (R)			
Demand Charge - \$/k\ Facilities Related	W of Billing Demand/Meter/Mor	nth 5.58	1.35							6.93			
Power Factor Adjustm	ent - \$/kVAR		0.54							0.54			
Voltage Discount, Den	nand 220 kV and above-\$/kW Facilities Related		(1.35)							(1.35)	0.00		
	Time-Related		0.00							0.00	0.00		
Voltage Discount, Ene	ergy, 220 kV - \$/kWh		(0.00835)							(0.00835)	(0.00076)		

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.

Distrbtn = Distribution

- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the (N) 2000-2001 energy crisis. (N)

(To be inse	erted by utility)	Issued by	(To be inserted b	y Cal. PUC)	
Advice	4796-E	Michael Backstrom	Date Submitted	May 16, 2022	
Decision		Vice President	Effective	Jun 1, 2022	
16H9			Resolution		



Revised Cancelling Revised Cal. PUC Sheet No.

Sheet 16

73635-E Cal. PUC Sheet No. 73227-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

				Delivery Ser	vice				Gene	ration
Option R	Trans'	Distrbtn <sup>2</sup>	NSGC°	NDĆ*	PPPC°	DWRBC°	PUCRF'	Total°	UG*	DWREC"
Energy Charge - \$/kWh/Meter/Month		•			•					•
Summer Season - On-Peak	0.00121	0.05912 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.08881 (I)	0.25174	0.00000
Mid-Peak	0.00121	0.01922 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.04891 (I)	0.09827	0.00000
Off-Peak	0.00121	0.00519 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03488 (I)	0.05535	0.00000
Winter Season - Mid Peak	0.00121	0.00814 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03783 (I)	0.08339	0.00000
Off-Peak	0.00121	0.00257 (I)	0.00640	0.00010	0.01416 (R)	0.00652	0.00130	0.03226 (I)	0.04908	0.00000
Customer Charge - \$/Meter/Month		2,749.87						2,749.87		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	5.58	1.35						6.93		
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related Time-Related		(1.35)						(1.35)	0.00	
rime-related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00835)						(0.00835)	(0.00076)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- Distrbtn = Distribution
- NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
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- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)		Issued by	(To be inserted by Cal. PUC)				
Advice	4760-E	Michael Backstrom	Date Submitted	Apr 1, 2022			
Decision		Vice President	Effective	Apr 15, 2022			
16H10			Resolution				



Revised Cancelling Revised

Cal. PUC Sheet No. 73227-E Cal. PUC Sheet No. 72740-E

Sheet 16

(R)

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

# SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

The state of the s				Delivery	Service				Gener	ration°
Option R	I rans	Distrbtn	NSGC°	NDC.	PPPC.	DMKRC.	PUCKF.	l otal°	UG*	DMKFC.
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00121	0.05894 (I)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.08869 (I)	0.25174 (I)	0.00000
Mid-Peak	0.00121	0.01904 (I)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.04879 (I)	0.09827 (I)	0.00000
Off-Peak	0.00121	0.00501 (I)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03476 (R)	0.05535 (I)	0.00000
Winter Season - Mid Peak	0.00121	0.00796 (I)	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03771 (R)	0.08339 (I)	0.00000
Off-Peak	0.00121	0.00239	0.00640 (R)	0.00010	0.01422 (R)	0.00652	0.00130	0.03214 (R)	0.04908 (I)	0.00000
Customer Charge - \$/Meter/Month		2,749.87 (I)						2,749.87 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	5.58	1.35 (I)						6.93 (I)		
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related Time-Related		(1.35) (I)						(1.35) (I)	0.00	
Time-related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00835) (I)						(0.00835) (I)	(0.00076) (I)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00013) per kWh is recovered in the UG component of Generation. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The
- TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.
- 2 Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inse	erted by utility)	Issued by	(To be inserted by Cal. PUC)			
Advice	4719-E	Michael Backstrom	Date Submitted	Feb 15, 2022		
Decision		Vice President	Effective	Mar 1, 2022		
1640		_	Resolution		Τ	



Revised Cancelling Revised Cal. PUC Sheet No. Cal. PUC Sheet No. 72164-E

Sheet 16

72740-E

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

(Continued)

RATES (Continued)

## SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

Г				Delivery Ser	vice				Gener	ation°
Option R	I rans'	Distrbtn	NSGC°	NDC.	PPPC°	DMKRC.	PUCKE.	l otal°	UG*	DWREC
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00121 (R)	0.05703 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)		0.00130	0.08718 (I)	0.21287 (R)	0.00000
Mid-Peak	0.00121 (R)	0.01848 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.04863 (I)	0.08309 (R)	0.00000
Off-Peak	0.00121 (R)	0.00492 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03507 (I)	0.04680 (R)	0.00000
Winter Season - Mid Peak	0.00121 (R)	0.00778 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03793 (I)	0.07052 (R)	0.00000
Off-Peak	0.00121 (R)	0.00239 (I)	0.00670 (R)	0.00010 (I)	0.01432 (I)	0.00652 (I)	0.00130	0.03254 (I)	0.04149 (R)	0.00000
Customer Charge - \$/Meter/Month		2,655.23 (I)						2,655.23 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Mo	onth									
Facilities Related	5.58 (I)	1.30 (I)						6.88 (I)		
Power Factor Adjustment - \$/kVAR		0.54						0.54		
Voltage Discount, Demand 220 kV and above-\$/kW										
Facilities Related Time-Related		(1.30) (I)						(1.30) (I)	0.00	
Time-related		0.00						0.00	0.00	
Voltage Discount, Energy, 220 kV - \$/kWh		(0.00807) (I)						(0.00807) (I)	(0.00065)	

- The ongoing Competition Transition Charge (CTC) of \$(0.00001) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00141) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00053) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh.

(T)

(T)

- Distrbtn = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. Please see Special Condition below for PCIA recovery.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility) 4651-E-A Advice

21-08-036 Decision 15-10-037 16H10

Issued by Michael Backstrom Vice President

(To be inserted by Cal. PUC) Date Submitted Dec 13, 2021 Effective Jan 1, 2022

Resolution

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Cancelling

Revised

Revised

Sheet 19

Cal. PUC Sheet No. 73740-E

Cal. PUC Sheet No. 71098-E

(Continued)

## **SPECIAL CONDITIONS** (Continued)

- 6. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the customer's generating facility during CPP Non-Event Credit Periods.
  - a. CPP Events: SCE may, at its discretion, call a CPP Event any day. CPP Events will (C) be called based on any one of the following criteria:
    - (1) California Independent System Operator (CAISO) Alert or Warning Notice,
    - (2) Forecasts of SCE system emergencies may be declared at the generation, transmission, or distribution circuit level
    - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
    - (4) Day-ahead load and/or price forecasts.
  - b. Number of CPP Events: There will be a minimum of 12 CPP events and maximum of 15 CPP Events per calendar year.
  - c. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and have a change in their Maximum Demand will be enrolled in Option D-CPP or B-CPP of this Schedule, as applicable, or may elect another applicable Option.
  - d. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
  - e. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP of this Schedule. Direct Access, Community Aggregation and Community Choice Aggregation Service Customers are ineligible for CPP of this Schedule. CPP Customers served under this Schedule are eligible for service under Net Energy Metering Schedules. CPP Customers served under this Schedule are not eligible for service under Option E or R of this Schedule.

Only Customers dually participating in CPP of this Schedule with another demand response programs prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other Customers served under CPP of this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program.

(To be ins	erted by utility)	Issued by	(To be inserted by Cal. PUC)			
Advice	4765-E	Michael Backstrom	Date Submitted	Apr 7, 2022		
Decision	21-03-056	Vice President	Effective	Jun 1, 2022		
19H17			Resolution			

# Schedule TOU-8 TIME-OF-USE - GENERAL SERVICE - LARGE

Revised

Cancelling Revised

Sheet 19

Cal. PUC Sheet No. 71098-E

73870-E

Cal. PUC Sheet No.

(Continued)

## **SPECIAL CONDITIONS** (Continued)

- 6. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the customer's generating facility during CPP Non-Event Credit Periods.
  - a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday.
     CPP Events will be called based on any one of the following criteria:
    - (1) California Independent System Operator (CAISO) Energy Emergency Alert (C) (EEA) Watch, EEA-1, or EEA-2 Notice, (C)
    - (2) Forecasts of SCE system emergencies may be declared at the generation, transmission, or distribution circuit level
    - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
    - (4) Day-ahead load and/or price forecasts.
  - b. Number of CPP Events: There will be a minimum of 12 CPP events and a maximum of 15 CPP Events per calendar year.
  - c. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and have a change in their Maximum Demand will be enrolled in Option D-CPP or B-CPP of this Schedule, as applicable, or may elect another applicable Option.
  - d. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
  - e. Participation in other Programs: Only Bundled Service Customers shall be served under the CPP of this Schedule. Direct Access, Community Aggregation and Community Choice Aggregation Service Customers are ineligible for CPP of this Schedule. CPP Customers served under this Schedule are eligible for service under Net Energy Metering Schedules. CPP Customers served under this Schedule are not eligible for service under Option E or R of this Schedule.

Only Customers dually participating in CPP of this Schedule with another demand response programs prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other Customers served under CPP of this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program.

(Continued)

(To be inserted by utility)

Advice 4782-E

Decision 21-03-056; 21-12-015

Issued by

Michael Backstrom

Vice President

(To be inserted by Cal. PUC)
Date Submitted May 2, 2022

May 2, 2022

Effective Resolution

19H10