

25962-E

Canceling Revised Cal. P.U.C. Sheet No.

25155-E Sheet 1

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV Summer	<u>(\$/kWh)</u>	
Baseline	0.14155	R
101% - 130% of Baseline	0.14155	R
131% - 200% of Baseline	0.14155	R
Above 200% of Baseline	0.14155	R
Winter		
Baseline	0.07226	R
101% - 130% of Baseline	0.07226	R
131% - 200% of Baseline	0.07226	R
Above 200% of Baseline	0.07226	R
Schedules DR-LI, and medical baseline customers		
Summer		
Baseline	0.14155	R
101% to 130% of Baseline	0.14155	R
131% to 200% of Baseline	0.14155	R
Above 200% of Baseline	0.14155	R
Winter		
Baseline	0.07226	R
101% to 130% of Baseline	0.07226	R
131% to 200% of Baseline	0.07226	R
Above 200% of Baseline	0.07226	R

(Continued)

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26106-E

Canceling Revised Cal. P.U.C. Sheet No.

25962-E Sheet 1

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV Summer	<u>(\$/kWh)</u>	
Baseline	0.14129	R
101% - 130% of Baseline	0.14129	R
131% - 200% of Baseline	0.14129	R
Above 200% of Baseline	0.14129	R
Winter		
Baseline	0.07212	R
101% - 130% of Baseline	0.07212	R
131% - 200% of Baseline	0.07212	R
Above 200% of Baseline	0.07212	R
Schedules DR-LI, and medical baseline customers		
Summer		
Baseline	0.14129	R
101% to 130% of Baseline	0.14129	R
131% to 200% of Baseline	0.14129	R
Above 200% of Baseline	0.14129	R
Winter		
Baseline	0.07212	R
101% to 130% of Baseline	0.07212	R
131% to 200% of Baseline	0.07212	R
Above 200% of Baseline	0.07212	R

(Continued)

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Revised Cal. P.U.C. Sheet No.

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26106-E

SCHEDULE EECC

Canceling

Sheet 1

26272-E

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV	<u>(\$/kWh)</u>	
Summer		
Baseline	0.14226	I
101% - 130% of Baseline	0.14226	I
131% - 200% of Baseline	0.14226	1
Above 200% of Baseline	0.14226	1
Winter		
Baseline	0.07261	I
101% - 130% of Baseline	0.07261	1
131% - 200% of Baseline	0.07261	1
Above 200% of Baseline	0.07261	I
Schedules DR-LI, and medical baseline customers		
Summer		
Baseline	0.14226	1
101% to 130% of Baseline	0.14226	I
131% to 200% of Baseline	0.14226	I
Above 200% of Baseline	0.14226	I
Winter		
Baseline	0.07261	I
101% to 130% of Baseline	0.07261	I
131% to 200% of Baseline	0.07261	I
Above 200% of Baseline	0.07261	I

(Continued)

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Revised

Cal. P.U.C. Sheet No.

26520-E

Canceling Revised

Cal. P.U.C. Sheet No.

26272-E

SCHEDULE EECC

Sheet 1

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ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV Summer	<u>(\$/kWh)</u>
Baseline	0.14226
101% - 130% of Baseline	0.14226
131% - 200% of Baseline	0.14226
Above 200% of Baseline	0.14226
Winter	0.11220
Baseline	0.07261
101% - 130% of Baseline	0.07261
131% - 200% of Baseline	0.07261
Above 200% of Baseline	0.07261
Schedules DR-LI, and medical baseline customers	
Summer	
Baseline	0.14226
101% to 130% of Baseline	0.14226
131% to 200% of Baseline	0.14226
Above 200% of Baseline	0.14226
Winter	
Baseline	0.07261
101% to 130% of Baseline	0.07261
131% to 200% of Baseline	0.07261
Above 200% of Baseline	0.07261

(Continued)

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Revised

Cal. P.U.C. Sheet No.

26785-E

Canceling Revised Cal. P.U.C. Sheet No.

26520-E Sheet 1

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

Schedules DR, DM, DS, DT, DT-RV Summer	<u>(\$/kWh)</u>		
Baseline	0.15078	1	
101% - 130% of Baseline	0.15078	i	
Above 130% of Baseline	0.15078	i	т
		-	l _D
Winter			ا
Baseline	0.07696	1	
101% - 130% of Baseline	0.07696	I	
Above 130% of Baseline	0.07696	1	lт
			ا ا
Schedules DR-LI, and medical baseline customers			ا
Summer			
Baseline	0.15078	1	
101% to 130% of Baseline	0.15078	1	
Above 130% of Baseline	0.15078	ı	T
			D
Winter			
Baseline	0.07696	1	
101% to 130% of Baseline	0.07696	I	
Above 130% of Baseline	0.07696	I	T
			D

(Continued)

1H14		Issued by	Date Filed	Sep 28, 2015
Advice Ltr. No.	2791-E	Dan Skopec	Effective	Nov 1, 2015
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Decision No.	15-08-040	Regulatory Affairs	Resolution No.	



25963-E

Canceling Revised Cal. P.U.C. Sheet No. 25351-E

Sheet 2 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST** RATES (Continued) Commodity Rates (Continued) (\$/kWh) Schedules E-LI (Non-residential rate schedule) Summer 0.04980 Winter 0.04137 Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB Summer On-Peak: Baseline R 0.36070 On-Peak: 101% to 130% of Baseline 0.36070 R On-Peak: 131% - 200% of Baseline 0.36070 R On-Peak: Above 200% of Baseline R 0.36070 Off-Peak: Baseline R 0.08896 Off-Peak: 101% to 130% of Baseline 0.08896 R Off-Peak: 131% to 200% of Baseline 0.08896 R Off-Peak: Above 200% of Baseline 0.08896 R Winter On-Peak: Baseline 0.09207 R On-Peak: 101% to 130% of Baseline 0.09207 R On-Peak: 131% to 200% of Baseline 0.09207 R On-Peak: Above 200% of Baseline 0.09207 R Off-Peak: Baseline R 0.07705 Off-Peak: 101% - 130% of Baseline 0.07705 R Off-Peak: 131% - 200% of Baseline 0.07705 R Off-Peak: Above 200% of Baseline 0.07705 R Schedule DR-SES Summer: On-Peak 0.36008 R Summer: Semi-Peak R 0.10414 Summer: Off-Peak 0.08018 R Winter: Semi-Peak 0.08920 R Winter: Off-Peak 0.07467 R Schedule EV-TOU Summer On-Peak 0.35264 R Off-Peak 0.09325 R Super Off-Peak 0.04672 R Winter On-Peak 0.09166 R Off-Peak 0.08067 R Super Off-Peak 0.05876 R Schedule EV-TOU 2 Summer On-Peak 0.35354 R Off-Peak 0.09638 R Super Off-Peak 0.04670 R Winter On-Peak 0.08800 R Off-Peak 0.08377 R Super Off-Peak 0.05873 (Continued)

2H14 Issued by Date Filed Dec 30, 2014 Lee Schavrien 2685-E Advice Ltr. No. Effective Jan 1, 2015 Senior Vice President Decision No. Regulatory Affairs Resolution No.



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2695-E

15-01-004

Revised Cal. P.U.C. Sheet No.

Canceling

Cal. P.U.C. Sheet No. 25963-E

Effective

Resolution No.

Feb 1, 2015

26107-E

Revised Sheet 2 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST** RATES (Continued) Commodity Rates (Continued) (\$/kWh) Schedules E-LI (Non-residential rate schedule) Summer 0.04961 R Winter 0.04118 R Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB Summer On-Peak: Baseline 0.36002 R On-Peak: 101% to 130% of Baseline 0.36002 R On-Peak: 131% - 200% of Baseline 0.36002 R On-Peak: Above 200% of Baseline R 0.36002 Off-Peak: Baseline R 0.08880 Off-Peak: 101% to 130% of Baseline 0.08880 R Off-Peak: 131% to 200% of Baseline 0.08880 R Off-Peak: Above 200% of Baseline 0.08880 R Winter On-Peak: Baseline 0.09190 R On-Peak: 101% to 130% of Baseline 0.09190 R On-Peak: 131% to 200% of Baseline 0.09190 R On-Peak: Above 200% of Baseline 0.09190 R Off-Peak: Baseline 0.07690 R Off-Peak: 101% - 130% of Baseline 0.07690 R Off-Peak: 131% - 200% of Baseline 0.07690 R Off-Peak: Above 200% of Baseline 0.07690 R Schedule DR-SES Summer: On-Peak 0.35940 R R Summer: Semi-Peak 0.10394 Summer: Off-Peak 0.08003 R Winter: Semi-Peak 0.08903 R Winter: Off-Peak 0.07453 R Schedule EV-TOU Summer On-Peak 0.35197 R Off-Peak 0.09307 R Super Off-Peak 0.04664 R Winter On-Peak 0.09148 R Off-Peak 0.08052 R Super Off-Peak 0.05865 R Schedule EV-TOU 2 Summer On-Peak 0.35287 R Off-Peak 0.09620 R Super Off-Peak 0.04661 R Winter On-Peak 0.08784 R Off-Peak 0.08361 R Super Off-Peak 0.05862 (Continued) 2H9 Issued by Date Filed Jan 28, 2015 Lee Schavrien

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Regulatory Affairs



Revised Cal. P.U.C

Canceling

Cal. P.U.C. Sheet No.

Revised Cal. P.U.C. Sheet No. 26107-E

26273-E

Sheet 2 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST** RATES (Continued) Commodity Rates (Continued) (\$/kWh) Schedules E-LI (Non-residential rate schedule) Summer 0.05148 Winter 0.04296 Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB Summer On-Peak: Baseline 0.36250 On-Peak: 101% to 130% of Baseline 0.36250 On-Peak: 131% - 200% of Baseline 0.36250 On-Peak: Above 200% of Baseline 0.36250 Off-Peak: Baseline 0.08941 Off-Peak: 101% to 130% of Baseline 0.08941 Off-Peak: 131% to 200% of Baseline 0.08941 Off-Peak: Above 200% of Baseline 0.08941 Winter On-Peak: Baseline 0.09253 On-Peak: 101% to 130% of Baseline 0.09253 On-Peak: 131% to 200% of Baseline 0.09253 On-Peak: Above 200% of Baseline 0.09253 Off-Peak: Baseline 0.07743 Off-Peak: 101% - 130% of Baseline 0.07743 Off-Peak: 131% - 200% of Baseline 0.07743 Off-Peak: Above 200% of Baseline 0.07743 Schedule DR-SES Summer: On-Peak 0.36187 Summer: Semi-Peak 0.10465 Summer: Off-Peak 0.08058 Winter: Semi-Peak 0.08964 Winter: Off-Peak 0.07504 Schedule EV-TOU Summer On-Peak 0.35439 Off-Peak 0.09371 Super Off-Peak 0.04696 Winter On-Peak 0.09211 Off-Peak 0.08107 Super Off-Peak 0.05905 Schedule EV-TOU 2 Summer On-Peak 0.35530 0.09686 Off-Peak Super Off-Peak 0.04693 Winter On-Peak 0.08844 Off-Peak 0.08418 Super Off-Peak 0.05903 (Continued) 2H13 Issued by Date Filed Apr 27, 2015

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Revised Cal. P.U.C. Sheet No.

Canceling Revised Cal. P.U.C. Sheet No.

SCHEDULE EECC

26273-E Sheet 2

26602-E

ELECTRIC ENERGY COMMODITY COST

RATES	(Continued)
NAILS	(Continued)

Commodity Rates (Continued)

Schedules E-LI (Non-residential rate schedule)	<u>(\$/kWh)</u>
Summer	0.10103 I
Winter	0.07064 I

Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB

Summer

 On-Peak: Baseline
 0.36250

 On-Peak: 101% to 130% of Baseline
 0.36250

 On-Peak: 131% - 200% of Baseline
 0.36250

 On-Peak: Above 200% of Baseline
 0.36250

 Off-Peak: Baseline
 0.08941

 Off-Peak: 101% to 130% of Baseline
 0.08941

 Off-Peak: 131% to 200% of Baseline
 0.08941

 Off-Peak: Above 200% of Baseline
 0.08941

Winter

 On-Peak: Baseline
 0.09253

 On-Peak: 101% to 130% of Baseline
 0.09253

 On-Peak: 131% to 200% of Baseline
 0.09253

 On-Peak: Above 200% of Baseline
 0.09253

 Off-Peak: Baseline
 0.07743

 Off-Peak: 101% - 130% of Baseline
 0.07743

 Off-Peak: 131% - 200% of Baseline
 0.07743

 Off-Peak: Above 200% of Baseline
 0.07743

Schedule DR-SES

 Summer: On-Peak
 0.36187

 Summer: Semi-Peak
 0.10465

 Summer: Off-Peak
 0.08058

 Winter: Semi-Peak
 0.08964

 Winter: Off-Peak
 0.07504

Schedule EV-TOU

 Summer
 0.35439

 Off-Peak
 0.09371

 Super Off-Peak
 0.04696

Winter
On-Peak
0.09211
Off-Peak
0.08107
Super Off-Peak
0.05905

Schedule EV-TOU 2

 Summer
 0.35530

 Off-Peak
 0.09686

 Super Off-Peak
 0.04693

 Winter
 0.04693

 On-Peak
 0.08844

 Off-Peak
 0.08418

 Super Off-Peak
 0.05903

(Continued)

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Advice Ltr. No.

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2791-E

15-08-040

Revised Cal. P.U.C. Sheet No.

26786-E

Canceling Revised Cal. P.U.C. Sheet No. 26602-E

	SCHEDULE EECC			Sheet 2
	ELECTRIC ENERGY COMMODIT	Y COST		
RATES (Continued)				
Commodity Rates (Co	ntinued)			
• •	edules E-LI (Non-residential rate schedule)	<u>(\$/kWh)</u>		
<u>OCIN</u>	Summer	0.11983	ı	
	Winter	0.08527	İ	
Sche	edules DR-TOU, DR-TOU-CARE, DR-TOU-MB	0.00021	-	
Oon	Summer			
	On-Peak: Baseline	0.38422	1	
	On-Peak: 101% to 130% of Baseline	0.38422	1	
	On-Peak: Above 130% of Baseline	0.38422	i	
	On-1 ear. Above 130% of baseline	0.30422	·	
	Off-Peak: Baseline	0.00476	ı	
	Off-Peak: 101% to 130% of Baseline	0.09476	I	
	Off-Peak: Above 130% of Baseline	0.09476	ı I	
	OII-FEAR. ADOVE 13070 OI DASEIIITE	0.09476	1	
	Winter			
	Winter		1	
	On-Peak: Baseline	0.09807	l ,	
	On-Peak: 101% to 130% of Baseline On-Peak: Above 130% of Baseline	0.09807	!	
	On-Peak. Above 130% of Baseline	0.09807	1	
	Off Deals Deals			
	Off-Peak: Baseline	0.08207	!	
	Off-Peak: 101% - 130% of Baseline	0.08207	!	
	Off-Peak: Above 130% of Baseline	0.08207	I	
Sche	edule DR-SES			
	Summer: On-Peak	0.38356	!	
	Summer: Semi-Peak	0.11092	!	
	Summer: Off-Peak	0.08540	!	
	Winter: Semi-Peak	0.09501	!	
	Winter: Off-Peak	0.07954	ı	
<u>Sche</u>	edule EV-TOU			
	Summer			
	On-Peak	0.37563	!	
	Off-Peak	0.09932	!	
	Super Off-Peak	0.04977	I	
	Winter			
	On-Peak	0.09763	l	
	Off-Peak	0.08593	l	
-	Super Off-Peak	0.06259	I	
Sche	edule EV-TOU 2			
	Summer			
	On-Peak	0.37659	I	
	Off-Peak	0.10266	I	
	Super Off-Peak	0.04974	I	
	Winter			
	On-Peak	0.09373	1	
	Off-Peak	0.08922	1	
	Super Off-Peak	0.06256	1	
	(Continued)			
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Dan Skopec

Vice President

Regulatory Affairs

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Revised Cal. P.U.C. Sheet No.

25803-E

Canceling Revised Cal. P.U.C. Sheet No.

25964-E

SCHEDULE EECC

Sheet 3

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

(Continued)	
Schedule TOU-DR Summer	(\$/kWh)
On-Peak	0.19981
Semi-Peak	0.14155
Off-Peak	0.10002
Winter	
On-Peak	0.10198
Semi-Peak	0.08730
Off-Peak	0.06695
Schedule A	0.00093
Summer	
	0.4.4000
Secondary	0.14006
Primary	0.13971
Winter	
Secondary	0.07239
Primary	0.07210
Schedule A-TC	
Summer	0.07539
Winter	0.07539
Schedule A-TOU	0.0.00
Summer	
On-Peak	0.34030
Semi-Peak	
Off-Peak	0.14876
	0.12478
Winter	
On-Peak	0.09590
Semi-Peak	0.08183
Off-Peak	0.06244
Schedule OL-TOU	
Summer	
On-Peak	0.34030
Semi-Peak	0.14876
Off-Peak	0.12478
Winter	0.12-770
On-Peak	0.09590
Semi-Peak	
Off-Peak	0.08183
	0.06244
Schedule AD	
Maximum Demand - Summer	
Secondary	10.00
Primary	9.94
Maximum Demand - Winter	
Secondary	0.00
Primary	0.00
<u>Energy</u>	
Summer	
Secondary	0.09241
Primary	0.09202
Winter	0.00202
Secondary	0.08214
Primary	0.08182
rilliary	0.00102

(Continued)

3H15 Advice Ltr. No. 2662-E-A Decision No. 14-01-002

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Cal. P.U.C. Sheet No.

Canceling Revised Cal. P.U.C. Sheet No.

25157-E Sheet 3

25964-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

(Continued)		
Schedule A	<u>(\$/kWh)</u>	
Summer		
Secondary	0.14006	R
Primary	0.13971	R
Winter		
Secondary	0.07239	R
Primary	0.07210	R
Schedule A-TC	0.07210	
Summer	0.07539	R
Winter		R
	0.07539	K
Schedule A-TOU		
Summer		-
On-Peak	0.34030	R
Semi-Peak	0.14876	R
Off-Peak	0.12478	R
Winter		
On-Peak	0.09590	R
Semi-Peak	0.08183	R
Off-Peak	0.06244	R
Schedule OL-TOU	0.00211	• • • • • • • • • • • • • • • • • • • •
Summer		
On-Peak	0.24020	R
	0.34030	
Semi-Peak	0.14876	R
Off-Peak	0.12478	R
Winter		_
On-Peak	0.09590	R
Semi-Peak	0.08183	R
Off-Peak	0.06244	R
Schedule AD		
Maximum Demand - Summer		
Secondary	10.00	R
Primary	9.94	R
Maximum Demand - Winter	3.54	• • •
Secondary	0.00	
Primary		
	0.00	
<u>Energy</u>		
Summer	0.00044	_
Secondary	0.09241	R
Primary	0.09202	R
Winter		
Secondary	0.08214	R
Primary	0.08182	R
Schedule TOU-A		
On-Peak Energy :Summer		
Secondary	0.18249	R
Primary	0.18154	R
Semi-Peak Energy: Summer	5.1010 1	
Secondary	0.14006	R
Primary	0.14006	R
Off-Peak: Summer	0.13940	K
	0.4000	D
Secondary	0.10060	R
Primary	0.10024	R

(Continued)

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Cal. P.U.C. Sheet No.

25108-E

Canceling R

Revised

Cal. P.U.C. Sheet No.

25803-E Sheet 3

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-DR, TOU-DR-CARE,	<u>(\$/kWh)</u>	
TOU-DR-MB		
Summer		
On-Peak	0.19943	
Semi-Peak	0.14129	
Off-Peak	0.09983	
Winter		
On-Peak	0.10179	
Semi-Peak	0.08714	
Off-Peak	0.06683	
Schedule A		
Summer		
Secondary	0.13979	R
Primary	0.13945	R
Winter		
Secondary	0.07225	R
Primary	0.07197	R
Schedule A-TC		
Summer	0.07525	R
Winter	0.07525	R
Schedule A-TOU	5.5.5=5	
Summer		
On-Peak	0.33966	R
Semi-Peak	0.14848	R
Off-Peak	0.12454	R
Winter	01.2.0.	
On-Peak	0.09572	R
Semi-Peak	0.08167	R
Off-Peak	0.06232	R
Schedule OL-TOU	0.00202	
Summer		
On-Peak	0.33966	- 1
Semi-Peak	0.14848	i
Off-Peak	0.12454	Ŕ
Winter	0.12101	• • •
On-Peak	0.09572	R
Semi-Peak	0.08167	R
Off-Peak	0.06232	R
Schedule AD	0.00232	
Maximum Demand - Summer		
Secondary	10.19	- 1
Primary	10.13	i
Maximum Demand - Winter	10.13	•
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	0.00	
Summer		
Secondary	0.09068	R
Primary	0.09030	R
Winter	0.0000	11
Secondary	0.08060	R
Primary	0.08029	R
i iiiiai y	0.00029	11

(Continued)

3H8
Advice Ltr. No. 2695-E

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Cal. P.U.C. Sheet No.

25108-E Sheet 3

SCHEDULE EECC ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

(Continued)		
Schedule TOU-DR, TOU-DR-CARE,	<u>(\$/kWh)</u>	
TOU-DR-MB		
Summer	0.00004	
On-Peak	0.20081	!
Semi-Peak	0.14226	!
Off-Peak	0.10052	ı
Winter		
On-Peak	0.10249	!
Semi-Peak	0.08774	!
Off-Peak	0.06729	ı
Schedule A		
Summer		
Secondary	0.14076	Į.
Primary	0.14041	ı
Winter		_
Secondary	0.07275	Į.
Primary	0.07246	
Schedule A-TC		
Summer	0.07577	I
Winter	0.07577	I
Schedule A-TOU		
Summer		
On-Peak	0.34200	I
Semi-Peak	0.14950	I
Off-Peak	0.12540	I
Winter		
On-Peak	0.09638	I
Semi-Peak	0.08223	I
Off-Peak	0.06275	I
Schedule OL-TOU		
Summer		
On-Peak	0.35513	I
Semi-Peak	0.15524	I
Off-Peak	0.12540	I
Winter		
On-Peak	0.09638	I
Semi-Peak	0.08223	I
Off-Peak	0.06275	I
Schedule AD		
Maximum Demand - Summer		
Secondary	10.25	I
Primary	10.20	I
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>		
Summer		
Secondary	0.09130	I
Primary	0.09092	ı
Winter		
Secondary	0.08116	ı
Primary	0.08084	1
•		

(Continued)

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Cal. P.U.C. Sheet No.

26274-E Sheet 3

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES	(Continued)
Commo	dity Rates (Continued

(Continued)	
	<u>(\$/kWh)</u>
Schedule TOU-DR, TOU-DR-CARE,	-
TOU-DR-MB	
Summer	
On-Peak	0.20081
Semi-Peak	0.14226
Off-Peak	0.10052
Winter	0.10032
On-Peak	0.40040
Semi-Peak	0.10249
	0.08774
Off-Peak	0.06729
Schedule A	
Summer	
Secondary	0.14076
Primary	0.14041
Winter	
Secondary	0.07275
Primary	0.07246
Schedule A-TC	0.072.10
Summer	0.07577
Winter	0.07577
Schedule A-TOU	0.07377
Summer	0.04000
On-Peak	0.34200
Semi-Peak	0.14950
Off-Peak	0.12540
Winter	
On-Peak	0.09638
Semi-Peak	0.08223
Off-Peak	0.06275
Schedule OL-TOU	
Summer	
On-Peak	0.35513
Semi-Peak	0.15524
Off-Peak	0.12540
Winter	0.12540
On-Peak	0.00000
	0.09638
Semi-Peak	0.08223
Off-Peak	0.06275
Schedule AD (Non-TOU)	/ * #
Maximum Demand - Summer	(\$/kW)
Secondary	10.25
Primary	10.20
Maximum Demand - Winter	
Secondary	0.00
Primary	0.00
<u>Energy</u>	(\$/kW)
Summer	(+- /
Secondary	0.09130
Primary	0.09092
Winter	0.00002
Secondary	0.00116
	0.08116
Primary	0.08084

(Continued)

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Cal. P.U.C. Sheet No.

26521-E Sheet 3

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule TOU-DR, TOU-DR-CARE,	<u>(\$/kWh)</u>	
TOU-DR-MB		
Summer		
On-Peak Semi-Peak	0.21096	ļ
Off-Peak	0.15078	l I
Winter	0.10559	
On-Peak	0.11185	1
Semi-Peak	0.11165	i
Off-Peak	0.09373	i
Schedule A	0.07545	•
Summer		
Secondary	0.13542	R
Primary	0.13508	R
Winter		
Secondary	0.06999	R
Primary	0.06972	R
Schedule A-TC		
Summer	0.07290	R
Winter	0.07290	R
Schedule A-TOU		
Summer		_
On-Peak	0.32903	R
Semi-Peak	0.14383	R
Off-Peak	0.12064	R
Winter On-Peak	0.00070	D
Semi-Peak	0.09272	R R
Off-Peak	0.07911	R
Schedule OL-TOU	0.06037	IX
Summer		
On-Peak	0.37278	- 1
Semi-Peak	0.16296	i
Off-Peak	0.13187	i
Winter	0.10.01	
On-Peak	0.10135	ı
Semi-Peak	0.08648	- 1
Off-Peak	0.06599	ı
Schedule AD (Non-TOU)		
Maximum Demand - Summer	(\$/kW)	
Secondary	10.76	ı
Primary	10.70	ı
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Energy Summer	(\$/kWh)	
Summer Secondary	0.00507	
Primary	0.09597	
Winter	0.09557	'
Secondary	0.08531	1
Primary	0.08531	i
· ········· <i>y</i>	0.00430	•

(Continued)

3H14
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SCHEDULE EECC

Canceling Revised

Sheet 4

25965-E

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule TOU-A (Continued)	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.09773	R
Primary	0.09725	R
Semi-Peak Energy: Winter		
Secondary	0.08364	R
Primary	0.08327	R
Off-Peak: Winter		
Secondary	0.06411	R
Primary	0.06389	R
Schedule AL-TOU	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	10.75	R
Primary	10.69	R
Secondary Substation	10.75	R
Primary Substation	10.69	R
Transmission	10.22	R
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.11637	R
Primary	0.11577	R
Secondary Substation	0.11637	R
Primary Substation	0.11577	R
Transmission	0.11068	R
Semi-Peak Energy: Summer	0000	• • •
Secondary	0.10676	R
Primary	0.10626	R
Secondary Substation	0.10676	R
Primary Substation	0.10626	R
Transmission	0.10176	R
Off-Peak Energy: Summer	0.10170	IX.
Secondary	0.07933	R
Primary	0.07904	R
Secondary Substation	0.07933	R
Primary Substation	0.07904	R
Transmission	0.07584	R
On-Peak Energy: Winter	0.07304	IX
• • • • • • • • • • • • • • • • • • • •	0.10882	R
Secondary		
Primary	0.10829	R
Secondary Substation	0.10882	R
Primary Substation Transmission	0.10829	R
i i di isiliissiui i	0.10363	R

(Continued) 4H10 Issued by Advice Ltr. No. 2685-E

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25804-E 25965-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-A	(\$/kWh)
On-Peak Energy :Summer	
Secondary	0.18249
Primary	0.18154
Semi-Peak Energy: Summer	
Secondary	0.14006
Primary	0.13940
Off-Peak: Summer	
Secondary	0.10060
Primary	0.10024
On-Peak Energy: Winter	
Secondary	0.09773
Primary	0.09725
Semi-Peak Energy: Winter	
Secondary	0.08364
Primary	0.08327
Off-Peak: Winter	
Secondary	0.06411
Primary	0.06389
Schedule AL-TOU	<u>(\$/kW)</u>
Maximum On-Peak Demand: Summer	
Secondary	10.75
Primary	10.69
Secondary Substation	10.75
Primary Substation	10.69
Transmission	10.22
Maximum On-Peak Demand: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	/# /I-\A/I-\
On-Peak Energy: Summer	<u>(\$/kWh)</u> 0.11637
Secondary	0.11637
Primary	0.11577
Secondary Substation Primary Substation	0.11637
Transmission	0.11068
Semi-Peak Energy: Summer	0.11006
Secondary	0.10676
Primary	0.10676
Secondary Substation	0.10626
Primary Substation	0.10676
Transmission	0.10026
Hansinission	0.10170

(Continued)

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Revised **SCHEDULE EECC**

ELECTRIC ENERGY COMMODITY COST

Canceling

Sheet 4

RATES (Continued)

Commodity Rates (Continued)

Schedule TOU-A	<u>(\$/kWh)</u>	
On-Peak Energy : Summer		
Secondary	0.18214	R
Primary	0.18120	R
Semi-Peak Energy: Summer		
Secondary	0.13979	R
Primary	0.13914	R
Off-Peak Energy: Summer		
Secondary	0.10041	R
Primary	0.10005	R
On-Peak Energy: Winter		
Secondary	0.09755	R
Primary	0.09707	R
Semi-Peak Energy: Winter		
Secondary	0.08348	R
Primary	0.08312	R
Off-Peak Energy: Winter		
Secondary	0.06399	R
Primary	0.06377	R
Schedule AL-TOU	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer	·	
Secondary	10.95	I
Primary	10.90	I
Secondary Substation	10.95	I
Primary Substation	10.90	I
Transmission	10.42	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission		
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.11861	I
Primary	0.11800	I
Secondary Substation	0.11861	I
Primary Substation	0.11800	I
Transmission	0.11280	I
Semi-Peak Energy: Summer		
Secondary	0.10881	I
Primary	0.10831	I
Secondary Substation	0.10881	I
Primary Substation	0.10831	I
Transmission	0.10372	I

(Continued)

4H8 Issued by Date Filed Jan 28, 2015 Lee Schavrien Advice Ltr. No. 2695-E Effective Feb 1, 2015 Senior Vice President Regulatory Affairs Decision No. 15-01-004 Resolution No.



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Cal. P.U.C. Sheet No. 25109-E

SCHEDULE EECC

Canceling Revised

Sheet 4

26275-E

ELECTRIC ENERGY COMMODITY COST

RATES	(Continued)

Commodity Rates (Continued)

Schedule TOU-A	<u>(\$/kWh)</u>	
On-Peak Energy : Summer		
Secondary	0.18340	I
Primary	0.18245	I
Semi-Peak Energy: Summer		
Secondary	0.14076	I
Primary	0.14010	I
Off-Peak Energy: Summer		
Secondary	0.10110	I
Primary	0.10074	I
On-Peak Energy: Winter		
Secondary	0.09822	I
Primary	0.09774	I
Semi-Peak Energy: Winter		_
Secondary	0.08406	I
Primary	0.08369	I
Off-Peak Energy: Winter		_
Secondary	0.06443	l l
Primary	0.06421	I
Schedule AL-TOU	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	11.03	I .
Primary	10.97	I .
Secondary Substation	11.03	I
Primary Substation	10.97	l l
Transmission	10.49	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Secondary Substation		
Primary Substation		
Transmission	/¢/L\A/b\	
On-Peak Energy: Summer	<u>(\$/kWh)</u> 0.11940	
Secondary	0.119 4 0 0.11878	l I
Primary	0.11940	-
Secondary Substation Primary Substation	0.11878	
Transmission	0.11355	ı I
Semi-Peak Energy: Summer	0.11300	
	0.10954	ı
Secondary Primary	0.10902	
Secondary Substation	0.10954	i
Primary Substation	0.10902	
Transmission	0.10441	i I
1141131111331011	0.10 44 1	

(Continued)

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Cal. P.U.C. Sheet No.

26522-E 26275-E

SCHEDULE EECC

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Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

Schedule AD (TOU)

(\$/kW) Maximum On-Peak Demand - Summer Secondary X.XXXX Primary X.XXXXX

Maximum On-Peak Demand - Winter

Canceling

Secondary X.XXXX Primary X.XXXX (\$/kWh) On-Peak Energy: Summer Secondary X.XXXX Primary X.XXXX

Semi-Peak Energy: Summer

Secondary X.XXXX Primary X.XXXXX

Off-Peak Energy: Summer

Secondary X.XXXX Primary X.XXXX

On-Peak Energy: Winter

Secondary x.xxxx Primary X.XXXX

Semi-Peak Energy: Winter

Secondary X.XXXX Primary X.XXXX

Off-Peak Energy: Winter

Secondary X.XXXX Primary X.XXXX

Schedule TOU-A (\$/kWh)

On-Peak Energy: Summer

0.18340 Secondary Primary 0.18245

Semi-Peak Energy: Summer

0.14076 Secondary Primary 0.14010

Off-Peak Energy: Summer

0.10110 Secondary 0.10074 Primary

On-Peak Energy: Winter

Secondary 0.09822 Primary 0.09774

Semi-Peak Energy: Winter

Secondary 0.08406 Primary 0.08369

Off-Peak Energy: Winter

Secondary 0.06443 Primary 0.06421

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Cal. P.U.C. Sheet No.

26788-E

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0.13478

0.09395

0.09361

0.09831

0.09783

Canceling Revised

Cal. P.U.C. Sheet No.

26522-E Sheet 4

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule AD	(UOT)

Primary

Primary

Primary

Secondary

Off-Peak Energy: Summer

On-Peak Energy: Winter Secondary

Schedule AD (TOU)			
Maximum Demand - Summer		<u>(\$/kW)</u>	
Secondary		0.00	N
Primary		0.00	N
Maximum Demand - Winter			
Secondary		0.00	N
Primary		0.00	N
Maximum On-Peak Demand:	Summer		
Secondary		11.55	N
Primary		11.49	N
Maximum On-Peak Demand:	Winter		
Secondary		0.00	N
Primary		0.00	N
On-Peak Energy: Summer		(\$/kWh)	
Secondary		0.12092	N
Primary		0.12029	N
Semi-Peak Energy: Summer			
Secondary		0.11093	N
Primary		0.11041	N
Off-Peak Energy: Summer			
Secondary		0.08242	N
Primary		0.08213	N
On-Peak Energy: Winter			
Secondary		0.11307	N
Primary		0.11251	N
Semi-Peak Energy: Winter			
Secondary		0.09647	N
Primary		0.09605	N
Off-Peak Energy: Winter			
Secondary		0.07362	N
Primary		0.07337	N
•			
Schedule TOU-A		(\$/kWh)	
On-Peak Energy : Summer			
Secondary		0.17043	R
Primary		0.16955	R
Semi-Peak Energy: Summer			
Secondary		0.13542	R

(Continued)

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Cal. P.U.C. Sheet No.

25966-E

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25159-E Sheet 5

SCHEDULE EECC

Canceling

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued) Semi-Peak Energy: Winter	<u>(\$/kWh)</u>	
Secondary	0.09285	R
Primary	0.09244	R
Secondary Substation	0.09285	R
Primary Substation	0.09244	R
Transmission	0.08860	R
Off-Peak Energy: Winter	0.00000	K
•	0.07005	-
Secondary	0.07085	R
Primary	0.07061	R
Secondary Substation	0.07085	R
Primary Substation	0.07061	R
Transmission	0.06776	R
Schedule DG-R		
On-Peak Energy: Summer		
Secondary	0.32499	R
Primary	0.32439	R
Secondary Substation	0.32499	R
Primary Substation	0.32439	R
Transmission	0.31929	R
Semi-Peak Energy: Summer	0.51323	K
Secondary	0.16311	R
Primary	0.16261	R
Secondary Substation	0.16311	R
Primary Substation	0.16261	R
Transmission	0.15811	R
Off-Peak Energy: Summer	0.13011	ĸ
Secondary	0.13568	R
Primary	0.13539	R
Secondary Substation	0.13568	R
Primary Substation	0.13539	R
Transmission	0.13219	R
On-Peak Energy: Winter	0.13219	K
Secondary	0.10882	R
Primary	0.10829	R
Secondary Substation	0.10882	R R
Primary Substation	0.10829	R R
Transmission	0.10363	
1141191111991011	0.10303	R

(Continued)

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Canceling Revised Cal. P.U.C. Sheet No.

SCHEDULE EECC

25966-E Sheet 5

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU (Continued) Off-Peak Energy: Summer	(\$/kWh)
Secondary	0.07933
Primary	0.07904
Secondary Substation	0.07933
Primary Substation	0.07904
Transmission	0.07584
On-Peak Energy: Winter	
Secondary	0.10882
Primary	0.10829
Secondary Substation	0.10882
Primary Substation	0.10829
Transmission	0.10363
Semi-Peak Energy: Winter	
Secondary	0.09285
Primary	0.09244
Secondary Substation	0.09285
Primary Substation	0.09244
Transmission	0.08860
Off-Peak Energy: Winter	
Secondary	0.07085
Primary	0.07061
Secondary Substation	0.07085
Primary Substation	0.07061
Transmission	0.06776
Schedule DG-R	
On-Peak Energy: Summer	
Secondary	0.32499
Primary	0.32439
Secondary Substation	0.32499
Primary Substation	0.32439
Transmission	0.31929
Semi-Peak Energy: Summer	
Secondary	0.16311
Primary	0.16261
Secondary Substation	0.16311
Primary Substation	0.16261
Transmission	0.15811
Off-Peak Energy: Summer	
Secondary	0.13568
Primary	0.13539
Secondary Substation	0.13568
Primary Substation	0.13539
Transmission	0.13219
On-Peak Energy: Winter	
Secondary	0.10882
Primary	0.10829
Secondary Substation	0.10882
Primary Substation	0.10829
Transmission	0.10363

(Continued)

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Canceling Revised Cal. P.U.C. Sheet No. 25805-E

San Diego, California	Canceling _	Revised Cal. P.U.	C. Sneet No.		25805-E
	SCHI	EDULE EECC			Sheet 5
	ELECTRIC ENE	RGY COMMODITY	COST		
RATES (Continued)					
,					
Commodity Rates (Continued)	TOU (Continued)		(# /LAA/LA		
Schedule AL- Off-Peak Ene	TOU (Continued)		<u>(\$/kWh)</u>		
Secon			0.07784	R	
Prima	-		0.07756	R	
	ndary Substation		0.07784	R	
	ry Substation		0.07756	R	
	mission		0.07442	R	
On-Peak Ene			0.01		
Secon			0.10679	R	
Prima	-		0.10626	R	
	ndary Substation		0.10679	R	
	ry Substation		0.10626	R	
	mission		0.10169	R	
Semi-Peak E			0		
Secon			0.09111	R	
Prima	-		0.09071	R	
	ndary Substation		0.09111	R	
	ry Substation		0.09071	R	
	mission		0.08694	R	
Off-Peak Ene			0.0000	IX.	
			0.06053	Б	
Secon			0.06953	R	
Prima			0.06929	R	
	ndary Substation		0.06953	R	
	ry Substation		0.06929	R	
	mission		0.06650	R	
Schedule DG					
On-Peak Ene			0.00404		
Secor	•		0.33124	!	
Prima			0.33063	!	
	ndary Substation		0.33124	!	
	ry Substation		0.33063	l .	
	mission		0.32543	ı	
	nergy: Summer		0.4000=	_	
Secon			0.16625	l .	
Prima			0.16574	Į.	
	ndary Substation		0.16625	Į.	
	ry Substation		0.16574	I	
	mission		0.16115	I	
Off-Peak Ene			0.400::	_	
Secor			0.13314	R	
Prima			0.13286	R	
	ndary Substation		0.13314	R	
	ry Substation		0.13286	R	
	mission		0.12972	R	
On-Peak Ene	••				
Secon			0.10679	R	
Prima			0.10626	R	
	ndary Substation		0.10679	R	
	ry Substation		0.10626	R	
Trans	mission		0.10169	R	
		(Continued)			
5H9		(Continued)	D-	to Filed	lor 00, 0045
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26276-E

25110-E

Canceling Revised Cal. P.U.C. Sheet No.

Sheet 5 SCHEDULE EECC **ELECTRIC ENERGY COMMODITY COST** RATES (Continued) Commodity Rates (Continued) Schedule ÁL-TOU (Continued) (\$/kWh) Off-Peak Energy: Summer Secondary 0.07838 Primary 0.07810 Secondary Substation 0.07838 **Primary Substation** 0.07810 Transmission 0.07493 On-Peak Energy: Winter Secondary 0.10752 Primary 0.10700 0.10752 Secondary Substation **Primary Substation** 0.10700 Transmission 0.10239 Semi-Peak Energy: Winter Secondary 0.09174 Primary 0.09134 Secondary Substation 0.09174 **Primary Substation** 0.09134 Transmission 0.08754 Off-Peak Energy: Winter Secondary 0.07001 0.06977 Primary Secondary Substation 0.07001 **Primary Substation** 0.06977 Transmission 0.06696 Schedule DG-R On-Peak Energy: Summer Secondary 0.33344 **Primary** 0.33282 Secondary Substation 0.33344 **Primary Substation** 0.33282 Transmission 0.32759 Semi-Peak Energy: Summer Secondary 0.16735 **Primary** 0.16684 Secondary Substation 0.16735 **Primary Substation** 0.16684 Transmission 0.16222 Off-Peak Energy: Summer Secondary 0.13406 Primary 0.13378 Secondary Substation 0.13406 **Primary Substation** 0.13378 Transmission 0.13061 On-Peak Energy: Winter Secondary 0.10752 **Primary** 0.10700 Secondary Substation 0.10752 Primary Substation 0.10700 Transmission 0.10239 (Continued)

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Revised Cal. P.U.C. Sheet No. 26523-E 26276-E

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Sheet 5

SCHEDULE EECC

Canceling

ELECTRIC ENERGY COMMODITY COST

RATES	(Continued)
	(Odrilliaca)

ed)	
Schedule AL-TOU	<u>(\$/kW)</u>
Maximum On-Peak Demand: Summer	
Secondary	11.03
Primary	10.97
Secondary Substation	11.03
Primary Substation	10.97
Transmission	10.49
Maximum On-Peak Demand: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
On-Peak Energy: Summer	<u>(\$/kWh)</u>
Secondary	0.11940
Primary	0.11878
Secondary Substation	0.11940
Primary Substation	0.11878
Transmission	0.11355
Semi-Peak Energy: Summer	0.1.1000
Secondary	0.10954
Primary	0.10902
Secondary Substation	0.10954
Primary Substation	0.10902
Transmission	0.10441
Off-Peak Energy: Summer	0.10111
Secondary	0.07838
Primary	0.07810
Secondary Substation	0.07838
Primary Substation	0.07810
Transmission	0.07493
On-Peak Energy: Winter	
Secondary	0.10752
Primary	0.10700
Secondary Substation	0.10752
Primary Substation	0.10700
Transmission	0.10239
Semi-Peak Energy: Winter	
Secondary	0.09174
Primary	0.09134
Secondary Substation	0.09174
Primary Substation	0.09134
Transmission	0.08754
Off-Peak Energy: Winter	
Secondary	0.07001
Primary	0.06977
Secondary Substation	0.07001
Primary Substation	0.06977
Transmission	0.06696

(Continued)

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Canceling Revised Cal. P.U.C. Sheet No. 26523-E

Our Dicg	go, Camorna Canceling I	Revised Cal. P.U.C. She	EL NO	20023-E
	SCHE	DULE EECC		Sheet 5
		RGY COMMODITY COST	г	
	ELECTRIC ENER	IGT COMMODITT COS	<u>L</u>	
RATES (Contir	nued)			
	Schedule TOU-A (Continued)			
	Semi-Peak Energy: Winter			
	Secondary	0.08	413 I	
	Primary	0.08	376 I	
	Off-Peak Energy: Winter			
	Secondary	0.06	448 I	
	Primary	0.06	427 I	
	Schedule AL-TOU	<u>(\$/k</u>	<u>(W)</u>	
	Maximum On-Peak Demand: \$	Summer		
	Secondary	11.	57 I	
	Primary	11.	51 I	
	Secondary Substation	11.	57 I	
	Primary Substation	11.	51 I	
	Transmission	11.	01 I	
	Maximum On-Peak Demand: \	Vinter		
	Secondary			
	Primary			
	Secondary Substation			
	Primary Substation Transmission			
	On-Peak Energy: Summer	<u>(\$/k\</u>	ιΛ/h)	
		<u>(ψ/κ)</u> 0.12		
	Secondary			
	Primary	0.12		
	Secondary Substation	0.12		
	Primary Substation	0.12		
	Transmission	0.11	919 I	
	Semi-Peak Energy: Summer			
	Secondary	0.11		
	Primary	0.11		
	Secondary Substation	0.11		
	Primary Substation	0.11	444 I	
	Transmission	0.10	959 I	
	Off-Peak Energy: Summer			
	Secondary	0.08		
	Primary	0.08		
	Secondary Substation	0.08		
	Primary Substation	0.08		
	Transmission	0.07	880 I	
	On-Peak Energy: Winter			
	Secondary	0.11		
	Primary	0.11		
	Secondary Substation	0.11		
	Primary Substation	0.11		
	Transmission	0.10	768 I	
	Semi-Peak Energy: Winter			
	Secondary	0.09		
	Primary	0.09		
	Secondary Substation	0.09		
	Primary Substation	0.09		
	Transmission	0.09	206 I	
		(Continued)		
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Sheet 6

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Canceling Revised

DATEC	(Continued)
KAIES	(Continued)

Commodity Rates (Continued)

Schedule DG-R (Continued)	<u>(\$/kWh)</u>	
Semi-Peak Energy: Winter		
Secondary	0.09285	R
Primary	0.09244	R
Secondary Substation	0.09285	R
Primary Substation	0.09244	R
Transmission	0.08860	R
Off-Peak Energy: Winter		
Secondary	0.07085	R
Primary	0.07061	R
Secondary Substation	0.07085	R
Primary Substation	0.07061	R
Transmission	0.06776	R
Schedule AY-TOU	0.000	
Maximum On-Peak Demand: Summer		
Secondary	10.75	R
Primary	10.69	R
Transmission	10.22	R
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.11637	R
Primary	0.11577	R
Transmission	0.11068	R
Semi-Peak Energy: Summer	0.11000	
Secondary	0.10676	R
Primary	0.10626	R
Transmission	0.10176	R
Off-Peak Energy: Summer	0.1.0.1.0	• • • • • • • • • • • • • • • • • • • •
Secondary	0.07933	R
Primary	0.07904	R
Transmission	0.07584	R
On-Peak Energy: Winter	0.07001	
Secondary	0.10882	R
Primary	0.10829	R
Transmission	0.10363	R
Semi-Peak Energy: Winter	0.10000	
Secondary	0.09285	R
Primary	0.09244	R
Transmission	0.08860	R
Off-Peak Energy: Winter	0.00000	IX
Secondary	0.07085	R
Primary	0.07061	R
Transmission	0.07001	R
Hallottiooloff	0.00110	r.

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26111-E Canceling Revised Cal. P.U.C. Sheet No. 25967-E

Sheet 6

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule DG-R (Continued)	<u>(\$/kWh)</u>	
Semi-Peak Energy: Winter		
Secondary	0.09111	R
Primary	0.09071	R
Secondary Substation	0.09111	R
Primary Substation	0.09071	R
Transmission	0.08694	R
Off-Peak Energy: Winter		
Secondary	0.06953	R
Primary	0.06929	R
Secondary Substation	0.06953	R
Primary Substation	0.06929	R
Transmission	0.06650	R
Schedule AY-TOU		
Maximum On-Peak Demand: Summer		
Secondary	10.95	I
Primary	10.90	I
Transmission	10.42	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.11861	I
Primary	0.11800	I
Transmission	0.11280	I
Semi-Peak Energy: Summer		
Secondary	0.10881	I
Primary	0.10831	I
Transmission	0.10372	I
Off-Peak Energy: Summer		
Secondary	0.07784	R
Primary	0.07756	R
Transmission	0.07442	R
On-Peak Energy: Winter		
Secondary	0.10679	R
Primary	0.10626	R
Transmission	0.10169	R
Semi-Peak Energy: Winter		
Secondary	0.09111	R
Primary	0.09071	R
Transmission	0.08694	R
Off-Peak Energy: Winter		
Secondary	0.06953	R
Primary	0.06929	R
Transmission	0.06650	R

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SCHEDULE EECC

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Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule DG-R (Continued)	<u>(\$/kWh)</u>	
Semi-Peak Energy: Winter		
Secondary	0.09174	I
Primary	0.09134	I
Secondary Substation	0.09174	I
Primary Substation	0.09134	I
Transmission	0.08754	ı
Off-Peak Energy: Winter		
Secondary	0.07001	I
Primary	0.06977	I
Secondary Substation	0.07001	I
Primary Substation	0.06977	I
Transmission	0.06696	I
Schedule AY-TOU		
Maximum On-Peak Demand: Summer		
Secondary	11.03	I
Primary	10.97	I
Transmission	10.49	I
Maximum On-Peak Demand: Winter		
Secondary		
Primary		
Transmission		
On-Peak Energy: Summer		
Secondary	0.11940	I
Primary	0.11878	I
Transmission	0.11355	I
Semi-Peak Energy: Summer		
Secondary	0.10954	I
Primary	0.10902	I
Transmission	0.10441	- 1
Off-Peak Energy: Summer		
Secondary	0.07838	- 1
Primary	0.07810	I
Transmission	0.07493	I
On-Peak Energy: Winter		
Secondary	0.10752	- 1
Primary	0.10700	- 1
Transmission	0.10239	- 1
Semi-Peak Energy: Winter		
Secondary	0.09174	- 1
Primary	0.09134	- 1
Transmission	0.08754	- 1
Off-Peak Energy: Winter	0.007.07	•
Secondary	0.07001	- 1
Primary	0.06977	i
Transmission	0.06696	i
Tanomioni	0.0000	•

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SCHEDULE EECC

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

Schedule DG-R

On-Peak Energy: Summer Secondary **Primary** Secondary Substation

> **Primary Substation** Transmission

Semi-Peak Energy: Summer Secondary Primary

Secondary Substation **Primary Substation** Transmission Off-Peak Energy: Summer

Secondary **Primary** Secondary Substation **Primary Substation**

Transmission On-Peak Energy: Winter

Secondary **Primary** Secondary Substation **Primary Substation** Transmission

Semi-Peak Energy: Winter Secondary Primary Secondary Substation **Primary Substation**

Transmission Off-Peak Energy: Winter

Secondary Primary Secondary Substation **Primary Substation** Transmission

0.33344

0.33282 0.33344 0.33282 0.32759

0.16735

0.16684 0.16735 0.16684 0.16222

0.13406

0.13378 0.13406 0.13378 0.13061

0.10752 0.10700 0.10752 0.10700

0.10239

0.09174 0.09134 0.09174 0.09134

0.08754

0.07001 0.06977 0.07001 0.06977

0.06696

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SCHEDULE EECC

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

Schedule AL-TOU (Continued)		
Off-Peak Energy: Winter		
Secondary	0.07362	1
Primary	0.07337	i
Secondary Substation	0.07362	
Primary Substation	0.07337	- :
•	0.07041	!
Transmission	0.07041	I
Schedule DG-R		
On-Peak Energy: Summer	0.35001	
Secondary	0.34936	!
Primary	0.35001	!
Secondary Substation	0.34936	!
Primary Substation	0.34387	!
Transmission	0.34367	ı
Semi-Peak Energy: Summer	0.17567	
Secondary	0.17507	!
Primary	0.17513	!
Secondary Substation	0.17507	!
Primary Substation Transmission	0.17513	!
	0.17028	ı
Off-Peak Energy: Summer	0.14098	
Secondary	0.14098	!
Primary	0.14008	l
Secondary Substation Primary Substation	0.14068	!
•	0.13735	!
Transmission	0.13733	ı
On-Peak Energy: Winter	0.11307	
Secondary	0.11252	. !
Primary Secondary Substation	0.11207	- !
Primary Substation	0.11252	
Transmission	0.10768	
Semi-Peak Energy: Winter	0.10708	ı
Secondary	0.09647	- 1
Primary	0.09605	i
Secondary Substation	0.09647	i
Primary Substation	0.09605	i
Transmission		i
Off-Peak Energy: Winter	0.09206	
Secondary	0.07362	1
Primary		i
Secondary Substation	0.07337	ı
Primary Substation	0.07362 0.07337	i
Transmission		i
Hallollilooluli	0.07041	ı

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SCHEDULE EECC

Sheet 7

Canceling Revised

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.69	R
Primary Substation	10.69	R
Transmission	10.22	R
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer	0.44577	-
Primary	0.11577	R
Primary Substation	0.11577	R
Transmission	0.11068	R
Semi-Peak Energy: Summer	0.40000	-
Primary	0.10626	R
Primary Substation	0.10626	R
Transmission	0.10176	R
Off-Peak Energy: Summer	0.07004	Б
Primary	0.07904	R
Primary Substation	0.07904	R
Transmission	0.07584	R
On-Peak Energy: Winter	0.10829	R
Primary		
Primary Substation Transmission	0.10829	R
	0.10363	R
Semi-Peak Energy: Winter	0.09244	R
Primary	0.09244	• • •
Primary Substation Transmission	0.09244	R R
	0.00000	K
Off-Peak Energy: Winter	0.07064	D
Primary Primary Substation	0.07061 0.07061	R R
Transmission	0.07061	R
Hansinission	0.00776	K

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.90	I
Primary Substation	10.90	I
Transmission	10.42	I
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.11800	I
Primary Substation	0.11800	I
Transmission	0.11280	I
Semi-Peak Energy: Summer		
Primary	0.10831	I
Primary Substation	0.10831	I
Transmission	0.10372	I
Off-Peak Energy: Summer		
Primary	0.07756	R
Primary Substation	0.07756	R
Transmission	0.07442	R
On-Peak Energy: Winter		
Primary	0.10626	R
Primary Substation	0.10626	R
Transmission	0.10169	R
Semi-Peak Energy: Winter		
Primary	0.09071	R
Primary Substation	0.09071	R
Transmission	0.08694	R
Off-Peak Energy: Winter		
Primary	0.06929	R
Primary Substation	0.06929	R
Transmission	0.06650	R

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	10.97	I
Primary Substation	10.97	I
Transmission	10.49	I
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.11878	I
Primary Substation	0.11878	I
Transmission	0.11355	I
Semi-Peak Energy: Summer		
Primary	0.10902	I
Primary Substation	0.10902	I
Transmission	0.10441	I
Off-Peak Energy: Summer		
Primary	0.07810	I
Primary Substation	0.07810	I
Transmission	0.07493	I
On-Peak Energy: Winter		
Primary	0.10700	I
Primary Substation	0.10700	I
Transmission	0.10239	I
Semi-Peak Energy: Winter		
Primary	0.09134	I
Primary Substation	0.09134	I
Transmission	0.08754	I
Off-Peak Energy: Winter		
Primary	0.06977	I
Primary Substation	0.06977	I
Transmission	0.06696	I

(Continued)

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Sep 20, 2015

26525-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer

Secondary 11.03 Primary 10.97 Transmission 10.49

Maximum On-Peak Demand: Winter

Secondary Primary Transmission

On-Peak Energy: Summer

Secondary 0.11940 Primary 0.11878 Transmission 0.11355

Semi-Peak Energy: Summer

Secondary 0.10954 Primary 0.10902 Transmission 0.10441

Off-Peak Energy: Summer

0.07838 Secondary Primary 0.07810 Transmission 0.07493

On-Peak Energy: Winter

0.10752 Secondary Primary 0.10700 Transmission 0.10239

Semi-Peak Energy: Winter

Secondary 0.09174 Primary 0.09134 Transmission 0.08754

Off-Peak Energy: Winter

Secondary 0.07001 Primary 0.06977 Transmission 0.06696

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26791-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

> Schedule AY-TOU Maximum On-Peak Demand: Summer Secondary 11.57 Primary 11.51 Transmission 11.01 Maximum On-Peak Demand: Winter Secondary Primary Transmission On-Peak Energy: Summer Secondary 0.12533 Primary 0.12469 Transmission 0.11919 Semi-Peak Energy: Summer Secondary 0.11498

Primary 0.11444 Transmission 0.10959 Off-Peak Energy: Summer

Secondary 0.08242 Primary 0.08213 Transmission 0.07880 On-Peak Energy: Winter

Secondary 0.11307 Primary 0.11252 Transmission 0.10768 Semi-Peak Energy: Winter

Secondary 0.09647 Primary 0.09605 Transmission 0.09206 Off-Peak Energy: Winter

Secondary 0.07362 Primary 0.07337 Transmission 0.07041

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6.13

6.10

5.83

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SCHEDULE EECC

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Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>(\$/kW)</u>	
6.13	R
6.10	R
5.83	R
6.13	R
6.10	R
5.83	R
6.13	R
6.10	R
5.83	R
	6.13 6.10 5.83 6.13 6.10 5.83 6.13 6.10

Demand: On-Peak: Winter

Primary

Secondary

Transmission

Option C

Secondary Primary

Transmission

Option D

Secondary

Primary

Transmission

Option E Secondary

Primary

Transmission

Option F

Secondary

Primary

Transmission

On Peak Energy: Summer

Secondary 0.10956 R Primary 0.10899 R Transmission 0.10419 R

Semi-Peak Energy: Summer

Secondary 0.10361 R Primary 0.10313 R Transmission 0.09876 R

Off-Peak Energy: Summer

Secondary 0.07235 R Primary 0.07210 R Transmission 0.06917 R

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25969-E Sheet 8

26113-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

<u> </u>		
Schedule PA-T-1		
Demand: On-Peak Summer	<u>(\$/kW)</u>	
Option C		
Secondary	6.20	I
Primary	6.17	
Transmission	5.90	- 1
Option D		
Secondary	6.20	- 1
Primary	6.17	- 1
Transmission	5.90	- 1
Option E		
Secondary	6.20	- 1
Primary	6.17	- 1
Transmission	5.90	- 1
Option F		
Secondary	6.20	- 1
Primary	6.17	- 1
Transmission	5.90	- 1
Demand: On-Peak: Winter		
Ontion C		

Option C Secondary

Primary

Transmission

Option D

Secondary

Primary

Transmission

Option E

Secondary

Primary

Transmission

Option F

Secondary

Primary

Transmission

On Peak Energy: Summer	(\$/kWh)	
Secondary	0.11092	- 1
Primary	0.11035	- 1
Transmission	0.10549	- 1
Semi-Peak Energy: Summer		
Secondary	0.10490	- 1
Primary	0.10442	- 1
Transmission	0.09999	I

Off-Peak Energy: Summer

0.07186 Secondary R Primary 0.07160 R Transmission 0.06870 R

(Continued)

8H11 Date Filed Jan 28, 2015 Issued by Lee Schavrien 2695-E Advice Ltr. No. Effective Feb 1, 2015 Senior Vice President Decision No. 15-01-004 Regulatory Affairs Resolution No.



Revised Cal.

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26279-E

Canceling Revised

Cal. P.U.C. Sheet No.

26113-E Sheet 8

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Demand: On-Peak Summer	(\$/kW)	
Option C		
Secondary	6.25 I	
Primary	6.21 I	
Transmission	5.94 I	
Option D		
Secondary	6.25 I	
Primary	6.21 I	
Transmission	5.94 I	
Option E		
Secondary	6.25 I	
Primary	6.21 I	
Transmission	5.94 I	
Option F		
Secondary	6.25 I	
Primary	6.21 I	
Transmission	5.94 I	
D 1 0 D 1 14" 1		

Demand: On-Peak: Winter

Option C

Secondary

Primary

Transmission

Option D

Secondary

Primary

Transmission

Option E

Secondary

Primary

Transmission

Option F

Secondary

Primary

Transmission

On Peak Energy: Summer	(\$/kWh)	
Secondary	0.11167	- 1
Primary	0.11109	- 1
Transmission	0.10620	- 1
Semi-Peak Energy: Summer		
Secondary	0.10561	- 1
Primary	0.10512	- 1
Transmission	0.10067	I

Transmission
Off-Peak Energy: Summer

Secondary 0.07236
Primary 0.07210

Transmission

(Continued)

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Canceling Revised

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Cal. P.U.C. Sheet No.

26279-E Sheet 8

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued	l)
Commodity Rates	(Continued)

Schedule A6-TOU	(\$/kW)
Maximum Demand at Time of System Peak: Summer	
Primary	10.97
Primary Substation	10.97
Transmission	10.49
Maximum Demand at Time of System Peak: Winter	

Maximum Demand at Time of System Peak: Winter

Primary

Primary Substation Transmission

On-Peak Energy: Summer

Primary 0.11878
Primary Substation 0.11878
Transmission 0.11355

Semi-Peak Energy: Summer

Primary 0.10902
Primary Substation 0.10902
Transmission 0.10441

Off-Peak Energy: Summer

Primary 0.07810
Primary Substation 0.07810
Transmission 0.07493

On-Peak Energy: Winter

Primary 0.10700
Primary Substation 0.10700
Transmission 0.10239
Semi-Peak Energy: Winter

 Primary
 0.09134

 Primary Substation
 0.09134

 Transmission
 0.08754

Off-Peak Energy: Winter
Primary 0.06977
Primary Substation 0.06977
Transmission 0.06696

(Continued)

 8H11
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Cal. P.U.C. Sheet No. Revised

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SCHEDULE EECC

Revised

Canceling

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) **Commodity Rates** (Continued)

Schedule A6-TOU	<u>(\$/kW)</u>	
Maximum Demand at Time of System Peak: Summer		
Primary	11.51	I
Primary Substation	11.51	I
Transmission	11.01	I
Maximum Demand at Time of System Peak: Winter		
Primary		
Primary Substation		
Transmission		
On-Peak Energy: Summer		
Primary	0.12469	I
Primary Substation	0.12469	I
Transmission	0.11919	I
Semi-Peak Energy: Summer		
Primary	0.11444	I
Primary Substation	0.11444	I
Transmission	0.10959	I
Off-Peak Energy: Summer		
Primary	0.08213	I
Primary Substation	0.08213	I
Transmission	0.07880	I
On-Peak Energy: Winter		
Primary	0.11252	I
Primary Substation	0.11252	I
Transmission	0.10768	I
Semi-Peak Energy: Winter		
Primary	0.09605	I
Primary Substation	0.09605	I
Transmission	0.09206	I
Off-Peak Energy: Winter		
Primary	0.07337	I
Primary Substation	0.07337	I
Transmission	0.07041	I

(Continued)

8H13 Date Filed Sep 28, 2015 Issued by Dan Skopec Advice Ltr. No. 2791-E Effective Nov 1, 2015 Vice President Regulatory Affairs Decision No. 15-08-040 Resolution No.



Revised Cal. P.U.C. Sheet No.

25970-E

Canceling Revised Cal. P.U.C. Sheet No.

25163-E Sheet 9

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schodula DA T.1 (Continued)	(#/IAA/h)	
Schedule PA-T-1 (Continued) On-Peak Energy: Winter	<u>(\$/kWh)</u>	
Secondary	0.10244	R
Primary	0.10194	R
Transmission	0.09756	R
Semi-Peak Energy: Winter	0.03730	К
Secondary	0.08741	R
Primary	0.08702	R
Transmission	0.08341	R
Off-Peak Energy: Winter	0.000+1	IX
Secondary	0.06670	R
Primary	0.06647	R
Transmission	0.06379	R
Schedule TOU-PA	0.00070	1
< 20 kW		
Summer		
On-Peak Energy	0.21100	R
Semi-Peak Energy	0.16508	R
Off-Peak Energy	0.11631	R
Winter	0.11001	
On-Peak Energy	0.07060	R
Semi-Peak Energy	0.06042	R
Off-Peak Energy	0.04631	R
> 20 kW	0.01001	11
On-Peak Demand Charge: Summer	4.04	R
On-Peak Demand Charge: Winter		
Summer		
On-Peak Energy	0.18188	R
Semi-Peak Energy	0.14230	R
Off-Peak Energy	0.10026	R
Winter		
On-Peak Energy	0.08374	R
Semi-Peak Energy	0.07167	R
Off-Peak Energy	0.05493	R
Schedule PA		
Summer	0.11526	R
Winter	0.07732	R
Schedules LS-1, LS-2, LS-3, OL-1, and DWL		
All Usage	0.06776	R
Schedule OL-2		
All Usage	0.08763	R
-		

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

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Cal. P.U.C. Sheet No.

26114-E 25970-E

SCHEDULE EECC

Canceling Revised

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u> </u>		
Schedule PA-T-1 (Continued)	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.10175	R
Primary	0.10125	R
Transmission	0.09689	R
Semi-Peak Energy: Winter		
Secondary	0.08681	R
Primary	0.08643	R
Transmission	0.08284	R
Off-Peak Energy: Winter		
Secondary	0.06625	R
Primary	0.06602	R
Transmission	0.06336	R
Schedule TOU-PA	0.0000	• • • • • • • • • • • • • • • • • • • •
< 20 kW		
Summer		
On-Peak Energy	0.21054	R
Semi-Peak Energy	0.16472	R
Off-Peak Energy		
<u> </u>	0.11606	R
Winter	0.07055	_
On-Peak Energy	0.07055	R
Semi-Peak Energy	0.06038	R
Off-Peak Energy	0.04628	R
≥ 20 kW		
On-Peak Demand Charge: Summer	4.19	I
On-Peak Demand Charge: Winter		
Summer		
On-Peak Energy	0.18503	I
Semi-Peak Energy	0.14476	- 1
Off-Peak Energy	0.10004	R
Winter		
On-Peak Energy	0.08368	R
Semi-Peak Energy	0.07161	R
Off-Peak Energy	0.05489	R
Schedule PA	0.00.00	• • • • • • • • • • • • • • • • • • • •
Summer	0.11448	R
Winter	0.07680	R
Schedules LS-1, LS-2, LS-3, OL-1, and DWL	0.07000	IX.
All Usage	0.06763	D
Schedule OL-2	0.00703	R
	0.00747	Б
All Usage	0.08747	R

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

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26280-E

Canceling Revised

Cal. P.U.C. Sheet No.

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SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

(Continued)			
Schedule PA-T-1 (Continued) (\$/kWh)			
On-Peak Energy: Winter			
Secondary	0.10245	ı	
Primary	0.10195	I	
Transmission	0.09756	I	
Semi-Peak Energy: Winter			
Secondary	0.08741	I	
Primary	0.08703	- 1	
Transmission	0.08341	- 1	
Off-Peak Energy: Winter			
Secondary	0.06670	I	
Primary	0.06648	I	
Transmission	0.06380	- 1	
Schedule TOU-PA			
< 20 kW			
Summer			
On-Peak Energy	0.21222	1	
Semi-Peak Energy	0.16603	- 1	
Off-Peak Energy	0.11699	i	
Winter		-	
On-Peak Energy	0.07070	ı	
Semi-Peak Energy	0.06051	i	
Off-Peak Energy	0.04638	i	
> 20 kW		-	
On-Peak Demand Charge: Summer	4.23	ı	
On-Peak Demand Charge: Winter		-	
Summer			
On-Peak Energy	0.18649	ı	
Semi-Peak Energy	0.14590	i	
Off-Peak Energy	0.10084	i	
Winter	0.10001	•	
On-Peak Energy	0.08391	1	
Semi-Peak Energy	0.07182	i	
Off-Peak Energy	0.05504	i	
Schedule PA	0.00001	•	
Summer	0.11527	1	
Winter	0.07733	i	
Schedules LS-1, LS-2, LS-3, OL-1, and DWL	0.07700		
All Usage	0.06809	1	
Schedule OL-2	0.0000	'	
All Usage	0.08807	1	
7 iii Osago	0.00007	•	

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

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26280-E Sheet 9

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

Schedule F	PA-T-1
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Demand: On-Peak Summer	(\$/kW)
Option C	(4/11/2)
Secondary	6.25
Primary	6.21
Transmission	5.94
Option D	0.0 .
Secondary	6.25
Primary	6.21
Transmission	5.94
Option E	
Secondary	6.25
Primary	6.21
Transmission	5.94
Option F	
Secondary	6.25
Primary	6.21
Transmission	5.94

Demand: On-Peak: Winter

Option C

Secondary Primary

Transmission

Option D

Secondary

Primary

Transmission

Option E

Secondary

Primary

Transmission

Option F

Secondary

Primary

Transmission

On Peak Energy: Summer	(\$/kWh)
Secondary	0.11167
Primary	0.11109
Transmission	0.10620
Comi Dook Engrav: Cummor	

Semi-Peak Energy: Summer 0.10561 Secondary Primary 0.10512 Transmission 0.10067

Off-Peak Energy: Summer

Secondary 0.07236 Primary 0.07210 Transmission 0.06918

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9H11 Date Filed Aug 20, 2015 Issued by Dan Skopec 2780-E Advice Ltr. No. Effective Sep 20, 2015 D.12-12-004 Vice President Decision No. D.08-02-034, Regulatory Affairs Resolution No.



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26793-E

Canceling Revised

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued) Commodity Rates (Continued)

Schedule PA-T-1		
Demand: On-Peak Summer	<u>(\$/kW)</u>	
Option C		
Secondary	6.30 I	
Primary	6.27 I	
Transmission	6.00 I	
Option D		
Secondary	6.30 I	
Primary	6.27 I	
Transmission	6.00 I	
Option E		
Secondary	6.30 I	
Primary	6.27 I	
Transmission	6.00 I	
Option F		
Secondary	6.30 I	
Primary	6.27 I	
Transmission	6.00 I	
Demand: On-Peak: Winter		
Option C		
Secondary		
Primary		
Transmission		
Option D		
Secondary		
Primary		
Transmission		
Ontion F		

Option E

Secondary Primary

Transmission

Option F

Secondary Primary

Transmission

On Peak Energy: Summer (\$/kWh) Secondary 0.11273 Primary 0.11215 ı Transmission I 0.10721 Semi-Peak Energy: Summer

Secondary 0.10662 Primary 0.10612 Transmission 0.10162 Off-Peak Energy: Summer

Secondary 0.07306 Primary 0.07280 Transmission 0.06985

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Canceling Revised

Cal. P.U.C. Sheet No.

24384-E

26528-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1 (Continued) On-Peak Energy: Winter	<u>(\$/kWh)</u>
Secondary	0.10245
Primary	0.10245
Transmission	0.09756
Semi-Peak Energy: Winter	0.00700
Secondary	0.08741
Primary	0.08703
Transmission	0.08341
Off-Peak Energy: Winter	
Secondary	0.06670
Primary	0.06648
Transmission	0.06380
Schedule TOU-PA	
< 20 kW	
Summer	
On-Peak Energy	0.21222
Semi-Peak Energy	0.16603
Off-Peak Energy	0.11699
Winter	
On-Peak Energy	0.07070
Semi-Peak Energy	0.06051
Off-Peak Energy	0.04638
≥ 20 kW	
On-Peak Demand Charge: Summer	4.23
On-Peak Demand Charge: Winter	
Summer	
On-Peak Energy	0.18649
Semi-Peak Energy	0.14590
Off-Peak Energy	0.10084
Winter	0.00004
On-Peak Energy	0.08391
Semi-Peak Energy	0.07182
Off-Peak Energy Schedule PA	0.05504
Summer	0.11527
Winter	0.11327
Schedules LS-1, LS-2, LS-3, OL-1, and DWL	0.01133
All Usage	0.06809
Schedule OL-2	0.00009
All Usage	0.08807
7 ii Osage	0.00001

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

<u>DWR Customer Return Credit</u> Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

10H11 Issued by Date Filed Aug 20, 2015 Dan Skopec 2780-E Advice Ltr. No. Effective Sep 20, 2015 Vice President D.12-12-004 Decision No. D.08-02-034, Regulatory Affairs Resolution No.



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26794-E

Canceling Revised Cal. P.U.C. Sheet No.

26528-E Sheet 10

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1 (Continued)	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.10344	- 1
Primary	0.10294	I
Transmission	0.09851	- 1
Semi-Peak Energy: Winter		
Secondary	0.08826	- 1
Primary	0.08787	i
Transmission	0.08422	i
Off-Peak Energy: Winter		•
Secondary	0.06735	- 1
Primary	0.06712	i
Transmission	0.06441	i
Schedule TOU-PA	0.00441	'
< 20 kW		
Summer		
On-Peak Energy	0.19934	R
Semi-Peak Energy	0.15595	R
Off-Peak Energy	0.10988	
Winter	0.10966	R
	0.07074	
On-Peak Energy	0.07274	!
Semi-Peak Energy	0.06225	
Off-Peak Energy	0.04771	I
≥ 20 kW		
On-Peak Demand Charge: Summer	4.26	I
On-Peak Demand Charge: Winter	0.00	
Summer		
On-Peak Energy	0.17949	R
Semi-Peak Energy	0.14042	R
Off-Peak Energy	0.09699	R
Winter		
On-Peak Energy	0.08292	R
Semi-Peak Energy	0.07096	R
Off-Peak Energy	0.05439	R
Schedule PA		
Summer	0.11638	- 1
Winter	0.07808	I
Schedules LS-1, LS-2, LS-3, OL-1, and DWL		
All Usage	0.07533	ı
Schedule OL-2		
All Usage	0.09743	1
3 -		•

DWR Power Charge

Pursuant to CPUC Decision 14-12-002, DWR's Power Charge is 0.000 cents per kWh.

<u>DWR Customer Return Credit</u> Pursuant to CPUC Decision 13-01-037 and Decision 14-12-002, DWR's Customer Return Credit is \$(0.00239) cents per kWh.

(Continued)

10H12		Issued by	Date Filed	Sep 28, 2015
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24385-E

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26529-E

SCHEDULE EECC

Canceling

Sheet 11

ELECTRIC ENERGY COMMODITY COST

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: May 1 – October 31 Winter: November 1 – April 30

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. Secondary Voltage Class Customers

 $DLF_{DLL} = 1 + [Losses/Load]$ $DLF_{TLL} = 1.0065 \times DLF_{DLL}$

Where: Losses = $[0.0000090935 \times (SysLoad)^2] + 27.21$

Load = $-[0.00000804463 \times (SysLoad)^{2}] + [0.8586372 \times SysLoad] -24.0524567$

SysLoad = SDG&E system load during hourly period in MW.

b. **Primary Voltage Class Customers**

 $\overline{DLF_{DLL}} = 1 + (Losses/Load)$ $\overline{DLF_{TLL}} = 1.0065 \times \overline{DLF_{DLL}}$

Where: Losses = $[0.0000001523524 \times (SysLoad)^2] + 0.427367656$

Load = $-[0.000001181634 \times (SysLoad)^2] + [0.12612 \times SysLoad] - 3.533$

SysLoad = SDG&E system load during hourly period in MW.

c. Primary at Substation Voltage Class Customers

 $DLF_{DLL} = 1 + (Losses/Load)$ $DLF_{TLL} = 1.0065 \times DLF_{DLL}$

Where: Losses = $[0.000000000009798 \times (SysLoad)^2] + 0.007089$

Load = $-[0.0000000196 \times (SysLoad)^2] + [0.002092 \times SysLoad] - .0586$

SysLoad = SDG&E system load during hourly period in MW.

d. Transmission Voltage Class Customers

 $DLF_{DLL} = 1 + (Losses/Load) = 1$ $DLF_{TLL} = 1.0065 \times DLF_{DLL} = 1.0065$

(Continued)

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26530-E

Canceling Revised Cal. P.U.C. Sheet No.

24386-E Sheet 12

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES

1. Development of DWR Supplied Energy Percentages

Hourly DWR supplied energy percentages are determined by dividing DWR purchases for that hour by the total MWH scheduled in all forward markets and an estimate for real time purchases for that hour. The rate group average DWR supplied energy percentages for the billing period is determined by calculating an average of hourly DWR supplied energy percentage weighted by the utility's class hourly statistical or dynamic load profile for the applicable rate group identified in Section 4 below. The rate by consumption type categories identified in Section 4 below will be used to determine the average DWR supplied energy percentages. The average DWR supplied energy percentages are calculated on a weekly basis using all calendar weeks from the time of the customer's previous billing through the calendar week prior to the current billing. For purposes of this calculation, calendar week shall be defined as the seven day period beginning on Wednesday and ending on the following Tuesday. The average DWR supplied energy percentages are calculated each Sunday and are utilized for all billing executed through the following Saturday.

2. Development of Utility Supplied Energy Percentages

Schedule A6-TOU:

Agricultural:

The Utility supplied energy percentage for a billing period is calculated by subtracting the DWR supplied energy percentage from 100%.

3. Summary of Class Load Profile Categories and Associated Rate Schedules

Class Load Profile	Rate Category	Associated Rate Schedules
Residential:	Residential Non-Time-of-Use	DR, DR-LI, E-LI, DM, DS, DT,

DT-RV

A6-TOU

PA

Residential Time-of-Use DR-TOU, DR-TOU-DER, TOU-DR

Electric Vehicle Time-of-Use EV-TOU, EV-TOU-3

Electric Vehicle & Household TOU EV-TOU-2

Small Commercial: A. A-TC Small Commercial Non-Time-Of-Use Small Commercial Time-Of-Use TOU-A

Schedule AD: Schedule AD AD

Medium Commercial/ Medium Commercial/Industrial A-TOU, AY-TOU, AL-TOU, Industrial (<or=500 kW): AL-TOU-CP, AL-TOU-DER,

Large Commercial/ Large Commercial/Industrial AL-TOU, AL-TOU-CP, Industrial (> 500 kW): AL-TOU-DER.

Agricultural Non-Time-of-Use

Schedule A6-TOU

Agricultural Time-of-Use TOU-PA

Lighting: Lighting LS-1, LS-2, LS-3, OL-1, DWL

(Continued)

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Decision No. D.08-02-034, Regulatory Affairs Resolution No.



Original	Cal. P.U.C. Sheet No.	

Cal. P.U.C. Sheet No.

SCHEDULE EECC

Sheet 13

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26531-E

ELECTRIC ENERGY COMMODITY COST

DEVELOPMENT OF DWR AND UTILITY SUPPLIED ENERGY PERCENTAGES (Continued)

Canceling

4. Summary of Average Supplied Energy Percentages Categories

Category	Consumption Type		Number of Percentages
Residential	Total	at 1 Voltage	1
Residential TOU	On-peak, semi-peak, off-peak	at 1 Voltage	3
Electric Vehicle TOU	On-peak, off-peak, super off	at 1 Voltage	3
Electric Vehicle & Household TOU	On-peak, off-peak, super off	at 1 Voltage	3
Small Commercial	Total	at 2 Voltage	2
Small Commercial TOU	On-peak, semi-peak, off-peak	at 2 Voltage	6
Schedule AD	Total	at 2 Voltage	2
Medium Commercial/Industrial < 500 kW	On-peak, semi-peak, off-peak	at 4 Voltage	12
Medium Commercial/Industrial < 500 kW AV Rate	Semi-peak (include signal periods), off-peak	at 4 Voltage	8
Large Commercial/Industrial > 500 kW	On-peak, semi-peak, off-peak	at 4 Voltage	12
Large Commercial/Industrial > 500 kW AV Rate	Semi-peak (include signal periods), off-peak	at 4 Voltage	8
Schedule A6-TOU	On-peak, semi-peak, off-peak	at 3 Voltage	9
Agricultural	Total	at 1 Voltage	1
Agricultural TOU	On-peak, semi-peak, off-peak	at 3 Voltage	9
Lighting	Total	at 1 Voltage	1
		Total	80

Eighty percentages will be determined for each of the 9 billing period options (4-week period up to a 12-week period).

(Continued)

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