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\*On an Interim Basis

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Schedule 5PU	- Unbundled Retail Access Church, Synagogue and Charitable Institution Service	For Usage On and After 01-27-12*
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\*On an Interim Basis

VIRGINIA - ELECTRIC  
COMMUNITIES SERVED  
INCLUDING ALL INCORPORATED PLACES  
AND UNINCORPORATED PLACES OF 1,000 OR MORE\*

	<u>Location</u>	<u>Area Office</u>	<u>District</u>	<u>Division</u>
	Afton	Fishersville	Augusta	Western
	Alberta	South Hill	Southside	Southern
	Alexandria	Alexandria	Alex/Arl.	Northern
	Altavista	Altavista	Altavista	Southern
u	Annandale	Springfield	Springfield	Northern
	Appomattox	Farmville	Farmville	Southern
u	Arlington	Alexandria	Alex./Arl.	Northern
	Ashland	Richmond	Richmond	Central
u	Bailey's Crossroads	Alexandria	Alex./Arl.	Northern
u	Belleview	Springfield	Springfield	Northern
w	Blackstone	Farmville	Farmville	Southern
u	Bon Air	Midlothian	Midlothian	Central
	Bowling Green	Fredericksburg	Fredericksburg	Northern
	Boydtown	South Hill	Southside	Southern
	Boykins	Roanoke Rapids	Roanoke	Southern
	Branchville	Roanoke Rapids	Roanoke	Southern
u	Brandermill (N. of Genito Rd.)	Midlothian	Midlothian	Central
u	Brandermill (S. of Genito Rd.)	Midlothian	Midlothian	Central
	Bridgewater	Harrisonburg	Valley	Western
	Broadway	Harrisonburg	Valley	Western
	Brodnax	South Hill	Southside	Southern
	Brookneal	Altavista	Altavista	Southern
u	Brownsville	Fishersville	Augusta	Western
	Buchanan	Low Moor	Alleghany	Western
	Buena Vista	Buena Vista	Rockbridge	Western
u	Burke	Springfield	Springfield	Northern
u	Burke Center	Springfield	Springfield	Northern
	Burkeville	Farmville	Farmville	Southern
u	Callaghan	Low Moor	Alleghany	Western
u	Camp Barrett	Fredericksburg	Fredericksburg	Northern
	Capron	Roanoke Rapids	Roanoke	Southern
u	Centerville	Fairfax	Fairfax	Northern
u	Chantilly	Fairfax	Fairfax	Northern
	Charlotte Courthouse	South Boston	South Boston	Southern
	Charlottesville	Charlottesville	Charlottesville	Western
	Chase City	South Hill	Southside	Southern
	Chatham	Altavista	Altavista	Southern
	Chesapeake	Chesapeake/ Portsmouth	Chesapeake/ Portsmouth	Eastern
u	Chester	Chesterfield	Chesterfield	Central

(Continued)

VIRGINIA - ELECTRIC  
COMMUNITIES SERVED  
INCLUDING ALL INCORPORATED PLACES  
AND UNINCORPORATED PLACES OF 1,000 OR MORE\*

	<u>Location</u>	<u>Area Office</u>	<u>District</u>	<u>Division</u>
u	Chesterfield Courthouse	Chesterfield	Chesterfield	Central
u	Churchville	Fishersville	Augusta	Western
	Claremont	Suffolk	Suffolk	Eastern
	Clarksville	South Boston	South Boston	Southern
u	Clayville	Midlothian	Midlothian	Central
	Clifton Forge	Low Moor	Alleghany	Western
	Clover	South Boston	South Boston	Southern
	Colonial Beach	Fredericksburg	Fredericksburg	Northern
	Colonial Heights	Petersburg	Petersburg	Central
	Columbia	Orange	Orange	Western
u	Countryside	Herndon	Herndon	Northern
	Courtland	Suffolk	Suffolk	Eastern
	Covington	Low Moor	Alleghany	Western
	Craigsville	Buena Vista	Rockbridge	Western
	Crewe	Farmville	Farmville	Southern
u	Crimora	Fishersville	Augusta	Western
u	Crozet	Charlottesville	Charlottesville	Western
w	Culpeper	Orange	Orange	Western
u	Dahlgren	Fredericksburg	Fredericksburg	Northern
u	Dale City	Woodbridge	Woodbridge	Northern
	Dayton	Harrisonburg	Valley	Western
	Dendron	Suffolk	Suffolk	Eastern
	Dillwyn	Farmville	Farmville	Southern
	Drakes Branch	South Boston	South Boston	Southern
	Dumfries	Woodbridge	Woodbridge	Northern
u	Eagle Rock	Low Moor	Allegheny	Western
	Edinburg	Woodstock	Valley	Western
w	Elkton	Harrisonburg	Valley	Western
	Emporia	Roanoke Rapids	Roanoke	Southern
u	Ettrick	Petersburg	Petersburg	Central
	Fairfax	Fairfax	Fairfax	Northern
u	Fairfax Station	Fairfax	Fairfax	Northern
u	Falling Springs	Low Moor	Allegheny	Western
	Falls Church	Alexandria <sup>Fairfax</sup>	Alex./Arl.	Northern
u	Falmouth	Fredericksburg	Fredericksburg	Northern
	Farmville	Farmville	Farmville	Southern
	Fishersville	Fishersville	Augusta	Western
u	Flat Rock	Midlothian	Midlothian	Central
u	Fork Union	Orange	Orange	Western
u	Fort Belvoir	Springfield	Springfield	Northern
u	Fort Defiance	Fishersville	Augusta	Western

(Continued)

VIRGINIA - ELECTRIC  
COMMUNITIES SERVED  
INCLUDING ALL INCORPORATED PLACES  
AND UNINCORPORATED PLACES OF 1,000 OR MORE\*

	<u>Location</u>	<u>Area Office</u>	<u>District</u>	<u>Division</u>
u	Fort Hunt	Springfield	Springfield	Northern
u	Fort Lee	Petersburg	Petersburg	Central
u	Foxmill Estates	Herndon	Herndon	Northern
w	Franklin	Suffolk	Suffolk	Eastern
u	Franklin Farms	Fairfax	Fairfax	Northern
	Fredericksburg	Fredericksburg	Fredericksburg	Northern
u	Gainesville	Warrenton	Warrenton	Northern
	Glasgow	Buena Vista	Rockbridge	Western
u	Glen Allen	Richmond	Richmond	Central
u	Glen Wilton	Low Moor	Allegheny	Western
u	Gloucester	Gloucester	Gloucester	Central
u	Gloucester Point	Gloucester	Gloucester	Central
	Gordonsville	Orange	Orange	Western
	Goshen	Buena Vista	Rockbridge	Western
u	Great Falls	Herndon	Herndon	Northern
u	Greenbriar	Fairfax	Fairfax	Northern
u	Greenville	Fishersville	Augusta	Western
	Gretna	Altavista	Altavista	Southern
	Grottoes	Harrisonburg	Valley	Western
u	Groveton	Springfield	Springfield	Northern
	Halifax	South Boston	South Boston	Southern
	Hamilton	Leesburg	Leesburg	Northern
	Hampton	Hampton	Peninsula	Eastern
w	Harrisonburg	Harrisonburg	Valley	Western
	Haymarket	Warrenton	Warrenton	Northern
	Herndon	Herndon	Herndon	Northern
u	Highland Springs	East Richmond	East Richmond	Central
	Hillsboro	Leesburg	Leesburg	Northern
	Hopewell	Petersburg	Petersburg	Central
u	Huntington	Springfield	Springfield	Northern
	Hurt	Altavista	Altavista	Southern
	Iron Gate	Low Moor	Alleghany	Western
	Irvington	Northern Neck	Northern Neck	Central
	Ivor	Suffolk	Suffolk	Eastern
	Jarratt	Petersburg	Petersburg	Central
u	Jefferson	Alexandria	Alex./Arl.	Northern
	Kenbridge	South Hill	Southside	Southern
	Keysville	South Boston	South Boston	Southern
	Kilmarnock	Northern Neck	Northern Neck	Central
u	Kingsmill	Williamsburg	Williamsburg	Eastern
	La Crosse	South Hill	Southside	Southern
u	Lake Barcroft	Springfield	Springfield	Northern

(Continued)

VIRGINIA - ELECTRIC  
COMMUNITIES SERVED  
INCLUDING ALL INCORPORATED PLACES  
AND UNINCORPORATED PLACES OF 1,000 OR MORE\*

	<u>Location</u>	<u>Area Office</u>	<u>District</u>	<u>Division</u>
u	Lake Ridge	Woodbridge	Woodbridge	Northern
u	Lakeside	Richmond	Richmond	Central
u	Laurel	Richmond	Richmond	Central
	Lawrenceville	South Hill	Southside	Southern
	Leesburg	Leesburg	Leesburg	Northern
	Lexington	Buena Vista	Rockbridge	Western
u	Lightfoot	Williamsburg	Williamsburg	Eastern
u	Lincolnia	Springfield	Springfield	Northern
u	Lorton	Woodbridge	Woodbridge	Northern
u	Louisa	Orange	Orange	Western
u	Low Moor	Low Moor	Allegheny	Western
	Lovettsville	Leesburg	Leesburg	Northern
u	Lyman Park - Thomason Park	Woodbridge	Woodbridge	Northern
u	Lyndhurst	Fishersville	Augusta	Western
	McKenney	Petersburg	Petersburg	Central
u	McLean	Herndon	Herndon	Northern
w	Manassas	Woodbridge	Woodbridge	Northern
u	Marshall	Warrenton	Warrenton	Northern
u	Matoaca	Petersburg	Petersburg	Central
u	Mechanicsville	East Richmond	East Richmond	Central
u	Merrifield	Fairfax	Fairfax	Northern
	Middleburg	Leesburg	Leesburg	Northern
u	Midlothian	Midlothian	Midlothian	Central
	Mineral	Orange	Orange	Western
	Montross	Northern Neck	Northern Neck	Central
u	Mosley	Midlothian	Midlothian	Central
	Mount Crawford	Harrisonburg	Valley	Western
	Mount Jackson	Woodstock	Valley	Western
u	Mount Vernon	Springfield	Springfield	Northern
u	New Hope	Fishersville	Augusta	Western
	New Market	Harrisonburg	Valley	Western
u	Newington Forest	Woodbridge	Woodbridge	Northern
	Newport News	Hampton	Peninsula	Eastern
	Newsoms	Roanoke Rapids	Roanoke	Southern
	Norfolk	Norfolk	Norfolk	Eastern
u	Norge	Williamsburg	Williamsburg	Eastern
u	North Springfield	Springfield	Springfield	Northern
u	Oakton	Fairfax	Fairfax	Northern
	Occoquan	Woodbridge	Woodbridge	Northern
	Orange	Orange	Orange	Western
	Pamplin City	Farmville	Farmville	Southern

(Continued)

VIRGINIA - ELECTRIC  
COMMUNITIES SERVED  
INCLUDING ALL INCORPORATED PLACES  
AND UNINCORPORATED PLACES OF 1,000 OR MORE\*

	<u>Location</u>	<u>Area Office</u>	<u>District</u>	<u>Division</u>
u	Palmyra	Orange	Orange	Western
u	Phenix	South Boston	South Boston	Southern
u	Parnassus	Fishersville	Augusta	Western
	Petersburg	Petersburg	Petersburg	Central
	Poquoson	Hampton	Peninsula	Eastern
	Port Royal	Fredericksburg	Fredericksburg	Northern
	Portsmouth	Portsmouth	Portsmouth	Eastern
u	Powhatan Courthouse	Midlothian	Midlothian	Central
	Purcellville	Leesburg	Leesburg	Northern
	Quantico	Woodbridge	Woodbridge	Northern
u	Quantico Station	Woodbridge	Woodbridge	Northern
	Raphine	Fishersville	Augusta	Western
	Remington	Warrenton	Warrenton	Northern
u	Reston	Herndon	Herndon	Northern
	Richmond (E. of I-95 & N. of James Riv.)	East Richmond	East Richmond	Central
	Richmond (N. of Hull St. Rd.)	Midlothian	Midlothian	Central
	Richmond (S. of Hull St. Rd.)	Chesterfield	Chesterfield	Central
	Richmond (W. of I-95 & N. of James Riv.)	Richmond	Richmond	Central
u	Rose Hill	Springfield	Springfield	Northern
	Round Hill	Leesburg	Leesburg	Northern
	Sandston	East Richmond	East Richmond	Central
	Scottsburg	South Boston	South Boston	Southern
u	Selma	Low Moor	Allegheny	Western
u	Seven Corners	Alexandria	Alex./Arl.	Northern
u	Sharon	Low Moor	Allegheny	Western
	Smithfield	Suffolk	Suffolk	Eastern
	South Boston	South Boston	South Boston	Southern
	South Hill	South Hill	Southside	Southern
	Spottswood	Fishersville	Augusta	Western
u	Springfield	Springfield	Springfield	Northern
	Staunton	Fishersville	Augusta	Western
	Steeles Tavern	Fishersville	Augusta	Western
u	Sterling Park	Herndon	Herndon	Northern
	Stony Creek	Petersburg	Petersburg	Central
	Stuarts Draft	Fishersville	Augusta	Western
	Suffolk	Suffolk	Suffolk	Eastern
	Surry	Suffolk	Suffolk	Eastern

(Continued)

VIRGINIA - ELECTRIC  
COMMUNITIES SERVED  
INCLUDING ALL INCORPORATED PLACES  
AND UNINCORPORATED PLACES OF 1,000 OR MORE\*

<u>Location</u>	<u>Area Office</u>	<u>District</u>	<u>Division</u>
Sugarland Run	Herndon	Herndon	Northern
Tappahannock	Northern Neck	Northern Neck	Central
The Plains	Warrenton	Warrenton	Northern
Timberville	Harrisonburg	Valley	Western
Toms Brook	Woodstock	Valley	Western
u Triangle	Woodbridge	Woodbridge	Northern
u Tuckahoe	Richmond	Richmond	Central
u Tyson's Corner	Herndon	Herndon	Northern
Urbanna	Gloucester	Gloucester	Central
Verona	Fishersville	Augusta	Western
u Vesuvius	Fishersville	Augusta	Western
Victoria	South Hill	Southside	Southern
Vienna	Fairfax	Fairfax	Northern
u Vint Hill Farms Station	Warrenton	Warrenton	Northern
Virgilina	South Boston	South Boston	Southern
Virgilina	South Boston	South Boston	Southern
Virginia Beach	Va. Beach/Norfolk/Chesapeake	Va. Beach/Norfolk/Chesapeake	Eastern
w Wakefield	Petersburg	Petersburg	Central
Warrenton	Warrenton	Warrenton	Northern
Warsaw	Northern Neck	Northern Neck	Central
Waverly	Petersburg	Petersburg	Central
Waynesboro	Fishersville	Augusta	Western
West Point	Gloucester	Gloucester	Central
u West Springfield	Springfield	Springfield	Northern
White Stone	Northern Neck	Northern Neck	Central
Williamsburg	Williamsburg	Williamsburg	Eastern
Windsor	Suffolk	Suffolk	Eastern
u Winterpock	Chesterfield	Chesterfield	Central
u Wolftrap	Herndon	Herndon	Northern
u Woodbridge	Woodbridge	Woodbridge	Northern
Woodstock	Woodstock	Valley	Western
w - Served Wholesale			u - Unincorporated

\*From 1980 Census, U.S. Department of Commerce amended to include communities in which the Company maintains offices, communities with municipal agreements, and communities with resale agreements.

## **TERMS AND CONDITIONS**

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### **INTRODUCTION**

A. This filing sets forth the terms and conditions under which the Virginia Electric and Power Company provides Electric Service to its customers and is on file with the State Corporation Commission of Virginia.

B. These terms and conditions and all rate schedules and agreement forms for Electric Service, which are on file with the State Corporation Commission of Virginia, are subject to modification by the Commission in the manner prescribed by law. The Company provides Electric Service only in accordance with these Terms and Conditions, subject to all applicable schedules and agreement forms at the time effectively on file with the Commission.

C. The failure of the Company to demand strict performance of the terms of or to exercise any right conferred by these terms and conditions, shall not be construed as a waiver or relinquishment of the Company's right to assert or rely upon any such terms or right in the future.

D. For Customers purchasing Electricity Supply Service or other services from a supplier other than the Company, nothing in these terms and conditions shall be construed as relieving the Customer or such supplier from obligations that may be established by separate agreement between the Customer and such supplier.

E. All references made as of January 31, 2002, to the Company's "Terms and Conditions for Supplying Electricity" shall be considered as referring to these "Terms and Conditions for the Provision of Electric Service."

TERMS AND CONDITIONS

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I. DEFINITIONS

Certain words and phrases as used in this filing shall be understood to have the following meaning:

1. “Affiliated Competitive Service Provider” - Any Competitive Service Provider that is a separate legal entity that controls, is controlled by, or is under common control of the Company or its parent. Any unit or division created by the Company for the purpose of acting as a Competitive Service Provider shall be treated as an Affiliated Competitive Service Provider and shall be subject to the same provisions and regulations.
2. “Aggregator” - A person licensed by the Commission that, as an agent or intermediary, (i) offers to purchase or purchases, Electricity Supply Service or (ii) offers to arrange for, or arranges for, the purchase of Electricity Supply Service for sale to, or on behalf of, two or more Customers not controlled by or under common control of such person. The following activities shall not, in and of themselves, make a person an aggregator: (i) furnishing legal services to two or more Customers or Competitive Service Providers; (ii) furnishing educational, informational, or analytical services to two or more Customers, unless direct or indirect compensation for such services is paid by a Competitive Service Provider supplying electricity; (iii) furnishing educational, informational, or analytical services to two or more Competitive Service Providers; (iv) providing default service under § 56-585 of the Code of Virginia; (v) conducting business as a Competitive Service Provider licensed under 20 VAC 5-312-40; and (vi) engaging in actions as a Customer, acting in common with one or more other such Customers, to issue a request for proposal or to negotiate a purchase of Electricity Supply Service for consumption by such Customers.

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TERMS AND CONDITIONS

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I. DEFINITIONS (Continued)

3. "Applicant" - Any person, group of persons, association, partnership, firm or corporation requesting Electric Service from the Company.
4. "Bundled Rate Schedules" - The Company's retail rate schedules applicable to Customers purchasing bundled electric transmission, distribution, and generation services from the Company, i.e., both Electric Delivery Service and Electricity Supply Service from the Company.
5. "Cogeneration" - A process that simultaneously produces two forms of useful energy, electric power and steam.
6. "Commission" - State Corporation Commission of Virginia
7. "Company" - Virginia Electric and Power Company
8. "Competitive Energy Service" - The retail sale of Electricity Supply Service or any other competitive service as provided by legislation and approved by the State Corporation Commission as part of Retail Access by an entity other than the Company as a regulated body. Competitive Energy Services include services provided to Customers by Aggregators.
9. "Competitive Service Provider" - A person, licensed by the Commission, that sells or offers to sell a Competitive Energy Service within the Commonwealth. This term includes Affiliated Competitive Service Providers, but does not include a party that supplies electricity exclusively for its own consumption or the consumption of one or more of its affiliates. Aggregators are Competitive Service Providers.

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TERMS AND CONDITIONS

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I. DEFINITIONS (Continued)

10. “Competitive Service Provider Coordination Tariff” - Agreement between the Company and the Competitive Service Provider that establishes the rules and regulations for Competitive Service Providers to use in conducting business with the Company and the Company’s Customers.
11. “Competitive Transition Charge” - The wires charge, as provided by § 56-583 of the Code of Virginia, that is applicable to a Customer that chooses to procure Electricity Supply Service from a Competitive Service Provider.
12. “Customer” - Any person, group of persons, association, partnership, firm or corporation purchasing Electric Service from the Company.
13. “Delivery Point” - The point where the Company's conductors for delivering Electric Service are connected to the Customer's conductors for receiving the electricity, unless otherwise specified in the agreement with the Customer for the provision of Electric Service.
14. “Distribution Service” - The delivery of electricity through the distribution facilities of the Company to the Delivery Point of a Customer.
15. “Electric Delivery Service” - Distribution Service, and the delivery of electricity under this tariff to Customers served at transmission level voltage, and related utility services, to the extent each is provided under this tariff by the Company.
16. “Electric Service” - The provision, by the Company to the Customer, of Electric Delivery Service and, to the extent provided by the Company, Electricity Supply Service and utility services. Electric Service also means, where applicable, the interconnection of electric generators with the Company.

(Continued)

TERMS AND CONDITIONS

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I. DEFINITIONS (Continued)

17. “Electricity Supply Service” - The generation of electricity, or when provided together, the generation of electricity and its transmission to the distribution facilities of the Company on behalf of a Customer.
18. “Excess Distribution and Substation Facilities” - All distribution and substation facilities provided by the Company in addition to those the Company would normally utilize to provide Electric Service to the Customer at one Delivery Point.
19. “Excess Transmission Facilities” - All transmission facilities (69 kV and above) provided by the Company in addition to those the Company would normally utilize to provide Electric Service to the Customer at one Delivery Point.
20. “Person” - Any individual, corporation, partnership, association, company, business, trust, joint venture, or other private legal entity, and the Commonwealth or any city, county, town, authority or other political subdivision of the Commonwealth.
21. “Retail Access” - The opportunity for a Customer in the Commonwealth to purchase a Competitive Energy Service from a licensed Competitive Service Provider seeking to sell such services to that customer.
22. “Small Power Producer” - A producer with production facilities that use biomass, waste or renewable resources, including wind, solar and water, to produce electric power.
23. “Unbundled Rate Schedules” - The Company’s retail rate schedules applicable to Customers purchasing only Electric Delivery Service when the Customer is purchasing Electricity Supply Service from a Competitive Service Provider.

## **TERMS AND CONDITIONS**

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### **II. APPLICATION FOR ELECTRIC SERVICE**

A. The Company may, prior to initiating Electric Service and at other reasonable times, require the applicant to:

1. Establish that the applicant is the owner or bona fide lessee of the premises and to require all owners or bona fide lessees to have the electric service in their names.
2. Execute an application for service or the most current "Agreement for Electric Service" on file with the Commission.

B. Whether or not the Company initially requires the Applicant to comply with the provisions of Section II.A., above, the applicant, by accepting Electric Service, agrees to:

1. Comply at any time with the requirements specified in Section II.A., above.
2. Be bound by the applicable rate schedule(s) and Terms and Conditions which are currently on file with the Commission.

C. Should at any time the Customer not comply with this section, Electric Service may be discontinued in accordance with Section XVI of these Terms and Conditions.

## **TERMS AND CONDITIONS**

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### **III. INSPECTION**

A. The Company will be obligated to provide Electric Service to an Applicant only when the following conditions shall have been complied with:

1. The Applicant's installation shall have been made in accordance with the Company's published Information and Requirements for Electric Service; and
2. The Company has received from the Applicant, or if the Company so elects, has obtained for itself a certificate signed by the local inspection authority having jurisdiction certifying that the wiring on the premises of the Applicant has been installed in compliance with the requirements of the Virginia Uniform State Building Code and any other requirements as may be imposed by a legally authorized authority having jurisdiction. All fees or other charges required to be paid in connection with the issuance of such certificates shall be borne by the Applicant. Where there is no such local inspection authority, the Company may require the delivery by the Applicant to the Company of an agreement duly signed by the owner and tenant of the premises authorizing the connection of the wiring on the premises to the Company's conductors and assuming all liability and risk which may result therefrom. Regardless of whether such an agreement is executed the Applicant by accepting Electric Service assumes all such liability and risk.

An inspection is not required by the Virginia Uniform State Building Code prior to reconnecting an inactive service.

B. Any changes in, or additions to, the original wiring, equipment, or appliances of an Applicant or Customer must be installed in compliance with the requirements of the Virginia Uniform State Building Code and such other requirements as may be filed by the local inspection authority having jurisdiction.

C. In no event shall the Company be under any obligation to inspect the wiring equipment or appliance of an Applicant or Customer.

## TERMS AND CONDITIONS

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### IV. SERVICE CONNECTIONS

A. The normal Electric Delivery Service provided by the Company to a Customer's unique load shall be at one Delivery Point, at the mutually agreed characteristics, and metered at the Delivery Point. The Company will apply its rates and charges to Customers on the basis of the facilities normally provided by the Company to serve the demand requirements of the Customer.

B. A service initiation charge of \$15.00 will be made whenever service (other than temporary service) is initiated to any Customer at any particular location, or resumed after being discontinued at the Customer's request. This charge shall apply to each separate Delivery Point and will be in addition to any other charges required to provide Electric Service to the Customer.

C. The Company will make application for the permits and acquire the easements necessary to build its delivery facilities to the property occupied by the Applicant or Customer, except that the Applicant or Customer may be required to assist in securing such permits and easements on private property. The Applicant or Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Applicant's or Customer's wiring, and access for all other proper purposes, including an easement from the landowner for the Company's facilities. The Company shall not be required to provide Electric Service until a reasonable time has elapsed after the Company has obtained or received all suitable permits, certificates, and easements. The Company shall further not be obligated to provide Electric Service until Applicant or Customer has properly prepared the site for installation of the Company's facilities. This preparation is to include, but not be limited to, surveying, staking, grading and clearing of vegetation and debris, as required by the Company.

D. Should any change or changes in the service connection furnished the Customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the Customer's side of the Delivery Point shall be borne by the Customer.

E. Whenever a Customer requests the Company to provide Electric Service to a single premises as described in 1. below in a manner which requires equipment and facilities in excess of those which the Company would normally provide, and the Company finds it practicable, such excess equipment and facilities may be provided under the following conditions:

(Continued)

## **TERMS AND CONDITIONS**

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### **IV. SERVICE CONNECTIONS (Continued)**

1. Electric Service will be provided only to a single premises consisting of contiguous property whose surface is not divided by any dedicated public street, road, highway, or alley or by property not owned or leased by the Customer.
2. The facilities supplied shall be of a kind and type of transmission or distribution line or substation equipment normally used by or acceptable to the Company and shall be installed in a place and manner satisfactory to the Company. All equipment furnished and installed by the Company shall be and remain the property of the Company. When excess facilities are provided for Electric Service at more than one Delivery Point, the facilities interconnecting the Delivery Points shall be located on the Customer's premises.
3. Unless prohibited by Section IV.E.8., the Customer agrees to pay the Company a Monthly Facilities Charge in addition to all other charges for Electric Service in accordance with the applicable rate schedule. The Monthly Facilities Charge will equal (a) 1.46% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (b) 1.26 % of the estimated new installed cost of all excess transmission facilities provided by the Company.
4. Unless prohibited by Section IV.E.8., the Customer agrees as an alternative to Paragraph 3., above, to pay the Company (a) a One-time Facilities Charge equal to the estimated new installed cost of all excess distribution and substation facilities provided by the Company plus (b) a Monthly Facilities Charge equal to 0.54% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (c) a One-time Facilities Charge equal to the estimated new installed cost of all excess transmission facilities provided by the Company, plus (d) a Monthly Facilities Charge equal to 0.36% of the estimated new installed cost of all excess transmission facilities provided by the Company.

(Continued)

## **TERMS AND CONDITIONS**

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### **IV. SERVICE CONNECTIONS (Continued)**

5. Whenever a Customer requests the Company to furnish an alternate source of delivery that the Company would not normally furnish, the Facilities Charge for the alternative delivery facilities shall be calculated as in subparagraph 3. if applicable or 4. above. When the facilities used to provide alternate delivery to a Customer are also used to provide normal Electric Delivery Service to other customers, the cost of such facilities shall be included in the calculation of the Facilities Charge only in the proportion that the capacity reserved for alternate delivery to the Customer bears to the operating capacity of such facilities.
6. All electricity will normally be metered at the voltage delivered to the Customer; however, the Company reserves the right, where it desires for its own purposes, to meter the electricity on the Company's side of the transformer or transformers, but the Customer will then be allowed a discount of 2% on the Company's charges that are priced per kilowatt-hour.
7. The Company shall not be required to make such installations of equipment and facilities in addition to those normally provided until the Customer has signed such agreements and fulfilled such other conditions as may be required by the Company.
8. Electric Service will be provided in accordance with this Section IV. E. for the purpose of master metering residential dwelling units only at those Customer locations contracting for such service prior to June 1, 1987. A master metered residential dwelling unit includes, but is not limited to, Apartments, Townhouses, Condominiums, and Mobile Home Parks.

F. Electric Service will continue to be provided as follows only to those served locations that were contracting for service in accordance with the following provisions prior to July 1, 1972.

Electric Service will be provided through not more than two banks of transformers, for the purpose of separating different types of load, if all transformers and service equipment incidental thereto are installed on the Customer's premises in a place and manner satisfactory to the Company and the electricity is metered on the Company's side of the transformers.

(Continued)

## **TERMS AND CONDITIONS**

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### **IV. SERVICE CONNECTIONS (Continued)**

G. An electric Delivery Point in addition to the regular Delivery Point, to be used as an alternate source of Electric Delivery Service for all or part of the Customer's load, will continue to be provided as follows only to those service locations that were contracting for Electric Delivery Service in accordance with the following provision prior to July 1, 1972.

Such alternate Electric Delivery Service will be furnished where (a) the Customer has paid to the Company in advance an amount sufficient to cover the entire cost of making such alternate Electric Delivery Service available, (b) the Company has specified the characteristics of the electricity furnished through the alternate Electric Delivery Service and the voltage at which it will be metered, and (c) the load for which the alternate Electric Delivery Service is furnished has been so installed or connected that it will normally be supplied with electricity through the meter on the regular Delivery Point. The amount of load which may be used on such alternate Electric Delivery Service shall be specified in an agreement and shall not be exceeded without the written consent of the Company. Electricity shall be used through the alternate Electric Delivery Service in lieu of and only when the delivery of electricity through the regular service is temporarily inadequate. The electricity delivered through such alternate Electric Delivery Service will be metered and billed separately on the rate schedule included in the agreement for the provision of Electric Service through the regular Delivery Point and shall not be subject to any discounts. The monthly minimum charge for the additional service will be \$15.47 per meter.

## **TERMS AND CONDITIONS**

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### **V. LOCATION OF COMPANY'S EQUIPMENT**

A. The Company shall have the right to install, in locations suitable to the Company, any poles, lines, transformers, or any other equipment on the property occupied by the Customer and on or within such buildings as may be occupied by the Customer, which, in the Company's judgment, are necessary and appropriate to provide Electric Service to the Customer.

B. The Customer shall provide suitable space for the installation of the necessary metering apparatus; such space shall be:

1. Substantially free from vibration.
- 2a. An outside location for all residential services unless otherwise approved by the Company. A side location is preferable for detached single family residential structures.
- 2b. An outside location, where practicable, for commercial, industrial, or large residential apartment premises. The location for such metering shall be subject to approval by the Company.
3. Unobstructed, readily accessible and, safe and convenient for reading, testing and servicing by the Company.
4. Such that apparatus will be protected from injury by the elements or the negligent or deliberate acts of persons.

C. All equipment furnished and installed by the Company shall be and remain the property of the Company.

## **TERMS AND CONDITIONS**

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### **VI. CHARACTERISTICS OF ELECTRIC DELIVERY SERVICE**

A. The Company's normal Electric Delivery Service is single-phase, 60-hertz (cycle) alternating current at approximately 120/240 volts, or three-phase, four-wire at approximately 208Y/120 volts, and in some instances three-phase, four-wire at approximately 240/120 volts or 480Y/277 volts three-phase, four-wire. When other voltages are desired the Company should be contacted.

B. The characteristics at which Electric Delivery Service will be provided at each installation will be given in writing to the Applicant.

C. To eliminate the possibility of error or loss, the Applicant or Customer, before purchasing motors or other equipment or undertaking to install wiring, should secure from the Company in writing all necessary data relating to the characteristics of the Electric Delivery Service and the related connections which are supplied, or will be supplied in the future.

## TERMS AND CONDITIONS

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### VII. VOLTAGE

A. The following definitions apply to terms used below:

- Nominal Voltage - the reference level of service voltage.
- Maximum Voltage - the greatest 5-minute mean or average voltage.
- Minimum Voltage - the least 5-minute mean or average voltage
- Urban Areas - areas of concentrated electric loads - generally, cities and towns having population of approximately 2500 or more are considered urban areas.

B. The Company will endeavor to maintain the voltages of Electric Delivery Service within the following limits:

1. For Electric Delivery Service to residential locations in urban areas, the variation from nominal voltage to minimum voltage at the Delivery Point will not be more than 5 percent of the nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 5 percent of the nominal voltage.
2. For Electric Delivery Service to residential locations in all other areas, the variation from nominal voltage to minimum voltage at the Delivery Point will not be more than 7.5 percent of nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 7.5 percent of the nominal voltage.
3. For Electric Delivery Service to other locations the variation from nominal voltage to minimum voltage at the Delivery Point will not exceed 7.5 percent of nominal voltage, and the variation from nominal voltage to maximum voltage will not exceed 7.5 percent of the nominal voltage.

C. Variations in voltage in excess of those specified arising from causes beyond the control of the Company shall not be considered a violation of this Section VII.

## **TERMS AND CONDITIONS**

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### **VIII. SELECTION OF SCHEDULE**

A. The Company, upon request, will provide any Applicant or Customer with a copy of the rate schedules and terms and conditions under which the Company provides Electric Service.

B. Each Customer will select the particular rate schedule, of those available, under which the Customer desires to purchase Electric Service. The Company may assist the Customer in making this selection but responsibility for the selection rests exclusively with the Customer.

C. An investigation will be made by the Company, if and when the Customer notifies the Company in writing of changes in the Customer's connected load, demand, operating conditions, or other factors which may affect the selection of the rate schedule, and the Customer will be assisted in determining whether a change in schedule is advisable.

D. The Company cannot guarantee that the Customer will be served under the most favorable applicable schedule, and no refund will be made by the Company to the Customer of the difference in the charge made under the schedule applied and that which would have been made if a more favorable applicable schedule had been chosen and applied.

## TERMS AND CONDITIONS

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### IX. DEPOSITS

A. The Company may require the Applicant or Customer to deposit with it initially and from time to time, as a guarantee of payment for Electric Service provided, such amounts of cash as in the Company's judgment will secure it from loss. Deposits for Electricity Supply Service and deposits for normal Electric Delivery Service shall not exceed the Customer's estimated liability for two months' usage. Whenever a deposit in excess of forty dollars (\$40.00) is required of a residential Customer, said Customer will be permitted to pay it in three consecutive equal monthly installments. The Company shall not be bound to provide Electric Service until these conditions are fulfilled, and it may discontinue Electric Service if the appropriate deposit is not paid when required.

B. The Company may require a Customer on whose premises the Company's meter, wires or other apparatus have in any manner been tampered with, or damaged in such a way as to prevent the meter from recording under seal the amount of electricity delivered, to deposit such reasonable amounts of cash as will ensure payment for repairs in the event of future tampering or damage.

C. Simple interest will be paid on deposits at an annual percentage rate determined by the Commission, provided such deposits remain with the Company for a period of longer than 90 days. Upon request from a Customer, the Company will pay accrued interest annually either by direct refund or credit to the Customer's account.

D. The Company reserves the right to return any deposit to any Customer after satisfactory credit is established, or after one year has elapsed in which no damage has occurred to Company equipment on the Customer's premises. The Company shall, however, be under no obligation to return any deposit to any Customer whose service has been terminated until the Company has had a reasonable time to read and remove meters and to ascertain that the obligations of the Customer have been fully performed. Deposits for residential Customers will not be held beyond a one-year period during which the Customer has established satisfactory credit.

## **TERMS AND CONDITIONS**

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### **X. METERING AND BILLING**

A. When meters are installed by the Company to measure the Electric Service used by its Customers, all charges for Electric Service used, except certain minimum charges, shall be calculated from the readings of such meters. Except as discussed in Paragraph I., below, all meters used to determine billing will be owned and operated by the Company. The Company may for its own purposes use meters that are read remotely.

B. Electric Service will normally be furnished and metered through one Delivery Point and will be billed separately on the applicable rate schedule selected by the Customer. However, the Company reserves the right where it desires for its own purposes because of the amount or characteristics of electricity required, to install two or more sets of metering apparatus, to combine the readings of meters so installed for billing purposes, and to bill these combined readings on the applicable schedule selected by the Customer.

C. When one or more transformers are installed at one Delivery Point by the Company for the Company's convenience to provide Electric Service to a single customer at one nominal voltage, the Company reserves the right, where it desires for its own purposes because of the amount or characteristics of electricity required, to meter the electricity on the Company's side of the transformer or transformers, but the Customer will then be allowed a discount of 2% in the Company's charges that are priced per kilowatt-hour.

D. Meters in service may be tested by the Company, the Commission or any other lawfully constituted authority having jurisdiction. When, as a result of such a test, a meter is found to be no more than 2% fast or slow, no adjustment will be made in the Customer's bills. If the meter is found to be more than 2% fast or slow because of incorrect calibration, the Company will rebill the Customer for the correct amount as calculated for a period equal to the lesser of:

1. One-half of the time elapsed since the most recent test of the metering apparatus.
2. 150 days for Customers having a maximum demand below 50 kW during the past year.
3. 12 months for Customers having a maximum demand of 50 kW or more during the past year.

The percentage registration of a meter will be calculated by the "weighted average" of light load and full load, which is calculated by giving a value of 1 to the light load and a value of 4 to the full load.

(Continued)

## TERMS AND CONDITIONS

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### X. METERING AND BILLING (Continued)

E. Whenever it is found that unmetered Electric Service is being used as a result of tampering, the Customer will pay to the Company an amount estimated by the Company to be sufficient to cover the Electric Service used but not recorded by the meter and not previously paid for.

F. Whenever it is found that, for reasons other than incorrect calibration or tampering, the Company has not properly billed the Customer, the Company will rebill the Customer in accordance with the terms of this paragraph. In the event the true amount of Electric Service used by the Customer cannot be determined, an estimate will be made of the Electric Service used during the period in question. Such estimate will be based on all known pertinent facts and will be used in calculating the corrected bill. The period of rebilling under this paragraph will be the lesser of the following:

1. The period during which improper billing occurred.
2. 150 days for Customers having a maximum demand below 50 kW during the past year.
3. 12 months for Customers having a maximum demand of 50 kW or more during the past year.

G. If, during the term of agreement for furnishing Electric Service to a Customer, the Customer is unable to operate his facilities, in whole or in part, because of accident, act of God, fire, or strike of the Customer's employees occurring at the location where Electric Service is supplied, the charge for Electric Service used during the period reasonably necessary to correct any such conditions will be reasonably adjusted in accordance with all pertinent facts and conditions.

H. As provided for in the tables below, Interval Meters and Contact Closures shall be available to all of the Company's Customers upon Customer request and in accordance with Rule 20 VAC 5-312-120 of the Commission's "Rules Governing Retail Access to Competitive Energy Services."

The specified charges for each option shall apply as follows:

1. The applicable Installation Charge listed below shall be increased by the Tax Effect Recovery Factor, pursuant to Rider D - Tax Effect Recovery, and shall be paid by the Customer prior to the installation.
2. In addition, the Customer shall pay an on-going Monthly O & M Charge that is equal to the applicable Installation Charge multiplied by the charge found in Section IV.E.4. (b) of the Terms and Conditions (currently 0.54%). Such payment will continue until the Interval Metering Service Option is discontinued in accordance with item 3., below.

(Continued)

## **TERMS AND CONDITIONS**

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### **X. METERING AND BILLING (Continued)**

3. The One-time Removal Charge shall apply when either a) the Customer requests removal of the Interval Metering Service Option, b) the Customer discontinues Electric Service at the location of the Interval Metering Service Option, or c) the Customer elects to receive metering service from a competitive meter provider, when such service is available.
4. Company will acknowledge receipt of Customer's request for Interval Metering Service Options in writing within five business days after receiving such request. Company's response shall include an explanation of the process and identify the Customer's prerequisites for commencing and completing the work. Once Customer has completed the applicable prerequisites, Company shall complete the work within 45 calendar days, or as promptly as working conditions permit.

The applicable Installation Charges and One-time Removal Charges for the Interval Metering Service Options are as follows:

<b>Interval Metering Service Options Installation and Removal Charges for Interval Meters</b>		
<b>Type</b>	<b>Installation Charge</b>	<b>Removal Charge</b>
Single-phase, 240 Volt, class 200	\$271.50	\$62.38
Single-phase, 240 Volt, 3 wire, class 320	\$216.48	\$62.38
Single-phase, 240 Volt, 3 wire, class 400	\$787.70	\$143.75
Three-phase, 120 Volt, 4 wire, class 400	\$787.70	\$143.75
Three-phase, 120 Volt, 4 wire, class 200 and 320, or class 10 and 20	\$233.79	\$143.75

(Continued)

**TERMS AND CONDITIONS****X. METERING AND BILLING (Continued)**

<b>Installation and Removal Charges for Contact Closures (for kW Data Only)</b>		
<b>Type</b>	<b>Installation Charge</b>	<b>Removal Charge</b>
One Circuit (Assumes Recorder Under Glass), or Single Service (Assumes Demand Meter Installation)	\$203.77	\$108.49
Additional Circuits at Same Site (Assumes Recorder Under Glass)	\$122.40	\$27.12

If Customer requests a special metering functionality (i.e., an Interval Metering Service Option configuration that is different from the types stated above, and that is determined by the Company to be within its capability to provide), the Company will acknowledge receipt of Customer's request for the special metering functionality in writing within five business days after receiving such request. The Company's response shall indicate that within 30 days the Company will provide the Customer with the applicable Installation Charge (calculated by the Company on the basis of net incremental cost), Removal Charge, Monthly O & M Charge, the process, and the Customer's prerequisites, which must be completed before the Company can commence and complete the installation of the special metering functionality. Once Customer has completed the applicable prerequisites, Company shall provide the special metering functionality within 45 calendar days, or as promptly as working conditions permit.

The Company will own interval metering service devices used for measuring and billing the Customer for its consumption of demand and energy. The Company is responsible for the installation and removal of all meters.

I. Customers, who receive Electric Service under Schedule GS-3 or Schedule GS-4 or any other equivalent rate schedule filed with the Commission, may request Company to install a customer-owned meter in accordance with Rule 20 VAC 5-312-120 F. through Rule 20 VAC 5-312-120 H. of the Commission's "Rules Governing Retail Access to Competitive Energy Services" (Large Customer). For purposes of the section, a customer-owned meter is defined as the physical meter only and does not include any associated metering equipment such as instrument transformers or modems. Customer-owned meters must be consistent with Company's billing and metering systems and communication protocol. Company shall maintain a list of equipment that meets Company standards and protocols and will provide this list to Large Customer upon request.

(Continued)

## **TERMS AND CONDITIONS**

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### **X. METERING AND BILLING (Continued)**

Company will acknowledge receipt of Large Customer's request for the installation of the customer-owned meter in writing within ten business days after receiving such request. The Company's response shall explain the process and identify the prerequisites for commencing and completing the meter installation and explain Company's policies regarding the replacement of defective meters.

Once Large Customer has completed the applicable prerequisites, Company shall install the customer-owned meter within 45 calendar days, or as promptly as working conditions permit. Once Company installs the customer-owned meter, Company shall continue to have full access to the meter and shall continue to perform basic metering services related to (but not limited to) testing, replacement, customer accounting, reading and data management. Company shall provide Large Customer or Large Customer's authorized Competitive Service Provider with read-only electronic access to the customer-owned meter.

Company shall provide a monthly credit on Large Customer's bill to reflect the monthly avoided cost of the Company-owned meter. Such monthly credit will be based upon the cost of the Company-owned meter less, the up-front net incremental cost above basic metering services provided by the Company, multiplied by 0.87%. The up-front net incremental costs above basic metering services will be determined on a case-by-case basis with each Large Customer that requests meter ownership.

To the extent that Large Customer requests the Company to perform services on the customer-owned meter in excess of basic metering services, the Company is under no obligation to provide services on the customer-owned meter. However, the Company will endeavor to provide field technical support and engineering support. The Field Technical Support Fee of \$55 per hour and the Engineering Support Fee of \$70 per hour are designed to cover the cost to investigate or handle Large Customer's request for special assistance in excess of one hour per customer-owned meter.

J. Former Schedule SG Customers, who elect to keep the standby generator meter while purchasing Electricity Supply Service from a Competitive Service Provider, shall continue to pay the Company the \$95 monthly charge, as described in Schedule SG, Paragraph II.A., and any related facilities charges, if applicable.

## **TERMS AND CONDITIONS**

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### **XI. MASTER METERING AND SUBMETERING**

A. Electric Service will normally be furnished and metered through one delivery point for use only for the Customer's own purposes and only on the premises (1) owned or leased and (2) occupied by the Customer.

B. Electricity delivered by the Company to the Customer may be resold to tenants of the Customer in accordance with Title 56, Chapter 10, Article 2.1 of the Code of Virginia entitled "Regulation of Submetering and Energy Allocation Equipment" and any rules or regulations promulgated by the Commission thereunder, or as otherwise allowed under law.

## TERMS AND CONDITIONS

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### XII. PAYMENTS

A. The provision of Electric Service by the Company is contingent upon payment of all charges due from the Customer.

B. The Company will render bills to the Customer at regular intervals. Bills are due and payable upon presentation and become past due on the next bill date. However, when circumstances warrant, a non-residential Customer and the Company may agree on an accelerated due date in lieu of a security deposit. The bill date is shown on the bill and is the date on which the bill is prepared in the Company's billing operations.

C. A late payment charge of 1 1/2% per month will be imposed at the next bill date on all past due balances on the Company's books, excluding local consumer utility taxes provided that at least 28 days have elapsed since the previous bill date, except in the event a Customer has elected consolidated billing as described in this subsection. If a Customer is eligible and has elected to be billed under an Executed Consolidation of Bills Agreement, a late payment charge shall not be assessed before the 13<sup>th</sup> day after billing for Customers who elect to receive one (1) bill each month, the 20<sup>th</sup> day for Customers who elect to receive two (2) bills per month and the 23<sup>rd</sup> day for Customers who elect to receive three (3) bills each month.

D. Bills are payable at any bill payment location designated by the Company or to any collector or collection agency duly authorized by the Company, except that, when written notice of discontinuance of service for nonpayment has been sent to the Customer, payment must be made at a designated bill payment location. Payments shall be paid without regard to any counterclaim whatever.

E. The Company reserves the right to apply any payment or payments made by the Customer in whole or in part to any account due the Company by the Customer.

F. The Customer will be charged a handling fee of \$12.95 for each check, draft, or electronic debit (but not a credit card draft) tendered or authorized as payment on the Customer's account and returned for insufficient or uncollected funds, closed account, revoked authorization, stop payment or other similar reason. The Company, at its option, may refuse to accept a check, draft, or electronic debit tendered or authorized as payment on a Customer's account.

## **TERMS AND CONDITIONS**

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### **XIII. USE OF ELECTRICITY BY CUSTOMERS**

A. Electricity delivered by the Company shall not be used in conjunction with any other source of electricity without previous written notice to and consent of the Company, except that whenever the Customer has another source of electricity such source may be used only during such periods as the delivery of electricity by the Company may fail or be interrupted.

B. Because the Company's facilities used in delivering electricity to the Customer have a definite limited capacity and can be damaged by overloads, the Customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount or use of the load connected to the Company's delivery system.

C. The Customer shall not use electricity in any manner which will be detrimental to the Company's provision of Electric Service to other Customers. The Company reserves the right, but shall have no duty, to determine the suitability of apparatus or appliances to be connected to its delivery system by the Customer, and to refuse to continue Electric Service if it shall determine that the operation of such apparatus or appliances may be detrimental to its facilities or to its general provision of Electric Service.

D. The Customer shall not impose any harmonic distortion on the Company's facilities in excess of the limits established by the Institute of Electrical and Electronics Engineers (IEEE) under the most current IEEE Standard 519, or its successor.

## TERMS AND CONDITIONS

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### XIV. CUSTOMER'S RESPONSIBILITY

A. The Customer shall be responsible at all times for the safekeeping of all Company property installed on the Customer's premises, and to that end shall give no one, except authorized Company employees, access to such property.

B. The Customer shall be liable for the cost of repairs or damage done to the Company's property on the Customer's premises resulting from the negligence of or misuse by others than the Company's employees. In the event of damages to the Company's property on the Customer's premises, the Company may require thereafter a reasonable security deposit to insure payment for repairs in the event of future damage.

C. Electric Service is provided by the Company and purchased by the Customer upon the express condition that after electricity passes the Delivery Point it enters the custody of the Customer and becomes the property of the Customer to be used only as herein provided; and the Company shall not be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse, or presence of the said electricity after it passes the Delivery Point; or for any loss or damage resulting from the presence, character, or condition of the wires or equipment of the Customer or for the inspection or repair thereof.

D. The Customer shall be responsible for the maintenance and repair of the Customer's wiring and equipment. Should the Customer report trouble with the Electric Service, the Company will endeavor to respond with reasonable dispatch to such call with the purpose only of correcting such trouble as may be in the Company's equipment providing Electric Service to the Customer. If the trouble appears to be in the Customer's wiring or appliances, the Company's employees may, if requested by the Customer, make such inspection of the Customer's wiring or equipment as the Company's employees are prepared to make, but any inspection of the Customer's wiring or equipment by the Company's employees is made with the express condition that the Customer assumes the entire and sole risk, liability, and responsibility for all acts, omissions, and negligence of the Company's employees. The Company retains all responsibility only with respect to the action of its employees in connection with property owned by the Company.

## **TERMS AND CONDITIONS**

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### **XV. RIGHT OF ACCESS**

The Company shall have the right of access to the Customer's premises at all reasonable times for the purpose of reading meters of the Company and of removing its property, and for any other proper purpose; and the Company shall have the right to discontinue Electric Service without notice if such access at any time is not provided.

## **TERMS AND CONDITIONS**

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### **XVI. DISCONTINUANCE OF ELECTRIC SERVICE**

A. The Company reserves the right to discontinue Electric Service to a Customer, at any time without notice, upon the occurrence of any one or more of the following events:

1. Whenever the Company, in its opinion, has reasonable cause to believe that the Customer is receiving Electric Service without paying therefor, or that its meter, wires or other apparatus have in any manner been tampered with, or damaged in such a way as to prevent the meter from recording under seal the amount of Electric Service delivered.
2. Whenever, in the Company's opinion, the condition of the Customer's wiring, equipment, or appliances is either unsafe or unsuitable for receiving Electric Service, or when the Customer's use of Electric Service or equipment interferes with or may be detrimental to its facilities or to the provision of Electric Service by the Company to any other Customer.
3. Where electricity is being furnished over a line which is not owned or leased by the Company, whenever in its opinion such line is either not in a safe and suitable condition or is inadequate to receive Electric Service.
4. Whenever the Customer has denied a Company representative access to the Company's meter, wires or other apparatus installed on the Customer's premises.
5. Whenever in the opinion of the Company it is necessary to prevent fraud upon the Company.

B. The Company reserves the right to discontinue Electric Service to a Customer, after 10 days notice by mail, upon the occurrence of either one or both of the following events:

1. For nonpayment of a past due bill, regardless of any amount of money on deposit with the Company.
2. For failure to comply with any of the Company's Terms and Conditions as filed with the Commission, or with any of the conditions or obligations of any agreement with the Company for purchasing Electric Service.

(Continued)

## **TERMS AND CONDITIONS**

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### **XVI. DISCONTINUANCE OF ELECTRIC SERVICE (Continued)**

C. The Company will discontinue Electric Service to a Customer whenever requested by any public authority having jurisdiction.

D. The Company reserves the right to discontinue Electric Service under any of the above conditions irrespective of any claims of a Customer pending against the Company, or any amounts of money on deposit with the Company as required by Section IX of these Terms and Conditions.

E. Notice of discontinuance shall be considered to be given a Customer when copy of such notice is left with the Customer, or left at the premises where his bill is rendered, or posted in the United States mail addressed to the Customer's last post office address shown on the records of the Company.

F. Whenever Electric Service is discontinued in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such discontinuance. In all cases where Electric Service is discontinued by reason of violation by the Customer of any of the provisions hereof or of any agreement with the Company for purchasing Electric Service, there shall then become due and payable, in addition to the bills in default, an amount equal to the monthly minimum charge for the unexpired term of the agreement, not as a penalty, but in lieu of the income reasonably to be expected during the unexpired term of the agreement.

## **TERMS AND CONDITIONS**

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### **XVII. RECONNECTION OF ELECTRIC SERVICE**

A. If Electric Service has been discontinued for any of the reasons covered by Section XVI - Discontinuance of Electric Service, the Company shall have a reasonable period of time in which to reconnect the Customer's service after the conditions causing discontinuance shall have been corrected.

B. If Electric Service has been discontinued because of improper use, or if, in the Company's opinion, its meter or wires or other apparatus have been tampered with, the Company may refuse to reconnect the Customer's service until the Customer shall have:

1. Paid all delinquent bills,
2. Paid to the Company an amount estimated by the Company to be sufficient to cover all components of Electric Service used but not recorded by the meter and not previously paid for, and
3. Made such changes in wiring or equipment as may in the opinion of the Company be proper for its protection.

C. If Electric Service has been discontinued by the Company at the request of any public authority having jurisdiction, the Customer's service will not be reconnected until authorization to do so has been obtained from said public authority.

D. When it is necessary to reconnect Electric Service, which has been discontinued for any reasons covered by Section XVI - Discontinuance of Electric Service, a service charge as described below will apply:

1. During normal working hours, a charge of \$23.70 will apply.
2. During periods other than normal working hours, a charge of \$61.30 will apply.

E. When the Company requires past-due balances to be paid prior to reconnection, the Company may further require such payments to be made by cash, certified check, cashier's check, electronic debit, or money order at a Company designated payment location when, during the previous twelve months, either of the events below have occurred:

1. The Customer's Electric Service has been disconnected due to non-payment of any bill for Electric Service.
2. The Customer has attempted to make payment by a check, draft, or electronic debit tendered or authorized on the Customer's account and returned for insufficient or uncollected funds, closed account, revoked authorization, stop payment or other similar reason.

## **TERMS AND CONDITIONS**

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### **XVIII. INTERRUPTIONS OF ELECTRIC SERVICE**

A. The Company will use reasonable efforts to provide Electric Service that is uninterrupted, but it does not undertake to guarantee that interruption will not occur. Therefore, should Electric Service fail or be interrupted or become defective through act of God, or the public enemy, or Federal, state, municipal or other public authority, or because of accident, strikes or labor troubles, or any other cause beyond the reasonable control of the Company, or due to the Company's need to construct, operate, and maintain its facilities, the Company shall not be liable for such failure, interruption or defect.

B. In the event of a power shortage or an adverse condition or disturbance on the system of the Company or on any other directly or indirectly interconnected system the Company may, without notice and without incurring liability, take such emergency action as, in the judgment of the Company, may be necessary. Such emergency action may include, but not be limited to, reduction or interruption of Electric Service to some customers or areas in order to compensate for a power shortage on the Company system or to limit the extent or duration of the adverse condition or disturbance on the Company system or to prevent damage to the customers equipment or generation or transmission facilities owned by the Company or by others, or to expedite the restoration of service. The Company may also reduce Electric Service to compensate for an emergency condition on an interconnected system.

C. In the event the Company cannot supply all of its customers the usual requirements of each by reason of strikes, accidents, want of fuel, want of power supply, or for any other reason, the Company may, without notice and without incurring liability, implement a distribution circuit disconnection procedure on a rotating basis to the extent necessary to prevent an uncontrolled power interruption or to conserve fuel, to the extent required under the circumstances, in which event the amount of load curtailed, the length of each circuit's outage, and the duration of the program will be determined on the basis of what is, in the Company's opinion, reasonably necessary to minimize adverse impact on the public health and safety and facilitate restoration of normal service to all customers at the earliest time practicable.

D. If the Company in good faith believes that it is reasonable and appropriate to de-energize a portion of its facilities to accommodate construction, operation, or maintenance of its system, or if the Company in good faith believes that, because of civil disorder, riot, insurrection, war, fire or other condition beyond the reasonable control of the Company in the vicinity of its energized facilities, it is necessary to de-energize a portion of its facilities for the protection of the public, or if ordered by duly constituted public authority so to do, the Company may without incurring liability, de-energize its facilities in such vicinity or in such related areas as may be practically required, and the Company shall not be obligated to furnish Electric Service through such facilities, but the Company shall be prompt and diligent in re-energizing its facilities and restoring its service as soon as it believes in the exercise of reasonable care for the protection of the public and the employees of the Company that such action can be taken with reasonable safety.

## **TERMS AND CONDITIONS**

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### **XIX. TESTING FACILITIES AND METERING EQUIPMENT**

A. The Company will maintain testing facilities and metering equipment, unless specifically relieved of this obligation by the Commission, in general accordance with the provisions of the American Standard Code for Electricity Metering, as revised from time to time.

B. A suitable laboratory shall be maintained and equipped with such standard meters, instruments and facilities as may be necessary. These are to serve as reference standards for the calibration of all types of instruments normally used in the testing of watthour meters in service.

C. Voltmeters, ammeters, wattmeters, and other instruments shall be checked periodically against reference standards to insure accuracy.

## **TERMS AND CONDITIONS**

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### **XX. PERIODIC TESTS AND CHECKS**

A. Single-phase, alternating current meters will be selected for testing each year using a sampling procedure acceptable to the Commission.

B. Self-contained polyphase meters in service and polyphase or single-phase meters in service when used with instrument transformers, shall be tested in accordance with the American National Standard Code for Electricity Metering (ANSI C12).

C. Direct current meters in service shall be tested as follows:

1. Meters up to and including 8 kW rating, at least once in every 3 years.
2. Meters over 8 kW, at least once in every 1 year.

## **TERMS AND CONDITIONS**

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### **XXI. REQUEST TESTS**

Upon written request by a Customer, the Company will test his meter without charge provided that such test will not be made more frequently than once in 24 months. If test of meters are required by the Customer to be made more frequently than once in 24 months, the Company will require a deposit of \$5.00 for a single-phase meter, or \$10.00 for a polyphase meter for each such test, refundable only if the percentage registration of the meter is greater than 102% or is less than 98%.

- A. The Customer, or his representative, may be present when his meter is tested.
- B. A written report of the results of the test will be made to the customer within 10 days after the completion of the test.

## **TERMS AND CONDITIONS**

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### **XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS**

A. The Company will make nonresidential line extensions, three-phase residential line extensions, and line extensions to any appurtenance(s) of residential dwelling units in accordance with the following:

1. The Customer will pay the amount, if any, by which the cost of the line extension exceeds four times the continuing annual revenue--less fuel charge revenue-- that can reasonably be expected from the extension.
2. As an alternative to, or in conjunction with Paragraph A.1, above, the Company may at its option require the Customer (or group of Customers) to provide definite written guarantees of Electric Delivery Service revenue to justify the line extension.
3. The Customer may be required to secure rights-of-way on private property without cost to the Company, or to assist the Company in obtaining rights-of-way.
4. The Company will provide three-phase service to Customers having one three-phase motor larger than five horsepower, or to Customers having multiple three-phase motors which total at least 15 horsepower provided the motors are properly sized for their expected use. Customers that request three-phase service but do not meet the foregoing motor size minimums may receive three-phase service upon payment of the amount, if any, by which the cost of constructing a three-phase extension exceeds the cost of constructing a single-phase extension to meet the same kilovolt-ampere load. This charge shall be in addition to any other charges normally applicable for a single-phase extension.
5. Underground electric line extensions will be made in accordance with this Paragraph A. and Paragraphs C. and D., below.

(Continued)

## **TERMS AND CONDITIONS**

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### **XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)**

6. The Company is not obligated to make nonresidential line extensions, three-phase residential line extensions, and line extensions to any appurtenance(s) of residential dwelling units when the provisions of this Paragraph A. have not been met.

B. The Company will make single-phase electric line extensions to residential customers in accordance with the following:

1. Line extensions to any appurtenance(s) of residential dwelling units will be made in accordance with Paragraph A., above.
2. The Customer may be required to secure rights-of-way on private property without cost to the Company, or to assist the Company in obtaining rights-of-way.
3. Underground electric line extensions will be made in accordance with this Paragraph B. and Paragraphs C. and D., below.
4. The Company is not obligated to make residential single-phase line extensions when the provisions of this Paragraph B. have not been met.

C. Within any major metropolitan, high-load density center which the Company has designated as an "Underground Distribution Area," the Company will make electric underground line extensions under conditions similar to those specified in A. or B., above, except that the Company shall not be obligated to construct or own any electric underground line extension beyond the property line of the Customer.

D. The Company will supply underground service in an area not designated as an "Underground Distribution Area" provided such underground service is installed in accordance with the Company's Underground Service Plan on file with the Commission and Paragraphs A. and B., above. When any governmental authority requires that electric lines and related facilities be located or relocated underground, to the extent such installation or underground facilities is not covered by the Company's Underground Service Plan the cost incurred by the Company properly attributable to such installation will be charged, in a manner approved by the Commission, pro rata to the Customers receiving Electric Service within the jurisdiction imposing the requirement.

(Continued)

## TERMS AND CONDITIONS

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### XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

E. The Company will make electric line extensions other than those specified in A., B., C., and D. above under conditions specified in the Company's electric line extension agreements on file with the Commission.

F. If a proposed electric line extension is of such great length or high cost, or if in the Company's opinion, the anticipated Electric Delivery Service revenue from such line extension is insufficient or temporary, or if the Customer or Customers to be supplied are unable to establish a credit standing satisfactory to the Company, the Company reserves the right to determine finally the advisability of making such line extension.

G. The Company shall not be required to make any electric line extension until the Customer or Customers to be supplied from such line extension have signed such applications or agreements, and fulfilled such other conditions for the connection to the Company's facilities and for receiving the Electric Service as may be required by the Company, and until all premises to be supplied have been wired and made ready for service.

H. The Company shall not be required to make any electric line extension on private property until the property owner shall have granted to the Company an easement of right-of-way for the construction, operation and maintenance of such line extension.

I. Whenever it is determined that a line extension on private property to serve one Customer will be built by the Customer such line extension (1) shall start within 100 feet of the Company's line, (2) shall be constructed in compliance with the Company's standards and be approved by the Company, (3) shall be maintained by the Customer at all times in a manner satisfactory to the Company, and (4) the Customer shall assume the liability for the maintenance and operation of the line. If the line owned by the Customer is not operated and maintained in a manner satisfactory to the Company, or, in the Company's opinion, may interfere with or be detrimental to its facilities or to the provision of Electric Service by the Company to any other Customer, then the Company may discontinue Electric Service as provided in Section XVI--Discontinuance of Electric Service. After such discontinuance the supply will not be restored until conditions are made satisfactory to the Company as provided in Section XVII--Reconnection of Electric Service.

J. These general rules and regulations shall not be construed as prohibiting the Company from making electric line extensions of greater length or higher cost, provided there is no discrimination between Customers receiving Electric Service under the same classification.

## **TERMS AND CONDITIONS**

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### **XXIII. TEMPORARY SERVICE**

Upon request of the Customer, temporary service shall be supplied under the following conditions:

A. The Customer shall pay to the Company, prior to connection of the service, a Temporary Service Charge which, except as modified by Paragraphs B and C, shall be the estimated net cost (including all applicable overhead costs) of installing and removing the service facilities furnished by the Company both on and off the Customer's premises, but in no case shall such charge be less than \$25.60.

B. Temporary service shall be furnished at a future permanent service location in accordance with the following:

1. The charge for temporary service shall be the total of the items listed below:
  - a. The Temporary Service Charge shall be the net cost to the Company (including all applicable overhead costs) that is in excess of the cost of furnishing permanent service.
  - b. When primary lines and/or transformers are to be installed for supplying temporary service and the Temporary Service Charge does not include the cost of removing all such primary lines and/or transformers, the Customer shall pay the line extension charges (if any) for permanent service at that location.
2. Permanent underground and pad mounted facilities which operate at more than 600 volts normally shall not be installed to provide temporary service.
3. All provisions of the Company's tariff for the extension of permanent service facilities shall also apply to the permanent portion of any extension made in accordance with this Paragraph B.

(Continued)

## **TERMS AND CONDITIONS**

(Continued)

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### **XXIII. TEMPORARY SERVICE (Continued)**

C. When construction required to provide temporary service falls in one of the three categories outlined in Sections 1., 2., and 3. below, the Customer may elect to pay, in advance of service connection, the associated flat charge for such a service. However, if the Customer requests the Company to prepare an estimate under either Paragraph A. or B. above, then the flat charge under this paragraph will not be applicable.

1. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 100 ampere, 120/240V overhead service which is within 75 feet from an existing pole equipped with adequate secondary, the Customer may elect to pay a flat charge of \$141.00.
2. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 100 ampere, 120/240V underground service which is within 36 inches of an existing adequate pad mounted transformer, the Customer may elect to pay a flat charge of \$89.00.
3. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 100 ampere, 120/240V underground service which is within 36 inches of an existing adequate secondary or service stub-up, the Customer may elect to pay a flat charge of \$121.00.

## **TERMS AND CONDITIONS**

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### **XXIV. RETAIL ACCESS**

A. Retail Access provides the Company's retail Customers with the opportunity to receive Electricity Supply Service from a Competitive Service Provider (CSP). If a Customer chooses to receive Electricity Supply Service from a CSP, the Company will continue to provide the Customer with Electric Delivery Service in accordance with an applicable Unbundled Rate Schedule.

B. The Customer and the Customer's supplier of competitive service shall comply with the "Rules Governing Retail Access to Competitive Energy Services" promulgated by the Commission, any other rules as may be promulgated by a competent authority, or any law, as may be applicable from time to time to Customers purchasing competitive services from Competitive Service Providers and Affiliated Competitive Service Providers (collectively referred to as "Provider").

C. To the extent the Company takes action against a Provider in accordance with the Company's tariff, or as a result of action by the Commission or any other governmental authority, the supply of services to the Customer may be adversely affected. The Company may discontinue or deny services to any Provider to prevent utilization of the Company's services by such Provider in connection with practices which are illegal, or which are detrimental to the provision of Electric Service to other customers of the Company. The Company may discontinue or deny services to any Provider if the Provider fails to comply with the Company's CSP Coordination Tariff and related rules or if the Company is directed to do so by the Commission or any other governmental authority. The Company shall not be liable for any loss or damage whatsoever arising from, caused by, or resulting from its exercise of its rights under its tariffs, including any special, incidental, or consequential losses or damages, whether based on contract, strict liability, tort (including negligence), warranty (whether expressed or implied), statutory claims, or otherwise, whether in law or in equity, whether such loss or damage is incurred by the Customer, the Provider, or others. As used in this section, services shall include the interconnection of generation capacity with the Company's delivery system and shall include the use of the Company's delivery system to deliver electricity to a point or points along the Company's delivery system.

D. Where there is a pre-existing agreement between a retail customer and the Company regarding the provision of Electric Service, the Company may require the customer to execute a new agreement containing the same or substantially similar provisions, to the extent such provisions do not conflict with this, or any other, section in these Terms and Conditions.

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING**

#### **A. Applicability and Availability**

1. The terms “Net Metering Service,” “Demand Charge-based Time-of-Use Tariff,” “Net Metering Customer,” “Customer,” “Time-of-Use Customer,” “Time-of-Use Tier,” “Person(s),” and “Renewable Fuel Generator,” shall be defined in accordance with Rule 20VAC5-315-20. “Customer” is used in the following paragraphs of this Section XXV in the discussion of general net metering topics. “Time-of-Use Customer” is used in this Section XXV only for topics referring specifically to time-of-use.
2. Net Metering Service is available to customers who meet all of the following criteria:
  - a. The Customer is served on either a non-time of usage rate schedule or on a Demand Charge-based Time-of-Use Tariff; and
  - b. The Customer owns and operates, or contracts with other Persons to own or operate, or both, a Renewable Fuel Generator for the primary purpose of offsetting all or part of the Customer’s own requirements for Electricity Supply Service to be provided by the Company or by a Competitive Service Provider (“CSP”); and
  - c. Customers served on a time-of-usage rate schedule, which does not have an Electricity Supply demand charge, are not eligible to receive Net Metering Service.
3. A Renewable Fuel Generator is an electrical generating facility that meets the following criteria:
  - a. Has an alternating current capacity of not more than 20 kilowatts for a residential Customer and not more than 500 kilowatts for a non-residential Customer;
  - b. Uses renewable energy, as defined by Va. Code § 56-576, as its total fuel source. Such sources are currently defined as sunlight, wind, falling water, biomass (sustainable or otherwise), energy from waste, municipal solid waste, wave motion, tides, geothermal power, or the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass;
  - c. Is owned and operated, or contracts to be owned or operated, or both, by the Customer and is located on the Customer’s premises;

(Continued)

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING (Continued)**

- d. Is interconnected to the Customer's wiring on the Customer's side of its interconnection with the Company, pursuant to a net metering arrangement, and is operated in parallel with the Company's electric transmission and distribution system.

#### **B. Company Notification**

1. The Customer shall submit a completed Notification Form and a certificate of insurance or other proof of insurance as required in Paragraph G. to the Company prior to the date that the Customer intends to interconnect his Renewable Fuel Generator to the Company's distribution facilities, according to the following time limits:
  - a. At least 30 days for Customers with a Renewable Fuel Generator having a rated capacity not exceeding 25 kilowatts.
  - b. At least 60 days for Customers with a Renewable Fuel Generator having a rated capacity exceeding 25 kilowatts.
2. If the Customer has contracted with another person to own or operate, or both, the Renewable Fuel Generator, the notice will include detailed, current and accurate contact information for the owner or operator, or both including without limitation, the name and title of one or more individuals responsible for the interconnection and operation of the Renewable Fuel Generator, a telephone number, a physical street address other than a post office box, a fax number, and an e-mail address for each such person or persons.
3. The completed Notification Form (attached to this section as Attachment 1) is to be sent to the following address:

Dominion Virginia Power  
Net Metering  
One James River Plaza, 8<sup>th</sup> Floor  
P. O. Box 26666  
Richmond, VA 23261-6666.
4. The Customer shall have all equipment necessary to complete the interconnection to the Company's distribution system installed prior to submitting the Notification Form to the Company.

(Continued)

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING (Continued)**

5. The Company shall have 30 days from the date of notification for Customers with a Renewable Fuel Generator having a rated capacity not exceeding 25 kilowatts, and 60 days from the date of notification for a Customer with a Renewable Fuel Generator having a rated capacity exceeding 25 kilowatts, to determine whether the requirements contained in Paragraphs C. and D, if applicable, have been met. The date of notification shall be considered to be the third day following the mailing of the Notification Form by the Customer.
6. Thirty-one days after the date of notification for a Customer with a Renewable Fuel Generator having a rated capacity not exceeding 25 kilowatts, and 61 days after the date of notification for a Customer with a Renewable Fuel Generator having a rated capacity exceeding 25 kilowatts, the Customer may interconnect the Customer's Renewable Fuel Generator and begin operation, unless the Company requests a waiver of this requirement from the Commission prior to the 31<sup>st</sup> or 61<sup>st</sup> day, respectively.
7. In cases where the Company requests a waiver, a copy of the request for a waiver will be mailed simultaneously to the Customer and to the Commission's Division of Energy Regulation.
8. The Customer shall immediately notify the Company of any changes in the ownership of, operational responsibility for, or contact information for the Renewable Fuel Generator.

#### **C. Conditions of Interconnection for all Customers**

1. A Customer may begin operation of Customer's Renewable Fuel Generator on an interconnected basis when:
  - a. The Customer has properly notified the Company of Customer's intent to connect in accordance with Paragraph B. above, and the Company has not requested a waiver;
  - b. The Customer has installed a lockable, Company accessible load breaking manual disconnect switch to disconnect the generator;
  - c. A licensed electrician has certified, by signing the Notification Form, that the manual disconnect switch has been installed properly and that the Renewable Fuel Generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code;

(Continued)

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING (Continued)**

- d. The vendor has certified, by signing the Notification Form, that the Renewable Fuel Generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national laboratories in accordance with IEEE Standard 1547, Standard for Interconnecting Distributed Resources With Electric Power Systems, July 2003;
  - e. In the case of static inverter-connected Renewable Fuel Generators with an alternating current capacity in excess of 10 kilowatts, the Customer has had the inverter settings inspected by the Company. The Company shall impose a fee of \$50 for such inspection;
  - f. In the case of non-static inverter-connected Renewable Fuel Generators, the Customer has interconnected according to the Company's interconnection guidelines and the Company has inspected all protective equipment settings. The Company shall impose a fee of \$50 for such inspection;
2. A Customer shall not be allowed to interconnect a Renewable Fuel Generator if doing so will cause the total rated capacity of all interconnected Renewable Fuel Generators within the Company's Virginia service territory to exceed 1.0 percent of the Company's Virginia peak-load forecast for the previous year. If a Customer's proposed installation results in exceeding the limitation described above, the Customer will be notified that the interconnection will not be allowed. Upon request by the Customer, the Company will provide to the Customer the amount of capacity still available for interconnection.
- D. Additional Conditions of Interconnection for Customers with a Renewable Fuel Generator, having a Rated Capacity Exceeding 25 Kilowatts
- In the case of Renewable Fuel Generators with an alternating current capacity greater than 25 kilowatts, the following requirements, in addition to Paragraph C. above, must be met before interconnection may occur:
1. Electric Distribution Facilities and Customer Impact Limitations: A Renewable Fuel Generator shall not be permitted to interconnect to the Company's distribution facilities if the interconnection would reasonably lead to damage to any of the Company's facilities or would reasonably lead to voltage regulation or power quality problems at other customer revenue meters due to the incremental effect of the generator on the performance of the electric distribution system, unless the Customer reimburses the Company for the Company's cost to modify any facilities needed to accommodate the interconnection.

(Continued)

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING (Continued)**

2. Secondary, Service and Service Entrance Limitations: The capacity of the Renewable Fuel Generator shall be less than the capacity of the Company-owned secondary, service and service entrance cable connected to the point of interconnection, unless the Customer reimburses the Company for the Company's cost to modify any facilities needed to accommodate the interconnection.
3. Transformer Loading Limitations: The Renewable Fuel Generator shall not have the ability to overload the Company transformer, or any transformer winding, beyond manufacturer or nameplate ratings, unless the Customer reimburses the Company for the Company's cost to modify any facilities needed to accommodate the interconnection.
4. Integration with Company Facilities Grounding: The grounding scheme of the Renewable Fuel Generator shall be consistent with the Company's grounding scheme and shall comply with IEEE 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, July 2003. Upon the Customer's request, the Company shall assist the Customer in selecting a grounding scheme that coordinates with the Company's distribution system.
5. Balance Limitation: The Renewable Fuel Generator shall not create a voltage imbalance of more than 3.0% at any other customer's revenue meter if the Company transformer, with the secondary connected to the point of interconnection, is a three-phase transformer, unless the Customer reimburses the Company for the Company's cost to modify any facilities needed to accommodate the interconnection.

#### **E. Metering**

##### **1. General**

Net metered energy shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions.

##### **2. Off-site Metering Requested by the Customer**

When the Customer requests metering equipment which is intended to be read off-site and the Company would not have normally provided such off-site metering, the Company will charge the Customer the actual cost of the meter installation.

(Continued)

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING (Continued)**

#### **3. Time-of-Use Metering**

The Time-of-Use Customer shall pay the Company's incremental metering costs associated with Net Metering Service.

#### **4. Metering for Renewable Energy Certificates**

In the event the Customer requests that metering equipment be installed to measure the total output of the Renewable Fuel Generator for the purposes of having the Company purchase the Customer's Renewable Energy Certificates, in accordance with Paragraph G., below, the Company shall install the appropriate metering equipment and the Customer shall pay to the Company the Company's incremental metering costs associated with such metering equipment.

### **F. Billing and Payment Considerations**

#### **1. Definitions used in this section:**

- a. Net Metering Period – each successive 12-month period beginning with the first meter reading date following the date of final interconnection of the Renewable Fuel Generator with the Company.
- b. Excess Generation – the amount by which electricity generated by the Renewable Fuel Generator exceeds electricity consumed by the Customer for the Net Metering Period.

#### **2. Compensation for Excess Generation**

- a. If the Customer purchases Electricity Supply Service from the Company, and the Customer has Excess Generation during a Net Metering Period, the Customer will receive no compensation from the Company unless the Customer enters into a power purchase agreement, as may be revised from time to time, with the Company.
- b. If the Company provides the Customer Electricity Supply Service, the Company shall enter into a power purchase agreement for the Customer's Excess Generation, upon the written request of the Customer.

(Continued)

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING (Continued)**

3. The power purchase agreement shall meet the following criteria:
  - a. The power purchase agreement shall be consistent with Rule 20VAC5-315-50.
  - b. The Customer shall submit the written request for a power purchase agreement to the Company prior to the beginning of the Customer's first Net Metering Period covered by the power purchase agreement.
  - c. The Company shall purchase the Customer's Excess Generation for the Net Metering Period(s) under the power purchase agreement at a price equal to the PJM Interconnection, L.L.C. (PJM) DOMZONE day-ahead annual, simple average LMP (locational marginal price), as published by the PJM Market Monitoring Unit, for the most recent calendar year ending on or before the end of each Net Metering Period,
  - d. The price, as referenced in item c., above, shall remain in effect unless, after notice and opportunity for hearing, the Commission establishes a different price or pricing methodology.
4. The Company shall credit the Customer's account annually for the Excess Generation during the Net Metering Period within 30 days following the latter of the following:
  - a. The end of the Net Metering Period, or
  - b. The date of the PJM Market Monitoring Unit's publication of the previous calendar-year's PJM Interconnection, L.L.C. (PJM) DOMZONE day-ahead annual, simple average LMP (locational marginal price).

The Customer may choose to receive a direct payment in lieu of an account credit.

(Continued)

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING (Continued)**

5. If electricity generated by the Customer and fed back to the electric grid exceeds the electricity supplied to the Customer by the Company or a CSP during any Billing Period (“Billing Period Credit”), the Customer will pay only the Company’s non-usage sensitive charges, including any applicable standby charges, for that Billing Period. If a Time-of-Use Customer has Billing Period Credits in all Time-of-Use Tiers, during any Billing Period, the Time-of-Use Customer will pay only the Company’s demand charge(s), non-usage sensitive charges, and any applicable standby charges for that Billing Period.
6. Billing Credits will be accumulated, carried forward and applied at the first opportunity to any billing periods having positive net consumption (by Time-of-Use Tiers in the case of a Time-of-Use Customer). However, any accumulated Billing Period Credits remaining unused at the end of a Net Metering Period shall be carried forward into the next Net Metering Period only to the extent that such accumulated Billing Period Credits carried forward do not exceed the Customer’s billed consumption for the current Net Metering Period, adjusted to exclude accumulated Billing Period Credits carried forward and applied from the previous Net Metering Period (recognizing Time-of-Use Tiers for a Time-of-Use Customer).

### **G. Renewable Energy Certificates**

#### **1. General**

The Customer owns any Renewable Energy Certificate (“REC” or “RECs”), associated with the total output of the Renewable Fuel Generator.

#### **2. Company’s Obligation to Purchase the Customer’s RECs**

The Company is obligated to purchase the Customer’s RECs only when both of the following occur:

- a. The Customer signs a power purchase agreement with the Company;

(Continued)

## **TERMS AND CONDITIONS**

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### **XXV. NET METERING (Continued)**

- b. At the time the power purchase agreement is signed – the Customer exercises Customer's one-time option to include a provision in the power purchase agreement that requires the Company to purchase all generated RECs over the duration of the power purchase agreement.
3. Company Payment for the Customer's REC
  - a. When the Company is obligated to purchase the Customer's RECs and where the Customer has not requested the Company to meter the total output of the Renewable Fuel Generator, the Company will purchase the RECs associated with the Excess Generation purchased in accordance with the power purchase agreement.
  - b. When the Company is obligated to purchase the Customer's RECs and where the Customer has requested the Company to meter the total output of the Renewable Fuel Generator, the Company will purchase the RECs associated with the total generation over the Net Metering Period, in accordance with the power purchase agreement.
  - c. For each REC the Company is obligated to purchase from the Customer during the Net Metering Period, in accordance with the power purchase agreement, the Company will make payment to the Customer for all whole RECs at the same time that the Company pays the Customer for any Excess Generation.
  - d. The Company will post a credit to the Customer's account. In lieu of a credit, the Customer may request a direct payment.
  - e. The Company will not make an immediate payment to the Customer for any remaining fractional REC. Such fractional REC may be carried forward to subsequent Net Metering Periods for the duration of the power purchase agreement.
4. Rate to be Paid for Customer's RECs  
For each whole REC that the Company is obligated to purchase from the Customer, the Company will pay the Customer the daily unweighted average for the CR component, as described in Paragraph IV of the Company's Rider G – Renewable Energy Program, which applies during the time period for which Excess Generation is determined.

(Continued)

Virginia Electric and Power Company

**TERMS AND CONDITIONS**

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**XXV. NET METERING (Continued)**

**H. Liability insurance**

1. A Customer with a Renewable Fuel Generator with a rated capacity not exceeding 10 kilowatts shall maintain homeowners, commercial or other insurance providing coverage of at least \$100,000 for the liability of the insured against loss arising out of the use of a Renewable Fuel Generator, and for a Renewable Fuel Generator with a rated capacity exceeding 10 kilowatts the coverage shall be at least \$300,000.
2. Customers are not required to purchase additional liability insurance where the Customer's existing insurance policy provides coverage against loss arising out of the use of a Renewable Fuel Generator by virtue of not explicitly excluding coverage for such loss.

**I. Additional Controls and Tests**

Any costs associated with additional meters, tests or equipment shall be borne by the party desiring additional meters, tests or equipment.

(Continued)

### **NET METERING INTERCONNECTION NOTIFICATION**

PURSUANT TO RULE 20 VAC 5-315-30 OF THE COMMISSION'S REGULATIONS GOVERNING NET ENERGY METERING, APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE A GENERATING FACILITY.

#### **Section 1. Applicant Information**

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Street Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Phone Number(s): \_\_\_\_\_

Fax Number: \_\_\_\_\_ Email Address: \_\_\_\_\_

Facility Location (if different from above): \_\_\_\_\_

Distribution Utility: \_\_\_\_\_

Distribution Utility Account Number: \_\_\_\_\_

Energy Service Provider (ESP) (if different than electric distribution company): \_\_\_\_\_

ESP Account Number (if applicable): \_\_\_\_\_

Proposed Interconnection Date: \_\_\_\_\_

Request for Power Purchase Agreement in accordance with RULE 20 VAC 5-315-50 (circle one): Yes      No

#### **Section 2. Generating Facility Information**

Facility Owner and/or Operator Name (if different from Applicant): \_\_\_\_\_

Business Relationship to Applicant: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Street Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Phone Number(s): \_\_\_\_\_

Fax Number: \_\_\_\_\_ Email Address: \_\_\_\_\_

Fuel Type: \_\_\_\_\_

Generator Manufacturer and Model: \_\_\_\_\_

Rated Capacity in kilowatts: AC: \_\_\_\_\_ DC: \_\_\_\_\_

Inverter Manufacturer and Model: \_\_\_\_\_

Battery Backup (circle one): Yes                          No

Continued

**Section 3. Information for Generators with an AC Capacity in Excess of 25 kilowatts**

Generator Type (circle one): Inverter      Induction      Synchronous  
Frequency: \_\_\_\_\_ Hz; Number of phases (circle one): One      Three  
Rated Capacity: DC \_\_\_\_\_ KW; AC apparent \_\_\_\_\_ KVA; AC real \_\_\_\_\_ KW;  
Power factor \_\_\_\_\_ %; AC voltage \_\_\_\_\_; AC amperage \_\_\_\_\_

Facility schematic and equipment layout must be attached to this form.

A prospective Net Metering Customer considering installing a Renewable Fuel Generator with a capacity in excess of 25 KW is strongly encouraged to contact the electric distribution company prior to making financial commitments to the project.

**Section 4. Vendor Certification**

The system hardware is listed by Underwriters Laboratories to be in compliance with UL 1741.

Signed (Vendor): \_\_\_\_\_ Date: \_\_\_\_\_  
Name (printed): \_\_\_\_\_  
Company: \_\_\_\_\_  
Phone Number: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

**Section 5. Electrician Certification**

The system has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Signed (Licensed Electrician): \_\_\_\_\_ Date: \_\_\_\_\_  
Name (printed): \_\_\_\_\_  
License Number: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Utility signature signifies only receipt of this form, in compliance with the Commission's net energy metering regulations, Regulation 20 VAC 5-315-30.

Signed (Utility Representative): \_\_\_\_\_ Date: \_\_\_\_\_

**I hereby certify that, to the best of my knowledge, all of the information provided in this Notice is true and correct.**

**Signature of Applicant:** \_\_\_\_\_ **Date:** \_\_\_\_\_

## TERMS AND CONDITIONS

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### XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING

#### A. Applicability

This Section XXVI is applicable to Customers who own and operate, or contract with others to own or operate on their behalf, an electric generator in parallel operation with the Company's electric system. Provided, however that this Section shall not apply to: (a) electric generators operating pursuant to the Net Energy Metering provisions in Section XXV of these Terms and Conditions; or (b) electric generators that are interconnected under the jurisdiction of the Federal Energy Regulatory Commission.

Electric generator interconnection service includes only the ability to interconnect an electric generator to the Company's facilities. Electric generator interconnection service does not include, without limitation, the purchase or sale of the output of the electric generator, station service, back-up power, the delivery of the output of the electric generator, nor any form of the supply or delivery of electricity to the Customer. The Customer shall make separate arrangements for any other services that it desires to purchase.

#### B. Definitions

Certain words and phrases used in this Section shall be understood to have the meaning established by Chapter 314 of the Commission's rules, *Regulations Governing Interconnection of Small Electrical Generators* ("Chapter 314") at 20 VAC 5-314-10, or as defined at Section I of these Terms and Conditions, or as listed below:

"Interconnection Customer" has the meaning set forth in Chapter 314 at 20 VAC 5-314-10, and shall also continue to apply to any entity that has interconnected a Small Generating Facility ("SGF") with the Company's equipment or facilities.

#### C. Incorporation of Rules

Chapter 314 is hereby incorporated by reference into this Section XXVI. Interconnection Customers who own and operate, or contract with others to own or operate on their behalf, an SGF in parallel operation with the Company's electric system are also subject to Chapter 314 and to these Terms and Conditions generally. Such an Interconnection Customer's SGF may only begin parallel operation, and may only continue parallel operation, so long as all applicable requirements of these Terms and Conditions and of Chapter 314 are satisfied.

Notwithstanding any other provision of this Section XXVI, if the Company's transmission system is under the control of a Regional Transmission Entity, and the Regional Transmission Entity has rules, tariffs, agreements or procedures properly governing operation of the SGF, sale or transmission of the output of the SGF, system upgrades required for interconnection of the SGF, or other aspects of the interconnection or operation of the SGF, the Company and the Interconnection Customer shall comply with those applicable rules, tariffs, agreements or procedures.

## TERMS AND CONDITIONS

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### XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING (Continued)

D. The following provisions shall apply to all SGFs:

1. The Company shall not be required to establish or maintain an interconnection with an SGF that is found to be out of compliance with the codes, standards, requirements and/or certifications applicable to the SGF. The Company shall be entitled to obtain information through reasonable means, including the observation of facility tests as conducted by the Interconnection Customer, as may be necessary to ensure the continued safe and reliable operation of Company facilities and equipment and to ensure the SGF does not cause a degradation in power quality provided by the Company to its other customers. However, the Company expressly assumes no responsibility or obligation to inspect or otherwise ensure that the Interconnection Customer complies with any such codes, standards, requirements and/or certifications applicable to the SGF.
2. In accordance with Section IV.E of these Terms and Conditions, the Company shall furnish Attachment Facilities in the same manner as it provides equipment and facilities in excess of those which the Company would normally provide. However, Section IV.E.3. of these Terms and Conditions shall not be available for Attachment Facilities.
3. The Company shall not be required to provide an SGF interconnection at any electrical characteristic or voltage range other than those that are provided by the Company for Electric Delivery Service in accordance with these Terms and Conditions. Nor shall the Company be required to provide an SGF interconnection under a higher standard than that applicable to Electric Service generally.
4. The provision and continuation of an SGF interconnection is contingent upon the Interconnection Customer making payment for all applicable charges for such SGF interconnection, and the payment provisions applicable to any ongoing charges for each SGF interconnection shall be in accordance with these Terms and Conditions. The Company may require a deposit in support of the Interconnection Customer's payment obligations hereunder, pursuant to these Terms and Conditions.
5. Any metering, including telemetering or data acquisition equipment, that is necessitated by use of the SGF or requested by the Interconnection Customer shall be provided by the Company, at the Interconnection Customer's expense, in accordance with Chapter 314 and the provisions of these Terms and Conditions.
6. The Interconnection Customer shall provide and maintain communication lines as may be required for transmitting operational and meter data related to the SGF interconnection, and to otherwise reasonably support the coordinated operation of the Company's system with the SGF.

## **TERMS AND CONDITIONS**

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### **XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING** (Continued)

7. Except as may be otherwise provided for in Chapter 314, invoices presented by the Company to the Interconnection Customer for one-time charges shall be due and payable upon presentation and shall become past due if not paid within thirty days of the invoice date.
  8. The Company may reasonably require that the Interconnection Customer provide written acknowledgements or assurances to the Company related to the interconnection and operation of the SGF.
- E. The following provisions shall apply to SGFs of 500 kW or less:
1. The Company may specify reasonable operating requirements applicable to the SGF in addition to those otherwise provided for herein. If such additional operating requirements are specified, they shall be listed in writing and provided by the Company to the Interconnection Customer. The Company shall notify the Interconnection Customer of any changes to these requirements as soon as they are known. The Parties shall make reasonable efforts to cooperate in meeting requirements necessary for the SGF to commence and continue operations.
  2. The Company may require the Interconnection Customer to provide written acknowledgment to the Company regarding: (i) the operating requirements of the SGF; and (ii) ongoing charges to the Interconnection Customer as may be permitted under these Terms and Conditions and Chapter 314.
  3. Each Party shall design, install, operate, maintain, repair, and inspect, and shall be fully responsible for the facilities that it now or subsequently may own unless otherwise expressly agreed between the Company and the Interconnection Customer. Each Party is responsible for safe installation, operation, maintenance, repair and condition of its respective lines and appurtenances in accordance with all applicable codes and standards on its respective side of the Point of Interconnection.
  4. The Interconnection Customer shall design, install, maintain and operate the SGF so as to reasonably minimize the likelihood of a disturbance adversely affecting or impairing the Company's facilities or equipment, or other interconnected utility systems, and to otherwise maintain and operate the SGF in accordance with the applicable specifications and certifications.
  5. The Company may require the Interconnection Customer to install, own and maintain a lockable, Company-accessible, load breaking manual disconnect switch between the SGF and the Company's facilities at each Point of Interconnection.

## TERMS AND CONDITIONS

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### XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING (Continued)

6. The Interconnection Customer shall design and operate the SGF to maintain a composite power delivery at continuous rated power output at the Point of Interconnection at a power factor within the range of 0.95 leading and 0.95 lagging, unless the Company has established different requirements that apply to all similarly-situated SGFs connected to Company facilities on a comparable basis. Such requirement shall not apply to wind SGFs. The Company is required to pay the Interconnection Customer for reactive power that the Interconnection Customer provides or absorbs from the SGF when the Company requests the Interconnection Customer to operate its SGF outside the range specified in this Paragraph. In addition, if the Company pays its own or affiliated electric generators for reactive power service within the specified range, it must similarly pay the Interconnection Customer. Payments shall be in accordance with the Interconnection Customer's applicable rate schedule as may be in effect and accepted by the appropriate government authority. To the extent that no rate schedule is in effect at the time the Interconnection Customer is required to provide or absorb reactive power under this Agreement, the Interconnection Customer may expeditiously file such rate schedule with the appropriate government authority, and the Company agrees to support any request for waiver of any prior notice requirement of such authority in order to permit compensation to the Interconnection Customer from the time service commenced.
7. The Interconnection Customer shall test and inspect its SGF and interconnection facilities prior to interconnection. The SGF shall not begin parallel operation until the Company has inspected the SGF's protective equipment settings or has waived its right to inspection. The Interconnection Customer shall notify the Company when the SGF installation and protective equipment installation is complete. Unless otherwise mutually agreed, the Company shall have five business days to perform its inspection. Each Party shall be responsible for its own costs associated with inspections. Certified static-inverter connected SGFs of not more than 10 kW shall not be subject to this inspection requirement. Any inspection by the Company or lack thereof shall not be deemed to be or construed as representation, assurance, guarantee or warranty by the Company of the safety, durability, suitability or reliability of the SGF or any associated control, protective and safety devices owned or controlled by the Interconnection Customer or the quality of power produced by the SGF.

## TERMS AND CONDITIONS

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### XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING (Continued)

8. The Interconnection Customer shall submit a formal request to the Company in accordance with Chapter 314, prior to changing the rated capacity, electrical characteristics or mode of operation of any SGF. Changes to the SGF or its mode of operation, either of which may have a material impact on the safety, reliability or power quality of the Company's facilities or equipment or other interconnected systems, shall not be made prior to the Company providing written authorization to the Interconnection Customer. Such authorization shall not be unreasonably withheld. Modifications shall be done in accordance with Good Utility Practice. If the Interconnection Customer makes such modifications without the Company's prior written authorization, then the Company shall have the right to disconnect the SGF until the modifications are reversed or the modifications are approved pursuant to the applicable interconnection process.
9. The Interconnection Customer shall notify the Company as soon as practicable in the event of an emergency condition of the SGF or its mode of operation, if the Interconnection Customer has reasonable cause to believe that such condition may have a detrimental impact on the Company's system, customers of the Company, other interconnected systems or the safety of persons or property.
10. The Interconnection Customer shall immediately notify the Company of any changes in the ownership of, operational responsibility for or contact information for any SGF.
11. All communications required or authorized under this Section XXVI.E shall be provided in writing, and shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, as follows:
  - a. If to the Interconnection Customer, to the Interconnection Customer shown on the Company's then-current account records.
  - b. If to the Company, to the address indicated on the page of [www.dom.com](http://www.dom.com) applicable to electric generator interconnections.
12. Limitation of Liability

Each Party's liability to each other for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of obligations under Chapter 314 and these Terms and Conditions, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by Chapter 314 or these Terms and Conditions.

## **TERMS AND CONDITIONS**

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### **XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING** **(Continued)**

Neither Party shall be liable to the other under any provision of Chapter 314 or these Terms and Conditions for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability; provided that damages for which a Party may be liable to the other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

#### **13. Indemnity**

- a. This provision protects each Party from liability incurred to third parties as a result of carrying out the provisions of these Terms and Conditions. Liability under this provision is exempt from the general limitations on liability found in Paragraph 12, above.
- b. Each Party shall at all times indemnify, defend, and hold the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or failure to meet its obligations under Chapter 314 or these Terms and Conditions on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.
- c. If an indemnified Party is entitled to indemnification under this article as a result of a claim by a third party, and the indemnifying Party fails, after notice and reasonable opportunity to proceed under this article, to assume the defense of such claim, such indemnified person may at the expense of the indemnifying Party contest, settle or consent to the entry of any judgment with respect to, or pay in full, such claim.
- d. If an indemnifying Party is obligated to indemnify and hold any indemnified person harmless under this article, the amount owing to the indemnified person shall be the amount of such indemnified person's actual loss, net of any insurance or other recovery.

## TERMS AND CONDITIONS

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### XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING (Continued)

- e. Promptly after receipt by an indemnified person of any claim or notice of the commencement of any action or administrative or legal proceeding or small generator investigation as to which the indemnity provided for in this article may apply, the indemnified person shall notify the indemnifying Party of such fact. Any failure of or delay in such notification shall not affect a Party's indemnification obligation unless such failure or delay is materially prejudicial to the indemnifying Party.

F. The following provision shall apply to SGFs of more than 500 kW and not more than 20 MW:

SGFs of more than 500 kW and not more than 20 MW shall request to be interconnected in accordance with the provisions of Chapter 314 applicable to Levels 2 and 3 interconnection requests. (Principally at 20 VAC 5-314-50 *et seq.*)

G. The following provision shall apply to electric generators of more than 20 MW:

Electric generators of more than 20 MW shall be interconnected under separate bilateral arrangements between the Company and the Customer desiring to interconnect such electric generator.

H. The following provisions shall apply to grandfathered interconnections:

An SGF interconnection existing prior to May 21, 2009, may continue under the pre-existing agreement or arrangement. If a change is contemplated to the SGF's rated capacity, mode of operation, or electrical characteristics, or if a change is contemplated to another aspect of the SGF or the interconnection provisions therefore, and if such change is not consistent with the terms of the existing interconnection agreement, one of the following shall occur prior to such change taking place:

1. Upon mutual agreement, the Company and the Interconnection Customer shall modify such pre-existing agreement or arrangement to accommodate such change.
2. Upon request of either the Interconnection Customer or the Company, the terms of interconnection shall be revised prospectively in accordance with the then-effective Terms and Conditions on file with the Commission. Notwithstanding this opportunity for prospective revision, any charges for facilities or services provided by the Company as established under the previous arrangements will continue in connection with the continued provision of such facilities or services, and shall be set forth in an appropriate agreement.

**AGREEMENT FOR OVERHEAD ELECTRIC LINE EXTENSION**

Number \_\_\_\_\_

Date \_\_\_\_\_

In Consideration of the sum of \_\_\_\_\_ Dollars, (which sum represents the estimated cost of making the electric line extension provided for herein) received from \_\_\_\_\_ (hereinafter called the Applicant) by Virginia Electric and Power Company, a Virginia Corporation, doing business as Dominion Virginia Power, (hereinafter called the Company), the receipt of which is hereby acknowledged. The Company agrees to make an overhead electric line extension from the nearest suitable point on the present line or lines of the Company, using standard specifications of the Company for construction, to or through the property of the Applicant, or other property to be supplied under this agreement, as shown by the line or lines marked "Proposed" on the plan attached hereto and made a part hereof and is identified as \_\_\_\_\_. It is understood and agreed by the parties that the poles, wires, fixtures, conduits and cables, and all other equipment located and maintained under this agreement shall be and remain the property of the Company. A list of customers who have agreed to purchase Electric Service from the above line extension as soon as said line extension is completed and placed in service is attached hereto and made a part hereof. The list is identified as List of Customers--Electric Line Extension Number \_\_\_\_\_.

(Continued)

The Company agrees to provide Electric Service to the Applicant and the Applicant agrees to accept and pay for said Electric Service furnished from the aforesaid line extension at the same rates and subject to the same terms and conditions which are applicable to the Company's customers generally in \_\_\_\_\_ (City/County) for Electric Service under the classification applicable to this use, as the same may be fixed from time to time by the state regulatory Commission or in accordance with other legal authorities.

It is further understood and agreed that the Company will reimburse the Applicant to the extent of the aforesaid sum paid to the Company by the Applicant, but only on the following conditions:

1. One-fourth of the net revenue amount (not including fuel charge) paid to the Company for Electric Service to Original Customers on the line extension constructed under this agreement will be paid to the Applicant; settlement to be made annually on February 1 as of the preceding January 1 of each year; provided however,
  - a. That the total amount refunded to the Applicant shall not exceed the aforesaid sum paid to the Company by the Applicant for the line extension.
  - b. That no refund will be made under this agreement or in any manner connected with the line extension covered herein after eight years from the date Electric Service is made available to Applicant.

(Continued)

2. One-fourth of the net revenue amount (not including fuel charge) received by the Company during the remaining life of the original eight-year period for Electric Service furnished to New Customers, who are defined as customers connected to the line extension(s) covered by this agreement after the Original Customers have been connected, will also be paid to the Applicant; provided however,
  - a. That the Applicant has paid the Company an estimated cost of the additional line extension to provide Electric Service to the new customer(s).
  - b. That the total amount refunded to the Applicant for all customers shall not exceed the total of the sums paid to the Company by the Applicant for the original line extension and additional line extension(s) covered by this agreement; all settlements under this paragraph shall be made in the same manner as provided in Paragraph 1.
3. Any line extension(s) from or of the original line extension constructed under this agreement, not paid for by the Applicant, shall not be considered as a part of the line extension(s) covered by this agreement. No refund shall be made on account of or in connection with Electric Service furnished through any service connections made from such further line extensions.

It is understood and agreed that the entire cost of that portion of each and every overhead service connection on private property, in excess of any overhead service connection constructed by the Company at its cost in accordance with the Terms and Conditions for the

(Continued)

Provision of Electric Service filed with the Commission, shall be borne by the Applicant or Customer supplied from the line extension(s) constructed under this agreement.

The Applicant agrees to obtain for the Company, without delay or cost to the Company, permits and rights of way satisfactory to the Company for the above line extension, and the above agreement is accepted by the Company on condition that such permits and rights of way are obtained.

Before the Applicant or any Customer may secure Electric Service from the line extension constructed under this agreement, he/she will be required to sign the standard form of agreement for Electric Service with the Company and comply with the rules and regulations of the Company.

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Applicant Signature

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Title

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Date

Virginia Electric and Power Company  
doing business as Dominion Virginia

Power

(Continued)

Filed 01-02-02  
Electric-Virginia

Superseding Filing Effective 4-21-88.  
This Filing Effective 02-01-02.

Accepted By \_\_\_\_\_

Title \_\_\_\_\_

Mail Refunds to \_\_\_\_\_

Address \_\_\_\_\_

This agreement effective \_\_\_\_\_

## Agreement for Electric Service

This Agreement, made this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between Virginia Electric and Power Company, a Virginia Corporation, doing business as Dominion Virginia Power, (hereinafter called the Company), and \_\_\_\_\_, the bona fide owner or lessee of the premises described in Paragraph First, below (hereinafter called the Customer).

Witnesseth: That in consideration of the mutual covenants and agreements contained herein the parties hereto contract and agree with each other as follows:

First -- The Company shall furnish to the Customer, and the Customer shall purchase from the Company, at a mutually agreed upon Delivery Point, Electric Service required by the Customer upon the premises situated at \_\_\_\_\_, in the operation of a(n)\_\_\_\_\_.

The term of this agreement shall be for an initial period ending \_\_\_\_\_ year(s) after the commencement of the initial billing period hereunder and shall continue thereafter until either party gives the other ninety (90) days written notice of termination. Notwithstanding this initial term, the Customer may discontinue purchasing Electricity Supply Service from the Company at any time in accordance with the Company's applicable rate schedules, Terms and Conditions, Virginia Law, and Commission rules for changing energy suppliers. Discontinuance of Electricity Supply Service from the Company does not relieve either party from the obligations under this agreement with respect to the Electric Delivery Service or other products and services as may be addressed herein.

The normal facilities providing Electric Service to the Customer shall have a capacity to serve a 30-minute mean load not to exceed \_\_\_\_\_ kVA. If Electric Service is provided hereunder through new service facilities, the parties hereto shall make every reasonable effort to commence to provide and to receive Electric Service not later than the \_\_\_\_\_ of \_\_\_\_\_. In the event that the Company is unable to provide Electric Service or the Customer is unable to receive Electric Service on this date, the date can be changed by mutual consent.

Second -- The characteristics of Electric Service hereunder, the voltage at which it will be metered and, where applicable, other special provisions, are as follows:

Third -- The sheets attached hereto are made a part hereof and are designated as follows:

Fourth -- In the event the Company is unable to secure and/or maintain adequate rights, easements, franchises and other necessary authorizations, the Company shall not be obligated to render service.

Fifth -- The provision of Electric Service under this agreement shall be subject to all applicable Terms and Conditions of service on file with the appropriate regulatory Commission and such Terms and Conditions are incorporated into this agreement by reference. The provisions of this agreement, all rate schedules, and the Terms and Conditions of service are subject to modification at any time in the manner prescribed by law. When the agreement is so modified, it shall supersede the provisions hereof and the rate schedules, if any, that are attached hereto and made a part hereof.

Sixth -- The Customer shall not assign this agreement without the express written consent of the Company. The Company shall have the right to assign this agreement to any entity, including an affiliated entity, that acquires or otherwise succeeds to the Company's business.

Seventh -- This agreement and the applicable rate schedules and Terms and Conditions of the Company on file with the State Corporation Commission embody the entire agreement between the parties hereto and supersede all prior agreements and understandings, if any, relating to the subject matter hereof and thereof. Any claim(s) which either party hereto may have or assert in any manner arising out of the provision of Electric Service prior to the date of this agreement at the premises specified in paragraph First of this agreement shall be decided without respect to this agreement.

Eighth -- This agreement shall be binding upon the Company only when accepted by its duly authorized agent and shall not be modified by any promise, agreement or representation of any agent or employee of the Company unless incorporated in writing in this agreement before such acceptance.

Ninth – The Customer warrants that it is a legal business entity duly organized and existing under the laws of the Commonwealth of Virginia, and the individual executing this agreement on behalf of the Customer has been duly authorized to execute this agreement on the Customer's behalf.

Tenth – In the event any provision, or any part or portion of any provision, of this agreement shall be declared by a court of competent jurisdiction to be unlawful, invalid, void or otherwise unenforceable, the remainder of this agreement shall be severable and remain enforceable. Only the provision (or part or provision thereof) so declared shall be considered unlawful, invalid, or otherwise unenforceable.

Eleventh – This agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Virginia, without regard to conflict of laws provisions.

Customer's Full Name	Virginia Electric and Power Company, doing business as Dominion Virginia Power
Customer's Federal Tax ID	By
By	Typed or Printed Name of Person Signing
Typed or Printed Name of Person Signing	Title
Title	
Mail Bill To:	Initial Billing Period Shall Commence On  but not later than ninety (90) days after: 1) the date specified in Paragraph First or 2) the date the facilities are made available to the customer.

Premise ID:

Account Number:

**UNDERGROUND ELECTRIC SERVICE PLAN F**

I. INTRODUCTION

- A. Normally, the Company's distribution and delivery facilities are installed above ground on poles, towers or other fixtures.
- B. This Plan F covers areas not designated by the Company as Underground Distribution Areas.
- C. At the request of a customer or to comply with local ordinances, the Company will install, own and maintain underground facilities as provided in this Plan F. Underground facilities may consist of primary and/or secondary conductors, service laterals, padmounted transformers and padmounted switches, accessories and appurtenances to deliver electric power at utilization voltage.
- D. The Company will not normally install overhead facilities in an area served or contracted to be served by an underground distribution system.
- E. Cost Difference as used in this Plan F shall mean the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing comparable overhead facilities. The Cost Difference in no event will be less than zero.
- F. Estimates of the cost of the underground and overhead facilities for the purpose of determining Cost Differences, will be in accordance with the Company's current design practices and shall be based upon equivalent conductor and transformer capacity required for the electrical load specified by the Customer.
- G. The Company reserves the right to install overhead facilities if the composition of the land where facilities are to be installed is such that Company standard underground construction equipment cannot be used to complete the installation, or special materials are needed, or a special concrete structure or blasting is required, or if final grade levels exceeds a three foot change in elevation within three feet of horizontal trench. Should the Customer/Developer or local ordinance require that such facilities be placed underground, the Company will determine the amount that the estimated cost of installing such required underground facilities exceeds the estimated cost of installing normal underground facilities for the same application utilizing standard underground construction. The Customer/Developer will pay to the Company an amount equal to this excess.

(Continued)

**UNDERGROUND ELECTRIC SERVICE PLAN F**

(Continued)

**II. RESIDENTIAL**

**A. New Development**

In new residential developments, the Company will provide underground electric delivery to individually metered residential units at no cost when all of the criteria itemized below are met.

1. The Customer/Developer installs Company provided conduit, at locations specified by the Company, for road/street crossings within the new residential development.
2. The delivery characteristics requested at each residential unit are single phase with a capacity of at least 100 amperes, but not more than 400 amperes.
3. A minimum of four residential units are included in the development.
4. The average service lateral length does not exceed 200 feet.
5. In residential subdivisions and mobile home parks, the average lot width does not exceed 300 feet. The average lot width will be established by adding the sum of the front lot widths to the sum of the rear lot widths and dividing by two times the number of lots.
6. For townhouse, condominium and apartment projects, there are not less than four units per acre, there are no electric motors rated at 15 horsepower or more, and all electric delivery connections to the structure are single-phase.
7. The Customer/Developer executes an Underground Agreement before any lots or units in the development are sold.
8. The Customer/Developer initially cuts and clears the right-of-way as specified by the Company.

(Continued)

**UNDERGROUND ELECTRIC SERVICE PLAN F**

(Continued)

II. RESIDENTIAL (Continued)

B. New Individual Residence

The Company will provide an underground service lateral from an overhead distribution system at no cost, to individually metered residential units which meet all of the following criteria.

1. The location has not previously been provided with Electric Delivery Service.
2. The overhead facilities are on or adjacent to the residential lot.
3. No primary underground is required.
4. The service lateral length does not exceed 200 feet as measured from the base of the pole to the end of the trench immediately below the meter.
5. The delivery characteristics requested are single phase with a capacity of at least 100 amperes, but not more than 400 amperes.
6. No underground road/street crossing is required.

C. Other New Residences

1. Residential customers not previously provided with Electric Delivery Service that do not meet the criteria under II. A. or II. B. above, will be provided underground service upon payment to the Company an amount equal to the Cost Difference.
2. Services which are appurtenant to residential dwellings, and have not previously been provided Electric Delivery Service, will be served in accordance with Paragraph III.

(Continued)

**UNDERGROUND ELECTRIC SERVICE PLAN F**

(Continued)

**III. NON RESIDENTIAL**

The Company will provide underground electric delivery for non-residential customers, at locations not previously provided with Electric Delivery Service, upon payment to the Company of an amount equal to the Cost Difference plus the estimated cost, if any, that the total overhead line extension and service exceeds four times the anticipated annual revenue, excluding fuel charges.

**IV. CONVERSIONS TO UNDERGROUND**

When a Customer requests the Company to convert existing adequate overhead facilities to underground, such service will be furnished, provided that the Customer pays to the Company an amount equal to the sum of the following items.

- A. The depreciated reproduction cost of any existing overhead facilities adequate to serve the load.
- B. Less the estimated value of salvage of any facilities to be removed.
- C. Plus the estimated cost of removing such overhead facilities.
- D. Plus the underground Cost Difference, if any, specified in this Plan F for new service.

**AGREEMENT FOR THE INSTALLATION OF**  
**UNDERGROUND DISTRIBUTION FACILITIES**  
**ON PRIVATE PROPERTY**

This Agreement, made as of the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, between Virginia Electric and Power Company, a Virginia Corporation, doing business as Dominion Virginia Power (hereinafter called the Company) and \_\_\_\_\_, \_\_\_\_\_, (hereinafter called the Applicant).

Witnesseth:

Whereas, Applicant now owns certain real estate on which Applicant has constructed or will construct and own not later than the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, a building or group of buildings in a single commercial development, having a total demand of not less than 1000 KW (hereinafter called the Project), at the following location \_\_\_\_\_ situated in \_\_\_\_\_ (City/County), Virginia; as more fully described on Plat(s) Numbered \_\_\_\_\_, attached to and made part of the agreement; and

Whereas, all of the occupants of the Project will be customers of the Company; and

Whereas, Company has determined that the provision of Electric Service to the occupants of the Project will require the extension of the Company's primary feeders and the installation of transformer stations on and within the Applicant's private property; and

(Continued)

Whereas, Applicant wishes that the aforesaid primary feeders and transformer stations be constructed underground rather than overhead and the Company has determined that it is practicable to install said primary feeders and transformer stations underground, and that such extension and installation of said facilities underground on Applicant's private property will be proper under the applicable Terms and Conditions on file with the Virginia State Corporation Commission; and

Whereas, underground construction is more expensive than overhead construction:

Now, Therefore, for and in consideration of the premises and the mutual covenants contained herein the parties contract and agree with each other as follows:

First--Applicant will provide, own, cause to be installed and maintained and make available for the Company's exclusive use, at no cost to the Company, all of the necessary vaults, pads, manholes, handholes, duct lines or other fireproof raceways, tunnels or enclosures required by the Company for installation of the Company's equipment, conductors, and associated facilities, referred to in the Third section, in accordance with the attached specifications and plans made a part hereof.

Second--Applicant will provide, own and maintain, at locations to be designated by the Company, at no cost to the Company, suitable space for the installation of the Company's metering equipment to measure the Electric Service provided to each Occupant and will further provide, own, and cause to be installed and maintained at no cost to the Company such

(Continued)

cables, conduits, switches and all other appurtenances and devices as are necessary by the Company Requirements for Electric Service, the rules of the National Electrical Code, and the requirements of State and/or local authorities having jurisdiction. See specification and plans attached hereto and made in part hereof.

Third--Company will furnish, install, own and maintain, at its sole cost and expense, the necessary overhead and underground conductors, cables, transformers, and metering equipment required to provide Electric Service to each Delivery Point, the location of said Delivery Point to be designated by the Company. See specifications and plans attached hereto and made a part hereof.

Fourth--Each of the parties shall provide, or make at its sole cost and expense, such additions or alterations within the Project to the facilities owned by it as necessary to provide Electric Service to the Occupants, and this agreement and the attached specifications and plans shall be accordingly modified.

Fifth--Each of the parties hereto shall retain title to all of the equipment and facilities furnished and installed or caused to be installed by it as provided in this agreement. The Applicant will indemnify and hold the Company harmless from any and all claims for damage to person or property resulting directly or indirectly from the presence, installation, maintenance or repairs of the equipment and facilities furnished and installed or caused to be installed by the Applicant under this agreement.

(Continued)

Sixth--Company will make or cause to be made application for any necessary street permits in dedicated streets, alleys or other public thoroughfares. Applicant shall obtain or cause to be obtained, without cost to the Company, all other permits, easements and private rights of way satisfactory to the Company in accordance with the Company's standard easement agreements. Company shall not be required to start construction necessary to provide Electric Service to any Occupant of the Project until all such permits and rights of way are obtained by or for the Company, and the Company shall be allowed a reasonable time, after all such permits are secured, in which to complete all construction necessary before being required to provide Electric Service.

Seventh--If within thirty days after the Company has given written notice to the Applicant of needed repairs, changes or alterations to the facilities provided by the Applicant in accordance with the First or Second sections, or has given written notice to the Applicant of needed additions or alterations as provided for in the Fourth section, arrangements satisfactory to the Company regarding said repairs, changes, alterations or additions, have not been made, then the Company reserves the right to have said repairs, changes, alterations or additions made at the Applicant's expense. Further, the Company shall have the right, at the expense of Applicant, to make such emergency repairs to or replacement of said facilities as the Company deems necessary.

Eighth--Company, at all proper times and for all proper purposes under this agreement, shall have the right of access to the Project, for the installation, operation and maintenance of the

(Continued)

facilities required to be located in or upon the Project and for the further purpose of reading meters, replacing equipment or removing any of the Company's facilities.

Ninth-- The Company will provide Electric Service hereunder to each Delivery Point. Each service will be separately metered and billed on the applicable rate schedule. Before any Occupant of the Applicant's premises may secure the provision of Electric Service in the Project, said Occupant shall, independently of this agreement, execute the Company's standard form of agreement for Electric Service, and in addition shall comply with the Company's filed terms and conditions of service.

Tenth--This agreement shall become effective as of the date first above written and shall continue thereafter as long as the Company provides Electric Service to any occupant of the Project.

Eleventh--This agreement and all of the covenants, terms and conditions set forth herein shall run with the Project, including the land constituting a portion thereof, and shall inure to the benefit of and be binding upon the heirs, personal representatives, successors or assigns of each of the parties hereto.

Twelfth - This agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Virginia, without regard to conflict of laws provisions.

(Continued)

Thirteenth--This agreement and the applicable rate schedules and Terms and Conditions of the Company on file with the State Corporation Commission embody the entire agreement between the parties hereto and supersede all prior agreements and understandings, if any, relating to the subject matter and thereof.

Fourteenth--This agreement shall be binding upon the Company only when accepted by it and approved in writing by its proper official, and shall not be modified by any promise, agreement, or representation, of any agent, or employee of Company unless such promise, agreement or representation is incorporated in writing in this agreement before acceptance.

Fifteenth--The sheets attached hereto and made a part hereof are designated as follows:

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Applicant's Name

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By

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Title

(Continued)

Virginia Electric and Power Company  
Doing Business as Dominion Virginia Power

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By

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Title

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Approved

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Title

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Date Installed

Please print or type names under all Signatures

Notary Document

For Corporation or Partnership

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF \_\_\_\_\_:

(Continued)

Filed 01-02-02  
Electric-Virginia

Superseding Filing Effective 04-21-88.  
This Filing Effective 02-01-02.

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_ as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of the \_\_\_\_\_.

My commission expires: \_\_\_\_\_

For Individual

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF \_\_\_\_\_:

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_.

My commission expires: \_\_\_\_\_

For Commonwealth of Virginia

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF \_\_\_\_\_:

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_ as \_\_\_\_\_ of Virginia Electric and Power Company, a Virginia corporation, doing business as Dominion Virginia Power, on behalf of the corporation.

My commission expires: \_\_\_\_\_

**CUSTOMER'S PRIVATE UNDERGROUND**  
**SERVICE CONNECTION AGREEMENT**

This Agreement, made this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, between the Virginia Electric and Power Company, a Virginia Corporation, doing business as Dominion Virginia Power, (hereinafter called the Company), and \_\_\_\_\_ (hereinafter called the Applicant).

WITNESSETH: The Applicant requests the Company to furnish Electric Service from the Company's overhead lines to the premises of the Applicant located at \_\_\_\_\_, through an underground service connection in accordance with the Company's regular published schedules of Rates and Terms and Conditions for the Provision of Electric Service which are on file with the appropriate state regulatory Commission. The conditions of service are set forth herein.

The Applicant agrees as follows:

1. To make all arrangements and furnish without cost to the Company, all permits and rights-of-way necessary to connect the Company's lines to the Applicant's underground service.

(Continued)

2. To furnish, install, own and maintain, at his/her sole cost and expense, all the wires, cables, and equipment necessary for the underground service connection from the Company's lines to the Applicant's wiring in his/her building, in accordance with the requirements of the Company, the recommendations and rules of the National Electrical Code, and the requirements of the State and/or local authorities having jurisdiction.
3. Upon ten (10) days' written notice from the Company, the Applicant shall remove or relocate at his/her sole cost and expense, the said underground service connection because of any change or changes in the Company's facilities. In the event that the Applicant fails or refuses to remove or relocate such service connection, the Company, after such notice, may discontinue providing Electric Service and remove the Applicant's attachments without incurring any liability.
4. To operate and maintain said underground service connection in accordance with the Company's rules and regulations. The Company shall have the right to discontinue providing Electric Service after first notifying the Applicant of its intention to do so in the event that the said underground service is not operated and maintained satisfactorily to the Company.
5. That the Company's metering equipment and devices may be installed upon the Applicant's premises, and that the electricity to be delivered by the Company shall become the property and liability of the Applicant at the point where connection is made on the Company's system.

(Continued)

6. This agreement shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each of the parties hereto.

7. To pay to the Company, in addition to all other payments for Electric Service, any permit attachment or rights-of-way charge or annual rental resulting from the said underground service connection.

8. The Electric Service provided to the Applicant by the Company will be \_\_\_\_\_ phase, \_\_\_\_\_ wire at approximately \_\_\_\_\_ volts and 60 cycles. The Company shall not be obligated to make any change in these service characteristics at Company expense.

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Firm Name  
(Customer's full name here)

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By

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Title

Virginia Electric and Power Company doing business as Dominion Virginia Power

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By

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Title

---

Date

Schedule 1

RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under this schedule prior to April 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$7.00 per billing month.

2. Plus Distribution kWh Charge

a. Billing Months of June – September

First 800 kWh	@	2.233¢ per kWh
Over 800 kWh	@	1.260¢ per kWh

b. Billing Months of October – May

First 800 kWh	@	2.233¢ per kWh
Over 800 kWh	@	1.260¢ per kWh

3. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)\*

All kWh	@	0.011¢ per kWh
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b. Plus Energy Efficiency kWh Charge (Rider C2)\*

All kWh	@	0.025¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

(Continued)

Schedule 1

RESIDENTIAL SERVICE

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(Continued)

II. MONTHLY RATE (Continued)

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.
5. Plus, where the Customer receives service in accordance with Paragraph XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed a Distribution Standby Charge of \$2.79 per kW of demand, minus the charge under II.A.2., above, but not less than zero.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge
  - a. Billing Months of June – September  
First 800 ES kWh @ 3.795¢ per kWh  
Over 800 ES kWh @ 5.773¢ per kWh
  - b. Billing Months of October – May  
First 800 ES kWh @ 3.795¢ per kWh  
Over 800 ES kWh @ 2.927¢ per kWh
2. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>
  - a. All kWh @ 0.970¢ per kWh
  - b. Plus, where the Customer receives service in accordance with Paragraph XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed a Transmission Standby Charge of \$1.40 per kW of demand, minus the charge under II.B.2.a., above, but not less than zero.

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule 1

RESIDENTIAL SERVICE

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(Continued)

II. MONTHLY RATE (Continued)

4. Plus, where the Customer receives service in accordance with Paragraph XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1., above.

III. DETERMINATION OF DEMAND

Where demand is measured by the Company, such demand will be determined as the highest average kW measured during any 30-minute interval of the current billing month, rounded to the nearest tenth.

IV. METER READING AND BILLING

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the rate specified in II.A.5. shall be multiplied by two before the kW of demand is applied to such modified rate; the rate specified in II.B.2.b. shall be multiplied by two before the kW of demand is applied to such modified rate; and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order.

Schedule 1P

RESIDENTIAL SERVICE

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I. APPLICABILITY

This schedule is available only to Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company and who have received service under this schedule or Schedule 1PU or who have applied for service under this schedule prior to November 12, 1986. This schedule is closed to all other Customers as of May 16, 1986. A Customer served under this schedule prior to its closing may continue being served under this schedule until the Customer requests another schedule.

This schedule is applicable to separately metered and billed supply of alternating current electricity to any Customer for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$14.50 per billing month.

2. Plus Distribution Demand Charge

All On-peak kW of Demand @ \$1.646 per kW

3. Plus Distribution kWh Charge

All On-peak kWh @ 0.783¢ per kWh

All Off-peak kWh @ 0.783¢ per kWh

(Continued)

Schedule 1P

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

4. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.025¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge
  - a. For the billing months of June – September  
All On-peak kW of ES Demand @ \$3.977 per kW
  - b. For the billing months of October – May  
All On-peak kW of ES Demand @ \$2.532 per kW
2. Plus Electricity Supply kWh Charge  
All On-peak ES kWh @ 2.703¢ per kWh  
All Off-peak ES kWh @ 0.514¢ per kWh
3. Plus Transmission kWh Charge (Rider T)\*  
All kWh @ 0.970¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

4. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

(Continued)

Schedule 1P

RESIDENTIAL SERVICE

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(Continued)

**III. DETERMINATION OF DISTRIBUTION DEMAND**

The kW of demand shall be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

**IV. DETERMINATION OF ELECTRICITY SUPPLY (ES) DEMAND**

The kW of demand shall be determined in accordance with Paragraph III. above.

**V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

- A. On-peak hours are defined as the hours between 10 a.m. and 10 p.m., E.D.T. (9 a.m. and 9 p.m. E.S.T.), Mondays through Fridays.
- B. Off-peak hours are defined as all hours other than those listed in Paragraph V. A. above.

**VI. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and nearest 0.1 kilowatts and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge, and the Generation Demand Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

**VII. TERM OF CONTRACT**

The term of contract for the purchase of electricity under this schedule shall not be less than one year. During the term of contract, the Customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 1PU, if applicable.

Schedule 1S

RESIDENTIAL SERVICE

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I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under any other residential time-of-usage rate schedule within one year of such discontinuation of service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge \$12.00 per billing month.
2. Plus Distribution Demand Charge  
All On-peak kW of Demand @ \$1.612 per kW
3. Plus Distribution kWh Charge  
All kWh @ 0.881¢ per kWh

(Continued)

Schedule 1S

RESIDENTIAL SERVICE

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(Continued)

II. MONTHLY RATE (Continued)

4. Plus Demand-side Management kWh Charges

- a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.011¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.025¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES)Service Charges

1. Generation Demand Charge

- a. For the billing months of June – September  
All On-peak kW of ES Demand @ \$4.070 per kW
- b. For the billing months of October – May  
All On-peak kW of ES Demand @ \$2.334 per kW

2. Plus Generation kWh Charge

- |                     |   |                |
|---------------------|---|----------------|
| All On-peak ES kWh  | @ | 2.843¢ per kWh |
| All Off-peak ES kWh | @ | 0.915¢ per kWh |

3. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>

- |         |   |                |
|---------|---|----------------|
| All kWh | @ | 0.970¢ per kWh |
|---------|---|----------------|

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

4. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

(Continued)

Schedule 1S

**RESIDENTIAL SERVICE**

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(Continued)

**III. DETERMINATION OF DISTRIBUTION DEMAND**

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

**IV. DETERMINATION OF ELECTRICITY SUPPLY ES DEMAND**

The kW of demand shall be determined in accordance with Paragraph III. above.

**V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

**A. On-Peak Hours (Except certain holidays)**

1. For the period of June 1 through September 30, on-peak hours are: 11 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, on-peak hours are: 7 a.m. to 11 a.m. and 5 p.m. to 9 p.m., Mondays through Fridays.

**V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS (Continued)**

**B. Off-Peak Hours**

1. Off-peak hours are defined as all hours other than those listed in Paragraph V. A. above.
2. The following holidays are observed as off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

**VI. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and nearest 0.1 kilowatts and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge and the Generation Demand Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

**VII. TERM OF CONTRACT**

Open order.

Schedule 1T

RESIDENTIAL SERVICE

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I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under any other residential time-of-usage rate schedule within one year of such discontinuation of service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$12.00 per billing month.

2. Plus Distribution kWh Charge

a. All on-peak kWh	@	4.701¢ per kWh
b. All off-peak kWh	@	0.483¢ per kWh

3. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)* All kWh	@	0.011¢ per kWh
b. Plus Energy Efficiency kWh Charge (Rider C2)* All kWh	@	0.025¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

**RESIDENTIAL SERVICE**

(Continued)

**II. MONTHLY RATE (Continued)****B. Electricity Supply (ES) Service Charges**

1. Generation kWh Charge
  - All on-peak ES kWh @ 9.276¢ per kWh
  - All off-peak ES kWh @ 0.920¢ per kWh
2. Plus kWh Charge (Rider T)\*
  - All kWh @ 0.970¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

C. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

D. The minimum charge shall be the Basic Customer Charge in Paragraph II.A.1., above.

**III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS****A. On-Peak Hours (Except certain holidays)**

1. For the period of June 1 through September 30, on-peak hours are: 11 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, on-peak hours are: 7 a.m. to 11 a.m. and 5 p.m. to 9 p.m., Mondays through Fridays.

**B. Off-Peak Hours**

1. Off-peak hours are defined as all hours other than those listed in Paragraph III. A. above.
2. The following holidays are observed as off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

(Continued)

**RESIDENTIAL SERVICE**

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(Continued)

**IV. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

**V. TERM OF CONTRACT**

Open order.

Schedule 1W

TIME-CONTROLLED STORAGE WATER HEATING RESIDENTIAL

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I. APPLICABILITY

This schedule is applicable only to Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company for residential time-controlled electric storage water heating. The type, design and size of tank, the size and number of heater units, and the method of operation must be approved by the Company, and the Customer must also purchase Electricity Supply Service from the Company for other purposes at this location, in accordance with a Residential Service Schedule.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$4.15 per billing month.

2. Plus Distribution kWh Charge

All kWh @ 0.563¢ per kWh

3. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)\*

All kWh @ 0.011¢ per kWh

b. Plus Energy Efficiency kWh Charge (Rider C2)\*

All kWh @ 0.025¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

All ES kWh @ 0.847¢ per kWh

2. Plus Transmission kWh Charge (Rider T)\*

All kWh @ 0.970¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

(Continued)

Schedule 1W

TIME-CONTROLLED STORAGE WATER HEATING RESIDENTIAL

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(Continued)

III. SERVICE AVAILABLE

Separately metered time-controlled service will be available to electric water heaters meeting the requirements of Paragraph I. The time-control device will be provided by the Company and it will be set for the water heater not to operate from 6:30 a.m. to 11 a.m., E.S.T. and from 12:30 p.m. to 9 p.m., E.S.T. (7:30 a.m. to 12 noon, E.D.T. and from 1:30 p.m. to 10 p.m., E.D.T.) Mondays through Fridays, and allow the water heater to operate all other hours including all hours on Saturdays and Sundays.

IV. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.

The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.
- D. The electricity supplied to electric storage water heating equipment in each house or apartment will be metered separately and billed in accordance with this schedule as a separate item on the Customer's Residential Service bill.

V. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall not be less than one year. During the term of contract, the Customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 1WU, if applicable.

**Schedule DP-R  
RESIDENTIAL SERVICE  
(EXPERIMENTAL)**

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**I. APPLICABILITY**

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

Unless this schedule becomes permanent effective December 1, 2013, service under this schedule shall terminate effective November 30, 2013, and the Customer shall select an alternative applicable rate schedule.

**II. AVAILABILITY**

Subject to a limitation of 1,000 accounts, this schedule is available only where:

- A. The Company has in place its advanced metering infrastructure (AMI), or the Customer was receiving service in accordance with Schedule 1P, Schedule 1S, or Schedule 1T immediately preceding the effective date of this schedule;
- B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and
- C. The Customer elects service in accordance with this schedule on or before December 1, 2012.

**III. MONTHLY RATE**

**A. Distribution Service Charges**

1. Basic Customer Charge	\$7.00 per billing month
2. Plus Distribution kWh Charge All kWh	@ 0.370¢ per kWh
3. Plus Distribution kW Charge All kW	@ \$2.059 per kW

(Continued)

**Schedule DP-R  
RESIDENTIAL SERVICE  
(EXPERIMENTAL)**

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(Continued)

**III. MONTHLY RATE (Continued)**

**4. Plus Demand-side Management kWh Charges**

- a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.011¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.025¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

**5. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.**

**B. Electricity Supply (ES) Service Charges**

**1. Generation kWh Charge**

- a. For the period beginning April 16 and extending through October 15 (Cooling Season):

<u>Day Classification</u>	<u>Time Period</u>	<u>Rate per ES kWh</u>
A	1 p.m. to 7 p.m.	@ 44.331¢
	10 a.m. to 1 p.m. & 7 p.m. to 10 p.m.	@ 8.091¢
	All other hours	@ 2.365¢
B	10 a.m. to 10 p.m.	@ 5.184¢
	All other hours	@ 1.290¢
C	10 a.m. to 10 p.m.	@ 2.431¢
	All other hours	@ 0.305¢

(Continued)

**Schedule DP-R  
RESIDENTIAL SERVICE  
(EXPERIMENTAL)**

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(Continued)

**III. MONTHLY RATE (Continued)**

- b. For the period beginning October 16 and extending through April 15 (Heating Season):

<u>Day Classification</u>	<u>Time Period</u>		<u>Rate per ES kWh</u>
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	27.439¢
	All other hours	@	4.775¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	5.268¢
	All other hours	@	2.872¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	2.313¢
	All other hours	@	0.870¢

- c. During the annual period beginning June 1 and continuing through May 31 of the next year, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

<u>Day Classification</u>	<u>Number of Days Expected</u>
A	30
B	55
C	280

2. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>  
All kWh @ 0.970¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum charge will be the Basic Customer Charge.

(Continued)

**Schedule DP-R  
RESIDENTIAL SERVICE  
(EXPERIMENTAL)**

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(Continued)

**IV. NOTIFICATION OF DAY CLASSIFICATION**

For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

**V. DETERMINATION DEMAND**

The demand applicable under Paragraph III.A.3. will be the highest average kW measured during any 30-minute interval of the current billing month.

**VI. METER READING AND BILLING**

The Company shall have the option of reading meters monthly or bimonthly. When bills are calculated for a bimonthly period, the Basic Customer Charge and the Distribution kW Charge will be multiplied by two.

**VII. TERM OF CONTRACT**

The term of contract under this schedule shall be for not less than one year.

**RESIDENTIAL SERVICE  
WITH ELECTRIC VEHICLE CHARGING  
(EXPERIMENTAL)**

---

**I. APPLICABILITY**

This schedule is applicable only where the Customer 1) owns or leases a licensed electric motor vehicle, subject to state inspection, which requires periodic battery charging, and 2) meets the applicability requirements of the following paragraphs. During the experimental period, should the Customer discontinue operating an electric motor vehicle, the Customer may continue to be served under this schedule for the duration of the experimental period.

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

Unless this schedule becomes permanent effective December 1, 2014, service under this schedule shall terminate November 30, 2014, and the Customer shall select an alternative applicable rate schedule.

**II. AVAILABILITY**

This schedule is available to no more than 750 participants in the Company's Electric Vehicle (EV) Pilot Program who contract for service under this schedule to be effective on or before December 1, 2013.

**III. MONTHLY RATE**

**A. Distribution Service Charges**

**1. Basic Customer Charge**

Basic Customer Charge \$7.00 per billing month.

(Continued)

**RESIDENTIAL SERVICE  
WITH ELECTRIC VEHICLE CHARGING  
(EXPERIMENTAL)**

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(Continued)

**III. MONTHLY RATE (Continued)**

- |   |                       |
|---|-----------------------|
| 2. Plus Distribution kWh Charge<br>All On-peak, Intermediate,<br>and Off-peak kWh | @      2.053¢ per kWh |
| 3. Plus Demand-side Management kWh Charges  |                       |
| a. Peak-Shaving kWh Charge (Rider C1)*<br>All kWh                                 | @      0.011¢ per kWh |
| b. Plus Energy Efficiency kWh Charge (Rider C2)*<br>All kWh                       | @      0.025¢ per kWh |

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Electricity Supply (ES) Service Charges**

- |  |                       |
|--|-----------------------|
| 1. Generation kWh Charge, April 16 through October 15: |                       |
| All On-peak ES kWh                                     | @      9.501¢ per kWh |
| All Intermediate ES kWh                                | @      3.818¢ per kWh |
| All Off-peak ES kWh                                    | @      1.652¢ per kWh |
| All Super Off-peak ES kWh                              | @      0.444¢ per kWh |
| 2. Generation kWh Charge, October 16 through April 15: |                       |
| All On-peak ES kWh                                     | @      4.605¢ per kWh |
| All Off-peak ES kWh                                    | @      2.106¢ per kWh |
| All Super Off-peak ES kWh                              | @      1.388¢ per kWh |
| 3. Plus Transmission kWh Charge (Rider T)*<br>All kWh  |                       |
|  | @      0.970¢ per kWh |

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

(Continued)

**RESIDENTIAL SERVICE  
WITH ELECTRIC VEHICLE CHARGING  
(EXPERIMENTAL)**

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(Continued)

**III. MONTHLY RATE (Continued)**

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1., above.

**IV. DEFINITION OF ON-PEAK, INTERMEDIATE, OFF-PEAK, AND SUPER OFF-PEAK HOURS**

A. For the period of April 16 through October 15, inclusive:

On-peak:	1 p.m. to 7 p.m.
Intermediate:	10 a.m. to 1 p.m. & 7 p.m. to 10 p.m.
Off-peak:	10 p.m. to 1 a.m. & 5 a.m. to 10 a.m.
Super Off-peak:	1 a.m. to 5 a.m.

B. For the period of October 16 through April 15, inclusive:

On-peak:	6 a.m. to 11 a.m. & 5 p.m. to 10 p.m.
Intermediate:	Not applicable
Off-peak:	5 a.m. to 6 a.m., 11 a.m. to 5 p.m. & 10 p.m. to 1 a.m.
Super Off-peak:	1 a.m. to 5 a.m.

**V. METER READING AND BILLING**

A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

**VI. TERM OF CONTRACT**

The term of contract shall be for not less than twelve billing months.

Schedule EV

RESIDENTIAL ELECTRIC VEHICLE CHARGING  
(EXPERIMENTAL)

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I. APPLICABILITY

This schedule is applicable, in conjunction with Schedule 1, to the separately metered and billed supply of electricity to a battery charging system installed for the purpose of operating a licensed electric motor vehicle which is subject to state inspection, and which is either owned or leased by the Customer. (Metering may be installed as a sub-meter behind the Schedule 1 meter, in which case consumption under this schedule will be subtracted from the Schedule 1 meter for purposes of billing Schedule 1.) The supply of electricity to such charging system must be via a dedicated hard-wired circuit, single-phase, at not more than 240 volts, nor more than 100 amperes. During the experimental period, receipt of service under this schedule is conditional upon Company approval.

Unless this schedule becomes permanent effective December 1, 2014, service under this schedule shall terminate November 30, 2014, and consumption measured subsequently will be combined with Schedule 1 consumption.

II. AVAILABILITY

This schedule is available to no more than 750 participants in the Company's Electric Vehicle (EV) Pilot Program who contract for service under this schedule to be effective on or before December 1, 2013.

III. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$2.90 per billing month.

2. Plus Distribution kWh Charge

All On-peak and Off-peak kWh @ 2.520¢ per kWh

3. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)\*

All kWh @ 0.011¢ per kWh

b. Plus Energy Efficiency kWh Charge (Rider C2)\*

All kWh @ 0.025¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule EV

RESIDENTIAL ELECTRIC VEHICLE CHARGING  
(EXPERIMENTAL)

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(Continued)

III. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

All On-peak ES kWh	@	10.769¢ per kWh
All Off-peak ES kWh	@	1.429¢ per kWh
All Super Off-peak ES kWh	@	0.684¢ per kWh

2. Plus Transmission kWh Charge (Rider T)\*

All kWh	@	0.970¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

IV. DEFINITION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK HOURS

On-peak hours are the hours between 6 a.m. and 10 p.m. Super off-peak hours are the hours between 1 a.m. and 5 a.m. All other hours are Off-peak.

V. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.

C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two.

VI. TERM OF CONTRACT

The term of contract shall be for not less than twelve billing months.

Schedule 5

SMALL GENERAL SERVICE

---

I. APPLICABILITY

This schedule is applicable only to nonresidential Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company and who have continuously purchased electricity under this schedule or Schedule 5U, at the present location since October 26, 1992. This schedule is not available to Applicants applying for service on or after October 27, 1992, including those who are requesting service at an existing location where the previous Customer purchased electricity under Schedule 5 or any other schedule.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$12.40 per billing month.

2. Plus Distribution kWh Charge

First 3000 kWh*	@	1.220¢ per kWh
Excess over 3000 kWh	@	0.807¢ per kWh

3. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)<sup>#</sup>

All kWh	@	0.008¢ per kWh
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b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>#</sup>

All kWh	@	0.017¢ per kWh
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<sup>#</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

100 kW or less of ES Demand	Included in kWh Charge
All kW over 100 of ES Demand	@ \$2.83 per kW

2. Plus Generation kWh Charge

First 3000 ES kWh*	@ 5.689¢ per kWh
Excess over 3000 ES kWh	@ 3.568¢ per kWh

\*Add 200 kWh for each Electricity Supply kW of demand over 10 through 30 kW, and add 100 kWh for each Electricity Supply kW of demand over 30 kW.

(Continued)

Schedule 5

SMALL GENERAL SERVICE

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(Continued)

II. MONTHLY RATE (Continued)

3. Plus Transmission kWh Charge (Rider T)<sup>#</sup>  
All kWh @ 0.542¢ per kWh

#Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

4. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.
- C. When direct current electricity is supplied to the Customer a surcharge of 10% will be added to the above charges.
- D. The minimum charge shall be such as may be contracted for but not less than \$3.74 per kW of Electricity Supply Demand nor less than \$12.40 per billing month.

III. DETERMINATION OF ELECTRICITY SUPPLY (ES) DEMAND

- A. A demand meter will be installed on each service where the customer uses 3000 kWh in any billing month.
- B. When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the Electricity Supply kW of Demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

IV. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

(Continued)

Schedule 5

SMALL GENERAL SERVICE

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(Continued)

V. METER READING AND BILLING

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Generation Demand Charge for all kW in excess of 100 kW and the minimum charge shall be multiplied by two; and the minimum charge shall be the higher of the modified minimum charge or the modified Basic Customer Charge.

VI. STANDBY AND PARALLEL OPERATION SERVICE FOR CUSTOMERS OPERATING AN ELECTRIC POWER PLANT

A Customer operating an electric power plant in parallel with the Company's facilities and requiring standby service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply and the nameplate rating of the power plant does not exceed 1,500 kW. Standby and parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum measured Electricity Supply Demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months.

(Continued)

Schedule 5

SMALL GENERAL SERVICE

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(Continued)

VI. STANDBY AND PARALLEL OPERATION SERVICE FOR CUSTOMERS  
OPERATING AN ELECTRIC POWER PLANT (Continued)

- C. The monthly charge for electricity shall include a Distribution Service Charge, in addition to the charges under Paragraphs II.A., B., and C. of this schedule, of \$1.422 times the difference between the contract demand and the demand determined in accordance with Paragraph III.

VII. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

When standby and parallel operation service is provided the term of contract for the purchase of electricity under this schedule shall not be less than one year.

During the term of contract, the customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 5U, if applicable.

Schedule 5C

CHURCH AND SYNAGOGUE SERVICE

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I. APPLICABILITY

This schedule is applicable only to synagogues and churches of all denominations that elect to receive Electricity Supply Service and Electric Delivery Service from the Company. In addition, the applicability of this schedule shall be limited to the meter that serves the synagogue or church building in which the sanctuary or principal place of worship is located. This schedule is not applicable for breakdown, relay or parallel operation service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$8.50 per billing month.

2. Plus Distribution kWh Charge

First 3,000 kWh	@	1.838¢ per kWh
Over 3,000 kWh	@	1.199¢ per kWh

3. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)\*

All kWh	@	0.009¢ per kWh
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b. Plus Energy Efficiency kWh Charge (Rider C2)\*

All kWh	@	0.021¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

a. Billing Months of June - September

First 3,000 ES kWh	@	4.592¢ per kWh
Over 3,000 ES kWh	@	4.842¢ per kWh

b. Billing Months of October – May

First 3,000 ES kWh	@	4.592¢ per kWh
Over 3,000 ES kWh	@	4.250¢ per kWh

(Continued)

CHURCH AND SYNAGOGUE SERVICE

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(Continued)

II. MONTHLY RATE (Continued)

2. Plus Transmission kWh Charge (Rider T)\*  
All kWh @ 0.887¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

III. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

IV. METER READINGS AND BILLINGS

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

The term of contract for the purchase of electricity under this rate schedule shall not be less than one year. During the term of contract, the Customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 5CU, if applicable.

Schedule 5P

CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE

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I. APPLICABILITY

This schedule is applicable only to synagogues, churches of all denominations or institutions operated solely for charitable purposes that elect to receive Electricity Supply Service and Electric Delivery Service from the Company. This schedule is not applicable for breakdown, relay or parallel operation service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge \$17.00 per billing month.
2. Plus Distribution Demand Charge  
All On-peak kW of Demand @ \$2.281 per kW
3. Plus Distribution kWh Charge  
All kWh @ 0.536¢ per kWh
4. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.009¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.021¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge
  - a. For the billing months of June – September  
All On-peak kW of ES Demand @ \$7.445 per kW
  - b. For the billing months of October – May  
All On-peak kW of ES Demand @ \$4.508 per kW

(Continued)

Schedule 5P

CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE

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(Continued)

II. MONTHLY RATE (Continued)

2. Plus Generation kWh Charge
  - All On-peak ES kWh @ 2.042¢ per kWh
  - All Off-peak ES kWh @ 0.527¢ per kWh
3. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>
  - All kWh @ 0.887¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

4. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

III. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

IV. DETERMINATION OF ELECTRICITY SUPPLY (ES) DEMAND

The Electricity Supply Demand shall be the demand determined in accordance with Paragraph III. above.

V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours (Except certain holidays)

1. For the period of June 1 through September 30, on-peak hours are: 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, on-peak hours are: 7 a.m. to 10 p.m., Mondays through Fridays.

B. Off-Peak Hours

1. Off-peak hours are defined as all hours other than those listed in Paragraph V. A. above.
2. The following holidays are observed as off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

(Continued)

Schedule 5P

CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE

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(Continued)

**VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VII. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and nearest 0.1 kilowatts and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge, and the Generation Demand Charge shall be multiplied by two; and, the minimum charge shall be the modified Basic Customer Charge.

**VIII. TERM OF CONTRACT**

The term of contract for the purchase of electricity under this schedule shall not be less than one year. During the term of contract, the Customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 5PU, if applicable.

Schedule 6

LARGE GENERAL SERVICE

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I. APPLICABILITY

This schedule is applicable only to nonresidential Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company and who have continuously purchased electricity under this schedule or Schedule 6U at the present location since October 26, 1992. This schedule is not available to Applicants applying for service on or after October 27, 1992, including those who are requesting service at an existing location where the previous Customer purchased electricity under Schedule 6 or any other schedule.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$79.20 per billing month.

2. Plus Distribution Demand Charge

First 700 kW of Distribution Demand	@	\$ 2.668 per kW
Next 4300 kW of Distribution Demand	@	\$ 2.130 per kW
Additional kW of Distribution Demand	@	\$ 1.835 per kW

3. Plus rkVA Demand Charge

@ \$ 0.17 per rkVA

4. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)<sup>#</sup>

All kWh @ 0.007¢ per kWh

b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>#</sup>

All kWh @ 0.016¢ per kWh

<sup>#</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule 6

LARGE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge		
All kW of ES Demand	@	\$ 10.894 per kW
2. Plus Generation Adjustment Demand Charge		
First 700 kW of Demand	@	(\$ 1.076) per kW
Next 4300 kW of Demand	@	(\$ 0.859) per kW
Additional kW of Demand	@	(\$ 0.740) per kW
3. Plus Generation kWh Charge		
First 24,000 ES kWh	@	1.525¢ per kWh
Next 186,000 ES kWh*	@	0.796¢ per kWh
Additional ES kWh	@	0.330¢ per kWh

\*If the Electricity Supply kW of Demand is 1000 kW or more, add 210 kWh for each Electricity Supply kW of demand over 1000 kW.

4. Plus Transmission kWh Charge (Rider T) <sup>#</sup>		
All kWh	@	0.482¢ per kWh

<sup>#</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

5. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in II.A.1., II.A.2., II.A.3., II.B.1., and II.B.2. above.

III. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under II. A.2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months, or
- B. 50 kW.

(Continued)

Schedule 6

LARGE GENERAL SERVICE

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(Continued)

**IV. DETERMINATION OF RKVA DEMAND**

The rkVA demand shall be billed only where the kW of demand is determined under Paragraph VI. B. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

**V. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VI. DETERMINATION OF ELECTRICITY SUPPLY DEMAND**

A. Except as provided under VI. B., the kW of demand billed under II.B.1. shall be the highest of:

1. The highest average kW measured in any 30-minute interval during the current billing month, or
2. 90% of the highest average kW of demand measured at this location in any 30-minute interval during the billing months of June through September of the preceding eleven billing months, or
3. 50 kW.

B. Where the kW of demand determined under VI. A. is 1000 kW or more, the kW of demand billed under II.B.1. shall be the highest of:

1. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
  - a. 10 a.m. to 10 p.m., Mondays through Fridays, for the billing months of June through September.
  - b. 7 a.m. to 10 p.m., Mondays through Fridays, for all other billing months.
2. 90% of the highest kW of demand at this location as determined under VI. B. 1., above during the billing months of June through September of the preceding eleven billing months, or
3. 1000 kW.

(Continued)

Schedule 6

LARGE GENERAL SERVICE

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(Continued)

VII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge while maintaining the overall capped rates. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand determined under Paragraph III.

VIII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Generation Demand Charge, the Generation Adjustment Demand Charge, the quantity of kWh in the first two blocks of the Generation kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

X. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XI. STANDBY/MAINTENANCE SERVICE

A Customer operating an electric power plant who requires standby or maintenance service during times of power plant outage may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. In case the maximum measured demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months. Where the service voltage is less than 69 kV, the demand billed under II.A.2. and II.B.2. shall be the contract demand.

(Continued)

Schedule 6

LARGE GENERAL SERVICE

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(Continued)

XII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year. During the term of contract, the customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 6U, if applicable.

**SMALL GENERAL SERVICE**

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**I. APPLICABILITY**

Except as modified herein, this schedule is applicable only to a non-residential Customer who elects to receive Electricity Supply Service and Electric Delivery Service from the Company and who has no more than two billing months with a peak measured demand of 30 kW or more within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirement, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

This schedule is applicable to the supply of direct current electricity to any nonresidential Customer.

**II. MONTHLY RATE**

**A. Distribution Service Charges**

1. Basic Customer Charge  
For Single-phase Service                    \$11.47 per billing month  
For Three-phase Service                    \$15.47 per billing month
2. Plus Distribution kWh Charge  
First 1,400 kWh                            @        1.805¢ per kWh  
Over 1,400 kWh                            @        1.082¢ per kWh
3. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh                                      @        0.009¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh                                      @        0.020¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

SMALL GENERAL SERVICE

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(Continued)

III. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

a. For the Billing Months of June – September

First 1,400 ES kWh	@	3.722¢ per kWh
Over 1,400 ES kWh	@	4.995¢ per kWh

b. For the Billing Months of October – May

First 1,400 ES kWh	@	3.722¢ per kWh
Over 1,400 ES kWh	@	2.400¢ per kWh

2. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>

All kWh	@	0.582¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. When direct current electricity is supplied to the Customer a surcharge of 15 percent will be added to the above charges.

D. The minimum Distribution Service Charge shall be the highest of:

1. The Basic Customer Charge in Paragraph II.A.1.

2. The amount as may be contracted for.

3. The sum of the charges in Paragraphs II.A. through II.C., above, plus \$1.480 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph III.

4. If the demand determined under Paragraph III. is 50 kW or greater, the minimum charge shall not be less than \$3.13 per kW of demand determined.

(Continued)

**SMALL GENERAL SERVICE**

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(Continued)

**III. DETERMINATION OF DEMAND**

- A. A kW demand meter will be installed when the Customer has used 3,000 kWh or more in any billing month, when the Customer's estimated demand is greater than 25 kW, or when the Customer has contracted for standby, maintenance, or parallel operation service.
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

**IV. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**V. MINIMUM DEMAND**

The minimum demand shall be such as may be contracted for, however;

- A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.
- B. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

**VI. METER READING AND BILLING**

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the minimum Distribution Service Charge shall be multiplied by two; and the charge specified in Paragraph VIII.C. shall be multiplied by two.

(Continued)

**SMALL GENERAL SERVICE**

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(Continued)

**VII. UNMETERED SERVICE**

- A. The Company may, at its sole discretion, provide unmetered service when the Company determines the characteristics of the service location are highly unsuitable for the placement of a meter. Impracticality may be caused by difficult or dangerous meter access, high potential for vandalism, etc.
- B. The monthly kWh usage for unmetered services shall be determined by multiplying the connected load by the hours of operation in a month.
- C. The monthly charge for unmetered service, except for services qualifying under Paragraph VII.D. below will include the charge in Paragraph II.A.1. less \$2.00 per billing month, plus the unmetered kWh usage as determined in VII.B. above multiplied by the charges contained in Paragraphs II.A.2., II.B.1., and II.B.2.
- D. The monthly charge for unmetered services connected to a Company street lamp photocell receptacle through the use of an adapter will include the charge in Paragraph II.A.1. less \$4.00 per billing month, plus the unmetered kWh usage as determined in VII.B. above multiplied by the charges contained in Paragraphs II.A.2., II.B.1., and II.B.2. This service will be available only at the convenience of the Company and through agreement between the Company and the Customer for communication devices that are not interconnected with other communication facilities via communications wiring or optical fiber.
- E. Each point of connection shall be considered as a unique Customer and shall receive separately calculated bill amounts.

**VIII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE**

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

(Continued)

**SMALL GENERAL SERVICE**

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(Continued)

**VIII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE (Continued)**

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum kW demand determined in Paragraph III. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. In addition to the charges in Paragraph II. the Customer will be charged an amount equal to \$4.717 multiplied by the number of kW by which the contract demand exceeds the demand determined in Paragraph III.

**IX. TERM OF CONTRACT**

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year. During the minimum term of applicability, the Customer may be billed under the corresponding Unbundled Rate Schedule GS-1U, if applicable.

**Schedule DP-1  
SMALL GENERAL SERVICE  
(EXPERIMENTAL)**

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**I. APPLICABILITY**

This schedule is applicable only to a Customer who qualifies for Electric Service in accordance with Schedule GS-1 as of the Customer's effective date for billing under this schedule. Unless this schedule becomes permanent effective December 1, 2013, service under this schedule shall terminate effective November 30, 2013, and the Customer shall select an alternative applicable rate schedule.

**II. AVAILABILITY**

Subject to a limitation of 1,000 accounts served in accordance with Schedules DP-1 and DP-2, combined, this schedule is available only where:

- A. The Company has in place its advanced metering infrastructure (AMI), or the Customer was receiving service in accordance with Schedule 5P immediately preceding the effective date of this schedule;
- B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and
- C. The Customer elects service in accordance with this schedule on or before December 1, 2012.

**III. MONTHLY RATE**

**A. Distribution Service Charges**

1. Basic Customer Charge	
For Single-phase Service	\$11.47 per billing month
For Three-phase Service	\$15.47 per billing month
2. Plus Distribution kWh Charge	
All kWh	@ 0.320¢ per kWh
3. Plus Distribution kW Charge	
All kW	@ \$2.667 per kW

(Continued)

**Schedule DP-1  
SMALL GENERAL SERVICE  
(EXPERIMENTAL)**

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(Continued)

**III. MONTHLY RATE (Continued)**

**4. Plus Demand-side Management kWh Charges**

- a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.009¢ per kWh
  
- b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.020¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

**5. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.**

**B. Electricity (ES) Supply Service Charges**

**1. Generation kWh Charge**

- a. For the period beginning April 16 and extending through October 15 (Cooling Season):

<u>Day Classification</u>	<u>Time Period</u>	<u>Rate per ES kWh</u>
A	1 p.m. to 6 p.m.	@ 9.838¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@ 6.612¢
	All other hours	@ 2.230¢
B	1 p.m. to 6 p.m.	@ 6.119¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@ 4.285¢
	All other hours	@ 1.155¢
C	1 p.m. to 6 p.m.	@ 2.604¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@ 2.075¢
	All other hours	@ 0.170¢

(Continued)

Schedule DP-1  
SMALL GENERAL SERVICE  
(EXPERIMENTAL)

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(Continued)

**III. MONTHLY RATE (Continued)**

- b. For the period beginning October 16 and extending through April 15 (Heating Season):

<u>Day Classification</u>	<u>Time Period</u>	<u>Rate per ES kWh</u>
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@ 7.537¢
	All other hours	@ 4.640¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@ 5.133¢
	All other hours	@ 2.737¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@ 2.178¢
	All other hours	@ 0.735¢

- c. During the annual period beginning June 1 and extending through May 31, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

<u>Day Classification</u>	<u>Number of Days Expected</u>
A	30
B	55
C	280

- d. Plus Critical Period surcharge (in addition to above rates)

All Critical Period ES kWh @ 52.000¢ per kWh

2. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>  
All kWh @ 0.582¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum shall be such as may be contracted for.

(Continued)

Schedule DP-1  
SMALL GENERAL SERVICE  
(EXPERIMENTAL)

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(Continued)

**IV. DESIGNATION OF CRITICAL PERIODS**

- A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31, inclusive, the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods over the twelve month period, above.
- B. During the Heating Season, a Critical Period *typically* will fall between 6 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a Critical Peak Period *typically* will fall between noon and 8 p.m. (Back-to-back periods during the summer *typically* will fall between 11 a.m. and 9 p.m.)

**V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS**

- A. For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."
- B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

<u>Season</u>	<u>Period Description</u>	<u>Available By</u>
Cooling	A single period for the day	11 a.m. on the applicable day
Cooling	Two back-to-back periods	9 a.m. on the applicable day
Heating	Morning period	9 p.m. the preceding day
Heating	Evening period	3 p.m. on the applicable day

(Continued)

**Schedule DP-1  
SMALL GENERAL SERVICE  
(EXPERIMENTAL)**

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(Continued)

**VI. DETERMINATION OF DEMAND**

- A. Where the highest average kW, or 90% of the highest average kVA (if measured by the Company), measured during any 30-minute interval of the current and previous eleven billing months is less than 30, the demand applicable under Paragraph III.A.3 shall be the highest of:
  1. Any amount under contract, or
  2. The highest average kW measured during any 30-minute interval of the current billing month, or
  3. 90% of the highest average kVA (if measured by the Company) during any 30-minute interval of the current billing month.
  
- B. Where the highest average kW, or 90% of the highest average kVA (if measured by the Company), measured during any 30-minute interval of the current and previous eleven billing months is 30 or more, the demand applicable under Paragraph III.A.3 shall be the highest of:
  1. Any amount under contract, or
  2. The highest average kW measured during any 30-minute interval of the current and previous eleven billing months, or
  3. 90% of the highest average kVA (if measured by the Company) during any 30-minute interval of the current and previous eleven billing months.

**VII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VIII. METER READING AND BILLING**

The Company shall have the option of reading meters monthly or bimonthly. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution kW Charge, and the minimum charge will be multiplied by two.

(Continued)

Schedule DP-1  
SMALL GENERAL SERVICE  
(EXPERIMENTAL)

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(Continued)

**IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE**

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the demand determined under Paragraph VI. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand applicable under Paragraph III.A.3. shall be the contract demand.

**X. TERM OF CONTRACT**

The term of contract under this schedule shall be as mutually agreed upon but for not less than one year.

INTERMEDIATE GENERAL SERVICE

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I. APPLICABILITY

Except as modified herein, this schedule is applicable only to a non-residential Customer who elects to receive Electricity Supply Service and Electric Delivery Service from the Company and who has within the current and previous 11 billing months at least three peak measured demands of 30 kW or more and not more than two peak measured demands of 500 kW or more.

For a Customer served under this schedule whose peak measured demand has decreased to less than 30 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1 until such time the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

II. 30-DAY RATE

A. Non-Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge

Basic Customer Charge \$21.17 per billing month.

b. Plus Distribution kWh Charge

All kWh @ 2.433¢ per kWh

c. Plus Demand-side Management kWh Charges

1) Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>

All kWh @ 0.008¢ per kWh

2) Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>

All kWh @ 0.017¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

d. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

2. Electricity Supply (ES) Service Charges

a. Generation kWh Charge

1) For the billing months of June – September

All ES kWh @ 4.256¢ per kWh

2) For the billing months of October – May

All ES kWh @ 3.536¢ per kWh

b. Plus Transmission kWh Charge (Rider T)\*

All kWh @ 1.476¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

c. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge

Basic Customer Charge \$21.17 per billing month.

b. Distribution Demand Charge

All kW of Demand @ \$ 3.387 per kW

c. Plus Demand-side Management kWh Charges

1) Peak-Shaving kWh Charge (Rider C1)\*

All kWh @ 0.008¢ per kWh

2) Plus Energy Efficiency kWh Charge (Rider C2)\*

All kWh @ 0.017¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

d. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

INTERMEDIATE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

2. Electricity Supply (ES) Service Charges

a. Generation Demand Charge

- 1) For the billing months of June – September  
All kW of Demand @ \$ 2.119 per kW
- 2) For the billing months of October – May  
All kW of Demand @ \$ 0.681 per kW

b. Plus Generation kWh Charge

- |                      |   |                |
|----------------------|---|----------------|
| First 150 kWh per kW | @ | 4.617¢ per kWh |
| Next 150 kWh per kW  | @ | 2.588¢ per kWh |
| Next 150 kWh per kW  | @ | 1.119¢ per kWh |
| Additional kWh       | @ | 0.272¢ per kWh |

c. Plus Transmission Demand Charge (Rider T)\*

- |                  |   |                |
|------------------|---|----------------|
| All kW of Demand | @ | \$1.971 per kW |
|------------------|---|----------------|

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

- d. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.
- e. Plus each kW of Demand billed is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the highest of:

1. The Basic Customer Charge in Paragraph II.A.1.a. or II.B.1.a., whichever is applicable.
2. The amount as may be contracted for.
3. The sum of the charges in Paragraph II.A. or II.B., whichever is applicable, plus \$1.480 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph IV.
4. If the demand determined under Paragraph IV is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph II. A. shall not be less than \$3.13 per kW of demand determined.

(Continued)

INTERMEDIATE GENERAL SERVICE

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(Continued)

**III. NON-DEMAND BILLING VS. DEMAND BILLING**

- A. The non-demand billing charges of Paragraph II.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph IV.
- B. The demand billing charges of Paragraph II.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph IV.

**IV. DETERMINATION OF KW OF DEMAND**

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

**V. MINIMUM DEMAND**

The minimum demand shall be such as may be contracted for, however:

- A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.
- B. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

**VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraphs II.A.1.c. and II.B.1.c., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

(Continued)

INTERMEDIATE GENERAL SERVICE

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(Continued)

VII. METER READING AND BILLING

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Transmission Demand Charge, the quantity of kWh in the first three blocks of the Demand Billing Generation kWh Charge and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VIII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum kW demand determined in Paragraph IV. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under Paragraph II.B.1.b. shall be the contract demand.

IX. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year. During the minimum term of applicability, the Customer may be billed under the corresponding Unbundled Rate Schedule GS-2U, if applicable.

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

I. APPLICABILITY

Except as modified herein, this schedule is applicable, on a voluntary basis, only to a non-residential Customer electing to receive Electricity Supply Service and Electric Delivery Service from the Company and having within the current and previous 11 billing months at least three peak measured demands of 30 kW or more and not more than two peak measured demands of 500 kW or more.

For a Customer served under this schedule whose peak measured demand has decreased to less than 30 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1 until such time as the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirements, the Customer shall remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

For new service, this schedule is applicable, on a voluntary basis, when the anticipated kW demand meets the above criteria.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge \$26.17 per billing month.

2. Plus Distribution Demand Charge

All kW of Distribution Demand @ \$ 3.387 per kW

3. Plus Demand-side Management Charge

a. Peak-Shaving kWh Charge (Rider C1)\*

All kWh @ 0.008¢ per kWh

b. Plus Energy Efficiency kWh Charge (Rider C2)\*

All kWh @ 0.017¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

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(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

a. For the Billing Months of June - September  
All On-peak ES kW of Demand @ \$5.524 per kW

b. For the Billing Months of October - May  
All On-peak ES kW of Demand @ \$4.115 per kW

2. Plus Generation Adjustment Demand Charge

All kW of Demand @ (\$0.740) per kW

3. Plus Transmission Demand Charge (Rider T)\*

All On-peak ES kW of Demand @ \$2.313 per kW

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

4. Plus Generation kWh Charge

All On-peak ES kWh @ 3.155¢ per kWh

All Off-peak ES kWh @ 0.524¢ per kWh

5. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

6. Plus each kW of On-Peak Electricity Supply Demand billed pursuant to Paragraph II.B.1 above, is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

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(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are off-peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under II.A.2. shall be such as may be contracted for but not less than the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 30 kW.

B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. shall be the highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

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(Continued)

**VI. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND**

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge, while maintaining the overall capped rates. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand determined under Paragraph IV.

**VII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VIII. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

**IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE**

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. and II.B.2 shall be the contract demand.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

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(Continued)

X. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be for not less than one year. During the term of contract, the customer may be billed on the corresponding Unbundled Rate Schedule, Schedule GS-2TU, if applicable.

**Schedule DP-2  
INTERMEDIATE GENERAL SERVICE  
(EXPERIMENTAL)**

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**I. APPLICABILITY**

This schedule is applicable only to a Customer who qualifies for Electric Service in accordance with Schedule GS-2 as of the Customer's effective date for billing under this schedule. Unless this schedule becomes permanent effective December 1, 2013, service under this schedule shall terminate effective November 30, 2013, and the Customer shall select an alternative applicable rate schedule.

**II. AVAILABILITY**

Subject to a limitation of 1,000 accounts served in accordance with Schedules DP-1 and DP-2, combined, this schedule is available only where:

- A. The Company has in place its advanced metering infrastructure (AMI), or the Customer was receiving service in accordance with Schedule 5P or Schedule GS-2T immediately preceding the effective date of this schedule;
- B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and
- C. The Customer elects service in accordance with this schedule on or before December 1, 2012.

**III. 30-DAY RATE**

A. Distribution Service Charges

1. Basic Customer Charge	\$21.17 per billing month
2. Plus Distribution kWh Charge All kWh	@ 0.290¢ per kWh
3. Plus Distribution kW Charge First 30 kW	@ \$2.630 per kW
Additional kW	@ \$1.369 per kW
4. Plus Demand-side Management kWh Charges	
a. Peak-Shaving kWh Charge (Rider C1)* All kWh	@ 0.008¢ per kWh
b. Plus Energy Efficiency kWh Charge (Rider C2)* All kWh	@ 0.017¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

**Schedule DP-2**  
**INTERMEDIATE GENERAL SERVICE**  
**(EXPERIMENTAL)**

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(Continued)

**III. 30-DAY RATE (Continued)**

**B. Electricity Supply (ES) Service Charges**

**1. Generation kWh Charge**

- a. For the period beginning April 16 and extending through October 15 (Cooling Season):

<u>Day Classification</u>	<u>Time Period</u>	<u>Rate per ES kWh</u>
A	1 p.m. to 6 p.m.	@ 9.699¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@ 6.473¢
	All other hours	@ 2.091¢
B	1 p.m. to 6 p.m.	@ 5.980¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@ 4.146¢
	All other hours	@ 1.016¢
C	1 p.m. to 6 p.m.	@ 2.465¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@ 1.936¢
	All other hours	@ 0.031¢

- b. For the period beginning October 16 and extending through April 15 (Heating Season):

<u>Day Classification</u>	<u>Time Period</u>	<u>Rate per ES kWh</u>
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@ 7.398¢
	All other hours	@ 4.501¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@ 4.994¢
	All other hours	@ 2.598¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@ 2.039¢
	All other hours	@ 0.596¢

- c. During the annual period beginning June 1 and extending through May 31, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

(Continued)

Schedule DP-2  
INTERMEDIATE GENERAL SERVICE  
(EXPERIMENTAL)

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(Continued)

**III. 30-DAY RATE (Continued)**

<u>Day Classification</u>	<u>Number of Days Expected</u>
A	30
B	55
C	280

- d. Plus Critical Period surcharge (in addition to above rates)

All Critical Period ES kWh	@      52.000¢ per kWh
2. Plus Transmission kWh Charge (Rider T)* All kWh	@      0.548¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum shall be such as may be contracted for.

**IV. DESIGNATION OF CRITICAL PERIODS**

- A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31, inclusive, the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods over the twelve month period, above.
- B. During the Heating Season, a Critical Period *typically* will fall between 6 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a Critical Peak Period *typically* will fall between 1 p.m. and 8 p.m. (Back-to-back periods during the summer *typically* will fall between 11 a.m. and 9 p.m.)

**V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS**

- A. For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

(Continued)

**Schedule DP-2  
INTERMEDIATE GENERAL SERVICE  
(EXPERIMENTAL)**

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(Continued)

**V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS (Continued)**

- B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

<b><u>Season</u></b>	<b><u>Period Description</u></b>	<b><u>Available By</u></b>
Cooling	A single period for the day	11 a.m. on the applicable day
Cooling	Two back-to-back periods	9 a.m. on the applicable day
Heating	Morning period	9 p.m. on the preceding day
Heating	Evening period	3 p.m. on the applicable day

**VI. DETERMINATION OF DEMAND**

The demand applicable under Paragraph III.A.3. shall be such as may be contracted for, but not less than the highest of:

- A. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months,
- B. 90% of the highest average kVA (if measured by the Company) at the location during any 30-minute interval of the current and previous 11 billing months, or
- C. 30 kW.

**VII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VIII. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution kW Charge, and the minimum charge of the 30-day rate will be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule DP-2  
INTERMEDIATE GENERAL SERVICE  
(EXPERIMENTAL)

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(Continued)

**IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE**

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the demand determined under Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand applicable under Paragraph III.A.3. shall be the contract demand.

**X. TERM OF CONTRACT**

The term of contract under this schedule shall be as mutually agreed upon but for not less than one year.

Schedule GS-3  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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**I. APPLICABILITY**

- A. Except as modified herein, this schedule is applicable only to a non-residential secondary voltage Customer (as defined in Paragraph XII.) who elects to receive Electricity Supply Service and Electric Delivery Service from the Company and whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.
- B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2 or GS-2T until such time the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.
- C. Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs I.A. and I.B. because of the installation and operation of such equipment, then the customer shall be eligible for service under this schedule. Once service is provided under this Paragraph I.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.
- D. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- E. For new service, this schedule is applicable when the anticipated kW demand meets the criteria of Paragraph I.A., above.

(Continued)

Schedule GS-3  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

**II. 30-DAY RATE**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$119.80 per billing month.
2. Plus Distribution Demand Charge  
All kW of Distribution Demand @ \$2.120 per kW
3. Plus rkVA Demand Charge @ \$0.15 per rkVA
4. Plus Demand-side Management Charge
  - a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.007¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.016¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Electricity Supply (ES) Service Charges**

1. On-Peak Generation Demand Charge  
All On-Peak ES kW @ \$11.322 per kW
2. Plus Off-Peak Generation Demand Charge  
All Off-Peak ES kW @ \$0.656 per kW
3. Plus Generation Adjustment Demand Charge  
All kW of Demand @ (\$0.640) per kW
4. Plus Transmission Demand Charge (Rider T)<sup>\*</sup>  
All On-Peak ES kW @ \$ 2.277 per kW

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

(Continued)

Schedule GS-3  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

**II. 30-DAY RATE (Continued)**

5. Plus Generation kWh Charge
  - All On-peak ES kWh @ 0.404¢ per kWh
  - All Off-peak ES kWh @ 0.272¢ per kWh
6. Plus each Electricity Supply kilowatthours used are subject to all applicable riders, included in the Exhibit of Applicable Riders.
7. Plus each kW of On-Peak Electricity Supply Demand billed pursuant to Paragraph II.B.1 above, is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for.

**III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are off-peak.

**IV. DETERMINATION OF DISTRIBUTION DEMAND**

- A. The Distribution Demand billed under Paragraph II.A.2. shall be such as may be contracted for but not less than the highest of:
  1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
  2. 500 kW.
- B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

(Continued)

Schedule GS-3  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

**V. DETERMINATION OF rkVA DEMAND**

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

**VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VII. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND**

The kW of demand billed under II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.
- B. Seventy-five percent of the highest kW of demand at this location as determined under VII.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

**VIII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND**

The kW of demand billed under Paragraph II.B.2. shall be the off-peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VII.

**IX. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND**

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge while maintaining the overall capped rates. The kW of demand billed under Paragraph II.B.3. shall be the Distribution Demand determined under Paragraph IV.

(Continued)

Schedule GS-3  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

**X. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Generation Demand Charge, the Off-Peak Generation Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

**XI. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE**

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. and II.B.3. shall be the contract demand.

**XII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER**

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XII.A. or XII.B. as a transmission or primary voltage Customer.

Schedule GS-3  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

**XIII. TERM OF CONTRACT**

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year. During the minimum term of applicability, the Customer may be billed under the corresponding Unbundled Rate Schedule, Schedule GS-3U, if applicable.

Schedule GS-4  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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**I. APPLICABILITY**

Except as modified herein, this schedule is applicable only to a non-residential transmission or primary voltage Customer (as defined in Paragraph XII.) who elects to receive Electricity Supply Service and Electric Delivery Service from the Company and whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.

For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2, or GS-2T until such time as the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirements, the Customer shall remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

**II. 30-DAY RATE**

**A. Distribution Service Charges**

**1. Basic Customer Charge**

Basic Customer Charge \$127.60 per billing month.

**2. Plus Distribution Demand Charge**

First 5000 kW of Distribution Demand	@	\$1.000 per kW
Additional kW of Distribution Demand	@	\$0.755 per kW

**3. Plus rkVA Demand Charge**

@ \$0.15 per rkVA

**4. Plus Demand-side Management Charge**

a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.006¢ per kWh

b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.011¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

**5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.**

(Continued)

Schedule GS-4  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. On-Peak Generation Demand Charge
  - a. All On-Peak Electricity Supply Demand for Primary Service Voltage @ \$ 11.161 per kW
  - b. All On-Peak Electricity Supply Demand for Transmission Service Voltage @ \$ 10.873 per kW
2. Plus Off-Peak Generation Demand Charge  
All Off-Peak kW ES Demand @ \$ 0.632 per kW
3. Plus Generation Adjustment Demand Charge  
First 5000 kW of Demand @ (\$0.421) per kW  
Additional kW of Demand @ (\$0.318) per kW
4. Plus Transmission Demand Charge (Rider T)
  - a. All On-peak Electricity Supply Demand for Primary Service Voltage @ \$ 2.371 per kW
  - b. All On-peak Electricity Supply Demand for Transmission Service Voltage @ \$ 2.310 per kW

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

5. Plus Generation kWh Charge  
All On-peak ES kWh @ 0.404¢ per kWh  
All Off-Peak ES kWh @ 0.272¢ per kWh
6. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.
7. Plus each kW of On-Peak Electricity Demand billed pursuant to Paragraph II.B.1 above, is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for.

(Continued)

Schedule GS-4  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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(Continued)

**III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are off-peak.

**IV. DETERMINATION OF DISTRIBUTION DEMAND**

- A. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.
- B. The Distribution Demand billed under Paragraph II.A.2. shall be such as may be contracted for but not less than the highest of:
  1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
  2. 500 kW.
- C. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

**V. DETERMINATION OF rkVA DEMAND**

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing.

(Continued)

Schedule GS-4  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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(Continued)

**VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VII. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND**

The kW of demand billed under II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.
- B. Seventy-five percent of the highest kW of demand at this location as determined under VII.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

**VIII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND**

The kW of demand billed under Paragraph II.B.2. shall be the off-peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VII.

**IX. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND**

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge while maintaining the overall capped rates. The kW of demand billed under Paragraph II.B.3. shall be the Distribution Demand determined under Paragraph IV.

**X. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Generation Demand Charge, the Off-peak Generation Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule GS-4  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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(Continued)

**XI. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE**

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. and II.B.3. shall be the contract demand.

**XII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER**

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1,992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XII.A. or XII.B. as a transmission or primary voltage Customer.

**XIII. TERM OF CONTRACT**

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year. During the minimum term of applicability, the Customer may be billed under the corresponding Unbundled Rate Schedule GS-4U, if applicable.

**SCHEDULE RTP  
REAL TIME PRICING  
LARGE GENERAL SERVICE  
(Closed)**

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**I. APPLICABILITY**

This Schedule is applicable only to commercial or industrial Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company, who are served under either Schedule GS-3 or Schedule GS-4, and who have established a maximum 30-minute average demand in excess of 5,000 kW, either prior to or after the effective date of this schedule.

**II. AVAILABILITY**

Effective January 1, 2000, this Schedule is closed and available only to Customer locations that are being served on this Schedule on the closure date. The Schedule remains available to a Customer who, being served on this Schedule on the closure date, chooses to purchase Electricity Supply Service from a Competitive Service Provider, and then subsequently elects to return to this Schedule. In such a case, the Customer will be permitted to return to the RTP tariff that amount of load served under the RTP tariff as of January 1, 2000.

**III. 30 DAY RATE**

Customers volunteering for service under this Schedule will continue to have a portion of their electric power requirements billed in accordance with their respective companion rate schedule, either Schedule GS-3 or Schedule GS-4, as addressed in Paragraph IV below. In addition, the following charges will be applicable:

- A. Distribution Service Charge  
Basic Customer Charge \$213.00 per billing month
- B. Electricity Supply Service Charge  
Real Time Pricing (RTP) Energy Charge  
Incremental Energy Usage by hour for the current billing month, as determined in Paragraph V.C., shall be billed at the respective hourly RTP Energy Charge in cents per kWh, as determined by the formula specified in Paragraph VI.

(Continued)

SCHEDULE RTP  
REAL TIME PRICING  
LARGE GENERAL SERVICE  
**(Closed)**

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(Continued)

**IV. MODIFICATION OF THE COMPANION RATE SCHEDULE'S ON-PEAK AND OFF-PEAK ELECTRICITY SUPPLY DEMAND AND ON-PEAK AND OFF-PEAK ELECTRICITY SUPPLY kWh**

- A. The kW demand billed under Paragraph II.B.1. of the Customer's companion rate schedule, the On-Peak Electricity Supply Demand, shall be modified to be billed as the lower of: (1) the on-peak Baseline kW Level for the applicable billing month, as specified and made a part of the Customer's contract, and (2) the greater of (i) the highest average kW measured in any 30-minute interval of the current billing month during on-peak hours (as defined in Paragraph III.A. of the companion rate schedule) or (ii) seventy-five percent of the highest contracted on-peak Baseline kW Level for the billing months of June through September.
- B. The Off-Peak Generation Demand Charge billed under Paragraph II.B.2. of the Customer's companion rate schedule shall be modified to be based on the Off-Peak kW that is in excess of 90% of the On-Peak Electricity Supply billing demand determined under Paragraph IV.A. above. The Off-Peak kW used for this billing unit determination shall be the lower of: (1) the off-peak Baseline kW Level for the applicable billing month, as specified and made a part of the Customer's contract, or (2) the highest average kW measured in any 30-minute interval of the current billing month during off-peak hours (as defined in Paragraph III.B. of the companion rate schedule).
- C. The On-peak and Off-peak kWh to be billed under Paragraph II.B.4. of the Customer's companion rate schedule shall be the total kWhs metered during the on-peak and off-peak hours as defined in Paragraph III. of the companion rate schedule less the Incremental Energy Usage (as defined in Paragraph V.C. below) during the respective rating periods.

(Continued)

SCHEDULE RTP  
REAL TIME PRICING  
LARGE GENERAL SERVICE  
(Closed)

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(Continued)

V. DETERMINATION OF BASELINE KW LEVELS, BASELINE ENERGY LEVELS AND INCREMENTAL ENERGY USAGE

- A. The Customer will contract for 24 Baseline kW Levels, corresponding to the on-peak and off-peak rating periods of the companion rate schedule for the 12 billing months. The contracted on-peak and off-peak Baseline kW Levels will be defined using a single Baseline Percentage times the Customer's actual On-peak and Off-peak Electricity Supply Demands for the respective billing months of a recent 12 month period (the Reference Year). If the Customer's electric usage patterns have undergone significant changes either during the Reference Year or since its completion, the actual load profile may be normalized prior to the Baseline kW Levels being established. The Baseline Percentage will be selected by the Customer, and may be any value equal to or greater than 80%. Subsequent to the initial setting of the Baseline kW Levels, they may be revised under one of the following two methods:
1. The Customer may request once every 12 months, on the anniversary of taking service under this Schedule, and with 60 days written notice, that the Baseline kW Levels be increased. However, any increase is limited in any 12 month period to no more than 50% of the difference between the Customer's actual (or normalized, if applicable) On-peak and Off-peak Electricity Supply Demands (as identified for the Reference Year) and the initial Baseline kW Levels.
  2. The Customer may request a revision to its Baseline kW Levels to recognize a significant and permanent change in its electric loads. Any change in Baseline kW Levels will be established by mutual agreement; however, in the event the Baseline kW Levels are to be reduced to reflect a reduction in loads, such revised kW values will be modified to allow for no more than 20% of the Customer's revised total load being served under Schedule RTP.

(Continued)

SCHEDULE RTP  
REAL TIME PRICING  
LARGE GENERAL SERVICE  
(Closed)

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(Continued)

V. DETERMINATION OF BASELINE KW LEVELS, BASELINE ENERGY LEVELS AND INCREMENTAL ENERGY USAGE (Continued)

- B. The Baseline Energy Level is defined as the Customer's monthly on-peak and off-peak Baseline kW Levels (as determined in Paragraph V.A. above) times the Customer's respective normalized on-peak and off-peak weighted average monthly load factor as measured during the Reference Year. The Customer will contract for 24 Baseline Energy Levels, an on-peak and off-peak value for each billing month. Should changes be made to the Customer's Baseline kW Levels in accordance with Paragraph V.A.1. or V.A.2., the Baseline Energy Levels will also be modified accordingly.
- C. Incremental Energy Usage is defined as kWh usage in excess of the Customer's on-peak or off-peak, as applicable, Baseline Energy Level for the current billing month, such Baseline Energy Levels having been specified and made a part of the Customer's contract. Incremental Energy Usage, by hour, will be categorized and applied to the hourly RTP Energy Charges as communicated to the Customer as described in Paragraph VIII.
- D. For Customers that are also served under Schedule CS - Curtailable Service or Schedule SG - Standby Generator, the Baseline kW Levels and the Baseline Energy Levels determined in Paragraphs V.A. and V.B. above will be adjusted upward to include the monthly load reductions that the Customer is expected to deliver under either of these demand-side management options.

VI. DETERMINATION OF REAL TIME PRICING ENERGY CHARGES

The hourly RTP Energy Charge will be determined based on the following formula:

$$\text{RTP} = (\lambda * L + M + G) * A + R$$

Where:

- $\lambda$  = Projected system lambda, hourly variable production cost in cents per kWh
- L = Line loss adjustment of 1.03222
- M = Margin of 0.6 cents per kWh
- G = Generation Capacity Adder in cents per kWh, if applicable (see Paragraph VII.A)
- R = Applicable riders in cents per kWh included in the Exhibit of Applicable Riders.
- A = 1.0175 (Adjustment Factor for elimination of Gross Receipts and implementation of State Income Tax)

(Continued)

SCHEDULE RTP  
REAL TIME PRICING  
LARGE GENERAL SERVICE  
(Closed)

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(Continued)

VI. DETERMINATION OF REAL TIME PRICING ENERGY CHARGES (Continued)

Each hour of the day is a distinct pricing period. The initial pricing period of the day is a one-hour period beginning at 12:00 midnight and ending at 1:00 a.m. The last pricing period of the day begins at 11:00 p.m. and ends at 12:00 midnight. On the days in which Daylight Savings Time begins and ends (first Sunday in April and last Sunday in October, respectively), there will be 23 and 25 applicable periods and prices. All other days will have 24 applicable periods and prices.

VII. GENERATION CAPACITY ADDER

- A. The applicable Generation Capacity Adder (GCA) in cents per kWh for each year shall be 25.2¢ (Generation Service).
- B. During 2000, the GCA will apply during any hour of the year when the system load (as forecast one day in advance) is projected to equal or exceed 89% (0.89) of the higher of:
  - 1. the previous year's annual one-hour net integrated area peak load, or
  - 2. the Dominion Virginia Power Adjusted Annual Peak Load Forecast as projected for the current year.
- C. During 2001, and thereafter, the GCA will apply during any hour of the year when the system load (as forecast one day in advance) is projected to equal or exceed 90% (0.90) of the higher of:
  - 1. the previous year's annual one-hour net integrated area peak load, or
  - 2. the Dominion Virginia Power Adjusted Annual Peak Load Forecast as projected for the current year.

(Continued)

SCHEDULE RTP  
REAL TIME PRICING  
LARGE GENERAL SERVICE  
(Closed)

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(Continued)

VII. GENERATION CAPACITY ADDER (Continued)

D. The GCA will apply for no more than 190 hours during any calendar year.

The Dominion Virginia Power Adjusted Annual Peak Load Forecast referenced in Paragraphs VII.A.2 and VII.B.2. is defined as the maximum MW demand that is projected to occur on the Dominion Virginia Power system (including adjustments for firm sales and demand-side programs) for each respective year in the Company's most current Budget Forecast (the Forecast) as filed during the applicable year with the State Corporation Commission. The Adjusted Annual Peak Load Forecast will be subject to change annually at the time a new Forecast is published.

VIII. NOTIFICATION OF HOURLY RTP ENERGY CHARGES

Each day, by 5:00 p.m., firm hourly RTP Energy Charges will be made available to Customers and will be applicable to the hourly pricing periods of the following day. In addition, estimated hourly RTP Energy Charges for the succeeding 5 days will be made available daily. Except as provided for below, estimated hourly RTP Energy Charges are for information purposes only. The Customer is responsible for notifying the Company if the prices are not received. Should the Company fail to post firm prices by 5:00 p.m. for a given day, the prices that will be applicable for billing each hour will be the last estimated RTP Energy Charge that was presented for that hour on a previous day.

IX. EMERGENCY PROVISION AND PENALTY

When the Company is facing an extremely critical system operation situation and has implemented its Load Curtailment Plan, Schedule RTP Customers will be notified prior to the initiation of rotating interruptions and requested to curtail load to the applicable Baseline KW Level. Customers will be expected to reduce load to the Baseline kW Level within 30 minutes of receiving notification from the Company. Failure to comply with the request within 60 minutes of receipt of the notice will result in a penalty equal to the maximum kW demand in excess of the Baseline KW Level measured during the curtailment period times the companion rate schedule's On-Peak Generation Demand Charge times six. Any penalty associated with such request by the Company to reduce load to the Baseline kW Level will be limited to a period of time not to exceed eight (8) hours.

(Continued)

SCHEDULE RTP  
REAL TIME PRICING  
LARGE GENERAL SERVICE  
**(Closed)**

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(Continued)

**X. CUSTOMER AND COMPANY EQUIPMENT REQUIREMENTS**

- A. The Customer will provide, as specified by the Company, (1) a dedicated IBM-compatible personal computer with a modem in order to receive the price transmissions, and (2) the telecommunication hardware required for remote interrogation of the Customer's meter, including a dedicated telephone line or substitute (i.e., cellular phone facilities), a line sharing device, if necessary, and any other associated equipment. The Customer will be responsible for any ongoing costs associated with the above required equipment.
- B. The Company will provide the Customer with a computer software package to allow for receipt of the hourly RTP Energy Charges, as well as perform other analytical and graphical functions.

**XI. METER READING AND BILLING**

- A. The Customer shall provide the Company with access to the Customer's telephone service so that the Company may communicate with the metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge will be multiplied by the actual number of days in the billing period and divided by 30.

**XII. PARALLEL OPERATION AND RESTRICTIONS ON SELF-GENERATION FACILITIES**

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative. The addition of new, baseload self-generation by the Customer is permitted, however, the addition of such generation is restricted such that the new generation does not serve the loads below the Customer's Baseline kW Levels. The addition of new, peaking generation by the Customer is permitted without restriction.

(Continued)

SCHEDULE RTP  
REAL TIME PRICING  
LARGE GENERAL SERVICE  
(Closed)

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(Continued)

XIII. SCHEDULE RTP TERM OF CONTRACT AND NOTICE OF TERMINATION

Service under Schedule RTP shall continue under the Schedule unless terminated by the Customer by exercising one of the following two options:

- A. Giving the Company written notice of termination within thirty (30) days of the date of the final Order by the State Corporation Commission approving the terms of revised Schedule RTP Real Time Pricing Large General Service (Closed), as filed by the Company in its Application of December 22, 1999, and as subsequently modified by the Company in its Application dated June 28, 2000, in which case the Customer's service under Schedule RTP shall cease at midnight immediately before the scheduled meter reading date that precedes the date of the Company's receipt of the written notice, or
- B. Giving the Company thirty (30) days written notice of termination if service has not otherwise been terminated under the terms of paragraph XIII.A, in which case the Customer's service under Schedule RTP shall cease at midnight immediately before the scheduled meter reading date occurring not less than thirty (30) days following the Company's receipt of the written notice.

**Schedule 6TS  
THERMAL STORAGE**

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**I. APPLICABILITY**

This schedule is applicable on a voluntary basis under the Company's Thermal Energy Storage Program only to Customers who elect to receive 50 kW or more of Electricity Supply Service and Electric Delivery Service from the Company and who operate electric thermal energy storage equipment. Under this program the type, design, and capacity of the equipment must be inspected and approved by the Company.

**II. 30-DAY RATE**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$71.09 per billing month.
2. Plus Distribution Demand Charge

First 700 kW of Distribution Demand	@	\$2.525 per kW
Next 4300 kW of Distribution Demand	@	\$2.018 per kW
Additional kW of Distribution Demand	@	\$1.736 per kW
3. Plus rkVA Demand Charge @ \$0.15 per rkVA
4. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)\*

All kWh	@	0.007¢ per kWh
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  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*

All kWh	@	0.016¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Electricity Supply (ES) Service Charges**

1. Generation Demand Charge @ \$9.686 per kW
2. Plus Generation Adjustment Demand Charge

First 700 kW of Demand	@	(\$1.216) per kW
Next 4300 kW of Demand	@	\$0.972 per kW
Additional kW of Demand	@	\$0.836 per kW

(Continued)

Schedule 6TS  
THERMAL STORAGE

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(Continued)

II. 30-DAY RATE (Continued)

3. Plus Generation kWh Charge  
First 210 kWh per kW of  
Electricity Supply Demand @ 0.678¢ per kWh  
Additional ES kWh @ 0.295¢ per kWh
4. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>  
All kWh @ 0.477¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

5. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in II.A.1., II.A.2., II.A.3., II.B.1., and II.B.2. above.

III. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only when the service voltage is less than 69 kV. The kW of demand billed under II.A.2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months, or
- B. 50 kW.

IV. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only when the Electricity Supply Demand is 1000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

V. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

(Continued)

**Schedule 6TS  
THERMAL STORAGE**

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(Continued)

**VI. DETERMINATION OF ELECTRICITY SUPPLY DEMAND**

The kW of demand billed under Paragraph II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
  1. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31, or
  2. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30, or
- B. 90% of the highest kW of demand at this location as determined under VI.A. during the billing months of June through September of the preceding eleven billing months, or
- C. 50 kW.

During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the off-peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the on-peak demand determined under Paragraph VI.A., above, by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of Electricity Supply Demand.

**VII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND**

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge while maintaining the overall capped rates. The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand determined under Paragraph III.

**VIII. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Generation Demand Charge, the Generation Adjustment Demand Charge, the quantity of kWh in the initial block of the Generation kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

**Schedule 6TS  
THERMAL STORAGE**

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(Continued)

**IX. SERVICE AVAILABLE**

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

**X. PARALLEL OPERATION SERVICE**

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

**XI. STANDBY/MAINTENANCE SERVICE**

A Customer operating an electric power plant who requires standby or maintenance service during times of power plant outage may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. In case the maximum measured demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. and II.B.2. shall be the contract demand.

**XII. TERM OF CONTRACT**

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year. During the term of contract, the customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 6TSU, if applicable.

**SCHEDULE CS  
CURTAILABLE SERVICE**

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**I. APPLICABILITY**

This schedule is applicable on a voluntary basis to any Customer who purchases electricity in accordance with Schedule 8, or to any non-residential Customer who has a recording meter installed for billing purposes and is served under either Schedule 5, Schedule 6, Schedule 6TS, Schedule GS-2, Schedule GS-2T, Schedule GS-3 or Schedule GS-4. This schedule is not applicable to customers who elect Schedule SG or Schedule SG-1, and payments are not applicable to load served under Schedule RTP.

**II. NOTIFICATION, CURTAILMENT PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER**

- A. Curtailments may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential curtailment period is from 2 p.m. to 9 p.m. During the Winter, the potential curtailment period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of curtailments shall be limited to 13 curtailments during the Winter and 19 curtailments during the Summer. The Customer may elect curtailments for one or both seasons.
- B. If curtailments are elected for the Summer, the Customer shall specify the Summer Firm Demand, which shall be the maximum demand the Company is to supply during curtailment periods of the Summer season. Summer Firm Demand may be changed upon written notice subsequent to September 30 but prior to May 16. The Customer may elect to increase the Summer Firm Demand during the current Summer season upon written notice, subject to reimbursement in accordance with Paragraph III or Paragraph V. Such increase in Summer Firm Demand shall not affect any previous billing for failure to reduce to the Summer Firm Demand then applicable.
- C. If curtailments are elected for the Winter, the Customer shall specify the Winter Firm Demand, which shall be the maximum demand the Company is to supply during curtailment periods of the Winter season. Winter Firm Demand may be changed upon written notice subsequent to March 31 but prior to December 1. The Customer may elect to increase the Winter Firm Demand during the current Winter season upon written notice, subject to reimbursement in accordance with Paragraph III or Paragraph V. Such increase in Winter Firm Demand shall not affect any previous billing for failure to reduce to the Winter Firm Demand then applicable.

(Continued)

SCHEDULE CS  
CURTAILABLE SERVICE

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(Continued)

II. NOTIFICATION, CURTAILMENT PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

- D. When notification of requested curtailment is provided at a time other than during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification, or at the beginning of the next potential curtailment period, whichever occurs later. When notification of requested curtailment is provided during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification. The Customer shall remain at or below the firm level until notification by the Company, or until the end of the potential curtailment period, whichever occurs first.
- E. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.
- F. Billing to the Customer shall include a monthly charge of \$50.00 to cover communication and administrative costs.

III. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 5, SCHEDULE 6, SCHEDULE 6TS, SCHEDULE GS-2, SCHEDULE GS-2T, SCHEDULE GS-3 OR SCHEDULE GS-4

- A. Payment to the Customer will be applicable for the billing months of December through March and June through September. Payment will not depend upon requested curtailment(s) or compliance. Payment may be made in the form of a deduction from billing to the Customer. For each billing month where payment is applicable, the Company shall determine the Curtailable Load defined as  $kW_1$  minus  $kW_2$  where  $kW_1$  is the average demand over all potential curtailment periods of the current billing month, excluding days of curtailment, and  $kW_2$  is the applicable Summer/Winter Firm Demand.

(Continued)

SCHEDULE CS  
CURTAILABLE SERVICE

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(Continued)

III. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 5, SCHEDULE 6, SCHEDULE 6TS, SCHEDULE GS-2, SCHEDULE GS-2T, SCHEDULE GS-3 OR SCHEDULE GS-4  
(Continued)

B. When a payment is applicable, the Customer will be paid \$1.917 per kW of Curtailable Load for the billing months of December through March, and \$3.833 per kW of Curtailable Load for the billing months of June through September. In the event that the Summer Firm Demand is increased during the current Summer season, the Customer shall reimburse the Company for overpayments beginning with the most recent June billing month. In the event that the Winter Firm Demand is increased during the current Winter season, the Customer shall reimburse the Company for overpayments beginning with the most recent December billing month.

IV. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 5, SCHEDULE 6, SCHEDULE 6TS, SCHEDULE GS-2, SCHEDULE GS-2T, SCHEDULE GS-3 OR SCHEDULE GS-4

The Company shall determine the highest average kW measured in any 30-minute interval of each curtailment period. For each curtailment period during the Summer, the Customer shall be billed \$15.332 times any demand in excess of the Summer Firm Demand. For each curtailment period during the Winter, the Customer shall be billed \$7.668 times any demand in excess of the Winter Firm Demand.

V. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8

Payment to the Customer will be applicable for the billing months of December through March and June through September. Payment will not depend upon requested curtailment(s) or compliance. Payment may be made in the form of a deduction from billing to the Customer.

A. For the billing months of June through September:

Where the Summer Firm Demand is less than or equal to the Contract Summer Supplementary Demand, the Customer will be paid \$3.833 times the Contract Available Hours divided by 3500, times the Standby Demand. Where the Summer Firm Demand is greater than the Contract Summer Supplementary Demand, the Customer will be paid \$3.833 times the Contract Available Hours

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(Continued)

SCHEDULE CS  
CURTAILABLE SERVICE

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(Continued)

V. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8 (Continued)

divided by 3500, times the difference between the Contract Supplementary-Standby Demand and the Summer Firm Demand. In addition, when the Customer's Supplementary Service Billing Demand exceeds the Customer's Summer Firm Demand, the Customer will be paid \$3.833 times the difference. In the event that the Summer Firm Demand is increased during the current Summer season, the Customer shall reimburse the Company for overpayments beginning with the most recent June billing month.

B. For the billing months of December through March:

Where the Winter Firm Demand is less than or equal to the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer will be paid \$1.917 times the Contract Available Hours divided by 3500, times the Standby Demand. Where the Winter Firm Demand is greater than both the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer will be paid \$1.917 times the Contract Available Hours divided by 3500, times the difference between the Contract Supplementary -Standby Demand and the Winter Firm Demand. In addition, when the Customer's Supplementary Service Billing Demand exceeds the Customer's Winter Firm Demand, the Customer will be paid \$1.917 times the difference. In the event that the Winter Firm Demand is increased during the current Winter season, the Customer shall reimburse the Company for overpayments beginning with the most recent December billing month.

VI. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8

The Company shall determine the highest average kW measured in any 30-minute interval of each curtailment period, excluding curtailment periods coinciding with scheduled maintenance approved by the Company.

(Continued)

SCHEDULE CS  
CURTAILABLE SERVICE

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(Continued)

VI. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8 (Continued)

- A. For each curtailment period during the Summer where demand is determined in excess of the Summer Firm Demand, the Customer shall be billed as follows:
1. Where the highest demand determined is less than or equal to the Contract Summer Supplementary Demand, the Customer shall be billed \$15.332 per kW in excess of the Summer Firm Demand.
  2. Where the highest demand determined exceeds the Contract Summer Supplementary Demand, the Customer shall be billed \$15.332 times the difference between the Contract Summer Supplementary Demand and the Summer Firm Demand, plus \$15.332 times the Contract Available Hours divided by 3500, times the kW in excess of the Contract Summer Supplementary Demand.
- B. For each curtailment period during the Winter where demand is determined in excess of the Winter Firm Demand, the Customer shall be billed as follows:
1. Where the highest demand determined is less than or equal to the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer shall be billed \$7.668 per kW in excess of the Winter Firm Demand.
  2. Where the highest demand determined exceeds the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer shall be billed \$7.668 times the difference between:
    - a. The maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand,

and

(Continued)

SCHEDULE CS  
CURTAILABLE SERVICE

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(Continued)

VI. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8 (Continued)

b. The Winter Firm Demand,

plus \$7.668 times the Contract Available Hours divided by 3500, times the kW in excess of the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand.

VII. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

**SCHEDULE SG  
STANDBY GENERATOR**

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**I. APPLICABILITY**

This schedule is applicable on a voluntary basis to any Customer who: (1) purchases electricity in accordance with either Schedule 5, Schedule 6, Schedule 6TS, Schedule GS-2, Schedule GS-2T, Schedule GS-3, or Schedule GS-4, and (2) has standby generation capacity of 100 kW or greater which is not normally operated in parallel with the Company, and (3) the standby generation electrically is connected to only one companion account. This schedule is not applicable to customers who elect Schedule CS or Schedule CS-1, and payments are not applicable to load served under Schedule RTP. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when service is not available from the Company.

**II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER**

- A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of \$95.00 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.
- B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer.
- C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.

(Continued)

SCHEDULE SG  
STANDBY GENERATOR

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(Continued)

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

- D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

- A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the load connected to the Customer's generation.
- B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. For the billing months of November through April, the Customer shall be paid \$1.278 per kW. For the billing months of May through October, the Customer shall be paid \$2.556 per kW.
- C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was

(Continued)

SCHEDULE SG  
STANDBY GENERATOR

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(Continued)

**III. DETERMINATION OF PAYMENT TO CUSTOMER (Continued)**

not requested, beginning with the most recent November billing month. Contract Summer CL may be increased by mutual agreement subsequent to the October billing month but prior to the May billing Month. Contract Winter CL may be increased by mutual agreement subsequent to the April billing month but prior to the November billing month.

**IV. METERING AND FACILITY INSPECTION**

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

**V. METER READING, BILLING, AND PAYMENT**

Meters may be read monthly. Billing and payment will be made concurrent with billing under Schedule 5, Schedule 6, Schedule 6TS, Schedule GS-2, Schedule GS-2T, Schedule GS-3 or Schedule GS-4.

**VI. TERM OF CONTRACT**

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

Schedule 7

ELECTRIC HEATING

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I. APPLICABILITY

This schedule is applicable only to Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company at those Customer locations where electricity is purchased or has been applied for under this schedule prior to July 1, 1972, or Schedule 7U for water heating, clothes drying, and space heating (not process heating) and where electricity is also purchased for other purposes at the same location in accordance with a general service schedule; or to those Customer locations where electricity is purchased for water heating only and was served prior to July 1, 1970, on a separate water heating schedule. Where electricity is used for space heating, and the same space is cooled by air conditioning equipment that serves no additional space, the air conditioning equipment may be served on this schedule through the same meter. If service is permanently discontinued at this location or if the two separate services are combined into one metered service at the Customer's option, service hereunder shall not again be available under this schedule.

II. MONTHLY RATE

A. Distribution Service Charges

1. Distribution kWh Charge  
All kWh @ 1.208¢ per kWh

2. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.009¢ per kWh

b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.020¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

3. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Virginia Electric and Power Company

Schedule 7

ELECTRIC HEATING

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(Continued)

II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge  
All kW of ES Demand Over 100 kW @ \$2.63 per kW
2. Plus Generation kWh Charge
  - a. For the Billing Months of June – September  
All Electricity Supply kWh @ 5.803¢ per kWh
  - b. For the Billing Months of October – May  
All Electricity Supply kWh @ 3.996¢ per kWh
3. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>  
All kWh @ 0.603¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

4. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be \$11.50 per billing month.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

(Continued)

Filed 12-22-11  
Electric-Virginia

Superseding Filing Effective For Usage On and  
After 05-01-10. This Filing Effective For  
Usage On and After 01-27-12 On an Interim Basis.

Schedule 7

ELECTRIC HEATING

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(Continued)

**IV. METER READING AND BILLING**

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based upon estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the minimum charge and the Generation Demand Charge for all kW in excess of 100 kW will be multiplied by two.

**V. EQUIPMENT SPECIFICATIONS**

The type, design and size of tank, the size and number of heater units, and the method of water heater operation are subject to approval by the Company.

The type, design, capacity, method of operation, and installation of the electric space heating and air conditioning equipment are subject to approval by the Company. The electric space heating design and installation, and the air conditioning equipment design and installation, shall conform to good engineering practice and provide for satisfactory operation and comfort.

The type, design, capacity, method of operation, and installation of the electric clothes drying equipment are subject to approval by the Company.

**VI. TERM OF CONTRACT**

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year. During the term of contract, the customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 7U, if applicable.

Schedule 8

**SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS**

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**I. APPLICABILITY**

This schedule is applicable only to Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company, who operate an electric power plant in parallel with the Company's facilities, who supply some portion of their electrical requirements on a continuous basis, and who request one or more of the following: 1) standby service during periods of power plant breakdown, 2) maintenance service during periods of power plant maintenance, or 3) service to supplement the output of the power plant under normal operating conditions.

**II. DEFINITION OF TERMS**

“Supplementary Service” (normal service) is service supplied by the Company on a continuous basis to supplement the Customer's power plant. Such service shall include any service taken without notification of breakdown or maintenance.

“Standby Service” is service, exclusive of Supplementary Service, supplied on a reliable basis by the Company only when the Customer's power plant is unavailable due to breakdown.

“Maintenance Service” is service, exclusive of Supplementary Service, supplied by the Company only when the Customer's power plant is unavailable due to scheduled maintenance which has been approved by the Company.

“Distribution Demand” is the maximum demand the Customer contracts to be supplied at any time, including those times when Standby or Maintenance Service is required.

“Contract Supplementary-Standby Demand” is the maximum demand the Company may be required to supply at any time other than when Maintenance Service is supplied.

“Contract Summer Supplementary Demand” (normal demand) is the demand the Company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of June through September.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS

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(Continued)

II. DEFINITION OF TERMS (Continued)

“Contract Winter Supplementary Demand” (normal demand) is the demand the company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of October through May.

“Measured Demand” is the average kW measured by the Company in a 30-minute interval.

“Computed Supplementary Demand” is the demand utilized in establishing billing demand for Supplementary Service and adjusting Contract Summer/Winter Supplementary Demand where appropriate.

“On-peak” is the period from 10 a.m. to 10 p.m., Mondays through Fridays, June 1 through September 30, or the period from 7 a.m. to 10 p.m., Mondays through Fridays, October 1 through May 31.

“Off-peak” is any time during the current billing month which is not defined as On-peak.

“Contract Available Hours” is the maximum number of on-peak hours that standby service is to be available during any 365 consecutive-day period.

“Transmission Voltage” is where the delivery voltage is 69 kV or above.

III. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge of \$127.60 per billing month.

2. Plus Distribution Demand Charge

First 5000 kW	@	\$1.000 per kW
Additional kW	@	\$0.755 per kW

(Continued)

## Schedule 8

**SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS**

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(Continued)

**III. 30-DAY RATE (Continued)**

**A. Distribution Service Charges (Continued)**

3. Plus rkVA Demand Charge

All rkVA	@	\$0.15 per rkVA
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4. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)\*

All kWh	@	0.006¢ per kWh
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b. Plus Energy Efficiency kWh Charge (Rider C2)\*

All kWh	@	0.011¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Electricity Supply Service Charges**

1. Supplementary Service Billing Demand Charge

All kW at Primary Voltage	@	\$11.161 per kW
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All kW at Transmission Voltage	@	\$10.873 per kW
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2. Plus Supplementary Service Energy Charge

All On-Peak kWh	@	0.404¢ per kWh
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All Off-Peak kWh	@	0.272¢ per kWh
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3. Plus Standby Service Demand Charge

Contract Available Hours	Applicable Rate Per kW of Standby Demand
175	\$0.54
350	\$1.02
525	\$1.64
700	\$2.19

4. Plus Maintenance Service Charge

All On-peak kWh	@	2.071¢ per kWh
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All Off-peak kWh	@	1.938¢ per kWh
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(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS

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(Continued)

III. 30-DAY RATE (Continued)

B. Electricity Supply Service Charges (Continued)

5. Plus Standby Service Energy Charge

All On-peak kWh	@	1.260¢ per kWh
All Off-peak kWh	@	0.651¢ per kWh
6. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.
7. Plus Generation Adjustment Demand Charge

First 5000 kW of Demand	@	(\$ 0.421) per kW
Additional kW of Demand	@	(\$ 0.318) per kW
8. Plus Transmission Demand Charge (Rider T)\*

All kW at Primary Voltage	@	\$2.371 per kW
All kW at Transmission Voltage	@	\$2.310 per kW

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

9. Plus each kW of Contract Supplementary-Standby Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be such as may be contracted for, but not less than the Basic Customer Charge.

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Customer shall contract for Distribution Demand only where the service voltage is less than 69kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. Initially, Distribution Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time exceeds the Distribution Demand, Distribution Demand shall be increased by such excess demand. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established. Distribution Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Distribution Demand be reduced below the maximum Measured Demand during the preceding eleven billing months.

(Continued)

Schedule 8

**SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS**

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(Continued)

**V. DETERMINATION OF CONTRACT SUPPLEMENTARY-STANDBY DEMAND**

Initially, Contract Supplementary-Standby Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time, other than when Maintenance Service is supplied, exceeds the Contract Supplementary-Standby Demand, Contract Supplementary-Standby Demand shall be increased by such excess demand. Contract Supplementary-Standby Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the Contract Supplementary-Standby Demand be reduced below the maximum Measured Demand at any time, other than when Maintenance Service may have been supplied, during the preceding eleven billing months.

**VI. DETERMINATION OF COMPUTED SUPPLEMENTARY DEMAND**

The Computed Supplementary Demand shall be determined only where the Customer contracts for Supplementary Service.

- A. Except as provided under VI.B., the Computed Supplementary Demand shall be the greater of:
  1. The highest Measured Demand at any time during the current billing months when only Supplementary Service was taken, or
  2. 50 kW.
- B. Where the kW of demand under VI.A. is 1000 kW or more, the Computed Supplementary Demand shall be the greater of:
  1. The highest Measured Demand during the On-peak hours when only Supplementary Service was taken during the current billing month, plus 25% of any excess of this amount as measured during the Off-peak hours when only Supplementary Service was taken during the current billing month, or
  2. 1000 kW.

(Continued)

Schedule 8

**SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS**

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(Continued)

**VII. DETERMINATION OF CONTRACT SUMMER SUPPLEMENTARY DEMAND**

Initially, Contract Summer Supplementary Demand shall be established by mutual agreement. In case the Computed Supplementary Demand of any billing month among June through September exceeds the Contract Summer Supplementary Demand, Contract Summer Supplementary Demand shall be increased by such excess demand. Contract Summer Supplementary Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Contract Summer Supplementary Demand be reduced below the Computed Supplementary Demand of any billing month among June through September of the current and preceding eleven billing months.

**VIII. DETERMINATION OF CONTRACT WINTER SUPPLEMENTARY DEMAND**

Contract Winter Supplementary Demand shall be established, increased and adjusted in the same manner as described in Paragraph VII. above except that the months considered shall be October through May.

**IX. DETERMINATION OF STANDBY DEMAND**

Standby Demand shall be the Contract Supplementary-Standby Demand less:

- A. For the billing months of June through September, the Contract Summer Supplementary Demand.
- B. For the billing months of October through May, the greater of:
  1. The Contract Summer Supplementary Demand, or
  2. The Contract Winter Supplementary Demand.

**X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND**

- A. For the billing months of June through September, the kW of demand billed under III.B.1.. shall be the higher of:
  1. The Computed Supplementary Demand, or
  2. 75% of the Contract Summer Supplementary Demand.

(Continued)

Schedule 8

**SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS**

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(Continued)

**X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND**  
(Continued)

- B. For the billing months of October through May, the kW of demand billed under III. B.1. shall be the highest of:
1. The Computed Supplementary Demand,
  2. 75% of the Contract Winter Supplementary Demand, or
  3. 75% of the Contract Summer Supplementary Demand.

**XI. DETERMINATION OF ENERGY BILLED FOR STANDBY OR MAINTENANCE SERVICE**

- A. On-peak energy billed for Standby or Maintenance Service shall be the energy measured On-peak which is not associated with Supplementary Service provided simultaneously. Such energy shall be determined by summing any energy measured during each On-peak 30-minute interval which is in excess of one-half of the highest Measured Demand during periods when only Supplementary Service was taken during the On-peak hours of the current billing month. In the event that Standby or Maintenance Service was required for the entire billing month, energy billed for Standby or Maintenance Service shall be determined by summing any energy measured during each On-peak 30 minute interval which is in excess of one-half of the Supplementary Service Billing Demand as determined under Paragraph X.
- B. Off-peak energy billed for Standby or Maintenance Service shall be determined similarly.

**XII. DETERMINATION OF ENERGY BILLED FOR SUPPLEMENTARY SERVICE**

Energy billed for Supplementary Service shall equal the total energy recorded for the month, less the sum of the On-peak and Off-peak energy determined under Paragraph XI.

**XIII. DETERMINATION OF RKVA DEMAND**

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS

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(Continued)

XIV. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Supplementary Service Billing Demand Charge, the Standby Service Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the quantity of kWh in each block of the Supplementary Service Energy Charge will each be multiplied by the actual number of days in the billing period and divided by 30.

XV. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable TERMS AND CONDITIONS at ONE DELIVERY POINT mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said DELIVERY POINT, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XVI. SPECIAL PROVISIONS

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. The Customer shall select the Contract Available Hours based on the options provided in Paragraph III.B.3. The Contract Available Hours shall limit the number of On-peak hours that Standby Service is to be provided without penalty during any 365 consecutive-day period. In the event that Standby Service is taken beyond this limit, a penalty charge of 15¢ per kWh shall be applied to the Standby Service energy until such time that the limit has not been exceeded during the preceding 365 consecutive-day period. This penalty charge shall be in addition to the charges under Paragraph III.
- C. The Customer shall notify the Company within 24 hours of the end of any breakdown period indicating the beginning and end of such breakdown period.

(Continued)

Schedule 8

**SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE  
FOR CUSTOMERS WITH POWER PLANTS**

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(Continued)

**XVI. SPECIAL PROVISIONS (Continued)**

- D. Maintenance Service will be available only during the periods from March 1 through June 14 and September 16 through November 30, unless permission is received from the Company otherwise. The Customer shall apply in writing to the Company for approval of scheduled maintenance no less than 180 days prior to the beginning of the maintenance period. The Company shall notify the Customer in writing of approval or rejection of the application no less than 150 days prior to the beginning of the maintenance period. In the event that the Company rejects the Customer's application, a revised maintenance schedule shall be established which is mutually agreeable to the Customer and the Company.
- E. At its discretion, the Company may require that Company owned metering be installed to monitor the Customer's generation.

**XVII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND**

This credit is required in order to achieve Customer bill neutrality, arising from changes to the Distribution Demand Charge while maintaining the overall capped rates. The kW of demand billed under Paragraph III.B.7. shall be the Distribution Demand determined under Paragraph IV.

**XVIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**XIX. TERM OF CONTRACT**

The Term of Contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than five years.

**Schedule 10  
LARGE GENERAL SERVICE**

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**I. APPLICABILITY**

This schedule is applicable only to Customers electing to receive 500 kW or more of Electricity Supply Service and Electric Delivery Service from the Company.

**II. AVAILABILITY**

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment.

**III. 30-DAY VARIABLE RATE**

**A. Distribution Service Charges**

**1. Basic Customer Charge**

Basic Customer Charge \$131.00 per billing month.

**2. Plus Distribution Demand Charge**

**a. Primary Voltage Customer**

First 5000 kW of Distribution Demand	@	\$1.000 per kW
Additional kW of Distribution Demand	@	\$0.755 per kW

**b. Secondary Voltage Customer**

All kW of Distribution Demand	@	\$2.120 per kW
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**3. Plus Demand-side Management Charge**

**a. Peak-Shaving kWh Charge**

1) All kWh at Primary or Transmission Service Voltage (Rider C1)*	@	0.006¢ per kWh
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2) All kWh at Secondary Service Voltage (Rider C1)*	@	0.007¢ per kWh
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**b. Plus Energy Efficiency kWh Charge**

1) All kWh at Primary or Transmission Service Voltage (Rider C2)*	@	0.011¢ per kWh
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2) All kWh at Secondary Service Voltage (Rider C2)*	@	0.016¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

- 4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.**

(Continued)

Schedule 10  
LARGE GENERAL SERVICE

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(Continued)

III. 30-DAY VARIABLE RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Electricity Supply Contract Demand Charge  
All kW of ES Contract Demand @ (\$0.078) per kW
2. Plus Generation Adjustment Demand Charge
  - a. Primary Voltage Customer  
First 5000 kW of Demand @ (\$0.421) per kW  
Additional kW of Demand @ (\$0.318) per kW
  - b. Secondary Voltage Customer  
All kW of Demand @ (\$0.640) per kW
3. Plus Generation kWh Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

- a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	11 a.m.- 9 p.m.	25.678¢	2.859¢
B	11 a.m.- 9 p.m.	2.190¢	1.425¢
C	7 a.m.- 10 p.m.	1.425¢	0.974¢

(Continued)

Schedule 10  
LARGE GENERAL SERVICE

(Continued)

III. 30-DAY VARIABLE RATE (Continued)

- b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	25.678¢	3.308¢
B	6 a.m.-noon & 5 p.m.- 9 p.m.	2.190¢	1.528¢
C	6 a.m.-noon & 5 p.m.- 9 p.m.	1.528¢	1.191¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

4. Plus Transmission Demand Charge (Rider T)<sup>\*</sup>

- a. All kW of ES Contract Demand for Primary or Transmission Service Voltage @ \$0.646 per kW
- b. All kW of ES Contract Demand for Secondary Service Voltage @ \$1.094 per kW

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

5. Plus each Electricity Supply kilowatthour is subject to all applicable riders, included in the Exhibit of Applicable Riders.
6. Plus each kW of Electricity Supply Contract Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum charge shall be such as may be contracted for.

(Continued)

**Schedule 10  
LARGE GENERAL SERVICE**

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(Continued)

**IV. NOTIFICATION OF DAY CLASSIFICATION**

The Generation kWh Charge day classification for each day will be determined by the Company and will be available via a toll-free telephone number after 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall default to "C."

**V. DETERMINATION OF DISTRIBUTION DEMAND**

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The kW of demand billed under III.A.2. shall be the Electricity Supply Contract Demand.

**VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND ELECTRICITY SUPPLY CONTRACT DEMAND**

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or
2. 85% of the highest average kVA demand measured during the current billing month.

B. The Electricity Supply Contract Demand shall be the maximum demand the Company is to supply, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.

**VII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND**

This credit is required in order to achieve customer bill neutrality, arising from changes to the Distribution Demand Charge, while maintaining the overall capped rates. The kW of demand billed under Paragraph III.B.2. shall be the Distribution Demand determined under Paragraph V.

(Continued)

**Schedule 10  
LARGE GENERAL SERVICE**

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(Continued)

**VIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**IX. METER READING AND BILLING**

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Contract Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

**X. SERVICE AVAILABLE**

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

**XI. PARALLEL OPERATION SERVICE**

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

**XII. TERM OF CONTRACT**

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year. The minimum term of applicability for this schedule shall be for one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term. During the minimum term of applicability, the Customer may be billed under the corresponding Unbundled Rate Schedule, Schedule 10U, if applicable.

**Schedule 19**  
**POWER PURCHASES FROM**  
**COGENERATION AND SMALL POWER PRODUCTION**  
**QUALIFYING FACILITIES**

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**I. APPLICABILITY & AVAILABILITY**

This Schedule is applicable to any Cogenerator or Small Power Producer (Qualifying Facility), as defined in the Public Utility Regulatory Policies Act of 1978 (PURPA), which desires to provide all or part of its electrical output to the Company on an energy and capacity or on an energy only basis, and which has a net capacity of 20,000 kW or less, and enters into an agreement for the sale of electrical output to Virginia Electric and Power Company (Agreement).

No developer, or any affiliate of a developer, shall be permitted to locate a Schedule 19 facility within one-half mile of any other Schedule 19 facility owned or operated by such developer or any affiliate of such developer unless:

- a. Such facilities provide thermal energy to different, unaffiliated hosts; or
- b. Such facilities provide thermal energy to the same host, and the host has multiple operations with distinctly different or separate thermal needs; or
- c. Such facilities utilize a renewable resource that may be subject to geographic siting limitations, such as hydroelectric, solar or wind power facilities.

This Schedule is available to a Qualifying Facility (QF) which enters into an Agreement with the Company during the effective period of this Schedule, and which achieves Commercial Operation in accordance with the provisions of its Agreement (Commercial Operations) on or after January 1, 2006.

**II. MONTHLY BILLING TO THE QF**

The provision of Electric Service from the Company to the QF will be in accordance with any applicable filed rate schedule. A QF that elects to sell electrical output from its generation facility will be billed a monthly charge as follows to cover the cost of meter reading and processing:

1. For QFs requiring only one non-time differentiated meter: \$5.56.
2. For QFs requiring only one time differentiated meter: \$65.09.
3. For QFs requiring two time differentiated meters: \$102.62.

(Continued)

Schedule 19

**POWER PURCHASES FROM  
COGENERATION AND SMALL POWER PRODUCTION  
QUALIFYING FACILITIES**

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(Continued)

**III. CONTRACT OPTIONS**

QFs with a net capacity of 10 kW or less shall elect, from the following two options, the manner in which the QF shall operate and provide its electrical output to the Company. This election shall be contracted for and made a part of the QF's Agreement. QFs with a net capacity greater than 10 kW but less than or equal to 20,000 kW must contract for the supply of both energy and capacity to the Company, in accordance with Paragraph III. A., below. Purchase payments, if any, to the QF for the supply of energy and/or capacity to the Company shall be based on this contractual designation.

- A. Supply of Energy and Capacity: A QF shall contract for the supply of both energy and capacity to the Company, except as may be permitted pursuant to Paragraph III. B., below. The level of capacity that the QF contracts for shall not exceed 20,000 kW. The supply of both energy and capacity shall require the installation of one (or two, if necessary) time differentiated meter(s) to measure the hourly output of the QF's generation facility.
- B. Supply of Energy Only: A QF with a net capacity of 10 kW or less may elect to contract for the supply of only energy to the Company. A QF electing this option will not be eligible for capacity payments. Election of this option shall require the installation of a non-time differentiated meter to measure the monthly output of the QF's generation facility.

**IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY**

A QF that supplies both energy and capacity to the Company, in accordance with Paragraph III. A., above, shall receive purchase payments as follows:

A. Energy Purchase Payments

- 1. Purchase payments for the supply of energy by the QF to the Company will be based on an hourly energy purchase price (cents per kWh) that is calculated using the hourly \$/MWh PJM Interconnection, LLC (PJM) Dom Zone Day Ahead Locational Marginal Price (DA LMP) divided by 10, and multiplied by the hourly net generation as recorded on the Company's time differentiated meter.

(Continued)

Schedule 19

**POWER PURCHASES FROM  
COGENERATION AND SMALL POWER PRODUCTION  
QUALIFYING FACILITIES**

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(Continued)

**IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY**  
(Continued)

2. All energy purchase prices per kWh will be increased by 2.8% to account for line losses avoided by the Company. This line loss percentage will be fixed for the term of the contract between the QF and the Company.
3. In lieu of the line loss percentage in Paragraph IV. A.2., a QF may request that the percentage be derived by a line loss study calculated to the location the QF interconnects with the Company. To receive this site specific line loss percentage, the QF must be willing to bear the cost of such a study.

**B. Capacity Purchase Payments**

Purchase payments for the supply of capacity by the QF to the Company will be made based upon the QF's daily net on-peak generation multiplied by that corresponding day's on-peak capacity purchase price, as calculated, below. If applicable, the purchase payment for capacity may be modified by application of the Summer Peak Performance Factor (SPPF), as described, below. The on-peak hours for every day are from 7 AM to 11 PM. Off-peak hours are defined as all other hours.

Beginning June 1, 2007, and for each June 1, thereafter, PJM will establish the Reliability Pricing Model capacity resource clearing price for each PJM zone, shown as a \$/MW/day price, that will be applicable through the following May 31. Such prices will be the clearing results from PJM's Base Residual Auction. Using the price for the Dom Zone (initially identified on the PJM website as "Dom\_PZonal"), the Company will calculate an on-peak capacity purchase price (cents per kWh) for each day by dividing the Dom Zone \$/MW/day price by 16 hours, and further dividing the result by 10, rounded to the nearest one-thousandth cent. The resulting cents per kWh on-peak capacity purchase price will be applied to the QF's net on-peak generation for the corresponding day, to provide for the daily capacity purchase amount. The sum of the daily capacity purchase amounts for the billing month will constitute the monthly capacity purchase payment to the QF, unless modified by application of the SPPF, below.

(Continued)

Schedule 19

**POWER PURCHASES FROM  
COGENERATION AND SMALL POWER PRODUCTION  
QUALIFYING FACILITIES**

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(Continued)

**IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY**  
(Continued)

Initially, a QF's SPPF will be 1. Once a QF has achieved Commercial Operations and such operation encompasses at least a full Summer (defined by PJM as June 1 through September 30, inclusive), the following January billing month, and for each January billing month thereafter, an SPPF will be calculated that is based on the QF's operation during the five (5) PJM coincident peak hours ("CP Hours"), as posted by PJM, during the Summer of the previous calendar year. The QF's SPPF is equal to the number of CP Hours in which the QF generated at or greater than 75% of its net capacity, divided by 5. Therefore, the SPPF could be 0, .2, .4, .6, .8, or 1. The QF's SPPF will be applied to the monthly capacity purchase payment for each billing month of the current calendar year.

**V. PAYMENT OF COMPANY PURCHASES OF ENERGY ONLY**

A QF that supplies only energy to the Company, in accordance with its election in Paragraph III. B., above, shall receive purchase payments as follows:

- A. Purchase payments for the supply of only energy by the QF to the Company will be based on an energy purchase price (cents per kWh) that is calculated using the average of the hourly \$/MWh Dom Zone DA LMP for the QF's billing month divided by 10, and multiplied by the net generation as recorded on the Company's non-time differentiated meter.
- B. All energy purchase prices per kWh will be increased by 2.8% to account for line losses avoided by the Company. This line loss percentage will be fixed for the term of the contract between the QF and the Company.
- C. In lieu of the line loss percentage in Paragraph V. B., a QF may request that the percentage be derived by a line loss study calculated to the location the QF interconnects with the Company. To receive this site specific line loss percentage, the QF must be willing to bear the cost of such a study.

(Continued)

Schedule 19

**POWER PURCHASES FROM  
COGENERATION AND SMALL POWER PRODUCTION  
QUALIFYING FACILITIES**

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(Continued)

**VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION**

- A. The QF shall own and be fully responsible for the costs and performance of the QF's:
  1. Generating facility in accordance with all applicable laws and governmental agencies having jurisdiction;
  2. Control and protective devices as required by the Company on the QF's side of the meter.
- B. The Company shall own and install any interconnection facilities on the Company side of the meter required for the QF to sell energy to the Company. The costs associated with these facilities will be borne by the QF. These costs include, but are not limited to, the costs of connection, switching, metering, transmission, distribution, safety provisions, telephone lines, and administrative costs incurred by the Company which are directly related to the installation and maintenance of the facilities necessary to permit interconnected operations with the QF. The QF shall pay for these interconnection costs by either of the following methods:
  1. A one-time lump-sum payment equal to the estimated new installed cost of all interconnection facilities provided by the Company multiplied by the appropriate tax effect recovery factor (if applicable), plus the appropriate monthly charge as described in Section IV.E. of the Company's Terms and Conditions on file with the Virginia State Corporation Commission.
  2. A continuous monthly charge as described in Section IV.E. of the Company's Terms and Conditions on file with the Virginia State Corporation Commission which is designed to recover over time the estimated new installed cost of all interconnection facilities and their related operating expenses.

The QF will also be responsible for payment to the Company for the cost of removing the interconnection facilities at the conclusion of the QF's Agreement. Payment for these costs shall be in the same manner as the Company charges its other customers for similar work.

(Continued)

Schedule 19

**POWER PURCHASES FROM  
COGENERATION AND SMALL POWER PRODUCTION  
QUALIFYING FACILITIES**

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(Continued)

**VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION (Continued)**

- C. In addition to the costs in Paragraph VI.B., above, the actual costs associated with relocating and/or rearranging existing facilities to allow interconnected operation will also be borne by the QF. A monthly charge shall not apply to these costs. Payment for these costs shall be in the same manner as the Company charges its other customers for similar work.
- D. The QF shall have equipment specifications and plans for control devices interconnection facilities, and protective devices approved by the Company in advance of energizing the facility.
- E. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- F. Upon request by the Company, the Cogenerator or Small Power Producer must demonstrate that the facility is a Qualifying Facility as defined by PURPA.
- G. The Company shall have the right to reduce the energy received from a QF during periods when a minimum load condition exists on the Company's system. These reductions will be within the design limits of each QF's equipment and will be limited to 1,000 off-peak hours in any calendar year.

**VII. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER**

The provisions of this schedule, including the rates for purchase of electricity by the Company, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof. However, payments to QFs with contracts for a specified term at payments established at the time the obligation is incurred shall remain at the payment levels established in their contract.

**VIII. TERM OF CONTRACT**

The term of contract shall be mutually agreed upon, but not less than one year.

SCHEDULE 25

PRIVately OWNED OUTDOOR LIGHTING

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I. APPLICABILITY

This schedule is applicable only to Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company for customer installed, owned, and maintained outdoor lighting facilities operated during night-time hours, and having a connected load of more than 25 kW. Service under this schedule is not available to lighting used for public streets, highways, advertising, or similar end-use.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

Basic Customer Charge of \$26.17 per billing month.

2. Plus Distribution Demand Charge

All kW of Distribution Demand @ \$1.68 per kW

3. Plus Distribution kWh Charge

All kWh @ 0.838¢ per kWh

4. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.011¢ per kWh

b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.024¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

All ES kWh During Lighting Hours @ 2.479¢ per kWh  
All ES kWh During Non-Lighting Hours @ 5.538¢ per kWh

(Continued)

## SCHEDULE 25

### PRIVately OWNED OUTDOOR LIGHTING

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(Continued)

#### II. MONTHLY RATE (Continued)

2. Plus Transmission kWh Charge (Rider T)<sup>\*</sup>  
All kWh @ 0.019¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in Paragraphs II.A.1. and II.A.2. above.

#### III. DETERMINATION OF LIGHTING HOURS

The lighting and non-lighting hours are determined as follows:

##### A. Lighting Hours

1. For the period of October 1 through March 31, lighting hours are from 5:00 p.m. until 7:00 a.m., daily.
2. For the period of April 1 through September 30, lighting hours are from 7:00 p.m. until 6:00 a.m., daily.

##### B. Non-Lighting Hours

All hours other than those listed in Paragraph III.A. above, are non-lighting hours.

#### IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand billed shall be such as may be contracted for, but not less than the highest average kW demand measured in any 30-minute interval during the current billing month.

(Continued)

## SCHEDULE 25

### PRIVately OWNED OUTDOOR LIGHTING

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(Continued)

#### V. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph II.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

#### VI. METER READING AND BILLING

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge and the Distribution Demand Charge shall be multiplied by two.

#### VII. TERMS AND CONDITIONS

- A. Service will be supplied to and metered at one location on an appropriate structure installed by the Customer and approved by the Company.
- B. All of the Customer's lighting facilities (including conductors) served from a single metered delivery point shall be located on or over contiguous property owned or leased by the Customer.
- C. Electricity usage during non-lighting hours shall only be as appropriate to accommodate lighting equipment testing, maintenance and other limited, infrequent and reasonable daytime uses of the lighting equipment. If, during any billing period, the kWh usage during non-lighting hours exceed ten percent of the total kWh, the Company may remove the Customer from this schedule and require any further purchases of electricity to be made under another schedule as may be applicable.

#### VIII. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but not less than one year. During the term of contract, the Customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 25U, if applicable.

Schedule 27

**OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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**I. APPLICABILITY**

This schedule is applicable only to Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company for high pressure sodium vapor outdoor lighting service which is supplied using Company-owned lighting facilities installed on or after November 23, 1988, and meets the criteria in Paragraph II.

**II. AVAILABILITY**

The availability of this schedule is as follows:

- A. For places of worship, civic organizations, and multi-family residential applications (such as condominiums, townhouses, apartments, homeowners' associations, residents' associations, residential property developers, etc.) where new poles are required, luminaire installations are available after one year has elapsed since permanent and principal electric service was first supplied to the premises.
- B. For all residential applications not described in Paragraph II.A., above, new installations under this schedule are generally available at any time.
- C. For all customers, service under this schedule is generally available at any time for the installation of luminaires on existing Company poles.
- D. The Company is not required to provide service under this schedule to any customer where installations are prevented by any public authority having jurisdiction or where otherwise unlawful.

(Continued)

## Schedule 27

**OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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(Continued)

**III. MONTHLY RATE**

The monthly rate per unit per billing month is as set forth below. In addition, each Distribution and Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**A. Area Lighting Service -- Basic Fixtures**

The following Distribution Service and Generation Charges are applicable for basic fixtures mounted on non-decorative poles.

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	Generation Charge Per Unit Per Month
5,000	82	30	\$6.91	\$1.05
8,000	120	40	\$7.15	\$1.40
14,000	202	70	\$7.76	\$2.45
23,000	315	105	\$10.36	\$3.67
42,000	490	160	\$16.51	\$5.58
127,000	1,130	380	\$20.74	\$13.26

**B. Area Lighting Service -- Premium Fixtures**

The following Distribution Service and Generation Charges are applicable for premium fixtures mounted on non-decorative poles or decorative fluted fiberglass poles. The applicable rate per unit per month is determined in accordance with the pole type as shown below.

**1. Distribution Service Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			Non-decorative Pole	Decorative Fluted Pole
5,000	82	30	\$19.33	\$29.99
8,000	120	40	\$19.76	\$30.42
14,000	202	70	\$19.61	\$30.26
23,000	315	105	\$28.74	Not Available
42,000	490	160	\$29.24	Available

(Continued)

## Schedule 27

**OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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(Continued)

**III. MONTHLY RATE (Continued)**

**2. Generation Charge**

<b>Approximate Lumens</b>	<b>Input Wattage</b>	<b>Monthly kWh</b>	<b>Generation Charge Per Unit Per Month</b>	
			<b>Non-decorative Pole</b>	<b>Decorative Fluted Pole</b>
5,000	82	30	\$1.05	\$1.05
8,000	120	40	\$1.40	\$1.40
14,000	202	70	\$2.45	\$2.45
23,000	315	105	\$3.67	Not Available
42,000	490	160	\$5.58	

**C. Directional Lighting Service**

Directional lighting is provided under this paragraph for directional fixtures mounted on non-decorative poles. The monthly Distribution Service and Generation Charges are as follows:

**1. Distribution Service Charge**

<b>Approximate Lumens</b>	<b>Input Wattage</b>	<b>Monthly kWh</b>	<b>Distribution Service Charge Per Unit Per Month</b>	
			<b>First Unit Per Pole</b>	<b>Each Added Unit on the Same Pole</b>
42,000	490	160	\$16.92	\$9.13
127,000	1,130	380	\$21.17	\$13.09

**2. Generation Charge**

<b>Approximate Lumens</b>	<b>Input Wattage</b>	<b>Monthly kWh</b>	<b>Generation Charge Per Unit Per Month</b>	
			<b>First Unit Per Pole</b>	<b>Each Added Unit on the Same Pole</b>
42,000	490	160	\$5.58	\$5.58
127,000	1,130	380	\$13.26	\$13.26

(Continued)

## Schedule 27

**OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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(Continued)

**III. MONTHLY RATE (Continued)**

**D. Wide-area Lighting Service (Expressway fixture)**

Wide-area lighting is provided under this paragraph using Expressway-type fixtures mounted on non-decorative poles. The monthly Distribution Service and Generation Charges are as follows:

**1. Distribution Service Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Added Unit on the Same Pole
23,000	315	105	\$29.50	\$14.59
42,000	490	160	\$29.78	\$14.87

**2. Generation Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Generation Charge Per Unit Per Month	
			First Unit Per Pole	Each Added Unit on the Same Pole
23,000	315	105	\$3.67	\$3.67
42,000	490	160	\$5.58	\$5.58

**E. Suburban Lighting Service -- Residential Underground Only**

Suburban poles and fixtures are available for providing area lighting to residential property exclusive of apartments, condominiums and townhouses. The monthly Distribution Service and Generation Charges for Suburban Lighting Service are as follows:

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month		Generation Charge Per Unit Per Month
			\$9.87	\$10.00	\$1.05
5,000	82	30			
8,000	120	40			

(Continued)

Schedule 27

**OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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(Continued)

**III. MONTHLY RATE (Continued)**

**F. Plus Distribution Demand-side Management kWh Charges**

1. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.011¢ per kWh
2. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.024¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

**G. Plus Electricity Supply Transmission kWh Charge (Rider T)<sup>\*</sup>**  
All kWh @ 0.019¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

**IV. BILLING**

The Company shall have the option of monthly or bimonthly billing.

**V. TERMS AND CONDITIONS**

- A. Except as indicated in Paragraph V.B., below, the complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. Installations on buildings or structures belonging to the Customer or to others will not be permitted.
- B. When decorative fluted poles are to be installed, the Customer shall install pole foundations when required by the Company. These foundations shall meet the Company's specifications. Ownership of the foundations shall be given to the Company and the Customer shall pay the tax effect recovery factor multiplied by the fair market value of the foundations in addition to other charges.

(Continued)

Schedule 27

**OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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(Continued)

**V. TERMS AND CONDITIONS (Continued)**

- C. The Company is not obligated to construct or own any line extension or other facility to provide outdoor lighting service when its estimated cost exceeds four times the continuing annual revenue (less fuel revenue) anticipated from such line extension. If such cost exceeds four times the anticipated continuing annual revenue, the Customer will pay to the Company in advance of construction an amount equal to the excess cost. The Company's tax effect recovery factor generally in effect for other types of line extensions shall be applicable to all extensions and improvements for outdoor lighting service.
- D. The Company will include in its promotional materials for nonresidential lighting services, reference to the availability of similar outdoor lighting service from private electrical contractors.
- E. The Customer will report to the Company, as promptly as possible, any lights which are not operating properly. The Company will endeavor to replace or repair such lights within two working days.

**VI. TERM OF CONTRACT**

Normally, the term of contract is open order when the fixtures and other service facilities are in place. In all other cases, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon but not less than one year. During the term of contract, the Customer may be billed on the corresponding Unbundled Rate Schedule, Schedule 27U, if applicable.

## Schedule 28

## OUTDOOR LIGHTING SERVICE

**I. APPLICABILITY**

This schedule is applicable only to Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company for outdoor lighting service where the complete installation is furnished, maintained and operated by the Company and remains the property of the Company. This schedule is not applicable where installations are prevented by any public authority having jurisdiction or are otherwise unlawful. This schedule is restricted to installations existing as of March 2, 1979, or installations where written commitments were made prior to March 2, 1979. Replacement mercury vapor lamped luminaires are unavailable after April 15, 2008. The Company will continue to replace lamps and photo-cells for in-service mercury vapor luminaires installed prior to April 15, 2008, as long as mercury vapor lamps continue to be reasonably available from suppliers. Upon failure of an in-service mercury vapor lamped luminaire ballast or housing, the Company will replace the failed mercury vapor luminaire with a high pressure sodium vapor lamped luminaire of similar lumen output and light distribution which will be billed under the applicable high pressure sodium vapor rate.

**II. MONTHLY RATE PER UNIT****A. Basic Distribution Service Charge**

Basic Customer Charge \$2.35 per unit per billing month.

**B. Plus Rate Per Unit**

1. Watchlite, Area, and Roadway Lighting.

Approximate Lumens	Type	Input Wattage	Monthly KWh	Rate Per Unit	
				Distribution Service Charge	Generation Charge
3,300	Mercury Vapor	125	40	\$ 0.28	\$ 1.40
7,000	Mercury Vapor	208	70	\$ 0.52	\$ 2.45
11,000	Mercury Vapor	294	100	\$ 0.71	\$ 3.50
20,000	Mercury Vapor	452	150	\$ 1.08	\$ 5.24
33,000	Mercury Vapor	765	250	\$ 1.82	\$ 8.72
53,000	Mercury Vapor	1,080	360	\$ 2.64	\$12.55
5,000	Sodium Vapor	82	30	\$ 0.15	\$ 1.05
8,000	Sodium Vapor	120	40	\$ 0.20	\$ 1.40
14,000	Sodium Vapor	202	70	\$ 0.36	\$ 2.45
23,000	Sodium Vapor	315	105	\$ 0.56	\$ 3.67
42,000	Sodium Vapor	490	160	\$ 0.85	\$ 5.58
127,000	Sodium Vapor	1,130	380	\$ 1.97	\$13.26

(Continued)

## Schedule 28

## OUTDOOR LIGHTING SERVICE

(Continued)

## II. MONTHLY RATE PER UNIT (Continued)

2. Urbanlites - Rectangular shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit	
				Distribution Service Charge	Generation Charge
20,000	Mercury Vapor	452	150	\$ 1.07	\$ 5.24
14,000	Sodium Vapor	202	70	\$ 0.36	\$ 2.45
23,000	Sodium Vapor	315	105	\$ 0.55	\$ 3.67
42,000	Sodium Vapor	490	160	\$ 0.84	\$ 5.58

3. Directional Lighting.

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit	
				Distribution Service Charge	Generation Charge
20,000	Mercury Vapor	452	150	\$ 1.08	\$ 5.24
53,000	Mercury Vapor	1,080	360	\$ 2.64	\$12.55
42,000	Sodium Vapor	490	160	\$ 0.84	\$ 5.18
127,000	Sodium Vapor	1,130	380	\$ 1.97	\$12.66

4. Plus Distribution Demand-side Management Charge

- a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.024¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

(Continued)

Schedule 28

OUTDOOR LIGHTING SERVICE

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(Continued)

II. MONTHLY RATE PER UNIT (Continued)

5. Plus Electricity Supply Transmission kWh Charge (Rider T)\*  
All kWh @ 0.019¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

6. Plus each Distribution and Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

III. DETERMINATION OF TOTAL CHARGES

Add the charges of the unit or units listed above to the charges for the unit or units listed on the sheet titled "Customer Charges for Outdoor Lighting Served on Schedule 28." Said sheet is not filed with the Virginia Commission but is available upon request from the Company.

IV. BILLING

The Company shall have the option of monthly or bimonthly billing.

V. TERM OF CONTRACT

Open order.

**CUSTOMER CHARGES FOR OUTDOOR LIGHTING**  
**SERVED ON SCHEDULE 28**

The following customer charges for Outdoor Lighting cover all facilities, installation of the light and all maintenance expenses.

**A. Watchlite Area, and Roadway Lighting.**

Approximate Lumens	Type	Input Wattage	Monthly KWh	Customer Charge	
				Per Unit	Per Month
3,300	Mercury Vapor	125	40	\$ 4.49	
7,000	Mercury Vapor	208	70	4.79	
11,000	Mercury Vapor	294	100	5.60	
20,000	Mercury Vapor	452	150	7.55	
33,000	Mercury Vapor	765	250	14.97	
53,000	Mercury Vapor	1,080	360	16.95	
5,000	Sodium Vapor	82	30	5.30	
8,000	Sodium Vapor	120	40	5.47	
14,000	Sodium Vapor	202	70	5.88	
23,000	Sodium Vapor	315	105	8.51	
42,000	Sodium Vapor	490	160	15.05	
127,000	Sodium Vapor	1,130	380	17.75	

**B. Urbanlites – Rectangular shaped luminaires which provide sharp cut – off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.**

Approximate Lumens	Type	Input Wattage	Monthly KWh	Customer Charge	
				Per Unit	Per Month
20,000	Mercury Vapor	452	150	\$16.72	
14,000	Sodium Vapor	202	70	17.09	
23,000	Sodium Vapor	315	105	17.23	
42,000	Sodium Vapor	490	160	17.78	

**C. Directional Lighting.**

Approximate Lumens	Type	Input Wattage	Monthly KWh	Customer Charge per Unit per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$8.37	\$5.03
53,000	Mercury Vapor	1,080	360	15.71	6.29
42,000	Sodium Vapor	490	160	15.51	6.56
127,000	Sodium Vapor	1,130	380	18.24	8.95

The Customer shall report to the Company, as promptly as possible, any and all lights that are out or not burning properly. The Company will endeavor to replace or repair such lights on the next following regular working day. Should the Customer request the repair or replacement of the lights during hours other than the normal routine schedule, a service charge of \$11.75 will be made.

Schedule 29

PRIVately OWNED OUTDOOR LIGHTING

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I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for Customer installed, owned, and maintained outdoor area lighting facilities. Service under this schedule will not be supplied for lighting facilities used for public streets and highways, recreation, advertising, or similar end-use. Service will be supplied to and metered in one location on an appropriate and approved structure installed by the Customer. The number and type of fixtures installed by the Customer per metered location shall be determined by the Customer; however, the combined connected load for each such metered installation shall not exceed 25 kW.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge \$4.15 per billing month.
2. Plus Distribution kWh Charge  
All kWh @ 0.523¢ per kWh
3. Plus Demand-side Management Charge
  - a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.024¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electric Supply (ES) Service Charge

1. Generation kWh Charge  
All ES kWh @ 2.262¢ per kWh
2. Plus Transmission kWh Charge (Rider T)\*  
All kWh @ 0.019¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in Paragraph II.A.1.

(Continued)

Schedule 29

**PRIVately OWNED OUTDOOR LIGHTING**

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(Continued)

**III. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

**IV. TERM OF CONTRACT**

Open order.

**Schedule 1U  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed on one of the following Residential Service rate schedules immediately prior to receiving service under this rate schedule: Schedule 1, 1P, 1S, 1T, or 1W.

**II. APPLICABILITY**

This schedule is applicable to residential Customers, who meet the availability requirement, above, for the provision of separately metered and billed Electric Delivery Service for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served Electric Delivery Service through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may continue to be served Electric Delivery Service under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

**1. Basic Customer Charge**

Basic Customer Charge \$7.00 per billing month.

**2. Distribution kWh Charge**

First 800 kWh	@	2.233¢ per kWh
Over 800 kWh	@	1.260¢ per kWh

(Continued)

Schedule 1U  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE

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(Continued)

III. MONTHLY RATE PER DELIVERY POINT (Continued)

3. Plus Demand-side Management kWh Charges

- a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.011¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.025¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charge

1. For the Billing Months of June – September

- First 800 kWh @ 0.000¢ per kWh
- Over 800 kWh @ 0.000¢ per kWh

2. For the Billing Months of October – May

- First 800 kWh @ 0.000¢ per kWh
- Over 800 kWh @ 0.000¢ per kWh

C. The minimum charge shall be the Basic Customer Charge in III.A.1., above.

IV. METER READING AND BILLING

A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.

B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

(Continued)

Schedule 1U  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE

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(Continued)

IV. METER READING AND BILLING (Continued)

- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Competitive Transition Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF RATE SCHEDULE

Open order.

**Schedule 1PU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule 1P and/or Schedule 1PU for the previous 12 months immediately prior to receiving service under this rate schedule.

**II. APPLICABILITY**

This schedule is applicable to residential Customers, who meet the availability requirement, above, for the provision of separately metered and billed Electric Delivery Service for use in and about (a) a single-family residence, flat or apartment (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served Electric Delivery Service through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be served Electric Delivery Service under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$14.50 per billing month.

(Continued)

Filed 12-22-11  
Electric-Virginia

Superseding Filing Effective For Usage On and  
After 05-01-10. This Filing Effective For Usage On  
and After 01-27-12 On an Interim Basis.

Schedule 1PU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE

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(Continued)

**III. MONTHLY RATE PER DELIVERY POINT (Continued)**

2.	Plus Distribution Demand Charge		
	All On-peak kW of Demand	@	\$1.646 per kW
3.	Plus Distribution kWh Charge		
	All On-peak kWh	@	0.783¢ per kWh
	All Off-peak kWh	@	0.783¢ per kWh
4.	Plus Demand-side Management kWh Charges		
a.	Peak-Shaving kWh Charge (Rider C1)*		
	All kWh	@	0.011¢ per kWh
b.	Plus Energy Efficiency kWh Charge (Rider C2)*		
	All kWh	@	0.025¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition Charges**

1.	Competitive Transition Demand Charge		
a.	For the Billing Months of June – September		
	All On-peak kW of Demand	@	\$0.000 per kW
b.	For the Billing Months of October – May		
	All On-peak kW of Demand	@	\$0.000 per kW
2.	Plus Competitive Transition kWh Charge		
	All On-peak kWh	@	0.000¢ per kWh
	All Off-peak kWh	@	0.000¢ per kWh

- C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1.

(Continued)

**Schedule 1PU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE**

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(Continued)

**IV. DETERMINATION OF DEMAND**

The kW of demand billed under Paragraphs III.A.2. and III.B.1. will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

**V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

- A. On-peak hours are defined as the hours between 10 a.m. and 10 p.m., EDT (9 a.m. and 9 p.m. EST), Mondays through Fridays.
- B. Off-peak hours are defined as all hours other than those listed in Paragraph V. A. above.

**VI. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and nearest 0.1 kilowatts and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge, and the Competitive Transition Demand Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

**VII. TERM OF RATE SCHEDULE**

Open Order.

**Schedule 1SU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule 1S and/or Schedule 1SU for the previous 12 months immediately prior to receiving service under this rate schedule.

**II. APPLICABILITY**

This schedule is applicable to residential Customers who meet the availability requirement, above, for the provision of separately metered Electric Delivery Service for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served Electric Delivery Service through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be served Electric Delivery Service under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

**1. Basic Customer Charge**

Basic Customer Charge \$12.00 per billing month.

**2. Plus Distribution Demand Charge**

All On-peak kW of Demand	@	\$1.612 per kW
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(Continued)

Schedule 1SU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE

(Continued)

III. MONTHLY RATE PER DELIVERY POINT (Continued)

A. Distribution Service Charges (Continued)

3. Plus Distribution kWh Charge
  - All On-peak kWh @ 0.881¢ per kWh
  - All Off-peak kWh @ 0.881¢ per kWh
4. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.011¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.025¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charges

1. Competitive Transition Demand Charge
  - a. For the Billing Months of June – September  
All On-peak kW of Demand @ \$0.000 per kW
  - b. For the Billing Months of October – May  
All On-peak kW of Demand @ \$0.000 per kW
2. Plus Competitive Transition kWh Charge
  - All On-peak kWh @ 0.000¢ per kWh
  - All Off-peak kWh @ 0.000¢ per kWh

- C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1.

(Continued)

**Schedule 1SU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE**

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(Continued)

**IV. DETERMINATION OF DEMAND**

The kW of demand billed under Paragraphs III.A.2. and III.B.1. will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

**V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

**A. On-Peak Hours (Except certain holidays)**

1. For the period of June 1 through September 30, on-peak hours are: 11 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, on-peak hours are: 7 a.m. to 11 a.m. and 5 p.m. to 9 p.m., Mondays through Fridays.

**B. Off-Peak Hours**

1. Off-peak hours are defined as all hours other than those listed in Paragraph V. A. above.
2. The following holidays are observed as off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

**VI. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and nearest 0.1 kilowatts and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge, and the Competitive Transition Demand Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

**VII. TERM OF RATE SCHEDULE**

Open order.

**Schedule 1TU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule 1T and/or Schedule 1TU for the previous 12 months immediately prior to receiving service under this rate schedule.

**II. APPLICABILITY**

This schedule is applicable to residential Customers, who meet the availability requirement, above, for the provision of separately metered Electric Delivery Service for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served Electric Delivery Service through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may continue to be served Electric Delivery Service under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

**1. Basic Customer Charge**

Basic Customer Charge \$12.00 per billing month.

**2. Plus Distribution kWh Charge**

All On-peak kWh	@	4.701¢ per kWh
All Off-peak kWh	@	0.483¢ per kWh

(Continued)

Schedule 1TU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE

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(Continued)

**IV. MONTHLY RATE PER DELIVERY POINT (Continued)**

**3. Plus Demand-side Management kWh Charges**

- a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.025¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

**4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.**

**B. Competitive Transition Charge**

- All On-peak kWh @ 0.000¢ per kWh
- All Off-peak kWh @ 0.000¢ per kWh

**C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1.**

**IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

**A. On-Peak Hours (Except certain holidays)**

1. For the period of June 1 through September 30, on-peak hours are: 11 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, on-peak hours are: 7 a.m. to 11 a.m. and 5 p.m. to 9 p.m., Mondays through Fridays.

**B. Off-Peak Hours**

1. Off-peak hours are defined as all hours other than those listed in Paragraph IV. A., above.
2. The following holidays are observed as off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

(Continued)

Schedule 1TU  
UNBUNDLED RETAIL ACCESS  
RESIDENTIAL SERVICE

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(Continued)

**V. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

**VI. TERM OF RATE SCHEDULE**

Open order.

Schedule 1WU

**UNBUNDLED RETAIL ACCESS  
TIME-CONTROLLED STORAGE WATER HEATING RESIDENTIAL**

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**I. AVAILABILITY**

This schedule is available to existing residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider, for residential time-controlled electric storage water heating, and who were billed under Schedule 1W and/or Schedule 1WU for the previous 12 months immediately prior to receiving service under this rate schedule.

**II. APPLICABILITY**

This schedule is applicable to residential Customers who meet the availability requirement, above, for the provision of Electric Delivery Service to time-controlled electric storage water heating. The type, design and size of tank, the size and number of heater units, and the method of operation must be approved by the Company, and the Customer must also purchase Electric Delivery Service for other purposes at this location, in accordance with Schedule 1U, Unbundled Retail Access, Residential Service.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$4.15 per billing month.
2. Plus Distribution kWh Charge  
All kWh @ 0.563¢ per kWh
3. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.025¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition Charge**

All kWh @ 0.000¢ per kWh

- C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1.**

(Continued)

Schedule 1WU

**UNBUNDLED RETAIL ACCESS  
TIME-CONTROLLED STORAGE WATER HEATING RESIDENTIAL**

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(Continued)

**IV. SERVICE AVAILABLE**

Separately metered time-controlled Electric Delivery Service will be available to electric water heaters meeting the requirements of Paragraph II. The time-control device will be provided by the Company and it will be set for the water heater not to operate from 6:30 a.m. to 11 a.m., EST and from 12:30 p.m. to 9 p.m., EST (7:30 a.m. to 12 noon, EDT and from 1:30 p.m. to 10 p.m., EDT) Mondays through Fridays, and allow the water heater to operate all other hours including all hours on Saturdays and Sundays.

**V. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.
- D. The electricity delivered to electric storage water heating equipment in each house or apartment will be metered separately and billed in accordance with this schedule as a separate item on the Customer's Residential Service bill.

**VI. TERM OF RATE SCHEDULE**

Open order.

**Schedule 5U  
UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule 5 and/or Schedule 5U for the previous 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service only to non-residential Customers who meet the availability requirement, above.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

**1. Basic Customer Charge**

Basic Customer Charge \$12.40 per billing month.

**2. Plus Distribution kWh Charge**

First 3000 kWh*	@	1.220¢ per kWh
Excess over 3000 kWh	@	0.807¢ per kWh

(Continued)

Schedule 5U  
UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE

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(Continued)

III. MONTHLY RATE PER DELIVERY POINT (Continued)

3. Plus Demand-side Management kWh Charges

- a. Peak-Shaving kWh Charge (Rider C1)<sup>#</sup>  
All kWh @ 0.008¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>#</sup>  
All kWh @ 0.017¢ per kWh

<sup>#</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charges

1. Competitive Transition Demand Charge

All kW over 100 @ \$0.000 per kW

2. Plus Competitive Transition kWh Charge

First 3000 kWh\* @ 0.000¢ per kWh  
Excess over 3000 kWh @ 0.000¢ per kWh

\*Add 200 kWh for each kW of Competitive Transition Demand over 10 through 30 kW, and add 100 kWh for each kW of Competitive Transition Demand over 30 kW.

C. When direct current electricity is delivered to the Customer a surcharge of 10% will be added to the above charges.

D. The minimum charge shall be such as may be contracted for but not less than \$3.74 per kW of Competitive Transition Demand nor less than \$12.40 per billing month.

(Continued)

**Schedule 5U  
UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE**

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(Continued)

**IV. DETERMINATION OF COMPETITIVE TRANSITION DEMAND**

- A. A demand meter will be installed on each service where the customer uses 3,000 kWh in any billing month.
- B. When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

**V. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VI. METER READING AND BILLING**

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Competitive Transition kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Competitive Transition Demand Charge for all kW in excess of 100 kW shall be multiplied by two; and the minimum charge shall be multiplied by two.

(Continued)

**Schedule 5U  
UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE**

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(Continued)

**VII. STANDBY AND PARALLEL OPERATION SERVICE FOR CUSTOMERS  
OPERATING AN ELECTRIC POWER PLANT**

A Customer operating an electric power plant in parallel with the Company's facilities and requiring distribution capacity for the delivery of power for standby service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver and the nameplate rating of the power plant does not exceed 1,500 kW. Standby and parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum measured kW of demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months.
- C. The monthly charge for electricity shall include a charge, in addition to the charges under Paragraphs III. A., B., C., and D. of this schedule, of \$1.422 times the difference between contract demand and the demand determined in accordance with Paragraph IV.

**VIII. TERM OF RATE SCHEDULE**

Open order.

Filed 12-22-11  
Electric-Virginia

Superseding Filing Effective For Usage On and  
After 05-01-10. This Filing Effective For  
Usage On and After 01-27-12 On an Interim  
Basis.

**Schedule 5CU  
UNBUNDLED RETAIL ACCESS  
CHURCH AND SYNAGOGUE SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing synagogues and churches of all denominations that elect to receive Electricity Supply Service from a Competitive Service Provider and that were billed on one of the following rate schedules immediately prior to receiving service under this rate schedule: Schedule 5, 5C, 5P, 6, 6TS, GS-1, GS-2, GS-2T, GS-3, or GS-4.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to Customers who meet the availability requirement, above, for the provision of Electric Delivery Service to the meter that serves the synagogue or church building in which the principal place of worship is located. This schedule is not applicable for breakdown, relay, or parallel operation service.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$8.50 per billing month.
2. Plus Distribution kWh Charge  

First 3,000 kWh	@	1.838¢ per kWh
Additional kWh	@	1.199¢ per kWh
3. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)\*  

All kWh	@	0.009¢ per kWh
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  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  

All kWh	@	0.021¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

(Continued)

**Schedule 5CU  
UNBUNDLED RETAIL ACCESS  
CHURCH AND SYNAGOGUE SERVICE**

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(Continued)

**III. MONTHLY RATE PER DELIVERY POINT (Continued)**

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition Charge**

1.	For the Billing Months of June – September		
	First 3,000 kWh	@	0.000¢ per kWh
	Over 3,000 kWh	@	0.000¢ per kWh
2.	For the Billing Months of October – May		
	First 3,000 kWh	@	0.000¢ per kWh
	Over 3,000 kWh	@	0.000¢ per kWh

C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1., above.

**IV. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**V. METER READINGS AND BILLINGS**

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

(Continued)

**Schedule 5CU  
UNBUNDLED RETAIL ACCESS  
CHURCH AND SYNAGOGUE SERVICE**

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(Continued)

**V. METER READINGS AND BILLINGS (Continued)**

- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and Competitive Transition kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; and the minimum charge shall be the modified Basic Customer Charge.

**VI. TERM OF RATE SCHEDULE**

Open order.

**Schedule 5PU  
UNBUNDLED RETAIL ACCESS  
CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing non-residential Customers who qualify as a synagogue, church of any denomination, or institution operated solely for charitable purposes. In addition, service is available to such Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule 5P and/or Schedule 5PU for the previous 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any "Agreement for Electric Service" that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service to any Customer who meets the availability requirement, above. This schedule is not applicable for breakdown, relay, or parallel operation service.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$17.00 per billing month.
2. Plus Distribution Demand Charge  
All On-peak kW of Demand @ \$2.281 per kW
3. Plus Distribution kWh Charge  
All On-peak kWh @ 0.536¢ per kWh  
All Off-peak kWh @ 0.536¢ per kWh

(Continued)

Schedule 5PU  
UNBUNDLED RETAIL ACCESS  
CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE

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(Continued)

**III. MONTHLY RATE PER DELIVERY POINT (Continued)**

4. Plus Demand-side Management kWh Charges

- |    |  |   |                |
|----|--|---|----------------|
| a. | Peak-Shaving kWh Charge (Rider C1)*<br>All kWh           | @ | 0.009¢ per kWh |
| b. | Plus Energy Efficiency kWh Charge (Rider C2)*<br>All kWh | @ | 0.021¢ per kWh |

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition Charges**

1. Competitive Transition Demand Charge

- |    |  |   |                |
|----|--|---|----------------|
| a. | For the Billing Months of June – September<br>All On-peak kW of Demand | @ | \$0.000 per kW |
| b. | For the Billing Months of October – May<br>All On-peak kW of Demand    | @ | \$0.000 per kW |

2. Plus Competitive Transition kWh Charge

- |                  |   |                |
|------------------|---|----------------|
| All On-peak kWh  | @ | 0.000¢ per kWh |
| All Off-peak kWh | @ | 0.000¢ per kWh |

C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1., above.

**IV. DETERMINATION OF DEMAND**

The kW of demand billed under Paragraphs III.A.2. and III.B.1. will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

(Continued)

Schedule 5PU  
UNBUNDLED RETAIL ACCESS  
CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE

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(Continued)

**V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

**A. On-Peak Hours (Except certain holidays)**

1. For the period of June 1 through September 30, on-peak hours are: 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, on-peak hours are: 7 a.m. to 10 p.m., Mondays through Fridays.

**B. Off-Peak Hours**

1. Off-peak hours are defined as all hours other than those listed in Paragraph V. A., above.
2. The following holidays are observed as off-peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

**VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VII. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and nearest 0.1 kilowatts and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, Distribution Demand Charge, and Competitive Transition Demand Charge shall be multiplied by two. The minimum charge shall be the modified Basic Customer Charge.

**VIII. TERM OF RATE SCHEDULE**

Open order.

**Schedule 6U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule 6 and/or Schedule 6U for the previous 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any "Agreement for Electric Service" that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service only to non-residential Customers who meet the availability requirement, above.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

**III. 30-DAY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge \$79.20 per billing month.
2. Plus Distribution Demand Charge

First 700 kW of Distribution Demand	@	\$ 2.668 per kW
Next 4300 kW of Distribution Demand	@	\$ 2.130 per kW
Additional kW of Distribution Demand	@	\$ 1.835 per kW
3. Plus rkVA Demand Charge @ \$ 0.17 per rkVA

(Continued)

Schedule 6U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE

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(Continued)

III. 30-DAY RATE PER DELIVERY POINT (Continued)

4. Plus Demand-side Management kWh Charges

- a. Peak-Shaving kWh Charge (Rider C1)<sup>#</sup>  
All kWh @ 0.007¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>#</sup>  
All kWh @ 0.016¢ per kWh

<sup>#</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charges

- 1. Competitive Transition Demand Charge  
All kW of Demand @ \$ 0.000 per kW
- 2. Plus Competitive Transition kWh Charge  
First 24,000 kWh @ 0.000¢ per kWh  
Next 186,000 kWh\* @ 0.000¢ per kWh  
Additional kWh @ 0.000¢ per kWh

\*If Competitive Transition kW of Demand is 1000 kW or more, add 210 kWh for each Competitive Transition kW of Demand over 1000 kW.

C. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in Paragraphs III.A.1., III.A.2., III.A.3., and III.B.1., above.

(Continued)

**Schedule 6U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE**

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(Continued)

**IV. DETERMINATION OF COMPETITIVE TRANSITION DEMAND**

Regardless of the service voltage, the Competitive Transition Demand will be determined in accordance with the following:

- A. Except as provided under IV. B., the kW of demand billed under III. B.1. shall be the highest of:
  1. The highest average kW measured in any 30-minute interval during the current billing month, or
  2. 90% of the highest average kW of demand measured at this location in any 30-minute interval during the billing months of June through September of the preceding eleven billing months, or
  3. 50 kW.
  
- B. Where the kW of demand determined under IV. A. is 1000 kW or more, the kW of demand billed under III. B. 1. shall be the highest of:
  1. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
    - a. 10 a.m. to 10 p.m., Mondays through Fridays, for the billing months of June through September.
    - b. 7 a.m. to 10 p.m., Mondays through Fridays, for all other billing months.
  2. 90% of the highest kW of demand at this location as determined under IV. B. 1., above, during the billing months of June through September of the preceding eleven billing months, or
  3. 1000 kW.

(Continued)

**Schedule 6U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE**

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(Continued)

**V. BILLING OF COMPETITIVE TRANSITION KWH CHARGE**

The Competitive Transition kWh Charge shall be billed regardless of the service voltage.

**VI. DETERMINATION OF DISTRIBUTION DEMAND**

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under III.A. 2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months, or
- B. 50 kW.

**VII. DETERMINATION OF rkVA DEMAND**

The rkVA demand shall be billed only where the kW of demand is determined under IV. B. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

**VIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A. 5. c.

**IX. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, Competitive Transition Demand Charge, Distribution Demand Charge, rkVA Demand Charge, the quantity of kWh in the first two blocks of the Competitive Transition kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

**Schedule 6U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE**

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(Continued)

**X. SERVICE AVAILABLE**

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

**XI. PARALLEL OPERATION SERVICE**

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

**XII. STANDBY/MAINTENANCE SERVICE**

A Customer operating an electric power plant who requires distribution capacity to deliver standby or maintenance service during times of power plant outage may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver. In case the maximum measured demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months. Where the service voltage is less than 69 kV, the demand billed under III.A. 2. shall be the contract demand.

**XIII. TERM OF RATE SCHEDULE**

Open order.

Schedule GS-1U

UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE

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I. AVAILABILITY

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed on one of the following rate schedules immediately prior to receiving service under this rate schedule:

- A. Schedule GS-1, 5, 5C, 5P, 6, 6TS, 7, 25, or 29;
- B. Schedule GS-2, GS-2U, GS-2T, GS-2TU, GS-3, GS-3U, GS-4, or GS-4U, however, such rate schedule is no longer applicable.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. APPLICABILITY

This schedule is applicable to the provision of Electric Delivery Service to any non-residential Customer who meets the availability requirement, above, and whose peak measured demand reached or exceeded 30 kW during no more than two billing months (1) within the current and previous 11 billing months or (2) during the actual number of billing months in the Customer’s history if there are less than 12 previous billing months.

At such time the Customer no longer meets the above applicability requirement(s), the Customer will remain on this schedule for the period (not to exceed two additional billing months) required to achieve an orderly transfer to the applicable rate schedule.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

(Continued)

Schedule GS-1U

UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE

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(Continued)

III. MONTHLY RATE PER DELIVERY POINT

A. Distribution Service Charges

1. Basic Customer Charge
  - For Single-phase Service \$11.47 per billing month
  - For Three-phase Service \$15.47 per billing month
2. Plus Distribution kWh Charge
  - First 1,400 kWh @ 1.805¢ per kWh
  - Over 1,400 kWh @ 1.082¢ per kWh
3. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)\*
    - All kWh @ 0.009¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*
    - All kWh @ 0.020¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charge

1. For the Billing Months of June – September
  - First 1,400 kWh @ 0.000¢ per kWh
  - Over 1,400 kWh @ 0.000¢ per kWh
2. For the Billing Months of October – May
  - First 1,400 kWh @ 0.000¢ per kWh
  - Over 1,400 kWh @ 0.000¢ per kWh

(Continued)

Schedule GS-1U

UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE

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(Continued)

III. MONTHLY RATE PER DELIVERY POINT (Continued)

C. The minimum charge shall be the highest of:

1. The amount as may be contracted for.
2. The sum of the charges in III.A. and III.B., above, plus \$1.48 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph IV.
3. If the demand determined under Paragraph IV. is 50 kW or greater, the minimum charge shall not be less than \$3.13 per kW of demand determined.

IV. DETERMINATION OF DEMAND

- A. A kW demand meter will be installed when the Customer has used 3,000 kWh or more in any billing month or when the Customer's estimated demand is greater than 25 kW, or when the Customer has contracted for standby, maintenance, or parallel operation service.
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VI. MINIMUM DEMAND

The minimum demand shall be such as may be contracted for, however;

- A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.
- B. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

(Continued)

Schedule GS-1U

UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE

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(Continued)

VII. METER READING AND BILLING

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the number of kWh specified in the initial block of the Distribution kWh Charge and the Competitive Transition Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; and the minimum charge shall be multiplied by two.

VIII. UNMETERED SERVICE

- A. The Company may, at its sole discretion, provide unmetered service when the Company determines the characteristics of the service location are highly unsuitable for the placement of a meter. Impracticality may be caused by difficult or dangerous meter access, high potential for vandalism, etc.
- B. The monthly kWh usage for unmetered services shall be determined solely by the Company by multiplying the connected load by the hours of operation in a month.
- C. The monthly charge for unmetered service, except for services qualifying under Paragraph VIII.D., below, will include the charge in Paragraph III.A.1. less \$2.00 per billing month, plus the unmetered kWh usage as determined in VIII.B., above, multiplied by the charges contained in Paragraphs III.A.2. and III.B.
- D. The monthly charge for unmetered services connected to a Company street lamp photocell receptacle through the use of an adapter will include the charge in Paragraph III.A.1. less \$4.00 per billing month, plus the unmetered kWh usage as determined in VIII.B. above multiplied by the charges contained in Paragraphs III.A.2. and III.B. This service will be available only at the convenience of the Company and through agreement between the Company and the Customer for communication devices that are not interconnected with other communication facilities via communications wiring or optical fiber.

Each point of connection shall be considered as a unique Customer and shall receive separately calculated bill amounts.

(Continued)

Filed 12-22-11  
Electric-Virginia

Superseding Filing Effective For Usage On and  
After 05-01-10. This Filing Effective For Usage On  
and After 01-27-12 On an Interim Basis.

Schedule GS-1U

UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE

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(Continued)

**IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE**

A Customer requiring distribution capacity to deliver power for standby, maintenance, or parallel operation purposes may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver. Standby, maintenance, or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum kW demand determined in Paragraph IV. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.

**X. TERM OF RATE SCHEDULE**

Open order.

**Schedule GS-2U  
UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who meet one of the criteria below:

- A. Customers who were billed on one of the following rate schedules immediately prior to receiving service under this rate schedule:
  1. Schedule GS-2, GS-2T, 5, 5C, 5P, 6, 6TS, 7, or 25;
  2. Schedule GS-1, GS-1U, GS-3, GS-3U, GS-4, or GS-4U, however, such rate schedule is no longer applicable;
- B. Customers who have a contract demand (Paragraph IX.) of 30 kW or more but less than 500 kW.

Service under this schedule may not continue to be available until any "Agreement for Electric Service" that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service to any non-residential Customer who meets the availability requirement, above, and whose peak measured demand reached or exceeded 30 kW during no less than three billing months and reached or exceeded 500 kW during no more than two billing months (1) within the current and previous 11 billing months or (2) during the actual number of billing months in the Customer's history if there are less than 12 previous billing months. In addition, the Customer shall not have the option to purchase Electric Delivery Service under Schedule GS-1U until such time the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months or during all billing months if there are less than 12 previous billing months. A Customer whose contract demand is 30 kW or more but less than 500 kW shall not have the option to purchase Electric Delivery Service under Schedule GS-1U regardless of the peak measured demands.

At such time the Customer no longer meets the above applicability requirement(s), the Customer will remain on this schedule for the period (not to exceed two additional billing months) required to achieve an orderly transfer to the applicable rate schedule.

(Continued)

Schedule GS-2U  
UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE

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(Continued)

**II. APPLICABILITY (Continued)**

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

**III. 30-DAY RATE PER DELIVERY POINT**

**A. Non-Demand Billing**

**1. Distribution Service Charges**

- a. Basic Customer Charge \$21.17 per billing month.
- b. Plus Distribution kWh Charge
  - All kWh @ 2.433¢ per kWh
- c. Plus Demand-side Management kWh Charges
  - 1) Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>
    - All kWh @ 0.008¢ per kWh
  - 2) Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>
    - All kWh @ 0.017¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

- d. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**2. Competitive Transition kWh Charge**

- a. For the Billing Months of June – September
  - All kWh @ 0.000¢ per kWh
- b. For the Billing Months of October – May
  - All kWh @ 0.000¢ per kWh

(Continued)

Schedule GS-2U  
UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE

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(Continued)

**III. 30-DAY RATE PER DELIVERY POINT (Continued)**

**B. Demand Billing**

**1. Distribution Service Charges**

**a. Basic Customer Charge**

Basic Customer Charge \$21.17 per billing month.

**b. Plus Distribution Demand Charge**

All kW of Demand	@	\$3.387 per kW
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**c. Plus Demand-side Management kWh Charges**

1) Peak-Shaving kWh Charge (Rider C1)*		
All kWh	@	0.008¢ per kWh

2) Plus Energy Efficiency kWh Charge (Rider C2)*		
All kWh	@	0.017¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

**d. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.**

**2. Competitive Transition Charges**

**a. Competitive Transition Demand Charge**

1) For the Billing Months of June – September		
All kW of Demand	@	\$0.000 per kW

2) For the Billing Months of October – May		
All kW of Demand	@	\$0.000 per kW

(Continued)

Schedule GS-2U  
UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE

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(Continued)

**III. 30-DAY RATE PER DELIVERY POINT (Continued)**

b. Plus Competitive Transition kWh Charge

First 150 kWh per kW	@	0.000¢ per kWh
Next 150 kWh per kW	@	0.000¢ per kWh
Next 150 kWh per kW	@	0.000¢ per kWh
Additional kWh	@	0.000¢ per kWh

C. The minimum charge shall be the highest of:

1. The amount as may be contracted for.
2. The sum of the charges in III.A. or III.B., whichever is applicable, plus \$1.480 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph V.
3. If the demand determined under Paragraph V. is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph III.A. shall not be less than \$3.13 per kW of demand determined.

**IV. NON-DEMAND BILLING VS DEMAND BILLING**

- A. The non-demand billing charges of Paragraph III.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph V.
- B. The demand billing charges of Paragraph III.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph V., or to customers contracting for service under Paragraph IX.

**V. DETERMINATION OF DEMAND**

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

(Continued)

**Schedule GS-2U  
UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE**

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(Continued)

**VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraphs III.A.1.c. and III.B.1.c., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VII. MINIMUM DEMAND**

The minimum demand shall be such as may be contracted for, however:

- A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.
- B. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

**VIII. METER READING AND BILLING**

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. When the actual number of days between meter readings is more or less than 30 days, the Non-demand Billing Basic Customer Charge, or the Demand Billing Basic Customer Charge, the Distribution Demand Charge, the Competitive Transition Demand Charge, the quantity of kWh in the first three blocks of the Competitive Transition kWh charge in Paragraph III.B.2.b., and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

**IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE**

A Customer requiring distribution capacity to deliver power for standby, maintenance, or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver.

Standby, maintenance, or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum kW demand determined in Paragraph V. or the minimum demand determined in Paragraph VII. exceeds the contract demand, the contract demand shall be increased by such excess demand.

Schedule GS-2U  
UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE

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(Continued)

**IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE (Continued)**

- C. Notwithstanding Paragraph IV. the contract demand shall be billed as the Distribution Demand billed under Paragraph III.B.1.b. Any kW of demand or kWh which may be measured during the current billing month shall be billed under Paragraph III.B.2.

**X. TERM OF RATE SCHEDULE**

Open order.

Schedule GS-2TU

**UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE**

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**I. AVAILABILITY**

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule GS-2T and/or Schedule GS-2TU for the 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service for any non-residential Customer who meets the availability requirement, above, and whose peak measured demand reached or exceeded 30 kW during no less than three billing months and reached or exceeded 500 kW during no more than two billing months (1) within the current and previous 11 billing months. In addition, the Customer shall not have the option to purchase Electric Delivery Service under Schedule GS-1U until such time the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months or during all billing months if there are less than 12 previous billing months. A Customer whose contract demand is 30 kW or more but less than 500 kW shall not have the option to purchase Electric Delivery Service under Schedule GS-1U regardless of the peak measured demands.

At such time the Customer no longer meets the above applicability requirement(s), the Customer will remain on this schedule for the period (not to exceed two additional billing months) required to achieve an orderly transfer to the applicable rate schedule.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

(Continued)

Filed 12-22-11  
Electric-Virginia

Superseding Filing Effective For Usage On and  
After 05-01-10. This Filing Effective For Usage On  
and After 01-27-12 On an Interim Basis.

**UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE**

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(Continued)

**III. 30-DAY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$26.17 per billing month.
2. Distribution Demand Charge  
All kW of Distribution Demand @ \$3.387 per kW
3. Plus Demand-side Management Charge
  - a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.008¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.017¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition Charges**

1. Competitive Transition Demand Charge
  - a. For the Billing Months of June - September  
All On-peak kW of Demand @ \$0.000 per kW
  - b. For the Billing Months of October - May  
All On-peak kW of Demand @ \$0.000 per kW
2. Plus Competitive Transition kWh Charge  
All On-peak kWh @ 0.000¢ per kWh  
All Off-peak kWh @ 0.000¢ per kWh

**C. The minimum charge shall be as may be contracted for.**

(Continued)

**UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE**

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(Continued)

**IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in IV.A. are off-peak.

**V. DETERMINATION OF COMPETITIVE TRANSITION DEMAND**

The kW of demand billed under III.B.1. shall be the highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.

**VI. DETERMINATION OF DISTRIBUTION DEMAND**

A. The distribution demand billed under III.A.2. shall be such as may be contracted for but not less than the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 30 kW.

B. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

(Continued)

**UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE**

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(Continued)

**VII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VIII. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Competitive Transition Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

**IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE**

A Customer requiring distribution capacity to deliver standby, maintenance, or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver. Standby, maintenance, or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the distribution demand determined under Paragraph VI. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under III.A.2. shall be the contract demand.

**X. TERM OF RATE SCHEDULE**

Open order.

Schedule GS-3U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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**I. AVAILABILITY**

This schedule is available to any existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who meet one of the criteria below:

- A. Customers who were billed on one of the following rate schedules immediately prior to being billed under this rate schedule:
  1. Schedule GS-3, 5, 5C, 5P, 6, 6TS, 7, 8, 10, RTP, or 25;
  2. Schedule GS-1, GS-1U, GS-2, GS-2U, GS-2T, GS-2TU, GS-4, or GS-4U, however, such rate schedule is no longer applicable;
- B. Customers who have a contract demand (Paragraph XI.) of 500 kW or more.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

- A. This schedule is applicable to the provision of Electric Delivery Service to any non-residential secondary service voltage Customer (as defined in Paragraph XII.) who meets the availability requirement, above, and whose peak measured demand reached or exceeded 500 kW during no less than three billing months (1) within the current and previous 11 billing months or (2) during the actual number of billing months in the Customer’s history if there are less than 12 previous billing months. The Customer shall not have the option to purchase Electric Delivery Service under the appropriate of Schedule GS-1U, Schedule GS-2U, or Schedule GS-2TU until such time the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months or during all billing months if there are less than 12 previous billing months. A Customer whose contract demand is 500 kW or more shall not have the option to purchase Electric Delivery Service under Schedule GS-1U, GS-2U, or GS-2TU.

(Continued)

Schedule GS-3U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

**II. APPLICABILITY (Continued)**

- B. At such time the Customer no longer meets the above applicability requirement(s), the Customer will remain on this schedule for the period (not to exceed two additional billing months) required to achieve an orderly transfer to the applicable rate schedule.
- C. Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs II.A. because of the installation and operation of such equipment, then the customer shall be eligible for service under this schedule. Once service is provided under this Paragraph II.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.
- D. A Customer, whose contract demand or highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

**III. 30-DAY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

- 1. Basic Customer Charge \$119.80 per billing month.
- 2. Plus Distribution Demand Charge  
All kW of Distribution Demand                @                \$ 2.120 per kW
- 3. Plus rkVA Demand Charge                @                \$ 0.15 per rkVA

(Continued)

Schedule GS-3U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

III. 30-DAY RATE PER DELIVERY POINT (Continued)

4. Plus Demand-side Management Charge

- a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.007¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.016¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charges

1. Competitive Transition On-Peak Demand Charge

All On-Peak kW @ \$ 0.000 per kW

2. Plus Competitive Transition Off-Peak Demand Charge

All Off-Peak kW @ \$ 0.00 per kW

3. Plus Competitive Transition On-peak kWh Charge

All On-Peak kWh @ 0.000¢ per kWh

4. Plus Competitive Transition Off-peak kWh Charge

All Off-Peak kWh @ 0.000¢ per kWh

C. The minimum charge shall be as may be contracted for.

(Continued)

Schedule GS-3U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

**IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in IV.A. are off-peak.

**V. DETERMINATION OF COMPETITIVE TRANSITION ON-PEAK DEMAND**

Regardless of the service voltage, the kW of demand billed under III.B.1. shall be the highest of :

- A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.
- B. Seventy-five percent of the highest kW of demand at this location as determined under IV.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

**VI. DETERMINATION OF COMPETITIVE TRANSITION OFF-PEAK DEMAND**

Regardless of the service voltage, the kW of demand billed under Paragraph III.B.2. shall be the off-peak demand which is in excess of 90% of the Competitive Transition On-Peak Demand determined under Paragraph V.

(Continued)

Schedule GS-3U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

VII. DETERMINATION OF DISTRIBUTION DEMAND

- A. Distribution demand shall be billed only where the normal service delivery voltage is less than 69 kV.
- B. The distribution demand billed under Paragraph III.A.2. shall be such as may be contracted for but not less than the highest of:
  - 1. The highest average kW measured at this location during any 30-minute interval of the current and previous 11 billing months.
  - 2. 500 kW.
- C. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

VIII. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

IX. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

X. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, Distribution Demand Charge, rkVA Demand Charge, Competitive Transition On-peak Demand Charge, and the Competitive Transition Off-peak Demand Charge will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule GS-3U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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(Continued)

**XI. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE**

A Customer requiring distribution capacity to deliver power for standby, maintenance or parallel operation purposes may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver. Standby, maintenance, or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the distribution demand determined under Paragraph VII. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under III.A.2. shall be the contract demand.

**XII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER**

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992, where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XII.A. or XII.B. as a transmission or primary voltage Customer.

**XIII. TERM OF RATE SCHEDULE**

Open order.

Schedule GS-4U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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**I. AVAILABILITY**

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who meet one of the criteria below:

- A. Customers who were billed on one of the following rate schedules immediately prior to being billed under this rate schedule:
  1. Schedule GS-4, 5, 5C, 5P, 6, 6TS, 7, 8, 10, RTP, or 25;
  2. Schedule GS-1, GS-1U, GS-2, GS-2U, GS-2T, GS-2TU, GS-3, or GS-3U, however, such rate schedule is no longer applicable;
- B. Customers who have a contract demand (Paragraph XI.) of 500 kW or more.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service to any non-residential primary service voltage Customer (as defined in Paragraph XII.) who meets the availability requirement, above, and whose peak measured demand reached or exceeded 500 kW during no less than three billing months (1) within the current and previous 11 billing months or (2) during the actual number of billing months in the Customer’s history if there are less than 12 previous billing months. The Customer shall not have the option to purchase Electric Delivery Service under the appropriate of Schedule GS-1U, Schedule GS-2U, or Schedule GS-2TU until such time the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months or during all billing months if there are less than 12 previous billing months. A Customer whose contract demand is 500 kW or more shall not have the option to purchase Electric Delivery Service under Schedule GS-1U, GS-2U, or GS-2TU.

At such time the Customer no longer meets the above applicability requirement(s), the Customer will remain on this schedule for the period (not to exceed two additional billing months) required to achieve an orderly transfer to the applicable rate schedule.

A Customer, whose contract demand or highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

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Filed 12-22-11  
Electric-Virginia

Superseding Filing Effective For Usage On and  
After 05-01-10. This Filing Effective For Usage On  
and After 01-27-12 On an Interim Basis.

Schedule GS-4U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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(Continued)

**III. 30-DAY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge \$127.60 per billing month.
2. Plus Distribution Demand Charge
  - First 5,000 kW of Distribution Demand @ \$ 1.000 per kW
  - Additional kW of Distribution Demand @ \$ 0.755 per kW
3. Plus rkVA Demand Charge @ \$ 0.15 per rkVA
4. Plus Demand-side Management Charge
  - a. Peak-Shaving kWh Charge (Rider C1)<sup>\*</sup>  
All kWh @ 0.006¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)<sup>\*</sup>  
All kWh @ 0.011¢ per kWh

<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition Charges**

1. Competitive Transition On-Peak Demand Charge
  - a. All On-Peak kW Demand for Primary Service Voltage @ \$ 0.000 per kW
  - b. All On-Peak kW Demand for Transmission Service Voltage @ \$ 0.000 per kW
2. Plus Competitive Transition Off-Peak Demand Charge  
All Off-Peak kW Demand @ \$ 0.00 per kW
3. Plus Competitive Transition On-peak kWh Charge  
All On-Peak kWh @ 0.000¢ per kWh
4. Plus Competitive Transition Off-peak kWh Charge  
All Off-Peak kWh @ 0.000¢ per kWh

(Continued)

Schedule GS-4U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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(Continued)

III. 30-DAY RATE PER DELIVERY POINT (Continued)

- C. The minimum charge shall be as may be contracted for.

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

- A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

- B. All hours not specified in IV.A. are off-peak.

V. DETERMINATION OF COMPETITIVE TRANSITION ON-PEAK DEMAND

Regardless of the service voltage, the kW of demand billed under III.B.1.a. or III.B.1.b. shall be the highest of :

- A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.
- B. Seventy-five percent of the highest kW of demand at this location as determined under IV.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

(Continued)

Schedule GS-4U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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(Continued)

**VI. DETERMINATION OF COMPETITIVE TRANSITION OFF-PEAK DEMAND**

Regardless of the service voltage, the kW of demand billed under Paragraph III.B.2. shall be the off-peak demand which is in excess of 90% of the Competitive Transition On-Peak Demand determined under Paragraph V.

**VII. DETERMINATION OF DISTRIBUTION DEMAND**

- A. Distribution demand shall be billed only where the normal service delivery voltage is less than 69 kV.
- B. The distribution demand billed under Paragraph III.A.2. shall be such as may be contracted for but not less than the highest of:
  - 1. The highest average kW measured at this location during any 30-minute interval of the current and previous 11 billing months.
  - 2. 500 kW.
- C. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

**VIII. DETERMINATION OF rkVA DEMAND**

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

**IX. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**X. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, Distribution Demand Charge, rkVA Demand Charge, Competitive Transition On-peak Demand Charge, and the Competitive Transition Off-peak Demand Charge will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule GS-4U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE  
PRIMARY VOLTAGE

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(Continued)

**XI. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE**

A Customer requiring distribution capacity to deliver power for standby, maintenance or parallel operation purposes may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver. Standby, maintenance, or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the distribution demand determined under Paragraph VII. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under III.A.2. shall be the contract demand.

**XII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER**

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992, where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XII.A. or XII.B. as a transmission or primary voltage Customer.

**XIII. TERM OF RATE SCHEDULE**

Open order.

**Schedule 6TSU  
UNBUNDLED RETAIL ACCESS  
THERMAL STORAGE**

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**I. AVAILABILITY**

This schedule is available to existing non-residential Customers who operate electric thermal storage equipment, elect to receive Electricity Supply Service from a Competitive Service Provider, and who were billed under Schedule 6TS and/or Schedule 6TSU for the previous 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable on a voluntary basis to the delivery of 50 kW of Electric Delivery Service to any non-residential Customer who meets the availability requirement, above, and operates electric thermal energy storage equipment in accordance with the Company's Thermal Energy Storage Program. Under this program the type, design, and capacity of the equipment must be inspected and approved by the Company.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

**III. 30-DAY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge \$71.09 per billing month.
2. Plus Distribution Demand Charge

First 700 kW of Distribution Demand	@	\$2.525 per kW
Next 4300 kW of Distribution Demand	@	\$2.018 per kW
Additional kW of Distribution Demand	@	\$1.736 per kW
3. Plus rkVA Demand Charge @ \$0.15 per rkVA

(Continued)

Schedule 6TSU  
UNBUNDLED RETAIL ACCESS  
THERMAL STORAGE

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(Continued)

**III. 30-DAY RATE PER DELIVERY POINT (Continued)**

4. Plus Demand-side Management kWh Charges

- |   |   |                |
|---|---|----------------|
| a. Peak-Shaving kWh Charge (Rider C1)*<br>All kWh           | @ | 0.007¢ per kWh |
| b. Plus Energy Efficiency kWh Charge (Rider C2)*<br>All kWh | @ | 0.016¢ per kWh |

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition Charges**

1. Competitive Transition Demand Charge

All kW of Demand	@	\$0.000 per kW
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2. Plus Competitive Transition kWh Charge

First 210 kWh per kW of Competitive Transition Demand	@	0.000¢ per kWh
Additional kWh	@	0.000¢ per kWh

C. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in III.A.1., III.A.2., III.A.3 and III.B.1., above.

**IV. DETERMINATION OF COMPETITIVE TRANSITION DEMAND**

Regardless of the service voltage, the kW of demand billed under III.B.1. shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:

1. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31, or
2. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30, or

(Continued)

Schedule 6TSU  
UNBUNDLED RETAIL ACCESS  
THERMAL STORAGE

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(Continued)

**IV. DETERMINATION OF COMPETITIVE TRANSITION DEMAND (Continued)**

- B. 90% of the highest kW of demand at this location as determined under IV.A. during the billing months of June through September of the preceding eleven billing months, or
- C. 50 kW.

During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the off-peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the on-peak demand determined under Paragraph IV.A., above, by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of the Competitive Transition Demand Charge.

**V. BILLING OF COMPETITIVE TRANSITION KWH CHARGE**

The Competitive Transition kWh Charge will be billed regardless of the service voltage.

**VI. DETERMINATION OF DISTRIBUTION DEMAND**

The Distribution Demand shall be billed only when the service voltage is less than 69 kV. The kW of demand billed under III. A. 2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months, or
- B. 50 kW.

**VII. DETERMINATION OF rkVA DEMAND**

The rkVA demand shall be billed only when the demand billed under the Competitive Transition Demand Charge is 1000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

**Schedule 6TSU  
UNBUNDLED RETAIL ACCESS  
THERMAL STORAGE**

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(Continued)

**VIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**IX. METER READING AND BILLING**

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, Competitive Transition Demand Charge, Distribution Demand Charge, rkVA Demand Charge, the quantity of kWh in the initial block of the Competitive Transition kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

**X. SERVICE AVAILABLE**

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

**XI. PARALLEL OPERATION SERVICE**

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

**XII. TERM OF RATE SCHEDULE**

Open order.

**Schedule 7U  
UNBUNDLED RETAIL ACCESS  
ELECTRIC HEATING**

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**I. AVAILABILITY**

This schedule is available to existing Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule 7 and/or Schedule 7U for the previous 12 months immediately prior to receiving service under this rate schedule.

**II. APPLICABILITY**

This schedule is applicable to Customers who meet the availability requirement, above, for the provision of separately metered and billed Electric Delivery Service to those Customer locations where Electric Delivery Service is purchased or has been applied for under Schedule 7 prior to July 1, 1972, for water heating, clothes drying, and space heating (not process heating) and where Electric Delivery Service is also purchased for other purposes at the same location in accordance with a general service schedule. In addition, this schedule is applicable to those Customer locations where Electric Delivery Service is purchased for water heating only and was served prior to July 1, 1970, on a separate water heating schedule. Where electricity is used for space heating, and the same space is cooled by air conditioning equipment that serves no additional space, the air conditioning equipment may be served on this schedule through the same meter. If Electric Delivery Service is permanently discontinued at this location or if the two separate services are combined into one metered service at the Customer's option, Electric Delivery Service hereunder shall not again be available under this schedule.

Service under this schedule may not continue to be available until any "Agreement for Electric Service" that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

(Continued)

Filed 12-22-11  
Electric-Virginia

Superseding Filing Effective For Usage On and  
After 05-01-10. This Filing Effective For Usage On  
and After 01-27-12 On an Interim Basis.

**Schedule 7U  
UNBUNDLED RETAIL ACCESS  
ELECTRIC HEATING**

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(Continued)

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Distribution kWh Charge  
All kWh @ 1.208¢ per kWh

2. Plus Demand-side Management kWh Charges

- a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.009¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.020¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

3. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition Charges**

1. Competitive Transition Demand Charge  
All kW over 100 @ \$0.00 per kW

2. Plus Competitive Transition kWh Charge

- a. For the Billing Month of June – September  
All kWh @ 0.000¢ per kWh
- b. For the Billing Months of October – May  
All kWh @ 0.000¢ per kWh

C. The minimum charge shall be \$11.50 per billing month.

(Continued)

**Schedule 7U  
UNBUNDLED RETAIL ACCESS  
ELECTRIC HEATING**

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(Continued)

**IV. DETERMINATION OF DEMAND**

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

**V. METER READING AND BILLING**

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based upon estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the minimum charge and the Competitive Transition Demand Charge for all kW in excess of 100 kW will be multiplied by two.

**VI. EQUIPMENT SPECIFICATIONS**

The type, design and size of tank, the size and number of heater units, and the method of water heater operation are subject to approval by the Company.

The type, design, capacity, method of operation, and installation of the electric space heating and air conditioning equipment are subject to approval by the Company. The electric space heating design and installation, and the air conditioning equipment design and installation, shall conform to good engineering practice and provide for satisfactory operation and comfort.

The type, design, capacity, method of operation, and installation of the electric clothes drying equipment are subject to approval by the Company.

**VII. TERM OF RATE SCHEDULE**

Open order.

**Schedule 10U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE**

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**I. AVAILABILITY**

This schedule is available to existing Customers who elect to receive Electricity Supply Service from a Competitive Service Provider, who have established a measured demand of 500 kW or more, and who were billed under Schedule 10 for the previous 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service to any non-residential Customer who has established a peak measured demand of 500 kW and who meets the availability requirement, above.

A Customer, whose contract demand or highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

(Continued)

Filed 12-22-11  
Electric-Virginia

Superseding Filing Effective For Usage On and  
After 05-01-10. This Filing Effective For Usage On  
and After 01-27-12 On an Interim Basis.

Schedule 10U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE

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(Continued)

**III. 30-DAY VARIABLE RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge \$131.00 per billing month.
2. Plus Distribution Demand Charge
  - a. Primary Voltage Customer

First 5000 kW of Distribution Demand	@	\$1.000 per kW
Additional kW of Distribution Demand	@	\$0.755 per kW
  - b. Secondary Voltage Customer

All kW of Distribution Demand	@	\$2.120 per kW
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3. Plus Demand-side Management Charge
  - a. Peak-Shaving kWh Charge
    - 1) All kWh at Primary or Transmission Service Voltage (Rider C1)<sup>\*</sup>

@	0.006¢ per kWh
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    - 2) All kWh at Secondary Service Voltage (Rider C1)<sup>\*</sup>

@	0.007¢ per kWh
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  - b. Plus Energy Efficiency kWh Charge
    - 1) All kWh at Primary or Transmission Service Voltage (Rider C2)<sup>\*</sup>

@	0.011¢ per kWh
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    - 2) All kWh at Secondary Service Voltage (Rider C2)<sup>\*</sup>

@	0.016¢ per kWh
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<sup>\*</sup>Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**B. Competitive Transition kWh Charges**

Regardless of the service voltage, all kWh will be categorized according to the following table and billed at the rates specified.

(Continued)

**Schedule 10U**  
**UNBUNDLED RETAIL ACCESS**  
**LARGE GENERAL SERVICE**

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(Continued)

**III. 30-DAY VARIABLE RATE PER DELIVERY POINT (Continued)**

1. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	Competitive Transition On-Peak Charge Per kWh	Competitive Transition Off-Peak Charge Per kWh
A	11 a.m.- 9 p.m.	0.000¢	0.000¢
B	11 a.m.- 9 p.m.	0.000¢	0.000¢
C	7 a.m.- 10 p.m.	0.000¢	0.000¢

2. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	Competitive Transition On-Peak Charge Per kWh	Competitive Transition Off-Peak Charge Per kWh
A	6 a.m.- noon & 5 p.m.- 9p.m.	0.000¢	0.000¢
B	6 a.m.-noon & 5 p.m.- 9 p.m.	0.000¢	0.000¢
C	6 a.m.-noon & 5 p.m.- 9 p.m.	0.000¢	0.000¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

- C. The minimum charge shall be such as may be contracted for.

(Continued)

Schedule 10U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE

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(Continued)

**IV. NOTIFICATION OF DAY CLASSIFICATION**

The day classification for each day will be determined by the Company and will be available via a toll-free telephone number after 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall be "C" by default.

**V. DETERMINATION OF DISTRIBUTION DEMAND**

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Peak Demand for the current billing month shall be the higher of:

- A. The highest average kW demand measured during the current billing month, or
- B. 85% of the highest average kVA demand measured during the current billing month, or
- C. The maximum demand the Company is to deliver (Contract Demand), or
- D. 500 kW.

In the event that the Peak Demand determined for the current billing month exceeds the Contract Demand, the Contract Demand shall be increased by such excess demand.

The Distribution Demand billed under III.A.2. shall be the Contract Demand.

**VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

(Continued)

Schedule 10U  
UNBUNDLED RETAIL ACCESS  
LARGE GENERAL SERVICE

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(Continued)

VII. METER READING AND BILLING

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VIII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at One Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

IX. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

X. TERM OF RATE SCHEDULE

Open order.

**SCHEDULE 25U  
UNBUNDLED RETAIL ACCESS  
PRIVately OWNED OUTDOOR LIGHTING**

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**I. AVAILABILITY**

This schedule is available to existing Customers who elect to receive Electricity Supply Service from a Competitive Service Provider, for Customer installed, owned, and maintained outdoor lighting facilities operated during the night-time hours, and who were billed on Schedule 25 and/or Schedule 25U for the previous 12 months immediately prior to receiving service under this rate.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service to Customer installed, owned, and maintained outdoor lighting facilities, operated during night-time hours, that have a connected load of more than 25 kW. Service under this schedule is not available to lighting used for public streets, highways, advertising, or similar end-use.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$26.17 per billing month.
2. Plus Distribution Demand Charge  
All kW of Distribution Demand @ \$1.68 per kW
3. Plus Distribution kWh Charge  
All kWh during Lighting Hours @ 0.838¢ per kWh  
All kWh during Non-Lighting Hours @ 0.838¢ per kWh

(Continued)

**SCHEDULE 25U  
UNBUNDLED RETAIL ACCESS  
PRIVately OWNED OUTDOOR LIGHTING**

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(Continued)

**III. MONTHLY RATE PER DELIVERY POINT (Continued)**

4. Plus Demand-side Management kWh Charges

- a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.024¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charge

- All kWh during Lighting Hours @ 0.000¢ per kWh
- All kWh during Non-Lighting Hours @ 0.000¢ per kWh

C. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in Paragraphs III.A.1. and, III.A.2., above.

**IV. DETERMINATION OF LIGHTING HOURS**

The lighting and non-lighting hours are determined as follows:

A. Lighting Hours

- 1. For the period of October 1 through March 31, lighting hours are from 5:00 p.m. until 7:00 a.m., daily.
- 2. For the period of April 1 through September 30, lighting hours are from 7:00 p.m. until 6:00 a.m., daily.

B. Non-Lighting Hours

All hours other than those listed in Paragraph IV.A. above, are non-lighting hours.

**V. DETERMINATION OF DISTRIBUTION DEMAND**

The distribution demand billed shall be such as may be contracted for, but not less than the highest average kW demand measured in any 30-minute interval during the current billing month.

(Continued)

**SCHEDULE 25U  
UNBUNDLED RETAIL ACCESS  
PRIVately OWNED OUTDOOR LIGHTING**

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(Continued)

**VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE**

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**VII. METER READING AND BILLING**

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge and the Distribution Demand Charge shall be multiplied by two.

**VIII. TERMS AND CONDITIONS**

- A. Service will be supplied to and metered at one location on an appropriate structure installed by the Customer and approved by the Company.
- B. All of the Customer's lighting facilities (including conductors) served from a single metered Delivery Point shall be located on or over contiguous property owned or leased by the Customer.
- C. Electricity usage during non-lighting hours shall only be as appropriate to accommodate lighting equipment testing, maintenance and other limited, infrequent and reasonable daytime uses of the lighting equipment. If, during any billing period, the kWh usage during non-lighting hours exceeds ten percent of the total kWh, the Company may remove the Customer from this schedule and require any further purchases of Electric Delivery Service to be made under another schedule as may be applicable.

**IX. TERM OF RATE SCHEDULE**

Open order.

Schedule 27U

**UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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**I. AVAILABILITY**

- A. This schedule is available to existing Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who received service on Schedule 27 immediately prior to receiving service under this rate schedule.
- B. Such high pressure sodium vapor outdoor lighting service must be supplied using Company-owned lighting facilities installed on or after November 23, 1988, and meet the additional criteria discussed below in items 1. - 4. More specifically, the availability of this schedule is the following:
  - 1. For places of worship, civic organizations, and multi-family residential applications (such as condominiums, townhouses, apartments, homeowners' associations, residents' associations, residential property developers, etc.) where new poles are required, luminaire installations are available after one year has elapsed since permanent and principal electric service was first supplied to the premises.
  - 2. For all residential applications not described in Paragraph I.B.1., above, new installations under this schedule are generally available at any time.
  - 3. For all customers, service under this schedule is generally available at any time for the installation of luminaires on existing Company poles.
  - 4. The Company is not required to provide service under this schedule to any customer where installations are prevented by any public authority having jurisdiction or where otherwise unlawful.
- C. Service under this schedule may not continue to be available unless any "Agreement for Electric Service" that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

(Continued)

Schedule 27U

UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR

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(Continued)

**II. APPLICABILITY**

This schedule is applicable to high pressure sodium vapor outdoor lighting service which meets the availability requirement.

**III. MONTHLY RATE PER DELIVERY POINT**

The monthly rate per unit per billing month is as set forth below. In addition, each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

**A. Area Lighting Service -- Basic Fixtures**

The following Distribution Service and Competitive Transition Charges are applicable for basic fixtures mounted on non-decorative poles.

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	Competitive Transition Charge Per Unit Per Month
5,000	82	30	\$ 6.91	\$ 0.00
8,000	120	40	\$ 7.15	\$ 0.00
14,000	202	70	\$ 7.76	\$ 0.00
23,000	315	105	\$10.36	\$ 0.00
42,000	490	160	\$16.51	\$ 0.00
127,000	1,130	380	\$20.74	\$ 0.00

**B. Area Lighting Service -- Premium Fixtures**

The following charges are applicable for premium fixtures mounted on non-decorative poles or decorative fluted fiberglass poles. The applicable rate per unit per month is determined in accordance with the pole type as shown below.

(Continued)

## Schedule 27U

**UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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(Continued)

**III. MONTHLY RATE PER DELIVERY POINT (Continued)**

**B. Area Lighting Service -- Premium Fixtures (Continued)**

**1. Distribution Service Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
5,000	82	30	\$19.33	\$29.99
8,000	120	40	\$19.76	\$30.42
14,000	202	70	\$19.61	\$30.26
23,000	315	105	\$28.74	Not Available
42,000	490	160	\$29.24	Available

**2. Competitive Transition Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Competitive Transition Charge Per Unit Per Month	
5,000	82	30	\$ 0.00	\$ 0.00
8,000	120	40	\$ 0.00	\$ 0.00
14,000	202	70	\$ 0.00	\$ 0.00
23,000	315	105	\$ 0.00	Not Available
42,000	490	160	\$ 0.00	Available

(Continued)

## Schedule 27U

**UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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(Continued)

**III. MONTHLY RATE PER DELIVERY POINT (Continued)**

**C. Directional Lighting Service**

Directional lighting is provided under this paragraph for directional fixtures mounted on non-decorative poles.

**1. Distribution Service Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Added Unit on the Same Pole
42,000	490	160	\$16.92	\$9.13
127,000	1,130	380	\$21.17	\$13.09

**2. Competitive Transition Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Competitive Transition Charge Per Unit Per Month	
			First Unit Per Pole	Each Added Unit on the Same Pole
42,000	490	160	\$ 0.00	\$ 0.00
127,000	1,130	380	\$ 0.00	\$ 0.00

**D. Wide-area Lighting Service -- Expressway fixture**

Wide-area lighting is provided under this paragraph using Expressway-type fixtures mounted on non-decorative poles.

(Continued)

## Schedule 27U

**UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR**

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(Continued)

**III. MONTHLY RATE PER DELIVERY POINT (Continued)****D. Wide-area Lighting Service -- Expressway fixture (Continued)****1. Distribution Service Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	
			First Unit Per Pole	Each Added Unit on the Same Pole
23,000	315	105	\$29.50	\$14.59
42,000	490	160	\$29.78	\$14.87

**2. Competitive Transition Charge**

Approximate Lumens	Input Wattage	Monthly kWh	Competitive Transition Charge Per Unit Per Month	
			First Unit Per Pole	Each Added Unit on the Same Pole
23,000	315	105	\$ 0.00	\$ 0.00
42,000	490	160	\$ 0.00	\$ 0.00

**E. Suburban Lighting Service -- Residential Underground Only**

Suburban poles and fixtures are available for providing area lighting to residential property exclusive of apartments, condominiums and townhouses. The monthly charges for Suburban Lighting Service are as follows:

Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge Per Unit Per Month	Competitive Transition Charge
				Per Unit Per Month
5,000	82	30	\$ 9.87	\$ 0.00
8,000	120	40	\$10.00	\$ 0.00

(Continued)

Schedule 27U

UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR

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(Continued)

III. MONTHLY RATE (Continued)

F. Plus Distribution Demand-side Management kWh Charges

1. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
2. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.024¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

IV. BILLING

The Company shall have the option of monthly or bimonthly billing.

V. TERMS AND CONDITIONS

- A. Except as indicated in Paragraph V.B., below, the complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. Installations on buildings or structures belonging to the Customer or to others will not be permitted.
- B. When decorative fluted poles are to be installed, the Customer shall install pole foundations when required by the Company. These foundations shall meet the Company's specifications. Ownership of the foundations shall be given to the Company and the Customer shall pay the tax effect recovery factor multiplied by the fair market value of the foundations in addition to other charges.
- C. The Company is not obligated to construct or own any line extension or other facility to provide outdoor lighting service when its estimated cost exceeds four times the continuing annual revenue (less fuel revenue) anticipated from such line extension. If such cost exceeds four times the anticipated continuing annual revenue, the Customer will pay to the Company in advance of construction an amount equal to the excess cost. The Company's tax effect recovery factor generally in effect for other types of line extensions shall be applicable to all extensions and improvements for outdoor lighting service.

(Continued)

Schedule 27U

UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE  
HIGH PRESSURE SODIUM VAPOR

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(Continued)

V. TERMS AND CONDITIONS (Continued)

- D. The Company will include in its promotional materials for nonresidential lighting services, reference to the availability of similar outdoor lighting service from private electrical contractors.
- E. The Customer will report to the Company, as promptly as possible, any lights which are not operating properly. The Company will endeavor to replace or repair such lights within two working days.

VI. TERM OF RATE SCHEDULE

Open order.

Schedule 28U  
UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE

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**I. AVAILABILITY**

This schedule is available to existing Customers who elect to receive Electricity Supply Service from a Competitive Service Provider for outdoor lighting where the complete installation is furnished, maintained, and operated by the Company and remains the property of the Company and who were billed on Schedule 28 and/or Schedule 28U immediately prior to receiving service under this rate schedule during the previous 12 months.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to Customers, who meet the availability requirement, above, for the provision of Electric Delivery Service to outdoor lighting. The schedule is not applicable where installations are prevented by any public authority having jurisdiction or are otherwise unlawful. This schedule is restricted to installations existing as of March 2, 1979, or installations where written commitments were made prior to March 2, 1979.

**III. MONTHLY RATE PER UNIT**

- A. Basic Distribution Service Customer Charge  
Basic Customer Charge \$2.35 per unit per billing month.

(Continued)

**Schedule 28U**  
**UNBUNDLED RETAIL ACCESS**  
**OUTDOOR LIGHTING SERVICE**

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(Continued)

**III. MONTHLY RATE PER UNIT (Continued)**

**B. Plus Distribution Service and Competitive Transition Rates Per Unit Per Billing Month**

**1. Watchlite, Area, and Roadway Lighting.**

Approximate Lumens	Type	Input Wattage	Monthly KWh	Rate Per Unit	
				Distribution Service Charge	Competitive Transition Charge
3,300	Mercury Vapor	125	40	\$ 0.28	\$ 0.00
7,000	Mercury Vapor	208	70	\$ 0.52	\$ 0.00
11,000	Mercury Vapor	294	100	\$ 0.71	\$ 0.00
20,000	Mercury Vapor	452	150	\$ 1.08	\$ 0.00
33,000	Mercury Vapor	765	250	\$ 1.82	\$ 0.00
53,000	Mercury Vapor	1,080	360	\$ 2.64	\$ 0.00
5,000	Sodium Vapor	82	30	\$ 0.15	\$ 0.00
8,000	Sodium Vapor	120	40	\$ 0.20	\$ 0.00
14,000	Sodium Vapor	202	70	\$ 0.36	\$ 0.00
23,000	Sodium Vapor	315	105	\$ 0.56	\$ 0.00
42,000	Sodium Vapor	490	160	\$ 0.85	\$ 0.00
127,000	Sodium Vapor	1,130	380	\$ 1.97	\$ 0.00

**2. Urbanlites - Rectangular shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.**

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit	
				Distribution Service Charge	Competitive Transition Charge
20,000	Mercury Vapor	452	150	\$ 1.07	\$ 0.00
14,000	Sodium Vapor	202	70	\$ 0.36	\$ 0.00
23,000	Sodium Vapor	315	105	\$ 0.55	\$ 0.00
42,000	Sodium Vapor	490	160	\$ 0.84	\$ 0.00

(Continued)

Virginia Electric and Power Company

Schedule 28U  
UNBUNDLED RETAIL ACCESS  
OUTDOOR LIGHTING SERVICE

(Continued)

III. MONTHLY RATE PER UNIT (Continued)

3. Directional Lighting.

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate Per Unit	
				Distribution Service Charge	Competitive Transition Charge
20,000	Mercury Vapor	452	150	\$ 1.08	\$ 0.00
53,000	Mercury Vapor	1,080	360	\$ 2.64	\$ 0.00
42,000	Sodium Vapor	490	160	\$ 0.84	\$ 0.00
127,000	Sodium Vapor	1,130	380	\$ 1.97	\$ 0.00

4. Plus Distribution Demand-side Management Charge

- a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.024¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

IV. DETERMINATION OF TOTAL CHARGES

Add the Distribution Service and Competitive Transition charges of the unit or units listed above to the charges for the unit or units listed on the sheet titled "Customer Charges for Outdoor Lighting Served on Schedule 28." Said sheet is not filed with the Virginia Commission but is available upon request from the Company.

V. BILLING

The Company shall have the option of monthly or bimonthly billing.

VI. TERM OF RATE SCHEDULE

Open order.

**CUSTOMER CHARGES FOR OUTDOOR LIGHTING**  
**SERVED ON SCHEDULE 28**

The following customer charges for Outdoor Lighting cover all facilities, installation of the light and all maintenance expenses.

**A. Watchlite Area, and Roadway Lighting.**

Approximate Lumens	Type	Input Wattage	Monthly KWh	Customer Charge	
				Per Unit	Per Month
3,300	Mercury Vapor	125	40	\$ 4.49	
7,000	Mercury Vapor	208	70	4.79	
11,000	Mercury Vapor	294	100	5.60	
20,000	Mercury Vapor	452	150	7.55	
33,000	Mercury Vapor	765	250	14.97	
53,000	Mercury Vapor	1,080	360	16.95	
5,000	Sodium Vapor	82	30	5.30	
8,000	Sodium Vapor	120	40	5.47	
14,000	Sodium Vapor	202	70	5.88	
23,000	Sodium Vapor	315	105	8.51	
42,000	Sodium Vapor	490	160	15.05	
127,000	Sodium Vapor	1,130	380	17.75	

**B. Urbanlites – Rectangular shaped luminaires which provide sharp cut – off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.**

Approximate Lumens	Type	Input Wattage	Monthly KWh	Customer Charge	
				Per Unit	Per Month
20,000	Mercury Vapor	452	150	\$16.72	
14,000	Sodium Vapor	202	70	17.09	
23,000	Sodium Vapor	315	105	17.23	
42,000	Sodium Vapor	490	160	17.78	

**C. Directional Lighting.**

Approximate Lumens	Type	Input Wattage	Monthly KWh	Customer Charge per Unit per Month	
				First Unit Per Pole	Each Additional Unit on Same Pole
20,000	Mercury Vapor	452	150	\$8.37	\$5.03
53,000	Mercury Vapor	1,080	360	15.71	6.29
42,000	Sodium Vapor	490	160	15.51	6.56
127,000	Sodium Vapor	1,130	380	18.24	8.95

The Customer shall report to the Company, as promptly as possible, any and all lights that are out or not burning properly. The Company will endeavor to replace or repair such lights on the next following regular working day. Should the Customer request the repair or replacement of the lights during hours other than the normal routine schedule, a service charge of \$11.75 will be made.

Schedule 29U  
UNBUNDLED RETAIL ACCESS  
PRIVately OWNED OUTDOOR LIGHTING

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**I. AVAILABILITY**

This schedule is available to existing Customers who install, own, and maintain outdoor area lighting facilities, who elect to receive Electricity Supply Service from a Competitive Service Provider, and who were billed under Schedule 29 and/or Schedule 29U for the 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

**II. APPLICABILITY**

This schedule is applicable to the provision of Electric Delivery Service to any Customer who meets the availability requirement, above, for privately owned outdoor lighting. Such lighting will not be supplied for lighting facilities used for public streets and highways, recreation, advertising, or similar end-use. Service will be supplied to and metered in one location on an appropriate and approved structure installed by the Customer. The number and type of fixtures installed by the Customer per metered location shall be determined by the Customer; however, the combined connected load for each such metered installation shall not exceed 25 kW.

**III. MONTHLY RATE PER DELIVERY POINT**

**A. Distribution Service Charges**

1. Basic Customer Charge  
Basic Customer Charge \$4.15 per billing month.
2. Plus Distribution kWh Charge  
All kWh @ 0.523¢ per kWh
3. Plus Demand-side Management Charge
  - a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.011¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.024¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Virginia Electric and Power Company

Schedule 29U  
UNBUNDLED RETAIL ACCESS  
PRIVately OWNED OUTDOOR LIGHTING

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(Continued)

III. MONTHLY RATE PER DELIVERY POINT (Continued)

- B. Competitive Transition Charge  
All kWh @ 0.000¢ per kWh
- C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1.

IV. METER READING AND BILLING

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF RATE SCHEDULE.

Open order.

EXHIBIT OF APPLICABLE RIDERS

I. The riders and credit rider listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, 6TS, 7, RTP, 8, 10, 25, 27, 28 and 29, as well as applicable charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, on a per kilowatt and/or per kilowatthour-basis as indicated in the individual rider.

<b>Rider</b>	<b>Description</b>	<b>Effective Date</b>
A	Fuel Charge Rider A	For Usage On and After 07-01-12 On an Interim Basis
B	Biomass Conversions	For Usage On and After 04-01-12
R	Bear Garden Generating Station	For Usage On and After 04-01-12
S	Virginia City Hybrid Energy Center	For Usage On and After 07-16-12
T	Transmission	For Usage On and After 04-01-12 On an Interim Basis
W	Warren County Power Station	For Usage On and After 04-01-12

<b>Credit Rider</b>	<b>Description</b>	<b>Effective Date</b>
BR	Base Rate Credit	Effective For Usage On and After 10-03-11 Through and Including 12-31-12

(Continued)

EXHIBIT OF APPLICABLE RIDERS

(Continued)

II. The riders listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28, 29, 1U, 1PU, 1SU, 1TU, 1WU, 5U, 5CU, 5PU, 6U, GS-1U, GS-2U, GS-2TU, GS-3U, GS-4U, 6TSU, 7U, 10U, 25U, 27U, 28U, and 29U, as well as applicable charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 on a per kilowatthour-basis as indicated in the individual rider.

<b>Rider</b>	<b>Description</b>	<b>Effective Date</b>
C1	Peak-Shaving	For Usage On and After 01-27-12 On an Interim Basis
C2	Energy Efficiency	For Usage On and After 01-27-12 On an Interim Basis
C1A	Peak-Shaving Increment Rider	For Usage On and After 05-10-12
C2A	Energy Efficiency Increment Rider	For Usage On and After 05-10-12

<b>Credit Rider</b>	<b>Description</b>	<b>Effective Date</b>
BRCR	2011 Biennial Review Credit Rider	For Usage On and After 01-01-09 Through and Including 12-31-10

Note: To comply with the Commission's Final Order in Case No. PUE-2011-00027, Rider BRCR customer credits will begin billing on January 27, 2012, and will be amortized over a period of six (6) months.

(Continued)

EXHIBIT OF APPLICABLE RIDERS

(Continued)

III. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

<b>Rider</b>	<b>Description</b>	<b>Effective Date</b>
D	Tax Effect Recovery Factor	09-01-09
EDR	Economic Development	08-11-98
F	Receivers or Trustees	03-01-54
G	Renewable Energy Program	For Bills Rendered On and After 01-01-12
J	Interruptible Electric Water Heating Service -Residential Customers	On and After 09-30-97

FUEL CHARGE RIDER-A

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 2.706 cents per kilowatthour.

RIDER BBIOMASS CONVERSIONS

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

<b>Rate Schedule</b>	<b>Cents per Electricity Supply kWh Charge</b>	<b>\$/KW Charge</b>
Schedule 1	0.012¢/kWh	
Schedule 1P	0.012¢/kWh	
Schedule 1S	0.012¢/kWh	
Schedule 1T	0.012¢/kWh	
Schedule 1W	0.012¢/kWh	
Schedule DP-R	0.012¢/kWh	
Schedule 1EV	0.012¢/kWh	
Schedule EV	0.012¢/kWh	
Schedule GS-1	0.009¢/kWh	
Schedule DP-1	0.009¢/kWh	
Schedule GS-2	0.008¢/kWh	
Schedule GS-2T	0.008¢/kWh	
Schedule DP-2	0.008¢/kWh	
Schedule GS-3		\$0.034/kW <sup>1</sup>
Schedule GS-4 (Primary)		\$0.033/kW <sup>1</sup>
Schedule GS-4 (Transmission)		\$0.032/kW <sup>1</sup>
§ 56-235.2 Contract		\$0.153/kW <sup>2</sup>
Schedule 5	0.008¢/kWh	
Schedule 5C	0.011¢/kWh	
Schedule 5P	0.011¢/kWh	
Schedule 6	0.007¢/kWh	
Schedule 6TS	0.007¢/kWh	
Schedule 7	0.009¢/kWh	
Schedule 8	0.006¢/kWh	
Schedule 10 (Secondary)	0.007¢/kWh	
Schedule 10 (Pri and Trans)	0.006¢/kWh	
Schedule 25	0.010¢/kWh	
Schedule 27	0.010¢/kWh	
Schedule 28	0.010¢/kWh	
Schedule 29	0.010¢/kWh	

<sup>1</sup>Applied to On-Peak Electricity Supply Demand<sup>2</sup>Applied to kW of Firm Demand

RIDER BRCBASE RATE CREDIT

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

<b>Rate Schedule</b>	<b>Cents per kWh Charge</b>	<b>Dollars per Demand Charge</b>
Schedule 1	-0.132¢/kWh	
Schedule 1P	-0.103¢/kWh	
Schedule 1S	-0.101¢/kWh	
Schedule 1T	-0.128¢/kWh	
Schedule 1W	-0.074¢/kWh	
Schedule DP-R	-0.132¢/kWh	
Schedule 1EV	-0.132¢/kWh	
Schedule EV	-0.132¢/kWh	
Schedule GS-1	-0.118¢/kWh	
Schedule DP-1	-0.118¢/kWh	
Schedule GS-2	-0.093¢/kWh	
Schedule GS-2T	-0.050¢/kWh	
Schedule DP-2	-0.093¢/kWh	
Schedule GS-3		-\$0.309/kW <sup>1</sup>
Schedule GS-4 (Primary)		-\$0.290/kW <sup>1</sup>
Schedule GS-4 (Transmission)		-\$0.279/kW <sup>1</sup>
§ 56-235.2 Contract		-\$0.610/kW <sup>2</sup>
Schedule 5	-0.159¢/kWh	
Schedule 5C	-0.129¢/kWh	
Schedule 5P	-0.057¢/kWh	
Schedule 6	-0.054¢/kWh	
Schedule 6TS	-0.059¢/kWh	
Schedule 7	-0.136¢/kWh	
Schedule 8	-0.049¢/kWh	
Schedule 10 (Secondary)	-0.066¢/kWh	
Schedule 10 (Pri and Trans)	-0.050¢/kWh	
Schedule 25	-0.142¢/kWh	
Schedule 27	-0.358¢/kWh	
Schedule 28	-0.154¢/kWh	
Schedule 29	-0.074¢/kWh	

<sup>1</sup>Applied to kW of On-peak Electricity Supply Demand<sup>2</sup>Applied to kW of Firm Demand

RIDER BRCR2011 BIENNIAL REVIEW CREDIT RIDER

The following Virginia Electric and Power Company filed Bundled Rate Schedules, Unbundled Rate Schedules, and special contracts approved by the Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour charge. Rider BRCR will be used for calculating customer credits based on January 1, 2009 through and including December 31, 2010 kilowatt-hour consumption, and, once such calculations have been completed, Rider BRCR will no longer be effective and will be withdrawn.

To comply with the Commission's Final Order in Case No. PUE-2011-00027, customer credits will begin billing on January 27, 2012, and will be amortized over a period of six (6) months.

<b>Rate Schedule</b>	<b>Cents per kWh Charge</b>
Schedule 1, 1U	-0.0714¢/kWh
Schedule 1P, 1PU	-0.0714¢/kWh
Schedule 1S	-0.0714¢/kWh
Schedule 1T	-0.0714¢/kWh
Schedule 1W	-0.0714¢/kWh
Schedule 1-CPP	-0.0714¢/kWh
Schedule GS-1, GS-1U	-0.0863¢/kWh
Schedule GS-2	-0.0617¢/kWh
Schedule GS-2T	-0.0617¢/kWh
Schedule GS-3	-0.0415¢/kWh
Schedule GS-4 (Primary)	-0.0383¢/kWh
Schedule GS-4 (Transmission)	-0.0383¢/kWh
Schedule GS-4 / RTP	-0.0383¢/kWh
§ 56-235.2 Contract	-0.0000¢/kWh
Schedule 5, 5U	-0.0610¢/kWh
Schedule 5C	-0.0471¢/kWh
Schedule 5P	-0.0471¢/kWh
Schedule 6	-0.0436¢/kWh
Schedule 6TS	-0.0420¢/kWh
Schedule 7	-0.0800¢/kWh
Schedule 10 (Secondary)	-0.0415¢/kWh
Schedule 10 (Pri and Trans)	-0.0383¢/kWh
Schedule 25	-0.1084¢/kWh
Schedule 27, 27U	-0.1084¢/kWh
Schedule 28, 28U	-0.1084¢/kWh
Schedule 29	-0.1084¢/kWh

RIDER C1

PEAK-SHAVING

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour charge.

<b>Rate Schedule</b>	<b>Cents per Distribution kWh Charge</b>
Schedule 1	0.000¢/kWh
Schedule 1P	0.000¢/kWh
Schedule 1S	0.000¢/kWh
Schedule 1T	0.000¢/kWh
Schedule 1W	0.000¢/kWh
Schedule DP-R	0.000¢/kWh
Schedule GS-1	0.000¢/kWh
Schedule 1EV	0.000¢/kWh
Schedule EV	0.000¢/kWh
Schedule DP-1	0.000¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.000¢/kWh
Schedule GS-2 (Demand Billing)	0.000¢/kWh
Schedule GS-2T	0.000¢/kWh
Schedule DP-2	0.000¢/kWh
Schedule GS-3	0.000¢/kWh
Schedule GS-4 (Primary)	0.000¢/kWh
Schedule GS-4 (Transmission)	0.000¢/kWh
Schedule 8 (Primary)	0.000¢/kWh
Schedule 8 (Transmission)	0.000¢/kWh
§ 56-235.2 Contract	0.000¢/kWh
Schedule 10 (Secondary)	0.000¢/kWh
Schedule 10 (Primary & Transmission)	0.000¢/kWh
Schedule 5	0.000¢/kWh
Schedule 5C	0.000¢/kWh
Schedule 5P	0.000¢/kWh
Schedule 6	0.000¢/kWh
Schedule 6TS	0.000¢/kWh
Schedule 7	0.000¢/kWh
Schedule 25	0.000¢/kWh
Schedule 27	0.000¢/kWh
Schedule 28	0.000¢/kWh
Schedule 29	0.000¢/kWh

RIDER C2

ENERGY EFFICIENCY

The following Virginia Electric and Power Company filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

<b>Rate Schedule</b>	<b>Cents per Distribution kWh Charge</b>
Schedule 1	0.000¢/kWh
Schedule 1P	0.000¢/kWh
Schedule 1S	0.000¢/kWh
Schedule 1T	0.000¢/kWh
Schedule 1W	0.000¢/kWh
Schedule DP-R	0.000¢/kWh
Schedule GS-1	0.000¢/kWh
Schedule DP-1	0.000¢/kWh
Schedule 1EV	0.000¢/kWh
Schedule EV	0.000¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.000¢/kWh
Schedule GS-2 (Demand Billing)	0.000¢/kWh
Schedule GS-2T	0.000¢/kWh
Schedule DP-2	0.000¢/kWh
Schedule GS-3	0.000¢/kWh
Schedule GS-4 (Primary)	0.000¢/kWh
Schedule GS-4 (Transmission)	0.000¢/kWh
Schedule 8 (Primary)	0.000¢/kWh
Schedule 8 (Transmission)	0.000¢/kWh
Schedule 10 (Secondary)	0.000¢/kWh
Schedule 10 (Primary & Transmission)	0.000¢/kWh
Schedule 5	0.000¢/kWh
Schedule 5C	0.000¢/kWh
Schedule 5P	0.000¢/kWh
Schedule 6	0.000¢/kWh
Schedule 6TS	0.000¢/kWh
Schedule 7	0.000¢/kWh
Schedule 25	0.000¢/kWh
Schedule 27	0.000¢/kWh
Schedule 28	0.000¢/kWh
Schedule 29	0.000¢/kWh

RIDER C1APEAK-SHAVING INCREMENT RIDER

The Peak-Shaving kWh Charge, which is contained in the Distribution Service Charges section within each of the following Virginia Electric and Power Company filed Rate Schedules and within the Other Monthly Charges section of the special contracts approved by the Commission pursuant to Virginia Code § 56-235.2 (“Special Contracts”), shall be increased by the applicable cents per kilowatt-hour increment<sup>1</sup> shown below.

<b>Rate Schedule</b>	<b>Cents per Distribution kWh Charge</b>
Schedule 1U	0.010¢/kWh
Schedule 1P, 1PU	0.010¢/kWh
Schedule 1S, 1SU	0.010¢/kWh
Schedule 1T, 1TU	0.010¢/kWh
Schedule 1W, 1WU	0.010¢/kWh
Schedule DP-R	0.010¢/kWh
Schedule 1EV	0.010¢/kWh
Schedule EV	0.010¢/kWh
Schedule GS-1, GS-1U	0.007¢/kWh
Schedule DP-1	0.007¢/kWh
Schedule GS-2, GS-2U (Non-Demand Billing)	0.006¢/kWh
Schedule GS-2, GS-2U (Demand Billing)	0.006¢/kWh
Schedule GS-2T, GS-2TU	0.006¢/kWh
Schedule DP-2	0.006¢/kWh
Schedule GS-3, GS-3U	0.005¢/kWh
Schedule GS-4, GS-4U (Primary)	0.005¢/kWh
Schedule GS-4, GS-4U (Transmission)	0.005¢/kWh
Schedule 8 (Primary)	0.005¢/kWh
Schedule 8 (Transmission)	0.005¢/kWh
§ 56-235.2 Contract	0.008¢/kWh
Schedule 10, 10U (Secondary)	0.005¢/kWh
Schedule 10, 10U (Primary & Transmission)	0.005¢/kWh
Schedule 5, 5U	0.006¢/kWh
Schedule 5C, 5CU	0.009¢/kWh
Schedule 5P, 5PU	0.009¢/kWh
Schedule 6, 6U	0.006¢/kWh
Schedule 6TS, 6TSU	0.005¢/kWh
Schedule 7, 7U	0.007¢/kWh
Schedule 25, 25U	0.008¢/kWh
Schedule 27, 27U	0.008¢/kWh
Schedule 28, 28U	0.008¢/kWh
Schedule 29, 29U	0.008¢/kWh

<sup>1</sup> This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts. Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.

RIDER C2AENERGY EFFICIENCY INCREMENT RIDER

The Energy Efficiency kWh Charge, which is contained in the Distribution Service Charges section within each of the following Virginia Electric and Power Company filed Rate Schedules and within the Other Monthly Charges section of the special contracts approved by the Commission pursuant to Virginia Code § 56-235.2 (“Special Contracts”) shall be increased by the applicable cents per kilowatt-hour increment<sup>1</sup> shown below.

<b>Rate Schedule</b>	<b>Cents per Distribution kWh Charge</b>
Schedule 1, 1U	0.024¢/kWh
Schedule 1P, 1PU	0.024¢/kWh
Schedule 1S, 1SU	0.024¢/kWh
Schedule 1T, 1TU	0.024¢/kWh
Schedule 1W, 1WU	0.024¢/kWh
Schedule DP-R	0.024¢/kWh
Schedule 1EV	0.024¢/kWh
Schedule EV	0.024¢/kWh
Schedule GS-1, GS-1U	0.017¢/kWh
Schedule DP-1	0.017¢/kWh
Schedule GS-2, GS-2U (Non-Demand Billing)	0.015¢/kWh
Schedule GS-2, GS-2U (Demand Billing)	0.015¢/kWh
Schedule GS-2T, GS-2TU	0.015¢/kWh
Schedule DP-2	0.015¢/kWh
Schedule GS-3, GS-3U	0.013¢/kWh
Schedule GS-4, GS-4U (Primary)	0.010¢/kWh
Schedule GS-4, GS-4U (Transmission)	0.010¢/kWh
Schedule 8 (Primary)	0.010¢/kWh
Schedule 8 (Transmission)	0.010¢/kWh
Schedule 10, 10U (Secondary)	0.013¢/kWh
Schedule 10, 10U (Primary& Transmission)	0.010¢/kWh
Schedule 5, 5U	0.015¢/kWh
Schedule 5C, 5CU	0.021¢/kWh
Schedule 5P, 5PU	0.021¢/kWh
Schedule 6, 6U	0.014¢/kWh
Schedule 6TS, 6TSU	0.013¢/kWh
Schedule 7, 7U	0.017¢/kWh
Schedule 25, 25U	0.020¢/kWh
Schedule 27, 27U	0.020¢/kWh
Schedule 28, 28U	0.020¢/kWh
Schedule 29, 29U	0.020¢/kWh

<sup>1</sup> This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts. Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.

RIDER D

TAX EFFECT RECOVERY

Contributions in aid of construction (contributions) relative to distribution and substation facilities which are made pursuant to the following provisions of the Terms and Conditions shall be multiplied by a Tax Effect Recovery Factor (TERF) of 1.29 to determine the total payment amount due from the Customer (or Applicant):

1. Section IV - Service Connections, Paragraph E.4.a.
2. Section XXII - Electric Line Extensions and Installations
3. Underground Electric Service Plan F

The TERF shall also be applied to other contributions that may occur from time to time to the extent they are classified as taxable income to the Company. However, the TERF shall not be applied to contributions for the provision of temporary service.

For contributions made which are relative to transmission facilities, the Customer shall pay the contribution plus an additional amount equal to the net cost of taxes to the Company resulting from the contribution.

RIDER EDR  
ECONOMIC DEVELOPMENT

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I. APPLICABILITY & AVAILABILITY

- A. This Rider is applicable to the Incremental Load, as defined in Paragraph II., of Customers who meet the following requirements:
1. The Customer contracts for full requirements service, as designated in Paragraph IV, under Schedule GS-3 or Schedule GS-4 (the Companion Schedule) for the Incremental Load at the facility being served under this Rider (the Facility) for a minimum term of ten (10) years, and
  2. the Facility is not classified as Retail Trade or Public Administration by the Standard Industrial Classification Manual, or successor document or documents that may supersede this manual as a reference, as published by the U.S. Government, and
  3. the Incremental Load meets the applicable Energy Efficiency standards as published in the American Society of Heating, Refrigeration, and Air Conditioning Engineers (ASHRAE) Standard 90.1-1989, or its successor, and
  4. the Customer's Incremental Load will result in either
    - a. an employment increase at the Facility of a minimum of .07 full-time equivalent (FTE) employees per kW of Incremental Load, rounded to the nearest whole number, or
    - b. a minimum capital investment of \$2,000 per kW of Incremental Load.
- B. This Rider is not applicable to a new customer which is the result of a change in ownership of an existing facility which, at the time of the change in ownership, was not being served under this Rider. However, in the event of a change in ownership of a Facility which, at the time of the change in ownership, is being served under this Rider, the new Customer may complete the balance of service under this Rider provided that the new Customer contracts for full requirements service for, at a minimum, the original Customer's initial term of contract. This Rider is also not applicable to load shifted from one facility or delivery point to another within the Company's service territory, nor is it applicable for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions.

RIDER EDR  
ECONOMIC DEVELOPMENT

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I. APPLICABILITY & AVAILABILITY (Continued)

- C. Service under this Rider will become effective at the time when the Facility is fully operational (the Operational Date) as designated by the Customer but in no case more than eighteen (18) months from the effective date of the contract.
- D. In the event the Customer is no longer served under Schedule GS-3 or Schedule GS-4, Rider EDR will no longer be applicable.
- E. Service under this Rider will be dependant upon the Customer completing, and the Company approving, an application which will:
  - 1. provide information regarding the number of full-time employees and capital investment which will be a direct result of the Customer's addition of Incremental Load, and
  - 2. describe the actions taken by the Customer to install energy efficient electrical equipment, and
  - 3. affirm, by means of a signed affidavit, that this Rider was instrumental in the Customer's decision to locate or expand its Facility in the Company's service territory.
- F. Service under this Rider will be terminated in the event the Customer violates or no longer meets any of the terms and conditions associated with this Rider during the term of contract, at which time the discounts will no longer be applicable.
- G. The availability of Rider EDR is limited to a maximum of 25 customers or 25,000 kW of Incremental Load.

SCHEDULE EDR  
ECONOMIC DEVELOPMENT RIDER

(Continued)

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II. INCREMENTAL LOAD

- A. Incremental Load is defined as a new, permanent load addition at the Customer's Facility of at least 500 kW, but not more than 5,000 kW, that occurs after (i) July 1, 1998, or (ii) March 31, 1997, and where the Company had engaged in written communications with a customer prior to July 1, 1998, about receiving service under this Rider at its Facility, due to
1. expansion of the Customer's existing Facility, or
  2. development of a new Facility not previously served by the Company.
- B. In cases where the Customer's Incremental Load is the result of an expansion of an existing Facility, Incremental Load will be defined as the load in excess of the load which existed prior to the Customer taking service under this Rider. In this case, twelve (12) monthly demands applicable to the Customer's pre-expansion load will be established in the contract to designate Historical On-Peak Power Supply Demand levels, which will not be subject to discounted rates. Incremental Load will be determined as the maximum on-peak demand, using the criteria found in Paragraph IV. of the Customer's Companion Schedule, less the applicable monthly Historical On-Peak Power Supply Demand contracted for by the Customer, but in no case shall this value exceed 5,000 kW.

III. APPLICABLE DISCOUNTS

Beginning with the Operational Date and for the appropriate months of service under this Rider, a discount based upon the percentages found below will be applied to the Customer's monthly On-Peak Power Supply Demand Charge, found in companion Schedule GS-3 or GS-4, as applicable, and applied to the Customer's Incremental Load. The discounted percentage rate will be:

Months 1 - 12	25%
Months 13 - 24	20%
Months 25 - 36	15%
Months 37 - 48	10%
Months 49 - 60	5%
After Month 60	0%

SCHEDULE EDR  
ECONOMIC DEVELOPMENT RIDER

(Continued)

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IV. CONTRACT TERM REQUIREMENTS

- A. The term of contract shall be such as may be mutually agreed upon, but for not less than ten (10) years. In the event of early termination, the Customer will be required to pay the Company any costs due to such early termination, including any discounts received by the Customer prior to termination. Contractual requirements for service will include, but not be limited to, the Customer's obligation to purchase all generation, transmission and distribution services from the Company for the Incremental Load during the term of contract.
- B. Notwithstanding Paragraph A. above, if, during the term of contract (i) legislative or regulatory action provides for retail electric competition on a non-pilot basis for the supply of electricity in the Commonwealth of Virginia, and (ii) retail electric competition is applicable to the Customer at the Facility served under this Rider, then the Customer will no longer be obligated to purchase from the Company, and the Company will no longer be obligated to sell to the Customer, generation and/or supply services for the Incremental Load at the Facility for the remainder of the term of contract.

RIDER F

RECEIVERS OR TRUSTEES

I. APPLICABILITY

This rider is applicable only to receiverships or trusteeships in which the predecessor company, partnership or individual has, immediately prior to receivership or trusteeship, been purchasing electricity from the Virginia Electric and Power Company under a rate schedule in which the term of contract is for a definite period.

II. TERM OF CONTRACT

See stipulations in the contract to which this is attached and made a part of.

III. APPLICATION

In consideration of the Virginia Electric and Power Company continuing to supply electricity at \_\_\_\_\_ under the same terms and conditions and rate schedule as stated in the contract between the Virginia Electric and Power Company and \_\_\_\_\_, dated \_\_\_\_\_, receiver or trustee in \_\_\_\_\_ for \_\_\_\_\_, hereby agrees to pay for electricity used at said premises at the rate specified in the said agreement from the \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, until three days after written notice is given by \_\_\_\_\_ to said Company of its desire to discontinue the use of electricity at said premises.

VIRGINIA ELECTRIC AND POWER COMPANY

By \_\_\_\_\_

Trustee  
Receiver  
\_\_\_\_\_

For \_\_\_\_\_

By \_\_\_\_\_

## RIDER G

### RENEWABLE ENERGY PROGRAM

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#### I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis as a companion rate to any Customer who contracts with the Company for the purchase and retirement of renewable energy attributes (Renewable Energy) for all or a portion of the Customer's monthly consumption and who also purchases Electricity Supply Service in accordance with either Schedule 1, 1P, 1S, 1T, DP-R, 1EV, 5, 5C, 5P, 6, 6TS, 10, 25, 29, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, or GS-4.

This Rider is not applicable to Customers receiving temporary service, or Customers that are purchasing Electricity Supply Service from a Competitive Service Provider.

#### II. DEFINITION OF RENEWABLE ENERGY

Renewable Energy is defined in Section 56-576 of the Code of Virginia, as may be amended from time to time. Currently, Renewable Energy "*means energy derived from sunlight, wind, falling water, sustainable biomass, energy from waste, municipal solid waste, wave motion, tides, and geothermal power.*" Renewable Energy under the Rider consists of any combination of these generation resources which create a blend of renewable energy for the customer.

#### III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS

This Rider will provide the Customer the option to purchase Renewable Energy from generation facilities that use renewable energy resources to produce electricity.

A. The Rider provides two (2) Renewable Energy Options, based upon the Monthly Rate for Renewable Energy ("MRRE"), calculated as described in subsection IV. Customers shall select one of the following:

1. Renewable Energy Option 1

100% of the Customer's monthly consumption is subject to the MRRE. The formula for determining the amount that will be billed to a customer is:

$$\text{Monthly kWh consumption} \times \text{MRRE}$$

Where the current MRRE = 1.3 cents per kWh, or

(Continued)

Filed 12-09-11  
Electric-Virginia

Superseding filing effective for bills rendered on and after October 3, 2011, through and including December 31, 2011. This Filing effective for bills rendered on and after January 1, 2012.

RIDER G

RENEWABLE ENERGY PROGRAM

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III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS (Continued)

2. Renewable Energy Option 2

A Customer designates his or her level of participation by choosing a fixed dollar contribution per month, in multiples of \$2.00, for the purchase of Renewable Energy. The amount that will be billed to a Customer is the multiple selected by the Customer. The amount of Renewable Energy purchased by the Customer under this option is determined by the following formula:

$$\text{Total dollar contribution / MRRE}$$

Where the current MRRE = 1.3 cents per kWh

- B. The charges determined under this Rider shall be in addition to all other charges of the rate schedule, specified in I. above, under which the Customer is also receiving Electricity Supply Service.

IV. DERIVATION OF MONTHLY RATE FOR RENEWABLE ENERGY

The derivation of the MRRE, expressed in cents per kWh, is as follows:

$$\text{MRRE} = \text{CR} + \text{CSS}$$

Where

CR = 0.65 cents per kWh, the cost of procuring Renewable Energy derived from Renewable Energy Certificates (“RECs”). A REC is a tradable instrument that is equal to one megawatt hour of electricity or equivalent energy supplied by a renewable energy facility.

And

CSS = 0.65 cents per kWh, the cost of Support Services. “Support Services”, includes but is not limited to customer enrollment, customer service center support, reporting functions, customer education and program design consultation.

(Continued)

Filed 12-09-11  
Electric-Virginia

Superseding filing effective for bills rendered on and after October 3, 2011, through and including December 31, 2011. This Filing effective for bills rendered on and after January 1, 2012.

## RIDER G

### RENEWABLE ENERGY PROGRAM

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(Continued)

#### IV. DERIVATION OF MONTHLY RATE FOR RENEWABLE ENERGY (Continued)

The cost of procuring Renewable Energy and Support Services used in the derivation of the MRRE is determined based upon a contract between the Company and a third party vendor selected through a competitive process whereby the Company issues a Request for Proposals requesting competitive bids for REC procurement services and Support Services. The Company will award a contract (“Contract”) to the winning bidder (“Supplier”), such Contract to be effective for a three-year period beginning the following July 1. Every three years the Company will repeat the competitive process to ensure that its MRRE is compatible with market conditions for CR and CSS.

The CSS as determined by Contract through the competitive process will remain constant for the duration of the Contract.

The CR as determined by Contract will be based upon data including (a) current and expected market prices for RECs, (b) a market survey of the range of prices offered in renewable energy programs by other utilities, and (c) documentation from an independent source comparable to *Green Power Marketing in the United States: A Status Report* (Technical Report NREL/TP-670-42502, December 2007) regarding the prices for renewable energy offered by other utilities (collectively, “Market Support Data”). The Market Support Data will be filed with the Commission as validation of the computation for the CR component of the MRRE.

The MRRE is subject to revision each July 1 and, if so revised, will remain in effect for at least twelve months. If ongoing Market Support Data reflect that the CR should be adjusted, then revised Market Support Data and a revised computation of the MRRE will be filed with the Commission no later than 90 days prior to the proposed effective July 1 date for the revised MRRE.

#### V. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days’ prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer’s next meter read date.

Filed 12-09-11  
Electric-Virginia

Superseding filing effective for bills rendered on and after October 3, 2011, through and including December 31, 2011. This Filing effective for bills rendered on and after January 1, 2012.

Rider J  
Interruptible Electric Water Heating Service  
Residential Customers

This Interruptible Electric Water Heating Service Rider will be available only to Customers receiving service under Schedule 1 - Residential Service in those areas that the Company has installed transmitting equipment that allow interruptions of the Customer's electric water heater service.

This rider is applicable only if the Customer has installed and in normal daily use an electrical storage water heater subject to interruptions by the Company. The type, design, and size of tank in the water heater, the size and number of heater units and the method of its operation are subject to approval by the Company.

The Customer will be credited \$4.00 per billing month for electric water heating services subject to interruption. However, this credit will not reduce billing below the minimum charge of Schedule 1.

Electric water heating service will be available for at least twelve hours per day.

Rider J is not applicable to Schedule 1P, Schedule 1S, Schedule 1T, Schedule 1W, or any nonresidential schedule.

Effective September 30, 1997, this rider is closed and available only to customers that were being served on this rider on the closure date at the location where service was being provided at that time. In addition, if a customer voluntarily elects to discontinue service under this rider or the water heater control device fails at a customer's service location, this rider will no longer be available to that customer or at that service location.

RIDER RBEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

<b>Rate Schedule</b>	<b>Cents per Electricity Supply kWh Charge</b>	<b>\$/KW Charge</b>
Schedule 1	0.142¢/kWh	
Schedule 1P	0.142¢/kWh	
Schedule 1S	0.142¢/kWh	
Schedule 1T	0.142¢/kWh	
Schedule 1W	0.142¢/kWh	
Schedule DP-R	0.142¢/kWh	
Schedule 1EV	0.142¢/kWh	
Schedule EV	0.142¢/kWh	
Schedule GS-1	0.101¢/kWh	
Schedule DP-1	0.101¢/kWh	
Schedule GS-2	0.091¢/kWh	
Schedule GS-2T	0.091¢/kWh	
Schedule DP-2	0.091¢/kWh	
Schedule GS-3		\$0.385/kW <sup>1</sup>
Schedule GS-4 (Primary)		\$0.376/kW <sup>1</sup>
Schedule GS-4 (Transmission)		\$0.366/kW <sup>1</sup>
§ 56-235.2 Contract		\$1.759/kW <sup>2</sup>
Schedule 5	0.090¢/kWh	
Schedule 5C	0.126¢/kWh	
Schedule 5P	0.126¢/kWh	
Schedule 6	0.081¢/kWh	
Schedule 6TS	0.081¢/kWh	
Schedule 7	0.101¢/kWh	
Schedule 8	0.065¢/kWh	
Schedule 10 (Secondary)	0.080¢/kWh	
Schedule 10 (Pri and Trans)	0.065¢/kWh	
Schedule 25	0.118¢/kWh	
Schedule 27	0.118¢/kWh	
Schedule 28	0.118¢/kWh	
Schedule 29	0.118¢/kWh	

<sup>1</sup>Applied to On-Peak Electricity Supply Demand<sup>2</sup>Applied to kW of Firm Demand

RIDER SVIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

<b>Rate Schedule</b>	<b>Cents per Electricity Supply kWh Charge</b>	<b>\$/kW Charge</b>
Schedule 1	0.474¢/kWh	
Schedule 1P	0.474¢/kWh	
Schedule 1S	0.474¢/kWh	
Schedule 1T	0.474¢/kWh	
Schedule 1W	0.474¢/kWh	
Schedule DP-R	0.474¢/kWh	
Schedule 1EV	0.474¢/kWh	
Schedule EV	0.474¢/kWh	
Schedule GS-1	0.335¢/kWh	
Schedule DP-1	0.335¢/kWh	
Schedule GS-2	0.302¢/kWh	
Schedule GS-2T	0.302¢/kWh	
Schedule DP-2	0.302¢/kWh	
Schedule GS-3		\$1.282/kW <sup>1</sup>
Schedule GS-4 (Primary)		\$1.253/kW <sup>1</sup>
Schedule GS-4 (Transmission)		\$1.221/kW <sup>1</sup>
§ 56-235.2 Contract		\$5.855/kW <sup>2</sup>
Schedule 5	0.301¢/kWh	
Schedule 5C	0.419¢/kWh	
Schedule 5P	0.419¢/kWh	
Schedule 6	0.271¢/kWh	
Schedule 6TS	0.268¢/kWh	
Schedule 7	0.337¢/kWh	
Schedule 8	0.217¢/kWh	
Schedule 10 (Secondary)	0.268¢/kWh	
Schedule 10 (Pri and Trans)	0.217¢/kWh	
Schedule 25	0.391¢/kWh	
Schedule 27	0.391¢/kWh	
Schedule 28	0.391¢/kWh	
Schedule 29	0.391¢/kWh	

<sup>1</sup>Applied to On-Peak Electricity Supply Demand

<sup>2</sup>Applied to kW of Firm Demand

RIDER T  
TRANSMISSION

The following Virginia Electric and Power Company filed Bundled Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/KW Charge
Schedule 1	0.000¢/kWh	\$0.000/kW <sup>1</sup>
Schedule 1P	0.000¢/kWh	
Schedule 1S	0.000¢/kWh	
Schedule 1T	0.000¢/kWh	
Schedule 1W	0.000¢/kWh	
Schedule DP-R	0.000¢/kWh	
Schedule 1EV	0.000¢/kWh	
Schedule EV	0.000¢/kWh	
Schedule GS-1	0.000¢/kWh	
Schedule DP-1	0.000¢/kWh	
Schedule GS-2 (Non-Demand Billing)	0.000¢/kWh	
Schedule GS-2 (Demand Billing)		\$0.000/kW <sup>2</sup>
Schedule GS-2T		\$0.000/kW <sup>3</sup>
Schedule DP-2	0.000¢/kWh	
Schedule GS-3		\$0.000/kW <sup>3</sup>
Schedule GS-4 (Primary)		\$0.000/kW <sup>3</sup>
Schedule GS-4 (Transmission)		\$0.000/kW <sup>3</sup>
Schedule 8 (Primary)		\$0.000/kW <sup>4</sup>
Schedule 8 (Transmission)		\$0.000/kW <sup>4</sup>
§ 56-235.2 Contract-Demand		\$0.000/kW <sup>5</sup>
§ 56-235.2 Contract-Energy	0.000¢/kWh	
Schedule 10 (Secondary)		\$0.000/kW <sup>6</sup>
Schedule 10 (Primary and Transmission)		\$0.000/kW <sup>6</sup>
Schedule RTP	0.000¢/kWh	
Schedule 5	0.000¢/kWh	
Schedule 5C	0.000¢/kWh	
Schedule 5P	0.000¢/kWh	
Schedule 6	0.000¢/kWh	
Schedule 6TS	0.000¢/kWh	
Schedule 7	0.000¢/kWh	
Schedule 25	0.000¢/kWh	
Schedule 27	0.000¢/kWh	
Schedule 28	0.000¢/kWh	
Schedule 29	0.000¢/kWh	

<sup>1</sup>Applied to kW of Demand only for net-metering generator applications above 10 kW. Such installations will pay the Rider T energy charge or the Rider T demand charge, whichever is greater

<sup>2</sup>Applied to kW of Demand

<sup>3</sup>Applied to kW of On-peak Electricity Supply Demand

<sup>4</sup>Applied to kW of Contract Supplementary - Standby Demand

<sup>5</sup>Applied to kW of Firm Demand

<sup>6</sup>Applied to kW of Electricity Supply Contract Demand

RIDER WWARREN COUNTY POWER STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

<b>Rate Schedule</b>	<b>Cents per Electricity Supply kWh Charge</b>	<b>\$/KW Charge</b>
Schedule 1	0.066¢/kWh	
Schedule 1P	0.066¢/kWh	
Schedule 1S	0.066¢/kWh	
Schedule 1T	0.066¢/kWh	
Schedule 1W	0.066¢/kWh	
Schedule DP-R	0.066¢/kWh	
Schedule 1EV	0.066¢/kWh	
Schedule EV	0.066¢/kWh	
Schedule GS-1	0.046¢/kWh	
Schedule DP-1	0.046¢/kWh	
Schedule GS-2	0.042¢/kWh	
Schedule GS-2T	0.042¢/kWh	
Schedule DP-2	0.042¢/kWh	
Schedule GS-3		\$0.177/kW <sup>1</sup>
Schedule GS-4 (Primary)		\$0.173/kW <sup>1</sup>
Schedule GS-4 (Transmission)		\$0.169/kW <sup>1</sup>
§ 56-235.2 Contract		\$0.811/kW <sup>2</sup>
Schedule 5	0.042¢/kWh	
Schedule 5C	0.058¢/kWh	
Schedule 5P	0.058¢/kWh	
Schedule 6	0.038¢/kWh	
Schedule 6TS	0.037¢/kWh	
Schedule 7	0.047¢/kWh	
Schedule 8	0.030¢/kWh	
Schedule 10 (Secondary)	0.037¢/kWh	
Schedule 10 (Pri and Trans)	0.030¢/kWh	
Schedule 25	0.054¢/kWh	
Schedule 27	0.054¢/kWh	
Schedule 28	0.054¢/kWh	
Schedule 29	0.054¢/kWh	

<sup>1</sup>Applied to On-Peak Electricity Supply Demand

<sup>2</sup>Applied to kW of Firm Demand

Virginia Electric and Power Company

Summary Implementation Plan  
Distributed Generation / Load Curtailment Pilot  
Approved by Final Order Dated January 17, 2008  
Case No. PUE-2007-00089

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Selected large non-residential customers will be provided an incentive to reduce their electrical usage during times of peak load and replace the power needed using on-site back-up generators. The total amount of load curtailment to be achieved through this Pilot is limited to 100 MW. The Pilot will be offered to customers through the end of 2009 and the incentive payments provided to participating customers through the end of 2014.

**Implementation:**

The Company will retain a contractor to:

- Install/operate/maintain the generators at a participating customer's site.
- Develop arrangements with participating customers to curtail load when dispatched to do so by Dominion Virginia Power (DVP). DVP will provide a minimum of 30 minutes' notice to the contractor as to the start and end times of the load curtailment event. Actual load curtailment and generator operation will generally be accomplished remotely from the contractor's operation control center.
- Assure that load is curtailed during a dispatch event. The contractor will generally own the backup generators covered by the Pilot except in those cases where a customer specifically needs to maintain ownership of the equipment.

**Eligibility:**

Large non-residential customers in the Company's service territory will be eligible to participate.

**Customer Incentive:**

The contractor will receive compensation in the form of a payment consisting of two components: a monthly capacity payment which reflects the amount of load curtailment capacity available at a given time, and an energy payment which will compensate the participating customer for fuel consumed during load curtailment events. The incentive payment will enable the contractor to provide backup power service to participating customers at a reduced cost. Actual incentives to individual customers will be subject to the arrangements made between the customers and DVP's contractor.

(Continued)

Virginia Electric and Power Company

Summary Implementation Plan  
Distributed Generation / Load Curtailment Pilot  
Approved by Final Order Dated January 17, 2008  
Case No. PUE-2007-00089

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(Continued)

**Expected Results of Pilot:**

The Pilot will provide a degree of load curtailment capacity that can be called upon during periods of high electrical demand to reduce load on the DVP system. The pilot will also test customer interest, Pilot structure, incentive methodology and administrative procedures. Information gathered during load curtailment events will be compiled and used to analyze and possibly refine and scale the Pilot going forward.

**Distributed Generation Pilot – Incentive Payment**

The incentive payment to the contractor providing Distributed Generation in the Pilot shall be determined as follows:

- 1) The Capacity component of the incentive payment shall be calculated as follows.

The Capacity incentive payment Rate per kW shall be:

the monthly per kW cost calculated using the clearing price applicable to the Dominion Zone from the Base Residual Auction conducted for the Delivery Year by PJM as part of the Reliability Pricing Model, where the Delivery Year shall be the period beginning June 1 of each year through May 31 the following year.

**Delivery Year June 2008 through May 2009:**

The monthly per kW cost of \$3.40 calculated using the clearing price of \$111.92 per MW-Day for the Dominion Zone from the Base Residual Auction conducted by PJM and posted on July 13, 2007 for the Delivery Year, 2008-2009.

**Delivery Year June 2009 through May 2010:**

The monthly per kW cost of \$3.10 calculated using the clearing price of \$102.04 per MW-Day for the Dominion Zone from the Base Residual Auction conducted by PJM and posted on October 17, 2007 for the Delivery Year, 2009-2010.

(Continued)

Virginia Electric and Power Company

Summary Implementation Plan  
Distributed Generation / Load Curtailment Pilot  
Approved by Final Order Dated January 17, 2008  
Case No. PUE-2007-00089

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(Continued)

**Distributed Generation Pilot – Incentive Payment (Continued)**

**Delivery Year June 2010 through May 2011:**

The monthly per kW cost of \$5.30 calculated using the clearing price of \$174.29 per MW-Day for the Dominion Zone from the Base Residual Auction conducted by PJM and posted on February 1, 2008 for the Delivery Year, 2010-2011.

**Subsequent Delivery Years:**

The monthly per kW cost for each succeeding Delivery Year shall be determined in a similar manner following PJM's posting of the dollars per MW-Day for the Dominion Zone from the Base Residual Auction clearing price for the Delivery Year.

The monthly per kW cost shall be multiplied times the capacity kW set forth as the basis for payment determined under the terms of the agreement between DVP and the contractor installing and/or operating the Distributed Generation.

Plus

- 2) The Energy Rate component of the payment shall be calculated as follows:

**Delivery Year June 2008 through May 2009**

Energy Rate (\$/MWh) =  
[Fuel Price (\$/mmbtu) x Heat Rate (mmbtu/MWh)] + VOM Adder

Where

Fuel Price (in \$/mmbtu) =  
[Fuel Index (in \$/gallon) x 1.05] divided by 0.14 mmbtu/gallon

For purposes of determining Fuel Price, the Fuel Index =

(Continued)

Virginia Electric and Power Company

Summary Implementation Plan  
Distributed Generation / Load Curtailment Pilot  
Approved by Final Order Dated January 17, 2008  
Case No. PUE-2007-00089

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(Continued)

**Distributed Generation Pilot – Incentive Payment (Continued)**

**Delivery Year June 2008 through May 2009 (Continued)**

EIA-posted price for Low-Sulfur No. 2 Diesel Fuel, delivered New York Harbor [use the closing price on the 1st working day of each month]

The fuel price can change once a month depending on the fuel index.

VOM Adder =  
Variable Operations and Maintenance Expense Adder

**Subsequent Delivery Years:**

The same procedure will be used in subsequent delivery years as is used in Delivery Year June 2008 through May 2009.

For the duration of pilot, the Energy Rate (\$/MWh) shall be multiplied times the MWh (metered kWh times 1000) measured during the periods that the Distributed Generation is called upon by DVP to operate.

Minus

3) The Retail Tariff Energy Charge Savings calculated as follows:

Average Energy Charge Savings Rate (\$ / kWh) times the kWh measured during the periods that the Distributed Generation is called upon by DVP to operate. The Average Energy Charge Savings Rate will be estimated as the weighted-average rate from the published “on-peak” or “tail-block” (whichever is applicable) energy charge rates found in the applicable retail tariffs, adjusted for any applicable riders. The weight applied to each published rate shall be based on the generation capacity associated with a specific tariff.

(Continued)

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(Continued)

**Distributed Generation Pilot – Incentive Payment (Continued)**

**Subsequent Delivery Years (Continued):**

The Company reserves the right to determine the Average Energy Charge Savings Rate based only on rate schedules applicable to a large majority of the load displaced by customers participating in the Distributed Generation pilot.

Note:

DVP will pay the contractor installing and operating Distributed Generation the cost it incurs related to permit requirements associated with air emissions during the period that the Company calls for the Distributed Generation to be dispatched and such generation operates. Such payment will be separate and distinct from the payment determined under (1), (2) and (3) above. Such payment shall be made only after separate billing from the contractor operating Distributed Generation.

**VIRGINIA SALES AND USE TAX SURCHARGE**  
**VIRGINIA JURISDICTION**  
**EFFECTIVE ON AND AFTER JANUARY 1, 2012**

Rate Schedule	Sales and Use Tax Surcharge Per kWh
1, 1U	\$0.00050
1P, 1PU	\$0.00050
1S, 1SU	\$0.00050
1T, 1TU	\$0.00050
1W, 1WU	\$0.00050
DP-R	\$0.00050
1-EV	\$0.00050
EV	\$0.00050
GS-1, GS-1U	\$0.00037
DP-1	\$0.00037
GS-2, GS-2U	\$0.00031
GS-2T, GS-2TU	\$0.00031
DP-2	\$0.00031
GS-3, GS-3U	\$0.00026
GS-4, GS-4U	\$0.00019
56-235.2	\$0.00019
5, 5U	\$0.00031
5C, 5CU	\$0.00046
5P, 5PU	\$0.00046
6, 6U	\$0.00027
6TS, 6TSU	\$0.00026
7, 7U	\$0.00037
8	\$0.00019
10, 10U	\$0.00024
25, 25U	\$0.00088
27, 27U	\$0.00088
28, 28U	\$0.00088
29, 29U	\$0.00088
National Park Service	\$0.00088

**CONSUMPTION TAX**  
**EFFECTIVE FOR USAGE ON AND AFTER JANUARY 16, 2012**

In accordance with the Code of Virginia §58.1-2900, a Consumption Tax (effective on and after January 16, 2012), as shown below, will be applied to all kilowatt-hours consumed under the following Virginia Electric and Power Company (the Company) Filed Rate Schedules:

1. Bundled Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, RTP, 6TS, 7, 8, 10, 25, 27, 28, 29, as well as all kilowatt-hours consumed under any special rates, contracts or incentives approved by the State Corporation Commission pursuant to the Code of Virginia §56-235.2. In accordance with the Code of Virginia §58.1-2902, the Company will collect and remit the Consumption Tax.
2. Unbundled Rate Schedules 1U, 1PU, 1SU, 1TU, 1WU, 5U, 5CU, 5PU, 6U, GS-1U, GS-2U, GS-2TU, GS-3U, GS-4U, 6TSU, 7U, 10U, 25U, 27U, 28U, and 29U. In accordance with the Code of Virginia §58.1-2902, the Company will collect and remit the Consumption Tax. However, if the Competitive Service Provider bills the Customer for both the Competitive Service Provider's Electricity Supply Service Charges and the Company's Electric Delivery Service Charges, the Competitive Service Provider will collect and remit the Consumption Tax.

<b><u>Monthly kWh Usage</u></b>	<b><u>State Consumption Tax Rate</u></b>	<b><u>Special Regulatory Tax Rate</u></b>	<b><u>Local Consumption Tax Rate</u></b>	<b><u>Total Tax Rate</u></b>
0 to 2,500 kWh	\$0.00102 per kWh	\$0.00012 per kWh	\$0.00038 per kWh	\$0.00152 per kWh
2,501 to 50,000 kWh	\$0.00065 per kWh	\$0.00008 per kWh	\$0.00024 per kWh	\$0.00097 per kWh
Over 50,000 kWh	\$0.00050 per kWh	\$0.00006 per kWh	\$0.00018 per kWh	\$0.00074 per kWh