NOTE: These charges are set forth for informational purposes only, as they are not regulated by the PaPUC. These charges together with the Fixed and Variable Distribution charges in this Tariff, comply with the transmission and distribution rate cap under paragraph 21 of the Settlement.

		Per kWh (except where noted)	
Rate R	1st 500 kWh	0.55¢	
	Over 500 kWh Winter	0.55¢	
	Over 500 kWh Summer	0.64¢	
Rate RT			
	Off-peak kWh Winter	0.30¢	
	On-Peak kWh Winter	1.13¢	
	Off-peak kWh Summer	0.30¢	
	On-Peak kWh Summer	1.23¢	
Rate RH			
	1st 600 kWh Winter	0.56¢	
	Additional Winter	0.23¢	
	1st 500 kWh Summer	0.56¢	
	Additional Summer	0.65¢	
Rate OP			
	All kWh	0.05¢	
Rate GS			
	1st 80 Hrs. Use	1.29¢	
	Next 80 Hrs. Summer	0.61¢	
	Additional Use-Except	0.38¢	
	Over 400 Hrs&2000 kWh	0.17¢	
	Space Heating	0.30¢	
	Minimum Demand Charge	34.00¢/KW **	
Rate Off-Peak Thermal Storage Provision			
	On-Peak kWh	0.25¢	
	Off-Peak kWh	0.16¢	
Rate PD			
	Capacity Charge kW	57.00¢/KW**	
	1st 150 hrs. use	0.50¢	
	Next 150 hrs. use	0.30¢	
	Additional use	0.10¢	
Rate HT			
	Capacity Charge KW	80.00¢/KW**	
	1st 150 hrs. use	0.43¢	
	Next 150 hrs. use	0.25¢	
	Additional use	0.08¢	

^{**}Also applicable for calculating minimum charges. For rules of application, see Rate GS, Determination of Demand, and Rates PD, HT and EP, Determination of Billing Demand.

Rate POL	Per lighting unit (except where noted)	
Mercury-Vapor - Company Pole	<u> </u>	
4000 Lumens	6.00¢	
8000 Lumens	9.00¢	
12000 Lumens	11.00¢	
20000 Lumens	14.00¢	
22000 Lumens Customer Pole	16.+00¢	
4000 Lumens	6.00¢	
8000 Lumens	9.00¢	
12000 Lumens	11.00¢	
20000 Lumens	14.00¢	
22000 Lumens	16.00¢	
Sodium Vapor - Company Pole		
5800 Lumens	9.00¢	
25000 Lumens	14.00¢	
50000 Lumens	16.00¢	
50000 Lumens - Floodlight	17.00¢	(0)
Sodium Vapor		(C)
Customer Pole		
5800 Lumens	9.00¢	
25000 Lumens	14.00¢	
50000 Lumens	16.00¢	
50000 Lumens -Floodlight	17.00¢	
Standard Metal Halide - Company Pole		
7,800 Lumens	10.00¢	
13,000 Lumens	11.00¢	
20,500 Lumens	14.00¢	
36000 Lumens	17.00¢	
110000 Lumens	30.00¢	
Customer Pole		
7,800 Lumens	10.00¢	
13,000 Lumens	11.00¢	
20,500 Lumens	14.00¢	
36000 Lumens	17.00¢	
110000 Lumens	30.00¢	
Standard High Pressure Sodium Vapor	33.337	
Company Pole		
4000 Lumens	9.00¢	
5800 Lumens	10.00¢	
9500 Lumens	11.00¢	
16000 Lumens	12.00¢	
25000 Lumens	14.00¢	
50000 Lumens	17.00¢	
130000 Lumens	30.00¢	
Customer Pole	30.00ψ	
4000 Lumens	9.00¢	
5800 Lumens	9.00¢ 10.00¢	
9500 Lumens	10.00¢	
16000 Lumens		
	12.00¢	
25000 Lumens	14.00¢	
50000 Lumens	17.00¢	
130000 Lumens	30.00¢	
Rate SL-P	0.00 + //////	
Capacity Charge	0.02¢/KW	
Energy Charge	0.13¢/kWh	
Rate SL-S		
Incandescent	A. a	
320 Lumens	\$1.60	
600 Lumens	\$2.21	
1000 Lumens	\$3.11	
2500 Lumens	\$4.29	
6000 Lumens	\$4.89	
10000 Lumens	\$5.85	
(0) 1. 11		

Transmission Charges (continued)

Mercury Vapor	Per lighting unit (except where noted)
4000 Lumens	\$3.66
8000 Lumens	\$3.87
12000 Lumens	\$4.12
20000 Lumens	\$4.85
42000 Lumens	
	\$6.90 \$7.70
59000 Lumens	\$7.78
Sodium Vapor	Φ0.04
5800 Lumens	\$3.64
9500 Lumens	\$3.95
16000 Lumens	\$4.44
25000 Lumens	\$5.04
50000 Lumens	\$6.00
Rate SL-E	
Capacity Charge	0.06¢
Rate TL	
Per kWh	0.59¢/kWh
	Per kWh (except where noted)
Minimum per signal light	\$0.17
Rate EP	ΨΟ.17
Capacity Charge	\$1.05/KW
	•
Energy Charge	0.08¢
Rate AL	0.074
kWh	0.07¢
Auxiliary Service Rider	
Demand Charge kW	15.24¢/KW
Energy Charge kWh	
High Tension Voltage	0.41¢
Primary Voltage	0.49¢
Secondary Voltage	0.64¢
Interruptible Back-Up Power	
Energy Charge kWh	
High Tension Voltage	0.08¢
Primary Voltage	0.09¢
Secondary Voltage	0.30¢
Large Interruptible Load Rider	
Energy Charge kWh	0.53¢
Employment & Economic Recovery Rider - Credits	
Applicable to PLR Service	Per kWh (except where noted)
Existing Location kWh	i ei kwii (except where noted)
Years 1-5	0.0024
Year 6	0.003¢
	0.002¢
Year 7	0.002¢
Year 8	0.001¢
Year 9	0.001¢
New Service Location kWh	
Years 1-5	0.052¢
Year 6	0.042¢
Year 7	0.030¢
Year 8	0.020¢
Year 9	0.010¢
Accelerated kWh	
Years 1-4	0.070¢
Seasonal Capacity Rider	Per kW (except where noted)
Capacity Charge kW	. S. M. (Shoopt Miloto Hotod)
Summer	\$1.51/KW
Winter	\$0.38/KW
Suburban Lighting Rider	ψ0.30/1₹٧٧
Per Location	\$0.09
i di Locationi	ψυ.υσ

ompany	Supersea	ing Second Revised Page No. 102
<u>Trans</u>	smission Charges – Continued	
Data D. CADA	Dorld Ma (except where noted)	
Rate R - CAPA 1st 1000 kWh	Per kWh (except where noted) .29¢ **	
Over 1000 kWh	CAP D	
Rate R - CAP B	3/4 <i>D</i>	
1st 650 kWh	.08¢	(C)
Next 100 kWh (June - Sept only)	.40¢	(3)
Additional	.55¢	
Rate R - CAP C	100 p	
1st 650 kWh	.14¢	(C)
Next 100 kWh (June - Sept only)	.40¢	ν-,
Additional	.55¢	
Rate R – CAP D		
1st 650 kWh	27¢	(C)
Additional	.55 ¢	
Customer Credit *	(.28¢)	
Rate R – CAP E		
1 st 650 kWh	.42¢	(C)
Additional	.55¢	
Customer Credit *	(.13¢)	
Rate RH - CAP A	04.05 **	
1 st 2000 kWh Winter	\$1.05 **	
1st 1000 kWh Summer	\$1.05 **	
Over 2000/1000 kWh	CAPD	
Rate RH - CAP B		
Winter 1st 650 kWh	00 4	(C)
Additional	.08¢ .27¢	(C)
Summer	ΖΙ Ψ	
1st 650 kWh	.08¢	(C)
Next 100 kWh (June - Sept only)	.40¢	(0)
Additional	.56¢	
Rate RH - CAP C		
Winter		
1st 650 kWh	.14¢	(C)
Additional	.27¢	(-)
Summer	·	
1st 650 kWh	.14¢	(C)
Next 100 kWh (June - Sept only)	.40¢	
Additional	.56¢	
Rate RH - CAP D		
Winter		
All kWh	27¢	
Customer Credit *	(.29¢)	
Summer		(4)
1 st 650 kWh	.27¢	(C)
Additional	.56¢	
Customer Credit *	(.29¢)	
Rate RH – CAP E Winter		
1 st 650 kWh	.42¢	(C)
Additional	.424 .27¢	(6)
Customer Credit *	.27 ¢ (.14¢)	
Summer	(· · · ¬ \nu)	
1 st 650 kWh	.42¢	(C)
Additional	.56¢	(0)
Customer Credit *	(.14¢)	
Coolsor Oroak	V · · */	
when obtaining competitive energy on	1st 650 kWh	(C)
t charges		\-',

^{*} Customer Credit when obt ** Charges are flat charges (C) Indicates Change