

WASHINGTON GAS LIGHT COMPANY
RATE SCHEDULES
AND
GENERAL SERVICE PROVISIONS
FOR
GAS SERVICE IN
THE DISTRICT OF COLUMBIA

Communications Covering Rates Should Be Addressed to:

Washington Gas Light Company
101 Constitution Avenue, N.W.
Washington, D.C. 20080

ISSUED: November 21, 2005

Effective for service rendered on and after December 2, 2005

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

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ISSUED: April 27, 2009

Effective for meter readings on and after August 31, 2009

Adrian Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C of D.C No. 3

Ninth Revised Page No. 2

Superseding Eighth Revised Page No. 2

WASHINGTON GAS LIGHT COMPANY

Residential Service

Rate Schedule No. 1

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any customers classified residential as defined in Section 1A. of the General Service Provisions, subject to the provision for Emergency or Stand-by Service included herein.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months \$7.95 per customer

Non-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment \$4.10 per customer

(b) Other \$4.85 per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month 38.73 ¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

Individually Metered Apartment/Other 42.60 ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General

Service Provision No. 21.

ISSUED: December 21, 2006

Effective for meter readings on and after December 31, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Residential Service - Rate Schedule No. 1

(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge.

LATE PAYMENT CHARGE

Except as provided below, the late payment charge shall be as set forth in the Consumer Bill of Rights.

An extended payment period is available to residential customers receiving monthly Social Security or other government-sponsored, low-income monthly assistance which constitutes the main source of total income within the household. The customer is responsible for making application to the Company, and such application is subject to verification and acceptance by the Company. Continued eligibility for an extended payment period is dependent upon application renewal by the customer and acceptance by the Company during the month of March of each succeeding year. With the extended payment period, bills rendered after the fifth day of the current month will not be due before the fifth of the month following.

Additional exceptions to late payment charges can be found in GSPs 3, 4, and 11 pursuant to Order No. 15134 issued December 9, 2008 for the months of January, February and March 2009. By Commission Order No. 15134, the Company's interim measures apply only during the 2008-2009 winter heating season and shall expire on March 31, 2009. In addition, Order No. 15134 provides that as of April 1, 2009, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.

SPECIAL PROVISION – UNMETERED GAS FOR LIGHTING

- A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988.
 - 1. The lights conform with the Company's General Service Provisions; and
 - 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.

ISSUED: December 16, 2008

Effective for meter readings on and after January 15, 2009

Adrian Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Residential Service - Rate Schedule No. 1

(continued)

- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

RESIDENTIAL ESSENTIAL SERVICE RIDER

Eligibility for service under this Rider shall be limited to Residential customers who use gas for their principal source of space heating requirements and who have been certified by the District of Columbia Energy Office pursuant to the Federal statutory criteria to be eligible for the Low Income Energy Assistance Program (LIHEAP). Eligibility shall be established each year on a first come, first served basis as determined by the District of Columbia Energy Office and the subsequent application of this Rider shall apply to consumption during the then current November through April heating season.

Billings for service under this Rider shall be the same as for all other heating and/or cooling customers under this Rate Schedule No. 1, except that a per therm credit as determined herein shall be applied to usage by eligible customers during the billing periods commencing with the month of November and ending with the month of April in which the customer is certified as eligible to participate. Beginning with the heating season commencing November 1, 2003, to the extent that the amount of the billing credits are less than or exceed that provided for in Formal Case No. 1016, an appropriate amount shall be added to or deducted from Distribution Charge Adjustment credits applicable to firm customers as provided for in Section 16, PURCHASED GAS CHARGE, Subsection IV.A.6.

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY- DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

Tenth Revised Page No. 5

Superseding Ninth Revised Page No. 5

Residential Service - Rate Schedule No. 1

(continued)

Customers who qualify for service under this Rider shall be classified according to household size and annual income by the District of Columbia Energy Office for the purpose of establishing the level of credit to be applied to usage during the November through April billing periods. The District of Columbia Energy Office will provide the Company with one of three letter designations for each eligible customer to establish the proper billing rate. All specific customer information will remain confidential and in the possession of the District of Columbia Energy Office. The per therm credit applicable to each of the three classifications and the maximum monthly usage to which they apply is as follows:

CREDIT CLASSIFICATION

	<u>A</u>	<u>B</u>	<u>C</u>
First 75 therms of usage in the billing month of November 2007	23.74¢	19.19¢	18.07¢
Next 7 therms of usage in the billing month of November 2007	28.49¢	23.03¢	21.68¢
First 175 therms of usage in the billing month of December 2007	23.74¢	19.19¢	18.07¢
Next 51 therms of usage in the billing month of December 2007	28.49¢	23.03¢	21.68¢
	<u>A</u>	<u>B</u>	<u>C</u>
First 75 therms of usage in the billing month of November	24.61¢	20.06¢	18.95¢
Next 7 therms of usage in the billing month of November	29.36¢	23.90¢	22.56¢
First 175 therms of usage in the billing month of December	24.61¢	20.06¢	18.95¢
Next 51 therms of usage in the billing month of December	29.36¢	23.90¢	22.56¢
First 200 therms of usage in the billing month of January	24.61¢	20.06¢	18.95¢
Next 80 therms of usage in the billing month of January	29.36¢	23.90¢	22.56¢
First 200 therms of usage in the billing month of February	24.61¢	20.06¢	18.95¢
Next 33 therms of usage in the billing month of February	29.36¢	23.90¢	22.56¢
First 175 therms of usage in the billing month of March	24.61¢	20.06¢	18.95¢
Next 10 therms of usage in the billing month of March	29.36¢	23.90¢	22.56¢
First 75 therms of usage in the billing month of April	24.61¢	20.06¢	18.95¢
Next 7 therms of usage in the billing month of April	29.36¢	23.90¢	22.56¢

In addition to the above credits, all customers participating under this Rider shall also be eligible for credits when a current Purchased Gas Charge for any of the months covered under this Rider exceeds a threshold of 150% of the simple average of that month's "current" PGC based on the calendar years 1997 through 1999. In such event, eligible customers shall receive a credit equal to 50% of the excess of that threshold.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: April 27, 2009

Effective for meter readings on and after August 31, 2009

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Residential Firm Delivery Service Pilot Program

Rate Schedule No. 1A

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm delivery service to a limited number of residential customers who elect to aggregate their gas requirements with the requirements of other residential customers and purchase such gas directly from a third party supplier and have such gas transported to the Company's city-gate subject to the following:

- A. The customer executes and the Supplier receives a Customer Consent Form ("Gas Pilot Program Agreement") or the supplier receives customer agreement through the Internet for a term of one year commencing on or after January 1999 and not to extend beyond March 2001. Such agreement may provide for multiple District of Columbia customer delivery locations in order to aggregate individual customer usage to meet the third party supplier minimum requirement set forth below. However, each customer delivery location shall be billed separately for services provided by the Company.
- B. The customer has purchased, or has agreed to purchase, under a contract with a one year term concurrent with the term of the Gas Pilot Program Agreement or the agreement reached through the Internet, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements at the customer's expense by which such volumes of natural gas can be transported, either directly or by displacement, into the Company's distribution system at an agreed upon location.
- C. The customer warrants that it has good and legal title to all gas transported by its third party supplier to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- D. The customer's supplier of gas shall enter into a Gas Supplier Application Agreement with the Company pursuant to Rate Schedule No. 5 for an aggregate of at least 100 D-Therms of customers' daily contract quantity.
- E. Upon request the customer or the customer's supplier shall provide the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. Additionally, the customer and the supplier are responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 5 are hereby included by reference.
- F. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.

ISSUED: May 21, 1999

Effective for service rendered on and after June 3, 1999

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

First Revised Page No. 7

Superseding Original Page No. 7

(Reserved for Future Use)

ISSUED: October 13, 1998

Effective for service rendered on and after January 1, 1999

Adrian P.Chapman - Department Head, Regulatory Affairs

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A(continued)RATE FOR MONTHLY DELIVERIESCustomer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months

\$7.95 per customer

Non-Heating and Non-Cooling

All billing months

(a) Individually Metered Apartment

\$4.10 per customer

(b) Other

\$4.85 per customer

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of gas to the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

Heating and/or Cooling

All gas delivered during the billing month

38.73 ¢ per therm

Non-Heating and Non-Cooling

All gas delivered during the billing month

Individually Metered Apartment/Other

42.60 ¢ per therm

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

Second Revised Page No. 9

Superseding First Revised Page No. 9

(Reserved for Future Use)

ISSUED: October 13, 1998

Effective for service rendered on and after January 1, 1999

Adrian P.Chapman - Department Head, Regulatory Affairs

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A
(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge, if applicable.

MONTHLY BILLING

Monthly billing of Distribution Charges shall be based on usage obtained from the Company's regularly scheduled meter readings and no attempt shall be made to coordinate such readings with monthly transportation gas by third party suppliers to the Company's city-gate.

LATE PAYMENT CHARGE

Except as provided below, the late payment charge shall be as set forth in Rule 4-3 of the Consumer Bill of Rights.

An extended payment period is available to residential customers receiving monthly Social Security or other government-sponsored, low-income monthly assistance which constitutes the main source of total income within the household. The customer is responsible for making application to the Company, and such application is subject to verification and acceptance by the Company. Continued eligibility for an extended payment period is dependent upon application renewal by the customer and acceptance by the Company during the month of March of each succeeding year. With the extended payment period, bills rendered after the fifth day of the current month will not be due before the fifth of the month following.

NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 1) shall provide the Company with 1-month notice.

COST RESPONSIBILITY

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Residential Firm Delivery Service Pilot Program - Rate Schedule No. 1A
(continued)

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect Company Use and lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of Company Use and lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

- A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988.
1. The lights conform with the Company's General Service Provisions; and
 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution and Transitional Cost Charges contained herein.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE and RESIDENTIAL ESSENTIAL SERVICE RIDER of RATE SCHEDULE NO. 1 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: April 27, 2009

Effective for meter readings on and after August 31, 2009

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Firm Service Other than Residential

Rate Schedule No. 2

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm gas service to any non-residential customer, subject to the provision for Emergency or Stand-by Service included herein. This schedule includes those customers previously classified as Commercial and Industrial and Group Metered Apartments as defined in Section 1A. of the General Service Provisions.

RATE FOR MONTHLY CONSUMPTION

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Heating and/or Cooling

All billing months:

- | | | |
|-----|-------------------------------------------------------|----------------------|
| (a) | Normal Weather Annual Usage
less than 3,075 therms | \$13.15 per customer |
| (b) | Normal Weather Annual Usage
3,075 therms or more | \$26.40 per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months/all customers	\$11.20 per customer
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Peak Usage Charge

"Peak usage" is a measure of the amount of gas a customer uses on the coldest days of the year for which the Company must incur substantial costs for investment, operation and maintenance of gas production facilities and additional distribution facilities to accommodate customers' increased gas usage on those days. Increased usage or decreased usage by a customer on the coldest days has a corresponding increase or decrease on the Company's costs and, therefore, on the level of the "peak usage charge" the Company must bill the customer.

ISSUED: December 21, 2006

Effective for meter readings on and after December 31, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Firm Service Other than Residential - Rate Schedule No. 2 (continued)

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November - April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. During the initial application of the Peak Usage Charge, November 1994 through April 1995, customers shall be deemed to have commenced service subsequent to April 1994 for purposes of establishing the maximum billing month's usage. The rate is:

Billing Months of November - April inclusive 2.53 ¢ per therm of maximum months usage

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month 35.92 ¢ per therm

Purchased Gas Charge

The "purchased gas charge" is the amount the Company charges for each therm of gas consumed by the customer. Such charge is a measure of the costs of the Company to purchase gas to be distributed to the customer for use at the customer's premises.

The gas consumed under this schedule shall be billed an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 21, 2006

Effective for meter readings on and after December 31, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Firm Service Other than Residential - Rate Schedule No. 2

(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer and Peak Usage Charges.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

- A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988, provided:
 - 1. The lights conform with the Company's General Service Provisions; and
 - 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Firm Service Other than Residential - Rate Schedule No. 2

(continued)

- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein, plus a customer charge equal to the customer charge for Residential Non-heating and Non-cooling, (b) Other. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the Distribution Charge and Purchased Gas Charge contained herein.

EMERGENCY OR STAND-BY SERVICE

Gas service is not available under this Rate Schedule to any customer for equipment requiring an aggregate of more than 200 cubic feet per hour for emergency, stand-by or intermittent alternate use in conjunction with another fuel.

This provision does not apply to gas-fired equipment used to generate emergency electric power for lighting, air-conditioning, elevator operation or for other uses similar in nature.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: April 27, 2009

Effective for service rendered on and after August 31, 2009

Adrian P. Chapman – Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Firm Delivery Service - Other than Residential

Rate Schedule No. 2A

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm delivery service to any non-residential customer who elects to purchase gas directly from a Supplier and has such gas transported to the Company's city-gate subject to the following:

- A. The customer has a minimum annual requirement for delivery service of 40,000 therms, at a single delivery point. The customer executes and the supplier receives a Customer Consent Form or the supplier receives customer agreement through the Internet with an initial term of 1 year, and thereafter from year to year.
- B. The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than the term of the Customer Consent Form or the agreement reached through the Internet, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements with a third party, at the customer's expense, by which such volumes of natural gas can be transported, either directly or by displacement, into the Company's distribution system at an agreed upon location.
- C. The customer warrants that it has good and legal title to all gas transported by its third party supplier to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- D. Upon request the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 5 are included by reference.
- E. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- F. The customer's supplier of gas shall enter into a Gas Supplier Application Agreement with the Company pursuant to Rate Schedule No. 5.

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Other than Residential – Rate Schedule No. 2A (continued)Heating and/or Cooling

All billing months

- | | | |
|-----|-------------------------------------------------------|----------------------|
| (a) | Normal Weather Annual Usage
less than 3,075 therms | \$13.15 per customer |
| (b) | Normal Weather Annual Usage
3,075 therms or more | \$26.40 per customer |

Non-Heating and Non-Cooling

All billing months/all customers	\$11.20 per customer
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Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to a customer on the coldest days of the year for which the Company must incur substantial costs for investment, operation and maintenance of gas production and additional distribution facilities to accommodate customers' increased gas deliveries on those days. Increased usage or decreased usage by a customer on the coldest days has a corresponding increase or decrease on the Company's costs and, therefore, on the level of the "peak usage charge" the Company must bill the customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive	2.53 ¢ per therm of maximum months usage
----------------------------------------------	---------------------------------------------

Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month	35.92 ¢ per therm
--------------------------------------------	-------------------

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 21, 2006

Effective for meter readings on and after December 31, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Other than Residential – Rate Schedule No. 2A
(continued)

Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Other than Residential – Rate Schedule No. 2A
(continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge plus the Peak Usage Charge.

MONTHLY BILLING

Monthly billing of Distribution and Balancing Charges shall be based on usage obtained from the Company's regularly scheduled meter readings and no attempt shall be made to coordinate such readings with monthly deliveries of gas by third party suppliers to the Company's city-gate.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SPECIAL PROVISION - UNMETERED GAS LIGHTING

- A. Unmetered delivery of gas is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988, provided:
 - 1. The lights conform with the Company's General Service Provisions; and
 - 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly delivery of gas for the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. The unmetered delivery of gas used for lighting shall be added to the metered deliveries and the total billed at the Distribution Charge and Balancing Charge contained herein.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Other than Residential - Rate Schedule No. 2A
(continued)

NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 2) shall provide the Company with 12-months prior notice from the day service will be requested to begin.

COST RESPONSIBILITY

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Balancing Charges and Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE of RATE SCHEDULE NO. 2 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: April 27, 2009

Effective for meter readings on and after August 31, 2009

Adrian Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Interruptible Sales Service

Rate Schedule No. 3

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for sales of Interruptible gas service as hereinafter provided.

FLEXIBLE RATE SERVICE

This Interruptible gas service is available when:

- (a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer;
- (b) The customer has a minimum annual requirement of 60,000 therms. Customers served as of the effective date of this Rate Schedule are exempt from this restriction; and
- (c) The customer executes a Sales Agreement for a period not less than 1 year.

Rate for Monthly Consumption

Customer Charge

All billing months

\$63.55 per customer

Commodity Charge

Commodity charges per therm shall be established by the Company in excess of the sum of the weighted average commodity cost of gas, a surcharge for direct billed take-or-pay and transitional charges, and an allowance for unaccounted-for gas.

The Company will file the monthly Commodity Charges with the Commission at least five (5) days before they are to become effective.

Minimum Monthly Bill

The minimum monthly bill shall be the customer charge.

Interruptible Service – Rate Schedule No. 3

(continued)

Transitional Cost Surcharge

A surcharge of \$.0025 per therm for all therms used shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

Other Terms and Conditions

Except as otherwise specifically provided herein, the application of this Flexible Rate Service is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission. To the extent not otherwise specified in this Flexible Rate Service, the General Terms and Conditions of Rate Schedule No. 3 shall apply.

SPECIAL CONTRACT SERVICE

The Company may have gas supply not required for firm sales or flexible rate service sales available for sale to interruptible contract customers for use in displacing alternate energy sources or to prevent the loss of customers to alternate energy sources. Effective August 1, 1994 additional services such as long-term fixed price and as available spot purchase or Company production supply arrangements may be provided to customers. In all cases, the Company may execute individual sales agreements with customers for interruptible gas service under this rider subject to the following:

- (a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer.
- (b) The customer has a minimum annual requirement of 60,000 therms. Customers served as of the effective date of this Rate Schedule are exempt from this restriction.
- (c) The customer shall certify, in writing, that service hereunder will displace an alternate energy source or prevent the customer from using an alternate energy source.
- (d) Deliveries of gas hereunder shall be on a best efforts basis only, and the Company shall curtail or interrupt delivery of gas hereunder prior to curtailment or interruption of gas deliveries under the FLEXIBLE RATE SERVICE of this Rate Schedule No. 3. Within this rider, subject to contract terms, customers with lower non-gas margins will be curtailed or interrupted prior to customers with higher margins.
- (e) The monthly charge or the basis for charges per therm for gas sales hereunder shall be established by the Company and set forth in the Sales Agreement; such rate(s) shall be in excess of the sum of the weighted average commodity cost of gas and the costs associated with fixing the cost of supplies supporting a customer fixed price arrangement and the full cost of spot purchases or Company production, if any, a surcharge for direct billed take-or-pay and transitional charges and an allowance for unaccounted-for gas. A monthly customer charge of \$62.55 per customer is also applicable.

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Service - Rate Schedule No. 3

(continued)

- (f) Sales of gas hereunder shall be treated the same as other interruptible sales under Rate Schedule No. 3 in computations under the PGC provision, including the DCA section and shall reflect the full cost of any fixed price arrangements and any spot or Company production costs. In no event shall the costs of providing service under this rider act to increase costs recovered from firm customers through application of the PGC provision, including the DCA section, nor shall any fixed price arrangements be deemed to provide such interruptible customers greater or preferential access to supply gas.
- (g) A Transitional Cost Surcharge of \$.0025 per therm for all therms used shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.
- (h) Except as otherwise specifically provided herein, the application of this Rider is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission. To the extent not otherwise specified in this Rider, the General Terms and Conditions of Rate Schedule No. 3 shall apply.

COGENERATION SERVICE

Customers using gas for the sequential production of Electricity and/or Mechanical energy and some useful form of thermal energy in equipment certified by the customer as a "qualified facility" under PURPA Regulation may execute individual sales agreements with the Company for interruptible gas service under this rider subject to the following:

- (a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer.
- (b) The customer executes a Sales Agreement for a period not less than one year.
- (c) The monthly charge or the basis for charges per therm for gas sales hereunder shall be established by the Company and set forth in the Sales Agreement; such rate(s) shall be in excess of the sum of the weighted average commodity cost of gas and the costs associated with fixing the cost of supplies supporting a customer fixed price arrangement and the full cost of spot purchases or Company production, if any, a surcharge for direct billed take-or-pay and transitional cost charges and an allowance for unaccounted-for gas. A monthly customer charge of \$62.55 per customer is also applicable.
- (d) Sales of gas hereunder shall be treated the same as other interruptible sales under Rate Schedule No. 3 in computations under the PGC provision, including the DCA section and shall reflect the full cost of any fixed price arrangements and any spot or Company production costs. In no event shall the costs of providing service under this rider act to increase costs recovered from firm customers through application of the PGC provision, including the DCA section, nor shall any fixed price arrangements be deemed to provide such interruptible customers greater or preferential access to supply gas.
- (e) A Transitional Cost Surcharge of \$.0025 per therm for all therms used shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Sales Service - Rate Schedule No. 3

(continued)

- (f) Except as otherwise specifically provided herein, the application of this Rider is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission. To the extent not otherwise specified in this Rider, the General Terms and Conditions of Rate Schedule No. 3 shall apply.

GENERAL TERMS AND CONDITIONS

Late Payment Charges

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

Separate Metering

Gas delivered hereunder except for oil burner pilot usage shall not be used interchangeably with gas supplied under any other schedule, and shall be separately metered; provided, however, that if both firm and interruptible deliveries are made to a customer at one location, and if separate metering of the interruptible portion of such deliveries is not practicable, monthly firm and interruptible deliveries shall be determined as follows:

- (a) Firm deliveries - the firm maximum day's quantity specified by written agreement between customer and Company multiplied by the number of days in the billing month.
- (b) Interruptible deliveries - all gas in excess of firm deliveries determined as described in (a).

Interruptions

Deliveries by the Company to any customer under this schedule shall be on an interruptible basis only, and the Company shall have the right to curtail or interrupt delivery of gas whenever, in the sole judgment of the Company, gas is not available for delivery hereunder.

The Company shall give the customer as much advance notice as feasible, in the sole judgment of the Company, of curtailment or interruption hereunder, but not less than one hour.

Overrun Penalty

Whenever an interruptible customer fails to curtail natural gas use when notified to do so by the Company, the Company shall assess a penalty of \$2.25 per therm of natural gas used during the interruption period. This interruption penalty shall be in addition to any penalty, fine or charge incurred by the Company in excess of the gas cost recovered in the applicable gas sales charge. These penalties are not subject to waiver.

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

Eighth Revised Page No. 18

Superseding Seventh Revised Page No. 18

Interruptible Sales Service - Rate Schedule No. 3

(continued)

In extraordinary circumstances, the Company may in its sole discretion elect to pay such penalty on behalf of a customer, and such payment by the Company shall be treated as penalty revenues for purposes of the DCA section of the PGC.

Stand-By Facilities

In all cases where continuous operation of the customer's facilities is necessary, the customer shall provide and maintain stand-by equipment, including fuel supply for operation thereof, in satisfactory operating condition and of sufficient capacity to permit full interruption of the interruptible gas supply.

Meter Reading

Monthly meter readings shall be made on or about the last day of each calendar month.

Extension of Facilities

The Company may require a deposit from any customer to be served under this schedule for the amount by which the cost of main extensions, installation of service pipes, meters, regulators, and other facilities necessary to provide service hereunder, exceeds 20% of the estimated annual revenues, exclusive of purchased gas cost, from such customer. Such deposit shall be held by the Company on a non-interest bearing basis and may be refunded in full or in part, whenever, in the opinion of the Company, the use of gas and other related conditions justify such refund.

Billing Month

The term "billing month" set forth herein shall mean the calendar month representing the principal usage for the monthly meter reading.

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY TAX

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY TAX.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Interruptible Delivery Service

Rate Schedule No. 3A

DELIVERY SERVICE AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for Interruptible Delivery Service as hereinafter provided:

- A. The customer has a minimum annual requirement of 60,000 therms. Customers served as of the effective date of this Rate Schedule are exempt from this restriction.
- B. The customer executes a service agreement for a period of one year and thereafter from month to month and may be terminated upon 30 days written notice.
- C. The customer has purchased, or has agreed to purchase, an adequate supply of natural gas of a quality acceptable to the Company to be delivered into the Company's distribution system at an agreed upon location from a third party.
- D. The customer warrants that it has good and legal title to all gas transported by its third-party supplier to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- E. Upon request, the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier.
- F. The customer's third party supplier and/or pipeline transporter agrees to provide electronically or by other means as specified by the Company, no later than one hour before the earliest time associated with each delivering pipeline's daily nomination requirements each month, daily nomination data including the daily nominated volumes, the name of the interstate pipeline delivering customer volumes to the City-Gate, the associated "upstream shipper number", and the facility name of the customer for such gas to be delivered to the Company during the subsequent calendar month. In addition, electronically, by 11:00 a.m. Eastern time each preceding day, data is to be provided on daily nominations by interstate gas pipeline whenever changes occur. It is the Customer's responsibility to determine the confirmation of their nomination via the pipeline bulletin board.
- G. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- H. An interruption monitoring meter to be owned and maintained by the Company is required. Any new customer under this rate schedule or any customer switching to this rate schedule shall pay a charge for such metering installation which amount shall be set forth in the service agreement and may be assessed in equal monthly payments over the term of the agreement plus interest equal to the Company's overall rate of return as authorized by the Commission. The customer shall maintain a dedicated phone line to be used to provide the Company with on-going communication with the meter installation.

ISSUED: May 5, 2006

Effective for service rendered on and after September 15, 2006

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C of D.C No. 3

Seventh Revised Page No. 20

Superseding Sixth Revised Page No. 20

Interruptible Delivery Service - Rate Schedule No. 3A
(continued)

RATE FOR MONTHLY USAGE

Customer Charge

(All billing months) \$63.55 per customer

Delivery Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms 17.00 ¢

Over 75,000 therms 15.64 ¢

Large volume customers with existing contracts are excluded from these rates.

Transitional Cost Surcharge

A surcharge of \$.0025 per therm for all therms delivered shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

POSTING

Customers taking service under this rate schedule may have access to the Company's Electronic Bulletin Board (see Information Services). The charge for access is included in the Customer Charge.

Monthly rates (Delivery Charge) for service shall be posted via the Electronic Bulletin Board the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge, the applicable Transitional Cost Surcharge plus the following as applicable:

Customers with annual usage greater than 250,000 therms: \$2,200

All others: \$ 225

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

ISSUED: December 21, 2006

Effective for meter readings on and after December 31, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 3A
(continued)

LATE PAYMENT CHARGES

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

BILLING MONTH

The term "billing month" set forth herein shall mean the calendar month representing the principal usage for monthly meter reading.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of lost and unaccounted-for gas shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

BALANCING CUSTOMER SUPPLIED GAS WITH CUSTOMER USAGE

The Company will provide delivery service customers with the option to select one of two balancing services to provide for daily balancing of deliveries of customer-owned gas with customer usage during a month. A customer may change the balancing services selection once every three months, upon notice provided to the Company 5 days prior to the beginning of each associated three month period without prior permission from the Company, but at the sole discretion of the Company may be allowed to change the selection more frequently.

A. Comprehensive Balancing Service

The Company will provide this balancing service to balance the participating customers' usage with the deliveries of customer-owned gas. The charge for this Balancing Service shall be 0.2¢ per therm and be applicable to all therms delivered during the month. Participating customers will schedule daily deliveries to equalize their estimated daily requirements (net of an adjustment for lost and unaccounted-for gas and dry to wet conversion).

In the event that a customer is out of balance at the end of a calendar month, at the discretion of the Company, (1) the excess gas requirement will be sold by the Company to the customer on an "as available" basis and will be billed for as provided in Rate Schedule No. 3 for comparable sales service and (2) over-deliveries will be credited to the customer's bill at the current month's spot market price (for the final weekly posting in a month in Natural Gas Week under the heading "Spot Prices" on interstate pipeline systems - part 2, delivered to pipeline, for Transco Pipeline Station 65 as adjusted for fuel, ACA, GRI plus Firm Transportation variable commodity cost charges for gas delivered to Washington Gas' Transco citygate), to be no greater than the Company's Weighted Average Commodity Cost of Gas for that particular month. The cost of hexane appropriately assigned to Interruptible Delivery Service shall be added to the balancing service charge shown above. The balancing service charge shall also include the recovery of hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period. The deferred hexane factor is calculated by taking total deferred hexane gas costs divided by estimated customer throughput for the two-year recovery period.

ISSUED: February 26, 2010

Effective for service rendered on and after November 24, 2010

Roberta W. Sims - Vice President, Regulatory Affairs and Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 3A

(continued)

B. Self-Balancing Service

Under the self-balancing option, the customer is required to maintain a daily balance between delivery of customer-owned gas and usage (net of an adjustment for lost and unaccounted-for gas and dry to wet conversion). On a daily basis, in the event that a customer's usage exceeds or falls short of the volume of customer-owned gas that is delivered to the Company (imbalance therms), the imbalance fee shall apply to every imbalance therm based on the imbalance amount identified below:

<u>Percent of Imbalance</u>	<u>Imbalance Fee</u>
0 -3%	No fee
3 - 10%	1.1 ¢ per therm
10 - 20%	2.2 ¢ per therm
> 20%	4.4 ¢ per therm

In the event that a customer is out of balance at the end of a calendar month, at the discretion of the Company, (1) the excess gas requirements will be sold by the Company to the customer on an "as available" basis and will be billed in addition to the Imbalance Fee, as provided in Rate Schedule No. 3 for comparable sales service; and (2) over-deliveries will be credited to the customer's bill at the current month's spot market price, as defined above, to be no greater than the Company's Weighted Average Commodity Cost of Gas for that particular month.

Under Self-Balancing service, a customer may join other customers in forming a group for the purposes of daily balancing only. Where the customer participates in a group, a group administrator is required and such group administrator shall separately contract with the Company and shall be responsible for payment of all imbalance fees, penalties and cash-out costs charged to the group. A customer's participation in a group may be changed once every three months, without prior permission of the Company, but the customer must notify the Company 5 days prior to the beginning of a new billing period. The cost of hexane appropriately assigned to Interruptible Delivery Service shall be added to the balancing service charge shown above. The self-balancing service charge shall also include the recovery of hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period. The deferred hexane factor is calculated by taking total deferred hexane gas costs divided by estimated customer throughput for the two-year recovery period.

C. GENERAL

On a daily basis, the Company, in its sole discretion, may limit customer usage to the volume of customer-owned gas that is delivered to the Company.

At the end of the contract period, the customer will have made such adjustments as necessary to eliminate any over-deliveries. Any over-deliveries that are recorded as of that time will be credited to the customer's bill at the current month's spot market price, as defined above, to be no greater than the Weighted Average Commodity Cost of Gas for that particular month. Under-delivery amounts will be billed for as provided in Rate Schedule No. 3 for comparable sales service.

The Company reserves the right to refuse delivery of customer-owned gas for operational reasons. Pipeline penalties assessed the Company that are a result of a customer's daily imbalance will be the responsibility of the customer.

Customer-owned gas shall be the first through the meter. The Company assumes no obligation to supply gas to displace volumes for which the customer has arranged delivery service nor to supply gas in excess of customer's arranged delivery service. Unauthorized gas usage shall be Company-owned gas and shall be subject to the OVERRUN PENALTY under this schedule.

ISSUED: February 26, 2010

Effective for service rendered on and after November 24, 2010

Roberta W. Sims - Vice President, Regulatory Affairs and Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 3A
(continued)

INFORMATION SERVICES

An Electronic Bulletin Board shall be provided to all customers under this rate schedule to track daily uses, imbalance levels and posted delivery charges.

A customer's third-party supplier may be provided access to the Company's Electronic Bulletin Board upon written authorization from each associated customer. The customer shall control a third-party supplier's access.

A non-customer related entity may have access to the Company's Electronic Bulletin Board subject to a monthly information charge of \$40.00.

GENERAL TERMS AND CONDITIONS

Separate Metering

Gas delivered hereunder except for oil burner pilot usage shall not be used interchangeably with gas supplied under any other schedule, and shall be separately metered; provided, however, that if both firm and interruptible deliveries are made to a customer at one location, and if separate metering of the interruptible portion of such deliveries is not practicable, monthly firm and interruptible deliveries shall be determined as follows:

- (a) Firm deliveries - the firm maximum day's quantity specified by written agreement between customer and Company multiplied by the number of days in the billing month.
- (b) Interruptible deliveries - all gas in excess of firm deliveries determined as described in (a).

Interruptions

Deliveries by the Company to any customer under this schedule shall be on an interruptible basis only, and the Company shall have the right to curtail or interrupt delivery of gas whenever, in the sole judgment of the Company, gas is not available for delivery hereunder. Deliveries will be limited to the volume of customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion.

During an interruption of service due to an emergency on the Company's system, customers shall not consume any gas, including customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion.

The Company shall give the customer as much advance notice as feasible, in the sole judgment of the Company, of curtailment or interruption hereunder, but not less than one hour.

Interruptible Delivery Service - Rate Schedule No. 3A
(continued)

Overrun Penalty

Whenever an interruptible customer fails to curtail natural gas use when notified to do so by the Company, including, on a daily basis, the use of gas over and above the volume of customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion, the Company shall assess a penalty of \$2.25 per therm of such natural gas used during the interruption period. This interruption penalty shall be in addition to any penalty, fine or charge incurred by the Company in excess of the gas cost recovered in the applicable gas sales charges included in Rate Schedule No. 3. These penalties are not subject to waiver.

Any gas consumed by a customer during an emergency interruption shall be subject to the overrun penalty. Customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion during an emergency interruption will be credited to the customer's bill at the current month's spot market price (for the final weekly posting in a month in Natural Gas Week under the heading "Spot Prices" on interstate pipeline systems - part 2, delivered to pipeline, for Transco Pipeline Station 65 as adjusted for fuel, ACA, GRI plus Firm Transportation variable commodity cost charges for gas delivered to Washington Gas' Transco citygate), to be no greater than the Company's Weighted Average Commodity Cost of Gas for that particular month.

In extraordinary circumstances, the Company may in its sole discretion elect to pay such penalty on behalf of a customer, and such payment by the Company shall be treated as penalty revenues for purposes of the DCA section of the PGC.

Stand-By Facilities

In all cases where continuous operation of the customer's facilities is necessary, the customer shall provide and maintain stand-by equipment, including fuel supply for operation thereof, in satisfactory operating condition and of sufficient capacity to permit full interruption of the interruptible gas supply.

Meter Reading

Monthly meter readings shall be made on or about the last day of each calendar month.

Extension of Facilities

The customer may be required by the Company to deposit an amount equal to the cost of any main extensions required to provide service hereunder. Such deposit shall be held by the Company on a non-interest bearing basis and may be refunded in full or in part, whenever, in the opinion of the Company, the use of the Company's facilities or other related conditions justify such refund. The customer may be required to pay, in full, for any installation of service pipes, meters, regulators, and other facilities necessary to provide service hereunder.

ISSUED: April 19, 1999

Effective for meter readings on and after June 2, 1999

Adrian Chapman -Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service – Rate Schedule No. 3A
(continued)

REVENUE ACCOUNTING

Revenues received from Balancing Charges and Imbalance Fees shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16. Delivery Charge revenues shall be included in the calculation of the Distribution Credit Adjustment as set forth in General Service Provision No. 16, section IV.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY – DISTRICT OF COLUMBIA

WASHINGTON GAS LIGHT COMPANY

Developmental Natural Gas Vehicle Service

Rate Schedule No. 4

AVAILABILITY

Service hereunder is available to a limited number of applicants in the District of Columbia of the Company's service area for the sale of compressed gas and for the sale or delivery of gas to be used as Compressed Natural Gas (CNG) to fuel a vehicle or vehicles, to any customer who shall, by contract in writing, agree to the terms set forth below for service at refueling facilities operated at either Company or customer locations.

COMPRESSED NATURAL GAS VEHICLE SERVICE
AT COMPANY OPERATED REFUELING LOCATIONS

This part of the service is available for refueling vehicles with compressed natural gas when the capacity of the Company's compression facilities and the available gas supply are sufficient to provide the quantities requested by the customer; and the customer executes a Natural Gas Vehicle Service Agreement.

Rate For Monthly Consumption

Commodity Charges

For service during first eighteen months	86.42¢	per GGE*
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For service after eighteen months:

0 to 500 gallons per month	\$1.04	per GGE*
501 to 3,000 gallons per month	98.34¢	per GGE*
Greater than 3,000 gallons per month	90.39¢	per GGE*

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined by accordance with local standards. In the absence of such standards the gasoline gallon equivalent shall be 5.34 lbs., plus or minus 2%, as measured by the mass motion or sonic nozzle CNG dispensing equipment. The point of sale price to the consumer shall be displayed in gasoline gallon equivalents with the pounds of natural gas displayed on the dispenser where possible.

The above basic Commodity Charges are subject to the Gasoline Adjustment Charge.

The above basic charges are also subject to a Tax Adjustment Surcharge for any change in taxes included in the above Commodity Charges. Commodity charges include District of Columbia Motor

Developmental Natural Gas Vehicle Service

Rate Schedule No. 4

(continued)

Vehicle Fuel Tax of 20¢ per gallon and Federal Excise Tax of 5.9¢ per gallon. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file such verification with the Company.

Gasoline Adjustment Charge

The above Commodity Charges shall be adjusted each month based on the change, if any, in the average Rack price of unleaded regular gasoline or its equivalent as last published during the prior calendar month by the Oil Price Information System for Fairfax Terminal from a "Base Gasoline Price" of \$.67 per gallon. Any such change shall be rounded to the nearest \$.01 per GGE and applied to the usage for the current billing month.

In no event shall this section operate to reduce the Commodity Charges to a level below the Company's Purchased Gas Charge (PGC) pursuant to General Service Provision No. 16 for the applicable month and all applicable taxes.

Tax Adjustment Surcharge

The above Commodity Charges shall be adjusted concurrently with any change in the District of Columbia Motor Vehicle Fuel Tax from a base of 20¢ per gallon, the Federal Excise Tax from a base of 5.9¢ per gallon or the effect of any new tax applicable to the sale under this service.

NATURAL GAS VEHICLE SERVICE

AT CUSTOMER OPERATED REFUELING LOCATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

- (a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer;
- (b) The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;
- (c) As applicable the customer provides at no cost to the Company necessary locations and access on customer's premises for the installation of Company compression facilities;
- (d) If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for paying or collecting all applicable taxes on the Gas Compressed for Resale and for the metering of such sale in accordance with local standards and regulations; and

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Developmental Natural Gas Vehicle ServiceRate Schedule No. 4

(continued)

- (e) The customer executes a Natural Gas Vehicle Service Agreement for not less than 12 months or not less than 18 months if the Company provides facilities.

Rate For Monthly Consumption

<u>Monthly Customer Charge</u>	\$ 49.67
<u>Distribution Charge</u>	7.45 ¢ per therm
<u>Purchased Gas Charge</u>	

Gas consumed under the above service shall be charged an amount per therm representing the average unit cost of purchased gas in accordance with Section 16 of the General Service Provisions including adjustments for applicable taxes.

Sales taxes are not included in the above basic charges and shall be collected as a separately stated charge on the monthly for service. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file such verification with the Company.

Monthly Facilities Charge

Customer provided facilities	None
Company provided facilities:	
For demonstration installations selected at the sole discretion of the Company and only for the first eighteen months of service	None
For all other installations selected at the sole discretion of the Company and demonstration installations after eighteen months	.3% per month of original cost of investment provided by Company

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Developmental Natural Gas Vehicle Service - Rate Schedule No. 4

(continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in customer compression facilities, without minimum volume requirements, as follows:

- (a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer.
- (b) The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and has made, or has caused to be made, arrangements by which such volumes of natural gas can be delivered, either directly or by displacement, into the Company's distribution system at the customer's expense.
- (c) The customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- (d) The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline suppliers.
- (e) The customer's gas supply source or pipeline transporter agrees to provide on a timely basis no later than the tenth calendar day of each month, daily delivery data for such gas delivered to the Company during the preceding calendar month.
- (f) Delivery revenues hereunder shall be excluded in computations under the DCA section of the PGC provision.
- (g) The customer executes a Natural Gas Vehicle Delivery Service Agreement for not less than one year.

Rate For Delivery Service

Monthly Customer Charge

\$49.67

Distribution Charge

7.45¢ per therm

Sales taxes are not included in the above basic charges and shall be collected as a separately stated charge on the monthly bill for service. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file such verification with the Company.

Developmental Natural Gas Vehicle Service – Rate Schedule No. 4

(continued)

Special Terms and Conditions

- (1) Monthly meter readings shall be made on or about the last day of each calendar month.
- (2) The Overrun Penalty, Customer Using More Gas Than Provided By Customer, Customer Providing More Gas Than Customer's Usage, and Lost and Unaccounted-for Gas Special Terms and Conditions of the Company's Rate Schedule No. 3 shall apply as their content is appropriate and as the specified provisions may be modified or replaced from time to time and approved by the Public Service Commission. Such terms and conditions may be negotiated between the Company and the customer and specified in the Natural Gas Vehicle Service Agreement.

OTHER TERMS AND CONDITIONS

Late Payment Charge

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

Other

Sales of gas hereunder are not subject to the Distribution Charge Adjustment provision (DCA) of the PGC.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman -Vice President, Operations, Regulatory Affairs & Ener

WASHINGTON GAS LIGHT COMPANY

Firm Delivery Service Gas Supplier Agreement

Rate Schedule No. 5

AVAILABILITY

For qualified Third Party gas suppliers where:

- A. The Supplier executes a Consent Form or the supplier receives agreement through the Internet with a Customer, or Customers, served under Delivery Service Rate Schedule No. 1A, 2A, or 6 to transport gas to the Company's City Gate for the account of such customer or customers.
- D. The Supplier executes a Gas Supplier Application Agreement with the Company to provide service to customers under this Schedule and agrees to abide by the terms of this rate schedule. A form Gas Supplier Application Agreement is annexed to Rate Schedule No. 5 and hereby incorporated by reference. Such application Agreement shall include, but not limited to data on the Required Operating Procedures as they apply to suppliers.
- E. The Supplier satisfies the Company's credit requirements as defined in this schedule.
- F. For participation in the Residential Firm Delivery Service Rate Schedule, the Residential customer must execute and the Company receive a Customer Consent Form or the supplier receives customer agreement through the Internet for a term of one-year commencing on or after January 1999 and not to extend beyond March 2001. Such agreement may provide for multiple District of Columbia customer delivery locations in order to aggregate individual customer usage to meet the third party supplier minimum requirement of at least 100 Dths of customers' daily contract quantity. However, each customer delivery location shall be billed separately for services provided by the Company.
- G. The supplier shall provide, for Internet enrollment, renewal, renegotiations and cancellation information transfer between the customer and the supplier, a secure environment to ensure privacy of customer information.
- H. A failure by a supplier to either provide its customer's DRV for five calendar days in a month, or for five consecutive calendar days over any time period, or to reconcile a FAILURE TO DELIVER THE DRV, as described below may be considered a breach of contract and the contract will be considered terminated at the Company's sole discretion. The applicable customer shall be returned to sales service at that time at no charge to the customer. Under such circumstances the customer will be billed as a full service customer under the appropriate rate schedule during that period for the volume provided by the Company. However, if the customer wishes to be provided service by another supplier, and that supplier complies with the requirements of this rate schedule, the customer can initiate service with that supplier on the day of the subsequent meter read of the customer. Under the above circumstances, the applicable supplier shall be responsible for, in addition to any other charge pursuant to the Company's Firm Delivery Service Rate Schedule(s), any penalty, fine or cost incurred by the Company as a result of such breach and termination.

ISSUED: February 20, 2004

Effective for service rendered on and after February 13, 2004

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

GAS SUPPLIER APPLICATION AGREEMENT - RATE SCHEDULE NO. 5
DISTRICT OF COLUMBIA

A. APPLICANT INFORMATION

Date _____

Applicant Name _____
(Legal name under which business is licensed)

Business Trade Name _____

Address _____

City _____ State _____ Zip _____

Telephone Number (____) _____ Tax ID Number _____

Type of Business _____

B. CREDIT INFORMATION

1. Applicant must demonstrate that it has met the credit requirements of at least one independent (i.e. unaffiliated) Interstate Pipeline Company that is also a pipeline supplier of Washington Gas Light Company.

List of Independent Interstate Pipeline Companies the credit requirements of which Applicant has met.
Provide documentation supporting credit qualification of at least one Interstate Pipeline listed below:

List Interstate Pipeline Companies with which Applicant is affiliated:

2. Has the Applicant filed for or is the Applicant currently under bankruptcy law protection?

☐ Yes

☐ No

C. TARIFFS AND GENERAL SERVICE PROVISIONS

Applicant agrees to comply with the provisions of Washington Gas Light Company's currently effective Rate Schedules, including but not limited to Rate Schedule Nos. 1A, 2A and 5, and General Service Provisions on file and approved by the District of Columbia Public Service Commission, as they may be amended or superseded by that regulatory authority, and are hereby incorporated into this Application Agreement by reference.

D. CUSTOMERS TO BE SERVED BY APPLICANT

The following customers of Washington Gas Light Company will be served by the Applicant in conjunction with Rate Schedule Nos. 2A and/or 5:

<u>Customer</u>	<u>Account Number</u>	<u>Daily Contract Quantity (DCQ) – Dth</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Attach separate sheet if necessary.

E. PERSONAL JURISDICTION

In any action or proceeding arising from, or related to, natural gas service provided pursuant to Rate Schedule No. 5 to a customer receiving service pursuant to Rate Schedule Nos. 1 A, 2A, or any other subsequent rate schedules approved by the Public Service Commission of the District of Columbia for delivery service, the Applicant hereby expressly consents to the personal jurisdiction of any District of Columbia court(s), the Public Service Commission of the District of Columbia or any other agency (ies) having subject-matter jurisdiction over the action or proceeding. Service of process shall be perfected by mailing a copy of any complaint or other pleading, postage prepaid, return receipt requested, to Applicant’s address stated above. The Applicant also consents to the appointment of the Secretary of the Public Service Commission of the District of Columbia to accept service of process in any action or proceeding in the District of Columbia to which the Applicant shall be a party.

F. NO DISCRIMINATION

The Applicant expressly agrees not to discriminate against any buyer or customer receiving natural gas service under Rate Schedule Nos. 1A, 2A, or any other subsequent rate schedules approved by the Public Service Commission of the District of Columbia for delivery service, on the basis of race, sex, political or religious affiliation or geographic location. The Applicant shall not grant any undue preference or advantage to any buyer or customer or subject any buyer or customer to any undue discrimination in the rates, charges or terms and conditions of service provided pursuant to Rate Schedule Nos. 1A, 2A and 5, or any other subsequent rate schedules approved by the Public Service Commission of the District of Columbia for delivery service.

G. GOVERNING LAW

This Gas Supplier Application Agreement shall be governed by and construed in accordance with the laws of the District of Columbia without regard to its rules on conflicts of laws.

H. AUTHORIZATION, REPRESENTATION AND ACCEPTANCE

Applicant represents that all information and documentation provided with respect to this Application Agreement is true, accurate and complete in all respects. All information provided will remain confidential and be used only for the purpose of evaluating the Applicant's creditworthiness.

ACCEPTED:

Authorized Officer, Member or General Partner of Applicant (please type or print)

Signature of Authorized Person

Date

Title

If your application for credit is declined, you may request a statement of the reason for such action if a request is made within 60 days of notification from Washington Gas Light Company.

Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 5 (continued)

- G. If a customer decides to terminate service with their supplier and that supplier provides confirmation of their agreement to terminate their contract, such customer may return to Sales Service under the conditions specified under NOTICE OF RETURN TO SALES SERVICE. If such customer wishes to be provided service by another supplier, and that supplier complies with the requirements of this Rate Schedule, said customer can initiate service by that supplier subject to the following:
- a) Service will be initiated by the new supplier and discontinued by the former supplier effective with the subsequent meter read of the customer following a fifteen day notice period.
 - b) Any imbalance existing at that time will be reconciled through the supplier's Imbalance Account.
 - c) The capacity assigned shall revert back to the Company. Under such conditions, the new supplier will be assigned the capacity.
- H. A Capacity Assignment is required to the extent described under that caption within this Rate Schedule. The Capacity Assignment shall immediately revert to the Company upon the expiration or early termination of the contract between the supplier and their customer(s).
- I. The Company will, upon the written request of interested customers, distribute in writing to non residential customers a listing of their historic weather-normalized average usages for a two-year period.
- J. The supplier agrees, in writing, to notify the Company of any significant known and/or anticipated changes in their customer's daily requirements. Such notification should include, but not be limited to, changes in the Company's rate classes.
- K. The supplier agrees to enter into a contract with the Company to transfer title of gas for injections into storage under the Company's pipeline storage contracts whenever, in the opinion of the Company, such injections are required. Title shall revert back to the supplier when such volumes are withdrawn from storage. This contract shall be made at no cost or charge to either party, however, for the provision of such service the Company will bill the marketer for the incremental costs to the Company of such transactions.

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 5 (continued)

DEFINITIONS

- A. DRV (Daily Required Volumes): The amount of supplier gas to be delivered/received daily as determined by the Company and within the minimum/maximum volume requirements as provided by the Company in accordance with this Rate Schedule to be delivered by the interstate gas pipeline(s) to the Company's city gate each day of the month.
- B. Imbalance Account: The imbalance account shall represent the cumulative balance of daily delivered/received volumes authorized by the Company that are higher or lower than the supplier's actual customer requirements on any day.

BALANCING CHARGE

A balancing charge shall be billed to suppliers pursuant to General Service Provision No. 23.

The Daily Required Volumes shall be calculated by the Company by a) multiplying the suppliers weather gas factor, as estimated by the Company, times the forecasted HDD's, b) adding the base gas and c) adjusting the results to produce, in the aggregate of all suppliers and the Company, the Company's total estimated sendout for that day. The suppliers base and weather use factors will be based on such factors for each of their customers as estimated by the Company. The result of this calculation shall be adjusted for lost and unaccounted-for gas and Company Use and a wet to dry measurement basis. In addition, such daily deliveries maybe adjusted by the Company to accommodate the supplier's Imbalance Account. Except however, the company may, due to operational considerations, reduce or eliminate a supplier's DRV on any day with twenty-four hours notice.

Failure to deliver the DRV occurs whenever a supplier's DRV is more or less than actual deliveries to the city gate. Such over-or under-deliveries will be reconciled as set forth as herein described under FAILURE TO TRANSPORT THE DRV.

RESPONSIBILITY FOR GAS TRANSPORTATION DELIVERY

The Supplier shall have delivered the Company-specified DRV to the Company's City Gate each day unless under failure to deliver is due to force majeure as defined in this schedule and subject to the Company's operational ability to accept the DRV at the delivery point mutually specified by the Supplier and the Company. The Supplier will be deemed to have met its delivery obligations under this Rate Schedule if the Supplier has nominated and the upstream transporter has confirmed receipts equal to its DRV for re-delivery to the Company's city-gate.

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Delivery Service Gas Supplier Agreement – Rate Schedule No. 5 (continued)

FAILURE TO TRANSPORT THE DRV

Failure to deliver the DRV occurs whenever a supplier's DRV is more or less than its deliveries. This failure, whether an over- or under-delivery, will be reconciled through an adjustment to the supplier's Imbalance Account.

The Supplier shall be charged a penalty of \$25 per Dth of under-delivery in addition to any penalty, fine or cost incurred by the Company as a result of the under-delivery. When conditions are deemed critical by the Company such that the average daily temperature is expected to be 32 degrees Fahrenheit or lower as otherwise provided, a Critical Day may be declared without notice. On such a Critical Day, the supplier must supply the required DRV. Penalties for non-delivery, at the rate of \$50 per Dth of under-delivery, will accrue as of the date of the non-delivery. In the event that the supplier has delivered more than its DRV, the over-Delivery shall be reconciled by an adjustment to the supplier's Imbalance Account. The supplier shall be charged a penalty of \$25 per Dth of over-delivery.

If, in the Company's opinion, a supplier's deliveries of gas may impact the operation of the Company's distribution system, the Company has the right to : 1) refuse delivery of the supplier's gas, or 2) require the supplier to provide the delivery to a different receipt point on its system. The Company agrees to issue the Operational Flow Order no later than 10 a.m. for next day deliveries. A penalty of \$25 per Dth will apply for suppliers not in compliance with an Operational Flow Orders.

The above penalties shall be in addition to any penalty, fine, charges or cost incurred by the Company as a result of any under and/or over delivery of gas by the supplier plus the supplier shall be charged for all under/over deliveries, per Dth, at TRANSCO's Zone 6, Non-New York commodity rate.

SUPPLIER'S RESPONSIBILITY TO COOPERATE WITH THE COMPANY

The provisions of this Rate Schedule are predicated upon the Supplier's cooperation not to materially affect the Company's operations. Continued failure to cooperate following a single warning by the Company shall, in the opinion of the Company, result in disqualification of the Supplier from the Schedule No. 5 participation. To be reinstated as a qualified Delivery Service Supplier, in addition to meeting all other applicable. Qualification criteria, the Supplier shall deposit with the Company for a period of one year, a security deposit in the amount of the product of (1) the Supplier's maximum DRV during the immediately prior twelve month period (2) 30 days and (3) the Purchased Gas Charge (General Service Provision No. 16), all determined at the time the Supplier applies for re-qualification. At the conclusion of one year and upon the Supplier's request, the Supplier's security deposit shall be returned to the Supplier if there has not been another occurrence of non-compliance with the delivery requirements by the Supplier. If there is an additional occurrence of non-compliance with delivery requirements during the one year period, the security deposit shall be forfeited and the Supplier shall be ineligible for requalification for an additional consecutive year

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 5 (continued)

EXCHANGE OF REQUIRED INFORMATION

The following procedures shall be followed by the Company and the Supplier to exchange the information required to serve customers:

1. By the 9th calendar day of the month (next business day if holiday or weekend), each supplier shall provide to the Company the ADCQ and a list of customers to be supplied by that Supplier during the following month.
2. Service to added customers shall commence with the first calendar day of the month following the notification requirements as described above and the notification requirements as described under the Availability section of this Rate Schedule.
3. Notice to suppliers provided for and/or required under the Company's Firm Delivery Service Rate Schedules shall be made by postings to its GAS MANAGEMENT SYSTEM (GMS). It shall be the responsibility of the supplier to monitor the GMS and comply with its postings. The Company may supplement such notification through the use of, for example, telephone or facsimile.
4. It is the responsibility of the supplier to notify the Company of the unavailability or inaccessibility of the GMS to the supplier. Such notification must be made within twelve hours of the time of failure to access the GMS. Absent such notification the supplier is deemed to have received all communications and is responsible for complying with all postings.
5. Questions concerning data posted to the GMS, and related billing transactions, must be brought to the attention of the Company within sixty days of its posting. It is the responsibility of the supplier to bring such questions to the attention of the Company. Any billing complaints or requests for adjustments arising from GMS posted data beyond this time frame will not be recognized by the Company.
6. By 10 a.m. Eastern time each day, the Company shall provide to each supplier their minimum and maximum gas deliveries and the required allocation of such deliveries by WG's gate station(s) for the following gas day beginning at 10:00 a.m. In addition, the Company will be providing suppliers a five-day forecast of their estimated deliveries.

FORCE MAJEURE FOR FAILURE TO DELIVER THE DRV

Force Majeure, for purposes of this Schedule, shall be any sudden, unforeseeable event which causes a physical inability to transport gas to or receive gas at the designated point of delivery and which could not have been prevented or overcome by the reasonable efforts of the party claiming Force Majeure. In the event of Force Majeure, the Supplier shall give as soon as possible after the occurrence of Force Majeure written notice and full particulars of such Force Majeure including the extent, if any, to which the Supplier remains able to carry out its obligations and a good faith estimate of when the Supplier expects to recover its ability to fully perform.

ISSUED: April 30, 2003

Effective for service rendered on and after April 30, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service Gas Supplier Agreement - Rate Schedule No. 5 (continued)

LIABILITY LIMITS

The Company shall not be liable for any loss, cost, damage or expense occasioned by the calculation of the DRV. The Supplier shall warrant that, at the time of delivery of gas to the customer, it will have good title to deliver all gas volumes. The Company shall have no liability with respect to all gas transported prior to its physical delivery to the Company or after its re-delivery to the Customer.

CREDIT WORTHINESS

Prior to the Company approving an Application to provide service to customers and during the provision of service, the Supplier must demonstrate to the Company's satisfaction that it has met and continues to meet the credit worthiness criteria as set forth in the Application Agreement.

Based on the Company's credit worthiness criteria, a supplier may be required to post security with the Company. The security amount shall be computed and billed to Suppliers for the winter season, November through March, and for the summer season, April through October. Such security amounts shall be the product of (1) volumes at risk, (2) price at risk, (3) time at risk as computed in the following manner:

- A. The volumes at risk shall be computed as the Suppliers' allocated design day demand less peaking as calculated on or around September 1 for the winter season, and the suppliers' allocated design day demand less peaking and storage as calculation on or around February 1 for the summer season.
- B. The price risk for the winter season shall be equal to the highest fifteen-day rolling average winter (November – March) delivered cost of gas to the Company from the previous five years. The price at risk for the summer season shall be equal to the highest fifteen-day rolling average summer (April – October) delivered cost of gas to the Company from the previous five years.
- C. The time at risk shall be the sum of five calendar days of possible non-performance and ten days of administration per month, which includes time for Commission and customer notification.

The security amounts for the winter and summer seasons, computed as set forth in this rate schedule, shall be posted with the Company by October 15 and March 15, respectively. As an initial credit measure, the Company will assess Suppliers joining the Delivery Service Program for the first time a five thousand dollar (summer season) or ten thousand dollar (winter season) security amount. The Company reserves the right to adjust the security amount requirement if the Supplier's customer enrollment level changes by more than twenty percent between the seasonal security posting periods.

Upon notification by the Company that the Supplier no longer satisfies the credit criteria or has failed to timely pay any bill rendered under this schedule, the Supplier is disqualified until such time as satisfactory evidence is provided by the Supplier that the Supplier's overall financial condition again meets the Company's credit criteria or an acceptable credit enhancement, including but not limited to a cash deposit, letters of credit or surety bonds, is furnished to the Company.

GAS QUALITY STANDARDS

The Supplier warrants that gas transported to the Company conforms to the quality standards stated in the transporting interstate gas pipeline's FERC approved Tariff.

ISSUED: February 20, 2004

Effective for service rendered on and after February 13, 2004

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service Gas Supplier Agreement – Rate Schedule No. 5 (continued)

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

BILLING

At the request of a supplier, the Company will include the supplier's billing amount on the Company's bill. The Company will charge the supplier 50¢ per account each month. Billing by the Company of the supplier's charges shall be performed under a "rate-ready" protocol. The terms and conditions of such service will be stated in a separate contract between the supplier and the Company.

PAYMENT TERMS

Bills are due and payable upon presentation. The final date for payment of the net amount shown on the bill is 10 days from the date of rendition of the bill. Failure to receive the bill does not excuse the Supplier from payment obligations and payments shall be made without regard to any counterclaim whatever. Bills remaining unpaid at the expiration of the net payment period shall be subject to a Late Payment Charge of 1.5% per month applied to any unpaid amount.

REVENUE ACCOUNTING

Revenues received from penalty charges and other charges imposed through this Rate Schedule shall be credited in the calculation of the Purchased Gas Charge set forth in General Service Provision No. 16.

COST RESPONSIBILITY

The supplier shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas included but not limited to District of Columbia Receipt Tax.

EQUALIZATION CHARGE

An Equalization Charge shall be computed and billed to suppliers applicable to service during the current billing month which shall be the product of: (1) the customer's assigned pipeline and storage capacity, and (2) the Equalization Charge Per Dth. Such charge is subject to re-determination to be effective with the annual ACA for the December billing period each year.

CAPACITY ASSIGNMENT

In order to assign capacity consistent with the terms below the Company will determine the capacity requirements to serve the design day demand of each supplier's customers. The supplier's demand will be served with capacity comprised of firm transportation, storage (the Company will retain the contractual rights to this capacity but allow the supplier to utilize it when necessary) and peaking. Assignment of capacity from these resources will be determined by the Company based on the Company's portfolio mix at that point in time. Storage and peaking capacity assignments will be mandatory and firm transportation capacity will be partially mandatory as described below.

The capacity level of each resource will be determined by the Company; annually for the allocation amongst the types of capacity resources and monthly for the capacity allocation amongst the suppliers. Washington Gas will assign suppliers with 50 percent of their transportation capacity requirement from the Company's current portfolio of firm primary point transportation contracts.

ISSUED: November 21, 2005

Effective for service rendered on and after December 2, 2005

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Firm Delivery Service – Gas Supplier Agreement – Rate Schedule No. 5 (Continued)

Suppliers may avoid the mandatory assignment of transportation capacity if the supplier can demonstrate that they have primary point transportation capacity under contract for a minimum of five years (firm for the period of the contract or one year firm with annual renewal). These contracts must cover the supplier's firm design day transportation requirements for the months of January and February. If the supplier's contracted level of firm, primary point transportation capacity is less than 50 percent of their design day requirements for January and February; the Company will assign the remaining amount to the supplier.

The supplier, at the sole discretion of the Company, may exercise an option of a voluntary assignment of firm transportation for up to 100 percent of its firm transportation requirement.

- A. If a customer requests to return to sales service, the associated assigned capacity shall return to the Company for use in serving the customer. This would occur whether at contract expiration or if the customer returns prior to contract expiration.
- B. Storage Gas Inventory
 1. If a supplier receives an assignment of storage on April 1 then that supplier must purchase a prorata portion of the Company's storage gas inventory at that time. If a supplier receives an assignment of storage at any other time then the supplier must purchase from the Company an amount of storage gas inventory necessary so that, based on pro rata injections, the supplier has the total amount required by the end of the injection period, October 31st of each year. The purchase price shall be determined based on the volumes purchased, as if they had been injected into storage on a pro rata basis over the time from the prior April 1st at the injection price paid by the Company during those months.
 2. If the requirement for storage gas inventory occurs after the end of the injection period then the supplier must purchase the amount of storage gas inventory that the Company would have remaining on its books applicable to their customers. The price for such purchases shall be the weighted average rate of storage gas inventory on the Company's books at that time.
 3. All purchase prices, as determined above, shall include carrying costs based on the Company's then authorized pre-tax rate of return
 4. If the supplier's requirements are decreased then the supplier must sell to the Company the amount of storage gas inventory no longer required and it shall be priced as described in 1 or 2 above. If the suppliers requirements are increased and that change coincides with the beginning of the injection period the Company will inject, on a pro rata basis, the supplier's requirements and bill them at the prices paid by the Company during those months

The Company will monitor the supplier's compliance with these capacity assignment requirements and non-compliance will make the supplier ineligible for participation under this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: July 9, 2004

Effective for service rendered on and after September 1, 2004

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Small Commercial Aggregation Pilot

Rate Schedule No. 6

AVAILABILITY

Delivery service under this schedule is available in the District of Columbia portion of the Company's service area to any customer who qualifies for service under Rate Schedule No. 2 when:

- A. The customer executes and the supplier receives a Customer Consent Form or the supplier receives customer agreement through the Internet for an initial period of at least one year commencing on or after November 1999 and thereafter for an additional one year period not to extend beyond January 2002, except that the agreement may be terminated by the Company or the Customer upon 30 days written notice prior to the end of the then current term of agreement;
- B. Each delivery point will be billed separately; however, a service agreement may cover multiple District of Columbia delivery points;
- C. The capacity of the Company's facilities and other physical conditions are sufficient to deliver the quantities requested by the customer;
- D. The customer has purchased, or has agreed to purchase, an adequate supply of natural gas of a quality acceptable to the Company, including allowances for any retention required by the applicable upstream transporters and for delivery service lost and unaccounted-for gas to be retained by the Company, and has made, or has caused to be made, arrangements by which such gas supply can be delivered either directly or by displacement into the Company's distribution system at the customer's expense;

The customer's supplier has good and legal title to all gas supplied to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title;
- E. The customers' Third Party supplier of gas shall submit and have approved by the Company a Gas Supplier Application Agreement pursuant to Rate Schedule No. 5
- F. The supplier may obtain its own upstream interstate pipeline capacity or select the Capacity Assignment option described in Rate Schedule No. 5;

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Pilot Aggregation Program – Rate Schedule No. 6 (Continued)

AVAILABILITY (Continued)

- G. An open season whereby the Company will receive nominations to participate in this pilot program shall begin August 1 each year and shall close the following December 31. The Company will notify each customer or supplier of acceptance into the pilot program.
- H. The Company will, upon request of interested customers, distribute in writing to eligible customers under this Rate Schedule, a listing of their historic weather-normalized average monthly usage for a two-year period. The Company will also distribute to interested suppliers a list of customers eligible to participate in firm delivery service. Such a list of participating customers will be developed based on a customer consenting to have name and address released to third-party suppliers. A customer's consent shall mean that the customer did not object to the forwarding of such information to suppliers upon request of such notification by the Company.

The above information will be distributed on or about July 15 of each year of the pilot program.

RATE FOR MONTHLY USAGE

The charges for such service shall be the RATE FOR MONTHLY DELIVERIES set forth under Rate Schedule No. 2A except for the Customer Charge which will be determined as set forth in the RATE FOR MONTHLY CONSUMPTION section of Rate Schedule No. 2.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge set forth in Rate Schedule No. 2A shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Pilot Aggregation Program - Rate Schedule No. 6 (Continued)

TRANSITIONAL COST CHARGE

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Pilot Aggregation Program – Rate Schedule No. 6 (Continued)

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in Rate Schedule 2A shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge and the peak usage charge under Rate Schedule No. 2.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

BILLING MONTH

The term "billing month" set forth above for the applicable distribution charge shall mean the calendar month representing the principal usage for the monthly meter reading.

Firm Delivery Service - Pilot Aggregation Program – Rate Schedule No. 6 (Continued)

MONTHLY BILLING

Monthly billing of Distribution Charges shall be based on usage obtained from the Company's regularly scheduled meter readings.

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE of RATE SCHEDULE NO. 2 and the SPECIAL PROVISION - UNMETERD GAS LIGHTING of RATE SCHEDULE NO. 2A shall apply and are made part of this rate schedule.

NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 2) shall provide the Company with 1 month written notice prior to the end of the current term.

REVENUE ACCOUNTING

Transitional Cost Charge revenues shall be credited in the calculation of the Purchased Gas Charge set forth in General Service Provision No. 16.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: April 27, 2009

Effective for meter readings on and after August 31, 2009

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

WASHINGTON GAS LIGHT COMPANY

Steam and Chilled Water Rates for Service to the Watergate Project

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for steam and chilled water service at the Watergate Complex to customers at locations served as of March 24, 1993 and as provided in agreement for services dated July 29, 1964 and as amended, as hereinafter provided.

RATES

Demand Charges Per Month Per MBtu of Demand

Steam	(See <u>OTHER TERMS AND CONDITIONS, Section 1</u>)
Chilled Water	(Computation of Monthly Demand Charges)

Commodity Charges Per MMBtu of Monthly Usage

Steam	<u>OTHER TERMS AND CONDITIONS, Section 2</u>
Chilled Water	(Computation of Monthly Commodity Charges)

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the sum of the Steam and Chilled Water Demand Charges.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

Steam and Chilled Water Rates For Service to the Watergate Project (continued)

METER READINGS

Monthly meter readings shall be made on or about the last day of each calendar month.

OTHER TERMS AND CONDITIONS

1. Computation of Monthly Demand Charges

- (a) Steam Demand Charge per MBtu per month shall be calculated based on the current month's expenses recorded in the Company's accounts as follows:
 - (i) Account No. 700 - Operation Supervision and Engineering - 33% of the recorded monthly amount (Function 4002); plus
 - (ii) Account 701.200 - Steam Production Labor - 67% of the recorded monthly amount for Instrumentation (Function 4008) plus 67% of the Labor For Steam Production (Function 4010); plus
 - (iii) Account 703.200 - Miscellaneous Steam Expense - 24% of the recorded monthly amount for Maintenance of Leased Facilities and Instrumentation (Function 4070) and Drawings (Function 4071) and 33% of Rent (Function 4078); plus
 - (iv) The monthly carrying cost on Company investment shall be 1/12 of the currently authorized annual pretax rate of return. This carrying cost shall apply to:
 - a) oil inventory at the end of the current month,
 - b) other steam applicable plant assets provided by the Company.
 - (v) Depreciation expenses on the investment in steam applicable plant assets provided by the Company.
 - (vi) Account 920 - Administration and General - 33% of the recorded monthly amount applicable to Watergate (Function 5530).
 - (vii) Payroll overheads on Company labor expenses charged to steam.
 - (viii) Demand margin of \$4,000 per month allocated to steam demand charges based on the ratio of all other steam demand charges to the total of all other demand charges for steam and chilled water for the month.

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman -Vice President, Regulatory Affairs & Energy Acquisition

Steam and Chilled Water Rates For Service to the Watergate Project (continued)

- (ix) The sum of the above shall be divided by 86,512 MBtu to arrive at the monthly charge which is to be rounded to the nearest \$.0001 per MBtu.
- (b) Chilled Water Demand Charge per MMBtu per month shall be calculated based on the current month's expenses recorded in the Company's accounts as follows:
 - (i) Account No. 700 - Operation Supervision and Engineering - 67% of the recorded monthly amount (Function 4002); plus
 - (ii) Account 701.200 - Steam Production Labor - 33% of the recorded monthly amount for Instrumentation (Function 4008) plus 33% of the Labor For Steam Production (Function 4010) plus 100% of the Labor to Operate Refrigeration Equipment (Function 4012); plus
 - (iii) Account 703.200 - Miscellaneous Steam Expense - 76% of the recorded monthly amount for Maintenance of Leased Facilities and Instrumentation (Function 4070) and Drawings (Function 4071-2) and 67% of Rent (Function 4078); plus
 - (iv) Carrying Costs on Company Investments 1/12 of the currently authorized annual pretax rate of return for the investment (other than oil inventory) in chilled water applicable plant assets provided by the Company.
 - (v) Depreciation expenses on the investment in chilled water applicable plant assets provided by the Company.
 - (vi) Account 920 - Administrative and General - 67% of the recorded monthly amount applicable to Watergate (Function 5530).
 - (vii) Payroll overheads on Company labor expenses charged to chilled water.
 - (viii) Demand margin of \$4,000 per month allocated to chilled water demand charges based on the ratio of all other chilled water demand charges to the total of all other demand charges for steam and chilled water for the month.
 - (ix) The sum of the above shall be divided by 58,670 MBtu to arrive at the monthly charge which is to be rounded to the nearest \$.0001 per MBtu.

2. Computation of Monthly Commodity Charges:

- (a) Steam and Chilled Water Commodity Charges per MMBtu for the month shall be calculated as follows:
 - (i) The metered therms of gas supplied to the Steam and Chilled Water Plant times the charge per therm and other applicable charges as follows:

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman -Vice President, Regulatory Affairs & Energy Acquisition

Steam and Chilled Water For Service to the Watergate Project (continued)

- (1) Interruptible Service - Rate Schedule No. 3, Interruptible Gas Flexible Rate Service Charge per therm less 95% of the difference between that charge and the Interruptible Gas Special Contract Sales Rider Service charge per therm for the current month applicable to customers with comparable alternate fuel capability; or
 - (2) Interruptible Service - Rate Schedule No. 3, Interruptible Delivery Service Rider charges and the per therm charge set forth in the related Service Agreement; or
 - (3) Interruptible Service - Rate Schedule No. 3, Interruptible Gas Special Contract Sales Rider Service charges and the per therm charge set forth in the related Sales Agreement for a "long term fixed price" gas supply.
 - (4) Effective for bills rendered on and after December 2, 2005, all therms billed under Section 2.a.i above shall be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax charge based on billed revenues effective previous to the above date.
- (ii) Oil used priced at the average inventory cost of oil recorded in Account No. 151.107 plus a margin allowance equal to the current margin on gas in (i) above; and
 - (iii) The sum of (i) and (ii) above shall be allocated between steam and chilled water in the same ratio as the MMBtu's of commodity usage for the month bear to one another. The chilled water MMBtu to be used for the ratio shall be net of superchanger supplied MMBtu; plus
 - (iv) Account 703.209 – Miscellaneous Steam Expenses - Electricity (Function 4076) shall be allocated between steam and chilled water in the ratio of 80,000 KWH of usage to the total month's KWH usage for steam and the balance assigned to chilled water.
 - (v) Account 703.200 – Miscellaneous Steam Expenses (Function 4077) Water & Sewer - 24% of the recorded monthly amount shall be charged to steam based on 300 Ccf priced at the average cost for water and sewer and the balance shall be charged to chilled water.
 - (vi) The applicable sums from (iii), (iv) and (v) above shall be divided by the month's MMBtu of metered applicable steam or chilled water. The results shall be the month's steam and chilled water commodity charges per MMBtu rounded to the nearest \$.0001 per MMBtu. The chilled water MMBtu to be used for the divisor shall include superchanger supplied MMBtu.
3. For monthly expenses which the Company deems extraordinary, or deems it inappropriate to charge fully to the current month, the Company may amortize or accrue such expenses over a 12 months period. For amounts to be amortized for more than 12 months monthly carrying costs shall accrue at 1/12 of the currently authorized annual pretax rate of return per month on the unamortized expense balance.
4. Watergate at its option may arrange for and directly pay the expenses for Account 703.200 - Rent (Function 4078) and Water & Sewer (Function 4077) and Account 703.209 – Electricity (Function 4076). In addition Watergate, with the concurrence of the Company, may arrange for and directly pay for products and services either of a capital nature or an operating and/or maintenance nature. The Company may at any time assume responsibility for such costs to assure the continuous service requirements of the plant and charge for such expenses as provided above.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: November 21, 2005

Effective for service rendered on and after December 2, 2005

Adrian P. Chapman -Vice President, Operations, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS

1. GENERAL

- a. These General Service Provisions and the terms and provisions of the various Rate Schedules (including the rates set forth therein), are subject to change from time to time upon order of the Commission.
- b. The following words, terms, and abbreviations, when used in the General Service Provisions and Rate Schedules shall be understood to have the following meanings:
 - (1) "Company": The Washington Gas Light Company.
 - (2) "Customer": Any corporation, municipality, governmental agency, person, groups of persons, or partnership to whom the Company furnishes service. Each individual establishment, single-family residence, and apartment (separately metered) shall be a customer. The type of customer is defined by class of service as provided under CLASSES OF SERVICE, Section 1A.
 - (3) "Commission": The Public Service Commission of the District of Columbia.
 - (4) "Therm": A quantity of heat equivalent to 100,000 British thermal units (BTU); i.e. 1 therm equals 1 ccf (100 cubic feet) of gas containing 1,000 Btu per cubic foot.
 - (5) "Btu": Amount of heat required to raise the temperature of one pound of water one degree Fahrenheit at standard atmospheric pressure.
 - (6) "Rate Schedule": A schedule of rates applicable to a customer whose use of gas service conforms with the character of supply contemplated in the rates.
 - (7) "Measurement Base": Standard delivery to the customer is at low pressure. Where, at the discretion of the Company, gas is supplied at higher than standard delivery pressure, measurement is by a meter equipped with a pressure compensating device (e.g., base pressure index, fixed factor index, etc.) and the metering is continuously, automatically and uniformly corrected from the absolute delivery pressure (14.73 atmospheric pressure) in pounds per square inch absolute, to a pressure base of 14.92 pounds per square inch absolute, at the temperature existing at the meter.
 - (8) "Heating Value": Not less than 1,000 Btu per cubic foot.
 - (9) "Degree Day" or "Heating Degree Day (HDD)": A measure of the coldness of the weather experienced based on the extent to which the daily average temperature falls below 65°F. Actual Degree Days shall be based on National Weather Service published average daily temperatures for Washington National Airport Station.
- c. These General Service Provisions are a part of the agreement between the customer and the Company.

ISSUED: April 1, 2003

Effective for service rendered on and after April 9, 2003

Adrian P. Chapman -Vice President, Regulatory Affairs & Energy Acquisition

- d. The interpretation of the General Service Provisions and Rate Schedules as to their intent and applicability will be made by the Company subject to the approval of the Commission.
- e. All bills are subject to such sales, consumer utility or energy taxes or other surcharges as are in force and applicable thereto from time to time. The Company is under no obligation to determine if a customer is exempt from taxation.

1A. CLASSES OF SERVICE

Residential Service (Rate Schedule No. 1 and 1A)

Service to customers for residential purposes by individual meter in a single family dwelling, or in an individual apartment, or to not over three families served by a single meter (one customer) in a multiple family dwelling, or portion thereof.

If a customer leaves service in either late spring or the summer and then subsequently returns to service in the fall, the customer will be required to pay accordingly the late spring and/or summer customer charges when they return to service in the fall.

Categorically, residential service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements of a dwelling, including any other residential uses. Where gas is used in conjunction with service to commercial or industrial premises, the service shall be classified Commercial and Industrial service.

b. Non-Heating and Non-Cooling

Where gas is not used to supply the principal space heating and/or air cooling requirements, but is used for any other residential purposes.

Firm Service Other than Residential (Rate Schedule No. 2 and 2A)

This category shall include service to commercial and/or industrial customers, including schools, churches, embassies, rest homes, boarding houses, rooming houses, etc. supplied through one meter or a battery of meters. Those customers who were previously served under the seasonal off peak schedule are included under this schedule. This category also includes service applicable to any multiple-dwelling building or project comprised of four or more dwelling units (apartments) supplied through one meter or a battery of meters.

If a customer leaves service in either late spring or the summer and then subsequently returns to service in the fall, the customer will be required to pay accordingly the late spring and/or summer customer charges when they return to service in the fall.

Categorically, firm service other than residential service shall be as follows:

a. Heating and/or Cooling

Where gas is used to supply the principal space heating and/or air cooling requirements, including any other uses for apartment, commercial and/or industrial purposes.

GENERAL SERVICE PROVISIONS (continued)

The appropriate Customer Charge (a) or (b) to be billed each heating/or cooling customer for the nine billing months commencing with the September billing month each year shall be based on the actual usage at the customer's current premises for the twelve billing months ended with a scheduled actual meter reading the preceding June or July, as appropriate, regardless of any change in occupancy, appliances or other circumstances at such premises. When past usage data is not available or does not reflect twelve full months usage, estimates shall be made by the Company based on the expected annual usage. Customer Charge (a) shall apply if such past actual or estimated annual usage is less than 3,075 therms normal weather usage adjusted to reflect the actual weather conditions for the twelve months ended the immediately preceding June. Such amount to the nearest whole therm shall be established each year as follows: the product of 3,075 therms times the ratio of the Actual Degree Day Deficiencies for the twelve months ended the immediately preceding June to 3,799 Normal Weather Degree Day Deficiencies; e.g.,

$$\text{Adjusted Annual Usage} = 3,075 \text{ therms} \times \frac{\text{Actual HDD}}{3,799 \text{ HDD}}$$

If past actual or estimated annual usage is equal to or greater than the above annual usage, Customer Charge (b) shall apply.

The calculation of the adjusted annual usage reflecting actual weather conditions shall be filed with the Commission on or before August 1 each year.

b. Non-Heating and Non-Cooling

Where gas is not used to supply the principal space heating and/or air cooling requirements, but is used for any other apartment, commercial and industrial purposes. Where gas for a commercial and industrial purpose is used in conjunction with service to residential premises, the service shall be classified Commercial and Industrial Service.

Interruptible Service (Rate Schedule No. 3)

Service to any customer on an interruptible basis only, i.e. the Company shall have the right to curtail or interrupt delivery of gas whenever, in the sole judgment of the Company, gas is not available for delivery.

Service to Public Authorities

Service to municipalities or divisions (agencies) of Local, State or Federal governments, is to be classified as residential, non-residential, or interruptible as defined in Section 1A.

2. APPLICATION FOR SERVICE

- a. The Company will furnish service to applicants under the filed rates and in accordance with these "General Service Provisions".

- b. The Company reserves the right to require the applicant, before any gas is delivered, to execute an application. The application does not constitute a commitment by the Company to serve the applicant. Whether or not a written application or agreement is executed, the applicant, by accepting gas service, is bound by the applicable Rate Schedule and these General Service Provisions as they may be amended from time to time. Failure to make application will make a new customer liable for all services supplied since the last meter reading by which the previous customer on the same premises was billed.
- c. If, at the time, more than one schedule is applicable to the customer's service the Company shall, at the customer's request, assist in determining the rate believed to be most favorable to him. Another rate, if applicable, to the service, may at any time be substituted, at the customer's option, for the rate under which service is rendered, provided that not more than one substitution of a rate may be made within a twelve-month period and that such substitution shall not be retroactive.

3. DEPOSITS TO GUARANTEE PAYMENT OF BILLS AND TERMS OF CREDIT

Residential Service

A customer applying for gas service from the Company for the first time (initial gas service) is not required to place a deposit as a condition of service. Any customer who allows his account to become delinquent on more than two occasions within a period of 12 months, or becomes two months delinquent in the payment of his gas bills, may be required to deposit with the Company a cash sum equivalent to the actual or estimated bills for gas service for 60 consecutive days of maximum usage in a 12-month period, except that the deposit sum shall in no case be less than \$5.00.

Pursuant to Order No. 15134 issued December 9, 2008, for the months of January, February and March 2009, security deposits will be assessed on delinquent accounts, but may be paid over a three month period. By Commission Order No. 15134, the Company's interim measures apply only during the 2008-2009 winter heating season and shall expire on March 31, 2009. In addition, Order No. 15134 provides that as of April 1, 2009, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.

A former customer of the Company not now receiving gas, applying for gas service shall discharge, either by payment or agreement, any prior indebtedness to the Company for gas service. Any former customer who, within the last 12 months of that prior service, allowed his account to become delinquent on more than two occasions, or became two months delinquent in the payment of his gas bills, may be required to deposit with the Company a cash sum equivalent to the actual or estimated bills for gas service for 60 consecutive days of maximum usage in a 12-month period, for the premises where gas is to be used, except that the deposit sum shall in no case be less than \$5.00.

When a customer has paid bills for service for a consecutive 12 month period of service following payment of his deposit without having had any bill which was unpaid within 80 days after date of rendition, and the customer is not then delinquent in the payment of his bills, the Company shall promptly refund or credit the deposit plus accrued interest.

If a customer has not paid any bill within 80 days of the bill rendition date, the Company may elect to assess a security deposit, or to increase an existing deposit up to the highest two bills in the preceding 12 months.

Other than Residential Service

Before receiving gas service, a customer shall establish his credit to the satisfaction of the Company and shall discharge, either by payment or agreement, any prior indebtedness to the Company for gas service. When credit is not otherwise established or maintained, the customer shall deposit with the Company a cash sum equivalent to the actual or estimated bill for gas service for a 60-day period of maximum usage in a 12 month period, except that the deposit shall in no case be less than \$5.00.

ISSUED: December 16, 2008

Effective for service rendered on and after January 15, 2009

Adrian P. Chapman -Vice President, Operations, Regulatory Affairs & Energy Acquisition

All Classes of Service

In case experience demonstrates that the outstanding deposit is larger or smaller than the maximum bill for a 60-day period, either the customer or the Company may require an adjustment of the deposit.

The deposit will bear simple interest at rates prescribed by the Commission as applicable throughout the period that it is retained by the Company and service is rendered to the customer providing such period exceeds 30 days.

When service is terminated, any balance of the amount deposited, plus accrued interest thereon remaining after deduction of all sums due the Company, will be returned to the customer.

For purposes of this Section, an account is delinquent whenever it has an unpaid prior month charge for gas carried forward to the next month's bill.

4. PAYMENTS

- a. The Company shall endeavor to have each customer's meter or meters read no less frequently than every other month (bimonthly) to determine the actual consumption of gas. Where meters are read bimonthly, gas consumption for the interim month, i.e. the month not scheduled for reading, will be estimated based on the prior consumption pattern when available and adjusted when gas is used for heating for variations in temperatures on a degree day basis. In the event the Company, due to circumstances beyond its control, is unable to obtain a reading on the scheduled meter reading date, the Company may, by appropriate means, request the customer to furnish the meter reading by calling the Company with the read by no later than 12:00pm of the day that the customer requires termination of service. If the Company does not receive such a reading furnished by the customer within 48 hours (excluding nonworking days) after the scheduled reading date, the Company will estimate the customer's gas consumption for that billing period in the same manner described above for the interim month estimations. Any difference between the estimated consumption and the actual consumption will be adjusted automatically through subsequent meter readings.
- b. The customer is required to provide a minimum of three working days prior notice to the Company for service initiation or service termination. The Company may waive the three working day notice requirement if sufficient staff is available to perform the work.
- c. The Company shall render a bill to each customer within a reasonable time after the monthly consumption has been determined in a manner outlined in the preceding paragraph. Where it has been necessary to estimate the customer's consumption, the words "Estimated Bill" shall be printed on the bill. In cases where arrearages are caused by underestimations, the Company will allow at least the same length period during which a bill was estimated for making up such arrearages.
- d. Bills covering periods of 28 to 35 days inclusive shall be computed at monthly rates. The customer charge when applicable to billings for periods covering other than 28 through 35 days shall be computed as follows: for 56 through 70 days, 84 through 105 days and 112 through 140 days, the customer charge shall be multiplied by 2, 3 or 4 respectively; for all other periods, the multiplier shall be the number of days in the period divided by 30. For initial and final bills, the customer charge shall be computed in the same manner as for regular bills.
- e. Customer payments shall be applied to any outstanding balance in the following order: (i) first to the arrears for utility regulated charges, oldest item first; (ii) then to the arrears for non-regulated charges such as energy supplier charges; (iii) then to the current utility regulated charges; and (iv) finally to the current non-regulated charges. Deferred payment balances related to the underestimation of bills shall not be considered arrears so long as the customer complies with the terms of the deferred payment arrangement with the Company.

ISSUED: December 1, 2008

Effective for meter readings on and after September 25, 2009

Adrian Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

The Company will endeavor to process payments in the following manner:

"Day of payment" is defined as the date on which a customer's payment is marked received by the utility to the customer's account.

Generally, payments are considered received on the business day they are received if: (1) the payment is received at the payment lockbox in time for same-day processing, and (2) accompanied by an utility bill payment remittance coupon. Payment posting timelines vary by payment method. For the purpose of electronic payments and walk-in payments, a "business day" is defined as the 24 hour period ending at 3:00 p.m. on each Tuesday through Friday. The period between 3:01p.m. Friday and 3:00 p.m. Monday is defined as the Monday business day.

MAILED IN PAYMENTS

For payments mailed to the utility's published lockbox mailing address, payment processing is batched into two groups: Standard mail payments and Non-Standard mail payments.

"Standard mail payments" are customer payments mailed to the utility's published lockbox address that include the utility bill payment remittance coupon and a check or money order payable to the utility. Standard mail payments received by 7:00 a.m. shall be posted to the customer's account on the day received. Those received after 7:00 a.m. will be credited as expeditiously as possible, and no later than the next business day after the payment is received.

"Non-standard mail payments" are customer payments mailed to the utility's published lockbox address and require special handling. Examples include: payments with multiple checks, multiple coupons, checks without a coupon, or a single check with multiple coupons that do not balance to the amount of the check. Non-standard mail payments shall be posted to the customer's account no later than the second business day after the day the payment is received. This includes payments a customer may initiate electronically through their bank or an independent payment processor, if the bank or processor then remits a check to the utility.

Payments delivered to other company offices, or payments without adequate information to identify the account to which the payment belongs, will be credited to the customer's account as expeditiously as possible.

ELECTRONIC PAYMENTS

Payments received through electronic banking file transmissions, through the automated payment program, or through the Company's Web site or telephone or billing systems, will be credited on the same business day as the payment file is received.

IN-PERSON PAYMENTS

Payments received by the utility at its walk-in offices on any business day will be credited no later than the next business day. Payments delivered to unattended drop boxes before 8:00 a.m. will be credited as expeditiously as possible, and no later than the second business day after drop-off.

- f. A budget program is available to any customer who requests level payment billing. The utility will inform any customer who inquires of this option and explain how the monthly payments are calculated. Under provisions of the plan, application for this service can be made at any time; however, Customers may not participate until all charges are paid and the Company has reviewed the Customer's payment and meter reading history. Under this plan, the amount billed each month shall approximate one-twelfth of the total estimated annual usage based on normal weather conditions and projected rates. The Company shall read the Customer's meter as usual and show actual gas usage and payments to date on each monthly bill.

Pursuant to Order No. 13858 issued January 24, 2006, for the months of February and March 2006, customers will be allowed to enroll in the Budget Payment Plan if they are no more than two months in arrears, as long as the arrearage is paid through a deferred payment agreement not to exceed four months. Late payment charges and credit actions, including shut-off notices, will be suspended as long as the customer honors the terms of their agreement. By Commission Order No. 13858, the Company's interim measures apply only during the 2005-2006 winter heating season and shall expire on March 31, 2006. In addition, Order No. 13858 provides that as of April 1, 2006, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.

Prior to implementation of the Plan, the Utility shall provide the customer with the following in writing or electronically:

1. An acknowledgement that the customer will be in the plan effective the next billing period.
2. The customer's projected use on an annual basis and an explanation of how the equal monthly payment has been calculated.

At the end of each plan year, the twelfth monthly bill shall reflect the last budget installment adjusted for any difference between actual and budgeted usage. Over-payments will be credited to the Customer's account or refunded at the Customer's request. Underpayments will be due with the twelfth monthly bill, however, the Company shall place the underpayment on a three month deferral payment plan at the Customer's request.

The utility shall perform a periodic analysis of the customer's plan and notify the customer if actual usage or costs vary significantly from that upon which the plan was based and give the customer an opportunity for revision of the plan. A customer shall be removed from the plan upon request, at any time or for failure to make a payment. Once removed from the plan, the Customer shall be billed based on current meter readings. When payments are received by the Company which pay the account in full and upon request of the Customer, the account shall be returned to billing under the Budget Plan.

5. METERING

- a. The customer shall provide a suitable location satisfactory to the Company for its metering equipment. This location shall be convenient and accessible at all reasonable times to the Company's meter readers, other employees and agents. This location shall conform with all local, State and Federal requirements and with the rules of the National Fire Protection Association.
- b. The representatives of the Company shall be given access to the premises of the customer at all reasonable hours for obtaining meter readings, for shutting off the flow of gas for reasons herein prescribed, for inspection of piping and appliances, and for inspecting, removing, repairing, protecting, or preventing or terminating any illegal use of the property of the Company installed on the premises. Access shall be granted at all times for emergency purposes.
- c. The Company may shut off service to the meter if a customer refuses reasonable requests for access to the meter or other equipment after the Company has sent at least three notices requesting access, and alerts the customer that service may be shut off. If the service is shut off, the Company reserves the right to charge a service restoration charge equal to the restoration charge in Appendix A that applies for discontinuance of service. Termination of service may be avoided if the customer allows the Company to access the meter and to perform the necessary maintenance. If the meter must be moved due to the customer's affirmative denial of access to the meter, the customer shall bear the cost of relocating the meter.
- d. The customer shall be liable to the Company for damages to or loss of meters, connections, or other Company property on the premises served due to negligence or want of care on the part of the customer, members of his household, his agents, his employers, his tenants, or occupants of the premises.
- e. In accordance with Section 15, RELOCATION OR ALTERATION OF COMPANY-OWNED FACILITIES, the costs associated with moving an existing meter either requested or necessitated by any action of the customer, or owner of the property if the customer is a lessee, shall be borne by the customer. In the event the customer requests an estimate for the cost of relocating an existing meter, the Company shall provide an estimate range of such costs based on actual data for a previous twelve-month period, and also the option for a customer-specific estimate at the cost depicted in Appendix A which shall be billed to the customer. If the customer's meter relocation is performed, they will be billed for such work and the cost of the customer-specific estimate shall not be included therein. Further, estimates for this work provided by the Company shall remain valid for six months after being provided by the Company.
- f. See Section 1, b(7) for Measurement Base.

ISSUED: December 1, 2008

Effective for service rendered on and after September 25, 2009

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

6. SUBMETERING

Gas service furnished to a customer shall be for the customer's own use and may not be remetered or submetered by the customer for the purpose of selling or charging for gas service to another or to others either directly or indirectly.

7. MASTER METERING

- a. Upon request by the customer, the Company will serve gas to multiple dwelling units by means of a master meter either by (1) master metering the gas for each building, or (2) master metering the gas for groups of buildings under the same ownership when such buildings are not separated by public ways.
- b. The Company will install one or more master meters, as required under the circumstances, to replace individual dwelling unit meters, or master meters in individual buildings comprising a multi-building dwelling project, upon the following terms and conditions:
 - (1) The customer's distribution system shall not be installed in any public way, and the customer shall bear the cost and responsibility for his distribution system from the outlet of the master meter;
 - (2) The customer shall pay the Company the cost of disconnecting and removing existing Company facilities;
 - (3) The customer shall pay the Company the unrecovered portion of the Company's investment in facilities being removed or abandoned, which are not economically reusable;
 - (4) If the changeover necessitates the installation of any new service pipe or any additional gas main capacity without any substantial increase in gas consumption, the customer shall bear the cost of such new facilities, reduced however by any payment made under (3) above; and
 - (5) The Company will install its facilities from the terminal of the new service pipe to the meter outlet at no expense to the customer, but it shall be the responsibility of the customer to furnish locations satisfactory to the Company for such facilities.
- c. Before the Company proceeds with the installation of a master meter to serve the buildings of a multi-building dwelling project, where customer piping is installed underground in private property between two or more of such buildings, the customer shall agree in writing to the terms and conditions hereinafter provided.
 - (1) In the event any of the private property in which customer piping is installed thereafter becomes a public way, the customer shall:
 - (a) Arrange and pay for the removal of customer piping in said public way;
 - (b) Bear any cost of installing new piping and other facilities on the customer's side of the meter installations; and

ISSUED: August 1, 1994

Effective for service rendered on and after August 1, 1994

Roberta Willis Sims - Vice President and General Manager, District of Columbia Division

- (c) Provide the necessary locations satisfactory to the Company for installation by the Company of its facilities from the service terminal to the meter outlet.
- (2) In the event one or more, but less than all of the buildings of the project being singly master metered are transferred to another ownership and request is made for separate master metering for the building or buildings so transferred, the transferee shall provide the necessary locations satisfactory to the Company for the installation by the Company of its facilities from the service terminal to the meter outlet, and the transferor and the transferee as assignee of the transferor, shall agree in writing to:
 - (a) Bear any costs of disconnecting and removing existing customer facilities; and
 - (b) Bear any costs of installing new piping and other facilities on the customer's side of the meter installations.
- (3) Under (1) and (2) above, the Company will bear the cost of removal of any of its facilities and/or the cost of necessary new installations or extensions of its facilities.
- d. Combined billing of registrations of multiple meters installed on a customer's premises is permitted only where such multiple meters are installed for the convenience of the Company.

8. ACCURACY OF GAS METERS

- a. All meters shall be tested periodically by the Company in compliance with the rules of the Commission. Meters shall also be tested without charge upon request of the customer, provided a similar test has not been made upon the same meter within a 1-year period preceding the request.
- b. When any test of a meter made by the Company or by the Commission shall show such meter to have an average error of more than 2 percent, the following provisions for the adjustment of bills shall be observed:

(1) Fast Meters

Unless the date of the beginning of inaccuracy shall be known, the error found shall be considered, for the purpose of this rule, to have existed for the 36 months preceding the test of the meter if the meter shall have been installed three years or more; provided, however, that is the meter shall have been installed for a period of less than three years or shall have been tested within three years, then the error found shall be considered as applying to one half of the consumption since the installation or last prior test of the meter.

If the meter is found to be faster than allowable, the Company shall make a refund to the last customer of record receiving service through the meter for the amount which shall have been charged in excess of that which would have been charged had the meter registered with 100 percent accuracy, provided the refund exceeds one dollar. The refund will be computed upon the assumption that the meter was registering 100 percent prior to the beginning of the period of inaccuracy or the period of adjustment as defined in the preceding paragraph. The actual error of the meter, and not the difference between the allowable error and the error as found, shall be used as the basis for calculating the refund. The refund shall be for the period that the customer received service through the meter, but for not more than the periods referred to in this subparagraph (1).

(2) Slow Meters

If the meter is found to under-register, or is slow, the Company may bill the customer one half of the unbilled under-charge for a period of twelve months, unless the meter has been tested within that twelve-month period, in which event the Company may bill the customer one half of the unbilled under-charge for the period since the meter was last tested. If the amount of under-registration is less than \$5.00, the bill will not be adjusted.

If the meter is found to be non registering, or is stopped, the Company may estimate, and bill the customer, the proper charge for the unregistered service by reference to the customer's consumption during similar normal periods. Except in the case of tampering, theft, or unauthorized use, the estimate shall cover a period of not more than six months.

9. CUSTOMER'S PIPING AND APPLIANCES

- a. All piping, gas appliances, and related equipment on the customer's side of the meter (including unmetered gas lights) shall be installed and maintained under the responsibility and at the expense of the customer or owner of the premises. The installation by the Company of submeters to record gas consumption applicable to different Rate Schedules, or for any other reason, shall not relieve the customer of responsibility for the maintenance at his expense of customer-owned piping to which the Company's submeters are attached.
- b. The piping, appliances and related equipment for which the customer or owner is responsible shall be installed and maintained in conformity with all local, State and Federal requirements and with the rules of the National Fire Protection Association. The nature and condition of this equipment shall be such as not to endanger life or property, interfere with the service to other customers or, except for unmetered gas lights, permit the passage of gas without meter registration and it shall not be used for any illegal purpose.

10. GAS LEAKS AND SAFETY CONCERNS

- a. Upon notice by the customer, the Company will investigate reports of suspected gas leakage and/or in the case of safety concerns, improper functioning of gas appliances, without charge.
- b. Where gas leakage is found, no deduction on account such leakage shall be required to be made from customer's bills unless such leakage occurs as a result of fault or neglect of agents of the Company.

GENERAL SERVICE PROVISIONS (continued)

10. GAS LEAKS AND SAFETY CONCERNS (continued)

- c. Where a gas leakage is found on the Company's gas main, service line, regulator, meter or any other Company piping or equipment from the main to the outlet side of the meter, the leak will be repaired without charge to the customer.
- d. When a gas leak is found on the customer's side of the meter, or the appliance is malfunctioning in such a manner as to possibly create a safety hazard, gas service to the piping, gas appliance or related equipment will be discontinued by the Company. Customers will be advised of their responsibility to arrange for any needed repairs.

11. DISCONTINUANCE OF SERVICE

- a. When a customer desires to discontinue service, he shall notify the Company at least 48 hours in advance. The customer may be held responsible for all gas consumed for 48 hours after the date of such notices.
- b. The Company may discontinue service to a customer and remove its property without being liable to the customer or to tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such discontinuance or removal, for any of the following reasons:
 - (1) Failure, after five days' written notice, to comply with the Company's requirements for service applications under APPLICATION FOR SERVICE, Section 2.

GENERAL SERVICE PROVISIONS (continued)11. DISCONTINUANCE OF SERVICE (continued)

- (2) Failure, after five days' written notice, to make or increase a deposit as required under DEPOSITS TO GUARANTEE PAYMENT OF BILLS AND TERMS OF CREDIT, Section 3.
 - (3) Failure to pay any bill for gas service after the Company has made a reasonable attempt to effect collection and has given the customer written notice that he has 5 days, excluding Sundays and holidays, in which to make settlement on his account or have his service denied.
 - (4) After five days' written notice for refusal of, or inability of the Company to obtain, reasonable access to premises.
 - (5) Tampering with, damage to or loss of property of the Company on the customer's premises for which the customer is liable as provided under METERING, Section 5, or improper character, condition or use of customer's piping or appliances according to requirements under CUSTOMER'S PIPING AND APPLIANCES, Section 9. The Company may discontinue service without notice for reason (5).
- c. When it becomes necessary for the Company to discontinue gas service to a customer for any of the foregoing reasons, service will be reinstated only after all bills for service then due have been paid and satisfactory arrangement made for the extension of credit and after a reconnection fee shall have been paid to reimburse the Company for its attendant expenses as follows:

Reconnection Charges

Multi- family

Per Dwelling unit

<u>Period</u>	<u>(4 or More Units)</u>	<u>Other</u>
Week Day and Saturday		
7 a.m. - 5 p.m.	\$ 14.50*	\$ 44.98
After 5 p.m.	\$ 21.75 **	\$ 69.16
Sunday and Holidays	\$ 21.75**	\$ 69.16

Pursuant to Order No. 15134 issued on December 9, 2008, for the months of January, February and March 2009, security deposits will be assessed, but over a three month period, and not be required to be paid before reconnection. The reconnection charge will be assessed the month following the reconnection, rather than at the time of reconnection. An installment plan for the reconnection charge will be considered on a case-by-case basis. Customers are expected to pay their arrearage as a condition for reconnection. For customers who cannot afford to pay their full balance, but can make a substantial up front payment toward their arrearage, either on their own or through assistance grants such as the Washington Area Fuel Fund (WAFF) or fuel assistance, the Company will review the customer's prior payment history and attempt, in good faith, to reach a negotiated payment plan on the difference. If the customer honors the terms of the payment plan, late payment charges and other collection actions will be suspended during the payment plan period. By Commission Order No. 15134, the Company's interim measures apply only during the 2008-2009 winter heating season and shall expire on March 31, 2009. In addition, Order No. 15134 provides that as of April 1, 2009, the Company's approved tariff in effect prior to the Order shall apply to all customers without further notice.

However, should the customer make a payment to a Company representative at the customer's premises to avoid discontinuance of service, the customer shall be subject to a \$7.49 charge.

* Not less than \$58.00 in the aggregate.

** Not less than \$87.00 in the aggregate.

ISSUED: December 16, 2008

Effective for service rendered on and after January 15, 2009

Adrian P. Chapman -Vice President, Operations, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

12. TEMPORARY DISCONTINUANCE OF SUPPLY

The Company may temporarily shut off the supply of gas to the customer's premises after reasonable notice for the purpose of making necessary repairs or adjustments to mains or supply pipes, and reserves the right to shut off the supply of gas without notice in case of emergency.

13. INSTALLATION OF SERVICE PIPES AND CONNECTIONS

- a. The provisions of this section apply to customers under all rate schedules except Interruptible Service - Rate Schedule No. 3.
- b. Upon application for connection between a gas main and a building to be supplied with gas, the entire installation of the gas service pipe and connections from the main to the meter shall be made by the Company. This service pipe shall be of the size and type prescribed by the Company.
- c. Except as hereinafter provided, the Company will make no charge for a service pipe installation when (1) the length of the service pipe required between the property line and the meter is 115 feet or less or (2) if a single service is to be installed to serve multiple dwelling units numbering four or more, and the length of service pipe between the property line and the meter does not exceed 50 feet per dwelling unit up to a maximum of 750 feet.
- d. Notwithstanding the foregoing, the Company shall not be required to install facilities where the revenue from such installation will not justify the investment. Under such conditions, the Company may require a contribution from the applicant to the extent that the required investment exceeds two years' anticipated revenues. Any contribution by the applicant will be based on estimated costs derived from the Company's current cost per foot for service extensions of various lengths under substantially similar conditions based on the size of pipe required for the estimated use of gas, subject to such minimum size as accords with the Company's practice.
- e. In the event the Company is required to install underground facilities in advance of construction or paving for the convenience of a builder or developer, said builder or developer may be required to deposit with the Company a sum equal to \$100.00 per service stub installed. Such deposits will be refunded at a rate of \$100.00 per house when gas use is initiated. Deposits held for three years without completion of gas service to the proposed house will be forfeited.
- f. When, in the opinion of the Company, an existing service is insufficient to supply new demands put upon it and additional investment in facilities is warranted by the revenue, the Company will enlarge the facilities as necessary at no cost to the customer.
- g. When, at the request of the customer, a special service connection of temporary character is made, the cost of the entire connection and removal of same, less the salvage value of the returned material, will be charged to the customer requesting same.

ISSUED: June 30, 1997

Effective for service rendered on and after August 1, 1997

Adrian P. Chapman - Department Head, Regulatory Affairs

GENERAL SERVICE PROVISIONS (continued)

- h. The Company will own, control and maintain all service pipes, regulators, vents, meters, meter connections, valves and other appurtenances from the main to the outlet side of the meter notwithstanding any contributions to the cost thereof made by the customer.
- i. Contributions by customers toward the Company's cost of furnishing and installing service pipes in accordance with this section are nonrefundable.
- j. Revenues under this section shall be determined exclusive of Purchased Gas Charges.

14. EXTENSION OF MAINS

- a. The provisions of this section apply to customers under all rate schedules except Interruptible Service - Rate Schedule No. 3.
- b. Where it is necessary to extend or enlarge its mains to supply gas service to a customer or group of customers, the Company will bear the cost of the necessary extension or enlargement to the extent of two years' estimated revenue. The remainder of the cost of the extension or enlargement, if any, shall be deposited with the Company by the customer or customers desiring gas service. This deposit will not bear interest but will be returned to the depositors at the rate of two years' estimated revenue from each additional customer served directly from the extension, or a further extension beyond the one which the deposit covers, until the amount of the original deposit is returned. In no case will the amount refunded exceed the amount of the original deposit. A portion or all of the deposit may be waived by the Company when in its judgement a part or all of the extension investment is warranted by the additional revenue expected from customers to be served from the extension or other related conditions.
- c. When the Company installs a main larger than the minimum size as accords with its practice because of prospective new customers to be added thereto, the Company will give proper recognition to the additional cost of the larger main in determining costs for the purpose of requiring a deposit.
- d. When the required extension is of a special or temporary character, the cost of the entire extension and its cost of removal, less the salvage value of the returned material, will be charged to the customer requiring the special or temporary main extension. Such payments are not refundable.
- e. When it is necessary to make an extension of mains from a deposit main to supply a new customer or customers, the revenue allowance to such new customer or customers in determining the amount of the deposit shall be reduced by the amount of refund to be made to any prior depositor or depositors.
- f. When refunds are made involving two or more depositors, the earliest deposit will receive priority. All deposits will be refunded in accordance with the terms and conditions in effect at the time they were made. Refunds of deposits may be made whenever, in the opinion of the Company, the use of gas and other related conditions justify such refunds.
- e. These provisions shall not require the Company to extend its mains across private property or in streets that are not at established grade.

ISSUED: April 19, 1999

Effective for meter readings on and after June 2, 1999

Adrian Chapman - Vice President, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

14. EXTENSION OF MAINS (continued)

h. Revenues under this section shall be determined exclusive of Purchased Gas Charges.

15. RELOCATION OR ALTERATION OF COMPANY-OWNED FACILITIES

Any relocation or alteration of Company-owned facilities to furnish gas service to customers for the convenience and benefit of the Company shall be paid for by the Company; however, any such changes occasioned or necessitated by any action of customer, or owner of the property if customer is a lessee, may be made only after prior approval of the Company, and shall be at the expense of the customer or owner responsible therefore; provided, however, that the Company may bear that portion of the cost of such changes in facilities which, in the Company's opinion, is justified under the circumstances.

16. PURCHASED GAS CHARGE

I. Provision for Charge.

- A. The Rate for Monthly Consumption set forth in the Company's retail gas rate schedules Nos. 1, 2, and 4 shall include an amount per therm for the cost of purchased gas called the Purchased Gas Charge (PGC).
- B. The term "purchased gas" as used in the determination of the PGC shall include the following:
 - 1. Natural and Substitute Natural Gas (SNG), vaporized liquefied Natural Gas (VLNG) and costs associated with gas price hedging transactions.
 - a. The price hedging transactions under a pilot-hedging program shall be a price cap product, price band product, fixed price product, or some combination of each for hedging transactions;
 - b. Financial instruments may be used to hedge summer storage injections. The financial instruments that may be used include the following: over-the-counter (OTC) forwards, OTC Swaps, New York Mercantile Exchange (NYMEX) Futures, and OTC or NYMEX options in the form of Calls and Puts.
 - 2. Liquefied Natural Gas (LNG);
 - 3. Liquefied petroleum gas (LPG);
 - 4. Hexane - which includes hexane costs for the current month and recovery of the hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period. The deferred hexane factor is calculated by taking total deferred hexane gas costs divided by estimated customer throughput for the two-year recovery period; and
 - 5. Any other natural gas, or gasifiable feedstock hydrocarbon, and any other storage, transportation, exchange or similar service; providing, however, that any cost for such product or service may be included in the PGC computation subject to such order as the Commission may issue providing for refund on a determination that the cost, or any part thereof, was not prudently and reasonably incurred in the public interest on the evaluation of such factors as the need or expected need for the product or service, the price paid therefore, and the availability of alternative options.

ISSUED: February 26, 2010

Effective for service rendered on and after November 24, 2010

Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

Any such refund exposure shall terminate on a date 90 days after the date on which any such cost was reported to the Commission in a filed PGC computation, but if the Commission has previous to the expiration of such/90 day period commenced a proceeding thereon (through a separate investigation, a Company-initiated rate proceeding, or otherwise), then the refund exposure shall continue for a total period of not more than 365 days from the aforementioned PGC computation filing date. The Commission will issue a public notice of all computation filings under VII. that include purchased gas costs provided for in this I.B.4. and invite comments from the public and its own staff thereon, and will order a hearing thereon only if a substantial issue appears to warrant a hearing.

- C. For purposes of this provision an appropriate assignment of cost of purchased gas applicable to the Company's District of Columbia sales shall be made consistent with the methods employed in allocating cost of purchased gas in the Company's general rate proceedings.

II. Computation.

The PGC calculated to the nearest .01¢ per therm, shall be computed each quarter in the following manner:

- 1. For estimated quantities purchased as specified in I.B.1. above, the sum of the annual billing demands and the sum of the quarterly commodity purchases for firm sales will be at the estimated wholesale rates of the Company's suppliers. Such commodity costs shall be adjusted to show the amounts excluded applicable to the Company's interruptible rate schedules. Charges by Hampshire Gas Company under its FERC Rate Schedule S-1 shall be the estimated amounts to be billed to the Company for the twelve-month period commencing with the first month of the applicable PGC billing quarter. An amount shall be included to represent Carrying Costs on Prepaid Gas which is based on the determination period average balance times the currently authorized rate of return plus an allowance for income taxes.

WASHINGTON GAS LIGHT COMPANY - DISTRICT OF COLUMBIA

P.S.C. of D.C. No. 3

Sixth Revised Page No. 46

Superseding Fifth Revised Page No. 46

RESERVED FOR FUTURE USE

ISSUED: April 19, 1999

Effective for meter readings on and after June 2, 1999

Adrian Chapman -Vice President, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

2. The estimated quantities of all the other types of gas or hydrocarbons purchased as specified in I.B.2., I.B.3., and I.B.4. above, for firm sales during the billing quarter will be priced at the respective prices at which such quantities were charged to expense accounts on the Company's books.
3. The demand amounts determined above, and applicable billing adjustments, adjusted to reflect the crediting of 100% of Rate Schedule Nos. 1A, 2A and 6 transitional cost charge revenues, 100% of Balancing and Equalization Charges applicable to Rate Schedule No. 2A, 100% of Rate Schedule No. 3A balancing charge and imbalance fee revenues, 100% of Rate Schedule No. 5 penalty revenues and other charges, and 100% of Balancing Charges applicable to Rate Schedule No. 6, will be divided by the projected firm therm sales for the billing year to determine the annualized demand cost per therm.
4. The commodity amounts determined above, and applicable billing adjustments, will be divided by the projected firm therm sales for the billing quarter to determine the quarterly commodity cost per therm.
5. The PGC "Current Cost" shall be the sum of the amounts determined in II.3 and II.4 above
6. For purposes of this provision purchases specified in I.B.1 and I.B.2 above may be increased or decreased as appropriate, to annualize replacement supplies of purchased gas provided deliveries of such replacement supplies have commenced or will commence as of the date the related PGC becomes effective.
7. Inclusion in the calculation of any costs not set forth in II.2. shall be subject to the review, notice and refund provisions in I.B.4.
8. Peak Shaving costs shall not be assigned to spot or emergency sales in the PGC computation. If the Company makes spot or emergency sales during the period when it is peak shaving, an equivalent volume of peak shaving supplies must either be supplied or replaced by the spot or emergency sale customer.
9. Each computed PGC shall be adjusted to provide for the recovery of uncollectible accounts expense through a fixed Gas Administrative Charge (GAC). The fixed GAC amount is calculated by dividing the uncollectible accounts expense related to firm sales service gas revenue calculated in the Company's latest rate case divided by the number of normal weather sales service therms.

III. Application

Bills for the current billing month shall include a Purchased Gas Charge which shall be the product of (1) the PGC factor and (2) the total therms used during the current billing month.

ISSUED: December 21, 2006

Effective for meter readings on and after December 31, 2007

Adrian Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

IV. Distribution Charge Adjustment.

- A. The Distribution Charge Adjustment (DCA) factor shall be calculated annually to reflect the reduction to the firm Distribution Charge to be derived from interruptible sales and delivery service. The DCA factor commencing with the December billing month each year shall be calculated to the nearest .01¢ per therm, and shall be based on actual interruptible revenues less the related cost of gas during the twelve month period ended the preceding August billing month, as follows:
1. Actual interruptible sales and delivery service revenues including penalties for Rate Schedule Nos. 3 and 3A and Watertgate project gas usage charges;
 2. Less the cost of gas purchased for interruptible sales (adjusted for unaccounted-for gas);
 3. Less the customer charge revenues for Rate Schedule No. 3 and 3A and Watertgate;
 4. 90% of the net of the above subsections, IV.A.1. through IV.A.3.;
 5. Effective April 9, 2003, the aggregate of any Residential Essential Service Rider discount amounts for the immediately preceding November through April billing months which are less than or in excess of the \$511,032 approved in Formal Case No. 989 shall be added or subtracted, respectively.
 6. The net of the above subsections IV.A.4. and IV.A.5, divided by the estimated firm therm sales for the application period 12 months commencing December each year.
- B. Any variation between billed DCA amounts and actual DCA amounts shall be reconciled annually based on the 12 months ending August utilizing the methodology of the ACA set forth in Section V. of this PGC Provision.

V. Actual Cost Adjustment.

- A. The monthly PGC factor shall be increased or decreased to reflect PGC under-or-over collections by an amount per therm hereinafter described which is called the Actual Cost Adjustment Factor (ACA).
- B. The ACA, calculated to the nearest .01¢ per therm, shall be computed annually based on the Determination Period 12 months ended August each year in the following manner:

ISSUED: November 21, 2005

Effective for service rendered on and after December 2, 2005

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

1. Allocate to the District of Columbia a portion of total purchased gas cost, as recorded on the books of the Company, excluding any refunds and cost of spot or emergency sales to customers not served under the Company's retail gas rate schedules plus carrying costs for prepaid gas. Such allocation is to be consistent with the methods employed in allocating purchased gas costs in the most recently adjudicated general rate proceeding. System cost of spot or emergency sales, shall be priced at the lesser of (1) the determination period average unit cost of all purchased gas, except for peak shaving cost or (2) the actual sales price, but in no event less than the determination period applicable Weighted Average Commodity Cost of Gas (WACOG). The actual monthly cost of gas applicable to interruptible sales as computed in IV. shall be deducted. The ACA costs of gas shall be reduced by 50% of the District of Columbia allocated portion of asset management revenues received during each ACA determination period.
2. Adjust District of Columbia PGC collections to exclude ACA, refunds, DCA amounts, and the GAC.
3. The ACA amount to be reflected in billings to customers for the Application Period 12 months commencing December each year shall be the difference between V.B.1. and V.B.2 above.
4. The ACA factor to be effective for the 12 months commencing December each year shall be the result determined in V.B.3. divided by the estimated firm therm sales for the Application Period 12 months commencing December each year;
5. Carrying costs at the Company's short-term debt rate, as approved in Formal Case No. 989, will be accrued on under or over collections of the cost of gas as they might occur month to month and on the ACA amount during the time that it is being credited or charged to customers.
6. In addition, further adjustment shall be made for the net ACA over-or-under collections during the ACA application period commenced the preceding December. Such adjustment to the nearest .01¢ per therm shall be determined by comparing the previous year's V.B.3. determination with the actual ACA amounts and if any difference is found, such amount shall be divided by the estimated firm therm sales for the 12 months commencing the following March to determine the ACA Reconciliation Factor to be effective for the 12 months commencing the following March each year; and
7. The Company shall not be required to apply this provision when the associated ACA Factor or the ACA Reconciliation Factor is in the range of (.01¢) to .01¢ per therm.

ISSUED: December 21, 2006

Effective for service rendered on and after December 31, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

VI. Refunds.

A. When the Company receives refunds from one or more of its suppliers which result from a reduction in suppliers' prices applicable to prior periods and previously reflected in the PGC, the Company shall pass on such refunds to Firm Customers as hereinafter described.

1. Allocate to the District of Columbia a portion of the principal refund received as follows:
 - a. Separate total principal refund by calendar year;
 - b. For each calendar year deduct principal refund applicable to purchases for spot or emergency set sales based upon the ratio that such term sales bear to the total term sales for each month of the period to which the refund applies;
 - c. For each year allocate commodity refunds to the District of Columbia based upon the ratio that the District of Columbia related term sales to customers bears to the total of such sales for each month of the period to which the refund applies;
 - d. For each calendar year allocate non-commodity refunds to the District of Columbia based upon related District of Columbia allocation factors included in ACA filings with the Commission for the respective refund periods. (For refund periods prior to 1986, use factors for calendar year 1986); and
 - e. Add the amounts determined in VI.A.1.c. and VI.A.1.d. to determine the principal refund received applicable to the District of Columbia firm customers.
2. Refund to customers as a credit to each firm customer's bill over a period not to exceed 12 months commencing not later than the third billing month after the date of receipt of the refund, an amount determined as follows:
 - a. Record the amount determined in VI.A.1.;
 - b. Apportion any interest received in connection with supplier refunds to the District of Columbia in the same ratio as the District of Columbia principal bears to the total refund to the Company;
 - c. Add the amounts determined in VI.A.2.a. and VI.A.2.b. and divide such amount by the related estimate of sales in the District of Columbia to firm customers for the refund period specified in V.A.2. above to determine the initial refund factor, which shall be applicable to the volumes billed to firm customers each month of the refund period;

ISSUED: November 21, 2005

Effective for meter readings on and after December 2, 2005

Adrian Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISIONS (continued)

16. PURCHASED GAS CHARGE (continued)

d. After the amount of refund for each month has been determined, based on the estimated firm therm sales and the initial refund factor developed in VI.A.2.c., add to such amount interest computed from the middle of the month in which the refund involved was received by the Company from the supplier to the middle of the month during which the credit is to be made on firm customer's bills. The rate of interest shall be that which is prescribed by the Commission pursuant to Order No. 10256 in Formal Case No. 712 and in effect at the time such refund is received by the Company.

e. The total amount of refund for the month determined in VI.A.2.d. shall be divided by the estimated sales to the District of Columbia's firm customers for the same month to determine the Final Refund Factor, calculated to the nearest .01¢ per therm, to be applied to the volumes billed to firm customers for the month of refund. The Final Refund Factor as computed shall be adjusted, if necessary, to insure refund of the total refund amount.

B. The Company shall not be required to refund amounts for which the associated credit factor would be less than .01¢ per therm of applicable firm sales, but will accumulate all refunds until the aggregate amounts to .01¢ per therm.

C. In the event of a refund order from the Commission pursuant to I.B.4., the Company will effect refunds in the manner provided by the Commission, consistent with the principles of the foregoing refund procedures.

VII. The Company will file with the Commission the PGC, ACA, DCA or refund credit factors at least five days prior to the effective date of a change in the PGC, ACA, DCA or commencement date of refund credits to its customers. These computations shall show separate data related to each supply source includable in the PGC computation pursuant to I.B.4., and shall include a brief statement justifying the need for each of the supplies in question and the reasonableness of the price paid therefore (it being the intent that the justification not necessarily be as complete as the Company's evidence at an I.B.4. hearing).

VIII. The Company may file a PGC at intervals other than specified quarters to recognize, as necessary changes in the projected cost of gas.

The Commission Staff may direct the Company to adjust quarterly the PGC, ACA, Refund and DCA factors for the purpose of minimizing the level of any subsequent reconciliations arising in the ACA, Refunds and DCA. The Company shall furnish Staff data in a form and quantity acceptable to Staff for its own evaluations.

17. FORCE MAJEURE

- a. Neither the Company nor the customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, acts of the public enemy, wars, blockages, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kinds herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.
- b. Such causes or contingencies affecting the performance hereunder by either the Company or the customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due in respect to gas theretofore delivered.

18. DISHONORED PAYMENTS

For any payment received by the Company from a customer and subsequently returned by the bank, the Company shall charge the customer a fee as specified in Appendix A under this provision.

19. SERVICE INITIATION CHARGE

Whenever service is initiated at a location where the gas service has been turned off, a fee shall be charged as specified in Appendix A under this provision and shall be due and payable along with the customer's initial bill for usage at such location. Whenever service is initiated at a location where service has not been turned off, a fee as specified in Appendix A under this provision shall be charged and shall be due and payable along with the customer's initial bill for usage at such location, except that no such fee shall be charged to builders or rental property managers requesting service on a temporary basis where there has been no interruption in gas service.

20.

RESERVED FOR FUTURE USE

ISSUED: April 27, 2009

Effective for meter readings on and after August 31, 2009

Adrian Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

GENERAL SERVICE PROVISION (continued)

21. GAS SUPPLY REALIGNMENT ADJUSTMENT

I. GAS SUPPLY REALIGNMENT ADJUSTMENT PROVISION

The monthly Distribution Charge billed under the Company's Rate Schedule Nos. 1, 1A, 2, 2A and 6, shall be subject to an adjustment which is called the Gas Supply Realignment Adjustment (GSRA).

II. APPLICATION

- A. The GSRA surcharge shall be comprised of (a) a current factor which shall be effective during the billing months of December through November each year, and (b) a reconciliation factor applicable to the previous twelve month determination period, which reconciles the amount of realignment costs recovered through the GSRA surcharge with the actual GSRA costs incurred.
- B. The GSRA surcharge, comprised of the sum of the current factor as determined in III.A.I. below and the reconciliation factor as determined in III.B. below, shall be applied to monthly bills.
- C. The GSRA surcharge shall be added to the Distribution Charge, as appropriate, by designated customer class and applied to customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the GSRA surcharge.

GENERAL SERVICE PROVISIONS

(continued)

III. COMPUTATION

A. Current Factor

1. The current factor, calculated to the nearest .01¢ per therm, shall be computed each quarter for Rate Schedule Nos. 1 and 1A, i.e., Residential Service, and Rate Schedule Nos. 2, 2A and 6, i.e., Firm Service Other Than Residential, by dividing the respective total amount allocated (as hereinafter defined) by the applicable estimated therm sales and delivery volumes for the applicable rate schedules.

The amount to be recovered is computed as described below:

- (a) Projected GSRA costs shall be calculated by multiplying the D-Therms of pipeline capacity either assigned or opted for by suppliers on behalf of customers by schedule shifting from firm sales service rate schedules to firm delivery service rate schedules without utilizing capacity assignment under the Capacity Assignment Option, and which the Company has elected not to retain for continued use by firm sales customers, times the average embedded cost of capacity that the Company pays the pipeline, net of the revenues received through the sale of such released capacity. Such capacity costs, if released for sale, are excluded from the calculation of the Purchased Gas Charge (PGC) as provided for in General Service Provision No. 16.
- (b) Such costs as determined in A.1.(a) above shall be divided by the estimated therm sales and delivery volumes by customer schedule to develop the GSRA current factor. The current factor shall be calculated to the nearest .01¢ per therm.

B. Reconciliation Factor

A reconciliation of surcharge collections shall be determined by subtracting surcharge collections from actual gas supply realignment costs incurred for the twelve-month period ended August, consistent with the filing of the ACA. The over- or under-collection shall be credited to or collected from customers over a twelve month period commencing in December utilizing projected twelve month therm sales and deliveries for the applicable rate schedules in a manner identical to that used in the collection of the surcharge.

IV. FILING

The Company shall file with the Commission a copy of the computation of the GSRA surcharge current factors and/or reconciliation factors at least ten days prior to application on customer's bills.

22.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

I. PROVISION FOR ADJUSTMENT

This provision shall be applicable to Rate Schedule No. 1, No. 1A, No. 2, No. 2A, No. 3, No. 3A, and No. 4. Customers' bills shall include a surcharge for the recovery of the District of Columbia Rights of Way Fee. This surcharge will be determined as described below.

II. APPLICATION

A. The surcharge shall be comprised of: (a) a "current factor"; and (b) a "reconciling factor", reconciling projected and actual costs, and surcharge collections from customers.

B. Computation

1. Current Factor

This surcharge factor shall be calculated annually to be effective with the April billing period each year to recover the projected annual expense of the District of Columbia Rights of Way Fee. This factor shall be calculated to the nearest .01¢ per therm by dividing the projected annual costs by the normalized throughput of the above enumerated rate schedules for the twelve months ended the immediately prior December. Except, if the reconciliation of the prior year's under/over collection, as described below, results in an imbalance such imbalance shall be included in the projected annual expense above in determining the billing factor applicable to this sub-section. Further, in the first year of the effectiveness of this fee the current factor shall be computed as described above except the projected annual costs will be divided by the normalized throughput for the ten months of January-March and June-December to reflect the first year's payment pattern of the Rights of Way Fee.

2. Reconciliation factor

A reconciliation will be performed each year which compares the actual District of Columbia Rights of Way Fee expense with related collections for the twelve months ended each March to reconcile any over or under collections. This factor shall be calculated to the nearest .01¢ per therm by dividing the net amount of actual costs incurred versus actual collections by the normalized throughput of the above enumerated rate schedules for the twelve months ended the immediately prior December. Billing of this reconciling factor shall commence with the June billing cycle of each year.

3. The surcharge billing factor each month shall be the current factor as determined in 1. above plus or minus, as applicable, the Reconciliation factor as determined in 2. above.

III. Filing

The Company shall file with the Commission the above factors at least ten days prior to their effective date.

IV. The Company may file a surcharge factor at intervals other than specified above to recognize, as necessary, changes in costs and or collections.

The Commission Staff may direct the company to adjust the above factors for the purpose of minimizing the level of any subsequent reconciliation. The Company shall furnish staff data in a form and quantity acceptable to Staff for its own evaluations.

GENERAL SERVICE PROVISIONS (Continued)

23. BALANCING CHARGE

I. PROVISION FOR CHARGE

Suppliers providing service under the Company's Rate Schedule No. 5. shall be billed monthly a charge for the recovery of a pro rata portion of the applicable fixed and variable capacity costs and associated peaking operations and other gas costs, including hexane, appropriately assigned for providing delivery service. The charge factors will be determined as described below.

II. APPLICATION

A. The charge shall be comprised of: (a) a "current factor and (b) a "reconciling factor" applicable to the previous twelve month determination

B. Computation

1. Current Factor

This charge shall be calculated annually to be effective with the December billing period each year to recover the projected annual expense of the Company's costs applicable to this General Service Provision as assigned and allocated, applicable to firm delivery service customers. This charge shall be calculated to the nearest .01¢ per therm by dividing the projected annual peaking costs by the normalized firm throughput for the twelve months ended the immediately prior August.

2. Reconciliation factor

A reconciliation will be performed each year, which compares the actual costs incurred by the Company of the pro rata portion of the fixed and variable capacity costs and associated peaking operations costs and the recovery of hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period with related collections to reconcile any over or under collections. This factor shall be calculated to the nearest .01¢ per therm by dividing the net amount of actual costs incurred applicable to delivery service versus actual collections. This net amount shall be divided by firm normalized throughput applicable to delivery service customers for the twelve months ended the immediately prior December. Billing of this reconciling factor shall commence with the March billing cycle of each year.

3. The charge for billing, each month, shall be the current factor as determined in 1. Above plus or minus, as applicable, the Reconciliation factor as determined in 2. Above times one-twelfth of the aggregated annual normal weather usage of the suppliers customers.

4. Revenues received pursuant to this General Service Provision shall be reflected as a credit in the determination of rates pursuant to General Service Provision No. 16.

III. FILING

The Company shall file with the Commission the above factors at least ten days prior to their effective date. Such filing shall be made concurrent with the Company's annual ACA Filing.

The Company may file a surcharge factor at intervals other than specified above to recognize, as necessary, changes in costs and or collections. The Commission staff may direct the Company to adjust the above factors for the purpose of minimizing the level of any subsequent reconciliation. The Company shall furnish staff data in a form and quantity acceptable to staff for its own evaluations.

ISSUED: February 26, 2010

Effective for service rendered on and after November 24, 2010

Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition

24. INSTALLATION OF METER PULSE EQUIPMENT

I. PROVISION OF NOTICE

Upon notice to the Company by a non-residential firm or interruptible customer, the Company will provide a pulse initiation device ("PID") at the meter and the Customer may arrange for the connection of equipment to the Company's PID in order to obtain energy consumption data from the meter for the purpose of managing the Customer's energy consumption.

II. REQUIREMENTS FOR SERVICE

The company will allow a Customer to make a connection to the Company's PID provided:

- A. The Customer acquire an intrinsically-safe barrier of a model and type acceptable to the Company for use in protecting the Company's meter from potentially hazardous electrical energy emanating from the Customer's equipment; and
- B. The Customer utilizes a contractor approved by the Company to install such intrinsically-safe barrier and to make the connection to the Company's PID. The Customer shall notify the Company prior to the commencement of work by an approved contractor to install the equipment. Upon request, the Company will provide the Customer with a list of approved contractors and approved intrinsically safe barriers and connections. The Company shall have the right to disconnect at the Customer's expense any equipment connected to a PID that was not installed by an approved contractor.

III. PRICING OF ACCESS TO COMPANY METER

For Customers with a meter on which a PID has been previously installed, the Customer shall pay a charge of \$90 to the Company. For Customers with a meter that does not have a previously installed PID the Customer shall pay a charge of \$150 to the Company.

IV. OWNERSHIP OF METER

The meter and the PID shall at all times remain the property of the Company.

V. METER READING

The Company's meter reading shall be controlling in all cases for billing purposes. The Customer shall also pay all applicable charges for natural gas delivered by the Company to the Customer which does not register on the Company's meter as a result of the installation, operation or failure of the intrinsically safe barrier or connection to the PID. In determining the volume of gas delivered by the Company to the Customer that does not register on the Company's meter, the Company may rely on the customer's actual natural gas usage during similar periods and under similar conditions.

VI. LIABILITY

The Customer shall pay for any damage to the Company's meter or other equipment caused as a result of the installation, operation, or failure of the intrinsically-safe barrier or connection to the Company's meter. The Customer shall be responsible for arranging for the reconnection of its equipment to the PID if it should be necessary for the Company to disconnect the equipment in order to perform maintenance on, or to replace, its meter.

24. INSTALLATION OF METER PULSE EQUIPMENT (continued)

VI. LIABILITY (continued)

The Company shall not be responsible for the loss of any data, or for any costs incurred by the Customer, as a result of the performance of work by the Company or its agents on its meter. The Company shall have the right to disconnect at the Customer's expense and without liability any equipment connected to a PID that was not installed by an approved contractor.

25. AUTOMATED PAYMENT PLAN

Upon written notification by the customer, the Company shall arrange with the customer's banking or other financial institution to have the customer's monthly bill payment automatically deducted no sooner than the bill due date. If a payment should be returned, the Company shall charge the customer a fee as specified in Appendix A under this provision. A customer's participation in the plan will be discontinued if two payments are not honored by the customer's financial institution within 45 days or three payments within 12 consecutive months.

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