

**Baltimore Gas & Electric Company**  
**Standard Offer Service (SOS) Rates/Miscellaneous Charges**  
**(Transmission Rates Effective June 1, 2011)**

		Standard Offer Service Rates				
		Generation Rate (1)	Transmission Rate (2)		Total Supply Rate <sup>1</sup> (3) = (1) + (2)	
		¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW
<b>RESIDENTIAL</b>						
<b>Schedule R</b>	June 1 - Sept. 30, 2011	9.380	0.654	-	10.034	-
	Oct. 1, 2011 - May 31, 2012	8.232	0.654	-	8.886	-
<b>Schedule RL</b>	June 1 - Sept. 30, 2011 On-Peak	13.172	0.585	-	13.757	-
	June 1 - Sept. 30, 2011 Inter.-Peak	8.281	0.585	-	8.866	-
	June 1 - Sept. 30, 2011 Off-Peak	7.085	0.585	-	7.670	-
	Oct. 1, 2011 - May 31, 2012 On-Peak	9.873	0.585	-	10.458	-
	Oct. 1, 2011 - May 31, 2012 Inter.-Peak	8.312	0.585	-	8.897	-
	Oct. 1, 2011 - May 31, 2012 Off-Peak	7.443	0.585	-	8.028	-
<b>COMMERCIAL &amp; INDUSTRIAL</b>						
<b>Schedules G/GU - Type I SOS</b>	June 1 - Sept. 30, 2011	9.094	0.424	-	9.518	-
	Oct. 1, 2011 - May 31, 2012	8.081	0.424	-	8.505	-
<b>Schedule GS - Type I SOS</b>	June 1 - Sept. 30, 2011 On-Peak	13.079	0.363	-	13.442	-
	June 1 - Sept. 30, 2011 Inter.-Peak	8.416	0.363	-	8.779	-
	June 1 - Sept. 30, 2011 Off-Peak	6.570	0.363	-	6.933	-
	Oct. 1, 2011 - May 31, 2012 On-Peak	9.907	0.363	-	10.270	-
	Oct. 1, 2011 - May 31, 2012 Inter.-Peak	8.505	0.363	-	8.868	-
	Oct. 1, 2011 - May 31, 2012 Off-Peak	7.255	0.363	-	7.618	-
<b>Schedule SL - Type I SOS <sup>2</sup></b>	June 1, 2011 - May 31, 2012	7.193	-	-	7.193	-
<b>Schedule G - Type II SOS</b>	June 1 - Aug. 31, 2011	8.254	0.424	-	8.678	-
	Sep. 1 - Nov. 30, 2011	7.346	0.424	-	7.770	-
<b>Schedule GS - Type II SOS</b>	June 1 - Aug. 31, 2011 On-Peak	11.812	0.363	-	12.175	-
	June 1 - Aug. 31, 2011 Inter.-Peak	7.749	0.363	-	8.112	-
	June 1 - Aug. 31, 2011 Off-Peak	6.075	0.363	-	6.438	-
	Sep. 1 - 30, 2011 On-Peak	13.500	0.363	-	13.863	-
	Sep. 1 - 30, 2011 Inter.-Peak	8.064	0.363	-	8.427	-
	Sep. 1 - 30, 2011 Off-Peak	6.303	0.363	-	6.666	-
	Oct. 1 - Nov. 30, 2011 On-Peak	7.826	0.363	-	8.189	-
	Oct. 1 - Nov. 30, 2011 Inter.-Peak	6.706	0.363	-	7.069	-
	Oct. 1 - Nov. 30, 2011 Off-Peak	5.555	0.363	-	5.918	-
<b>Scheds. GL, P &amp; T - Type II SOS</b>	June 1 - Aug. 31, 2011 On-Peak	11.351	-	-	11.351	-
	June 1 - Aug. 31, 2011 Inter.-Peak	7.405	-	-	7.405	-
	June 1 - Aug. 31, 2011 Off-Peak	6.033	-	-	6.033	-
	Sep. 1 - 30, 2011 On-Peak	13.246	-	-	13.246	-
	Sep. 1 - 30, 2011 Inter.-Peak	7.822	-	-	7.822	-
	Sep. 1 - 30, 2011 Off-Peak	6.413	-	-	6.413	-
	Oct. 1 - Nov. 30, 2011 On-Peak	7.637	-	-	7.637	-
	Oct. 1 - Nov. 30, 2011 Inter.-Peak	6.618	-	-	6.618	-
	Oct. 1 - Nov. 30, 2011 Off-Peak	5.548	-	-	5.548	-
<b>Scheds. GL, P &amp; T - Type II SOS Transmission Demand Charge</b>		-	-	1.44	-	1.44

**Notes:**  
<sup>1</sup> Excludes Rider 8 Adjustment. Refer to "POLR Rate Adjustment Charts" at [bge.com](http://bge.com) under "Rates & Tariffs" for Rider 8 adjustment.  
<sup>2</sup> Charge per lamp-watt (¢/lamp-watt) = 7.193 ¢/kWh x 0.333 = 2.395 ¢/lamp-watt

BGE Electric Supply Price Comparison Information <sup>1</sup>			
(as shown on monthly BGE bill message)			
Rate Schedule	Oct. 1, 2011 through May 31, 2012 ¢/kWh (incl. Rider 8 <sup>2</sup> )	June 1 through Sep. 30, 2012 ¢/kWh (incl. Rider 8)	Weighted Avg. Supply Price Oct. 1, 2011 through Sep. 30, 2012 ¢/kWh (incl. Rider 8)
R	9.037	TBD	TBD
RL (TOU)	8.922	TBD	TBD
G Type I SOS	8.721	TBD	TBD
GS (TOU) Type I SOS	8.701	TBD	TBD
SL	7.193	TBD	TBD

**Notes:**  
<sup>1</sup> Seasonal Supply and Weighted Price information may change slightly beginning in February, June and October due to scheduled changes in the Rider 8 Adjustment and Transmission charges (June). The price of Standard Offer Service electricity for June 1 through September 30, 2012 and the weighted average price will be set in November 2011.  
<sup>2</sup> Rider 8 - Energy Cost Adjustment is used to true-up the actual costs of providing retail energy supply to our customers. It compares actual customer billings for electric supply against payments by BGE to the wholesale suppliers for that electricity. The comparison uses only known Rider 8 values. Schedule SL excludes Rider 8 for the annual period ending May 31, 2012.

Miscellaneous Charges on Bill					
RSP Charge/Misc. Credits					
Applicable to Residential Schedules R and RL					
Effective July 2011 Bills:			Charge/kWh		
	Rate Stabilization Plan Charge		\$0.00721	(see Electric Rider 14)	
	Nuclear Decomm. Credit		(0.00127)	(see Electric Rider 16)	
	POLR Margin Credit		(0.00118)	(see Electric Rider 16)	
	Financing Credit		(0.00071)	(see Electric Rider 20)	
	Total Charge/kWh on Bill		\$0.00405		
EmPOWER Md. Charge					
Effective January 2011 Bills:					
	Schs. R & RL	Sch. G	Sch. GS	Sch. GL	Schs. P & T
Electric Efficiency	\$0.00073	\$0.00123	\$0.00123	\$0.00029	\$0.00006
Demand Response	0.00177	-	-	-	-
Charge/kWh:	\$0.00250	\$0.00123	\$0.00123	\$0.00029	\$0.00006
RGGI Rate Credit					
Applicable to Residential Schedules R and RL					
Effective with September - October 2011 Bills:			Credit/Customer		
			(\$0.16)		
Rider 29 - Rate Mitigation and Recovery Charge Adjustment					
Effective October 2011 - September 2012 Bills			Charge/kWh		
	Schedule G - Type II SOS		\$0.01062	(included in SOS charge)	
	Schedule GS - Type II SOS		\$0.01336	(included in SOS charge)	
	Non-Residential Distribution		(\$0.00038)	(included in Distribution charge)	

Delivery Service charges are available at [bge.com](http://bge.com). Click on "My Account", "Rates & Tariffs", then "Electric Service" for Rates & Tariffs for the corresponding rate schedule.