



# Power Quality Compensation for Smart Grids by Model-based Predictive Control

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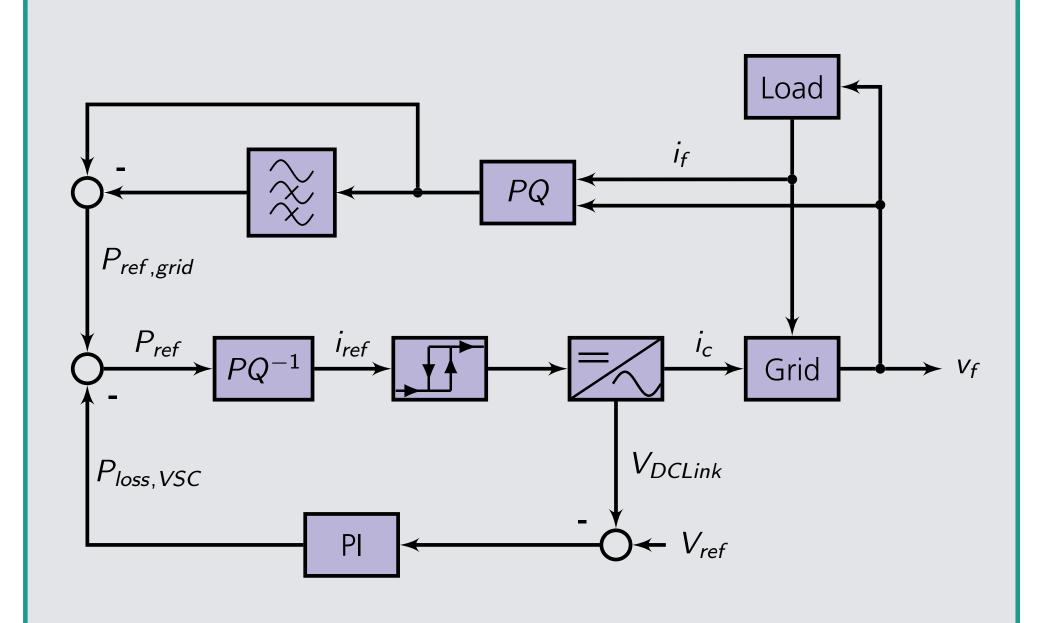
### INTRODUCTION

- High order harmonics in the electrical grid introduced by switching converters need to be compensated to avoid damage and energy loss
- Classic active power filter (APF) controllers are capable of compensating harmonics, but are not flexible under variable load scenarios
- A state-of-the-art method to compensate harmonics relies on the instantaneous reference frame (IRP) theory
- A novel approach: "Linear State Signal Shaping Model Predictive Control" (LS³MPC), could be utilized to compensate harmonics using shape classes, without the need to design filters for different load scenarios

## APPLICATION PROBLEM

- Could the LS<sup>3</sup>MPC improve the grid quality compared to a classic IRP APF controller?
- A simulation is set up to evaluate both controller types under different load scenarios

## CLASSIC IRP CONTROLLER



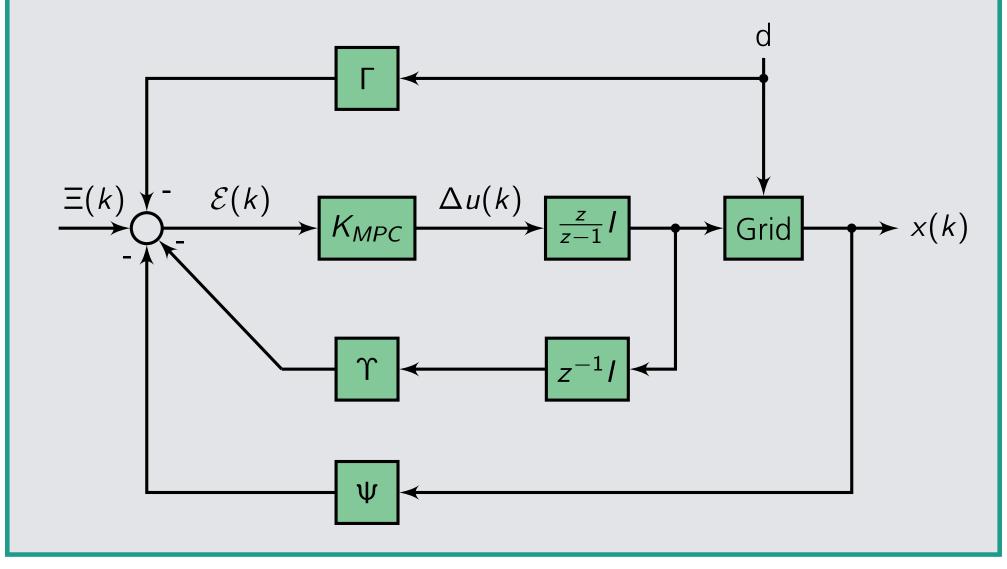
- Clarke and p-q transformation are used
- A high pass filter extracts harmonics
- A hysteresis band controller steers the voltage source converter

## PREDICTIVE CONTROLLER

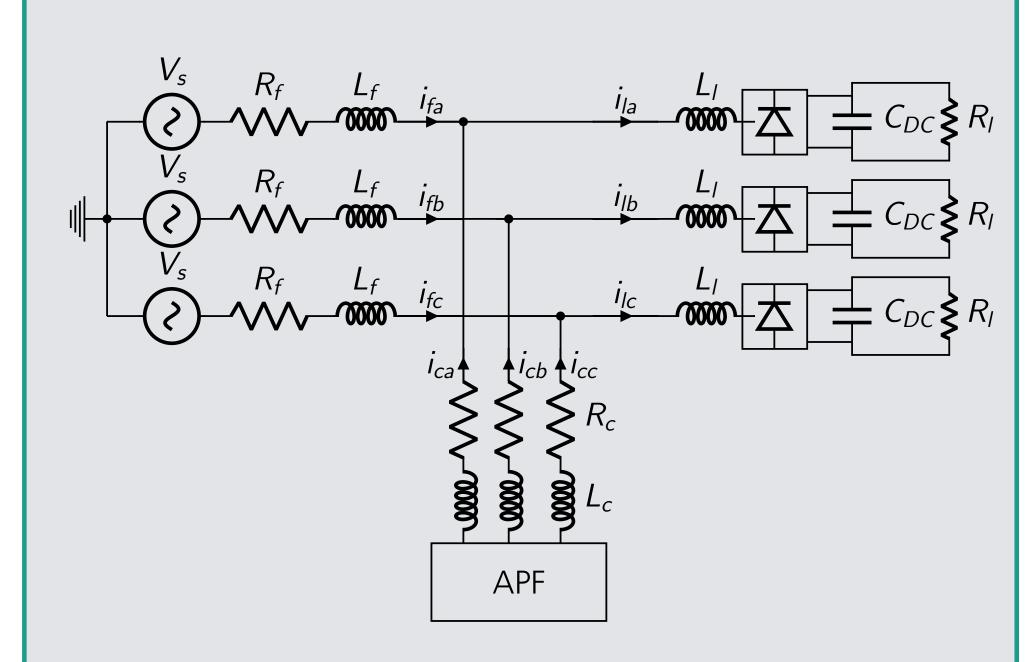
The MPC minimizes the cost function

$$J = \|\mathbf{X}(k) - \Xi(k)\|_{\mathbf{Q}}^{2} + \|\mathbf{U}(k)\|_{\mathbf{R}}^{2}.$$

Solved by constrained sparse quadratic programming (QP), with close loop behavior:



## 3-PHASE GRID MODEL



Active power filter in shunt configuration

WHITE-BOX MODELING

Linear state space model of the grid

## LINEAR SHAPE CLASS

The shape of a sine wave is described by the homogeneous ODE

$$\frac{\mathrm{d}^2 x(t)^2}{\mathrm{d}t} + \omega^2 x(t) = 0$$

and approximated in discrete time with

$$x(k-1) + ((\omega t_s)^2 - 2) x(k) + x(k+1) = 0.$$

From this difference equation the *linear* shape class<sup>3</sup> V is given as

$$\mathbf{V}=\begin{pmatrix} 1 & (\omega t_s)^2-2 & 1 \end{pmatrix} \in \mathbb{R}^{1 imes 3}$$
.

The state error weight matrix Q is built using V by transferring the control goal to the optimization problem

$$\min_{\mathbf{X}(k)} (\mathbf{VX}(k))^2$$
,

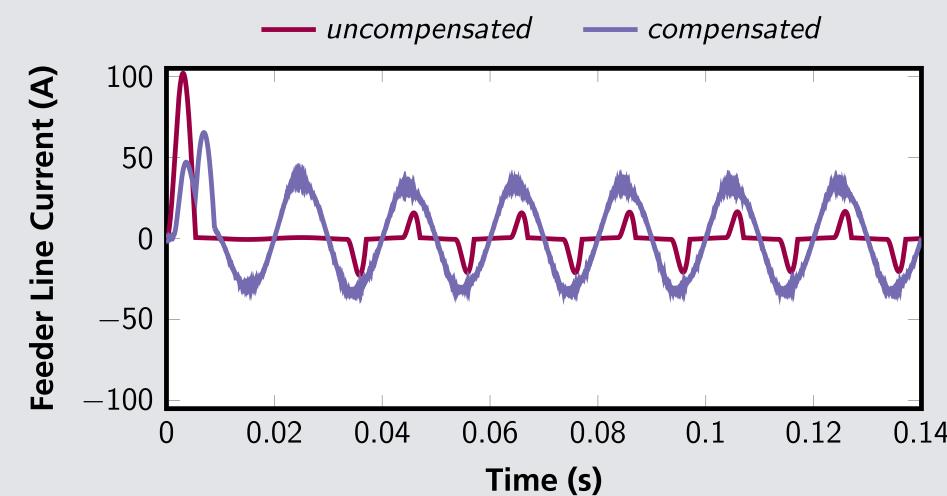
where

$$\mathbf{X}(k) = \begin{pmatrix} x(k-1) & x(k) & x(k+1) \end{pmatrix}^{\mathsf{T}},$$

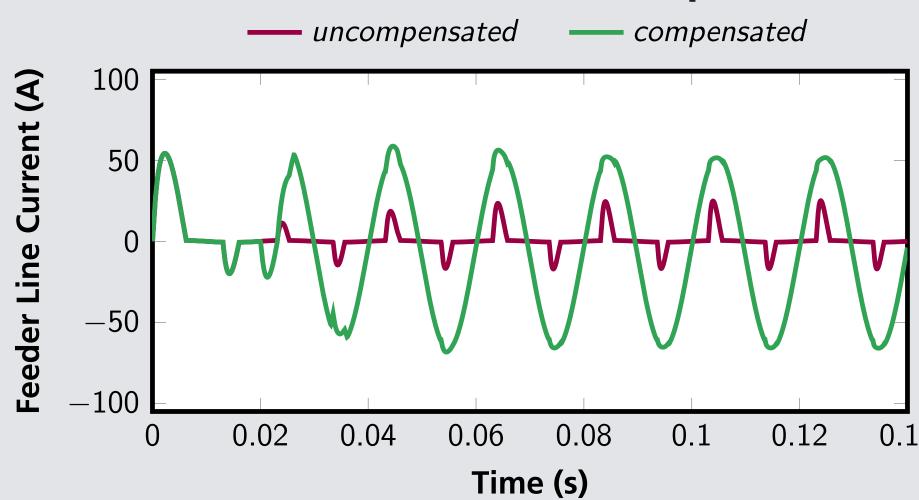
for all times k.

## SIMULATION STUDIES

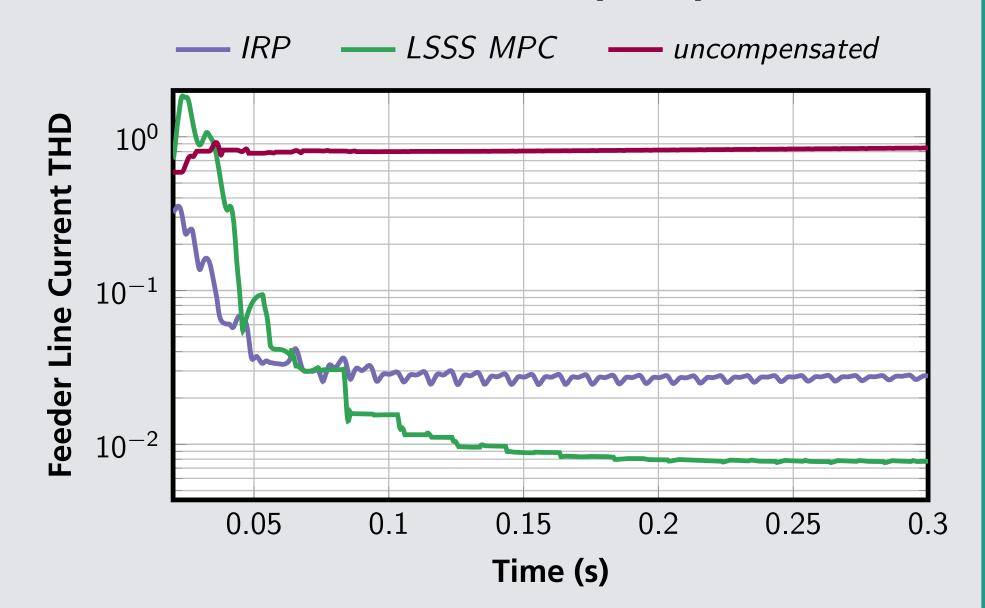
IRP APF harmonic current compensation:



## LS<sup>3</sup>MPC harmonic current compensation:



### **Total harmonic distortion (THD):**

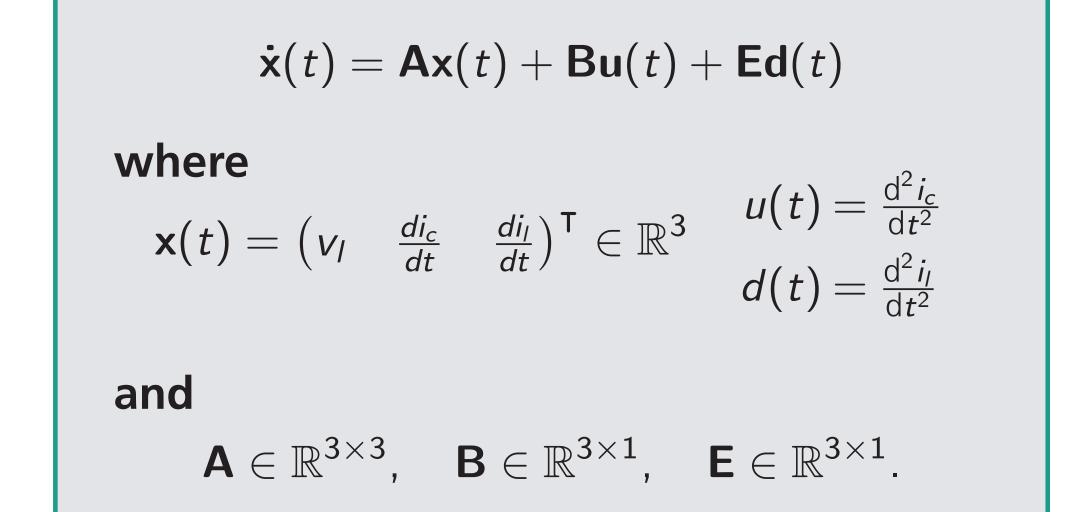


Results for different load scenarios:

| Load     | THD (v <sub>f</sub> ) |                     | <b>THD (</b> <i>i</i> <sub>f</sub> <b>)</b> |                     |
|----------|-----------------------|---------------------|---|---------------------|
| scenario | IRP                   | LS <sup>3</sup> MPC | IRP   | LS <sup>3</sup> MPC |
| 100 Ω    | 0.65%                 | 0.17%               | 4.35%                                       | 0.78%               |
| 9Ω       | 0.45%                 | 0.35%               | 0.75%                                       | 1.57%               |
| 2Ω       | 1.15%                 | 0.35%               | 3.75%                                       | 1.33%               |

#### CONCLUSION

- The LS³MPC approach has the potential to successfully control an APF
- Classic IRP controllers rely on high pass filter design to achieve good compensation results in a given load scenario
- The LS³MPC is capable of adapting to a wider variety of load scenarios



<sup>&</sup>lt;sup>3</sup>Cateriano Yáñez, C., Pangalos, G., and Lichtenberg, G. (2018). An approach to linear state signal shaping by quadratic model predictive control. In *European Control Conference (ECC) 2018*