## **UNITED STATES** SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8	ឋ	5-K	
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**CURRENT REPORT** Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): June 24, 2024

Registrant, State or Other Jurisdiction of Incorporation or Organization

Commission file number	Address of 1	Principal Executive Offic and Telephone Number	•	I.R. Iden
1-31447	Co	enterPoint Energy, In (a Texas corporation) 1111 Louisiana	ıc.	74
	Houston (713)	Texas 207-1111	<b>77002</b>	
1-3187		nt Energy Houston El Texas limited liability compar 1111 Louisiana	•	22
	Houston (713)	Texas 207-1111	77002	
		orm 8-K filing is intended trisions (see General Instruc		sfy the filin

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 C 240.14d-2(b))

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 C 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Registrants	Title of each class	Trading Symbol(s)	Name of ea on which
CenterPoint Energy, Inc.	Common Stock, \$0.01 par value	CNP	The New Exc NYSE
CenterPoint Energy Houston Electric, LLC	6.95% General Mortgage Bonds due 2033	n/a	The New Exc
	ner the registrant is an emerging of the Securities Exchang		
Emerging Growth Company	]		
0 00	ny, indicate by check mark if the name or revised financial account	0	

#### Item 1.01 Entry into a Material Definitive Agreement.

On June 24, 2024, CenterPoint Energy Houston Electric, LLC (the "Company"), a wholly owned substitute CenterPoint Energy, Inc. ("CenterPoint Energy"), entered into a delayed draw term loan agreement (the Agreement") among Mizuho Bank, Ltd., as administrative agent, and the banks party thereto, pursuant to banks have committed to provide term loans in an aggregate principal amount of up to \$300 million. The Agreement also permits the Company to request additional commitments and/or additional loans, such a commitments and/or loans not to exceed \$200 million and subject to the satisfaction of certain customary precedent. The Company intends to use the proceeds for working capital to support liquidity needs from Storm Events (as defined below) and general limited liability company purposes. The maturity date for the under the Term Loan Agreement is December 24, 2025.

Borrowings under the Term Loan Agreement bear interest, at the Company's option, at a rate equal (i) Term SOFR (as defined in the Term Loan Agreement), which includes an adjustment of 0.10% per ann margin of 1.0% or (ii) the Alternate Base Rate (as defined in the Term Loan Agreement). The Term Loan contains certain covenants, including a covenant that requires the Company not to exceed a ratio of consequence (excluding, among other things, transition and system restoration bonds) to consolidated capitalization (a among other things, non-cash reductions to net income) of 67.5%. The Term Loan Agreement provides a increase of the permitted ratio under this covenant to 70% if the Company or its subsidiaries experience damages from a natural disaster in its service territory and, among other conditions, the Company certification agent that the system restoration costs incurred by the Company and its subsidiaries in contain that natural disaster are reasonably likely to exceed \$100 million in a consecutive twelve-month period, a which the Company or one of its subsidiaries intend to seek to recover through securitization financing. The temporary increase in the financial ratio covenant would be in effect from the date the Company delivers certification until the earliest to occur of (i) the completion of the securitization financing, (ii) the first and the date of such certification or (iii) the revocation by the Company of such certification.

Borrowings under the Term Loan Agreement may be voluntarily prepaid without penalty or premiur customary breakage costs related to prepayments of loans that bear interest based on Term SOFR. The Agreement also provides a mechanism to replace Term SOFR or other then-applicable interest rate bencare no longer available.

Borrowings under the Term Loan Agreement are subject to acceleration upon the occurrence of eve that the Company considers customary. The Term Loan Agreement also provides for the payment of customicluding administrative agent fees, ticking fees and other fees.

The Term Loan Agreement described above is filed as Exhibit 10.1 to this Current Report on Form 8 incorporated by reference herein. The foregoing summary does not purport to be complete and is qualifientirety by reference to the Term Loan Agreement.

Mizuho Bank, Ltd., TD Bank, N.A. and U.S. Bank National Association have each committed to provi under the Term Loan Agreement and each of them and/or their respective affiliates have performed depother banking, investment banking, trust, investment management and advisory services for the Comparaffiliates from time to time for which they have received customary fees and expenses and may, from time engage in transactions with and perform services for the Company and its affiliates in the ordinary cours business. Mizuho Bank, Ltd., TD Bank, N.A. and U.S. Bank National Association also serves as lenders and under other credit agreements of the Company and its affiliates.

# Item 2.03 Creation of a Direct Financial Obligation or an Obligation under Off-Balance Sheet Arrangement of a Registrant.

The information included in Item 1.01 of this Current Report on Form 8-K is incorporated by referer Item 2.03.

#### **Item 7.01 Regulation FD Disclosure.**

The Company's service territory experienced sudden and destructive severe weather events in May included Category 2 Hurricane-like winds and tornadoes (collectively, the "May 2024 Storm Events"). The Storm Events caused significant damage to the Company's electric delivery system. For example, damage May 16, 2024 storm resulted in electric service interruptions peaking at nearly 922,000 customers. In recertain of these weather events, the Company implemented its emergency operations plan's processes at developed to respond to such events, including establishing an incident command center, activating reso support its restoration efforts and calling for assistance from other utilities where needed, among other accompany has remained in contact with its regulators and stakeholders, including federal, state and local well as the Public Utility Commission of Texas (the "PUCT") and the Electric Reliability Council of Texas May 2024 Storm Events.

The Company estimates that total costs to restore the electric delivery facilities damaged as a result 2024 Storm Events will be in the range of \$425 to \$475 million based on currently available information estimates are subject to revisions as certain restoration costs may continue through the end of 2024, with ongoing repairs to our transmission facilities to continue into 2025.

The ultimate recovery of costs is expected to be sought through traditional regulatory mechanisms securitization bonds, as applicable. The Company expects to obtain recovery of a portion of the May 202 storm restoration costs that are functionalized to distribution through the issuance of non-recourse securbonds. Assuming those bonds are issued, the Company expects to recover the amount of storm restoration approved by the PUCT out of the net proceeds from the bond offering, with the debt service and other find the bonds being paid over the term of the bonds through a storm restoration charge imposed on the Coustomers.

CenterPoint Energy reaffirms its previously announced non-GAAP earnings guidance.

#### Use of Non-GAAP Financial Measures

As included in this Current Report, 2024 non-GAAP earnings per diluted share, is a non-GAAP meas excludes earnings and losses from the change in value of CenterPoint Energy's 2.0% Zero-Premium Excl Subordinated Notes due 2029 ("ZENS") and related securities, and the gain and impact, including relate associated with mergers and divestitures, such as the divestiture of Energy Systems Group, LLC and Cer Energy's Louisiana and Mississippi natural gas local distribution company businesses. In providing 2024 guidance, CenterPoint Energy does not consider the items noted above and other potential impacts such accounting standards, impairments, or other unusual items, which could have a material impact on GAAI results for the applicable guidance period. The 2024 non-GAAP guidance range also considers assumption significant variables that may impact earnings, such as customer growth and usage including normal we throughput, recovery of capital invested, effective tax rates, financing activities and related interest rate regulatory and judicial proceedings. To the extent actual results deviate from these assumptions, the 202 EPS guidance range may not be met, or the projected annual non-GAAP EPS growth rate may change. Co Energy is unable to present a quantitative reconciliation of forward-looking non-GAAP diluted earnings p without unreasonable effort because changes in the value of ZENS and related securities, future impairs other unusual items are not estimable and are difficult to predict due to various factors outside of manage control.

Management evaluates CenterPoint Energy's financial performance in part based on non-GAAP earn share. Management believes that presenting this non-GAAP financial measure enhances an investor's un CenterPoint Energy's overall financial performance by providing them with an additional meaningful and comparison of anticipated future results across periods. The adjustments made in this non-GAAP financial exclude items that management believes do not most accurately reflect CenterPoint Energy's fundament performance. CenterPoint Energy's non-GAAP diluted earnings per share measures should be considered supplement to, and not as a substitute for, or superior to, diluted earnings per share, which is the most domparable GAAP financial measure. This non-GAAP financial measure also may be different than non-GAAP measures used by other companies.

This Current Report may contain "forward-looking statements" within the meaning of Section 27A of Act and Section 21E of the Exchange Act. All statements other than statements of historical fact included Current Report are forward-looking statements made in good faith by us and are intended to qualify for from liability established by the Private Securities Litigation Reform Act of 1995. When used in this Current words "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "goal," "intend," "ma "plan," "potential," "predict," "projection," "should," "target," "will" or other similar words are intended forward-looking statements. These forward-looking statements are based upon assumptions of managem believed to be reasonable at the time made and are subject to significant risks and uncertainties. Actual results

may differ materially from those expressed or implied by these forward-looking statements. The Compan obligation and does not intend to update or revise these forward-looking statements, whether as a result information, future events or otherwise, except as required by securities and other applicable laws. Forw statements include, but are not limited to, the Company's anticipated borrowings pursuant to the Term I Agreement, the Company's estimates regarding system restoration costs for the damage resulting from t Storm Events, CenterPoint Energy's earnings guidance and the timing and approval of securitization leg forward-looking statement contained in this Current Report speaks only as of the date of this report. Imp that could cause actual results to differ materially from those indicated by the provided forward-looking include, but are not limited to, risks and uncertainties relating to: (1) CenterPoint Energy's business stra strategic initiatives, restructurings, joint ventures and acquisitions or dispositions of assets or businesse announced sale of CenterPoint Energy's Louisiana and Mississippi natural gas LDC businesses, and the of Energy Systems Group, LLC, which CenterPoint Energy cannot assure will have the anticipated benefit (2) industrial, commercial and residential growth in CenterPoint Energy's service territories and change demand; (3) CenterPoint Energy's ability to fund and invest planned capital, and the timely recovery of it (4) financial market and general economic conditions, including access to debt and equity capital and inf rates and instability of banking institutions, and their effect on sales, prices and costs; (5) disruptions to supply chain and volatility in commodity prices; (6) actions by credit rating agencies, including any poten downgrades to credit ratings; (7) the timing and impact of regulatory proceedings and actions and legal including those related to the Company's mobile generation; (8) legislative decisions, including tax and of related to the environment such as global climate change, air emissions, carbon, waste water discharges handling of coal combustion residuals, among others, and CenterPoint Energy's net zero and carbon emi reduction goals; (9) the impact of pandemics; (10) weather variations and CenterPoint Energy's ability to weather impacts, including the approval and timing of securitization issuances; (11) the impact of potent (12) changes in business plans; (13) CenterPoint Energy's ability to execute on its initiatives, targets and including its net zero and carbon emissions reduction goals and operations and maintenance goals; and factors discussed in CenterPoint Energy's Annual Report on Form 10-K for the fiscal year ended Decemb and Quarterly Report on Form 10-Q for the quarter ended March 31, 2024, including in the "Risk Factors "Cautionary Statement Regarding Forward-Looking Information" sections of such reports, and other rep CenterPoint Energy or its subsidiaries may file from time to time with the Securities and Exchange Com

The information included in this Item 7.01 is furnished, not filed, pursuant to Item 7.01. Accordingly information will be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as otherwise subject to the liability of that section, as amended, and the information will not be incorporate into any registration statement filed by CenterPoint Energy or the Company under the Securities Act of 1 amended, unless specifically identified as being incorporated by reference.

#### Item 9.01 Financial Statements and Exhibits.

The exhibit listed below is filed herewith. The Term Loan Agreement included as an exhibit is included provide information to investors regarding its terms. The Term Loan Agreement listed below may contain representations, warranties and other provisions that were made, among other things, to provide the part with specified rights and obligations and to allocate risk among them, and such agreement should not be constituting or providing any factual disclosures about us, any other persons, any state of affairs or other

#### (d) Exhibits.

EXHIBIT NUMBER	EXHIBIT DESCRIPTION
10.1	Term Loan Agreement dated as of June 24, 2024 among CenterPoint Energy Houston Electric, LLC as borrower, Mizuho Bank, Ltd., as administrative agent, and the banks party thereto.
104	Cover Page Integrative Data File (embedded within the Inline XBRL document).

#### **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly report to be signed on its behalf by the undersigned hereunto duly authorized.

#### CENTERPOINT ENERGY, INC.

Date: June 24, 2024 By: /s/ Kristie L. Colvin

Kristie L. Colvin

Senior Vice President and Chief Accou

#### **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly report to be signed on its behalf by the undersigned hereunto duly authorized.

### CENTERPOINT ENERGY HOUSTON EL

Date: June 24, 2024 By: /s/ Kristie L. Colvin

Kristie L. Colvin

Senior Vice President and Chief Accou