


<div>  <div> <div>ANTIQUE ELECTRIC COOPERATIVE, INC.</div> <div> Brgy. Funda, San Jose de Buenavista, Antique INISTRATION: (036) 540-8437 </div> </div> <div> <div>Website:www.anteco.com.ph</div> <div> Email:antecosj@yahoo.com; antecomain@anteco.com.ph </div> </div> <div> <div>ISD TELEFAX: (036) 540-9685</div> <div> GUARD HOUSE: (036) 540-9982 </div> </div> <div> <div>FAX: (036) 540-9787</div> </div> </div>				
RATE SCHEDULE FOR THE MONTH OF JULY 2023				
Main Grid NON LIFELINE CONSUMERS		CUSTOMER TYPE		
		Residential	Low Voltage	High Voltage
Unbundled Charges				
Generation				
Generation System Charge	php/kwh	7.0953	7.0953	7.0953
Transmission				
Demand Charge	php/kw			176.0840
System Charge	php/kwh	0.6928	0.6593	-
System Loss Charge	php/kwh	0.7151	0.7151	0.7151
Distribution				
Demand Charge	php/kw			267.90
Sytem Charge	php/kwh	0.8449	0.9259	
Supply Charges				
Retail Customer Charge	php/co./mo		40.15	40.15
Supply System Charge	php/kwh	0.7732		
Metering Charges				
Retail Customer Charge	bhp/meter/mo	5.00	28.72	28.72
Metering Sytem Charge	php/kwh	0.4569		
Reinvestment Fund for Sustainable CAPEX				
RFSC	php/kwh	0.4004	0.4004	0.4004
Other Charges:				
Senior Citizen Subsidy	php/kwh	0.0022	0.0022	0.0022
Lifeline rate charge	php/kwh	0.0161	0.0161	0.0161
PPD Adj	php/kwh			
PPD Adj	Php/Cut/Mo.			
PSALM DAA/ACRM True Up Adj	php/kwh	0.0	0.0	0.0
UC - ME - NPC SPUG	php/kwh	0.2216	0.2216	0.2216
UC - ME - RED	php/kwh	0.0017	0.0017	0.0017
UC - Environmental	php/kwh	0.00	0.00	0.00
FIT Allowance	php/kwh	0.00	0.00	0.00
UC - NPC Stranded Costs	php/kwh	0.00	0.00	0.00
UC - NPC Stranded Debt	php/kwh	0.0428	0.0428	0.0428
Value Added Tax	Generation	0.7921	0.7921	0.7921
	Trans p/kwh	0.0762	0.0765	0.0751
	Trans P/kw	-	-	32.1480
	Dist p/kwh	0.2490	0.1111	-
	Dist p/Cu/mo	0.60	8.2644	40.4124
	Dist p/kw	0.00	0.00	32.148
	System Loss	0.0806	0.0806	0.0806
	Others	0.0022	0.0022	0.0022
	otal vat p/kw	1.2001	1.0625	65.2460
	tal vat p/cu/mo	0.6000	8.2644	40.4124
total vat p/kw		0.00	0.00	64.2960
Rate Charge (excl. of VAT)		11.2630	10.0804	8.4952
Fixed Charges		5.00	68.87	68.87
Demand Charges		0.00	0.00	443.98
Total Effective Rate		12.4631	11.1429	9.4452
2.0750				
Prepared by: 17% DSM Approved:				
JEROSE F. MIOTEN			ENGR. NEAL PETER C. VEÑEGAS	
Head - CAC Division			General Manager	