

## **ANTIQUE ELECTRIC COOPERATIVE, INC.**

Brgy. Funda, San Jose de Buenavista, Antique INISTRATION: (036) 540-8437

Website:www.anteco.com.ph
Email:antecosj@yahoo.com; antecomain@anteco.com.ph

ISD TELEFAX: (036) 540-9685

GUARD HOUSE: (036) 540-9982

FAX: (036) 540-9787

## RATE SCHEDULE FOR THE MONTH OF NOVEMBER 2023

Main Crid NON HEELINE CONCHAFRE		CUSTOMER TYPE		
Main Grid NON LIFELINE CONSUMERS		Residential	Low Voltage	High Voltage
Unbundled Charge Generation		<u> </u>	ŭ ŭ	
Generation System Charge	php/kwh	7.7014	7.7014	7.7014
Certeration system energe	prip/kwri	7.7014	7.7014	7.701-
Transmission				
Demand Charge	php/kw			249.7840
System Charge	php/kwh	0.9601	0.8519	-
<del>-</del>				
System Loss Charge	php/kwh	0.8277	0.8277	0.8277
Distribution				
Demand Charge	php/kw			267.90
Sytem Charge	php/kwh	0.8449	0.9259	
Supply Charges				
Retail Customer Charge	php/co./mo		40.15	40.15
Supply System Charge	php/kwh	0.7732		
Metering Charges	T T			
Retail Customer Charge	php/meter/mo	5.00	28.72	28.72
Metering Sytem Charge	php/kwh	0.4569		
Reinvestment Fund for Sustaina		2 122 1	2 122 1	- /
RFSC	php/kwh	0.4004	0.4004	0.4004
Other Charges:	1	2 222 4	2 222 4	0.000
Senior Citizen Subsidy	php/kwh	0.0024	0.0024	0.0024
Lifeline rate charge	php/kwh	0.0155	0.0155	0.0155
Basic UC ME	php/kwh	0.1805	0.1805	0.1805
UC - ME - NPC SPUG	php/kwh	0.2216	0.2216	0.2216
UC - ME - RED	php/kwh	0.0017	0.0017	0.0017
UC - Environmental	php/kwh	0.00	0.00	0.00
FIT Allowance	php/kwh	0.00	0.00	0.00
UC - NPC Stranded Costs UC - NPC Stranded Debt	php/kwh	0.00	0.00	0.00
OC - NPC Siranded Debi	php/kwh			0.0428
	Generation	0.8358	0.8358	0.8358
	Trans p/kwh	0.2781	0.1007	0.0987
	Trans P/kw	0.2400	0.1111	32.1480
	Dist p/kwh	0.2490	0.1111	40.4107
	Dist p/Cu/mo	0.60	8.2644	40.4124
	Dist p/kw	0.00	0.00	32.148 0.0911
	System Loss Others	0.0238	0.0238	0.0238
<u>~</u>	otal vat p/kwl	1.4778	1.1625	
7	tal vat p/kwi	0.6000	8.2644	65.3454 40.4124
	total vat p/cu/ii	0.00	0.00	64.2960
Rate Charge (excl. of VAT)		12.4291	11.1718	9.3940
Fixed Charges		5.00	68.87	68.87
Demand Charges		0.00	0.00	517.68
Total Effective Rate		0.00	0.00	J17.00

2.0750

Prepared by: 15% DSM Approved:

JEROSE F. MIOTEN

**ENGR. NEAL PETER C. VEÑEGAS** 

OIC - CorPLan/IT Services Division

General Manager