

ANALISIS GAS TERLARUT PADA TRANSFORMATOR DENGAN METODE KROMATOGRAFI GAS									
Klien/Proyek	PT. HONDA Indonesia					Tegangan	20000/380 V		
Pabrikasi/Tahun	Trafindo / 1998					Kapasitas Minyak	1219 L		
Umur Trafo	25 Tahun					Catatan	2: After Purif		
Nomor Seri	9830012								
Rated Power	1600 kVA								
HASIL UJI						STANDARD IEEE C57.104.2019			
(Nilai konsentrasi dalam parts per million [ppm])									
Tanggal	1	2							
Tanggal Sampling	11/06/23	15/07/23				Delta [Δ] (ppm)	Rates (ppm/year)	Tabel 1 (ppm)	Tabel 2 (ppm)
Tanggal Terima	12/06/23	17/07/23						Tabel 3 (ppm)	Tabel 4 (ppm/year)
Tanggal Pengujian	15/06/23	19/07/23							
GAS PARAMETER									
Hidrogen (H_2)	3	8				5	53.7	40	90
Etana (C_2H_6)	0	41				41	440.1	15	40
Etilena (C_2H_4)	0	338				338	3628.5	60	125
Asetilena (C_2H_2)	0	0				0	0.0	2	7
Karbon Dioksida (CO_2)	8.9	2398				2389.1	25647.7	5500	8000
Metana (CH_4)	0.12	42				41.88	449.6	20	60
Karbon Monoksida (CO)	0.19	147				146.81	1576.0	500	600
CO_2/CO ratio	-	-				Note: The ratio for normal cellulosic decomposition (healthy) = 3 to 10			
DGA Status	DGA Status 1	Rates < Tabel 4	Delta < Tabel 3	IG < Tabel 1	Status 3				
	DGA Status 2	Rates < Tabel 4	Delta > Tabel 3	Tabel 1 < IG < Tabel 2					
	DGA Status 3	Rates > Tabel 4	Delta > Tabel 3	IG > Tabel 2					
Key Gas Analysis									
N/A									
Keterangan :									
° Thermal-Oil Decomposition: Gas Utama Etilena (C_2H_4)									
° Thermal-Cellulose: Gas Utama Karbon Monoksida (CO)									
° Electrical-Partial Discharge: Gas Utama-Hidrogen (H_2)									
° Electrical- Arcing: Gas utama-Asetilena (C_2H_2)									
Duval Pentagon Analysis									
Keterangan :									
° PD: Corona partial discharge									
° D1: Low Energy Discharge									
° D2: High Energy Discharge									
° T3: Thermal Faults > 700°C									
° T2: Thermal Faults of 300 to 700 °C									
° T1: Thermal Faults < 300°C									
° S: Stray Gassing S of Mineral Oil at 120 and 200°C									

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