Office of the Member, Generation Tel: 9564667, 9551095

Month A	April, 2019					Dav ·	Tuesday				Date :	02.04.19	Tel: 9564667, 9551095	
	Probable Maximum Demand :		10700	MW		- Zuj .		laximum Ger	neration :	14242	MW			
OI	Water Level of Kaptai Lake at 06		-	Yesterday =	86.00	ft	Today =	85.50	ft.		Rule Curve =	87.80	ft.	
SI. No.	Name of Power	station		Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present	01.04.19 Actu	(Yesterday) al Peak	02.04.19 Proba	(Today) able Peak	01.04.19 Gen. sh	(Yesterday)	Status of Machine shut-down/ Main	
				,	(MW)	Capacity		tion (MW)		ation (MW)	Gen. sho Gas/water/Coal	ortfall for : Machines		Probable
						(MW)	Devi	Francisco	Davi	Francisco	limitation MW	shut down (MW)	Description/ Remarks	start-up date
(A)	Plants in operation:			<u> </u>		<u> </u>	Day	Evening	Day	Evening	mvv	(11111)	1	uate
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	36	36	36	36			T	
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	38	38	38	38				
	c) Ghorasal: Unit-3 GT	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	170 180	133	134 0	134 0	134			On Test On Test	
	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	110	120	120	120			On Test	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	0	0	240	300				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	107	104	108	108				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	72 0	73 0	78 0	78 0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110				
9	Horipur Power CCPP Meghnaghat CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	360 450	360 450	57 405	359 405	360 450	360 450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0				
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	365	338	412	412				
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	97	120	210	210	90		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT Siddirganj (Desh)	Gas HSD	(EGCB) (QRPP)	1 x 217 96x1.2	217 100	217 100	0	0	100	100	217		Gas Shortage	
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100				
16		ISD/GAS		2x110+1x110	305	305	0	90	305	305				
17	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP) (QRPP)	12x8.9 6x17	100 102	100	0	12	92 100	92 100				
19	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	0	0	55	55				
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100				
21	Gagnagar (Orion) Narshingdi (Doreen)	HFO Gas	(IPP) (SIPP, REB)	12x8.924 8x2.90	102 22	102 22	16 0	24 19	102 0	102 19				
23	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	56	57	57	57				
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
25 26	Summit Power, Rupganj Gazipur (RPCL)	Gas HFO	(SIPP, REB) (RPCL)	4x8.73 6x8.90	33 52	33 52	33 5	33 51	33 51	33 51				
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	16	32	149	149				
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	0	49	49	49				
29 30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54 300	54 300	17	54 0	50 200	50 300				
31	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	149	149	1	91	149	149				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	105	0	200	300				
33 34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100 100	0	0	100	100				
34	Aourahati 100MW (Aggreco) Southern Power	HSD	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	0	0 55	100 55	100 55	1			
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	0	35	55	55				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	0	49	49				
38	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	<b>6034</b> 230	<b>5798</b> 230	1704 80	2362 80	4580 130	4859 130	452 150	0	Water Level Low	
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	120	115	110	110	65		Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	130	150	125	125	30		Gas Shortage	
40	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9 1x20	25 20	25 20	0 19.89	16 0	16 20	16 0	-			
41	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	19.89	50	50 50	50				
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage	
45 46	Sikalbaha 225 MW CCPP (Dual Fuel) Sikalbaha (Energis)	Gas HFO	(PDB) (RPP)	1 x 150+1 x 75 4x12.5+2x11.9+1x3+1x1.5	225 51	225 51	207 24	204 41	225 41	225 41	1			
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	0	40	78	78				
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	55	100	100	100				
49 50	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	102 98	102 98	0	68 0	85 72	85 72	<b> </b>			
	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	0	19	22	22				
	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			6	27	2	12				
52	Chattogram ECPV 108 MW  Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1761	108 1681	0 642.89	106 1016	105 1181	105 1171	435	0		
	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	110	110	80	80	400	U		
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	80	80	80	0				
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	135				
54 55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	37 41	40 182	40 221	40 221	1			
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	0	0	0	360				
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	260	130	360	360				
58 59	Ashuganj (Precision) Ashuganj (United)	Gas	(RPP) (QRPP)	15*4 14x4.00	55 53	55 53	53	5	25 5	25 5	<b> </b>			
60	Ashuganj (Onited) Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	129	45	16	16				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	24	35	35	35				
62 63	Ashuganj 150MW Midland Brahmanbaria (Aggreko)	HFO Gas	(IPP) (QRPP)	23x7.015 86x1.10	150 85	150 85	55 0	70 0	150 0	150 0	1			
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	90	100	100	100				
66 67	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	0	123	200	200				
	Feni (Doreen) Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	22 11	22 11	0	22 0	22 11	22 11	1			
		Gas	(SIPP, PDB)	4x8.73	33	33	0	0	0	33				
68 69	Jangalia (Summit)		(IPP)	6x8.92	52	52	0	46	52	52				
68 69 70	Jangalia (Summit) Jangalia (Lakdanavi)	HFO			0.5	25	0	12	21	21				
68 69 70 71	Jangalia (Lakdanavi) Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25		•	•						
68 69 70 71	Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW		(SIPP, REB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	200	200	0 64	0 116	100 134	200 170				
68 69 70 71 72	Jangalia (Lakdanavi) Summit Power, Cumilla	Gas	(SIPP, REB)				0 64 943	0 116 1121	100 134 1652	170 2286	0	0		
68 69 70 71 72 **	Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	Gas HSD Gas	(SIPP, REB) (IPP) India	9x1.4+40x1.515+15x1.05 4x35+1x70	200 160 <b>2951</b> 210	200 160 <b>2891</b> 202	64 943 86	116 1121 189	134 1652 202	170 2286 202	0	0		
68 69 70 71 72 **	Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total  RPCL CCPP Tangali (Doreen)	Gas HSD Gas Gas	(SIPP, REB) (IPP) India (IPP) (SIPP, PDB)	9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	200 160 <b>2951</b> 210 22	200 160 <b>2891</b> 202 22	64 943 86 0	116 1121 189 17	134 1652 202 20	170 2286 202 20	0	0		
68 69 70 71 72 ** 73 74 75	Jangalia (Lakdanavi) Summit Power, Cumilia Daudkandi 200 MW Tripura Cumilia Zone Total RPCL CCPP Tangali (Doreen) Jamalpur IPP	Gas HSD Gas Gas HFO	(SIPP, REB) (IPP) India (IPP) (SIPP, PDB) (IPP)	9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924	200 160 <b>2951</b> 210 22 95	200 160 <b>2891</b> 202 22 95	64 943 86 0	116 1121 189 17 80	134 1652 202 20 87	170 2286 202 20 20 87	0	0		
68 69 70 71 72 **	Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total  RPCL CCPP Tangali (Doreen)	Gas HSD Gas Gas	(SIPP, REB) (IPP) India (IPP) (SIPP, PDB)	9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	200 160 <b>2951</b> 210 22	200 160 <b>2891</b> 202 22	64 943 86 0	116 1121 189 17	134 1652 202 20	170 2286 202 20	0	0		
73 74 75 76	Jangalia (Lakdanavi) Summit Power, Cumilia Daudkandi 200 MW Tripura Cumilia Zone Total RPCL CCPP Tangali (Doreen) Jamalpur IPP Jamalpur 115MW (United)	Gas HSD Gas Gas HFO HFO	(SIPP, REB) (IPP) India (IPP) (SIPP, PDB) (IPP) (IPP)	9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924 12x9.87	200 160 <b>2951</b> 210 22 95 115	200 160 2891 202 22 95 115	64 943 86 0 0 70	116 1121 189 17 80 112	134 1652 202 20 87 112	170 2286 202 20 87 112	0	0		

SI. No.	Mama of Down	r Station		Nos. of Unit X	Installed	Deretod/	01 04 40	(Yesterday)	02.04.19	(Today)	01 04 40	(Yesterday)	Statue of Machin	es under
51. NO.				Capacity (MW)	Capacity	Derated/ Present Capacity (MW)	01.04.19 (Yesterday) Actual Peak Generation (MW)		Probable Peak Generation (MW)		01.04.19 Gen. sh	ortfall for :	Status of Machines under shut-down/ Maintenance	
					(MW)						Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	60	60	60	60				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	0	40	60	60				
81 82	Fenchuganj (Barakatullah) Fenchuganj (Energyprima)	Gas	(RPP)	19x2.90 12x3.3+5x2.0	51 44	51 44	50 50	53 50	51 44	51 44				
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	100	100	163	163				
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	0	0	8	8				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	31	40	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	268	265	330	330				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	85	85	86	86				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	44	47	47	47				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	103	83	120	120				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	0	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	41	47	46	46				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	10	0	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	0	25	0	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	0	0	0	0				
	Bibiana- 3	Gas	(PDB)		4504	4540	0	0	0	0			On Test	
٥٢	Sylhet Zone Total	HCD	(DDD)	2 20	1594	1549	832	905	1081	1136	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
96	Bheramara 360 MW CCPP Faridpur Peaking	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	350	200	410	410				
97 98	Gopalganj Peaking	HFO HFO	(PDB) (PDB)	8x6.98 16x6.98	54 109	54 109	0	36 80	35 40	35 80				
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	115	115	115				
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100			1	
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	8	40	40				
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	0	53	105	105				
	Modhumati Power Plant	HFO	(IPP)				0	0	0	0			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	849	946	869	966				
	Khulna Zone Total				2223	2209	1199	1438	1714	1897	0	0		
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	26				
105	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	13	32	28	28				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	183	181	150	150				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	33	97	95	95				
400	Barishal Zone Total	_	(000)	1 4 74	472	462	229	420	383	409	0	0	0.01.4	
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
110	b) Baghabari GT Baghabari Peaking	Gas HFO	(PDB) (PDB)	1 x 100 6x8.9	100 52	100 52	0	50	0	50	100		Gas Shortage	
111	Baghabari 200MW (Paramount )	HSD	(IPP)	135x1.6	200	200	0	0	0	0				
112	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	54				
113	Amnura	HFO	(QRPP)	7x7.79	50	50	40	20	43	43				
114	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	9	40	100	100				
115	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	40	40				
116	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	32	8	50	50				
117	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	30	0	30				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	204	181	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	207	186	225	225				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	0	0	200	200				
121	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	146	425	425	425				
122	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	0	22	22	22				
123	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	17	16	17	17				
124	Ullapara (Summit)	Gas HFO	(SIPP, REB)	4x2.90	11	11	0	8 43	11 43	11 43				
125	Rajlanka 52 MW Confidence CPBL-2	HFO	(IPP)	6x8.92	52	52	0	109	113	113			On Test	
	Rajshahi Zone Total	IIFU	(11.1.)	l	1835	1825	655	1138	1489	1623	171	0	On lest	
126	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	033	0	0	0	1/1	85	Under Overhauling	30.03.19
.20	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	59	61	56	56	24	- 33	Coal Shortage	55.55.15
127	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	139	149	149	149	125		Coal Shortage	
	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	0	17	17				
129	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	0	18	18				
	Rangpur Zone Total				564	484	198	210	240	240	149	85		
	Sub-total: Plants in operat	tion			18079	17536	6561	9015	12943	14242	1207	85		
Available	Power at Sub-station end excludin		iliary use and Tra	nsmission loss			6343	8651	12512	13768				
	Gross Total				18079	17536	6561	9015	12943	14242	1207	85		
/P\		04.04.44	(Vastl. \	Maridan			•	•	•	•	•			
(B)		U1.U4.19	(Yesterday)	Monday	: MW, at =	20:00 hrs	12.	Zono mico D	mand and I	oad-shed at Eve	ning Deak (C.	h-etation and		
01. 02.	Max. Demand (Generation end)  Max. Demand (Sub-station end)		:	9015.00 8651.00	MW, at =	20:00 hrs 20:00 hrs	12. Zone	Zone wise De Demand		Load Shed	<u> </u>	b-station end) : Demand		Load Shed
02.	Highest Generation (Generation end)	4)	:		MW, at =	20:00 nrs 20:00 hrs	Zone	MW	Supply MW	Load Sned MW	Zone	MW	Supply MW	MW
04.	Minimum Generation (Generation en		:		MW, at=	5:00 hrs	Dhaka	3347	3347	0	Mymensingh	558	558	0
05.	Day-peak Generation (Generation e		:		MW, at=	12:00 hrs	Chattogram	1009	1009	0	Sylhet	328	328	0
06.	Evening-peak Generation (Generation		:		MW, at=	20:00 hrs	Khulna	1087	1087	0	Barishal	248	248	0
07.	Evening Peak Load-shed (Sub-station					20:00 hrs	Rajshahi	1087	1087	0	Rangpur	248	248	0
08.	Actual Minimum Generation up to 8:		:		MW		Cumilla	739	739	0				
09.	Generation shortfall at evening peak		:								Total	8651	8651	0
	a) Gas limitation		:		MW		13.	Fuel cost :	(a) Gas =	75512950		(c) Coal =	22477766	Taka
	d) Coal supply Limitation		:		MW				(b) Oil =	112222589		Total =	97990715	Taka
	b) Low water level in Kaptai lake		:	150	MW									
	c) Plants under shut down/ maintena		:		MW		14.	Maximum Ter			31.4° C			
10.	Total Energy (Generation + India Im		. :		MKWh		15.			terconnections:				
	By Gas =		8 MKWH	By Oil =		MKWh		At evening pe	ak-hour	:		MW, at	20:00 hrs	
	By Coal =		4 MKWH 7 MKWH	By Hydro =	1.828	MKWh		Maximum		:		MW, at	22:00 hrs	
ı	By Solar=	I			Energy		:	0	MKWh					

03. Maximum Shortage
\* Captive Power \*\* Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 02.04.19

11. Total Gas Supplied

(C) F

02. Maximum Generation

(MONIRUZZAMAN) Deputy Secretary, Generation

MKWh

174.27

31.4° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

1121.05

Tuesday

MW

(Today)

10700

14242 MW

MMCFD

(Generation end)

(Generation end)

(Generation end)