					DAILY	LECTRIC	ITY GENE	RATION R	EPORT			Offic	e of the Member, General Tel: 9564667, 9551095	ation
onth:	December, 2018		8400			Day:	Monday				Date :	17.12.18		
	Probable Maximum Demand : Water Level of Kaptai Lake at 00	MW Yesterday =	99.40	Probable Maximum Generation : 1170 ft Today = 99.20 ft.					MW Rule Curve =	104.50	ft.			
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/		= 99.20 ft. 8 (Yesterday) 17.12.18 (Today)			16.12.18	(Yesterday)	Status of Machine	es under
				Capacity (MW)	Capacity	Present	Actu	al Peak	Probable Peak		Gen. sh	ortfall for :	shut-down/ Main	ntenance
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ition (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probat start-u
							Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	date
(A)	Plants in operation:										1	1		
1	a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2	Gas	(PDB) (PDB)	1 x 55 1 x 55	55 55	40 45	38 0	38 0	38 0	38 0				
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	140	253	100	100			On Test	
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas	(PDB) (PDB)	1 x 210 1x 254+1x 126	210	190 365	0	200	0 250	300	190		Gas Shortage	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	365 108	108	175 12	82	91	91				
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	40	0	0				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
7	Horipur GT: Unit-1,2 Horipur NEPC (HFO)	Gas HFO	(PDB) (IPP)	2 x 32 8x15	64 110	40 110	0	10 0	110	110				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	331	305	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	330	350	450	450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP Shiddirganj GT:Unit-1&2	Gas Gas	(EGCB)	1x273+1x139 2 x 105	412 210	412 210	355	340	412 100	412 100				
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	39 120	62 155	217	217				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100				
16 17	Pagla (DPA) Meghnaghat CCPP (Summit)	HSD	(QRPP) (IPP)	100x0.5 2x110+1x110	50 305	50 305	0	0	0	0				
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100				
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	0	100	100				
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	0	15	55	55				
21	Keranigonj (Powerpac) Gagnagar (Orion)	HFO HFO	(QRPP) (IPP)	8x13.45 12x8.924	100 102	100 102	0	7	100 102	100 102				
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	22	19	22	22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	57	32	55	55				
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	28	33	33	33				
26 27	Summit Power, Rupganj Gazipur (RPCL)	Gas HFO	(SIPP, REB) (RPCL)	4x8.73 6x8.90	33 52	33 52	25 0	25 0	25 43	25 43				
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	0	118	149				
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	0	0	47	47				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	0	18	54	54				
31 32	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	0	0	300 100	300 130				
33	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0 17	100 36	100				
36	Southern Power Northern 55 MW	HFO HFO	(IPP)	3x19.3 3x19.3	55 55	55 55	0	0	55	36 55				
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	0	45	45				
	Dhaka Zone Total				6084	5848	1672	2001	4118	4329	580	0		
39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	77	78	76	108	152		Water Level Low	
40	a) Chattogram ST:Unit -1 b) Chattogram ST:Unit -2	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 180	0 180	0 180	180	0 180	180		Gas Shortage	
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	0	26	25	25				
42	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	18.4	0	20	0				
43	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	0	48 0	50 0	50	40		0 01	
44 45	Shikalbaha ST Shikalbaha Peaking GT	Gas	(PDB) (PDB)	1 x 60 1 x 150	60 150	40 150	0	0	0	0	40		Gas Shortage	
46	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Under Maintenance	20.12
47	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	40	40	40	40				
48	Julda (Acorn) Juldah 100 MW Unit-3	HFO HFO	(QRPP) (IPP)	8x13.45	100	100	10	10 90	100	100 100			On Test	
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	68	68	68			Oli Test	
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	70	70				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
* 52	Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW	Gas HFO	(IDD)	5x8.73+3x9.34 16x7.00	108	108	0	16 0	20 90	25 90				
JZ	Chattogram ECPV 108 MW Chattogram Zone Total	IIFU	(IPP)	103.1301	1661	1581	347.4	578	861	878	372	225		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0				
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	90	80	100	100				
54	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	80 10	80 37	135 35	135 37				
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	130	185	221	221	l			
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	298	300	360	360				
57	Ashugani (Crecipion)	Gas	(APSCL)	1x361	360	360	250	260	265	265				
58 59	Ashuganj (Precision) Ashuganj (United)	Gas Gas	(RPP) (QRPP)	15*4 14x4.00	55 53	55 53	5 5	5 5	5 5	5 5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8	8	8				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	7	51	51	51			6.7	
62	Midland 150MW Brahmanbaria (Aggreko)	HFO Gas	(IPP) (QRPP)	86x1.10	85	85	6	0 85	0 85	0 85			On Test	
63	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	40				
64	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
e E	Chandpur Desh 200MW	HFO	(IPP)	0,000	00	20	0	51	190	190			On Test	
65 66	Feni (Doreen) Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	22 11	22 11	22 5	22 8	22 8	22 8				
67	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	16	33	33	33				
68	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	0	52				
69	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	16	22	22	22				
	Daudkandi 200 MW Tripura	HSD	(IPP) India	9x1.4+40x1.515+15x1.05	200 160	200 160	0 80	0 104	100 88	200 111	ł			
70			ırıuld	1	2601	2541	1128	1436	1833	2050	0	0		
	Cumilla Zone Total								210	210				
70 **		Gas	(IPP)	4x35+1x70	210	202	203	208	210					
70 ** 71 72	Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	20	20	22	22				
70 ** 71 72 73	Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	22 95	22 95	20 0	20 21	22 79	22 79				
70 ** 71 72	Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	20	20	22	22				

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present	16.12.18 (Yesterday) Actual Peak		17.12.18 (Today) Probable Peak		16.12.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					(MW)	Capacity (MW)	General	tion (MW)	Genera	ation (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
76	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	57	57	57	57				
77	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	63	63	63	63				
78 79	Fenchuganj (Barakatullah)	Gas Gas	(RPP)	19x2.90 12x3.3+5x2.0	51 44	51 44	5 5	49 21	51 44	51 44				
80	Fenchuganj (Energyprima) Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	100	163	163				
81	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
82	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	63	60	66	66				
83	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	305	286	300	300				
84	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	5	86	86	86				
85	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	47	49	50	50				
86	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	98	78	100	130				
87 88	Sylhet 20MW GT	Gas Gas	(PDB) (RPP)	1 x 20 27x2.0	20 50	20 50	0 44	0 48	0 50	0 50				
89	Sylhet (Enegyprima) Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	9	10	10				
90	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	23	25	25	25				
91	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	0	0	0	0		341	Under Maintenance	26.12.18
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total			•	1594	1549	853	942	1076	1106	0	341		
92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
93	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	250	306	300	300				
94	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	0	0	30				
95	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	20	0	80				
96 97	Khulna CCPP Khulna (KPCL-2)	HSD HFO	(NWPGCL) (QRPP)	1 x 150+1x75 7x17	230 115	230 115	0	0	0 115	0 115	-			
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
100	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	0	90	105	105			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	353	668	540	688				
	Khulna Zone Total				2223	2209	603	1124	1200	1504	0	0		
101	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
102	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	0	110	110				
103	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	18	25	28	33				
104	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	186	187	190	190				
105	Bhola Agreeko 95 MW Barishal Zone Total	Gas	(QRPP)	1.1x96	95 472	95 462	11	97	95	95 458	_	•		
106	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	215 0	309 0	423 0	0	71	0	Can Shortage	
100	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage Gas Shortage	
107	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	0	0	50	100		Gas Griortage	
108	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	42				
109	Amnura	HFO	(QRPP)	7x7.79	50	50	0	40	50	50				
110	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	9	52	90	102				
111	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	35				
112	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	0	50	50				
113	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	23	0	40				
114	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0				
115	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75 1x141	220	220	188 0	178 0	220 0	220 0				
116 117	Sirajgonj CCPP-3 GT Sirajgonj Unit-4 GT(Gas)	Gas Gas	(NWPGCL) (IPP)	1x141 1x282	141 282	141 282	0	0	0	0				
118	Bogura (GBB)	Gas	(RPP)	6x4.0	202	202	22	22	22	22				
119	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	5	5	5				
120	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
121	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	25	52	52	52				
	Rajshahi Zone Total				1556	1546	257	383	500	679	171	0		
122	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.12.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
123	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	149	150	150	150	124		Coal Shortage	
124 125	Rangpur GT Syedpur GT	HSD	(PDB) (PDB)	1 x 20 1 x 20	20	20	0	0 15	0	18 18				
123	Rangpur Zone Total	TIOD	(ГОВ)	1 X 20	564	484	149	165	150	186	209	85		
-	Sub-total: Plants in opera	tion			17285	16742	5456	7194	10624	11701	1332	651		
Available	Power at Sub-station end excludi		ciliary use and Tra	nsmission loss	11200	.02	5098	6721	9925	10932	.002			
(B)	List of Contract Expired F												l .	
	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0			Contract expired	
	Sub-total: Plants under lo	ng term	n maintenance)	55	0	0	0	0	0	0	0		
	Gross Total				17340	16742	5456	7194	10624	11701	1332	651		
		46											1	
(C)	Actual data of	16.12.1	8 (Yesterday)		:			-						
01.	Max. Demand (Generation end)				MW, at =	19:00 hrs	11. Zono			oad-shed at Eve			Ct	lacio: '
02. 03.	Max. Demand (Sub-station end) Highest Generation (Generation en	v4)	:	6721.00 7194.00	MW, at =	19:00 hrs 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Minimum Generation (Generation en				MW, at =	5:00 hrs	Dhaka	2206	2206	0	Mymensingh	524	524	0
05.	Day-peak Generation (Generation			5456.30	MW, at =	12:00 hrs	Chattogram	687	687	0	Sylhet	295	295	0
06.	Evening-peak Generation (General			7194.00	MW, at =	19:00 hrs	Khulna	888	888	0	Barishal	191	191	0
07.	Evening Peak Load-shed (Sub-stat			0.00	MW, at =	19:00 hrs	Rajshahi	774	774	0	Rangpur	512	512	0
08.	Generation shortfall at evening pea						Cumilla	644	644	0	Total	6721	6721	0
	a) Gas limitation			971	MW		12.	Fuel cost :	(a) Gas =	83908031	Taka	(c) Coal =	14185886	Taka
1	b) Low water level in Kaptai lake			152	MW				(b) Oil =	36818924		Total =	134912841	Taka
	c) Plants under shut down/ mainter	nance		: 651	MW		13.	Maximum Ten	nperature in D	haka was :	26.5° C			
09.	Total Energy (Generation + India In		_	137.33	MKWh		14.			nterconnections :				
	By Gas =		23 MKWH	By Oil =		MKWh		At evening per	ak-hour	:		MW, at	19:00 hrs	
<u> </u>	By Coal =		75 MKWH	By Hydro =	1.768	MKWh		Maximum		:	-680	MW, at	18:00 hrs	
40	By Solar=	0.13	B1 MKWH	00004	MMCER		-	Ener			7 2475	MIZ/A/I-		
10.	Total Gas Supplied			996.04	MMCFD		<u> </u>	Energy		:	7.3475	MKWh		
(D)	Forecast of			Monday	:									
	Maximum Demand	:	8400	MW	(Generation		04.	Maximum Loa		:		MW	At evening peak (Sub-sta	ation end)
	Maximum Generation	:	11701	MW	(Generation		05.	Total Generati		:		MKWh		
03.	Maximum Shortage * Captive Power ** Imported Power	:	-3301	MW	(Generation	end)	06.	Probable Max	. l'emperature	e in Dhaka :	20.7° C			

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation