Progress   Progress		1 0040				DAILY I			RATION R	EPURT		Office of the Member, Generation Tel: 9564667. 9551095				
March   Profession   Profess	Month A				MW		Day:		laximum Ga	neration ·	14415	Date: 23.04.19				
Part			06:00 AM	11000		80.22	ft			ft.	14413		83.80	ft.		
A	SI. No.	Name of Powe	r Station													
					Capacity (MVV)									Silut-down/ Main	Probable	
A							(MW)	Devi	Francisco	Davi	France	limitation	shut down	Description/ Remarks	start-up	
Content   Cont	(A)	Plants in operation:						Day	Evening	Day	Evening		(1111)		uate	
Department Referency   Color   1988   1.122   2.103   1988   1989   19	1		Gas		1 x 55											
Control Ministry   Control Min		,												O- T1		
Septical Carpon   Septical Control   Septical Con																
Occasion-Property   Cere   Property   Act   Street   Act		(e) Ghorasal ST:Unit-5	Gas	(PDB)		210	190	110	110	110		80				
Comparison   Com																
Secret Control   Control																
To Proper Person		Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0		0			Gas Shortage		
Second Processor												40		Gas Shortage		
30				. ,				-	-							
1   Story CLAMP COPE   Gas.   GCCC																
20   Self-gerg Chick-Self-Will Grant   Court   Court												115		Gas Shortage		
33   Service   1979   1979   1971												60		Gas Shortage		
Second Column   Month   Mont	13		Gas	(EGCB)	1 x 217					217	217					
15   Marcinet CEPT Scientific   CASHS   170																
17   Montgrape (Comp.)   1670   (08PP)   1026   109   100																
Secretary Research   FPO   (PP)	17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100					
22   Sembring (Down)   1970   1970   1970   25 025   1971   1972   197																
23   Semin Proce Multiple Control   100   20   20   20   20   20   20   2	21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102		7	102	102					
Section   Proceed Name   Company																
Security (1997)   Process   Proces								33	33	33						
Company   Comp																
27	26				6x8.90	52	52							On Test		
28	27				9x17.06	149	149									
30   Service Company   Fig.   Company				. ,												
131   Survivos (1999)				. ,												
33   Amening Many Regional HSD   (PP)   20.08.591.939   00   100   0   0   100   1				. ,												
Second Property   Fig.   Fig.   Comp.   200.85-91-13/9   100   1																
35   Suchern Power   IFFO   IPFP   3x193   55   55   55   55   55   55   57   57   58   58				. ,												
237   South 165 MM/CCCC  MFO   MFO	35	Southern Power	HFO	(IPP)	3x19.3	55	55		35		55					
Separal Process   Proces																
38   Septe Perform ST Unit 1   Gas   (PDB)   2x40,3509   230   230   98   107   110   110   122   New Level Law			HFU	(IPP)	12x8.//5+1x3.5							400	0			
O   Chategores ST Min 2   Gas   (PiRe)   1x x 20   210   190   120   1	38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50			_						Water Level Low		
40   Rozan 25 MV     PCOL   HFO	39	-														
41   Takard Solenterb (20MM)   Solen (PP)   1,120   20   20   19   0   20   0	40											60		Gas Shortage		
44   Shababaha ST		Teknaf Solartech 20MW														
Add   Salabaha Pasing GT   Gas   (PDB)				. ,								40		0.01.1		
45   Sababhar 28 MM COPP (Dear Fau)   Gas (PDB)   1x 150+1 x 75   225   225   0   0   200   225				. ,								40		Gas Shortage		
Addition   Addition																
Add   Automy   Composition   Heavier   Heavi																
49   Dohzeark-Kalsish Peaking   HFO   (PDB)   11-39   98   98   0   25   70   70   70   70   70   70   70   7												1				
Second Color   Survey   Surv	49		HFO		6x17.0	102	102	0	85	85	85					
** Malancha, Og. EPZ, (United)         Gas         56/373-303-34         19         32         5         15            52 Chattagram ECPV 108 MW         HFO (FP)         16x7 00         108         108         0         8         100         100            53 a) Ashugan) ST-Unik3         Gas         (APSCL)         1 x 150         150         135         0         0         0         0         1335         Gas Shortage           b) Ashugan) ST-Unik4         Gas         (APSCL)         1 x 150         150         129         0         0         0         122         0         0         0         122         0         0         0         129         0         0         0         129         0         0         0         122         0         0         0         122         0         0         0         129         0         0         0         129         0         0         0         0         129         0         0         0         0         129         0         0         0         0         0         129         0         0         0         0         0         0         129         0         0		•														
S2   Chattogram ECP*/ 108 MW   HFO   (PP)	51 *			(SIPP, PDB)		22	22									
53   a) Ashtugan   ST-Unit-3		Chattogram ECPV 108 MW		(IPP)				0	86	100	100					
Discrimination   Disc				(ADCCL)	4 450			_					0	0- 2:		
OAshugani   STANIA-5   Gas   CAPSCL    11x150   150   134   80   80   80   80   54   Gas Shortage	53															
Second Communication   Second Communication			Gas	(APSCL)	1 x 150	150	134	80	80	80	80					
56         Ashuganj CCPP(South)         Gax         (APSCL)         1x360         360         300         300         360 <td></td>																
Second Communication   Second Communication																
S8																
60		Ashuganj (Precision)		(RPP)												
61 Ashuganj (Midland) Gas (IPP) 6x9.34 51 51 51 5 45 45 45 62 Ashuganj (SumM Midland HFO (IPP) 23x7.015 150 150 0 0 150 150 150 63 Brahmabrair (Aggreko) Gas (GRPP) 86x1.10 85 85 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																
Brahmarbaria (Aggreko)   Gas (QRPP)   86x1.10   85   85   0   0   0   0   0   0   0   0   0										45	45					
64         Titas (Daudkandi) Peaking         HFO         (PDB)         6x8.92         52         52         0         0         0         50         100																
Chandpur CCPP																
Chandpur 200MW Desh energy																
68         Feni, Mohipal (Doreen)         Gas         (SIPP, REB)         4x2.90         11         11         8         11		Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	0	200	200	200					
Serishabari Solar Pint   Gas (SIPP, PDB)   4x8,73   33   33   33   33   33   33   33																
To   Jangalia (Lakdanavi)												1				
72   Daudkandi 200 MW	70	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	25	52	52					
" Tripura         India         160         160         120         162         131         169           Cumilia Zone Total         2951         2891         1219         1641         2193         2281         318         0           73         RPCL CCPP         Gas         (IPP)         4x35+1x70         210         202         200         209         202         202           74         Tangail (Doreen)         Gas         (SIPP, PDB)         8x2 90         22         22         20         20         20         20           75         Jamalpur IPP         HFO         (IPP)         12x8,924         95         95         0         77         80         80           76         Jamalpur 1FSMW (United)         HFO         (IPP)         12x8,924         115         115         38         70         115																
Cumilla Zone Total   2951   2891   1219   1641   2193   2281   318   0			HSD		19x1.4+40x1.515+15x1.05							1				
73         RPCL CCPP         Gas         (IPP)         4x35+1x70         210         202         200         209         202         202           74         Tangail (Doreen)         Gas         (SIPP, PDB)         8x2.90         22         22         20         20         20         20           75         Jamalpur IPP         HFO         (IPP)         12x8.924         95         95         0         77         80         80         80           76         Jamalpur I15MW (United)         HFO         (IPP)         12x9.987         115         115         38         70         115         115         115           77         Mymensingh 200MW (United)         HFO         (IPP)         21x9.780         200         200         0         100         200         200           78         Sarishabari Solar Plant         Solar         (IPP)         12x8.924         3         3         2.4         0         2         0				. rund	1							318	0			
75 Jamalpur IP5 HFO (IPP) 12x8.924 95 95 0 77 80 80 77 80 80 80 76 Jamalpur IP5MW (United) HFO (IPP) 12x9.87 115 115 38 70 115 115 115 77 Mymanignb 2000MW (United) HFO (IPP) 12x9.80 200 200 0 100 200 200 78 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 3 2.4 0 2 0 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9							202									
76     Jamalpur 115MW (United)     HFO (IPP)     12x9.87     115     115     38     70     115     115     115       77     Mymensingh 200MW (United)     HFO (IPP)     21x9.780     200     200     0     100     200     200       78     Sarishabari Solar Plant     Solar (IPP)     12x8.924     3     3     2.4     0     2     0																
77         Mymensingh 200MW (United)         HFO (IPP)         21x9,780         200         20         0         100         200         200           78         Sarishabari Solar Plant         Solar (IPP)         12x8,924         3         3         2.4         0         2         0																
	77	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	0	100	200	200					
Mymensing Zone Total 645 637 260.4 476 619 617 0 0	78	Sarishabari Solar Plant Mymensing Zone Total	Solar	(IPP)	12x8.924	3 <b>645</b>	3 <b>637</b>	2.4 260.4	0 476	2 619	0 617					

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present		(Yesterday) al Peak	23.04.19 (Today) Probable Peak Generation (MW)		22.04.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					(MW)	Capacity (MW)		ion (MW)			Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
						$ldsymbol{ldsymbol{ldsymbol{eta}}}$	Day	Evening	Day	Evening	MW	(MW)	·	date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	30	58	60	60				
80 81	Fenchuganj CCPP-2 Fenchuganj (Barakatullah)	Gas	(PDB)	2x35+1x35 19x2.90	104	90	67 11	60 53	60 50	60 50		<del></del>	<del>                                     </del>	
81	Fenchuganj (Barakatullah) Fenchuganj (Energyprima)	Gas Gas	(RPP) (RPP)	19x2.90 12x3.3+5x2.0	51 44	51 44	11	53	50	50		<b>—</b>		
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	100	100	163	163		$\vdash$	<del>                                     </del>	
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	62	63	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	122	123	140	140				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	10	80	85	85				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	42	45	45	45				
89 90	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	73 0	70 0	120 20	120 20				
91	Sylhet 20MW GT Sylhet (Enegyprima)	Gas Gas	(PDB) (RPP)	1 x 20 27x2.0	20 50	20 50	40	42	42	42				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	10	10	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	24	25	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	290	275	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total				1594	1549	881	1064	1288	1288	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0				
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	40	40	40		<del></del>	-	
98 99	Gopalganj Peaking Khulna CCPP	HFO HSD	(PDB) (NWPGCL)	16x6.98 1 x 150+1x75	109 230	109 230	0	50 0	50 0	80		<u> </u>	<del>                                     </del>	
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	66	115	115		$\vdash$	<del>                                     </del>	
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	97	100	100				
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	0	90	105	105				
	Modhumati Power Plant	HFO	(IPP)				0	91	108	108			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	745	831	862	960		<u> </u>	<b></b>	
104	Khulna Zone Total	пор	(DDD)	000	<b>2223</b> 40	2209	745	1305 0	1420 0	1594 26	0	0	<del>                                     </del>	
104	Barisal GT :Unit -1, 2	HSD	(PDB) (IPP)	2 x 20	110	30 110	0	48	110	110				
105 106	Summit Barisal 110 MW Bhola (Venture)	HFO Gas	(RPP)	7 x 17.076 1x34.50	33	33	23	31	33	33		$\vdash$	<del>                                     </del>	
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	146	178	178	178				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	14	97	95	95				
	Barishal Zone Total				472	462	183	354	416	442	0	0		
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	50	70	70	70	30		Gas Shortage	
110	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	50	50				
111	Baghabari 200MW (Paramount )	HSD	(IPP) (PDB)	135x1.6	200	200	0	0 55	0 50	55		<del></del>	<del>                                     </del>	
112	Bera Peaking Amnura	HFO HFO	(QRPP)	9x8.29 7x7.79	71 50	71 50	0	55 40	50 40	55 40		<u> </u>	<del>                                     </del>	
114	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	100	100	100				
115	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	40	44				
116	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	50	50	50				
117	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	35	35	35				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	197	186	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	199	205	225	225				
120 121	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79 1x282	220	220	160	168	200	200		<del></del>	<del>                                     </del>	
121	Sirajgonj Unit-4 GT(Gas) Bogura (GBB)	Gas Gas	(IPP) (RPP)	1x282 6x4.0	282	282	280 22	370 22	282 22	282 22		$\vdash$	<del>                                     </del>	
123	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	14	16	17	17			<del>                                     </del>	
124	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
125	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	11	34	35	35				
126	Confidence Power Bagura U-2	HFO	(IPP)	6x18.55	113	113	17	17	113	113				
	Rajshahi Zone Total				1948	1938	961	1429	1540	1549	101	0		
127	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.04.19
400	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	64	69	69	69	16		Coal Shortage	
128 129	Barapukuria ST:Unit - 3 Rangpur GT	Coal	(PDB) (PDB)	1 x 274 1 x 20	274 20	274 20	184 0	184 17	185 17	185 17	90	<del></del>	Coal Shortage	
130	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	15	18	18			<del>                                     </del>	
	Rangpur Zone Total		\ -7		564	484	248	285	289	289	106	85	1	
	Sub-total: Plants in operat	ion			18192	17649	7385	10755	13885	14415	1218	85	i i	
Available	Power at Sub-station end excluding		iliary use and Tra	nsmission loss			6982	9818	13126	13627				
	Gross Total				18192	17649	7385	10755	13885	14415	1218	85		
(B)		22.04.19	(Yesterday)		:	04.05 :	- 42							
01.	Max. Demand (Generation end)		:			21:00 hrs				oad-shed at Eve	<u> </u>			1
02. 03.	Max. Demand (Sub-station end) Highest Generation (Generation end	n	:			21:00 hrs 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
04.	Minimum Generation (Generation en		:		MW, at =	6:00 hrs	Dhaka	3565	3565	0	Mymensingh	804	804	0
05.	Day-peak Generation (Generation e		:			12:00 hrs	Chattogram	1101	1101	0	Sylhet	382	382	0
06.	Evening-peak Generation (Generati		:			21:00 hrs	Khulna	1229	1229	0	Barishal	258	258	0
07.	Evening Peak Load-shed (Sub-station	on end)	:	0.00	MW, at =	21:00 hrs	Rajshahi	1229	1229	0	Rangpur	258	258	0
08.	Actual Minimum Generation up to 8:		:		MW		Cumilla	992	992	0				
09.	Generation shortfall at evening peak	due to :	:				1				Total	9818	9818	0
I	a) Gas limitation		:		MW		13.	Fuel cost :	(a) Gas =	92975763		(c) Coal =	27208342	Taka
	d) Coal supply Limitation		:		MW		1		(b) Oil =	237223150	Taka	Total =	120184105	Taka
	b) Low water level in Kaptai lake	nnee	:		MW		44	Maximum Ten	mnerature in D	Ihaka was ·	34.5° C			
10.	c) Plants under shut down/ maintena Total Energy (Generation + India Im		:		MKWh		14. 15.			nterconnections :	34.3° C			
10.	By Gas =		6 MKWH	By Oil =		MKWh	13.	At evening per		iterconnections :	-260	MW, at	21:00 hrs	
	By Coal =		4 MKWH	By Hydro =		MKWh	1	Maximum		:		MW, at	20:00 hrs	
											-200		20.00 1115	
	By Solar=		0 MKWH					Energy		:		MKWh	20.00 1115	
11.			0 MKWH		MMCFD								20.00 1115	

03. Maximum Shortage : -2

\*Captive Power \*\* Imported Power

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 23.04.19 (Today) Tuesday
nd : 11600 MW

14415 MW

MW

(C) F 01. Maximum Demand

02. Maximum Generation

MKWh

0

208.71

36.5° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka:

05.

06.

(Generation end)

(Generation end)

(Generation end)