Office of the Member, Generation

					DAILT			RATION RI	EPURI				ce of the Member, Gener Tel : 9564667. 9551095	auon	
Month:	August, 2018					Day:	Thursday				Date :	16.08.18			
	Probable Maximum Demand :		11800	MW	105.10			laximum Ger	neration :	12639	MW				
SI. No.	Water Level of Kaptai Lake at 0 Name of Power			Yesterday = Nos. of Unit X	105.48 Installed	ft Derated/	Today = 105.56 ft.			(Today)	Rule Curve = 93.8				
SI. 140.	Name of Fower	Capacity (MW)	Capacity	Present	15.08.18 (Yesterday) Actual Peak		16.08.18 (Today) Probable Peak		15.08.18 Gen. sh	(Yesterday) ortfall for :	shut-down/ Mai				
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ation (MW)	Gas/water/Coal	Machines		Probable	
						(MVV)	Day	Evening	Day	Evening	MW	shut down (MW)	Description/ Remarks	start-up date	
(A)	Plants in operation:											ı	ı		
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	35	35	35	35					
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35 100	35 110	35 110	35 110			0.01.1		
	c) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-4	Gas Gas	(PDB)	1 x 210 1 x 210	210 210	170 180	0	0	0	0	60 180		Gas Shortage Gas Shortage		
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	80	90	100	100	100		Gas Shortage		
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	365	365	365	365					
3	Ghorashal (Regent)	Gas Gas	(IPP) (QRPP)	34x3.35 2x40	108	108	0	0	0	0					
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(PDB)	1 x 105	78 105	78 105	0	0	0	0		105	Under Maintenance	27.08.18	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	27.00.10	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	55	110	110					
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	241	287	280	280	73		Gas Shortage		
10	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	2x140+1x170 1 x 210	450 210	450 115	330	350 0	450 0	450 0	115		Gas Shortage		
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	376	412	412	412	113		Gas Siluitage		
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage		
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	150	190	215	215					
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	50	100	100					
15 16	Siddirganj (Dutch Bangla) Pagla (DPA)	HFO HSD	(QRPP) (QRPP)	12x8.9 100x0.5	100 50	100 50	32 10	100 51	100 50	100 50					
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	270	200	305	305					
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	44	100	100	100					
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	65	65	84	84					
20	Madanganj-55 MW Keranigonj (Powerpac)	HFO HFO	(IPP) (QRPP)	5x17.08+1x11.3 8x13.45	55 100	55 100	55 26	55 74	55 100	55 100					
21	Gagnagar (Orion)	HFO	(URPP)	8X13.45 12x8.924	100	100	7	102	100	100					
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	22	22	22					
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	57	57	58	58					
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	0	33	33	33					
26 27	Summit Power, Rupganj Gazipur (RPCL)	Gas HFO	(SIPP, REB) (RPCL)	4x8.73 6x8.90	33 52	33 52	33 42	33 50	33 52	33 52					
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	32	149	149	149					
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	40	40	40	40					
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54					
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	180	228	300	300					
32	Summit Kodda 149MW APR Energy , Keranigonj	HFO HSD	(IPP)	8x18.415+1x8.97	149	149	105 0	112 0	100	150 300					
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	10	100	100					
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	11	100	100					
35	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55					
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	48	55	55	55					
37	Bosila 108 MW (CLC) Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 5784	108 5548	8 2858	8 3643	8 4267	8 4617	778	105			
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	178	178	200	200	110	100			
39	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
	b) Chittagong ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
40	Raozan 25 MW (RPCL) Patenga 50MW (Barakatullah)	HFO HFO	(RPCL)	3x8.9 8x6.89	25 50	25	8 24	26 50	26 45	26 45					
42	Shikalbaha ST	Gas	(PDB)	1 x 60	60	50 40	0	0	0	0	40		Gas Shortage		
43	Shikalbaha Peaking GT	HSD	(PDB)	1 x 150	150	150	80	50	135	135					
44	Sikalbaha 225 MW CCPP (Dual Fuel)	HSD	(PDB)	1 x 150+1 x 75	225	225	206	202	225	225					
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	27	50	50	50					
46 47	Julda (Acorn) Dohazari-Kalaish Peaking	HFO HFO	(QRPP) (PDB)	8x13.45 6x17.0	100	100 102	90	90 47	100 50	100 50					
48	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	72	80	80					
49	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	19	19					
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			39	42	42	42					
50	Chittagong (ECPV) Chattogram Zone Total	HFO	(IPP)	16x7.00	108	108 1561	24 695	92 918	100 1072	100 1072	400	^			
51	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	1641 150	135	90	918	1072	1072	400	0			
31	b) Ashugani ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	70	70	70	70					
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0					
52	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	36	20	33	40					
53	Ashugani CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	157	216	225	225					
54 55	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	279 300	250 270	360 360	360 360					
56	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	0	20	10	20					
57	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	30					
58	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	78	68	195	195					
59	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	38	38	45	45	-				
60	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	Gas HFO	(QRPP) (PDB)	86x1.10 6x8.92	85 52	85 52	83	85 40	85 0	85 50	1				
62	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100					
63	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22					
64	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	11	11					
65	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33	-				
66 67	Jangalia (Lakdanavi) Summit Power, Comilla	HFO Gas	(IPP) (SIPP, REB)	6x8.92 3x3.67+2x6.97	52 25	52 25	0 18	8 21	52 22	52 22	1				
68	Daudkandi 200 MW	HSD	(SIPP, REB)	3X3.b7+2Xb.97 9x1.4+40x1.515+15x1.05	200	200	0	20	200	200	1				
**	Tripura		India		160	160	126	172	126	173	L	<u> </u>			
	Cumilla Zone Total				2601	2541	1435	1548	2054	2193	0	0			
69	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	11	45	60	60	157		Gas Shortage		
70	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22					
71 72	Jamalpur IPP Mymensingh 200MW (United)	HFO HFO	(IPP)	12x8.924 21x9.780	95 200	95 200	48 115	95 130	95 130	95 130					
73	Sarishabari Solar Plant	Solar	(IPP)	12x8.924	3	3	1.2	0	2	0					
	Mymensing Zone Total				530	522	197.2	292	309	307	157	0			

SI. No.	Name of Powe		Installed	Derated/ Present	15.08.18 (Yesterday)		16.08.18 (Today)		15.08.18 (Yesterday)		Status of Machines under			
				Capacity (MW)	Capacity (MW)	Capacity	Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal Machines		shut-down/ Maintenance Probable	
						(MW)				, ,	MW	shut down (MW)	Description/ Remarks	start-up
7.1	F 1 :0000.4		(DDD)	0.00.4.00	07	70	Day	Evening	Day	Evening	IVIVV	(MVV)		date
74 75	Fenchuganj CCPP-1 Fenchuganj CCPP-2	Gas Gas	(PDB)	2x32+1x33 2x35+1x35	97 104	70 90	68 59	70 61	70 62	70 62				
76	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	44	44	51	51				
77	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	47	50	50	50				
78	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	130	163	163				
79	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
80	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	40	40	40	40				
81	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	312	309	330	330				
82	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	85	89	86	86				
83	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	45	48	48	48				
84	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	128	128	130	130				
85 86	Sylhet 20MW GT Sylhet (Enegyprima)	Gas	(PDB) (RPP)	1 x 20 27x2.0	20 50	20 50	12 38	0 45	19 48	19 48				
87	Sylhet (Desh)	Gas Gas	(RPP)	6x1.95	10	10	7	9	9	9				
88	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	21	14	23	23				
89	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	320	280	341	341				
	Sylhet Zone Total		<u> </u>		1594	1549	1400	1328	1481	1481	0	0		
90	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	48				
91	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	410	410	410	410				
92	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	43	0	49				
93	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	66	0	80				
94	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
95	Khulna (KPCL-I)	HFO	(IPP)	19x6.5	110	110	47	93	100	100				
96	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	49	115	115	115				
97	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	55	0	0	0	0		ļ		
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	92	100	100				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	32	40	40	40	 	-		
	Bheramara HVDC Interconnector		India	1	500	500	480	481	486	486		•		
100	Khulna Zone Total Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	1783 40	1769 30	1018 0	1340 0	1251 0	1428 30	0	0	ļ	
101	Summit Barisal 110 MW	HFO	(PDB)	7 x 17.076	110	110	64	96	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	10	37	33	33				
102	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	187	189	194	194				
103	Bhola Agreeko 95 MW	Gas	(QRPP)	2,000+1,000	95	95	94	98	95	95				
	Barishal Zone Total	Out	(4)	1	472	462	355	420	432	462	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71	Ť	Gas Shortage	
100	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	23.08.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	43				
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	41	0	44				
108	Amnura	HFO	(QRPP)	7x7.79	50	50	50	50	50	50				
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	25	100	100	100				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	40	45	45				
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	35	43	43	43				
112	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	39	0	39				
113	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	198	212	215	215				
114	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	148	220	150	220				
445	Sirajgonj Unit-3 225MW	Gas	(NWPGCL)	0.40		- 00	149	151 0	155	155			On Test	
115 116	Bogura (GBB)	Gas Gas	(RPP)	6x4.0 5x3.3+5x2.0	22	22 10	18 10	8	18 10	18 10				
117	Bogura (Engergyprima) Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
118	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	43	43	52	52		-		
110	Rajshahi Zone Total		()	0.0.02	1133	1123	687	1008	849	1045	71	100		
119	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	29.08.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
120	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	0	0	0	0	274		Coal Shortage	
121	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	15	16	16				
	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	0	18	18				
	Rangpur Zone Total				564	484	0	15	34	34	359	85		
	Sub-total: Plants in opera	tion			16102	15559	8645	10512	11749	12639	1765	290		
Available l	Power at Sub-station end excludir	ng P/S auxili	iary use and Tra	nsmission loss			8216	9990	11166	12011				
	O T. ()				40105	45555	0015	40510	44=40	40000	4705	000		
	Gross Total				16102	15559	8645	10512	11749	12639	1765	290		<u> </u>
(B)	Actual data of	15.08.18	(Yesterday)	Wednesday	:									
01.	Max. Demand (Generation end)		:			21:00 hrs	11.	Zone wise De	mand and Lo	oad-shed at Eve	ning Peak (Su	ub-station end) :		
02.	Max. Demand (Sub-station end)					21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation en	d)	:			22:00 hrs	1	MW	MW	MW	1	MW	MW	MW
04.	Minimum Generation (Generation e	end)	:			9:00 hrs	Dhaka	3723	3723	0	Mymensingh	705	705	0
05.	Day-peak Generation (Generation e	end)	:	8645.20	MW, at=	12:00 hrs	Chattogram	1020	1020	0	Sylhet	411	411	0
06.	Evening-peak Generation (Generat		:		,	21:00 hrs	Khulna	1304	1304	0	Barishal	259	259	0
07.	Evening Peak Load-shed (Sub-stat		:	0.00	MW, at =	21:00 hrs	Rajshahi	998	998	0	Rangpur	538	538	0
08.	Generation shortfall at evening pea	k due to :					Cumilla	1032	1032	0	Total	9990	9990	0
	a) Gas limitation		:	1406	MW		12.	Fuel cost:	(a) Gas =	94401952		(c) Coal =	0	Taka
	b) Low water level in Kaptai lake		:		MW				(b) Oil =	670712355		Total =	765114306	Taka
	c) Plants under shut down/ mainten		:		MW		13. 14.	Maximum Ten			34.6° C			
09.	Total Energy (Generation + India In		:		224.40 MKWh					terconnections :				
	By Gas =		MKWH	By Oil =		MKWh	1	At evening pea	ak-hour	:		MW, at	21:00 hrs	
10.	By Coal =	0.00	MKWH .	By Hydro =	MMCFD	MKWh	1	Maximum		:		MW, at MKWh	20:00 hrs	
IV.	Total Gas Supplied		:	1157.05	WINICED			Energy			7.4865	NILYALI		
(C)	Forecast of	16.08.18	. ,,	Thursday	:									
	Maximum Demand	:	11800	MW	(Generation		04.	Maximum Loa		:		MW	At evening peak (Sub-sta	ition end)
0.2	Maximum Generation		12639	MW	(Generation	and)	05.	Total Generati	ion	:	050.00	MKWh		
		:										INILANII		
	Maximum Shortage * Captive Power ** Imported Power	:	-839	MW	(Generation		06.	Probable Max.			250.08 35.6° C	MIKAAII		

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#Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00

(MONIRUZZAMAN)
Deputy Secretary, Generation