					DAILY	ELECTRIC	ITY GENE	RATION RI	EPORT			Offic	e of the Member, Genera Tel: 9564667, 9551095	ation
Month:	November, 2018					Day:	Wednesd	•			Date :	07.11.18	101. 330-7001. 330-1030	
	Probable Maximum Demand : Water Level of Kaptai Lake at 0	E-OO AM	9700	MW Yesterday =	102.19	ft		aximum Ger	neration :	10703	MW Rule Curve =	100 40	4	
SI. No.	Name of Power	Nos. of Unit X	Installed	Derated/	Today = 102.09 06.11.18 (Yesterday) Actual Peak Generation (MW)		07.11.18 (Today) Probable Peak Generation (MW)		06.11.18	108.40 (Yesterday)	tt. Status of Machines under			
				Capacity (MW)					Capacity (MW)	Present Capacity		ortfall for :	shut-down/ Main	ntenance
					(,	(MW)	Genera	IOII (MIVV)	Genera	LIOII (MVV)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
(A)	Dianta in annuation						Day	Evening	Day	Evening	MW	(MW)		date
(A)	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	35	35	35	35	1	l	I	
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	30	30	30	30				
	c) Ghorasal ST:Unit-3 d) Ghorasal Unit-4 (repowering project)	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	170 180	0 251	0 252	0 260	0 260	170		Gas Shortage On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	200	200	200	200	165		Gas Shortage	
3	Ghorashal (Regent) Ghorasal 78.5MW (Max)	Gas	(IPP) (QRPP)	34x3.35 2x40	108 78	108 78	0	0	0	0				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0				
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7 8	Horipur NEPC (HFO) Horipur Power CCPP	HFO Gas	(IPP)	8x15 1x235+1x125	110 360	110 360	0 356	110 362	110 360	110 360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	0	0	0	0		450	Under Maintenance	10.11.18
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP Shiddirganj GT:Unit-1&2	Gas Gas	(EGCB)	1x273+1x139 2 x 105	412 210	412 210	0 89	0 61	0	0		412	Under Maintenance	25.11.18
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	74	95	72	72				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	50	100	100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	7	95	100	100				
16 17	Pagla (DPA) Meghnaghat CCPP (Summit)	HSD	(QRPP) (IPP)	100x0.5 2x110+1x110	50 305	50 305	10	46 0	46 0	46 0				
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	4	92	100	100				
19 20	Madanganj (Summit) Madanganj-55 MW	HFO HFO	(QRPP) (IPP)	6x17 5x17.08+1x11.3	102 55	100 55	80 55	100 55	100 55	100 55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	3	100	100	100				
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	102	102	102	102				
23 24	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB) (SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	0 57	22 57	22 57	22 57				
25	Summit Power, (Madhabdi+Ashulia) Summit Power, Maona	Gas	(SIPP, REB)	6x3.67+7x8.73 4x8.73	33	33	33	25	33	33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	25	25	25	25				
27 28	Gazipur (RPCL)	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52	52	25	43	43	43				
29	Kodda 150MW Power Plant Kathpotti 52 MW	HFO	(IPP)	7x7.90	149 51	149 51	16 0	133 18	133	133 39				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54				
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	100	291	300	300				
32 33	Summit Kodda 149MW APR Energy , Keranigonj	HFO HSD	(IPP)	8x18.415+1x8.97 256x1.4	149 300	149 300	79 0	128 156	130 300	149 300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	101	0	100				
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	100	100	100				
36 37	Southern Power Northern 55 MW	HFO HFO	(IPP)	3x19.3 3x19.3	55 55	55 55	51 56	55 55	55 55	55 55				
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	47	47	47	47				
	Dhaka Zone Total		(000)		6084	5848	1803	3095	3124	3282	680	862		
39 40	Kaptai Hydro:Unit -1,2,3,4, 5 a) Chattogram ST:Unit -1	Hydro Gas	(PDB) (PDB)	2x40, 3x50 1 x 210	230 210	230 180	112 0	113 0	115 0	115 0	117 180		Water Level Low Gas Shortage	
70	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	25	25	25	25				
42	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	20 50	18.77 45	0 45	20 45	0 45				
44	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
45	Shikalbaha Peaking GT	HSD	(PDB)	1 x 150	150	150	70	0	0	0				
46 47	Sikalbaha 225 MW CCPP (Dual Fuel) Sikalbaha (Energis)	GAS HFO	(PDB) (RPP)	1 x 150+1 x 75 4x12.5+2x11.9+1x3+1x1.5	225 51	225 51	66 40	212 50	225 50	225 50	13		Gas Shortage	
48	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	80	20	100	100				
	Juldah 100 MW Unit-3	HFO	(IPP)				106	106	105	105			On Test	
49 50	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	102 98	102 98	0	51 71	51 70	51 70				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			2	2	2	2				
52	Chattogram ECPV 108 MW Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1661	108 1581	92 678.77	105 822	105 935	105 915	530	0		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	80	0	0	0	330	U		
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	100	100	100				
E #	c) Ashugani ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	80	80	80	80				
54 55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	41 226	41 182	41 221	41 221				
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	305	305	360	360				
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	360	360	360	360				
		_	(RPP)	15*4 14x4.00	55 53	55 53	5 5	5 5	5 5	5				
58	Ashuganj (Precision)	Gas	(QRPP)					-			1	l		
58 59 60		Gas Gas Gas	(QRPP) (IPP)	20*9.73+1*16	195	195	8	8	- 8	8				
58 59	Ashuganj (Precision) Ashuganj (United) Ashuganj Modular 195 MW Ashuganj (Midland)	Gas Gas Gas	(IPP)		195 51	195 51	51	51	51	51			C- T	
58 59 60 61	Ashuganj (Precision) Ashuganj (United) Ashuganj Modular 195 MW Ashuganj (Midland) Midland 150MW	Gas Gas Gas HFO	(IPP) (IPP) (IPP)	20*9.73+1*16 6x9.34	51	51	51 5	51 0	51 0	51 0			On Test	
58 59 60	Ashuganj (Precision) Ashuganj (United) Ashuganj Modular 195 MW Ashuganj (Midland)	Gas Gas Gas	(IPP)	20*9.73+1*16 6x9.34 86x1.10 6x8.92			51 5 85 0	51 0 85 50	51 0 85 0	51 0 85 50			On Test	
58 59 60 61	Ashuganj (Precision) Ashuganj (United) Ashuganj (Motilar 195 MW Ashuganj (Midland 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudkandj) Peaking Chandpur CCPP	Gas Gas Gas HFO Gas HFO Gas	(IPP) (IPP) (IPP) (QRPP) (PDB)	20*9.73+1*16 6x9.34 86x1.10	51 85	51 85	51 5 85 0 100	51 0 85 50 100	51 0 85 0 100	51 0 85 50 100				
58 59 60 61 62 63 64	Ashuganj (Precision) Ashuganj (United) Ashuganj (Moilar 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur Desh 200MW	Gas Gas Gas HFO Gas HFO Gas HFO	(IPP) (IPP) (IPP) (QRPP) (PDB) (PDB) (IPP)	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57	51 85 52 163	51 85 52 163	51 5 85 0 100 113	51 0 85 50 100 211	51 0 85 0 100 200	51 0 85 50 100 200			On Test On Test	
58 59 60 61 62 63	Ashuganj (Precision) Ashuganj (United) Ashuganj (Motilar 195 MW Ashuganj (Midland 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudkandj) Peaking Chandpur CCPP	Gas Gas Gas HFO Gas HFO Gas	(IPP) (IPP) (IPP) (QRPP) (PDB)	20*9.73+1*16 6x9.34 86x1.10 6x8.92	51 85 52	51 85 52	51 5 85 0 100	51 0 85 50 100	51 0 85 0 100	51 0 85 50 100				
58 59 60 61 62 63 64 65 66 67	Ashuganj (Precision) Ashuganj (United) Ashuganj (United) Ashuganj Modular 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit)	Gas Gas Gas HFO Gas HFO Gas HFO Gas Gas Gas Gas	(IPP) (IPP) (IPP) (IPP) (QRPP) (PDB) (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB)	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73	51 85 52 163 22 11 33	51 85 52 163 22 11 33	51 5 85 0 100 113 0 8	51 0 85 50 100 211 0 11	51 0 85 0 100 200 0 11 33	51 0 85 50 100 200 0 11 33				
58 59 60 61 62 63 64 65 66 67 68	Ashuganj (Precision) Ashuganj (United) Ashuganj (Moilar 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi)	Gas Gas Gas HFO Gas HFO Gas HFO Gas HFO Gas HFO Gas HFO HFO Gas	(IPP) (IPP) (IPP) (IPP) (QRP) (PDB) (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP)	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92	51 85 52 163 22 11 33 52	51 85 52 163 22 11 33 52	51 5 85 0 100 113 0 8 33	51 0 85 50 100 211 0 11 33	51 0 85 0 100 200 0 11 33 52	51 0 85 50 100 200 0 11 33 52				
58 59 60 61 62 63 64 65 66 67	Ashuganj (Precision) Ashuganj (United) Ashuganj (United) Ashuganj Modular 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit)	Gas Gas Gas HFO Gas HFO Gas HFO Gas Gas Gas Gas	(IPP) (IPP) (IPP) (IPP) (QRPP) (PDB) (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB)	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73	51 85 52 163 22 11 33	51 85 52 163 22 11 33	51 5 85 0 100 113 0 8	51 0 85 50 100 211 0 11	51 0 85 0 100 200 0 11 33	51 0 85 50 100 200 0 11 33				
58 59 60 61 62 63 64 65 66 67 68 69	Ashuganj (Precision) Ashuganj (United) Ashuganj (United) Ashuganj Modular 195 MW Ashuganj (Midland) Midland 150MW Brahmanbania (Aggreko) Titlas (Daudkodi) Peaking Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura	Gas Gas HFO Gas HFO Gas HFO Gas HFO Gas Gas Gas Gas Gas	(IPP) (IPP) (IPP) (IPP) (IPP) (QRPP) (PDB) (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (SIPP, REB)	20°9.73+1°16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97	51 85 52 163 22 11 33 52 25 200 160	51 85 52 163 22 11 33 52 25 200 160	51 5 85 0 100 113 0 8 33 14 13 0 104	51 0 85 50 100 211 0 11 33 52 21 10	51 0 85 0 100 200 0 11 33 52 22 200 94	51 0 85 50 100 200 0 11 33 52 22 200				
58 59 60 61 62 63 64 65 66 67 68 69 70	Ashuganj (Precision) Ashuganj (United) Ashuganj (Molaur 195 MW Ashuganj (Molaur 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudsandi) Peaking Chandpur CCPP Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Lakdanavi) Summit Power, Cumilla Daudsandi 200 MW Tripura Cumilla Zone Total	Gas Gas HFO Gas HFO Gas HFO Gas HFO Gas Gas Gas HFO Gas HFO Gas	(IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (QRPP) (PDB) (IPDB) (IPP) (SIPP, PDB) (SIPP, REB) (IPP) (SIPP, REB) (IPP) India	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 8x1.4+40x1.515+15x1.05	51 85 52 163 22 11 33 52 25 200 160 2601	51 85 52 163 22 11 33 52 25 200 160 2541	51 5 85 0 100 113 0 8 8 33 14 13 0 104 1636	51 0 85 50 100 211 0 11 33 52 21 10 134	51 0 85 0 100 200 0 111 33 52 22 200 94 2028	51 0 85 50 100 200 0 111 33 52 22 200 142 2126	0	0	On Test	
58 59 60 61 62 63 64 65 66 67 68 69 70	Ashuganj (Precision) Ashuganj (United) Ashuganj Modular 195 MW Ashuganj Modular 195 MW Ashuganj Midiland 195 MW Brahmanbaria (Aggreko) Brahmanbaria (Aggreko) Brahmanbaria (Aggreko) Brahmanbaria (Aggreko) Brahmanbaria (Pa	Gas Gas HFO Gas HFO Gas HFO Gas HFO Gas Gas Gas Gas Gas	(IPP) (IPP) (IPP) (IPP) (IPP) (ORPP) (PDB) (PDB) (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP)	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	51 85 52 163 22 11 33 52 25 200 160 2601 210	51 85 52 163 22 11 33 52 25 200 160 2541 202	51 5 85 0 100 113 0 8 33 14 13 0 104	51 0 85 50 100 211 0 11 33 52 21 10	51 0 85 0 100 200 0 11 33 52 22 200 94	51 0 85 50 100 200 0 11 33 52 22 200	0 202	0		
58 59 60 61 62 63 64 65 66 67 68 69 70	Ashuganj (Precision) Ashuganj (United) Ashuganj (Molaur 195 MW Ashuganj (Molaur 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudsandi) Peaking Chandpur CCPP Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Lakdanavi) Summit Power, Cumilla Daudsandi 200 MW Tripura Cumilla Zone Total	Gas Gas Gas HFO Gas HFO Gas HFO Gas	(IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (QRPP) (PDB) (IPDB) (IPP) (SIPP, PDB) (SIPP, REB) (IPP) (SIPP, REB) (IPP) India	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 8x1.4+40x1.515+15x1.05	51 85 52 163 22 11 33 52 25 200 160 2601	51 85 52 163 22 11 33 52 25 200 160 2541	51 5 85 0 100 113 0 8 33 14 13 0 104 1636	51 0 85 50 100 211 0 11 33 52 21 10 134 1844	51 0 85 0 100 200 0 111 33 52 22 200 94 2028	51 0 85 50 100 200 0 111 33 52 22 200 142 2126		0	On Test	
58 59 60 61 62 63 64 65 66 67 68 69 70 ** 71 72 73 74	Ashuganj (Precision) Ashuganj (United) Ashuganj (Mulaur 195 MW Ashuganj (Mulaur 195 MW Ashuganj (Midland 195 MW Ashuganj (Midland 150 MW Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur CCPP Chandpur Desh 200 MW Feni (Doreen) Jangalia (Summit) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen) Jamaplur (IPP Mymensingh 200 MW (United)	Gas Gas Gas HFO Gas HFO Gas Gas Gas Gas Gas HFO Gas HFO Gas HFO Gas HFO Gas HFO Gas HFO Gas	(IPP) (IPP) (IPP) (IPP) (IPP) (QRPP) (PDB) (PDB) (IPP) (SIPP, PDB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP)	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4-40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.92 21x9.780	51 85 52 163 22 11 33 52 25 200 160 2601 210 22 25 200	51 85 52 163 22 11 33 52 25 200 160 2541 202 22 29 200	51 5 85 0 100 113 0 8 33 14 13 0 104 1636 0 22 78 150	51 0 85 50 100 211 0 11 33 52 21 10 134 1844 0 2 22 79	51 0 85 0 100 200 0 111 33 52 22 200 94 2028 0 22 79	51 0 85 50 100 200 0 111 33 52 22 200 142 2126 0 22 79 200		0	On Test	
58 59 60 61 62 63 64 65 66 67 68 69 70 ** 71 72 73	Ashuganj (Precision) Ashuganj (United) Ashuganj (United) Ashuganj (Modlar 195 MW Ashuganj (Midland) Midland 150MW Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen) Jangalipur IPP	Gas Gas Gas HFO Gas HFO Gas Gas Gas Gas HFO Gas Gas HFO Gas HFO Gas HFO Gas HFO Gas	(IPP) (IPP) (IPP) (IPP) (IPP) (QRPP) (PDB) (PDB) (IPP) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India (IPP) (IPP) (IPP) India	20*9.73+1*16 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924	51 85 52 163 22 11 33 52 25 200 160 2601 210 22 95	51 85 52 163 22 111 33 52 25 200 2541 202 22 95	51 5 85 0 100 113 0 8 33 14 13 0 104 1636 0 22 78	51 0 85 50 100 211 0 111 33 52 21 10 134 1844 0 22	51 0 85 0 100 200 0 111 33 52 22 200 94 2028 0 0	51 0 85 50 100 200 0 111 33 52 22 200 142 2126 0 22 79		0	On Test	

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	06.11.18 (Yesterday) Actual Peak		07.11.18 (Today) Probable Peak		06.11.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
								tion (MW)		ation (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	date
76	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	54	54	55	55				
77 78	Fenchuganj CCPP-2	Gas Gas	(PDB) (RPP)	2x35+1x35 19x2.90	104	90	63 44	63	63 51	63				
79	Fenchuganj (Barakatullah) Fenchuganj (Energyprima)	Gas	(RPP)	19x2.90 12x3.3+5x2.0	51 44	51 44	44	53 50	50	51 50				
80	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	130	163	163				
81	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
82	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	60	50	66	66				
83	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	248	195	220	220				
84	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	86	89	86	86				
85	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	42	43	45	45				
86	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	78	99	130	130				
87 88	Sylhet 20MW GT Sylhet (Enegyprima)	Gas Gas	(PDB) (RPP)	1 x 20 27x2.0	20 50	20 50	19 44	19 48	20 48	20 48				
89	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	10	10	10				
90	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	25	25	25				
91	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	305	300	341	341				
	Sylhet Zone Total	000	()	TALLE TATTO	1594	1549	1244	1239	1384	1384	0	0		
92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	30		-		
93	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	275	200	215	215				
94	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	16	0	16				
95	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	2	51	0	80				
96	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
97	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	49	115	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	0	97				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40	-		On Test	
100	Labon Chora 105 MW Bheramara HVDC Interconnector	HFO	(IPP) India	6x18.445	105 1000	105 1000	105 702	90 697	105 709	105 709			On Test	
<u> </u>	Khulna Zone Total		IIIuid	l	1000 2223	1000 2209	1124	1143	709 1184	709 1407	0	0		
101	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30	, v	U		
101	Summit Barisal 110 MW	HFO	(PDB)	7 x 17.076	110	110	48	110	110	110	1			
103	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	13	21	22	22				
104	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	183	159	185	185				
105	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	50	95	95	95				
	Barishal Zone Total			•	472	462	294	385	412	442	0	0		
106	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	23.11.18
107	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	0	0	0				
108	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	47	0	54				
109	Amnura	HFO	(QRPP)	7x7.79	50	50	50	50	50	50				
110	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	102	93	93				
111	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	39	40	40				
112	Katakhali (Northern) Santahar Peaking	HFO HFO	(QRPP) (PDB)	6x8.9 6x8.7	50 50	50 50	0	43 37	43 0	43 37				
114	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	130	125	125	125				
115	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150+1x75	220	220	130	123	128	128				
116	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	0	0	0	0				
117	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0				
118	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
119	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	5	5	5				
120	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
121	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	52	43	52	52				
	Rajshahi Zone Total				1556	1546	400	652	569	660	71	100		
122	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	15.11.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
123	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	215	150	150	150	124		Coal Shortage	
124	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	0	17				
125	Syedpur GT Rangpur Zone Total	HSD	(PDB)	1 x 20	20 564	20 484	0 215	19 186	0 150	19 186	209	85		
—	Sub-total: Plants in operat	tion			17285	16742	7647	9667	10089	10703	1692	1047		
Avail-t-	Sub-total: Plants in operate Power at Sub-station end excluding		iliany year and T	nemiecien !	1/260	10/42	7188	9667	10089 9484	10703	1092	104/		
(B)		_	_				1 100	3001	J-104	10001		L		
126			uilla .							1				
120	List of Contract Expired P Khulna (Aggreko) 55MW		(QRPP)	71 _¥ 0 85	55	n	n	n	n			I	Contract expired	
	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55 55	0	0	0	0	0	0	0	Contract expired	
	Khulna (Aggreko) 55MW Sub-total: Plants under lo	HSD			55	0	0	0	0	0	0		Contract expired	
	Khulna (Aggreko) 55MW	HSD									0 1692	0 1047	Contract expired	
(C)	Khulna (Aggreko) 55MW Sub-total: Plants under lo	HSD ng term	maintenance		55	0	0	0	0	0			Contract expired	
(C) 01.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end)	HSD ng term	maintenance	Tuesday 9667.00	55 17340 : MW, at =	0 16742 19:00 hrs	7 647	0 9667 Zone wise De	10089	0 10703 oad-shed at Eve	1692	1047 b-station end) :	Contract expired	
(C) 01. 02.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end)	HSD ng term 06.11.18	maintenance	Tuesday : 9667.00 : 9087.00	55 17340 : MW, at = MW, at =	0 16742 19:00 hrs 19:00 hrs	0 7647	0 9667 Zone wise De	0 10089 emand and L Supply	0 10703 oad-shed at Eve	1692	h-station end):	Supply	Load Shed
(C) 01. 02. 03.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end)	HSD ng term 06.11.18	maintenance	Tuesday : 9667.00 : 9087.00 : 9667.00	55 17340 : MW, at = MW, at = MW, at =	0 16742 19:00 hrs 19:00 hrs 19:00 hrs	0 7647 11. Zone	0 9667 Zone wise De Demand MW	0 10089 emand and L Supply MW	0 10703 oad-shed at Eve Load Shed MW	ning Peak (Su Zone	b-station end): Demand MW	Supply MW	MW
(C) 01. 02. 03. 04.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end)	HSD ng term 06.11.18	maintenance	Tuesday : 9667.00 : 9087.00 : 9667.00 : 6131.80	55 17340 : MW, at = MW, at = MW, at = MW, at =	19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs	0 7647 11. Zone	0 9667 Zone wise De Demand MW 3719	0 10089 emand and L Supply MW 3719	0 10703 oad-shed at Eve Load Shed MW 0	ning Peak (Su Zone	b-station end): Demand MW 583	Supply MW 583	MW 0
(C) 01. 02. 03. 04.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end)	HSD ng term 06.11.18 d) nd)	maintenance	Tuesday : 9667.00 : 9087.00 : 9667.00 : 6131.80 : 7646.67	55 17340 : MW, at = MW, at = MW, at = MW, at = MW, at =	19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs	0 7647 11. Zone Dhaka Chattogram	0 9667 Zone wise De Demand MW 3719 1032	0 10089 emand and L Supply MW 3719 1032	0 10703 oad-shed at Eve Load Shed MW 0	ning Peak (Su Zone Mymensingh	b-station end): Demand MW 583 343	Supply MW 583 343	MW 0 0
(C) 01. 02. 03. 04. 05.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation end Evening-peak Generation (Generation	HSD ng term 06.11.18 di) nd) end) on end)	maintenance) Tuesday : 9667.00 : 9667.00 : 9667.00 : 6131.80 : 7646.67 : 9667.00	55 17340 : MW, at = MW, at = MW, at = MW, at = MW, at = MW, at =	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna	0 9667 Zone wise De Demand MW 3719 1032 1018	0 10089 emand and L Supply MW 3719 1032 1018	0 10703 Dad-shed at Eve Load Shed MW 0 0 0	ning Peak (Su Zone Mymensingh Sylhet Barishal	b-station end): Demand MW 583 343 220	Supply MW 583 343 220	0 0 0
(C) 01. 02. 03. 04. 05. 06.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Minimum Generation end Minimum Generation end Day-peak Generation (Generation e	HSD ng term 06.11.18 11) nd) end) end) on end) on end)	maintenance	Tuesday : 9667.00 : 9087.00 : 9667.00 : 6131.80 : 7646.67	55 17340 : MW, at = MW, at = MW, at = MW, at = MW, at =	19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs	11. Zone Dhaka Chattogram Khulna Rajshahi	0 9667 Zone wise De Demand MW 3719 1032 1018 900	0 10089 emand and L Supply MW 3719 1032 1018 900	0 10703 oad-shed at Eve Load Shed MW 0 0 0	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur	1047 b-station end): Demand MW 583 343 220 517	Supply MW 583 343 220 517	MW 0 0 0
(C) 01. 02. 03. 04. 05.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Mainimum Generation (Generation end) Day-peak Ceneration (Generation (Evening-peak Generation (Generation Evening-peak Generation (Generation Generation shortfall at evening peak	HSD ng term 06.11.18 11) nd) end) end) on end) on end)	maintenance	Tuesday 9667.00 9087.00 9667.00 6131.80 646.67 9667.00 0.00	55 17340 : MW, at = MW, at =	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla	0 9667 Zone wise De Demand MW 3719 1032 1018 900 755	0 10089 emand and L Supply MW 3719 1032 1018 900 755	0 10703 coad-shed at Eve Load Shed MW 0 0 0 0 0	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur	1047 b-station end): Demand MW 583 343 220 517 9087	Supply MW 583 343 220 517 9087	MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
(C) 01. 02. 03. 04. 05. 06.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Mischeration (Generation end) Mischeration (Generation end) Minimum Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Generation shortfall at evening peak a) Gas limitation	HSD ng term 06.11.18 11) nd) end) end) on end) on end)	maintenance	Tuesday	55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs 19:00 hrs	11. Zone Dhaka Chattogram Khulna Rajshahi	0 9667 Zone wise De Demand MW 3719 1032 1018 900	0 10089 emand and L Supply MW 3719 1032 1018 900 755 (a) Gas =	0 10703 oad-shed at Eve Load Shed MW 0 0 0 0	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total	1047 b-station end): Demand MW 583 343 220 517 9087 (c) Coal =	Supply MW 583 343 220 517 9087 15905516	MW 0 0 0 0 0 0 0 0 Taka
(C) 01. 02. 03. 04. 05. 06.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Evening-peak Generation (Generation end)	HSD ng term 06.11.18 d) nd) end) on end) on end) x due to :	maintenance	Tuesday 9667.00 9087.00 9087.00 9667.00 9667.00 613.80 7646.67 9667.00 0.00	55 17340 : MW, at = MW, at = MW, at = MW, at = MW, at = MW, at = MW, at =	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs 19:00 hrs	11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	0 9667 Zone wise De Demand MW 3719 1032 1018 900 755 Fuel cost :	0 10089 emand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil =	0 10703 oad-shed at Eve Load Shed MW 0 0 0 0 0 0 81710919 327192824	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka	1047 b-station end): Demand MW 583 343 220 517 9087	Supply MW 583 343 220 517 9087	MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
(C) 01. 02. 03. 04. 05. 06. 07.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Minimum Generation end) Day-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening Peak Load-shed (Sub-station end) Generation shortfall at evening peak a) Gas limitation Joa slimitation Joa var evening peak er evening Peak Load-shed (Sub-station end)	HSD ng term 06.11.18 d) nd) end) on end) on end) od due to :	maintenance	Tuesday 9667.00 987.00 987.00 9667.00 6131.80 7646.67 9667.00 0.00 1366 1117	55 17340 : MW, at=	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	0 9667 Zone wise De Demand MW 3719 1032 1018 900 755 Fuel cost :	0 10089 emand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil =	0 10703 bad-shed at Eve Load Shed MW 0 0 0 0 0 81710919 327192824	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total	1047 b-station end): Demand MW 583 343 220 517 9087 (c) Coal =	Supply MW 583 343 220 517 9087 15905516	MW 0 0 0 0 0 0 0 Taka
(C) 01. 02. 03. 04. 05. 06.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Bevening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Load-shed (Sub-stati Generation shortfall at evening peal a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten. Total Energy (Generation + India Im	HSD ng term 06.11.18 d) nd) end) ion end) on end) o end) k due to :	maintenance	Tuesday	55 17340 : MW, at =	0 16742 19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs 19:00 hrs	11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	O 9667 Zone wise De Demand MW 3719 1032 1018 900 755 Fuel cost : Maximum Ter Export through	0 10089 emand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil =	0 10703 oad-shed at Eve Load Shed MW 0 0 0 0 81710919 327192824 thaka was :	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 31° C	b-station end): Demand MW 583 343 220 517 9087 (c) Coal = Total =	Supply MW 583 343 220 517 9087 15905516 424809259	MW 0 0 0 0 0 0 0 Taka
(C) 01. 02. 03. 04. 05. 06.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Gub-station end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation end) Evening-peak Generation (Generation evening-peak Evening-peak Control (Sub-station end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation evening-peak Generation shortfall at evening-peak Generation shortfall at evening-peak Generation shortfall at evening-peak Total Energy (Generation + India Im Total Energy (Generation + India Im By Gas =	HSD ng term 06.11.18 d) nd) end) end) on end) on end) c due to : ance eport) 111.25	Maintenance 3 (Yesterday)	Tuesday 9667.00 9087.00 9087.00 6131.80 7646.67 9667.00 0.00 1366 117 11047 179.84 By Oil =	55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	0 16742 19:00 hrs 19:00 hrs 19:00 hrs 12:00 hrs 12:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	O 9667 Zone wise De Demand MW 3719 1018 900 755 Fuel cost : Maximum Ter Export through At evening pe	0 10089 emand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil =	0 10703 0ad-shed at Eve Load Shed MW 0 0 0 0 0 81710919 327192824 thaka was :	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka 31° C	1047 D-station end): Demand MW 583 343 220 517 9087 (c) Coal = Total =	Supply MW 583 343 220 517 9087 15905516 424809259	MW 0 0 0 0 0 0 0 Taka
(C) 01. 02. 03. 04. 05. 06. 07.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Layeak Generation (Generation evening Peak Load-shed (Sub-station of Ceneration end) Evening Peak Load-shed (Sub-station of Ceneration end) Low water level in Kapital lake c) Plants under shut down/ mainten Total Energy (Generation + India Im By Gas = By Coal =	HSD ng term 06.11.18 d) nd) end) end) on end) on end) c due to : ance upport) 111.25- 4.12	Maintenance (Yesterday) 4 MKWH	Tuesday	55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	0 16742 19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 12:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	O 9667 Zone wise De Demand MW 3719 1032 1018 900 755 Fuel cost : Maximum Ter Export through	0 10089 emand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil =	0 10703 oad-shed at Eve Load Shed MW 0 0 0 0 81710919 327192824 thaka was :	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka 31° C	b-station end): Demand MW 583 343 220 517 9087 (c) Coal = Total =	Supply MW 583 343 220 517 9087 15905516 424809259	MW 0 0 0 0 0 0 0 Taka
(C) 01. 02. 03. 04. 05. 06.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation end) Evening-peak Load-shed (Sub-station) Generation shortfall at evening peal a) Gas limitation D) Low water level in Kapital lake c) Plants under shut down/ maintent Total Energy (Generation + India Im By Gas = By Coal = By Solar=	HSD ng term 06.11.18 d) nd) end) end) on end) on end) c due to : ance upport) 111.25- 4.12	4 MKWH MKWH MKWH MKWH	Tuesday 9667.00 9087.00 9087.00 6131.80 7646.67 9667.00 0.00 1366 1117 1047 179.84 By Oil = By Hydro =	55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	0 16742 19:00 hrs 19:00 hrs 19:00 hrs 12:00 hrs 12:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	O 9667 Zone wise De Demand MW 3719 1032 1018 900 755 Fuel cost : Maximum Ter Export through At evening pe Maximum	0 10089 emand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil =	0 10703 0ad-shed at Eve Load Shed MW 0 0 0 0 0 81710919 327192824 thaka was :	ning Peak (Suzone Mymensingh Sylhet Barishal Rangpur Total Taka Taka 31° C -500 -500	b-station end): Demand MW 583 343 220 517 9087 (c) Coal = Total =	Supply MW 583 343 220 517 9087 15905516 424809259	MW 0 0 0 0 0 0 0 0 Taka
(C) 01. 02. 03. 04. 05. 06. 07. 08.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation end) Evening-peak Load-shed (Sub-station end) Evening-peak Generation end) Evening-peak	HSD ng term 06.11.18 d) nd) eion end) on end) on end) c due to : ance apport) 111.25 4.12 0.13:	4 MKWH MKWH MKWH MKWH	Tuesday 9667.00 987.00 987.00 6131.80 7646.67 9667.00 1366 117 1047 179.84 By Oil = By Hydro =	55 17340 : MW, at= MW	0 16742 19:00 hrs 19:00 hrs 19:00 hrs 12:00 hrs 12:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	O 9667 Zone wise De Demand MW 3719 1018 900 755 Fuel cost : Maximum Ter Export through At evening pe	0 10089 emand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil =	0 10703 1070	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka 31° C -500	1047 D-station end): Demand MW 583 343 220 517 9087 (c) Coal = Total =	Supply MW 583 343 220 517 9087 15905516 424809259	MW 0 0 0 0 0 0 0 0 Taka
(C) 01. 02. 03. 04. 05. 06. 07. 08. 09. 10. (D)	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max Demand (Sub-station end) Highest Generation (Generation end) Highest Generation (Generation end) Himimum Generation (Generation end) Evening-peak Generation (Generation evening Peak Load-shed (Sub-station) Evening-peak Generation (Generation) Evening Peak Load-shed (Sub-station) Generation shortfall at evening peak a) Gas limitation b) Low water level in Kapital lake c) Plants under shut down/ mainten Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied	HSD ng term 06.11.18 d) nd) end) end) on end) on end) c due to : ance upport) 111.25- 4.12	4 MKWH MKWH MKWH MKWH MKWH MKWH MKWH	Tuesday 9667.00 9087.00 9887.00 6131.80 7646.67 9667.00 1366 117 117 11984 By Oil = By Hydro = 973.51 Wednesday	55 17340 : MW, at= MW MW MW MW MW MKWh 42.957 2.564	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 12:00 hrs 12:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	0 9667 Zone wise De Demand MW 3719 1032 1018 900 755 Fuel cost : Maximum Ter Export through At evening pe Maximum Energy	0 10089 smand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil = preparture in Charles	0 10703 oad-shed at Eve Load Shed MW 0 0 0 0 81710919 327192824 haka was:	ning Peak (Su Zone Mymensingh Syihet Barishal Rangpur Total Taka Taka 31° C -500 -500	1047 Demand MW 583 343 220 517 9087 (c) Coal = Total = MW. at MW. at MKWh	Supply MW 583 343 220 517 9087 15905516 424809259 19:00 hrs	MW 0 0 0 0 Taka Taka
(C) 01. 02. 03. 04. 05. 06. 07. 08. 09. 09. 00.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max Demand (Sub-station end) Highest Generation (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Evening-peak Generation (Hondration end) Evening-peak Generation end) E	HSD 06.11.18 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	4 MKWH MKWH MKWH MKWH MKWH MKWH MKWH MKWH) Tuesday : 9667.00 : 9087.00 : 9087.00 : 9667.00 : 6131.80 : 7646.67 : 9667.00 : 0.00 : 1366 : 117 : 1047 : 1047 By Oil = By Hydro = : 973.51 Wednesday MW	55 17340 : MW, at= MW MY 42.957 2.564 MMCFD : (Generation	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 12:00 hrs 19:00 hrs 19:00 hrs	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13. 14.	O 9667 Zone wise De Demand MW 3719 1032 1018 900 755 Fuel cost : Maximum Ter Export through At evening pe Maximum Energy Maximum Loa	0 10089 mand and L Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil = mperature in D h East-West in ak-hour	0 10703 oad-shed at Eve Load Shed MW 0 0 0 0 0 81710919 327192824 shaka was:	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 31° C -500 -500 1.9500	D-station end): Demand MW 583 343 220 517 9087 (c) Coal = Total = MW, at MW, at MKWh	Supply MW 583 343 220 517 9087 15905516 424809259	MW 0 0 0 0 Taka Taka
(C) 01. 02. 03. 04. 05. 06. 07. 08.	Khulna (Aggreko) 55MW Sub-total: Plants under lo Gross Total Actual data of Max. Demand (Generation end) Max Demand (Sub-station end) Highest Generation (Generation end) Highest Generation (Generation end) Himimum Generation (Generation end) Evening-peak Generation (Generation evening Peak Load-shed (Sub-station) Evening-peak Generation (Generation) Evening Peak Load-shed (Sub-station) Generation shortfall at evening peak a) Gas limitation b) Low water level in Kapital lake c) Plants under shut down/ mainten Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied	HSD ng term 06.11.18 d) nd) eion end) on end) on end) c due to : ance apport) 111.25 4.12 0.13:	4 MKWH MKWH MKWH MKWH MKWH MKWH MKWH	Tuesday 9667.00 9087.00 9887.00 6131.80 7646.67 9667.00 1366 117 117 11984 By Oil = By Hydro = 973.51 Wednesday	55 17340 : MW, at= MW MW MW MW MW MKWh 42.957 2.564	19:00 hrs 19:00 hrs 19:00 hrs 7:00 hrs 7:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs MKWh MKWh	0 7647 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	0 9667 Zone wise De Demand MW 3719 1032 1018 900 755 Fuel cost : Maximum Ter Export through At evening pe Maximum Energy	0 10089 mand and L. Supply MW 3719 1032 1018 900 755 (a) Gas = (b) Oil = mperature in D h East-West in ak-hour	0 10703 coad-shed at Eve Load Shed MW 0 0 0 0 0 81710919 327192824 shaka was : : : : : : : : : : : : : : : : : : :	ning Peak (Su Zone Mymensingh Syihet Barishal Rangpur Total Taka 31° C -500 -500 1.9500	1047 Demand MW 583 343 220 517 9087 (c) Coal = Total = MW. at MW. at MKWh	Supply MW 583 343 220 517 9087 15905516 424809259 19:00 hrs	MW 0 0 0 0 Taka Taka

*Captive Power **Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation