A	Ma:-4' =	Saharrama 2040				DALI L			RATION R	•				ce of the Member, General Tel : 9564667, 9551095	
Mathematical Ma				8200	MW		Day:		Maximum Ger	neration :	11640		08.02.19		
Professor   Prof			00 AM	0200		94.94	ft						96.20	ft.	
Part   Separation   Part   P	SI. No.	Name of Power Sta	ation							08.02.19 (Today)		07.02.19 (Yesterday)			
				Capacity (MW)									snut-down/ Mair	Probable	
Processor Services   Processor   Process												limitation	shut down	Description/ Remarks	start-up
Control Field   Control Fiel	/A)	Diame in an anti-						Day	Evening	Day	Evening	MW	(MW)		date
Commonwealth   Comm			Gas	(PDR)	1 x 55	55	40	0	1 0	n	0	40	ı	Gae Shortana	
Programmer   Pro														out ontinge	
Company   Comp															
2												190			
A	2	(-)		. ,						_					
3															
6												105		Gas Shortage	
1															
Section   Company Company   Company Company Company   Company Company   Company Company   Company Company   Company Company   Company Co		1 1 1		. ,					_						
10   Selection   1   Selecti															
22   Single of Clark IA2												115		Gas Shortage	
33   State Program   1970															
14   Segrego Data   1400   1600   1												210		Gas Shortage	
Second Color   Second Process   Second															
To															
18															
Segregate (Pempre)   PO (0999)	18	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	48	100	100	100				
22   Despring Down   Get   SPF   ED    Sep   S															
22															
24   Summin Peer, Repaig	22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	19	22	22				
25   Septime Process (Rigger)   Gas   GPP (PES)   Ann   33   33   35   25   25   31   32   22   32   33   33   33   34   35   35   35   32   32   32   32   32															
200   Control (PRCA)															
28	26							51		52	52				
20				. ,											
30   Control Company   1950   (PP)   1561 7378   300   300   0   1889   300   300   189															
22															
33															
35   Southern Forward   150   6PP   2016/59-114-595   100   100   0   0   0   0   0   0   0				. ,											
39   Northern 55 MW   FFO   (PP)   3x113   55   55   37   37   37   37   37   3															
37   Charles For For For For   Ph.   FFO   (PP)   1-06.77+1-15   108   108   48   48   49   49   49   49   49   4															
Debta 2 case   Total															
39   10   10   180   0   0   0   0   0   0   0   0   0		()		()	TEXO.T FO TROID							700	0		
On Charbogram ST Link 2															
44   Tearl Scherch (2MM)   FOC   (FPC)   3-9.9   25   25   25   25   25   25   25   2	39														
44   Shabaha FT   Gas   PPB    1x   150   60   40   0   0   0   0   0   0   40   Gas Strottops	40	, ,		. ,								- 00		Ous Oniorage	
44   Shikabatha ST   Gas (PDB)															
Add   Saksharban Peaking CT   Gas (PDB)												40		Gas Shortago	
AF   Salabaha (Energia)															
AF   Abdis   Accomp   HFO   (ORPP)										_					
48   Middle (Accom) 100 MM Unit-3															
Second   S															
Second Content		Dohazari-Kalaish Peaking		(PDB)											
Nelsenche, ClypEPZ (United)   Gas   Su8,73-3-93,44												-			
Section   Charlogram EDPV 109 MW				(0111,1100)											
Same   Albangan   ST-Unik-3   Gas   (APSCL)   1 x 150   150   135   20   80   80   130   55   Gas Shortage	52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00			93	100	90					
D) Ashuganj STJuht-14   Gas (APSCL)		•	Ger	(APSCI )	1 v 150								0	Cas Chad	
c) Ashuganj ST-Unit-5 Gas (APSCL) 1 x150 150 150 134 0 0 0 0 0 0 0 Ashuganj Engines Gas (APSCL) 14x3968 53 45 5 10 33 33	JJ											35		оиз эпотаде	
Section   Sect		c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0				
Second												<b>-</b>			
S7															
Separate   Separate	57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	280	305	360	360				
60 Ashugari Modular 195 MW Gas (IPP) 20°9.73+1*16 195 195 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8												-			
61 Ashuganj (Midland) Gas (IPP) 6x9.34 51 51 21 21 45 45 15 15 15 15 15 15 15 15 15 15 15 15 15															
63         Brahmanbaria (Aggreko)         Gas         (QRPP)         86x1.10         85	61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	21	21	45	45				
Titas (Daudkandi) Peaking												<b>-</b>			
65   Chandpur CCPP   Gas   (PDB)   1X106+1x57   163   163   100															
Feni (Doreen)   Gas (SIPP, PDB)   8x2.90   22   22   19   22   22   22   22   22	65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
Feni, Mohipal (Doreen)   Gas (SIPP, REB)   4x2.90   11   11   8   8   11   11   11   8   8												<b>-</b>			
Summit															
71         Summit Power, Cumilla         Gas         (SIPP, REB)         3x3.67+2x6.97         25         25         21         21         22         22           72         Daudkandi 200 MW         HSD         (IPP)         ext.4+40xt.515s-15xt.05         200         200         0         0         100         200           *** Tripura         India         160         160         104         124         105         130         100 </td <td>69</td> <td>Jangalia (Summit)</td> <td>Gas</td> <td>(SIPP, PDB)</td> <td>4x8.73</td> <td>33</td> <td>33</td> <td>25</td> <td>25</td> <td>33</td> <td>33</td> <td></td> <td></td> <td></td> <td></td>	69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33				
Topura															
Tripura   India   160   160   104   124   105   130															
Cumilla Zone Total   2951   2891   1361   1521   1997   2222   55   0					. ,						130	<u> </u>	<u> </u>		
74     Tangail (Doreen)     Gas     (SIPP, PDB)     8x2.90     22     22     22     22     22     22       75     Jamalpur IPP     HFO     (IPP)     12x8.924     95     95     87     87     87     87       United Jamalpur IPPL     HFO     (IPP)     58     67     57     57     On Test       76     Mymensingh 200MW (United)     HFO     (IPP)     21x9.780     200     200     80     200     100     200       77     Sarishabari Solar Plant     Solar     (IPP)     12x8.924     3     3     1.9     0     2     0						2951	2891	1361	1521	1997	2222		0		-
75     Jamalpur IPP     HFO     (IPP)     12x8.924     95     95     87     87     87     87       United Jamalpur PPL     HFO     (IPP)     58     67     57     57     On Test       76     Mymensingh 200MW (United)     HFO     (IPP)     21x9.780     200     200     80     200     100     200       77     Sarishabari Solar Plant     Solar     (IPP)     12x8.924     3     3     1.9     0     2     0												127		Gas Shortage	
United Jamaipur PPL												<del>                                     </del>			
77 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 1.9 0 2 0		United Jamalpur PPL	HFO	(IPP)				58	67	57	57			On Test	
		Sarishabari Solar Plant  Mymensing Zone Total	JBIUG	(IPP)	12X8.924	530	522	1.9 314.9	451	353	0 451	127	0		

SI. No.	Name of Power	r Station		Nos. of Unit X	Installed	Derated/	07.02.19	(Yesterday)	08.02.19	(Today)	07.02.19	(Yesterday)	Status of Machin	
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)	Probable Peak Generation (MW)		Gen. sh Gas/water/Coal	ortfall for : Machines	shut-down/ Mair	Probable
						(MW)					limitation	shut down	Description/ Remarks	start-up
70	Fonchugani CCDD 4	Co-	(DDD)	9,20.400	07	70	Day	Evening	Day	Evening	MW	(MW)	<u> </u>	date
78 79	Fenchuganj CCPP-1 Fenchuganj CCPP-2	Gas	(PDB)	2x32+1x33 2x35+1x35	97 104	70 90	28 49	30 60	30 60	30 60				
80	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	49	53	51	51				
81	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	49	44	44				
82	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	130	163	163				
83	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
84 85	Shajibazar GT:Unit-8,9 Shahjibazar 330 MW CCPP	Gas	(PDB) (PDB)	2x35 2x110+2x110	70 330	66 330	60 244	60 301	66 308	66 280				
86	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	60	84	86	86				
87	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	46	46	50	50				
88	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	85	112	100	130				
89	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	19	20	20				
90	Sylhet (Enegyprima) Sylhet (Desh)	Gas	(RPP)	27x2.0 6x1.95	50 10	50 10	23 10	23 10	23 10	23 10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	16	25	25				
93	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	295	305	341	341				
	Bibiana- 3	Gas	(PDB)				180	0	0	0			On Test	
	Sylhet Zone Total				1594	1549	1333	1309	1388	1390	0	0		
94	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
95	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	360	300	410 0	410 40				
96 97	Faridpur Peaking Gopalganj Peaking	HFO HFO	(PDB) (PDB)	8x6.98 16x6.98	54 109	54 109	0	44 60	0	80				
98	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
99	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	16	99	115	115				
100	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
101	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	90	105	105	105				
**	Bheramara HVDC Interconnector  Khulna Zone Total		India		1000 2223	1000 <b>2209</b>	603 1109	702 1350	509 1279	705 1641	_	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	1109	1350	12/9	1641 30	0	0		
103	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	48	100	100				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	18	26	25	26				
106	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	189	187	194	194				
107	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	96	95	95	95				
	Barishal Zone Total				472	462	303	356	414	445	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
109	b) Baghabari GT Baghabari Peaking	Gas HFO	(PDB) (PDB)	1 x 100 6x8.9	100 52	100 52	0	0 43	0	0 43	100		Gas Shortage	
103	Paramount Baghabari	HSD	(IPP)	0.00.3	32	32	30	0	0	0				
110	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	42				
111	Amnura	HFO	(QRPP)	7x7.79	50	50	40	40	40	40				
112	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	50	102	100	100				
113	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	15	40	40				
114	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	43	50	50	50				
115	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	31	0	31				
116 117	Sirajganj CCPP 1	Gas Gas	(NWPGCL)	1x150+1x75 1x150 + 1x75	210	210	0	0	0	0	220		Con Chartons	
117	Sirajganj CCPP 2 Sirajgonj CCPP-3	Gas	(NWPGCL)	1x150 + 1x75 1x141+1x79	220 220	220 220	201	186	200	200	220		Gas Shortage	
119	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0	282		Gas Shortage	
120	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22			Odd Onorago	
121	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	16	16	17	17				
122	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
123	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	43	52	43	43				
	Confidence CPBL-2	HFO	(IPP)		4625	4605	0	0	0	0	670		On Test	
124	Rajshahi Zone Total a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	<b>1635</b> 125	<b>1625</b> 85	456 0	568 0	523 0	639	673	0 85	Under Overhauling	20.03.19
124	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85	03	Coal Shortage	20.00.18
125	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	149	149	150	150	125		Coal Shortage	
126	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	17				
127	Syedpur GT	HSD	(PDB)	1 x 20	20	20	17	18	19	19				
⊨	Rangpur Zone Total				564	484	166	167	169	186	210	85		
	Sub-total: Plants in operat				17764	17221	7483	8880	10578	11640	2375	85		
Available l	Power at Sub-station end excludin	g P/S auxi	liary use and Tra	insmission loss		.===.	7104	8430	10042	11050				
	Gross Total				17764	17221	7483	8880	10578	11640	2375	85		
(B)	Actual data of	07.02.19	(Yesterday	Thursday	:									
	Max. Demand (Generation end)		,	8880.00	MW, at=	19:30 hrs	11.	Zone wise De	emand and Lo	oad-shed at Eve	ning Peak (Su	b-station end) :		
	Max. Demand (Sub-station end)			8430.00	MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end				MW, at=	19:30 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation er				MW, at=	5:00 hrs	Dhaka	2948	2948	0	Mymensingh	718	718	0
05.	Day-peak Generation (Generation e			7482.90	MW, at =	12:00 hrs	Chattogram	898	898	0	Sylhet	331	331	0
06.	Evening-peak Generation (Generation			8880.00	MW, at =	19:30 hrs	Khulna	1022	1022	0	Barishal	198	198	0
07. 08.	Evening Peak Load-shed (Sub-station Generation shortfall at evening peak			0.00	MW, at=	19:30 hrs	Rajshahi	958 742	958	0	Rangpur	615 8430	615 8430	0
55.	a) Gas limitation	. aud tU .		2005	MW		Cumilla 12.	Fuel cost :	742 (a) Gas =	0 81569408	Total Taka	(c) Coal =	8430 14084754	Taka
	d) Coal supply Limitation			210	MW		''.	ueroost.	(a) Gas = (b) Oil =	208925943		Total =	95654162	Taka
	b) Low water level in Kaptai lake				MW		1		.,					
L	c) Plants under shut down/ maintena	ance		85	MW		13	Maximum Ten	nperature in Di	haka was :	29.5° C			
09.	Total Energy (Generation + India Im	port)		170.66	MKWh		14.	Export through	n East-West in	terconnections :				
	By Gas =		MKWH	By Oil =		MKWh		At evening per	ak-hour	:	-610	MW, at	19:30 hrs	
	By Coal =		MKWH	By Hydro =	0.799	MKWh		Maximum		:	-640	MW, at	20:00 hrs	
10.	By Solar=	0.135	MKWH	072 07	MMCFD		1	Enorm			5 4500	MKWh		
	Total Gas Supplied				MINICED		l	Energy		:	5.4580	MKWh		
(C)		08.02.19		Friday	:	D.							At	4:
	Maximum Demand	-:-	8200	MW	(Generation		04.	Maximum Loa		:		MW MKWh	At evening peak (Sub-sta	uon ena)
	Maximum Generation  Maximum Shortage	:	11640 -3440	MW	(Generation		05. 06.	Total Generati Probable Max		in Dhaka :	157.59 29.5° C	MILVAN		
U3.	* Captive Power ** Imported Power		-3440	IVITY	(Ocudiation)	uiuj	JO.	r rouadle Max	. remperature	iii Dilakä :	23.3 U			

03. Maximum Shortage
\* Captive Power \*\* Imported Power  $\# Remarks: \mbox{Highest Generation 11623MW on 19-09-2018 at } 19:30$ 

(MONIRUZZAMAN)
Deputy Secretary, Generation