					DAILY	ELECTRIC	ITY GENE	RATION RI	EPORT			Offic	ce of the Member, Generated Tel : 9564667, 9551095	ation	
onth .	January, 2019	*	0500	104	•	Day:	Sunday	laulur ^		44055	Date :	13.01.19			
	Probable Maximum Demand : Water Level of Kaptai Lake at 06	6:00 AM	8500	MW Yesterday =	97.73	Probable Maximum Generation: 11855 97.73 ft Today = 97.67 ft.						MW Rule Curve = 100.72 ft.			
SI. No.	Name of Power			Nos. of Unit X	Installed	Π Derated/		(Yesterday)			12.01.19	(Yesterday)	π. Status of Machin	ies under	
				Capacity (MW)	Capacity	Present	Actua	al Peak	Probable Peak		Gen. sh	ortfall for :	shut-down/ Mair		
					(MW)	Capacity (MW)	General	ion (MW)	Genera	tion (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Proba start-	
							Day	Evening	Day	Evening	MW	(MW)	Dood phon Romanio	date	
(A)	Plants in operation:	_	(DDD)	4.55		40		•		•	- 40		0.01.1		
1	a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2	Gas	(PDB) (PDB)	1 x 55 1 x 55	55 55	40 45	0 32	32	0 35	0 35	40		Gas Shortage		
	c) Ghorasal: Unit-3 GT	Gas	(PDB)	1 x 210	210	170	0	0	0	0			On Test		
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	0	250 0	250	400		On Test		
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas	(PDB) (PDB)	1 x 210 1x 254+1x 126	210 365	190 365	0	0	0	0	190	365	Gas Shortage Under Maintenance	16.01	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	102	111	108	108					
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	20	35	40	40					
5 6	Tongi GT Horipur GT: Unit-1,2	Gas	(PDB) (PDB)	1 x 105 2 x 32	105 64	105 40	0	0	0	0	105 40		Gas Shortage Gas Shortage		
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110	40		Gus Ghortage		
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	360	320	360	360					
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	430	430	450	450			0.01.1		
10	Shiddirganj ST Horipur 412MW CCPP	Gas	(PDB) (EGCB)	1 x 210 1x273+1x139	210 412	115 412	0 360	0 355	0 412	0 412	115		Gas Shortage		
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	201	180	150	200					
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	135	235	160	217					
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100					
15 16	Siddirganj (Dutch Bangla) Meghnaghat CCPP (Summit)	HFO HSD	(QRPP) (IPP)	12x8.9 2x110+1x110	100 305	100 305	0	0	100 0	100 0					
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100					
18 19	Madanganj (Summit)	HFO HFO	(QRPP) (IPP)	6x17 5x17.08+1x11.3	102	100	0	0 55	100 55	100 55	-	<u> </u>		<u> </u>	
19	Madanganj-55 MW Keranigonj (Powerpac)	HFO	(IPP) (QRPP)	5x17.08+1x11.3 8x13.45	55 100	55 100	0	0	100	100					
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	0	42	102	102					
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	19	22	22					
23	Summit Power,(Madhabdi+Ashulia) Summit Power, Maona	Gas	(SIPP, REB)	6x3.67+7x8.73 4x8.73	80 33	80 33	16 0	30 33	58 33	58 33		 		-	
25	Summit Power, Maona Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73 4x8.73	33	33	33	33	33	33					
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	37	10	43	43					
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	0	149	149					
28	Kathpotti 52 MW Kamalaghat Munshiganj (Banco Energy)	HFO HFO	(IPP)	7x7.90 3x18.69	51 54	51 54	0	47 54	47 54	47 54		 		-	
30	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	117	300	300	 				
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	109	149	149					
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300					
33	Bramhangoan 100MW (Aggreco) Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959 23x0.85+91x.959	100	100	0	0	0	100				-	
35	Southern Power	HFO	(IPP)	3x19.3	55	55	0	36	36	36	 				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	0	54	55	55					
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	47	8	47	100				
38	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	6034 230	5798 230	1745 38	2384 68	4019 70	4365 70	490 162	365	Water Level Low		
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage		
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	16	25	25	25					
41	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	20 50	19.3 0	0 47	20 50	0 50	-	<u> </u>			
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage		
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage		
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Gas Shortage		
46	Sikalbaha (Energis) Julda (Acorn)	HFO HFO	(RPP) (QRPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	100	100	40 0	32 64	40 90	50 90		 			
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	80	92	92	92					
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	0	85	85					
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	72	72					
51 *	Barabkunda (Regent) Malancha, Ctg.EPZ (United)	Gas	(SIPP, PDB)	8x2.90 5x8.73+3x9.34	22	22	22 0	22	22 5	22		 			
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	0	93	90	93					
	Chattogram Zone Total				1761	1681	335.3	586	781	789	817	0	·		
53	a) Ashugani ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	100	100	135	<u> </u>	Gas Shortage	<u> </u>	
	b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150 1 x 150	150 150	129 134	0 118	45 100	100 100	100				<u> </u>	
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	20	39	40	40					
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	193	167	221	221					
56 57	Ashugani CCPP(South)	Gas	(APSCL)	1x360	360 360	360 360	209	305 0	360 0	360 0	-	360	Under Meinter	20.5	
57 58	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(APSCL) (RPP)	1x361 15*4	55	36U 55	5	35	5	5		300	Under Maintenance	30.0	
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5					
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	55	68	68					
61	Ashuganj (Midland) Ashuganj 150MW Midland	Gas	(IPP)	6x9.34 23x7.015	51 150	51 150	23 0	51 0	51 150	51 150		 		-	
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	5	85	85	85	—	\vdash			
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	8	0	50					
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	0	0	0	0		163	Under Maintenance	20.0	
66 67	Chandpur 200MW Desh energy Feni (Doreen)	HFO Gas	(IPP) (SIPP, PDB)	12x18.415 8x2.90	200	200	35 19	172 19	150 22	180 22		 		<u> </u>	
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11	—	\vdash			
69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	8	33					
70	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	52	52					
71	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	23	23	23		<u> </u>			
72	Daudkandi 200 MW Tripura	HSD	(IPP) India	19x1.4+40x1.515+15x1.05	200 160	200 160	0 86	0 118	100 90	200 118	1	1		l	
	Cumilla Zone Total		mand		2951	2891	788	1271	1641	1874	135	523			
	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	174	218	200	200					
73	T3 (D)	Gas	(SIPP, PDB)	8x2.90	22	22	0	22	22	22					
74	Tangail (Doreen)					. 0.5		81	80	81		1		1	
74 75	Jamalpur IPP	HFO.	(IPP)	12x8.924	95	95	0 7								
74		HFO HFO Solar	(IPP) (IPP) (IPP)	12x8.924 21x9.780 12x8.924	200	200	7	122	100	200					

SI. No.	Name of Powe	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.01.19 (Yesterday) Actual Peak Generation (MW)		13.01.19 (Today) Probable Peak Generation (MW)			(Yesterday) ortfall for :	Status of Machines under shut-down/ Maintenance			
									Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up		
							Day	Evening	Day	Evening	MW	(MW)	•	date
78	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	15	26	30	30				
79	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	18	30	60	30				
80	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	22	53	51	51				
81	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	49	49	44	44				
82	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	130	163	163				
83	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	2	11	11	11				
84	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	66	40	66	66				
85	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	134	136	280	280				
86	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	5	89	86	86				
87	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	5	48	50	50				
88	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	77	123	100	140				
89						20	0	0		0				
	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20		7	-	0					
90	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50		23	30	50				
91	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	10	10	10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	0	25	25	25				
93	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	341	310	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total				1594	1549	871	1103	1347	1377	0	0		
94	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
95	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	400	380	410	410				
96	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	30	0	44				
97		HFO	(PDB)	16x6.98	109	109	0	40	0	80	—			
	Gopalganj Peaking						0	40 0						
98	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230			0	0	-		 	
99	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	115	115	115	l			
100	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
101	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	53	105	105	105				
**	Bheramara HVDC Interconnector		India		1000	1000	391	686	346	692				
	Khulna Zone Total				2223	2209	884	1396	1116	1632	0	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30	î			
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	80	110	110				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	18	26	20	26				
106	Bhola CCPP GT-1,2,ST		(PDB)	2x63+1x68	194	194	199	169	194	194				
		Gas					11	96	95	95				
107	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95								
	Barishal Zone Total				472	462	228	371	419	455	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0				
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
	Paramount Baghabari	HSD	(IPP)				9	25	0	0				
110	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	13	0	36				
111	Amnura	HFO	(QRPP)	7x7.79	50	50	50	50	50	50				
112	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	26	100	100	100				
113	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	40	40	40				
114	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	43	43	43				
		HFO		6x8.7			0	37	0	37				
115	Santahar Peaking		(PDB)		50	50								
116	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0				
117	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
118	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	229	231	200	230				
119	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0	282		Can Charlesa	
120	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22			LUL		Gas Shortage	
121	Bogura (Engergyprima)								22	22			Gas Shortage	
	Dogara (Engorg) prima)	Gas	(RPP)	5x3.3+5x2.0	20	10	11	14	22 14	22 14	202		Gas Shortage	
122	Ullapara (Summit)	Gas Gas	(RPP) (SIPP, REB)	5x3.3+5x2.0 4x2.90	20 11						202		Gas Shurlage	
122 123						10	11	14	14	14	202		Gas Silollage	
	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	10 11	11 5	14 11	14 11	14 11	573	0	Gas Silutage	
123	Ullapara (Summit) Rajlanka 52 MW Rajshahi Zone Total	Gas HFO	(SIPP, REB) (IPP)	4x2.90 6x8.92	11 52 1556	10 11 52 1546	11 5 43 395	14 11 43 679	14 11 43 523	14 11 43 676				15,01,19
	Ullapara (Summit) Rajlanka 52 MW Rajshahi Zone Total a) Barapukuria ST:Unit -1	Gas HFO Coal	(SIPP, REB) (IPP) (PDB)	4x2.90 6x8.92 1 x 125	11 52 1556 125	10 11 52 1546 85	11 5 43 395 0	14 11 43 679	14 11 43 523 0	14 11 43 676	573	0 85	Under Overhauling	15.01.19
123	Ullapara (Summit) Rajlanka 52 MW Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2	Gas HFO Coal	(SIPP, REB) (IPP) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125	11 52 1556 125 125	10 11 52 1546 85 85	11 5 43 395 0	14 11 43 679 0	14 11 43 523 0	14 11 43 676 0	573 85		Under Overhauling Coal Shortage	15.01.19
123 124 125	Ullapara (Summit) Rajlanka 52 MW Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3	Gas HFO Coal Coal	(SIPP, REB) (IPP) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274	11 52 1556 125 125 274	10 11 52 1546 85 85 274	11 5 43 395 0 0	14 11 43 679 0 0	14 11 43 523 0 0 149	14 11 43 676 0 0	573		Under Overhauling	15.01.19
123 124 125 126	Ullapara (Summit) Rajlanka 52 MW Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT	Gas HFO Coal Coal Coal HSD	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20	11 52 1556 125 125 274 20	10 11 52 1546 85 85 274 20	11 5 43 395 0 0 149	14 11 43 679 0 0 149	14 11 43 523 0 0 149	14 11 43 676 0 0 149	573 85		Under Overhauling Coal Shortage	15.01.19
123 124 125	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT	Gas HFO Coal Coal	(SIPP, REB) (IPP) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274	11 52 1556 125 125 274 20 20	10 11 52 1546 85 85 274 20 20	11 5 43 395 0 0 149 0	14 11 43 679 0 0 149 17	14 11 43 523 0 0 149 17	14 11 43 676 0 0 149 17	573 85 125	85	Under Overhauling Coal Shortage	15.01.19
123 124 125 126	Ullapara (Summit) Rajlanka 52 MW Rajlanki 52 MC Rajshahi Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total	Gas HFO Coal Coal Coal HSD HSD	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20	11 52 1556 125 125 274 20 20 564	10 11 52 1546 85 85 274 20 20 484	11 5 43 395 0 0 149 0	14 11 43 679 0 0 149 17 18	14 11 43 523 0 0 149 17 18 184	14 11 43 676 0 0 149 17 18	573 85 125	85 85	Under Overhauling Coal Shortage	15.01.19
123 124 125 126	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT	Gas HFO Coal Coal Coal HSD HSD	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20	11 52 1556 125 125 274 20 20	10 11 52 1546 85 85 274 20 20	11 5 43 395 0 0 149 0	14 11 43 679 0 0 149 17	14 11 43 523 0 0 149 17	14 11 43 676 0 0 149 17	573 85 125	85	Under Overhauling Coal Shortage	15.01.19
123 124 125 126 127	Ullapara (Summit) Rajlanka 52 MW Rajlanki 52 MC Rajshahi Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total	Gas HFO Coal Coal Coal HSD HSD	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20	11 52 1556 125 125 274 20 20 564	10 11 52 1546 85 85 274 20 20 484	11 5 43 395 0 0 149 0	14 11 43 679 0 0 149 17 18	14 11 43 523 0 0 149 17 18 184	14 11 43 676 0 0 149 17 18	573 85 125	85 85	Under Overhauling Coal Shortage	15.01.19
123 124 125 126 127	Ullapara (Summit) Rajlanka 52 MW Rajshahi Zone Total aj Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Ranggur GT Syedpur GT Rangpur GT Sangpur Cone Total Sub-total: Plants in opera	Gas HFO Coal Coal Coal HSD HSD	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20	11 52 1556 125 125 274 20 20 564 17685	10 11 52 1546 85 85 274 20 20 484 17142	11 5 43 395 0 0 149 0 149 5576	14 11 43 679 0 0 149 17 18 184 8417	14 11 43 523 0 0 149 17 18 184 10434	14 11 43 676 0 0 149 17 18 184 11855	573 85 125 210 2225	85 85 973	Under Overhauling Coal Shortage	15.01.19
123 124 125 126 127	Ullapara (Summit) Rajlanka 52 MW Rajlanki Zon Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera	Gas HFO Coal Coal Coal HSD HSD	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20	11 52 1556 125 125 274 20 20 564	10 11 52 1546 85 85 274 20 20 484	11 5 43 395 0 0 149 0 149 5576	14 11 43 679 0 0 149 17 18 184 8417	14 11 43 523 0 0 149 17 18 184	14 11 43 676 0 0 149 17 18 184 11855	573 85 125	85 85	Under Overhauling Coal Shortage	15.01.19
123 124 125 126 127 Available	Ullapara (Summit) Rajlanka 52 MW Rajlanki 52 MC Rajshahi Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludia Gross Total	Gas HFO Coal Coal HSD HSD HSD Attion ng P/S aux	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 nsmission loss	11 52 1556 125 125 274 20 20 564 17685	10 11 52 1546 85 85 274 20 20 484 17142	11 5 43 395 0 0 149 0 149 5576	14 11 43 679 0 0 149 17 18 184 8417	14 11 43 523 0 0 149 17 18 184 10434	14 11 43 676 0 0 149 17 18 184 11855	573 85 125 210 2225	85 85 973	Under Overhauling Coal Shortage	15.01.19
123 124 125 126 127 Available	Ullapara (Summit) Rajlanka 52 MW Rajshahi Zone Total aj Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of	Gas HFO Coal Coal HSD HSD HSD Attion ng P/S aux	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 Saturday	11 52 1556 125 125 274 20 564 17685	10 11 52 1546 85 85 274 20 20 484 17142	11 5 43 395 0 0 149 0 0 149 5576 5278	14 11 43 679 0 0 149 17 18 184 8417 7967	14 11 43 523 0 0 149 17 18 184 10434 9876	14 11 43 676 0 0 149 17 18 184 11855 11221	573 85 125 210 2225 2225	85 973 973	Under Overhauling Coal Shortage Coal Shortage	15.01.19
123 124 125 126 127 Available (B) 01.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Generation end)	Gas HFO Coal Coal HSD HSD HSD Attion ng P/S aux	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 5 x 20 5 x 20 5 x 20 8 x 20	11 52 1556 125 125 274 20 20 564 17685 :	10 11 52 1546 85 274 20 20 484 17142 19:00 hrs	11 5 43 395 0 0 149 0 0 149 5576 5278	14 11 43 679 0 0 149 17 18 184 8417 7967 8417	14 11 43 523 0 0 149 17 18 184 10434 9876 10434	14 11 43 676 0 0 149 17 18 184 11855 11221 11855	573 85 125 210 2225 2225	85 973 973	Under Overhauling Coal Shortage Coal Shortage	
123 124 125 126 127 Available (B) 01. 02.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end)	Gas HFO Coal Coal HSD HSD HSD attion ng P/S aux	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 Saturday 8417.00 7967.00	11 52 1556 125 125 125 274 20 20 564 17685 17685	10 11 52 1546 85 85 274 20 20 484 17142 19:00 hrs	11 5 43 395 0 0 149 0 0 149 5576 5278	14 11 43 679 0 0 149 17 18 184 8417 7967 8417	14 11 43 523 0 0 149 17 18 18 184 10434 9876 10434	14 11 43 676 0 0 149 17 18 184 1185 11221 11855	573 85 125 210 2225 2225	85 973 973 b-station end):	Under Overhauling Coal Shortage Coal Shortage Supply	Load Shed
123 124 125 126 127 Available (B) 01. 02. 03.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajshahi Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end)	Gas HFO Coal Coal HSD HSD HSD 12.01.1	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 Saturday 8417.00 8417.00	11 52 1556 125 274 20 20 564 17685 17685 : MW, at= MW, at=	10 11 52 1546 85 85 274 20 20 484 17142 19:00 hrs 19:00 hrs	11 5 43 395 0 0 149 0 0 149 5576 5278 5576	14 11 43 679 0 0 149 17 18 184 8417 7967 8417	14 11 43 523 0 0 149 17 18 184 10434 9876 10434	14 11 43 676 0 0 149 17 18 184 11855 11221 11855	573 85 125 210 2225 2225 2225 2225	85 973 973 b-station end) : Demand	Under Overhauling Coal Shortage Coal Shortage Supply MW	Load Shed MW
123 124 125 126 127 Available (B) 01. 02. 03. 04.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanka 52 MW Asjlanka 52 MW Jarapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end)	Gas HFO Coal Coal HSD HSD HSD 12.01.1	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 1 x 20 8417.00 7967.00 4641.00	11 52 1556 125 274 20 20 564 17685 17685 17685 17685	10 11 52 1546 85 85 274 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 5:00 hrs	111 5 43 395 0 0 0 149 0 0 149 5576 5278 5576	14 11 43 679 0 0 149 17 18 184 8417 7967 8417	14 11 43 523 0 0 149 17 18 184 10434 9876 10434	14 11 43 676 0 0 149 17 18 184 11855 11221 11855	573 85 125 210 2225 2225 2225 Mymensingh	85 973 973 b-station end): Demand MW 651	Under Overhauling Coal Shortage Coal Shortage Supply MW 651	Load Shed MW 0
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation end)	Gas HFO Coal Coal HSD HSD HSD 12.01.1	(SIPP, REB) (IPP) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 1 x 20 8417.00 7967.00 8417.00 4641.00 5576.30	11 52 1556 125 274 20 20 564 17685 1	10 11 52 1546 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 149 0 149 5576 5278 5576 11. Zone Dhaka Chattogram	14 11 14 43 679 0 0 149 17 18 184 8417 7967 8417 Zone wise De Demand MW 2817 835	14 11 14 3 523 0 0 149 17 18 184 1947 10434 9876 10434 smand and Lo Supply MW 2847 835	14 11 11 43 676 0 0 149 17 18 184 11855 11221 11855 0ad-shed at Eve MW 0 0	573 85 125 210 2225 2225 2225 Mymensingh Sylhet	85 973 973 Demand MW 651 315	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315	Load Shed MW 0
123 124 125 126 127 Available (B) 01. 02. 03. 04.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanka 52 MW Asjlanka 52 MW Jarapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end)	Gas HFO Coal Coal HSD HSD HSD 12.01.1	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 nsmission loss Saturday 8417.00 7967.00 8417.00 4641.00 45576.30 8417.00	11 52 1556 125 274 20 20 564 17685 17685 17685 17685	10 11 52 1546 85 85 274 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 5:00 hrs	111 5 43 395 0 0 0 149 0 0 149 5576 5278 5576	14 11 43 679 0 0 149 17 18 8417 7967 8417 Zone wise De Demand MW 2817 MW 2817 1017	14 11 43 523 0 0 149 17 18 184 10434 9876 10434 Supply MW 2817 835 1017	14 11 43 676 0 0 149 17 18 184 11855 11221 11855	573 85 125 210 2225 2225 2225 Mymensingh	85 973 973 973 Destation end): Demand MW 651 315 209	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315 209	Load Shed MW 0
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation end)	Gas HFO Coal Coal HSD HSD Ition Ing P/S aux 12.01.1	(SIPP, REB) (IPP) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 ssmission loss Saturday 8417.00 7967.00 8417.00 4641.00 5576.30 8417.00	11 52 1556 125 274 20 20 564 17685 1	10 11 52 1546 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 149 0 149 5576 5278 5576 11. Zone Dhaka Chattogram	14 11 14 43 679 0 0 149 17 18 184 8417 7967 8417 Zone wise De Demand MW 2817 835	14 11 14 3 523 0 0 149 17 18 184 1947 10434 9876 10434 smand and Lo Supply MW 2847 835	14 11 11 43 676 0 0 149 17 18 184 11855 11221 11855 0ad-shed at Eve MW 0 0	573 85 125 210 2225 2225 2225 Mymensingh Sylhet	85 973 973 Demand MW 651 315	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315	Load Shed MW 0
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05. 06.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation Day-peak Generation (Generation Generation (Seneration Generation Gener	Gas HFO Coal Coal HSD HSD Attion 12.01.19 d) end) end) end) ion end)	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 nsmission loss Saturday 8417.00 7967.00 8417.00 4641.00 45576.30 8417.00	11 52 1556 125 125 125 125 274 20 20 564 17685 17685 17685 17685	10 11 15 52 1546 85 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 0 149 0 0 149 5576 5278 5576 11. Zone Dhaka Chattogram Khulna	14 11 43 679 0 0 149 17 18 8417 7967 8417 Zone wise De Demand MW 2817 MW 2817 1017	14 11 43 523 0 0 149 17 18 184 10434 9876 10434 Supply MW 2817 835 1017	14 11 43 676 0 0 149 17 18 184 11855 11221 11855 Load-shed at Eve Load Shed MW 0 0 0	573 85 125 210 2225 2225 2225 Mymensingh Sylhet Barishal	85 973 973 973 Destation end): Demand MW 651 315 209	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315 209	Load Shed MW 0 0
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05. 06. 07.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanka 52 MW Asjlanka 52 MW Jarapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludia Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation (Generation end) Mightingur Generation (Generation end) Mightingur Generation (Generation end) Mightingur Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Generation shortfall at evening peak Generation shortfall at evening pea	Gas HFO Coal Coal HSD HSD Attion 12.01.19 d) end) end) end) ion end)	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 Saturday 8417.00 7967.00 8417.00 5576.30 8417.00 0.00	111 52 1556 125 125 125 274 20 20 564 17685 17685 : MW, at=	10 11 15 52 1546 85 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 149 0 149 5576 5278 5576 11. Zone Dhaka Chaltogram Khulna Khulna Chaltogram Khulna Chaltogram Khulna	14 11 43 679 0 0 149 17 18 184 8417 7967 8417 Zone wise De Demand MW 2817 835 1017 861 705	14 11 14 3 523 0 0 149 17 18 184 10434 9876 10434 emand and Lo Supply MW 2817 835 1017 861 705	14 11 11 43 676 0 0 149 17 18 184 11855 11221 11855 Dad-shed at Eve Load Shed MW 0 0 0 0	573 85 125 210 2225 2225 Mymensingh Sylhet Barishal Ranggur Total	85 973 973 973 Demand M651 315 209 557 7967	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315 209 557 7967	Load Shed MW 0 0 0 0
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05. 06. 07.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation end) Purple Generation (Generation end) Revening-peak Generation (Generation end) Generation speak Generation (Generation end) Generation speak Generation (Generation end) Generation speak Generation (Generation end) Generation shortfall at evening peak a) Gas limitation	Gas HFO Coal Coal HSD HSD Attion 12.01.19 d) end) end) end) ion end)	(SIPP, REB) (IPP) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 1 x 20 1 x 20 0 x	11 52 1556 125 125 125 125 274 20 20 564 17685 : MW, at= MW, a	10 11 15 52 1546 85 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 149 0 149 5576 5278 5576 11. Zone Dhaka Chattogram Khulna Rajshahi	14 11 43 679 0 0 149 17 18 184 8417 7967 8417 Zone wise Demand MW 2817 835 1017	14 11 14 3 523 0 0 149 17 18 184 10434 9876 10434 smand and Lo Supply MW 2817 835 1017 861 705 (a) Gas =	14 11 11 43 676 0 0 149 17 18 18 184 11855 11221 11855 0ad-shed at Eve MW 0 0 0 0 79079468	573 85 125 210 2225 2225 2225 Mymensingh Sylhet Barishal Rangpur Total Taka	85 973 973 b-station end): Demand MW 651 315 209 557 7967 (c) Coal =	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315 209 557 7967	Load Shed MW 0 0 0 0 Taka
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05. 06. 07.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanki 52 more Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation evening-peak Generation shortfall evening-peak Generation evening-peak Generation evening-peak Generation evening-peak Generation evening-pe	Gas HFO Coal Coal HSD HSD Attion 12.01.19 d) end) end) end) ion end)	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 1 x 20 1 x	11 52 1556 125 125 125 125 125 125 274 20 20 564 17685	10 11 15 52 1546 85 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 149 0 149 5576 5278 5576 11. Zone Dhaka Chaltogram Khulna Khulna Chaltogram Khulna Chaltogram Khulna	14 11 43 679 0 0 149 17 18 184 8417 7967 8417 Zone wise De Demand MW 2817 835 1017 861 705	14 11 14 3 523 0 0 149 17 18 184 10434 9876 10434 emand and Lo Supply MW 2817 835 1017 861 705	14 11 11 43 676 0 0 149 17 18 184 11855 11221 11855 Dad-shed at Eve Load Shed MW 0 0 0 0	573 85 125 210 2225 2225 2225 Mymensingh Sylhet Barishal Rangpur Total Taka	85 973 973 973 Demand M651 315 209 557 7967	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315 209 557 7967	Load Shed MW 0 0 0 0
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05. 06. 07.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanka 52 MW Asjlanka 52 MW Jarapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Sub-station end) Max. Demand (Sub-station end) Highest Generation (Generation Brimum Generation (Generation Day-paek Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Gub-static Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake	Gas HFO Coal Coal Coal HSD HSD HSD 12.01.11 12.01.11 12.01.11 13.01 14.01 15.01 16.01 17.01 17.01 17.01 18.01 19.01	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 1 x 20 5x8mission loss Saturday 8417.00 7967.00 4641.00 5576.30 8417.00 0.00 919 210 162	111 52 1556 125 125 125 274 20 20 564 17685 17685 **MW, at= MW, at=	10 11 15 52 1546 85 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 149 0 149 5576 5278 5576 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	14 11 43 679 0 0 149 17 18 184 8417 7967 8417 Zone wise De Demand MW 2817 835 1017 861 705 Fuel cost:	14 11 43 523 0 0 149 17 18 184 10434 9876 10434 semand and Lo Supply MW 2817 835 1017 861 705 (a) Gas = (b) Oil =	14 11 14 3676 0 0 149 17 18 184 11855 11221 11855 Oad-shed at Eve Load Shed MW 0 0 0 79079468 107199309	573 85 125 210 2225 2225 Algorithm Annie Company Peak (Su Zone Mymensingh Sylhet Total Taka Taka Taka	85 973 973 b-station end): Demand MW 651 315 209 557 7967 (c) Coal =	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315 209 557 7967	Load Shed MW 0 0 0 0 Taka
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05. 06. 07. 08.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanka 52 MY Rajlanki Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Highest Generation (Generation (Generation (Generation (Generation Generation (Generation Generation Shortfall at evening pea a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten	Gas HFO Coal Coal HSD HSD HSD HSD HSD God HSD HSD God HSD	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 1 x 20 1 x 20 2 x	11 52 1556 125 125 125 125 125 125 126 127 126 127 126 127 127 128 128 128 128 128 128 128 128 128 128	10 11 15 52 1546 85 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 149 0 149 5576 5278 5576 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	14 11 14 3 679 0 0 149 17 18 184 8417 7967 8417 Zone wise Demand MW 2817 835 1017 861 705 Fuel cost :	14 11 11 43 523 0 0 149 17 18 184 10434 9876 10434 Supply MW 2817 835 1017 861 705 (a) Gas = (b) Oil =	14 11 11 43 676 0 0 149 17 18 184 11855 11221 11855 Load-shed at Eve Load Shed MW 0 0 0 79079468 107199309	573 85 125 210 2225 2225 2225 Mymensingh Sylhet Barishal Rangpur Total Taka	85 973 973 b-station end): Demand MW 651 315 209 557 7967 (c) Coal =	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315 209 557 7967	Load Shed MW 0 0 0 0 Taka
123 124 125 126 127 Available (B) 01. 02. 03. 04. 05. 06. 07.	Ullapara (Summit) Rajlanka 52 MW Rajlanka 52 MW Rajlanka 52 MW Asjlanka 52 MW Jarapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in opera Power at Sub-station end excludit Gross Total Actual data of Max. Demand (Sub-station end) Max. Demand (Sub-station end) Highest Generation (Generation Brimum Generation (Generation Day-paek Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Gub-static Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake	Gas HFO Coal Coal HSD HSD HSD HSD HSD 12.01.11 12.01.11 12.01.11	(SIPP, REB) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	4x2.90 6x8.92 1x 125 1x 125 1x 274 1x 20 1x 20 1x 20 1x 20 3417.00 3417.00	11 52 1556 125 125 125 125 125 125 125 125 126 126 126 126 126 126 126 126 126 126	10 11 15 52 1546 85 85 85 274 20 20 484 17142 17142 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	111 5 43 395 0 0 149 0 149 5576 5278 5576 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	14 11 14 3 679 0 0 149 17 18 184 8417 7967 8417 Zone wise Demand MW 2817 835 1017 861 705 Fuel cost :	14 11 14 3 523 0 0 149 17 18 184 10434 9876 10434 Supply MW 2817 835 1017 861 705 (a) Gas = (b) Oil =	14 11 14 3676 0 0 149 17 18 184 11855 11221 11855 Oad-shed at Eve Load Shed MW 0 0 0 79079468 107199309	573 85 125 210 2225 2225 Algorithm Annie Company Peak (Su Zone Mymensingh Sylhet Total Taka Taka Taka	85 973 973 b-station end): Demand MW 651 315 209 557 7967 (c) Coal =	Under Overhauling Coal Shortage Coal Shortage Supply MW 651 315 209 557 7967	Load Shed MW 0 0 0 0 Taka

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

10. Total Gas Supplied

(C) F 01. Maximum Demand

02. Maximum Generation

03. Maximum Shortage

By Gas = 113.174 MKWH
By Coal = 3.659 MKWH

By Solar=

0.480 MKWH

Forecast of 13.01.19 (Today) Sunday
nd : 8500 MW

11855

-3355 MW

(MONIRUZZAMAN) Deputy Secretary, Generation

1:00 hrs

MW At evening peak (Sub-station end)

-450 MW, at

2.3165 MKWh

148.37

25.8° C

06.

Energy

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

By Oil = 16.258 MKWh

MMCFD

(Generation end)

(Generation end)

(Generation end)

948.01

1.055 MKWh