Office of the Member, Generation

м. "	O-4-b 0040				PAILI			RATION RE	LI VIVI		5 :		ce of the Member, Genera Tel : 9564667, 9551095			
Month: October, 2018 Probable Maximum Demand : 9500 MW						Day: Friday Probable Maximum Generation: 12769						Date: 12.10.18 MW				
Water Level of Kaptai Lake at 06:00 AM Yesterday =									teration: 12769 MW ft. Rule Curve = 107.00 ft.							
SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed	Derated/	11.10.18	(Yesterday)	12.10.18 (Today)		11.10.18 (Yesterday) Status of Machines under					
					Capacity (MW)	Present Capacity	Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/water/Coal Machines		shut-down/ Maintenance			
						(MW)					limitation	shut down	Description/ Remarks	Probable start-up		
(A)	Plants in operation:			<u> </u>		<u> </u>	Day	Evening	Day	Evening	MW	(MW)	<u> </u>	date		
(A) 1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	33	33	33	33						
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35						
	c) Ghorasal ST:Unit-3	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	170 180	0	0	0	0	170		Gas Shortage On Test			
	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0			Off Test			
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	250	380	380	380						
3 4	Ghorashal (Regent) Ghorasal 78.5MW (Max)	Gas	(IPP) (QRPP)	34x3.35 2x40	108 78	108 78	12 20	94 35	100 78	100 78						
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0						
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage			
7 8	Horipur NEPC (HFO) Horipur Power CCPP	HFO Gas	(IPP)	8x15 1x235+1x125	110 360	110 360	0 357	0 358	110 360	110 360						
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	360	340	450	450						
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage			
11	Horipur 412MW CCPP Shiddirganj GT:Unit-1&2	Gas Gas	(EGCB)	1x273+1x139 2 x 105	412 210	412 210	357 0	345 0	412 0	412 0	210		Gas Shortage			
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0	2.10	217	Under Maintenance	28.10.18		
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100						
15 16	Siddirganj (Dutch Bangla) Pagla (DPA)	HFO HSD	(QRPP) (QRPP)	12x8.9 100x0.5	100 50	100 50	7	7	90 50	90 50						
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	305						
18 19	Meghnaghat (IEL)	HFO HFO	(QRPP) (QRPP)	12x8.9 6x17	100 102	100	7 15	20 15	100 100	100 100						
20	Madanganj (Summit) Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	100 55	15 50	15 55	100 55	100 55						
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	10	30	100	100						
22	Gagnagar (Orion)	HFO Gas	(IPP)	12x8.924	102	102	7	7	102	102						
23 24	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB) (SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	22 49	0 57	22 57	22 57						
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33						
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	26 37	33 43	33 42	33 42						
27 28	Gazipur (RPCL) Kodda 150MW Power Plant	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52 149	52 149	48	43 64	149	149						
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	36	40	40						
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	18	54	54						
31 32	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	45 97	170 97	275 110	275 110						
33	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300						
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100						
35 36	Aourahati 100MW (Aggreco) Southern Power	HSD	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	0 36	0 55	100 55	100 55						
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	18	55	55	55						
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	8	50	50	50						
39	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40. 3x50	6084 230	5848 230	1974 72	2465 76	4130 72	4435 76	535 154	217	Water Level Low			
40	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	140	150	150	150	30		Gas Shortage			
	b) Chittagong ST:Unit -2	Gas	(PDB)	1 x 210	210	180	130	130	130	130	50		Gas Shortage			
41	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9	25	25	0 4.1	25 0	25 20	25 0						
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	6	19	46	46						
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage			
44 45	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB) (PDB)	1 x 150 1 x 150+1 x 75	150 225	150 225	0 210	0 202	0 225	0 225		150	Under Maintenance	15.10.18		
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	8	39	50	50						
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	20	75	100	100						
48 49	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	102 98	102 98	0	51 40	50 80	50 80						
50	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22						
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			3	9	30	40						
51	Chittagong (ECPV) Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1641	108 1561	18 633.1	100 938	102 1102	102 1096	274	150				
52	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	100	100	100	100	217					
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	60	100	100	100						
53	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	90 41	0 41	0 41	0 41						
54	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	203	183	225	225						
55	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	301	301	360	360						
56 57	Ashugani (Procision)	Gas	(APSCL)	1x361	360	360	360	360	360	360						
57 58	Ashuganj (Precision) Ashuganj (United)	Gas	(RPP) (QRPP)	15*4 14x4.00	55 53	55 53	5	5	5	5						
59	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8	75	75						
60	Ashuganj (Midland)	Gas	(IPP) (QRPP)	6x9.34 86x1.10	51	51 85	0 5	0 40	0 85	0 85						
62	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	HFO	(QRPP) (PDB)	6x8.92	85 52	52	0	0	0	41						
63	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	140	140						
64 65	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90 4x2.90	22	22	19 8	19 11	19 11	19 11		-				
66	Feni, Mohipal (Doreen) Jangalia (Summit)	Gas	(SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	33	11 33	8	33	33	33		-				
67	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	52	52						
- 01		Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	12	15	22	22						
68	Summit Power, Comilla			9x1.4+40x1.515+15x1.05	200	200	93	0 126	200 124	200 163		1				
	Summit Power, Comilla Daudkandi 200 MW	HSD	(IPP)	1931.4+4031.515+1531.05	160					. 103						
68 69	Summit Power, Comilla		(IPP) India	19X 1.4+4UX1.515+15X1.05	160 2601	160 2541	1413	1442	1952	2032	0	0				
68 69 **	Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	HSD	India (IPP)	4x35+1x70	2601 210	2541 202	1413 49	1442 50	1952 105	2032 105	0 152	0	Gas Shortage			
68 69 ** 70 71	Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen)	HSD Gas Gas	(IPP) (SIPP, PDB)	4x35+1x70 8x2.90	2601 210 22	2541 202 22	1413 49 20	1442 50 22	1952 105 22	2032 105 22		0	Gas Shortage			
68 69 ** 70 71 72	Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangal (Doreen) Jamalpur IPP	Gas Gas HFO	(IPP) (SIPP, PDB) (IPP)	4x35+1x70 8x2.90 12x8.924	2601 210 22 95	2541 202 22 95	1413 49 20 7	1442 50 22 44	1952 105 22 71	2032 105 22 71		0	Gas Shortage			
68 69 ** 70 71	Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen)	HSD Gas Gas	(IPP) (SIPP, PDB)	4x35+1x70 8x2.90	2601 210 22	2541 202 22	1413 49 20	1442 50 22	1952 105 22	2032 105 22		0	Gas Shortage			

SI. No.	Name of Power	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present	11.10.18 (Yesterday) Actual Peak Generation (MW)		12.10.18 (Today) Probable Peak Generation (MW)		11.10.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
									Capacity (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up	
							Day	Evening	Day	Evening	MW	(MW)		date
75	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	55	56	68	68				
76	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	50	73	60	60				
77	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	5	44	47	47				
78	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	5	50	50 120	50				
79 80	Kushiara 163 MW CCPP	Gas	(IPP) (SIPP, REB)	1x109+1x54 4x2.90	163	163	100	100 11	130	130				
81	Hobiganj (Confidence-EP) Shajibazar GT:Unit-8,9	Gas Gas	(SIPP, REB) (PDB)	4x2.90 2x35	70	11 66	8 65	49	11 66	11 66				
82	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	311	292	330	330				
83	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	5	89	86	86				
84	Shajibazar (Shajibazar)	Gas	(RPP)	27x2.0	50	50	2	45	45	45				
85	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	67	68	80	130				
86	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	19	19				
87	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	12	44	45	45				
88	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	9	9	9				
89	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	25	24	25	25				
90	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	315	270	341	341				
	Sylhet Zone Total			•	1594	1549	1034	1224	1412	1462	0	0		
91	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	32				
92	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	250	350	410	410				
93	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	42	0	32				
94	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	48	0	80				
95	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	120	120	225	225				
96	Khulna (KPCL-I)	HFO	(IPP)	19x6.5	110	110	10	10	0	0				
97	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	16	40	115	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
	Labon Chora 105 MW	HFO					108	108	108	108			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	723	723	732	732				
	Khulna Zone Total				2228	2214	1227	1481	1730	1874	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	20	0	32				
101	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	102	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	4	25	33	33				
103	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	110	121	128	128				
104	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	11	87	95	95				
	Barishal Zone Total		·· /	•	472	462	125	355	366	398	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	15.10.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	0	0	50				
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	29	0	53				
108	Amnura	HFO	(QRPP)	7x7.79	50	50	12	50	50	50				
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	82	100	100				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	36	0	40				
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	8	50	50	50				
112	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	33	0	39				
112	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	188	174	210	210				
113	Sirajganj CCPP 1 Sirajganj CCPP 2	HSD	(NWPGCL)	1x150+1x75 1x150 + 1x75	210	210	193	220	210	210				
114	Sirajganj CCPP-3 GT	Gas	(NWPGCL)	1x150 + 1x75 1x141	141	141	0	0	0	0				
110			(AVVI GOL)	18141	141	141	0	0	0	0			On Test	
110	Sirajgonj Unit-4 414 MW(Gas)	Gas	(DDD)	6x4.0	22	22	22	22	22	22			On Test	
116 117	Bogura (GBB)	Gas	(RPP)	5x3.3+5x2.0	20		12	13	12	12				
117	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0 4x2.90		10	5	11	11	11				
118	Ullapara (Summit) Rajlanka 52 MW	Gas HFO	(SIPP, REB) (IPP)	4x2.90 6x8.92	11 52	11 52	8	8	52	52				
119	Rajshahi Zone Total	IIFU	(u.t.)	0.00.32	1274	1264	448	728	727	909	71	100		
120	-	Cool	(DDD)	1 v 10E					-		71	100	Under Overheider	30.10.18
120	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	0.5	85	Under Overhauling	JU.1U.18
101	b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 125	125	85		150	170	170	85		Coal Shortage	
121		Coal	(PDB)	2 x 274	274	274	214	159	170	170	115		Coal Shortage	
122 123	Rangpur GT Syedpur GT	HSD	(PDB) (PDB)	1 x 20	20	20	0	17	0	17				
123	, ,	пъD	(FUB)	1 x 20	20 564	20	214	20	170	107	200	30		
—	Rangpur Zone Total				564	484	214	196	170	187	200	85		
	Sub-total: Plants in operat				16988	16445	7199	9110	11967	12769	1232	552		
	Power at Sub-station end excludin	_	_	nsmission loss			6777	8576	11266	12021		l		
(B)	List of Contract Expired P			74.0.0-		_ ^	_	_				ı	0	
124	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0			Contract expired	
	Sub-total: Plants under lo	ng term	maintenance		55	0	0	0	0	0	0	0		
	Gross Total				17043	16445	7199	9110	11967	12769	1232	552		
(0)	A a 41 -1 -4 - *	44.40.40	(Vast	Thursday									•	
(C)	Actual data of	11.10.18	(resterday)		i .	40.00		7 1 "			-l 5 · · ·	L -1-1' "		
01.	Max. Demand (Generation end)		:			19:00 hrs	11.			oad-shed at Eve			C 1	1
02.	Max. Demand (Sub-station end)	D	:			19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end		:		MW, at =	19:00 hrs	Dh'	MW	MW	MW	M	MW	MW	MW
04.	Minimum Generation (Generation er		:			7:00 hrs	Dhaka	3414	3414	0	Mymensingh	536	536	0
05.	Day-peak Generation (Generation e		:		MW, at =	12:00 hrs	Chattogram	958	958	0	Sylhet	364	364	0
06.	Evening-peak Generation (Generation		:			19:00 hrs	Khulna	1068	1068	0	Barishal	213	213	0
07.	Evening Peak Load-shed (Sub-station		:	0.00	MW, at =	19:00 hrs	Rajshahi	785	785	0	Rangpur	475	475	0
08.	Generation shortfall at evening peak	due to :					Cumilla	763	763	0	Total	8576	8576	0
	a) Gas limitation		:	878	MW		12.	Fuel cost :	(a) Gas =	95903837	Taka	(c) Coal =	15963030	Taka
	b) Low water level in Kaptai lake		:	154	MW				(b) Oil =	162468267	Taka	Total =	274335134	Taka
	c) Plants under shut down/ maintena	ince	:		MW		13.	Maximum Ter	mperature in D	haka was :	27.2° C			
09.	Total Energy (Generation + India Im		:	179.38	MKWh		14.	Export through	h East-West ir	nterconnections:				
	By Gas = 132.880 MKWH By Oil =					MKWh		At evening pe	ak-hour	:	40	MW, at	19:00 hrs	
	By Coal =	4.136	MKWH	By Hydro =	1.735	MKWh		Maximum		:		MW, at	20:00 hrs	
	By Solar=		1 MKWH											
10.	Total Gas Supplied		:	1079.79	MMCFD		L	Energy		:	0.4020	MKWh		
(D)	Forecast of	12 10 10	(Today)	Friday	:			-			-	-	_	
	Maximum Demand	12.10.10	9500	MW	(Generation	end)	04.	Maximum Loa	nd-shad	:	0	MW	At evening peak (Sub-sta	ation end\
	Maximum Demand Maximum Generation		12769	MW			04.	Total Generat		:		MKWh	overmig peak (oub-Sta	won onu)
02.		:	-3269	MW	(Generation		05. 06.	Probable Max			187.06 31.6° C	wir.vvn		
^^	Mavimum Ch-4							-mnania May	remnerature					
03.	Maximum Shortage * Captive Power ** Imported Power	- :	-3209	IVIVV	(Generation)	enu)	00.	1 TODADIC IVIAX	. romporatore	iii Diiaka .	31.0 0			

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30 $\,$