Office of the Member, Generation

					UAILY	ELECTRIC	III GENI	RATION RI	EPUKI				e of the Member, Gener Tel : 9564667, 9551095	
lonth	February, 2019					Day:	Sunday				Date :	10.02.19		
	Probable Maximum Demand :	C.00 AN	8900	MW Vastordou =	04.66	ft		Maximum Ger		12255	MW Dula Cunia =	0E 00	4	
SI. No.	Water Level of Kaptai Lake at 0  Name of Power		1	Yesterday = Nos. of Unit X	94.66 Installed	tt Derated/	Today = 09.02.19	94.50 (Yesterday)	ft. 10.02.19	(Today)	Rule Curve = 09.02.19	95.88 (Yesterday)	ft. Status of Machines under	
				Capacity (MW)	Capacity	Present	Actu	al Peak	Proba	ible Peak		ortfall for :	shut-down/ Mair	
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ation (MW)	Gas/water/Coal limitation	Machines shut down	December / Dementer	Probab
						,,	Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	start- dat
(A)	Plants in operation:													
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0	40		Gas Shortage	
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35			0.7.	
	c) Ghorasal: Unit-3 GT d) Ghorasal Unit-4 (repowering project)	Gas Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	170 180	0	0	0	0			On Test On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	380	380	380	380				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	108	108	106	106				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	40 0	80	40 0	40 0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	40	40	40	103		Gas Silvitage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	96	96				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	360	283	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	380	400	450	450				
10	Shiddirganj ST Horipur 412MW CCPP	Gas	(PDB) (EGCB)	1 x 210 1x273+1x139	210 412	115 412	300	0 280	0 270	0 270	115		Gas Shortage	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	189	122	100	100	88		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	124	118	120			oud onortage	
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	30	100	100				
16 17	Meghnaghat CCPP (Summit) Meghnaghat (IEL)	HSD HFO	(IPP) (QRPP)	2x110+1x110 12x8.9	305 100	305 100	0	7	100	100				
18	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	42	100	100				
19	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	15	48	55	55				
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	10	100	100				
21	Gagnagar (Orion) Narshingdi (Doreen)	HFO Gas	(IPP) (SIPP, REB)	12x8.924 8x2.90	102 22	102 22	7	50 19	102 22	102 22				
23	Narsningdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	50	57	58	58				
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	33	33	33				
25	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	8	25	33	33				
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	24	51	52	52				
27	Kodda 150MW Power Plant Kathpotti 52 MW	HFO HFO	(BPDB-RPCL) (IPP)	9x17.06 7x7.90	149 51	149 51	0	0 47	149 47	149 47				
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	17	54	54	54				
30	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	105	300	300				
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	43	149	149				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
33	Bramhangoan 100MW (Aggreco)  Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959 23x0.85+91x.959	100	100	0	0	0	100 100				
35	Southern Power	HFO	(IPP)	3x19.3	55	55	0	55	55	55				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	0	55	37	37				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	8	47	49	49				
	Dhaka Zone Total				6034	5798	1946	2630	3990	4192	538	0		
38	Kaptai Hydro:Unit -1,2,3,4, 5 a) Chattogram ST:Unit -1	Hydro Gas	(PDB) (PDB)	2x40, 3x50 1 x 210	230 210	230 180	70 0	69	72 0	72 0	161 180		Water Level Low Gas Shortage	
00	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	130	150	150	150	30		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	0	25	25	25				
41	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	13.9	0	20	0				
42	Patenga 50MW (Barakatullah) Shikalbaha ST	HFO Gas	(IPP) (PDB)	8x6.89 1 x 60	50 60	50 40	0	50 0	50 0	50 0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage	
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	0	0	0	0				
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	40	40	51	51				
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	0	68	68	68				
48	Juldah (Acorn) 100 MW Unit-3 Dohazari-Kalaish Peaking	HFO HFO	(IPP) (PDB)	8x13.45 6x17.0	100 102	100 102	74 0	74 51	84 68	84 68				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	75	60	65				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	18	19	22	22				
•	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			3	30	15	15				
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	108	106	106	106	504	_		-
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	<b>1761</b> 150	<b>1681</b> 135	456.9 100	757 100	791 80	776 130	561	0		
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0				
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0				
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	10	36	33	33				
55 56	Ashugani CCPP 225 MW	Gas	(APSCL)	1×142+1*75 1x360	221	221	202 338	185 309	221 360	221 360				
57	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	338	250	360	360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	5	5				
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8 45	8 45	8				
61	Ashuganj (Midland) Ashuganj 150MW Midland	Gas HFO	(IPP)	6x9.34 23x7.015	51 150	51 150	15 0	45 102	45 150	45 150				
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	5	50	85	85				
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
66 67	Chandpur 200MW Desh energy Feni (Doreen)	HFO Gas	(IPP) (SIPP, PDB)	12x18.415 8x2.90	200 22	200	17 22	17 22	200	200 22				
68	Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	4x2.90	11	11	11	11	11	11				
	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33				
69	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	52	52				
69 70	0 70 0 71	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	21	22	22	22				
70 71	Summit Power, Cumilla	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	100	200				
70 71 72	Daudkandi 200 MW			i	160	160 <b>2891</b>	110 1304	130 1422	102 1994	121 2213	0	0		-
70 71	Daudkandi 200 MW Tripura		India						1334	2213	U	U		1
70 71 72 **	Daudkandi 200 MW Tripura Cumilla Zone Total	Gas		4x35+1x70	<b>2951</b> 210				180	180	15		Gas Shortane	
70 71 72	Daudkandi 200 MW Tripura	Gas Gas	(IPP) (SIPP, PDB)	4x35+1x70 8x2.90	210 22	202	160 22	187	180 22	180 22	15		Gas Shortage	
70 71 72 **	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(IPP) (SIPP, PDB) (IPP)		210	202	160 22 49	187 22 87	22 87	22 87	15			
70 71 72 ** 73 74 75	Daudkandi 200 MW Tripura  Cumilla Zone Total  RPCL CCPP Tangail (Doreen)  Jamalpur IPP United Jamalpur PPL	Gas HFO HFO	(IPP) (SIPP, PDB) (IPP) (IPP)	8x2.90 12x8.924	210 22 95	202 22 95	160 22 49 66	187 22 87 100	22 87 57	22 87 57	15		Gas Shortage On Test	
70 71 72 ** 73 74	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(IPP) (SIPP, PDB) (IPP)	8x2.90	210 22	202 22	160 22 49	187 22 87	22 87	22 87	15			

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present	09.02.19 (Yesterday) Actual Peak		10.02.19 Proba	(Today) ible Peak	09.02.19 Gen. sh	(Yesterday) ortfall for :	Status of Machine shut-down/ Main	
					(MW)	Capacity (MW)		ion (MW)	Generation (MW)		Gas/water/Coal	Machines shut down	Description/ Remarks	Probable start-up
						` '	Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	start-up date
78	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	30	29	30	30				
79	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	60	60	60				
80	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	22	50	51	51				
81	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	46	46	44	44				
82	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	100	163	163				
83	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
84	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	67	69	66	66				
85	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	314	300	330	330				
86	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	5	50	86	86				
87	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	47	48	50	50				
88	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	121	113	100	130				
89	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	20	20				
90	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	23	23	23	23				
91	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	15	25	25	25				
93	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	265	265	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total			•	1594	1549	1163	1199	1410	1440	0	0		
94	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
95	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	330	260	410	410			1	
96	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	35	0	40				
97	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	50	0	80				
98	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0	1			
99	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	19	66	115	115	1			
100	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100	1			
101	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	90	105	105	105				
**	Bheramara HVDC Interconnector	0	India	5X10.110	1000	1000	612	707	670	869				
	Khulna Zone Total				2223	2209	1091	1263	1440	1805	0	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	32	100	100				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	11	26	25	26				
106	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	190	178	194	194				
107	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	41	94	95	95				
	Barishal Zone Total	Out	(4)	1.17.00	472	462	242	330	414	445	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
100	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	43	0	43	100		Ous Uniorage	
103	Paramount Baghabari	HSD	(IPP)	0.00.3	JZ	32	17	0	0	0				
110	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	47	0	47				
111	Amnura	HFO	(QRPP)	7x7.79	50	50	12	40	40	40				
112	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	0	100	100				
113	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	40	40	40				
114	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	50	50	50				
115	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	31	0	31				
116	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0				
117	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
118	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	210	191	200	200	220		Gas Silvitage	
119	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0	282		Gas Shortage	
120	Bogura (GBB)	Gas	(RPP)	6x4.0	202	202	22	22	22	22	202		Gas Shortage	
121	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	15	17	17	17	1			
122	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11	1			
123	Rajlanka 52 MW	HFO	(SIPP, REB)	4x2.90 6x8.92	52	52	52	52	51	51	<del>                                     </del>			
123	Confidence CPBL-2	HFO	(IPP)	0.0.32	JZ	JZ	0	0	0	0	1		On Test	
<b>—</b>	Rajshahi Zone Total	111 0	\n 1 /	<u> </u>	1635	1625	339	544	531	652	673	0	OII 1691	
124	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	032	013	85	Under Overhauling	20.03.19
124	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85	00		20.00.10
125	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 125	274	274	149	149	150	150	125		Coal Shortage Coal Shortage	
125	Rangpur GT	HSD	(PDB)	1 x 2/4 1 x 20	274	274		149	0	17	123		Godi Silui(age	
127	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	17	19	17	<del>                                     </del>			
121	Rangpur Zone Total	HUD	(1 00)	1 A ZU	564	484	149	185	169	186	210	85	<del>                                     </del>	
$\vdash$													<u> </u>	
	Sub-total: Plants in operat				17764	17221	6996	8806	11187	12255	1997	85	ļ	
Available	Power at Sub-station end excluding	g P/S aux	iliary use and Tra	nsmission loss			6581	8283	10523	11527	Ļ			
	Gross Total				17764	17221	6996	8806	11187	12255	1997	85		
(P)	Actual data of	00.00.44	) (Vaatauda)	Caturday										
(B)	Actual data of	U9.UZ.1	9 (Yesterday)	Saturday	:	40.00 '	4.	7			-i D 1 /2	h -4-4'- "		
01.	Max. Demand (Generation end)		:		MW, at =	19:00 hrs	11.			oad-shed at Eve	,			
02.	Max. Demand (Sub-station end)	n	:		MW, at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end		:		MW, at =	19:00 hrs		MW	MW	MW	l	MW	MW	MW
04.	Minimum Generation (Generation e		:		MW, at =	5:00 hrs	Dhaka	2954	2954	0	Mymensingh	701	701	0
05.	Day-peak Generation (Generation e		:		MW, at =	12:00 hrs	Chattogram	896	896	0	Sylhet	325	325	0
06.	Evening-peak Generation (Generati		:		MW, at =	19:00 hrs	Khulna	1014	1014	0	Barishal	204	204	0
07.	Evening Peak Load-shed (Sub-stati		:	0.00	MW, at =	19:00 hrs	Rajshahi	908	908	0	Rangpur	545	545	0
08.	Generation shortfall at evening peak	due to :					Cumilla	736	736	0	Total	8283	8283	0
	a) Gas limitation		:	1626	MW		12.	Fuel cost :	(a) Gas =	83987434		(c) Coal =	14122582	Taka
	d) Coal supply Limitation		:	210	MW				(b) Oil =	95243298	Taka	Total =	98110016	Taka
	b) Low water level in Kaptai lake		:		MW									
	c) Plants under shut down/ maintena	ance	:	85	MW		13	Maximum Ten	nperature in D	haka was :	26.8° C			
09.	Total Energy (Generation + India Im		:		MKWh		14.	Export through	h East-West in	terconnections :				
	By Gas =	110.72	1 MKWH	By Oil =	15 750	MKWh	1	At evening per	ak haur		-300	MW, at	19:00 hrs	

		MKWH	By Oil =	15.758 MKWh		At evening peak-hour		-300	MW,	at	19:00 hrs
By Co	ıl = 3.659	MKWH	By Hydro =	0.869 MKWh		Maximum	:	-600	MW,	at	1:00 hrs
By So	ar= 0.096	MKWH									
Total Gas Supplied			: 1035.70	MMCFD		Energy	:	4.1945	MKWh		
Forecast	of 10.02.19	(Today)	Sunday	:							
Maximum Demand	:	8900	MW	(Generation end)	04.	Maximum Load-shed	:	0	M	W	At evening peak (Sub-station end)
Maximum Generation	:	12255	MW	(Generation end)	05.	Total Generation	:	157.91	MK	Wh	
Maximum Shortage	:	-3355	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka:		26.2° C			
	By Sole Total Gas Supplied Forecast ( Maximum Demand Maximum Generation	By Solar=         0.096           Total Gas Supplied         Forecast of 10.02.19           Maximum Demand         :           Maximum Generation         :	By Solar=         0.096         MKWH           Total Gas Supplied         forecast of 10.02.19         (Today)           Maximum Demand         : 8900           Maximum Generation         : 12255	By Solar=	By Solar=   0.096   MKWH     1035.70   MMCFD	By Solar=	By Solar=	By Solar=	By Solar=	By Solar=   0.096   MKWH	By Solar=   0.096   MKWH

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation