Office of the Member, Generation

		DAILT			RATION RI	EFUKI	Office of the Member, Generation Tel : 9564667, 9551095							
Month:	November, 2018		7600	MW		Day:	Friday	lavimum C	noration :	11164	Date :	30.11.18		
	Probable Maximum Demand : Water Level of Kaptai Lake at 06	6:00 AM		MW Yesterday =	100.37	ft	Today =	laximum Ger 100.32	neration : ft.		MW Rule Curve =	106.10	ft.	
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/	29.11.18	(Yesterday)	30.11.18	(Today)	29.11.18	(Yesterday)	Status of Machin	
			Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)	Probable Peak Generation (MW)		Gen. sh Gas/water/Coal	ortfall for : Machines	shut-down/ Mair		
					, ,	(MW)	Genera	uon (mrr)	Genera	ation (mrt)	limitation	shut down	Description/ Remarks	Probable start-up
/4:	Diameter in						Day	Evening	Day	Evening	MW	(MW)		date
(A) 1	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	37	37	37	37	ī	ĺ	1	
'	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	30	30	30				
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage	
	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5	Gas Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 190	0	0	0	0	190		On Test Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1 x 210 1x 254+1x 126	365	365	380	380	380	380	190		Gas SHUILage	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	62	101	101	101				
5	Ghorasal 78.5MW (Max)	Gas Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	35 0	81 0	78 0	78 0	10F		Gan Chortona	
6	Tongi GT Horipur GT: Unit-1,2	Gas	(PDB)	1 x 105 2 x 32	64	40	0	0	0	0	105		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110				
9	Horipur Power CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	360	360	357	300	360	360				
10	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	1 x 210	450 210	450 115	380 0	340 0	450 0	450 0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	365	362	370	370				
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0				
13	Siddhirganj CCPP-335 MW GT Siddirganj (Desh)	Gas HSD	(EGCB) (QRPP)	1 x 217 96x1.2	217 100	217 100	0	0	225 100	225 100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	40	100	100				
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	0	0	0	0				
17	Meghnaghat CCPP (Summit) Meghnaghat (IEL)	HSD HFO	(IPP) (QRPP)	2x110+1x110 12x8.9	305 100	305 100	0	75	100	100	 			
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	11	48	100	100				
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	48	55	55	55				
21	Keranigonj (Powerpac) Gagnagar (Orion)	HFO HFO	(QRPP) (IPP)	8x13.45 12x8.924	100 102	100 102	0 50	0 102	100 102	100 102				
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	22	0	22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	48	48	49	49				
25 26	Summit Power, Maona Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73 4x8.73	33	33	25 17	33 17	25 25	25 25				
27	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	37	43	43	43				
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	65	133	133				
29 30	Kathpotti 52 MW Kamalaghat Munshiganj (Banco Energy)	HFO HFO	(IPP)	7x7.90 3x18.69	51 54	51 54	40 54	46 54	43 54	48 54	-			
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	265	300	300				
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	31	123	133	133				
33 34	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300 100	300 100	0	0	300	300				
35	Bramhangoan 100MW (Aggreco) Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959 23x0.85+91x.959	100	100	0	0	100	100 100				
36	Southern Power	HFO	(IPP)	3x19.3	55	55	0	36	55	55				
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	55	56	55	55				
38	Bosila 108 MW (CLC) Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 6084	108 5848	46 2132	46 2805	47 4160	47 4287	580	0		
39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	40	40	100	100	190		Water Level Low	
40	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	160	160	160	160	20		Gas Shortage	
41	b) Chattogram ST:Unit -2 Raozan 25 MW (RPCL)	Gas HFO	(PDB) (RPCL)	1 x 210 3x8.9	210 25	180 25	0 25	0 25	0 25	0 25	180		Gas Shortage	
41	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	19.7	0	20	0				
43	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	0	10	50	50				
44	Shikalbaha ST Shikalbaha Peaking GT	Gas Gas	(PDB) (PDB)	1 x 60 1 x 150	60 150	40 150	0 133	0 131	131	0 150	40		Gas Shortage	
46	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150 1 x 150+1 x 75	225	225	203	202	225	225				
47	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	32	40	40	40				
48	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	0 70	20 100	100 100	100 100			On Test	
49	Juldah 100 MW Unit-3 Dohazari-Kalaish Peaking	HFO HFO	(IPP) (PDB)	6x17.0	102	102	2	100 64	100 51	100 51			On Test	
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	80	80				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
52	Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW	Gas HFO	(IPP)	5x8.73+3x9.34 16x7.00	108	108	0	14 86	92	10 92				
	Chattogram Zone Total	0	V 1	. 5.11 . 50	1661	1581	708.7	914	1196	1205	430	0		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	120	120	120	120				
1	b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150 1 x 150	150 150	129 134	100 135	120 135	90	90 135	-			
54	Ashuganj S1:Unit-5 Ashuganj Engines	Gas	(APSCL)	1 x 150 14x3.968	53	45	40	40	40	40				
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	204	184	221	221				
56 57	Ashugani CCPP(South)	Gas	(APSCL)	1x360 1x361	360 360	360 360	25	330	305	305	.	360	Under Meintenanne	02 10 10
58	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(APSCL) (RPP)	15*4	36U 55	360 55	20	5	5	5		300	Under Maintenance	03.12.18
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	53	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	180	64	8	8				
61	Ashuganj (Midland) Midland 150MW	Gas HFO	(IPP)	6x9.34	51	51	51 0	51 0	51 0	51 0	 		On Test	
62	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	85	85	85	85				
63	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
64	Chandpur CCPP Chandpur Desh 200MW	Gas	(PDB) (IPP)	1X106+1x57	163	163	135 48	140 149	100 200	100 200			On Test	
65	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	149	200	200			OILLESE	
66	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
67	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	33	33				
68 69	Jangalia (Lakdanavi) Summit Power, Cumilla	HFO Gas	(IPP) (SIPP, REB)	6x8.92 3x3.67+2x6.97	52 25	52 25	13 13	52 22	52 22	52 22				
70	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	200	200				
**	Tripura		India		160	160	90	114	96	121				
74	Cumilla Zone Total RPCL CCPP	Cor	(IDD)	Ay25 . 470	2601	2541	1378	1679	1666	1876	0	360		
71	Tangail (Doreen)	Gas	(IPP) (SIPP, PDB)	4x35+1x70 8x2.90	210	202	88 22	106 22	55 22	70 22				
73	Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	71	77	79	79				
74	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	50	160	180	185				
75	Sarishabari Solar Plant Mymensing Zone Total	Solar	(IPP)	12x8.924	3 530	3 522	2.3 233.3	0 365	338	0 356	0	0		
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SI. No.	Name of Power	Nos. of Unit X		Derated/	29.11.18 (Yesterday)		30.11.18 (Today)		29.11.18 (Yesterday)		Status of Machines under			
1				Capacity (MW)	Capacity (MW)	Present Capacity	Actua	al Peak	Probable Peak Generation (MW)		Gen. sh	ortfall for :	shut-down/ Main	ntenance
					(MVV)	(MW)	Generat	tion (MW)			Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)	Docomptions remarks	date
76	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	26	26	26	26				
77	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	77	77	76	76				
78	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	11	53	51	51				
79 80	Fenchuganj (Energyprima) Kushiara 163 MW CCPP	Gas	(RPP)	12x3.3+5x2.0 1x109+1x54	163	163	10 163	50 100	44 163	44 163				
81	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	8	11				
82	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	63	69	66	66				
83	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	0	0	0	0		330	Under Maintenance	04.12.18
84	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	86	86	86	86				
85	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	46	48	50	50				
86 87	Sylhet 150MW GT Sylhet 20MW GT	Gas	(PDB) (PDB)	1x142 1 x 20	142 20	142 20	137 0	80 20	79 0	79 20				
88	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	11	47	50	50				
89	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	9	0	10				
90	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	25	24	0	25				
91	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	0	0	0	0		341	Under Maintenance	26.12.18
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total				1594	1549	663	697	699	757	0	671		
92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	30				
93	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	297	260	310	310				
94 95	Faridpur Peaking Gopalganj Peaking	HFO HFO	(PDB) (PDB)	8x6.98 16x6.98	54 109	54 109	0	0 57	0	30 75				
96	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
97	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	49	115	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
100	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	35	105	105	105			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	463	458	305	465	_		 	
101	Khulna Zone Total	HCD	(DDD)	000	2223	2209	835	969	975	1270	0	0		
101	Barisal GT :Unit -1, 2 Summit Barisal 110 MW	HSD HFO	(PDB) (IPP)	2 x 20 7 x 17.076	40 110	30 110	0	0 80	0 110	30 110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	12	19	26	26				
104	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	151	199	187	187				
105	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	96	96	95	95				
	Barishal Zone Total				472	462	259	394	418	448	0	0		
106	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	55	70	70	70				
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
107	Baghabari Peaking	HFO HFO	(PDB) (PDB)	6x8.9 9x8.29	52 71	52 71	0	8	0	50				
109	Bera Peaking Amnura	HFO	(QRPP)	7x7.79	50	50	12	50	50	50 50				
110	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	26	93	93				
111	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	40				
112	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	0	50	50				
113	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	39				
114	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	125	125	125	125				
115	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	125	125	125	125				
116 117	Sirajgonj CCPP-3 GT	Gas	(NWPGCL) (IPP)	1x141 1x282	141	141	0	0	0	0				
117	Sirajgonj Unit-4 GT(Gas) Bogura (GBB)	Gas	(RPP)	6x4.0	282	282	22	22	22	22				
119	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	5	0	5				
120	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	8	8				
121	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	52	52	52	52				
	Rajshahi Zone Total				1556	1546	404	491	595	779	100	0		
122	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	15.12.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
123	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	149	150	150	150	124		Coal Shortage	
124	Rangpur GT Syedpur GT	HSD	(PDB) (PDB)	1 x 20 1 x 20	20	20	0	0	0	18				
123	Rangpur Zone Total	пои	(ГОВ)	1 X 20	564	484	149	150	150	186	209	85		
	Sub-total: Plants in operat	ion			17285	16742	6762	8464	10197	11164	1319	1116		
Available	Power at Sub-station end excluding		iary use and Tra	nsmission loss	17200	10142	6382	7988	9624	10536	1010	1110		
(B)	List of Contract Expired Po	_					0002			10000		l .		
126	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0			Contract expired	
	Sub-total: Plants under lor		. ,		55	0	0	0	0	0	0	0		
	Gross Total				17340	16742	6762	8464	10197	11164	1319	1116		
			a			_ <u></u>								
(C)		29.11.18	(Yesterday)		:	10.55								
01.	Max. Demand (Generation end)		:	8464.00		19:00 hrs	11.			oad-shed at Eve			eur-d-	Load Charl
02. 03.	Max. Demand (Sub-station end) Highest Generation (Generation end	1)	:		MW, at =	19:00 hrs 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Minimum Generation (Generation end		:			5:00 hrs	Dhaka	3105	3105	0	Mymensingh	555	555	0
05.	Day-peak Generation (Generation et		:		MW, at=	12:00 hrs	Chattogram	920	920	0	Sylhet	307	307	0
06.	Evening-peak Generation (Generation		:			19:00 hrs	Khulna	950	950	0	Barishal	193	193	0
07.	Evening Peak Load-shed (Sub-station		:		MW, at=	19:00 hrs	Rajshahi	790	790	0	Rangpur	506	506	0
08.	Generation shortfall at evening peak						Cumilla	662	662	0	Total	7988	7988	0
1	a) Gas limitation		:		MW		12.	Fuel cost :	(a) Gas =	93296508		(c) Coal =	14122582	Taka
I	b) Low water level in Kaptai lake		:		MW				(b) Oil =	118082600		Total =	225501690	Taka
L	c) Plants under shut down/ maintena		:		MW		13.	Maximum Ten			27.3° C			
09.	Total Energy (Generation + India Import) : 158.75 By Gas = 123.226 MKWH By G				MKWh 17 625	MICAIL	14.			nterconnections :	600	MM -/	10.00	
1						MKWh MKWh	1	At evening per Maximum	JUUII-AE	:		MW, at	19:00 hrs 18:30 hrs	
	By Solar=		MKWH	By Hydro =	0.522		1	anınum				, ut		
10.	Total Gas Supplied		:	1038.05	MMCFD		1	Energy		:	3.2140	MKWh		
(D)	Forecast of	30 11 10	(Today)	Friday										
	Maximum Demand	30.11.10	7600	MW	(Generation	end)	04.	Maximum Loa	ud-shed	:	0	MW	At evening peak (Sub-sta	ation end)
	Maximum Generation	-:-	11164	MW	(Generation		05.	Total Generati		:		MKWh	0,111 (111	
03.	Maximum Shortage * Captive Power ** Imported Power	:	-3564	MW	(Generation		06.	Probable Max	. Temperature		27.3° C			

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation