Office of the Member, Generation

_			DAILY ELECTRICITY GENERATION REPORT							Office of the Member, Generation Tel : 9564667, 9551095				
	September, 2018		Day : Saturday							Date: 15.09.18				
	Probable Maximum Demand : 11400 Water Level of Kaptai Lake at 06:00 AM			MW Yesterday =	104.38	ft	Probable M Today =	aximum Ger 104.29	neration :	12685	MW Rule Curve =	102.22	ft.	
SI. No.	Name of Power			Nos. of Unit X	Installed	Π Derated/	14.09.18	(Yesterday)	π. 15.09.18	(Today)	14.09.18	(Yesterday)	π. Status of Machin	es under
				Capacity (MW)	Capacity	Present	Actua	ıl Peak	Proba	ble Peak		ortfall for :	shut-down/ Mair	
					(MW)	Capacity (MW)	Generat	ion (MW)	Genera	ition (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
						, ,	Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	date
_ ` /	Plants in operation:													
1	a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2	Gas Gas	(PDB) (PDB)	1 x 55 1 x 55	55 55	40 45	37 37	37 37	37 37	37 37				
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage	
	d) Ghorasal ST:Unit-4	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas	(PDB) (PDB)	1 x 210 1x 254+1x 126	210 365	190 365	120 250	120 230	120 230	120 230	70		Gas Shortage	
	Ghorashal (Regent)	Gas Gas	(IPP)	34x3.35	108	108	22	52	50	50				
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	0	0	0				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	40			
7	Horipur GT: Unit-1,2 Horipur NEPC (HFO)	Gas HFO	(PDB) (IPP)	2 x 32 8x15	110	40 110	0	0	110	0 110	40		Gas Shortage	
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	262	301	350	360				
	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	400	450	450	450				
10	Shiddirganj ST Horipur 412MW CCPP	Gas	(PDB) (EGCB)	1 x 210 1x273+1x139	210 412	115 412	300	0 405	0 412	0 412	115		Gas Shortage	
	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	130	215	216	216			Ů	
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0 7	100	100				
15 16	Siddirganj (Dutch Bangla) Pagla (DPA)	HFO HSD	(QRPP)	12x8.9 100x0.5	100 50	100 50	7 43	7 10	100 45	100 45	-			
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	305				
18 19	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP)	12x8.9 6x17	100	100	7 15	7 15	100 81	100 81				
20	Madanganj (Summit) Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	15	55	55	55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	10	70	100	100				
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	7	7	102	102				
23	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas Gas	(SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	10	22 47	22 55	22 57	-			
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	25	33	33	33				
27	Gazipur (RPCL) Kodda 150MW Power Plant	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52 149	52 149	26 16	42 16	42 149	42 149				
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	40	40	40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	36	54	54	54				
31	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	45 46	105 66	265 73	265 115				
	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
36 37	Southern Power Northern 55 MW	HFO HFO	(IPP)	3x19.3 3x19.3	55 55	55 55	17 18	55 55	55 55	55 55				
	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	8	61	70	70				
	Dhaka Zone Total				6084	5848	1948	2647	4141	4500	785	0		
39 40	Kaptai Hydro:Unit -1,2,3,4, 5 a) Chittagong ST:Unit -1	Hydro Gas	(PDB)	2x40, 3x50 1 x 210	230 210	230 180	114 0	143 0	140 0	143 0	180		Gas Shortage	
	b) Chittagong ST:Unit -2	Gas	(PDB)	1 x 210	210	180	130	80	0	0	100		Cas Criortage	
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	0	8	8	8				
42	Patenga 50MW (Barakatullah) Shikalbaha ST	HFO Gas	(IPP) (PDB)	8x6.89 1 x 60	50 60	50 40	25 0	44 0	44 0	44 0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	100	70	100	150	40		Cas Criortage	
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	204	152	150	150				
46 47	Sikalbaha (Energis)	HFO HFO	(RPP) (QRPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	51 100	51 100	24 60	40 90	40 80	90				
	Julda (Acorn) Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	100	100	15	45	50	50				
49	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	81	81	81				
50	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90 5x8.73+3x9.34	22	22	19 27	19 32	19 15	19 15	-			
	Malancha, Ctg.EPZ (United) Chittagong (ECPV)	Gas HFO	(IPP)	5x8./3+3x9.34 16x7.00	108	108	19	92	92	92				
	Chattogram Zone Total				1641	1561	737	896	819	882	220	0		
	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0				
	b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150 1 x 150	150 150	129 134	90 90	120 100	120 100	120 100				
	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	42	42	42	42				
	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	182	199	217	217				
	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	250 340	283 360	360 360	360 360				
	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	5	5				
58	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
59 60	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	8	82 0	68 0	68 0				
	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	10	85	85	85				
62	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
63 64	Chandpur CCPP Equi (Dorgen)	Gas	(PDB)	1X106+1x57 8x2.90	163 22	163 22	153 22	152 22	155 22	155 22	-			
	Feni (Doreen) Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	11	11	0	8	11	11	-			
	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	33	33				
	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	52	52				
	Summit Power, Comilla Daudkandi 200 MW	Gas HSD	(SIPP, REB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	25 200	25 200	18 0	22 0	22 200	22				
	Tripura	וטט	India		160	160	120	156	122	167	1			
	Cumilla Zone Total				2601	2541	1368	1674	1979	2074	0	0		_
	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	70	100	100	100	102		Gas Shortage	
71 72	Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	95	22 95	8	20 88	95	95				
	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	60	178	185	185				
74	Sarishabari Solar Plant	Solar	(IPP)	12x8.924	3	3	0.9	0	2	0				
1	Mymensing Zone Total				530	522	138.9	386	404	402	102	0		

1	Name of Power	Name of Power Station				Derated/ Present	14.09.18 (Yesterday) Actual Peak		15.09.18 (Today) Probable Peak		14.09.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
			(MW)	Capacity (MW)	Generation (MW)		Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date		
		—					Day	Evening	Day	Evening	IVIVV	(MAA)		date
75	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	55	58	60	60				
76	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	30	30	30	30				
77	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	11	46	46	46				
78	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	20	50	50	50				
79	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	130 8	163	163				
80	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	5		8	8				
81	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	67	65	66	66				
82	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	303	301	330	330				
83 84	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	10 10	89 46	86 46	86 46				
85	Shajibazar (Energyprima) Sylhet 150MW GT	Gas	(RPP) (PDB)	27x2.0 1x142	50	50 142	118	98	130	130				
86	Sylhet 20MW GT	Gas Gas	(PDB)	1 x 20	142 20	20	0	0	19	19				
	· ·			+	50		21	47	47					
87 88	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0 6x1.95	10	50 10	0	7	7	47 7				
89	Sylhet (Desh)	Gas		3x9.34	25	25	12	12						
90	Shahjahanulla 25MW		(CIPP, REB)						12	12				
90	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	310	320	341	341	_	_		
- 04	Sylhet Zone Total	HOD	(000)	0.00	1594	1549	1102	1307	1441	1441	0	0		
91	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	48				
92	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	350	360	410	410				
93	Faridpur Peaking	HF0	(PDB)	8x6.98	54	54	0	41	42	42				
94	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	85	85	85				
95	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	120	238	225	225				
96	Khulna (KPCL-I)	HFO	(IPP)	19x6.5	110	110	10	93	93	93				
97	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	16	99	115	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	94	95	95				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	8	40	40	40				
**	Bheramara HVDC Interconnector		India		1000	1000	782	780	778	778				
	Khulna Zone Total				2228	2214	1286	1830	1883	1931	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	12	0	26				
101	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	16	110	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	25	37	33	33				
103	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	115	120	120	120				
104	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	41	95	95	95				
	Barishal Zone Total				472	462	197	374	358	384	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
100	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	- ' '	100	Under Maintenance	21.09.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	50	50		100	Officer Maintenance	21.05.10
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	48	12	48				
108	Amnura	HFO	(QRPP)	7x7.79	50	50	25	40	12	40				
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	102	0	102				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	37	0	38				
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	8	43	50	50				
112	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	35	35	35				
113	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	190	218	210	210				
114	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	130	0	200	200				
115	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	0	0	0	0				
	Sirajgonj Unit-4 414 MW(Gas)	Gas					0	300	0	0			On Test	
116	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	18	22	22	22				
117	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	10	10	10	10				
118	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	0	11	11	11				
119	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	8	50	50	50				
113					1274	1264	389	966	650	866	71	100		
113	Raishahi Zone Total	- 111 0									- '			
	Rajshahi Zone Total		(PDR)	1 x 125	125	85	0	0		0			Under Overhauling	30 09 18
120	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125 125	85 85	0	0	0	0	85	85	Under Overhauling Coal Shortage	30.09.18
120	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85 105	80	Coal Shortage	30.09.18
120	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3	Coal Coal	(PDB) (PDB)	1 x 125 2 x 274	125 274	85 274	0 170	0 169	0 0 170	0 170	85 105	85		30.09.18
120 121 122	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT	Coal Coal Coal HSD	(PDB) (PDB) (PDB)	1 x 125 2 x 274 1 x 20	125 274 20	85 274 20	0 170 0	0 169 10	0 0 170 0	0 170 17		85	Coal Shortage	30.09.18
120	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT	Coal Coal	(PDB) (PDB)	1 x 125 2 x 274	125 274 20 20	85 274 20 20	0 170 0 0	0 169 10 18	0 0 170 0	0 170 17 18	105		Coal Shortage	30.09.18
120 121 122	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total	Coal Coal Coal HSD HSD	(PDB) (PDB) (PDB)	1 x 125 2 x 274 1 x 20	125 274 20 20 564	85 274 20 20 484	0 170 0 0 170	0 169 10 18 197	0 0 170 0 0	0 170 17 18 205	105	85	Coal Shortage	30.09.18
120 121 122 123	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal	Coal Coal Coal HSD HSD	(PDB) (PDB) (PDB) (PDB)	1 x 125 2 x 274 1 x 20 1 x 20	125 274 20 20	85 274 20 20	0 170 0 0 170 7336	0 169 10 18 197 10277	0 0 170 0 0 170 11845	0 170 17 18 205 12685	105		Coal Shortage	30.09.18
120 121 122 123	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total	Coal Coal Coal HSD HSD	(PDB) (PDB) (PDB) (PDB)	1 x 125 2 x 274 1 x 20 1 x 20	125 274 20 20 564	85 274 20 20 484	0 170 0 0 170	0 169 10 18 197	0 0 170 0 0	0 170 17 18 205	105	85	Coal Shortage	30.09.18
120 121 122 123	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal	Coal Coal Coal HSD HSD	(PDB) (PDB) (PDB) (PDB)	1 x 125 2 x 274 1 x 20 1 x 20	125 274 20 20 564	85 274 20 20 484	0 170 0 0 170 7336	0 169 10 18 197 10277	0 0 170 0 0 170 11845	0 170 17 18 205 12685	105	85	Coal Shortage	30.09.18
120 121 122 123 Available	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin	Coal Coal Coal HSD HSD	(PDB) (PDB) (PDB) (PDB)	1 x 125 2 x 274 1 x 20 1 x 20	125 274 20 20 564	85 274 20 20 484	0 170 0 0 170 7336	0 169 10 18 197 10277	0 0 170 0 0 170 11845	0 170 17 18 205 12685	105	85	Coal Shortage	30.09.18
120 121 122 123 Available (B)	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P	Coal Coal HSD HSD tion ng P/S aux Power PI HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (rotation of the content of t	1 x 125 2 x 274 1 x 20 1 x 20 ansmission loss	125 274 20 20 20 564 16988	85 274 20 20 484 16445	0 170 0 0 170 7336 6804	0 169 10 18 197 10277 9532	0 0 170 0 0 170 11845 10986	0 170 17 18 205 12685 11765	105	85	Coal Shortage Coal Shortage	30.09.18
120 121 122 123 Available (B)	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Knulna (Aggreko) 55MW Sub-total: Plants under loi	Coal Coal HSD HSD tion ng P/S aux Power PI HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (rotation of the content of t	1 x 125 2 x 274 1 x 20 1 x 20 ansmission loss	125 274 20 20 564 16988	85 274 20 20 484 16445	0 170 0 0 170 7336 6804	0 169 10 18 197 10277 9532	0 0 170 0 0 170 11845 10986	0 170 17 18 205 12685 11765	105 190 1368	85 185	Coal Shortage Coal Shortage	30.09.18
120 121 122 123 Available (B)	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P	Coal Coal HSD HSD tion ng P/S aux Power PI HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (rotation of the content of t	1 x 125 2 x 274 1 x 20 1 x 20 ansmission loss	125 274 20 20 564 16988	85 274 20 20 484 16445	0 170 0 0 170 7336 6804	0 169 10 18 197 10277 9532	0 0 170 0 0 170 11845 10986	0 170 17 18 205 12685 11765	105 190 1368	85 185	Coal Shortage Coal Shortage	30.09.18
120 121 122 123 Available (B) 124	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total	Coal Coal Coal HSD HSD HSD tion ng P/S aux Cower Pl HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (rotation of the content of t	1 x 125 2 x 274 1 x 20 1 x 20 2 x 20 1 x 20 3 x 20	125 274 20 20 564 16988	85 274 20 20 484 16445	0 170 0 0 170 7336 6804	0 169 10 18 197 10277 9532	0 0 170 0 0 170 11845 10986	0 170 17 18 205 12685 11765	105 190 1368	85 185	Coal Shortage Coal Shortage	30.09.18
120 121 122 123 Available (B) 124	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of	Coal Coal Coal HSD HSD HSD tion ng P/S aux Cower Pl HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) diliary use and Trallants: (QRPP) n maintenance	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 2 ansmission loss 71x0.85	125 274 20 20 564 16988 55 55 17043	85 274 20 20 484 16445	0 170 0 0 170 7336 6804	0 169 10 18 197 10277 9532 0 0	0 0 170 0 0 170 11845 10986	0 170 17 18 205 12685 11765 0 0	190 1368 0 1368	85 185 0 185	Coal Shortage Coal Shortage	30.09.18
120 121 122 123 Available (B) 124 (C) 01.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Krulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end)	Coal Coal Coal HSD HSD HSD tion ng P/S aux Cower Pl HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) Idilitary use and Tri (JORPP) In maintenance	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 7 1x0.85 9	125 274 20 20 564 16988 55 55 17043	85 274 20 20 484 16445 0 0 16445	0 170 0 0 170 7336 6804	0 169 10 18 197 10277 9532 0 0 10277	0 0 170 0 0 170 11845 10986	0 170 17 18 205 12685 11765 0 0	105 190 1368 0 1368 ning Peak (Su	85 185 0 185	Coal Shortage Coal Shortage Coal Shortage	
120 121 122 123 Available (B) 124 (C) 01. 02.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under lo: Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end)	Coal Coal Coal HSD HSD tion ng P/S aux Power Pl HSD ng term	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illarts: (QRPP) n maintenance	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 2 x 20 1 x 20 1 x 20 2 x 20 2 x 20 2 x 20 2 x 20 3 x 20 2 x 20 3 x 20	125 274 20 20 564 16988 55 55 55 17043 :	85 274 20 20 484 16445 0 0 16445	0 170 0 0 170 7336 6804	0 169 10 18 197 10277 9532 0 0 10277	0 0 170 0 0 1770 11845 10986 0 0 11845 emand and Le Supply	0 170 17 18 205 12685 11765 0 0 12685	190 1368 0 1368	85 185 0 185 b-station end):	Coal Shortage Coal Shortage Contract expired Supply	Load Shed
120 121 122 123 Available (B) 124 (C) 01. 02. 03.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end)	Coal Coal Coal HSD HSD HSD HSD Ton Ton Top P/S aux Tower Pl HSD Tong term The company term The company term The coal The	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Idiary use and Tralants: (QRPP) n maintenance 8 (Yesterday)	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 7 1x0.85 9 1 Priday 1 1277.00 1 10277.00	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at=	85 274 20 20 484 16445 0 0 16445 19:30 hrs 19:30 hrs	0 170 0 0 170 7336 6804	0 169 10 18 197 10277 9532 0 0 10277	0 0 170 0 0 170 11845 10986 0 0 111845	0 170 17 18 205 12685 11765 0 0 12685	190 1368 0 1368 1368 zone	85 185 0 185 b-station end):	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW	Load Shed MW
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04.	a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Knulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Mighest Generation (Generation Generation Generation Generation Generation Generation Generation Generation Generation end)	Coal Coal Coal HSD HSD HSD Ton	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illiary use and Trail lants: (QRPP) n maintenance 8 (Yesterday)	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 7 1x0.85 9 Friday 1 10277.00 1 953.00 1 10277.00 1 906.70	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 16445 19:30 hrs 19:30 hrs 9:00 hrs	0 170 0 0 170 7336 6804 0 0 7336	0 169 10 18 197 10277 9532 0 0 10277	0 0 170 0 0 170 11845 10986 0 0 11845	0 170 17 18 205 12685 11765 0 0 12685 0 12685	190 1368 0 1368 1368 ning Peak (Su Zone	85 185 0 185 b-station end): Demand MW 738	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738	Load Shed MW 0
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 b) Barapukuria ST:Unit -3 Rangpur GT Rangpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation end) Day-peak Generation (Generation end)	Coal Coal Coal HSD HSD HSD HSD Tomag P/S aux Cower PI HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illiary use and Trilliants: (QRPP) (QRPP) (QRPP) (Maintenance) (QRPP) (Maintenance) (QRPP)	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 7 1x0.85 9 1 1277.00 1 9532.00 1 12277.00 1 9532.00 1 12277.00 1 9532.00 1 12277.00 1 9532.00 1 1277.00 1 1	125 274 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 16445 19:30 hrs 19:30 hrs 9:00 hrs	0 170 0 0 170 7336 6804 0 0 7336	0 169 10 11 18 197 10277 9532 0 0 10277 Zone wise De Demand MW 3388 994	0 0 170 0 0 170 11845 10986 0 0 11845 Supply MW 3388 994	0 170 17 18 205 12685 11765 0 0 12685 0 12685 0 0 Load Shed at Eve Load Shed MW	190 1368 0 1368 1368 Ning Peak (Su Zone Mymensingh Sylhet	85 185 0 185 b-station end) : Demand MW 738 419	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419	Load Shed MW 0
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Mismum Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation	Coal Coal Coal HSD HSD HSD HSD Top P/S aux Power PI HSD Top term 14.09.18	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illiary use and Trallants: (QRPP) n maintenance 8 (Yesterday)	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 2 x 274 1 x 20 3 x	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 170 0 170 7336 6804 0 0 7336	0 169 10 118 197 10277 9532 0 0 10277 277 277 277 277 277 277 277 277 277	0 0 0 170 0 0 170 1845 10986 0 0 11845 semand and L Supply MW 3388 994 1187	0 170 17 18 205 12685 11765 0 0 12685 Load-shed at Eve Load Shed MW 0 0	190 1368 0 1368 1368 ining Peak (Su Zone Mymensingh Sylhet Barishal	85 185 0 185 b-station end): Demand MW 738 419 225	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225	Load Shed MW 0 0
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation erd Day-peak Generation (Generation erd)	Coal Coal Coal HSD HSD HSD HSD Tower PI HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illiary use and Trallants: (QRPP) n maintenance 8 (Yesterday)	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 7 1x0.85 9 1 1277.00 1 9532.00 1 12277.00 1 9532.00 1 12277.00 1 9532.00 1 12277.00 1 9532.00 1 1277.00 1 1	125 274 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 16445 19:30 hrs 19:30 hrs 9:00 hrs	0 170 0 0 170 7336 6804 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi	0 169 10 10 18 197 10277 9532 0 0 10277 20ne wise De Demand MW 3388 994 1187 1052	0 0 0 170 0 0 170 11845 10986 0 0 11845 emand and L Supply MW 3388 994 1187	0 170 17 18 205 12685 11765 0 0 12685 0 0 12685 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	190 1368 0 1368 ining Peak (Su Zone Mymensingh Sylhet Rangpur	85 185 0 185 Demand MW 738 419 225 617	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617	Load Shed MW 0 0
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 b) Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Krulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Sub-station end) Max. Demand (Sub-station end) Max. Demand (Generation end) Mimium Generation (Generation end) Mimium Generation (Generation end) Mimium Generation (Generation end) Evening-peak Generation (Generation (Evening-peak Generation (Generation (Evening-peak Generation (Generation (Generation end)) Evening-peak Generation (Generation end) Generation shortfall at evening peak	Coal Coal Coal HSD HSD HSD HSD Tower PI HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illiary use and Trail lants: (QRPP) n maintenance 8 (Yesterday	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 7 1x0.85 9 1 10277.00 1 9532.00 1 10277.00 1 20277.00 1 20277.00 1 0 2077.00 1 0 2077.00 1 0 2077.00 1 0 2077.00 1 0 2077.00 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 170 0 0 170 7336 6804 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla	0 169 10 10 18 197 10277 9532 0 0 0 10277 20ne wise De Demard MW 3388 994 1187 1052 912	0 0 0 170 0 0 0 170 1845 10986 11845 Semand and Let Supply MW 3388 994 1187 1052 912	0 170 17 18 205 12685 11765 0 0 12685 0 12685 0 0 12685 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	190 1368 0 1368 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total	85 185 0 185 0 185 Demand): Demand MW 738 419 225 617 9532	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532	Load Shed MW 0 0 0
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation end) Day-peak Generation (Generation end) Evening Peak Load-shed (Sub-station (Generation etc) Evening Peak Load-shed (Sub-station and Sub-station (Generation etc) Generation shortfall at evening peak a) Gas limitation	Coal Coal Coal HSD HSD HSD HSD Tower PI HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illarts: (QRPP) 1 maintenance 8 (Yesterday	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 7 1 x 0.85 9 1 10277.00 1 10277.00	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 170 0 0 170 7336 6804 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi	0 169 10 10 18 197 10277 9532 0 0 10277 20ne wise De Demand MW 3388 994 1187 1052	0 0 0 1770 0 0 0 1770 1845 10986 0 0 1 1845 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 170 177 18 205 12685 11765 12685 204-shed at Eve Load Shed MW 0 0 0 0 0 99300033	190 1368 0 1368 1368 Ining Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka	85 185 0 185 Denand MW 738 419 225 617 9532 (c) Coal =	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532 12877346	Load Shed MW 0 0 0 0 Taka
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 b) Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Krulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Sub-station end) Max. Demand (Sub-station end) Max. Demand (Generation end) Mimium Generation (Generation end) Mimium Generation (Generation end) Mimium Generation (Generation end) Evening-peak Generation (Generation (Evening-peak Generation (Generation (Evening-peak Generation (Generation (Generation end)) Evening-peak Generation (Generation end) Generation shortfall at evening peak	Coal Coal Coal HSD HSD HSD HSD Tower PI HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illarts: (QRPP) 1 maintenance 8 (Yesterday	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 7 1x0.85 9 1 10277.00 1 9532.00 1 10277.00 1 20277.00 1 20277.00 1 0 2077.00 1 0 2077.00 1 0 2077.00 1 0 2077.00 1 0 2077.00 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 170 0 0 170 7336 6804 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla	0 169 10 10 18 197 10277 9532 0 0 0 10277 20ne wise De Demard MW 3388 994 1187 1052 912	0 0 0 170 0 0 0 170 1845 10986 11845 Semand and Let Supply MW 3388 994 1187 1052 912	0 170 17 18 205 12685 11765 0 0 12685 0 12685 0 0 12685 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	190 1368 0 1368 Ining Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka	85 185 0 185 0 185 Demand): Demand MW 738 419 225 617 9532	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532	Load Shed MW 0 0 0
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07. 08.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation end) Day-peak Generation (Generation end) Evening Peak Load-shed (Sub-station (Generation etc) Evening Peak Load-shed (Sub-station and Sub-station (Generation etc) Generation shortfall at evening peak a) Gas limitation	Coal Coal HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (RDB)	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 7 1 x 0.85 9 1 10277.00 1 10277.00	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 170 0 0 170 7336 6804 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla	0 169 10 10 18 197 10277 9532 0 0 0 10277 20ne wise De Demard MW 3388 994 1187 1052 912	0 0 0 170 170 1845 10986 0 0 11845 Supply MW 3388 994 1187 1052 916 (a) Gas = (b) Oil =	0 170 170 18 205 12685 11765 12685 203-shed at Eve Load Shed MW 0 0 0 0 0 99300033 332090169	190 1368 0 1368 1368 Ining Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka	85 185 0 185 Denand MW 738 419 225 617 9532 (c) Coal =	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532 12877346	Load Shed MW 0 0 0 0 Taka
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end) Pay-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake	Coal Coal Coal Coal Coal Coal HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Idiary use and Tralants: (QRPP)	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 2 x 274 1 x 20 2 x 274 1 x 20 2 x 20 2 x 20 2 x 20 3	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 170 0 0 170 170 170 170 170 170 170 17	0 169 10 10 18 197 10277 9532 0 0 10277 20ne wise Demand MW 3388 994 1187 1052 912 Fuel cost :	0 0 0 170 170 0 0 0 1845 10986 11845 10986 11845	0 170 170 18 205 12685 11765 12685 203-shed at Eve Load Shed MW 0 0 0 0 0 99300033 332090169	190 1368 0 1368 Ining Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka	85 185 0 185 Denand MW 738 419 225 617 9532 (c) Coal =	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532 12877346	Load Shed MW 0 0 0 0 Taka
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07. 08.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Krulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Sub-station end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Mischemator (Generation end) Mischemator (Generation (Generatio	Coal Coal Coal Coal HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Idiary use and Tralants: (QRPP)	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 2 x 274 1 x 20 2 x 20 2 x 20 2 x 20 3 x	125 274 20 20 564 16988 55 57 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 1770 0 0 0 1770 7336 6804 0 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13.	0 169 10 10 18 197 10277 9532 0 0 10277 20ne wise Demand MW 3388 994 1187 1052 912 Fuel cost :	0 0 0 170 170 1845 10986 11845 20912 20 Gas = (b) Oil = mperature in Dh East-West in Dh East-W	0 170 17 18 205 12685 11765 0 0 12685 0 12685 0 0 12685 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	190 1368 0 1368 1368 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 33.9° C	85 185 0 185 Denand MW 738 419 225 617 9532 (c) Coal =	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532 12877346	Load Shed MW 0 0 0 0 Taka
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07. 08.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation end) Pay-peak Generation (Generation end) Boy-peak Generation (Generation end) Generation shortfall at evening peak Generation shortfall at evening means Generation shortfall at	Coal Coal Coal Coal HSD	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Illarts: (QRPP) In maintenance	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 1 x 20 2 x 274 1 x 20 1 x 20 2 x 20 2 x 20 2 x 20 3 x 20 3 x 20 3 x 20 3 x 20 4 x 20 2 x 20 3 x 20 3 x 20 3 x 20 4 x 20 5 x 20 6 x 20 7	125 274 20 20 564 16988 55 57 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 0 16445 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 1770 0 0 0 1770 7336 6804 0 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13.	0 169 10 10 18 197 10277 9532 0 0 1 10277 2 0 0 1 10277 2 0 0 0 1 10277 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 170 170 1845 10986 11845 20912 20 Gas = (b) Oil = mperature in Dh East-West in Dh East-W	0 170 177 18 205 12685 11765 0 0 0 12685 0 0 0 0 0 0 0 0 0 99300033 332090169 hakk was:	190 1368 0 1368 Ining Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 33.9° C	85 185 0 185 Destation end): Demand MW 749 225 617 9532 (c) Coal =	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532 12877346 444267548	Load Shed MW 0 0 0 0 Taka
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07. 08.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Misc. Demand (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Buy-peak Generation (Generation end) Levening-peak Generation (Generation end) Di-peak Generation (Coal Coal Coal HSD HSD HSD HSD HSD 14.09.18 14.09.18 Add Add Add Add Add Add Add Add Add A	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) diliary use and Tri lants: (QRPP) n maintenance 8 (Yesterday)	1 x 125 2 x 274 1 x 20 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 2 x 274 1 x 20 2 x 274 2 x 20 2 x 274 2 x 20 2 x 274 2 x 20 2 x 20 2 x 20 2 x 20 3	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at=	85 274 20 20 484 16445 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 1770 0 0 0 1770 7336 6804 0 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13.	0 169 10 18 197 10277 9532 0 0 0 10277 20ne wise Demand MW 3388 994 1187 1052 912 Fuel cost : Maximum Ter Export through At evening pe Maximum	0 0 0 170 170 1845 10986 11845 20912 20 Gas = (b) Oil = mperature in Dh East-West in Dh East-W	0 170 177 18 205 12685 11765 12685 1	190 1368 0 1368 Zone Mymensingh Sylhet Total Taka Taka Taka 3.9° C	85 185 0 185	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532 12877346 444267548	Load Shed MW 0 0 0 0 Taka
120 121 122 123 124 (B) 124 (C) 01. 02. 03. 04. 05. 06. 07. 08.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end) Evening-peak Generation (Generation end) Minimum	Coal Coal Coal Coal Coal Coal HSD HSD HSD HSD HSD RS HSD HSD HSD HSD HSD HSD HSD HSD HSD HS	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Idiary use and Trailants: (QRPP) n maintenance 8 (Yesterday) MKWH MKWH	1 x 125 2 x 274 1 x 20 1 x 20 1 x 20 1 x 20 2 x 274 1 x 20 1 x 20 2 x 274 1 x 20 2 x 274 2 x 20 2 x 274 2 x 20 2 x 274 2 x 20 2	125 274 20 20 564 16988 55 55 17043 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	85 274 20 20 484 16445 0 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 1770 0 0 0 1770 7336 6804 0 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13.	0 169 10 18 197 10277 9532 0 0 10277	0 0 0 170 170 1845 10986 11845 20912 20 Gas = (b) Oil = mperature in Dh East-West in Dh East-W	0 170 177 18 205 12685 11765 1 2685 2 204-shed at Eve Load Shed MW 0 0 0 0 0 99300033 332090169 haka was : tetroonnections : :	190 1368 0 1368 Zone Mymensingh Sylhet Total Taka Taka 33.9° C	85 185 0 185 Demand MW 738 419 225 617 9532 (c) Coal = Total =	Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532 12877346 444267548	Load Shed MW 0 0 0 0 Taka
120 121 122 123 Available (B) 124 (C) 01. 02. 03. 04. 05. 06. 07. 08.	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Krulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Sub-station end) Sub-total: Plants under loi Generation (Generation end) Max. Demand (Sub-station (Generation end) Max. Demand (Generation end) Ma	Coal Coal Coal HSD HSD HSD HSD HSD 14.09.18 14.09.18 Add Add Add Add Add Add Add Add Add A	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (Idliary use and Trallants: (QRPP) In maintenance 8 (Yesterday) MKWH MKWH MKWH MKWH	1 x 125 2 x 274 1 x 20	125 274 20 20 20 564 16988 55 55 17043 : MW, at= MW,	85 274 20 20 484 16445 0 0 16445 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	0 1770 0 0 0 1770 7336 6804 0 0 0 7336 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13. 14.	0 169 10 18 197 10277 9532 0 0 0 10277 20ne wise De Demand MW 3388 994 11187 1052 912 Fuel cost : Maximum Ter Export through At evening pe Maximum Energy	0 0 0 1770 0 0 0 1770 11845 10986 0 0 1 11845 2 11845	0 170 177 18 205 12685 12685 11765 0 0 12685 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	190 1368 0 1368 Ining Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 33.9° C -200 -380 2.1970	85 185 0 185 Demand MW 738 419 225 617 9532 (c) Coal = Total =	Coal Shortage Coal Shortage Coal Shortage Coal Shortage Contract expired Supply MW 738 419 225 617 9532 12877346 444267548 19:30 hrs 19:00 hrs	Load Shed MW 0 0 0 0 0 Taka Taka
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 $\label{eq:Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00} \\$

(MONIRUZZAMAN)
Deputy Secretary, Generation