Probably Name Probably Name Probably Name Probably Name Probably Name						DAILY	ELECTRIC	CITY GENE	RATION RI	EPORT			Offic	e of the Member, Genera Tel: 9564667, 9551095	ation
Mare converse from the control of	Month January, 2019						Day:		laulur ^	Date: 27.01.19					
No.			6:00 AM	8900		96 67	ft			neration :			98 00	ft.	
	SI. No.									27.01.19				ft. Status of Machines under	
Pearl in incentions		Succession				Capacity	Present	Actua	al Peak	Proba	Probable Peak		ortfall for :		
Part Part Separation Part P						(MM)		General	tion (MW)	Genera	tion (MW)			Description/ Remarks	Prob start
Commentative Comment								Day	Evening	Day	Evening	MW		Decempation, remarks	da
Content Content Content Content Content Content			_	(DDD)	4 55		40				•	- 40	1		
Control (1956)	1	,										40		Gas Shortage	
Security Security		,												On Test	
2															
3	2														
Second												- 03		Gas Griorage	
Progress (17 1947-22 Con. 1959															
Propuestion (Confession Confession Confess															
Bernard Proper Corp. Gas. Prof. 1.224 1.525												40		Gas Shortage	
10	8		Gas		1x235+1x125	360		263			360				
1															
12												115		Gas Shortage	
14 Self-gering Color) H50 GPPP 1961 100 100 0 0 100															
15 Separage Deck Brogs 1970 1970 1924 1970 1924 1970 1924 1970	13		Gas	(EGCB)	1 x 217	217	217	120			160				
19															
17															
19		Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100				
20		Madanganj (Summit)													
22				. ,											
22															
24						22	22	0	22	22					
25		Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)											
20 Congrey (PSPL) PFO (PSPL) De6,09 SS2 SS2 43 42 43 43 44 42 43 44 42 43 44 44															
27															
22															
30		Kathpotti 52 MW		(IPP)	7x7.90										
31				. ,											
22															
35 Southern Perform FISO (PP) 20.0 & FISO 55 55 55 55 55 55 55															
35 Sobern Power FPO (PP) 3x153 55 55 0 0 0 55 55 55		Bramhangoan 100MW (Aggreco)	HSD	(IPP)											
38				. ,											
373 Bost 108 MVC, CLC HFO MPP 10.07 171-11.55 1098 1098 0 30 32 32 32 33 32 33 32 34 34															
38 Septim HyperStart - 12.2.4.5 Hydro PPOB) 2-240, 3480 229 220 42 77 106 197 153 New Level Low															
30 Chestogram ST Unit -1 Gas (PBB)		Dhaka Zone Total				6034	5798	1842	2438	4156	4406	555	0		
Dischargem ST Unit - 2		· · ·													
40	39														
122 Palenga SUMN (Bandantalah) HFO PP 66.89 50 50 50 50 50 50 50 4 Gas Stortage	40											100		Gas Grioriage	
Mail		Teknaf Solartech 20MW		. ,			20								
Mail												- 40			
45 Sababha 228 MV CPP (Dail Full) Gas (PDB)															
Art Maria (Acorn)															
AB	46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51							·	
490 Dobrazari-Kalaish Peaking HFO (POB) 6x17 0 102 102 0 0 0 68															
Solid Harbacar Peaking HFO (POB) 11x8 9 98 98 0 0 65 70															
State Stat															
Chattogram ECPV 108 MW	51	Barabkunda (Regent)	Gas		8x2.90			22	22	22	22				
Chattogram Zone Total				(IDD)		400	400								
Sample S	32		пгU	(IPP)	UU./X01							778	n		
b) Ashuganj ST-Unil-4 Gas (APSCL) 1 x 150 150 129 80 80 100 100 100	53	_	Gas	(APSCL)	1 x 150									Gas Shortage	
Ashugan Engines Gas (APSCL) 14x3 968 53 45 36 36 40 40		b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	80	80	100	100				
Ashuganj CCPP 225 MW															
56 Ashuganj CCPP(South) Gas (APSCL) 1x360 360 264 287 330 330 360 57 Ashuganj (CPP(North) Gas (APSCL) 1x361 360 360 150 260 260 260 360 360 360 360 260 260 260 260 360 360 360 360 360 260 260 260 260 360 </td <td></td>															
57 Ashuganj CCPP(North) Gas (APSCL) 1x361 360 360 150 260 260 260 581 Ashuganj (Precision) Gas (RPP) 15'4 55 55 5 0 10 56 55 59 Ashuganj (United) Gas (ORPP) 14x4.00 53 53 53 5 5 5 5 5 5 5 60 Ashuganj (Molade) Gas (ORPP) 14x4.00 53 53 53 5 5 5 5 5 5 5 61 Ashuganj (Molade) Gas (PP) 6x9.34 51 51 51 7 41 40 42 62 Ashuganj (Molade) Gas (PP) 6x9.34 51 51 7 41 40 42 63 Ashuganj (Molade) Gas (PP) 6x9.34 51 51 7 7 41 40 42 64 Ashuganj (Molade) Gas (PP) 86x1.10 85 85 85 85 85 85 65 Ashuganj (Molade) Pasking HFO (PP) 12x7015 150 150 0 12 150 150 66 Ashuganj (Molade) Pasking HFO (PDB) 6x8.92 52 52 52 0 0 0 0 50 50 67 Feni (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 19 21 22 22 68 Feni, Mohipal (Doreen) Gas (SIPP, REB) 4x2.90 111 11 8 11 11 11 69 Jangalia (Lakdanavi) HFO (PP) 6x8.92 52 52 52 0 0 0 52 2 22 71 Summit Power, Cumilla Gas (SIPP, REB) 3x6.67+2x6.97 25 25 21 15 22 22 72 Daudkandj 20MW HSD (PP) 8x2.94 3 3 3 2.1 0 2 0 100 200 73 Sarshban Solar Plant Solar (PP) 12x8.924 3 3 3 2.1 0 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0															
59 Ashuganj (United) Gas (QRPP) 14x4 00 53 53 53 5 5 5 5 6 6 6 Ashuganj Moduler 195 MW Gas (IPP) 20°9.73°11′16 195 195 8 8 8 8 8 8 6 6 6 6 Ashuganj Moduler 195 MW Gas (IPP) 6:93.34 51 51 51 7 41 40 42 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	150	260	260	260				
Ashuganj Modular 195 MW Gas (IPP) 20*9.73+1*16 195 195 195 8 8 8 8 8 8 8 8 8															
61 Ashuganj (Midland) Gas (IPP) 6x9.34 51 51 51 7 41 40 42															
Ashuganj 150MW Midland															
Titas (Daudkandi) Peaking	62	Ashuganj 150MW Midland	HFO	(IPP)	23x7.015	150	150		12		150				
65 Chandpur CCPP Gas (PDB) 1X106+1x57 163 163 100 100 100 100 100 100 66 Chandpur 200MV Desh energy HFO (IPP) 12x18.415 200 200 0 70 200 200 67 200 200 67 Feri (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 19 21 22 22 56 Feri, Mohipal (Doreen) Gas (SIPP, PDB) 8x2.90 11 11 11 8 111 11 11 11 11 11 11 11 11															
66 Chandpur 200MW Desh energy HFO (IPP) 12x18.415 200 200 0 70 200 200 200 67 Feni (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 19 21 22 22 52 52 52 52 52 52 52 52 52 52 52															
67 Feni (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 119 21 22 22 68 Feni, Mohipal (Doreen) Gas (SIPP, REB) 4x2.90 11 11 11 8 111 11 11															
Sangalia (Summit) Gas (SIPP, PDB) 4x8.73 33 33 33 33 33 33 33	67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	19	21	22	22				
70 Jangalia (Lakdanavi) HFO (IPP) 6x8.92 52 52 0 0 0 52 52															
71 Summit Power, Cumilla Gas (SIPP, REB) 3x3.67+2x6.97 25 25 21 15 22 22 22 27 20 0 200 0 0 100 200 0 0 100 200 0 0 100 200 0 0 0															
72 Daudkandi 200 MW HSD (IPP) 61.14-401.515-1581.09 200 200 0 0 0 100 200 122 899 122 124 89 122 125 0 100 100 100 100 100 100 100 100 100															
*** Tripura India 160 160 102 124 89 122 Cumilla Zone Total 73 RPCL CCPP Gas (IPP) 4x35+1x70 210 202 121 130 203 160															
73 RPCL CCPP Gas (IPP) 4x35+1x70 210 202 121 130 203 160 74 Tangail (Doreen) Gas (SIPP, PDB) 8x2 90 22 22 22 22 22 22 22 25 22		Tripura				160	160	102	124	89	122	1			
74 Tangail (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 22 22 22 22 75 Jamalpur IPP HFO (IPP) 12x8 924 95 95 80 87 87 87 6 Mymensingh 200MW (United) HFO (IPP) 12x8 924 200 200 150 200 100 200 77 Sarkshabari Solar Plant Solar (IPP) 12x8 924 3 3 2.1 0 2 0				(10.0)								135	0		
75 Jamalpur IPP HFO (IPP) 12x8.924 95 95 80 87 87 87 76 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 150 200 100 200 77 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 2.1 0 2 0															
76 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 150 200 100 200 100 200 77 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 2.1 0 2 0															
77 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 2.1 0 2 0															
Mymensing Zone Total 530 522 375.1 439 414 469 0 0		Mymensingh 200MW (United)	пго	(" ' /	2139.700	200	200	150	200	100	200				

SI. No.	Name of Powe	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	26.01.19 (Yesterday) Actual Peak Generation (MW)		Probable Peak Generation (MW)			(Yesterday) ortfall for :	Status of Machines under shut-down/ Maintenance			
										Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up	
							Day	Evening	Day	Evening	MW	(MW)	·	date
78	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	30	30	30	30				
79	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	61	61	61	61				
80	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	50	53	51	51				
81	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
82	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	100	100	163	163				
83	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	3	11	11	11				
84	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	0	0	0	0				
85	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	102	97	100	100				
86 87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	30	86	86	86				
88	Shajibazar (Energyprima) Sylhet 150MW GT	Gas Gas	(RPP) (PDB)	27x2.0 1x142	50 142	50 142	46 78	49 100	50 100	50 140				
89	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	19	0	20				
90	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	22	23	23	23				
91	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	0	10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	17	25	0	25				
93	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	270	290	341	341				
- 30	Bibiana- 3	Gas	(PDB)	IXEELTIXIII	041	011	150	312	250	0			On Test	
	Sylhet Zone Total	Gas	(100)		1594	1549	1019	1316	1316	1161	0	0	Oli Test	
94	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46	U	U		
95	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	230	310	410	410				
96	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	44	0	43				
97	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	75	20	80				
98	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
99	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	32	115	115	115				
100	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
101	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	105	105	105	105				
**	Bheramara HVDC Interconnector		India		1000	1000	451	694	611	709				
	Khulna Zone Total				2223	2209	858	1383	1401	1648	0	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	11	15	20	26				
106	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	0	0	30	30				
107	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	95	95	95	95				
	Barishal Zone Total				472	462	106	220	255	291	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
	Paramount Baghabari	HSD	(IPP)				0	0	0	0				
110	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	42	0	40				
111	Amnura	HFO	(QRPP)	7x7.79	50	50	0	40	40	40				
112	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	102	100	100				
113 114	Katakhali Peaking Katakhali (Northern)	HFO HFO	(PDB)	6x8.7 6x8.9	50 50	50 50	0	0 50	40 50	40 50				
115	Santahar Peaking	HFO	(QRPP) (PDB)	6x8.7	50	50	29	28	26	29				
116	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0				
117	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	202	172	145	214	48		Gas Shortage	
118	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	148	170	180	220	40		Gas Siluitage	
119	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0	282		Gas Shortage	
120	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22	202		odo chortago	
121	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	11	12	15	15				
122	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	5	11	11	11				
123	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	8	52	52	52				
	Rajshahi Zone Total				1556	1546	425	751	681	883	501	0		
124	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	20.03.19
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
125	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	149	149	149	149	125		Coal Shortage	
126	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	17				
127	Syedpur GT	HSD	(PDB)	1 x 20	20	20	18	16	0	18				
	Rangpur Zone Total				564	484	167	165	149	184	210	85		
	Sub-total: Plants in opera				17685	17142	6167	8769	11114	11979	2179	85		
Available	Power at Sub-station end excludir	ng P/S aux	iliary use and Tra	nsmission loss			5814	8267	10478	11293				
	Gross Total				17685	17142	6167	8769	11114	11979	2179	85		
		00.0.		•			•		•			•		
(B)	Actual data of	26.01.19	(Yesterday)		:									
01.	Max. Demand (Generation end)		:		MW, at =	20:00 hrs	11.			pad-shed at Eve				1 /2:
02.	Max. Demand (Sub-station end)	d\			MW, at =	20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03. 04.	Highest Generation (Generation en	•	:		MW, at =	20:00 hrs 5:00 hrs	Dhake	MW 2897	MW 2897	MW	Mumoraina	MW 709	MW 709	MW
04.	Minimum Generation (Generation e Day-peak Generation (Generation e		:		MW, at =	12:00 hrs	Dhaka Chattogram		896	0	Mymensingh Sylhet	709 319	709 319	0
06.	Evening-peak Generation (Generation e		:		MW, at =	12:00 nrs 20:00 hrs	Chattogram Khulna	896 1008	1008	0	Barishal	220	319 220	0
06.	Evening-peak Generation (Generation Generation)		:		MW, at =	20:00 hrs	Rajshahi	895	895	0	Rangpur	607	607	0
07.	Generation shortfall at evening peal		:	0.00	www, dl=	20.00 NFS	Cumilla	716	716	0	Rangpur Total	8267	8267	0
	a) Gas limitation	300 10 .		1816	MW		12.	Fuel cost :	(a) Gas =	86037392		(c) Coal =	14137250	Taka
	d) Coal supply Limitation		:		MW		12.	uci cost.	(a) Gas = (b) Oil =	142949539		Total =	100174642	Taka
	b) Low water level in Kaptai lake				MW		ł		(2) 011 -	172343333	· unu	. Juli -	1001/4042	iana
	c) Plants under shut down/ mainten	ance	:		MW		13	Maximum Ter	nperature in D	haka was ·	31.3° C			
09.	Total Energy (Generation + India Im		·		MKWh		14.			terconnections :				
	By Gas =		2 MKWH	By Oil =		MKWh	1	At evening pe		itoroumoutona.		MW, at	20:00 hrs	
	By Coal =		3 MKWH	By Hydro =		MKWh	1	Maximum				MW, at	2:00 hrs	
	By Solar=		7 MKWH]							
									_	_				

* Captive Power ** Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 27.01.19 (Today) Sunday

10 : 8900 MW

11979

-3079

MW

(C) F 01. Maximum Demand

02. Maximum Generation

(MONIRUZZAMAN)

162.92

26.5° C

Deputy Secretary, Generation

MW At evening peak (Sub-station end)

Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka:

04.

06.

(Generation end)

(Generation end) (Generation end)