Office of the Member, Generation

					DAILY I			ERATION R	EPUKI				ce of the Member, Gener Tel : 9564667, 9551095	
lonth	February, 2019		0.165	104		Day:	Wednesd			40000	Date :	13.02.19		
	Probable Maximum Demand : Water Level of Kaptai Lake at 0	6-00 444	9100	MW Yesterday =	94.26	ft	Probable I Today =	Maximum Ger 94.08	neration :	12993	MW Rule Curve =	95.32	ft.	
SI. No.	Name of Power			Nos. of Unit X	Installed	Π Derated/		(Yesterday)	π. 13.02.19	(Today)	12.02.19	(Yesterday)	Status of Machin	
				Capacity (MW)	Capacity	Present	Actu	al Peak	Proba	able Peak	Gen. sh	ortfall for :	shut-down/ Mair	ntenance
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ation (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Pamarks	Proba start-
	<u> </u>			<u> </u>			Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	start da
(A)	Plants in operation:													
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0	40		Gas Shortage	
	b) Ghorasal ST:Unit -2 c) Ghorasal: Unit-3 GT	Gas	(PDB) (PDB)	1 x 55 1 x 210	55 210	45 170	35 285	35 143	35 0	35 0			On Tool	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	0	0	0			On Test On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	110	110	110	80		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	380	380	380	380				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35 2x40	108 78	108	0	0	0	0				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	1 x 105	105	78 105	0	0	0	0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	40	40	40	40			011 011111111111	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	96	96				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	0	0	0	0				
10	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	2x140+1x170 1 x 210	450 210	450 115	450 0	380	450 0	450 0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	380	355	380	380	113		Odd Offortage	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	96	100	200	200	110		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100 100	100 100				
15 16	Siddirganj (Dutch Bangla) Meghnaghat CCPP (Summit)	HFO HSD	(QRPP) (IPP)	12x8.9 2x110+1x110	100 305	100 305	0	0	0	0				
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100				
18	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	12	100	100				
19 20	Madanganj-55 MW Keranigonj (Powerpac)	HFO HFO	(IPP) (QRPP)	5x17.08+1x11.3 8x13.45	55 100	55 100	0	30 0	55 100	55 100				
21	Gagnagar (Orion)	HFO	(QRPP) (IPP)	8x13.45 12x8.924	100	100	0	7	100	100				
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	22	22	22				
23	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	55	57	58	58				
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
25 26	Summit Power, Rupganj Gazipur (RPCL)	Gas HFO	(SIPP, REB) (RPCL)	4x8.73 6x8.90	33 52	33 52	25 25	25 51	33 52	33 52		-		
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	0	149	149				
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	0	47	47	47				
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	17	54	54	54				
30	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	0	30	300 149	300 149				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35	Southern Power	HFO HFO	(IPP)	3x19.3	55	55	0	0 55	55 55	55 55				
36 37	Northern 55 MW Bosila 108 MW (CLC)	HFO	(IPP)	3x19.3 12x8.775+1x3.5	55 108	55 108	8	49	49	49				
	Dhaka Zone Total				6034	5798	1848	2015	3704	3904	450	0		
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	40	74	184	184	156		Water Level Low	
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	90	90	180		Gas Shortage	
40	b) Chattogram ST:Unit -2 Raozan 25 MW (RPCL)	Gas HFO	(PDB) (RPCL)	1 x 210 3x8.9	210 25	180 25	150 25	180 25	150 25	150 25				
41	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	16.9	0	20	0				
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	18	45	50	50				
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB) (PDB)	1 x 150 1 x 150+1 x 75	150 225	150 225	0	0	0	0	150		Gas Shortage	
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	40	50	50	50				
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	15	74	74	74				
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	74	74	74	74				
49 50	Dohazari-Kalaish Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	102 98	102 98	0	51 50	68 80	68 80				
51	Hathazari Peaking Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	20	20				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			6	27	14	27				
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	12	55	100	100				
E2	Chattogram Zone Total	C=-	(ADCCL)	1 4 1 1 1	1761	1681	415.9	724	999	992	526	0		-
53	a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150 1 x 150	150 150	135 129	80	100	100	100		-		
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0				
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	8	33	33	33				
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	216	184	221	221				
56 57	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	290 320	305 365	360 360	360 360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	5	5				
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8	8	8				
61	Ashuganj (Midland) Ashuganj 150MW Midland	Gas HFO	(IPP)	6x9.34 23x7.015	51 150	51 150	5 0	5 50	45 150	45 150				
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	10	8	85	85				
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
66 67	Chandpur 200MW Desh energy Feni (Doreen)	HFO Gas	(IPP) (SIPP, PDB)	12x18.415 8x2.90	200	200	17 0	51 0	200	200 22				
68	Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	4x2.90	11	11	11	11	11	11				
69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	8	25	33	33				
70	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	52	52				
71	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	22	22	22				
72	Daudkandi 200 MW Tripura	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200 160	200 160	0 106	0 124	100 103	200		1		1
	Cumilla Zone Total		India	1	2951	2891	106	1401	103 2015	123 2185	0	0		1
		Gas	(IPP)	4x35+1x70	210	202	157	160	161	161	42	<u> </u>	Gas Shortage	
73	RPCL CCPP				22	22	0	22	22	22				
	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90										
73	Tangail (Doreen) Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	87	87	88	88				
73 74 75	Tangail (Doreen) Jamalpur IPP United Jamalpur PPL	HFO HFO	(IPP)	12x8.924	95	95	0	0	115	115			On Test	
73 74	Tangail (Doreen) Jamalpur IPP	HFO	(IPP)										On Test	

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present	12.02.19 (Yesterday) Actual Peak		13.02.19 (Today) Probable Peak		12.02.19 (Yesterda Gen. shortfall for :) Status of Machines under shut-down/ Maintenance	
					(MW)	Capacity (MW)	Generation (MW)		Generation (MW)		Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
78	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	28	30	30	30				
79	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	61	60	61	61				
80	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	5	48	51	51				
81	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	5	46	44	44				
82	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	100	100	163	163				
83	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
84	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	67	70	66	66				
85	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	322	302	330	330				
86	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	5	5	86	86				
87	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	5	49	50	50				
88	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	96	84	100	130				
89	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	20	20				
90	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	6	23	23	23				
91	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	8	16	25	25				
93	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	285	290	341	341				
	Bibiana- 3	Gas	(PDB)				310	180	200	200			On Test	
	Sylhet Zone Total				1594	1549	1321	1324	1611	1641	0	0		
94	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
95	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	300	350	410	410				
96	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	41	0	41	L			
97	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	4	44	0	70	L			
98	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0	L			
99	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	83	115	115				
100	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	70	40	100	100				
101	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	90	90	105	105				
	Bheramara HVDC Interconnector		India	i .	1000	1000	715	863	713	862	<u> </u>			
	Khulna Zone Total		(888)		2223	2209	1219	1551	1483	1789	0	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	32	100	100				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	12	19	26	26				
106	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	177	177	177	177	!			
107	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	11	95	95	95	<u> </u>			
100	Barishal Zone Total	_	(DDP)		472	462	200	323	398	428	0	0	1	
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	70	0	0	4		0.00	
100	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	43	0	43				
440	Paramount Baghabari	HSD	(IPP)	040.00	74	74	213	213	215	215	!			
110	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	47	!			
111	Amnura	HFO	(QRPP)	7x7.79	50	50	24	40	40	40	-			
112	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	25	102 39	100	100 40	1			
113	Katakhali Peaking	HFO	(PDB) (QRPP)	6x8.7 6x8.9	50	50	0	0	40		-			
114	Katakhali (Northern) Santahar Peaking	HFO HFO		6x8.7	50	50	0		50 0	50 31	 			
			(PDB)		50 210	50 210	172	31 156	196	31 196	—			
116	Sirajganj CCPP 1	Gas Gas	(NWPGCL)	1x150+1x75 1x150 + 1x75	220	210	200	146	220	220	74		Gas Shortage	
118	Sirajganj CCPP 2 Sirajgonj CCPP-3	Gas	(NWPGCL)	1x150 + 1x75 1x141+1x79	220	220	0	0	200	200	- ' "		ous onorage	
119	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0	282		Gas Shortage	
120	Bogura (GBB)	Gas	(RPP)	6x4.0	202	202	22	22	22	22	202		ous onorage	
121	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	17	17	17	17				
122	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
123	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	52	52	52	52				
	Confidence CPBL-2	HFO	(IPP)	5.0.02	V2	- V2	11	0	0	0	l		On Test	
	Rajshahi Zone Total	0	·		1635	1625	747	942	1163	1284	456	0	2 1000	
124	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	20.03.19
127	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85	33	Coal Shortage	20.00.10
125	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	149	149	149	149	125		Coal Shortage	
126	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	0	17			III. Inortago	
127	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	19	18	18				
	Rangpur Zone Total				564	484	149	185	167	184	210	85		
F	Sub-total: Plants in operat	ion			17764	17221	7403	8884	12028	12993	1684	85		
Δvailable	Power at Sub-station end excluding		iliary use and T-o	nemicsion loss	11104	11221	6980	8376			1304	33		
Available		y r/o aux	amaty use and Ira	1311155IUI 1055	47704	47004			11340	12250	4004			
Щ_	Gross Total				17764	17221	7403	8884	12028	12993	1684	85		
(B)	Actual data of	12,02.19	9 (Yesterday)	Tuesday	:									
01.	Max. Demand (Generation end)		:		MW, at=	19:30 hrs	11.	Zone wise De	emand and I	oad-shed at Eve	ning Peak (Su	b-station end)	: 1	
02.	Max. Demand (Sub-station end)		:		MW, at=	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end	1)				19:30 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation en		:			4:00 hrs	Dhaka	2913	2913	0	Mymensingh	741	741	0
05.	Day-peak Generation (Generation er		:			12:00 hrs	Chattogram	883	883	0	Sylhet	325	325	0
06.	Evening-peak Generation (Generation				MW, at =	19:30 hrs	Khulna	1017	1017	0	Barishal	201	201	0
07.	Evening Peak Load-shed (Sub-station		:			19:30 hrs	Rajshahi	959	959	0	Rangpur	594	594	0
08.	Generation shortfall at evening peak			0.00	, ut		Cumilla	743	743	0	Total	8376	8376	0
1	a) Gas limitation		:	1318	MW		12.	Fuel cost :	(a) Gas =	91305927		(c) Coal =	14122582	Taka
1	d) Coal supply Limitation		:		MW		12.	uci cost.	(a) Gas = (b) Oil =	123324681		Total =	105428509	Taka
1	b) Low water level in Kaptai lake				MW		ł		(2) 011 -	120024001	· unu	. Juli -	100-120303	iana
1	c) Plants under shut down/ maintena	ance			MW		13	Maximum Ter	nnerature in D	haka was ·	28.5° C	L		
09.	Total Energy (Generation + India Imp		:		MKWh		14.			iterconnections :	20.0 0			
	By Gas =		8 MKWH	By Oil =		MKWh	1 ~~	At evening pe		iterconnections :	40	MW, at	19:30 hrs	
	By Coal =		9 MKWH	By Hydro =		MKWh	i	Maximum		:		MW, at	1:00 hrs	
	By Solar=		3 MKWH		0.001		1			•		, u.		
10.	Total Gas Supplied	J. 14	: :	1054.16	MMCFD		i	Energy			0.9560	MKWh		
	ouo ouppiiou													

	By Solar=	0.143 N	ИKWH								
10.	Total Gas Supplied			: 1054.16	MMCFD		Energy	:	0.9560	MKWh	
(C)	Forecast of	13.02.19	(Today)	Wednesday	:						
01	. Maximum Demand	:	9100	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)
02	. Maximum Generation	:	12993	MW	(Generation end)	05.	Total Generation	:	173.99	MKWh	
03	. Maximum Shortage	:	-3893	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka:		28.9° C		

 $\hbox{\#Remarks: Highest Generation 11623MW on 19-09-2018 at } 19:30$

(MONIRUZZAMAN)
Deputy Secretary, Generation