					DAILY	LECTRIC	CITY GENE	RATION RE	EPORT			Offic	e of the Member, Genera Tel: 9564667, 9551095	ation
onth:	November, 2018		9500			Day:	Saturday				Date :	03.11.18		
	Probable Maximum Demand :	MW Vootorday =	100.50	ft		Maximum Gen	eration :	11702	MW Rule Curve = 108.80 ft.					
SI. No.	Water Level of Kaptai Lake at 06 Name of Power			Yesterday = Nos. of Unit X	102.53 Installed	tt Derated/	Today = 02.11.18	102.45 (Yesterday)				108.80 (Yesterday)	ft. Status of Machines under	
	Number of Forest Substitute			Capacity (MW)	Capacity (MW)	Present	Actual Peak		Probable Peak		02.11.18 Gen. sh	ortfall for :	shut-down/ Main	
						Capacity (MW)	Genera	tion (MW)	Generation (MW)		Gas/water/Coal	Machines shut down	December / Dementer	Probable start-up
				<u> </u>			Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	start-u date
(A)	Plants in operation:													
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0				
	b) Ghorasal ST:Unit -2 c) Ghorasal ST:Unit-3	Gas	(PDB) (PDB)	1 x 55 1 x 210	55 210	45 170	30 0	30 0	30 0	30	170		Gas Shortage	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	249	249	260	260	170		On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	380	350	365	365				
3	Ghorashal (Regent)	Gas	(IPP) (QRPP)	34x3.35 2x40	108 78	108 78	0	75 5	0	0				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0				
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	20	20	20	20	20		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	351	325	360	360				
9	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	2x140+1x170 1 x 210	450 210	450 115	0	0	0	0	115	450	Under Maintenance Gas Shortage	05.11.
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	0	0	0	0	110	412	Under Maintenance	25.11.
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	38	38	100	100				
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	120	180	217	217				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100				
15 16	Siddirganj (Dutch Bangla) Pagla (DPA)	HFO HSD	(QRPP)	12x8.9 100x0.5	100 50	100 50	0	7	90 50	90 50				
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	0				
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	75	100	100				
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	40	100	100				
20	Madanganj-55 MW Keraninoni (Powernac)	HFO	(IPP)	5x17.08+1x11.3	55 100	55 100	55 0	55 0	55 100	55 100		-		
21	Keranigonj (Powerpac) Gagnagar (Orion)	HFO HFO	(QRPP) (IPP)	8x13.45 12x8.924	100	100	48	67	100	100		 		
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	19	22	22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	50	47	57	57				
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	25	25	25				
26	Summit Power, Rupganj	Gas HFO	(SIPP, REB)	4x8.73 6x8.90	33	33	16 25	21 43	25 43	25 43				
27 28	Gazipur (RPCL) Kodda 150MW Power Plant	HFO	(RPCL) (BPDB-RPCL)	9x17.06	52 149	52 149	0	16	149	149				
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	ő	0	40	40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54				
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	135	300	300				
32	Summit Kodda 149MW APR Energy , Keranigonj	HFO HSD	(IPP)	8x18.415+1x8.97 256x1.4	149 300	149 300	0	115 0	115 300	115 300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
36	Southern Power	HFO	(IPP)	3x19.3	55	55	17	55	55	55				
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	37	56	55	55				
38	Bosila 108 MW (CLC) Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 6084	108 5848	0 1498	47 2149	50 3449	50 3649	495	862		
39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	70	72	75	75	158	002	Water Level Low	
40	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	160	160	160	160	20		Gas Shortage	
41	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9 1x20	25 20	25 20	8	25	25	25				
43	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	19.9 0	0 34	20 46	0 46				
44	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	142	130	145	145			-	
46	Sikalbaha 225 MW CCPP (Dual Fuel)	GAS	(PDB)	1 x 150+1 x 75	225	225	217	202	225	225				
47 48	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5 8v13.45	51 100	51 100	0 15	32 80	50 100	50 100				
40	Julda (Acorn) Juldah 100 MW Unit-3	HFO HFO	(QRPP) (IPP)	8x13.45	100	100	15 50	0	100	100				
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	50	0	51				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	78	0	75				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
52	Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW	Gas HFO	(IPP)	5x8.73+3x9.34 16x7.00	108	108	26 0	42 97	30 105	30 105				
JŁ	Chattogram Zone Total	111.0	(IFF)	10.7.00	1661	1581	729.9	1024	1003	1109	398	0		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	120	100	100	100				
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0				
F.4	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	80	80	100	100				
54 55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	41 203	41 182	41 220	41 220		-		
56	Ashuganj CCPP (South)	Gas	(APSCL)	1x142+1 75 1x360	360	360	331	305	360	360				
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	360	360	360	360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	5	5				
59 60	Ashuganj (United)	Gas	(QRPP) (IPP)	14x4.00	53	53	5 16	5	5	5		-		
61	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	16 12	16 30	68 51	68 51				
	Midland 150MW	HFO	(IPP)				0	8	0	0				
62	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	5	85	85	85				
63	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
64	Chandpur CCPP Chandpur Desh 200MW	Gas HFO	(PDB)	1X106+1x57	163	163	100	100	100	100		-		
65	Feni (Doreen)	Gas	(IPP) (SIPP, PDB)	8x2.90	22	22	0	0	0	0				
66	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
67	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	8	33	33	33				
68	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	38	0	52				
^^	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	12	21	22	22				
	Daudkandi 200 MW	HSD	(IPP) India	9x1.4+40x1.515+15x1.05	200 160	200 160	78	0 122	200 113	200 138	1	1		
70			IIIuid	1	2601	2541	1387	1542	1874	2001	0	0		
70	Tripura Cumilla Zone Total													
70 **		Gas	(IPP)	4x35+1x70	210	202	85	103	105	105	99		Gas Shortage	
71 72	Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22	99		Gas Shortage	
70 ** 71 72 73	Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	22 95	22 95	22 7	22 77	22 79	22 79	99		Gas Shortage	
70 ** 71 72	Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22	99		Gas Shortage	

	Name of Power	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	02.11.18 (Yesterday) Actual Peak Generation (MW)		03.11.18 (Today) Probable Peak Generation (MW)		02.11.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
					()	(MW)					Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
76	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	55	54	55	55				
77	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	30	60	60				
78	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	5	44	50	50				
79	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	5	50	50	50				
80 81	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54 4x2.90	163	163	163 5	100 11	163 11	163 11				
82	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90 2x35	11	11	62	47	66	66				
83	Shajibazar GT:Unit-8,9 Shahjibazar 330 MW CCPP	Gas	(PDB) (PDB)	2x35 2x110+2x110	70 330	66 330	258	241	240	245				
84		Gas	(RPP)	32x2.90	86	86	10	89	86	86				
85	Shajibazar (Shajibazar)	Gas Gas	(RPP)	27x2.0	50	50	10	45	46	46				
86	Shajibazar (Energyprima) Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	79	78	130	130				
87	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	0	19				
88	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	41	46	47	47				
89	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
90	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	25	16	25	25				
91	Summit Bibiana- 2		(IPP)											
91	Sylhet Zone Total	Gas	(IPP)	1x222+1x119	341 1594	341 1549	320 1108	270 1131	341 1380	341 1404	•	•		
		HOD	(DDD)	2 22							0	0		
92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	30				
93	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	410	340	410	410				
94	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	23	0	40				
95	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	35	0	80				
96	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
97	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	66	115	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	0	100				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
100	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	0	90	90	90			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	509	702	704	704				
	Khulna Zone Total				2223	2209	919	1296	1359	1609	0	0		
101	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
102	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
103	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	12	20	20	20				
104	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	181	155	187	187				
105	Bhola Agreeko 95 MW	Gas	(QRPP)	- LAGO - TAGO	95	95	11	51	95	95				
100	Barishal Zone Total	- 003	(QIGI)		472	462	204	336	412	442	0	0		
106	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71	U	Gas Shortage	
106	-				100		0	0			/1	400		40.44.40
407	b) Baghabari GT	Gas	(PDB)	1 x 100		100		_	0	0 50		100	Under Maintenance	12.11.18
107	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
108	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	50				
109	Amnura	HFO	(QRPP)	7x7.79	50	50	12	50	50	50				
110	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	75	100	100				
111	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	47	0	42				
112	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	25	43	43				
113	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	44	0	43				
114	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	189	196	210	210				
115	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	191	176	220	220				
116	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	0	0	0	0				
117	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0				
118	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	6	22	22	22				
119	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	5	5	5				
120	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	0	0	8	8				
121	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	25	43	52	52				
	Rajshahi Zone Total	- 111 0	()	0.0.02	1556	1546	428	733	710	895	71	100		
122	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	- ''	85	Under Overhauling	15.11.18
122			(PDB)	1 x 125				0	0		0.5	- 63		15.11.10
400	b) Barapukuria ST:Unit - 2	Coal			125	85	0	_		0	85		Coal Shortage	
123	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	150 0	149	150 0	150	125		Coal Shortage	
124	Rangpur GT	HSD	(PDB)	1 x 20	20	20	U	U	- 0				1	
125	Syedpur GT Rangpur Zone Total	HSD	(PDB)	1 x 20	20			•		17				
						20	0	0	0	20				
	0,				564	484	150	149	150	20 187	210	85		
	Sub-total: Plants in operat	tion								20	210 1273	85 1047		
Available	0,		iliary use and Tra	nsmission loss	564	484	150	149	150	20 187				
Available (B)	Sub-total: Plants in operat	ng P/S aux		insmission loss	564	484	150 6547	149 8751	150 10725	20 187 11702				
-	Sub-total: Plants in operat Power at Sub-station end excludin	ng P/S aux		ansmission loss	564	484	150 6547	149 8751	150 10725	20 187 11702			Contract expired	
(B)	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired Po Khulna (Aggreko) 55MW	ng P/S aux Ower PI HSD	lants : (QRPP)	71x0.85	564 17285 55	484 16742	150 6547 6205	149 8751 8294	150 10725 10165	20 187 11702 11091			Contract expired	
(B)	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under lou	ng P/S aux Ower PI HSD	lants : (QRPP)	71x0.85	564 17285 55 55	484 16742 0 0	150 6547 6205 0	149 8751 8294 0	150 10725 10165 0	20 187 11702 11091 0	1273	1047	Contract expired	
(B)	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired Po Khulna (Aggreko) 55MW	ng P/S aux Ower PI HSD	lants : (QRPP)	71x0.85	564 17285 55	484 16742	150 6547 6205	149 8751 8294	150 10725 10165	20 187 11702 11091	1273	1047	Contract expired	
(B) 126	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired Po Khulna (Aggreko) 55MW Sub-total: Plants under los Gross Total	og P/S aux Power PI HSD ng term	lants : (QRPP) maintenance	71x0.85	564 17285 55 55	484 16742 0 0	150 6547 6205 0	149 8751 8294 0	150 10725 10165 0	20 187 11702 11091 0	1273	1047	Contract expired	
(B) 126 (C)	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of	og P/S aux Power PI HSD ng term	(QRPP) maintenance (Yesterday)	71x0.85	564 17285 55 55 17340	0 0 16742	150 6547 6205 0 0 6547	149 8751 8294 0 0 8751	150 10725 10165 0 0 10725	20 187 11702 11091 0 0 11702	0 1273	0 1047		
(B) 126 (C) 01.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired Pi Khulna (Aggreko) 55MW Sub-total: Plants under lot Gross Total Actual data of Max. Demand (Generation end)	og P/S aux Power PI HSD ng term	lants : (QRPP) maintenance	71x0.85 Friday 8751.00	564 17285 55 55 17340 :	484 16742 0 0 16742	150 6547 6205 0 0 6547	149 8751 8294 0 0 8751	150 10725 10165 0 0 10725	20 187 11702 11091 0 0 11702	0 1273 1273	0 1047 b-station end):		land Charl
(C) 01. 02.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired Pi Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end)	og P/S aux Ower PI HSD ng term 02.11.18	lants : (QRPP) maintenance (Yesterday)	71x0.85 Friday: 8751.00: 8294.00	564 17285 55 55 17340 : MW, at = MW, at =	0 0 16742 19:00 hrs 19:00 hrs	150 6547 6205 0 0 6547	149 8751 8294 0 0 8751 Zone wise De	150 10725 10165 0 0 10725	20 187 11702 11091 0 0 11702	0 1273	0 1047 b-station end):	Supply	Load Shed
(B) 126 (C) 01. 02. 03.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired Po Khulna (Aggreko) 55MW Sub-total: Plants under lot Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end	ng P/S aux Ower PI HSD ng term 02.11.18	lants : (QRPP) maintenance (Yesterday)	71x0.85 Friday 8751.00 8294.00 8751.00	564 17285 55 55 17340 : MW, at = MW, at = MW, at =	0 0 16742 19:00 hrs 19:00 hrs 19:00 hrs	150 6547 6205 0 0 6547	149 8751 8294 0 0 8751 Zone wise De Demand MW	150 10725 10165 0 0 10725 emand and Lo Supply MW	20 187 11702 11091 0 0 11702 oad-shed at Eve Load Shed MW	0 1273 ning Peak (Su Zone	0 1047 b-station end): Demand MW	Supply MW	MW
(C) 01. 02. 03. 04.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired Pi Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation Generation (Generation Generation (Generation (G	ng P/S aux Nower Pl HSD ng term 02.11.18	lants: (QRPP) maintenance	71x0.85 Friday 8751.00 8294.00 8751.00 8751.00 8751.00	554 17285 55 55 17340 : MW, at= MW, at= MW, at= MW, at=	0 0 16742 19:00 hrs 19:00 hrs 19:00 hrs	150 6547 6205 0 0 6547 11. Zone	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028	150 10725 10165 0 0 10725 emand and Lo Supply MW 3028	20 187 11702 11091 0 0 11702 ead-shed at Eve Load Shed MW 0	0 1273 ning Peak (Su Zone Mymensingh	0 1047 b-station end): Demand MW 621	Supply MW 621	MW 0
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(C) 01. 02. 03. 04. 05. 06.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation end Evening-peak Generation (Generation et Evening-peak Generation et	rg P/S aux Power PI HSD ng term 02.11.18 d) nd) end)	lants : (QRPP) maintenance (Yesterday)	71x0.85 Friday 8751.00 8294.00 8751.00 8751.00 6547.20 8751.00	564 17285 55 55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	484 16742 0 0 16742 19:00 hrs 19:00 hrs 9:00 hrs 12:00 hrs 19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 903 988	150 10725 10165 0 0 10725 emand and Lo Supply MW 3028 903 988	20 187 11702 11091 0 0 11702 11702 Load Shed at Eve MW 0 0	0 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal	0 1047 b-station end): Demand MW 621 352 204	Supply MW 621 352 204	0 0 0
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(C) 01. 02. 03. 04. 05. 06.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation end Evening-peak Generation (Generation et Evening-peak Generation et	ng P/S aux Power PI HSD ng term 02.11.18 d) nd) end) ion end)	lants : (QRPP) maintenance (Yesterday)	71x0.85 Friday 8751.00 8294.00 8751.00 8751.00 6547.20 8751.00	564 17285 55 55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	484 16742 0 0 16742 19:00 hrs 19:00 hrs 9:00 hrs 12:00 hrs 19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 903 988	150 10725 10165 0 0 10725 emand and Lo Supply MW 3028 903 988	20 187 11702 11091 0 0 11702 11702 Load Shed at Eve MW 0 0	0 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal	0 1047 b-station end): Demand MW 621 352 204	Supply MW 621 352 204	0 0 0
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(C) 01. 02. 03. 04. 05. 06. 07.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end Day-peak Generation (Generation end Evening-peak Generation (Generation end Ceneration peak Load-shed (Sub-station Generation end Ceneration shortfall at evening peak a) Gas limitation	ng P/S aux Power PI HSD ng term 02.11.18 d) nnd) end) on end) or end) or due to :	lants : (QRPP) maintenance 8 (Yesterday)	71x0.85 Friday 8751.00 8294.00 8751.00 8751.00 8751.00 8751.00 0.00	564 17285 55 55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	484 16742 0 0 16742 19:00 hrs 19:00 hrs 9:00 hrs 12:00 hrs 19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 903 988 900 797	150 10725 10165 0 0 10725 emand and LC Supply MW 3028 903 988 900 797 (a) Gas = (b) Cil =	20 187 11702 11091 0 0 11702 bad-shed at Eve Load Shed MW 0 0 0 0 0 97463448 111228495	0 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka	0 1047 b-station end): Demand MW 621 352 204 501 8294 (c) Coal =	Supply MW 621 352 204 501 8294 14143812	MW 0 0 0 0 0 0 0 Taka
(C) 01. 02. 03. 04. 05. 06. 07.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired Pikhulna (Aggreko) 55MW Sub-total: Plants under lot Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Mix Demand (Sub-station end) Highest Generation (Generation Generation Generation Generation Generation Generation Generation Generation Sub-station Generation Generation Generation Generation Generation Generation Generation Generation Generation Sub-static Generation Sub-static Generation Generation Generation in Generation in Generation in Generation Generation in Generatio	g P/S aux ower PI HSD ng term 02.11.18 d1) and) end) on end) on end) ot due to :	lants : (ORPP) Imaintenance 8 (Yesterday)	71x0.85 Priday 8751.00 8751.00 8751.00 5899.72 5647.20 67547.20 0.00 15899.72 15885 15885 1047	564 17285 55 55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	484 16742 0 0 16742 19:00 hrs 19:00 hrs 9:00 hrs 12:00 hrs 19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 903 998 900 797 Fuel cost :	150 10725 10165 0 0 10725 emand and LC Supply MW 3028 903 998 900 797 (a) Gas = (b) Oil =	20 187 11702 11091 0 0 11702 Load Shed at Eve Load Shed MW 0 0 0 0 97463448 111228495	0 1273 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka	0 1047 b-station end): Demand MW 621 352 204 501 8294 (c) Coal =	Supply MW 621 352 204 501 8294 14143812	MW 0 0 0 0 0 0 0 Taka
(B) 126 (C) 01. 02. 03. 04. 05. 06. 07. 08.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation evening-peak Generation (Generation Generation evening-peak Generation (Generation evening-peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptal lake	gg P/S aux Fower PI HSD ng term 02.11.18 dl) nnd) ion end) on end) or end) or end) or end)	lants : (ORPP) Imaintenance 8 (Yesterday)	71x0.85 Priday 8751.00 8751.00 8751.00 5899.72 58751.00 0.00 1905 1588 1047	564 17285 55 55 17340 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	484 16742 0 0 16742 19:00 hrs 19:00 hrs 9:00 hrs 12:00 hrs 19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 903 988 900 797 Fuel cost : Maximum Ter Export through	150 10725 10165 0 0 10725 emand and Lo Supply MW 3028 903 988 900 797 (a) Gas = (b) Oil = n poperature in D	20 187 11702 11091 0 0 11702 bad-shed at Eve Load Shed MW 0 0 0 0 0 97463448 111228495	0 1273 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka 32.0° C	0 1047 b-station end): Demand MW 621 352 204 501 8294 (c) Coal =	Supply MW 621 352 204 501 8294 14143812	MW 0 0 0 0 0 0 0 Taka
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(B) 126 (C) 01. 02. 03. 04. 05. 06. 07. 08.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation end Day-peak Generation (Generation end Sub-station (Generation end Day-peak Generation (Generation (Generation end Day-peak Generation (Generation (Generation end Generation (Generation end Generation end Generation (Generation end Generation end Generation (Generation (Generation end Generation (Generation end Generation (Generation (Generation (Generation end Generation (Generation (Generation (Generation end Generation (Generation (Generation end Generation (Generation (Generation (Generation end Generation (Generation (Generation end Generation (Generation (Generation end Generation e	og P/S aux Ower PI HSD ng term 02.11.18 dd) nd) end) end) end) end) end) end) e	lants : (ORPP) Imaintenance 8 (Yesterday) 2 MKWH MKWH MKWH MKWH	71x0.85 8751.00 8751.00 8751.00 8751.00 8751.00 8751.00 0.00 100 100 100 100 100 100 100 10	554 17285 55 55 17340 : MW, at = MW, at	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12.	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 903 988 900 797 Fuel cost : Maximum Ter Export through	150 10725 10165 0 0 10725 emand and Lo Supply MW 3028 903 988 900 797 (a) Gas = (b) Oil = n poperature in D	20 187 11702 11091 0 0 11702 11702 Load-shed at Eve Load Shed MW 0 0 0 97463448 111228495 haka was:	0 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 32.0° C	0 1047 Demand MW 621 352 204 (c) Coal = Total =	Supply MW 621 352 204 501 8294 14143812 222835755	MW 0 0 0 0 0 0 0 Taka
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(B) 126 (C) 01. 02. 03. 04. 05. 06. 07. 08.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation end Sub-station (Generation (Generation end Sub-station (Generation (Generation end Sub-station shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintener Total Energy (Generation + India Im By Gas = By Goal = By Soal = Total Gas Supplied	og P/S aux Ower PI HSD ng term 02.11.18 dd) nd) end) end) end) end) end) end) e	lants: (ORPP) I maintenance 8 (Yesterday) 22 MKWH 44 MKWH 8 MKWH 8 (Today)	71x0.85 Friday 8751.00 8294.00 8751.00 8751.00 8751.00 0.00 100 100 100 100 100 10	554 17285 55 55 17340 : MW, at = MW, at	19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13.	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 903 988 900 797 Fuel cost : Maximum Ter Export through	150 10725 10165 0 0 10725 emand and Lo Supply MW 3028 903 988 900 797 (a) Gas = (b) Oil = n poperature in D	20 187 11702 11091 0 0 11702 11702 Load-shed at Eve Load Shed MW 0 0 0 97463448 111228495 haka was:	0 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka 32.0° C -360 -410	0 1047 b-station end): Demand MW 621 352 204 501 8294 (c) Coal = Total =	Supply MW 621 352 204 501 8294 14143812 222835755 19:00 hrs 18:30 hrs	MW 0 0 0 0 0 Taka Taka
(B) 126 (C) 01. 02. 03. 04. 05. 06. 07. 08. 09. (D) (D) 01.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under lot Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation et Evening-peak Generation (Generation et Evening-peak Generation (Generation et Evening-peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied Forecast of Maximum Demand	ng P/S aux PHSD ng term 02.11.18 02.11.18 1) 03.11.18 03.11.18	lants: (ORPP) Imaintenance 8 (Yesterday) 12 MKWH 44 MKWH 8 MKWH 8 MKWH 9500	71x0.85 Friday 8751.00 8294.00 8751.00 8751.00 8751.00 8751.00 0.00 100 100 100 100 100 100 100 10	564 17285 55 55 17340 : MW, at= Attached att	19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13. 14.	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 900 797 Fuel cost: Maximum Ter Export through At evening pe Meximum Energy Maximum Loa	150 10725 10165 0 0 10725 mand and Lo Supply MW 3028 900 908 900 10725 (b) Oil = pperature in D East-West in ak-hour	20 187 11702 11091 0 0 11702 20ad-shed at Eve Load Shed MW 0 0 0 0 97463448 111228495 haka was: terconnections:	0 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 32.0° C -360 -410 1.4575	0 1047 Destation end): Demand MW 621 352 204 501 8294 (c) Coal = Total =	Supply MW 621 352 204 501 8294 14143812 222835755	MW 0 0 0 0 0 Taka Taka
(C) 01. 02. 03. 04. 06. 07. 08. 09. (D) 01. 02. 07. 08.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under loi Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation of Generation Generation (Generation peak Generation (Generation et vening-peak Generation et vening-peak Generation shortfall at evening-peak Generation hotal in Sp Gas = By Goal = By Gas = By Coal = By Solar= Total Gas Supplied Forecast of Maximum Demand Maximum Generation	IN THE PROPERTY OF THE PROPERT	lants : (ORPP) Imaintenance 8 (Yesterday) 12 MKWH 14 MKWH 18 MKWH 18 (Today) 9500 11702	71x0.85 Friday 8751.00 8294.00 8751.00 5899.72 8751.00 0.00 905 158 1047 168.26 By Oil = By Hydro = 1112.76 Saturday MW MW MW	564 17285 55 55 17340 : MW, at= 1,785 MMKWh 14,926 1,785	19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13. 14.	149 8751 8294 0 0 8751 Zone wise De 0 8751 Zone wise De 0 0 0 8751 Auxiliary Source 1 0 0 0 8751 Auxiliary Source 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	150 10725 10165 0 0 10725 mand and Lo Supply MW 3028 900 908 900 10725 (b) Oil = pperature in D East-West in ak-hour	20 187 11702 11091 0 0 11702 11702 20ad-shed at Eve Load Shed MW 0 0 0 0 97463448 111228495 haka wans-citerconnections:	0 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 32.0° C -360 -410 1.4575	0 1047 b-station end): Demand MW 621 352 204 501 8294 (c) Coal = Total =	Supply MW 621 352 204 501 8294 14143812 222835755 19:00 hrs 18:30 hrs	MW 0 0 0 0 0 Taka Taka
(C) 01. 02. 03. 04. 06. 07. 08. 09. (D) 01. 02. 07. 08.	Sub-total: Plants in operat Power at Sub-station end excludin List of Contract Expired P. Khulna (Aggreko) 55MW Sub-total: Plants under lot Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation et Evening-peak Generation (Generation et Evening-peak Generation (Generation et Evening-peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied Forecast of Maximum Demand	ng P/S aux PHSD ng term 02.11.18 02.11.18 1) 03.11.18 03.11.18	lants: (ORPP) Imaintenance 8 (Yesterday) 12 MKWH 44 MKWH 8 MKWH 8 MKWH 9500	71x0.85 Friday 8751.00 8294.00 8751.00 8751.00 8751.00 8751.00 0.00 100 100 100 100 100 100 100 10	564 17285 55 55 17340 : MW, at= Attached att	19:00 hrs	150 6547 6205 0 0 6547 11. Zone Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13. 14.	149 8751 8294 0 0 8751 Zone wise De Demand MW 3028 900 797 Fuel cost: Maximum Ter Export through At evening pe Meximum Energy Maximum Loa	150 10725 10165 0 0 10725 10165 0 10725 emand and Lt Supply MW 3028 903 998 900 797 (a) Gas = ((b) Oil = neperature in D East-West in ak-hour	20 187 11702 11091 0 0 11702 bad-shed at Eve Load Shed MW 0 0 0 0 97463448 111228495 baka was: ::	0 1273 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka 32.0° C -360 -410 1.4575	0 1047 Destation end): Demand MW 621 352 204 501 8294 (c) Coal = Total =	Supply MW 621 352 204 501 8294 14143812 222835755 19:00 hrs 18:30 hrs	MW 0 0 0 0 0 Taka Taka

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation