M- "	D				PAILI			RATION R	-1 -111				ce of the Member, Gener Tel : 9564667, 9551095	
Month:	December, 2018			MA	Day		/: Saturday				Date: 15.12.18			
	Probable Maximum Demand : Water Level of Kaptai Lake at 0	16:00 AM	8000	MW Yesterday =	99.53	ft Today = 99.40			neration :	11159	MW Rule Curve = 104.80 ft.			
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/	14.12.18 (Yesterday)		15.12.18	(Today)	14.12.18	(Yesterday)	Status of Machin	es under
				Capacity (MW)	Capacity	Present	Actua	al Peak	Proba	able Peak		ortfall for :	shut-down/ Mair	ntenance
					(MW)	Capacity (MW)	General	tion (MW)	Genera	ation (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	date
(A)	Plants in operation:									•		•		
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	38	38	38	38				
	b) Ghorasal ST:Unit -2 c) Ghorasal ST:Unit-3	Gas	(PDB) (PDB)	1 x 55 1 x 210	55 210	45 170	0	0	0	0	170		Gas Shortage	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	0	0	0	170		On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	300	300	365	365				
3 4	Ghorashal (Regent) Ghorasal 78.5MW (Max)	Gas	(IPP) (QRPP)	34x3.35 2x40	108 78	108 78	12 20	12 20	85 40	85 40				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0				
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110				
- 8 - 9	Horipur Power CCPP Meghnaghat CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	360 450	360 450	301 380	359 450	360 450	360 450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	347	345	0	100				
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	25	150	150				
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0				
14	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HSD HFO	(QRPP) (QRPP)	96x1.2 12x8.9	100	100	0	0	100 100	100 100				
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	0	0	0	0				
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	0				
18 19	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP)	12x8.9 6x17	100	100	0	0 53	100 100	100				
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	15	55	55	55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100				
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	0	24	102	102				
23	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas Gas	(SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	22 53	22 51	22 55	22 55				
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	25	25	25	25				
27	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	0	43	43	43				
28 29	Kodda 150MW Power Plant Kathpotti 52 MW	HFO HFO	(BPDB-RPCL) (IPP)	9x17.06 7x7.90	149 51	149 51	0 24	0 47	118 47	149 47				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	36	36	54	54				
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	42	200	300				
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	36	100	130				
33 34	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	256x1.4 23x0.85+91x.959	300 100	300 100	0	0	200	300				
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100 100				
36	Southern Power	HFO	(IPP)	3x19.3	55	55	0	0	36	36				
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	37	37	55	55				
38	Bosila 108 MW (CLC) Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 6084	108 5848	45	45 2098	45 3388	45 3849	500	•		
39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40. 3x50	230	230	1688 75	75	76	106	580 155	0	Water Level Low	
40	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	150	180	180	180	0		Gas Shortage	
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	8	25	25	25				
42	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	20 50	12.2 6	0 50	20 50	0 50				
44	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0				
46	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Under Maintenance	17.12.18
47	Sikalbaha (Energis) Julda (Acorn)	HFO HFO	(RPP) (QRPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	51 100	51 100	32 0	40 30	40 100	42 100				
40	Juldah 100 MW Unit-3	HFO	(IPP)	0.13.43	100	100	36	100	100	100			On Test	
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	51	68	68				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	70	70				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90 5x8.73+3x9.34	22	22	22 26	22 39	22 25	22				
52	Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW	Gas HFO	(IPP)	16x7.00	108	108	0	19	90	30 90				
	Chattogram Zone Total		· /		1661	1581	367.2	631	866	883	375	225		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0				
	b) Ashugani ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	80	150	100	100				
54	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	80 10	135 38	135 10	135 10				
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	188	194	221	221				
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	316	320	360	360				
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	250	100	265	265				
58 59	Ashuganj (Precision) Ashuganj (United)	Gas Gas	(RPP) (QRPP)	15*4 14x4.00	55 53	55 53	5 5	5	5 5	5 5				
60	Ashuganj (United) Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	65	8	8				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	45	51	51	51				
	Midland 150MW	HFO	(IPP)				19	52	0	0			On Test	
62	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85 52	85 52	40 0	85 8	85 0	85 50	1			
63 64	Titas (Daudkandi) Peaking Chandpur CCPP	HFO Gas	(PDB) (PDB)	6x8.92 1X106+1x57	52 163	52 163	100	100	100	100				
	Chandpur Desh 200MW	HFO	(IPP)				17	98	190	190			On Test	
65	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
66	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	8	8				
67 68	Jangalia (Summit) Jangalia (Lakdanavi)	Gas HFO	(SIPP, PDB) (IPP)	4x8.73 6x8.92	33 52	33 52	8	33 52	33 0	33 52	1			
69	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	22	22	22				
70	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	100	200				
**	Tripura		India		160	160	82	106	85	107				
	Cumilla Zone Total		(100)		2601	2541	1301	1652	1805	2029	0	0		-
	RPCL CCPP	Gas	(IPP) (SIPP, PDB)	4x35+1x70 8x2.90	210 22	202	102 17	108 20	170 22	180 22				
71 72	Tangail (Dorcon)		(OIL C, EDB)	0XZ.3U							1			
71 72 73	Tangail (Doreen) Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	21	79	71	71				
72			(IPP)	12x8.924 21x9.780	95 200	95 200	21 7	79 60	71 150	71 200				
72 73	Jamalpur IPP	HFO									0	0		

County C	SI. No.	Name of Power	Station		Nos. of Unit X	Installed	Derated/	14.12.18	(Yesterday)	15.12.18	(Today)	14.12.18	(Yesterday)	Status of Machin	
Part				Capacity (MW)		apacity Present	Actual Peak		Probable Peak		Gen. shortfall for :		shut-down/ Maintenance		
Second Corp. Co. Policy Co.	Ī					(11114)			Generation (MW)		Generation (MW)			Description/ Remarks	
The Perchapt Description Description												MW			
20				. ,											
17				. ,											
Section															
1															
State	81	Hobiganj (Confidence-EP)		(SIPP, REB)	4x2.90	11	11	8	11	11	11				
1.															
September Designation De															
150 Select 1990/07 Select 1990 Selec															
B Specific Section S				. ,											
Both Company Company	87	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0		0				
South Service South Servic															
Section Control Cont															
Symbol Test 1.5 1.													341	Under Maintenance	26 12 18
No.				. ,					_				***		
1.5 Protection Profit Protection Profit Protection Profit Protection Profit Protection Profit Protection Prot		Sylhet Zone Total				1594	1549	1081	1019	1006	1106	0	341		
September Prof. Prof. Prof. Sept.															
Section Proceedings 14FO 19FO 100 10															
Sept								-							
Section Processed Proces															
Post Design Processor		Khulna (KPCL-2)		. ,			115		_		115				
December December									_						
Processor First Processor Processor														On Tac+	
December Control Con			nru		UX 10.445			-						On rest	
Section Control Cont												0	0		
100 Bibbas (Northere) Cas (699) 15-04-50 33 33 33 15 22 28 33							30	0	0	0	30				
1948 1964 1964 1964 1964 1964 1964 1964 1964 1966 1969															
Dots Appeals OS MAY Control Total				. ,											
Besimal Zone Total															
169 Sephent Flowing 1470 1700 10				V 1								0	0		
107 108 See Penking 19FO (POB) 6.6.9 5.2 5.2 5.2 0 4.3 0 5.9	106	a) Baghabari GT	Gas			71	71	0	0	0	0	71		Gas Shortage	
108 Despress 14FO (1978)									-			100		Gas Shortage	
Fig.															
110 Capachame/spagn-190 NW		-													
111 Statishal Pasking															
113 Snapsy (CPP Ges NWPGC) 1159 175 210 210 0 0 0 0 0 0 0 0 0	111	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	35				
114 Singany (CPP Gas MNPCQL) 1150 +179 220 220 187 179 220								-	-						
115 Singpin CPP3 of CR				. ,											
116 Salppin (CPP-3 GT Gas (NW-OCL) 1:411 141									_						
197															
192	117	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)		282	282								
120 Ulligaria (Summit) Gas (SPP, REB) 4-2.90 11 11 18 11 11 11 11 1															
Tablehins S2 MW															
Rajshahii Zone Total															
122 Bargukuriar ST Life Coal (PCB)		· ·		\ / /								171	0		
123 Bangukuria STUNI+3 Coal (PDB) 1 x 274 274 274 149 149 150 150 125 Coal Shortage	122	a) Barapukuria ST:Unit -1	Coal			125	85	0	0	0	0		85		15.12.18
124 Ranggur GT									_						
125 Syedpur CT												125		Coal Shortage	
Rangpur Zone Total Sub-total: Plants in operation 17285 16742 5600 7596 9345 11159 1336 651															
Sub-total: Plants in operation			.100	()								210	85		
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss 5227 7990 8722 10416			on					_							
Sub-total: Plants under long term maintenance	Available			liary use and Tra	nsmission loss			5227	7090	8722	10416				
Sub-total: Plants under long term maintenance															
Cross Total	126				71x0.85								_	Contract expired	
CC	-		g term	maintenance											
D1. Max. Demand (Generation end) 17596.00 M/W, at = 19:00 hrs 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) 17090.00 M/W, at = 19:00 hrs 20ne Demand Supply Load Shed Supp		Gross Total				17340	16742	5600	7596	9345	11159	1336	651		
D1. Max. Demand (Generation end) 17596.00 M/W, at = 19:00 hrs 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) 17090.00 M/W, at = 19:00 hrs 20ne Demand Supply Load Shed Supp	(C)	Actual data of	14.12.18	(Yesterday)	Friday	:									
03. Highest Generation (Generation end)		Max. Demand (Generation end)		1				11.	Zone wise De	mand and Lo		ning Peak (Su	b-station end) :		
Minimum Generation (Generation end)								Zone				Zone			
05. Day-peak Generation (Generation end) 1.5599.70 MW, at = 12:00 hrs Chattogram 797 797 0 Sylhet 295 295 0								Dhala							
06. Evening-peak Generation (Generation end)															
07. Evening Peak Load-shed (Sub-station end) : 0.00 MW, at = 19:00 hrs Rajshahi 771 771 0 Rangpur 504 504 0												-			
OB. Generation shortfall at evening peak due to : ST MW 12. Fuel cost: (a) Gas minitation : 971 MW 12. Fuel cost: (a) Gas 79208501 Taka (c) Coal = 14137636 Taka (b) Coal = 14137636 Taka (c) Coal = 14137636 Taka															
Discrimination Disc										647	0				0
Co Plants under shut down/ maintenance 1					***			12.	Fuel cost :						
14.								L					Total =	196021625	Taka
By Gas = 108.004 MKWH By Oil = 13.401 MKWh	00											28.2° C			
By Coal = 3.663 MKWH	09.						MKWh	14.				-690	MW. at	19:00 bre	
10. Total Gas Supplied 928.45 MMCFD								i		arctioui					
(D) Forecast of 15.12.18 (Today) Saturday : 01. Maximum Demand : 8000 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 11159 MW (Generation end) 05. Total Generation : 146.21 MKWh 03. Maximum Shortage : -3159 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 24.5° C					7,	50]							
01. Maximum Demand : 8000 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 11159 MW (Generation end) 05. Total Generation : 146.21 MKWh 03. Maximum Shortage : -3159 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 24.5° C	10.	Total Gas Supplied		:	928.45	MMCFD			Energy		:	9.1735	MKWh		
01. Maximum Demand : 8000 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 11159 MW (Generation end) 05. Total Generation : 146.21 MKWh 03. Maximum Shortage : -3159 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 24.5° C	(D)	Forecast of	15.12.18	(Today)	Saturday	:									
03. Maximum Shortage : -3159 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 24.5° C	01.	Maximum Demand	:	8000	MW									At evening peak (Sub-sta	tion end)
													MKWh		
	03.		-:	-3159	MW	(Generation	end)	U6.	Probable Max	. l'emperature	e in Dhaka :	24.5° C			

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation