onth A	April, 2019					Day :	Sunday			_	Date :	21.04.19	Tel: 9564667, 9551095	
J. 1. 1. 7	Probable Maximum Demand :		11600	MW		Duy.		Maximum Ger	neration :	12851	MW Date: 21.04.19			
	Water Level of Kaptai Lake at 0	6:00 AM	11000	Yesterday =	81.21	ft	Today =		ft.		Rule Curve =	84.00	ft.	
l. No.	Name of Power Station			Nos. of Unit X	Installed	Derated/	20.04.19	(Yesterday)	21.04.19	(Today)	20.04.19	(Yesterday)	Status of Machine	es under
				Capacity (MW)	Capacity	Present		al Peak		ble Peak	Gen. she	ortfall for :	shut-down/ Main	tenance
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	tion (MW)	Gas/water/Coal	Machines		Probab
						(IVIVV)	Devi	Francisco	Dev	Francisco	limitation MW	shut down (MW)	Description/ Remarks	start-u date
/A\	Dianta in anarations			l .			Day	Evening	Day	Evening		(1111)		uate
(A)	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 4 5 5	55	40	0	0	0	0		1	1	
1	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55 1 x 55	55	45	32	36	36	36				
	c) Ghorasal: Unit-3 (Repowering) GT	Gas	(PDB)	1 x 210	210	170	95	94	94	94			On Test	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	170	170	170	170			On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	120	120	120	120				
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	250	250	250	250				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0				
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	0	0	0				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
7	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
8	Horipur NEPC (HFO) Horipur Power CCPP	HFO	(IPP)	8x15 1x235+1x125	110 360	110 360	110 324	110 350	110 360	110 360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	360	450	450	450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	0	0	0	0	110	412	Under Maintenance	22.4.1
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	96	97	97	114		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0	217		Gas Shortage	
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	0	0				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	99	100	100	100				
16		GAS/HSD		2x110+1x110	305	305	290	280	335	335				
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	100	100	100	100				
18	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	65	81	100	100				
19 20	Madanganj-55 MW Keranigoni (Powernac)	HFO HFO	(IPP) (QRPP)	5x17.08+1x11.3 8x13.45	55 100	55 100	30 10	55 64	55 100	55 100				
21	Keranigonj (Powerpac) Gagnagar (Orion)	HFO	(IPP)	8X13.45 12x8.924	100	100	32	102	100	100				
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	0	19	22	22				
23	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	48	50	57	57				
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
25	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	9	33	33	33				
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	43	51	51	51				
	Gazipur 100 MW	HFO	(RPCL)				0	0	0	0			On Test	
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	80	149	149	149				
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	1	43	0	50				
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	17	17	54	54				
30	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	96	300	300	300				
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97 256x1.4	149 300	149 300	149 0	148 0	149 300	149 300				
33	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	71	100	100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	21	100	100				
35	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	36	56	55	55				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	34	57	54	54				
	Dhaka Zone Total				6034	5798	2688	3561	4091	4141	591	412		
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	108	106	110	110	124		Water Level Low	
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	90	100	100	90		Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25 20	25	25	25	25 0				
42	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	50	18.3 39	0 46	20 39	39				
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0			Odd Offortage	
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	0	0	0	0				
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	33	41	41	41				
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	90	101	100	100				
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	100	100	100	100				
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	34	86	85	85				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	70	70	70	70				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	22	22				
	Malancha, Ctg.EPZ (United)	Gas	(IDD)	5x8.73+3x9.34	400	400	2	24	12	24				
52	Chattogram ECPV 108 MW Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1761	108 1681	0 658.3	97 925	98 942	98 934	314	^	 	
53	a) Ashugani ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	925	0	934	135	0	Gas Shortage	
JJ	a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage Gas Shortage	
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	80	80	80	80	54		Gas Shortage	
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	14	14	40	40	Ţ.			
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	207	220	220	220				
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	320	250	360	360				
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	230	300	360	360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	57	10	10	10				
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	83	110	110	110				
61 62	Ashuganj (Midland) Ashuganj 150MW Midland	Gas HFO	(IPP)	6x9.34 23x7.015	51 150	51 150	45 128	45 143	45 150	45 150				
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	0	0	0	0				
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	50	0	50				
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	50	50	50	50				
66	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	200	200	200	200				
67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	11	19	22	22				
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	11	11				
69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33				
70	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	52	52	52	52				
71	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	15	21	21	21				
72	Daudkandi 200 MW	HSD	(IPP)	19x1.4+40x1.515+15x1.05	200	200	0	50	200	200				
**	Tripura		India	<u> </u>	160	160	128	0	131	169				
70	Cumilla Zone Total	_	(IDD)	1 4 ** *	2951	2891	1658	1652	2100	2188	318	0		
73	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	100	104	105	105	98		Gas Shortage	
	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	17	17	20 85	20				
74	Jamalpur IPP	HFO HFO	(IPP)	12x8.924 12x9.87	95 115	95 115	82 111	84 112	85 115	85 115				
75		111 0			200	200	112	200	200	200				
75 76	Jamalpur 115MW (United) Mymensingh 200MW (United)	HFO	(IPP)	Z 1 X 9. / AU										
75	Mymensingh 200MW (United) Sarishabari Solar Plant	HFO Solar	(IPP)	21x9.780 12x8.924	3	3	2.4	0	2	0				

51. NO.	Name of Power	Capacity (MW)	Capacity	Present	Actual Peak		Probable Peak		Gen. shortfall for :		shut-down/ Maintenance			
				,	(MW)	Capacity		tion (MW)		ation (MW)	Gas/water/Coal	Machines		Probable
			, ,	(MW)	Gonoradon (mm)				limitation	shut down	Description/ Remarks	start-up		
							Day	Evening	Day	Evening	MW	(MW)	•	date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	56	58	60	60				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	57	20	66	66				
81	Fenchugani (Barakatullah)	Gas	(RPP)	19x2.90	51	51	50	53	50	50				
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	163	163	163				
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	0	11	11	11				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	58	65	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	133	131	140	140				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	78	80	85	85				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	44	46	46	46				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	86	88	120	120				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	0	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	34	40	45	45				
92		Gas	(RPP)	6x1.95	10	10		10	10	10				
	Sylhet (Desh)						10							
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	8	24	25	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	280	285	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total				1594	1549	1074	1124	1278	1298	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	46	0	46				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0				
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	40	40	40				
98	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	63	50	80				
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	83	115	115	115				
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	97	100	100				
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	105	105	105	105			1	
103	Modhumati Power Plant	HFO	(IPP)	UA 10.440	100	100	89	90	108	108			On Test	
**	Bheramara HVDC Interconnector	HFU	(IPP) India		1000	1000	736	835	862	960			OILLEST	
<u> </u>	Khulna Zone Total		illuid	<u> </u>	2223	2209	1053	1431	1420	1594	_			
L			(000)								0	0		
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	26				
105	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	17	34	33	33				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	146	145	145	145				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	93	97	95	95				
	Barishal Zone Total				472	462	256	386	383	409	0	0		
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
110	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
111	Baghabari 200MW (Paramount)	HSD	(IPP)	135x1.6	200	200	0	0	0	0				
112	Bera Peaking	HFO	(PDB)	9x8.29		71	0	55	0	55				
	-				71									
113	Amnura	HFO	(QRPP)	7x7.79	50	50	6	35	6	35				
114	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	84	95	100	100				
115	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	38	0	38				
116	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	43	50	35	50				
117	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	36	0	36				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	194	180	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	186	180	225	225				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	186	170	200	200				
121	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	300	371	282	282				
122	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	20	22	22	22				
					20	10		17	17	17				
123	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0			16							
124	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
125	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	34	35	43	43				
126	Confidence Power Bagura U-2	HFO	(IPP)	6x18.55	113	113	35	72	113	113				
<u></u>	Rajshahi Zone Total				1948	1938	1115	1417	1254	1477	171	0		
127	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.04.19
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	69	69	65	65	16		Coal Shortage	
128	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	184	184	185	185	90		Coal Shortage	
129	Rangpur GT	HSD	(PDB)	1 x 20	20	20	17	17	17	17				
130	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	17	18	18				
	Rangpur Zone Total				564	484	270	287	285	285	106	85		
		ion			18192	17649	9197	11300	12280	12851	1598	497		$\overline{}$
	Sub-total: Plants in operat				10192	1/049					1398	49/		
Available	Power at Sub-station end excluding	g P/S aux	illary use and Tra	nsmission loss			8655	10410	11557	12095				
	Gross Total	_		· <u></u>	18192	17649	9197	11300	12280	12851	1598	497		. 1
				2										==
(B)		20.04.19	(Yesterday)		:									
01.	Max. Demand (Generation end)		:			21:00 hrs	12.		mand and Lo	oad-shed at Eve		b-station end) :		
02.	Max. Demand (Sub-station end)		:		MW, at=	21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	11300.00	MW, at=	21:00 hrs	<u></u>	MW	MW	MW	<u></u>	MW	MW	MW
04.	Minimum Generation (Generation en		:		MW, at =	6:00 hrs	Dhaka	4013	4013	0	Mymensingh	826	826	0
05.	Day-peak Generation (Generation er		:		MW, at =	12:00 hrs	Chattogram	1100	1100	0	Sylhet	310	310	0
06.	Evening-peak Generation (Generation	_	:		MW, at =	21:00 hrs	Khulna	1313	1313	0	Barishal	268	268	0
07.					MW, at =	21:00 hrs	Rajshahi	1313	1313	0	Rangpur	268	268	0
	Evening Peak Load-shed (Sub-statio					LI.UU IIIS					rvariyptit	200	200	<u>_</u>
08.	Actual Minimum Generation up to 8:0		:		MW		Cumilla	999	999	0				
09.	Generation shortfall at evening peak	due to :	:				1				Total	10410	10410	0
1	a) Gas limitation		:	1368	MW		13.	Fuel cost :	(a) Gas =	81944179	Taka	(c) Coal =	27155460	Taka
1	d) Coal supply Limitation		:		MW		1		(b) Oil =	581417898	Taka	Total =	109099639	Taka
1	b) Low water level in Kaptai lake		:		MW		1							
1	c) Plants under shut down/ maintena	nce	:		MW		14.	Maximum Ten	nperature in D)haka was :	34.4° C			
	10/ - James under strut downs mailliend				MKWh		15.				J-7.4 U			
10	Total Energy (Concretion - India In-							Export through East-West interconnections :						
10.	Total Energy (Generation + India Imp					MIZINE	1				200	MM/ -+	24:00 5	
10.	By Gas =	122.59	1 MKWH	By Oil =	76.756	MKWh		At evening pea		:		MW, at	21:00 hrs	
10.	By Gas = By Coal =	122.59 6.11	1 MKWH 0 MKWH		76.756	MKWh MKWh		At evening pea Maximum		:	-380	MW, at	21:00 hrs 22:00 hrs	
10.	By Gas =	122.59 6.11	1 MKWH	By Oil = By Hydro =	76.756		"	At evening pea		:	-380			

Nos. of Unit X Installed Derated/ 20.04.19 (Yesterday) 21.04.19 (Today) 20.04.19 (Yesterday)

Status of Machines under

03. Maximum Shortage : -1

*Captive Power ** Imported Power

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 21.04.19 (Today) Sunday
11600 MW

11. Total Gas Supplied

(C) F 01. Maximum Demand

02. Maximum Generation

SI. No.

Name of Power Station

(MONIRUZZAMAN)
Deputy Secretary, Generation

MKWh

0

232.87

37.5° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

12851 MW

MW

(Generation end)

(Generation end)

(Generation end)