		DAILY	ELECTRIC	CITY GENE	RATION RE	Office of the Member, Generation Tel: 9564667. 9551095								
onth I	May, 2019		Day :	Thursday		Date :	09.05.19							
	Probable Maximum Demand : Water Level of Kaptai Lake at 0	6:00 AM	12800	MW Yesterday =	75.28	ft	Probable M Today =	aximum Gen 75.28	eration :	14432	MW Rule Curve =	80.67	ft.	
SI. No.	Name of Power			Nos. of Unit X	Installed	Π Derated/		(Yesterday)	π. 09.05.19	(Today)	08.05.19	(Yesterday)	π. Status of Machin	es under
	OI I OWEI			Capacity (MW)	Capacity	Present		l Peak		ble Peak	4	ortfall for :	shut-down/ Mair	
					(MW)	Capacity (MW)		ion (MW)		tion (MW)	Gas/water/Coal	Machines	December 15	Prob
				<u> </u>		(1)	Day	Evening	Day	Evening	limitation MW	shut down (MW)	Description/ Remarks	start da
(A)	Plants in operation:					,								
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	38 36	38 36	38 36	38				
	b) Ghorasal ST:Unit -2 c) Ghorasal: Unit-3 (Repowering) GT	Gas	(PDB) (PDB)	1 x 55 1 x 210	55 210	45 170	134	134	134	36 134	<del> </del>		On Test	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	150	120	200	200			On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	300	320	300	300				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	0	0	0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	100		Gas Snortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	13	96	110	110				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	342	349	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	370	390	450	450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	326	328	412	412				
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT Siddirganj (Dutch Bangla)	Gas	(EGCB) (QRPP)	1 x 217 12x8.9	217 100	217 100	0 12	90	100	100				
15	Meghnaghat CCPP (Summit)	GAS	(IPP)	2x110+1x110	305	305	290	290	335	335	<del>                                     </del>			
16	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	18	100	100	100				
17	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	97	100	100				
18	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	10	55	55	55				
19	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	10	79	100	100				
20	Gagnagar (Orion)	HF0 Gas	(SIDD DED)	12x8.924	102	102	50	101	102	102	<b>-</b>			
21	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	16 43	16 49	17 57	17 57				
23	Summit Power, (Madhabdi+Ashulia) Summit Power, Maona	Gas	(SIPP, REB) (SIPP, REB)	6x3.67+7x8.73 4x8.73	33	33	33	33	33	33	<b>-</b>			
24	Summit Power, Maona Summit Power, Rupgani	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
25	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	39	48	51	51				
	Gazipur 100 MW	HFO	(RPCL)				0	0	0	0			On Test	
26	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	98	149	149	149				
27	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	49	48	49	50				
28	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54				
29	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	45	300	200	300				
30	Summit Kodda 149MW	HF0	(IPP)	8x18.415+1x8.97	149	149	100	149	149	149	<b>-</b>			
31	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	11 0	100	300 100				
32	Bramhangoan 100MW (Aggreco) Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959 23x0.85+91x.959	100	100	0	0	100	100				
34	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
35	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	56	56	55	55				
36	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	60	61	61	61				
	Dhaka Zone Total				5934	5698	2780	3685	4195	4496	620	0		
37	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	40	39	40	70	191		Water Level Low	
38	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
30	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210 25	180 25	130	150	120 25	150	30		Gas Shortage	
39 40	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL)	3x8.9 1x20	25	25	16 19.2	25 0	25	25 0	<del>                                     </del>			
41	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	40	41	47	50				
42	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
43	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	145	145	145	145				
44	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	225	229	225	225				
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	25	16	25	25				
46	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	80	78	94	94				
47	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	100	100	100	100				
48	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	68	85 82	85 83	85	-			
49 50	Hathazari Peaking Barabkunda (Regent)	HFO Gas	(PDB) (SIPP, PDB)	11x8.9 8x2.90	98	98 22	68 16	82 16	83 17	83 17				
*	Malancha, Ctg.EPZ (United)	Gas	(OIFF, FUD)	5x8.73+3x9.34	- 22		3	39	10	25	1			
51	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	90	97	108	108				
	Chattogram Zone Total				1761	1681	997.2	1142	1144	1202	441	0		
52	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage	
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
53	Ashugani CCRR 225 MW	Gas	(APSCL)	14x3.968	53	45	37	33	37	37				
54	Ashugani CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	184	200	221 360	221	-			
55 56	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	300 300	300 210	360 360	360 360				
57	Ashuganj (CPP(North) Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	55	55	55	55	<del>                                     </del>			
58	Ashuganj (United)	Gas	(QRPP)	15 4 14x4.00	53	53	5	5	5	5				
59	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	110	180	199	195				
60	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	45	35	45	45				
61	Ashuganj 150MW Midland	HFO	(IPP)	23x7.015	150	150	93	125	150	150				
62	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	42	0	50	<b></b>			
63	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100	<b>—</b>			
64	Chandpur 200MW Desh energy	HFO Gas	(SIDD DDD)	12x18.415	200	200 22	105	200 22	200	200				
65 66	Feni (Doreen) Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	11	11	18 11	11	11	22 11	<b>-</b>			
67	Jangalia (Summit)	Gas	(SIPP, REB)	4x2.90 4x8.73	33	33	25	33	33	33				
68	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	52	52	52				
69	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	20	21	21	21				
70	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	100	200				
**	Tripura		India		160	160	154	176	150	189	<u> </u>	<u> </u>		
	Cumilla Zone Total				2866	2806	1562	1800	2121	2306	398	0		
71	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	135	133	150	150	69		Gas Shortage	
	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	20	20	20	20				
72	Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	85	86	85	85				
73					115	115	100	105	115	115		i		
73 74	Jamalpur 115MW (United)	HFO	(IPP)	12x9.87			108							
73		HFO HFO Solar	(IPP) (IPP)	21x9.780 12x8.924	200	200	50 1.5	200	200	200				

Company   Comp	SI. No.	Name of Powe	r Station		Nos. of Unit X	Installed	Derated/	08.05.19 (Yesterday)		09.05.19 (Today)		08.05.19 (Yesterday)		Status of Machines under	
Processor   Proc	3i. NO.	Name of Fowe	i Station											shut-down/ Main	
Processor   Proc					,										
The control of the								Oction	uon (mm)	Ochicie	ation (initi)			Description/ Pomarks	Probable start-up
To							, ,	Day	Evening	Day	Evening			Description/ Remarks	date
20										•			()		uuto
The content procession					+										
Description of the content of the	78	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90			49					
B	79	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	41	53	0	50				
20	80	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	44	44				
Building Company   Compa	81	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
20   Design Crimes   20   Priling   Priling	82	Hobigani (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	0	11				
State	83			(PDB)	2x35		66	58	63	66	66				
B															
September   Compared   Compared		·													
20		, , , ,		_ , ,											
B					+										
Big   Section   Control   Control					_										
Description   Property   Proper		•													
St.   Comparison of St.															
Secure 2		, , ,	Gas		+										
Specimen	91	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	24	24	25	25				
Separate Date   1942   1950	92	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	250	285	341	341				
September   Process   Pr		Bibiana- 3	Gas	(PDB)				220	150	200	250			On Test	
20   10   10   10   10   10   10   10				()	1	1594	1549					n	0		
Section   Section   1970   1	02	•	LICD	(DDD)	2 20							U	U		
Second Principle   HPO   PEOP   Debt 50   De															
Sept   Deput Printing   HFO   PORE    186-88   198													410	Under Maintenance	11.5.19
Second COPP			HFO	(PDB)	+										
Section   Port 2   Port   Posses   160   (PP)   Post   P	96	Gopalganj Peaking	HFO	(PDB)	16x6.98										
Sept   Recipioper   1950   (PP)   Rote 4-74-51-51   190   100   0   88   190	97	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230								
	98	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	49	115	115	115				
	99	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	98	100	100				
Section   Color							-			4					
					_										
Posture of Total															
Column   C			111 0		UA 10.410										
100   Semant Of Tark 1-12   160   (FOR)   2 x 50   46   30   6   6   7   7   7   7   7   7   7   7	<u> </u>			IIIuid	1							_	***		
105   Bibon Note (10 MW   19FO   (10 P)   7.1 (17 Pis   110   11	<b>—</b>											0	410		
1506   Riboux Depot 17.5   See   Georgia   Populari															
100   Right Corporation   100   Right Corp	104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076										
Dot Dot be Agrees 05 M	105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	29	46	33	33				
Bashahar Zone Total	106	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	147	151	150	170				
Bashahar Zone Total	107							93	96	95	95				
100   Balgehabert GT				( /								0	0		
Description   Gene   (Pos)     1 x 10   10   10   0   0   0   0   0   0	100		Coo	(DDD)	1 v 71								U	Con Charters	
108   Baghathan Peaking	100				_										
110   Basyntham (2004M) Planetaring   HFO (PDB)   68-29   71   71   0   37   46   46   1   1   1   1   1   1   1   1   1												100		Gas Shortage	
111   2															
113	110	Baghabari 200MW (Paramount )	HSD	(IPP)		200	200			200					
113   Calabate Pearls   PFO   (POB)   126.824   104   104   24   33   94   94   94   94   94   94   9	111	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	37	46	46				
Title   Kalasheli Peaking   FFO   (PGB)   66.87   50   50   33   48   48	112	Amnura	HFO	(QRPP)	7x7.79	50	50	6	50	6	50				
Title   Kalasheli Peaking   FFO   (PGB)   66.87   50   50   33   48   48	113	Chapainawabgani-100 MW	HFO	(PDB)	12x8.924		104	24	93	94	94				
15   Satisfard Brotherm   FFO   CRPP   6.66.9   5.0   5.0   8   5.0															
Starthare Peaking															
117   Singpart CPP   Gas (NWFCC)   1150-177   210   210   156   186   202   202   179   188   200   200   179   188   200   200   179   178															
118   Simppin CPPP   Gas (NMPCCL)   11/15/9-17/9   220   220   159   192   208   208															
191   Singloyd CDPP-3   Gas (NWPCQL)   11/41-17/9   220   220   155   192   208					_										
170   Singport Unit-4 (Sas)   Gas (IPP)   Gad 0 22   22   22   22   22   22   22   2															
121   Sogura (GRP)   Gas (RPP)   543   542   22   22   22   22   22   22   2	119	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	155		208					
122   Diagna (Engergyprime)   Gas (RPP)   Sci.33-Sci.20   20   10   13   16   17   17	120	Sirajgonj Unit-4 (Gas)	Gas	(IPP)	1x282+1x132	414	414	300	300	300	400				
123   Ulapara (Summit)   Gas (SIPP, REB)   44/2.90   11   11   5   8   11   11   11   12   12   12   12	121	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
123   Ulapara (Summit)   Cas (SPP, REB)   4/2 90   11   11   5   8   11   11   11   12   12   12   12	122	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	13	16	17	17				
124   125   125   126   126   127   126   127   126   127   127   127   128   127   128															
125   Confidence Power Bayuru U.2   HFO (IPP)   6x18:55   113   113   108															
Column   C															
128   a) Barapuluria ST Limit -   Coal (PCB)	120		111 0	(" 1 /	0.00.00							446	^		
Disargulurius ST.Unit. 2	100	1 1 0 TH 2 4	^ ·	(DDC)	4 40-	405	0.5	•	1402	•	•	116	0.5	Hada O I II	40.00 :-
127   Bangukuria STUnit-3   Coal (PDB)   1 x 274   274   199   199   199   199   75   Coal Shortage   128   Ranggur GT	126				_				0				85		10.05.19
128   Rangpur GT															
129   Syedpur CT												75		Coal Shortage	
Rangpur Zone Total   564   484   262   298   299   301   96   85	128	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	17	17				
Rangpur Zone Total   564   484   262   298   299   301   96   85	129	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	18	18				
Sub-total: Plants in operation												96	85		
Available Power at Sub-station end excluding PIS auxillary use and Transmission loss   9462   11570   12867   13736			tion												
B  Plant Under long term maintenance	A					10244						1140	400	<del> </del>	
Sub-Total   Pathwanbaria (Aggreko)   Gas (QRPP)   86x1.10   85   85   85   0   0   0   0   0   0   0   0   0			y P/S aux	ınary use and Tr	ansmission loss			9462	115/0	1286/	13/36		l		
Sub-Total: Plants under long term maintenance				(a.m										, .	
18329   17786   9942   12412   13519   14432   1740   495	130				86x1.10										
CC	<u></u>	Sub-Total: Plants under long term m	naintenano	e	<u> </u>	85	85	0	0	0	0		<u> </u>	<u> </u>	
CC	1	Gross Total				18329	17786	9942	12412	13519	14432	1740	495		
01.   Max. Demand (Generation end)	=														
01.   Max. Demand (Generation end)	(C)	Actual data of	08.05.19	9 (Yesterday	) Wednesday	:									
02. Max. Demand (Sub-station end)		Max. Demand (Generation end)	-		: 12412.00	MW, at =	21:00 hrs	12.	Zone wise De	emand and L	oad-shed at Eve	ning Peak (Su	b-station end) :		_
03. Highest Generation (Generation end)		· '												Supply	Load Shed
Minimum Generation (Generation end)			(t)					i						*** *	MW
Display   Disp		,	,					Dhaka				Mymoneinah			0
06.   Evening-peak Generation (Generation end)   12412.00   MW, at = 21:00   hrs   Khulna   1407   1407   0   Barishal   311   311   311   01.															
107.   Evening Peak Load-shed (Sub-station end)   : 0.00   MW, at = 21:00 hrs   Rajshahi   1407   1407   0   Rangpur   311   311   311												,			0
08.   Actual Minimum Generation up to 8:00 hrs.   18932.30   MW   Cumilla   1132   1132   0															0
09.   Generation shortfall at evening peak due to :							21:00 hrs					Kangpur	311	311	0
13.   Fuel cost: (a) Gas = 10190436 Taka   (c) Coal = 28265159	08.	Actual Minimum Generation up to 8:	00 hrs.		: 8932.30	MW		Cumilla	1132	1132	0				
a) Gas limitation	09.				:							Total	11570	11570	0
d) Coal supply Limitation   : 96 MW     (b) Oil = 607565130 Taka   Total = 130174595	1					MW		13	Fuel cost :	(a) Gas =	101909436				Taka
b) Low water level in Kaptai lake   : 191 MW   14.   Maximum Temperature in Dhaka was : 40.7° C															Taka
14.   Maximum Temperature in Dhaka was : 40.7° C	1									\D) OII -	001000100	· unu	. 0(4) =	100117000	i and
10.   Total Energy (Generation + India Import)	1							<b>—</b> —	Marrier T	1	N-1	40.70.0			
At evening peak-hour     -280   MIW, at   21:00 hrs															
By Coal = 6.426   MKWH   By Hydro = 0.855 MKWh   Energy : 0.8845   MKWh   Energy : 0.8845   MKWh   Energy : 0.8845   MKWh	10.							15.							
Total Gas Supplied	1	By Gas =							At evening pe	ak-hour	:	-280	MW, at		
Total Gas Supplied	L	By Coal =	6.42	6 MKWH	By Hydro =	0.855	MKWh		Maximum		:	-310	MW, at	19:30 hrs	
Interpretation         Total Gas Supplied         : 1336.58 MMCFD         MMCFD           (D)         Forecast of Porecast of Unit Maximum Demand         (Today)         Thursday Thursday         :           01.         Maximum Demand         : 12800 MW         MW         (Generation end)         04.         Maximum Load-shed         : 0 MW         At evening peak (Sub-standard)           02.         Maximum Generation         : 14432 MW         (Generation end)         05.         Total Generation         : 274.82 MKWh															
(D)         Forecast of 09.05.19         (Today)         Thursday         :           01.   Maximum Demand         :         12800         MW         (Generation end)         04.   Maximum Load-shed         :         0         MW         At evening peak (Substitution of the peak (Substitution	11.				: 1336.58	MMCFD									
01.         Maximum Demand         :         12800         MW         (Generation end)         04.         Maximum Load-shed         :         0         MW         At evening peak (Substitution of Substitution of								•							
02. Maximum Generation : 14432 MW (Generation end) 05. Total Generation : 274.82 MKWh			09.05.19			:									
			:			(Generation	end)		Maximum Loa	id-shed	:			At evening peak (Sub-sta	ition end)
03 Maximum Shortage	02.	Maximum Generation	:	14432	MW	(Generation	end)	05.	Total Generat	ion	:	274.82	MKWh		
Generation end was rempetature in Dilata : 40.7 C	03.	Maximum Shortage	:	-1632	MW	(Generation	end)	06.	Probable Max	. Temperature	in Dhaka :	40.7° C			

Maximum Shortage : -10
 Maximum Shortage : -10
 Captive Power \*\* Imported Power
#Remarks: Highest Generation 12482MW on 08-05-2019 at 22:00