onth A	April, 2019					Dav .	Friday				Date :	19.04.19	Tel: 9564667, 9551095	
Onui F	Probable Maximum Demand :		10700	MW		Day.		laximum Gen	eration :	13669	MW	19.04.19		
	Water Level of Kaptai Lake at 0	6:00 AM		Yesterday =	Probable Maximum Generation : 13669 81.98 ft Today = 81.65 ft.						Rule Curve =	84.40	ft.	
Sl. No.	Name of Power			Nos. of Unit X	Installed	Derated/		(Yesterday)	19.04.19	(Today)	18.04.19	(Yesterday)	ft. Status of Machines under	
	Or i ower diamon			Capacity (MW)	Capacity	Present		al Peak		able Peak		ortfall for :	shut-down/ Main	tenance
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ation (MW)	Gas/water/Coal	Machines		Proba
						(MVV)	Dev	Function	Devi	Francisco	limitation MW	shut down (MW)	Description/ Remarks	start- dat
/A)	Dianta in anavetian				l		Day	Evening	Day	Evening		(1111)		uai
(A)	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	455		40	0	25	0	0	1			
'	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55 1 x 55	55 55	45	38	38	38	38				
	c) Ghorasal: Unit-3 (Repowering) GT	Gas	(PDB)	1 x 210	210	170	114	114	133	133			On Test	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	120	98	150	150			On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	120	110	120	120				
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	150	100	200	200				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	12	12				
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	0	0	0				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110 360	110 360	0 300	80 353	110 360	110 360				
9	Horipur Power CCPP Meghnaghat CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	450	450	400	400	450	450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	346	328	412	412	113		Gas Gilottage	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	100	100	210		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	0	0				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	24	50	100	100				
16		GAS/HSI		2x110+1x110	305	305	295	220	305	305				
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	100	100	100			<del>                                     </del>	
18	Madanganj (Summit)	HFO	(QRPP)	6x17	102 55	100 55	0	81 55	100 55	100 55			1	
19 20	Madanganj-55 MW Keranigoni (Powernac)	HFO HFO	(IPP) (QRPP)	5x17.08+1x11.3 8x13.45	100	100	0	50 50	100	100				
21	Keranigonj (Powerpac) Gagnagar (Orion)	HFO	(IPP)	12x8.924	100	100	16	100	100	100			<del>                                     </del>	
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	19	22	22				
23	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	46	45	57	57				
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
25	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	16	25	33	33				
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	50	51	51	51				
	Gazipur 100 MW	HFO	(RPCL)				32	0	0	0			On Test	
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	32	149	149	149			<b>—</b>	
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	49	6	50			<del>                                     </del>	
29 30	Kamalaghat Munshiganj (Banco Energy) Summit Gazipur-2	HFO HFO	(IPP)	3x18.69 18x17.076	54 300	54 300	54 27	54 75	54 300	54 300				
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	115	149	149	149				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	58	300	300				
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	12	100	100				
35	Southern Power	HFO	(IPP)	3x19.3	55	55	17	55	55	55				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	56	56	55	55				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	19	54	54	54				
	Dhaka Zone Total				6034	5798	2445	3186	4465	4509	470	0		
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	80	75	110	110	155		Water Level Low	
39	a) Chattogram ST:Unit -1 b) Chattogram ST:Unit -2	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 180	0 120	0 120	0 120	0 120	180 60		Gas Shortage Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	25	25	25	25	- 00		Gas Gilottage	
41	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	18.8	0	20	0				
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	38	38	50	50				
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	138	143	150	150				
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	222	204	225	225				
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	41	41	41	41				
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	10	88	100	100				
48	Juldah (Acorn) 100 MW Unit-3 Dohazari-Kalaish Peaking	HFO HFO	(IPP) (PDB)	8x13.45 6x17.0	100 102	100 102	100	100 85	100	100				
50		HFO		11x8.9	98	98	0	49	85 80	85 80				
51	Hathazari Peaking Barabkunda (Regent)	Gas	(PDB) (SIPP, PDB)	8x2.90	22	22	19	19	22	22			<del>                                     </del>	
*	Malancha, Ctg.EPZ (United)	Gas	(01,100)	5x8.73+3x9.34			2	15	11	27			<del>                                     </del>	
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	84	104	100	100				
	Chattogram Zone Total				1761	1681	897.8	1106	1239	1235	435	0		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage	
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	80	100	134		Gas Shortage	
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	33	17	40	40			<u> </u>	
55	Ashugani CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	143	141	145	145				
56 57	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	300 300	356 360	360 360	360 360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	52	52	53	53			<del>                                     </del>	
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	110	175	110	110				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	45	45	45	45				
62	Ashuganj 150MW Midland	HFO	(IPP)	23x7.015	150	150	0	141	150	150				
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	0	0	0	0			<u> </u>	
64	Titas (Daudkandi) Peaking	HFO Gas	(PDB)	6x8.92	52	52	0	50 51	0	50				
65 66	Chandpur CCPP Chandpur 200MW Desh energy	Gas HFO	(PDB) (IPP)	1X106+1x57 12x18.415	163 200	163 200	50 200	51 200	50 200	50 200			<del>                                     </del>	
	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	200	200	220	200	22	220			<del>                                     </del>	
67	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	11	11			<del>                                     </del>	
67 68	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33				
	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	52	52	52				
68		Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	21	21	21				
68 69	Summit Power, Cumilla	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	200	200				
68 69 70 71 72	Summit Power, Cumilla Daudkandi 200 MW		India		160	160	140	172	136	170				
68 69 70 71	Daudkandi 200 MW Tripura		India		2951	2891	1451	1893	2073	2177	398	0		
68 69 70 71 72	Daudkandi 200 MW Tripura Cumilla Zone Total			,					400	126	440		Can Charlesa	
68 69 70 71 72 **	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	88	89	126		113		Gas Shortage	
68 69 70 71 72 ** 73	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas Gas	(IPP) (SIPP, PDB)	8x2.90	210 22	22	17	14	20	20	113		Gas Snortage	
68 69 70 71 72 ** 73 74 75	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas Gas HFO	(IPP) (SIPP, PDB) (IPP)	8x2.90 12x8.924	210 22 95	22 95	17 75	14 83	20 82	20 82	113		Gas Shortage	
68 69 70 71 72 ** 73 74 75 76	Daudkandi 200 MW Tripura  Cumilla Zone Total  RPCL CCPP  Tangali (Doreen)  Jamalpur IPP  Jamalpur 115MW (United)	Gas Gas HFO HFO	(IPP) (SIPP, PDB) (IPP) (IPP)	8x2.90 12x8.924 12x9.87	210 22 95 115	22 95 115	17 75 111	14 83 85	20 82 115	20 82 115	113		Gas Silottage	
68 69 70 71 72 ** 73 74 75	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas Gas HFO	(IPP) (SIPP, PDB) (IPP)	8x2.90 12x8.924	210 22 95	22 95	17 75	14 83	20 82	20 82	113		Gas Siluitage	

SI. No.	Name of Power Station			Capacity (MW) Cap	Installed Capacity	Derated/ Present	Present Actual Peak apacity Generation (MW)		19.04.19 (Today) Probable Peak Generation (MW)		18.04.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					(MW)	Capacity (MW)					Gas/water/Coal	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	60	60	60	60				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	66	66	66	66				
81	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	41	53	50	50				
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	35	44	44	<u> </u>			
83 84	Kushiara 163 MW CCPP	Gas	(IPP) (SIPP, REB)	1x109+1x54 4x2.90	163 11	163 11	120 11	163 11	163 11	163 11	<del></del>			
85	Hobiganj (Confidence-EP) Shajibazar GT:Unit-8,9	Gas Gas	(SIPP, REB) (PDB)	4x2.90 2x35	70	66	60	50	66	66	i			
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	287	185	280	280	<b>-</b>			
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	82	50	85	85				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	46	47	47	47				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	118	84	120	120				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	18	19	20	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	41	42	45	45				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	0	10	10	<u> </u>			
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	24	8	25	25	<u> </u>			
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	290	260	341	341	<del></del>		On Tool	
	Bibiana- 3 Sylhet Zone Total	Gas	(PDB)		1594	1549	0 1324	0 1133	0 1433	0 1433	0	0	On Test	
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46		U		
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0				
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	41	41	41				
98	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	72	50	80				
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	115	115	115				
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	97	96	96				
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40	40	40	<u> </u>			
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	70	105	105	105	<del> </del>			
**	Modhumati Power Plant	HFO	(IPP)		4000	4000	108 744	108 843	109 752	109 852	<del></del>		On Test	
	Bheramara HVDC Interconnector  Khulna Zone Total		India		1000 2223	1000 <b>2209</b>	922		1308	1484	<b>—</b> —	•		
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	1421 0	0	26	0	0		
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	16	110	110	110	<u> </u>			
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	24	33	33	33				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	145	137	145	145				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	94	97	95	95				
	Barishal Zone Total				472	462	279	377	383	409	0	0		
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	55	0	50	50			İ	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	50	50				
110	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
111	Baghabari 200MW (Paramount )	HSD	(IPP)	135x1.6	200	200	0	0	0	0				
112	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	56	0	56				
113	Amnura	HFO	(QRPP)	7x7.79	50	50	0	40	43	43	<u> </u>			
114	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	100	100	100	<u> </u>			
115 116	Katakhali Peaking Katakhali (Northern)	HFO HFO	(PDB) (QRPP)	6x8.7 6x8.9	50	50	0	40 32	0 50	40 50	<u> </u>			
117	Santahar Peaking	HFO	(PDB)	6x8.7	50 50	50 50	0	36	0	36	i			
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	171	154	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	162	183	225	225				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	172	178	200	200				
121	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	220	350	282	282				
122	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
123	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	16	17	17	17				
124	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11	<u> </u>			
125	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	100	43	43	43	<del>                                     </del>			
126	Confidence Power Bagura U-2  Rajshahi Zone Total	HFO	(IPP)	6x18.55	113 <b>1948</b>	113 <b>1938</b>	108 937	108 1420	113 1406	113 1588	0	0	<del>                                     </del>	
127	a) Barapukuria ST:Unit-1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.04.19
121	b) Barapukuria ST:Unit - 1	Coal	(PDB)	1 x 125	125	85	70	67	72	72	18	65	Coal Shortage	JU.U4. 18
128	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	184	184	184	184	90		Coal Shortage	
129	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	17	17			1	
130	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	17	18	18				
	Rangpur Zone Total				564	484	254	285	291	291	108	85		
	Sub-total: Plants in opera	tion			18192	17649	8842	11242	13143	13669	1524	85		
Available	Power at Sub-station end excludir	g P/S aux	iliary use and Tra	nsmission loss			8420	10581	12516	13017				
	Gross Total				18192	17649	8842	11242	13143	13669	1524	85		
/F:		40.0.	. N- 1	TL .								•		
(B)	Actual data of	18.04.19	(Yesterday)		:	40.20 1		7			-i D 1 (C	h -4-4- "		
01. 02.	Max. Demand (Generation end)  Max. Demand (Sub-station end)		:			19:30 hrs 19:30 hrs	12. Zone			oad-shed at Eve		b-station end) : Demand		Load Shed
02.	Highest Generation (Generation end)	4)	:		MW, at =	19:30 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	MW	Supply MW	Load Sned MW
04.	Minimum Generation (Generation en		:			7:00 hrs	Dhaka	4057	4057	0	Mymensingh	755	755	0
05.	Day-peak Generation (Generation e		:		MW, at =	12:00 hrs	Chattogram	1170	1170	0	Sylhet	418	418	0
06.	Evening-peak Generation (Generati		:			19:30 hrs	Khulna	1309	1309	0	Barishal	267	267	0
07.	Evening Peak Load-shed (Sub-stati		:			19:30 hrs	Rajshahi	1309	1309	0	Rangpur	267	267	0
08.	Actual Minimum Generation up to 8		:		MW		Cumilla	1029	1029	0				
09.	Generation shortfall at evening peal		:								Total	10581	10581	0
l	a) Gas limitation		:		MW		13.	Fuel cost :	(a) Gas =	100836567		(c) Coal =	27464241	Taka
	d) Coal supply Limitation		:	108	MW				(b) Oil =	384240367		Total =	128300808	Taka
	b) Low water level in Kaptai lake		:		MW									
L	c) Plants under shut down/ mainten		:		MW		14.		mperature in D		33.5° C			
10.	Total Energy (Generation + India Im		:		MKWh		15.			nterconnections :				
	By Gas =		9 MKWH 5 MKWH	By Oil =	54.067	MKWh MKWh		At evening pe Maximum	ak-hour	:		MW, at	19:30 hrs	
						MK Wh								
	By Coal =			By Hydro =	1.090	IVII CVVII	4			:		MW, at	6:00 hrs	
11.	By Coal =  By Solar=  Total Gas Supplied		5 MKWH		MMCFD	MICOVII		Energy		:		MW, at	6:00 hrs	

03. Maximum Shortage
\* Captive Power \*\* Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 19.04.19 (Today) Friday
d : 10700 MW

(C) F 01. Maximum Demand

02. Maximum Generation

MKWh

0

220.88

37.4° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

13669 MW

MW

(Generation end)

(Generation end)

(Generation end)