| | | DAILY ELECTRICITY GENERATION REPORT | | | | | | Office of the Member, Generation Tel : 9564667, 9551095 | | | | | | | |
|--|--|--|---|---|---|--|--|---|---|---|------------------------------|---------------------------|------------------------------|----------|--|
| Month March, 2019 | | | | | | Day: | Monday | Lauden - | | Date: 25.03.19 | | | | | |
| | Probable Maximum Demand : Water Level of Kaptai Lake at 0 | 6:00 AM | 10800 | MW Yesterday = | 87.76 | ft | Probable Maximum Generation : 14028 Today = 87.76 ft. | | | | MW Rule Curve = | 90.12 | ft. | | |
| SI. No. | Name of Power | | | Nos. of Unit X | Installed | Derated/ | 24.03.19 | (Yesterday) | 25.03.19 | (Today) | 24.03.19 | (Yesterday) | Status of Machine | | |
| | | | | Capacity (MW) | Capacity (MW) | Present Capacity | | al Peak tion (MW) | Probable Peak Generation (MW) | | | ortfall for : Machines | shut-down/ Maint | Probable | |
| | | | | | | (MW) | | | | | Gas/water/Coal limitation | shut down | Description/ Remarks | start-up | |
| (A) | Plants in operation: | | | | | | Day | Evening | Day | Evening | MW | (MW) | | date | |
| (A) 1 | a) Ghorasal ST:Unit -1 | Gas | (PDB) | 1 x 55 | 55 | 40 | 36 | 36 | 36 | 36 | | | | | |
| | b) Ghorasal ST:Unit -2 | Gas | (PDB) | 1 x 55 | 55 | 45 | 38 | 38 | 38 | 38 | | | | | |
| | c) Ghorasal: Unit-3 GT d) Ghorasal Unit-4 (repowering project) | Gas Gas | (PDB) (PDB) | 1 x 210 1 x 210 | 210 210 | 170 180 | 259 0 | 188 0 | 188 | 188 0 | | | On Test On Test | | |
| | (e) Ghorasal ST:Unit-5 | Gas | (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | | Gas Shortage | | |
| 3 | Ghorasal CCPP:Unit-7 Ghorashal (Regent) | Gas Gas | (PDB) (IPP) | 1x 254+1x 126 34x3.35 | 365 108 | 365 108 | 30 54 | 230 55 | 300 108 | 300 108 | | | | | |
| 4 | Ghorasal 78.5MW (Max) | Gas | (QRPP) | 2x40 | 78 | 78 | 71 | 40 | 78 | 78 | | | | | |
| 5 | Tongi GT | Gas | (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | | Gas Shortage | | |
| 7 | Horipur GT: Unit-1,2 Horipur NEPC (HFO) | Gas HFO | (PDB) (IPP) | 2 x 32 8x15 | 64 110 | 40 110 | 0 | 0 | 110 | 110 | 40 | | Gas Shortage | | |
| 8 | Horipur Power CCPP | Gas | (IPP) | 1x235+1x125 | 360 | 360 | 355 | 357 | 360 | 360 | | | | | |
| 9 | Meghnaghat CCPP Shiddirganj ST | Gas | (IPP) (PDB) | 2x140+1x170 1 x 210 | 450 210 | 450 115 | 405 0 | 405 0 | 450 0 | 450 0 | 115 | | Gas Shortage | | |
| 11 | Horipur 412MW CCPP | Gas | (EGCB) | 1x273+1x139 | 412 | 412 | 360 | 357 | 412 | 412 | 110 | | Gue onortage | | |
| 12 | Shiddirganj GT:Unit-1&2 | Gas Gas | (EGCB) | 2 x 105 1 x 217 | 210 217 | 210 217 | 103 0 | 146 0 | 100 | 150 0 | 64 | | Gas Shortage | | |
| 14 | Siddhirganj CCPP-335 MW GT Siddirganj (Desh) | HSD | (QRPP) | 96x1.2 | 100 | 100 | 0 | 0 | 100 | 100 | 217 | | Gas Shortage | | |
| 15 | Siddirganj (Dutch Bangla) | HFO | (QRPP) | 12x8.9 | 100 | 100 | 0 | 7 | 100 | 100 | | | | | |
| 16 17 | Meghnaghat CCPP (Summit) Meghnaghat (IEL) | HSD/GAS HFO | (IPP) (QRPP) | 2x110+1x110 12x8.9 | 305 100 | 305 100 | 130 | 150 7 | 300 92 | 300 92 | | | | | |
| 18 | Madanganj (Summit) | HFO | (QRPP) | 6x17 | 102 | 100 | 0 | 1 | 100 | 100 | | | | | |
| 19 | Madanganj-55 MW Keranigonj (Powerpac) | HFO HFO | (IPP) (QRPP) | 5x17.08+1x11.3 8x13.45 | 55 100 | 55 100 | 0 | 55 0 | 55 100 | 55 100 | | | | | |
| 21 | Gagnagar (Orion) | HFO | (IPP) | 12x8.924 | 102 | 102 | 24 | 7 | 102 | 102 | | | | | |
| 22 | Narshingdi (Doreen) | Gas Gas | (SIPP, REB) | 8x2.90 6x3.67+7x8.73 | 22 80 | 22 80 | 16 50 | 19 57 | 19 57 | 19 57 | | | | | |
| 23 | Summit Power, (Madhabdi+Ashulia) Summit Power, Maona | Gas | (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | | |
| 25 | Summit Power, Rupganj | Gas | (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | | |
| 26 27 | Gazipur (RPCL) Kodda 150MW Power Plant | HFO HFO | (RPCL) (BPDB-RPCL) | 6x8.90 9x17.06 | 52 149 | 52 149 | 51 16 | 51 16 | 51 149 | 51 149 | | | | | |
| 28 | Kathpotti 52 MW | HFO | (IPP) | 7x7.90 | 51 | 51 | 41 | 41 | 40 | 40 | | | | | |
| 29 30 | Kamalaghat Munshiganj (Banco Energy) Summit Gazipur-2 | HFO HFO | (IPP) | 3x18.69 18x17.076 | 54 300 | 54 300 | 0 | 54 45 | 54 200 | 54 300 | | | | | |
| 31 | Summit Kodda 149MW | HFO | (IPP) | 8x18.415+1x8.97 | 149 | 149 | 0 | 30 | 149 | 149 | | | | | |
| 32 | APR Energy , Keranigonj | HSD | (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 200 | 300 | | | | | |
| 33 34 | Bramhangoan 100MW (Aggreco) Aourahati 100MW (Aggreco) | HSD | (IPP) | 23x0.85+91x.959 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 100 | | | | | |
| 35 | Southern Power | HFO | (IPP) | 3x19.3 | 55 | 55 | 17 | 55 | 55 | 55 | | | | | |
| 36 37 | Northern 55 MW Bosila 108 MW (CLC) | HFO HFO | (IPP) | 3x19.3 12x8.775+1x3.5 | 55 108 | 55 108 | 55 0 | 55 60 | 55 60 | 55 60 | | | | | |
| | Dhaka Zone Total | | , | | 6034 | 5798 | 2177 | 2628 | 4484 | 4734 | 731 | 0 | | | |
| 38 | Kaptai Hydro:Unit -1,2,3,4, 5 | Hydro | (PDB) | 2x40, 3x50 | 230 210 | 230 180 | 72 120 | 72 120 | 70 120 | 73 120 | 158 | | Water Level Low | | |
| 39 | a) Chattogram ST:Unit -1 b) Chattogram ST:Unit -2 | Gas Gas | (PDB) (PDB) | 1 x 210 1 x 210 | 210 | 180 | 150 | 150 | 0 | 0 | 60 30 | | Gas Shortage Gas Shortage | | |
| 40 | Raozan 25 MW (RPCL) | HFO | (RPCL) | 3x8.9 | 25 | 25 | 16 | 16 | 16 | 16 | | | | | |
| 41 | Teknaf Solartech 20MW Patenga 50MW (Barakatullah) | Solar | (IPP) | 1x20 8x6.89 | 20 50 | 20 50 | 19.9 50 | 0 50 | 20 50 | 0 50 | | | | | |
| 43 | Shikalbaha ST | Gas | (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | | |
| 44 45 | Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel) | Gas Gas | (PDB) (PDB) | 1 x 150 1 x 150+1 x 75 | 150 225 | 150 225 | 110 202 | 130 201 | 150 225 | 150 225 | | | | | |
| 46 | Sikalbaha (Energis) | HFO | (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 41 | 41 | 41 | 41 | | | | | |
| 47 | Julda (Acorn) | HFO | (QRPP) | 8x13.45 | 100 | 100 | 10 | 50 | 78 | 78 | | | | | |
| 48 49 | Juldah (Acorn) 100 MW Unit-3 Dohazari-Kalaish Peaking | HFO HFO | (IPP) (PDB) | 8x13.45 6x17.0 | 100 102 | 100 102 | 100 15 | 100 60 | 100 85 | 100 85 | | | | | |
| 50 | Hathazari Peaking | HFO | (PDB) | 11x8.9 | 98 | 98 | 8 | 42 | 80 | 80 | | | | | |
| 51 * | Barabkunda (Regent) Malancha, Ctg.EPZ (United) | Gas Gas | (SIPP, PDB) | 8x2.90 5x8.73+3x9.34 | 22 | 22 | 17 | 16 8 | 22 5 | 22 10 | | | | | |
| 52 | Chattogram ECPV 108 MW | HFO | (IPP) | 16x7.00 | 108 | 108 | 8 | 79 | 105 | 105 | | | | | |
| | Chattogram Zone Total | C- | (ADCOL) | 4450 | 1761 | 1681 | 940.9 | 1135 | 1167 | 1155 | 288 | 0 | | | |
| 53 | a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 | Gas Gas | (APSCL) | 1 x 150 1 x 150 | 150 150 | 135 129 | 80 80 | 80 80 | 100 80 | 100 80 | | | | | |
| | c) Ashuganj ST:Unit-5 | Gas | (APSCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | | | | | |
| 54 55 | Ashuganj Engines Ashuganj CCPP 225 MW | Gas Gas | (APSCL) | 14x3.968 1×142+1*75 | 53 221 | 45 221 | 33 174 | 33 185 | 40 221 | 40 221 | | | | | |
| 56 | Ashuganj CCPP 225 MW Ashuganj CCPP(South) | Gas | (APSCL) | 1×142+1 75 1x360 | 360 | 360 | 242 | 246 | 360 | 360 | | | | | |
| 57 58 | Ashugani (CPP(North) | Gas | (APSCL) | 1x361 | 360 | 360 | 360 | 320 | 260 | 360 | | | | | |
| 58 59 | Ashuganj (Precision) Ashuganj (United) | Gas Gas | (RPP) (QRPP) | 15*4 14x4.00 | 55 53 | 55 53 | 5 5 | 5 5 | 5 | 6 5 | | | | | |
| 60 | Ashuganj Modular 195 MW | Gas | (IPP) | 20*9.73+1*16 | 195 | 195 | 8 | 8 | 8 | 8 | | | | | |
| 61 62 | Ashuganj (Midland) Ashuganj 150MW Midland | Gas HFO | (IPP) | 6x9.34 23x7.015 | 51 150 | 51 150 | 20 41 | 35 120 | 35 150 | 35 150 | | | | | |
| 63 | | Gas | (QRPP) | 86x1.10 | 85 | 85 | 0 | 0 | 0 | 0 | | | | | |
| | Brahmanbaria (Aggreko) | | (PDB) | 6x8.92 | 52 163 | 52 163 | 0 80 | 0 80 | 90 | 50 90 | | | | | |
| 64 | Titas (Daudkandi) Peaking | HFO Gas | | 1X106±1×67 | . 100 | | | | 200 | 200 | | | | | |
| | | HFO Gas HFO | (PDB) (PDB) | 1X106+1x57 12x18.415 | 200 | 200 | 61 | 200 | | | | | | | |
| 64 65 66 67 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) | Gas HFO Gas | (PDB) (IPP) (SIPP, PDB) | 12x18.415 8x2.90 | 200 22 | 22 | 19 | 19 | 22 | 22 | | | | | |
| 64 65 66 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy | Gas HFO | (PDB) (IPP) | 12x18.415 | 200 22 11 | 22 11 | | 19 11 | 22 11 | 11 | | | | | |
| 64 65 66 67 68 69 70 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) | Gas HFO Gas Gas Gas HFO | (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) | 12x18.415 8x2.90 4x2.90 4x8.73 6x8.92 | 200 22 11 33 52 | 22 11 33 52 | 19 11 0 4 | 19 11 25 8 | 22 11 33 52 | 11 33 52 | | | | | |
| 64 65 66 67 68 69 70 71 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla | Gas HFO Gas Gas Gas HFO Gas | (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) | 12x18.415 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 | 200 22 11 33 52 25 | 22 11 33 52 25 | 19 11 0 4 16 | 19 11 25 8 18 | 22 11 33 52 21 | 11 33 52 21 | | | | | |
| 64 65 66 67 68 69 70 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) | Gas HFO Gas Gas Gas HFO | (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) | 12x18.415 8x2.90 4x2.90 4x8.73 6x8.92 | 200 22 11 33 52 | 22 11 33 52 | 19 11 0 4 | 19 11 25 8 | 22 11 33 52 | 11 33 52 | | | | | |
| 64 65 66 67 68 69 70 71 72 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total | Gas HFO Gas Gas Gas HFO Gas HSD | (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) (SIPP, REB) (IPP) India | 12x18.415 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 | 200 22 11 33 52 25 200 160 2951 | 22 11 33 52 25 200 160 2891 | 19 11 0 4 16 0 132 1371 | 19 11 25 8 18 0 166 1644 | 22 11 33 52 21 100 130 1924 | 11 33 52 21 200 170 2214 | 0 | 0 | | | |
| 64 65 66 67 68 69 70 71 72 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP | Gas HFO Gas Gas Gas HFO Gas HFO Gas HSD | (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, REB) (IPP) (SIPP, REB) (IPP) India | 12x18.415 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 | 200 22 11 33 52 25 200 160 2951 | 22 11 33 52 25 200 160 2891 | 19 11 0 4 16 0 132 1371 | 19 11 25 8 18 0 166 1644 | 22 11 33 52 21 100 130 1924 | 11 33 52 21 200 170 2214 202 | 0 | 0 | | | |
| 64 65 66 67 68 69 70 71 72 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total | Gas HFO Gas Gas Gas HFO Gas HSD | (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) (SIPP, REB) (IPP) India | 12x18.415 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 | 200 22 11 33 52 25 200 160 2951 | 22 11 33 52 25 200 160 2891 | 19 11 0 4 16 0 132 1371 | 19 11 25 8 18 0 166 1644 | 22 11 33 52 21 100 130 1924 | 11 33 52 21 200 170 2214 | 0 | 0 | | | |
| 64 65 66 67 68 69 70 71 72 ** 73 74 75 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Lakdanavi) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangal (Doreen) Jamalpur IPP Jamalpur 115MW (United) | Gas HFO Gas Gas Gas HFO Gas HSD Gas HSD | (PDB) ((IPP) (SIPP, PDB) (SIPP, REB) (SIPP, REB) (IPP) (SIPP, REB) ((IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) | 12x18.415 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+0x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924 12x9.87 | 200 22 11 33 52 25 200 160 2951 210 22 95 115 | 22 11 33 52 25 200 160 2891 202 22 95 115 | 19 11 0 4 16 0 132 1371 146 0 64 | 19 11 25 8 18 0 166 1644 176 0 87 | 22 11 33 52 21 100 130 1924 202 0 88 110 | 11 33 52 21 200 170 2214 202 0 88 110 | 0 | 0 | | | |
| 64 65 66 67 68 69 70 71 72 ** 73 74 | Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen) Jamalpur IPP | Gas HFO Gas Gas Gas HFO Gas HSD Gas HSD | (PDB) (IPP) (SIPP, PDB) (SIPP, REB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) | 12x18.415 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4-40x1.515-15x1.06 4x35+1x70 8x2.90 12x8.924 | 200 22 11 33 52 25 200 160 2951 210 22 | 22 11 33 52 25 200 160 2891 202 22 95 | 19 11 0 4 16 0 132 1371 146 0 64 | 19 11 25 8 18 0 166 1644 176 0 | 22 11 33 52 21 100 130 1924 202 0 | 11 33 52 21 200 170 2214 202 0 | 0 | 0 | | | |

| SI. No. | Name of Power Station Nos. of Unit X Capacity (MW | | | | | Derated/ Present | 24.03.19 (Yesterday) Actual Peak | | 25.03.19 (Today) Probable Peak | | 24.03.19 (Yesterday) Gen. shortfall for : | | Status of Machines under shut-down/ Maintenance | |
|---------------------------------|---|---|--------------------------------------|--|------------------------------|---------------------|-------------------------------------|--|---|--|--|-----------------------|--|----------------------|
| | | | | | | Capacity (MW) | Generation (MW) | | Generation (MW) | | Gas/water/Coal limitation | Machines shut down | Description/ Remarks | Probable start-up |
| | | | | | | | Day | Evening | Day | Evening | MW | (MW) | | date |
| 79 | Fenchuganj CCPP-1 | Gas | (PDB) | 2x32+1x33 | 97 | 70 | 60 | 60 | 60 | 60 | | | | |
| 80 | Fenchuganj CCPP-2 | Gas | (PDB) | 2x35+1x35 | 104 | 90 | 86 | 89 | 90 | 90 | | | | |
| 81 | Fenchuganj (Barakatullah) | Gas | (RPP) | 19x2.90 | 51 | 51 | 46 | 50 | 51 | 51 | | | | |
| 82 | Fenchuganj (Energyprima) | Gas | (RPP) | 12x3.3+5x2.0 | 44 | 44 | 47 | 50 | 44 | 44 | | | | |
| 83 | Kushiara 163 MW CCPP | Gas | (IPP) | 1x109+1x54 | 163 | 163 | 100 | 100 | 163 | 163 | | | | |
| 84 | Hobiganj (Confidence-EP) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 11 | 11 | | | | |
| 85 | Shajibazar GT:Unit-8,9 | Gas | (PDB) | 2x35 | 70 | 66 | 50 | 48 | 66 | 66 | | | | |
| 86 | Shahjibazar 330 MW CCPP | Gas | (PDB) | 2x110+2x110 | 330 | 330 | 309 | 310 | 330 | 330 | | | | |
| 87 | Shajibazar (Shajibazar) | Gas | (RPP) | 32x2.90 | 86 | 86 | 80 | 85 | 86 | 86 | | | | |
| 88 | Shajibazar (Energyprima) | Gas | (RPP) | 27x2.0 | 50 | 50 | 46 | 45 | 45 | 45 | | | | |
| 89 | Sylhet 150MW GT | Gas | (PDB) | 1x142 | 142 | 142 | 108 | 85 | 120 | 120 | | | | |
| 90 | Sylhet 20MW GT | Gas | (PDB) | 1 x 20 | 20 | 20 | 18 | 19 | 20 | 20 | | | | |
| 91 | Sylhet (Enegyprima) | Gas | (RPP) | 27x2.0 | 50 | 50 | 41 | 46 | 50 | 50 | | | | |
| 92 | Sylhet (Desh) | Gas | (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | |
| 93 | Shahjahanulla 25MW | Gas | (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 25 | 25 | 25 | | | | |
| 94 | Summit Bibiana- 2 | Gas | (IPP) | 1x222+1x119 | 341 | 341 | 270 | 275 | 341 | 341 | | | | |
| | Bibiana- 3 | Gas | (PDB) | | | | 0 | 0 | 0 | 0 | | | On Test | |
| | Sylhet Zone Total | | | | 1594 | 1549 | 1303 | 1305 | 1512 | 1512 | 0 | 0 | | |
| 95 | Bheramara GT: Unit-1,2,3 | HSD | (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 46 | | | | |
| 96 | Bheramara 360 MW CCPP | Gas | (NWPGCL) | 1 x 278+1 x 132 | 410 | 410 | 240 | 270 | 410 | 410 | | | | |
| 97 | Faridpur Peaking | HFO | (PDB) | 8x6.98 | 54 | 54 | 0 | 32 | 36 | 36 | | | | |
| 98 | Gopalganj Peaking | HFO | (PDB) | 16x6.98 | 109 | 109 | 0 | 80 | 40 | 80 | | | | |
| 99 | Khulna CCPP | HSD | (NWPGCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | |
| 100 | Khulna (KPCL-2) | HFO | (QRPP) | 7x17 | 115 | 115 | 16 | 115 | 115 | 115 | l - | | | |
| 100 | Rnuina (KPCL-2) Bangla Trac (Noapara) | HSD | | 70x1.4+7x1.515 | | 100 | 0 | 0 | 100 | 100 | — | | | |
| | | | (IPP) | | 100 | | | _ | 4 | | - | | | |
| 102 | Noapara (Khanjahan Ali) | HFO | (QRPP) | 5x8.5 | 40 | 40 | 8 | 40 40F | 40 | 40 | | | + | |
| 103 | Labon Chora 105 MW | HFO | (IPP) | 6x18.445 | 105 | 105 | 53 | 105 | 105 | 105 | - | - | O- T | |
| ** | Modhumati Power Plant | HFO | (IPP) | | 4000 | 4000 | 90 | 0 | 0 | 0 | — | | On Test | |
| | Bheramara HVDC Interconnector | | India | <u> </u> | 1000 | 1000 | 808 | 955 | 867 | 965 | | | + | |
| 40. | Khulna Zone Total | 1100 | (DDD) | 0 00 | 2223 | 2209 | 1215 | 1597 | 1713 | 1897 | 0 | 0 | ├ | |
| 104 | Barisal GT :Unit -1, 2 | HSD | (PDB) | 2 x 20 | 40 | 30 | 0 | 22 | 0 | 26 | | | | |
| 105 | Summit Barisal 110 MW | HFO | (IPP) | 7 x 17.076 | 110 | 110 | 0 | 110 | 110 | 110 | | | | |
| 106 | Bhola (Venture) | Gas | (RPP) | 1x34.50 | 33 | 33 | 21 | 33 | 28 | 28 | | | | |
| 107 | Bhola CCPP GT-1,2,ST | Gas | (PDB) | 2x63+1x68 | 194 | 194 | 127 | 126 | 129 | 129 | | | | |
| 108 | Bhola Agreeko 95 MW | Gas | (QRPP) | 1.1x96 | 95 | 95 | 94 | 97 | 95 | 95 | | | | |
| | Barishal Zone Total | | | | 472 | 462 | 242 | 388 | 362 | 388 | 0 | 0 | | |
| 109 | a) Baghabari GT | Gas | (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| | b) Baghabari GT | Gas | (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage | |
| 110 | Baghabari Peaking | HFO | (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 0 | 50 | | | | |
| 111 | Baghabari 200MW (Paramount) | HSD | (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 0 | 0 | | | | |
| 112 | Bera Peaking | HFO | (PDB) | 9x8.29 | 71 | 71 | 0 | 25 | 0 | 54 | | | | |
| 113 | Amnura | HFO | (QRPP) | 7x7.79 | 50 | 50 | 12 | 40 | 40 | 40 | | | | |
| 114 | Chapainawabganj-100 MW | HFO | (PDB) | 12x8.924 | 104 | 104 | 50 | 100 | 100 | 100 | | | | |
| 115 | Katakhali Peaking | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 40 | 40 | 40 | | | | |
| 116 | Katakhali (Northern) | HFO | (QRPP) | 6x8.9 | 50 | 50 | 50 | 8 | 50 | 50 | | | | |
| 117 | Santahar Peaking | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 33 | 0 | 30 | | | | |
| 118 | Sirajganj CCPP 1 | Gas | (NWPGCL) | 1x150+1x75 | 210 | 210 | 188 | 155 | 195 | 195 | | | | |
| 119 | Sirajganj CCPP 2 | Gas | (NWPGCL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 0 | 0 | | | | |
| 120 | Sirajgonj CCPP-3 | Gas | (NWPGCL) | 1x141+1x79 | 220 | 220 | 200 | 152 | 200 | 200 | | | | |
| 121 | Sirajgonj Unit-4 GT(Gas) | Gas | (IPP) | 1x282 | 282 | 282 | 242 | 290 | 295 | 295 | | | | |
| 122 | Bogura (GBB) | Gas | (RPP) | 6x4.0 | 22 | 22 | 22 | 22 | 22 | 22 | | | | |
| 123 | Bogura (Engergyprima) | Gas | (RPP) | 5x3.3+5x2.0 | 20 | 10 | 17 | 16 | 17 | 17 | | | | |
| 124 | Ullapara (Summit) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | |
| 125 | Rajlanka 52 MW | HFO | (IPP) | 6x8.92 | 52 | 52 | 52 | 52 | 52 | 52 | | | | |
| | Confidence CPBL-2 | HFO | (IPP) | | | | 55 | 114 | 114 | 114 | | | On Test | |
| | Rajshahi Zone Total | | | | 1835 | 1825 | 896 | 1108 | 1136 | 1270 | 171 | 0 | | |
| 126 | a) Barapukuria ST:Unit -1 | Coal | (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 30.03.19 |
| | b) Barapukuria ST:Unit - 2 | Coal | (PDB) | 1 x 125 | 125 | 85 | 73 | 73 | 74 | 74 | 12 | T | Coal Shortage | |
| 127 | Barapukuria ST:Unit - 3 | Coal | (PDB) | 1 x 274 | 274 | 274 | 149 | 149 | 149 | 149 | 125 | | Coal Shortage | |
| 128 | Rangpur GT | HSD | (PDB) | 1 x 20 | 20 | 20 | 16 | 17 | 17 | 17 | 1.23 | | | |
| 129 | Syedpur GT | HSD | (PDB) | 1 x 20 | 20 | 20 | 18 | 18 | 18 | 18 | l | | | |
| 0 | Rangpur Zone Total | | ·/ | | 564 | 484 | 256 | 257 | 258 | 258 | 137 | 85 | | |
| | Sub-total: Plants in operat | ior | | | 18079 | 17536 | 8731 | 10540 | 13158 | 14028 | 1327 | 85 | | |
| Ave:1-1 1 | | | ilianuu 'T | nomine!! | 100/9 | 17536 | _ | | | | 1321 | 00 | | |
| Available | Power at Sub-station end excludin | g P/S aux | iliary use and Tra | nsmission loss | | | 8227 | 9523 | 12398 | 13217 | | | \longrightarrow | |
| | Gross Total | | | | 18079 | 17536 | 8731 | 10540 | 13158 | 14028 | 1327 | 85 | <u> </u> | |
| /D\ | Actual data -f | 24.02.44 | (Voots-ds) | Cupdan | | | | | | | | | | |
| (B) | | 24.03.1 | (Yesterday) | Sunday | A MAZ | 10.20 1 | 40 | 7ans | | and about 1 f | ning Deat 16 | h atati " | | |
| 01. | Max. Demand (Generation end) | | : | | MW, at = | 19:30 hrs | 12. | | | oad-shed at Eve | | | | 1 - 12: |
| 02. | Max. Demand (Sub-station end) | n | : | | MW, at = | 19:30 hrs | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed |
| 03. | Highest Generation (Generation end | | : | | | 19:30 hrs | DI : | MW | MW | MW | | MW | MW | MW |
| | Minimum Generation (Generation er | | : | | MW, at = | 5:00 hrs | Dhaka | 3670 | 3670 | 0 | Mymensingh | 807 | 807 | 0 |
| 04. | Day-peak Generation (Generation e | | : | | MW, at = | 12:00 hrs | Chattogram | 1097 | 1097 | 0 | Sylhet | 356 | 356 | 0 |
| 05. | | on end) | : | | MW, at = | 19:30 hrs | Khulna | 1143 | 1143 | 0 | Barishal | 199 | 199 | 0 |
| 05. 06. | Evening-peak Generation (Generation | | : | 0.00 | MW, at= | 19:30 hrs | Rajshahi | 1143 | 1143 | 0 | Rangpur | 199 | 199 | 0 |
| 05. 06. 07. | Evening Peak Load-shed (Sub-station | | | | A AVA/ | | Cumilla | 909 | 909 | 0 | | 1 | 1 | |
| 05. 06. 07. 08. | Evening Peak Load-shed (Sub-station Actual Minimum Generation up to 8: | 00 hrs. | : | 7378.00 | MW | | | | | | | | | |
| 05. 06. 07. | Evening Peak Load-shed (Sub-station | 00 hrs. | | | IVIVV | | | | | | Total | 9523 | 9523 | 0 |
| 05. 06. 07. 08. | Evening Peak Load-shed (Sub-station Actual Minimum Generation up to 8: | 00 hrs. | : | | MW | | 13. | Fuel cost : | (a) Gas = | 103856410 | | 9523 (c) Coal = | 9523 24865854 | 0 Taka |
| 05. 06. 07. 08. | Evening Peak Load-shed (Sub-stati Actual Minimum Generation up to 8: Generation shortfall at evening peak | 00 hrs. | : | 1032 | | | | Fuel cost : | (a) Gas = | 103856410 244797252 | Taka | | | |
| 05. 06. 07. 08. | Evening Peak Load-shed (Sub-static Actual Minimum Generation up to 8: Generation shortfall at evening peak a) Gas limitation | 00 hrs. | : | 1032 137 | MW | | | Fuel cost : | | | Taka | (c) Coal = | 24865854 | Taka |
| 05. 06. 07. 08. | Evening Peak Load-shed (Sub-stati Actual Minimum Generation up to 8: Generation shortfall at evening peak a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake | 00 hrs. due to : | : : : | 1032 137 158 | MW MW | | | Fuel cost : | (b) Oil = | 244797252 | Taka | (c) Coal = | 24865854 | Taka |
| 05. 06. 07. 08. | Evening Peak Load-shed (Sub-stati Actual Minimum Generation up to 8: Generation shortfall at evening peak a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintens | 00 hrs. due to : | : : : | 1032 137 158 85 | MW MW MW | | 13. | Maximum Ten | (b) Oil = | 244797252 haka was : | Taka Taka | (c) Coal = | 24865854 | Taka |
| 05. 06. 07. 08. 09. | Evening Peak Load-shed (Sub-stati Actual Minimum Generation up to 8: Generation shortfall at evening peak a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake | 00 hrs. c due to : | : : : : | 1032 137 158 85 | MW MW MW MW | MKWh | 13. 14. | Maximum Ten | (b) Oil = nperature in D h East-West in | 244797252 | Taka Taka 34.2° C | (c) Coal = | 24865854 | Taka |
| 05. 06. 07. 08. 09. | Evening Peak Load-shed (Sub-stati Actual Minimum Generation up to 8: Generation shorfdall at evening peak a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India Im By Gas = | 00 hrs. c due to : ance port) 148.68 | : : : : : : 9 MKWH | 1032 137 158 85 212.12 By Oil = | MW MW MW MW MKWh | | 13. 14. | Maximum Ten Export through At evening pe | (b) Oil = nperature in D h East-West in | 244797252 Thaka was : Interconnections : | Taka Taka 34.2° C | (c) Coal = Total = | 24865854 128722264 19:30 hrs | Taka |
| 05. 06. 07. 08. | Evening Peak Load-shed (Sub-stati Actual Minimum Generation up to 8: Generation shortfall at evening peak a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintens Total Energy (Generation + India Im | 00 hrs. c due to : ance port) 148.68 5.43 | : | 1032 137 158 85 212.12 | MW MW MW MW MKWh | MKWh MKWh | 13. 14. | Maximum Ten | (b) Oil = nperature in D h East-West in | 244797252 Thaka was : Interconnections : | Taka Taka 34.2° C 20 -190 | (c) Coal = Total = | 24865854 128722264 | Taka |

03. Maximum Shortage
* Captive Power ** Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 25.03.19 (Today) Monday
d : 10800 MW

14028 MW

MW

11. Total Gas Supplied

(C) F

02. Maximum Generation

(MONIRUZZAMAN) Deputy Secretary, Generation

MKWh

0

217.35

35.5° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka:

05.

06.

1291.93

MMCFD

(Generation end)

(Generation end)

(Generation end)