Office of the Member, Generation

| м. « | 0-4-1 0040 | | | | DAIL I | | | RATION RI | LFUILI | | 5 : | | ce of the Member, Genera Tel : 9564667, 9551095 | |
|--|--|---|--|---|---|--|---|---|---|---|---------------------------|---|--|----------|
| Month: | October, 2018 Probable Maximum Demand : | | 11500 | MW | | Day: | Tuesday Probable N | laximum Ger | neration : | 12675 | Date : | 09.10.18 | | |
| | Water Level of Kaptai Lake at 0 | 06:00 AM | | Yesterday = | 102.56 | ft | Today = | | ft. | | Rule Curve = | 106.72 | ft. | |
| SI. No. | Name of Power Station | | | Nos. of Unit X | Installed | Derated/ | 08.10.18 | | | 09.10.18 (Today) | | 08.10.18 (Yesterday) Status of Machines under | | |
| | | | | Capacity (MW) | Capacity (MW) | Present Capacity | | al Peak tion (MW) | | able Peak ation (MW) | Gen. sh Gas/water/Coal | ortfall for : Machines | snut-down/ Main | Probable |
| | | | | | | (MW) | | | | | limitation | shut down | Description/ Remarks | start-up |
| /A) | Dianta in annution | | | | | ļ | Day | Evening | Day | Evening | MW | (MW) | | date |
| (A) 1 | Plants in operation: a) Ghorasal ST:Unit -1 | Gas | (PDB) | 1 x 55 | 55 | 40 | 33 | 33 | 33 | 33 | 1 | | | |
| | b) Ghorasal ST:Unit -2 | Gas | (PDB) | 1 x 55 | 55 | 45 | 35 | 35 | 35 | 35 | | | | |
| | c) Ghorasal ST:Unit-3 | Gas | (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | 170 | | Gas Shortage | |
| | d) Ghorasal ST:Unit-4 (e) Ghorasal ST:Unit-5 | Gas Gas | (PDB) | 1 x 210 1 x 210 | 210 | 180 190 | 0 190 | 110 190 | 190 | 0 190 | 70 | | Gas Shortage | |
| 2 | Ghorasal CCPP:Unit-7 | Gas | (PDB) | 1x 254+1x 126 | 365 | 365 | 376 | 280 | 365 | 380 | | | | |
| 3 | Ghorashal (Regent) | Gas | (IPP) | 34x3.35 | 108 | 108 | 88 | 90 | 93 | 93 | | | | |
| 4 | Ghorasal 78.5MW (Max) | Gas | (QRPP) | 2x40 | 78 | 78 | 9 | 77 | 78 | 78 | | | | |
| 5 6 | Tongi GT Horipur GT: Unit-1,2 | Gas Gas | (PDB) (PDB) | 1 x 105 2 x 32 | 105 64 | 105 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | |
| 7 | Horipur NEPC (HFO) | HFO | (IPP) | 8x15 | 110 | 110 | 0 | 55 | 110 | 110 | | | and among: | |
| 8 | Horipur Power CCPP | Gas | (IPP) | 1x235+1x125 | 360 | 360 | 303 | 356 | 360 | 360 | | | | |
| 9 | Meghnaghat CCPP Shiddirganj ST | Gas Gas | (IPP) (PDB) | 2x140+1x170 1 x 210 | 450 210 | 450 115 | 400 0 | 450 0 | 450 0 | 450 0 | 115 | | Can Chartage | |
| 11 | Horipur 412MW CCPP | Gas | (EGCB) | 1x273+1x139 | 412 | 412 | 350 | 350 | 412 | 412 | 110 | | Gas Shortage | |
| 12 | Shiddirganj GT:Unit-1&2 | Gas | (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage | |
| 13 | Siddhirganj CCPP-335 MW GT | Gas | (EGCB) | 1 x 217 | 217 | 217 | 0 | 0 | 0 | 0 | | 217 | Under Maintenance | 28.10.18 |
| 14 15 | Siddirganj (Desh) Siddirganj (Dutch Bangla) | HSD HFO | (QRPP) (QRPP) | 96x1.2 12x8.9 | 100 | 100 | 0 50 | 40 88 | 100 91 | 100 91 | | | | |
| 16 | Pagla (DPA) | HSD | (QRPP) | 100x0.5 | 50 | 50 | 10 | 49 | 50 | 50 | 1 | | | |
| 17 | Meghnaghat CCPP (Summit) | HSD | (IPP) | 2x110+1x110 | 305 | 305 | 0 | 0 | 0 | 0 | | | | |
| 18 19 | Meghnaghat (IEL) Madanganj (Summit) | HFO HFO | (QRPP) (QRPP) | 12x8.9 6x17 | 100 | 100 | 35 48 | 100 70 | 100 | 100 100 | | | | |
| 20 | Madanganj-55 MW | HFO | (IPP) | 5x17.08+1x11.3 | 55 | 55 | 55 | 50 | 55 | 55 | | | | |
| 21 | Keranigonj (Powerpac) | HFO | (QRPP) | 8x13.45 | 100 | 100 | 50 | 88 | 100 | 100 | | | | |
| 22 | Gagnagar (Orion) Narshingdi (Doreen) | HFO | (IPP) | 12x8.924 8x2.90 | 102 | 102 | 24 0 | 102 22 | 102 22 | 102 22 | | | | |
| 23 | Summit Power,(Madhabdi+Ashulia) | Gas Gas | (SIPP, REB) (SIPP, REB) | 6x3.67+7x8.73 | 22 80 | 22 80 | 41 | 57 | 57 | 57 | | | | |
| 25 | Summit Power, Maona | Gas | (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | |
| 26 | Summit Power, Rupganj | Gas | (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | |
| 27 28 | Gazipur (RPCL) Kodda 150MW Power Plant | HFO HFO | (RPCL) (BPDB-RPCL) | 6x8.90 9x17.06 | 52 | 52 | 33 48 | 42 149 | 42 149 | 42 149 | | | | |
| 29 | Kathpotti 52 MW | HFO | (IPP) | 7x7.90 | 149 51 | 149 51 | 32 | 34 | 40 | 40 | | | | |
| 30 | Kamalaghat Munshiganj (Banco Energy) | HFO | (IPP) | 3x18.69 | 54 | 54 | 18 | 54 | 18 | 54 | | | | |
| 31 | Summit Gazipur-2 | HFO | (IPP) | 18x17.076 | 300 | 300 | 248 | 220 | 275 | 275 | | | | |
| 32 | Summit Kodda 149MW APR Energy , Keranigonj | HFO HSD | (IPP) | 8x18.415+1x8.97 256x1.4 | 149 300 | 149 300 | 113 0 | 113 0 | 120 300 | 130 300 | | | | |
| 34 | Bramhangoan 100MW (Aggreco) | HSD | (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 60 | 100 | 100 | | | | |
| 35 | Aourahati 100MW (Aggreco) | HSD | (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 61 | 100 | 100 | | | | |
| 36 | Southern Power | HFO | (IPP) | 3x19.3 | 55 | 55 | 36 | 36 | 36 | 55 | | | | |
| 37 38 | Northern 55 MW Bosila 108 MW (CLC) | HFO HFO | (IPP) | 3x19.3 12x8.775+1x3.5 | 55 108 | 55 108 | 56 54 | 56 55 | 55 55 | 55 55 | | | | |
| - 00 | Dhaka Zone Total | 0 | (" ') | 12.40.1101140.0 | 6084 | 5848 | 2801 | 3638 | 4259 | 4339 | 605 | 217 | | |
| 39 | Kaptai Hydro:Unit -1,2,3,4, 5 | Hydro | (PDB) | 2x40, 3x50 | 230 | 230 | 144 | 143 | 143 | 143 | 87 | | Water Level Low | |
| 40 | a) Chittagong ST:Unit -1 b) Chittagong ST:Unit -2 | Gas | (PDB) | 1 x 210 1 x 210 | 210 210 | 180 180 | 150 120 | 150 130 | 150 130 | 150 130 | 30 | | Gas Shortage | |
| 41 | Raozan 25 MW (RPCL) | Gas HFO | (PDB) (RPCL) | 3x8.9 | 25 | 25 | 8 | 25 | 25 | 25 | 50 | | Gas Shortage | |
| | Teknaf Solartech 20MW | Solar | (IPP) | | | | 11.1 | 0 | 20 | 0 | | | | |
| 42 | Patenga 50MW (Barakatullah) | HFO | (IPP) | 8x6.89 | 50 | 50 | 41 | 45 | 45 | 45 | | | | |
| 43 | Shikalbaha ST Shikalbaha Peaking GT | Gas Gas | (PDB) (PDB) | 1 x 60 1 x 150 | 60 150 | 40 150 | 0 | 0 | 0 | 0 | 40 | 150 | Gas Shortage Under Maintenance | 11.10.18 |
| 45 | Sikalbaha 225 MW CCPP (Dual Fuel) | GAS | (PDB) | 1 x 150+1 x 75 | 225 | 225 | 204 | 202 | 225 | 225 | | 130 | Officer Maintenance | 11.10.10 |
| 46 | Sikalbaha (Energis) | HFO | (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 50 | 50 | 50 | 50 | | | | |
| 47 | Julda (Acorn) | HFO | (QRPP) | 8x13.45 | 100 | 100 | 90 | 90 | 90 | 90 | | | | |
| 48 49 | Dohazari-Kalaish Peaking Hathazari Peaking | HFO HFO | (PDB) (PDB) | 6x17.0 11x8.9 | 102 98 | 102 98 | 16 0 | 48 20 | 51 72 | 51 72 | 1 | - | | |
| 50 | Barabkunda (Regent) | Gas | (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 22 | 22 | 22 | | | | |
| * | Malancha, Ctg.EPZ (United) | Gas | | 5x8.73+3x9.34 | | | 2 | 15 | 13 | 15 | | | | |
| 51 | Chittagong (ECPV) Chattogram Zone Total | HFO | (IPP) | 16x7.00 | 108 1641 | 108 1561 | 85 940.1 | 99 1039 | 99 1135 | 99 1117 | 207 | 150 | | |
| 52 | a) Ashuganj ST:Unit-3 | Gas | (APSCL) | 1 x 150 | 150 | 135 | 940.1 | 1039 | 1135 | 1117 | 207 | 150 | <u> </u> | |
| l - | b) Ashuganj ST:Unit-4 | Gas | (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | | | | |
| | c) Ashuganj ST:Unit-5 | Gas | (APSCL) | 1 x 150 | 150 | 134 | 100 | 100 | 100 | 100 | | | | |
| 53 54 | Ashuganj Engines Ashuganj CCPP 225 MW | Gas | (APSCL) | 14x3.968 1×142+1*75 | 53 221 | 45 221 | 18 218 | 18 181 | 19 225 | 19 225 | 1 | | | |
| 55 | Ashuganj CCPP 225 MW Ashuganj CCPP(South) | Gas | (APSCL) | 1×142+1-75 1x360 | 360 | 360 | 310 | 305 | 360 | 360 | | | | |
| 56 | Ashuganj CCPP(North) | Gas | (APSCL) | 1x361 | 360 | 360 | 360 | 360 | 360 | 360 | | | | |
| 57 | Ashuganj (Precision) | Gas | (RPP) | 15*4 | 55 | 55 | 0 | 0 | 0 | 0 | | | | |
| 58 | Ashuganj (United) | Gas | (QRPP) (IPP) | 14x4.00 20*9.73+1*16 | 53 195 | 53 195 | 5 78 | 5 78 | 5 68 | 5 68 | 1 | | | |
| 50 | Ashugani Modular 195 MW | Oub | | 6x9.34 | 51 | 51 | 0 | 0 | 0 | 0 | | | | |
| 59 60 | Ashuganj Modular 195 MW Ashuganj (Midland) | Gas | (IPP) | | 85 | 85 | 85 | 85 | 85 | 85 | | | | |
| 60 61 | Ashuganj (Midland) Brahmanbaria (Aggreko) | Gas Gas | (QRPP) | 86x1.10 | | | | | | 41 | | | | |
| 60 61 62 | Ashuganj (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking | Gas Gas HFO | (QRPP) (PDB) | 6x8.92 | 52 | 52 | 0 | 32 | 140 | | | | | |
| 60 61 62 63 | Ashuganj (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP | Gas Gas HFO Gas | (QRPP) (PDB) (PDB) | 6x8.92 1X106+1x57 | 52 163 | 52 163 | 140 | 138 | 140 | 140 | | | | |
| 60 61 62 | Ashuganj (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking | Gas Gas HFO | (QRPP) (PDB) | 6x8.92 | 52 | 52 | | | | | | | | |
| 60 61 62 63 64 65 66 | Ashuganj (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) | Gas Gas HFO Gas Gas Gas Gas | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) | 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 | 52 163 22 11 33 | 52 163 22 11 33 | 140 19 8 33 | 138 19 11 33 | 140 19 11 33 | 140 19 11 33 | | | | |
| 60 61 62 63 64 65 66 67 | Ashuganj (Midland) Brahmanbania (Aggreko) Titlas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni (Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) | Gas Gas HFO Gas Gas Gas Gas HFO | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) | 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 | 52 163 22 11 33 52 | 52 163 22 11 33 52 | 140 19 8 33 16 | 138 19 11 33 0 | 140 19 11 33 52 | 140 19 11 33 52 | | | | |
| 60 61 62 63 64 65 66 67 68 | Ashuganj (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla | Gas Gas HFO Gas Gas Gas Gas Gas Gas Gas | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) | 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 | 52 163 22 11 33 52 25 | 52 163 22 11 33 52 25 | 140 19 8 33 16 18 | 138 19 11 33 0 | 140 19 11 33 52 22 | 140 19 11 33 52 22 | | | | |
| 60 61 62 63 64 65 66 67 | Ashuganj (Midland) Brahmanbania (Aggreko) Titlas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni (Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) | Gas Gas HFO Gas Gas Gas Gas HFO | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) | 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 | 52 163 22 11 33 52 | 52 163 22 11 33 52 | 140 19 8 33 16 | 138 19 11 33 0 | 140 19 11 33 52 | 140 19 11 33 52 | | | | |
| 60 61 62 63 64 65 66 67 68 69 | Ashuganj (Midland) Brahmanbania (Aggreko) Titlas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total | Gas Gas HFO Gas Gas Gas Gas HFO Gas HFO Gas | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (IPP) (SIPP, REB) (IPP) India | 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 | 52 163 22 11 33 52 25 200 160 2601 | 52 163 22 11 33 52 25 200 160 2541 | 140 19 8 33 16 18 0 126 | 138 19 11 33 0 21 50 164 1720 | 140 19 11 33 52 22 200 124 1923 | 140 19 11 33 52 22 200 174 2014 | 0 | 0 | | |
| 60 61 62 63 64 65 66 67 68 69 ** | Ashuganj (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP | Gas Gas HFO Gas Gas Gas HFO Gas Gas Gas HFO Gas HSD | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India | 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 | 52 163 22 11 33 52 25 200 160 2601 | 52 163 22 11 33 52 25 200 160 2541 | 140 19 8 33 16 18 0 126 1624 | 138 19 11 33 0 21 50 164 1720 | 140 19 11 33 52 22 200 124 1923 | 140 19 11 33 52 22 200 174 2014 | 0 153 | 0 | Gas Shortage | |
| 60 61 62 63 64 65 66 67 68 69 ** | Ashuganj (Midland) Brahmanbaria (Aggreko) Titlas (Daudkand) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilia Daudkandi 200 MW Tripura Cumilia Zone Total RPCL CCPP Tangali (Doreen) | Gas Gas HFO Gas Gas Gas HFO Gas Gas Gas Gas HFO Gas HSD | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) (IPP) India (IPP) (SIPP, PDB) | 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4-40x1.515+15x1.05 4x35+1x70 8x2.90 | 52 163 22 11 33 52 25 200 160 2601 210 | 52 163 22 11 33 52 25 200 160 2541 202 | 140 19 8 33 16 18 0 126 1624 48 | 138 19 11 33 0 21 50 164 1720 49 | 140 19 11 33 52 22 200 124 1923 49 | 140 19 11 33 52 22 200 174 2014 49 | | 0 | Gas Shortage | |
| 60 61 62 63 64 65 66 67 68 69 ** | Ashuganj (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP | Gas Gas HFO Gas Gas Gas HFO Gas Gas Gas HFO Gas HSD | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India | 6x8.92 1X106+1x57 8x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 | 52 163 22 11 33 52 25 200 160 2601 | 52 163 22 11 33 52 25 200 160 2541 | 140 19 8 33 16 18 0 126 1624 | 138 19 11 33 0 21 50 164 1720 | 140 19 11 33 52 22 200 124 1923 | 140 19 11 33 52 22 200 174 2014 | | 0 | Gas Shortage | |
| 60 61 62 63 64 65 66 67 68 69 ** | Ashuganj (Midland) Brahmanbaria (Aggreko) Titlas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen) Jamalpur IPP | Gas Gas HFO Gas Gas Gas HFO Gas Gas HFO Gas HSD | (QRPP) (PDB) (PDB) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India | 6x8.92 1x106+1x57 1x06+1x57 1x2.90 4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4-40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924 | 52 163 22 11 33 52 25 200 160 2601 210 22 | 52 163 22 111 33 52 25 200 160 2541 202 22 95 | 140 19 8 33 16 18 0 126 1624 48 0 | 138 19 11 33 0 21 50 164 1720 49 22 73 | 140 19 11 33 52 22 200 124 1923 49 22 71 | 140 19 11 33 52 22 200 174 2014 49 22 73 | | 0 | Gas Shortage | |

| 76 Fe 77 Fe 78 Fe 79 Ki 80 Hi | Name of Powe | Nos. of Unit X Capacity (MW) | Installed Capacity | Derated/ Present | 08.10.18 (Yesterday) Actual Peak | | 09.10.18 (Today) Probable Peak | | 08.10.18 (Yesterday) Gen. shortfall for : | | Status of Machines under shut-down/ Maintenance | | | |
|--|--|---|---------------------------------------|---|--|---|---|--|---|---|---|---|---|--|
| 76 Fe 77 Fe 78 Fe 79 Ki 80 Hi 81 Si | | | | | (MW) | Capacity (MW) | Generat | ion (MW) Evening | Genera | etion (MW) | Gas/water/Coal limitation MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date |
| 76 Fe 77 Fe 78 Fe 79 Ki 80 Hi 81 Si | enchuganj CCPP-1 | Gas | (PDB) | 2x32+1x33 | 97 | 70 | 53 | 49 | 67 | 67 | | | | |
| 77 Fe 78 Fe 79 Ki 80 He 81 Si | enchuganj CCPP-2 | Gas | (PDB) | 2x35+1x35 | 104 | 90 | 50 | 62 | 63 | 63 | | | | |
| 78 Fe 79 Ki 80 He 81 Si | enchuganj (Barakatullah) | Gas | (RPP) | 19x2.90 | 51 | 51 | 43 | 53 | 53 | 53 | | | | |
| 79 Ki 80 Hi 81 Si | enchuganj (Energyprima) | Gas | (RPP) | 12x3.3+5x2.0 | 44 | 44 | 50 | 50 | 50 | 50 | | | | |
| 80 H | Cushiara 163 MW CCPP | Gas | (IPP) | 1x109+1x54 | 163 | 163 | 100 | 120 | 163 | 163 | | | | |
| 81 SI | Hobiganj (Confidence-EP) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| | Shajibazar GT:Unit-8,9 | Gas | (PDB) | 2x35 | 70 | 66 | 61 | 61 | 66 | 66 | | | | |
| | Shahjibazar 330 MW CCPP | Gas | (PDB) | 2x110+2x110 | 330 | 330 | 316 | 300 | 330 | 330 | | | | |
| | Shajibazar (Shajibazar) | Gas | (RPP) | 32x2.90 | 86 | 86 | 83 | 84 | 86 | 86 | | | | |
| | Shajibazar (Energyprima) | Gas | (RPP) | 27x2.0 | 50 | 50 | 45 | 46 | 45 | 45 | | | | |
| | Sylhet 150MW GT | Gas | (PDB) | 1x142 | 142 | 142 | 0 | 88 | 88 | 130 | | | | |
| | Sylhet 20MW GT | Gas | (PDB) | 1 x 20 | 20 | 20 | 19 | 19 | 19 | 19 | | | | |
| | Sylhet (Enegyprima) | Gas | (RPP) | 27x2.0 | 50 | 50 | 41 | 41 | 45 | 45 | | | | |
| | Sylhet (Desh) | Gas | (RPP) | 6x1.95 | 10 | 10 | 5 | 9 | 9 | 9 | | | | |
| | Shahjahanulla 25MW | Gas | (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 24 | 25 | 25 | | | | |
| | Summit Bibiana- 2 | Gas | (IPP) | 1x222+1x119 | 341 | 341 | 290 | 260 | 341 | 341 | | | | |
| | Sylhet Zone Total | | , | | 1594 | 1549 | 1191 | 1277 | 1461 | 1503 | 0 | 0 | | |
| 91 BI | Bheramara GT: Unit-1,2,3 | HSD | (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 32 | | | | |
| | Bheramara 360 MW CCPP | Gas | (NWPGCL) | 1 x 278+1 x 132 | 410 | 410 | 360 | 350 | 410 | 410 | | | | |
| | aridpur Peaking | HFO | (PDB) | 8x6.98 | 54 | 54 | 0 | 35 | 0 | 39 | | | | |
| | Gopalganj Peaking | HFO | (PDB) | 16x6.98 | 109 | 109 | 0 | 62 | 0 | 80 | | | | |
| | Khulna CCPP | HSD | (NWPGCL) | 1 x 150+1x75 | 230 | 230 | 120 | 240 | 230 | 230 | | | | |
| | (hulna (KPCL-I) | HFO | (IPP) | 19x6.5 | 110 | 110 | 10 | 94 | 100 | 100 | | | | |
| | Khulna (KPCL-II) | HFO | (QRPP) | 7x17 | 115 | 115 | 32 | 82 | 99 | 99 | | | | |
| | Bangla Trac (Noapara) | HSD | (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 96 | 95 | 96 | | | | |
| | Noapara (Khanjahan Ali) | HFO | (QRPP) | 5x8.5 | 40 | 40 | 24 | 32 | 32 | 32 | | | | |
| Lí | abon Chora 105 MW | HFO | | | | | 0 | 20 | 0 | 0 | | | On Test | |
| | Bheramara HVDC Interconnector | | India | | 1000 | 1000 | 715 | 722 | 728 | 728 | | | | |
| K | Chulna Zone Total | | | | 2228 | 2214 | 1261 | 1733 | 1694 | 1846 | 0 | 0 | | |
| 100 Ba | Barisal GT :Unit -1, 2 | HSD | (PDB) | 2 x 20 | 40 | 30 | 0 | 0 | 0 | 26 | | | | |
| 101 Si | Summit Barisal 110 MW | HFO | (IPP) | 7 x 17.076 | 110 | 110 | 32 | 90 | 110 | 110 | | | | |
| 102 BI | Bhola (Venture) | Gas | (RPP) | 1x34.50 | 33 | 33 | 23 | 36 | 33 | 33 | | | | |
| | Bhola CCPP GT-1,2,ST | Gas | (PDB) | 2x63+1x68 | 194 | 194 | 177 | 159 | 127 | 127 | | | | |
| | Bhola Agreeko 95 MW | Gas | (QRPP) | | 95 | 95 | 91 | 96 | 95 | 95 | | | | |
| В | Barishal Zone Total | | | | 472 | 462 | 323 | 381 | 365 | 391 | 0 | 0 | | |
| 105 a) | a) Baghabari GT | Gas | (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| b) |) Baghabari GT | Gas | (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under Maintenance | 15.10.18 |
| 106 Ba | Baghabari Peaking | HFO | (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 0 | 50 | | | | |
| 107 Be | Bera Peaking | HFO | (PDB) | 9x8.29 | 71 | 71 | 0 | 53 | 0 | 53 | | | | |
| | Amnura | HFO | (QRPP) | 7x7.79 | 50 | 50 | 50 | 50 | 50 | 50 | | | | |
| | Chapainawabganj-100 MW | HFO | (PDB) | 12x8.924 | 104 | 104 | 0 | 90 | 90 | 90 | | | | |
| | Katakhali Peaking | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 29 | 0 | 40 | | | | |
| | Katakhali (Northern) | HFO | (QRPP) | 6x8.9 | 50 | 50 | 50 | 50 | 50 | 50 | | | | |
| | Santahar Peaking | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 40 | 0 | 33 | | | | |
| | Sirajganj CCPP 1 | Gas | (NWPGCL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | | | | |
| | Sirajganj CCPP 2 | HSD | (NWPGCL) | 1x150 + 1x75 | 220 | 220 | 130 | 185 | 220 | 220 | | | | |
| | Sirajgonj CCPP-3 GT | Gas | (NWPGCL) | 1x141 | 141 | 141 | 0 | 0 | 0 | 0 | | | | |
| | Girajgonj Unit-4 414 MW(Gas) | Gas | | | | | 221 | 300 | 300 | 300 | | | On Test | |
| | Bogura (GBB) | Gas | (RPP) | 6x4.0 | 22 | 22 | 21 | 22 | 22 | 22 | | | | |
| 117 Bo | Bogura (Engergyprima) | Gas | (RPP) | 5x3.3+5x2.0 | 20 | 10 | 11 | 11 | 11 | 11 | | | | |
| | Jllapara (Summit) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 11 | 11 | 11 | | | | |
| 119 R | Rajlanka 52 MW | HFO | (IPP) | 6x8.92 | 52 | 52 | 8 | 34 | 43 | 43 | | | | |
| R | Rajshahi Zone Total | | | | 1274 | 1264 | 491 | 925 | 797 | 973 | 71 | 100 | | |
| 120 a) | a) Barapukuria ST:Unit -1 | Coal | (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 30.10.18 |
| |) Barapukuria ST:Unit - 2 | Coal | (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Coal Shortage | |
| | Barapukuria ST:Unit - 3 | Coal | (PDB) | 2 x 274 | 274 | 274 | 170 | 149 | 150 | 150 | 125 | | Coal Shortage | |
| | Rangpur GT | HSD | (PDB) | 1 x 20 | 20 | 20 | 0 | 13 | 0 | 10 | | | | |
| | Syedpur GT | HSD | (PDB) | 1 x 20 | 20 | 20 | 0 | 18 | 0 | 18 | | | | |
| R | Rangpur Zone Total | | | | 564 | 484 | 170 | 180 | 150 | 178 | 210 | 85 | | |
| S | Sub-total: Plants in operate | ion | | | 16988 | 16445 | 9028 | 11205 | 12098 | 12675 | 1246 | 552 | | |
| Available Po | ower at Sub-station end excluding | g P/S auxi | liary use and Tra | nsmission loss | | | 8521 | 10575 | 11418 | 11962 | | | | |
| (B) L | List of Contract Expired P | ower Pla | ants : | | | | | | | | | | | |
| | Khulna (Aggreko) 55MW | HSD | (QRPP) | 71x0.85 | 55 | 0 | 0 | 0 | 0 | 0 | | | Contract expired | |
| | Sub-total: Plants under lo | ng term | maintenance | | 55 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 124 KI | Gross Total | | | • | 17043 | 16445 | 9028 | 11205 | 12098 | 12675 | 1246 | 552 | | |
| 124 KI | | | | | | | | | | | | | | |
| 124 KI | Actual data of | 08.10.18 | (Yesterday) | , | : | | | _ | | | | | | |
| 124 KI | | | | 11205.00 | MW, at = | 19:00 hrs | 11. | | | pad-shed at Eve | | | | |
| 124 KI S G (C) 01. M | Max. Demand (Generation end) | | | | | 40.00 L | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed |
| 124 KI S G (C) 01. M 02. M | Max. Demand (Generation end) Max. Demand (Sub-station end) | | : | 10575.00 | MW, at = | 19:00 hrs | 200 | | | | | | *** * | |
| 124 KI S G (C) 01. M 02. M 03. Hi | Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) | i) | : | 10575.00 11205.00 | MW, at= | 19:00 hrs | | MW | MW | MW | | MW | MW | MW |
| 124 KI S G (C) 01. M 02. M 03. Hi 04. M | Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end | i) nd) | : | 10575.00 11205.00 7630.90 | MW, at = MW, at = | 19:00 hrs 8:00 hrs | Dhaka | MW 4015 | MW 4015 | MW 0 | Mymensingh | MW 757 | MW 757 | MW 0 |
| 124 KI S G (C) 01. M 02. M 03. Hi 04. M 05. Di | Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation end | i) nd) nd) | : : | 10575.00 11205.00 7630.90 9028.30 | MW, at = MW, at = MW, at = | 19:00 hrs 8:00 hrs 12:00 hrs | Dhaka Chattogram | MW 4015 1055 | MW 4015 1055 | 0 0 | Mymensingh Sylhet | MW 757 446 | MW 757 446 | 0 0 |
| 124 KI S G (C) 01. M 02. M 03. Hi 04. M 05. Di 06. E | Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation end Evening-peak Generation (Generation) | i) nd) nd) on end) | : : : | 10575.00 11205.00 7630.90 9028.30 11205.00 | MW, at = MW, at = MW, at = MW, at = | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs | Dhaka Chattogram Khulna | MW 4015 1055 1328 | MW 4015 1055 1328 | MW 0 0 0 0 | Mymensingh Sylhet Barishal | MW 757 446 270 | MW 757 446 270 | 0 0 0 |
| 124 KI S G (C) 01. M 02. M 04. M 05. D 06. E 07. E | Max. Demand (Generation end) Max. Demand (Sub-station end) tighest Generation (Generation end inimum Generation (Generation en jay-peak Generation (Generation en Evening-peak Generation (Generation evening-peak Load-shed (Sub-stati | nd) nd) nd) on end) on end) | : : | 10575.00 11205.00 7630.90 9028.30 11205.00 | MW, at = MW, at = MW, at = MW, at = | 19:00 hrs 8:00 hrs 12:00 hrs | Dhaka Chattogram | MW 4015 1055 1328 1137 | MW 4015 1055 1328 1137 | MW 0 0 0 | Mymensingh Sylhet | MW 757 446 | MW 757 446 | MW 0 0 0 |
| 124 KI S G (C) 01. M 02. M 03. Hi 04. M 05. Di 06. Et | Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation end Evening-peak Generation (Generation) | nd) nd) nd) on end) on end) | : : : | 10575.00 11205.00 7630.90 9028.30 11205.00 | MW, at = MW, at = MW, at = MW, at = | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs | Dhaka Chattogram Khulna | MW 4015 1055 1328 1137 972 | MW 4015 1055 1328 1137 972 | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Mymensingh Sylhet Barishal Rangpur | MW 757 446 270 | MW 757 446 270 595 10575 | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| 124 KI S G (C) 01. M 02. M 03. Hi 04. M 05. Di 06. Ei 07. Et 08. G | Max. Demand (Generation end) Max. Demand (Sub-station end) tighest Generation (Generation end inimum Generation (Generation en jay-peak Generation (Generation en Evening-peak Generation (Generation evening-peak Load-shed (Sub-stati | nd) nd) nd) on end) on end) | : : : | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 | MW, at = MW, at = MW, at = MW, at = | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi | MW 4015 1055 1328 1137 972 | MW 4015 1055 1328 1137 | MW 0 0 0 | Mymensingh Sylhet Barishal Rangpur | MW 757 446 270 595 | MW 757 446 270 595 | MW 0 0 0 |
| 124 KI S G (C) 01. M 02. M 03. Hi 04. M 05. Di 06. E 07. E 08. G | Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Minimum Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation e Evening-peak Generation (Generation Evening-Peak Load-shed (Sub-station Generation shortfall at evening peak | nd) nd) nd) on end) on end) | : | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 | MW, at = MW, at = MW, at = MW, at = MW, at = | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi Cumilla | MW 4015 1055 1328 1137 972 Fuel cost : | MW 4015 1055 1328 1137 972 | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Mymensingh Sylhet Barishal Rangpur Total Taka | MW 757 446 270 595 10575 | MW 757 446 270 595 10575 | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| 124 KI S G (C) 01. M 02. M 03. Hi 04. M 05. D 06. E 07. E 08. G a) | Max. Demand (Generation end) Max. Demand (Sub-station end) Mighest Generation (Generation end Minimum Generation (Generation end Jay-peak Generation (Generation end Jay-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Load-shed (Sub-station Eneration shortfall at evening peak 9) Gas limitation | nd) nd) on end) on end) on end) | : | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 | MW, at = MW, at = MW, at = MW, at = MW, at = MW, at = | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi Cumilla | MW 4015 1055 1328 1137 972 Fuel cost : | MW 4015 1055 1328 1137 972 (a) Gas = | MW 0 0 0 0 0 0 0 0 0 0 0 0 109583482 419230688 | Mymensingh Sylhet Barishal Rangpur Total Taka | MW 757 446 270 595 10575 (c) Coal = | MW 757 446 270 595 10575 14811592 | MW 0 0 0 0 0 0 0 Taka |
| (C) 01. M 02. M 03. H 04. M 05. D 06. E 07. E 08. G | Max. Demand (Generation end) Max. Demand (Sub-station end) Mighest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end) May-peak Generation (Generation evening-peak Generation (Generation evening-peak Generation (Generation etvening-peak Generation forthal at evening-peak generation shortfall at | il) nd) nd) on end) on end) on end) due to : | : | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 949 87 552 | MW, at = | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi Cumilla 12. | MW 4015 1055 1328 1137 972 Fuel cost: | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = | MW 0 0 0 0 0 0 0 0 0 0 0 0 109583482 419230688 | Mymensingh Sylhet Barishal Rangpur Total Taka Taka | MW 757 446 270 595 10575 (c) Coal = | MW 757 446 270 595 10575 14811592 | MW 0 0 0 0 0 0 0 Taka |
| (C) 01. M 02. M 03. H 04. M 05. D 06. E 07. E 08. G | Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Mighest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation et a) May-peak Generation (Generation Minimum Generation (Generation Minimum Generation (Generation Minimum Generation Minimu | ind) nd) nnd) on end) on end) a due to : | : | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 949 87 552 | MW, at = MW MW MW MWW | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi Cumilla 12. | MW 4015 1055 1328 1137 972 Fuel cost: | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = nperature in D | MW 0 0 0 0 0 0 0 0 0 0 109583482 419230688 haka was : | Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.8° C | MW 757 446 270 595 10575 (c) Coal = | MW 757 446 270 595 10575 14811592 | MW 0 0 0 0 0 0 0 Taka |
| (C) 01. M 02. M 03. H 04. M 05. D 06. E 07. E 08. G | Max. Demand (Generation end) Max. Demand (Sub-station end) Mighest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end) May-peak Generation (Generation Minimum Generation Minimum Mi | i) id) nd) on end) on end) idue to : | | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 949 87 552 229.97 | MW, at = MW MW MW MW MW MKWh 47.873 | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi Cumilla 12. | MW 4015 1055 1328 1137 972 Fuel cost : Maximum Tem Export through | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = nperature in D | MW 0 0 0 0 0 109583482 419230688 haka was: | Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.8° C | MW 757 446 270 595 10575 (c) Coal = Total = | MW 757 446 270 595 10575 14811592 543625762 | MW 0 0 0 0 0 0 0 Taka |
| (C) 01. M 02. M 03. H 04. M 05. D 06. E 07. E 08. G | Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Mighest Generation (Generation end) Mighimum Generation (Generation end) May-peak Generation (Generation et vening-peak Generation (Generation Mighest Load-shed (Sub-station) May and Mighest Load-shed (Sub-station) May and Mighest Load-shed (Sub-station) May and Mighest Might Mighest Mighest Mighest Mighest Mighest Might Might Mighest Mighest Mighest Migh | i) id) nd) on end) on end) adue to : ance port) 154.114 | : : : : : 4 MKWH | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 949 87 552 229.97 By Oil = | MW, at = MW MW MW MW MW MKWh 47.873 | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi Cumilla 12. | MW 4015 1055 1328 1137 972 Fuel cost: Maximum Tem Export through At evening pea | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = nperature in D | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.8° C | MW 757 446 270 595 10575 (c) Coal = Total = | MW 757 446 270 595 10575 14811592 543625762 | MW 0 0 0 0 0 0 0 Taka |
| 124 KI S G (C) 01. M 02. M 04. M 05. D 06. E; 07. E; 08. G a) b) 09. Td | Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Mighest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end) May-peak Generation (Generation elevening-peak Generation (Generation elevening-peak Generation shortfall at evening peak May Generation shortfall at evening peak May Generation shortfall at evening peak May Generation el midia lim May Generation el mid | i) id) nd) on end) on end) adue to : ance port) 154.114 | i MKWH | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 949 87 552 229.97 By Oil = | MW, at = MW MW MW MW MW MKWh 47.873 | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi Cumilla 12. | MW 4015 1055 1328 1137 972 Fuel cost: Maximum Tem Export through At evening pea | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = nperature in D | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.8° C | MW 757 446 270 595 10575 (c) Coal = Total = | MW 757 446 270 595 10575 14811592 543625762 | MW 0 0 0 0 0 0 0 Taka |
| 124 KI S G (C) 01. M 02. M 03. Hi 04. M 05. D 06. E; 07. E; 08. G a) b) 09. Tc | Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Mighest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation et) May-peak Generation et) May-peak Generation et) Minimation May-peak Generation et) Minimation May-peak et) May | i) nd) nd) on end) on end) clue to : ance port) 154.114 3.833 0.084 | I MKWH MKWH MKWH | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 949 87 552 229.97 By Oil = By Hydro = | MW, at = MW MW MW MW MW MW MWMMW MWM MWM MWM M | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs 19:00 hrs | Dhaka Chattogram Khulna Rajshahi Cumilla 12. | MW 4015 1055 1328 1137 972 Fuel cost: Maximum Tem Export through At evening pea | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = nperature in D | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.8° C | MW 757 446 270 595 10575 (c) Coal = Total = | MW 757 446 270 595 10575 14811592 543625762 | MW 0 0 0 0 0 0 0 Taka |
| 124 KI S C (C) 01. M 03. Hi 04. M 05. D 06. E-1 07. E-1 08. G 09. T 10. T (D) | Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Max. Demand (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation et) May-peak Generation shortfall at evening peak (Generation shortfall at evening peak) May-peak Generation shortfall at evening peak) May-peak Generation et) | i) id) ind) ind) on end) on end) on end) ance port) 154.114 3.833 0.084 | : : : : : : : : : : : : : : : : : : : | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 949 87 552 229.97 By Oil = By Hydro = | MW, at = MW | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs 19:00 hrs MKWh MKWh | Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13. | MW 4015 1055 1328 1137 972 Fuel cost: Maximum Ten Export through At evening pea Maximum Energy | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = pperature in D in East-West in ak-hour | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.8° C | MW 757 446 270 595 10575 (c) Coal = Total = MW, at MKWh | MW 757 446 270 595 10575 14811592 543625762 19:00 hrs | MW 0 0 0 0 0 Taka Taka |
| 124 KJ S G (C) 01. M 03. H 04. M 05. D 06. E 07. E 08. G 09. T 0 10. T (D) 01. M | Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Minimum Generation (Generation end Minimum Generation (Generation end Day-peak Generation (Generation Minimum Generation Minimum Mini | i) id) ind) ind) on end) on end) idue to : ance port) 154.114 3.83; 0.084 | | 10575.00 11205.00 11205.00 9028.30 11205.00 0.00 949 87 552 229.97 By Oil = By Hydro = 1231.60 Tuesday | MW, at = MW MW MW MW MWWMWMWMWMWMWMWMWMWMWMWMW | 19:00 hrs 8:00 hrs 12:00 hrs 19:00 hrs 19:00 hrs 19:00 hrs MKWh MKWh | Dhaka Chattogram Khulna Rajshahi 12. 13. 14. | MW 4015 1055 1328 1137 972 Fuel cost: Maximum Ten Export through At evening pea Maximum Energy | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = nperature in D 1 East-West in ak-hour | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.8° C -370 -420 2.0140 | MW 757 446 270 595 10575 (c) Coal = Total = MW, at MKWh | MW 757 446 270 595 10575 14811592 543625762 | MW 0 0 0 0 0 Taka Taka |
| 124 KS S G (C) 01. M 02. M 03. H 04. M 05. D 06. E 07. E 09. T 09. T 09. T 00. | Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Max. Demand (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation et) May-peak Generation shortfall at evening peak (Generation shortfall at evening peak) May-peak Generation shortfall at evening peak) May-peak Generation et) | i) id) ind) ind) on end) on end) on end) ance port) 154.114 3.833 0.084 | : : : : : : : : : : : : : : : : : : : | 10575.00 11205.00 7630.90 9028.30 11205.00 0.00 949 87 552 229.97 By Oil = By Hydro = | MW, at = MW | 19:00 hrs 8:00 hrs 12:00 hrs 12:00 hrs 19:00 hrs 19:00 hrs MKWh MKWh MKWh end) | Dhaka Chattogram Khulna Rajshahi Cumilla 12. 13. | MW 4015 1055 1328 1137 972 Fuel cost: Maximum Ten Export through At evening pea Maximum Energy | MW 4015 1055 1328 1137 972 (a) Gas = (b) Oil = perature in D East-West in ak-hour | MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.8° C -370 -420 2.0140 | MW 757 446 270 595 10575 (c) Coal = Total = MW, at MKWh | MW 757 446 270 595 10575 14811592 543625762 19:00 hrs | MW 0 0 0 0 0 Taka Taka |

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30 $\,$

(MONIRUZZAMAN)
Deputy Secretary, Generation