											Office of the Member, Generation Tel : 9564667. 9551095				
Month /	April, 2019		9800	MW		Day:	Thursday		noration :	13775	Date :	04.04.19			
	Probable Maximum Demand : Water Level of Kaptai Lake at 0	6:00 AM	9800	MW Yesterday =	85.32	ft	Today =	85.25	neration : ft.		MW Rule Curve =	87.60	ft.		
SI. No.	Name of Power Station Nos			Nos. of Unit X	Installed	Derated/	03.04.19				03.04.19	(Yesterday) Status of Machines under			
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)	Probable Peak Generation (MW)		Gen. sh Gas/water/Coal	ortfall for : Machines	shut-down/ Main		
					, ,	(MW)	General	ion (iiii)	Genera	ation (mrt)	limitation	shut down	Description/ Remarks	Probable start-up	
L							Day	Evening	Day	Evening	MW	(MW)		date	
(A) 1	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0	1	1	1		
'	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	0	36	36	36					
1	c) Ghorasal: Unit-3 GT	Gas	(PDB)	1 x 210	210	170	134	133	100	100			On Test		
	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 190	150 120	150 120	100 120	100 120			On Test		
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	0	250	240	300					
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	13	50	50					
- 4 - 5	Ghorasal 78.5MW (Max)	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	20 0	20 0	20 0	105		Gas Shortage		
6	Tongi GT Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage		
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110			-		
- 8 - 9	Horipur Power CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	360	360	295	273	360	360					
10	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	1 x 210	450 210	450 115	370 0	350 0	450 0	450 0					
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	368	385	412	412					
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	42	150	100	150	60		Gas Shortage		
13	Siddhirganj CCPP-335 MW GT Siddirganj (Desh)	Gas HSD	(EGCB) (QRPP)	1 x 217 96x1.2	217 100	217 100	0	0	100	100	217		Gas Shortage		
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100					
16 17		HSD/GAS		2x110+1x110	305	305	230 0	160 0	305 92	305 92					
17	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP) (QRPP)	12x8.9 6x17	100 102	100	0	0	100	100	 				
19	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	0	0	55	55					
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100					
21	Gagnagar (Orion) Narshingdi (Doreen)	HFO Gas	(IPP) (SIPP, REB)	12x8.924 8x2.90	102 22	102 22	7	19	102 19	102 19					
23	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	25	56	57	57					
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	33	33	33					
25 26	Summit Power, Rupganj Gazipur (RPCL)	Gas HFO	(SIPP, REB) (RPCL)	4x8.73 6x8.90	33 52	33 52	33 51	33 51	33 51	33 51					
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	100	32	149	149					
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	12	47	49	49					
29 30	Kamalaghat Munshiganj (Banco Energy) Summit Gazipur-2	HFO HFO	(IPP)	3x18.69 18x17.076	54 300	54 300	17 0	17 0	54 200	54 300					
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	50	149	149					
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	200	300					
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100					
35	Aourahati 100MW (Aggreco) Southern Power	HSD	(IPP)	23x0.85+91x.959 3x19.3	55	55	0	0 17	100 55	100 55					
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	18	35	55	55					
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	48	52	49	49		_			
38	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4,5	Hydro	(PDB)	2x40, 3x50	6034 230	5798 230	2045 82	2482 79	4405 80	4715 80	422 151	0	Water Level Low		
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	105	100	110	110	80		Gas Shortage		
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage		
40	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9 1x20	25 20	25 20	19.89	16 0	16 20	16 0					
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	32	50	50	50					
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage		
44 45	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB) (PDB)	1 x 150 1 x 150+1 x 75	150 225	150 225	0 211	0 211	0 225	0 225	150		Gas Shortage		
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	41	42	51	51					
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	10	10	78	78					
48 49	Juldah (Acorn) 100 MW Unit-3 Dohazari-Kalaish Peaking	HFO HFO	(IPP) (PDB)	8x13.45 6x17.0	100 102	100 102	100	100 17	100 85	100 85					
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	72	72					
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22					
* 52	Malancha, Ctg.EPZ (United)	Gas	(IDD)	5x8.73+3x9.34	100	108	12	22 99	10 105	15 105	.				
52	Chattogram ECPV 108 MW Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1761	1681	764.89	888	1144	1129	481	0			
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0					
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0					
54	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	80 40	80 40	100 40	100 40					
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	221	178	221	221					
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	280	300	360	360					
57 58	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(APSCL) (RPP)	1x361 15*4	360 55	360 55	260 5	270 5	360 5	360 5					
59	Ashuganj (Precision) Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5					
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	16	16	16	16					
61 62	Ashuganj (Midland) Ashuganj 150MW Midland	Gas HFO	(IPP)	6x9.34 23x7.015	51 150	51 150	7	35 0	35 150	35 150					
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	0	0	0	0					
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50					
65 66	Chandpur CCPP Chandpur 200MW Desh energy	Gas	(PDB)	1X106+1x57 12x18.415	163	163	100 17	0 52	200	200	.				
67	Chandpur 200MW Desh energy Feni (Doreen)	HFO Gas	(IPP) (SIPP, PDB)	12x18.415 8x2.90	200	200	20	21	200	200	 				
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	0	8	11	11					
	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	0	25	0	33					
69	Jangalia (Lakdanavi)	HFO	(IPP) (SIPP, REB)	6x8.92 3x3.67+2x6.97	52 25	52 25	0	8	52 21	52 21	.				
70			(OIFF, RED)		200	200	0	0	100	200					
	Summit Power, Cumilla Daudkandi 200 MW	Gas	(IPP)	9x1.4+40x1.515+15x1.05	200										
70 71	Summit Power, Cumilla Daudkandi 200 MW Tripura			19x1.4+40x1.515+15x1.05	160	160	106	88	129	156					
70 71 72 **	Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total	HSD	(IPP) India		160 2951	160 2891	1157	1131	1827	2037	0	0			
70 71 72 **	Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	HSD	(IPP) India (IPP)	4x35+1x70	160 2951 210	160 2891 202	1157 204	1131 196	1827 202	2037 202	0	0			
70 71 72 **	Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total	HSD	(IPP) India		160 2951	160 2891	1157	1131	1827	2037	0	0			
70 71 72 ** 73 74 75 76	Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangai (Doreen) Jamalpur 115MW (United)	Gas Gas HFO	(IPP) India (IPP) (SIPP, PDB) (IPP) (IPP)	4x35+1x70 8x2.90 12x8.924 12x9.87	160 2951 210 22 95 115	160 2891 202 22 95 115	1157 204 17 0	1131 196 20 21 106	1827 202 20 87 112	2037 202 20 87 112	0	0			
70 71 72 ** 73 74 75	Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangal (Doreen) Jamalpur IPP	Gas Gas HFO	(IPP) India (IPP) (SIPP, PDB) (IPP)	4x35+1x70 8x2.90 12x8.924	160 2951 210 22 95	160 2891 202 22 95	1157 204 17 0	1131 196 20 21	1827 202 20 87	2037 202 20 87	0	0			

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present	03.04.19 (Yesterday) Actual Peak Generation (MW)		04.04.19 (Today) Probable Peak Generation (MW)		03.04.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
						Capacity (MW)					Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	60	60	30	30				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	51	74	60	60				
81	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	5	25	51	51				
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	5	47	44	44				
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	100	163	163	163				
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	0	11	8	8				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	63	65	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	187	136	200	200				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	5	85	86	86				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	5	47	47	47				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	105	93	120	120				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	0	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	8	44	46	46				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	10	0	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	0	24	0	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	280	341	340	340				
34				14222+14113	341	341				0			On Tool	
	Bibiana- 3	Gas	(PDB)		4504	4540	0	0	0				On Test	
	Sylhet Zone Total				1594	1549	874	1225	1261	1316	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	200	220	410	410		<u> </u>		
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	2	36	35	35				
98	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	70	40	80				
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	49	115	115				
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	16	40	40				
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	53	105	105	105				
- 100	Modhumati Power Plant	HFO	(IPP)			1	0	0	0	0			On Test	
**	Bheramara HVDC Interconnector	0	India	t	1000	1000	850	946	869	966	t			
	Khulna Zone Total		IIIdia		2223	2209	1105	1442	1714	1897	0	0		
404		HOD	(DDD)	0.00										
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	26	0	26	——			
105	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	80	96	110	110				
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	22	25	28	32				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	129	120	120	130				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	90	71	95	95	<u> </u>			
	Barishal Zone Total				472	462	321	338	353	393	0	0		
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
110	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
111	Baghabari 200MW (Paramount)	HSD	(IPP)	135x1.6	200	200	0	0	0	0				
112	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	54		-		
113		HFO	(QRPP)	7x7.79	50	50	12	12	43	43				
	Amnura			12x8.924	104	104	25	50	100	100				
114	Chapainawabganj-100 MW	HFO	(PDB)					0		40				
115	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0		40		——			
116	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	0	50	50	——			
117	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	30				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	175	178	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	166	168	225	225				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	0	0	0	0				
121	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	420	421	414	414				
122	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
123	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	17	17	17	17				
124	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
125	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	8	8	43	43				
	Confidence CPBL-2	HFO	(IPP)	T			0	109	113	113			On Test	
	Rajshahi Zone Total	0	\"··/		1835	1825	856	1046	1278	1412	171	0	2 1000	
100	•	Cool	(DDD)	1 v 105									Under Overhauling	20.02.40
126	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125 125	85 85	63	0 69	0 71	71	40	85		30.03.19
407			(PDB)	1 x 125							16	-	Coal Shortage	
127	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	250	249	149	149	25	-	Coal Shortage	
128	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	0	17				
129	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	15	0	18				
	Rangpur Zone Total				564	484	313	350	220	255	41	85		
	Sub-total: Plants in operat	ion			18079	17536	7659	9252	12825	13775	1115	85		1
Available	Power at Sub-station end excluding	P/S aux	iliary use and Tra	nsmission loss			7231	8525	12108	13005				
	Gross Total		-		18079	17536	7659	9252	12825	13775	1115	85		
	G. UGG TURA				10013	11000	1003	JEJE	12023	13113	1113			
(B)	Actual data of	03.04.19	(Yesterday)	Wednesday	:									
01.	Max. Demand (Generation end)		,	9252.00		21:00 hrs	12.	Zone wise Do	emand and I	oad-shed at Eve	ning Peak (S	ıb-station end)		
02.	Max. Demand (Sub-station end)		:			21:00 hrs	Zone	Demand Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)		:			21:00 hrs	20116	MW	MW	MW	Zone	MW	MW	MW
03.						6:00 hrs	Dheke	3234			Mumansia at			
	Minimum Generation (Generation en					12:00 hrs	Dhaka		3234	0	Mymensingh	670	670	0
05.	Day-peak Generation (Generation er		:				Chattogram		940	0	Sylhet	349	349	0
06.	Evening-peak Generation (Generation		:			21:00 hrs	Khulna	1072	1072	0	Barishal	242	242	0
07.	Evening Peak Load-shed (Sub-station		:			21:00 hrs	Rajshahi	1072	1072	0	Rangpur	242	242	0
08.	Actual Minimum Generation up to 8:0		:	6745.50	MW		Cumilla	704	704	0		<u></u>		
09.	Generation shortfall at evening peak	due to :	:								Total	8525	8525	0
	a) Gas limitation		:	923	MW		13.	Fuel cost :	(a) Gas =	86032878	Taka	(c) Coal =	28650640	Taka
I	d) Coal supply Limitation		:		MW				(b) Oil =	175158424		Total =	114683518	Taka
I	b) Low water level in Kaptai lake		:		MW							T		
l	c) Plants under shut down/ maintena	nce	:		MW		14.	Maximum Tor	mperature in D	haka was ·	32.0° C			
							14.							
10			:	178.79	MKWh		10.	_ xport through	,ıı ⊏ası-vvest in	nterconnections:				
10.	Total Energy (Generation + India Imp		7 MICARL	0.0"	40.000	MICAN		A4 '	ale bases		400	A 41A/ :	24.00	
10.	By Gas =	130.04	7 MKWH	By Oil =		MKWh		At evening pe	ak-hour	:		MW, at	21:00 hrs	
10.	By Gas = By Coal =	130.04 6.51	5 MKWH	By Oil = By Hydro =		MKWh MKWh		Maximum	eak-hour	:	-110	MW, at	21:00 hrs 1:00 hrs	
10.	By Gas =	130.04 6.51		By Hydro =					eak-hour		-110			

03. Maximum Shortage
* Captive Power ** Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 04.04.19

(C) F

02. Maximum Generation

MKWh

At evening peak (Sub-station end)

0

189.38

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

Thursday

MW

(Today)

9800

13775 MW

(Generation end)

(Generation end)

(Generation end)