



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month: August, 2018 | | | | Day : Wednesday | | | | Date : 08.08.18 | | | | | | | |
|--|--------------------------------------|------------------------------|-------------------------|--------------------------------|-----------------------------|---------|-------------------------------|--|----------------------|-------------------------|---|------------------------|----------|--|--|
| Probable Maximum Demand : | | | | 11500 MW | | | | Probable Maximum Generation : 12157 MW | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | | Yesterday = 104.14 ft | | | | Today = 104.58 ft | | | | Rule Curve = 91.24 ft | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 07.08.18 (Yesterday) | | 08.08.18 (Today) | | 07.08.18 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | | | |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | | | |
| | | | | | Day | Evening | Day | Evening | MW | Machines shut down (MW) | | | | | |
| (A) Plants in operation: | | | | | | | | | | | | | | | |
| 1 | a) Ghorasal ST:Unit-1 | Gas (PDB) | 1 x 55 | 55 | 40 | 35 | 35 | 35 | 35 | | | | | | |
| | b) Ghorasal ST:Unit-2 | Gas (PDB) | 1 x 55 | 55 | 45 | 0 | 30 | 30 | 30 | | | | | | |
| | c) Ghorasal ST:Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 120 | 120 | 120 | 120 | | | | | | |
| | d) Ghorasal ST:Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | Gas Shortage | | | |
| | e) Ghorasal ST:Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | | Gas Shortage | | | |
| 2 | Ghorasal CCPP:Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 365 | 365 | 365 | 365 | | | | | | |
| 3 | Ghorashal (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 42 | 22 | 22 | 22 | | | | | | |
| 4 | Ghorasal 78.5MW (Max) | Gas (QRPP) | 2x40 | 78 | 78 | 20 | 20 | 20 | 20 | | | | | | |
| 5 | Tongi GT | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | | 105 | Under Maintenance | 14.08.18 | | |
| 6 | Horipur GT: Unit-1,2 | Gas (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | | | |
| 7 | Horipur NEPC (HFO) | HFO (IPP) | 8x15 | 110 | 110 | 0 | 80 | 110 | 110 | | | | | | |
| 8 | Horipur Power CCPP | Gas (IPP) | 1x235+1x125 | 360 | 360 | 253 | 248 | 360 | 360 | 112 | | Gas Shortage | | | |
| 9 | Meghnaghat CCPP | Gas (IPP) | 2x140+1x170 | 450 | 450 | 370 | 360 | 350 | 350 | | | | | | |
| 10 | Shiddirganj ST | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | | Gas Shortage | | | |
| 11 | Horipur 412MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 349 | 400 | 412 | 412 | | | | | | |
| 12 | Shiddirganj GT:Unit-1&2 | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage | | | |
| 13 | Siddhirganj CCPP-335 MW GT | Gas (EGCB) | 1 x 217 | 217 | 217 | 218 | 218 | 217 | 217 | | | | | | |
| 14 | Siddirganj (Desh) | HSD (QRPP) | 96x1.2 | 100 | 100 | 0 | 17 | 100 | 100 | | | | | | |
| 15 | Siddirganj (Dutch Bangle) | HFO (QRPP) | 12x8.9 | 100 | 100 | 7 | 90 | 100 | 100 | | | | | | |
| 16 | Pagla (DPA) | HSD (QRPP) | 100x0.5 | 50 | 50 | 20 | 10 | 50 | 50 | | | | | | |
| 17 | Meghnaghat CCPP (Summit) | HSD (IPP) | 2x110+1x110 | 305 | 305 | 200 | 200 | 305 | 305 | | | | | | |
| 18 | Meghnaghat (IEL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 7 | 100 | 100 | 100 | | | | | | |
| 19 | Madanganj (Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 65 | 65 | 81 | 81 | | | | | | |
| 20 | Madanganj-55 MW | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | | | |
| 21 | Keraniganj (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 10 | 74 | 100 | 100 | | | | | | |
| 22 | Gagnagar (Orion) | HFO (IPP) | 12x8.924 | 102 | 102 | 7 | 102 | 102 | 102 | | | | | | |
| 23 | Narshingdi (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 0 | 22 | 22 | 22 | | | | | | |
| 24 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x8.73 | 80 | 80 | 57 | 56 | 57 | 57 | | | | | | |
| 25 | Summit Power, Maona | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | | | |
| 26 | Summit Power, Rupganj | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 9 | 33 | 33 | 33 | | | | | | |
| 27 | Gazipur (RPCL) | HFO (RPCL) | 6x8.90 | 52 | 52 | 43 | 52 | 52 | 52 | | | | | | |
| 28 | Kodda 150MW Power Plant | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 84 | 149 | 149 | 149 | | | | | | |
| 29 | Kathpotti 52 MW | HFO (IPP) | 7x7.90 | 51 | 51 | 40 | 40 | 40 | 40 | | | | | | |
| 30 | Kamalaghat Murshiganj (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 18 | 54 | 54 | 54 | | | | | | |
| 31 | Summit Gazipur-2 | HFO (IPP) | 18x17.076 | 300 | 300 | 148 | 278 | 300 | 300 | | | | | | |
| 32 | Summit Kodda 149MW | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 80 | 135 | 150 | 150 | | | | | | |
| | APR Energy, Keraniganj | HSD (IPP) | | | | 310 | 301 | 310 | 310 | | | On Test | | | |
| 33 | Bramhangaoan 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 10 | 100 | 100 | | | | | | |
| 34 | Aourahat 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 11 | 100 | 100 | | | | | | |
| 35 | Southern Power | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | | | |
| 36 | Northern 55 MW | HFO (IPP) | 3x19.3 | 55 | 55 | 56 | 55 | 55 | 55 | | | | | | |
| 37 | Bosila 108 MW (CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 8 | 8 | 8 | 8 | | | | | | |
| Dhaka Zone Total | | | | 5784 | 5548 | 3084 | 3903 | 4552 | 4552 | 897 | 105 | | | | |
| 38 | Kaptai Hydro:Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 140 | 175 | 178 | 178 | | | | | | |
| 39 | a) Chittagong ST:Unit-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | Gas Shortage | | | |
| | b) Chittagong ST:Unit-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | Gas Shortage | | | |
| 40 | Raozan 25 MW (RPCL) | HFO (RPCL) | 3x8.9 | 25 | 25 | 16 | 16 | 16 | 16 | | | | | | |
| 41 | Patenga 50MW (Barakatullah) | HFO (IPP) | 8x6.89 | 50 | 50 | 25 | 38 | 45 | 45 | | | | | | |
| 42 | Shikalbaha ST | Gas (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | | | |
| 43 | Shikalbaha Peaking GT | HSD (PDB) | 1 x 150 | 150 | 150 | 130 | 135 | 135 | 135 | | | | | | |
| 44 | Sikalbaha 225 MW CCPP (Dual Fuel) | HSD (PDB) | 1 x 150+1 x 75 | 225 | 225 | 230 | 227 | 225 | 225 | | | | | | |
| 45 | Sikalbaha (Energis) | HFO (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 50 | 50 | 50 | 50 | | | | | | |
| 46 | Julda (Acorn) | HFO (QRPP) | 8x13.45 | 100 | 100 | 80 | 90 | 90 | 90 | | | | | | |
| 47 | Dohazari-Kalaish Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 26 | 47 | 51 | 51 | | | | | | |
| 48 | Hathazari Peaking | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 33 | 33 | 33 | | | | | | |
| 49 | Barabikunda (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 19 | 19 | 19 | | | | | | |
| * | Malancha, Ctg EPZ (United) | Gas | 5x8.73+3x9.34 | | | 3 | 12 | 8 | 12 | | | | | | |
| 50 | Chittagong (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 89 | 100 | 100 | 100 | | | | | | |
| Chattogram Zone Total | | | | 1641 | 1561 | 808 | 942 | 950 | 954 | 400 | 0 | | | | |
| 51 | a) Ashuganj ST:Unit-3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 80 | 80 | 80 | 80 | | | | | | |
| | b) Ashuganj ST:Unit-4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | | | | | | |
| | c) Ashuganj ST:Unit-5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 80 | 80 | 80 | 80 | | | | | | |
| 52 | Ashuganj Engines | Gas (APSCL) | 14x3.968 | 53 | 45 | 25 | 43 | 43 | 43 | | | | | | |
| 53 | Ashuganj CCPP 225 MW | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 169 | 210 | 225 | 225 | | | | | | |
| 54 | Ashuganj CCPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 360 | 255 | 360 | 360 | | | | | | |
| 55 | Ashuganj CCPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 300 | 300 | 360 | 360 | | | | | | |
| 56 | Ashuganj (Precision) | Gas (RPP) | 15'4 | 55 | 55 | 0 | 0 | 0 | 0 | | | | | | |
| 57 | Ashuganj (United) | Gas (QRPP) | 14x4.00 | 53 | 53 | 5 | 5 | 5 | 5 | | | | | | |
| 58 | Ashuganj Modular 195 MW | Gas (IPP) | 20*9.73+1*116 | 195 | 195 | 68 | 68 | 73 | 73 | | | | | | |
| 59 | Ashuganj (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 45 | 45 | 45 | 45 | | | | | | |
| 60 | Brahmanbaria (Aggreco) | Gas (QRPP) | 86x1.10 | 85 | 85 | 85 | 85 | 85 | 85 | | | | | | |
| 61 | Tilas (Daudkandi) Peaking | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 50 | 0 | 50 | | | | | | |
| 62 | Chandpur CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 100 | 100 | 100 | 100 | | | | | | |
| 63 | Feni (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 22 | 22 | 22 | | | | | | |
| 64 | Feni, Mohipal (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | | | |
| 65 | Jangalia (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | | | |
| 66 | Jangalia (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 52 | 52 | | | | | | |
| 67 | Summit Power, Comilla | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 21 | 21 | 22 | 22 | | | | | | |
| 68 | Daudkandi 200 MW | HSD (IPP) | 8x1.4+40x1.515+15x1.05 | 200 | 200 | 0 | 50 | 200 | 200 | | | | | | |
| ** | Tripura | India | | 160 | 160 | 128 | 172 | 109 | 176 | | | | | | |
| Cumilla Zone Total | | | | 2601 | 2541 | 1526 | 1630 | 1905 | 2022 | 0 | 0 | | | | |
| 69 | RPCL CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 42 | 18 | 85 | 85 | 184 | | Gas Shortage | | | |
| 70 | Tangail (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | | | | |
| 71 | Jamalpur IPP | HFO (IPP) | 12x8.924 | 95 | 95 | 32 | 91 | 90 | 90 | | | | | | |
| 72 | Mymensingh 200MW (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 55 | 152 | 100 | 152 | | | | | | |
| 73 | Sarishabari Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 0 | 0 | 2 | 0 | | | | | | |
| Mymensingh Zone Total | | | | 530 | 522 | 151 | 283 | 299 | 349 | 184 | 0 | | | | |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 07.08.18 (Yesterday) | | 08.08.18 (Today) | | 07.08.18 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|--|-------------------------------|-----------------|------------------------------|-------------------------|--------------------------------|-----------------------------|---------|-------------------------------|---------|----------------------|-------------------------|---|------------------------|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | | |
| | | | | | | Day | Evening | Day | Evening | Gas/water/Coal MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date |
| 74 | Fenchuganj CCPP-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 70 | 69 | 69 | 69 | | | | |
| 75 | Fenchuganj CCPP-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 60 | 61 | 60 | 60 | | | | |
| 76 | Fenchuganj (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 47 | 52 | 50 | 50 | | | | |
| 77 | Fenchuganj (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 47 | 50 | 50 | 50 | | | | |
| 78 | Kushiara 163 MW CCPP | Gas (IPP) | 1x109+1x54 | 163 | 163 | 0 | 0 | 0 | 0 | 163 | | Under Maintenance | 09.08.18 |
| 79 | Hobiganj (Confidence-EP) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 80 | Shajibazar GT-Unit-8,9 | Gas (PDB) | 2x35 | 70 | 66 | 30 | 30 | 66 | 66 | | | | |
| 81 | Shajibazar 330 MW CCPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 325 | 302 | 330 | 330 | | | | |
| 82 | Shajibazar (Shajibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 84 | 86 | 86 | 86 | | | | |
| 83 | Shajibazar (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 46 | 47 | 47 | 47 | | | | |
| 84 | Sylhet 150MW GT | Gas (PDB) | 1x142 | 142 | 142 | 98 | 128 | 130 | 130 | | | | |
| 85 | Sylhet 20MW GT | Gas (PDB) | 1 x 20 | 20 | 20 | 18 | 18 | 19 | 19 | | | | |
| 86 | Sylhet (Enegyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 41 | 48 | 48 | 48 | | | | |
| 87 | Sylhet (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 6 | 5 | 8 | 8 | | | | |
| 88 | Shahjahanulla 25MW | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 16 | 22 | 23 | 23 | | | | |
| 89 | Summit Bibiana- 2 | Gas (IPP) | 1x222+1x119 | 341 | 341 | 275 | 270 | 341 | 341 | | | | |
| Sylhet Zone Total | | | | 1594 | 1549 | 1174 | 1199 | 1338 | 1338 | 0 | 163 | | |
| 90 | Bheramara GT: Unit-1,2,3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 42 | 0 | 42 | | | | |
| 91 | Bheramara 360 MW CCPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 410 | 413 | 410 | 410 | | | | |
| 92 | Faridpur Peaking | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 42 | 42 | 42 | | | | |
| 93 | Gopalganj Peaking | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 68 | 80 | 80 | | | | |
| 94 | Khulna CCPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 40 | 0 | 0 | 0 | | | | |
| 95 | Khulna (KPCL-I) | HFO (IPP) | 19x6.5 | 110 | 110 | 10 | 97 | 60 | 100 | | | | |
| 96 | Khulna (KPCL-II) | HFO (QRPP) | 7x17 | 115 | 115 | 16 | 99 | 115 | 115 | | | | |
| 97 | Khulna (Aggreko) 55MW | HSD (QRPP) | 71x0.85 | 55 | 55 | 0 | 54 | 0 | 54 | | | | |
| 98 | Bangla Trac (Noapara) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 96 | 100 | 100 | | | | |
| 99 | Noapara (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 16 | 40 | 40 | 40 | | | | |
| ** | Bheramara HVDC Interconnector | India | | 500 | 500 | 491 | 491 | 496 | 496 | | | | |
| Khulna Zone Total | | | | 1783 | 1769 | 983 | 1442 | 1343 | 1479 | 0 | 0 | | |
| 100 | Barisal GT :Unit -1, 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 12 | 0 | 30 | | | | |
| 101 | Summit Barisal 110 MW | HFO (IPP) | 7 x 17.076 | 110 | 110 | 16 | 110 | 110 | 110 | | | | |
| 102 | Bhola (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 17 | 35 | 33 | 33 | | | | |
| 103 | Bhola CCPP GT-1,2,ST | Gas (PDB) | 2x63+1x68 | 194 | 194 | 144 | 140 | 150 | 150 | | | | |
| 104 | Bhola Agreko 95 MW | Gas (QRPP) | | 95 | 95 | 94 | 96 | 95 | 95 | | | | |
| Barishal Zone Total | | | | 472 | 462 | 271 | 393 | 388 | 418 | 0 | 0 | | |
| 105 | a) Baghabari GT | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| | b) Baghabari GT | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under Maintenance | 13.08.18 |
| 106 | Baghabari Peaking | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 43 | 0 | 43 | | | | |
| 107 | Bera Peaking | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 32 | 0 | 32 | | | | |
| 108 | Amnura | HFO (QRPP) | 7x7.79 | 50 | 50 | 40 | 50 | 50 | 50 | | | | |
| 109 | Chapainawabganj-100 MW | HFO (PDB) | 12x8.924 | 104 | 104 | 25 | 100 | 0 | 90 | | | | |
| 110 | Katakhali Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 47 | 47 | 47 | | | | |
| 111 | Katakhali (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 35 | 43 | 43 | 43 | | | | |
| 112 | Santahar Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 41 | 41 | 41 | | | | |
| 113 | Sirajganj CCPP 1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 184 | 219 | 210 | 210 | | | | |
| 114 | Sirajganj CCPP 2 | HSD (NWPGL) | 1x150 + 1x75 | 220 | 220 | 135 | 220 | 210 | 210 | | | | |
| | Sirajganj Unit-3 225MW | Gas (NWPGL) | | | | 149 | 154 | 154 | 154 | | | On Test | |
| 115 | Bogura (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 18 | 18 | 18 | 18 | | | | |
| 116 | Bogura (Engergyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 10 | 10 | 10 | 10 | | | | |
| 117 | Ullapara (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | |
| 118 | Rajlanka 52 MW | HFO (IPP) | 6x8.92 | 52 | 52 | 51 | 51 | 52 | 52 | | | | |
| Rajshahi Zone Total | | | | 1133 | 1123 | 655 | 1039 | 846 | 1011 | 71 | 100 | | |
| 119 | a) Barapukuria ST:Unit -1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 29.08.18 |
| | b) Barapukuria ST:Unit - 2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Coal Shortage | |
| 120 | Barapukuria ST:Unit - 3 | Coal (PDB) | 2 x 274 | 274 | 274 | 0 | 0 | 0 | 0 | 274 | | Coal Shortage | |
| 121 | Rangpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 16 | 14 | 16 | | | | |
| 122 | Syedpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 15 | 18 | 18 | | | | |
| Rangpur Zone Total | | | | 564 | 484 | 0 | 31 | 32 | 34 | 359 | 85 | | |
| Sub-total: Plants in operation | | | | 16102 | 15559 | 8652 | 10862 | 11653 | 12157 | 1911 | 453 | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 8258 | 10367 | 11122 | 11603 | | | | |

| | | | | | | | | | | | | |
|--------------------|--------------|--------------|-------------|--------------|--------------|--------------|-------------|------------|--|--|--|--|
| Gross Total | 16102 | 15559 | 8652 | 10862 | 11653 | 12157 | 1911 | 453 | | | | |
|--------------------|--------------|--------------|-------------|--------------|--------------|--------------|-------------|------------|--|--|--|--|

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|--|---|------|-----------------|--------------------|------------|--|-----------|-----------|--------------|------------------------|-----------|-----------|--------------|--|--|--|--|
| (B) Actual data of 07.08.18 (Yesterday) Tuesday : | | | | | | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | : | 10862.00 | MW, at = 21:00 hrs | 11. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : | 10367.00 | MW, at = 21:00 hrs | | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | | | |
| 03. | Highest Generation (Generation end) | : | 10862.00 | MW, at = 21:00 hrs | | | | | | | | | | | | | |
| 04. | Minimum Generation (Generation end) | : | 7440.60 | MW, at = 8:00 hrs | Dhaka | 3927 | 3927 | 0 | Mymensingh | 735 | 735 | 0 | | | | | |
| 05. | Day-peak Generation (Generation end) | : | 8652.00 | MW, at = 12:00 hrs | Chattogram | 1083 | 1083 | 0 | Sylhet | 467 | 467 | 0 | | | | | |
| 06. | Evening-peak Generation (Generation end) | : | 10862.00 | MW, at = 21:00 hrs | Khulna | 1294 | 1294 | 0 | Barishal | 275 | 275 | 0 | | | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0.00 | MW, at = 21:00 hrs | Rajshahi | 1025 | 1025 | 0 | Rangpur | 530 | 530 | 0 | | | | | |
| 08. | Generation shortfall at evening peak due to : | | | | Cumilla | 1031 | 1031 | 0 | Total | 10367 | 10367 | 0 | | | | | |
| | a) Gas limitation | : | 1552 | MW | 12. | Fuel cost : (a) Gas = 89116215 Taka (c) Coal = 0 Taka | | | | Total = 853107277 Taka | | | | | | | |
| | b) Low water level in Kaptai lake | : | 0 | MW | | (b) Oil = 763991062 Taka | | | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : | 453 | MW | 13. | Maximum Temperature in Dhaka was : 33.6° C | | | | | | | | | | | |
| 09. | Total Energy (Generation + India Import) | | | | 14. | Export through East-West interconnections : | | | | | | | | | | | |
| | By Gas = 130.23 | MKWH | By Oil = 69.74 | MKWh | | At evening peak-hour : -410 MW, at 21:00 hrs | | | | | | | | | | | |
| | By Coal = 0.00 | MKWH | By Hydro = 3.43 | MKWh | | Maximum : -540 MW, at 4:00 hrs | | | | | | | | | | | |
| 10. | Total Gas Supplied | : | 1109.11 | MMCFD | | Energy : 4.9440 MKWh | | | | | | | | | | | |

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|---|--------------------|-----------------------------|-----|------------------------------------|--|--|--|--|--|--|--|--|
| (C) Forecast of 08.08.18 (Today) Wednesday : | | | | | | | | | | | | |
| 01. | Maximum Demand | : 11500 MW (Generation end) | 04. | Maximum Load-shed | : 0 MW At evening peak (Sub-station end) | | | | | | | |
| 02. | Maximum Generation | : 12157 MW (Generation end) | 05. | Total Generation | : 231.19 MKWh | | | | | | | |
| 03. | Maximum Shortage | : -657 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka | : 35° C | | | | | | | |

* Captive Power ** Imported Power

#Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00

(MONIRUZZAMAN)
Deputy Secretary, Generation