Office of the Member, Generation

Marri	Ostobov 2040				PUIL I			RATION RI	UNI		D. 1		e of the Member, Genera Tel : 9564667, 9551095		
Month:	October, 2018 Probable Maximum Demand :		11200	MW		Day:	Friday Probable N	laximum Gen	eration ·	12474	Date :	05.10.18			
	Water Level of Kaptai Lake at 0	6:00 AM		Yesterday =	102.84	ft	Today =		ft.		Rule Curve =	106.72	ft.		
SI. No.	Name of Power	Station		Nos. of Unit X	Installed	Derated/	04.10.18	(Yesterday)	05.10.18 (Today) Probable Peak Generation (MW)		04.10.18 (Yesterday) Sta			tatus of Machines under	
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)			Gen. shortfall for : Gas/water/Coal Machines		shut-down/ Maintenance Probable		
						(MW)					limitation	shut down	Description/ Remarks	start-up	
/A\	Dianta in annuation						Day	Evening	Day	Evening	MW	(MW)		date	
(A)	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	37	37	37	37	ı	I			
-	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35					
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage		
	d) Ghorasal ST:Unit-4 (e) Ghorasal ST:Unit-5	Gas Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 190	190	0 190	0 190	0 190	180		Gas Shortage		
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	380	380	365	365					
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0					
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	0	0	0					
5 6	Tongi GT Horipur GT: Unit-1,2	Gas	(PDB) (PDB)	1 x 105 2 x 32	105 64	105 40	0	0	0	0	40		Gas Shortage		
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	40	110	110	110			and ominings		
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	347	356	360	360					
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170 1 x 210	450	450	450 0	450 0	450 0	450 0	445		0 0		
10	Shiddirganj ST Horipur 412MW CCPP	Gas Gas	(PDB) (EGCB)	1x273+1x139	210 412	115 412	365	370	412	412	115		Gas Shortage		
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage		
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0		217	Under Maintenance	28.10.18	
14	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HSD HFO	(QRPP) (QRPP)	96x1.2 12x8.9	100	100	70	70 75	100 90	100 90					
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	20	50	50	50					
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	0					
18 19	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP) (QRPP)	12x8.9 6x17	100	100	100 98	100 98	100 100	100 100					
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	55	55	55	55					
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	62	100	100	100					
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	102	102	102	102					
23	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB) (SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	22 25	22 49	22 50	22 50					
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33					
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	0	33	33	33					
27	Gazipur (RPCL) Kodda 150MW Power Plant	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52	52	33 48	49 149	49 149	49 149					
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	149 51	149 51	33	40	40	40					
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54					
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	180	240	275	275					
32	Summit Kodda 149MW	HFO HSD	(IPP)	8x18.415+1x8.97 256x1.4	149 300	149 300	87 21	104 234	105 300	105 300					
34	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	20	50	100	100					
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	41	101	100	100					
36	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55					
37	Northern 55 MW Bosila 108 MW (CLC)	HFO HFO	(IPP)	3x19.3 12x8.775+1x3.5	55 108	55 108	37 8	55 8	55 8	55 8					
- 00	Dhaka Zone Total	0	(" ')	12.0.110110.0	6084	5848	3012	3854	4084	4084	715	217			
39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	142	143	142	143	87		Water Level Low		
40	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	130	120	120	120	60		Gas Shortage		
41	b) Chittagong ST:Unit -2 Raozan 25 MW (RPCL)	Gas HFO	(PDB) (RPCL)	1 x 210 3x8.9	210 25	180 25	130 25	130 25	130 25	130 25	50		Gas Shortage		
	Teknaf Solartech 20MW	Solar	(IPP)	0.0.0	20	20	7	0	20	0					
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	38	44	44	44					
43	Shikalbaha ST	Gas	(PDB)	1 x 60 1 x 150	60 150	40 150	0 135	35 100	35 100	35 100					
44	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	Gas GAS	(PDB) (PDB)	1 x 150+1 x 75	225	225	0	0	150	225					
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	50	50	50	50					
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	90	90	90	90					
48	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	102 98	102 98	32 40	45 80	45 80	45 80	-				
50	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	22	22	 				
•	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34						22					
51	Chittagong (ECPV)						4	18	30	30					
		HFO	(IPP)	16x7.00	108	108	85	92	92	30 92	407				
52	Chattogram Zone Total			16x7.00	1641	1561	85 927	92 991	92 1175	30 92 1231	197	0			
52		HFO Gas Gas	(IPP) (APSCL) (APSCL)				85	92	92	30 92	197	0			
	Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5	Gas Gas Gas	(APSCL) (APSCL) (APSCL)	16x7.00 1 x 150 1 x 150 1 x 150	1641 150 150 150	1561 135 129 134	85 927 100 0 100	92 991 100 0 90	92 1175 100 0 100	30 92 1231 100 0 100	197	0			
53	Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas Gas Gas Gas	(APSCL) (APSCL) (APSCL) (APSCL)	16x7.00 1 x 150 1 x 150 1 x 150 14x3.968	1641 150 150 150 53	135 129 134 45	85 927 100 0 100 19	92 991 100 0 90 19	92 1175 100 0 100 19	30 92 1231 100 0 100 19	197	0			
53 54	Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj Engines Ashuganj CCPP 225 MW	Gas Gas Gas Gas Gas	(APSCL) (APSCL) (APSCL) (APSCL) (APSCL)	16x7.00 1 x 150 1 x 150 1 x 150 1 4x3.968 1×142+1*75	1641 150 150 150 53 221	1561 135 129 134 45 221	85 927 100 0 100 19 190	92 991 100 0 90 19 165	92 1175 100 0 100 19 225	30 92 1231 100 0 100 19 225	197	0			
53	Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas Gas Gas Gas	(APSCL) (APSCL) (APSCL) (APSCL)	16x7.00 1 x 150 1 x 150 1 x 150 14x3.968	1641 150 150 150 53	135 129 134 45	85 927 100 0 100 19	92 991 100 0 90 19	92 1175 100 0 100 19	30 92 1231 100 0 100 19	197	0			
53 54 55 56 57	Chattogram Zone Total a) Ashugani ST-Unit-3 b) Ashugani ST-Unit-4 c) Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani CPP(South) Ashugani CCPP(South) Ashugani CCPP(North) Ashugani (CPP(North) Ashugani (Precision)	Gas Gas Gas Gas Gas Gas Gas Gas Gas	(APSCL)	16x7.00 1 x 150 1 x 150 1 x 150 1 4x3.968 1 x 142+1*75 1 x 360 1 x 361 1 5*4	1641 150 150 150 53 221 360 360 55	1561 135 129 134 45 221 360 360 55	85 927 100 0 100 19 190 264 360 0	92 991 100 0 90 19 165 301 360	92 1175 100 0 100 19 225 360 360 0	30 92 1231 100 0 100 19 225 360 360	197	0			
53 54 55 56 57 58	Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj GCPP(South) Ashuganj CCPP(South) Ashuganj CCPP(North) Ashuganj (CPP(North) Ashuganj (Precision) Ashuganj (Precision)	Gas	(APSCL)	16x7.00 1 x 150 1 x 150 1 x 150 1 x 150 14x3.968 1×142+1*75 1x360 1x360 1x361 15*4 14x4.00	1641 150 150 150 53 221 360 360 55 53	1561 135 129 134 45 221 360 360 55 53	85 927 100 0 100 19 190 264 360 0	92 991 100 0 90 19 165 301 360 0 5	92 1175 100 0 100 19 225 360 360 0	30 92 1231 100 0 100 19 225 360 360 0	197	0			
53 54 55 56 57	Chattogram Zone Total a) Ashugani ST:Unit-3 b) Ashugani ST:Unit-4 c) Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani CPP(South) Ashugani CCPP(South) Ashugani CCPP(South) Ashugani (Precision) Ashugani (Piccision) Ashugani (Gas	(APSCL) (APPCL) (APPCL) (IPP)	16x7.00 1 x 150 1 x 150 1 x 150 1 x 150 14x3.968 1 x 142+1*75 1 x 360 1 x 361 1 5*4 1 4 x 4 00 20*9.73+1*16	1641 150 150 150 53 221 360 360 55 53 195	1561 135 129 134 45 221 360 360 55 53 195	85 927 100 0 100 19 190 264 360 0	92 991 100 0 90 19 165 301 360	92 1175 100 0 100 19 225 360 360 0	30 92 1231 100 0 100 19 225 360 360	197	0			
53 54 55 56 57 58 59 60 61	Chattogram Zone Total a) Ashugani ST-Unit-3 b) Ashugani ST-Unit-1 c) Ashugani ST-Unit-1 c) Ashugani ST-Unit-5 Ashugani Engines Ashugani CoPP (South) Ashugani COPP (South) Ashugani (COPP(North) Ashugani (COPP(North) Ashugani (Inited) Ashugani (Midland) Brahmanbaria (Aggreko)	Gas	(APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) ((APSCL) ((16x7.00 1 x 150 1 x 150 1 x 150 1 x 150 14x3.968 1x142+1*75 1x360 1x361 15*4 14x4.00 20*9.73+1*16 6x9.34 86x1.10	1641 150 150 150 150 53 221 360 360 55 53 195 51 85	1561 135 129 134 45 221 360 360 55 53 195 51 85	85 927 100 0 100 19 190 264 360 0 5 68 0	92 991 100 0 90 19 165 301 360 0 5 68 0	92 1175 100 0 100 19 225 360 0 5 68 0	30 92 1231 100 0 100 19 225 360 360 0 5 68	197	0			
53 54 55 56 57 58 59 60 61 62	Chattogram Zone Total a) Ashugani ST:Unit-3 b) Ashugani ST:Unit-4 c) Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani CPP(South) Ashugani CCPP(South) Ashugani CCPP(South) Ashugani CCPP(North) Ashugani (CPP(North) Ashugani (Inited) Ashugani (Inited) Ashugani (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	Gas	(APSCL) ((APSCL) ((AP	16x7.00 1 x 150 1 x 360 1 x 361 1 x	1641 150 150 150 150 53 221 360 360 55 53 195 51 85	1561 135 129 134 45 221 360 360 55 53 195 51 85	85 927 100 0 100 19 19 264 360 0 5 68 0	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41	92 1175 100 0 100 19 225 360 360 0 5 68 0	30 92 1231 100 0 100 19 225 360 0 5 68 0 85 41	197	0			
53 54 55 56 57 58 59 60 61 62 63	Chattogram Zone Total a) Ashugani ST-Unit-3 b) Ashugani ST-Unit-4 c) Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani Coper South Ashugani CCPP(South) Ashugani CCPP(South) Ashugani (CPP(North) Ashugani (CPP(North) Ashugani (Miled) Ashugani (Miled) Ashugani (Miled) Brahmanbaria (Aggreko) Titlas (Daudkandi) Peaking Chandpur CCPP	Gas	(APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) ((APSCL) ((A	16x7.00 1 x 150 1 x 368 1 x 142+1"75 1 x 360 1 x 361 15"4 14x4.00 20"9.73+1"16 6x9.34 86x1.10 6x8.92 1 X 106+1x57	1641 150 150 150 150 53 221 360 360 55 53 195 51 85 52	1561 135 129 134 45 221 360 360 55 53 195 51 85 52 163	85 927 100 0 100 19 19 264 360 0 5 68 0 85 0	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41 126	92 1175 100 0 100 19 225 360 0 5 68 0 85 0	30 92 1231 1000 0 100 19 225 360 360 0 5 68 0 85 41	197	0			
53 54 55 56 57 58 59 60 61 62	Chattogram Zone Total a) Ashugani ST:Unit-3 b) Ashugani ST:Unit-4 c) Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani CPP(South) Ashugani CCPP(South) Ashugani CCPP(South) Ashugani CCPP(North) Ashugani (CPP(North) Ashugani (Inited) Ashugani (Inited) Ashugani (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	Gas	(APSCL) ((APSCL) ((AP	16x7.00 1 x 150 1 x 360 1 x 361 1 x	1641 150 150 150 150 53 221 360 360 55 53 195 51 85	1561 135 129 134 45 221 360 360 55 53 195 51 85	85 927 100 0 100 19 19 264 360 0 5 68 0	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41	92 1175 100 0 100 19 225 360 360 0 5 68 0	30 92 1231 100 0 100 19 225 360 0 5 68 0 85 41	197	0			
53 54 55 56 57 58 59 60 61 62 63 64	Chattogram Zone Total a) Ashugani ST-Unit-3 b) Ashugani ST-Unit-4 c) Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani Coppe Stampani (Precision) Ashugani (Coppe Stampani (Precision) Ashugani (Midland) Brahmanbania (Aggreko) Titas (Daudkandi) Peaking Chandpur Coppe Feni (Doreen)	Gas	(APSCL) (APP) (GRPP) (GRPP) (IPP) (IPP) (GRPP) (PDB) (SIPP, PDB)	16x7.00 1 x 150 1 x 368 1 x 142+175 1 x 360 1 x 361 15° 4 14x4.00 20° 3.73+1°16 6 x 9.34 86x1.10 6 x 9.2 1 X 106+1x57 8 x 2.90	1641 150 150 150 150 53 221 360 360 55 53 195 51 85 52 163 22 11 33	1561 135 129 134 45 221 360 360 55 53 195 51 85 52 163 22 21 33	85 927 100 0 100 19 190 264 360 0 5 68 0 85 0	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41 126 22 11	92 1175 100 0 100 19 225 360 0 5 68 0 0 85 0 142 22 21 11	30 92 1231 100 0 100 19 225 360 0 5 68 0 85 41 142 22 22	197	0			
53 54 55 56 57 58 59 60 61 62 63 64 65 66	Chattogram Zone Total a) Ashugani ST-Unit-3 b) Ashugani ST-Unit-4 c) Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani CCPP(South) Ashugani CCPP(South) Ashugani (CCPP(North) Ashugani (CCPP(North) Ashugani (CPP(North) Ashugani (Mollar 195 MW Ashugani (Midland) Brahmanbania (Aggreko) Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi)	Gas	(APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) ((APSCL) ((A	16x7.00 1 x 150 1 x 368 1 x 142+1"75 1 x 360 1 x 361 15"4 14x4.00 20"9.73+1"16 6x9.34 86x1.10 6x9.92 1 X 106+1x57 8x2.90 4x2.90 4x8.73 6x8.92	1641 150 150 150 150 150 360 360 55 53 195 51 85 52 163 22 111 33 52	1561 135 129 134 45 221 360 360 55 53 195 51 85 52 163 22 111 33 52	85 927 100 0 100 19 190 264 360 0 5 68 0 85 0 90 19 19 19 19 0	92 991 100 0 90 19 165 301 360 0 5 68 85 41 126 22 11 33 0	92 1175 100 0 100 19 225 360 360 0 5 68 0 85 0 142 22 111 33	30 92 1231 100 0 100 19 225 360 0 5 68 0 85 41 142 22 11 33 33	197	0			
53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	Chattogram Zone Total a) Ashugani ST-Unit-3 b) Ashugani ST-Unit-4 c) Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani Corper St. Ashugani Corper St. Ashugani Corper St. Ashugani Corper St. Ashugani (Crper St. Ashugani (Precision) Ashugani (Precision) Ashugani (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur Corpe Feni (Doreen) Feni (Mohipal (Doreen) Jangalia (Lakdanavi) Summit Power, Comilla	Gas	(APSCL) ((APSCL) ((AP	16x7.00 1 x 150 1 x 368 1 x 142+175 1 x 360 1 x 361 15° 4 14x4.00 20° 3.73+116 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x8.73 4x8.73 4x9.90 4x8.73 4x9.90 4x8.73 3x3.67+2x6.97	1641 150 150 150 150 53 221 360 55 53 195 51 85 52 163 22 111 33 52 25	1561 135 129 134 45 221 360 360 55 53 195 51 85 52 163 22 11 33 52 25	85 927 100 0 100 190 264 360 0 5 68 0 0 85 0 90 19 11 33 0	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41 126 22 111 33 0 0 21	92 1175 100 0 100 19 225 360 360 0 5 68 0 85 0 142 22 11	30 92 1231 100 0 100 19 225 360 0 5 68 0 85 41 142 22 111 33 52 21	197	0			
53 54 55 56 57 58 59 60 61 62 63 64 65 66 67	Chattogram Zone Total a) Ashugani ST:Unit-3 b) Ashugani ST:Unit-4 c) Ashugani ST:Unit-5 c) Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani CPP(South) Ashugani CCPP(South) Ashugani CCPP(South) Ashugani CCPP(South) Ashugani (CPP(South) Ashugani (Inited) Ashugani (In	Gas	(APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) ((APSCL) ((A	16x7.00 1 x 150 1 x 368 1 x 142+1"75 1 x 360 1 x 361 15"4 14x4.00 20"9.73+1"16 6x9.34 86x1.10 6x9.92 1 X 106+1x57 8x2.90 4x2.90 4x8.73 6x8.92	1641 150 150 150 150 53 221 360 55 53 195 51 85 52 163 32 21 11 33 52 25 200	1561 135 129 134 45 221 360 55 53 195 51 85 52 163 22 111 33 52 25 200	85 927 100 0 100 19 264 360 0 5 68 0 85 0 90 19 11 33 0	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41 126 22 11 33 0 21	92 1175 100 0 100 19 225 360 360 0 5 68 0 142 22 11 33 52 21	30 92 1231 100 0 100 19 225 360 360 0 5 68 0 85 41 142 22 11 33 52 21	197	0			
53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Chattogram Zone Total a) Ashugani ST-Unit-3 b) Ashugani ST-Unit-4 c) Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani Corper St. Ashugani Corper St. Ashugani Corper St. Ashugani Corper St. Ashugani (Crper St. Ashugani (Precision) Ashugani (Precision) Ashugani (Midland) Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking Chandpur Corpe Feni (Doreen) Feni (Mohipal (Doreen) Jangalia (Lakdanavi) Summit Power, Comilla	Gas	(APSCL) ((APSCL) ((AP	16x7.00 1 x 150 1 x 368 1 x 142+175 1 x 360 1 x 361 15° 4 14x4.00 20° 3.73+116 6x9.34 86x1.10 6x8.92 1X106+1x57 8x2.90 4x8.73 4x8.73 4x9.90 4x8.73 4x9.93 4x8.73 4x9.93 4x8.73 4x9.93	1641 150 150 150 150 53 221 360 55 53 195 51 85 52 163 22 111 33 52 25	1561 135 129 134 45 221 360 360 55 53 195 51 85 52 163 22 11 33 52 25	85 927 100 0 100 190 264 360 0 5 68 0 0 85 0 90 19 11 33 0	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41 126 22 111 33 0 0 21	92 1175 100 0 100 19 225 360 360 0 5 68 0 85 0 142 22 11	30 92 1231 100 0 100 19 225 360 0 5 68 0 85 41 142 22 111 33 52 21	197	0			
53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68	Chattogram Zone Total a) Ashugani ST:Unit-3 b) Ashugani ST:Unit-3 c) Ashugani ST:Unit-5 c) Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani CCPP (South) Ashugani CCPP (South) Ashugani CCPP(South) Ashugani (CPP(South) Ashugani (Midland) Brahmanbania (Agreeko) Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni (Moripai (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	Gas	(APSCL) ((APSCL) ((AP	16x7.00 1 x 150 1 x 368 1 x 362 1 x 360 1 x 361 1 55 4 1 4x4.00 20 9.73 - 116 6 x 9.34 8 6x 1.10 6 x 8.32 1 x 106 + 1 x 57 8 x 2.90 4 x 2.90 4 x 2.90 4 x 3.73 8 x 2.90 4 x 3.73 8 x 2.90 4 x 3.74 8 x 3.74 8 x 3.74 8 x 3.75 8 x 3	1641 150 150 150 150 53 221 360 360 55 53 195 51 85 52 163 22 11 33 52 200 160 2601	1561 135 129 134 45 221 360 360 55 53 195 51 85 52 163 22 11 33 52 200 160 2541 202	85 927 100 0 100 19 264 360 0 5 68 0 0 90 19 11 33 0 18 0 0 14 2 15 15 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41 126 22 111 33 0 21 150 1767 45	92 1175 100 0 100 19 225 360 360 0 5 68 0 0 142 22 111 33 52 21 200 125 1928	30 92 1231 100 0 100 19 225 360 360 0 5 68 0 0 85 41 142 22 21 200 176 2020			Gas Shortage		
53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 **	Chattogram Zone Total a) Ashugani ST-Unit-3 b) Ashugani ST-Unit-4 c) Ashugani ST-Unit-5 c) Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani ST-Unit-5 Ashugani CPPP(South) Ashugani CCPP(South) Ashugani (CPP(South) Ashugani (CPP(South) Ashugani (United) Ashugani (Unit	Gas	(APSCL) ((APSCL) ((APSC) ((APSCL) ((APSCL) ((APSCL) ((APSC) ((AP	16x7.00 1 x 150 1 x 360 1 x 360 1 x 361 2 x 361 3 x 361 4 x 37 6 x 9.2 3 x 3.67 + 2x 6.97 8x 1.440x 1515+15x 1.05 4 x 35+1x 70 8 x 2.90 4 x 35+1x 70 8 x 2.90 4 x 35+1x 70 8 x 2.90	1641 150 150 150 150 53 221 360 360 55 53 195 51 85 52 163 22 11 33 52 200 160 2601 210	1561 135 129 134 45 221 360 360 55 51 85 52 163 22 11 33 52 25 160 2541 202 22	85 927 100 0 100 19 264 360 0 5 68 0 85 0 90 19 11 33 0 142 1504 45 20	92 991 100 0 90 19 165 301 360 0 5 68 0 85 41 126 22 11 33 0 170 170 170 170 170 170 170	92 1175 100 0 100 19 225 360 360 0 5 68 0 85 0 142 22 21 11 33 52 21 200 125 192 200 225	30 92 1231 100 0 100 19 225 360 0 5 68 0 85 142 22 111 33 52 22 117 200 176 2020	0		Gas Shortage		
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Part	SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Present Capacity	04.10.18 (Yesterday) Actual Peak		05.10.18 (Today) Probable Peak		04.10.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
The product (CPC) Cap						()						limitation	shut down	Description/ Remarks	Probable start-up
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Singport Link 4 414 MV/Gas) Gas GRPP Gixt 0 22 22 22 22 22 22 22	114	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	146	135	225	225				
116 Soyum (CBB) Gas (RPP) Sot3-3-52.0 20 10 9 9 11 11 11 11 11	115	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141								
197		Sirajgonj Unit-4 414 MW(Gas)	Gas					288	298	300	300			On Test	
118	116	Bogura (GBB)	Gas	(RPP)		22	22	22	22	22	22				
191 Salpeha S2 MW	117	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	9	9	11	11				
Rajeshahi Zone Total	118	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	10	11	11				
120 a Barapukurus STUhtt-1	119	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52		52	52	52				
		Rajshahi Zone Total				1274	1264	585	856	848	951	71	100		
121 Barapukuria STUNI+3 Coal (PDB) 2 x 274 274 274 135 184 180 184 90 Coal Shortage	120	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.10.18
122 Ranggur CT		b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
123 Sypedpur CT	121	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	185	184	180	184	90		Coal Shortage	
Rangpur Zone Total	122	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	10	0	10				
Sub-total: Plants in operation 16988 16445 9592 11394 11638 12474 1315 402	123	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	0	18				
Available Power at Sub-station end excluding PIS auxillary use and Transmission loss 9041 10740 10970 11758		Rangpur Zone Total			•			185	212	180	212	175	85		
Available Power at Sub-station end excluding PIS auxillary use and Transmission loss 9041 10740 10970 11758		Sub-total: Plants in operat	ion			16988	16445	9592	11394	11638	12474	1315	402		
B				iliary use and Tra	ensmission loss										
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Sub-total: Plants under long term maintenance					7120.05	EF	n	۸	Λ .	۸	Λ .	1	1	Contrast as-11	
C Actual data of 04.10.18 (Yesterday) Thursday					•							•		Contract expired	
CC			ıg term	maintenance	;										
01. Max. Demand (Generation end) 11394,00 MW, at = 19:00 hrs 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end)		Gross Total				17043	16445	9592	11394	11638	12474	1315	402		
01. Max. Demand (Generation end) 11394,00 MW, at = 19:00 hrs 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end)	(C)	Actual data of	0/ 10 4	R (Vontordani	Thursday										
02. Max. Demand (Sub-station end) : 10740.00 MW, at = 19:00 hrs NW MW MW MW MW MW MW MW			υ4. IU. 1č			-	10:00	44	Zana mia- n	.mand 1 '	and abo C	mina Do-I- /2	h statio"		
03. Highest Generation (Generation end)															1 - 100 /
Minimum Generation (Generation end)			١					Zone				Zone			Load Shed
05. Day-peak Generation (Generation end) : 9591.90 MW, at = 12:00 hrs								Dhale-				Mumoraina			MW
06. Evening-peak Generation (Generation end) : 11394.00 MW, at = 19:00 hrs Khulha 1346 0 Barishal 269 269 10 10 10 10 10 10 10 1			•												0
07. Evening Peak Load-shed (Sub-station end) : 0.00 MW, at = 19:00 hrs Rajshahi 1161 1161 0 Rangpur 644 644 644 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648 648	_		_												0
OB. Generation shortfall at evening peak due to : Curilla 979 979 0 Total 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 10740 1074															0
a) Gas limitation : 1053 MW 12. Fuel cost: (a) Gas = 100917373 Taka (c) Coal = 17364210 Ta (b) Low water level in Kapital ake : 87 MW 15. Operation of the complete shut down/maintenance : 402 MW 13. Maximum Temperature in Dhaka was: 32.6° C 199. Total Energy (Generation + India Import) : 234.76 MKWh By Oil = 61.610 MKWh By Coal = 4.499 MKWH By Oil = 61.610 MKWh By Coal = 4.499 MKWH By Oil = 61.610 MKWh By Coal = 4.499 MKWH By Oil = 3.284 MKWh Maximum Experiments of the complete should be completed by Soal = 0.140 MKWH By Oil = 3.284 MKWh Maximum By Coal = 4.499 MKWH By					: 0.00	MW, at=	19:00 hrs								0
b) Low water level in Kaptai lake : 87 MW (b) Oil = 554665187 Taka Total = 672946770 Tak			due to :					Cumilla							0
c) Plants under shut down/ maintenance					: 1053			12.	Fuel cost :						Taka
Total Energy (Generation + India Import) : 234.76 MKWh By Oil = 61.610 MKWh													Total =	672946770	Taka
By Gas = 143.407 MKWH												32.6° C			
By Coal = 4.499 MKWH By Hydro = 3.284 MKWh By Hydro = 3.284 MKWh By Solar= 0.140 MKWH Energy 1.9675 MKW	09.	Total Energy (Generation + India Imp	oort)		234.76	MKWh		14.			terconnections:				
By Coal = 4.499 MKWH By Hydro = 3.284 MKWh By Hydro = 3.284 MKWh By Solar= 0.140 MKWH Energy 1.9675 MKW		By Gas =			By Oil =				At evening pe	ak-hour			MW, at		
10. By Solar= 0.140 MKWH	[By Coal =			By Hydro =	3.284	MKWh					-400	MW, at	19:00 hrs	
(D) Forecast of 05.10.18 (Today) Friday : 01. Maximum Demand : 11200 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 12474 MW (Generation end) 05. Total Generation : 230.76 MKWh 03. Maximum Shortage : -1274 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 34.6° C		By Solar=	0.14	0 MKWH											
(D) Forecast of 05.10.18 (Today) Friday : 01. Maximum Demand : 11200 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 12474 MW (Generation end) 05. Total Generation : 230.76 MKWh 03. Maximum Shortage : -1274 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 34.6° C	10.	Total Gas Supplied			1211.96	MMCFD		<u> </u>	Energy			1.9675	MKWh		
01. Maximum Demand : 11200 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end 02. Maximum Generation : 12474 MW (Generation end) 05. Total Generation : 230,76 MKWh 03. Maximum Shortage : -1274 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 34,6° C			05 40 44) (Tasland					-						
02. Maximum Generation : 12474 MW (Generation end) 05. Total Generation : 230,76 MKWh 03. Maximum Shortage : -1274 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 34,6° C	. ,					(Cons#-	and)	0.4	Movies	nd abad		_	Mar.	At ovening peak (Cut -t-	ation and\
03. Maximum Shortage : -1274 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 34.6° C														raceverining peak (OUD-Sta	audii ellu)
													HILANU		
* Captive Power ** Imported Power		эрытон пинильни		-12/4	IVIVV	(Generation	ciiu)	UO.	rropable Max	i emperature	: III DIIAKA :	ა4.0 ° U			

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation