onth A	April, 2019					Dav :	Friday				Tel: 9564667, 9551095  Date: 26.04.19				
Probable Maximum Demand : 11300 MW						Duy.		laximum Ger	neration :	13732	MW	_5.5-7.15			
	Water Level of Kaptai Lake at 0	6:00 AM		Yesterday =	79.13	ft	Today =	78.25	ft.		Rule Curve =	83.00	ft.		
Sl. No.	Name of Power			Nos. of Unit X	Installed	Derated/	25.04.19	(Yesterday)		(Today)	25.04.19	(Yesterday)	Status of Machine		
				Capacity (MW)	Capacity	Present		l Peak	Probable Peak		Gen. sho	ortfall for :	shut-down/ Main	ntenance	
					(MW)	Capacity (MW)	General	ion (MW)	Genera	tion (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probal start-u	
						, ,	Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	date	
(A)	Plants in operation:														
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0					
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	36	36	36	36					
	c) Ghorasal: Unit-3 (Repowering) GT	Gas	(PDB)	1 x 210	210	170	124	134	134	134			On Test		
	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5	Gas	(PDB) (PDB)	1 x 210 1 x 210	210	180	90	110	0	0	- 00		On Test		
2	Ghorasal CCPP:Unit-7	Gas Gas	(PDB)	1x 254+1x 126	210 365	190 365	320	300	110 300	110 300	80		Gas Shortage		
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0					
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	0	0	0					
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage		
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage		
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	96	110	110	110					
9	Horipur Power CCPP Meghnaghat CCPP	Gas Gas	(IPP)	1x235+1x125 2x140+1x170	360 450	360 450	324 340	352 400	360 450	360 450					
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage		
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	0	0	0	412			Gab Griorago		
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage		
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0					
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	0	0					
15	Siddirganj (Dutch Bangla)	HFO GAS/HSD	(QRPP)	12x8.9	100 305	100	90 255	97 260	100 335	100					
16 17	Meghnaghat CCPP (Summit) Meghnaghat (IEL)	GAS/HSD HFO	(QRPP)	2x110+1x110 12x8.9	100	305 100	75	91	100	335 100					
18	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	100	100	100					
19	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	40	55	55	55					
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	60	76	100	100					
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	101	101	102	102					
22	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	16 45	19 50	22 57	22 57					
23	Summit Power, (Madhabdi+Ashulia) Summit Power, Maona	Gas Gas	(SIPP, REB) (SIPP, REB)	6x3.67+7x8.73 4x8.73	33	33	45 25	25	33	33					
25	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33					
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	43	42	51	51					
	Gazipur 100 MW	HFO	(RPCL)				108	90	100	100			On Test		
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	149	149	149	149					
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	42	49	49					
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54					
30	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	142 149	300 149	300 149	300 149					
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	208	300	300					
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	50	100	100	100					
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	52	100	100	100					
35	Southern Power	HFO	(IPP)	3x19.3	55	55	17	55	55	55					
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	56	56	55	55					
37	Bosila 108 MW (CLC)  Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 <b>6034</b>	108 <b>5798</b>	58 2954	59 3753	54 4053	54 4465	550	•			
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	92	101	110	110	550 129	0	Water Level Low		
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	90	0	100	100	180		Gas Shortage		
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	25	25	25	25					
41	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	16.7	0	20	0					
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	34	46	46	46	40		0 0		
44	Shikalbaha ST Shikalbaha Peaking GT	Gas Gas	(PDB) (PDB)	1 x 60 1 x 150	60 150	40 150	0 128	130	0 150	0 150	40		Gas Shortage		
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	20	222	225	225					
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	16	24	41	41					
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	68	50	100	100					
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	100	100	100	100					
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	63	85	85	85					
50 51	Hathazari Peaking  Rarahkunda (Regent)	HFO Gas	(PDB) (SIPP, PDB)	11x8.9 8x2.90	98 22	98 22	40 16	71 16	70 20	70 20					
*	Barabkunda (Regent) Malancha, Ctg.EPZ (United)	Gas	(SII F, FDB)	5x8.73+3x9.34	- 22	- 22	2	9	23	23					
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	93	104	100	100					
	Chattogram Zone Total		` '		1761	1681	803.7	983	1215	1195	529	0			
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage		
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage		
٠,	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage		
54 55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	20 187	23 213	23 220	23					
56	Ashuganj CCPP 225 MW Ashuganj CCPP(South)	Gas	(APSCL)	1×142+1-75	360	360	300	250	360	360					
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	320	250	360	360					
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	53	53	53	53					
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5					
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	90	86	86	86					
61 62	Ashuganj (Midland) Ashuganj 150MW Midland	Gas HFO	(IPP)	6x9.34 23x7.015	51 150	51 150	45 150	45 150	45 150	45 150					
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	0	0	0	0					
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	50	0	50					
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	50	45	100	100					
66	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	190	200	200	200					
67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	21	22	22					
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11					
69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	0	25	33	33					
70 71	Jangalia (Lakdanavi)	HFO Gas	(IPP) (SIPP, REB)	6x8.92 3x3.67+2x6.97	52 25	52 25	46 15	52 21	52 21	52 21					
72	Summit Power, Cumilla Daudkandi 200 MW	HSD	(SIPP, REB) (IPP)	3X3.b7+2Xb.97 9x1.4+40x1.515+15x1.05	200	200	0	180	200	200					
**	Tripura		India		160	160	148	184	128	168					
	Cumilla Zone Total				2951	2891	1652	1864	2069	2159	398	0			
72	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	100	82	102	102	120		Gas Shortage		
13	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	20	20	20	20					
74	L	HFO	(IPP)	12x8.924	95	95	85	93	93	93					
74 75	Jamalpur IPP						110	95	115	115	1	i			
73 74 75 76	Jamalpur 115MW (United)	HFO	(IPP)	12x9.87	115	115									
74 75			(IPP) (IPP) (IPP)	12x9.87 21x9.780 12x8.924	115 200 3	200	30 1.9	192	200	200					

SI. No.	Name of Power Station				Installed Capacity		25.04.19 Actua	(Yesterday) al Peak	26.04.19 (Today) Probable Peak		25.04.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
								tion (MW)		ation (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)	·	date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	56	60	60	60				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	57	60	60				
81	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	50	53	53	53				
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	163	163	163				
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	70	11 66	11 61	11 63	11	11 66				
85 86	Shajibazar GT:Unit-8,9 Shahjibazar 330 MW CCPP	Gas Gas	(PDB) (PDB)	2x35 2x110+2x110	330	330	214	213	66 213	213				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	77	79	86	86				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	44	44	44	44				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	38	38	50	50				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	18	20	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	40	39	42	42				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	24	25	25	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	260	255	341	341				
	Bibiana- 3	Gas	(PDB)				55	295	285	285			On Test	
	Sylhet Zone Total			•	1594	1549	1180	1473	1579	1579	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	40	0	40				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under Maintenance	5.5.19
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	31	40	40				
98	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	62	50	80				
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	225	225				
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	115	115	115	115				
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	96	100	100	L			
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40	<b>I</b>			
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	105	105	105	105	<b></b>		0 - 1	
**	Modhumati Power Plant	HFO	(IPP)		4655	4000	108	108	108	108			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	843	941	803	853				
	Khulna Zone Total				2223	2209	1211	1538	1586	1706	0	410		
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	22	0	26				
105	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	64	110	110	110				
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	9	38	33	33				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	178	178	178	178				
108	Bhola Agreeko 95 MW  Barishal Zone Total	Gas	(QRPP)	1.1x96	95 <b>472</b>	95 <b>462</b>	95 346	98 446	98 419	98 445	_	_		
100		0	(DDD)	4 74							0 74	0	O - Ob - do -	
109	a) Baghabari GT	Gas Gas	(PDB) (PDB)	1 x 71 1 x 100	71 100	71 100	0	0	0	0	71		Gas Shortage	
110	b) Baghabari GT Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	50	50	50	50	100		Gas Shortage	
111	Baghabari 200MW (Paramount )	HSD	(IPP)	135x1.6	200	200	0	0	0	0				
112	Bera Peaking	HFO	(PDB)	9x8.29	71	71	40	39	26	26				
113	Amnura	HFO	(QRPP)	7x7.79	50	50	0	35	40	40				
114	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	75	94	100	100				
115	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	45	45	45	45				
116	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	50	50	50	50				
117	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	34	34	35	35				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	162	182	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	151	168	200	200				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	151	154	200	200				
121	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	300	300	282	282				
122	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	21	22	22	22				
123	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	17	16	17	17				
124	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
125	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	42	43	43	43	<b>I</b>			
126	Confidence Power Bagura U-2	HFO	(IPP)	6x18.55	113	113	17	70	113	113				
	Rajshahi Zone Total		(DDE)	,	1948	1938	1166	1313	1434	1434	171	0		05.7.
127	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	L	85	Under Overhauling	30.04.19
400	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
128 129	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274 1 x 20	274	274	183	184 17	184 17	184	90		Coal Shortage	
130	Rangpur GT Syedpur GT	HSD	(PDB) (PDB)	1 x 20	20	20	14 0	1/	17	17 18	<del>                                     </del>			
130	Rangpur Zone Total	пои	(ניטט)	1 X ZU	564	484	197	14 215	18 219	18 219	175	85		
i	ייייואלום דיווב וחומו	lion											<u> </u>	
	Sub total: Dianta in a				18192	17649	9857 9362	12067	13106	13732	1943	495		
A	Sub-total: Plants in opera						9362	11260	12448	13042	I	i .	1	
Available	Power at Sub-station end excluding		iliary use and Tra	nsmission loss	46465	4=0		400	40400		1010	40-	i i	
Available			iliary use and Tra	nsmission loss	18192	17649	9857	12067	13106	13732	1943	495		
	Power at Sub-station end excludin	g P/S aux				17649		12067	13106		1943	495		
(B)	Power at Sub-station end excludir Gross Total Actual data of	g P/S aux	(Yesterday)	Thursday	:		9857			13732				
(B) 01.	Power at Sub-station end excluding Gross Total  Actual data of Max. Demand (Generation end)	g P/S aux	(Yesterday)	Thursday 12067.00	: MW, at=	21:00 hrs	9857	Zone wise De	emand and Lo	13732 pad-shed at Eve	ning Peak (Su	b-station end) :		Load Shed
(B)	Power at Sub-station end excluding Gross Total  Actual data of Max. Demand (Generation end)  Max. Demand (Sub-station end)	g P/S aux 25.04.19	Yesterday)	Thursday 12067.00 11260.00	: MW, at = MW, at =	21:00 hrs 21:00 hrs	9857	Zone wise De	emand and Lo	13732 pad-shed at Eve Load Shed		b-station end) :	Supply	Load Shed MW
(B) 01. 02.	Power at Sub-station end excluding Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end)	25.04.19	Yesterday)	Thursday 12067.00 11260.00 12067.00	: MW, at = MW, at = MW, at =	21:00 hrs 21:00 hrs 21:00 hrs	9857 12. Zone	Zone wise De	emand and Lo Supply MW	13732 pad-shed at Eve Load Shed MW	ning Peak (Su Zone	b-station end) : Demand MW	Supply MW	MW
(B) 01. 02. 03.	Power at Sub-station end excluding Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end)	25.04.19	Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20	: MW, at = MW, at = MW, at = MW, at =	21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs	9857  12. Zone  Dhaka	Zone wise De Demand MW	emand and Lo	13732 pad-shed at Eve Load Shed	zone Mymensingh	b-station end) :	Supply MW 904	
(B) 01. 02. 03. 04.	Power at Sub-station end excluding Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end)	25.04.19 d) nd)	Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20 9856.60	: MW, at = MW, at = MW, at = MW, at = MW, at =	21:00 hrs 21:00 hrs 21:00 hrs	9857 12. Zone	Zone wise De Demand MW 4318 1154	Supply MW 4318 1154	nad-shed at Eve	zone Mymensingh	b-station end) : Demand MW 904 472	Supply MW 904 472	MW 0
(B) 01. 02. 03. 04. 05.	Power at Sub-station end excluding Gross Total  Actual data of  Max. Demand (Generation end)  Max. Demand (Sub-station end)  Highest Generation (Generation end)  Minimum Generation (Generation end)  Day-peak Generation (Generation end)	25.04.19 25.04.19 1) nd) nd) on end)	Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20 9856.60 12067.00	: MW, at = MW, at = MW, at = MW, at = MW, at = MW, at =	21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs	12. Zone  Dhaka Chattogram	Zone wise De Demand MW 4318	emand and Lo Supply MW 4318	Dad-shed at Eve Load Shed MW 0	Zone Mymensingh Sylhet Barishal	b-station end) : Demand MW 904	Supply MW 904	0 0
(B) 01. 02. 03. 04. 05.	Power at Sub-station end excluding Gross Total  Actual data of  Max. Demand (Generation end)  Max. Demand (Sub-station end)  Highest Generation (Generation end)  Minimum Generation (Generation end)  Day-peak Generation (Generation end)  Evening-peak Generation (Generation end)	25.04.19  25.04.19  d)  nd)  on end)  on end)	Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20 9856.60 12067.00 0.00	: MW, at = MW, at = MW, at = MW, at = MW, at = MW, at =	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs	12. Zone Dhaka Chattogram Khulna	Zone wise De Demand MW 4318 1154 1386	emand and Lo Supply MW 4318 1154 1386	13732  pad-shed at Eve Load Shed MW 0 0 0	zone Mymensingh	b-station end) : Demand MW 904 472 275	Supply MW 904 472 275	0 0 0
(B) 01. 02. 03. 04. 05. 06.	Power at Sub-station end excluding Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Guestion end) Max. Demand (Sub-station end) Minimum Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation et al. (Sub-station Generation Generati	25.04.19 25.04.19 d) nd) nd) on end) on end) 00 hrs.	Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20 9856.60 12067.00 0.00 7760.00	: MW, at = MW, at = MW, at = MW, at = MW, at = MW, at = MW, at =	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi	Zone wise Do Demand MW 4318 1154 1386	emand and Le Supply MW 4318 1154 1386 1386	ad-shed at Eve Load Shed MW 0 0 0	Zone Mymensingh Sylhet Barishal	b-station end) : Demand MW 904 472 275	Supply MW 904 472 275	0 0 0
(B) 01. 02. 03. 04. 05. 06. 07.	Power at Sub-station end excludir Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation eevening-peak Generation (Generation Generation of Generation Shortfall at evening peal	25.04.19 25.04.19 d) nd) nd) on end) on end) 00 hrs.	Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20 9856.60 12067.00 0.00 7760.00	: MW, at = MW, at = MW, at = MW, at = MW, at = MW, at = MW, at =	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi Cumilla	Zone wise De Demand MW 4318 1154 1386 1386 1090	emand and Lo Supply MW 4318 1154 1386 1386 1090	Dad-shed at Eve Load Shed MW 0 0 0 0	ining Peak (Su Zone Mymensingh Sylhet Barishal Rangpur	Demand MW 904 472 275 275	Supply MW 904 472 275 275	MW 0 0 0
(B) 01. 02. 03. 04. 05. 06. 07.	Power at Sub-station end excluding Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation Generation (Generation (Generation Generation (Generation (Generation (Generation Generation (Generation Generation (Generation Generation Generation (Generation Generation G	25.04.19 25.04.19 d) nd) nd) on end) on end) 00 hrs.	Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20 9856.60 12067.00 0.00 7760.00	: MW, at = MW, at =	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi	Zone wise Do Demand MW 4318 1154 1386	emand and Le Supply MW 4318 1154 1386 1386	ad-shed at Eve Load Shed MW 0 0 0	ening Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total	Demand MW 904 472 275 275	Supply MW 904 472 275 275 11260	MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
(B) 01. 02. 03. 04. 05. 06. 07.	Power at Sub-station end excludir Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation e Evening-peak Generation (Generation Generation Generation (Generation Hamilton) Peak Generation (Generation Hamilton) Peak Load-shed (Sub-stati Actual Minimum Generation up to 8 Generation shortfall at evening peal a) Gas limitation	25.04.19 25.04.19 d) nd) nd) on end) on end) 00 hrs.	Yesterday)	Thursday 12067.00 11260.00 12067.00 12067.00 8813.20 9856.60 12067.00 0.00 7760.00	: MW, at = MW, at = MW	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi Cumilla	Zone wise De Demand MW 4318 1154 1386 1386 1090	mand and Lo Supply MW 4318 1154 1386 1386 1090	Dad-shed at Eve Load Shed MW 0 0 0 0 0 84369565	ening Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total	Demand MW 904 472 275 275 11260 (c) Coal =	Supply MW 904 472 275 275 275 11260	MW 0 0 0 0 0 0 0 0 Taka
(B) 01. 02. 03. 04. 05. 06. 07.	Power at Sub-station end excludir Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Gueration end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Minimum Generation (Generation end) Day-peak Generation (Generation evening peak Generation (Generation evening peak Generation (Generation evening peak Load-shed (Sub-stati Actual Minimum Generation up to 8 Generation shortfall at evening peal a) Gas limitation d) Coal supply Limitation	25.04.19 25.04.19 di) and) and) on end) on end) on end) on hrs.	Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20 9856.60 12067.00 7760.00 1639 175 129	: MW, at = MW MW	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi Cumilla	Zone wise Do Demand MW 4318 1154 1386 1386 1090  Fuel cost :	mand and Lo Supply MW 4318 1154 1386 1386 1090	Dad-shed at Eve Load Shed MW 0 0 0 0 0 84369565 764895154	ening Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total	Demand MW 904 472 275 275 11260 (c) Coal =	Supply MW 904 472 275 275 275 11260	MW 0 0 0 0 0 0 0 0 Taka
(B) 01. 02. 03. 04. 05. 06. 07.	Power at Sub-station end excluding Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Highest Generation (Generation et Day-peak Generation (Generation et Evening-peak Generation (Generation Evening-peak Generation (Generation et Evening-peak Generation (Generation et Evening-peak Load-shed (Sub-station) Actual Minimum Generation up to 8 Generation shortfall at evening peal a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake	25.04.19 25.04.19 25.04.19 1) nd() nd() on end() on end() on end() on end() ac due to :	Yesterday)	Thursday 12067.00 11260.00 11260.00 12067.00 8813.20 9856.60 12067.00 0.00 7760.00 1639 175 129 495	: MW, at = MW MW MW MW	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi Cumilla  13.	Zone wise Dr Demand MW 4318 1154 1386 1386 1090 Fuel cost :	emand and Lo Supply MW 4318 1154 1386 1386 1090 (a) Gas = (b) Oil =	Dad-shed at Eve Load Shed MW 0 0 0 0 0 84369565 764895154	Mymensingh Sylhet Barishal Rangpur Total Taka	Demand MW 904 472 275 275 11260 (c) Coal =	Supply MW 904 472 275 275 275 11260	MW 0 0 0 0 0 0 0 0 Taka
(B) 01. 02. 03. 04. 05. 06. 07. 08. 09.	Power at Sub-station end excludir Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Mighest Generation (Generation end) Generation (Generation (Generation end) Day-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Load-shed (Sub-station) Actual Minimum Generation up to 8 Generation shortfall at evening peal a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptal lake c) Plants under shut down/ mainten	25.04.19 25.04.19 25.04.19 and) on end) on end) on end) on end) on hrs. a due to :	(Yesterday)	Thursday 12067.00 11260.00 11260.00 12067.00 8813.20 9856.60 12067.00 0.00 7760.00 1639 175 129 495	: MW, at = MW MW MW MW MW	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi Cumilla  13.	Zone wise Dr Demand MW 4318 1154 1386 1386 1090 Fuel cost :	emand and Lo Supply MW 4318 1154 1386 1386 1090 (a) Gas = (b) Oil =	Dad-shed at Eve Load Shed MW 0 0 0 0 0 84369565 764895154	nning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka	Demand MW 904 472 275 275 11260 (c) Coal =	Supply MW 904 472 275 275 275 11260	MW 0 0 0 0 0 0 0 0 Taka
(B) 01. 02. 03. 04. 05. 06. 07. 08. 09.	Power at Sub-station end excludir Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation end) Generation (Generation end) Minimum Generation (Generation end) Minimum Generation (Generation Evening-peak Generation (Generation et vening Peak Load-shed (Sub-stati Actual Minimum Generation up to 8 Generation shortfall at evening peal a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/mainten Total Energy (Generation + India Inr	25.04.19 25.04.19 31) and) and) and) on end) on end) on end) on end) ance port) 127.73	(Yesterday)	Thursday 12067.00 11260.00 12067.00 2067.00 8813.20 9856.60 12067.00 0.00 7760.00 1639 175 129 495 249.51	MW, at = MW	21:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi Cumilla  13.	Zone wise Diperand MW 4318 1154 1386 1386 1090 Fuel cost :	emand and Lo Supply MW 4318 1154 1386 1386 1090 (a) Gas = (b) Oil =	Dad-shed at Eve Load Shed MW 0 0 0 0 84369565 764895154 haka was:	ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur Total Taka Taka 37.1° C	b-station end): Demand MW 904 472 275 275 11260 (c) Coal = Total =	Supply MW 904 472 275 275 11260 17436006 101805571	MW 0 0 0 0 0 0 0 0 Taka
(B) 01. 02. 03. 04. 05. 06. 07. 08. 09.	Power at Sub-station end excludir Gross Total  Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Max. Demand (Sub-station end) Mischeration (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation Evening peak Generation (Generation Evening peak Generation (Generation Evening peak Load-shed (Sub-stati Actual Minimum Generation up to 8 Generation shortfall at evening peal a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten total Energy (Generation + India Im By Gas =	25.04.19 25.04.19 d) nd) nd) on end) on end) 00 hrs. c due to :	Yesterday)  (Yesterday)	Thursday 12067.00 11260.00 12067.00 8813.20 9856.60 12067.00 0.00 7760.00 1639 175 129 495 249.51 By Oil =	MW, at = MW	21:00 hrs 21:00 hrs 21:00 hrs 8:00 hrs 11:00 hrs 21:00 hrs 21:00 hrs	12. Zone  Dhaka Chattogram Khulna Rajshahi Cumilla  13.	Zone wise Di Demand MW 4318 1154 1386 1386 1386 1386 Export throug At evening pe	emand and Lo Supply MW 4318 1154 1386 1386 1090 (a) Gas = (b) Oil =	Dad-shed at Eve Load Shed MW 0 0 0 0 0 0 84369565 764895154	ming Peak (Su Zone Mymensingh Mymensingh Sylhet Barishal Rangpur Total Taka Taka 37.1° C	b-station end): Demand MW 904 472 275 275 11260 (c) Coal = Total =	Supply MW 904 472 275 275 275 11260 17436006 101805571	MW 0 0 0 0 0 0 0 0 Taka

03. Maximum Shortage
\* Captive Power \*\* Imported Power #Remarks: Highest Generation 12067MW on 25-04-2019 at 21:00

Forecast of 26.04.19 (Today) Friday
d : 11300 MW

11. Total Gas Supplied

(C) F 01. Maximum Demand

02. Maximum Generation

(MONIRUZZAMAN) Deputy Secretary, Generation

MKWh

0

233.65

38.9° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

13732 MW

MW

(Generation end)

(Generation end)

(Generation end)