					DAILY	ELECTRIC	ITY GENE	RATION RE	EPORT			Offic	ce of the Member, Genera Tel: 9564667, 9551095	ation
onth:	December, 2018		8500			Day:	Thursday				Date :	27.12.18		
	Probable Maximum Demand :	MW	00.70	4			aximum Generation : 12374			400.50	4			
SI. No.	Water Level of Kaptai Lake at 06:00 AM Name of Power Station			Yesterday = Nos. of Unit X	98.78 Installed	ft Derated/	Today = 98.72 26.12.18 (Yesterday)				Rule Curve = 26.12.18	103.50 (Yesterday)	ft. Status of Machine	es under
	Traine or Femore	O.a.i.o.ii		Capacity (MW)	Capacity	Present		al Peak		ble Peak	4	ortfall for :	shut-down/ Main	
					(MW)	Capacity (MW)	General	ion (MW)	Genera	tion (MW)	Gas/water/Coal limitation	Machines shut down		Probable
						()	Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	start-u date
(A)	Plants in operation:									_				
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	38	5	35	35				
	b) Ghorasal ST:Unit -2 c) Ghorasal ST:Unit-3	Gas	(PDB) (PDB)	1 x 55 1 x 210	55 210	45 170	0	0	0	0	170		Gas Shortage	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	0	0	0	170		Gas Shortage On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0			Girroot	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	380	280	350	350				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	102	101	101	101				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	83 0	80 0	80	105		Can Chartana	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	100		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	338	367	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	450	370	450	450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP Shiddirganj GT:Unit-1&2	Gas	(EGCB)	1x273+1x139 2 x 105	412 210	412 210	0 145	360 198	412 100	412 198				
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	225	230	200	220				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100				
16	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0 7	0	0				
17	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP) (QRPP)	12x8.9 6x17	100 102	100	0	7 48	100 100	100				
19	Madanganj (Summit) Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	40	30	55	55				
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100				
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	68	40	102	102				
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	22	22	22	22				
23	Summit Power, (Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73 4x8.73	80	80	54 33	58 33	58 33	58 33				
25	Summit Power, Maona Summit Power, Rupganj	Gas	(SIPP, REB) (SIPP, REB)	4x8.73 4x8.73	33 33	33 33	33	33	33	33				
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	8	43	43	43				
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	0	118	149				
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	47	47	47				
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	55	54	54				
30	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	0 15	158 50	300 130	300 130				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35	Southern Power	HFO	(IPP)	3x19.3	55	55	0	17	36	36				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	18	56	55	55				
37	Bosila 108 MW (CLC) Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 6034	108 5798	2000	46 2737	8 4092	46 4479	390	0		
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	32	32	32	62	198		Water Level Low	
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	16	25	25	25				
41	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	20.2	0 50	20 50	0 50				
43	Patenga 50MW (Barakatullah) Shikalbaha ST	HFO Gas	(IPP) (PDB)	8x6.89 1 x 60	50 60	50 40	25 0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	100	100	110	130			Gas Gilorage	
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Gas Shortage	
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	40	50	50	50				
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	0	50	90	90				
48 49	Juldah (Acorn) 100 MW Unit-3 Dohazari-Kalaish Peaking	HFO HFO	(IPP) (PDB)	8x13.45 6x17.0	100 102	100 102	92	92 53	100 68	100 68				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	72	72				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	23	22	22				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			3	24	17	24				
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	0 470.2	12	90	100	700	_		
53	Chattogram Zone Total a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	1761 150	1681 135	470.2 0	631 0	866 0	913 0	703 135	0	Gas Shortage	
JJ	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150 1 x 150	150	135	100	80	80	80	133		Gas SHUILAGE	
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	100	80	80	80				
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	40	40	40	40				
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	184	184	221	221				
56	Ashugani CCPP(South)	Gas	(APSCL)	1x360 1x361	360 360	360 360	257 260	300 260	360 260	360 260				
57 58	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	7	7	7	7				
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8	8	8				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	51	42	51	51				
62	Ashuganj 150MW Midland	HFO Gas	(IPP) (QRPP)	23x7.015 86x1.10	150	150	30	150 85	150 85	150 85				
63 64	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	HFO	(QRPP) (PDB)	86x1.10 6x8.92	85 52	85 52	0	85 9	85 0	40				
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
66	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	51	150	180	180				
67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	0	33				
70 71	Jangalia (Lakdanavi)	HFO Gas	(IPP)	6x8.92	52 25	52 25	0	22	22	52 22				
72	Summit Power, Cumilla Daudkandi 200 MW	Gas HSD	(SIPP, REB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	200	200	0	0	0	200				
**	Tripura	. 100	India		160	160	96	118	88	114	1			
	Cumilla Zone Total				2951	2891	1347	1698	1770	2121	135	0		
73	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	154	154	157	157	48		Gas Shortage	
74	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	17	20	20	20				
	Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	35	57	80	80				
75 76		HEO		2450 700	200	200	7	400						
75 76 77	Mymensingh 200MW (United) Sarishabari Solar Plant	HFO Solar	(IPP)	21x9.780 12x8.924	200	200	7 1.8	100 0	200	200				

SI. No.	Name of Pow	Capacity (MW) Ca	Installed	Derated/	26.12.18 (Yesterday)		27.12.18 (Today)		26.12.18 (Yesterday)		Status of Machines under			
				Capacity (MW)	Present Capacity		al Peak tion (MW)		ble Peak ition (MW)	Gen. sh Gas/water/Coal	ortfall for : Machines	shut-down/ Main	Probable	
						(MW)					limitation	shut down (MW)	Description/ Remarks	start-up
78	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	Day 57	Evening 57	Day 57	Evening 57	IVIVV	(MIVV)		date
79	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	63	63	63	63				
80	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	53	53	51	51				
81	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	21	21	40	40				
82 83	Kushiara 163 MW CCPP Hobiganj (Confidence-EP)	Gas Gas	(IPP) (SIPP, REB)	1x109+1x54 4x2.90	163 11	163 11	8	0 11	163 11	163 11				
84	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	51	69	66	66				
85	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	214	219	225	225				
86	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	5	86	86	86				
87	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	48	49	50	50				
88 89	Sylhet 150MW GT Sylhet 20MW GT	Gas	(PDB)	1x142 1 x 20	142	142	78 0	78 20	150 20	150 20				
90	Sylhet (Enegyprima)	Gas Gas	(PDB) (RPP)	27x2.0	20 50	20 50	45	47	50	50				
91	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	9	0	10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	16	25	25				
93	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	230	15	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
0.4	Sylhet Zone Total	HOD	(DDD)	2 22	1594	1549	889	813	1398	1408	0	0		
94 95	Bheramara GT: Unit-1,2,3 Bheramara 360 MW CCPP	HSD Gas	(PDB) (NWPGCL)	3 x 20 1 x 278+1 x 132	60 410	46 410	0 433	0 370	0 410	46 410				
96	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	30	0	410				
97	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	45	0	80				
98	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
99	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	32	115	115				
100	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
101	Noapara (Khanjahan Ali) Labon Chora 105 MW	HFO HFO	(QRPP) (IPP)	5x8.5 6x18.445	40 105	40 105	16 17	40 105	40 105	40 105	-			
**	Bheramara HVDC Interconnector	HFU	India	0x10.445	1000	1000	537	689	553	701				
	Khulna Zone Total			L	2223	2209	1003	1311	1323	1637	0	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	48	110	110				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	12	19	20	20				
106 107	Bhola CCPP GT-1,2,ST Bhola Agreeko 95 MW	Gas Gas	(PDB) (QRPP)	2x63+1x68 1.1x96	194 95	194 95	124 51	139 96	144 95	170 95				
107	Barishal Zone Total	GdS	(QRFF)	1.1390	472	462	187	302	369	425	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	0	0	50				
110	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	42				
111	Amnura	HFO	(QRPP)	7x7.79	50	50	0	50	50	50				
112 113	Chapainawabganj-100 MW Katakhali Peaking	HFO HFO	(PDB) (PDB)	12x8.924 6x8.7	104 50	104 50	9	51 0	90 50	100 50				
114	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	0	50	50				
115	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	38	0	38				
116	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
117	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	156	181	220	220				
118	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	0	0	0	0	141		Gas Shortage	
119	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	22	0 22	22	22	282		Gas Shortage	
120 121	Bogura (GBB) Bogura (Engergyprima)	Gas Gas	(RPP)	6x4.0 5x3.3+5x2.0	22	22 10	5	5	5	5				
122	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	5	11	11	11				
123	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	8	43	43	43				
	Rajshahi Zone Total		. /		1556	1546	205	401	541	681	804	0		
124	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.12.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	68	71	71	71	14		Coal Shortage	
125	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	149	149	150	150	125		Coal Shortage	
126 127	Rangpur GT Syedpur GT	HSD HSD	(PDB) (PDB)	1 x 20 1 x 20	20	20	0	17 15	0	17 15	 			
121	Rangpur Zone Total	HOD	(100)	1 X 20	564	484	217	252	221	253	139	85		
	Sub-total: Plants in opera	ation			17685	17142	6533	8476	11039	12374	2219	85		
Available	Power at Sub-station end excludi	ing P/S aux	iliary use and Tra	ansmission loss			6116	7935	10334	11584				
	Gross Total				17685	17142	6533	8476	11039	12374	2219	85		
(D)		00.40.40		147 1 1										
(B) 01.	Actual data of Max. Demand (Generation end)	20.12.18	testerday	Wednesday : 8476.00	: MW, at=	19:00 hrs	11.	Zono wies D	mand and !	oad-shed at Eve	ning Deak (C.	h-etation and :	-	
01.	Max. Demand (Sub-station end)			: 7935.00	MW, at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation er	nd)		: 8476.00	MW, at =	19:00 hrs	1	MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation e			4780.00	MW, at =	5:00 hrs	Dhaka	2878	2878	0	Mymensingh	572	572	0
05.	Day-peak Generation (Generation	end)		6533.00	MW, at=	12:00 hrs	Chattogram	941	941	0	Sylhet	312	312	0
06.	Evening-peak Generation (Genera			: 8476.00	MW, at=	19:00 hrs	Khulna	993	993	0	Barishal	197	197	0
07.	Evening Peak Load-shed (Sub-sta			: 0.00	MW, at =	19:00 hrs	Rajshahi	830	830	0	Rangpur	549	549	0
08.	Generation shortfall at evening pea	ak due to :		40	101/		Cumilla	663	663	0	Total	7935	7935	0
	a) Gas limitation			1882	MW		12.	Fuel cost :	(a) Gas =	89145670		(c) Coal =	24361510 201072500	Taka
	 b) Low water level in Kaptai lake c) Plants under shut down/ mainter 	nance		: 198 : 85	MW		13.	Maximum Ten	(b) Oil =	87565321 haka was :	24.9° C	Total =	2010/2000	Taka
09.	Total Energy (Generation + India Ir	MKWh		14.			terconnections :							
		**						At evening peak-hour : -570 MW, at 19:00 hrs						
	By Coal =	5.34	6 MKWH	By Hydro =		MKWh]	Maximum		:		MW, at	19:30 hrs	
	By Solar=	0.14	5 MKWH				I							
10.	Total Gas Supplied			: 1058.17	MMCFD		<u> </u>	Energy		:	3.1460	MKWh		
(C)	Forecast of	27.12.18	B (Today)	Thursday	:									
	Maximum Demand	:	8500	MW	(Generation		04.	Maximum Loa		:		MW	At evening peak (Sub-sta	tion end)
	Maximum Generation	<u>:</u>	12374	MW	(Generation		05.	Total Generati		in Dhalin .		MKWh		
03.	Maximum Shortage * Captive Power ** Imported Power	- :	-3874	MW	(Generation	e110)	06.	Probable Max	. ı emperature	in Dhaka:	23.1° C			
#Remarks	: Highest Generation 11623MW on	10 00 2010	at 10:20								(1	MONIRUZZAMAI	M\	

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation