



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 954667, 9551095

Month: December, 2018				Day : Friday				Date : 14.12.18				
Probable Maximum Demand : 8200 MW				Probable Maximum Generation : 10900 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 99.59 ft		Today = 99.53 ft		Rule Curve = 104.80 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	13.12.18 (Yesterday)		14.12.18 (Today)		13.12.18 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
(A) Plants in operation:												
1	a) Ghorasal ST:Unit -1	Gas (PDB)	1 x 55	55	40	38	38	38	38			
	b) Ghorasal ST:Unit -2	Gas (PDB)	1 x 55	55	45	0	0	0	0			
	c) Ghorasal ST:Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Gas Shortage	
	d) Ghorasal Unit-4 (repowering project)	Gas (PDB)	1 x 210	210	180	0	0	0	0		On Test	
	e) Ghorasal ST:Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	365	365			
3	Ghorashal (Regent)	Gas (IPP)	34x3.35	108	108	12	12	50	50			
4	Ghorasal 78.5MW (Max)	Gas (QRPP)	2x40	78	78	20	35	40	40			
5	Tongi GT	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage	
6	Horipur GT: Unit-1,2	Gas (PDB)	2 x 32	64	40	0	0	0	0			
7	Horipur NEPC (HFO)	HFO (IPP)	8x15	110	110	0	13	110	110			
8	Horipur Power CCPP	Gas (IPP)	1x235+1x125	360	360	360	362	360	360			
9	Meghnaghat CCPP	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
10	Shiddirganj ST	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Gas Shortage	
11	Horipur 412MW CCPP	Gas (EGCB)	1x273+1x139	412	412	252	340	412	412			
12	Shiddirganj ST:Unit-1&2	Gas (EGCB)	2 x 105	210	210	0	0	0	0			
13	Siddhirganj CCPP-335 MW GT	Gas (EGCB)	1 x 217	217	217	0	0	0	0			
14	Siddirganj (Desh)	HSD (QRPP)	96x1.2	100	100	0	17	100	100			
15	Siddirganj (Dutch Bangle)	HFO (QRPP)	12x8.9	100	100	0	50	100	100			
16	Pagla (DPA)	HSD (QRPP)	100x0.5	50	50	0	0	0	0			
17	Meghnaghat CCPP (Summit)	HSD (IPP)	2x110+1x110	305	305	0	0	0	0			
18	Meghnaghat (IEL)	HFO (QRPP)	12x8.9	100	100	0	75	100	100			
19	Madanganj (Summit)	HFO (QRPP)	6x17	102	100	10	50	100	100			
20	Madanganj-55 MW	HFO (IPP)	5x17.08+1x11.3	55	55	42	15	55	55			
21	Keraniganj (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	10	100	100			
22	Gagnagar (Orion)	HFO (IPP)	12x8.924	102	102	32	50	102	102			
23	Narshingdi (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	17	19	22	22			
24	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	43	56	55	55			
25	Summit Power, Maona	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
26	Summit Power, Rugganj	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25			
27	Gazipur (RPCL)	HFO (RPCL)	6x8.90	52	52	43	43	43	43			
28	Kodda 150MW Power Plant	HFO (BPDB-RPCL)	9x17.06	149	149	0	48	118	149			
29	Kathpotti 52 MW	HFO (IPP)	7x7.90	51	51	47	47	47	47			
30	Kamalaghat Munshiganj (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
31	Summit Gazipur-2	HFO (IPP)	18x17.076	300	300	0	130	200	300			
32	Summit Kodda 149MW	HFO (IPP)	8x18.415+1x8.97	149	149	15	100	100	130			
33	APR Energy, Keraniganj	HSD (IPP)	256x1.4	300	300	0	0	200	300			
34	Bramhangaoan 100MW (Aggreco)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100			
35	Aourahati 100MW (Aggreco)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
36	Southern Power	HFO (IPP)	3x19.3	55	55	0	36	55	55			
37	Northern 55 MW	HFO (IPP)	3x19.3	55	55	37	37	55	55			
38	Bosila 108 MW (CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	45	45	45	45			
Dhaka Zone Total				6084	5848	1875	2490	3634	3995	580	0	
39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	46	75	70	105	155		Water Level Low
40	a) Chattogram ST:Unit -1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Chattogram ST:Unit -2	Gas (PDB)	1 x 210	210	180	130	130	130	130	50	Gas Shortage	
41	Raozan 25 MW (RPCL)	HFO (RPCL)	3x8.9	25	25	25	25	25	25			
42	Teknaf Solartech 20MW	Solar (IPP)	1x20	20	20	18.8	0	20	0			
43	Patenga 50MW (Barakatullah)	HFO (IPP)	8x6.89	50	50	46	50	50	50			
44	Shikalbaha ST	Gas (PDB)	1 x 60	60	40	0	0	0	0	40	Gas Shortage	
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0			
46	Shikalbaha 225 MW CCPP (Dual Fuel)	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under Maintenance	15.12.18
47	Shikalbaha (Energis)	HFO (RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	40	40	40	42			
48	Julda (Acomr)	HFO (QRPP)	8x13.45	100	100	60	100	100	100			
	Juldah 100 MW Unit-3	HFO (IPP)				72	100	100	100		On Test	
49	Dohazari-Kalaish Peaking	HFO (PDB)	6x17.0	102	102	0	68	68	68			
50	Hathazari Peaking	HFO (PDB)	11x8.9	98	98	0	58	70	70			
51	Barabkunda (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	27	25	35			
52	Chattogram ECPV 108 MW	HFO (IPP)	16x7.00	108	108	53	52	90	90			
Chattogram Zone Total				1661	1581	514.8	747	810	837	425	225	
53	a) Ashuganj ST:Unit-3	Gas (APSCL)	1 x 150	150	135	0	0	0	0			
	b) Ashuganj ST:Unit-4	Gas (APSCL)	1 x 150	150	129	80	80	100	100			
	c) Ashuganj ST:Unit-5	Gas (APSCL)	1 x 150	150	134	80	80	135	135			
54	Ashuganj Engines	Gas (APSCL)	14x3.968	53	45	10	10	10	10			
55	Ashuganj CCPP 225 MW	Gas (APSCL)	1x142+1*75	221	221	180	176	221	221			
56	Ashuganj CCPP(South)	Gas (APSCL)	1x360	360	360	272	283	360	360			
57	Ashuganj CCPP(North)	Gas (APSCL)	1x360	360	360	250	250	265	265			
58	Ashuganj (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5			
59	Ashuganj (United)	Gas (QRPP)	14x4.00	53	53	5	5	5	5			
60	Ashuganj Modular 195 MW	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8			
61	Ashuganj (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
	Midland 150MW	HFO (IPP)				0	5	0	0		On Test	
62	Brahmanbaria (Aggreco)	Gas (QRPP)	86x1.10	85	85	85	85	85	85			
63	Titas (Daudkandi) Peaking	HFO (PDB)	6x8.92	52	52	0	0	0	50			
64	Chandpur CCPP	Gas (PDB)	1X106+1x57	163	163	100	100	100	100			
	Chandpur Desh 200MW	HFO (IPP)				140	121	190	190		On Test	
65	Feni (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
66	Feni, Mohipal (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8			
67	Jangalia (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	30	33	33	33			
68	Jangalia (Lakdanavi)	HFO (IPP)	6x8.92	52	52	10	8	0	52			
69	Summit Power, Cumilla	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	13	22	22	22			
70	Daudkandi 200 MW	HSD (IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	100	200			
**	Tripura	India		160	160	90	118	85	107			
Cumilla Zone Total				2601	2541	1439	1470	1805	2029	0	0	
71	RPCL CCPP	Gas (IPP)	4x35+1x70	210	202	103	97	100	100			
72	Tangail (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
73	Jamalpur IPP	HFO (IPP)	12x8.924	95	95	43	71	71	71			
74	Mymensingh 200MW (United)	HFO (IPP)	21x9.780	200	200	80	150	150	200			
75	Sarishabari Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	2	0			
Mymensingh Zone Total				530	522	248	338	345	393	0	0	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	13.12.18 (Yesterday)		14.12.18 (Today)		13.12.18 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
76	Fenchuganj CCPP-1	Gas (PDB)	2x32+1x33	97	70	57	57	57	57					
77	Fenchuganj CCPP-2	Gas (PDB)	2x35+1x35	104	90	63	63	63	63					
78	Fenchuganj (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	53	51	51					
79	Fenchuganj (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	21	21	44	44					
80	Kushiera 163 MW CCPP	Gas (IPP)	1x109+1x54	163	163	163	130	163	163					
81	Hobiganj (Confidence-EP)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
82	Shajibazar GT:Unit-8,9	Gas (PDB)	2x35	70	66	65	47	66	66					
83	Shajibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	302	303	322	322					
84	Shajibazar (Shajibazar)	Gas (RPP)	32x2.90	86	86	86	86	86	86					
85	Shajibazar (Energyprima)	Gas (RPP)	27x2.0	50	50	46	46	50	50					
86	Sylhet 150MW GT	Gas (PDB)	1x142	142	142	80	98	117	130					
87	Sylhet 20MW GT	Gas (PDB)	1 x 20	20	20	0	0	0	0					
88	Sylhet (Eneegyprima)	Gas (RPP)	27x2.0	50	50	44	48	50	50					
89	Sylhet (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
90	Shahjahanulla 25MW	Gas (CIPP, REB)	3x9.34	25	25	24	25	25	25					
91	Summit Bibiana- 2	Gas (IPP)	1x222+1x119	341	341	0	0	0	0	341	Under Maintenance	26.12.18		
	Bibiana- 3	Gas (PDB)				96	270	0	0		On Test			
Sylhet Zone Total				1594	1549	1115	1268	1115	1128	0	341			
92	Bheramara GT: Unit-1,2,3	HSD (PDB)	3 x 20	60	46	0	0	0	30					
93	Bheramara 360 MW CCPP	Gas (NWPGLCL)	1 x 278+1 x 132	410	410	150	119	0	0					
94	Faridpur Peaking	HFO (PDB)	8x6.98	54	54	0	21	0	30					
95	Gopalganj Peaking	HFO (PDB)	16x6.98	109	109	0	21	0	80					
96	Khulna CCPP	HSD (NWPGLCL)	1 x 150+1x75	230	230	0	0	0	0					
97	Khulna (KPCL-2)	HFO (QRPP)	7x17	115	115	0	32	115	115					
98	Bangla Trac (Noapara)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	100	100					
99	Noapara (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	40	40	40	40					
100	Labon Chora 105 MW	HFO (IPP)	6x18.445	105	105	53	90	105	105		On Test			
**	Bheramara HVDC Interconnector	India		1000	1000	541	683	548	695					
Khulna Zone Total				2223	2209	784	1006	908	1195	0	0			
101	Barisal GT :Unit -1, 2	HSD (PDB)	2 x 20	40	30	0	0	0	30					
102	Summit Barisal 110 MW	HFO (IPP)	7 x 17.076	110	110	0	64	110	110					
103	Bhola (Venture)	Gas (RPP)	1x34.50	33	33	26	27	28	33					
104	Bhola CCPP GT-1,2,ST	Gas (PDB)	2x63+1x68	194	194	167	177	190	190					
105	Bhola Agreeko 95 MW	Gas (QRPP)	1.1x96	95	95	94	97	95	95					
Barishal Zone Total				472	462	287	365	423	458	0	0			
106	a) Baghabari GT	Gas (PDB)	1 x 71	71	71	0	0	0	0					
	b) Baghabari GT	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage			
107	Baghabari Peaking	HFO (PDB)	6x8.9	52	52	0	50	0	50					
108	Bera Peaking	HFO (PDB)	9x8.29	71	71	0	0	0	42					
109	Amnura	HFO (QRPP)	7x7.79	50	50	35	50	50	50					
110	Chapainawabganj-100 MW	HFO (PDB)	12x8.924	104	104	0	79	90	102					
111	Katakhal Peaking	HFO (PDB)	6x8.7	50	50	0	0	0	35					
112	Katakhal (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50					
113	Santahar Peaking	HFO (PDB)	6x8.7	50	50	0	39	0	40					
114	Sirajganj CCPP 1	Gas (NWPGLCL)	1x150+1x75	210	210	0	0	0	0					
115	Sirajganj CCPP 2	HSD (NWPGLCL)	1x150 + 1x75	220	220	190	185	220	220					
116	Sirajganj CCPP-3 GT	Gas (NWPGLCL)	1x141	141	141	0	0	0	0					
117	Sirajganj Unit-4 GT(Gas)	Gas (IPP)	1x282	282	282	0	0	0	0					
118	Bogura (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22					
119	Bogura (Engergyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	5	5	5	5					
120	Ullapara (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
121	Rajshahi 52 MW	HFO (IPP)	6x8.92	52	52	52	52	52	52					
Rajshahi Zone Total				1556	1546	312	493	500	679	100	0			
122	a) Barapukuria ST:Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	15.12.18	
	b) Barapukuria ST:Unit - 2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage		
123	Barapukuria ST:Unit - 3	Coal (PDB)	1 x 274	274	274	149	149	150	150	125		Coal Shortage		
124	Rangpur GT	HSD (PDB)	1 x 20	20	20	0	0	0	18					
125	Syedpur GT	HSD (PDB)	1 x 20	20	20	0	0	0	18					
Rangpur Zone Total				564	484	149	149	150	186	210	85			
Sub-total: Plants in operation				17285	16742	6724	8326	9690	10900	1315	651			
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						6364	7881	9172	10317					
(B) List of Contract Expired Power Plants :														
126	Khulna (Aggreko) 55MW	HSD (QRPP)	71x0.85	55	0	0	0	0	0			Contract expired		
Sub-total: Plants under long term maintenance				55	0	0	0	0	0	0	0			
Gross Total				17340	16742	6724	8326	9690	10900	1315	651			
(C) Actual data of 13.12.18 (Yesterday) Thursday :														
01.	Max. Demand (Generation end)	:	8326.00 MW, at = 19:00 hrs	11.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	:	7881.00 MW, at = 19:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	:	8326.00 MW, at = 19:00 hrs		Dhaka	2903	2903	0	Mymensingh	560	560	0		
04.	Minimum Generation (Generation end)	:	4980.00 MW, at = 5:00 hrs		Chattogram	923	923	0	Sylhet	313	313	0		
05.	Day-peak Generation (Generation end)	:	6723.80 MW, at = 12:00 hrs		Khulna	972	972	0	Barishal	193	193	0		
06.	Evening-peak Generation (Generation end)	:	8326.00 MW, at = 19:00 hrs		Rajshahi	811	811	0	Rangpur	512	512	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 19:00 hrs		Cumilla	694	694	0	Total	7881	7881	0		
08.	Generation shortfall at evening peak due to :				12.	Fuel cost : (a) Gas = 83077294 Taka (b) Oil = 161894479 Taka			(c) Coal = 14133004 Taka Total = 259104777 Taka			Taka Taka		
	a) Gas limitation	:	950 MW		13.	Maximum Temperature in Dhaka was : 28.9° C								
	b) Low water level in Kaptai lake	:	155 MW		14.	Export through East-West interconnections :								
	c) Plants under shut down/ maintenance	:	651 MW			At evening peak-hour : -710 MW, at 19:00 hrs								
09.	Total Energy (Generation + India Import)	:	156.08 MKWh			Maximum : -720 MW, at 8:00 hrs								
	By Gas = 113.552 MKWH	By Oil = 23.142 MKWh												
	By Coal = 3.661 MKWH	By Hydro = 1.230 MKWh												
	By Solar= 0.120 MKWH													
10.	Total Gas Supplied	:	972.95 MMCFD			Energy : 6.5645 MKWh								
(D) Forecast of 14.12.18 (Today) Friday :														
01.	Maximum Demand	:	8200 MW (Generation end)	04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	:	10900 MW (Generation end)	05.	Total Generation	:	153.71 MKWh							
03.	Maximum Shortage	:	-2700 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	27.9° C							

* Captive Power ** Imported Power
#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZAMAN)
Deputy Secretary, Generation