Office of the Member, Generation

onth A					DAILY E							Offic	Tel: 9564667. 9551095		
Jun 1	May, 2019					Day:	Friday			14449	Date :	10.05.19			
	Probable Maximum Demand :	6.00 ***	11900	MW Vootorday =	75.04	Probable Maximum Generation :					MW	00.40			
SI. No.	Water Level of Kaptai Lake at 0  Name of Power			Yesterday = Nos. of Unit X	75.04 Installed	ft Today = 75.04  Derated/ 09.05.19 (Yesterday)					Rule Curve = 80.48 ft.    09.05.19 (Yesterday)   Status of Machines			es under	
JI. 140.	Name of Power Station			Capacity (MW)	Capacity	Present		l Peak	10.05.19 (Today) Probable Peak			ortfall for :	shut-down/ Main		
					(MW)	Capacity (MW)	Generation (MW)		Generation (MW)		Gas/water/Coal	Machines		Probal	
						(11111)	Day	Evening	Day	Evening	limitation MW	shut down (MW)	Description/ Remarks	start da	
(A)	Plants in operation:						Day	Lveiling	Day	Lveiling		()		uu	
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	38	38	38	38					
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	36	36	36	36					
	c) Ghorasal: Unit-3 (Repowering) GT	Gas	(PDB)	1 x 210	210	170	94	134	134	134			On Test		
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	100	0	200	200			On Test		
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas Gas	(PDB) (PDB)	1 x 210 1x 254+1x 126	210 365	190 365	0 270	330	300	300	190		Gas Shortage		
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0					
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	0	0	0					
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage		
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0					
7	Horipur NEPC (HFO) Horipur Power CCPP	HFO Gas	(IPP)	8x15 1x235+1x125	110 360	110 360	0 302	110 351	110 360	110 360					
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	390	350	450	450					
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage		
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	330	335	412	412					
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage		
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0					
14	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	98	100	100					
15 16	Meghnaghat CCPP (Summit) Meghnaghat (IEL)	GAS HFO	(IPP) (QRPP)	2x110+1x110 12x8.9	305 100	305 100	280	266 100	335 100	335 100					
17	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	100	100	100					
18	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	15	55	55	55					
19	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	90	100	100					
20	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	100	100	102	102					
21	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	0 49	19 50	17 57	17 57					
23	Summit Power, (Madnabdi+Ashulla) Summit Power, Madnabdi+Ashulla)	Gas	(SIPP, REB)	6x3.67+7x8.73 4x8.73	33	33	33	0	33	33					
24	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33					
25	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	43	10	51	51					
	Gazipur 100 MW	HFO	(RPCL)				0	0	0	0			On Test		
26	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	48	146	149	149					
27	Kathpotti 52 MW Kamalaghat Munshiganj (Banco Energy)	HFO HFO	(IPP)	7x7.90 3x18.69	51 54	51 54	48 54	48 54	49 54	50 54					
29	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	15	300	200	300					
30	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	149	149	149	149					
31	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	85	100	300					
32	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	50	100	100					
33	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	51	100	100					
34 35	Southern Power Northern 55 MW	HFO HFO	(IPP)	3x19.3 3x19.3	55 55	55 55	55	55 56	55	55					
36	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	56 55	54	55 61	55 61					
00	Dhaka Zone Total	0	(" ' )	12.0.770 17.0.0	5934	5698	2593	3653	4195	4496	620	0			
37	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	40	38	40	70	192		Water Level Low		
38	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	150	150	120	150	30		Gas Shortage		
39	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	16	25	25	25					
40	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	20 50	13.4 46	0 40	20 47	0 50					
42	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage		
43	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	145	145	145	145					
44	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	226	230		225					
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	E4			225						
46	Julda (Acorn)	HFO	(QRPP) (IPP)	8x13.45		51	16	16	25	25					
47 48	Juldah (Acorn) 100 MW Unit-3 Dohazari-Kalaish Peaking	HFO HFO	UEE)	Q-42 AF	100	100	78	16 88	25 94	25 94					
49	Hathazari Peaking			8x13.45 6x17.0	100	100 100	78 100	16 88 100	25 94 100	25 94 100					
		HFO	(PDB)	6x17.0	100 102	100 100 102	78	16 88	25 94	25 94					
	Barabkunda (Regent)				100	100 100	78 100 0	16 88 100 85	25 94 100 85	25 94 100 85					
50 *	Barabkunda (Regent) Malancha, Ctg.EPZ (United)	HFO Gas Gas	(PDB) (PDB) (SIPP, PDB)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34	100 102 98 22	100 100 102 98 22	78 100 0 0 17 2	16 88 100 85 74 15 39	25 94 100 85 83 17	25 94 100 85 83 17 25					
	Barabkunda (Regent) Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW	HFO Gas	(PDB) (PDB)	6x17.0 11x8.9 8x2.90	100 102 98 22	100 100 102 98 22	78 100 0 0 17 2 85	16 88 100 85 74 15 39	25 94 100 85 83 17 10	25 94 100 85 83 17 25					
50 * 51	Barabkunda (Regent) Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total	HFO Gas Gas HFO	(PDB) (PDB) (SIPP, PDB)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00	100 102 98 22 108 1761	100 100 102 98 22 108 1681	78 100 0 0 17 2 85 934.4	16 88 100 85 74 15 39 96	25 94 100 85 83 17 10 108 1144	25 94 100 85 83 17 25 108	442	0	Gar Chodenn		
50 *	Barabkunda (Regent) Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3	HFO Gas Gas HFO	(PDB) (PDB) (SIPP, PDB) (IPP)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00	100 102 98 22 108 1761 150	100 100 102 98 22 108 1681	78 100 0 0 17 2 85 934.4	16 88 100 85 74 15 39 96 1141	25 94 100 85 83 17 10 108 1144	25 94 100 85 83 17 25 108 1202	135	0	Gas Shortage Gas Shortage		
50 * 51	Barabkunda (Regent) Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total	HFO Gas Gas HFO	(PDB) (PDB) (SIPP, PDB)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00	100 102 98 22 108 1761	100 100 102 98 22 108 1681	78 100 0 0 17 2 85 934.4	16 88 100 85 74 15 39 96	25 94 100 85 83 17 10 108 1144	25 94 100 85 83 17 25 108		0	Gas Shortage Gas Shortage Gas Shortage		
50 * 51	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5	HFO Gas Gas HFO Gas Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150 1 x 150 14x3.968	100 102 98 22 108 1761 150 150 53	100 100 102 98 22 108 1681 135 129 134	78 100 0 0 17 2 85 934.4 0	16 88 100 85 74 15 39 96 1141 0 0	25 94 100 85 83 17 10 108 1144 0 0	25 94 100 85 83 17 25 108 1202 0	135 129	0	Gas Shortage		
50 * 51 52 53 54	Barabkunda (Regent) Malancha, Cig.EFZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj Grups	HFO Gas Gas HFO Gas Gas Gas Gas Gas Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73*3x9.34 16x7.00 1 x 150 1 x 150 14x3.968 1 x 142+1*75	100 102 98 22 108 1761 150 150 150 53 221	100 100 102 98 22 108 1681 135 129 134 45 221	78 100 0 0 17 2 85 934.4 0 0 0 0	16 88 100 85 74 15 39 96 1141 0 0	25 94 100 85 83 17 10 108 1144 0 0 0	25 94 100 85 83 17 25 108 1202 0 0 0 0	135 129	0	Gas Shortage		
50 * 51 52 53 54 55	Barabkunda (Regent) Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj Engines Ashuganj CCPP 225 MW Ashuganj CCPP(South)	HFO Gas Gas HFO Gas Gas Gas Gas Gas Gas Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150 1 4 x 150 1 4 x 150 1 4 x 150 1 x 150	100 102 98 22 108 1761 150 150 150 53 221 360	100 100 102 98 22 108 1681 135 129 134 45 221 360	78 100 0 0 17 2 85 934.4 0 0 0 0 36 185 300	16 88 100 85 74 15 39 96 1141 0 0 36 186 270	25 94 100 85 83 17 10 108 1144 0 0 0 37 221	25 94 100 85 83 17 25 108 1202 0 0 0 0 37 221 360	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj Engines Ashuganj CCPP (25 MW Ashuganj CCPP(South) Ashuganj CCPP(North)	HFO Gas Gas HFO Gas Gas Gas Gas Gas Gas Gas Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150 1 x 150 1 x 2.968 1 x 142+1*75 1 x 360 1 x 361	100 102 98 22 108 1761 150 150 150 53 221 360 360	100 100 102 98 22 108 1681 135 129 134 45 221 360 360	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300	16 88 100 85 74 15 39 96 1141 0 0 0 0 36 186 270 200	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360	25 94 100 85 83 17 25 108 1202 0 0 0 0 37 221 360 360	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-3 c) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj CPP(South) Ashuganj CPP(South) Ashuganj CPP(North) Ashuganj CPP(Roith)	HFO Gas Gas HFO Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL)	6x17.0 11x8.9 5x8.79.3x9.34 16x7.00 1 x 150 1 x 150 1 x 150 14x3.968 1x142+175 1x360 1x361 15*4	100 102 98 22 108 1761 150 150 150 53 221 360 360 55	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300 320	16 88 100 85 74 15 39 96 1141 0 0 0 36 186 270 200 55	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55	25 94 100 85 83 17 25 108 1202 0 0 0 37 221 360 55	135 129	0	Gas Shortage		
50 * 51 52 53 54 55	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj Engines Ashuganj CCPP (25 MW Ashuganj CCPP(South) Ashuganj CCPP(North)	HFO Gas Gas HFO Gas Gas Gas Gas Gas Gas Gas Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150 1 x 150 1 x 2.968 1 x 142+1*75 1 x 360 1 x 361	100 102 98 22 108 1761 150 150 150 53 221 360 360	100 100 102 98 22 108 1681 135 129 134 45 221 360 360	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300	16 88 100 85 74 15 39 96 1141 0 0 0 0 36 186 270 200	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360	25 94 100 85 83 17 25 108 1202 0 0 0 0 37 221 360 360	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST.Unit-3 b) Ashuganj ST.Unit-4 c) Ashuganj ST.Unit-5 Ashuganj Engines Ashuganj CCPP 225 MW Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj (CPP(North) Ashuganj (Precision) Ashuganj (Milotad) Ashuganj Modular 195 MW Ashuganj Midland)	HFO Gas Gas HFO Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150	100 102 98 22 108 1761 150 150 53 221 360 360 55 53 195 51	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 53 195 51	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300 320 55 5 110 45	16 88 100 85 74 15 39 96 1141 0 0 36 186 270 200 55 5	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 55 5 5	25 94 100 85 83 17 17 25 108 1202 0 0 0 0 37 221 360 360 55 5	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61	Barabkunda (Regent) Malancha, Cig.EFZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj GCPP(South) Ashuganj CCPP(South) Ashuganj CCPP(North) Ashuganj (CPP(North) Ashuganj (CPP(North) Ashuganj (United) Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Midland)	HFO Gas Gas HFO Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73-3x9.34 16x7.00 1 x 150 1 x 150	100 102 98 22 108 1761 150 150 53 221 360 360 55 53 195 51	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 360 55 53 195 51 150	78 100 0 17 2 85 934.4 0 0 36 185 300 320 55 5 110 45	16 88 100 85 74 15 39 96 1141 0 0 0 36 186 270 200 5 5 5 5	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 35 5 5	25 94 100 85 83 17 25 108 1202 0 0 0 37 221 360 360 360 55 5	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 Ashuganj Engines Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj CCPP(North) Ashuganj CCPP(North) Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Midland) Titas (Daudkandi) Peaking	HFO Gas Gas HFO Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPDB)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150 1 x 150 1 x 150 1 x 368 1 x 368 1 x 361 1 x 361	100 102 98 22 108 1761 150 150 150 53 221 360 360 55 53 195 51 150 53	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 195 51	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300 320 55 110 45	16 88 100 85 74 15 39 96 1141 0 0 0 36 270 200 55 167 45 127 42	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 199 45	25 94 100 85 83 17 25 108 1202 0 0 0 0 37 221 360 360 55 5 195 45	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram ECPV 108 MW Chattogram ECPV 108 MW Chattogram ST-Unit-3 b) Ashuganj ST-Unit-3 c) Ashuganj ST-Unit-5 Ashuganj ST-Unit-5 Ashuganj Engines Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj (CPP(North) Ashuganj (CPP(North) Ashuganj (Mitled)	HFO Gas Gas HFO Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) ((APSCL)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150	100 102 98 22 108 1761 150 150 150 360 360 55 51 195 51 150	100 100 102 98 22 108 1681 135 129 134 45 221 360 55 53 195 51 150 52 163	78 100 0 17 2 85 934.4 0 0 36 185 300 320 55 5 110 45 103 0 100	16 88 100 85 74 15 39 96 1141 0 0 0 36 186 270 200 55 5 5 167 45 127 42	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 5 199 45	25 94 100 85 83 17 25 108 1202 0 0 0 37 221 360 360 55 5 5 195	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63 64	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram ECPV 108 MW Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST.Unit-3 b) Ashuganj ST.Unit-3 c) Ashuganj ST.Unit-5 Ashuganj Engines Ashuganj CPP(South) Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj (CPP(North) Ashuganj (Inited) Ashuganj (Moldar 195 MW Ashuganj (Midland) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur CCPP	HFO Gas Gas HFO Gas	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (IPP)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150	100 102 98 22 1761 150 150 150 221 360 360 360 55 53 195 51 150 52 150 53 221 360 360 360 360 360 360 360 360 360 360	100 100 102 98 22 108 1681 135 129 134 45 221 360 55 53 195 51 150 52	78 100 0 17 2 85 934.4 0 0 36 185 300 320 55 5 110 0 45 103 0 100 52	16 88 87 100 85 74 15 39 96 1141 0 0 36 1270 200 55 5 167 45 127 42 100 100	25 94 100 85 83 17 10 108 1144 0 0 37 221 360 360 360 360 360 55 5 5	25 94 100 85 83 177 25 108 1202 0 0 0 37 221 360 360 360 55 5 5 195 5 5 5 150 200 200 200 200 200 200 200 200 200 2	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63	Barabkunda (Regent) Malancha, Cig EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashugani ST:Unit-3 b) Ashugani ST:Unit-4 c) Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani CPPP(South) Ashugani CCPP(South) Ashugani CCPP(South) Ashugani (CPP(South) Ashugani (CPP(South) Ashugani (Midland) Ashugani (Midland) Ashugani (Midland) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen)	HFO Gas Gas HFO Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150	100 102 98 22 108 1761 150 150 150 360 360 360 360 360 55 53 195 51 150 52 221 221 221 221 221 221 221 221 221	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 53 195 51 150 52 163 200 22	78 100 0 17 2 85 934.4 0 0 36 185 300 320 55 5 110 45 103 0 100	16 88 100 85 74 15 39 96 1141 0 0 0 36 186 270 200 55 5 5 167 45 127 42	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 5 199 45	25 94 100 85 83 17 25 108 1202 0 0 0 37 221 360 360 55 5 5 195	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram ECPV 108 MW Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST.Unit-3 b) Ashuganj ST.Unit-3 c) Ashuganj ST.Unit-5 Ashuganj Engines Ashuganj CPP(South) Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj (CPP(North) Ashuganj (Inited) Ashuganj (Moldar 195 MW Ashuganj (Midland) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur CCPP	HFO Gas Gas HFO Gas	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (IPP)	6x17.0 11x8.9 8x2.90 5x8.73-3x9.34 16x7.00 1 x 150 1 x 360 1 x 361 1 x 361	100 102 98 22 1761 150 150 150 221 360 360 360 55 53 195 51 150 52 150 53 221 360 360 360 360 360 360 360 360 360 360	100 100 102 98 22 108 1681 135 129 134 45 221 360 55 53 195 51 150 52	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300 320 55 110 45 103 0 100 52 18	16 88 100 85 74 15 39 96 1141 0 0 36 270 200 55 167 45 127 42 100 197 22	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 199 45 150 0	25 94 100 85 83 17 25 108 1202 0 0 0 37 221 360 360 55 5 195 45 150 50	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-3 c) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj CPP(PSOuth) Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj CCPP(North) Ashuganj CCPP(North) Ashuganj (CPP(North) Ashuganj (Midland) Ashuganj (Midland) Ashuganj 150MW Midland Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni (Moreen)	HFO Gas Gas HFO Gas Gas HFO Gas Gas Gas Gas Gas Gas Gas HFO HFO Gas	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) ((APSCL) ((	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150	100 102 98 22 1108 1761 150 150 150 150 360 360 360 55 51 150 52 163 200 22 111	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 195 51 150 200 22 22	78 100 0 0 17 2 85 934.4 0 0 36 185 55 51 110 45 103 0 100 52 18 11	16 88 100 85 74 15 39 96 1141 0 0 0 36 186 270 200 55 167 45 127 42 100 197 22 8	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 199 45 100 200 200 201	25 94 100 85 83 17 25 108 1202 0 0 0 0 37 221 360 360 55 195 45 150 100 200 201	135 129	0	Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-5 o, Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj CPP(South) Ashuganj CPP(South) Ashuganj CPP(South) Ashuganj CPP(North) Ashuganj CPP(North) Ashuganj (Midland) Ashuganj Modular 195 MW Ashuganj (Midland) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Summit) Jangalia (Ladanav) Summit Power, Cumilla	HFO Gas Gas HFO Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73-3x9.34 16x7.00 1 x 150 1 x 150 1 x 150 1 x 150 1 x 150 1 x 150 1 x 360 1 x 360 1 x 361 1 x 360 1 x 361 1 x 361	100 102 98 22 108 1761 150 150 150 53 221 360 360 55 51 150 52 163 200 22 11 33 52 25	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 150 52 163 200 22 21 11 33 25 25	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300 320 55 110 45 103 0 100 52 18 111 33 40	16 88 100 85 74 15 39 96 1141 0 0 0 36 270 200 55 167 45 127 42 100 197 22 8 25 49 20	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 199 45 150 0 100 222 111 0 222 111 0	25 94 100 85 83 17 25 108 1202 0 0 0 37 221 360 360 55 195 45 150 20 20 100 21 21 360 360 360 55 100 21 21 21 21 21 21 21 21 21 21	135 129	0	Gas Shortage		
50 • 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Junit-3 b) Ashuganj ST:Junit-3 c) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj CPP(South) Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj (CPP(North) Ashuganj (CPP(North) Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Midland) Feni (Morpan) Feni (Morpan) Feni (Morpan) Feni (Morpan) Feni (Morpan) Jangalia (Lakdanavi) Summit Power, Cumilia Daudkandi 200 MW	Gas	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP, ISIPP, PDB) (SIPP, PDB) (SIPP, PDB) (SIPP, PDB) (IPP) (IPP)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00 1 x 150 1 x 150	100 102 98 22 108 1761 150 150 150 53 221 360 55 51 150 52 163 200 22 11 33 52 21 360 200 22 21 25 200	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 150 200 22 111 33 52 200	78 100 0 17 2 85 934.4 0 0 36 185 300 320 55 5 110 45 103 0 100 52 18 33 40 20 0	16 88 100 85 74 15 39 96 1141 0 0 36 186 270 200 55 5 167 45 127 42 100 197 22 8 25 49	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 360 355 5 199 45 150 0 0 0 108 1198	25 94 100 85 83 125 108 1202 0 0 0 37 221 360 360 355 5 5 195 50 100 200 220 21 11 33 35 22 21 20 20 20 20 20 20 20 20 20 20 20 20 20	135 129		Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj CPP(South) Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj (CPP(North) Ashuganj (CPP(North) Ashuganj (Miland) Ashuganj (Miland) Ashuganj (Miland) Ashuganj Miland Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Lakdanavi) Summiti Power, Cumilla Daudkandi 200 MW Tripura	HFO Gas Gas HFO Gas	(PDB) (PDB) (SIPP, PDB) (IPP) (APSCL)	6x17.0 11x8.9 8x2.90 5x8.73-3x9.34 16x7.00 1 x 150 1 x 150 1 x 150 1 x 150 1 x 150 1 x 150 1 x 360 1 x 360 1 x 361 1 x 360 1 x 361 1 x 361	100 102 98 18 22 1761 150 150 150 150 53 221 360 55 51 150 52 163 200 22 111 33 52 25 200 160	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 150 52 163 200 22 111 33 200 22 111 33 200 22 111 22 115 22 115 22 115 22 115 22 115 22 115 22 115 22 115 22 115 22 115 22 115 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 115 22 22 22 22 22 22 22 22 22 22 22 22 22	78 100 0 0 17 2 85 934.4 0 0 0 36 36 320 55 110 45 103 0 100 52 18 11 33 340 20 0 136	16 88 100 85 74 15 39 96 1141 0 0 36 1270 200 200 145 127 42 100 197 222 8 25 49 20 80 80	25 94 100 85 83 17 10 108 1144 0 0 37 221 360 360 360 55 5 199 45 150 0 100 100 100 100 100 100	25 94 100 85 83 177 25 108 1202 0 0 0 37 221 360 360 360 55 5 5 150 50 22 22 11 33 33 35 22 21 22 22 36 36 36 36 36 36 36 36 36 36 36 36 36	135 129 134		Gas Shortage		
50 * 51 52 53 54 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70 **	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj EOPP(South) Ashuganj CCPP(South) Ashuganj CCPP(South) Ashuganj CCPP(North) Ashuganj CCPP(North) Ashuganj (CPP(South) Ashuganj Modular 195 MW Ashuganj Modular 195 MW Ashuganj Modular 195 MW Ashuganj Modular 195 MW Ashuganj (Midland) Titas (Daudkandi) Peaking Chandpur CCPP Chandpur 200MW Desh energy Feni (Doreen) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total	HFO Gas	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (IPP) (SIPP, PDB) (SIPP, PDB) (SIPP, PDB) (IPP)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00  1 x 150 1 x 368 1x42+175 1x360 1x361 1554 14x4.00 20'9.73+1*16 6x9.34 23x7.015 6x8.92 1X106+1x57 12x18.415 8x2.90 4x2.90 4x2.90 4x2.90 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	100 102 98 22 108 1761 150 150 53 221 360 360 55 51 150 52 163 200 22 111 33 52 25 200 160 2866	100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 150 52 163 200 22 111 33 52 22 111 33 20 20 20 20 20 20 20 20 20 20 20 20 20	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300 320 55 110 45 103 0 100 52 18 11 33 40 20 0 136 1569	16 88 100 85 74 15 39 96 1141 0 0 36 270 200 55 167 45 127 42 100 197 22 8 25 49 20 80 80 1800	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 199 45 150 0 100 110 110 110 110 110	25 94 100 85 83 177 25 108 1202 0 0 0 37 221 360 360 55 5 195 45 150 200 22 11 33 22 21 22 21 22 22 22 22 22 22 22 22 22	135 129 134	0	Gas Shortage Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 **	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj CPP 225 MW Ashuganj CPP (PSouth) Ashuganj CPP(North) Ashuganj (Precision) Ashuganj (Precision) Ashuganj (Midland) Ashuganj (Midland) Ashuganj Modular 195 MW Ashuganj Modular 195 MW Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Summid (Peaking) Chandpur CCPP Chandpur 200MW Desh energy Feni (Dorsen) Feni, Mohipal (Dorsen) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	HFO Gas Gas HFO Gas	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (IPP)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00  1 x 150 1 x 150 1 x 150 14x3.968 1×142+1*75 1x360 1x361 15*4 14x4.00 20*9.73+1*16 6x9.34 23x7.015 6x8.92 1x106+1x57 12x18.415 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.08	100 102 98 22 1108 1761 150 150 150 150 150 150 150 150 150 15	100 100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 155 52 163 200 22 21 11 33 52 22 11 33 52 22 12 22 13 22 22 14 22 22 22 22 22 22 22 22 22 22 22 22 22	78 100 0 0 17 2 85 934.4 0 0 36 185 300 320 55 110 45 103 3 40 100 52 18 111 33 40 0 136 136 136 145 111 33 40 0 136 136 136	16 88 100 85 74 15 39 96 1141 0 0 0 36 186 270 200 55 167 45 127 42 100 197 22 8 8 25 49 20 80 166 1800	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 150 0 100 221 110 221 110 221 110 221 110 221 110 221 110 221 121 1	25 94 100 85 83 17 25 108 1202 0 0 0 0 37 221 360 360 55 195 45 150 20 21 33 33 34 35 45 45 45 45 45 45 45 45 45 4	135 129 134		Gas Shortage		
50 * 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 66 67 68 69 70 *** *** *** *** *** *** *** *** *** *	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW John Edward Edward John Ed	HFO	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (IPP) (IPP	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00  1 x 150 1 x 150 1 x 150 1 x 150 14x3.968 1×142+1*75 1x360 1x361 15*4 14x4.00 20*9.73+1*16 6x9.34 23x7.015 6x8.92 1x106*1x57 12x18.415 8x2.90 4x8.73 6x8.92 4x8.73 6x8.92 1x106*1x57 12x18.415 8x2.90 4x8.73 6x8.92 4x8.73 6x8.92 1x106*1x57 12x18.415 8x2.90 4x8.73 6x8.92 4x8.73 6x8.92 4x8.73 6x8.92	100 102 98 1761 150 150 150 150 53 221 360 55 51 150 52 163 200 22 11 33 52 200 160 2866 210 22	100 100 100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 53 195 51 150 200 22 111 33 52 200 160 2806 202 22	78 100 0 0 17 2 85 934.4 0 0 36 185 300 320 55 5 110 45 103 0 100 52 18 33 40 20 0 136 1569 146 20	16 88 100 100 85 74 155 96 1141 0 0 0 36 186 270 200 197 45 127 42 100 197 22 8 8 25 49 20 166 1800 101 120	25 94 100 85 83 177 10 108 1144 0 0 0 37 221 360 360 360 360 360 200 22 11 0 0 108 108 108 108 108 108	25 94 100 85 83 177 25 108 1202 0 0 0 37 221 360 360 360 360 360 360 201 221 35 150 200 200 211 133 200 200 200 200 200 200 200 200 200 2	135 129 134		Gas Shortage Gas Shortage		
50 • 51 52 53 54 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70 • • • • • • • • • • • • • • • • • • •	Barabkunda (Regent) Malancha, Cig.EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj ST:Unit-5 Ashuganj CPP 225 MW Ashuganj CPP (PSouth) Ashuganj CPP(North) Ashuganj (Precision) Ashuganj (Precision) Ashuganj (Midland) Ashuganj (Midland) Ashuganj Modular 195 MW Ashuganj Modular 195 MW Ashuganj (Midland) Ashuganj (Midland) Ashuganj (Summid (Peaking) Chandpur CCPP Chandpur 200MW Desh energy Feni (Dorsen) Feni, Mohipal (Dorsen) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	HFO Gas Gas HFO Gas	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (APSCL) (IPP)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00  1 x 150 1 x 150 1 x 150 14x3.968 1×142+1*75 1x360 1x361 15*4 14x4.00 20*9.73+1*16 6x9.34 23x7.015 6x8.92 1x106+1x57 12x18.415 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.08	100 102 98 22 1108 1761 150 150 150 150 150 150 150 150 150 15	100 100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 155 52 163 200 22 21 11 33 52 22 11 33 52 22 12 22 13 22 22 14 22 22 22 22 22 22 22 22 22 22 22 22 22	78 100 0 0 17 2 85 934.4 0 0 36 185 300 320 55 110 45 103 3 40 100 52 18 111 33 40 0 136 136 136 145 111 33 40 0 136 136 136	16 88 100 85 74 15 39 96 1141 0 0 0 36 186 270 200 55 167 45 127 42 100 197 22 8 8 25 49 20 80 166 1800	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 55 5 150 0 100 221 110 221 110 221 110 221 110 221 110 221 110 221 121 1	25 94 100 85 83 17 25 108 1202 0 0 0 0 37 221 360 360 55 195 45 150 20 21 33 33 34 35 45 45 45 45 45 45 45 45 45 4	135 129 134		Gas Shortage Gas Shortage		
50 * 51 52 53 54 55 56 57 58 60 61 62 63 64 65 66 66 67 70 ** ** ** ** ** ** ** ** ** ** ** ** **	Barabkunda (Regent) Malancha, Cig EPZ (United) Chattogram ECPV 108 MW Chattogram Zone Total a) Ashugani ST:Unit-3 b) Ashugani ST:Unit-5 c) Ashugani ST:Unit-5 Ashugani ST:Unit-5 Ashugani CCPP (South) Ashugani CCPP (South) Ashugani CCPP (South) Ashugani (CPP (South) Ashugani (CPP (South) Ashugani (CPP (South) Ashugani (Miland) Ashugani (Miland) Ashugani (Miland) Ashugani (Miland) Titas (Daudkandi) Peaking Chandpur 200MW Desh energy Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangala (Doreen) Jamalpur IPP	HFO Gas Gas HFO Gas	(PDB) (PDB) (PDB) (SIPP, PDB) (IPP) (APSCL) (IPP)	6x17.0 11x8.9 8x2.90 5x8.73+3x9.34 16x7.00  1 x 150 1 x 368 1 x 142+175 1 x 360 1 x 361 15°4 1 4x4.00 20°9.73+1°16 6x9.34 23x7.015 6x8.92 1 X 106+1x57 1 2x18.415 8x2.90 4x2.90 2x3.367+2x6.97 9x1.4+40x1.515+15x1.02 4x35+1x70 8x2.90 12x8.924	100 102 98 22 108 1761 150 150 53 221 360 360 55 51 155 52 163 200 22 11 33 52 25 200 160 2866 210 22 295	100 100 100 100 102 98 22 108 1681 135 129 134 45 221 360 360 55 51 150 52 163 200 22 11 33 52 25 200 160 2806 202 22 22 22 22 295	78 100 0 0 17 2 85 934.4 0 0 0 36 185 300 320 55 110 45 103 0 100 20 0 136 1569 146 20 70	16 88 100 85 74 15 39 96 1141 0 0 36 186 270 200 55 5 167 45 127 42 100 197 222 8 25 49 20 80 166 1800 101	25 94 100 85 83 17 10 108 1144 0 0 0 37 221 360 360 360 365 55 5 199 45 150 200 22 21 100 200 22 21 200 200	25 94 100 85 83 177 25 108 1202 0 0 0 37 221 360 360 360 350 55 5 150 20 22 11 33 33 33 33 35 25 108 108 108 108 108 108 108 108	135 129 134		Gas Shortage Gas Shortage		

SI. No.	Name of Powe	r Station		Nos. of Unit X	Installed	Derated/	09.05.19	(Yesterday)	10.05.19	(Today)	09.05.19	(Yesterday)	Status of Machine	es under
				Capacity (MW)	Capacity	Present		al Peak		ible Peak		ortfall for :	shut-down/ Main	
					(MW)	Capacity		tion (MW)		ation (MW)	Gas/water/Coal	Machines		Probable
1 1						(MW)					limitation	shut down	Description/ Remarks	start-up
							Day	Evening	Day	Evening	MW	(MW)		date
	enchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	60	56	60	60				
	enchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	49	48	49	60				
	enchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	0	0	0	50				
	enchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0 1x109+1x54	44	44	50	50	44	44				
	(ushiara 163 MW CCPP Hobiganj (Confidence-EP)	Gas Gas	(IPP) (SIPP, REB)	4x2.90	163 11	163 11	130 5	163 11	163 8	163 11				
	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	61	63	66	66				
	hahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	313	311	330	330				
	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	75	79	86	86				
	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	44	46	46	46				
	sylhet 150MW GT	Gas	(PDB)	1x142	142	142	113	114	125	120				
	sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	18	18	19	19				
	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	38	41	40	40				
	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
91 Sh	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	16	25	25				
92 Su	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	280	270	341	341				
Bit	libiana- 3	Gas	(PDB)				291	250	230	250			On Test	
Sy	lylhet Zone Total				1594	1549	1553	1546	1642	1721	0	0		
93 Bh	heramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	48	0	32				
	heramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under Maintenance	20.5.19
	aridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	32	40	40				
	Sopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	64	50	80				
	hulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
	(hulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	49	115	115	115				
	langla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	97	100	100				
	loapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	8	40 40F	40 40F	40				
	abon Chora 105 MW Modhumati Power Plant	HFO HFO	(IPP)	6x18.445 6x18.415	105 105	105 105	86 107	105 106	105 108	105 108				
		HFU	(NWPGCL)	6X18.415										
DII	theramara HVDC Interconnector  (hulna Zone Total		India	L	1000 2328	1000 <b>2314</b>	943 1193	942 1549	954 1512	954 1574	0	410		
		LICD	(DDD)	220							U	410		
	Jarisal GT :Unit -1, 2 Summit Barisal 110 MW	HSD HFO	(PDB) (IPP)	2 x 20 7 x 17.076	40 110	30 110	0	12 110	0 110	26 110				
	Shola (Venture)	Gas	(RPP)	1x34.50	33	33	23	45	33	33				
	thola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	147	175	175	170				
	Ihola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	92	61	95	95				
	Barishal Zone Total	Ous	(Qiti i )	1.1850	472	462	262	403	413	434	0	0		
	) Baghabari GT	Gas	(PDB)	1 x 71	71	71	50	0	55	60	71		Gas Shortage	
	) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
	laghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	50	50	100		Odd Offortage	
	laghabari 200MW (Paramount )	HSD	(IPP)	135x1.6	200	200	0	0	200	200				
	lera Peaking	HFO	(PDB)	9x8.29	71	71	0	34	46	46				
	mnura	HFO	(QRPP)	7x7.79	50	50	12	50	6	50				
	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	24	91	94	94				
	atakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	47	48	48				
	(atakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	50	50	50				
	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	34	27	27				
117 Sir	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	182	159	202	202				
118 Sir	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	186	128	200	200				
	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	195	171	208	208				
	Sirajgonj Unit-4 (Gas)	Gas	(IPP)	1x282+1x132	414	414	350	250	300	400				
	logura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
122 Bo	logura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	16	15	17	17				
123 UII	Illapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	10	11	11	11				
124 Ra	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	8	52	52	52				
	Confidence Power Bagura U-2	HFO	(IPP)	6x18.55	113	113	90	108	108	108				
Ra	tajshahi Zone Total				2080	2070	1145	1272	1696	1845	171	0		
126 a)	) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	20.05.19
	) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	62	62	65	67	23		Coal Shortage	
	larapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	199	199	199	199	75		Coal Shortage	
	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	17	17				
	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	18	18				
	Rangpur Zone Total				564	484	261	296	299	301	98	85		
	Sub-total: Plants in opera				18244	17701	9876	12161	13561	14449	1830	495		
	ower at Sub-station end excluding	g P/S auxi	liary use and Tra	nsmission loss			9349	11256	12837	13678				
	der long term maintenance		(ODDD)	00 : : 0						-	1	1		
	Irahmanbaria (Aggreko) Sub-Total: Plants under long term m	Gas	(QRPP)	86x1.10	85	85	0	0	0	0				
		ынкенапов	,	1	85	85 4770C	0	0	0	0	4000	405	<u> </u>	
(i	Gross Total				18329	17786	9876	12161	13561	14449	1830	495		
		09,05.19	(Yesterday)	Thursday	:									
	Actual data of		Testerday		MW. at =	20:00 hrs	12.	Zone wise Da	emand and I	oad-shed at Eve	ning Peak (Su	b-station end) ·	1	
(C)					MW, at =	20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
(C) 01. Ma	Max. Demand (Generation end)			11256 00				MW	MW	MW		MW	MW	MW
(C) 01. Ma 02. Ma					MW, at =	20:00 hrs								
(C) 01. Ma 02. Ma 03. Hig	Max. Demand (Generation end)  Max. Demand (Sub-station end)  dighest Generation (Generation end)	i)	:	12161.00		20:00 hrs 7:00 hrs	Dhaka	4273	4273	0	Mymensinah	858		0
(C) 01. Ma 02. Ma 03. Hiç 04. Mi	fax. Demand (Generation end) fax. Demand (Sub-station end) fighest Generation (Generation end finimum Generation (Generation end	d) nd)	:	12161.00 8932.30	MW, at = MW, at = MW, at =		Dhaka Chattogram	4273	4273		Mymensingh Sylhet	858 441	858 441	0
(C) 01. Ma 02. Ma 03. Hig 04. Mii 05. Da	flax. Demand (Generation end) flax. Demand (Sub-station end) flighest Generation (Generation end flinimum Generation (Generation end flay-peak Generation (Generation end	i) nd) nd)	:	12161.00 8932.30 9875.70	MW, at =	7:00 hrs	Dhaka Chattogram Khulna			0			858	
(C) 01. Ma 02. Ma 03. Hig 04. Mii 05. Da	Max. Demand (Generation end)  Max. Demand (Sub-station end)  lighest Generation (Generation end  finimum Generation (Generation end  Jay-peak Generation (Generation end  generation (Generation (Generation end)  generation (Generation (Generation)	d) nd) nd) on end)	:	12161.00 8932.30 9875.70 12161.00	MW, at =	7:00 hrs 12:00 hrs	Chattogram Khulna	4273 1164 1387	4273 1164	0	Sylhet	441 314	858 441	0
(C) 01. Ma 02. Ma 03. Hiç 04. Mii 05. Da 06. Ev 07. Ev	flax. Demand (Generation end) flax. Demand (Sub-station end) flighest Generation (Generation end flinimum Generation (Generation end flay-peak Generation (Generation end	d) nd) nd) on end) on end)	:	12161.00 8932.30 9875.70 12161.00 0.00	MW, at = MW, at = MW, at =	7:00 hrs 12:00 hrs 20:00 hrs	Chattogram	4273 1164	4273 1164 1387	0 0 0	Sylhet Barishal	441	858 441 314	0
(C) 01. Ma 02. Ma 03. Hiç 04. Mii 05. Da 06. Ev 07. Ev 08. Ac	flax. Demand (Generation end) flax. Demand (Sub-station end) flighest Generation (Generation end) flinimum Generation (Generation en flinimum Generation (Generation e) sup-peak Generation (Generation evening-peak Generation (Generation evening-peak Load-shed (Sub-stati	d) nd) nd) on end) on end) on end)		12161.00 8932.30 9875.70 12161.00 0.00 8385.40	MW, at = MW, at = MW, at = MW, at =	7:00 hrs 12:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi	4273 1164 1387 1387	4273 1164 1387 1387	0 0 0	Sylhet Barishal	441 314 314	858 441 314 314	0
(C) 01. Mai 02. Mai 03. Higigan 04. Mii 05. Da 06. Ev 07. Ev 08. Ac 09. Ge	lax. Demand (Generation end) lax. Demand (Sub-station end) lighest Generation (Generation end lifnimum Generation (Generation end lay-peak Generation (Generation en lay-peak Generation (Generation levening-peak Generation (Generation levening-peak Load-shed (Sub-stati lictual Minimum Generation up to 83 septementation shortfall at evening peak	d) nd) nd) on end) on end) on end)		12161.00 8932.30 9875.70 12161.00 0.00 8385.40	MW, at = MW, at = MW, at = MW, at =	7:00 hrs 12:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi	4273 1164 1387 1387 1118	4273 1164 1387 1387 1118	0 0 0 0	Sylhet Barishal Rangpur Total	441 314 314 11256	858 441 314 314 11256	0 0 0
(C)  01. Ma  02. Ma  03. High  04. Min  05. Da  06. Ev  07. Ev  08. Ac  09. Ge  a)	lax. Demand (Generation end) lax. Demand (Sub-station end) lighest Generation (Generation end lifnimum Generation (Generation end lifnimum Generation (Generation end lay-peak Generation (Generation el lay-peak Generation (Generation livening-peak Generation (Generation livening-peak Load-shed (Sub-stati cucial Minimum Generation up to 8 lifnimum Generation up to 8 lifnimum Generation shortfall at evening peal ) Gas limitation	d) nd) nd) on end) on end) on end)		12161.00 8932.30 9875.70 12161.00 0.00 8385.40	MW, at =	7:00 hrs 12:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla	4273 1164 1387 1387	4273 1164 1387 1387 1118 (a) Gas =	0 0 0	Sylhet Barishal Rangpur Total Taka	441 314 314	858 441 314 314 314 11256 27838717	0 0 0 0 Taka
(C)	lax. Demand (Generation end) lax. Demand (Sub-station end) lighest Generation (Generation end lifnimum Generation (Generation end lay-peak Generation (Generation en lay-peak Generation (Generation levening-peak Generation (Generation levening-peak Load-shed (Sub-stati lictual Minimum Generation up to 83 septementation shortfall at evening peak	d) nd) nd) on end) on end) on end)		12161.00 8932.30 9875.70 12161.00 0.00 8385.40	MW, at = MW MW	7:00 hrs 12:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla	4273 1164 1387 1387 1118	4273 1164 1387 1387 1118	0 0 0 0 0	Sylhet Barishal Rangpur Total Taka	441 314 314 11256 (c) Coal =	858 441 314 314 11256	0 0 0
(C) 01. Mac 02. Mec 03. Hig 04. Min 05. Da 06. Ev 07. Ev 08. Ac 09. Ge a) d)	lax. Demand (Generation end) lax. Demand (Sub-station end) lightest Generation (Generation end) lightest Generation (Generation end) lightest Generation (Generation end linimum Generation (Generation Generation) lightest Generation (Generation lightest Generation (Generation lightest Generation (Generation lightest Generation lightest Generatio	d) nd) nd) on end) on end) 00 hrs. c due to :		12161.00 8932.30 9875.70 12161.00 0.00 8385.40	MW, at = MW MW	7:00 hrs 12:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla	4273 1164 1387 1387 1118	4273 1164 1387 1387 1118 (a) Gas = (b) Oil =	0 0 0 0 0 0 0 103723016 519488558	Sylhet Barishal Rangpur Total Taka	441 314 314 11256 (c) Coal =	858 441 314 314 314 11256 27838717	0 0 0 0 Taka
(C)   Max	fax. Demand (Generation end) fax. Demand (Sub-station end) flighest Generation (Generation end) flighest Generation (Generation end) flight Generation (Generation end) flight Generation (Generation end) flight Generation (Generation) flight Generation) flight Generation (Generation) flight Generation) flight Generation flig	d) nd) nd) nnd) on end) on end) 00 hrs. c due to :		12161.00 8932.30 9875.70 12161.00 0.00 8385.40 1540 98 192 495	MW, at = MW MW MW	7:00 hrs 12:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla 13.	4273 1164 1387 1387 1118 Fuel cost :	4273 1164 1387 1387 1118 (a) Gas = (b) Oil =	0 0 0 0 0 0 103723016 519488558	Sylhet Barishal Rangpur  Total Taka Taka	441 314 314 11256 (c) Coal =	858 441 314 314 314 11256 27838717	0 0 0 0 Taka
(C) Max 01. Max 02. Mr. 03. His 04. Min 05. Da 06. Ev 07. Ev 08. Ac 09. Ge a)	lax. Demand (Generation end) lax. Demand (Sub-station end) lighest Generation (Generation end) lighest Generation (Generation end) lightest Generation (Generation end) lay-peak Generation (Generation levening-peak Generation (Generation levening-peak Generation et al. levening-peak Load-shed (Sub-station levening-peak of Sub-station	d) nd) nd) on end) on end) on end) 00 hrs. c due to :		12161.00 8932.30 9875.70 12161.00 0.00 8385.40 1540 98	MW, at = MW, at = MW, at = MW, at = MW MW MW MW MW MWW MKWh	7:00 hrs 12:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla 13.	4273 1164 1387 1387 1118 Fuel cost :	4273 1164 1387 1387 1118 (a) Gas = (b) Oil =	0 0 0 0 0 0 0 103723016 519488558	Sylhet Barishal Rangpur  Total Taka Taka 41.1° C	441 314 314 11256 (c) Coal =	858 441 314 314 314 11256 27838717	0 0 0 0 Taka
(C) Max 01. Max 02. Mr. 03. His 04. Min 05. Da 06. Ev 07. Ev 08. Ac 09. Ge a)	lax. Demand (Generation end) lax. Demand (Sub-station end) lighest Generation (Generation end) lighest Generation (Generation end) lighest Generation (Generation end linimum Generation (Generation end linimum Generation (Generation levening-peak Ceneration (Generation levening-peak Ceneration (Generation levening-peak Generation end levening-peak ) Gas limitation ) Coal supply Limitation ) Low water level in Kaptal lake ) Plants under shut down/ mainten odal Energy (Generation + India Im	d) nd) nd) on end) on end) on hrs. due to :		12161.00 8932.30 9875.70 12161.00 0.00 8385.40 1540 98 192 495 255.52	MW, at = MW, at = MW, at = MW, at = MW MW MW MW MW MW MW MKWh 69.270	7:00 hrs 12:00 hrs 20:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla 13.	4273 1164 1387 1387 1118 Fuel cost :	4273 1164 1387 1387 1118 (a) Gas = (b) Oil =	0 0 0 0 0 0 103723016 519488558	Sylhet Barishal Rangpur  Total Taka Taka  41.1° C	441 314 314 314 11256 (c) Coal = Total =	858 441 314 314 11256 27838717 131561733	0 0 0 0 Taka
(C) Max	lax. Demand (Generation end) lax. Demand (Sub-station end) lighest Generation (Generation end) lighest Generation (Generation end) lighest Generation (Generation end) lighest Generation (Generation end) lay-peak Generation (Generation levening-peak Load-shed (Sub-stati levening-peak Generation (Generation levening-peak) load infinity load infinity load infinity load supply Limitation load infinity load in	ance port) 152.677 6.356	7   MKWH	12161.00 8932.30 9875.70 12161.00 0.00 8385.40 1540 98 192 495 255.52 By Oil =	MW, at = MW, at = MW, at = MW, at = MW MW MW MW MW MW MW MKWh 69.270	7:00 hrs 12:00 hrs 20:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla 13.	4273 1164 1387 1387 1118 Fuel cost:  Maximum Ter Export througl At evening pe Maximum	4273 1164 1387 1387 1118 (a) Gas = (b) Oil =	0 0 0 0 0 0 103723016 519488558 haka was :	Sylhet Barishal Rangpur  Total Taka Taka  41.1° C	441 314 314 3156 (c) Coal = Total =	858 441 314 314 11256 27838717 131561733	0 0 0 0 Taka
(C) 01. MM 02. Me 02. Me 03. High 05. Da 06. Ev 07. Ev 08. Ac 09. Ge 0) D) D) D) D) The 10. To To	lax. Demand (Generation end) lax. Demand (Sub-station end) lighest Generation (Generation end) lighest Generation (Generation end) lighest Generation (Generation end) light Generation (Generation end) lay-peak Generation (Generation end) lay-peak Generation (Generation end) lay-peak Generation (Generation) lay-beak Generation up to 8: seneration shortfall at evening peal l) Gas limitation l) Coal supply Limitation l) Low water level in Kaptal lake l) Plants under shut down/ mainten otal Energy (Generation/ mainten By Gas = By Coal =	ance port) 152.677 6.356	7 MKWH 5 MKWH 5 MKWH	12161.00 8932.30 9875.70 12161.00 0.00 8385.40 1540 98 192 495 255.52 By Oil =	MW, at = MW, at = MW, at = MW, at = MW MW MW MW MW MW MW MKWh 69.270	7:00 hrs 12:00 hrs 20:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla 13.	4273 1164 1387 1387 1118 Fuel cost :  Maximum Ter Export througl At evening pe	4273 1164 1387 1387 1118 (a) Gas = (b) Oil =	0 0 0 0 0 103723016 519488558 haka was :	Sylhet Barishal Rangpur  Total Taka Taka  41.1° C	441 314 314 314 11256 (c) Coal = Total =	858 441 314 314 11256 27838717 131561733	0 0 0 0 Taka
(C) 01. Md 02. Me 02. Me 03. High 04. Mi 05. De 06. Ev 07. Ev 08. AA 0. 09. Ge 09. To 10. To 10. To 11. To	flax. Demand (Generation end) flax. Demand (Sub-station end) flighest Generation (Generation end flinimum Generation (Generation end lay-peak Generation (Generation end lay-peak Generation (Generation end lay-peak Generation (Generation evening-peak Codenation end lay-peak Generation (Generation evening Peak Load-shed (Sub-stati cutual Minimum Generation up to stati evening peak ) Gas limitation ) Coal supply Limitation ) Low water level in Kaptal lake ) Plants under shut down/ mainten dat Energy (Generation + India Im By Gas = By Coal = By Soal= otal Gas Supplied	ance port) 152.677 6.356 0.126	7 MKWH 5 MKWH 8 MKWH	12161.00 8932.30 9875.70 12161.00 0.00 8385.40 1540 98 192 495 255.52 By Oil = By Hydro =	MW, at= MW, at= MW, at= MW, at= MW, at= MW MW MW MW MW MW MW MW MW MMW MMW MMW	7:00 hrs 12:00 hrs 20:00 hrs 20:00 hrs	Chattogram Khulna Rajshahi Cumilla 13.	4273 1164 1387 1387 1118 Fuel cost:  Maximum Ter Export througl At evening pe Maximum	4273 1164 1387 1387 1118 (a) Gas = (b) Oil =	0 0 0 0 0 103723016 519488558 haka was :	Sylhet Barishal Rangpur  Total Taka Taka  41.1° C	441 314 314 314 11256 (c) Coal = Total =	858 441 314 314 11256 27838717 131561733	0 0 0 0 Taka
(C)   01.   Me   02.   Me   04.   Mi   05.   Da   05.   Da   06.   Ev   08.   Ac   09.   Ge   a)   0   0   0   10.   To   10.   To   11.   To   (D)	lax. Demand (Generation end) lax. Demand (Sub-station end) lightest Generation (Generation end) lightest Generation (Generation end) lightest Generation (Generation end linimum Generation (Generation end linimum Generation (Generation livening Peak Load-shed (Sub-station livening Peak Load-shed (Sub-station livening Peak liveni	ance port) 152.677 6.356 0.126	7 MKWH S MKWH S MKWH	12161.00 8932.30 9875.70 12161.00 0.00 8385.40  1540 98 192 495 255.52 By Oil = By Hydro =	MW, at = MW at = MW	7:00 hrs 12:00 hrs 20:00 hrs 20:00 hrs 20:00 hrs MKWh	Chattogram Khulna Rajshahi Cumilla 13.	4273 1164 1387 1387 1118 Fuel cost : Maximum Ter Export through At evening pe Maximum Energy	4273 1164 1387 1387 1118 (a) Gas = (b) Oil = (b) Oil = (c) Dil =	0 0 0 0 0 0 103723016 519488558 haka was : ::	Sylhet Barishal Rangpur  Total Taka Taka 41.1° C  -420 -420 1.6585	441 314 314 11256 (c) Coal = Total =	858 441 314 314 11256 27838717 131561733 20:00 hrs 20:00 hrs	0 0 0 Taka Taka
(C) 01. Me 02. Me 02. Me 04. Mi 05. Da 05. Da 06. Ev 07. Ev 08. Ac 09. Ge 09. Co 10. To 01. To 01. To 01. Me 01. To 01. Me 01. To 01. Me 01. M	Idax. Demand (Generation end) Idax. Demand (Sub-station end) Idax. Demand (Sub-station end) Idiphest Generation (Generation end) Idiphest Generation end) Idiphest Generation end end Idiphest Generation end Idiphes	ance port) 152.677 6.356 10.05.19	7 MKWH 5 MKWH 1 MKWH 11900	12161.00 8932.30 9875.70 12161.00 0.00 8385.40  1540 98 192 495 255.52 By Oil = By Hydro =  1266.94  Friday MW	MW, at = MW	7:00 hrs 12:00 hrs 20:00 hrs 20:00 hrs 20:00 hrs MKWh MKWh	Chattogram Khulna Rajshahi Cumilla  13.  14.  15.	4273 1164 1387 1387 1118 Fuel cost:  Maximum Ter Export through At evening pe Maximum Energy  Maximum Loa	4273 1164 1387 1387 1118 (a) Gas = (b) Oil = Imperature in D h East-West in ak-hour	0 0 0 0 0 103723016 519488558 haka was :	Sylhet Barishal Rangpur Total Taka Taka 41.1° C -420 -420 1.6585	441 314 314 314 11256 (c) Coal = Total =  MW, at MW, at MKWh	858 441 314 314 11256 27838717 131561733	0 0 0 Taka Taka
(C)   01.   Me   02.   Me   03.   High   04.   Min   05.   Da   06.   Ev   07.   Ev   08.   Ac   09.   Ge   09.   Ge   01.   To   01.   Me   02.   Me   02.   Me   03.   Co   04.   Co   05.   Co   04.   Co   05.   Co   05	lax. Demand (Generation end) lax. Demand (Sub-station end) lightest Generation (Generation end) lightest Generation (Generation end) lightest Generation (Generation end linimum Generation (Generation end linimum Generation (Generation livening Peak Load-shed (Sub-station livening Peak Load-shed (Sub-station livening Peak liveni	ance port) 152.677 6.356 0.126	7 MKWH S MKWH S MKWH	12161.00 8932.30 9875.70 12161.00 0.00 8385.40  1540 98 192 495 255.52 By Oil = By Hydro =	MW, at = MW at = MW	7:00 hrs 12:00 hrs 20:00 hrs 20:00 hrs 20:00 hrs MKWh MKWh MKWh	Chattogram Khulna Rajshahi Cumilla 13.	4273 1164 1387 1387 1118 Fuel cost : Maximum Ter Export through At evening pe Maximum Energy	4273 1164 1387 1387 1118 (a) Gas = (b) Oil = (b) Oil = heast-West in ak-hour	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sylhet Barishal Rangpur Total Taka Taka 41.1° C -420 -420 1.6585	441 314 314 11256 (c) Coal = Total =	858 441 314 314 11256 27838717 131561733 20:00 hrs 20:00 hrs	0 0 0 Taka Taka