					DAILY E	ELECTRIC	ITY GENE	RATION R	EPORT			Offic	ce of the Member, Genera Tel : 9564667, 9551095	ation
Month: November, 2018						Day:	Wednesd			Date: 21.11.18				
	Probable Maximum Demand : Water Level of Kaptai Lake at 06	3:00 AM	8000	MW Yesterday =	101.00	ft	Probable M Today =	laximum Gen 100.85	ft.	12123	MW Rule Curve =	107.10	ft.	
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/		(Yesterday)	21.11.18			(Yesterday)	Status of Machine	
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)		ible Peak ition (MW)	Gen. sh Gas/water/Coal	ortfall for : Machines	shut-down/ Main	
					, ,	(MW)		, ,			limitation	shut down	Description/ Remarks	Probable start-up
(A)	Diants in eneration:						Day	Evening	Day	Evening	MW	(MW)		date
	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	37	37	37	37				
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	0	0	0	0	470		0.01	
	c) Ghorasal ST:Unit-3 d) Ghorasal Unit-4 (repowering project)	Gas Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	170 180	0 253	0 251	0 261	0 261	170		Gas Shortage On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
3	Ghorasal CCPP:Unit-7 Ghorashal (Regent)	Gas	(PDB) (IPP)	1x 254+1x 126 34x3.35	365	365 108	350 94	380 94	365 94	365 94				
	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	108 78	78	40	60	78	78				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
7	Horipur GT: Unit-1,2 Horipur NEPC (HFO)	Gas HFO	(PDB) (IPP)	2 x 32 8x15	64 110	40 110	0	40 0	40 96	40 96				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	306	322	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	225	300	450	450				
10	Shiddirganj ST Horipur 412MW CCPP	Gas	(PDB) (EGCB)	1 x 210 1x273+1x139	210 412	115 412	0 246	0 240	0 300	300	115		Gas Shortage	
	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	62	97	210	210	113		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	180	225	217	217				
14 15	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HSD	(QRPP) (QRPP)	96x1.2 12x8.9	100	100	0	7	100 100	100 100				
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	0	0	0	0				
17 18	Meghnaghat CCPP (Summit) Meghnaghat (IEL)	HSD HFO	(IPP) (QRPP)	2x110+1x110 12x8.9	305 100	305 100	0	7	100	100				
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	34	100	100				
20	Madanganj-55 MW Keranigonj (Powerpac)	HFO HFO	(IPP) (QRPP)	5x17.08+1x11.3	55 100	55 100	55 0	55 0	55 100	55 100				
22	Gagnagar (Orion)	HFO	(IPP)	8x13.45 12x8.924	100	100	40	102	100	100				
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	0	16	22	22				
24 25	Summit Power, (Madhabdi+Ashulia) Summit Power, Maona	Gas	(SIPP, REB) (SIPP, REB)	6x3.67+7x8.73 4x8.73	80 33	80 33	53 25	51 25	57 25	57 25				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	25	17	25	25				
27	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	34	43	43	43				
28 29	Kodda 150MW Power Plant Kathpotti 52 MW	HFO HFO	(BPDB-RPCL) (IPP)	9x17.06 7x7.90	149 51	149 51	6	0 45	133 40	133 40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54				
31 32	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	37 47	102 40	300 133	300 133				
33	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35 36	Aourahati 100MW (Aggreco) Southern Power	HSD	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	0	0 55	100 55	100 55				
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	18	55	55	55				
	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	47	47	47	47				
39	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	<b>6084</b> 230	<b>5848</b> 230	2234 82	2801 72	4554 114	4654 114	693 158	0	Water Level Low	
	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	150	150	150	150	30		Gas Shortage	
41	b) Chattogram ST:Unit -2 Raozan 25 MW (RPCL)	Gas HFO	(PDB) (RPCL)	1 x 210 3x8.9	210 25	180 25	8	60 25	60 25	60 25	120		Gas Shortage	
42	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	19.5	0	20	0				
43	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	50	50	50	50				
44 45	Shikalbaha ST Shikalbaha Peaking GT	Gas	(PDB) (PDB)	1 x 60 1 x 150	60 150	40 150	0 132	0 131	0 150	0 150	40		Gas Shortage	
46	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	226	201	225	225				
	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	8	36	50	50				
48	Julda (Acorn) Juldah 100 MW Unit-3	HFO HFO	(QRPP) (IPP)	8x13.45	100	100	0 36	30 100	100 100	100 100			On Test	
	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	51	51	51				
	Hathazari Peaking Barabkunda (Regent)	HFO Gas	(PDB) (SIPP, PDB)	11x8.9 8x2.90	98 22	98 22	0	8 22	80 22	80 22				
	Malancha, Ctg.EPZ (United)	Gas	(00 17, 1100)	5x8.73+3x9.34			6	12	30	30		<u> </u>		
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	0	22	100	100				
	Chattogram Zone Total a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	<b>1661</b> 150	<b>1581</b> 135	717.5 100	970 100	1327 100	1307 100	348	0		
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	100	120	120	120				
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	100	100	120	120				
54 55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	40 193	37 186	40 221	40 221				
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	320	301	360	360				
	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(APSCL) (RPP)	1x361 15*4	360 55	360 55	0 5	0 5	0 5	5				
58	Ashuganj (Precision) Ashuganj (United)	Gas	(QRPP)	15"4 14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8	16	16				
61	Ashuganj (Midland) Midland 150MW	Gas HFO	(IPP)	6x9.34	51	51	51 6	51 45	51 0	51 0	<b>-</b>		On Test	
	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	50	85	85	85				
63	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92 1X106+1x57	52	52	0 30	0 30	0 90	50 90				
	Chandpur CCPP Chandpur Desh 200MW	Gas	(PDB) (IPP)	1A1U0+1X5/	163	163	18	125	150	150			On Test	
65	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	19	22	22	22				
	Feni, Mohipal (Doreen) Jangalia (Summit)	Gas	(SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	11 33	11 33	8 33	11 33	11 33	11 33	-			
	Jangalia (Summit) Jangalia (Lakdanavi)	HFO	(SIPP, PDB)	4x8.73 6x8.92	52	52	0	8	52	52				
69	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	15	21	22	22				
70	Daudkandi 200 MW Tripura	HSD	(IPP) India	19x1.4+40x1.515+15x1.05	200 160	200 160	0 84	0 116	200 105	200 126				
	Cumilla Zone Total		illula	-	2601	2541	1185	1409	1808	1879	0	0		
	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	161	127	177	186				
72 73	Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	22 95	22 95	20 7	20 79	20 79	20 79	-			
74	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	7	79 55	200	200				
74					3	3	2.2	0			r — — —			
75	Sarishabari Solar Plant Mymensing Zone Total	Solar	(IPP)	12x8.924	530	522	197.2	281	2 478	0 485	0	0		

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	20.11.18 (Yesterday) Actual Peak Generation (MW)		21.11.18 (Today) Probable Peak Generation (MW)		20.11.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					()	(MW)					Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
76	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	27	26	28	28				
77	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	32	54	54	54				
78	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	47	50	50	50				
79	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	51	51	44	44				
80	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	100	100	163	163	-			
81	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	8	8				
82	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	64	67	66	66		200		
83	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	0	0	0	0		330	Under Maintenance	22.11.18
84	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	50	89	86	86				
85	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	35 100	38	43	43				
86 87	Sylhet 150MW GT Sylhet 20MW GT	Gas	(PDB) (PDB)	1x142 1 x 20	142	142	0	77	100 20	100 20				
88	·	Gas	(RPP)	27x2.0	20 50	20 50	43	47	50	50				
	Sylhet (Enegyprima)	Gas						10						
89 90	Sylhet (Desh)	Gas	(RPP)	6x1.95 3x9.34	10	10	10		10	10				
	Shahjahanulla 25MW	Gas	(CIPP, REB)		25	25	24	25	25	25				
91	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	320	285	341	341	_	200		
	Sylhet Zone Total		(000)		1594	1549	911	927	1088	1088	0	330		
92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	32				
93	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0				
94	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	0	0	30				
95	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	48	80	80	1			
96	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
97	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	16	99	99				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100	1			
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	8	40	40	40				
100	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	0	105	105	105			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	703	704	514	711				
	Khulna Zone Total				2223	2209	711	913	938	1197	0	0		
101	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
102	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	16	110	110				
103	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	18	26	27	27				
104	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	195	194	194	194				
105	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	42	96	95	95				
	Barishal Zone Total		( )		472	462	255	332	426	456	0	0		
106	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	50	70	70	70				
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
107	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	0	0	50	100		Odd Offortage	
108	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	Ö	49				
109	Amnura	HFO	(QRPP)	7x7.79	50	50	0	50	50	50				
110	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	50	93	93				
111	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	39				
112	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	24	50	50	-			
113	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	31	0	31	1			
114	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	161	177	210	210				
115	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	0	0	0	0				
116	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	108	84	141	141				
117	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0				
118	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
119	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	5	5	5				
120	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	11	11				
121	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	25	52	52	52				
	Rajshahi Zone Total				1556	1546	379	573	704	873	100	0		
122	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	15.12.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
123	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	235	235	149	149	39		Coal Shortage	
124	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	17			v	
	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	18				
	Rangpur Zone Total				564	484	235	235	149	184	124	85		
	Sub-total: Plants in operat	ion			17285	16742	6825	8441	11472	12123	1265	415		
Available	Power at Sub-station end excludin		iliary use and Tr	ansmission loss			6458	7988	10856	11472	1			
-		_		1131113310111033			0400	7500	10000	114/2		1		l .
(B)	List of Contract Expired P			7120.05	EF	0	0	0	0	0	1	1	Contrast au-1	ı
126	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55						_	_	Contract expired	
<u> </u>	Sub-total: Plants under lo	ng term	maintenance		55	0	0	0	0	0	0	0		
L	Gross Total				17340	16742	6825	8441	11472	12123	1265	415		<u> </u>
/O'	A = 4=1 1 4*	20.44.44	) (Vc-1-	T										
(C)	Actual data of	ZV.11.18				10.00 :	1							
01.	Max. Demand (Generation end)			8441.00	MW, at =	19:00 hrs	11.					b-station end) :		
02.	Max. Demand (Sub-station end)	n		: 7988.00	MW, at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end			8441.00	MW, at =	19:00 hrs		MW	MW	MW	ļ	MW	MW	MW
04.				5228.00	MW, at =	5:00 hrs	Dhaka	3087	3087	0	Mymensingh	548	548	0
	Minimum Generation (Generation er			6824.70	MW, at=	12:00 hrs	Chattogram	911	911	0	Sylhet	313	313	0
05.	Day-peak Generation (Generation e				MW, at =	19:00 hrs	Khulna	939	939	0	Barishal	198	198	0
05. 06.	Day-peak Generation (Generation e Evening-peak Generation (Generation	on end)		8441.00		19:00 hrs	Rajshahi	801	801	0	Rangpur	503	503	0
05. 06. 07.	Day-peak Generation (Generation e	on end)		: 8441.00 : 0.00	MW, at=	13.00 1113			000					_
05. 06.	Day-peak Generation (Generation e Evening-peak Generation (Generation	on end) on end)			MW, at =	15.00 1115	Cumilla	688	688	0	Total	7988	7988	0
05. 06. 07.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-station	on end) on end)			MW, at =	15.00 1115	Cumilla 12.	Fuel cost :	(a) Gas =	92175577		7988 (c) Coal =	7988 18074450	Taka
05. 06. 07.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-station Generation shortfall at evening peak	on end) on end)		: 0.00		13.00 1113			_		Taka			
05. 06. 07.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-station Generation shortfall at evening peak a) Gas limitation	on end) on end) due to :		: 0.00 : 983	MW	13.00 1113			(a) Gas = (b) Oil =	92175577 74021279	Taka	(c) Coal =	18074450	Taka
05. 06. 07.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena	on end) on end) due to :		: 0.00 : 983 : 158	MW MW	15.00 1115	12.	Fuel cost : Maximum Ter	(a) Gas = (b) Oil = mperature in D	92175577 74021279 haka was :	Taka Taka 28.7° C	(c) Coal =	18074450	Taka
05. 06. 07. 08.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake	on end) on end) a due to :		: 0.00 : 983 : 158 : 415	MW MW MW	MKWh	12. 13.	Fuel cost :  Maximum Ter  Export throug	(a) Gas = (b) Oil = mperature in D h East-West in	92175577 74021279	Taka Taka 28.7° C	(c) Coal =	18074450	Taka
05. 06. 07. 08.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-station Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptal lake c) Plants under shut down' maintens Total Energy (Generation + India Im	on end) on end) adue to : ance port) 124.06		: 0.00 : 983 : 158 : 415 : 159.87 By Oil =	MW MW MW MKWh		12. 13.	Fuel cost : Maximum Ter	(a) Gas = (b) Oil = mperature in D h East-West in	92175577 74021279 haka was : sterconnections :	Taka Taka 28.7° C	(c) Coal = Total =	18074450 184271307	Taka
05. 06. 07. 08.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down mainten Total Energy (Generation + India Im By Gas = By Coal =	on end) on end) due to : ance port) 124.06 4.68	8 MKWH	983 : 158 : 415 : 159.87	MW MW MW MKWh	MKWh	12. 13.	Fuel cost :  Maximum Ter  Export throug  At evening pe	(a) Gas = (b) Oil = mperature in D h East-West in	92175577 74021279 haka was : iterconnections :	Taka Taka 28.7° C	(c) Coal = Total =  MW, at	18074450 184271307 19:00 hrs	Taka
05. 06. 07. 08.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Im By Gas = By Coal = By Soal = By Soal =	on end) on end) due to : ance port) 124.06 4.68	8 MKWH 3 MKWH 8 MKWH	: 0.00 : 983 : 158 : 415 : 159.87 By Oil =	MW MW MW MKWh 11.350 1.836	MKWh	12. 13.	Fuel cost :  Maximum Ter  Export throug  At evening per  Maximum	(a) Gas = (b) Oil = mperature in D h East-West in	92175577 74021279 haka was : sterconnections :	Taka	(c) Coal = Total = MW, at MW, at	18074450 184271307 19:00 hrs	Taka
05. 06. 07. 08.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kapta lake c) Plants under shut down maintene Total Energy (Generation + India Im By Gas = By Coal = By Coal = By Solar= Total Gas Supplied	on end) on end) on end) a due to : ance port) 124.06 4.68 0.12	8 MKWH 3 MKWH 8 MKWH	: 0.00 : 983 : 158 : 415 : 159.87 By Oil = By Hydro =	MW MW MW MKWh	MKWh	12. 13.	Fuel cost :  Maximum Ter  Export throug  At evening pe	(a) Gas = (b) Oil = mperature in D h East-West in	92175577 74021279 haka was : iterconnections :	Taka Taka 28.7° C -580 -760	(c) Coal = Total =  MW, at	18074450 184271307 19:00 hrs	Taka
05. 06. 07. 08.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening Peak Load-shed (Sub-station Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintener Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied	on end) on end) due to : ance port) 124.06 4.68	8 MKWH 3 MKWH 8 MKWH	: 0.00 : 983 : 158 : 415 : 159.87 By Oil = By Hydro = : 1107.16 Wednesday	MW MW MW MKWh 11.350 1.836	MKWh	12. 13. 14.	Fuel cost :  Maximum Ter  Export throug  At evening per  Maximum	(a) Gas = (b) Oil = mperature in D h East-West in	92175577 74021279 haka was : sterconnections :	Taka Taka 28.7° C :-580 -760 4.6050	(c) Coal = Total = MW, at MW, at	18074450 184271307 19:00 hrs 20:00 hrs	Taka Taka
05. 06. 07. 08. 09. 10. (D)	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening-peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintene Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied  Forecast of Maximum Demand	on end) on end) on end) a due to : ance port) 124.06 4.68 0.12	8 MKWH 3 MKWH 8 MKWH 3 (Today) 8000	: 0.00 : 983 : 158 : 158 : 415 : 159.87 By Oil = By Hydro = : 1107.16 Wednesday	MW MW MW MKWh 11.350 1.836 MMCFD : (Generation	MKWh MKWh	12. 13. 14.	Fuel cost :  Maximum Ter  Export throug  At evening pe  Maximum  Energy  Maximum Loa	(a) Gas = (b) Oil = mperature in D h East-West in ak-hour	92175577 74021279 haka was : iterconnections :	Taka Taka 28.7° C :-580 -760 : 4.6050	(c) Coal = Total =  MW, at MW, at MKWh	18074450 184271307 19:00 hrs	Taka Taka
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05. 06. 07. 08. 09. 10. (D) 01. 02.	Day-peak Generation (Generation e Evening-peak Generation (Generation Evening-peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintene Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied  Forecast of Maximum Demand	on end) on end) on end) a due to : ance port) 124.06 4.68 0.12	8 MKWH 3 MKWH 8 MKWH 3 (Today) 8000	: 0.00 : 983 : 158 : 158 : 415 : 159.87 By Oil = By Hydro = : 1107.16 Wednesday	MW MW MW MKWh 11.350 1.836 MMCFD : (Generation	MKWh MKWh	12. 13. 14.	Fuel cost :  Maximum Ter  Export throug  At evening pe  Maximum  Energy  Maximum Loa	(a) Gas = (b) Oil = mperature in D h East-West in ak-hour  ad-shed	92175577 74021279 haka was : iterconnections :	Taka Taka 28.7° C :-580 -760 : 4.6050	(c) Coal = Total =  MW, at MW, at MKWh	18074450 184271307 19:00 hrs 20:00 hrs	Taka Taka

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation