Office of the Member, Generation

					DAILT	ELECTRIC	JIIT GENE	RATION R	EPURI			Offic	e of the Member, Gener Tel: 9564667, 9551095	ation
Month:	December, 2018					Day:	Sunday				Date :	09.12.18		
	Probable Maximum Demand :		8500	MW	20.00			laximum Ger		11655	MW	105.10	^	
SI. No.	Water Level of Kaptai Lake at 00 Name of Power			Yesterday = Nos. of Unit X	99.89 Installed	ft Derated/	Today = 99.84 ft. 08.12.18 (Yesterday) 09.12.18 (Today)			(Today)	Rule Curve = 105.46 ft. 08.12.18 (Yesterday) Status of Machin			es under
0	namo or r onor	•		Capacity (MW)	Capacity	Present		al Peak		ble Peak		ortfall for :	shut-down/ Mai	
				(MW)	Capacity (MW)	General	tion (MW)	Generation (MW)		Gas/water/Coal	Machines		Probable	
						()	Day	Evening	Day	Evening	limitation MW	shut down (MW)	Description/ Remarks	start-up date
(A)	Plants in operation:			Į.		ı	,		,		I	. ,		
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	37	37	38	38				
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	0	0	0	0				
ļ	c) Ghorasal ST:Unit-3	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	170 180	0	0	0	0	170		Gas Shortage	
ļ	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0	190		On Test Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	320	380	380	380	130		oud onortage	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	12	101	101	101				
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	40	40	40	78				
5	Tongi GT	Gas	(PDB)	1 x 105 2 x 32	105	105	0	0	0	0	105		Gas Shortage	
7	Horipur GT: Unit-1,2 Horipur NEPC (HFO)	Gas HFO	(PDB) (IPP)	8x15	64 110	40 110	0	0	110	110				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	336	366	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	380	450	450	450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	378	385	412	412				
12	Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	2 x 105 1 x 217	210 217	210 217	62 0	55 0	0	0				
14	Siddingani (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100				
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	0	0	0	0				
17 18	Meghnaghat CCPP (Summit)	HSD	(IPP) (QRPP)	2x110+1x110 12x8.9	305	305	0	0	100	0 100				
18	Meghnaghat (IEL) Madanganj (Summit)	HFO	(QRPP)	12x8.9 6x17	100	100	0	48	100	100				
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	0	0	55	55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100				
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	7	102	102	102				
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	0	22	22	22				
24	Summit Power, (Madhabdi+Ashulia) Summit Power, Maona	Gas	(SIPP, REB) (SIPP, REB)	6x3.67+7x8.73 4x8.73	80 33	80 33	51 25	49 25	55 33	55 33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	25	25	25	25				
27	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	25	51	43	43				
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	0	115	115				
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	0	47	48	48				
30 31	Kamalaghat Munshiganj (Banco Energy) Summit Gaziour-2	HFO HFO	(IPP)	3x18.69 18x17.076	54 300	54 300	0	54 0	54 200	54 300				
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	0	149	149				
33	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	200	300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
36 37	Southern Power Northern 55 MW	HFO HFO	(IPP)	3x19.3 3x19.3	55 55	55 55	0 55	0 55	55 55	55 55				
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	46	46	46				
	Dhaka Zone Total		,		6084	5848	1753	2338	3748	4086	580	0		
39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	45	44	104	104	186		Water Level Low	
40	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
- 41	b) Chattogram ST:Unit -2	Gas HFO	(PDB)	1 x 210	210	180	150	130	130	130	50		Gas Shortage	
41	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	Solar	(RPCL) (IPP)	3x8.9 1x20	25 20	25 20	16 19.9	25 0	25 20	25 0				
43	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	18	50	50	50				
44	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	130	130	130	130				
46 47	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas HFO	(PDB) (RPP)	1 x 150+1 x 75 4x12.5+2x11.9+1x3+1x1.5	225	225	0	0 45	0 50	0		225	Under Maintenance	11.12.18
48	Sikalbaha (Energis) Julda (Acorn)	HFO	(QRPP)	8x13.45	51 100	51 100	40 0	24	90	50 90				
	Juldah 100 MW Unit-3	HFO	(IPP)	0X10.10	100	100	0	100	100	100			On Test	
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	16	68	68	68				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	70	70				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	20	22	22	22				
52	Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW	Gas HFO	(IPP)	5x8.73+3x9.34 16x7.00	108	108	3 0	33 52	13 92	13 92				
- 02	Chattogram Zone Total	0	()	10X1.00	1661	1581	457.9	723	964	944	456	225		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	80	120	120	120				
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0				
· ·	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	90	135	100	135				
54 55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	10 206	40 185	40 221	40 221				
56	Ashuganj CCPP 225 MW Ashuganj CCPP(South)	Gas	(APSCL)	1×142+1-75 1x360	360	360	312	300	360	360				
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	250	205	265	265				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	5	5				
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	8 7	45 51	45 51	45 51				
- 31	Midland 150MW	HFO	(IPP)	UNU.04	31	31	0	0	0	0			On Test	
62	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	6	85	85	85				
63	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
64	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	0	0	0	0		163	Under Maintenance	12.12.18
65	Chandpur Desh 200MW	HFO Gas	(IPP) (SIPP, PDB)	8x2.90	22	22	34 19	160 22	190 22	190 22			On Test	
65 66	Feni (Doreen) Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	11	11	19 8	8	8	8				
67	Jangalia (Summit)	Gas	(SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	33	33	8	33	33	33				
68	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	52	52				
69	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	18	22	22				
70	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	100	200				
**	Tripura Cumilla Zone Total		India	1	160 2601	160 2541	76 1142	112 1529	83 1807	112 2021	0	163		
71	RPCL CCPP	Gas	(IPP)	4x35+1x70	2601	202	1142	1529 146	1807	150	U	103		
72	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	202	22	22	22	22				
73	Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	0	80	78	78				
74	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	7	70	150	200				
75	Sarishabari Solar Plant	Solar	(IPP)	12x8.924	3	3	0	0	2	0	ı	Ī		

530 522 190 318 402 450

Mymensing Zone Total

SI. No.	SI. No. Name of Power Station					Derated/	08.12.18 (Yesterday)		09.12.18 (Today)		08.12.18 (Yesterday)		Status of Machines under	
			Capacity (MW)	Capacity (MW)	Present Capacity	Actua	al Peak	Proba	ble Peak	Gen. shortfall for :		shut-down/ Maintenance		
1					(MW)	Generation (MW)		Generation (MW)		Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up	
							Day	Evening	Day	Evening	MW	(MW)		date
76	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	26	27	60	60				
77 78	Fenchugani (CPP-2	Gas	(PDB)	2x35+1x35 19x2.90	104	90	76	70	70	70 51				
78	Fenchuganj (Barakatullah) Fenchuganj (Energyprima)	Gas	(RPP)	19X2.90 12X3.3+5X2.0	51 44	51 44	11 10	53 50	51 44	44				
80	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	100	130	163	163				
81	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
82	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	51	69	66	66				
83 84	Shahjibazar 330 MW CCPP Shajibazar (Shajibazar)	Gas	(PDB) (RPP)	2x110+2x110 32x2.90	330 86	330 86	285 5	267 86	269 86	269 86				
85	Shajibazar (Shajibazar) Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	10	48	50	50				
86	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	78	92	130	130				
87	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	0	0				
88	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	7	48	50	50				
89 90	Sylhet (Desh)	Gas	(RPP) (CIPP, REB)	6x1.95 3x9.34	10 25	10 25	0 24	10 25	10 25	10 25				
91	Shahjahanulla 25MW Summit Bibiana- 2	Gas	(IPP) (IPP)	1x222+1x119	341	341	0	0	0	0		341	Under Maintenance	26.12.18
	Bibiana- 3	Gas	(PDB)	IALLE IATIO		011	140	0	0	0		041	On Test	20.12.10
	Sylhet Zone Total		, ,		1594	1549	831	986	1085	1085	0	341		
92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	30				
93	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	302	305	300	300				
94	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	6 50	0	30 80				
95 96	Gopalganj Peaking Khulna CCPP	HFO HSD	(PDB) (NWPGCL)	16x6.98 1 x 150+1x75	109 230	109 230	0	0	0	0 80				
97	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	0	115	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
100	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	0	105	105	105			On Test	
	Bheramara HVDC Interconnector Khulna Zone Total		India	<u> </u>	1000 2223	1000 2209	396 698	684 1190	598 1258	696 1496	0	0		
101	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30	U	U		
102	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	64	110	110				
103	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	17	27	27	27				
104	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	185	161	190	190				
105	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	12	98	95	95				
400	Barishal Zone Total	_	(DDD)	1 4 74	472	462	214	350	422	452	0	0		
106	a) Baghabari GT b) Baghabari GT	Gas	(PDB) (PDB)	1 x 71 1 x 100	71 100	71 100	50 0	60	70 0	70 0	100		Gas Shortage	
107	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50	100		Gas Siloitage	
108	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	42				
109	Amnura	HFO	(QRPP)	7x7.79	50	50	0	50	50	50				
110	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	51	90	90				
111	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	32				
112	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	0	50	50				
113	Santahar Peaking	HFO	(PDB)	6x8.7	210	50 210	0 113	31 214	0 210	31 210				
114	Sirajganj CCPP 1 Sirajganj CCPP 2	Gas	(NWPGCL)	1x150+1x75 1x150 + 1x75	210 220	210	113	214 0	0	0				
116	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	169	220	220	220				
117	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0				
118	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
119	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	5	5	5				
120	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	5	11	11	11				
121	Rajlanka 52 MW Rajshahi Zone Total	HFO	(IPP)	6x8.92	52 1556	52 1546	0 364	52 766	52 780	52 935	100	0		
122	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	1556 125	1546 85	364 0	766	780	935	100	85	Under Overhauling	15.12.18
122	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85	33	Coal Shortage	10.12.10
123	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	149	150	150	150	124		Coal Shortage	
124	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	18				
125	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	18				
	Rangpur Zone Total				564	484	149	150	150	186	209	85		
	Sub-total: Plants in operat				17285	16742	5799	8350	10616	11655	1345	814		
	Power at Sub-station end excluding		_	nsmission loss			5468	7874	10011	10991		<u> </u>		
(B) 126	List of Contract Expired Po Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0		ľ	Contract expired	
120	Sub-total: Plants under lor				55	0	0	0	0	0	0	0	Contract expired	
	Gross Total	g .e.iii			17340	16742	5799	8350	10616	11655	1345	814		
<u> </u>						72	3.33	3000	10010	. 1000	1070	U 1-7		
(C)		08.12.18	(Yesterday)		:			_						
	Max. Demand (Generation end)		:		MW, at =	19:00 hrs	11. Zono			ad-shed at Eve			C	lardo '
02. 03.	Max. Demand (Sub-station end) Highest Generation (Generation end	١	:		MW, at =	19:00 hrs 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
	Minimum Generation (Generation end		:			19:00 nrs 5:00 hrs	Dhaka	MW 2942	MW 2942	0 MW	Mymensingh	524	MW 524	MW 0
05.	Day-peak Generation (Generation er		:			12:00 hrs	Chattogram	884	884	0	Sylhet	320	320	0
06.	Evening-peak Generation (Generation		:		MW, at =	19:00 hrs	Khulna	976	976	0	Barishal	196	196	0
07.	Evening Peak Load-shed (Sub-station	n end)	:	0.00	MW, at=	19:00 hrs	Rajshahi	823	823	0	Rangpur	533	533	0
08.	Generation shortfall at evening peak	due to :					Cumilla	676	676	0	Total	7874	7874	0
1	a) Gas limitation		:		MW		12.	Fuel cost :	(a) Gas =	83020431		(c) Coal =	14185886	Taka
1	b) Low water level in Kaptai lake		:		MW		L	Marrian T	(b) Oil =	72624703		Total =	169831020	Taka
09.	c) Plants under shut down/ maintena		:		MW		13. 14.	Maximum Ten			27.4° C			
09.	Total Energy (Generation + India Imp By Gas =	MKWh 9.897	MKWh	14.	At evening per		terconnections :	-320	MW, at	19:00 hrs				
1	By Coal =		4 MKWH 5 MKWH	By Oil = By Hydro =		MKWh	İ	Maximum	antiour	:		MW, at	8:00 hrs	
	By Solar=		9 MKWH	-, ., ., ., .			1							
10.	Total Gas Supplied		:	990.22	MMCFD			Energy		:	3.0410	MKWh		
(D)	Forecast of	09.12.18	(Today)	Sunday	:									
	Maximum Demand	:	8500	MW	(Generation e	end)	04.	Maximum Loa	d-shed	:	0	MW	At evening peak (Sub-sta	ition end)
	Maximum Generation	:	11655	MW	(Generation		05.	Total Generati	ion	:		MKWh		
03.	Maximum Shortage	:	-3155	MW	(Generation	end)	06.	Probable Max	. Temperature	in Dhaka :	25.9° C			
	* Captive Power ** Imported Power													

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation