					DAILY			RATION RI	EPUKI		r -		ce of the Member, Genera Tel: 9564667, 9551095	αιιυΠ
onth I	May, 2019 Probable Maximum Demand:		12500	MW		Day:	Saturday Brobable M	lavimum Gan	oration :	14770	Date :	11.05.19		
	Water Level of Kaptai Lake at 0	6:00 AM	12300	Yesterday =	75.04	ft	Today =	Probable Maximum Generation :  Today = 75.04 ft.			MW Rule Curve =	80.48	ft.	
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/	10.05.19	(Yesterday)			10.05.19	(Yesterday)	Status of Machine	
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)		ible Peak ition (MW)	Gen. sh	ortfall for : Machines	shut-down/ Main	Probal
						(MW)					limitation	shut down (MW)	Description/ Remarks	start-u
(A)	Plants in operation:					J.	Day	Evening	Day	Evening	IWIVV	(MIVV)		date
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	38	38	38	38				
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	36	36	36	36				
	c) Ghorasal: Unit-3 (Repowering) GT d) Ghorasal Unit-4 (repowering project)	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	170 180	134 151	134 150	135 180	135 180			On Test On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0	190		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	310	350	300	300			·	
3 4	Ghorashal (Regent) Ghorasal 78.5MW (Max)	Gas	(IPP)	34x3.35	108	108	0	50 0	104	104				
5	Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	0	40 0	40 0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	40	40	40				
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	55	110	110				
9	Horipur Power CCPP Meghnaghat CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	360 450	360 450	343 380	347 400	360 450	360 450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	359	332	412	412			Ů	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	92	160	120	120	50		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT Siddirganj (Dutch Bangla)	Gas HFO	(EGCB) (QRPP)	1 x 217 12x8.9	217 100	217 100	0	0	100	100				
15	Meghnaghat CCPP (Summit)	GAS	(IPP)	2x110+1x110	305	305	270	260	335	335				
16	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9 6v17	100	100	0	55 0	100 100	100 100				
17	Madanganj (Summit) Madanganj-55 MW	HFO HFO	(QRPP) (IPP)	6x17 5x17.08+1x11.3	55	55	0	15	100 55	100 55				
19	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100				
20	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	7	74	102	102				
21	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB) (SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	0 34	19 49	19 49	19 49				
23	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
24	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
25	Gazipur (RPCL) Gazipur 100 MW	HFO HFO	(RPCL)	6x8.90	52	52	32 0	48 0	51 0	51 0			On Test	
26	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	16	149	149	149			OII TOOL	
27	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	28	48	48	48				
28	Kamalaghat Munshiganj (Banco Energy) Summit Gazipur-2	HFO HFO	(IPP)	3x18.69 18x17.076	54 300	54 300	17 0	54 75	54 200	54 300				
30	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	69	135	149	149				
31	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	100	300				
32	Bramhangoan 100MW (Aggreco) Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
33	Southern Power	HSD	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	0 17	0 55	100 55	100 55				
35	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	18	37	55	55				
36	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	8	56	56	56	400			
37	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	<b>5934</b> 230	<b>5698</b> 230	2425 40	3287 34	4468 40	4768 40	460 196	0	Water Level Low	
38	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	150	150	150	150	30		Gas Shortage	
39 40	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9 1x20	25 20	25 20	8 19.1	25 0	25 20	25 0				
41	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	40	47	47	50				
42	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
43	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB) (PDB)	1 x 150 1 x 150+1 x 75	150 225	150 225	105 225	130 230	130 225	130 225				
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	24	24	25	25				
46	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	10	96	105	105				
47	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	80	90	100	100				
48	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	102 98	102 98	0	70 80	85 83	85 83				
50	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	16	17	17	17				
*	Malancha, Ctg.EPZ (United)	Gas	(IDD)	5x8.73+3x9.34	400	400	15	35	6	25				
51	Chattogram ECPV 108 MW Chattogram Zone Total	HFO	(IPP)	16x7.00	108 <b>1761</b>	108 <b>1681</b>	12 744.1	97 1125	108 1166	108 1168	446	0		
52	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage	
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
53	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	0 35	36	0 37	0 37	134		Gas Shortage	
54	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	209	185	221	221				
55	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	338	300	360	360				
56 57	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(APSCL) (RPP)	1x361 15*4	360 55	360 55	110 55	250 56	360 55	360 55				
58	Ashuganj (Precision) Ashuganj (United)	Gas	(QRPP)	15"4 14x4.00	53	53	5	5	5	5				
59	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	170	117	195	195				
60	Ashuganj (Midland) Ashuganj 150MW Midland	Gas HFO	(IPP)	6x9.34 23x7.015	51 150	51 150	45 12	35 121	45 150	45 150				
62	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
63	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
64	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	34	197 22	200	200				
65 66	Feni (Doreen) Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	11	11	21 11	11	11	22 11				
67	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	0	0	0	33				
68	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	16	50	52	52				
69 70	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	25	25	20	20	21	21				
70	Daudkandi 200 MW Tripura	HSD	(IPP) India	1.05±1.05±1.05±1.05±1.05±1.05±1.05±1.05±	200 160	200 160	130	0 186	100 151	200 188	l			
	Cumilla Zone Total				2866	2806	1311	1691	2085	2305	398	0		
	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	144	146	150	150	56		Gas Shortage	
71			(CIDD DDD)	8x2.90	22	22	20	20	20	20				
71 72	Tangail (Doreen)	Gas	(SIPP, PDB)		0E	OE.	2/	OΛ	25	25				
71		HFO HFO	(IPP)	12x8.924 12x9.87	95 115	95 115	24 106	94 106	85 115	85 115				
71 72 73	Tangail (Doreen) Jamalpur IPP	HFO	(IPP)	12x8.924										

Perhaps	SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present	10.05.19 (Yesterday) Actual Peak		11.05.19 Proba	11.05.19 (Today) Probable Peak		(Yesterday) ortfall for :	Status of Machines under shut-down/ Maintenance	
Part							Capacity					Gas/water/Coal	Machines		Probable
10							()	Day	Evening	Day	Evening			Description/ Remarks	
20	77	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	56	54	60	60				
State   State   Corp.   Corp															
13   Sub-ent Control   15   Contro															
Big   September   Color   Co															
Section   Processing   Proces															
27   Sept. Extractor of the Conference   10.00   10.															
B   Serio MANCOT   Core   CYRE   1   12   2   2   2   2   2   2   2				· ,		50	50								
B															
Description   Company		•													
Secretables   Com   GPF    14/22-119  311   390   270   341   341															
Prince 3		· ·													
System Color Float   150   1	92				1x222+1x119	341	341							O- T1	
20   Security (1997)   1   1   2   2   4   4   5   2   4   4   5   2   4   5   5   5   5   5   5   5   5   5			Gas	(PDB)		1594	1549					0	0	On Test	
September   Person   Person	93		HSD	(PDB)	3 x 20							Ť	Ť		
Section   Sect													410	Under Maintenance	20.5.19
Security (CV-C)															
Bill   Design (Policy)   Proj.   Pro															
100															
September   Proceedings   Processor   Pr						100		_		4					
				. ,											
The Secretarian Mode   1000							-								
100   Sement GT Clark 1.2		Bheramara HVDC Interconnector				1000	1000	942	943	955	955				
				(000)								0	410		
505   Brids (Potton)   Gas   (PPP)   1-04-10   33   33   24   44   33   33   33															
Barrishal Der Total															
September   Color   Fold   F															
150	107		Gas	(QRPP)	1.1x96							_			
Designation CT	108		Gas	(PDR)	1 x 71								U	Gas Shortage	
110	100	-													
111   Service   Prof.   Prof															
112   Chaptenesteepers (10 MW   FO   CPUB    7-27-28   5-50   5-50   12   5-50   5-50   12   12   12   12   12   12   12   1															
113   Capenerascipan-10.0 MV															
151   Santharial Portlemin		Chapainawabganj-100 MW													
119   Singlang CDP   Gas (NWPGC)   1x159-1x75   220   220   225   583   220   220   220   197   1944   220   220   220   197   1944   220   220   220   197   1944   220   220   220   197   1944   220   220   220   197   1944   220   220   220   197   1944   220   220   220   220   197   1944   220															
117   Singany CDP 2   Ges   NNPPGU,															
1915   Singport (CPP3   Gas (NPP)   Gas (PP)   Gas (P															
120   Samport Unit-4 (cala)   Gas (EPP)   644   22   22   21   22   22   22   22			Gas												
121   Boyun (GB)															
122   Bayan (Engetypolima)   Gas (BPP)   641 65   63.2   62.0   11   11   8   11   11   11   11   11															
124   Rajania S2 MW															
125   Confidence Power Bayura U-2   HFO (IPP)   6x18.55   113   113   17   108   108   108   0								-							
Rajshahi Zone Total		,													
Displanguius STUInt-2	120		1110	(11.1)	0X10.00							41	0		
127   Baragukuria ST-Unit -3   Coal   PDB    1 x 274   274   274   274   274   199   199   199   199   75   Coal Shortage	126	a) Barapukuria ST:Unit -1	Coal	(PDB)				0	0	0			85	Under Overhauling	20.05.19
128   Ranggur GT															
129   Syedpur GT												75		Coal Shortage	
Rangpur Zone Total															
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss   S158   11086   13083   13775		Rangpur Zone Total				564	484	263	299	299	301		<del></del>		
B) Plant Under long term maintenance						18244	17701	_				1496	495		
Brahmanbaria (Aggreko)   Gas (QRPP)   86rt.10   85   85   0   0   0   0   0   0   0   0   0			g P/S auxi	nary use and Tra	nsmission loss			8158	11086	13083	13775	l	l	i	
Sub-Total: Plants under long term maintenance			Gas	(QRPP)	86x1.10	85	85	0	0	0	0				
CC		Sub-Total: Plants under long term m	naintenance	)		85	85	0	0	0	0	•			
01.   Max. Demand (Generation end)   :   12095.00   MW,   at   21:00 hrs   12.   Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :		Gross Total				18329	17786	8747	12095	14028	14770	1496	495		
01.   Max. Demand (Generation end)   :   12095.00   MW,   at   21:00 hrs   12.   Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :	(C)	Actual data of	10.05.19	(Yesterday)	Friday	:									
03. Highest Generation (Generation end)	01.	Max. Demand (Generation end)			12095.00										
Minimum Generation (Generation end)		(						Zone				Zone			Load Shed
D3.   Day-peak Generation (Generation end)   : 8747.30   MW, at = 12:00 hrs   Chattogram   1132   1132   0   Sythet   447   447   0   0   0   0   0   0   0   0   0								Dhaka				Mymonoinah			
06.   Evening-peak Generation (Generation end)   12095.00   MW, at = 21:00 hrs   Rajshahi   1430   0   Barishal   296   296   0															
08.   Actual Minimum Generation up to 8:00 hrs.   9093.50 MW   Cumilla   1098   1098   0   Total   11086   11086   0	06.	Evening-peak Generation (Generation	on end)		12095.00	MW, at=	21:00 hrs	Khulna	1430	1430	0	Barishal	296	296	0
Ose   Generation shortfall at evening peak due to :							21:00 hrs					Rangpur	296	296	0
a) Gas limitation						MW		Cumilia	1098	1098	<u> </u>	Total	11026	11086	n
d) Coal supply Limitation	]					MW		13.	Fuel cost :	(a) Gas =	103342321				
c) Plants under shut down/ maintenance	1	d) Coal supply Limitation			95	MW		1							
Total Energy (Generation + India Import)   : 243.33   MKWh   By Oil =   58.608   MKWh   Maximum   : -330   MKW, at   21:00   hrs   Maximum   : -330   MKW, at   1:00   hrs   Energy   : 1.1335   MKWh	1							L	Mauri =		h-1	20.00.0			
By Gas = 151.05   MKWH	10	,								<u> </u>					
By Coal = 6.416   MKWH	10.						MKWh	1					MW, at	21:00 hrs	
Interview         Total Gas Supplied         : # MMCFD           (D)         Forecast of 11.05.19         (Today)         Saturday         :           01.         Maximum Demand         : 12500         MW         (Generation end)         04.         Maximum Load-shed         : 0         MW         At evening peak (Sub-station end)           02.         Maximum Generation         : 14770         MW         (Generation end)         05.         Total Generation         : 251.47         MKWh		By Coal =	6.416	MKWH				1	Maximum		:	-330	MW, at		
(D)         Forecast of 11.05.19         (Today)         Saturday         :           01. Maximum Demand         : 12500         MW         (Generation end)         04. Maximum Load-shed         : 0         MW         At evening peak (Sub-station end)           02. Maximum Generation         : 14770         MW         (Generation end)         05. Total Generation         : 251.47         MKWh	44		0.132		**	MMOED		I	Energy		:	1.1335	MKWh		
01. Maximum Demand         : 12500         MW         (Generation end)         04. Maximum Load-shed         : 0         MW         At evening peak (Sub-station end)           02. Maximum Generation         : 14770         MW         (Generation end)         05. Total Generation         : 251.47         MKWh						MMCFD		<u> </u>							
02. Maximum Generation : 14770 MW (Generation end) 05. Total Generation : 251.47 MKWh						(Conorcii-	and)	0.4	Maximu I	id shed			RANS!	At evening neat /Cub	tion and\
														croming peak (oun-Sta	won onuj

Maximum Shortage : -2
 Captive Power \*\* Imported Power
#Remarks: Highest Generation 12482MW on 08-05-2019 at 22:00