Office of the Member, Generation

la::4'	December 2040				PAILI			RATION R	_; VI(1		D :		ce of the Member, General Tel: 9564667, 9551095		
Month: December, 2018 Probable Maximum Demand: 7500 MW				MW	Day: Sunday Probable Maximum Generation: 12706						Date: 30.12.18				
Probable Maximum Demand : 7500 MW Water Level of Kaptai Lake at 06:00 AM Yesterday =				Probable Maximum Generation : 98.62 ft Today = 98.58 ft.					12706 MW Rule Curve = 103.30 ft.						
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/ 29.12.18 (Yesterday)			30.12.18	(Today)	29.12.18	(Yesterday)	Status of Machine		
				Capacity (MW)	Capacity (MW)	Present Capacity	Actual Peak Generation (MW)		Probable Peak Generation (MW)			ortfall for :	shut-down/ Main		
					()	(MW)	Genera	IIOII (IVIVV)	Genera	ition (www)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Proba start-u	
							Day	Evening	Day	Evening	MW	(MW)		date	
(A)	Plants in operation:	_	(DDD)	4 55		1 40	1 05	1 05	0.5	25			1		
1	a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2	Gas	(PDB) (PDB)	1 x 55 1 x 55	55 55	40 45	35 0	35 0	35 0	35 0					
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage		
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	50	150	0	280			On Test		
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas Gas	(PDB) (PDB)	1 x 210 1x 254+1x 126	210 365	190 365	300	300	0 350	0 350					
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	53	12	100	100					
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	40	20	40	40					
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage		
7	Horipur GT: Unit-1,2 Horipur NEPC (HFO)	Gas	(PDB) (IPP)	2 x 32 8x15	110	40 110	0	0	0 110	110					
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	302	242	360	360					
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	380	370	450	450					
10	Shiddirganj ST Horipur 412MW CCPP	Gas	(PDB) (EGCB)	1 x 210 1x273+1x139	210 412	115 412	0 360	0 345	0 412	0 412	115		Gas Shortage		
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	101	150	40	200					
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	150	150	200	220					
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100					
15 16	Siddirganj (Dutch Bangla) Meghnaghat CCPP (Summit)	HFO HSD	(QRPP) (IPP)	12x8.9 2x110+1x110	100 305	100 305	0	0	100	100		-			
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	7	100	100					
18	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	0	100	100					
19	Madanganj-55 MW Keranigonj (Powerpac)	HFO HFO	(IPP) (QRPP)	5x17.08+1x11.3 8x13.45	55 100	55 100	20 0	30 0	55 100	55 100					
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	100	100	7	7	100	102					
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	22	22	22					
23	Summit Power,(Madhabdi+Ashulia) Summit Power, Maona	Gas	(SIPP, REB)	6x3.67+7x8.73 4x8.73	80 33	80 33	57 25	57 25	58 33	58 33		-			
25	Summit Power, Maona Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73 4x8.73	33	33	29	29	0	33					
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	0	42	43	43					
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	0	118	149					
28	Kathpotti 52 MW Kamalaghat Munshiganj (Banco Energy)	HFO HFO	(IPP)	7x7.90 3x18.69	51 54	51 54	0	45 55	45 54	45 54					
30	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	45	0	300					
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	15	130	130					
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300					
33	Bramhangoan 100MW (Aggreco) Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959 23x0.85+91x.959	100	100	0	0	0	100 100					
35	Southern Power	HFO	(IPP)	3x19.3	55	55	0	17	36	36					
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	0	18	55	55					
37	Bosila 108 MW (CLC) Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 6034	108 5798	0 1928	47 2235	8 3656	46 4718	390	0			
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	30	40	70	70	190		Water Level Low		
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
40	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	120	120	150	150	60		Gas Shortage		
40	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9 1x20	25 20	25 20	0 19.8	25 0	25 20	25 0					
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	0	27	50	50					
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage		
44	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150 1 x 150+1 x 75	150 225	150 225	130	130	40 0	150 0	225		Can Chadana		
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	8	30	50	50	223		Gas Shortage		
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	0	25	90	90					
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	10	80	100	100					
49 50	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB)	6x17.0 11x8.9	102 98	102 98	0	0	68 70	68 70					
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22					
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			31	42	20	30					
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	0 270 9	0	90	100	205	_			
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	1761 150	1681 135	370.8 0	541 0	865 0	975 0	695 135	0	Gas Shortage		
-	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	100	80	100	100					
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	130	80	100	100					
54 55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	40 188	20 158	40 221	40 221					
56	Ashuganj CCPP 225 MW Ashuganj CCPP(South)	Gas	(APSCL)	1×142+1*/5 1x360	360	360	188 283	300	360	360					
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	0	260	0	260					
58	Ashugani (Precision)	Gas	(RPP)	15*4	55	55	7	7	7	7					
59 60	Ashuganj (United) Ashuganj Modular 195 MW	Gas	(QRPP) (IPP)	14x4.00 20*9.73+1*16	53 195	53 195	5 8	5 8	5 8	5 8		 			
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	7	7	12	12					
62	Ashuganj 150MW Midland	HFO	(IPP)	23x7.015	150	150	0	6	150	150					
63 64	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	Gas HFO	(QRPP) (PDB)	86x1.10 6x8.92	85 52	85 52	8	50 8	85 8	85 40					
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100					
66	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	0	17	180	180					
67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	11	0	22					
68	Feni, Mohipal (Doreen) Jangalia (Summit)	Gas	(SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	33	33	8	8 25	0	11 33		-			
69	Jangalia (Summit) Jangalia (Lakdanavi)	HFO	(SIPP, PDB)	4x6.73 6x8.92	52	52	0	0	0	52					
69 70		Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	14	18	22	22					
	Summit Power, Cumilla	LIOD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	0	200					
70 71 72	Daudkandi 200 MW	HSD			160	160	74	100	56	112	405	_			
70 71	Daudkandi 200 MW Tripura	ны	India			2801	906	1262	1454		135				
70 71 72	Daudkandi 200 MW	Gas	India (IPP)	4x35+1x70	2951 210	2891 202	996 170	1268 213	1454 98	2120 200	135 -11	0	Gas Shortage		
70 71 72 ** 73 74	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas Gas	(IPP) (SIPP, PDB)	8x2.90	2951 210 22	202 22	170 20	213 20	98 0	200 20		U	Gas Shortage		
70 71 72 ** 73 74 75	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas Gas HFO	(IPP) (SIPP, PDB) (IPP)	8x2.90 12x8.924	2951 210 22 95	202 22 95	170 20 0	213 20 50	98 0 80	200 20 80		0	Gas Shortage		
70 71 72 ** 73 74	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas Gas	(IPP) (SIPP, PDB)	8x2.90	2951 210 22	202 22	170 20	213 20	98 0	200 20		0	Gas Shortage		

New York Penchugani CCPP-1 Gas (PDB) 2x32+1x33 97 70 30 30 57		29.12.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
78 Fenchuganj CCPP-1 Gas (PDB) 2x32+1x33 97 70 30 30 57 79 Fenchuganj CCPP-2 Gas (PDB) 2x35+1x35 104 90 40 40 63 60 Fenchuganj (Barakatulish) Gas (RPP) 19x2-90 51 51 5 48 51 61 61 61 61 61 61 61		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
79 Fenchuganj CCPP-2 Gas (PDB) 2x35+1x35 104 90 40 40 63 80 Fenchuganj (Barakatullah) Gas (RPP) 19x2-90 51 51 5 48 51 81 Fenchuganj (Energyprima) Gas (RPP) 12x3-5x2-0 44 44 5 21 21 82 Kushiara 163 MW CCPP Gas (IPP) 1x109+1x54 163 163 70 100 166 83 Hobiganj (Confidence-EP) Gas (SIPP, REB) 4x2-90 11 11 8 8 11 84 Shajibazar GT-Unit-8-9 Gas (PDB) 2x35 70 66 66 40 66 65 Shajibazar 330 MW CCPP Gas (PDB) 2x110+2x110 330 330 222 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 223 140 233 140			(11111)		uate
80 Fenchuganj (Barakatullah) Gas (RPP) 19x2-90 51 51 5 48 51 81 Fenchuganj (Energyprima) Gas (RPP) 12x3-3+5x2.0 44 44 5 21 21 82 Kushiara 163 MW CCPP Gas (IPP) 1x109+1x54 163 163 70 100 16: 83 Hobiganj (Confidence-EP) Gas (IPP) 4x2-90 11 11 8 8 11 84 Shajibazar GT-Unit-8,9 Gas (PDB) 2x35 70 66 66 40 66 85 Shahjibazar 330 MW CCPP Gas (PDB) 2x110+2x110 330 330 222 140 22:					
81 Fenchuganj (Energyprima) Gas (RPP) 12x3.3+5x2.0 44 44 5 21 21 82 Kushiara 163 MW CCPP Gas (IPP) 1x109+1x54 163 163 70 100 16: 83 Hobiganj (Confidence-EP) Gas (SIPP, REB) 4x2.90 11 11 8 8 11 84 Shajibazar GT.Uhit-8,9 Gas (PDB) 2x35 70 66 66 40 66 85 Shahjibazar 330 MW CCPP Gas (PDB) 2x110+2x110 330 330 222 140 22:					
82 Kushiara 163 MW CCPP Gas (IPP) 1x109+1x54 163 163 70 100 16 83 Hobigani (Confidence-EP) Gas (SIPP, REB) 4x2.90 11 11 8 8 11 84 Shajibazar GT-Uhit-8.9 Gas (PDB) 2x35 70 66 66 40 66 85 Shajibazar G30 MW CCPP Gas (PDB) 2x110+2x110 330 330 222 140 22					
83 Hobiganj (Confidence-EP) Gas (SIPP, REB) 4x2.90 11 11 8 8 11 84 Shajibazar GT:Unit-8,9 Gas (PDB) 2x35 70 66 66 40 66 85 Shahjibazar 330 MW CCPP Gas (PDB) 2x110+2x110 330 330 222 140 22				+	
84 Shajibazar GT:Unit-8.9 Gas (PDB) 2x35 70 66 66 40 66 85 Shahjibazar 330 MW CCPP Gas (PDB) 2x110+2x110 330 330 222 140 22					
85 Shahijibazar 330 MW CCPP Gas (PDB) 2x110+2x110 330 330 222 140 225					
86 Shajibazar (Shajibazar) Gas (RPP) 32x2.90 86 86 2 20 86 87 Shajibazar (Energyprima) Gas (RPP) 27x2.0 50 50 5 49 50					
89 Sylhet 20MW GT Gas (PDB) 1 x 20 20 0 0 0 0					
90 Sylhet (Enegyprima) Gas (RPP) 27x2.0 50 50 25 25 50 91 Sylhet (Desh) Gas (RPP) 6x1.95 10 10 0 9 0					
93 Summit Bibiana- 2 Gas (IPP) 1x222+1x119 341 340 390 34					
Bibiana- 3 Gas (PDB) 0 0 0				On Test	
Sylhet Zone Total 1594 1549 898 922 118		0	0		
94 Bheramara GT: Unit-1,2,3 HSD (PDB) 3 x 20 60 46 0 0					
95 Bheramara 360 MW CCPP Gas (NWPGCL) 1 x 278+1 x 132 410 410 165 300 20					
96 Faridpur Peaking HFO (PDB) 8x6.98 54 54 0 22 0				ļ	
97 Gopalganj Peaking HFO (PDB) 16x6.98 109 109 0 41 0				ļ	
98 Khulna CCPP HSD (NWPGCL) 1 x 150+1x75 230 230 0 0 0					
99 Khulna (KPCL-2) HFO (QRPP) 7x17 115 115 0 0 11 5					
100 Bangla Trac (Noapara) HSD (IPP) 70x1.4+7x1.515 100 100 0 0 10				ļl	
101 Noapara (Khanjahan Ali) HFO (QRPP) 5x8.5 40 40 0 40 40					
102 Labon Chora 105 MW HFO (IPP) 6x18.445 105 105 0 53 103					
** Bheramara HVDC Interconnector India 1000 1000 403 693 35				ļl	
Khulna Zone Total 2223 2209 568 1149 918		0	0		
103 Barisal GT :Unit -1, 2 HSD (PDB) 2 x 20 40 30 0 0					
104 Summit Barisal 110 MW HFO (IPP) 7 x 17.076 110 110 0 16 11					
105 Bhola (Venture) Gas (RPP) 1x34.50 33 33 18 26 25					
106 Bhola CCPP GT-1,2,ST Gas (PDB) 2x63+1x68 194 194 191 184 194					
107 Bhola Agreeko 95 MW Gas (QRPP) 1.1x96 95 95 52 52 95					
Barishal Zone Total 472 462 261 278 424		0	0		
108 a) Baghabari GT Gas (PDB) 1 x 71 71 0 0 0	0 0	71		Gas Shortage	
b) Baghabari GT Gas (PDB) 1 x 100 100 0 0 0		100		Gas Shortage	
109 Baghabari Peaking HFO (PDB) 6x8.9 52 52 0 0 0					
110 Bera Peaking HFO (PDB) 9x8.29 71 71 0 0 0	0 40				
111 Amnura HFO (QRPP) 7x7.79 50 50 0 50 50	50 50				
112 Chapainawabganj-100 MW HFO (PDB) 12x8.924 104 104 0 26 90	00 100				
113 Katakhali Peaking HFO (PDB) 6x8.7 50 50 0 0 50	50 50				
114 Katakhali (Northern) HFO (QRPP) 6x8.9 50 50 0 0 50					
115 Santahar Peaking HFO (PDB) 6x8.7 50 50 0 23 0	0 35				
116 Sirajganj CCPP 1 Gas (NWPGCL) 1x150+1x75 210 210 0 0		210		Gas Shortage	
117 Sirajganj CCPP 2 Gas (NWPGCL) 1x150 + 1x75 220 220 190 145 22					
118 Sirajgonj CCPP-3 GT Gas (NWPGCL) 1x141 141 0 0 0		141		Gas Shortage	
119 Sirajgonj Unit-4 GT(Gas) Gas (IPP) 1x282 282 282 0 0 0		282		Gas Shortage	
120 Bogura (GBB) Gas (RPP) 6x4.0 22 22 22 22 22 22 22	22 22				
121 Bogura (Engergyprima) Gas (RPP) 5x3.3+5x2.0 20 10 3 5 5					
122 Ullapara (Summit) Gas (SIPP, REB) 4x2.90 11 11 5 11 11					
123 Rajjanka 52 MW HFO (IPP) 6x8.92 52 52 0 26 43					
Rajshahi Zone Total 1556 1546 220 308 54		804	0		
124 a) Barapukuria ST:Unit-1 Coal (PDB) 1 x 125 125 85 0 0 0			85	Under Overhauling	15.01.18
b) Barapukuria ST:Unit - 2 Coal (PDB) 1 x 125 125 85 71 74 74		11		Coal Shortage	
125 Barapukuria ST:Unit - 3 Coal (PDB) 1 x 274 274 274 150 149 151		125		Coal Shortage	
126 Rangpur GT HSD (PDB) 1 x 20 20 20 0 0 0				222 2.101 tago	
127 Syedpur GT HSD (PDB) 1 x 20 20 20 0 0 0					
Rangpur Zone Total 564 484 221 223 224		136	85		
Sub-total: Plants in operation 17685 17142 5662 7257 964		2149	85	 	
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss 5317 6815 905				 	
		24.40	0.5	1	
Gross Total 17685 17142 5662 7257 964	346 12706	2149	85		
(B) Actual data of 29.12.18 (Yesterday) Saturday :					
	and Load-shed at Evon	ng Peak (Sul	b-station and)	1	
		Zone Zone	Demand	Supply	Load Shed
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a		20116	MW	Supply MW	MW
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand and Support of the Unit of the		Mymensingh	563	563	0
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand at 0.00 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Sup Demand at 0.00 03. Highest Generation (Generation end) : 7257.00 MW, at = 19:00 hrs MW MW MW		Sylhet	296	296	0
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Sup 03. Highest Generation (Ceneration end) : 7257.00 MW, at = 19:00 hrs MW MW 04. Minimum Generation (Generation end) : 4434.00 MW, at = 5:00 hrs Dhaka 2204 220		larishal	188	188	0
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Supplementation (Generation end) Supplementation (Generation end) WW MW	0	Rangpur	519	519	0
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a Sup-stand and Sup-station end (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Demand Demand Sup-station end Sup-stand end	51 0				
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a Supplication end of Supplication		Total		6815	0
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a Sup Dem	29 0		6815	0/	Taka
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a Supplication (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Supplication (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Supplication (Sub-station end) Supplication (Sub-station end) : 4434.00 MW, at = 19:00 hrs Dhaka 2204 220 20 20 50 Day-peak Generation (Generation end) : 5661.60 MW, at = 12:00 hrs Chattogram 725 72:00 725 72:00 MW, at = 19:00 hrs Khulina 940 94	29 0 s = 80681180 1		(c) Coal =	24742087	
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a Sup 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Sup 03. Highest Generation (Generation end) : 7257.00 MW, at = 19:00 hrs Dhaka 2204 220 04. Minimum Generation (Generation end) : 4434.00 MW, at = 5:00 hrs Dhaka 2204 220 05. Day-peak Generation (Generation end) : 5661.60 MW, at = 12:00 hrs Chattogram 725 72: 06. Evening-peak Generation (Generation end) : 7257.00 MW, at = 19:00 hrs Khulna 940 94 07. Evening-Peak Load-shed (Sub-station end) : 0.00 MW, at = 19:00 hrs Rajshahi 75 75 08. Generation shortfall at evening peak due to : a) Gas limitation : 1823 MW Lourilla 629 622 a) Gas limitation : 1823 MW 12. Fuel cost: (a) Gas (b) Oil (b) Oil	29 0 s = 80681180 1 = 30218519 1	aka		24742087 135641786	Taka
01. Max. Demand (Generation end) 17257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) 6815.00 MW, at = 19:00 hrs 20 Demand 20 De	29 0 s = 80681180 1 = 30218519 1		(c) Coal =		
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Supplement S	29 0 ss = 80681180 1 = 30218519 1 are in Dhaka was : West interconnections :	aka 24.7° C	(c) Coal = Total =	135641786	
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Sup Demand	29 0 0	aka 24.7° C	(c) Coal = Total =	135641786 19:00 hrs	
01. Max. Demand (Generation end)	29 0 ss = 80681180 1 = 30218519 1 are in Dhaka was : West interconnections :	aka 24.7° C	(c) Coal = Total =	135641786	
01. Max. Demand (Generation end)	29 0 0	aka 24.7° C	(c) Coal = Total =	135641786 19:00 hrs	
01. Max. Demand (Generation end)	29 0 0	24.7° C -680 -780	(c) Coal = Total =	135641786 19:00 hrs	
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Sup MW MW MW MW MW MW MW M	29 0 0	24.7° C -680 -780	(c) Coal = Total = MW, at MW, at	135641786 19:00 hrs	
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Sup MW MW MW MW MW MW MW M	29 0 0 ISS = 80681180 T = 30218519 T rer in Dhaka was : West interconnections : T : :	24.7° C -680 -780 6.7580	(c) Coal = Total = MW, at MW, at MKWh	135641786 19:00 hrs 8:00 hrs	Taka
01. Max. Demand (Generation end) 27257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) 6815.00 MW, at = 19:00 hrs 20. 03. Highest Generation (Generation end) 7257.00 MW, at = 19:00 hrs 20. 04. Minimum Generation (Generation end) 4434.00 MW, at = 19:00 hrs 20. 2	29 0 0	24.7° C -680 -780 6.7580	(c) Coal = Total = MW, at MW, at MKWh	135641786 19:00 hrs	Taka
01. Max. Demand (Generation end) : 7257.00 MW, at = 19:00 hrs 11. Zone wise Demand a 02. Max. Demand (Sub-station end) : 6815.00 MW, at = 19:00 hrs Zone Demand Sup MW MW MW MW MW MW MW M	29 0 s = 80681180 1 = 30218519 1 rer in Dhaka was : West interconnections : r : : : : : : : : : : : : : : : : :	24.7° C -680 -780 6.7580	(c) Coal = Total = MW, at MW, at MKWh	135641786 19:00 hrs 8:00 hrs	Taka

U3. | Maximum Generation : 12

13. | Maximum Shortage : -5

* Captive Power ** Imported Power |

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation