Office of the Member, Generation Tel : 9564667, 9551095

SI. No.	Probable Maximum Demand : Water Level of Kaptai Lake at 0t Name of Power: Plants in operation: a) Ghorasal ST:Unit-1 b) Ghorasal ST:Unit-2 c) Ghorasal ST:Unit-2 c) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 Ghorashal (Regent) Ghorasal 78.5MW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur GT: Unit-1,2 Shiddirgan j ST Horipur GT: Unit-1,2 Shiddirgan j ST Horipur GCPP Shiddirgan j GT:Unit-1,82 Siddhirgan j GT:Unit-1,82 Siddhirgan j CCPP-335 MW GT		(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	MW Yesterday = Nos. of Unit X Capacity (MW) 1 x 55 1 x 55 1 x 210 1 x 210 1 x 210 1 x 254+1x 126 34x3.35 2x40 1 x 105	100.20 Installed Capacity (MW) 55 55 210 210 210 365 108	ft Derated/ Present Capacity (MVV) 40 45 170 180 190 365	Today = 02.12.18 Actu	(Yesterday) al Peak tion (MW) Evening 37 30 0 102	ft. 03.12.18 Proba	(Today) ble Peak tion (MW) Evening 37 30 0 100	MW Rule Curve = 02.12.18 Gen. shc Gas/water/Coal limitation MW	106.10 (Yesterday) ortfall for : Machines shut down (MW)	ft. Status of Machin- shut-down/ Mair Description/ Remarks Gas Shortage	
2 3 4 5 6 6 7 8 8 9 10 111 12 13 14 15 16 17 115 116 17 117 117 118 119 119 119 119 119 119 119 119 119	Plants in operation: a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2 c) Ghorasal ST:Unit -2 d) Ghorasal ST:Unit -2 d) Ghorasal ST:Unit -3 d) Ghorasal ST:Unit -3 d) Ghorasal ST:Unit -5 Ghorasal CCPP-Unit -7 Ghorasal CCPP-Unit -7 Ghorasal RS:MW (Max) Tongi GT Horipur GT: Unit -1 Horipur GT: Unit -1 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT:Unit -1 2 Siddhirganj GT-Unit -1 2 Siddhirganj GT-Unit -1 2 Siddhirganj GCPP-335 MW GT	Gas	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 55 1 x 55 1 x 210 1 x 210 1 x 210 1 x 2210 1 x 240 1 x 240 2 x 240	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Derated/ Present Capacity (MW) 40 45 170 180 190	02.12.18	(Yesterday) al Peak tion (MW) Evening 37 30 0 102	03.12.18 Proba Genera Day 37 30 0	(Today) ble Peak tion (MW) Evening 37 30 0	02.12.18 Gen. sho Gas/water/Coal limitation MW	(Yesterday) ortfall for : Machines shut down	Status of Machin- shut-down/ Mair Description/ Remarks	Probable start-up
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	Plants in operation: a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2 c) Ghorasal ST:Unit -2 c) Ghorasal ST:Unit -3 d) Ghorasal ST:Unit -3 d) Ghorasal Unit-4 (representing project) (e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 Ghorasal (Regent) Ghorasal 78.5MW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT:Unit-1 &2 Siddhirganj GT:Unit-1 &2	Gas	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 55 1 x 55 1 x 210 1 x 210 1 x 210 1 x 240 1 x 244 + 1x 126 34x3.35 2 x 40	55 55 210 210 210 365	Present Capacity (MW) 40 45 170 180 190	Actu: Genera Day 37 30 0	Evening 37 30 0 102	Proba Genera Day 37 30 0	ble Peak tion (MW) Evening 37 30 0	Gen. sho Gas/water/Coal limitation MW	ortfall for : Machines shut down	shut-down/ Main Description/ Remarks Gas Shortage	Probable start-up
2 3 4 5 6 6 7 8 9 10 11 11 12 13 14 15 16 16 17 18 19	a) Ghorasal ST:Unit-1 b) Ghorasal ST:Unit-2 c) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 Ghorasal (Regent) Ghorasal (Regent) Ghorasal 78:SMW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 41:2MW CCPP Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 55 1 x 55 1 x 210 1 x 210 1 x 210 1 x 24+1x 126 34x3.35 2x40	55 55 210 210 210 365	40 45 170 180	37 30 0 101	37 30 0 102	Day 37 30 0	Evening 37 30 0	Gas/water/Coal limitation MW	Machines shut down	Gas Shortage	start-up
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 16 17 18	a) Ghorasal ST:Unit-1 b) Ghorasal ST:Unit-2 c) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 Ghorasal (Regent) Ghorasal (Regent) Ghorasal 78:SMW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 41:2MW CCPP Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 55 1 x 210 1 x 210 1 x 210 1 x 210 1 x 254+1x 126 34x3.35 2x40	55 210 210 210 210 365	40 45 170 180 190	37 30 0 101	37 30 0 102	37 30 0	37 30 0	MW		Gas Shortage	
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 16 17 18	a) Ghorasal ST:Unit-1 b) Ghorasal ST:Unit-2 c) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 Ghorasal (Regent) Ghorasal (Regent) Ghorasal 78:SMW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 41:2MW CCPP Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 55 1 x 210 1 x 210 1 x 210 1 x 210 1 x 254+1x 126 34x3.35 2x40	55 210 210 210 210 365	45 170 180 190	37 30 0 101	37 30 0 102	37 30 0	37 30 0		(MW)		date
2 3 4 5 6 6 7 8 9 10 11 11 12 13 14 15 16 16 17 18 19	a) Ghorasal ST:Unit-1 b) Ghorasal ST:Unit-2 c) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 Ghorasal (Regent) Ghorasal (Regent) Ghorasal 78:SMW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 41:2MW CCPP Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 55 1 x 210 1 x 210 1 x 210 1 x 210 1 x 254+1x 126 34x3.35 2x40	55 210 210 210 210 365	45 170 180 190	30 0 101	30 0 102	30 0	30 0	170			
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	b) Ghorasal ST:Unit-2 c) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 d) Ghorasal ST:Unit-3 (e) Ghorasal ST:Unit-5 Ghorasal ST:Unit-5 Ghorasal ST:Unit-7 Ghorasal ST:Unit-7 Ghorasal 78.5MW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur NePC (HFO) Horipur NePC (HFO) Horipur NeW CCPP Shiddirgan ST Horipur GT:Unit-1,2 Siddhirgan ST Shiddirgan GT:Unit-182 Siddhirgan GT:Unit-182 Siddhirgan GT:Unit-182	Gas	(PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 55 1 x 210 1 x 210 1 x 210 1 x 210 1 x 254+1x 126 34x3.35 2x40	55 210 210 210 210 365	45 170 180 190	30 0 101	30 0 102	30 0	30 0	170			
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	c) Ghorasal ST:Unit-3 d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 Ghorashal (Regent) Ghorasal 78.5MW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirgan j ST Horipur 412MW CCPP Shiddirgan j GT:Unit-1 &2 Siddhirgan J GT:Unit-1 &3 ST:Unit-3 ST:Unit-	Gas	(PDB) (PDB) (PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 210 1 x 210 1 x 210 1 x 254+1 x 126 34x3.35 2x40	210 210 210 365	170 180 190	0 101	0 102	0	0	170			
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5 Ghorasal CST:Unit-5 Ghorasal CST:Unit-7 Ghorashal (Regent) Ghorasal 78:5MW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 41:2MW CCPP Shiddirganj GT:Unit-1 82 Siddhirganj GT:Unit-1 82	Gas	(PDB) (PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 210 1 x 210 1x 254+1x 126 34x3.35 2x40	210 210 365	180 190	101	102			170			
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 Ghorashal (Regent) Ghorashal (Regent) Ghorashal (Regent) Ghorashal (Regent) Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT:Unit-1&2 Siddhirganj CT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(PDB) (PDB) (IPP) (QRPP) (PDB) (PDB)	1 x 210 1x 254+1x 126 34x3.35 2x40	210 365	190							On Test	
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Ghorashal (Regent) Ghorashal (Regent) Ghorasal 78.5MW (Max) Tongi GT Horipur GT: Unit-1.2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT-Unit-182 Siddhirganj GT-Unit-182	Gas Gas Gas Gas HFO Gas Gas	(IPP) (QRPP) (PDB) (PDB)	34x3.35 2x40		365		0	0	0	190		Gas Shortage	
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Ghorasal 78.5MW (Max) Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Never CCPP Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT-Unit-1&2 Siddhirganj CT-Unit-1&2	Gas Gas Gas HFO Gas Gas	(QRPP) (PDB) (PDB)	2x40	108	000	350	320	365	365				
5 6 7 8 9 10 11 12 13 14 15 16 17 18	Tongi GT Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT: Unit-182 Siddhirganj CCPP-335 MW GT	Gas Gas HFO Gas Gas	(PDB) (PDB)			108	12	101	100	100				
6 7 8 9 10 11 12 13 14 15 16 17 18 19	Horipur GT: Unit-1,2 Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirgan; ST Horipur 412MW CCPP Shiddirgan; GT: Unit-182 Siddhirgan; CCPP-335 MW GT	Gas HFO Gas Gas	(PDB)	1 x 105	78	78	0	20	78	78				
7 8 9 10 11 12 13 14 15 16 17 18	Horipur NEPC (HFO) Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT:Unit-182 Siddhirganj CCPP-335 MW GT	HFO Gas Gas			105	105	0	0	0	0	105		Gas Shortage	
8 9 10 11 12 13 14 15 16 17 18	Horipur Power CCPP Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas Gas		2 x 32	64	40	0	0	0	0				
9 10 11 12 13 14 15 16 17 18	Meghnaghat CCPP Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(IPP)	8x15 1x235+1x125	110 360	110 360	0 272	0 355	110 360	110				
10 11 12 13 14 15 16 17 18	Shiddirganj ST Horipur 412MW CCPP Shiddirganj GT:Unit-182 Siddhirganj CCPP-335 MW GT		(IPP)	2x140+1x170	450	450	360	350	450	360 450				
11 12 13 14 15 16 17 18 19	Horipur 412MW CCPP Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT		(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
12 13 14 15 16 17 18 19	Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1x273+1x139	412	412	374	350	380	360	113		Gas Siluitage	
14 15 16 17 18 19	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	2 x 105	210	210	94	97	100	100				
15 16 17 18 19		Gas	(EGCB)	1 x 217	217	217	120	210	225	225				
16 17 18 19	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100				
17 18 19	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	0	100	100				
18 19	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	0	0	0	0				
19	Meghnaghat CCPP (Summit)	HSD HFO	(IPP) (QRPP)	2x110+1x110	305	305	0	0	100	100				
	Meghnaghat (IEL) Madanganj (Summit)	HFO	(QRPP)	12x8.9 6x17	100	100	32	35	100	100				
	Madanganj (Summit)	HFO	(IPP)	5x17.08+1x11.3	55	55	40	55	55	55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100				
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	0	102	102	102				
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	22	19	0	22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	45	49	49	49				
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	17	17	25	25				
27	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	43	51	43	43				
28 29	Kodda 150MW Power Plant Kathpotti 52 MW	HFO HFO	(BPDB-RPCL) (IPP)	9x17.06 7x7.90	149 51	149 51	30	0 47	133 43	133 48				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	36	54	54	54				
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	220	300	300				
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	12	133	133				
33	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
36	Southern Power	HFO	(IPP)	3x19.3	55	55	0	36	55	55				
	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	0	55	55	55				
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	85	83	83	500			
39	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	6084 230	5848 230	2048 40	2842 40	4398 102	4505 102	580 190	0	Water Level Low	
	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	150	150	150	150	30		Gas Shortage	
70	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage	
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	0	25	25	25			out charage	
42	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	12	0	20	0				
43	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	6	50	50	50				
44	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	130	135	130	130				
46	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Under Maintenance	08.12.18
	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	32	40	40	40				
48	Julda (Acorn) Juldah 100 MW Unit-3	HFO HFO	(QRPP) (IPP)	8x13.45	100	100	0	20 100	90 100	90 100			On Test	
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	51	51	51			OII 169[
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	80	80				
	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	20	22	22	22				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			5	17	12	15				
	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	6	6	92	92				
	Chattogram Zone Total				1661	1581	521	776	1084	1067	320	225		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	110	80	120	120				
}	b) Ashugani ST:Unit-4	Gas	(APSCL)	1 x 150	150 150	129 134	80 135	80 100	90	100				
54	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas	(APSCL)	1 x 150 14x3.968	53	45	135 40	100	40	40				
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	199	178	221	221				
	Ashuganj CCPP(South)	Gas	(APSCL)	1×142+1 75	360	360	330	320	360	360				
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	260	260	260	260				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	5	5				
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8	8	25				
	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	6	51	51	51				
61	Midland 150MW	HFO	(IPP)	00.110	0.5	0.5	0	0	0	0			On Test	
	Brahmanbaria (Aggreko)	Gas HFO	(QRPP) (PDB)	86x1.10 6x8.92	85 52	85 52	6	50 0	85 0	85 50				
62	Titas (Daudkandi) Daakina	IIFU	(PDB)	1X106+1x57	52 163	52 163	100	100	100	100				
62 63	Titas (Daudkandi) Peaking Chandour CCPP				103	103	0	94	200	200			On Test	
62	Chandpur CCPP	Gas	_ , ,	1		- 00	19	19	22	22				
62 63		Gas	(IPP) (SIPP, PDB)	8x2.90	22	22								
62 63 64	Chandpur CCPP Chandpur Desh 200MW	Gas HFO	(IPP)	8x2.90 4x2.90	22 11	22 11	11	11	11	11				
62 63 64	Chandpur CCPP Chandpur Desh 200MW Feni (Doreen)	Gas HFO Gas	(IPP) (SIPP, PDB)						11 33					
62 63 64 65 66	Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen)	Gas HFO Gas Gas	(IPP) (SIPP, PDB) (SIPP, REB)	4x2.90	11	11	11	11		11				
62 63 64 65 66 67	Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit)	Gas HFO Gas Gas Gas	(IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	11 33	11 33	11 0	11 33	33	11 33				
62 63 64 65 66 67 68 69	Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi)	Gas HFO Gas Gas Gas HFO	(IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP)	4x2.90 4x8.73 6x8.92	11 33 52	11 33 52	11 0 0	11 33 0	33 52	11 33 52				
62 63 64 65 66 67 68 69	Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla	Gas HFO Gas Gas Gas HFO Gas	(IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97	11 33 52 25 200 160	11 33 52 25 200 160	11 0 0 12 0 94	11 33 0 22 0 116	33 52 22 200 95	11 33 52 22 200 120				
62 63 64 65 66 67 68 69 70	Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total	Gas HFO Gas Gas Gas HFO Gas	(IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) (SIPP, REB) (IPP) India	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	11 33 52 25 200	11 33 52 25 200 160 2541	11 0 0 12 0	11 33 0 22 0 116 1542	33 52 22 200 95 1980	11 33 52 22 200 120 2082	0	0		
62 63 64 65 66 67 68 69 70	Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura	Gas HFO Gas Gas Gas HFO Gas	(IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70	11 33 52 25 200 160 2601 210	11 33 52 25 200 160 2541 202	11 0 0 12 0 94 1420	11 33 0 22 0 116 1542	33 52 22 200 95 1980 210	11 33 52 22 200 120 2082 210	0	0		
62 63 64 65 66 67 68 69 70 **	Chandpur CCPP Chandpur Desh 200MW Feni (Doren) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilia Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen)	Gas HFO Gas Gas Gas HFO Gas HSD Gas	(IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) (IPP) India (IPP) (IPP) (SIPP, PDB)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 !ex1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	11 33 52 25 200 160 2601 210 22	11 33 52 25 200 160 2541 202 22	11 0 0 12 0 94 1420 176 20	11 33 0 22 0 116 1542 153 22	33 52 22 200 95 1980 210 22	11 33 52 22 200 120 2082 210 22	0	0		
62 63 64 65 66 67 68 69 70 **	Chandpur CCPP Chandpur Desh 200MW Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen) Jamalpur IPP	Gas HFO Gas Gas HFO Gas HFO Gas HSD	(IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India (IPP) (SIPP, PDB) (IPP) (SIPP, PDB) (IPP)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924	11 33 52 25 200 160 2601 210 22 95	11 33 52 25 200 160 2541 202 22 95	11 0 0 12 0 94 1420 176 20	11 33 0 22 0 116 1542 153 22 78	33 52 22 200 95 1980 210 22	11 33 52 22 200 120 2082 210 22 79	0	0		
62 63 64 65 66 67 68 69 70 ***	Chandpur CCPP Chandpur Desh 200MW Feni (Doren) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Cumilia Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen)	Gas HFO Gas Gas Gas HFO Gas HSD Gas	(IPP) (SIPP, PDB) (SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) (IPP) India (IPP) (IPP) (SIPP, PDB)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 !ex1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	11 33 52 25 200 160 2601 210 22	11 33 52 25 200 160 2541 202 22	11 0 0 12 0 94 1420 176 20	11 33 0 22 0 116 1542 153 22	33 52 22 200 95 1980 210 22	11 33 52 22 200 120 2082 210 22	0	0		

County C	SI. No.	Name of Power	Station		Nos. of Unit X	Installed	Derated/	02.12.18	(Yesterday)	03.12.18	(Today)	02.12.18	(Yesterday)	Status of Machin	
Part				Capacity (MW)			Actual Peak		Probable Peak		Gen. shortfall for :				
Second Corp. Co. P.C. Co. P.C. Co.					(**)		General	Generation (MW)		Generation (MW)			Description/ Remarks		
To Perchapting Company Section Section								Day	Evening	Day	Evening	MW	(MW)	,	
20				. ,											
17				. ,											
Section															
1															
22 December Collection Co				. ,											
1.									67	66					
September Designation De	83	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	256	259	250					
150 Select 1990/07 Select 1990 Selec															
B Specific Specif				. ,											
B															
Both Company Company		,							_						
South Service South Servic															
Section 2															
September Property Company C	91				1x222+1x119								341	Under Maintenance	26.12.18
No.		Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
1.5 Protection Profit Protection Profit Protection Profit Protection Profit Protection Profit Protection Prot		Sylhet Zone Total				1594	1549	617	972	888	1058	0	341		
September Prof. Prof. Prof. Sept.	92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20					0	30				
Section Control Cont															
Section Sect										-					
Section Processing 1800 1809									-						
Sept Procession 1450 1699 1504 1505 1				. ,											
Post Design Processor															
December December									_						
The Committee of the	100		HFO		6x18.445	105	105	0	53	105	105			On Test	
197 General Column 197		Bheramara HVDC Interconnector				1000	1000								
100 100												0	0		
100 Block (Vinturie) Gas (699) 15-04-50 33 33 33 18 26 26 26 0 0 0 0 0 0 0 0 0															
1948 1964 1964 1964 1964 1964 1964 1964 1964 1967 197															
100				. ,											
Besimal Zone Total															
150 Slagheted GT Gat PCB 1.71 71 71 70 70 70 70 70	103		Gas	(QIVII)	1.1290							n	0		
Displayable GT Gist P(Dis) 1.1 (10) 100 100 0 0 0 100 Ges Swringe	106		Gas	(PDB)	1 x 71										
100 Boar Peaking												100		Gas Shortage	
Fig.	107	Baghabari Peaking	HFO	(PDB)	6x8.9			0	0	0	50			-	
110 Capachamathagen-Food WM	108	Bera Peaking	HFO	(PDB)	9x8.29	71	71		0	0	50				
111 Statishal Pasking															
113															
113 Snapsy (CPP Ges NWPGC) 1159 175 210 210 125								-	-						
114 Singapin (CPP Gas MNPCQL) 1150 +179 200 200 125 12									-						
115 Singpin CPP3 of CR				. ,					_						
116 Salppin (CPP-3 GT Gas (NW-OCL) 1:411 141															
197 18 1990 1914 47 17 17 17 17 17 17															
198								0	0	0					
120 Ulligaria (Summit) Gas (SPP, REB) 4-2.90 11 11 8 11 8 8 8	118		Gas	(RPP)	6x4.0			22	22	22	22				
Table Tabl	119	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	5	0	5				
Rajshahi Zone Total															
122 Bargukuria ST Life 1	121		HFO	(IPP)	6x8.92										
	100			(000)	4 405							100			
123 Bangukuria STUNI+3 Coal (PDB) 1 x 274 274 274 149 150 150 150 124 Coal Shortage	122											0.5	85		15.12.18
125 Syedput GT	123														
125 Syedpur CT												124		Guai Griurtage	
Rangpur Zone Total Sub-total: Plants in operation 17285 16742 6342 8369 10847 11531 1209 651									_						
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss 5922 7815 10129 10768												209	85		
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss 5922 7815 10129 10768			ion			_									
Sub-total: Plants under long term maintenance	Available			liary use and Tra	nsmission loss			5922	7815	10129	10768				
Sub-total: Plants under long term maintenance															
Cross Total					71x0.85		0	0	0	0	0			Contract expired	
CC		Sub-total: Plants under lor	ıg term	maintenance		55	0	0	0	0	0	0	0		
D1. Max. Demand (Generation end) : 8369.00 M/W, at = 19:00 hrs 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :		Gross Total				17340	16742	6342	8369	10847	11531	1209	651		
D1. Max. Demand (Generation end) : 8369.00 M/W, at = 19:00 hrs 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :	(0)	A-(11 (1	00.40.41	W4 ! '	C '			•			•	•			
Decoration Control C		*****	uz.12.18	1		M/M -/	10.00 '	- 44	Zenc F	mande !!	and about 1	ning Deet 10	h stat! "	-	
03. Highest Generation (Generation end)														Quante	I nad Shad
Minimum Generation (Generation end))					Zone				Zone			
D5. Day-peak Generation (Generation end) : 6342.00 MW, at = 12:00 hrs Chattogram 843 843 0 Sylhet 306 306 0		-						Dhaka				Mymensingh			
06. Evening-peak Generation (Generation end)															
07. Evening Peak Load-shed (Sub-station end) : 0.00 MW, at = 19:00 hrs Rajshahi 795 795 0 Rangpur 506 506 0												Barishal			
OB. Generation shortfall at evening peak due to : Cumilla 681 681 0 Total 7815 7815 0															
a) Gas limitation	08.								681		0		7815	7815	0
Discrimination Disc		a) Gas limitation		:	810	MW		12.	Fuel cost :	(a) Gas =	94958383	Taka	(c) Coal =	14072016	Taka
14.													Total =	191028083	Taka
By Gas = 125,935 MKWH By Oil = 11,226 MKWh By Hydro = 0.915 MKWh By Hydro = 0.915 MKWh By Hydro = 0.915 MKWh By Solar = 0.132 MKWh By Hydro = 0.915 MKWh By Hydro = 0.915 MKWh By Solar = 0.132 MKWh By Solar = 0.132 MKWh Energy : 4.8625 MKWh Energy : 4.8625 MKWh Concertation end Concertatio												27.8° C			
By Coal = 3.646 MKWH	09.							14.							
10. Total Gas Supplied								l		ak-hour					
Total Gas Supplied					By Hydro =	0.915	MKWh	l	Maximum		:	-840	MW, at	19:30 hrs	
(D) Forecast of 03.12.18 (Today) Monday : 01. Maximum Demand : 8600 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 11531 MW (Generation end) 05. Total Generation : 158.10 MKWh 03. Maximum Shortage : -2931 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 25.8° C	40		0.13		1117 44	MMCED		ł	Enorm:			4 0625	MKMh		
01. Maximum Demand : 8600 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 11531 MW (Generation end) 05. Total Generation : 158.10 MKWh 03. Maximum Shortage : -2931 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 25.8° C						MINICED		<u> </u>	rnergy			4.8025	INIVANI		
02. Maximum Generation : 11531 MW (Generation end) 05. Total Generation : 158.10 MKWh 03. Maximum Shortage : -2931 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 25.8° C			03.12.18			:									
03. Maximum Shortage : -2931 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 25.8° C														At evening peak (Sub-sta	ition end)
													MKWh		
	03.		:	-2931	MW	(Generation e	end)	06.	Probable Max	. I emperature	e in Dhaka :	25.8° C			

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation