Office of the Member, Generation

Part						DAILY	ELECTRIC	CITY GENE	RATION RI	EPORT			Offic	ce of the Member, General 2015 Tel: 9564667, 9551095	
No. Processor Company Processor P	Month:						Day:			_			16.09.18		
No.				11500						eration :					
A	SI No									ft.					noe undor
A Plants in operation:	31. NO.	Name of Power	Station												
A					, ()	(MW)						Gas/water/Coal	Machines		Probable
A							(MW)	Day	Evening	Day	Evening			Description/ Remarks	start-up date
Comment Florary Comment 1.50	(A)	Plants in operation:			l		l .	Day	Lveiling	Duy	Lveiling		()		date
Common Description Common			Gas	(PDB)	1 x 55	55	40	37	37	37	37				
Content Fluck Content Content															
Common Charles Comm		,		· ,											
2									_						
A Concent Patient Patient Concent Content Cont	2	Ghorasal CCPP:Unit-7	Gas		1x 254+1x 126						365			, and the second	
2															
Company Control 12 Company				. ,											
B		-		· ,								40		Gas Shortage	
Security (Company)	7	Horipur NEPC (HFO)	HFO		8x15			-		110	110			,	
10 Storberger ST Gas Prof. 1,12 10 11 10 10 15 0 0 0 0 15 12 12 12 12 12 12 12															
11 Discoper (DMICOPP Get DECOR) 1-105 20 21 21 21 21 21 21 21												115		Can Shortaga	
12 Stockype (Check 142) Control (Check												113		Gas Siluitage	
14 Storgen Debt 150 OPP 166.1 100		Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105						-	210		Gas Shortage	
15 Poping POWN PO				. ,											
15 Segrego (CPP) Segrego				. ,											
The				· · · · · · · · · · · · · · · · · · ·											
19	17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	305				
20															
22 Cognegate (1907)				. ,											
22	21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	30	100	100	100				
24 Semmi Prover Manner (Sem GRP PRES) Association Semi Sem				. ,											
25 Simmer Present Propagation Gas GEPP (REIS) AND 33 33 33 33 33 33 33															—
200															
28	26	Summit Power, Rupganj		(SIPP, REB)		33	33								
Company St. Mark Fif O (FP) 7.7 / 30 51 51 40 40 40 40 40 40 40 4															
30 Somewhare Authorizenge Design PFO (PP) 3x19.3 Some Control 16400 PFO (PP) 15417076 South So															
Second Second Marker HEO GPP Statist 151-16 97 149 77 77 102 102 103				. ,											
33 American Amer								230	268						
Sementagroun 100MM / Agrovaco HSD GPP 220,05.914.509 100 100 0 100															
35 Southern Power HSD IPP 220,6594,559 100															
Second Design Mile (CE) Fife (PP) Set 13 55 55 55 55 55 55 55				. ,											
Books 108 MW (CLC)		Southern Power													
Dhaka Zone Total															
	30		пго	(IFF)	12X0.770+1X3.5							785	0		
Di Chillagong ST Min 2	39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	144	110	143	143				
Auto-	40			· ,								180		Gas Shortage	
Pathogo SDMM (Barskatulah)	<i>A</i> 1														
Add Shikalbatha Paking GT Gas (PDB)															
46 Sileshaha 226 MV COPP (Paul Fue) 6as					1 x 60		40		_			40		Gas Shortage	
46 Skalbahe (Energis)				· ,											
A7 Julida (Accorn)				· /	4x12.5+2x11.9+1x3+1x1.5										
Halhazari Peaking					8x13.45										
Social Service Service															
Malancha, Cig. EPZ (United) Gas 5x8.73-3x9.34 77 10 20 20		-													
State Chattagram Zone Total				(OIF IT, FUB)		- 22	- 22								
S2 a) Ashruganj ST-Unit-3 Gas (APSCL)	51	Chittagong (ECPV)		(IPP)				85	86	92	92				
b) Ashuganj ST-Unit-4 Gas (APSCL) 1x 150 150 129 100 100 120 120 120												220	0		
c) Ashuganj ST:Unit-5 Gas (APSCL) 1 x 150 150 134 90 90 100 100 53 Ashuganj CEPP (South) Gas (APSCL) 1 x 142+175 221 221 190 189 217 217 55 Ashuganj CCPP (South) Gas (APSCL) 1 x360 <	52														-
Ashuganj Engines Gas (APSCL) 14x3,968 53 45 35 30 42 42 42															
55					14x3.968	53	45	35	30	42	42				
56															
S7															-
58 Ashtuganj (United) Gas (QRPP) 14x4.00 53 53 5 6 Gas Auguarj (Midland) Gas (IPP) 69.34 51 51 0															
S9	58		Gas	(QRPP)	14x4.00										
61 Brahmanbaria (Aggreko) Gas (QRPP) 86x1.10 85 85 85 85 85 85 85 85 85 85 85 85 85							195								
Tilas (Daudkandi) Peaking															—
63 Chandpur CCPP Gas (PDB) 1X106+1x57 163 163 154 154 155 155															
Feni, Mohipal (Doreen) Gas (SIPP, REB) 4x2.90 11 11 0 8 11 11 11 0 8 11 11	63	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	154	154	155	155				
Ges Jangalia (Lakdraniv) Gas (SIPP, PDB) 4x8.73 33 33 33 33 33 33 33															
Fig.															
68 Summit Power, Comilla Gas (SIPP, REB) 3x3.67+2x6.97 25 25 15 21 22 22 69 Daudkandi 200 MW HSD (IPP) bat.4+40xt.515+15x1.02 200 200 200 200 200 *** Tripura India 160 160 116 174 127 164 Cumila Zone Total 2601 2541 1530 1857 1984 2071 0 0 70 RPCL CCPP Gas (IPP) 4x35+1x70 210 202 43 44 50 50 158 Gas Shortage 71 Tangai (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 20 20 22 22 72 Jamalpur IPP HFO (IPP) 12x8.924 95 95 8 89 95 95 74 Sarishabari Solar Flant Solar (IPP) 12x8.924 3 3 2.1 0 2 <															
"** Tripura India 160 160 116 174 127 164 Cumilla Zone Total 2601 2541 1530 1857 1984 2071 0 0 70 RPCL CCPP Gas (IPP) 4x35+1x70 210 202 43 44 50 50 158 Gas Shortage 71 Tangali (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 20 22 22 22 72 Jamalpur IPP HFO (IPP) 12x8.924 95 95 8 89 95 95 73 Mymensrigh 200MW (United) HFO (IPP) 21x9.780 200 200 158 179 185 185 74 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 2.1 0 2 0	68	Summit Power, Comilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	15	21	22	22				
Cumilia Zone Total 2601 2541 1530 1857 1984 2071 0 0			HSD		9x1.4+40x1.515+15x1.05										
To RPCL CCPP Gas (IPP) 4x35+1x70 210 202 43 44 50 50 158 Gas Shortage	**			India	1								0		
71 Tangail (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 20 20 22 22 72 Jamalpur IPP HFO (IPP) 12x8.924 95 95 8 89 95 95 73 Mymensingh 200MV (United) HFO (IPP) 21x9.780 200 200 158 179 185 185 74 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 2.1 0 2 0	70		Gas	(IPP)	4x35+1x70								v	Gas Shortage	—
73 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 158 179 185 185 74 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 2.1 0 2 0			Gas					20	20	22	22				
74 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 3 2.1 0 2 0															
Mymensing Zone Total 530 522 231.1 332 354 352 158 0	14	Mymensing Zone Total	Solar	(IPP)	12X6.924	530	522	2.1	332	2 354	0 352	152	0		\vdash

SI. No.	Name of Powe	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)		(Yesterday)	16.09.18 (Today) Probable Peak		15.09.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
						tion (MW)		ation (MW)	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date		
							Day	Evening	Day	Evening	INIAA	(MVV)		date
75	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	55	60	60	60				
76	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	60	60	60				
77	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	42	50	50	50				
78	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	47	47	50	50				
79	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	130	163	163				
80	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
81	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	62	65	66	66				
82	Shahiibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	312	301	330	330				
83	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	89	89	86	86				
84	, , , ,		(RPP)		50	50	44	45	46	46				
	Shajibazar (Energyprima)	Gas		27x2.0										
85	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	114	130	130	130				
86	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	20	20				
87	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	43	47	47	47				
88	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	9	9	9				
89	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	11	12	12	12				
90	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	285	315	341	341				
	Sylhet Zone Total				1594	1549	1311	1371	1481	1481	0	0		
91	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	48	Ť			
								415	410	410				
92 93	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410 54	410 54	380	37	410	410	—	-		
	Faridpur Peaking	HFO	(PDB)	8x6.98										
94	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	60	85	85				
95	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	120	235	225	225				
96	Khulna (KPCL-I)	HFO	(IPP)	19x6.5	110	110	10	91	100	100				
97	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	16	115	115	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	93	95	95				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	16	40	40	40				
**	Bheramara HVDC Interconnector		India		1000	1000	784	786	793	793				
	Khulna Zone Total				2228	2214	1326	1872	1905	1953	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	12	0	26		<u> </u>	<u> </u>	
101	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	48	110	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	26	39	33	33				
103	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	120	114	120	120				
104	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	90	97	95	95				
	Barishal Zone Total				472	462	284	372	358	384	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	21.09.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	50	50		i		
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	48	0	48				
107	Amnura	HFO	(QRPP)	7x7.79	50	50	12	40	12	40	l	—		
											-			
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	102	0	102	—			
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	30	0	38	l			
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	34	50	50	50				
112	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	32	0	35				
113	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	195	217	214	214				
114	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	0	0	0	0				
115	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	0	0	0	0				
	Sirajgonj Unit-4 414 MW(Gas)	Gas	(502)				0	0	0	0			On Test	
116	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	21	22	22	22	l	—	On rest	
													-	
117	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	10	10	10	10	—	-		
118	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
119	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	8	52	50	50				
	Rajshahi Zone Total				1274	1264	288	664	419	670	71	100		
120	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.09.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
121	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	170	169	170	170	105		Coal Shortage	
122	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	15	0	17	1			
123	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	0	18				
120	Rangpur Zone Total	1100	(· 55)	1 / 20	564	484	170	202	170	205	190	85	1	
\vdash		4ia							_				 	
	Sub-total: Plants in opera				16988	16445	8572	11292	11838	12588	1424	185		
	Power at Sub-station end excluding			nsmission loss			8090	10657	11172	11880				
(B)	List of Contract Expired P	Power Pl	lants :											
124	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0			Contract expired	
	Sub-total: Plants under lo	na term	maintenance		55	0	0	0	0	0	0	0		
		g			47042	46445	0572	44202	44020	42500	4424	405		
	Gross Total				17043	16445	8572	11292	11838	12588	1424	185		
(C)	Actual data of	15 00 1	8 (Vesterden)	Saturday										
		10.00.10			MM	10.20 1	- 44	7ans	man		ning D 1 'C	h atati "		
01.	Max. Demand (Generation end)					19:30 hrs	11.			pad-shed at Eve				
02.	Max. Demand (Sub-station end)		:		MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation en		:		MW, at =	19:30 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation e	end)		7527.40	MW, at=	8:00 hrs	Dhaka	4087	4087	0	Mymensingh	778	778	0
05.	Day-peak Generation (Generation e		-	8572.10	MW, at =	12:00 hrs	Chattogram	982	982	0	Sylhet	476	476	0
06.	Evening-peak Generation (Generat				MW, at =	19:30 hrs	Khulna	1300	1300	0	Barishal	293	293	0
07.	Evening Peak Load-shed (Sub-stati					19:30 hrs	Rajshahi	1091	1091	0	Rangpur	638	638	0
07.			-	0.00	.vivv, al-	10.00 1115	-							
Uď.	Generation shortfall at evening pea	in ude (0 :					Cumilla	1012	1012	0	Total	10657	10657	0
Ī	a) Gas limitation		:		MW		12.	Fuel cost :	(a) Gas =	97446420		(c) Coal =	15524148	Taka
Ī	b) Low water level in Kaptai lake			0	MW				(b) Oil =	473588887	Taka	Total =	586559456	Taka
L	c) Plants under shut down/ mainten	nance	:	185	MW		13.	Maximum Ten	nperature in D	haka was :	33.2° C			
09.	Total Energy (Generation + India In		:		MKWh		14.			terconnections :				
	By Gas =			By Oil =	53.51	MKWh	1	At evening per			-450	MW, at	19:30 hrs	
	By Coal =		MKWH	By Hydro =		MKWh	1	Maximum		:		MW, at	20:00 hrs	
10.		7.02	IVINVVII				l			:		MKWh	20.00 1113	
10.	Total Gas Supplied			113/.02	MMCFD		<u> </u>	Energy		:	2.7490	IVITAVIII		
(D)	Forecast of	16.09.1	8 (Today)	Sunday	:									
	Maximum Demand		11500	MW	(Generation	end)	04.	Maximum Loa	id-shed		0	MW	At evening peak (Sub-sta	ition end)
	Maximum Generation	<u>:</u>	12588	MW	(Generation		05.	Total Generati		:		MKWh		
						_						MILYAMII		
03.	Maximum Shortage * Captive Power ** Imported Power	:	-1088	MW	(Generation	e110)	06.	Probable Max	. remperature	ın unaka :	35.9° C			

#Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00

(MONIRUZZAMAN)
Deputy Secretary, Generation