Office of the Member, Generation

					DATE			RATION RI	LIOKI		_		e of the Member, Gener Tel : 9564667. 9551095	
Month:	August, 2018 Probable Maximum Demand :		11400	MW		Day:	Saturday Probable M	lavimum Co	noration :	12300	Date :	11.08.18		
	Water Level of Kaptai Lake at 0							MW Rule Curve = 92.20 ft.						
SI. No.	Name of Power Station			Nos. of Unit X	f Unit X Installed		10.08.18 (Yesterday)		11.08.18 (Today)		10.08.18	(Yesterday)	Status of Machines under	
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)	Probable Peak Generation (MW)		Gen. sh	ortfall for : Machines	shut-down/ Mai	
					()	(MW)					H14-41	shut down	Description/ Remarks	Probable start-up
/A\	Plants in operation:			Į.			Day	Evening	Day	Evening	MW	(MW)		date
(A)	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	35	35	35	35				
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35				
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	120	120	120	120	50		Gas Shortage	
	d) Ghorasal ST:Unit-4 (e) Ghorasal ST:Unit-5	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 190	0	0	0	0	180 190		Gas Shortage Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	365	365	365	365			odo onortago	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	84	84	84	85				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	72 0	74 0	74 0	78 0		105	Under Maintenance	14.08.18
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40	105	Gas Shortage	14.08.18
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	40	110	110				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	241	292	360	360	68		Gas Shortage	
10	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	2x140+1x170 1 x 210	450 210	450 115	370 0	400 0	400	450 0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	372	350	412	412	113		Gas Silvitage	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	212	213	217	217				
14	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HSD	(QRPP)	96x1.2 12x8.9	100	100	7	35 100	100	100 100				
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	0	20	50	50				
17 18	Meghnaghat CCPP (Summit) Meghnaghat (IEL)	HSD HFO	(IPP)	2x110+1x110	305 100	305 100	200	200 90	305 90	305 90				
19	Madangani (Summit)	HFO	(QRPP) (QRPP)	12x8.9 6x17	100	100	7 15	64	64	64				
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	15	55	55	55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	10	63	100	100				
22	Gagnagar (Orion) Narshingdi (Doreen)	HFO Gas	(IPP) (SIPP, REB)	12x8.924 8x2.90	102 22	102 22	7	102 19	102 22	102 22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	47	57	57	57				
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	33	33	33				
26 27	Summit Power, Rupganj Gazipur (RPCL)	Gas	(SIPP, REB) (RPCL)	4x8.73 6x8.90	33 52	33 52	23 8	33 51	33 52	33 52				
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	16	132	149	149				
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	33	40	40	40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	0	50	54	54				
31	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	82 75	210 146	300 150	300 150				
- 52	APR Energy , Keranigonj	HSD	(IPP)	5X10.110 1 1X0.51	- 110		0	0	0	311			On Test	
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
34 35	Aourahati 100MW (Aggreco) Southern Power	HSD	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	0 36	0 55	100 55	100 55				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	18	55	55	55				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	8	8	8	8				
	Dhaka Zone Total		(DDD)	0.40.0.50	5784	5548	2538	3626	4386	4752	853	105		
38	Kaptai Hydro:Unit -1,2,3,4, 5 a) Chittagong ST:Unit -1	Hydro Gas	(PDB) (PDB)	2x40, 3x50 1 x 210	230 210	230 180	159 0	163 0	190	200	180		Gas Shortage	
- 55	b) Chittagong ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	8	16	16	16				
41	Patenga 50MW (Barakatullah) Shikalbaha ST	HFO Gas	(IPP) (PDB)	8x6.89 1 x 60	50 60	50 40	6	37 0	32 0	40 0	40		Gas Shortage	
43	Shikalbaha Peaking GT	HSD	(PDB)	1 x 150	150	150	135	135	135	135	40		Gas Silvitage	
44	Sikalbaha 225 MW CCPP (Dual Fuel)	HSD	(PDB)	1 x 150+1 x 75	225	225	203	228	225	225				
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	8	50	50	50				
46	Julda (Acorn) Dohazari-Kalaish Peaking	HFO HFO	(QRPP) (PDB)	8x13.45 6x17.0	100	100	70 0	100 47	100 50	100 50				
48	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	76	40	80				
49	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	19	19				
50	Malancha, Ctg.EPZ (United) Chittagong (ECPV)	Gas HFO	(IPP)	5x8.73+3x9.34 16x7.00	108	108	31 19	38 99	10 100	15 100				
	Chattogram Zone Total		(/	.000	1641	1561	658	1008	967	1030	400	0		
51	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	80	80	120	120				
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0 100	_			
52	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	80 43	80 43	100 43	43				
53	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	186	219	225	225				
54	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	368	338	360	360				
55 56	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(APSCL) (RPP)	1x361 15*4	360 55	360 55	260 0	260 0	0	0				
57	Ashuganj (United)	Gas	(QRPP)	15 4 14x4.00	53	53	5	5	5	5				
58	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	73	73	73	73				
59	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	45 85	38 85	45	45 85	_			
60	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	Gas HFO	(QRPP) (PDB)	86x1.10 6x8.92	85 52	85 52	85	85 49	85 0	85 50				
62	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
63	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	22	22				
64 65	Feni, Mohipal (Doreen) Jangalia (Summit)	Gas	(SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	33	33	11 34	11 33	33	11 33				
66	Jangalia (Summit)	HFO	(IPP)	6x8.92	52	52	0	0	52	52				
67	Summit Power, Comilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	15	21	22	22				
68	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	100	200				
H-	Tripura Cumilla Zone Total		India	1	160 2601	160 2541	116 1520	170 1624	121 1517	172 1718	0	0		
69	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	48	48	50	50	154		Gas Shortage	
70	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
71 72	Jamalpur IPP Mymensingh 200MW (United)	HFO HFO	(IPP)	12x8.924 21x9.780	95	95	8 100	90	90	90	.			
73	Mymensingh 200MW (United) Sarishabari Solar Plant	Solar	(IPP)	21x9.780 12x8.924	200	200	100 2.7	133 0	156 2	160 0				
	Mymensing Zone Total				530	522	180.7	293	320	322	154	0		

SI. No.	Name of Pow		Nos. of Unit X		Derated/	10.08.18			11.08.18 (Today)		(Yesterday)	Status of Machines under		
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)	Probable Peak Generation (MW)		Gen. sh	ortfall for : Machines	shut-down/ Mair	ntenance Probable
						(MW)					MW	shut down (MW)	Description/ Remarks	start-up date
74	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	Day 64	Evening 64	Day 64	Evening 64	WIVV	(MVV)		date
75	Fenchugani CCPP-2	Gas	(PDB)	2x35+1x35	104	90	62	62	62	62				
76	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	50	53	51	51				
77	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
78 79	Kushiara 163 MW CCPP Hobiganj (Confidence-EP)	Gas Gas	(IPP) (SIPP, REB)	1x109+1x54 4x2.90	163 11	163 11	0 11	0 11	11	0 11		163	Under Maintenance	23.08.18
80	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	30	30	30	30				
81	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	298	321	330	330				
82	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	84	86	86	86				
83	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	46	47	47	47				
84	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	130	128	130	130				
85 86	Sylhet 20MW GT Sylhet (Enegyprima)	Gas Gas	(PDB) (RPP)	1 x 20 27x2.0	20 50	20 50	19 44	19 46	19 48	19 48				
87	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	7	7	7	7				
88	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	22	23	23	23				
89	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	310	310	341	341				
	Sylhet Zone Total				1594	1549	1227	1257	1299	1299	0	163		
90	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	48	0	48				
91	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	410	410	410	410				
92	Faridpur Peaking Gopalganj Peaking	HFO HFO	(PDB) (PDB)	8x6.98 16x6.98	54 109	54 109	0	48 68	45 80	48 80				
94	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	100	225				
95	Khulna (KPCL-I)	HFO	(IPP)	19x6.5	110	110	10	98	60	98				
96	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	16	115	115	115				
97	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	55	0	0	0	0				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	95	100	100				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	8	40	40	40				
H	Bheramara HVDC Interconnector Khulna Zone Total		India	ı	500 1783	500 1769	494 938	494 1416	497 1447	497 1661	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30	_			
101	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	80	80	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	22	32	33	33				
103	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	190	189	190	194				
104	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	0	97	95	95				
405	Barishal Zone Total	_	(000)	4.74	472	462	292	398	428	462	0	0	0.01.4	
105	a) Baghabari GT b) Baghabari GT	Gas Gas	(PDB) (PDB)	1 x 71 1 x 100	71 100	71 100	0	0	0	0	71	100	Gas Shortage Under Maintenance	13.08.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	43	0	43		100	Under Maintenance	13.08.18
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	31	0	32				
108	Amnura	HFO	(QRPP)	7x7.79	50	50	50	50	50	50				
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	25	90	60	100				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	44	44	44				
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	35 40	43 39	43	43 40				
112 113	Santahar Peaking Sirajganj CCPP 1	HFO Gas	(PDB) (NWPGCL)	6x8.7 1x150+1x75	50 210	50 210	199	214	210	215				
114	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	131	191	210	210				
	Sirajgonj Unit-3 225MW	Gas	(NWPGCL)				151	149	154	154			On Test	
115	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	18	18	18	18				
116	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	10	10	10	10				
117	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	10	11	11	11				
118	Rajlanka 52 MW Rajshahi Zone Total	HFO	(IPP)	6x8.92	52 1133	52 1123	8 677	52 985	52 902	52 1022	71	100		
119	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	/ 1	85	Under Overhauling	29.08.18
110	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85	- 00	Coal Shortage	20.00.10
120	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	0	0	0	0	274		Coal Shortage	
121	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	10	16	16				
122	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	0	18	18				
<u> </u>	Rangpur Zone Total				564	484	0	10	34	34	359	85		
A	Sub-total: Plants in opera				16102	15559	8031	10617	11300	12300	1837	453		
Available	Power at Sub-station end excludi	ing P/S aux	illary use and Tra	nsmission loss			7649	10112	10763	11715				
	Gross Total				16102	15559	8031	10617	11300	12300	1837	453		
(D)		40.00.40	20///	F · · ·	•	•			•			•		
(B)	Actual data of	10.08.18	8 (Yesterday		:	04.00.1								
01. 02.	Max. Demand (Generation end) Max. Demand (Sub-station end)		:		MW, at =	21:00 hrs 21:00 hrs	11. Zone	Zone wise De Demand	Supply	bad-shed at Eve	ning Peak (Su Zone	b-station end) : Demand	Supply	Load Shed
03.	Highest Generation (Generation er	nd)			MW, at =	22:00 hrs	20116	MW	MW	MW	20116	MW	MW	MW
04.	Minimum Generation (Generation				MW, at =	9:00 hrs	Dhaka	3658	3658	0	Mymensingh	773	773	0
05.	Day-peak Generation (Generation		:		MW, at =	12:00 hrs	Chattogram	1043	1043	0	Sylhet	473	473	0
06.	Evening-peak Generation (Genera			10617.00	MW, at=	21:00 hrs	Khulna	1273	1273	0	Barishal	272	272	0
07.	Evening Peak Load-shed (Sub-sta			0.00	MW, at =	21:00 hrs	Rajshahi	1017	1017	0	Rangpur	591	591	0
08.	Generation shortfall at evening pea	ak due to :					Cumilla	1012	1012	0	Total	10112	10112	0
	a) Gas limitation				MW		12.	Fuel cost:	(a) Gas =	94445770		(c) Coal =	720052454	Taka
l	b) Low water level in Kaptai lake c) Plants under shut down/ mainter	nance	:		MW		13.	Maximum Ten	(b) Oil =	626507384	Taka 35.6° C	Total =	720953154	Taka
09.	Total Energy (Generation + India I				MKWh		13.			naka was : iterconnections :	55.0 C			
	By Gas =			By Oil =		MKWh	1	At evening per		:	-550	MW, at	21:00 hrs	
L	By Coal =		MKWH	By Hydro =	3.80	MKWh	1	Maximum		:		MW, at	4:00 hrs	
10.	Total Gas Supplied			1123.15	MMCFD			Energy		:	6.6050	MKWh		
(C)	Forecast of	11.08.18	B (Today)	Saturday	:									
	Maximum Demand	:	11400	MW	(Generation	end)	04.	Maximum Loa	id-shed	:	0	MW	At evening peak (Sub-sta	ation end)
	Maximum Generation	:	12300	MW	(Generation		05.	Total Generati		:		MKWh		
03.		:	-900	MW	(Generation	end)	06.	Probable Max	. Temperature	in Dhaka :	34° C			
	* Captive Power ** Imported Power													

#Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00

(MONIRUZZAMAN)
Deputy Secretary, Generation