onth /	April, 2019		Day:	Saturday		Tel : 9564667, 9551095 Date : 27.04.19								
	Probable Maximum Demand :		11900	MW	_		Probable N	laximum Gei		13839	MW			
	Water Level of Kaptai Lake at 0			Yesterday =		ft	Today =				Rule Curve =	82.80	ft.	
SI. No.	Name of Power	Station		Nos. of Unit X	Installed	Derated/	26.04.19			(Today)	26.04.19	(Yesterday)	Status of Machine	
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)	Probable Peak Generation (MW)			ortfall for : Machines	Snut-down/ Main	aintenance
					, ,	(MW)	Octiona	uon (mm)	Ochicia	uon (mm)	Gas/water/Coal limitation	shut down	Description/ Remarks	Probat start-u
							Day	Evening	Day	Evening	MW	(MW)	, , , , , , , , , , , , , , , , , , , ,	date
(A)	Plants in operation:													
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0				
	b) Ghorasal ST:Unit -2 c) Ghorasal: Unit-3 (Repowering) GT	Gas	(PDB) (PDB)	1 x 55 1 x 210	55 210	45 170	36 78	36 79	36 79	36 79			On Test	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	0	0	0			On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	110	110	110	110	80		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	300	300	300	300				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0				
5	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78 105	0	0	0	0	405		0 0	
6	Tongi GT Horipur GT: Unit-1,2	Gas Gas	(PDB) (PDB)	1 x 105 2 x 32	105 64	40	0	0	0	0	105 40		Gas Shortage Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	70	110	110			odo onortago	
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	340	350	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	430	430	450	450				
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP Shiddirganj GT:Unit-1&2	Gas Gas	(EGCB)	1x273+1x139 2 x 105	412 210	412 210	117 0	325 0	412 100	412 100	210		Gas Shortage	
13	Siddhirgani CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0	210		Gas Shortage	
14	Siddinganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	0	0				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	15	100	100				
16		GAS/HSD		2x110+1x110	305	305	305	235	335	335				
17	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP) (QRPP)	12x8.9 6x17	100	100	30 0	50 15	100 100	100				
19	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	0	30	55	55				
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	70	100	100				
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	0	102	102	102				
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	14	0	22	22				
23	Summit Power, (Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73 4x8.73	80	80	37 25	30 25	57 33	57				
24 25	Summit Power, Maona Summit Power, Rupganj	Gas Gas	(SIPP, REB)	4x8.73 4x8.73	33	33 33	25 16	25 33	33	33				
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	24	50	51	51				
	Gazipur 100 MW	HFO	(RPCL)				90	90	100	100			On Test	
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	16	149	149	149				
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	30	49	49				
29 30	Kamalaghat Munshiganj (Banco Energy) Summit Gazipur-2	HFO HFO	(IPP)	3x18.69	54 300	54 300	35 0	54 22	54 300	54 300				
31	Summit Gazipur-2 Summit Kodda 149MW	HFO	(IPP)	18x17.076 8x18.415+1x8.97	149	149	0	100	300 149	300 149				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	77	300	300				
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	51	100	100				
35	Southern Power	HFO	(IPP)	3x19.3	55	55	17	55	55	55				
36 37	Northern 55 MW Bosila 108 MW (CLC)	HFO HFO	(IPP)	3x19.3 12x8.775+1x3.5	55 108	55 108	18 57	56 60	55 60	55 60				
01	Dhaka Zone Total	111.0	()	12.0.77011.0.0	6034	5798	2101	3099	4516	4516	550	0		
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	0	66	110	110	164		Water Level Low	
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	100	100	100	100	80		Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
40	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9 1x20	25 20	25 20	8 18.6	25 0	25 20	25 0				
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	39	40	46	46				
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	140	145	150	150				
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	220	204	225	225				
46 47	Sikalbaha (Energis) Julda (Acorn)	HFO HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	51	51	10	60	100	100				
48	Julda (Acorn) Juldah (Acorn) 100 MW Unit-3	HFO	(QRPP) (IPP)	8x13.45 8x13.45	100	100	100	100	100	100				
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	83	85	85				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	66	70	70				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	16	0	0	20				
*	Malancha, Ctg.EPZ (United)	Gas	(IDD)	5x8.73+3x9.34	400	400	9	33	13	33				
52	Chattogram ECPV 108 MW Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1761	108 1681	74 734.6	104 1026	10 1054	101 1165	464	0	 	
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135	U	Gas Shortage	
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	20	20	23	23				
55	Ashugani CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	208	181	221	221				
56 57	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	300 330	349 360	360 360	360 360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	25	25	53	53				
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	117	125	125	125				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	35 50	20	35 150	35 150				
62	Ashuganj 150MW Midland Brahmanbaria (Aggreko)	HFO Gas	(IPP) (QRPP)	23x7.015 86x1.10	150 85	150 85	0	150 0	150 0	150 0				
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	50	0	50				
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	0	100	100				
66	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	50	17	200	200				
67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	21	21	22	22				
68 69	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90 4x8.73	11 33	11 33	11 25	11 25	11 33	11 33				
70	Jangalia (Summit) Jangalia (Lakdanavi)	Gas HFO	(SIPP, PDB) (IPP)	4x8.73 6x8.92	52	52	25 8	43	43	43				
71	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	21	21	21	21				
72	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	200	200				
**	Tripura		India		160	160	130	172	137	174				
	Cumilla Zone Total				2951	2891	1456	1595	2099	2186	398	0		
73	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	97	101	202	202	101		Gas Shortage	
74	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90 12y8 924	22 95	22 95	20 60	20 60	20 93	20 93				
75 76	Jamalpur IPP Jamalpur 115MW (United)	HFO HFO	(IPP)	12x8.924 12x9.87	115	95 115	110	110	93 115	115				
77	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	90	194	200	200				
	- (* ***)			12x8.924	3	3	0.6	0	2	0				
78	Sarishabari Solar Plant	Solar	(IPP)	1230.324			0.0			<u>-</u>				

SI. No.	Name of Power Station				Capacity	Derated/ Present Capacity	26.04.19 (Yesterday) Actual Peak Generation (MW)		27.04.19 (Today) Probable Peak Generation (MW)		26.04.19 (Yesterday)		Status of Machines under	
				Capacity (MW)							Gen. sh Gas/water/Coal	nortfall for : Machines	shut-down/ Main	Probable
						(MW)					limitation MW	shut down (MW)	Description/ Remarks	start-up
70	Fb	0	(DDD)	2x32+1x33	07	70	Day	Evening	Day	Evening	IVIVV	(MVV)		date
79 80	Fenchuganj CCPP-1 Fenchuganj CCPP-2	Gas Gas	(PDB) (PDB)	2x32+1x35 2x35+1x35	97 104	70 90	55 59	54 58	60 60	60 60				
81	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	50	53	53	53				
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	0	11	11	11				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	58	63	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	117	214	217	217				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90 27x2.0	86	86	77	81	86	86				
88 89	Shajibazar (Energyprima) Sylhet 150MW GT	Gas	(RPP) (PDB)	1x142	50 142	50 142	44 0	44 0	44 0	44 120				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	18	18	20	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	38	41	41	41				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	24	25	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	300	265	341	341				
	Bibiana- 3	Gas	(PDB)				287	292	50	285			On Test	
	Sylhet Zone Total				1594	1549	1342	1441	1297	1652	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	40	0	40				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under Maintenance	5.5.19
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	20	40	40				
98	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	2	67	50	80	-	1		
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75 7x17	230	230	0	0 115	0 115	0 115	-			
100	Khulna (KPCL-2) Bangla Trac (Noapara)	HFO HSD	(QRPP) (IPP)	/x1/ 70x1.4+7x1.515	115 100	115 100	0	30	115	115	-			
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	24	40	40	40				
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	53	90	105	105				
	Modhumati Power Plant	HFO	(IPP)			1	34	90	108	108		1	On Test	
**	Bheramara HVDC Interconnector	-	India		1000	1000	792	845	861	960				
	Khulna Zone Total			•	2223	2209	905	1337	1419	1588	0	410		
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	18	0	26				
105	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	90	110	110				
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	24	34	33	33				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	178	178	178	178				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	91	95	95	95				
100	Barishal Zone Total	_			472	462	293	415	416	442	0	0		
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
110	b) Baghabari GT	Gas HFO	(PDB) (PDB)	1 x 100 6x8.9	100 52	100 52	0 50	0 50	0 50	0 50	100		Gas Shortage	
111	Baghabari Peaking Baghabari 200MW (Paramount)	HSD	(IPP)	135x1.6	200	200	0	0	0	0				
112	Bera Peaking	HFO	(PDB)	9x8.29	71	71	47	39	40	40				
113	Amnura	HFO	(QRPP)	7x7.79	50	50	6	35	35	35				
114	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	85	95	100	100				
115	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	43	34	48	48				
116	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	43	40	50	50				
117	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	19	34	35	35				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	158	176	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	134	160	200	200				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	172	126	200	200				
121 122	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP) (RPP)	1x282 6x4.0	282	282 22	280 0	285 22	282 22	282 22				
123	Bogura (GBB) Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	17	17	17	17				
124	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
125	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	42	43	43	43				
126	Confidence Power Bagura U-2	HFO	(IPP)	6x18.55	113	113	0	108	108	108				
	Rajshahi Zone Total				1948	1938	1107	1275	1441	1441	171	0		
127	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.04.19
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
128	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	184	184	184	184	90		Coal Shortage	
129	Rangpur GT	HSD	(PDB)	1 x 20	20	20	14	17	17	17				
130	Syedpur GT Rangpur Zone Total	HSD	(PDB)	1 x 20	20 564	20	15 213	17	18 219	18	175	85		
-						484		218		219			 	
A	Sub-total: Plants in operat		T		18192	17649	8529	10891	13093	13839	1859	495		
Available	Power at Sub-station end excludin	y P/S aux	mary use and Tra	IISINISSION IOSS	40400	47040	8166	9928	12535	13249	4050	405		
	Gross Total				18192	17649	8529	10891	13093	13839	1859	495		
(B)	Actual data of	26.04.19	(Yesterday)	Friday	:									
01.	Max. Demand (Generation end)		,	10891.00	MW, at=	19:30 hrs	12.	Zone wise De	emand and Lo	oad-shed at Eve	ning Peak (Su	ub-station end) :	1	
02.	Max. Demand (Sub-station end)		:		MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end	i)	:		MW, at=	1:00 hrs	L	MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation er		:		MW, at=	8:00 hrs	Dhaka	3699	3699	0	Mymensingh	841	841	0
05.	Day-peak Generation (Generation e		:		MW, at=	12:00 hrs	Chattogram	1151	1151	0	Sylhet	463	463	0
06.	Evening-peak Generation (Generation		:		MW, at=	19:30 hrs	Khulna	1076	1076	0	Barishal	283	283	0
07.	Evening Peak Load-shed (Sub-station		:		MW, at =	19:30 hrs	Rajshahi	1076	1076	0	Rangpur	283	283	0
08.	Actual Minimum Generation up to 8:		:		MW		Cumilla	1056	1056	0				
09.	Generation shortfall at evening peak	due to :	:					L .			Total	9928	9928	0
	a) Gas limitation		:		MW		13.	Fuel cost :	(a) Gas =	92780534		(c) Coal =	17376562	Taka
	d) Coal supply Limitation				MW		1		(b) Oil =	493026915	ıaka	Total =	110157096	Taka
1	b) Low water level in Kaptai lake	nnon	:		MW		14	Maximum Ter	nnoraturo in D	haka war ·	36.2° C	1		
10.	c) Plants under shut down/ maintena Total Energy (Generation + India Im		:		MKWh		14. 15.			naka was : iterconnections :	30.Z C			
	By Gas =		8 MKWH	230.00 By Oil =		MKWh	1	At evening pe		iterconnections :	-260	MW, at	19:30 hrs	
	By Coal =		2 MKWH	By Hydro =		MKWh	1	Maximum		:		MW, at	1:00 hrs	
	By Solar=		0 MKWH	-, , u. u -	20		1	Energy		:		MKWh		
11.	Total Gas Supplied		:	1225.63	MMCFD		1							
		_	_		_	_	_	_	_		_		_	

03. Maximum Shortage
* Captive Power ** Imported Power #Remarks: Highest Generation 12067MW on 25-04-2019 at 21:00

Forecast of 27.04.19 (Today) Saturday
ad : 11900 MW

13839 MW

MW

(C) F 01. Maximum Demand

02. Maximum Generation

(MONIRUZZAMAN) Deputy Secretary, Generation

MKWh

0

242.97

40.5° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

(Generation end)

(Generation end)

(Generation end)