Office of the Member, Generation

		DAILY ELECTRICITY GENERATION REPORT							Office of the Member, Generation Tel : 9564667, 9551095						
Month: October, 2018						Day :	Monday				Date :	08.10.18			
Probable Maximum Demand : 11700 MW					Probable Maximum Generation: 12835						MW				
SI. No.	Water Level of Kaptai Lake at 0 Name of Power			Yesterday = Nos. of Unit X	102.56 Installed	ft Derated/	Today =	102.56 (Yesterday)			Rule Curve = 07.10.18	106.63 (Yesterday)	ft. Status of Machine	es under	
JI. NO.	name or Power	JIGUUII		Capacity (MW)	Capacity	Present	07.10.18 Actua	(Yesterday) al Peak	08.10.18 Proba	(Today) ble Peak		(Yesterday) ortfall for :	shut-down/ Main		
1				/	(MW)	Capacity		tion (MW)		tion (MW)	Gas/water/Coal	Machines	Ī	Probable	
1						(MW)	Dav.	Errani	Da.:	E	limitation MW	shut down (MW)	Description/ Remarks	start-up date	
(A)	Plants in operation:			l		l	Day	Evening	Day	Evening	IMIAA	(MAA)		uate	
(A) 1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	33	33	33	33		l			
1	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35					
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage		
	d) Ghorasal ST:Unit-4	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas Gas	(PDB) (PDB)	1 x 210 1x 254+1x 126	210 365	190 365	190 380	190 380	190 365	190 365					
3	Ghorashal (Regent)	Gas	(PDB)	34x3.35	108	108	92	93	93	93					
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	40	76	78	78					
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0					
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage		
7 8	Horipur NEPC (HFO) Horipur Power CCPP	HFO Gas	(IPP)	8x15 1x235+1x125	110 360	110 360	0 301	110 350	110 360	110 360					
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	450	450	450	450					
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage		
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	353	360	412	412					
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage		
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0		217	Under Maintenance	28.10.18	
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0 7	90	100	100					
15 16	Siddirganj (Dutch Bangla) Pagla (DPA)	HFO HSD	(QRPP) (QRPP)	12x8.9 100x0.5	100 50	100 50	7 20	90 46	91 50	91 50					
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	305	305					
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	7	100	100	100					
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	15	97	100	100					
20	Madanganj-55 MW Keranigonj (Powerpac)	HFO	(IPP)	5x17.08+1x11.3	55 100	55 100	55 50	55 100	55 100	55 100					
21	Gagnagar (Orion)	HFO HFO	(QRPP) (IPP)	8x13.45 12x8.924	100	100	7	100	100	100					
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	22	22	22					
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	57	57	57	57					
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33					
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33					
27	Gazipur (RPCL) Kodda 150MW Power Plant	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52 149	52 149	25 98	42 132	49 149	49 149					
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	33	39	40	40					
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54					
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	235	265	275	275					
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	113	114	120	130					
33	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	53	300	300					
34 35	Bramhangoan 100MW (Aggreco) Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959 23x0.85+91x.959	100	100	0	30 32	100	100 100					
36	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55					
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	18	55	55	55					
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	38	54	54	54					
	Dhaka Zone Total				6084	5848	2810	3827	4625	4635	715	217			
39	Kaptai Hydro:Unit -1,2,3,4, 5 a) Chittagong ST:Unit -1	Hydro	(PDB)	2x40, 3x50	230 210	230 180	143	143 150	143 150	143 150	87		Water Level Low		
40	b) Chittagong ST:Unit -1 b) Chittagong ST:Unit -2	Gas Gas	(PDB) (PDB)	1 x 210 1 x 210	210	180	140 130	130	130	130	30 50		Gas Shortage Gas Shortage		
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	16	25	25	25	30		Gas Gilorage		
	Teknaf Solartech 20MW	Solar	(IPP)				6.2	0	20	0					
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	39	45	45	45					
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40	450	Gas Shortage		
44	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	Gas GAS	(PDB) (PDB)	1 x 150 1 x 150+1 x 75	150 225	150 225	0 231	0 228	0 225	0 225		150	Under Maintenance	11.10.18	
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	40	40	40	40					
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	80	100	100	100					
48	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	12	49	51	51					
49	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	25	64	72	72					
50	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	21	22	22	22					
51	Malancha, Ctg.EPZ (United) Chittagong (ECPV)	Gas HFO	(IPP)	5x8.73+3x9.34 16x7.00	108	108	2 84	23 99	13 99	23 99					
- 01	Chattogram Zone Total	0	()	70.77.00	1641	1561	969.2	1118	1135	1125	207	150			
52	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	100	90	90	90		1.27			
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0					
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	100	100	100	100					
53	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	19	18	19	19					
54 55	Ashuganj CCPP 225 MW Ashuganj CCPP(South)	Gas Gas	(APSCL)	1×142+1*75 1x360	221 360	221 360	181 320	221 268	225 360	225 360					
56	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360	360	360	360	360	360					
57	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	0	0	0	0					
58	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5					
59	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	68	68	68	68					
60	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	0	0	0	0					
61 62	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	Gas HFO	(QRPP) (PDB)	86x1.10 6x8.92	85 52	85 52	85 0	85 32	85 0	85 41					
63	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	140	136	140	140					
64	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	19	19					
65	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11					
66	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	33	33					
67	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	8	52	52					
68	Summit Power, Comilla	Gas	(SIPP, REB)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	25 200	25 200	18 0	22	22	22 200					
69 **	Daudkandi 200 MW Tripura	HSD	(IPP) India	00.1X61+61 C.1X0#*#.1xc	160	160	134	20 172	124	174					
	Cumilla Zone Total		mulu	1	2601	2541	1593	1668	1913	2004	0	0			
70	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	48	49	49	49	153		Gas Shortage		
71	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	20	22	22	22			Ů		
72	Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	7	71	71	71					
73	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	154	170	170	170					
74	Sarishabari Solar Plant	Solar	(IPP)	12x8.924	3 530	3 522	2.1 231.1	0 312	2 314	0 312	153	0			
	Mymensing Zone Total														

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	07.10.18 (Yesterday) Actual Peak Generation (MW)		08.10.18 (Today) Probable Peak Generation (MW)		07.10.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					()	(MW)					Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
75	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	57	54	54	54				
76	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	60	60	60				
77	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	50	50	50	50				
78	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
79 80	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54 4x2.90	163	163	130 8	120 11	120 11	120 11	—			
81	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90 2x35	11	11	62	60	66	66				
82	Shajibazar GT:Unit-8,9 Shahjibazar 330 MW CCPP	Gas	(PDB) (PDB)	2x110+2x110	70 330	66 330	309	302	330	330				
83		Gas	(RPP)	32x2.90	86	86	85	86	86	86				
84	Shajibazar (Shajibazar)	Gas Gas	(RPP)	27x2.0	50	50	44	46	45	45				
85	Shajibazar (Energyprima) Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	0	0	0	0		142	Under Maintenance	09.10.18
86	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	18	19	19	19		142	Orider Maintenance	09.10.10
87	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	40	44	45	45				
88	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	9	9	9				
89	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	24	25	25				
90	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	300	300	341	341				
90	Sylhet Zone Total	Gas	(IPP)	1X222+1X119	1594	1549	1238	1235	1311	1311	0	142		
04		LICD	(DDD)	2 20								142		
91 92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	32				
	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	350	350	410	410				
93	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	39	0	39				
94	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	84	0	80				
95	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	120	243	230	230				
96	Khulna (KPCL-I)	HFO	(IPP)	19x6.5	110	110	10	88	100	100				
97	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	16	82	99	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	96	95	95				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	8	32	32	32	Ь——			
**	Bheramara HVDC Interconnector		India	<u> </u>	1000	1000	714	714	724	724	Ь			
	Khulna Zone Total				2228	2214	1218	1728	1690	1857	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	26				
101	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	16	100	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	21	35	33	33				
103	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	180	176	176	176				
104	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	95	98	95	95				
	Barishal Zone Total			•	472	462	312	409	414	440	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	15.10.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50			Oridor Manitoriano	10.10.10
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	53	0	53				
108	Amnura	HFO	(QRPP)	7x7.79	50	50	12	50	50	50				
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	90	90	90				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	35	40	40				
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	43	50	50	50				
112	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	33	0	33				
113	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0				
114	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	130	168	220	220				
115	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	0	0	0	0				
	Sirajgonj Unit-4 414 MW(Gas)	Gas					291	300	300	300			On Test	
116	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
117	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	11	11	11				
118	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
119	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	52	52	43	43				
	Rajshahi Zone Total				1274	1264	566	925	837	973	71	100		
120	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.10.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
121	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	149	150	150	150	124		Coal Shortage	
	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	10	0	10	T			
	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	0	18				
	Rangpur Zone Total	1105	(1.00)	1 1 2 0	564	484	149	178	150	178	209	85		
	Sub-total: Plants in operat	ion			16988	16445	9086	11400	12389	12835	1355	694		
					10300	10443					1333	034		
	Power at Sub-station end excludin	•		mismission loss			8562	10742	11674	12094	Ь			<u> </u>
(B)	List of Contract Expired P			1										
124	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0	<u> </u>		Contract expired	
	Sub-total: Plants under lo	ng term	maintenance		55	0	0	0	0	0	0	0		
	Gross Total				17043	16445	9086	11400	12389	12835	1355	694		
(C)	Actual data of	07.10.18	8 (Yesterday	Sunday	:									
	Max. Demand (Generation end)			11400.00	MW, at=	19:30 hrs	11.	Zone wise De	emand and Lo	oad-shed at Eve	ning Peak (Su	b-station end):		
02.	Max. Demand (Sub-station end)			: 10742.00	MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
	Highest Generation (Generation end	i)		: 11400.00	MW, at =	19:30 hrs	1	MW	MW	MW	1	MW	MW	MW
	Minimum Generation (Generation er			7772.80	MW, at =	8:00 hrs	Dhaka	4045	4045	0	Mymensingh	751	751	0
	Day-peak Generation (Generation e			9086.30	MW, at =	12:00 hrs	Chattogram	1126	1126	0	Sylhet	442	442	0
	Evening-peak Generation (Generation			: 11400.00	MW, at =	19:30 hrs	Khulna	1324	1324	0	Barishal	273	273	0
	Evening Peak Load-shed (Sub-station			: 0.00	MW, at =	19:30 hrs	Rajshahi	1144	1144	0	Rangpur	622	622	0
08.	Generation shortfall at evening peak			. 0.00	, ut-	.0.00 1113		1015	1015			10742	10742	0
		due IU .		40	101		Cumilla			0	Total			
	a) Gas limitation			: 1059	MW		12.	Fuel cost :	(a) Gas =	103226063		(c) Coal =	14158866	Taka
	b) Low water level in Kaptai lake			: 87	MW			<u> </u>	(b) Oil =	451852560		Total =	569237489	Taka
L	c) Plants under shut down/ maintena			: 694	MW		13.		mperature in D		34.6° C			
09.	Total Energy (Generation + India Import) : 228.25 By Gas = 149.617 MKWH By C				MKWh		14.			nterconnections :				
						MKWh	1					MW, at	19:30 hrs	
	By Coal =		8 MKWH	By Hydro =	3.274	MKWh	1	Maximum		:	-540	MW, at	2:00 hrs	
	By Solar=	0.09	0 MKWH				1							
10.	Total Gas Supplied			1221.92	MMCFD		<u></u>	Energy		:	3.6320	MKWh		
		00 40 41												
(D)		08.10.18	. ,	Monday		n							At average 1 (O)	-e'^
	Maximum Demand	:	11700	MW	(Generation		04.	Maximum Loa		:		MW	At evening peak (Sub-sta	auon end)
		:	12835	MW	(Generation	end)	05.	Total Generati	ion					
	Maximum Generation									:		MKWh		
	Maximum Shortage * Captive Power ** Imported Power	:	-1135	MW	(Generation		06.		. Temperature		234.25 32.7° C	MKWh		

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation