					DAILY	ELECTRIC	CITY GENE	RATION RI	EPORT			Offic	ce of the Member, General Tel : 9564667, 9551095	
Month:	August, 2018					Day:	Saturday				Date :	18.08.18	161. 3304007. 3331033	
	Probable Maximum Demand :		11500	MW				aximum Ger	neration:	12524	MW			
CI N-	Water Level of Kaptai Lake at 0			Yesterday =	105.64	ft	Today =	105.79	ft.		Rule Curve =	94.12	ft.	
SI. No.	Name of Power	Station		Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present	17.08.18	(Yesterday)	18.08.18 (Today) Probable Peak		17.08.18 Gen. sh	(Yesterday)	Status of Machin shut-down/ Mair	
				,	(MW)	Capacity		ion (MW)		tion (MW)	Gas/water/Coar	Machines		Probable
						(MW)	Day	Evening	Day	Evening	" MW	shut down (MW)	Description/ Remarks	start-up
(A)	Plants in operation:			1			Day	Lveiling	Day	Evening		()		date
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0				
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35				
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	110	110	110	110	60		Gas Shortage	
	d) Ghorasal ST:Unit-4	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas	(PDB) (PDB)	1 x 210 1x 254+1x 126	210 365	190 365	80 210	80 220	100 200	100 200	110		Gas Shortage	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	12	83	100	100				
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	30	30	35	35				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0		105	Under Maintenance	27.08.18
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	110	110	110	407		0.01.1	
8	Horipur Power CCPP Meghnaghat CCPP	Gas Gas	(IPP)	1x235+1x125 2x140+1x170	360 450	360 450	161 280	173 300	280 450	280 450	187		Gas Shortage	
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	350	361	412	412	110		Gab Griorago	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	150	150	160	160				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	70	100	100				
15 16	Siddirganj (Dutch Bangla)	HFO HSD	(QRPP)	12x8.9 100x0.5	100 50	100 50	7 30	90 10	100 50	100 50	-			
17	Pagla (DPA) Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	230	305	305	305				
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	34	100	100	100				
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	81	80	84	84				
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	43	55	55	55				
21	Keranigonj (Powerpac)	HFO HFO	(QRPP) (IPP)	8x13.45 12x8.924	100 102	100 102	72 102	87 102	100 102	100 102	-			
22	Gagnagar (Orion) Narshingdi (Doreen)	Gas	(SIPP, REB)	12x8.924 8x2.90	22	22	102	22	22	22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	35	57	58	58				
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
27	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	51	50	52	52				
28 29	Kodda 150MW Power Plant Kathpotti 52 MW	HFO HFO	(BPDB-RPCL) (IPP)	9x17.06 7x7.90	149 51	149 51	15 30	149 40	149 40	149 40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54				
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	145	258	300	300				
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	122	120	100	150				
	APR Energy , Keranigonj	HSD	(IPP)				0	309	0	300				
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	30	51	100	100				
34 35	Aourahati 100MW (Aggreco) Southern Power	HSD HFO	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	31 55	50 55	100 55	100 55				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	8	8	8	8				
'	Dhaka Zone Total				5784	5548	2697	3895	4147	4497	902	105		
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	156	186	200	200				
39	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
40	b) Chittagong ST:Unit -2 Raozan 25 MW (RPCL)	Gas HFO	(PDB) (RPCL)	1 x 210 3x8.9	210 25	180 25	0 16	23	0 26	26	180		Gas Shortage	
41	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	44	50	50	50				
42	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
43	Shikalbaha Peaking GT	HSD	(PDB)	1 x 150	150	150	135	135	135	135				
44	Sikalbaha 225 MW CCPP (Dual Fuel)	HSD	(PDB)	1 x 150+1 x 75	225	225	229	203	225	225				
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	32	40	50	50				
46 47	Julda (Acorn) Dohazari-Kalaish Peaking	HFO HFO	(QRPP) (PDB)	8x13.45 6x17.0	100	100 102	90 16	90 50	100 50	100 50				
48	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	48	71	80	80				
49	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	19	19				
•	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			4	40	42	42				
50	Chittagong (ECPV)	HFO	(IPP)	16x7.00	108	108	91	92	100	100				
F.4	Chattogram Zone Total	^	(ADCC/)	4450	1641	1561	880	999	1077	1077	400	0		
51	a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150 1 x 150	150 150	135 129	90 70	90 70	100 70	100 70				
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0				
52	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	20	20	33	40				
53	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	201	196	225	225				
54	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	300	279	360	360				
55	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	250	310	360	360				
56 57	Ashugani (Precision)	Gas	(RPP) (QRPP)	15*4 14x4.00	55	55 53	5	5 5	10	20				
58	Ashuganj (United) Ashuganj Modular 195 MW	Gas Gas	(IPP)	14x4.00 20*9.73+1*16	53 195	53 195	5 78	68	5 195	30 195				
59	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	0	38	45	45				
60	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	85	85	85	85				
61	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50				
62	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
00	Feni (Doreen) Feni, Mohipal (Doreen)	Gas Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	22 11	22 11	19 8	22 8	22 11	22	-			
63	r Grit, Mortipal (Dolecti)	Gas	(SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	33	33	25	25	33	33				
64	Jangalia (Summit)			6x8.92	52	52	0	0	52	52				
	Jangalia (Summit) Jangalia (Lakdanavi)	HFO	(IPP)			25	0	22	22	22				
64 65	Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla		(IPP) (SIPP, REB)	3x3.67+2x6.97	25	23								
64 65 66 67 68	Jangalia (Lakdanavi)	HFO	(IPP) (SIPP, REB) (IPP)		25 200	200	0	50	200	200				
64 65 66 67	Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura	HFO Gas	(SIPP, REB)	3x3.67+2x6.97	200 160	200 160	0 132	50 182	130	177				
64 65 66 67 68 **	Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total	HFO Gas HSD	(SIPP, REB) (IPP) India	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	200 160 2601	200 160 2541	0 132 1388	50 182 1575	130 2058	177 2197	0	0		
64 65 66 67 68 **	Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	HFO Gas HSD	(SIPP, REB) (IPP) India	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70	200 160 2601 210	200 160 2541 202	0 132 1388 13	50 182 1575 40	130 2058 60	177 2197 60	0 162	0	Gas Shortage	
64 65 66 67 68 **	Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen)	HFO Gas HSD Gas Gas	(SIPP, REB) (IPP) India (IPP) (SIPP, PDB)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	200 160 2601 210 22	200 160 2541 202 22	0 132 1388 13 22	50 182 1575 40 0	130 2058 60 22	177 2197 60 22		0	Gas Shortage	
64 65 66 67 68 **	Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	HFO Gas HSD	(SIPP, REB) (IPP) India	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70	200 160 2601 210	200 160 2541 202	0 132 1388 13	50 182 1575 40	130 2058 60	177 2197 60		0	Gas Shortage	
64 65 66 67 68 **	Jangalia (Lakdanavi) Summit Power, Comilia Daudkandi 200 MW Tripura Cumilia Zone Total RPCL CCPP Tangai (Doreen) Jamalpur IPP	HFO Gas HSD Gas Gas HFO	(SIPP, REB) (IPP) India (IPP) (SIPP, PDB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924	200 160 2601 210 22 95	200 160 2541 202 22 95	0 132 1388 13 22 84	50 182 1575 40 0 90	130 2058 60 22 95	177 2197 60 22 95		0	Gas Shortage	

SI. No.	Name of Powe	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	17.08.18 (Yesterday) Actual Peak		18.08.18 (Today) Probable Peak		17.08.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
				(MW)	Generation (MW) Day Evening		Generation (MW) Day Evening		MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date		
	F 1 :00PD 1	_	(DDD)	0.00.4.00	0.7	70		_				()		uate
74	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	68	61	70	70				
75	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	62	62	62				
76	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	42	47	51	51				
77	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
78	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
79	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	3	11	11	11				
80	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	31	31	40	40				
81	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	314	237	330	330				
82	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	85	89	86	86				
83	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	45	47	48	48				
84	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	128	120	130	130				
	·													
85	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	13	19	19	19				
86	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	43	43	48	48				
87	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	9	9	9				
88	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	14	22	23	23				
89	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	315	285	341	341				
	Sylhet Zone Total		,		1594	1549	1383	1296	1481	1481	0	0		
90	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	48	0	48	l 			
							-		_					
91	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	410	411	410	410				
92	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	47	0	49				
93	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	69	0	80				
94	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
95	Khulna (KPCL-I)	HFO	(IPP)	19x6.5	110	110	37	95	100	100				
96	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	82	100	115	115				
97	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	55	0	0	0	0				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	94	92	92				
99		HFO		5x8.5	40	40	24	40	40	40				
**	Noapara (Khanjahan Ali)	HFU	(QRPP)	0.0x0										
	Bheramara HVDC Interconnector		India	i	500	500	479	492	493	493		-		
	Khulna Zone Total			•	1783	1769	1032	1396	1250	1427	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	12	0	14				
101	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	16	110	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	24	39	33	33				
103	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	188	188	194	194				
104	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	93	98	95	95				
104	Barishal Zone Total	Ous	(QIUI)		472	462	321	447	432	446	0	0		
405		_	(DDD)	4 74								, ,	0 0 .	
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	23.08.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	43				
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	37	43	43				
108	Amnura	HFO	(QRPP)	7x7.79	50	50	50	50	50	50				
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	25	98	100	100				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	45	45	45				
111	-	HFO	(QRPP)	6x8.9	50	50	43	50	43	43				
	Katakhali (Northern)						0	28	0	39				
112	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	-		_					
113	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	200	214	215	215				
114	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	0	220	220	220				
	Sirajgonj Unit-3 225MW	Gas	(NWPGCL)				148	151	155	155			On Test	
115	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
116	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	9	10	10	10				
117	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
118	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	43	51	52	52				
	Rajshahi Zone Total		()		1133	1123	551	1037	966	1048	71	100		
110		01	(DDD)	1105									Hada Ourhanilar	00.00.40
119	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	29.08.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	0	0	0	0	274		Coal Shortage	
121	Rangpur GT	HSD	(PDB)	1 x 20	20	20	10	13	16	16				
122	Syedpur GT	HSD	(PDB)	1 x 20	20	20	12	18	18	18				
	Rangpur Zone Total		_	_	564	484	22	31	34	34	359	85		
	Sub-total: Plants in opera	tion			16102	15559	8503	10940	11764	12524	1894	290		
vailable !	Power at Sub-station end excludi		iliany uses and T	nemiceion less	.0.02	.0000	7956		11008	11719				
variable l	. Ome: at oun-station end excludi	ıy r/o aux	mary use and ira	1101111055			1930	10237	11008	11/19	1		ı	
	Gross Total				16102	15559	8503	10940	11764	12524	1894	290		
	UIU33 IUIAI				10102	10009	0000	10340	11/04	12324	1034	230	<u>. </u>	
		17,08.18	(Yesterday)	Friday	:									
(R)	Actual data of		(Testerday)		MW, at=	21:00 hrs	11.	Zone wice De	mand and I	ad-shed at E	ning Dask (C.	ıb-station end) :	. 1	
(B)	Actual data of				MW. at =									Load Ct.
01.	Max. Demand (Generation end)				www.at=	21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
01. 02.	Max. Demand (Generation end) Max. Demand (Sub-station end)		:		1			MW		MW				
01. 02. 03.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en	d)	:	10940.00	MW, at =	21:00 hrs			MW			MW	MW	MW
01. 02. 03. 04.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation e	d) end)	:	10940.00 8136.00	MW, at =	8:00 hrs	Dhaka	3898	3898	0	Mymensingh	725	725	0
01. 02. 03. 04.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en	d) end)	:	10940.00 8136.00	MW, at =		Dhaka Chattogram	3898			Mymensingh Sylhet			
01. 02. 03. 04. 05.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation en Day-peak Generation (Generation en	d) end)	:	10940.00 8136.00 8502.70	MW, at = MW, at = MW, at =	8:00 hrs 12:00 hrs	Chattogram	3898 1006	3898 1006	0	Sylhet	725 488	725 488	0
01. 02. 03. 04. 05.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation en Day-peak Generation (Generation en Evening-peak Generation (Generation (Generation en	d) end) end) ion end)	:	10940.00 8136.00 8502.70 10940.00	MW, at = MW, at = MW, at = MW, at =	8:00 hrs 12:00 hrs 21:00 hrs	Chattogram Khulna	3898 1006 1288	3898 1006 1288	0 0 0	Sylhet Barishal	725 488 287	725 488 287	0 0 0
01. 02. 03. 04. 05. 06.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation en Day-peak Generation (Generation e Evening-peak Generation (Generation e Evening-peak Generation (Gueration e)	d) end) end) ion end) ion end)	:	10940.00 8136.00 8502.70 10940.00	MW, at = MW, at = MW, at =	8:00 hrs 12:00 hrs	Chattogram Khulna Rajshahi	3898 1006 1288 1000	3898 1006 1288 1000	0 0 0	Sylhet Barishal Rangpur	725 488 287 521	725 488 287 521	0 0 0
01. 02. 03. 04. 05. 06. 07.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation Minimum Generation (Generation Day-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Load-shed (Sub-stat Generation shortfall at evening pea	d) end) end) ion end) ion end)	:	10940.00 8136.00 8502.70 10940.00 0.00	MW, at = MW, at = MW, at = MW, at = MW, at =	8:00 hrs 12:00 hrs 21:00 hrs	Chattogran Khulna Rajshahi Cumilla	3898 1006 1288 1000 1024	3898 1006 1288 1000 1024	0 0 0 0	Sylhet Barishal Rangpur Total	725 488 287 521 10237	725 488 287 521 10237	0 0 0 0
01. 02. 03. 04. 05. 06. 07.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation en Day-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Demeration (Generation Generation Shortfall at evening pea a) Gas limitation	d) end) end) ion end) ion end)		10940.00 8136.00 8502.70 10940.00 0.00	MW, at =	8:00 hrs 12:00 hrs 21:00 hrs	Chattogram Khulna Rajshahi	3898 1006 1288 1000	3898 1006 1288 1000 1024 (a) Gas =	0 0 0 0 0 0 91338121	Sylhet Barishal Rangpur Total Taka	725 488 287 521 10237 (c) Coal =	725 488 287 521 10237 0	0 0 0 0 0 Taka
01. 02. 03. 04. 05. 06. 07.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation Minimum Generation (Generation Day-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Load-shed (Sub-stat Generation shortfall at evening pea	d) end) end) ion end) ion end)	:	10940.00 8136.00 8502.70 10940.00 0.00	MW, at = MW, at = MW, at = MW, at = MW, at =	8:00 hrs 12:00 hrs 21:00 hrs	Chattogran Khulna Rajshahi Cumilla	3898 1006 1288 1000 1024	3898 1006 1288 1000 1024	0 0 0 0	Sylhet Barishal Rangpur Total Taka	725 488 287 521 10237	725 488 287 521 10237	0 0 0 0
01. 02. 03. 04. 05. 06. 07.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation en Day-peak Generation (Generation e Evening-peak Generation (Generation Evening-Peak Load-shed (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake	d) end) end) ion end) ion end) k due to :		10940.00 8136.00 8502.70 10940.00 0.00	MW, at =	8:00 hrs 12:00 hrs 21:00 hrs	Chattogram Khulna Rajshahi Cumilla 12.	3898 1006 1288 1000 1024 Fuel cost :	3898 1006 1288 1000 1024 (a) Gas = (b) Oil =	0 0 0 0 0 91338121 787219932	Sylhet Barishal Rangpur Total Taka Taka	725 488 287 521 10237 (c) Coal =	725 488 287 521 10237 0	0 0 0 0 0 Taka
01. 02. 03. 04. 05. 06. 07.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation Binimum Generation (Generation Day-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Load-shed (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten	d) end) end) ion end) ion end) ion end) k due to :		10940.00 8136.00 8502.70 10940.00 0.00 1535 0	MW, at = MW MW MW	8:00 hrs 12:00 hrs 21:00 hrs	Chattogram Khulna Rajshahi Cumilla 12.	3898 1006 1288 1000 1024 Fuel cost :	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = nperature in D	0 0 0 0 0 91338121 787219932 haka was :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C	725 488 287 521 10237 (c) Coal =	725 488 287 521 10237 0	0 0 0 0 0 Taka
01. 02. 03. 04. 05. 06. 07.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Highest Generation (Generation end) Bay-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India In	d) nnd) end) ion end) ion end) k due to :		10940.00 8136.00 8502.70 10940.00 0.00 1535 0 290 227.00	MW, at =	8:00 hrs 12:00 hrs 21:00 hrs 21:00 hrs	Chattogram Khulna Rajshahi Cumilla 12.	3898 1006 1288 1000 1024 Fuel cost : Maximum Ten Export through	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = neerature in D	0 0 0 0 0 91338121 787219932 haka was : terconnections :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C	725 488 287 521 10237 (c) Coal = Total =	725 488 287 521 10237 0 878558052	0 0 0 0 0 Taka
01. 02. 03. 04. 05. 06. 07.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation en Day-peak Generation (Generation e Evening-peak Generation (Generation Evening-peak Load-shed (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainter Total Energy (Generation + India In By Gas =	d) nnd) end) ion end) ion end) k due to : ance aport) 130.74	MKWH	10940.00 8136.00 8502.70 10940.00 0.00 1535 0 290 227.00 By Oil =	MW, at = MW MW MW MWW MKWh 76.69	8:00 hrs 12:00 hrs 21:00 hrs 21:00 hrs MKWh	Chattogram Khulna Rajshahi Cumilla 12.	3898 1006 1288 1000 1024 Fuel cost: Maximum Ten Export through	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = neerature in D	0 0 0 0 0 91338121 787219932 haka was : terconnections :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C	725 488 287 521 10237 (c) Coal = Total =	725 488 287 521 10237 0 878558052	0 0 0 0 0 Taka
01. 02. 03. 04. 05. 06. 07. 08.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation Day-peak Generation (Generation Evening peak Generation (Generation Evening peak Generation (Generation Evening peak Load-shed (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India In By Gas = By Coal =	d) nnd) end) ion end) ion end) k due to :	MKWH MKWH	10940.00 8136.00 8502.70 10940.00 0.00 1535 0 290 227.00 By Oil = By Hydro =	MW, at = MW MW MW MW MKWh 76.69 4.23	8:00 hrs 12:00 hrs 21:00 hrs 21:00 hrs	Chattogram Khulna Rajshahi Cumilla 12.	3898 1006 1288 1000 1024 Fuel cost: Maximum Ten Export through At evening per Maximum	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = neerature in D	0 0 0 0 0 91338121 787219932 haka was : terconnections :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C	725 488 287 521 10237 (c) Coal = Total =	725 488 287 521 10237 0 878558052	0 0 0 0 0 Taka
01. 02. 03. 04. 05. 06. 07.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation en Day-peak Generation (Generation e Evening-peak Generation (Generation Evening-peak Load-shed (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainter Total Energy (Generation + India In By Gas =	d) nnd) end) ion end) ion end) k due to : ance aport) 130.74	MKWH	10940.00 8136.00 8502.70 10940.00 0.00 1535 0 290 227.00 By Oil = By Hydro =	MW, at = MW MW MW MWW MKWh 76.69	8:00 hrs 12:00 hrs 21:00 hrs 21:00 hrs MKWh	Chattogram Khulna Rajshahi Cumilla 12.	3898 1006 1288 1000 1024 Fuel cost: Maximum Ten Export through	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = neerature in D	0 0 0 0 0 91338121 787219932 haka was : terconnections :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C	725 488 287 521 10237 (c) Coal = Total =	725 488 287 521 10237 0 878558052	0 0 0 0 0 Taka
01. 02. 03. 04. 05. 06. 07. 08.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation Day-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Load-shed (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India In By Gas = By Coal = Total Gas Supplied	d) ind) end) end) ion end) ion end) ion end) k due to : ance inport) 130.74 0.00	MKWH MKWH	10940.00 8136.00 8502.70 10940.00 0.00 1535 0 290 227.00 By Oil = By Hydro =	MW, at = MW MW MW MW MKWh 76.69 4.23 MMCFD	8:00 hrs 12:00 hrs 21:00 hrs 21:00 hrs MKWh	Chattogram Khulna Rajshahi Cumilla 12.	3898 1006 1288 1000 1024 Fuel cost: Maximum Ten Export through At evening per Maximum	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = neerature in D	0 0 0 0 0 91338121 787219932 haka was : terconnections :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C	725 488 287 521 10237 (c) Coal = Total =	725 488 287 521 10237 0 878558052	0 0 0 0 0 Taka
01. 02. 03. 04. 05. 06. 07. 08.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation Day-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Load-shed (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptal lake o) Plants under shut down/ mainten Total Energy (Generation + India In By Gas = By Coal = Total Gas Supplied	d) end) end) ion end) ion end) ion end) k due to : ance aport) 130.74 0.00	MKWH MKWH	10940.00 8136.00 8502.70 10944.00 0.00 1535 0 290 227.00 By Oil = By Hydro = 1111.26	MW, at = MW	8:00 hrs 12:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs MKWh MKWh	Chattogram Khulna Rajshahi Cumilla 12. 13.	3898 1006 1288 1000 1024 Fuel cost: Maximum Ten Export through At evening per Maximum Energy	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = nperature in D East-West in	0 0 0 0 91338121 787219932 haka was : terconnections :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C -530 -680 7.5465	725 488 287 521 10237 (c) Coal = Total =	725 488 287 521 10237 0 878558052 21:00 hrs 13:00 hrs	0 0 0 0 0 Taka Taka
01. 02. 03. 04. 05. 06. 07. 08. 09. (C)	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation en Minimum Generation (Generation en Day-peak Generation (Generation (Generation en Evening-peak Load-shed (Sub-stat Generation shortfall at evening peak generation (Generation et Day-peak Generation (Generation et Evening-peak Load-shed (Sub-stat Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India In By Gas = By Coal = Total Gas Supplied Forecast of Maximum Demand	d) end) end) ion end) ion end) ion end) k due to : ance enport) 130.74 0.00	MKWH MKWH 3 (Today) 11500	10940.00 8136.00 8502.70 10940.00 0.00 1535 0 290 227.00 By Oil = By Hydro = 1111.26 Saturday	MW, at = MW	8:00 hrs 12:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs MKWh MKWh	Chattogram Khulna Rajshahi Cumilla 12. 13. 14.	3898 1006 1288 1000 1024 Fuel cost: Maximum Ten Export through At evening per Maximum Energy	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = nperature in D East-West in ak-hour	0 0 0 0 0 91338121 787219932 haka was : terconnections :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C -530 -680 7.5465	725 488 287 521 10237 (c) Coal = Total = MW, at MW, at MKWh	725 488 287 521 10237 0 878558052	0 0 0 0 0 Taka Taka
01. 02. 03. 04. 05. 06. 07. 08. 09. (C) 01. 02.	Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation Day-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Generation (Generation Evening-peak Load-shed (Sub-stat Generation shortfall at evening pea a) Gas limitation b) Low water level in Kaptal lake o) Plants under shut down/ mainten Total Energy (Generation + India In By Gas = By Coal = Total Gas Supplied	d) end) end) ion end) ion end) ion end) k due to : ance aport) 130.74 0.00	MKWH MKWH	10940.00 8136.00 8502.70 10944.00 0.00 1535 0 290 227.00 By Oil = By Hydro = 1111.26	MW, at = MW	8:00 hrs 12:00 hrs 21:00 hrs 21:00 hrs 21:00 hrs MKWh MKWh MKWh	Chattogram Khulna Rajshahi Cumilla 12. 13.	3898 1006 1288 1000 1024 Fuel cost: Maximum Ten Export through At evening per Maximum Energy	3898 1006 1288 1000 1024 (a) Gas = (b) Oil = nperature in D East-West in ak-hour	0 0 0 0 91338121 787219932 haka was : terconnections :	Sylhet Barishal Rangpur Total Taka Taka 33.5° C -530 -680 7.5465	725 488 287 521 10237 (c) Coal = Total =	725 488 287 521 10237 0 878558052 21:00 hrs 13:00 hrs	0 0 0 0 0 Taka Taka

#Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00 $\,$