					DAILY	ELECTRIC	CITY GENE	RATION RI	EPORT	PORT Office of the Member, Generation Tel : 9564667, 9551095						
Month: September, 2018					Day : <b>Friday</b>							Date: 28.09.18				
	Probable Maximum Demand : 11000 Water Level of Kaptai Lake at 06:00 AM			MW Yesterday =	103.85	ft	Probable M Today =	laximum Ger 103.76	neration :	12947	MW Rule Curve =	105.28	ft.			
SI. No.	Name of Power			Nos. of Unit X	Installed	π Derated/	27.09.18	(Yesterday)	tt. 1 28.09.18 (Today)		27.09.18	(Yesterday)	π. Status of Machin	es under		
				Capacity (MW)	Capacity (MW)	Present Capacity	Actua	ıl Peak	Proba	ble Peak	Gen. sh	ortfall for :	shut-down/ Mair			
					(14144)	(MW)	General	ion (MW)	Genera	ation (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up		
							Day	Evening	Day	Evening	MW	(MW)		date		
	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	37	37	37	37	1	1				
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	37	37	37	37						
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage			
	d) Ghorasal ST:Unit-4 (e) Ghorasal ST:Unit-5	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 190	20 120	120	120	0 120	180 70		Gas Shortage Gas Shortage			
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	300	365	300	360	70		Gas Griortage			
	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0						
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	0	0	0						
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage			
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	40	110	110	110						
	Horipur Power CCPP Meghnaghat CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	360 450	360 450	347 420	354 450	340 450	340 450						
	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage			
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	356	355	405	412	57		Gas Shortage			
12 13	Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	2 x 105	210	210	99	104	100	100	106	247	Gas Shortage	00.40.40		
14	Siddirganj (Desh)	Gas HSD	(EGCB) (QRPP)	1 x 217 96x1.2	217 100	217 100	0	100	100	100		217	Under Maintenance	28.10.18		
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	88	65	85	90						
	Pagla (DPA) Meghnaghat CCPP (Summit)	HSD HSD	(QRPP) (IPP)	100x0.5 2x110+1x110	50 305	50 305	21 0	50 0	50 0	50 305						
	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	91	85	100	100						
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	81	65	81	81						
20 21	Madanganj-55 MW Keranigonj (Powerpac)	HFO HFO	(IPP) (QRPP)	5x17.08+1x11.3 8x13.45	55 100	55 100	47 76	55 100	55 100	55 100	<b>-</b>					
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	100	100	93	94	100	100						
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	0	0	22	22						
24 25	Summit Power,(Madhabdi+Ashulia)	Gas Gas	(SIPP, REB) (SIPP, REB)	6x3.67+7x8.73 4x8.73	80 33	80	39	45	50	50						
	Summit Power, Maona Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73 4x8.73	33	33 33	33	33 33	33	33 33						
	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	24	33	41	41						
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	149	149	149	149						
29 30	Kathpotti 52 MW Kamalaghat Munshiganj (Banco Energy)	HFO HFO	(IPP)	7x7.90 3x18.69	51 54	51 54	35 18	39 54	40 54	40 54						
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	110	273	270	270						
	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	46	80	70	110						
	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	256x1.4 23x0.85+91x.959	300 100	300 100	0	13 10	300 96	300 96						
	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	11	100	100						
	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55						
	Northern 55 MW Bosila 108 MW (CLC)	HFO HFO	(IPP)	3x19.3 12x8.775+1x3.5	55 108	55 108	55 59	54 59	55 59	55 59						
	Dhaka Zone Total	0	(" ' )	12.0.11011.0.0	6084	5848	2896	3487	3999	4416	738	217				
	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	144	145	145	145						
40	a) Chittagong ST:Unit -1 b) Chittagong ST:Unit -2	Gas Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 180	130	180	180	0 180	180		Gas Shortage			
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	24	26	25	25						
	Teknaf Solartech 20MW	Solar	(IPP)				9.3	0	20	0						
42 43	Patenga 50MW (Barakatullah) Shikalbaha ST	HFO Gas	(IPP) (PDB)	8x6.89 1 x 60	50 60	50 40	43 0	43 0	44 0	44 0	40		Gas Shortage			
	Shikalbaha Peaking GT	HSD	(PDB)	1 x 150	150	150	120	140	120	140	40		Cas Criortage			
45	Sikalbaha 225 MW CCPP (Dual Fuel)	GAS	(PDB)	1 x 150+1 x 75	225	225	228	229	225	225						
	Sikalbaha (Energis) Julda (Acorn)	HFO HFO	(RPP) (QRPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	51 100	51 100	40 68	35 90	40 90	40 90						
	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	100	100	30	45	45	45						
49	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	89	89	89						
	Barabkunda (Regent) Malancha, Ctg.EPZ (United)	Gas Gas	(SIPP, PDB)	8x2.90 5x8.73+3x9.34	22	22	19 2	18 18	19 15	19 23	<b>-</b>					
	Chittagong (ECPV)	HFO	(IPP)	16x7.00	108	108	92	18 92	93	93						
	Chattogram Zone Total				1641	1561	949.3	1150	1150	1158	220	0				
	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	80 150	90	100	130						
ŀ	b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150 1 x 150	150 150	129 134	150 135	100 85	150 130	150 130	<del>                                     </del>					
	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	43	42	43	43						
	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	0	0	0	0						
	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	301 0	280 245	360 360	360 360						
	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	0	0	0	0						
	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	53	53	53	53						
	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	201 0	78 0	195 0	195 0						
	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	85	85	85	85						
62	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	41						
	Chandpur CCPP Feni (Doreen)	Gas	(PDB)	1X106+1x57 8x2.90	163 22	163 22	0 19	0 19	0 19	0 19	-					
	Feni (Doreen) Feni, Mohipal (Doreen)	Gas Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	11	11	11	11	11	11						
	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	25	25						
	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	8	0	52	52						
	Summit Power, Comilla Daudkandi 200 MW	Gas HSD	(SIPP, REB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	25 200	25 200	21 0	21 142	22	22 200	-					
	Tripura	пои	(IPP) India	20.1X01+010.1A0P+P.1A0P	160	160	106	142	129	174	i					
	Cumilla Zone Total				2601	2541	1238	1416	1934	2050	0	0				
	DDCI CCDD	Gas	(IPP)	4x35+1x70	210	202	32	44	45	45	158		Gas Shortage			
70	RPCL CCPP					. ''')	20	20	20	20		1	i			
70 71	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90 12x8 924	22 95	22 95										
70 71 72		Gas HFO HFO	(SIPP, PDB) (IPP) (IPP)	8x2.90 12x8.924 21x9.780	95 200	95 200	89 180	80 187	95 173	95 192						

SI. No.	Name of Power		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.09.18 (Yesterday) Actual Peak		28.09.18 (Today) Probable Peak		27.09.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance		
							tion (MW)		ation (MW)	Gas/water/Coal limitation MW	Machines shut down	Description/ Remarks	Probable start-up	
							Day	Evening	Day	Evening	MW	(MW)		date
75	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	60	58	60	60				
76 77	Fenchuganj CCPP-2 Fenchuganj (Barakatullah)	Gas	(PDB) (RPP)	2x35+1x35 19x2.90	104 51	90 51	60 42	60 50	60 50	60 50				
78	Fenchuganj (Energyprima)	Gas Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	44	44				
79	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	163	163	163				
80	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	0	11	11	11				
81	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	57	54	66	66				
82	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	306	302	330	330				
83	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	81	86	86	86				
84	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	44	47	45	45 130				
85 86	Sylhet 150MW GT Sylhet 20MW GT	Gas Gas	(PDB) (PDB)	1x142 1 x 20	142 20	142 20	78 0	112 0	130	19				
87	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	43	45	45	45				
88	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	9	9	9				
89	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	24	24	25	25				
90	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	270	290	341	341				
	Sylhet Zone Total				1594	1549	1254	1361	1465	1484	0	0		
91	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	48				
92	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	380	413	410	410				
93	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	37	0	36				
94 95	Gopalganj Peaking Khulna CCPP	HFO HSD	(PDB) (NWPGCL)	16x6.98 1 x 150+1x75	109 230	109 230	0 120	61 190	230	85 230				
96	Khulna (KPCL-I)	HFO	(INVPGCL)	19x6.5	110	110	85	101	100	100				
97	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	98	66	115	115				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	50	94	94				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	32	40	40	40				
**	Bheramara HVDC Interconnector		India		1000	1000	773	773	781	781				
	Khulna Zone Total				2228	2214	1488	1731	1770	1939	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	26				
101	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	48	110	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	25	32	33	33				
103	Bhola CCPP GT-1,2,ST Bhola Agreeko 95 MW	Gas Gas	(PDB) (QRPP)	2x63+1x68	194 95	194 95	185 95	188 98	188 95	188 95				
104	Barishal Zone Total	Ous	(QIUI)		472	462	353	428	426	452	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	29.09.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	42	0	52				
108	Amnura	HFO	(QRPP)	7x7.79	50	50	12	50	50	50				
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	102	102	102				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	37	0	40				
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	50	50	50	50				
112	Santahar Peaking Sirajganj CCPP 1	HFO Gas	(PDB) (NWPGCL)	6x8.7 1x150+1x75	50 210	50 210	0 186	38 183	0 210	38 210				
114	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150+1x75	220	220	133	220	220	220				
115	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	0	0	0	0				
	Sirajgonj Unit-4 414 MW(Gas)	Gas	, , ,				0	0	0	0			On Test	
116	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
117	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	11	11	11	11				
118	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	10	11	11				
119	Rajlanka 52 MW Rajshahi Zone Total	HFO	(IPP)	6x8.92	52	52	43	43	52	52	74	400		
120		01	(PDB)	4 405	<b>1274</b> 125	1264	465 0	858 0	728 0	908	71	100 85	Hadaa Oo ah aa Kaa	20.00.40
120	a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125 1 x 125	125	85 85	0	0	0	0	85	00	Under Overhauling Coal Shortage	30.09.18
121	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	160	159	160	160	115		Coal Shortage	
	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	10	0	10				
123	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	15	0	18				
	Rangpur Zone Total				564	484	160	184	160	188	200	85		
	Sub-total: Plants in operat	ion			16988	16445	9125	10946	11967	12947	1387	402		
Available l	Power at Sub-station end excluding			insmission loss			8548	10254	11210	12128				
(B)	List of Contract Expired Po													
124	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0			Contract expired	
	Sub-total: Plants under lor	ng term	maintenance	)	55	0	0	0	0	0	0	0		
	Gross Total				17043	16445	9125	10946	11967	12947	1387	402		
(C)	Actual data of	27,09.18	(Yesterday)	Thursday	:		·	· <u></u>			·		·	
	Max. Demand (Generation end)		( rooteruay)	10946.00	MW, at=	19:00 hrs	11.	Zone wise Da	emand and I	oad-shed at Eve	ning Peak (Su	b-station end)		
02.	Max. Demand (Sub-station end)			10254.00	MW, at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
	Highest Generation (Generation end	)			MW, at =	19:00 hrs	<u> </u>	MW	MW	MW	<u> </u>	MW	MW	MW
	Minimum Generation (Generation en	nd)	:	8271.83	MW, at=	8:00 hrs	Dhaka	3887	3887	0	Mymensingh	737	737	0
05.	Day-peak Generation (Generation er			9125.00	MW, at =	12:00 hrs	Chattogram	1017	1017	0	Sylhet	430	430	0
06.	Evening-peak Generation (Generation			10946.00	MW, at =	19:00 hrs	Khulna	1274	1274	0	Barishal	259	259	0
	Evening Peak Load-shed (Sub-statio		:	0.00	MW, at =	19:00 hrs	Rajshahi	1144	1144	0	Rangpur	630	630	0
08.	Generation shortfall at evening peak	aue to :			1.01		Cumilla	876	876	0	Total	10254	10254	0
	a) Gas limitation		:		MW		12.	Fuel cost :	(a) Gas = (b) Oil =	104339858		(c) Coal =	15035472 710119029	Taka Taka
	b) Low water level in Kaptai lake	ince	:		MW		13.	Maximum Tor	(b) Oil = mperature in D	590743698 haka was	33.9° C	Oldi =	7 10119029	така
09.	c) Plants under shut down/ maintenance : 402 Fotal Energy (Generation + India Import) : 233.74				MKWh		13.			naka was : iterconnections :	33.3 6			
	By Gas = 140.91 MKWH By Oil =					MKWh	1	At evening pe		iterconnections :	-400	MW, at	19:00 hrs	
	By Coal =	3.90	MKWH	By Hydro =	63.80 3.29	MKWh	1	Maximum		:		MW, at	3:00 hrs	
10.	Total Gas Supplied		:		MMCFD			Energy		:	2.7510	MKWh		
(D)	Forecast of	28.09.18	3 (Today)	Friday	:									
	Maximum Demand	:	11000	MW	(Generation	end)	04.	Maximum Loa	ad-shed	:	0	MW	At evening peak (Sub-sta	ation end)
02.	Maximum Generation	:	12947	MW	(Generation		05.	Total Generat	tion	:		MKWh		
03.	Maximum Shortage	:	-1947	MW	(Generation		06.	Probable Max	. Temperature	in Dhaka :	35.3° C			
_	* Captive Power ** Imported Power		·	·			- <u>-</u>							

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation