



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 954667, 9551095

| Month: December, 2018 | | | | Day : Saturday | | | | Date : 08.12.18 | | | | |
|--|---|------------------------------|-------------------------|--|-----------------------------|---------|-------------------------------|------------------|------------------------------|-------------------------|---|----------------------|
| Probable Maximum Demand : 6200 MW | | | | Probable Maximum Generation : 11650 MW | | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | | Yesterday = 99.98 ft | | | | Today = 99.89 ft | | | | |
| | | | | Rule Curve = 105.46 ft | | | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 07.12.18 (Yesterday) | | 08.12.18 (Today) | | 07.12.18 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | Description/ Remarks |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | a) Ghorasal ST:Unit -1 | Gas (PDB) | 1 x 55 | 55 | 40 | 37 | 37 | 37 | 37 | | | |
| | b) Ghorasal ST:Unit -2 | Gas (PDB) | 1 x 55 | 55 | 45 | 0 | 0 | 0 | 0 | | | |
| | c) Ghorasal ST:Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | 170 | Gas Shortage | |
| | d) Ghorasal Unit-4 (repowering project) | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | On Test | |
| | e) Ghorasal ST:Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | Gas Shortage | |
| 2 | Ghorasal CCPP-Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 190 | 380 | 300 | 300 | | | |
| 3 | Ghorashal (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 101 | 22 | 101 | 101 | | | |
| 4 | Ghorasal 78.5MW (Max) | Gas (QRPP) | 2x40 | 78 | 78 | 0 | 0 | 40 | 78 | | | |
| 5 | Tongi GT | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Gas Shortage | |
| 6 | Horipur GT: Unit-1,2 | Gas (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | | | |
| 7 | Horipur NEPC (HFO) | HFO (IPP) | 8x15 | 110 | 110 | 0 | 0 | 110 | 110 | | | |
| 8 | Horipur Power CCPP | Gas (IPP) | 1x235+1x125 | 360 | 360 | 311 | 360 | 360 | 360 | | | |
| 9 | Meghnaghat CCPP | Gas (IPP) | 2x140+1x170 | 450 | 450 | 400 | 450 | 450 | 450 | | | |
| 10 | Shiddirganj ST | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Gas Shortage | |
| 11 | Horipur 412MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 380 | 375 | 412 | 412 | | | |
| 12 | Shiddirganj GT:Unit-1&2 | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | | | |
| 13 | Siddhirganj CCPP-335 MW GT | Gas (EGCB) | 1 x 217 | 217 | 217 | 0 | 0 | 0 | 0 | | | |
| 14 | Siddirganj (Desh) | HSD (QRPP) | 96x1.2 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 15 | Siddirganj (Dutch Bangle) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 7 | 100 | 100 | | | |
| 16 | Pagla (DPA) | HSD (QRPP) | 100x0.5 | 50 | 50 | 0 | 0 | 0 | 0 | | | |
| 17 | Meghnaghat CCPP (Summit) | HSD (IPP) | 2x110+1x110 | 305 | 305 | 0 | 0 | 0 | 0 | | | |
| 18 | Meghnaghat (IEL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 19 | Madanganj (Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 0 | 10 | 100 | 100 | | | |
| 20 | Madanganj-55 MW | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 0 | 15 | 55 | 55 | | | |
| 21 | Keraniganj (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 22 | Gagnagar (Orion) | HFO (IPP) | 12x8.924 | 102 | 102 | 0 | 7 | 102 | 102 | | | |
| 23 | Narshingdi (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 0 | 22 | 22 | 22 | | | |
| 24 | Summit Power,(Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x8.73 | 80 | 80 | 35 | 41 | 49 | 49 | | | |
| 25 | Summit Power, Maona | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 26 | Summit Power, Rugganj | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 25 | 25 | 25 | 25 | | | |
| 27 | Gazipur (RPCL) | HFO (RPCL) | 6x8.90 | 52 | 52 | 0 | 40 | 51 | 51 | | | |
| 28 | Kodda 150MW Power Plant | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 0 | 0 | 115 | 115 | | | |
| 29 | Kathpotti 52 MW | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 24 | 48 | 48 | | | |
| 30 | Kamalaghat Munshiganj (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 0 | 36 | 54 | 54 | | | |
| 31 | Summit Gazipur-2 | HFO (IPP) | 18x17.076 | 300 | 300 | 0 | 12 | 200 | 300 | | | |
| 32 | Summit Kodda 149MW | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 0 | 0 | 149 | 149 | | | |
| 33 | APR Energy, Keraniganj | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 200 | 300 | | | |
| 34 | Bramhangaoan 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 100 | | | |
| 35 | Aourahati 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 36 | Southern Power | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 17 | 55 | 55 | | | |
| 37 | Northern 55 MW | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 55 | 55 | 55 | | | |
| 38 | Bosila 108 MW (CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 0 | 24 | 54 | 54 | | | |
| Dhaka Zone Total | | | | 6084 | 5848 | 1512 | 1992 | 3677 | 4015 | 580 | 0 | |
| 39 | Kaptai Hydro:Unit -1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 40 | 45 | 105 | 105 | 185 | Water Level Low | |
| 40 | a) Chattogram ST:Unit -1 | Gas (PDB) | 1 x 210 | 210 | 180 | 100 | 0 | 0 | 0 | 180 | Gas Shortage | |
| | b) Chattogram ST:Unit -2 | Gas (PDB) | 1 x 210 | 210 | 180 | 100 | 180 | 180 | 180 | 0 | Gas Shortage | |
| 41 | Raozan 25 MW (RPCL) | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 25 | 25 | 25 | | | |
| 42 | Teknaf Solartech 20MW | Solar (IPP) | 1x20 | 20 | 20 | 19.5 | 0 | 20 | 0 | | | |
| 43 | Patenga 50MW (Barakatullah) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 34 | 50 | 50 | | | |
| 44 | Shikalbaha ST | Gas (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | Gas Shortage | |
| 45 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 130 | 130 | 145 | 140 | | | |
| 46 | Sikalbaha 225 MW CCPP (Dual Fuel) | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 0 | 0 | 0 | 0 | 225 | Under Maintenance | |
| 47 | Sikalbaha (Energis) | HFO (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 0 | 50 | 50 | 50 | | 11.12.18 | |
| 48 | Julda (Acomr) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 40 | 90 | 90 | | | |
| | Julda 100 MW Unit-3 | HFO (IPP) | | | | 0 | 76 | 100 | 100 | | On Test | |
| 49 | Dohazari-Kalaish Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 68 | 68 | 68 | | | |
| 50 | Hathazari Peaking | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 16 | 85 | 85 | | | |
| 51 | Barabkunda (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| * | Malancha, Ctg EPZ (United) | Gas | 5x8.73+3x9.34 | | | 18 | 39 | 16 | 30 | | | |
| 52 | Chattogram ECPV 108 MW | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 0 | 92 | 92 | | | |
| Chattogram Zone Total | | | | 1661 | 1581 | 429.5 | 725 | 1048 | 1037 | 405 | 225 | |
| 53 | a) Ashuganj ST:Unit-3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 100 | 80 | 100 | 100 | | | |
| | b) Ashuganj ST:Unit-4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | | | |
| | c) Ashuganj ST:Unit-5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 90 | 90 | 100 | 100 | | | |
| 54 | Ashuganj Engines | Gas (APSCL) | 14x3.968 | 53 | 45 | 40 | 10 | 40 | 40 | | | |
| 55 | Ashuganj CCPP 225 MW | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 184 | 194 | 221 | 221 | | | |
| 56 | Ashuganj CCPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 305 | 320 | 360 | 360 | | | |
| 57 | Ashuganj CCPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 260 | 255 | 265 | 265 | | | |
| 58 | Ashuganj (Precision) | Gas (RPP) | 15'4 | 55 | 55 | 5 | 5 | 5 | 5 | | | |
| 59 | Ashuganj (United) | Gas (QRPP) | 14x4.00 | 53 | 53 | 5 | 5 | 5 | 5 | | | |
| 60 | Ashuganj Modular 195 MW | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 8 | 8 | 40 | 40 | | | |
| 61 | Ashuganj (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 6 | 6 | 51 | 51 | | | |
| | Midland 150MW | HFO (IPP) | | | | 0 | 0 | 0 | 0 | | On Test | |
| 62 | Brahmanbaria (Aggreco) | Gas (QRPP) | 86x1.10 | 85 | 85 | 6 | 50 | 85 | 85 | | | |
| 63 | Titas (Daudkandi) Peaking | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 8 | 50 | | | |
| 64 | Chandpur CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 0 | 0 | 0 | 0 | 163 | Under Maintenance | |
| | Chandpur Desh 200MW | HFO (IPP) | | | | 0 | 107 | 190 | 190 | | On Test | |
| 65 | Feni (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 22 | 22 | 22 | | | |
| 66 | Feni, Mohipal (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 8 | 8 | | | |
| 67 | Jangalia (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 0 | 33 | 33 | 33 | | | |
| 68 | Jangalia (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 8 | 52 | 52 | | | |
| 69 | Summit Power, Cumilla | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 18 | 0 | 22 | 22 | | | |
| 70 | Daudkandi 200 MW | HSD (IPP) | 9x1.4+40x1.515+15x1.05 | 200 | 200 | 0 | 0 | 100 | 200 | | | |
| ** | Tripura | India | | 160 | 160 | 64 | 104 | 83 | 114 | | | |
| Cumilla Zone Total | | | | 2601 | 2541 | 1118 | 1305 | 1790 | 1963 | 0 | 163 | |
| 71 | RPCL CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 103 | 104 | 105 | 107 | | | |
| 72 | Tangail (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 0 | 22 | 22 | 22 | | | |
| 73 | Jamalpur IPP | HFO (IPP) | 12x8.924 | 95 | 95 | 0 | 70 | 78 | 78 | | | |
| 74 | Mymensingh 200MW (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 7 | 50 | 150 | 200 | | | |
| 75 | Sarishabari Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 1.7 | 0 | 2 | 0 | | | |
| Mymensingh Zone Total | | | | 530 | 522 | 111.7 | 246 | 357 | 407 | 0 | 0 | |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 07.12.18 (Yesterday) | | 08.12.18 (Today) | | 07.12.18 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | | |
|--|---|-----------------------|------------------------------|-------------------------|--|---|--|-------------------------------|------------|------------------------------|-------------------------|---|------------------------|--|--|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | | |
| | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | | | |
| 76 | Fenchuganj CCPP-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 27 | 26 | 27 | 27 | | | | | | |
| 77 | Fenchuganj CCPP-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 76 | 77 | 76 | 76 | | | | | | |
| 78 | Fenchuganj (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 5 | 29 | 51 | 51 | | | | | | |
| 79 | Fenchuganj (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 10 | 16 | 44 | 44 | | | | | | |
| 80 | Kushiera 163 MW CCPP | Gas (IPP) | 1x109+1x54 | 163 | 163 | 130 | 163 | 163 | 163 | | | | | | |
| 81 | Hobiganj (Confidence-EP) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | 11 | 11 | | | | | | |
| 82 | Shajibazar GT:Unit-8,9 | Gas (PDB) | 2x35 | 70 | 66 | 62 | 67 | 66 | 66 | | | | | | |
| 83 | Shajibazar 330 MW CCPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 266 | 277 | 310 | 310 | | | | | | |
| 84 | Shajibazar (Shajibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 5 | 50 | 86 | 86 | | | | | | |
| 85 | Shajibazar (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 5 | 48 | 50 | 50 | | | | | | |
| 86 | Sylhet 150MW GT | Gas (PDB) | 1x142 | 142 | 142 | 77 | 100 | 100 | 130 | | | | | | |
| 87 | Sylhet 20MW GT | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | | | |
| 88 | Sylhet (Enegyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 7 | 45 | 50 | 50 | | | | | | |
| 89 | Sylhet (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 0 | 10 | 10 | 10 | | | | | | |
| 90 | Shahjahanulla 25MW | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 25 | 25 | 25 | | | | | | |
| 91 | Summit Bibiana- 2 | Gas (IPP) | 1x222+1x119 | 341 | 341 | 0 | 0 | 0 | 0 | 341 | Under Maintenance | 26.12.18 | | | |
| | Bibiana- 3 | Gas (PDB) | | | | 0 | 0 | 0 | 0 | | On Test | | | | |
| Sylhet Zone Total | | | | 1594 | 1549 | 699 | 944 | 1069 | 1099 | 0 | 341 | | | | |
| 92 | Bheramara GT: Unit-1,2,3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 30 | | | | | | |
| 93 | Bheramara 360 MW CCPP | Gas (NWP/GCL) | 1 x 278+1 x 132 | 410 | 410 | 220 | 300 | 300 | 300 | | | | | | |
| 94 | Faridpur Peaking | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 0 | 0 | 30 | | | | | | |
| 95 | Gopalganj Peaking | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 80 | | | | | | |
| 96 | Khulna CCPP | HSD (NWP/GCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | | | |
| 97 | Khulna (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 0 | 0 | 115 | 115 | | | | | | |
| 98 | Bangla Trac (Noapara) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | | |
| 99 | Noapara (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 0 | 40 | 40 | 40 | | | | | | |
| 100 | Labon Chora 105 MW | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 105 | 105 | 105 | | On Test | | | | |
| ** | Bheramara HVDC Interconnector | India | | 1000 | 1000 | 342 | 681 | 400 | 696 | | | | | | |
| Khulna Zone Total | | | | 2223 | 2209 | 562 | 1126 | 1060 | 1496 | 0 | 0 | | | | |
| 101 | Barisal GT :Unit -1, 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 0 | 0 | 30 | | | | | | |
| 102 | Summit Barisal 110 MW | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 32 | 110 | 110 | | | | | | |
| 103 | Bhola (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 17 | 23 | 26 | 26 | | | | | | |
| 104 | Bhola CCPP GT-1,2,ST | Gas (PDB) | 2x63+1x68 | 194 | 194 | 186 | 188 | 190 | 190 | | | | | | |
| 105 | Bhola Agreeko 95 MW | Gas (QRPP) | 1.1x96 | 95 | 95 | 11 | 97 | 80 | 95 | | | | | | |
| Barishal Zone Total | | | | 472 | 462 | 214 | 340 | 406 | 451 | 0 | 0 | | | | |
| 106 | a) Baghabari GT | Gas (PDB) | 1 x 71 | 71 | 71 | 60 | 70 | 70 | 70 | | | | | | |
| | b) Baghabari GT | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | Gas Shortage | | | | |
| 107 | Baghabari Peaking | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 17 | 0 | 50 | | | | | | |
| 108 | Bera Peaking | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 48 | | | | | | |
| 109 | Amnura | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 50 | 50 | 50 | | | | | | |
| 110 | Chapainawabganj-100 MW | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 51 | 100 | 100 | | | | | | |
| 111 | Katakhal Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 0 | 32 | | | | | | |
| 112 | Katakhal (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 0 | 50 | 50 | | | | | | |
| 113 | Santahar Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 0 | 40 | | | | | | |
| 114 | Sirajganj CCPP 1 | Gas (NWP/GCL) | 1x150+1x75 | 210 | 210 | 167 | 192 | 100 | 225 | | | | | | |
| 115 | Sirajganj CCPP 2 | HSD (NWP/GCL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 0 | 0 | | | | | | |
| 116 | Sirajganj CCPP-3 GT | Gas (NWP/GCL) | 1x141 | 141 | 141 | 231 | 234 | 241 | 241 | | | | | | |
| 117 | Sirajganj Unit-4 GT(Gas) | Gas (IPP) | 1x282 | 282 | 282 | 0 | 0 | 0 | 0 | | | | | | |
| 118 | Bogura (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 5 | 22 | 22 | 22 | | | | | | |
| 119 | Bogura (Engergyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 0 | 5 | 5 | 5 | | | | | | |
| 120 | Ullapara (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | | | |
| 121 | Rajlanka 52 MW | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 25 | 52 | 52 | | | | | | |
| Rajshahi Zone Total | | | | 1556 | 1546 | 471 | 677 | 701 | 996 | 100 | 0 | | | | |
| 122 | a) Barapukuria ST:Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 15.12.18 | | |
| | b) Barapukuria ST:Unit - 2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | Coal Shortage | | | | |
| 123 | Barapukuria ST:Unit - 3 | Coal (PDB) | 1 x 274 | 274 | 274 | 149 | 150 | 150 | 150 | 124 | Coal Shortage | | | | |
| 124 | Rangpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 18 | | | | | | |
| 125 | Syedpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 18 | | | | | | |
| Rangpur Zone Total | | | | 564 | 484 | 149 | 150 | 150 | 186 | 209 | 85 | | | | |
| Sub-total: Plants in operation | | | | 17285 | 16742 | 5266 | 7505 | 10258 | 11650 | 1294 | 814 | | | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 4891 | 6971 | 9528 | 10821 | | | | | | |
| (B) List of Contract Expired Power Plants : | | | | | | | | | | | | | | | |
| 126 | Khulna (Agreko) 55MW | HSD (QRPP) | 71x0.85 | 55 | 0 | 0 | 0 | 0 | 0 | | | Contract expired | | | |
| Sub-total: Plants under long term maintenance | | | | 55 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | |
| Gross Total | | | | 17340 | 16742 | 5266 | 7505 | 10258 | 11650 | 1294 | 814 | | | | |
| (C) Actual data of 07.12.18 (Yesterday) Friday : | | | | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | : | 7505.00 MW, at = 19:00 hrs | 11. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : | 6971.00 MW, at = 19:00 hrs | | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | | |
| 03. | Highest Generation (Generation end) | : | 7505.00 MW, at = 19:00 hrs | | Dhaka | 2500 | 2500 | 0 | Mymensingh | 507 | 507 | 0 | | | |
| 04. | Minimum Generation (Generation end) | : | 4798.00 MW, at = 5:00 hrs | | Chattogram | 754 | 754 | 0 | Sylhet | 288 | 288 | 0 | | | |
| 05. | Day-peak Generation (Generation end) | : | 5266.20 MW, at = 12:00 hrs | | Khulna | 867 | 867 | 0 | Barishal | 184 | 184 | 0 | | | |
| 06. | Evening-peak Generation (Generation end) | : | 7505.00 MW, at = 19:00 hrs | | Rajshahi | 746 | 746 | 0 | Rangpur | 495 | 495 | 0 | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0.00 MW, at = 19:00 hrs | | Cumilla | 630 | 630 | 0 | Total | 6971 | 6971 | 0 | | | |
| 08. | Generation shortfall at evening peak due to : | | | 12. | Fuel cost : | (a) Gas = 79477666 Taka | | | | (c) Coal = 14133390 Taka | | | | | |
| | a) Gas limitation | : | 900 MW | | | (b) Oil = 36190322 Taka | | | | Total = 129801379 Taka | | | | | |
| | b) Low water level in Kaptai lake | : | 185 MW | | | | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : | 814 MW | 13. | Maximum Temperature in Dhaka was : 27.0° C | | | | | | | | | | |
| 09. | Total Energy (Generation + India Import) | | | 135.81 MKWh | 14. | Export through East-West interconnections : | | | | | | | | | |
| | By Gas = 114.011 MKWH | By Oil = 5.281 MKWh | | | At evening peak-hour : -260 MW, at 19:00 hrs | | | | | | | | | | |
| | By Coal = 3.662 MKWH | By Hydro = 1.018 MKWh | | | Maximum : -360 MW, at 2:00 hrs | | | | | | | | | | |
| | By Solar= 0.139 MKWH | | | | | | | | | | | | | | |
| 10. | Total Gas Supplied | | | 940.24 MMCFD | | Energy : 2.2970 MKWh | | | | | | | | | |
| (D) Forecast of 08.12.18 (Today) Saturday : | | | | | | | | | | | | | | | |
| 01. | Maximum Demand | : | 6200 MW (Generation end) | 04. | Maximum Load-shed | : | 0 MW At evening peak (Sub-station end) | | | | | | | | |
| 02. | Maximum Generation | : | 11650 MW (Generation end) | 05. | Total Generation | : | 112.19 MKWh | | | | | | | | |
| 03. | Maximum Shortage | : | -5450 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : | : | 26.0° C | | | | | | | | |

* Captive Power ** Imported Power
#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZAMAN)
Deputy Secretary, Generation