Office of the Member, Generation Tel : 9564667, 9551095

Month I	March, 2019					Day:	Sunday				Date :	17.03.19	Tel: 9564667, 9551095	
	Probable Maximum Demand :		11000	MW				laximum Ger	neration :	12725	MW			
	Water Level of Kaptai Lake at 06			Yesterday =	89.82	ft	Today =		ft.		Rule Curve =	90.92	ft.	
SI. No.	Name of Power S	Station		Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present	16.03.19	(Yesterday) al Peak	17.03.19	(Today) able Peak	16.03.19	(Yesterday) ortfall for :	Status of Machin shut-down/ Mair	
					(MW)	Capacity		tion (MW)		ation (MW)	Gas/water/Coal	Machines		Probable
						(MW)					limitation	shut down	Description/ Remarks	start-up
							Day	Evening	Day	Evening	MW	(MW)		date
(A)	Plants in operation:	Coo	(PDB)	1 v EE		40	26	26	26	26	1	1	1	
'	a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55 1 x 55	55 55	40 45	36 0	36 0	36 0	36 0	45		Gas Shortage	
	c) Ghorasal: Unit-3 GT	Gas	(PDB)	1 x 210	210	170	0	0	0	0	10		On Test	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	0	0	0			On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	190	190	190	190				
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126 34x3.35	365	365	270	340	360	360				
3	Ghorashal (Regent) Ghorasal 78.5MW (Max)	Gas	(IPP) (QRPP)	2x40	108 78	108 78	105 68	109 69	108 78	108 78				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	40	40	40	40			Ů	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	50	110	110				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	0	0	0	0		360	Under Maintenance	25.03.19
10	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	2x140+1x170 1 x 210	450 210	450 115	420 100	450 110	450 110	450 110				
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	373	350	412	412				
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	94	60	67	67	150		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	115	115	115	115				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100				
15 16	Siddirganj (Dutch Bangla) Meghnaghat CCPP (Summit)	HFO HSD/GAS	(QRPP)	12x8.9 2x110+1x110	100 305	100 305	0 110	15 0	100 155	100 335				
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	92	92	92				
18	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	64	100	100				
19	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	0	55	55	55				
20	Keranigonj (Powerpac)	HFO HFO	(QRPP) (IPP)	8x13.45 12x8.924	100	100 102	0 40	0 102	100 102	100 102				
22	Gagnagar (Orion) Narshingdi (Doreen)	Gas	(SIPP, REB)	12x8.924 8x2.90	22	22	22	22	22	22	1			
23	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	50	49	49	49				
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	25	33	33				
25	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26 27	Gazipur (RPCL) Kodda 150MW Power Plant	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52 149	52 149	50 32	50 90	51 0	51 0				
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	41	41	42	42				
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	17	54	54	54				
30	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	0	200	300				
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	116	149	149				
32	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	256x1.4 23x0.85+91x.959	300 100	300 100	0	0	200 100	300 100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100				
35	Southern Power	HFO	(IPP)	3x19.3	55	55	0	55	55	55				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	55	54	55	55				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	47	56	60	60				
38	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	6034 230	5798 230	2333 85	2892 80	4083 87	4463 87	300 150	360	Water Level Low	
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	120	120	120	120	130		Water Level Low	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	23	25	25	25				
41	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	0	0	20	0				
42	Patenga 50MW (Barakatullah) Shikalbaha ST	HFO Gas	(IPP) (PDB)	8x6.89 1 x 60	50 60	50 40	0	40 0	50 0	50 0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	80	0	0	70		Gas Shortage	
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	203	80	225	225				
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	32	32	41	41				
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	40	78	78	78				
48	Juldah (Acorn) 100 MW Unit-3 Dohazari-Kalaish Peaking	HFO HFO	(IPP) (PDB)	8x13.45 6x17.0	100 102	100 102	100 0	90 85	100 85	100 85				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	75	77	77				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	21	19	22	22				
•	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			2	10	7	20				
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	22	98	105	105		-		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	1761 150	1681 135	648 100	912 100	1042 100	1035 100	440	0		
55	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	80	100	100	100				
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0				
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	40	40	40	40				
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	186	184	221	221				
56 57	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x360 1x361	360 360	360 360	330 330	340 360	360 360	360 360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	52	360 5	52				
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8	8	8				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	35	35	35	35				
62	Ashuganj 150MW Midland Brahmanbaria (Aggreko)	HFO Gas	(IPP) (QRPP)	23x7.015 86x1.10	150 85	150 85	12 0	50 0	150 0	150 0				
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	42	0	42				
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	0	95	90	90				
66	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	145	200	200	200				
67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	18	21	22	22				
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	0	11	11	11	1			
69 70	Jangalia (Summit) Jangalia (Lakdanavi)	Gas HFO	(SIPP, PDB) (IPP)	4x8.73 6x8.92	33 52	33 52	25 0	33 0	33 52	33 52				
	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	21	22	22	1			
	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	69	100	200				
71 72			India		160	160	92	162	127	164	<u></u>			
	Tripura				2951	2891	1429	1928	2041	2267	0	0		
72 **	Cumilla Zone Total									194				
72 **	Cumilla Zone Total RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	188	173	194					
72 ** 73 74	Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	20	20	22	22				
72 ** 73 74 75	Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	22 95	22 95	20 80	20 87	22 88	22 88				
72 ** 73 74 75 76	Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP Jamalpur 115MW (United)	Gas HFO HFO	(SIPP, PDB) (IPP) (IPP)	8x2.90 12x8.924 12x9.87	95 115	22 95 115	20 80 107	20 87 107	22 88 107	22 88 107				
72 ** 73 74 75	Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	22 95	22 95	20 80	20 87	22 88	22 88				

SI. No.	Name of Powe	Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present	16.03.19 (Yesterday) Actual Peak		17.03.19 (Today) Probable Peak		16.03.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
					(MW)	Capacity (MW)	Generat	tion (MW)	Generation (MW)		Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	57	60	60	60				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	60	60	60				
81	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	50	50	50	50				
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	46	46	44	44				
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	57	49	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	70	177	177	177				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	83	83	86	86				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	45	47	47	47				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	109	103	116	116				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	19	0	20	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	41	46	45	45				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	23	16	25	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	310	270	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total				1594	1549	1154	1191	1321	1321	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	360	270	270	270				
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	37	37	37			 	
98		HFO		16x6.98	109	109	20	83	20	83			 	
99	Gopalganj Peaking Khulna CCPP	HSD	(PDB)	1 x 150+1x75		230	0	0	0	0				
100	Khulna (KPCL-2)	HFO	(NWPGCL) (QRPP)	7x17	230	115	16	115	115	115			-	
100		HSD	(QRPP) (IPP)	70x1.4+7x1.515	115	115	0	96	100	100			-	
	Bangla Trac (Noapara)					-			4				-	
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40 40E	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	105	105	105	105			O- T	
**	Modhumati Power Plant	HFO	(IPP)	ļ			24	86	0	0 750			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	701	849	610	759				
—	Khulna Zone Total				2223	2209	1226	1681	1297	1555	0	0		
1	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	22	0	22				
2	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	16	110	110	110				
3	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	14	24	24	24				
4	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	174	161	175	175				
5	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	65	92	95	95				
	Barishal Zone Total			-	472	462	269	409	404	426	0	0		
6	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	60	35	0	0				
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
7	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	34	0	50				
- 8	Baghabari 200MW (Paramount)	HSD	(IPP)	135x1.6	200	200	0	0	0	0				
9	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	45				
10	Amnura	HFO	(QRPP)	7x7.79	50	50	50	50	50	50				
					104	104	0	92	100	100				
11	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924			0	40	40	40				
12	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50								
13	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	50	50	50	50				
14	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	29	0	30				
15	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	195	191	195	195				
16	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	191	188	0	0				
17	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	197	193	200	200				
18	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	10	0	0				
19	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
20	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	17	17	17	17				
21	Ullapara (Summit)									.,				
22		Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
	Rajlanka 52 MW	Gas HFO	(SIPP, REB) (IPP)	4x2.90 6x8.92	11 52	11 52								
	Rajlanka 52 MW Confidence CPBL-2						8	11	11	11			On Test	
	,	HFO	(IPP)		52		8 52	11 52	11 52	11 52	100	0	On Test	
	Confidence CPBL-2 Rajshahi Zone Total	HFO HFO	(IPP) (IPP)	6x8.92	52 1835	52 1825	8 52 12 854	11 52 0 1014	11 52 0 737	11 52 0 862	100	0 85		20.03.19
23	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1	HFO HFO Coal	(IPP) (IPP) (PDB)	6x8.92 1 x 125	52 1835 125	52 1825 85	8 52 12	11 52 0	11 52 0	11 52 0		0 85	Under Overhauling	20.03.19
23	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2	HFO HFO Coal	(IPP) (IPP) (PDB) (PDB)	6x8.92 1 x 125 1 x 125	52 1835 125 125	52 1825 85 85	8 52 12 854 0	11 52 0 1014 0	11 52 0 737 0	11 52 0 862 0	85		Under Overhauling Coal Shortage	20.03.19
23	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit-1 b) Barapukuria ST:Unit-2 Barapukuria ST:Unit-3	HFO HFO Coal Coal	(IPP) (IPP) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 274	52 1835 125 125 274	52 1825 85 85 274	8 52 12 854 0 0 149	11 52 0 1014 0 0 149	11 52 0 737 0 0 149	11 52 0 862 0 0 149			Under Overhauling	20.03.19
23 24 25	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT	HFO HFO Coal Coal Coal HSD	(IPP) (IPP) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 274 1 x 20	52 1835 125 125 274 20	52 1825 85 85 274 20	8 52 12 854 0 0 149	11 52 0 1014 0 0 149	11 52 0 737 0 0 149	11 52 0 862 0 0 149	85		Under Overhauling Coal Shortage	20.03.19
23	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT	HFO HFO Coal Coal	(IPP) (IPP) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 274	52 1835 125 125 274 20 20	52 1825 85 85 274 20 20	8 52 12 854 0 0 149 0	11 52 0 1014 0 0 149 17 16	11 52 0 737 0 0 149 17	11 52 0 862 0 0 149 17	85 125	85	Under Overhauling Coal Shortage	20.03.19
23 24 25	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total	HFO HFO Coal Coal HSD HSD	(IPP) (IPP) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 274 1 x 20	52 1835 125 125 274 20 20 564	52 1825 85 85 274 20 20 484	8 52 12 854 0 0 149 0 149	11 52 0 1014 0 0 149 17 16	11 52 0 737 0 0 149 17 19	11 52 0 862 0 0 149 17 19	85 125 210	85 85	Under Overhauling Coal Shortage	20.03.19
23 24 25 26	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur CT Rangpur Zone Total Sub-total: Plants in operat	HFO HFO Coal Coal Coal HSD HSD	(IPP) (IPP) (IPD) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20	52 1835 125 125 274 20 20	52 1825 85 85 274 20 20	8 52 12 854 0 0 149 0 0 149 8474	11 52 0 1014 0 0 149 17 16 182	11 52 0 737 0 0 149 17 19 185	11 52 0 862 0 0 149 17 19 185	85 125	85	Under Overhauling Coal Shortage	20.03.19
23 24 25 26	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit - 1 b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total	HFO HFO Coal Coal Coal HSD HSD	(IPP) (IPP) (IPD) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20	52 1835 125 125 274 20 20 564 18079	52 1825 85 85 274 20 20 484 17536	8 52 12 854 0 0 149 0 0 149 8474 7919	11 52 0 1014 0 0 149 17 16 182 10796	11 52 0 737 0 0 149 17 19 185 11723	11 52 0 862 0 0 149 17 19 185 12725	85 125 210 1050	85 85 445	Under Overhauling Coal Shortage	20.03.19
23 24 25 26	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur CT Rangpur Zone Total Sub-total: Plants in operat	HFO HFO Coal Coal Coal HSD HSD	(IPP) (IPP) (IPD) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20	52 1835 125 125 274 20 20 564	52 1825 85 85 274 20 20 484	8 52 12 854 0 0 149 0 0 149 8474	11 52 0 1014 0 0 149 17 16 182	11 52 0 737 0 0 149 17 19 185	11 52 0 862 0 0 149 17 19 185	85 125 210	85 85	Under Overhauling Coal Shortage	20.03.19
23 24 25 26 Available	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total	HFO HFO Coal Coal HSD HSD HSD tion	(IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (IPDB) (PDB)	1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 nsmission loss	52 1835 125 125 274 20 20 564 18079	52 1825 85 85 274 20 20 484 17536	8 52 12 854 0 0 149 0 0 149 8474 7919	11 52 0 1014 0 0 149 17 16 182 10796	11 52 0 737 0 0 149 17 19 185 11723	11 52 0 862 0 0 149 17 19 185 12725	85 125 210 1050	85 85 445	Under Overhauling Coal Shortage	20.03.19
23 24 25 26 Available	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin Gross Total Actual data of	HFO HFO Coal Coal HSD HSD HSD tion	(IPP) (IPP) (IPD) (PDB) (PDB) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 snsmission loss	1835 125 125 274 20 20 564 18079	52 1825 85 85 274 20 20 484 17536	8 52 12 854 0 0 149 0 0 0 149 8474 7919	11 52 0 1014 0 0 149 17 16 182 10796 9741	11 52 0 737 0 149 17 19 185 11723 10954 11723	11 52 0 862 0 0 149 17 19 185 12725 11890 12725	85 125 210 1050	85 85 445 445	Under Overhauling Coal Shortage Coal Shortage	20.03.19
23 24 25 26 Available (B) 01.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end)	HFO HFO Coal Coal HSD HSD HSD tion	(IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 1274 1 x 20 1 x 20 1 x 20 5 aturday 10796.00	1835 125 125 1274 20 20 564 18079 18079	1825 85 85 85 274 20 20 484 17536	8 52 12 854 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796	11 52 0 737 0 0 149 17 19 185 11723 10954 11723	111 52 0 862 0 0 149 17 19 185 12725 11890 12725	85 125 210 1050 1050	85 85 445 445 b-station end) :	Under Overhauling Coal Shortage Coal Shortage	
23 24 25 26 Available (B) 01. 02.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end)	HFO HFO Coal Coal HSD HSD HSD tion ng P/S auxi	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 1 x 20 Saturday 10796.00 9741.00	1835 125 125 125 274 20 20 564 18079 18079	52 1825 85 85 274 20 20 484 17536 17536	8 52 12 854 0 0 149 0 0 0 149 8474 7919	11 52 0 1014 0 0 149 17 16 182 10796 9741 10796	11 52 0 737 0 0 149 17 19 185 11723 10954 11723	111 52 0 862 0 0 149 17 19 185 12725 11890 12725	85 125 210 1050	85 85 445 445 b-station end):	Under Overhauling Coal Shortage Coal Shortage Coal Shortage	Load Shed
23 24 25 26 Available (B) 01. 02. 03.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end)	HFO HFO Coal Coal HSD HSD tion ng P/S auxi 16.03.19	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 1 x 20 Saturday 10796.00 10796.00	1835 125 125 274 20 20 564 18079 18079 : MW, at= MW, at=	1825 85 85 274 20 20 484 17536 19:30 hrs 19:30 hrs	8 52 12 854 0 0 149 0 0 149 8474 7919 8474	11 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Demand	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 emand and Le Supply MW	111 52 0 862 0 0 149 17 19 185 12725 11880 12725 Load-shed at Eve	85 125 210 1050 1050 1050	85 85 445 445 b-station end) : Demand MW	Under Overhauling Coal Shortage Coal Shortage Supply MW	Load Shed MW
23 24 25 26 Available (B) 01. 02.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end)	HFO HFO Coal Coal HSD HSD tion ng P/S auxi 16.03.19	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1	1835 125 125 125 274 20 20 564 18079 18079	52 1825 85 85 274 20 20 484 17536 17536	8 52 12 854 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Do	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 semand and L. Supply MW 3645	111 52 0 862 0 0 149 17 19 185 12725 11890 12725	85 125 210 1050 1050	85 85 445 445 b-station end) : Demand MW 806	Under Overhauling Coal Shortage Coal Shortage Supply MW 806	Load Shed
23 24 25 26 Available (B) 01. 02. 03.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end)	HFO HFO Coal Coal HSD HSD tion ng P/S auxi 16.03.19	(IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 x	1835 125 125 274 20 20 564 18079 18079 : MW, at= MW, at=	1825 85 85 274 20 20 484 17536 19:30 hrs 19:30 hrs	8 52 12 854 0 0 149 0 0 149 8474 7919 8474	11 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Demand	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 emand and Le Supply MW	111 52 0 862 0 0 149 17 19 185 12725 11880 12725 Load-shed at Eve	85 125 210 1050 1050 1050	85 85 445 445 b-station end) : Demand MW	Under Overhauling Coal Shortage Coal Shortage Supply MW	Load Shed MW
23 24 25 26 Available (B) 01. 02. 03. 04.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Berapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Cone Total Sub-total: Plants in operal Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation Generation Gene	HFO HFO Coal Coal Coal HSD HSD HSD do 16.03.19	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1	1835 125 125 274 20 20 564 18079 18079 : MW, at= MW, at= MW, at= MW, at=	1825 85 85 274 20 20 484 17536 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 12 854 0 0 1449 0 0 1449 8474 7919 8474 Dhaka	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Do	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 semand and L. Supply MW 3645	111 52 0 862 0 0 149 17 19 185 12725 11890 12725 Load Shed at Eve MW 0	85 125 210 1050 1050 1050 Ning Peak (Su Zone	85 85 445 445 b-station end) : Demand MW 806	Under Overhauling Coal Shortage Coal Shortage Supply MW 806	Load Shed MW 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST-Unit - 1 b) Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Seneration end) Highest Generation (Generation end) Highest Generation (Generation end) Marium Generation (Generation end) Day-peak Generation (Generation end) Day-peak Generation (Generation end)	HFO HFO Coal Coal Coal HSD HSD HSD d) 16.03.19	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1	1835 125 125 274 20 564 18079 18079 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	1825 85 85 274 20 20 484 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 854 0 0 0 149 0 0 149 8474 7919 8474 12. Zone Dhaka Chattogram	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Dr Demand MW 3645 1098	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 emand and Let Supply MW 3645 1098	111 52 0 882 0 0 149 17 19 185 12725 11890 12725 120ad-shed at Eve MW 0 0	85 125 210 1050 1050 1050 Mymensingh Sylhet	85 85 445 445 Demand MW 806 393	Under Overhauling Coal Shortage Coal Shortage Supply MW 806 393	Load Shed MW 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Berapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end Minimum Generation (Generation end Day-peak Generation end Day-peak Generation (Generation end Day-peak Generation (Generatio	HFO HFO Coal Coal Coal HSD HSD HSD 16.03.19	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 274 1 x 20 1 0 3 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6	1835 125 125 125 274 20 20 564 18079 : MW, at= MW, at=	1825 85 85 274 20 484 17536 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 854 0 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 149 17 16 182 10796 9741 10796 Zone wise Dt Demand MW 3645 1098 1200	111 52 0 737 0 149 17 19 185 11723 10954 11723 semand and L- Supply MW 3645 1098 1200	111 52 0 862 0 0 149 17 19 185 12725 11890 12725 Load-shed at Eve Load Shed MW 0 0 0	85 125 210 1050 1050 1050 Mymensingh Sylhet Barishal	85 445 445 	Under Overhauling Coal Shortage Coal Shortage Coal Shortage Supply MW 806 393 241	Load Shed MW 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST-Unit - 1 b) Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Day-peak Generation (Generation end) Evening-peak Generation (Generation end) Evening-peak Generation (Generation end) Levening-peak Generation (Generation (Generation end) Actual Minimum Generation (Generation Generation (Generation Generation Generation (Generation Generation	HFO HFO Coal Coal Coal HSD HSD HSD HSD d) d) dond) end) ion end) ion end) ion end)	(IPP) (IPP) (IPB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1x 125 1x 125 1x 125 1x 274 1x 20 1x 20	1835 125 125 274 20 20 564 18079 18079 : MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at= MW, at=	1825 85 85 274 20 484 17536 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 854 0 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Dt Demand MW 3645 1200	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 Semand and Li Supply MW 3645 1098 1200	111 52 0 862 0 0 149 17 19 185 12725 11890 12725 Load-shed at Eve MW 0 0 0	85 125 210 1050 1050 ning Peak (Su Zone Mymensingh Sylhet Barishal Rangpur	85 445 445 b-station end): Demand MW 806 393 241 241	Under Overhauling Coal Shortage Coal Shortage Supply MW 806 393 241 241	Load Shed MW 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST-Unit - 1 b) Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Seneration end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation end) Day-peak Generation (Generation end) Evening-peak Generation (Generation elevining-peak Generation (Generation elevining-peak Generation (Generation elevining-peak Load-shed (Sub-station del Gub-station del Gub-st	HFO HFO Coal Coal Coal HSD HSD HSD HSD d) d) dond) end) ion end) ion end) ion end)	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1x 125 1x 125 1x 125 1x 274 1x 20 1x 20 1x 20 1x 20 1x 20 1x 20 1x 20 1x 20 1x 20 1x 20 10796.00 9741.00 10796.00 8474.40 10796.00 0.00 7646.00	1835 125 125 1274 20 20 564 18079 : MW, at=	1825 85 85 274 20 484 17536 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 854 0 0 0 149 0 0 149 8474 7919 8474 12. Zone Dhaka Chattogram Khulna Rajshahi Cumilla	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Dr Demand MW 3645 1098 1200 1200	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 semand and Lei Supply MW 3645 1098 1200 1200	111 52 0 882 0 0 149 17 19 185 12725 11890 12725 Load Shed at Eve MW 0 0 0 0	85 125 210 1050 1050 1050 Mymensingh Sylhet Barishal Rangpur Total	85 85 445 445 b-station end): Demand MW 806 393 241 241	Under Overhauling Coal Shortage Coal Shortage Supply MW 806 393 241 241 9741	Load Shed MW 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Guneration end) Highest Generation (Generation end) Minimum Generation (Generation end) Highest Generation (Generation end) Minimum Generation (Generation end) Levening-peak Generation (Generation end) Actual Minimum Generation (Generation end) Actual Minimum Generation up to 8: Generation shortfall at evening peak a) Gas limitation	HFO HFO Coal Coal Coal HSD HSD HSD HSD d) d) dond) end) ion end) ion end) ion end)	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 x 20 nsmission loss Saturday 10796.00 9741.00 10796.00 6336.00 8474.40 10796.00 0.00 7646.00	1835 125 125 1274 20 20 564 18079 18079 : MW, at=	1825 85 85 274 20 484 17536 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 854 0 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 149 17 16 182 10796 9741 10796 Zone wise Dt Demand MW 3645 1098 1200	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 Supply MW 3645 1098 1200 1200 917	111 52 0 862 0 0 149 17 19 185 12725 11890 12725 Load-shed at Eve Load Shed MW 0 0 0 0 0 105742243	85 125 210 1050 1050 Mymensingh Sylhet Barishal Rangpur Total	85 85 445 445 Demand MW 806 393 241 241 9741 (c) Coal =	Under Overhauling Coal Shortage Coal Shortage Supply MW 806 393 241 241 9741 14156550	Load Shed MW 0 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Berapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operal Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end Mainum Generation (Generation end Mainum Generation (Generation end Minimum Generation (Generation end Minimum Generation (Generation end Minimum Generation Generation end Actual Minimum Generation up to 8: Generation shortfall at evening peak a) Gas limitation d) Coal supply Limitation	HFO HFO Coal Coal Coal HSD HSD HSD HSD d) d) dond) end) ion end) ion end) ion end)	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 1274 1 x 20 1 x	1835 125 125 126 274 20 20 564 18079 18079 : MW, at= MW, MW	1825 85 85 274 20 484 17536 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 854 0 0 0 149 0 0 149 8474 7919 8474 12. Zone Dhaka Chattogram Khulna Rajshahi Cumilla	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Dr Demand MW 3645 1098 1200 1200	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 semand and Lei Supply MW 3645 1098 1200 1200	111 52 0 882 0 0 149 17 19 185 12725 11890 12725 Load Shed at Eve MW 0 0 0 0	85 125 210 1050 1050 Mymensingh Sylhet Barishal Rangpur Total	85 85 445 445 b-station end): Demand MW 806 393 241 241	Under Overhauling Coal Shortage Coal Shortage Supply MW 806 393 241 241 9741	Load Shed MW 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST-Unit - 1 b) Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Seb-station end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation end) Day-peak Generation (Generation etvening-peak Generation (Generation etvening-peak Generation (Generation etvening-peak Generation etvening-peak Generation (Generation etvening-peak Generation) Actual Minimum Generation up to 8: Generation shortfall at evening peak a) Gas limitation U Coal supply Limitation	HFO HFO Coal Coal HSD HSD HSD HSD HSD 16.03.19 16.03.19 16.03.19 16.03.19 16.03.19 16.03.19 16.03.19 16.03.19 16.03.19	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1 x 125 1 x 125 1 x 125 1 x 274 1 x 20 1 0 x 20	1835 125 125 126 1274 20 20 564 18079 : MW, at= MW, MW	1825 85 85 274 20 484 17536 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 854 0 0 0 149 0 0 149 8474 7919 8474 Zone Dhaka Chattogram Khulna Rajshahi Cumilla 13.	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Di Demand MW 3645 1098 1200 1200 917	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 10954 11723 1098 1200 917 (a) Gas = (b) Oil =	111 52 0 862 0 149 17 19 185 12725 11890 12725 12890 12725 1034-Shed at Eve MW 0 0 0 0 0 105742243	85 125 210 1050 1050 1050 Mymensingh Sylhet Barishal Rangpur Total Taka Taka	85 85 445 445 Demand MW 806 393 241 241 9741 (c) Coal =	Under Overhauling Coal Shortage Coal Shortage Supply MW 806 393 241 241 9741 14156550	Load Shed MW 0 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08. 09.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Sub-station end) Highest Generation end Minimum Generation (Generation end Minimum Generation (Generation up to 8: Evening-peak Generation (Generation up to 8: Generation shortfall at evening peak a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintens	HFO HFO Coal Coal Coal HSD HSD HSD HSD HSD 16.03.19 16.03.19 Addition and Done and Done and Addition and Addi	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1 x 125	1835 125 125 126 1274 20 20 564 18079 : MW, at= MW, a	1825 85 85 274 20 484 17536 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 12 854 0 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Di Demand MW 3645 1098 1200 1200 917 Fuel cost:	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 10954 11723 10954 11720 917 (a) Gas = (b) Oil =	111 52 0 862 0 0 149 17 19 185 12725 11890 12725 Load-shed at Eve Load Shed MW 0 0 0 0 105742243 229798754	85 125 210 1050 1050 Mymensingh Sylhet Barishal Rangpur Total	85 85 445 445 Demand MW 806 393 241 241 9741 (c) Coal =	Under Overhauling Coal Shortage Coal Shortage Supply MW 806 393 241 241 9741 14156550	Load Shed MW 0 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST:Unit -1 b) Barapukuria ST:Unit -2 Barapukuria ST:Unit -3 Barapukuria ST:Unit -3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Sub-station end) Highest Generation (Generation end) Minimum Generation (Generation end) Generation shortal at evening peak a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintent Total Energy (Generation + India Im	HFO HFO Coal Coal HSD HSD HSD HSD 16.03.19 16.03.19 Addition and one of the coal one of the co	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 1274 1 x 20 1 x	52 1835 125 125 1274 20 20 564 18079 : MW, at= MW, MW M	1825 85 85 274 20 20 484 17536 17536 19:30 hrs 19:30 hrs 4:00 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 854 0 0 0 149 0 0 149 8474 7919 8474 Zone Dhaka Chattogram Khulna Rajshahi Cumilla 13.	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Dt Demand MW 3645 1098 1200 1200 917 Fuel cost:	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 Supply MW 3645 1098 1200 1200 917 (a) Gas = (b) Oil =	111 52 0 862 0 0 149 17 19 185 12725 11890 12725 Load-shed at Eve 0 0 0 0 105742243 229798754 haka was:	85 125 210 1050 1050 Ining Peak (Su Zone Mymensingh Syihet Barishal Rangpur Total Taka Taka 34.4° C	85 85 445 445 Demand MW 806 393 241 241 9741 (c) Coal = Total =	Under Overhauling Coal Shortage Coal Shortage Coal Shortage Supply MW 806 393 241 241 241 9741 14156550 119898793	Load Shed MW 0 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08. 09.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST-Unit - 1 b) Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation end) Peak Load-shed (Sub-station Hinimum Generation (Generation end) Actual Minimum Generation (Generation end) Actual Minimum Generation (Generation etvening-peak Generation (Generation (Generation etvening-peak Generation (Generation (Generation etvening-peak Generation (Generation etvening-pea	HFO HFO Coal Coal HSD HSD HSD HSD HSD 16.03.19 16.03.19 16.03.19 17.844 17.844 17.845	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	1x 125	1835 125 125 125 126 20 20 564 18079 : MW, at= MW, at	1825 85 85 274 20 20 484 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 12 854 0 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Do Demand MW 3645 1098 1200 917 Fuel cost:	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 Supply MW 3645 1098 1200 1200 917 (a) Gas = (b) Oil =	111 52 0 862 0 0 149 17 19 185 12725 11890 12725 11890 0 0 0 0 0 0 105742243 229798754	85 125 210 1050 1050 1050 Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.4° C	85 85 445 445 b-station end): Demand MW 806 393 241 241 (c) Coal = Total =	Under Overhauling Coal Shortage Coal Shortage Coal Shortage Supply MW 806 393 241 241 14156550 119898793	Load Shed MW 0 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08. 09.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST-Unit - 1 b) Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Evening-peak Generation (Generation end) Day-peak Generation (Generation end) Levening-peak Generation (Generation end) Evening-peak Generation (Generation end) Day-peak Generation (Generation end)	HFO HFO Coal Coal Coal HSD HSD HSD HSD 16.03.19 16.03.19 Ad d) d) d) d) d) d) d) do hold ion end) ion end) ion end) 17.4844 3.667 3.667 3.673	(IPP) (IPP) (IPP) (PDB)	6x8.92 1 x 125 1 x 125 1 x 1274 1 x 20 1 x	1835 125 125 125 126 20 20 564 18079 : MW, at= MW, at	1825 85 85 274 20 20 484 17536 17536 19:30 hrs 19:30 hrs 4:00 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 12 854 0 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Di Demand MW 3645 1098 1200 917 Fuel cost: Maximum Ter Export throug At evening pe Maximum	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 Supply MW 3645 1098 1200 1200 917 (a) Gas = (b) Oil =	111 52 0 862 0 0 149 17 189 185 12725 11890 12725 11890 0 0 0 0 105742243 229798754	85 125 210 1050 1050 1050 Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.4° C -260 -300	85 85 445 445 b-station end): Demand MW 806 393 241 241 9741 (c) Coal = Total =	Under Overhauling Coal Shortage Coal Shortage Coal Shortage Supply MW 806 393 241 241 241 9741 14156550 119898793	Load Shed MW 0 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08. 09.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST-Unit - 1 b) Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Day-peak Generation (Generation end) Peak Load-shed (Sub-station Hinimum Generation (Generation end) Actual Minimum Generation (Generation end) Actual Minimum Generation (Generation etvening-peak Generation (Generation (Generation etvening-peak Generation (Generation (Generation etvening-peak Generation (Generation etvening-pea	HFO HFO Coal Coal Coal HSD HSD HSD HSD 16.03.19 16.03.19 Ad d) d) d) d) d) d) d) do hold ion end) ion end) ion end) 17.4844 3.667 3.667 3.673	(IPP) (IPP) (IPP) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB) (PDB)	6x8.92 1 x 125 1 x 125 1 x 1274 1 x 20 1 x	1835 125 125 1274 20 20 564 18079 : MW, at=	1825 85 85 274 20 20 484 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 12 854 0 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Do Demand MW 3645 1098 1200 917 Fuel cost:	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 Supply MW 3645 1098 1200 1200 917 (a) Gas = (b) Oil =	111 52 0 862 0 0 149 17 19 185 12725 11890 12725 11890 0 0 0 0 0 0 105742243 229798754	85 125 210 1050 1050 1050 Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.4° C -260 -300	85 85 445 445 b-station end): Demand MW 806 393 241 241 (c) Coal = Total =	Under Overhauling Coal Shortage Coal Shortage Coal Shortage Supply MW 806 393 241 241 14156550 119898793	Load Shed MW 0 0 0 0
23 24 25 26 Available (B) 01. 02. 03. 04. 05. 06. 07. 08. 09.	Confidence CPBL-2 Rajshahi Zone Total a) Barapukuria ST-Unit - 1 b) Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 2 Barapukuria ST-Unit - 3 Rangpur GT Syedpur GT Rangpur Zone Total Sub-total: Plants in operat Power at Sub-station end excludin Gross Total Actual data of Max. Demand (Generation end) Max. Demand (Generation end) Highest Generation (Generation end) Highest Generation (Generation end) Evening-peak Generation (Generation end) Day-peak Generation (Generation end) Levening-peak Generation (Generation end) Evening-peak Generation (Generation end) Day-peak Generation (Generation end)	HFO HFO Coal Coal Coal HSD HSD HSD HSD 16.03.19 16.03.19 Ad d) d) d) d) d) d) d) do hold ion end) ion end) ion end) 17.4844 3.667 3.667 3.673	(IPP) (IPP) (IPP) (PDB)	6x8.92 1 x 125 1 x 125 1 x 1274 1 x 20 1 x	1835 125 125 125 126 20 20 564 18079 : MW, at= MW, at	1825 85 85 274 20 20 484 17536 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs 19:30 hrs	8 52 12 12 854 0 0 0 149 0 0 149 8474 7919 8474	111 52 0 1014 0 0 149 17 16 182 10796 9741 10796 Zone wise Di Demand MW 3645 1098 1200 917 Fuel cost: Maximum Ter Export throug At evening pe Maximum	111 52 0 737 0 0 149 17 19 185 11723 10954 11723 Supply MW 3645 1098 1200 1200 917 (a) Gas = (b) Oil =	111 52 0 862 0 0 149 17 189 185 12725 11890 12725 11890 0 0 0 0 105742243 229798754	85 125 210 1050 1050 1050 Mymensingh Sylhet Barishal Rangpur Total Taka Taka 34.4° C -260 -300	85 85 445 445 b-station end): Demand MW 806 393 241 241 9741 (c) Coal = Total =	Under Overhauling Coal Shortage Coal Shortage Coal Shortage Supply MW 806 393 241 241 14156550 119898793	Load Shed MW 0 0 0 0

03. Maximum Shortage
* Captive Power ** Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(C) F 01. Maximum Demand

02. Maximum Generation

Forecast of 17.03.19 (Today) Sunday
11000 MW

12725 MW

MW

(MONIRUZZAMAN) Deputy Secretary, Generation

MKWh

0

208.14

34.8° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

(Generation end)

(Generation end)

(Generation end)