



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month: October, 2018					Day: Friday				Date: 05.10.18							
Probable Maximum Demand : 11200 MW					Probable Maximum Generation : 12474 MW											
Water Level of Kaptai Lake at 06:00 AM					Yesterday = 102.84 ft				Today = 102.84 ft				Rule Curve = 106.72 ft			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.10.18 (Yesterday)		05.10.18 (Today)		04.10.18 (Yesterday)		05.10.18 (Today)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Day	Evening	Day	Evening				
(A) Plants in operation:																
1	a) Ghorasal ST-Unit-1	Gas (PDB)	1 x 55	55	40	37	37	37	37							
	b) Ghorasal ST-Unit-2	Gas (PDB)	1 x 55	55	45	35	35	35	35							
	c) Ghorasal ST-Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170						
	d) Ghorasal ST-Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180						Gas Shortage
	e) Ghorasal ST-Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190							Gas Shortage
2	Ghorasal CCPP-Unit-7	Gas (PDB)	1x 254+1x 126	365	365	380	380	365	365							
3	Ghorasal (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0							
4	Ghorasal 78.5MW (Max)	Gas (QRPP)	2x40	78	78	0	0	0	0							
5	Tongi GT	Gas (PDB)	1 x 105	105	105	0	0	0	0							
6	Horipur GT: Unit-1.2	Gas (PDB)	2 x 32	64	40	0	0	0	0	40						Gas Shortage
7	Horipur NEPC (HFO)	HFO (IPP)	8x15	110	110	40	110	110	110							
8	Horipur Power CCPP	Gas (IPP)	1x235+1x125	360	360	347	356	360	360							
9	Meghnaghat CCPP	Gas (IPP)	2x140+1x170	450	450	450	450	450	450							
10	Shiddirganj ST	Gas (PDB)	1 x 210	210	115	0	0	0	0	115						Gas Shortage
11	Horipur 412MW CCPP	Gas (EGCB)	1x273+1x139	412	412	365	370	412	412							
12	Shiddirganj GT-Unit-1&2	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210						Gas Shortage
13	Siddhirganj CCPP-335 MW GT	Gas (EGCB)	1 x 217	217	217	0	0	0	0					217	Under Maintenance	28.10.18
14	Siddirganj (Desh)	HSD (QRPP)	96x1.2	100	100	0	70	100	100							
15	Siddirganj (Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	70	75	90	90							
16	Pagla (DPA)	HSD (QRPP)	100x0.5	50	50	20	50	50	50							
17	Meghnaghat CCPP (Summit)	HSD (IPP)	2x110+1x110	305	305	0	0	0	0							
18	Meghnaghat (IEL)	HFO (QRPP)	12x8.9	100	100	100	100	100	100							
19	Madanganj (Summit)	HFO (QRPP)	6x17	102	100	98	98	100	100							
20	Madanganj-55 MW	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55							
21	Keraniganj (Powerpac)	HFO (QRPP)	8x13.45	100	100	62	100	100	100							
22	Gagnagar (Orion)	HFO (IPP)	12x8.924	102	102	102	102	102	102							
23	Narshingdi (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22							
24	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	25	49	50	50							
25	Summit Power, Maona	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33							
26	Summit Power, Rugganj	Gas (SIPP, REB)	4x8.73	33	33	0	33	33	33							
27	Gazipur (RPCL)	HFO (RPCL)	6x8.90	52	52	33	49	49	49							
28	Kodda 150MW Power Plant	HFO (BPDB-RPCL)	9x17.06	149	149	48	149	149	149							
29	Kathpotti 52 MW	HFO (IPP)	7x7.90	51	51	33	40	40	40							
30	Kamalaghat Munshiganj (Banco Energy)	HFO (IPP)	3x18.69	54	54	18	54	54	54							
31	Summit Gazipur-2	HFO (IPP)	18x17.076	300	300	180	240	275	275							
32	Summit Kodda 149MW	HFO (IPP)	8x18.415+1x8.97	149	149	87	104	105	105							
33	APR Energy, Keraniganj	HSD (IPP)	256x1.4	300	300	21	234	300	300							
34	Bramhangon 100MW (Aggreco)	HSD (IPP)	23x0.85+91x.959	100	100	20	50	100	100							
35	Aourahati 100MW (Aggreco)	HSD (IPP)	23x0.85+91x.959	100	100	41	101	100	100							
36	Southern Power	HFO (IPP)	3x19.3	55	55	55	55	55	55							
37	Northern 55 MW	HFO (IPP)	3x19.3	55	55	37	55	55	55							
38	Bosila 108 MW (CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	8	8	8	8							
Dhaka Zone Total					6084	5848	3012	3854	4084	4084	715	217				
39	Kaptai Hydro-Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	142	143	142	143	87					Water Level Low	
40	a) Chittagong ST-Unit-1	Gas (PDB)	1 x 210	210	180	130	120	120	120	60					Gas Shortage	
	b) Chittagong ST-Unit-2	Gas (PDB)	1 x 210	210	180	130	130	130	130	50					Gas Shortage	
41	Raozan 25 MW (RPCL)	HFO (RPCL)	3x8.9	25	25	25	25	25	25							
	Teknaf Solartech 20MW	Solar (IPP)				7	0	20	0							
42	Patenga 50MW (Barakatullah)	HFO (IPP)	8x6.89	50	50	38	44	44	44							
43	Shikalbaha ST	Gas (PDB)	1 x 60	60	40	0	35	35	35							
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	135	100	100	100							
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	150	225							
46	Sikalbaha (Energis)	HFO (RPP)	4x12.5+2x11.3+1x3+1x1.5	51	51	50	50	50	50							
47	Julda (Acom)	HFO (QRPP)	8x13.45	100	100	90	90	90	90							
48	Dohazari-Kalaish Peaking	HFO (PDB)	6x17.0	102	102	32	45	45	45							
49	Hathazari Peaking	HFO (PDB)	11x8.9	98	98	40	80	80	80							
50	Barabkunda (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22							
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			4	18	30	30							
51	Chittagong (ECPV)	HFO (IPP)	16x7.00	108	108	85	92	92	92							
Chattogram Zone Total					1641	1561	927	991	1175	1231	197	0				
52	a) Ashuganj ST-Unit-3	Gas (APSCL)	1 x 150	150	135	100	100	100	100							
	b) Ashuganj ST-Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0							
	c) Ashuganj ST-Unit-5	Gas (APSCL)	1 x 150	150	134	100	90	100	100							
53	Ashuganj Engines	Gas (APSCL)	14x3.968	53	45	19	19	19	19							
54	Ashuganj CCPP 225 MW	Gas (APSCL)	1x142+1*75	221	221	190	165	225	225							
55	Ashuganj CCPP(South)	Gas (APSCL)	1x360	360	360	264	301	360	360							
56	Ashuganj CCPP(North)	Gas (APSCL)	1x361	360	360	360	360	360	360							
57	Ashuganj (Precision)	Gas (RPP)	15*4	55	55	0	0	0	0							
58	Ashuganj (United)	Gas (QRPP)	14x4.00	53	53	5	5	5	5							
59	Ashuganj Modular 195 MW	Gas (IPP)	20*9.73+1*16	195	195	68	68	68	68							
60	Ashuganj (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0							
61	Brahmanbaria (Aggreco)	Gas (QRPP)	86x1.10	85	85	85	85	85	85							
62	Titas (Daudkandi) Peaking	HFO (PDB)	6x8.92	52	52	0	41	0	41							
63	Chandpur CCPP	Gas (PDB)	1X106+1x57	163	163	90	126	142	142							
64	Feni (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22							
65	Feni, Mohipal (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11							
66	Jangalia (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33							
67	Jangalia (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52							
68	Summit Power, Comilla	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	21	21							
69	Daudkandi 200 MW	HSD (IPP)	9x1.4+40x1.515+15x1.05	200	200	0	150	200	200							
**	Tripura	India		160	160	142	170	125	176							
Cumilla Zone Total					2601	2541	1504	1767	1928	2020	0	0				
70	RPCL CCPP	Gas (IPP)	4x35+1x70	210	202	45	45	50	50	157					Gas Shortage	
71	Tangail (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	22	22	22							
72	Jamalpur IPP	HFO (IPP)	12x8.924	95	95	32	57	75	75							
73	Mymensingh 200MW (United)	HFO (IPP)	21x9.780	200	200	168	180	170	190							
74	Sarishabari Solar Plant	Solar (IPP)	12x8.924	3	3	1.9	0	2	0							
Mymensingh Zone Total					530	522	266.9	304	319	337	157	0				

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.10.18 (Yesterday)		05.10.18 (Today)		04.10.18 (Yesterday)		Status of Machines under shut-down/ Maintenance									
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date								
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)										
75	Fenchuganj CCPP-1	Gas (PDB)	2x32+1x33	97	70	54	56	56	56												
76	Fenchuganj CCPP-2	Gas (PDB)	2x35+1x35	104	90	60	60	60	60												
77	Fenchuganj (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	44	50	50												
78	Fenchuganj (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	50	50	50	50												
79	Kushiara 163 MW CCPP	Gas (IPP)	1x109+1x54	163	163	130	100	163	163												
80	Hobiganj (Confidence-EP)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11												
81	Shajibazar GT-Unit-8,9	Gas (PDB)	2x35	70	66	62	55	66	66												
82	Shajibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	307	300	330	330												
83	Shajibazar (Shajibazar)	Gas (RPP)	32x2.90	86	86	85	89	86	86												
84	Shajibazar (Energyprima)	Gas (RPP)	27x2.0	50	50	45	45	45	45												
85	Sylhet 150MW GT	Gas (PDB)	1x142	142	142	118	77	0	0												
86	Sylhet 20MW GT	Gas (PDB)	1 x 20	20	20	0	0	19	19												
87	Sylhet (Enegyprima)	Gas (RPP)	27x2.0	50	50	41	42	42	42												
88	Sylhet (Desh)	Gas (RPP)	6x1.95	10	10	9	9	9	9												
89	Shahjahanulla 25MW	Gas (CIPP, REB)	3x9.34	25	25	24	16	25	25												
90	Summit Bibiana- 2	Gas (IPP)	1x222+1x119	341	341	310	275	341	341												
Sylhet Zone Total				1594	1549	1356	1229	1353	1353	0	0										
91	Bheramara GT- Unit-1,2,3	HSD (PDB)	3 x 20	60	46	0	0	0	32												
92	Bheramara 360 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	350	350	0	350												
93	Faridpur Peaking	HFO (PDB)	8x6.98	54	54	0	37	0	37												
94	Gopalganj Peaking	HFO (PDB)	16x6.98	109	109	0	78	0	80												
95	Khulna CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	200	230	230												
96	Khulna (KPCL-I)	HFO (IPP)	19x6.5	110	110	60	102	100	102												
97	Khulna (KPCL-II)	HFO (QRPP)	7x17	115	115	49	98	99	99												
98	Bangla Trac (Noapara)	HSD (IPP)	70x1.4+7x1.515	100	100	0	94	95	95												
99	Noapara (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	32	32	32	40												
**	Bheramara HVDC Interconnector	India		1000	1000	770	770	779	779												
Khulna Zone Total				2228	2214	1381	1761	1335	1844	0	0										
100	Barsal GT -Unit -1, 2	HSD (PDB)	2 x 20	40	30	0	26	0	26												
101	Summit Barsal 110 MW	HFO (IPP)	7 x 17.076	110	110	80	110	110	110												
102	Bhola (Venture)	Gas (RPP)	1x34.50	33	33	25	35	33	33												
103	Bhola CCPP GT-1,2,ST	Gas (PDB)	2x63+1x68	194	194	179	153	178	178												
104	Bhola Agreko 95 MW	Gas (QRPP)		95	95	91	96	95	95												
Barishal Zone Total				472	462	375	420	416	442	0	0										
105	a) Baghabari GT	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage									
	b) Baghabari GT	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	15.10.18								
106	Baghabari Peaking	HFO (PDB)	6x8.9	52	52	0	50	0	50												
107	Bera Peaking	HFO (PDB)	9x8.29	71	71	0	53	0	53												
108	Amnura	HFO (QRPP)	7x7.79	50	50	12	50	50	50												
109	Chapainawabganj-100 MW	HFO (PDB)	12x8.924	104	104	25	90	90	90												
110	Katakhali Peaking	HFO (PDB)	6x8.7	50	50	0	37	37	37												
111	Katakhali (Northern)	HFO (QRPP)	6x8.9	50	50	50	50	50	50												
112	Santahar Peaking	HFO (PDB)	6x8.7	50	50	0	0	0	0												
113	Sirajganj CCPP 1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0												
114	Sirajganj CCPP 2	HSD (NWPGL)	1x150 + 1x75	220	220	146	135	225	225												
115	Sirajganj CCPP-3 GT	Gas (NWPGL)	1x141	141	141	0	0	0	0												
	Sirajganj Unit-4 414 MW(Gas)	Gas				288	298	300	300			On Test									
116	Bogura (GGB)	Gas (RPP)	6x4.0	22	22	22	22	22	22												
117	Bogura (Engergyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	9	9	11	11												
118	Ullapara (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	10	11	11												
119	Rajlanka 52 MW	HFO (IPP)	6x8.92	52	52	25	52	52	52												
Rajshahi Zone Total				1274	1264	585	856	848	951	71	100										
120	a) Barapukuria ST-Unit -1	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.10.18								
	b) Barapukuria ST-Unit - 2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage									
121	Barapukuria ST-Unit - 3	Coal (PDB)	2 x 274	274	274	185	184	180	184	90		Coal Shortage									
122	Rangpur GT	HSD (PDB)	1 x 20	20	20	0	10	0	10												
123	Syedpur GT	HSD (PDB)	1 x 20	20	20	0	18	0	18												
Rangpur Zone Total				564	484	185	212	180	212	175	85										
Sub-total: Plants in operation				16988	16445	9592	11394	11638	12474	1315	402										
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						9041	10740	10970	11758												
(B) List of Contract Expired Power Plants :																					
124	Khulna (Agreko) 55MW	HSD (QRPP)	71x0.85	55	0	0	0	0	0			Contract expired									
Sub-total: Plants under long term maintenance				55	0	0	0	0	0	0	0										
Gross Total				17043	16445	9592	11394	11638	12474	1315	402										
(C) Actual data of 04.10.18 (Yesterday) Thursday :																					
01.	Max. Demand (Generation end)	:	11394.00 MW, at = 19:00 hrs	11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :																	
02.	Max. Demand (Sub-station end)	:	10740.00 MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW										
03.	Highest Generation (Generation end)	:	11394.00 MW, at = 19:00 hrs	Dhaka	4063	4063	0	Mymensingh	753	753	0										
04.	Minimum Generation (Generation end)	:	8113.00 MW, at = 8:00 hrs	Chattogram	1070	1070	0	Sylhet	455	455	0										
05.	Day-peak Generation (Generation end)	:	9591.90 MW, at = 12:00 hrs	Khulna	1346	1346	0	Barishal	269	269	0										
06.	Evening-peak Generation (Generation end)	:	11394.00 MW, at = 19:00 hrs	Rajshahi	1161	1161	0	Rangpur	644	644	0										
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 19:00 hrs	Cumilla	979	979	0	Total	10740	10740	0										
08.	Generation shortfall at evening peak due to :			12.	Fuel cost : (a) Gas = 100917373 Taka (c) Coal = 17364210 Taka				Total = 672946770 Taka												
	a) Gas limitation	:	1053 MW		(b) Oil = 554665187 Taka																
	b) Low water level in Kaptai lake	:	87 MW	13.	Maximum Temperature in Dhaka was : 32.6° C																
	c) Plants under shut down/ maintenance	:	402 MW	14.	Export through East-West interconnections : At evening peak-hour : -400 MW, at 19:00 hrs Maximum : -400 MW, at 19:00 hrs Energy : 1.9675 MKWh																
09.	Total Energy (Generation + India Import)	:	234.76 MKWh																		
	By Gas = 143.407 MKWH		By Oil = 61.610 MKWh																		
	By Coal = 4.499 MKWH		By Hydro = 3.284 MKWH																		
	By Solar= 0.140 MKWH																				
10.	Total Gas Supplied	:	1211.96 MMCFD																		
(D) Forecast of 05.10.18 (Today) Friday :																					
01.	Maximum Demand	:	11200 MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)																
02.	Maximum Generation	:	12474 MW (Generation end)	05.	Total Generation : 230.76 MKWh																
03.	Maximum Shortage	:	-1274 MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 34.6° C																
* Captive Power ** Imported Power																					
#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30																					
(MONIRUZZAMAN) Deputy Secretary, Generation																					