					DAILY E	LECTRIC	ITY GENE	RATION RE	EPORT				ce of the Member, Genera Tel: 9564667, 9551095	ation
onth I	February, 2019		9000			Day:	Wedneso				Date :	06.02.19		
	Probable Maximum Demand : Water Level of Kaptai Lake at 06	MW Yesterday =	05 17	ft		Maximum Gen	neration :	11818	MW Pule Cunya =	06.30	ft.			
il. No.	Water Level of Kaptai Lake at 00  Name of Power	Yesterday = Nos. of Unit X	95.17 Installed	tt Derated/	Today = 05.02.19	95.06 (Yesterday)	tt. 06.02.19	(Today)	Rule Curve = 05.02.19	96.30 (Yesterday)	tt. Status of Machine	es under		
	lancer on our cause.			Capacity (MW)	Capacity	Present	Actual Peak		Proba	ıble Peak		ortfall for :	shut-down/ Main	
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ation (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Prob start
							Day	Evening	Day	Evening	MW	(MW)	Booting to marke	da
(A)	Plants in operation:											ı	1	
1	a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2	Gas	(PDB) (PDB)	1 x 55 1 x 55	55 55	40 45	0 35	0 35	35	0 35	40		Gas Shortage	
	c) Ghorasal: Unit-3 GT	Gas	(PDB)	1 x 210	210	170	0	0	0	0			On Test	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	0	0	0			On Test	
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas	(PDB) (PDB)	1 x 210 1x 254+1x 126	210 365	190 365	0 250	0 280	0 320	0 320	190		Gas Shortage	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	12	0	0	0				
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	40	0	0	0				
6	Tongi GT Horipur GT: Unit-1,2	Gas	(PDB) (PDB)	1 x 105 2 x 32	105 64	105 40	0	0	0	0	105 40		Gas Shortage Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	96	96	40		Gas Silotage	
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	320	360	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	420	370	450	450	445		0 0	
10	Shiddirganj ST Horipur 412MW CCPP	Gas	(PDB) (EGCB)	1 x 210 1x273+1x139	210 412	115 412	0 372	0 338	300	0 300	115		Gas Shortage	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0				
14	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HSD	(QRPP) (QRPP)	96x1.2 12x8.9	100	100	0	70	100 100	100 100				
16	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	0				
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	59	100	100				
18	Madanganj (Summit) Madangani-55 MW	HFO HFO	(QRPP) (IPP)	6x17 5x17.08+1x11.3	102 55	100 55	15 33	95 48	100 55	100 55				
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100				
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	7	102	102	102				
22	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB) (SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	16 35	19 57	22 58	22 58				
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	33	33	33				
25	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26 27	Gazipur (RPCL) Kodda 150MW Power Plant	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52 149	52 149	51 0	51 0	52 149	52 149				
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	47	46	47	47				
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54				
30	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	96	120 55	300 149	300 149				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35 36	Southern Power Northern 55 MW	HFO HFO	(IPP)	3x19.3 3x19.3	55 55	55 55	0	55 37	55 36	55 36				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	24	24	32	32				
20	Dhaka Zone Total	11. 1	(DDP)	0.40 0 =0	6034	5798	1885	2341	3538	3738	700	0	Mint	
38	Kaptai Hydro:Unit -1,2,3,4, 5 a) Chattogram ST:Unit -1	Hydro Gas	(PDB) (PDB)	2x40, 3x50 1 x 210	230 210	230 180	72 0	72 0	72 0	72 0	158 180		Water Level Low Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO Solor	(RPCL)	3x8.9	25	25	25	25	25	25				
41	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	20 50	20 0	0 45	20 50	0 50				
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage	
45 46	Sikalbaha 225 MW CCPP (Dual Fuel) Sikalbaha (Energis)	Gas HFO	(PDB) (RPP)	1 x 150+1 x 75 4x12.5+2x11.9+1x3+1x1.5	225 51	225 51	213 32	202 32	201 51	201 51				
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	0	54	68	68				
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	74	74	84	84				
49 50	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	102 98	102 98	0	68 40	68 50	68 50				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
*	Malancha, Ctg.EPZ (United)	Gas	(IDD):	5x8.73+3x9.34		100	4	32	15	33				
52	Chattogram ECPV 108 MW Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1761	108 1681	0 462	77 743	90 816	90 814	708	0		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135	,	Gas Shortage	
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	100	150	120	150				
54	c) Ashugani ST:Unit-5 Ashugani Engines	Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	0 30	0 35	0 36	0 36				
55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	221	221	175	184	221	221				
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	298	305	360	360				
57 58	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(APSCL) (RPP)	1x361 15*4	360	360 55	360 5	70	360	360				
59	Ashuganj (Precision) Ashuganj (United)	Gas	(RPP) (QRPP)	15*4 14x4.00	55 53	55 53	5 5	5 5	5 5	5 5				
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	8	8	8	8				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	45 50	45	45 150	45 150				
62 63	Ashuganj 150MW Midland Brahmanbaria (Aggreko)	HFO Gas	(IPP) (QRPP)	23x7.015 86x1.10	150 85	150 85	50 10	140 85	150 85	150 85				
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	8	0	50				
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	95 105	100	100				
66 67	Chandpur 200MW Desh energy Feni (Doreen)	HFO Gas	(IPP) (SIPP, PDB)	12x18.415 8x2.90	200	200	107 22	105 22	200	200				
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33				
70	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	52	52				
	Summit Power, Cumilla Daudkandi 200 MW	Gas HSD	(SIPP, REB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	25 200	25 200	18 0	22 0	22 100	22 200				
			India		160	160	110	142	105	125	<u></u>			
72	Tripura				2951	2891	1476	1462	2040	2240	135	0		
72 **	Cumilla Zone Total								85	85	150	1	Gas Shortage	
72 **	Cumilla Zone Total  RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	54	52					Odd Orlorage	
72 ** 73 74	Cumilla Zone Total	Gas Gas HFO	(IPP) (SIPP, PDB) (IPP)	4x35+1x70 8x2.90 12x8.924	210 22 95	202 22 95	22 86	22 86	22 87	22 87			Cas onortage	
71 72 ** 73 74 75	Cumilla Zone Total  RPCL CCPP  Tangail (Doreen)  Jamalpur IPP  United Jamalpur PPL	Gas HFO HFO	(SIPP, PDB) (IPP) (IPP)	8x2.90 12x8.924	22 95	22 95	22 86 57	22 86 58	22 87 57	22 87 57			On Test	
72 ** 73 74	Cumilla Zone Total  RPCL CCPP  Tangail (Doreen)  Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90	22	22	22 86	22 86	22 87	22 87			-	

SI. No.	Name of Power	Nos. of Unit X Installed		Derated/	05.02.19 (Yesterday)		06.02.19 (Today)		05.02.19 (Yesterday)		Status of Machines under			
				Capacity (MW)	Capacity	Present	Actual Peak		Probable Peak			ortfall for :	shut-down/ Maintenance	
					(MW)	Capacity (MW)	Generat	ion (MW)	Generation (MW)		Gas/water/Coal limitation	Machines shut down	December / Dementer	Probable
						()	Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	start-up date
78	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	30	30	30	30				
79	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	60	61	61				
80	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	11	53	51	51				
81	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	10	50	44	44				
82	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	130	163	163				
83 84	Hobiganj (Confidence-EP) Shajibazar GT:Unit-8,9	Gas	(SIPP, REB) (PDB)	4x2.90 2x35	70	11 66	- 8 - 55	11 44	11 76	11 76				
85	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	180	192	200	200				
86	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	10	84	86	86				
87	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	47	47	50	50				
88	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	96	86	109	130				
89	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	20	20	20	20				
90 91	Sylhet (Enegyprima) Sylhet (Desh)	Gas	(RPP) (RPP)	27x2.0 6x1.95	50 10	50 10	23 10	23 10	23 10	23 10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	17	17	25	25				
93	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	290	260	341	341				
	Bibiana- 3	Gas	(PDB)				310	230	150	150			On Test	
	Sylhet Zone Total		, ,		1594	1549	1340	1347	1450	1471	0	0		
94	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
95	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	390	340	410	410				
96	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	38	0	44				
97	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	80	0	80				
98 99	Khulna CCPP Khulna (KPCL-2)	HSD HFO	(NWPGCL) (QRPP)	1 x 150+1x75 7x17	230 115	230	0 16	0 115	0 115	0 115				
100	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	115 100	16 0	115 0	115	115				
101	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	105	105	105	105				
**	Bheramara HVDC Interconnector		India		1000	1000	600	698	609	707				
	Khulna Zone Total				2223	2209	1151	1416	1379	1647	0	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	70	100	100				
105	Bhola (Venture) Bhola CCPP GT-1,2,ST	Gas	(RPP) (PDB)	1x34.50 2x63+1x68	33 194	33 194	17 86	27 132	27 194	27 194				
107	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	93	95	95	95				
	Barishal Zone Total	Out	(4,111)	1.17.00	472	462	196	324	416	446	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	43	0	50				
	Paramount Baghabari	HSD	(IPP)				0	20	0	0				
110	Bera Peaking	HFO	(PDB)	9x8.29	71 50	71	0 40	42 40	0 43	42				
111	Amnura Chapainawabganj-100 MW	HFO HFO	(QRPP) (PDB)	7x7.79 12x8.924	104	50 104	51	102	100	43 100				
113	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	39	40	40				
114	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	50	50	50	50				
115	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	29	0	29				
116	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0				
117	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
118	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	159	189	201	201	200		0.01.1	
119 120	Sirajgonj Unit-4 GT(Gas) Bogura (GBB)	Gas	(IPP) (RPP)	1x282 6x4.0	282	282 22	0 22	22	170 22	170 22	282		Gas Shortage	
121	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	13	15	15	15				
122	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
123	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	43	52	43	52				
	Confidence CPBL-2	HFO	(IPP)				4	0	0	0			On Test	
<u> </u>	Rajshahi Zone Total		(888)	T	1635	1625	393	654	695	825	673	0		
124	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	20.03.19
125	b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3	Coal	(PDB) (PDB)	1 x 125 1 x 274	125 274	85 274	0 149	0 144	0 150	0 150	85 130		Coal Shortage Coal Shortage	
126	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	17	130		Coal Shortage	
127	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	19	19				
	Rangpur Zone Total		(- = -)		564	484	149	162	169	186	215	85		
	Sub-total: Plants in operati	on			17764	17221	7453	8867	10856	11818	2581	85		
Available	Power at Sub-station end excluding		iliary use and Tra	nsmission loss			6996	8323	10190	11093				
	Gross Total		•		17764	17221	7453	8867	10856	11818	2581	85		
												1 **		
(B)		05.02.1	9 (Yesterday)	Tuesday	:									
01.	Max. Demand (Generation end)		:		MW, at =	19:00 hrs	11.			pad-shed at Eve				140' '
02. 03.	Max. Demand (Sub-station end) Highest Generation (Generation end)		:		MW, at =	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Minimum Generation (Generation end)		:		MW, at =	4:00 hrs	Dhaka	MW 2913	MW 2913	MW 0	Mymensingh	MW 729	MW 729	MW 0
05.	Day-peak Generation (Generation en	•	:		MW, at=	12:00 hrs	Chattogram	857	857	0	Sylhet	322	322	0
06.	Evening-peak Generation (Generation		:		MW, at =	19:00 hrs	Khulna	1035	1035	0	Barishal	197	197	0
07.	Evening Peak Load-shed (Sub-station		:		MW, at=	19:00 hrs	Rajshahi	999	999	0	Rangpur	572	572	0
08.	Generation shortfall at evening peak	due to :					Cumilla	699	699	0	Total	8323	8323	0
1	a) Gas limitation		:		MW		12.	Fuel cost :	(a) Gas =	84032996		(c) Coal =	14049242	Taka
1	d) Coal supply Limitation		:		MW				(b) Oil =	173709049	Taka	Total =	98082238	Taka
1	b) Low water level in Kaptai lake		:		MW		L		L					
	c) Plants under shut down/ maintenar				MW		13	Maximum Ten			27.9° C			
09.	Total Energy (Generation + India Imp	urij	:	170.54	MKWh		14.	∟xport tnrougl	ıı ⊑ast-vvest in	iterconnections:				

01.													
V 1.	Max. Demand (Generation end)	:	8867.00	MW, at=	19:00 hrs	11.	Zone wise De	emand and Lo	oad-shed at Eve	ning Peak (Su	b-station end) :		
02.	Max. Demand (Sub-station end)	:	8323.00	MW, at=	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	8867.00	MW, at=	19:00 hrs	1	MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	5452.00	MW, at=	4:00 hrs	Dhaka	2913	2913	0	Mymensingh	729	729	0
05.	Day-peak Generation (Generation end)	:	7453.00	MW, at =	12:00 hrs	Chattogram	857	857	0	Sylhet	322	322	0
06.	Evening-peak Generation (Generation end)	:	8867.00	MW, at=	19:00 hrs	Khulna	1035	1035	0	Barishal	197	197	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at=	19:00 hrs	Rajshahi	999	999	0	Rangpur	572	572	0
08.	Generation shortfall at evening peak due to :					Cumilla	699	699	0	Total	8323	8323	0
	a) Gas limitation	:	2208	MW		12.	Fuel cost :	(a) Gas =	84032996	Taka	(c) Coal =	14049242	Taka
[	d) Coal supply Limitation	:	215	MW				(b) Oil =	173709049	Taka	Total =	98082238	Taka
[	b) Low water level in Kaptai lake	:	158	MW									
	c) Plants under shut down/ maintenance	:	85	MW		13	Maximum Ter	mperature in D	haka was :	27.9° C			
09.	Total Energy (Generation + India Import)	:	170.54	MKWh		14.	Export through	h East-West in	terconnections:				
	By Gas = 123.431	MKWH	By Oil :	26.09	5 MKWh		At evening pe	ak-hour	:	-560	MW, at	19:00 hrs	
	By Coal = 3.640	MKWH	By Hydro :	0.95	9 MKWh		Maximum		:	-680	MW, at	8:00 hrs	
	By Solar= 0.154	MKWH											
10.	Total Gas Supplied	:	990.84	MMCFD		1	Energy		:	7.3545	MKWh		

(C)	Forecast of	06.02.19	(Today)	Wednesday	:						
01.	Maximum Demand	:	9000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)
02.	Maximum Generation	:	11818	MW	(Generation end)	05.	Total Generation	:	173.10	MKWh	
03.	Maximum Shortage	:	-2818	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka:		26.8° C		

\* Captive Power \*\* Imported Power  $\# Remarks: \mbox{Highest Generation 11623MW on 19-09-2018 at } 19:30$ 

(MONIRUZZAMAN)
Deputy Secretary, Generation