No. Name of Power Station Name of Name o		19.11.18 107.20 (Yesterday) nortfall for : Machines shut down (MW)	ft. Status of Machin shut-down/ Mair Description/ Remarks Gas Shortage Gas Shortage Gas Shortage	nes under
Water Level of Kapstal Lake at 06:00 AM	Rule Curve = oday) Rule Curve = oday 18.11.18 Gen. sh Gas/water/Coal limitation MW 37 0 170 252 0 190 365 94 78 0 105 40 110 360 4110 360 42 217 100 0 0 0 0	(Yesterday) nortfall for : Machines shut down	Status of Machin shut-down/ Mair Description/ Remarks Gas Shortage On Test Gas Shortage Gas Shortage	Probable start-up
Sk No. Name of Power Station Capacity (MW) Capacity (M	18.11.18 Gen. sh Gas/water/Coal limitation Gas/water/Coal limitation MW Gas/water/Coal limitation Gas/water/	(Yesterday) nortfall for : Machines shut down	Status of Machin shut-down/ Mair Description/ Remarks Gas Shortage On Test Gas Shortage Gas Shortage	Probable start-up
Capacity (MW)	ak MW) Gen. sh Gas/water/Coal mintation MW 37 0 170 252 0 190 365 994 78 0 105 40 1110 3660 450 0 115 300 100 42 217 100 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Machines shut down	Description/ Remarks Gas Shortage On Test Gas Shortage Gas Shortage	Probable start-up
(A) Plants in operation: 1 a) Ghoreasi ST-Unit -1 Gas (PDB)	imitation MW 37 0 170 252 0 190 365 94 78 0 105 40 1110 360 115 300 115 300 100 42 217 1000 0 0	shut down	Gas Shortage On Test Gas Shortage Gas Shortage	start-up
A Plants in operation:	37 0 170 252 270 190 365 94 78 0 105 40 110 360 450 0 115 300 100 42 217 100 0 0 0 0 0	(MW)	On Test Gas Shortage Gas Shortage	date
1	0 170 252 170 170 170 170 170 170 170 170 170 170		On Test Gas Shortage Gas Shortage	
b) Chrossal ST.Link-12 Gas (PDB) 1 x 55 55 45 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 170 252 170 170 170 170 170 170 170 170 170 170		On Test Gas Shortage Gas Shortage	
(g) Chrorased IST-Unite-5 Gas (PDB) 1 x 210 210 180 243 251 252 (c) (e) Chrorased IST-Unite-5 Gas (PDB) 1 x 210 210 190 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	252 0 190 365 94 78 0 105 40 110 360 450 0 115 300 100 42 217 100 0 0 0 0 0 0		On Test Gas Shortage Gas Shortage	
(e) Chorasal CT-Puni-T Gas (PDB)	0 190 365 94 78 0 105 440 1110 360 450 0 115 300 100 42 217 100 0 0		Gas Shortage Gas Shortage	
3 Chorashal (Regent) Gas (IPP) 34x3.35 108 108 94 94 94 4 Chorassa 78.5MW (Max) Gas (QRPP) 2x40 78 78 78 40 81 78 5 Tongi GT Gas (PDB) 1 x 105 105 105 0 0 0 6 Horipur GT: Unit-1.2 Gas (PDB) 1 x 105 105 105 0 0 0 7 Horipur MEPC (HPO) HFO (IPP) 8x15 110 1110 0 0 110 8 Horipur Power CCPP Gas (IPP) 1x235+1x125 360 360 325 340 360 9 Meghnaghal CCPP Gas (IPP) 2x140+1x170 450 450 440 450 450 10 Shiddirgani ST Gas (PDB) 1 x 210 210 115 0 0 0 11 Horipur 412MW CCPP Gas (EGCB) 1x 21 210 115 0 0 0 12 Shiddirgani CTP-335 MW GT Gas (EGCB) 2 x 105 210 210 188 168 100 13 Sddirgani (DENA) HSD (QRPP) 99x12 100 100 0 0 100 15 Sddirgani (Deuts) HSD (QRPP) 12x89 100 100 0 7 100 15 Sddirgani (Deuts) HSD (QRPP) 100x0.5 50 50 0 0 0 16 Paglic (IPPA) HSD (QRPP) 12x89 100 100 0 7 100 18 Meghnaghal (CEPP (Summil) HSD (IPP) 2x110+1x10 305 305 0 0 0 0 19 Madangani (Summil) HFO (QRPP) 6x17 102 100 100 0 30 100 19 Madangani (Simmil) HFO (QRPP) 8x13.45 100 100 0 30 100 20 Madangani (Simmil) HFO (QRPP) 8x13.45 100 100 0 30 100 21 Madangani (Simmil) HFO (QRPP) 8x13.45 100 100 0 30 100 22 Madangani (Simmil) HFO (QRPP) 8x13.45 100 100 0 30 100 23 Narshingdi (Doven) Gas (SIPP, REB) 6x17 6	94 78 0 105 40 1110 360 455 0 115 300 1100 42 217 1100 0 0			
4 Ghorasal 78.5MW (Max) Gas (QRPP) 2x40 78 78 40 81 78 5 Tongi GT Gas (PDB) 1x105 105 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	78 0 105 40 1105 40 1110 360 115 450 0 115 300 100 42 217 1000 0 0 0 0 0 0 105 40 105			
Horipur NEPC (HFC) HFO	40 110 3360 450 0 115 300 1100 42 217 1100 0 0 0			
7 Horipur NEPC (HFO) HFO (IPP) 8x15 110 110 0 0 1110 8 Horipur Power CCPP Gas (IPP) 1x235+1x125 360 325 340 360 325 340 360 360 325 340 360 340 340 340 360 340 340 340 340 340 340 340 340 340 34	1110		0.2.	
Non-pur Power CCPP Gas (IPP)	360		0. 21 .	
10 Shiddirganj ST Gas (PDB) 1 x 210 210 115 0 0 0 0 111 Horipur 412MW CCPP Gas (EGCB) 1x273*1x139 412 412 238 242 300 122 300 122 300 122 300 168 168 168 100 122 300 160 168 168 100 122 300 160 168 168 168 100 122 300 160 160 168 168 168 100 120 160 168	0 115 300 100 42 217 100 100 0 0		0- 21 -	
11	300 100 42 217 100 100 0			
13 Siddhirganj CCPP-335 MW GT Gas (EGCB) 1 x 217 217 217 0 223 217 14 Siddirganj (Desh) HSD (ORPP) 96x1.2 100 100 0 0 100 15 Siddirganj (Dutch Bangla) HFO (ORPP) 12x8.9 100 100 0 7 100 16 Pagla (DPA) HSD (ORPP) 100x0.5 50 50 0 0 0 0 17 Meghraghat CCPP (Summit) HSD (IPP) 2x110+1x110 305 305 0 305 0 0 0 0 18 Meghraghat (ELL) HFO (ORPP) 12x8.9 100 100 0 30 100 19 Madanganj (Summit) HFO (IPP) 6x17 102 100 0 30 100 20 Madanganj (Summit) HFO (IPP) 5x17.08+1x11.3 55 55 55 52 55 55 21 Keranjgonj (Powerpac) HFO (ORPP) 12x8.94 100 100 0 100 0 100 22 Gagnagar (Orion) HFO (IPP) 12x8.94 100 100 0 100 0 100 23 Narshingdi (Doreen) Gas (SIPP, REB) 8x2.90 22 22 22 22 22 22 22 22 22 22 22 22 22	217 100 100 0 0		Gas Shortage	
14 Siddirganj (Desh)	100 100 0		Gas Shortage	
15 Siddirganj (Dutch Bangla) HFO (QRPP) 12x8.9 100 100 0 7 100 16 Pagla (DPA) HSD (QRPP) 100x0.5 50 50 0 0 0 0 0 17 18 17 18 18 18 18 18	100 0 0			
17 Meghnaghat CCPP (Summit) HSD (IPP) 2x110+1x110 305 305 0 0 0 0 18 Meghnaghat (IEL) HFO (QRPP) 12x6 9 100 100 0 30 100 19 Madangani (Summit) HFO (QRPP) 6x17 102 100 0 30 100 20 Madangani (Summit) HFO (QRPP) 6x17 102 100 0 30 100 20 Madangani (Summit) HFO (QRPP) 6x17 102 100 0 30 100 20 Madangani (Summit) HFO (QRPP) 6x17.08+1x11.3 55 55 52 55 55 55 55 5	0			
18 Meghnaghat (IEL)				
20 Madanganj-55 MW				
21 Keranigonj (Powerpac) HFO (QRPP) 8x13.45 100 100 0 10 100 100 22 Gagnagar (Orion) HFO (IPP) 12x8.924 102 102 16 102 102 102 102 103	100 55			
22 Gagnagar (Orion)	100			
24 Summit Power, (Madhabdi+Ashulia) Gas (SIPP, REB) 6x157-0x73 8.0 8.0 46 57 57 25 Summit Power, Maona Gas (SIPP, REB) 6x157-0x73 33 33 25 25 25 25 26 Summit Power, Rupganj Gas (SIPP, REB) 6x17-3 33 33 23 25 25 25 27 Gazipur (RPCL) HFO (RPCL) 6x8.90 52 52 34 43 43 28 Kodda 150MW Power Plant HFO (BPDB-RPCL) 9x17.06 149 149 0 0 133 29 Kathpotiti SZ MW HFO (IPP) 3x18.69 54 54 18 54 54 31 Summit Rodal 149MW HFO (IPP) 18x17.076 300 300 19 59 300 32 Summit Rodal 149MW HFO (IPP) 8x18.15x19x97 149 149 47 73 133	102			
25 Summit Power, Maona Gas (SIPP, REB) 6x8.73 33 33 25 25 25 26 Summit Power, Rupganj Gas (SIPP, REB) 6x8.73 33 33 23 25 25 25 27 Gazipur (RPCL) HFO (RPCL) 6x8.90 52 52 34 43 43 28 Kodda 150MW Power Plant HFO (RPCL) 9x17.06 149 149 0 0 133 29 Kathpotit SZ MW HFO (IPP) 7x7.90 51 51 6 40 40 30 Xamaslaghat Murahiganj (Banco Energy) HFO (IPP) 3x18.69 54 54 18 54 54 31 Summit Gazpur 2 HFO (IPP) 18x17.076 300 300 19 59 300 32 Summit Kodda 149MW HFO (IPP) 18x18.415+1x8.97 149 149 47 73 133 33 <td>57 57</td> <td></td> <td></td> <td></td>	57 57			
27 Gazipur (RPCL)	25			
28 Kodda 150MW Power Plant HFO (BPDB-RPCL) 9x17.06 149 149 0 0 133 29 Kathpotit 52 MW HFO (IPP) 7x7.90 51 51 6 40 40 40 30 Kamalaghat Munshigan (Banco Energy) HFO (IPP) 3x18.69 54 54 18 54 54 54 31 Summit Gazipur ² HFO (IPP) 18x17.076 300 300 19 59 300 300 32 Summit Kodda 149MW HFO (IPP) 8x18.415+1x8.97 149 149 47 73 133 33 APR Energy , Keranigorij HSD (IPP) 256x1.4 300 300 0 0 300 300 0 0	25 43			
30 Kamalaghat Murahigani (Banco Energy) HFO (IPP) 3x18.69 54 54 54 54 31 Summit Gazpur-2 HFO (IPP) 18x17.076 300 300 19 59 300 300 300 300 19 59 300 3	133			
31 Summit Gazipur-2 HFO (IPP) 18x17.076 300 300 19 59 300 32 Summit Kodal 149MW HFO (IPP) 8x18.415+1x8.97 149 149 47 73 133 33 APR Energy , Karangoni HSD (IPP) 2560x1.4 300 300 0 0 300 34 Bramhangoan 100MW (Aggreco) HSD (IPP) 23x0.85+91x.959 100 100 0 0 0 35 Aourahati 100MW (Aggreco) HSD (IPP) 23x0.85+91x.959 100 100 0 0 0 100 36 Southern Power HFO (IPP) 3x19.3 55 55 0 55 55 37 Northern 55 MW HFO (IPP) 3x19.3 55 55 36 55 55 38 Bosila 108 MW (CLC) HFO (IPP) 12x8.775+1x3.5 108 108 24 47 47 Dhaka Zone Total 6084 5848 2263 3055 4449 4 39 Kaptai Hydro-Unit -1,2,3,4,5 Hydro (PDB) 2x40,3x50 230 230 76 78 84 40 a) Chattogram ST:Unit -1 Gas (PDB) 1 x 210 210 180 0 0	40			
33 APR Energy , Keranigon HSD (IPP) 256x1.4 300 300 0 0 300 34 Bramhangsan 100MM (Aggreco) HSD (IPP) 23x0.85+91.959 100 100 0 0 0 35 Aourahati 100MM (Aggreco) HSD (IPP) 23x0.85+91.959 100 100 0 0 0 36 Southern Power HFO (IPP) 3x19.3 55 55 0 55 55 37 Northern 55 MW HFO (IPP) 3x19.3 55 55 36 55 55 38 Bosila 108 MW (CLC) HFO (IPP) 12x8.775+1x3.5 108 108 24 47 47 Dhaka Zone Total 6084 5848 2263 3055 4449 4 39 Kaptal Hydro-Unit -1,2,3,4,5 Hydro (PDB) 2x40,3x50 230 230 76 78 84 40 a) Chaltogram ST:Unit -1 Gas (PDB) 1 x 210 210 180 120 150 150 b) Chattogram ST:Unit -2 Gas (PDB) 1 x 210 210 180 0 0 0	54 300			
34 Bramhangoan 100MW (Aggreco) HSD (IPP) 23x0.85+91x.959 100 100 0 0 0 0 0 35 Aourahati 100MW (Aggreco) HSD (IPP) 23x0.85+91x.959 100 100 0 0 100 0 0 100 36 Southern Power HFO (IPP) 3x19.3 55 55 55 55 55 55 37 Northern 55 MW HFO (IPP) 3x19.3 55 55 36 55 55 55 38 Bosila 108 MW (CLC) HFO (IPP) 12x8.775+1x3.5 108 108 24 47 47 47 47 47 47 47	133			
35 Aourshati 100MW (Aggreco) HSD (IPP) 23x0.85+91x.959 100 100 0 0 100 0 36 Southern Power HFO (IPP) 3x19.3 55 55 0 55 55 55 37 Northern 55 MW HFO (IPP) 3x19.3 55 55 55 55 55 55 55	300 100			
37 Northern 55 MW HFO (IPP) 3x19.3 55 55 36 55 55 55 38 Bosila 108 MW (CLC) HFO (IPP) 12x8.775+1x3.5 108 1108 24 47 47 47	100			
38	55 55			-
39 Kaptai HydrorUnit -1,2,3,4,5 Hydro (PDB) 2x40,3x50 230 230 76 78 84 40 a) Chattogram ST:Unit -1 Gas (PDB) 1 x 210 210 180 120 150 150 b) Chattogram ST:Unit -2 Gas (PDB) 1 x 210 210 180 0 0 0	47			
40 a) Chattogram ST:Unit -1 Gas (PDB) 1 x 210 210 180 120 150 150 b) Chattogram ST:Unit -2 Gas (PDB) 1 x 210 210 180 0 0 0	1549 622	0		
b) Chattogram ST:Unit -2 Gas (PDB) 1 x 210 210 180 0 0 0	84 152 150 30		Water Level Low Gas Shortage	
	0 180		Gas Shortage	
41 Raozan 25 MW (RPCL) HFO (RPCL) 3x8.9 25 25 8 25 25 42 Teknaf Solartech 20MW Solar (IPP) 1x20 20 20 18.5 0 20	0			
43 Patenga 50MW (Barakatullah) HFO (IPP) 8x6.89 50 50 6 24 50	50			
44 Shikalbaha ST Gas (PDB) 1 x 60 60 40 0 0 0 45 Shikalbaha Peaking GT Gas (PDB) 1 x 150 150 150 132 130 130	0 40 130 20		Gas Shortage Gas Shortage	
	225		Gas Shorage	
47 Sikalbaha (Energis) HFO (RPP) 4x125x2x119x13x15 51 51 40 50 50	50			
	100 100		On Test	
49 Dohazari-Kalaish Peaking HFO (PDB) 6x17.0 102 102 0 36 51	51			
50 Hathazari Peaking HFO (PDB) 11x8.9 98 98 0 48 80 51 Barabkunda (Regent) Gas (SIPP, PDB) 8x2.90 22 22 22 22 22	22			
* Malancha, Ctg.EPZ (United) Gas 5x8.73+3x9.34 2 8 8	8			
	100 175 422	_		<u> </u>
	175 422 120	0		
b) Ashuganj ST:Unit-4 Gas (APSCL) 1 x 150 150 129 150 100 100	100			
c) Ashuganj Engines Gas (APSCL) 1 x 150 150 134 135 135 100 54 Ashuganj Engines Gas (APSCL) 14x3,968 53 45 40 40 40	100 40			
55 Ashuganj CCPP 225 MW Gas (APSCL) 1×142+1*75 221 221 192 183 221	221			
56 Ashuganj CCPP(South) Gas (APSCL) 1x360 360 360 305 305 360 57 Ashuganj CCPP(North) Gas (APSCL) 1x361 360 360 0 0 0	360 0			ļ
57 Ashuganj (CPP(Norm) Gas (APSCL) 13361 360 0 0 0 0 0 58 Ashuganj (Precision) Gas (RPP) 15*4 55 55 5 5 5	5			
59 Ashuganj (United) Gas (QRPP) 14x4.00 53 53 5 5	5			
60 Ashuganj Modular 195 MW Gas (IPP) 20°9.73+1°16 195 195 83 83 80 61 Ashuganj (Midland) Gas (IPP) 6x9.34 51 51 51 51 51	190 51			
Midland 150MW HFO (IPP) 10 27 0	0		On Test	
62 Brahmanbaria (Aggreko) Gas (QRPP) 86x1.10 85 85 50 85 85 63 Titas (Daudkandi) Peaking HFO (PDB) 6x8.92 52 52 0 0 0	50 50			
64 Chandpur CCPP Gas (PDB) 1X106+1x57 163 163 90 85 90	90			
Chandpur Desh 200MW HFO (IPP) 0 90 17	180	1	On Test	
65 Feni (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 22 22 22 22 66 Feni, Mohipal (Doreen) Gas (SIPP, REB) 4x2.90 11 11 11 11 11	11			
67 Jangalia (Summit) Gas (SIPP, PDB) 4x8.73 33 33 8 33 33	33			
68 Jangalia (Lakdanavi) HFO (IPP) 6x8.92 52 52 0 0 52				
69 Summit Power, Cumilla Gas (SIPP, REB) 3x3.67+2x6.97 25 25 12 12 22 70 Daudkandi 200 MW HSD (IPP) 8x1.4+40x1.515+15x1.02 200 200 0 0 200	52			
** Tripura India 160 160 86 114 101	52 22 200			ļ
	22 200 128	0		
72 Tangail (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 17 17 17	22 200 128 2065 0			
73 Jamalpur IPP HFO (IPP) 12x8.924 95 95 0 79 79	22 200 128			
74 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 7 16 200 75 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 2.1 0 2	22 200 128 2065 0 202 17 79			
Mymensing Zone Total 530 522 188.1 320 500	22 200 128 1065 0 202 17			

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	Actual Peak		Probable Peak		18.11.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					()	(MW)			Generation (MW)		Gas/water/Coal limitation	shut down	Description/ Remarks	Probable start-up
lacksquare							Day	Evening	Day	Evening	MW	(MW)		date
	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	26	26	27	27				
	Fenchugani (CCPP-2	Gas	(PDB)	2x35+1x35	104	90	54	63	63	63	-			
	Fenchuganj (Barakatullah) Fenchuganj (Energyprima)	Gas Gas	(RPP)	19x2.90 12x3.3+5x2.0	51 44	51 44	44 51	50 51	51 44	51 44	1			
	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	163	163	163				
	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	111	11	1			
	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	64	63	66	66				
	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	0	0	0	0		330	Under Maintenance	22.11.18
	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	40	89	86	86				
	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	38	41	42	42				
86 S	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	79	78	100	100				
	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	19	19	20	20				
88 S	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	45	47	50	50				
89 S	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	10	10	10				
	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	24	25	25				
	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	305	275	341	341				
	Sylhet Zone Total				1594	1549	928	1010	1099	1099	0	330		
	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	32				
	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0				
	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	0	0	30	1			
	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	28	75	75	1			
	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0	-			
	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	16 0	99	99	1		<u> </u>	
	Bangla Trac (Noapara) Noapara (Khanjahan Ali)	HSD	(IPP) (QRPP)	70x1.4+7x1.515 5x8.5	100 40	100 40	8	24	100 40	100 40	1			
	Noapara (Knanjanan Ali) Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	0	107	105	105	1		On Test	
	Bheramara HVDC Interconnector	IIFU	India	UA 10.440	1000	1000	712	711	714	714	1		On rest	
	Khulna Zone Total		inulu	1	2223	2209	712	886	1133	1195	0	0		
	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30	<u> </u>			
	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	48	110	110				
	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	19	27	27	27	1			
	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	195	198	194	194				
	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	62	96	95	95				
	Barishal Zone Total		,		472	462	276	369	426	456	0	0		
106 a	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	70	70	70	70				
t	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
107 E	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
108 E	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	55				
	Amnura	HFO	(QRPP)	7x7.79	50	50	12	50	50	50				
110 C	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	50	93	93				
	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	38				
	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	50	50	50				
	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	0	0	40				
	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	7	210	210				
	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	137	0	220	220				
	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	119	52	141	141				
	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0				
	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
	Bogura (Engergyprima) Ullapara (Summit)	Gas	(RPP)	5x3.3+5x2.0	20 11	10	5	5 11	5 11	5 11				
	Rajlanka 52 MW	Gas HFO	(SIPP, REB) (IPP)	4x2.90 6x8.92	52	52	8	43	52	52				
	Rajshahi Zone Total	пго	(IFF)	0x0.92	1556	1546	381	410	924	1107	100	0		
	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	100	85	Under Overhauling	15.12.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	10.12.10
	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	150	150	139	139	124		Coal Shortage	
	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	17			oodi olioitago	
	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	18				
	Rangpur Zone Total			-	564	484	150	150	139	174	209	85		
	Sub-total: Plants in operat	ion			17285	16742	6986	8656	11580	12318	1353	415		
	ower at Sub-station end excluding		iliary use and Tr	ansmission loss			6519	8078	10807	11495				
	List of Contract Expired Po	_												
	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0			Contract expired	
	Sub-total: Plants under lor				55	0	0	0	0	0	0	0		
	Gross Total				17340	16742	6986	8656	11580	12318	1353	415		
						72	, 5550	, 5550		.2010		7.0	1	
(C)	Actual data of	18.11.1	3 (Yesterday		:									
	Max. Demand (Generation end)			: 8656.00	MW, at=	19:00 hrs	11.				ening Peak (Su	b-station end) :		
	Max. Demand (Sub-station end)			: 8078.00	MW, at=	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
	Highest Generation (Generation end			: 8656.00	MW, at =	19:00 hrs		MW	MW	MW	ļ	MW	MW	MW
	Minimum Generation (Generation en			: 5421.00	MW, at =	5:00 hrs	Dhaka	3188	3188	0	Mymensingh	557	557	0
	Day-peak Generation (Generation er			: 6985.60	MW, at =	12:00 hrs	Chattogram	888	888	0	Sylhet	318	318	0
	Evening-peak Generation (Generation			: 8656.00	MW, at =	19:00 hrs	Khulna	927	927	0	Barishal	205	205	0
07 1-	Evening Peak Load-shed (Sub-statio			: 0.00	MW, at =	19:00 hrs	Rajshahi	791	791	0	Rangpur	496	496	0
		due to :			101/		Cumilla	708	708	0	Total	8078	8078	0
08.	Generation shortfall at evening peak			: 992	MW		12.	Fuel cost :	(a) Gas =	95248193		(c) Coal =	14057348	Taka
08. G	a) Gas limitation				MW		<u> </u>	L	(b) Oil =	80319626	така	Total =	189625167	Taka
08. C	a) Gas limitation b) Low water level in Kaptai lake			: 152	M/M/						20.00			
08. G	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena			: 415	MW		13.	Maximum Ter			29.8° C			
08. G	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Im	port)		: 415 : 163.75	MKWh	MK/W/h	13. 14.	Export throug	h East-West in	terconnections :		MW st	10.00	
08. G	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Im By Gas =	port) 126.85	7 MKWH	: 415 : 163.75 By Oil =	MKWh 12.167	MKWh MKWh		Export throug At evening pe	h East-West in	terconnections :	-850	MW, at	19:00 hrs	
08. G	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Imp By Gas = By Coal =	port) 126.85 3.64	7 MKWH 2 MKWH	: 415 : 163.75	MKWh 12.167	MKWh MKWh		Export throug	h East-West in	terconnections :	-850	MW, at	19:00 hrs 20:00 hrs	
08. C	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Im By Gas = By Coal = By Solar=	port) 126.85 3.64	7 MKWH 2 MKWH 2 MKWH	: 415 : 163.75 By Oil = By Hydro =	MKWh 12.167 1.836			Export throug At evening pe Maximum	h East-West in	nterconnections :	-850 -950	MW, at		
08. C a b c c c c c c c c c c c c c c c c c c	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down' maintena Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied	126.85 3.64 0.13	7 MKWH 2 MKWH 2 MKWH	: 415 : 163.75 By Oil = By Hydro =	MKWh 12.167			Export throug At evening pe	h East-West in	terconnections :	-850 -950			
08. G a b c c c c c c c c c c c c c c c c c c	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied Forecast of	port) 126.85 3.64 0.13	7 MKWH 2 MKWH 2 MKWH 8 (Today)	: 415 : 163.75 By Oil = By Hydro = : 1128.68	MKWh 12.167 1.836 MMCFD :	MKWh	14.	Export throug At evening pe Maximum Energy	h East-West in eak-hour	nterconnections :	-850 -950 -5.7865	MW, at	20:00 hrs	
08. G a b c 09. T 10. T (D) 01. N	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Imy By Gas = By Coal = By Solar= Total Gas Supplied Forecast of Maximum Demand	port) 126.85 3.64 0.13 19.11.1 6	7 MKWH 2 MKWH 2 MKWH 8 (Today) 9000	: 415 : 163.75 By Oil = By Hydro = : 1128.68 Monday MW	MKWh 12.167 1.836 MMCFD : (Generation	MKWh end)	14.	Export throug At evening pe Maximum Energy Maximum Loa	h East-West in eak-hour	nterconnections :	-850 -950 -5.7865	MW, at		ation end)
08.	a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Im By Gas = By Coal = By Solar= Total Gas Supplied Forecast of	port) 126.85 3.64 0.13	7 MKWH 2 MKWH 2 MKWH 8 (Today)	: 415 : 163.75 By Oil = By Hydro = : 1128.68	MKWh 12.167 1.836 MMCFD :	MKWh end)	14.	Export throug At evening pe Maximum Energy Maximum Loa Total Generat	h East-West in eak-hour	nterconnections :	-850 -950 : 5.7865	MW, at	20:00 hrs	ation end)

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation