Office of the Member, Generation

M	0-4-1 0040				PAILI			RATION RI	L. VI(1				ce of the Member, Genera Tel : 9564667, 9551095	
Month:	October, 2018 Probable Maximum Demand :		10300	MW		Day:	Sunday Brobable M	laximum Ger	oration :	11547	Date :	28.10.18		
	Water Level of Kaptai Lake at 0	6:00 AM		Yesterday =	102.54	ft	Today =		ft.		Rule Curve =	108.50	ft.	
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/	27.10.18	(Yesterday)	28.10.18			(Yesterday)	Status of Machine	
					Capacity (MW)	Present Capacity		al Peak	Probable Peak Generation (MW)		Gen. shortfall for :		shut-down/ Maintenance	
					()	(MW)	Genera	ion (MW)	Genera	ition (www)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
(A)	Plants in operation:		(888)				•	•						
1	a) Ghorasal ST:Unit -1 b) Ghorasal ST:Unit -2	Gas	(PDB) (PDB)	1 x 55 1 x 55	55 55	40 45	30	30	30	30				
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	250	248	260	260			On Test	
	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas	(PDB)	1 x 210	210	190	330	300	300	0 300	190		Gas Shortage	
3	Ghorashal (Regent)	Gas	(PDB) (IPP)	1x 254+1x 126 34x3.35	365 108	365 108	0	0	0	0				
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	0	0	0				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0				
6 7	Horipur GT: Unit-1,2 Horipur NEPC (HFO)	Gas HFO	(PDB) (IPP)	2 x 32 8x15	64 110	40 110	0	0 45	110	0 110	40		Gas Shortage	
- 8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	349	352	360	360				
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	0	0	0	0		450	Under Maintenance	05.11.18
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP Shiddirganj GT:Unit-1&2	Gas	(EGCB)	1x273+1x139 2 x 105	412 210	412 210	0 160	207	200	200		412	Under Maintenance	25.11.18
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	215	217	217	217				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	17	100	100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	30	89	90	90				
16 17	Pagla (DPA) Meghnaghat CCPP (Summit)	HSD	(QRPP) (IPP)	100x0.5 2x110+1x110	50 305	50 305	20 0	0	50 0	50 0	-		 	
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	40	84	100	100				
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	46	100	100	100				
20	Madanganj-55 MW	HFO HFO	(IPP) (QRPP)	5x17.08+1x11.3 8x13.45	55 100	55 100	55 10	55 35	55 100	55 100	-		 	
21	Keranigonj (Powerpac) Gagnagar (Orion)	HFO	(URPP)	8X13.45 12x8.924	100	100	16	102	100	100				
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	19	22	22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	56	47	57	57				
25 26	Summit Power, Maona Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73 4x8.73	33	33 33	25 25	25 25	25 33	25 33	-		 	
27	Gazipur (RPCL)	HFO	(SIPP, REB) (RPCL)	6x8.90	52	52	25	42	43	43				
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	64	149	149				
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	6	40	40				
30 31	Kamalaghat Munshiganj (Banco Energy) Summit Gazipur-2	HFO HFO	(IPP)	3x18.69 18x17.076	54 300	54 300	18 27	54 280	54 250	54 293	-		 	
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	82	113	78	115	1			
33	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	203	100	300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100 100	0	50	0	100			—	
35 36	Aourahati 100MW (Aggreco) Southern Power	HSD	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	36	97 55	0 55	100 55	 		 	
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	45	45	50	50				
39	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	6084 230	5848 230	1970 91	3061 62	3185 70	3665 70	515 168	862	Water Level Low	
40	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	140	140	150	150	168 40		Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	140	160	160	160	20		Gas Shortage	
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	0	25	25	25				
42	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	20 50	0	6	20 46	0 46	-		 	
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	46 0	46 0	40		Gas Shortage	
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0				
46	Sikalbaha 225 MW CCPP (Dual Fuel)	GAS	(PDB)	1 x 150+1 x 75	225	225	203	202	225	225				
47	Sikalbaha (Energis) Julda (Acorn)	HFO HFO	(RPP) (QRPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	51 100	51 100	10 78	40 90	50 100	50 100				
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	100	0	51	0	51				
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	34	0	80				
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
52	Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW	Gas HFO	(IPP)	5x8.73+3x9.34 16x7.00	108	108	12	13 105	12 100	15 105			 	
	Chattogram Zone Total		. /		1661	1581	698	950	980	1099	268	0		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	120	85	120	120				
	b) Ashugani ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	126	100	150	150				
54	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	0 41	0 31	0 41	0 41			 	
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	193	145	200	220				
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	331	305	360	360				
57	Ashugani (CPP(North)	Gas	(APSCL)	1x361	360	360	0	135	360	360			—	
58 59	Ashuganj (Precision) Ashuganj (United)	Gas	(RPP) (QRPP)	15*4 14x4.00	55 53	55 53	5 10	5 5	5 5	5 5	-		 	
60	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	128	73	68	68				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	0	13	25	25				
62	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	Gas HFO	(QRPP) (PDB)	86x1.10 6x8.92	85 52	85 52	85 0	85 0	85 0	85 50	-		 	
64	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
65	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	19	22	22	22				
66	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
67	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73 6x8.92	33 52	33 52	33	33 25	33	33 52	-			
68	Jangalia (Lakdanavi) Summit Power, Cumilla	HFO Gas	(IPP) (SIPP, REB)	6x8.92 3x3.67+2x6.97	25	25	18	25	22	22	 			
70	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	102	100	200				
**	Tripura		India		160	160	98	154	108	142				
	Cumilla Zone Total	0	(IDD)	4.05 4.70	2601	2541	1315	1450	1815	2071	0	0	0 0'	
71 72	RPCL CCPP Tangail (Doreen)	Gas	(IPP) (SIPP, PDB)	4x35+1x70 8x2.90	210 22	202	100 20	101 22	100 22	100 22	101		Gas Shortage	
73	Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	0	70	73	73				
	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	50	182	150	180		1		
74														
75	Sarishabari Solar Plant Mymensing Zone Total	Solar	(IPP)	12x8.924	3 530	3 522	2.2 172.2	0 375	2 347	0 375	101	0		

SI. No.	Name of Powe	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	27.10.18 (Yesterday) Actual Peak Generation (MW)		28.10.18 (Today) Probable Peak Generation (MW)		27.10.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
					()	(MW)					Gas/water/Coal limitation	shut down	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MW	(MW)		date
76	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	53	54	60	60				
77	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	68	68	90	90				
78	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	53	50	50	50				
79	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	44	44				
80 81	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54 4x2.90	163	163	163 8	163 8	0 11	11				
	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)		11	11								
82 83	Shajibazar GT:Unit-8,9 Shahjibazar 330 MW CCPP	Gas Gas	(PDB) (PDB)	2x35 2x110+2x110	70 330	66 330	62 260	51 273	66 150	66 165				
84			(RPP)	32x2.90	86	86	85	86	86	86		-	-	
85	Shajibazar (Shajibazar)	Gas Gas	(RPP)	27x2.0	50	50	43	45	46	46		-	-	
86	Shajibazar (Energyprima) Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	80	127	90	130		-	-	
87	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	0	0				
88	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	42	46	45	45				
89	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	9	10	10				
90	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	24	24	25	25				
91	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	280	285	341	341				
91	Sylhet Zone Total	Gas	(IPP)	18222+18119	1594	1549	1280	1339	1114	1169	0		<u> </u>	
- 00		HOD	(DDD)	0.00							_ U	0	<u> </u>	
92	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	30				
	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	350	420	410	410				
94	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	14	0	40		 		
95	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	83	0	80			 	
96	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
97	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	16	91	115	115		<u> </u>		
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	10	0	100		<u> </u>		
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	32	40	40	40		<u> </u>	<u> </u>	
100	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	18	54	50	105	↓	<u> </u>	On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	735	740	757	757	Ь—		ļ	
	Khulna Zone Total				2223	2209	1151	1452	1372	1677	0	0		
101	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
102	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	75	80	110				
103	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	12	21	20	20				
104	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	182	136	160	160				
105	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	12	96	95	95				
	Barishal Zone Total				472	462	206	328	355	415	0	0		
106	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	29.10.18
107	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	43	0	50				
108	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	35	0	55				
109	Amnura	HFO	(QRPP)	7x7.79	50	50	12	50	50	50				
110	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	92	93	93	t e			
111	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	34	0	40		T	1	
112	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	8	43	43	43				
113	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	32	0	43		 		
114	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	160	183	210	210		 		
115	Sirajganj CCPP 1 Sirajganj CCPP 2	HSD	(NWPGCL)	1x150+1x75 1x150 + 1x75		210		183	210	210		 		
				+	220		154						1	
116	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	7	7	0	0				
117	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0				
118	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
119	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	5	5	5	5				
120	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	8	8				
121	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	8	30	52	52	<u> </u>	ļ		
	Rajshahi Zone Total				1556	1546	384	774	703	891	71	100		
122	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.10.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
123	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	214	150	150	150	124		Coal Shortage	
	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	17				
	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	0	0	18				
	Rangpur Zone Total				564	484	214	150	150	185	209	85		
	Sub-total: Plants in operat	ion			17285	16742	7390	9879	10021	11547	1164	1047		
Available	Power at Sub-station end excludin		iliary use and Tra	ansmission loss			6903	9228	9361	10786				
(B)	List of Contract Expired P	_	_									-		
	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0		T	Contract expired	
120	Sub-total: Plants under lo				55	0	0	0	0	0	0	0	Outriact expired	
—		ıy terifi	mamiendiice						_		_		 	
	Gross Total				17340	16742	7390	9879	10021	11547	1164	1047	<u> </u>	<u></u>
(C)	Actual data of	27 10 40	R (Vactorde)) Saturday	:									
		£1.10.10			•	18:00 5=-	11.	Zono wies D.	omand and !	oad-shed at F	oning Dook /C	ıh-etation an-l\		
	Max. Demand (Generation end)			9879.00	MW, at =	18:00 hrs				oad-shed at Eve				10-10-
	Max. Demand (Sub-station end)	Λ.		9228.00	MW, at =	18:00 hrs	Zone	Demand	Supply		Zone	Demand	Supply	Load Shed
	Highest Generation (Generation end			9879.00	MW, at =	18:00 hrs	Dhali	MW	MW	MW	14	MW	MW	MW
	Minimum Generation (Generation er			: 5967.00	MW, at =	5:00 hrs	Dhaka	3611	3611	0	Mymensingh	648	648	0
	Day-peak Generation (Generation e			: 7390.20	MW, at =	12:00 hrs	Chattogram	1055	1055	0	Sylhet	423	423	0
	Evening-peak Generation (Generation			: 9879.00	MW, at =	18:00 hrs	Khulna	1021	1021	0	Barishal	195	195	0
	Evening Peak Load-shed (Sub-station			: 0.00	MW, at=	18:00 hrs	Rajshahi	892	892	0	Rangpur	540	540	0
08.	Generation shortfall at evening peak	due to :					Cumilla	843	843	0	Total	9228	9228	0
	a) Gas limitation			: 787	MW		12.	Fuel cost :	(a) Gas =	99405933	Taka	(c) Coal =	15473582	Taka
	b) Low water level in Kaptai lake			: 168	MW		1		(b) Oil =	205288437		Total =	320167952	Taka
	c) Plants under shut down/ maintena	ince		: 1047	MW		13.	Maximum Ter	mperature in D		33.2° C			
09.	Total Energy (Generation + India Im			: 181.68	MKWh		14.			nterconnections :				
	By Gas =		1 MKWH	By Oil =		MKWh	1	At evening per		:		MW, at	18:00 hrs	
	By Coal =		9 MKWH	By Hydro =		MKWh	1	Maximum				MW, at	14:00 hrs	
	By Solar=		1 MKWH		1		1							
10.	Total Gas Supplied			: 1143.76	MMCFD		1	Energy		:	1.5275	MKWh		
								y)						
	Forecast of	28.10.18	B (Today)	Sunday	:									
(D)														
01.	Maximum Demand	:	10300	MW	(Generation		04.	Maximum Loa		:		MW	At evening peak (Sub-sta	ation end)
01. 02.	Maximum Demand Maximum Generation	:	11547	MW	(Generation	end)	05.	Total Generati	tion	:	189.42	MW MKWh	At evening peak (Sub-sta	ation end)
01. 02.	Maximum Demand					end)		Total Generati		:			At evening peak (Sub-sta	ation end)

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation