					DAILY ELECTRICITY GENERATION REPORT							Office of the Member, Generation Tel : 9564667, 9551095				
Month: October, 2018					Day : <b>Sunday</b>						Date: 07.10.18					
	Probable Maximum Demand : Water Level of Kaptai Lake at 0	6·00 AM	11600	MW Yesterday =	102.56	ft	Probable M Today =	laximum Ger 102.56	neration :	12742	MW Rule Curve =	106.54	ft.			
SI. No.	Name of Power			Nos. of Unit X	Installed	Π Derated/	06.10.18		π. 07.10.18	(Today)	06.10.18	(Yesterday)	π. Status of Machin	es under		
				Capacity (MW)	Capacity	Present	Actua	al Peak	Proba	ble Peak	Gen. sh	ortfall for :	shut-down/ Mair	ntenance		
					(MW)	Capacity (MW)	Generat	ion (MW)	Genera	ation (MW)	Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up		
							Day	Evening	Day	Evening	MW	(MW)	<b>-</b>	date		
(A) 1	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	35	35	35	35	1	1	1			
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35						
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage			
	d) Ghorasal ST:Unit-4 (e) Ghorasal ST:Unit-5	Gas Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 190	0 190	190	190	0 190	180		Gas Shortage			
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	380	380	365	365						
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	51	92	90	90						
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	75 0	79 0	78 0	78 0						
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage			
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	96	110	110						
9	Horipur Power CCPP Meghnaghat CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	360 450	360 450	349 450	355 450	360 450	360 450						
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage			
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	375	365	412	412						
12	Shiddirganj GT:Unit-1&2 Siddhirganj CCPP-335 MW GT	Gas Gas	(EGCB)	2 x 105 1 x 217	210 217	210 217	0	0	0	0	210	217	Gas Shortage Under Maintenance	28.10.18		
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	80	60	60		217	Origer Maintenance	20.10.10		
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	7	70	90	90						
16 17	Pagla (DPA) Meghnaghat CCPP (Summit)	HSD HSD	(QRPP) (IPP)	100x0.5 2x110+1x110	50 305	50 305	45 0	45 0	50 305	50 305						
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	7	100	100	100						
19 20	Madanganj (Summit) Madanganj-55 MW	HFO HFO	(QRPP) (IPP)	6x17 5x17.08+1x11.3	102 55	100 55	15 15	98 47	100 55	100 55						
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	10	86	100	100						
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	7	102	102	102						
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90 6x3.67+7x8.73	22	22	22 57	22 57	22 57	22 57						
25	Summit Power, (Madhabdi+Ashulia) Summit Power, Maona	Gas Gas	(SIPP, REB) (SIPP, REB)	6x3.67+7x8.73 4x8.73	80 33	80 33	33	33	57 33	33						
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	25	33	33	33						
27 28	Gazipur (RPCL) Kodda 150MW Power Plant	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52	52 149	33 149	34 149	49 149	49 149						
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	149 51	51	33	39	40	40						
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54						
31	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076	300 149	300 149	155 102	268 113	275 105	275 105						
33	APR Energy , Keranigonj	HSD	(IPP)	8x18.415+1x8.97 256x1.4	300	300	0	57	300	300						
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	30	100	100						
35 36	Aourahati 100MW (Aggreco) Southern Power	HSD	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	0 55	51 55	100 55	100 55						
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	32	56	55	55						
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	8	8	11	11						
39	Dhaka Zone Total Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	<b>6084</b> 230	<b>5848</b> 230	2768 143	3764 142	4525 143	4525 143	715 88	217	Water Level Low			
40	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	140	150	140	140	30		Gas Shortage			
- 44	b) Chittagong ST:Unit -2	Gas	(PDB)	1 x 210	210	180	130	140	130	130	40		Gas Shortage			
41	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9	25	25	8 19.8	25 0	25 20	25 0						
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	31	40	45	45						
43 44	Shikalbaha ST Shikalbaha Peaking GT	Gas	(PDB)	1 x 60 1 x 150	60 150	40 150	0	0	0	0						
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	205	228	225	225						
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	24	40	50	50						
47 48	Julda (Acorn)	HFO	(QRPP)	8x13.45 6x17.0	100 102	100 102	90	90 51	90 50	90 50						
48	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	98	98	13 40	73	72	72						
50	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	19	22	22	22						
51	Malancha, Ctg.EPZ (United) Chittagong (ECPV)	Gas HFO	(IPP)	5x8.73+3x9.34 16x7.00	108	108	2 63	18 98	25 99	25 99	<b>-</b>					
JI	Chattogram Zone Total	111.0	(11 /	10.47.00	1641	1561	927.8	1117	1136	1116	158	0				
52	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	90	90	100	100						
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0						
53	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	90 19	90 19	100 19	100 19						
54	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	187	222	225	225						
55 56	Ashugani CCPP(South)	Gas	(APSCL)	1x360	360	360	312 360	298 360	360 360	360 360						
56 57	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(APSCL) (RPP)	1x361 15*4	360 55	360 55	360	360	360	360	<del>                                     </del>					
58	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5						
59 60	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	68 0	68 0	68 0	68 0						
61	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	85	85	85	85						
62	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	40	0	41						
63 64	Chandpur CCPP Feni (Doreen)	Gas	(PDB) (SIPP, PDB)	1X106+1x57 8x2.90	163 22	163 22	140 19	140 22	140 22	140 22	-					
65	Feni (Doreen) Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	8x2.90 4x2.90	11	11	11	11	11	11						
66	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33						
67	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	0	52	52						
60	Summit Power, Comilla	Gas HSD	(SIPP, REB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	25 200	25 200	21 0	21 50	21 200	21 200	<del>                                     </del>					
68 69	Daudkandi 200 MW				160	160	128	174	129	174						
	Daudkandi 200 MW Tripura		India					4700	1930	2016	0	0				
69 **	Tripura Cumilla Zone Total			10-1-	2601	2541	1560	1720				U	0			
69 **	Tripura Cumilla Zone Total RPCL CCPP	Gas Gas	(IPP)	4x35+1x70 8x2.90	210	202	67	85	80	80	117	U	Gas Shortage			
69 **	Tripura Cumilla Zone Total	Gas Gas HFO		4x35+1x70 8x2.90 12x8.924	210 22 95	202 22 95	67 22 7	85 22 73	80 22 71	80 22 71		0	Gas Shortage			
70 71	Tripura  Cumilla Zone Total  RPCL CCPP  Tangail (Doreen)	Gas	(IPP) (SIPP, PDB)	8x2.90	210 22	202 22	67 22	85 22	80 22	80 22		0	Gas Shortage			

Part	SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	06.10.18 (Yesterday) Actual Peak		07.10.18 (Today) Probable Peak		06.10.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
Restropping Company   Restrict   Restrict						()						limitation	shut down	Description/ Remarks	start-up
Management   Ma								Day	Evening	Day	Evening	MW	(MW)		date
The contemplation of the con															
13   Francisco (1979)   1021-1021   103   103   103   103   104   104   105															
15		, , , , , , , , , , , , , , , , , , ,													
8															
15   Separate STONARD   Com   Fifth   STONARD   STONAR															
Section												<del>                                     </del>			
State   Product   Com   1997   1202   50   50   40   40   40   40   40   40															
March   September   Septembe															
S															
B													1/12	Under Maintenance	00 10 10
Second Content		,											142	Orider Maintenance	00.10.10
Septembroad															
50															
60   Semi-Processor   1965   1967   1965   1967															
Separation   Control   C		· .													
Sementary Clum 1.23   1909   PRES   3.20   1.00	90		GdS	(IFF)	18222+18119							_	442		
Security Personal P	04		LICD	(DDD)	2 20							U	142		
10															
March   Control   Contro	_														
Second Conference   Seco															
Section   Proceedings   Processes   Proc								-							
27															
Bill   Design Templeman   190   1909   190															
Security   1970   100	_				-										
Marchard Personal Mode   Marchard   Marcha							-								
Marie Zore Totals			HFO		5x8.5							<b></b>			
100   Samula GT 1867-1.2   FSD   OFC9   2 x 20   40   30   0   0   0   7   28	**			India	<u> </u>							Ь——	ļ		
100												0	0		
100   Select Vertural   Sea   GPP   15.45   0   33   33   34   54   33   33   33   33	100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20										
1903   Space CPMP CT1-2.ST   Gas   (PDS)   Sp.   Sp.   1914   196   197   95   95   95   95   95   95   95	101	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	36	96	110	110				
Septend For Note   Septend For	102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33								
Berinal Zone Total	103	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	179	154	180	180				
150   Signyature OT	104	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	91	97	95	95				
Signature   Color		Barishal Zone Total				472	462	330	380	418	444	0	0		
196   Supplem Peaking	105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
1965   Supplement Peaking			Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	15.10.18
1977   Ser Peaking	106		HFO		6x8.9	52	52	0	50	0	50				
100   Moraria   FFO   (POR)   77,779   50   50   50   50   50   50   50   5								0		0					
1999   Organisanshigam (190 MM   18FO   (PDB)   128.824   1044   1044   0   0   90   90   90   90   1044		-						50		50					
100   Capthail Peaking															
111   Sambarth Proteing   FFO   CR0P   66.89   50   50   50   43   43   50   50   50   50   50   50   50   5															
Strather Powlorg												<b>—</b>			
Stagen CDP   Gas   SWPGL    1150-1475   210   210   0   0   0   0   0   0   0   0   0												<del></del>			
1141   Singan CCPP 2   HSD   OWNFCCL)   115/9   1729   220									-			<del></del>			
Singery CDPR-3 OT   Gas   (NMPGCL)   11/41   1												<del></del>			
Singligner   Line   Assembly   Contract												<del></del>			
1989   Bogun (GBB)   Gas (RPP)   Sx33-Sx22   22   22   22   22   22   22   22	115			(NWPGCL)	1X141	141	141							O- T1	
1171	440			(DDD)	0.10									On Test	
119   Rajlants ZM															
1915   Rajlanha S2 MW															
Rajpshah Zone Total															
120   a) Banaputuria ST-Unit-1   Coal (PDB)	119		HFO	(IPP)	6x8.92										
Disargapturis STUINI-2   Coal (PDB)								_				71			
1212   Baragekuris ST.Unit -3	120	, ·											85		30.10.18
									_	_				Coal Shortage	
123   Syedpur GT												124		Coal Shortage	
Rangpur Zone Total   Sub-total: Plants in operation   16988   16445   9991   11431   12352   12742   1270   544												L			
Sub-total: Plants in operation			HSD	(PDB)	1 x 20										
Available Power at Sub-station end excluding PIS auxilliary use and Transmission loss   S40   10738   11603   11970		Rangpur Zone Total				564	484	158	180	160	188	209	85		
C		Sub-total: Plants in operat	ion			16988	16445	9091	11431	12352	12742	1270	544		
C	Available	Power at Sub-station end excluding	g P/S aux	iliary use and Tra	nsmission loss			8540	10738	11603	11970				
124   Knulna (Aggreko) 55MW   HSD (ORPP)   71x0.85   55   0   0   0   0   0   0   0   0	(B)	List of Contract Expired Po	ower Pl	ants :										•	•
Sub-total: Plants under long term maintenance   55   0   0   0   0   0   0   0   0					71x0.85	55	0	0	0	0	0			Contract exnired	
CC    Actual data of   06.10.18   (Yesterday)   Saturday   Satur					•							0	0		
CC			.g (G1111	umitorianict											<b> </b>
Max. Demand (Generation end)		Gross rotal				17043	10445	9097	11431	12352	12/42	12/0	544	l	<u> </u>
Max. Demand (Generation end)	(C)	Actual data of	06.10 19	(Yesterday	Saturday										
Max. Demand (Sub-station end)			JU. 10. 10			•	19:00 hrs	11	Zone wice D.	mand and ! .	nad-shed at Eva	ning Post /C	h-station and)		
Maximum Demand															Load Chad
Minimum Generation (Generation end)			١					Zone				Zone			
Day-peak Generation (Generation end)   1991.10   MW, at = 12:00 hrs   Chattogram   1151   1151   0   Syhet   428   428   0		,						Dhake				Mymonoinat			
06.   Evening-peak Generation (Generation end)   : 11431.00   MW, at = 19:00 hrs   New Figure   New Figure			•												
			_												
Object   Computer															
a) Gas limitation : 973 MW 12. Fuel cost: (a) Gas = 10185002 Taka (c) Coal = 14483106 Taka (b) Low water level in Kaptai lake : 88 MW 15. (b) Oil = 464407344 Taka Total = 579975452 Taka (c) Plants under shut down/maintenance : 544 MW 13. Maximum Temperature in Dhaka was: 31.9° C  109. Total Energy (Generation + India Import) : 226.22 MKWh 14. Export through East-West interconnections:					: 0.00	MVV, at =	19:00 hrs	-							
b) Low water level in Kaptai lake     88 MW			due to :												
c) Plants under shut down/ maintenance		,						12.	Fuel cost :						
Total Energy (Generation + India Import)													Total =	579975452	Taka
By Gas		c) Plants under shut down/ maintena	nce		: 544			13.	Maximum Ten	nperature in D	haka was :	31.9° C			
Maximum Demand   September   1100   Maximum Demand   September	09.	Total Energy (Generation + India Imp	oort)		226.22	MKWh		14.			terconnections:				
Maximum Demand   September   1100   Maximum Demand   September		By Gas =			By Oil =	51.851	MKWh	l	At evening pe	ak-hour	:	-400	MW, at	19:00 hrs	
10.   Total Gas Supplied		By Coal =	3.75	2 MKWH	By Hydro =	3.237	MKWh				:	-620	MW, at	4:00 hrs	
10.         Total Gas Supplied         : 1223.33         MMCFD         Energy         : 4.6180         MKWh           (D)         Forecast of 07.10.18         (Today)         Sunday         :  <		By Solar=	0.11	3 MKWH											
(D)         Forecast of 07.10.18         (Today)         Sunday         :           01.         Maximum Demand         :         11600         MW         (Generation end)         04.         Maximum Load-shed         :         0         MW         At evening peak (Sub-station end)           02.         Maximum Generation         :         12742         MW         (Generation end)         05.         Total Generation         :         229.57         MKWh           03.         Maximum Shortage         :         -1142         MW         (Generation end)         06.         Probable Max. Temperature in Dhaka :         33.8° C	10.				: 1223.33	MMCFD		1	Energy		:	4.6180	MKWh		
01. Maximum Demand         :         11600 MW         MW         (Generation end)         04. Maximum Load-shed         :         0 MW         At evening peak (Sub-station end)           02. Maximum Generation         :         12742 MW         (Generation end)         05. Total Generation         :         229.57 MKWh           03. Maximum Shortage         :         -1142 MW         (Generation end)         06. Probable Max. Temperature in Dhaka :         33.8° C			07.46.7					•							
02         Maximum Generation         :         12742         MW         (Generation end)         05.         Total Generation         :         229.57         MKWh           03.         Maximum Shortage         :         -1142         MW         (Generation end)         06.         Probable Max. Temperature in Dhaka :         33.8° C	` ′					: "	n							Ati 1 /0 : :	-e'^
03. Maximum Shortage : -1142 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 33.8° C														At evening peak (Sub-sta	auon end)
	02	Maximum Generation	:			(Generation	end)	05.	ı otal Generati	ion	:	229.57	MKWh		
							13		m 1 11 11			00.00			

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation