Office of the Member, Generation

lonth	January 2040				-ruE1			RATION R			Data :		ce of the Member, Gener Tel: 9564667, 9551095		
lonth .	January, 2019 Probable Maximum Demand :	MW	Day: Friday Probable Maximum Generation: 11166							Date: 18.01.19					
	Water Level of Kaptai Lake at 0	6:00 AM	7700 I	Yesterday =	97.39	ft Today = 97.29 ft.					Rule Curve =	MW ule Curve = 99.77 ft.			
SI. No.	Name of Power Station			Nos. of Unit X	Installed	Derated/	17.01.19	(Yesterday)	18.01.19	(Today)	17.01.19 (Yesterday)		Status of Machin		
				Capacity (MW)	Capacity (MW)	Present Capacity	Actual Peak Generation (MW)		Probable Peak			ortfall for :	shut-down/ Mair	_	
						(MW)	Genera	uon (www)	Generation (MW)		Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Prob start	
	<u></u>						Day	Evening	Day	Evening	MW	(MW)		da	
(A)	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0	40		Gas Shortage	1	
'	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35	40		Gas Shortage		
	c) Ghorasal: Unit-3 GT	Gas	(PDB)	1 x 210	210	170	297	230	0	0			On Test		
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	0	0	0			On Test		
2	(e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7	Gas	(PDB)	1 x 210 1x 254+1x 126	210 365	190 365	0	0	0	0	190		Gas Shortage		
3	Ghorashal (Regent)	Gas	(PDB) (IPP)	34x3.35	108	108	0	0	80	108	365		Gas Shortage		
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	0	0	0	0					
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage		
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage		
7 8	Horipur NEPC (HFO) Horipur Power CCPP	HFO Gas	(IPP)	8x15 1x235+1x125	110 360	110 360	337	0 368	110 360	110 360					
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	425	450	450	450					
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage		
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	370	345	412	412					
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	198	160	200	200					
13	Siddhirganj CCPP-335 MW GT Siddirganj (Desh)	Gas	(EGCB) (QRPP)	1 x 217 96x1.2	217 100	217	0	0	100	100					
15	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	3	100	100					
16	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	0					
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	13	100	100					
18	Madanganj (Summit) Madanganj-55 MW	HFO HFO	(QRPP) (IPP)	6x17 5x17.08+1x11.3	102 55	100 55	0 15	55 55	100 55	100 55		-		<u> </u>	
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	20	100	100					
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	10	102	102	102					
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	16	19	22	22					
23	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	50	50	58	58					
24 25	Summit Power, Maona Summit Power, Rupganj	Gas	(SIPP, REB) (SIPP, REB)	4x8.73 4x8.73	33	33	33	33 33	33 33	33					
26	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	33	43	43	43					
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	0	149	149					
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	40	40	40	40					
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54					
30	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	9	245 116	300 149	300 149					
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300					
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100					
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100					
35	Southern Power	HFO	(IPP)	3x19.3	55	55	0	36	36	36					
36	Northern 55 MW Bosila 108 MW (CLC)	HFO HFO	(IPP)	3x19.3 12x8.775+1x3.5	55 108	55 108	55 47	55 46	55 46	55 46					
31	Dhaka Zone Total	1110	(11.1)	1240.775+145.5	6034	5798	2058	2606	3622	3850	855	0			
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	40	105	70	105	125		Water Level Low		
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage		
40	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
40	Raozan 25 MW (RPCL) Teknaf Solartech 20MW	HFO Solar	(RPCL) (IPP)	3x8.9 1x20	25 20	25 20	25 19.6	25 0	25 20	25 0					
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	48	50	50	50					
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage		
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage		
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	0 50	0	0	225	225		Gas Shortage		
46 47	Sikalbaha (Energis) Julda (Acorn)	HFO HFO	(RPP) (QRPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	51 100	51 100	50	40 68	40 68	40 68					
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	61	61	90	90					
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	68	85	85					
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	42	56	70	70					
51 *	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90 5v8 73±3v0 34	22	22	22	22	22	22		-		 	
52	Malancha, Ctg.EPZ (United) Chattogram ECPV 108 MW	Gas HFO	(IPP)	5x8.73+3x9.34 16x7.00	108	108	10 86	37 93	30 80	93		-		\vdash	
U.E.	Chattogram Zone Total	0	()	70.77.00	1761	1681	573.6	745	770	1033	780	0			
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage		
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	100	100	100	100					
F.4	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	80	80	100	100				<u> </u>	
54 55	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	29 196	39 186	40 221	40 221		-		\vdash	
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x142+1 75 1x360	360	360	312	305	360	360					
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	0	0	0	0		360	Under Maintenance	30.	
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	5	5					
59	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				<u> </u>	
60	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	8 51	8 51	8 51	8 51		<u> </u>		 	
62	Ashuganj 150MW Midland	HFO	(IPP)	23x7.015	150	150	132	150	150	150					
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	85	85	85	85					
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	8	0	50		100		<u> </u>	
65 66	Chandpur CCPP Chandpur 200MW Desh energy	Gas HFO	(PDB) (IPP)	1X106+1x57 12x18.415	163 200	163 200	0 50	0	100 150	100 180		163	Was Under Maintenance		
67	Feni (Doreen)	Gas	(SIPP, PDB)	12X18.415 8x2.90	200	200	19	19	22	22					
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	5	11	11	11					
69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	33	33					
09	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	25	52	52					
70	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	21	21	23	23				<u> </u>	
70 71	· · · · · · · · · · · · · · · · · · ·	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200 160	200 160	98	0 122	100 90	200 120		1		ł	
70	Daudkandi 200 MW	HOD	India			100	30	144				.			
70 71 72	Daudkandi 200 MW Tripura	HOD	India			2891	1229	1253	1706	1916	135	523			
70 71 72	Daudkandi 200 MW	Gas	India (IPP)	4x35+1x70	2951 210	2891 202	1229 133	1253 149	1706 150	1916 150	135	523			
70 71 72 ** 73 74	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas Gas	(IPP) (SIPP, PDB)	8x2.90	2951 210 22	202 22	133 22	149 22	150 22	150 22	135	523			
70 71 72 ** 73 74 75	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Orreen) Jamalpur IPP	Gas Gas HFO	(IPP) (SIPP, PDB) (IPP)	8x2.90 12x8.924	2951 210 22 95	202 22 95	133 22 80	149 22 87	150 22 95	150 22 95	135	523			
70 71 72 ** 73 74	Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen)	Gas Gas	(IPP) (SIPP, PDB)	8x2.90	2951 210 22	202 22	133 22	149 22	150 22	150 22	135	523			

SI. No.	Name of Powe	Nos. of Unit X Capacity (MW)		Derated/ Present Capacity (MW)	17.01.19 (Yesterday) Actual Peak Generation (MW)		Probable Peak Generation (MW)		17.01.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
										Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up	
							Day	Evening	Day	Evening	MW	(MW)		date
78	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	57	57	57	57				
79	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	30	30	30	30				
80	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	53	50	51	51				
81	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	44	44				
82	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	0	0	0	0				
83	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
84	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	57	62	66	66				
85	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	0	0	0	0				
86	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	40	67	86	86				
87	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	45	46	50	50				
88	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	80	135	100	135				
					20									
89	Sylhet 20MW GT	Gas	(PDB)	1 x 20		20	0	20	20	20				
90	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	23	22	23	25				
91	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	10	10	10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	23	25	25	25				
93	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	290	295	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total				1594	1549	765	880	914	951	0	0		
94	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
95	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	400	438	410	410	l			
96	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	37	0	43				
97	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	10	30	20	80	 			
98					230	230	0	0			 			
	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75				_	0	0				
99	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	116	115	115				
100	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	100	100				
101	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	40	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	53	105	105	105				
**	Bheramara HVDC Interconnector		India		1000	1000	534	689	555	688				
	Khulna Zone Total				2223	2209	1037	1455	1345	1627	0	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30			1	
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	64	110	110	l			
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	12	26	20	26				
					194									
106	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68		194	197	161	194	194				
107	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	31	98	95	95				
	Barishal Zone Total				472	462	240	349	419	455	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	34	0	50				
	Paramount Baghabari	HSD	(IPP)				1	0	0	0				
110	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	35				
111	Amnura	HFO	(QRPP)	7x7.79	50	50	33	40	40	40				
112	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	26	94	100	100				
113	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	0	40	40				
				6x8.9	50	50	50	50	50	50				
114	Katakhali (Northern)	HFO	(QRPP)											
115	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	39	39	26	40				
116	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0				
117	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
118	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	237	230	230	230				
119	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	0	0	0	0	282		Gas Shortage	
120	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
121	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	14	14	14	14				
122	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	5	11	11	11				
123	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	52	52	52	52				
	Rajshahi Zone Total				1556	1546	479	586	585	684	673	0		
124	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	,	85	Under Overhauling	28.02.19
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85	33	Coal Shortage	20.02.13
125	Barapukuria ST:Unit - 3			1 x 125				_						
		Coal	(PDB)		274	274	149	149	149	149	125		Coal Shortage	
126	Rangpur GT	HSD	(PDB)	1 x 20	20	20	17	17	17	17	-			
127	Syedpur GT	HSD	(PDB)	1 x 20	20	20	18	17	17	17				
	Rangpur Zone Total				564	484	184	183	183	183	210	85		
L	Sub-total: Plants in opera	tion			17685	17142	6814	8515	9913	11166	2653	608		
Available	Power at Sub-station end excluding	g P/S aux	iliary use and Tra	nsmission loss			6383	7977	9287	10461				
	Gross Total			***	17685	17142	6814	8515	9913	11166	2653	608	1	
	5.000 iViai				17000	17 142	30 14	0010	JJ 13	11100	2000	000	<u>. </u>	
(B)	Actual data of	17.01.19	9 (Yesterday)	Thursday	:									
01.	Max. Demand (Generation end)		:		MW, at =	19:30 hrs	11.	Zone wise De	emand and Lo	ad-shed at Eve	ning Peak (Su	b-station end) :	: 1	
02.	Max. Demand (Sub-station end)		:		MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation en	4)			MW, at=	19:30 hrs	_5110	MW	MW	MW	23116	MW	MW	MW
		•				5:00 hrs	Dhaka	2807			Mamoraina			
04.	Minimum Generation (Generation e		:				Dhaka		2807	0	Mymensingh	667	667	0
05.	Day-peak Generation (Generation e		:			12:00 hrs	Chattogram	845	845	0	Sylhet	310	310	0
06.	Evening-peak Generation (Generati		:			19:30 hrs	Khulna	1015	1015	0	Barishal	205	205	0
07.	Evening Peak Load-shed (Sub-stati	on end)	:	0.00	MW, at=	19:30 hrs	Rajshahi	894	894	0	Rangpur	569	569	0
08.	Generation shortfall at evening peal	k due to :					Cumilla	665	665	0	Total	7977	7977	0
Ī	a) Gas limitation		:	919	MW		12.	Fuel cost :	(a) Gas =	77719408		(c) Coal =	14133390	Taka
1	d) Coal supply Limitation				MW		1	. 20, 000.	(b) Oil =	224576807		Total =	91852798	Taka
1					MW		ł		(5) 011 -	224310001	· anu	. Juli -	3 10JZ130	iana
) Low water level in Kaptai lake : 125) Plants under shut down/ maintenance : 608				MW			Maximum Temperature in Dhake uses : 27.62						
	c) Plants under shut down/ mainten	MKWh		13	Maximum Temperature in Dhaka was : 27.4° C									
09.	Total Energy (Generation + India Import) : 158.00 By Gas = 109.538 MKWH By Oil =						14.			terconnections :				
	By Gas =		MKWh	l	At evening per	ak-hour	:		MW, at	19:30 hrs				
	By Coal =		2 MKWH	By Hydro =	1.004	MKWh	l	Maximum		:	-420	MW, at	2:00 hrs	
1	By Solar=	0.14	1 MKWH											

03. Maximum Shortage
* Captive Power ** Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

10. Total Gas Supplied

(C) F 01. Maximum Demand

02. Maximum Generation

By Solar=

Forecast of 18.01.19 (Today) Friday
nd : 7700 MW

11166

-3466

MW

(MONIRUZZAMAN)

MW At evening peak (Sub-station end)

3.0105 MKWh

142.87

26° C

Deputy Secretary, Generation

06.

Energy

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

MMCFD

(Generation end) (Generation end) (Generation end)

936.82