Office of the Member, Generation

					DAILT			RATION RI	LFORT		ı		e of the Member, Gener Tel : 9564667. 9551095	
Month:	August, 2018					Day:	Wednesd			40	Date :	15.08.18		
 	Probable Maximum Demand : Water Level of Kaptai Lake at 0	11000	MW Probable Maximum Generation : Yesterday = 105.31 ft Today = 105.48 ft.					12504	504 MW Rule Curve = 93.48 ft.					
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/	14.08.18	(Yesterday)	15.08.18	(Today)	14.08.18	(Yesterday)	Status of Machin	es under
				Capacity (MW)	Capacity	Present	Actua	al Peak	Proba	ible Peak	Gen. sh	ortfall for :	shut-down/ Mair	
İ					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ation (MW)	Gas/water/Coal	Machines shut down	December / Dementer	Probable
L	<u> </u>	_		<u>L</u>		, ,	Day	Evening	Day	Evening	MW	shut down (MW)	Description/ Remarks	start-up date
(A)	Plants in operation:													
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	35	35	35	35				
i	b) Ghorasal ST:Unit -2 c) Ghorasal ST:Unit-3	Gas	(PDB) (PDB)	1 x 55 1 x 210	55 210	45 170	35 100	35 100	35 100	35 100	70		Can Charlesa	
i	d) Ghorasal ST:Unit-4	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage Gas Shortage	
i	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	80	80	100	100	110		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	350	365	365	365				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	0	0	0		105	Under Maintenance	27.08.18
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40	100	Gas Shortage	21.00.10
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	96	96	110	110			· ·	
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	162	192	230	250	168		Gas Shortage	
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	300	300	450	450				
10	Shiddirganj ST Horipur 412MW CCPP	Gas	(PDB) (EGCB)	1 x 210 1x273+1x139	210 412	115 412	0 357	0 360	0 412	0 412	115		Gas Shortage	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	168	120	215	215				
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	70	95	100	100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	85 50	100	100	100	-			
16 17	Pagla (DPA) Meghnaghat CCPP (Summit)	HSD	(QRPP) (IPP)	100x0.5 2x110+1x110	50 305	50 305	50 300	50 305	50 305	50 305				
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	99	100	100	100				
19	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	65	65	65	84				
20	Madanganj-55 MW	HFO HFO	(IPP)	5x17.08+1x11.3	55	55	55	55	55	55				
21	Keranigonj (Powerpac) Gagnagar (Orion)	HFO	(QRPP) (IPP)	8x13.45 12x8.924	100 102	100 102	65 102	76 102	100 102	100 102	 			
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	22	22	22	22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	56	57	58	58				
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	25	33	33	33				
27 28	Gazipur (RPCL) Kodda 150MW Power Plant	HFO HFO	(RPCL) (BPDB-RPCL)	6x8.90 9x17.06	52 149	52 149	39 133	50 149	52 149	52 149				
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	40	40	40	40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54				
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	127	210	300	300				
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	116	87	150	150				
33	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	105 99	308 100	100	300 100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	100	100	100	100				
35	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	36	55	55	55				
37	Bosila 108 MW (CLC) Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 5784	108 5548	8 3586	8 3992	8 4238	8 4577	893	105		
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	178	180	190	200	093	103		
39	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chittagong ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	25	0	26	26				
41	Patenga 50MW (Barakatullah) Shikalbaha ST	HFO Gas	(IPP) (PDB)	8x6.89 1 x 60	50	50 40	31 0	47 0	45 0	45 0	40		0 01	
43	Shikalbaha Peaking GT	HSD	(PDB)	1 x 150	60 150	150	135	135	135	135	40		Gas Shortage	
44	Sikalbaha 225 MW CCPP (Dual Fuel)	HSD	(PDB)	1 x 150+1 x 75	225	225	40	227	205	225				
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	40	50	50	50				
46	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	80	70	100	100				
47	Dohazari-Kalaish Peaking Hathazari Peaking	HFO HFO	(PDB) (PDB)	6x17.0 11x8.9	102 98	102 98	34 72	49 72	50 72	50 80				
49	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	16	19	19	19				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			2	13	42	40				
50	Chittagong (ECPV)	HFO	(IPP)	16x7.00	108	108	43	80	100	100				
	Chattogram Zone Total	C	(ADCCL)	4450	1641	1561	696	942	1034	1070 100	400	0		
51	a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150 1 x 150	150 150	135 129	90 70	90 70	100 70	70	-			
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0				
52	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	20	10	33	40				
53	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	182	176	225	225				
54	Ashugani CCPP(South)	Gas	(APSCL)	1x360	360	360	250 300	250 320	360 360	360 360	-			
55 56	Ashuganj CCPP(North) Ashuganj (Precision)	Gas	(RPP)	1x361 15*4	360 55	360 55	13	320 16	10	20	-			
57	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	30				
58	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	68	66	75	110				
59	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	38	38	45	45				
60	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	Gas HFO	(QRPP) (PDB)	86x1.10 6x8.92	85 52	85 52	85 0	85 48	85 0	85 50	-			
62	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100				
63	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	18	22	22	22				
64	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
65	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33				
66 67	Jangalia (Lakdanavi)	HFO Gas	(IPP)	6x8.92 3x3.67+2x6.97	52 25	52 25	0 21	0 21	52 22	52 22	-			
68	Summit Power, Comilla Daudkandi 200 MW	HSD	(SIPP, REB) (IPP)	9x1.4+40x1.515+15x1.05	200	200	115	170	100	200				
**	Tripura		India		160	160	138	116	126	174	<u>L</u>	<u>L</u>		
	Cumilla Zone Total				2601	2541	1549	1639	1834	2109	0	0		
69	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	31	41	50	50	161		Gas Shortage	
70	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				
71 72	Jamalpur IPP Mymensingh 200MW (United)	HFO HFO	(IPP)	12x8.924 21x9.780	95	95	95	95 130	95 140	95 140	-			
73	Sarishabari Solar Plant	Solar	(IPP)	12x8.924	200	200	129 2.4	130	140	0	-			
			\ /		530	522	279.4	288	309	307	161	0	!	

SI. No.	Name of Pow	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	14.08.18 (Yesterday) Actual Peak Generation (MW)		15.08.18 (Today) Probable Peak Generation (MW)		14.08.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
					(11111)	(MW)	Day	Evening	Day	Evening	Gas/water/Coal	Machines shut down (MW)	Description/ Remarks	Probable start-up date
74	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	66	70	70	70		· ·		
75	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	60	62	62	62				
76	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	44	47	51	51				
77	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	47	47	50	50				
78	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
79	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
80				2x35	70	66	20	40	32	32				
81	Shajibazar GT:Unit-8,9 Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110			301	302	330	330				
82	·	Gas Gas	(PDB) (RPP)	32x2.90	330 86	330 86	84	88	86	86				
83	Shajibazar (Shajibazar)	Gas	(RPP)	27x2.0		50	47	48	48	48				
84	Shajibazar (Energyprima)			_	50 142		120		130	130				
	Sylhet 150MW GT	Gas	(PDB)	1x142	20	142		126						
85	Sylhet 20MW GT	Gas	(PDB)	1 x 20		20	13	19	19	19				
86	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	42	45	48	48				
87	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	8	8	8	8				
88	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	22	15	23	23				
89	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	290	305	341	341				
	Sylhet Zone Total				1594	1549	1335	1396	1472	1472	0	0		
90	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	48	0	48				
91	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	410	410	410	410				
92	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	49	0	49				
93	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	76	0	80				
94	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
95	Khulna (KPCL-I)	HFO	(IPP)	19x6.5	110	110	66	95	100	100				
96	Khulna (KPCL-II)	HFO	(QRPP)	7x17	115	115	112	115	115	115				
97	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	55	0	0	0	0				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	78	80	100	100				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	32	32	40	40			1	
**	Bheramara HVDC Interconnector	0	India	0.0.0	500	500	471	471	483	485				
	Khulna Zone Total		.rrana	1	1783	1769	1169	1376	1248	1427	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
101	Summit Barisal 110 MW	HFO												
			(IPP)	7 x 17.076	110	110	110	110	110	110				
102	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	20	35	33	33				
103	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	70	186	177	194				
104	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	95	97	95	95				
	Barishal Zone Total				472	462	295	428	415	462	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	23.08.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	43	0	43				
107	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	44	0	44				
108	Amnura	HFO	(QRPP)	7x7.79	50	50	50	50	50	50				
109	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	50	100	100	100				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	44	44	45				
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	35	43	43	43				
112	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	39	0	40				
113	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	214	214	215	215				
114	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	130	198	150	220				
114	Sirajgonj Unit-3 225MW	Gas	(NWPGCL)	12100 - 1210	220	220	153	152	155	155			On Test	
115	Bogura (GBB)		(RPP)	6x4.0	22	22	18	18	18	18			Oll Test	
116	• , ,	Gas Gas	(RPP)	5x3.3+5x2.0	20	10	9	9	10	10				
117	Bogura (Engergyprima)	Gas	(SIPP, REB)	4x2.90	11	11	10	11	11	11				
	Ullapara (Summit)	HFO		6x8.92	52	52								
118	Rajlanka 52 MW	HFU	(IPP)	0X0.92			43	43	52	52				
	Rajshahi Zone Total				1133	1123	712	1008	848	1046	71	100		
119	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	L	85	Under Overhauling	29.08.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
120	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	0	0	0	0	274		Coal Shortage	
121	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	15	16	16				
122	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	15	18	18			ļl	
	Rangpur Zone Total				564	484	0	30	34	34	359	85	<u> </u>	
	Sub-total: Plants in opera	tion			16102	15559	9621	11099	11432	12504	1884	290		
ailable	Power at Sub-station end excludi		iliary use and Tra	ansmission loss			9236	10654	10974	12003				
	Gross Total				16102	15559	9621	11099	11432	12504	1884	290	<u> </u>	
/D'	A	44.00 **	0 (V1 1											
(B)	Actual data of	14.08.18	resterday		:			-						
01.	Max. Demand (Generation end)			: 11099.00	MW, at =	21:00 hrs	11.					ıb-station end)		
02.	Max. Demand (Sub-station end)			: 10654.00	MW, at =	21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load She
03.	Highest Generation (Generation er			: 11099.00	MW, at =	21:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation	end)		: 8433.50	MW, at =	8:00 hrs	Dhaka	4239	4239	0	Mymensingh	771	771	0
05.	Day-peak Generation (Generation	end)		9621.40	MW, at=	12:00 hrs	Chattogram	1153	1153	0	Sylhet	464	464	0
06.	Evening-peak Generation (Genera			: 11099.00	MW, at =	21:00 hrs	Khulna	1319	1319	0	Barishal	271	271	0
07.	Evening Peak Load-shed (Sub-sta			: 0.00	MW, at =	21:00 hrs		1011	1011	0	Rangpur	540	540	0
08.	Generation shortfall at evening pea						Cumilla	886	886	0	Total	10654	10654	0
	a) Gas limitation			: 1525	MW		12.	Fuel cost :	(a) Gas =	92646826		(c) Coal =	0	Taka
							12.	uer cost :						
	b) Low water level in Kaptai lake			: 0	MW		- 40	Manif T	(b) Oil =	869501359		Total =	962148185	Taka
	c) Plants under shut down/ mainter			: 290	MW		13.		nperature in D		36.3° C			
09.	Total Energy (Generation + India I			: 235.68	MKWh		14.			terconnections :				
	By Gas =	By Oil =		MKWh		At evening pe	ak-hour	:		MW, at	21:00 hrs			
	By Coal =	0.00	MKWH	By Hydro =		MKWh	1	Maximum		:	-620	MW, at	14:00 hrs	
	Total Gas Supplied			1124.58	MMCFD			Energy		:		MKWh		
10.		45.00 /) /T · · ·				-							
			B (Today)	Wednesday	:									
(C)	Forecast of				· · ·				1.1.7		•		At	£ "
(C) 01.	Maximum Demand	:	11000	MW	(Generation		04.	Maximum Loa		:		MW	At evening peak (Sub-sta	tion end)
02.					(Generation (Generation (Generation	end)	04. 05. 06.	Maximum Loa Total Generat Probable Max	ion	:		MW MKWh	At evening peak (Sub-sta	tion end)

#Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00

(MONIRUZZAMAN)
Deputy Secretary, Generation