Office of the Member, Generation

					DAILT			RATION RI	EPURI				ce of the Member, Gener Tel: 9564667. 9551095	auon	
Month:	August, 2018	MW	Day : Sunday						Date: 19.08.18						
-	Probable Maximum Demand :	Probable Maximum Generation : 12													
SI. No.	Water Level of Kaptai Lake at 0 Name of Power			Yesterday = Nos. of Unit X	105.79 Installed	ft Derated/	Today = 105.94 ft. 18.08.18 (Yesterday) 19.08.13			(Today)	Rule Curve =	94.76 (Yesterday)			
Si. No.	Name of Fower	Capacity (MW)	Capacity	Present	18.08.18 (Yesterday) Actual Peak		19.08.18 (Today) Probable Peak		18.08.18 (Yesterda Gen. shortfall for :		shut-down/ Mair				
					(MW)	Capacity	Generation (MW)		Generation (MW)		Gas/water/Coar	Machines		Probable	
						(MW)	Day	Evening	Day	Evening	MW	shut down (MW)	Description/ Remarks	start-up date	
(A)	Plants in operation:					ı					1		ı		
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0					
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35					
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	110	110	110	110	60		Gas Shortage		
	d) Ghorasal ST:Unit-4 (e) Ghorasal ST:Unit-5	Gas Gas	(PDB)	1 x 210 1 x 210	210 210	180 190	0 80	0 80	100	100	180 110		Gas Shortage Gas Shortage		
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	200	200	200	200	110		Gas Shortage		
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	52	52	100	100					
4	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	40	40	40	40					
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0		105	Under Maintenance	27.08.18	
7	Horipur GT: Unit-1,2 Horipur NEPC (HFO)	Gas	(PDB) (IPP)	2 x 32 8x15	64 110	40 110	0 110	0 110	110	110	40		Gas Shortage		
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	147	223	280	280	137		Gas Shortage		
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	310	330	450	450	107		Gub Grioritago		
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage		
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	355	380	412	412					
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage		
13	Siddhirgani (CCPP-335 MW GT	Gas HSD	(EGCB) (QRPP)	1 x 217 96x1.2	217 100	217	150	120	190 100	190					
15	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	17 98	75 97	100	100 100					
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	50	50	50	50					
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	305	305	305	305					
18	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	91	98	100	100					
19 20	Madanganj (Summit) Madanganj-55 MW	HFO HFO	(QRPP)	6x17 5x17.08+1x11.3	102 55	100 55	70 55	81 55	84 55	84 55					
20	Keranigonj (Powerpac)	HFO	(IPP) (QRPP)	8x13.45	100	100	100	95	100	100					
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	102	102	102	102					
23	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	22	22	22	22					
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	57	56	58	58					
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33					
26 27	Summit Power, Rupganj Gazipur (RPCL)	Gas HFO	(SIPP, REB) (RPCL)	4x8.73 6x8.90	33 52	33 52	33 49	33 49	33 52	33 52					
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	149	149	149	149					
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	40	39	40	40					
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54					
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	122	160	300	300					
32	Summit Kodda 149MW	HFO HSD	(IPP)	8x18.415+1x8.97	149	149	85 64	86 308	100	150 300					
33	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100					
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	101	100	100					
35	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55					
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	55	55	55	55					
37	Bosila 108 MW (CLC)  Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 <b>5784</b>	108 <b>5548</b>	8 3267	8 3846	8 4182	8 4532	852	405			
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	157	195	200	200	832	105			
39	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
	b) Chittagong ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage		
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	16	16	26	26					
41	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	48	50	50	50	- 40		0.01.4		
42	Shikalbaha ST Shikalbaha Peaking GT	Gas HSD	(PDB)	1 x 60 1 x 150	60 150	40 150	100	0 134	0 135	0 135	40		Gas Shortage		
44	Sikalbaha 225 MW CCPP (Dual Fuel)	HSD	(PDB)	1 x 150+1 x 75	225	225	205	202	225	225					
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	50	50	50	50					
46	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	90	80	100	100					
47	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	16	50	50	50					
48	Hathazari Peaking  Rarahkunda (Regent)	HFO Gas	(PDB) (SIPP, PDB)	11x8.9 8x2.90	98	98 22	24 19	80 19	80 19	80 19					
*	Barabkunda (Regent) Malancha, Ctg.EPZ (United)	Gas	(0111, 110)	5x8.73+3x9.34			4	30	42	42					
50	Chittagong (ECPV)	HFO	(IPP)	16x7.00	108	108	90	91	100	100					
	Chattogram Zone Total				1641	1561	819	997	1077	1077	400	0			
51	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	90	90	100	100					
1	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	70	70	70	70					
52	c) Ashuganj ST:Unit-5 Ashuganj Engines	Gas Gas	(APSCL)	1 x 150 14x3.968	150 53	134 45	20	0 10	0 20	0 40					
53	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	208	214	225	225					
54	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	268	250	360	360					
55	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	300	320	360	360					
56	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	10	20					
57 58	Ashuganj (United) Ashuganj Modular 195 MW	Gas Gas	(QRPP)	14x4.00 20*9.73+1*16	53	53	5	5	5	30					
59	Ashuganj (Midland)	Gas	(IPP)	6x9.34	195 51	195 51	72 38	68 38	195 45	195 45					
60	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	85	85	85	85					
61	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	41	0	50					
62	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100					
63	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22					
64 65	Feni, Mohipal (Doreen) Jangalia (Summit)	Gas	(SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	33	33	0 25	33	11 33	11 33					
66	Jangalia (Summi)	HFO	(IPP)	6x8.92	52	52	52	52	52	52					
67	Summit Power, Comilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	21	21	22	22					
68	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	188	200	200	200					
**	Tripura		India		160	160	140	186	130	178					
	Cumilla Zone Total	_	(IDD)	1 4	2601	2541	1709	1818	2045	2198	0	0			
69	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	27	10	60	60	192		Gas Shortage		
70 71	Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	22 95	22 95	22 83	22 67	22 95	95					
72	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	132	129	140	140					
73	Sarishabari Solar Plant	Solar	(IPP)	12x8.924	3	3	1.7	0	2	0					
	Mymensing Zone Total				530	522	265.7	228	319	317	192	0			

SI. No.	SI. No. Name of Power Station Nos. of Unit Capacity (MV					Derated/ Present	18.08.18 (Yesterday) Actual Peak		19.08.18 (Today) Probable Peak		18.08.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
				Supuony (mrr)	Capacity (MW)	Capacity	Generation (MW)		Generation (MW)		Machines		Situt-down/ main	Probable
						(MW)	Day	Evening	Day	Evening	MW	shut down (MW)	Description/ Remarks	start-up date
74	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	68	63	70	70		()		date
75	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	61	60	62	62				
76	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	44	50	51	51				
77	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
78	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
79	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90 2x35	11 70	11 66	11	11	11 40	11 40				
80 81	Shajibazar GT:Unit-8,9 Shahjibazar 330 MW CCPP	Gas Gas	(PDB) (PDB)	2x110+2x110	330	330	0 238	0 241	330	330				
82	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	88	89	86	86				
83	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	0	0	48	48				
84	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	127	129	130	130				
85	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	10	18	19	19				
86	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	42 9	44 9	48 9	48 9				
87 88	Sylhet (Desh) Shahjahanulla 25MW	Gas Gas	(RPP) (CIPP, REB)	6x1.95 3x9.34	10 25	10 25	22	22	23	23				
89	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	310	300	341	341				
- 55	Sylhet Zone Total	000	()	TALLE TATTO	1594	1549	1243	1249	1481	1481	0	0		
90	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	48	0	48				
91	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	410	410	410	410				
92	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	44	0	49				
93	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	0	20	80				
94	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230 110	230 110	32	92	100	100				
95 96	Khulna (KPCL-I) Khulna (KPCL-II)	HFO HFO	(IPP) (QRPP)	19x6.5 7x17	115	115	99	114	115	115				
97	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	55	0	0	0	0				
98	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	94	80	92	92				
99	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	24	32	40	40				
**	Bheramara HVDC Interconnector		India		500	500	488	488	480	480				
	Khulna Zone Total				1783	1769	1147	1308	1257	1414	0	0		
100	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	13	0	14				
101	Summit Barisal 110 MW Bhola (Venture)	HFO Gas	(IPP) (RPP)	7 x 17.076 1x34.50	110 33	110 33	48 18	110 35	110 33	110 33				
102	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	187	136	194	194				
104	Bhola Agreeko 95 MW	Gas	(QRPP)	EXCC - TXCC	95	95	94	96	95	95				
	Barishal Zone Total				472	462	347	390	432	446	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	23.08.18
106	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	51	0	43				
107	Bera Peaking	HFO HFO	(PDB) (QRPP)	9x8.29 7x7.79	71	71 50	0 50	41 40	43 50	43 50				
109	Amnura Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	50 104	104	25	98	100	100				
110	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	47	45	45				
111	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	43	43	43	43				
112	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	28	27	39				
113	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	193	214	215	215				
114	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	166	220	220	220			0.7.	
115	Sirajgonj Unit-3 225MW Bogura (GBB)	Gas Gas	(NWPGCL) (RPP)	6x4.0	22	22	148 18	151 22	155 22	155 22			On Test	
116	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	11	9	10	10				
117	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
118	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	51	51	52	52				
	Rajshahi Zone Total				1133	1123	713	1026	993	1048	71	100		
119	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	29.08.18
400	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
120 121	Barapukuria ST:Unit - 3	Coal	(PDB) (PDB)	2 x 274 1 x 20	274 20	274 20	0	0 13	0	0 16	274		Coal Shortage	
	Rangpur GT Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	13	16 18	18				
	Rangpur Zone Total		. 7		564	484	0	23	34	34	359	85		
	Sub-total: Plants in opera	ition			16102	15559	9511	10885	11820	12547	1874	290		
Available l	Power at Sub-station end excludi	ng P/S auxi	liary use and Tra	insmission loss			8916	10204	11081	11762				
_													ı	
	Gross Total				16102	15559	9511	10885	11820	12547	1874	290		
(B)	Actual data of	18.08.18	(Yesterday)	Saturday	:									
01.	Max. Demand (Generation end)		,	10885.00	MW, at=	20:00 hrs	11.	Zone wise De	emand and Lo	oad-shed at Eve	ning Peak (Su	b-station end) :		
02.	Max. Demand (Sub-station end)				MW, at =	20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation en				MW, at=	20:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation e				MW, at =	7:00 hrs	Dhaka	4195	4195	0	Mymensingh	632	632	0
05.	Day-peak Generation (Generation				MW, at =	12:00 hrs	Chattogram	1068	1068	0	Sylhet	496	496	0
06.	Evening-peak Generation (Generat				MW, at =	20:00 hrs 20:00 hrs	Khulna	1057	1057	0	Barishal	291	291	0
07. 08.	Evening Peak Load-shed (Sub-stat Generation shortfall at evening pea		:	0.00	MW, at =	20.00 nrs	Rajshahi	1017	1017	0	Rangpur Total	538 10204	538	0
06.	a) Gas limitation	in uut tü :		: 1515	MW		Cumilla 12.	910 Fuel cost :	910 (a) Gas =	91532925		10204 (c) Coal =	10204 0	<b>0</b> Taka
	b) Low water level in Kaptai lake				MW		1 '2.	ueroust.	(a) Gas =	892524790		Total =	984057716	Taka
	c) Plants under shut down/ mainten	ance			MW		13.	Maximum Ten			36° C			. 21104
09.	Total Energy (Generation + India Import) : 234.36						14.	Export through East-West interconnections :						
	By Gas =		MKWH	By Oil =		MKWh		At evening per	ak-hour	:		MW, at	20:00 hrs	
L	By Coal =	0.00	MKWH	By Hydro =		MKWh	1	Maximum		:		MW, at	22:00 hrs	
10.	Total Gas Supplied			1101.19	MMCFD		<u></u>	Energy		:	7.8310	MKWh		
(C)	Forecast of	19.08.18	. ,	Sunday	:									
	Maximum Demand	:	11500	MW	(Generation		04.	Maximum Loa		:		MW	At evening peak (Sub-sta	ition end)
	Maximum Generation	:	12547	MW	(Generation		05.	Total Generati		: 51		MKWh		
03.	Maximum Shortage * Captive Power ** Imported Power	:	-1047	MW	(Generation	end)	06.	Probable Max	. ı emperature	e in Dhaka :	37.2° C			
	Capare i Owei - illiputeu ruwel													

\* Captive Power \*\* Imported Power #Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00

(MONIRUZZAMAN)
Deputy Secretary, Generation