Office of the Member, Generation Tel: 9564667, 9551095

| Month: | October 2018 | | | | | | | av. | - | | Data : | 10 10 10 | Tel: 9564667, 9551095 | |
|----------------|--|------------|----------------------|------------------------------------|------------|------------------|-----------------------|-------------------|------------------|------------|------------------------------|-----------------------|------------------------------|------------------|
| wonth: | October, 2018 Probable Maximum Demand : | | 11000 | MW | | ⊔ay : | Wednesd Probable N | ay Iaximum Ger | neration · | 12397 | Date : | 10.10.18 | | |
| | Water Level of Kaptai Lake at 0 | 6:00 AM | 11000 | Yesterday = | 102.56 | ft | Today = | | ft. | | Rule Curve = | 106.81 | ft. | |
| SI. No. | Name of Power | | | Nos. of Unit X | Installed | Derated/ | | (Yesterday) | 10.10.18 (Today) | | 09.10.18 (Yesterday) | | tt. Status of Machines under | |
| | | | | Capacity (MW) | Capacity | Present | Actual Peak | | Probable Peak | | Gen. shortfall for : | | shut-down/ Maintenance | |
| | | | | | (MW) | Capacity (MW) | General | tion (MW) | Genera | ation (MW) | Gas/water/Coal limitation | Machines shut down | | Probable |
| | | | | | | () | Day | Evening | Day | Evening | MW | (MW) | Description/ Remarks | start-up date |
| (A) | Plants in operation: | | | 1 | | | -, | | -7 | , | 1 | | | |
| 1 | a) Ghorasal ST:Unit -1 | Gas | (PDB) | 1 x 55 | 55 | 40 | 33 | 33 | 33 | 33 | | | | |
| | b) Ghorasal ST:Unit -2 | Gas | (PDB) | 1 x 55 | 55 | 45 | 35 | 35 | 35 | 35 | | | | |
| | c) Ghorasal ST:Unit-3 | Gas | (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | 170 | | Gas Shortage | |
| | d) Ghorasal Unit-4 (repowering project) | Gas | (PDB) | 1 x 210 | 210 | 180 | 0 | 260 | 0 | 0 | | | On Test | |
| 2 | (e) Ghorasal ST:Unit-5 Ghorasal CCPP:Unit-7 | Gas | (PDB) (PDB) | 1 x 210 | 210 | 190 | 100 380 | 100 380 | 0 365 | 0 365 | | | | |
| 3 | Ghorashal (Regent) | Gas | (IPP) | 1x 254+1x 126 34x3.35 | 365 108 | 365 108 | 89 | 78 | 100 | 100 | | | | |
| 4 | Ghorasal 78.5MW (Max) | Gas | (QRPP) | 2x40 | 78 | 78 | 60 | 60 | 78 | 78 | | | | |
| 5 | Tongi GT | Gas | (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | | | | |
| 6 | Horipur GT: Unit-1,2 | Gas | (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | |
| 7 | Horipur NEPC (HFO) | HFO | (IPP) | 8x15 | 110 | 110 | 0 | 70 | 110 | 110 | | | | |
| 8 | Horipur Power CCPP | Gas | (IPP) | 1x235+1x125 | 360 | 360 | 349 | 356 | 360 | 360 | | | | |
| 9 | Meghnaghat CCPP | Gas | (IPP) (PDB) | 2x140+1x170 1 x 210 | 450 | 450 | 420 0 | 450 0 | 450 0 | 450 0 | 115 | | Can Chartana | |
| 11 | Shiddirganj ST Horipur 412MW CCPP | Gas | (EGCB) | 1x273+1x139 | 210 412 | 115 412 | 355 | 348 | 412 | 412 | 110 | | Gas Shortage | |
| 12 | Shiddirganj GT:Unit-1&2 | Gas | (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage | |
| 13 | Siddhirganj CCPP-335 MW GT | Gas | (EGCB) | 1 x 217 | 217 | 217 | 0 | 0 | 0 | 0 | | 217 | Under Maintenance | 28.10.18 |
| 14 | Siddirganj (Desh) | HSD | (QRPP) | 96x1.2 | 100 | 100 | 0 | 0 | 100 | 100 | | | | |
| 15 | Siddirganj (Dutch Bangla) | HFO | (QRPP) | 12x8.9 | 100 | 100 | 7 | 90 | 90 | 90 | | | | |
| 16 | Pagla (DPA) | HSD | (QRPP) | 100x0.5 | 50 | 50 | 20 | 0 | 50 | 50 | | | | |
| 17 18 | Meghnaghat CCPP (Summit) Meghnaghat (IEL) | HSD | (IPP) (QRPP) | 2x110+1x110 12x8.9 | 305 100 | 305 100 | 9 | 100 | 100 | 100 | | | | |
| 19 | Madanganj (Summit) | HFO | (QRPP) | 6x17 | 102 | 100 | 15 | 100 | 100 | 100 | | | | |
| 20 | Madanganj-55 MW | HFO | (IPP) | 5x17.08+1x11.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | |
| 21 | Keranigonj (Powerpac) | HFO | (QRPP) | 8x13.45 | 100 | 100 | 40 | 87 | 100 | 100 | | | | |
| 22 | Gagnagar (Orion) | HFO | (IPP) | 12x8.924 | 102 | 102 | 7 | 102 | 102 | 102 | | | | |
| 23 | Narshingdi (Doreen) | Gas | (SIPP, REB) | 8x2.90 | 22 | 22 | 19 | 22 | 22 | 22 | | | | |
| 24 25 | Summit Power,(Madhabdi+Ashulia) Summit Power, Maona | Gas | (SIPP, REB) | 6x3.67+7x8.73 4x8.73 | 80 | 80 | 49 | 57 33 | 57 | 57 | | | | |
| 26 | Summit Power, Maona Summit Power, Rupganj | Gas | (SIPP, REB) | 4x8.73 4x8.73 | 33 | 33 33 | 33 | 33 33 | 33 | 33 33 | | | | |
| 27 | Gazipur (RPCL) | HFO | (RPCL) | 6x8.90 | 52 | 52 | 10 | 42 | 42 | 42 | | | | |
| 28 | Kodda 150MW Power Plant | HFO | (BPDB-RPCL) | 9x17.06 | 149 | 149 | 16 | 133 | 149 | 149 | | | | |
| 29 | Kathpotti 52 MW | HFO | (IPP) | 7x7.90 | 51 | 51 | 32 | 39 | 40 | 40 | | | | |
| 30 | Kamalaghat Munshiganj (Banco Energy) | HFO | (IPP) | 3x18.69 | 54 | 54 | 18 | 54 | 18 | 54 | | | | |
| 31 | Summit Gazipur-2 | HFO | (IPP) | 18x17.076 | 300 | 300 | 188 | 266 | 275 | 275 | | | | |
| 32 | Summit Kodda 149MW | HFO | (IPP) | 8x18.415+1x8.97 | 149 | 149 | 98 | 96 | 110 | 110 | | | | |
| 33 34 | APR Energy , Keranigonj Bramhangoan 100MW (Aggreco) | HSD | (IPP) | 256x1.4 23x0.85+91x.959 | 300 100 | 300 100 | 0 | 0 | 300 100 | 300 100 | | | | |
| 35 | Aourahati 100MW (Aggreco) | HSD | (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | | |
| 36 | Southern Power | HFO | (IPP) | 3x19.3 | 55 | 55 | 36 | 36 | 55 | 55 | | | | |
| 37 | Northern 55 MW | HFO | (IPP) | 3x19.3 | 55 | 55 | 36 | 56 | 55 | 55 | | | | |
| 38 | Bosila 108 MW (CLC) | HFO | (IPP) | 12x8.775+1x3.5 | 108 | 108 | 47 | 48 | 48 | 48 | | | | |
| | Dhaka Zone Total | | | | 6084 | 5848 | 2589 | 3619 | 4077 | 4113 | 535 | 217 | | |
| 39 | Kaptai Hydro:Unit -1,2,3,4, 5 | Hydro | (PDB) | 2x40, 3x50 | 230 | 230 | 75 | 72 | 72 | 72 | 158 | | Water Level Low | |
| 40 | a) Chittagong ST:Unit -1 | Gas | (PDB) | 1 x 210 | 210 | 180 | 140 | 140 | 150 | 150 | 40 50 | | Gas Shortage | |
| 41 | b) Chittagong ST:Unit -2 Raozan 25 MW (RPCL) | Gas HFO | (PDB) (RPCL) | 1 x 210 3x8.9 | 210 25 | 180 25 | 120 8 | 130 25 | 130 25 | 130 25 | 50 | | Gas Shortage | |
| - '' | Teknaf Solartech 20MW | Solar | (IPP) | 5.0.0 | - 20 | -20 | 13.2 | 0 | 20 | 0 | | | | |
| 42 | Patenga 50MW (Barakatullah) | HFO | (IPP) | 8x6.89 | 50 | 50 | 6 | 46 | 46 | 46 | | | | |
| 43 | Shikalbaha ST | Gas | (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage | |
| 44 | Shikalbaha Peaking GT | Gas | (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | | 150 | Under Maintenance | 11.10.18 |
| 45 | Sikalbaha 225 MW CCPP (Dual Fuel) | GAS | (PDB) | 1 x 150+1 x 75 | 225 | 225 | 189 | 202 | 225 | 225 | | | | |
| 46 47 | Sikalbaha (Energis) Julda (Acorn) | HFO | (RPP) (QRPP) | 4x12.5+2x11.9+1x3+1x1.5 8x13.45 | 51 | 51 100 | 16 90 | 40 102 | 50 100 | 50 100 | | | | |
| 47 | Julda (Acorn) Dohazari-Kalaish Peaking | HFO | (QRPP) (PDB) | 6x17.0 | 100 | 100 | 0 | 102 49 | 100 50 | 50 | | | | |
| 49 | Hathazari Peaking | HFO | (PDB) | 11x8.9 | 98 | 98 | 0 | 80 | 80 | 80 | | | | |
| 50 | Barabkunda (Regent) | Gas | (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | | |
| * | Malancha, Ctg.EPZ (United) | Gas | | 5x8.73+3x9.34 | | | 5 | 25 | 5 | 25 | | | | |
| 51 | Chittagong (ECPV) | HFO | (IPP) | 16x7.00 | 108 | 108 | 12 | 99 | 99 | 99 | | | | |
| | Chattogram Zone Total | ^ | (ADCOL) | 4 450 | 1641 | 1561 | 696.2 | 1032 | 1074 | 1074 | 288 | 150 | | |
| 52 | a) Ashugani ST:Unit-3 | Gas | (APSCL) | 1 x 150 | 150 | 135 129 | 100 | 80 0 | 80 | 80 | | | | |
| | b) Ashuganj ST:Unit-4 c) Ashuganj ST:Unit-5 | Gas | (APSCL) | 1 x 150 1 x 150 | 150 150 | 129 | 80 | 80 | 80 | 80 | | | | |
| 53 | Ashuganj Engines | Gas | (APSCL) | 14x3.968 | 53 | 45 | 27 | 27 | 41 | 41 | | | | |
| 54 | Ashuganj CCPP 225 MW | Gas | (APSCL) | 1×142+1*75 | 221 | 221 | 199 | 217 | 225 | 225 | | | | |
| 55 | Ashuganj CCPP(South) | Gas | (APSCL) | 1x360 | 360 | 360 | 301 | 260 | 360 | 360 | | | | |
| 56 | Ashuganj CCPP(North) | Gas | (APSCL) | 1x361 | 360 | 360 | 360 | 330 | 360 | 360 | | | | |
| 57 | Ashuganj (Precision) | Gas | (RPP) | 15*4 | 55 | 55 | 0 | 0 | 0 | 0 | | | | |
| 58 59 | Ashuganj (United) | Gas | (QRPP) | 14x4.00 20*9.73+1*16 | 53 | 53 | 5 | 5 | 5 | 5 | | | | |
| 60 | Ashuganj Modular 195 MW Ashuganj (Midland) | Gas | (IPP) | 6x9.34 | 195 51 | 195 51 | 68 0 | 68 0 | 68 0 | 68 | | | | |
| 61 | Brahmanbaria (Aggreko) | Gas | (QRPP) | 86x1.10 | 85 | 85 | 85 | 85 | 85 | 85 | | | | |
| 62 | Titas (Daudkandi) Peaking | HFO | (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 41 | | | | |
| 63 | Chandpur CCPP | Gas | (PDB) | 1X106+1x57 | 163 | 163 | 140 | 133 | 140 | 140 | | | | |
| 64 | Feni (Doreen) | Gas | (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 22 | 22 | 22 | | | | |
| 65 | Feni, Mohipal (Doreen) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | |
| 66 67 | Jangalia (Summit) | Gas | (SIPP, PDB) | 4x8.73 | 33 52 | 33 52 | 33 | 33 52 | 33 52 | 33 52 | | | | |
| 68 | Jangalia (Lakdanavi) Summit Power, Comilla | HFO Gas | (IPP) (SIPP, REB) | 6x8.92 3x3.67+2x6.97 | 25 | 25 | 15 | 22 | 22 | 22 | | | | |
| 69 | Daudkandi 200 MW | HSD | (SIPP, REB) | 9x1.4+40x1.515+15x1.05 | 200 | 200 | 0 | 0 | 200 | 200 | | | | |
| ** | Tripura | .100 | India | | 160 | 160 | 104 | 132 | 122 | 170 | 1 | | | |
| | Cumilla Zone Total | | | | 2601 | 2541 | 1544 | 1557 | 1906 | 1995 | 0 | 0 | | |
| 70 | RPCL CCPP | Gas | (IPP) | 4x35+1x70 | 210 | 202 | 49 | 49 | 49 | 49 | 153 | | Gas Shortage | |
| - 10 | Tangail (Doreen) | Gas | (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | | |
| 71 | | | | | | | | 65 | 71 | 71 | | | | |
| 71 72 | Jamalpur IPP | HFO | (IPP) | 12x8.924 | 95 | 95 | 7 | | | | | | | |
| 71 72 73 | Jamalpur IPP Mymensingh 200MW (United) | HFO | (IPP) | 21x9.780 | 200 | 200 | 168 | 178 | 178 | 178 | | | | |
| 71 72 | Jamalpur IPP | | | | | | | | | | 153 | 0 | | |

| SI. No. | Name of Powe | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present | 09.10.18 (Yesterday) Actual Peak | | 10.10.18 (Today) Probable Peak | | 09.10.18 (Yesterday) Gen. shortfall for : | | Status of Machines under shut-down/ Maintenance | | |
|-----------|--------------------------------------|------------|---------------------------------|-------------------------------|---------------------|-------------------------------------|----------------|-----------------------------------|---------------|--|------------------------------------|---|--------------------------|------------------------------|
| | | | | | (MW) | Capacity (MW) | Generat Day | ion (MW) Evening | Genera | etion (MW) | Gas/water/Coal limitation MW | Machines shut down (MW) | Description/ Remarks | Probable start-up date |
| 75 | Fenchuganj CCPP-1 | Gas | (PDB) | 2x32+1x33 | 97 | 70 | 68 | 68 | 68 | 68 | | | | |
| 76 | Fenchuganj CCPP-2 | Gas | (PDB) | 2x35+1x35 | 104 | 90 | 62 | 63 | 63 | 63 | | | | |
| 77 | Fenchuganj (Barakatullah) | Gas | (RPP) | 19x2.90 | 51 | 51 | 47 | 47 | 47 | 47 | | | | |
| 78 | Fenchuganj (Energyprima) | Gas | (RPP) | 12x3.3+5x2.0 | 44 | 44 | 50 | 50 | 50 | 50 | | | | |
| 79 | Kushiara 163 MW CCPP | Gas | (IPP) | 1x109+1x54 | 163 | 163 | 130 | 130 | 130 | 130 | | | | |
| 80 | Hobiganj (Confidence-EP) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 81 | Shajibazar GT:Unit-8,9 | Gas | (SIPP, REB) (PDB) | 2x35 | 70 | 66 | 54 | 57 | 66 | 66 | | | | |
| 82 | Shahjibazar 330 MW CCPP | Gas | (PDB) | 2x110+2x110 | 330 | 330 | 297 | 294 | 330 | 330 | | | | |
| 83 | Shajibazar (Shajibazar) | Gas | (RPP) | 32x2.90 | 86 | 86 | 84 | 86 | 86 | 86 | | | | |
| 84 | Shajibazar (Energyprima) | Gas | (RPP) | 27x2.0 | 50 | 50 | 45 | 46 | 45 | 45 | | | | |
| 85 | Sylhet 150MW GT | Gas | (PDB) | 1x142 | 142 | 142 | 98 | 99 | 80 | 130 | | | | |
| 86 | Sylhet 20MW GT | Gas | (PDB) | 1 x 20 | 20 | 20 | 19 | 19 | 19 | 19 | | | | |
| 87 | Sylhet (Enegyprima) | Gas | (RPP) | 27x2.0 | 50 | 50 | 44 | 45 | 45 | 45 | | | | |
| 88 | Sylhet (Desh) | Gas | (RPP) | 6x1.95 | 10 | 10 | 8 | 9 | 9 | 9 | | | | |
| 89 | Shahjahanulla 25MW | Gas | (CIPP, REB) | 3x9.34 | 25 | 25 | 16 | 24 | 25 | 25 | | | | |
| | | | | | 341 | 341 | 300 | 285 | 341 | 341 | | | | |
| 90 | Summit Bibiana- 2 | Gas | (IPP) | 1x222+1x119 | | | | | | | • | • | | |
| | Sylhet Zone Total | | | | 1594 | 1549 | 1333 | 1333 | 1415 | 1465 | 0 | 0 | | |
| 91 | Bheramara GT: Unit-1,2,3 | HSD | (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 32 | | | | |
| 92 | Bheramara 360 MW CCPP | Gas | (NWPGCL) | 1 x 278+1 x 132 | 410 | 410 | 400 | 418 | 410 | 410 | | | | |
| 93 | Faridpur Peaking | HFO | (PDB) | 8x6.98 | 54 | 54 | 0 | 32 | 0 | 32 | | | | |
| 94 | Gopalganj Peaking | HFO | (PDB) | 16x6.98 | 109 | 109 | 0 | 61 | 0 | 80 | | | | |
| 95 | Khulna CCPP | HSD | (NWPGCL) | 1 x 150+1x75 | 230 | 230 | 120 | 160 | 230 | 230 | | | | |
| 96 | Khulna (KPCL-I) | HFO | (IPP) | 19x6.5 | 110 | 110 | 10 | 100 | 100 | 100 | | | | |
| 97 | Khulna (KPCL-II) | HFO | (QRPP) | 7x17 | 115 | 115 | 16 | 99 | 115 | 115 | | | | |
| 98 | Bangla Trac (Noapara) | HSD | (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 50 | 96 | 96 | | | | |
| 99 | Noapara (Khanjahan Ali) | HFO | (QRPP) | 5x8.5 | 40 | 40 | 24 | 24 | 32 | 32 | | | | |
| <u> </u> | Labon Chora 105 MW | HFO | | 1 | | | 73 | 110 | 108 | 108 | | | On Test | |
| ** | Bheramara HVDC Interconnector | | India | L | 1000 | 1000 | 719 | 726 | 728 | 728 | | | | |
| | Khulna Zone Total | | | | 2228 | 2214 | 1362 | 1780 | 1819 | 1963 | 0 | 0 | | |
| 100 | Barisal GT :Unit -1, 2 | HSD | (PDB) | 2 x 20 | 40 | 30 | 0 | 12 | 0 | 26 | | | | |
| 101 | Summit Barisal 110 MW | HFO | (IPP) | 7 x 17.076 | 110 | 110 | 99 | 100 | 110 | 110 | | | | |
| 102 | Bhola (Venture) | Gas | (RPP) | 1x34.50 | 33 | 33 | 19 | 24 | 33 | 33 | | | | |
| 103 | Bhola CCPP GT-1,2,ST | Gas | (PDB) | 2x63+1x68 | 194 | 194 | 125 | 110 | 128 | 128 | | | | |
| 104 | Bhola Agreeko 95 MW | Gas | (QRPP) | | 95 | 95 | 58 | 96 | 95 | 95 | | | | |
| | Barishal Zone Total | | | | 472 | 462 | 301 | 342 | 366 | 392 | 0 | 0 | | |
| 105 | a) Baghabari GT | Gas | (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | |
| | b) Baghabari GT | Gas | (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under Maintenance | 15.10.18 |
| 106 | Baghabari Peaking | HFO | (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 0 | 50 | | | | |
| 107 | Bera Peaking | HFO | (PDB) | 9x8.29 | 71 | 71 | 0 | 53 | 0 | 53 | | | | |
| 108 | Amnura | HFO | (QRPP) | 7x7.79 | 50 | 50 | 50 | 50 | 50 | 50 | | | | |
| 109 | Chapainawabganj-100 MW | HFO | (PDB) | 12x8.924 | 104 | 104 | 0 | 99 | 100 | 100 | | | | |
| 110 | Katakhali Peaking | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 38 | 0 | 40 | | | | |
| 111 | Katakhali (Northern) | HFO | (QRPP) | 6x8.9 | 50 | 50 | 50 | 50 | 50 | 50 | | | | |
| 112 | Santahar Peaking | HFO | (PDB) | 6x8.7 | 50 | 50 | 0 | 39 | 0 | 39 | | | | |
| 113 | Sirajganj CCPP 1 | Gas | (NWPGCL) | 1x150+1x75 | 210 | 210 | 0 | 90 | 210 | 210 | | | | |
| 114 | Sirajganj CCPP 2 | HSD | (NWPGCL) | 1x150+1x75 | 220 | 220 | 130 | 178 | 220 | 220 | | | | |
| 115 | Sirajgonj CCPP-3 GT | Gas | (NWPGCL) | 1x141 | 141 | 141 | 0 | 0 | 0 | 0 | | | | |
| 113 | | | (INVIPOCE) | 13.141 | 141 | 141 | | | | | | | On Tool | |
| 440 | Sirajgonj Unit-4 414 MW(Gas) | Gas | (DDD) | 0.40 | 00 | 00 | 238 | 0 | 0 | 0 | | | On Test | |
| 116 | Bogura (GBB) | Gas | (RPP) | 6x4.0 | 22 | 22 | 0 | 22 | 22 | 22 | | | | |
| 117 | Bogura (Engergyprima) | Gas | (RPP) | 5x3.3+5x2.0 | 20 | 10 | 11 | 12 | 12 | 12 | | | | |
| 118 | Ullapara (Summit) | Gas | (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | |
| 119 | Rajlanka 52 MW | HFO | (IPP) | 6x8.92 | 52 | 52 | 9 | 43 | 52 | 52 | | 400 | | |
| | Rajshahi Zone Total | | (222) | | 1274 | 1264 | 499 | 735 | 727 | 909 | 71 | 100 | | |
| 120 | a) Barapukuria ST:Unit -1 | Coal | (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 30.10.18 |
| | b) Barapukuria ST:Unit - 2 | Coal | (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Coal Shortage | |
| 121 | Barapukuria ST:Unit - 3 | Coal | (PDB) | 2 x 274 | 274 | 274 | 150 | 149 | 149 | 149 | 125 | | Coal Shortage | |
| 122 | Rangpur GT | HSD | (PDB) | 1 x 20 | 20 | 20 | 0 | 12 | 0 | 17 | | | | |
| 123 | Syedpur GT | HSD | (PDB) | 1 x 20 | 20 | 20 | 0 | 18 | 0 | 0 | | | | |
| | Rangpur Zone Total | | | | 564 | 484 | 150 | 179 | 149 | 166 | 210 | 85 | | |
| | Sub-total: Plants in operat | tion | | | 16988 | 16445 | 8722 | 10891 | 11855 | 12397 | 1257 | 552 | | |
| Available | Power at Sub-station end excluding | g P/S aux | iliary use and Tra | insmission loss | | | 8157 | 10185 | 11087 | 11593 | | | | |
| (B) | List of Contract Expired P | ower PI | ants : | | | _ | | | _ | | | | | |
| 124 | Khulna (Aggreko) 55MW | HSD | (QRPP) | 71x0.85 | 55 | 0 | 0 | 0 | 0 | 0 | | | Contract expired | |
| | Sub-total: Plants under lo | na term | maintenance | 1 | 55 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| | | g | | | 17043 | 16445 | 8722 | 10891 | 11855 | 12397 | 1257 | 552 | | |
| <u></u> | Gross Total | _ | | | 11043 | 10443 | UIZZ | 10091 | 11000 | 12331 | 1231 | JJZ | <u> </u> | |
| (C) | Actual data of | 09.10.18 | (Yesterday) | Tuesday | : | | | | | | | | | |
| 01. | Max. Demand (Generation end) | | | 10891.00 | MW, at = | 19:30 hrs | 11. | Zone wise De | emand and Lo | oad-shed at Eve | ning Peak (Su | b-station end) : | | |
| 02. | Max. Demand (Sub-station end) | | | | MW, at = | 19:30 hrs | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed |
| 03. | Highest Generation (Generation end | d) | | 10891.00 | | 19:30 hrs | 1 | MW | MW | MW | | MW | MW | MW |
| 04. | Minimum Generation (Generation et | , | | 7488.80 | | 7:00 hrs | Dhaka | 3902 | 3902 | 0 | Mymensingh | 746 | 746 | 0 |
| 05. | Day-peak Generation (Generation e | | | | | 12:00 hrs | Chattogram | 960 | 960 | 0 | Sylhet | 434 | 434 | 0 |
| 06. | Evening-peak Generation (Generati | | | 10891.00 | | 19:30 hrs | Khulna | 1276 | 1276 | 0 | Barishal | 210 | 210 | 0 |
| 07. | Evening Peak Load-shed (Sub-stati | | | 0.00 | | 19:30 hrs | Rajshahi | 1154 | 1154 | 0 | Rangpur | 618 | 618 | 0 |
| 08. | Generation shortfall at evening peak | | | 0.00 | , ut- | .0.00 1113 | | 885 | 885 | 0 | | | | 0 |
| | | . 440 (0 . | | | AA\A/ | | Cumilla | | | | Total | 10185 | 10185 | |
| 1 | a) Gas limitation | | | 889 | MW | | 12. | Fuel cost : | (a) Gas = | 107298969 | | (c) Coal = | 14245330 447333123 | Taka |
| 1 | b) Low water level in Kaptai lake | | | 158 | | | 40 | Marrian T | (b) Oil = | 325788825 | | Total = | 447333123 | Taka |
| | c) Plants under shut down/ mainten | | | 552 | MW | | 13. | Maximum Ten | | | 32.9° C | | | |
| 09. | Total Energy (Generation + India Im | | | 217.45 | MKWh | | 14. | | | terconnections : | | | ***** | |
| 1 | By Gas = | | 7 MKWH | By Oil = | | MKWh | | At evening per | ak-hour | : | -520 | MW, at | 19:30 hrs | |
| | By Coal = | | 1 MKWH | By Hydro = | 2.427 | MKWh | | Maximum | | : | -520 | MW, at | 18:30 hrs | |
| | By Solar= | 0.09 | 2 MKWH | | | | | | | | | | | |
| 10. | Total Gas Supplied | | | 1186.20 | MMCFD | | | Energy | | : | 3.1450 | MKWh | | |
| (D) | Forecast of | 10 10 10 | (Today) | Wednesday | : | | | | | | | | | |
| _ , _ | Maximum Demand | : | 11000 | MW | (Generation | end) | 04. | Maximum Loa | id-shed | | 0 | MW | At evening peak (Sub-sta | tion end) |
| | Maximum Generation | | 12397 | MW | (Generation | | 05. | Total Generati | | : | | MKWh | svorg pour (oub-sid | |
| | Maximum Shortage | | -1397 | MW | (Generation | | 06. | | | | 28.4° C | m: (**!) | | |
| U3. | * Captive Power ** Imported Power | - | -108/ | 141.4.4 | (neugigiou | uiu) | VO. | Probable Max | . remperature | iii Diidka : | 20.4 U | | | |
| | | | | | | | | | | | | | | |

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30 $\,$

(MONIRUZZAMAN)