Office of the Member, Generation

					DAILT	ELECTRIC	JIT GENE	RATION RI	EPURI			Offic	ce of the Member, Generated : 9564667, 9551095	ation	
onth <i>i</i>	April, 2019					Day:	Tuesday				Date :	09.04.19			
	Probable Maximum Demand :		9600	MW				laximum Ger		13621	MW				
l No	Water Level of Kaptai Lake at 0 Name of Power			Yesterday = Nos. of Unit X							Rule Curve = 86.60 ft.				
SI. No.	Name of Fower	Station		Capacity (MW)	Capacity	Present		al Peak	09.04.19 (Today) Probable Peak		08.04.19 Gen. sh	ortfall for :	shut-down/ Mair		
					(MW)	Capacity		tion (MW)		tion (MW)	Gas/water/Coal	Machines		Proba	
						(MW)	Devi	Funning	Dev	Francisco	limitation MW	shut down (MW)	Description/ Remarks	start da	
/A)	Dianta in aparation						Day	Evening	Day	Evening	MIAA	(MIVV)		da	
(A) 1	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0	1				
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	36	36	36	36					
	c) Ghorasal: Unit-3 GT	Gas	(PDB)	1 x 210	210	170	64	133	135	135			On Test		
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	100	200	100	100			On Test		
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	140	190	190	190					
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	300	0	0	0				_	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	52	50	108				_	
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	0	78 0	78 0	105		Gas Shortage		
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage		
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110					
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	360	364	360	360					
9	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	430	450	450	450					
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage		
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	385	375	412	412					
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	120	170	130	150	40		Gas Shortage		
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	240	240	240				_	
14	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	100	100				-	
15 16	Siddirganj (Dutch Bangla) Meghnaghat CCPP (Summit)	HFO HSD/GAS	(QRPP) (IPP)	12x8.9 2x110+1x110	100 305	100 305	0 260	0 255	100 305	100 305					
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	0	0	92	92					
18	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	0	100	100					
19	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	6	15	55	55					
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	0	100	100					
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	0	7	102	102				-	
22	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	19	19	19					
23	Summit Power, (Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	47	22	57	57					
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33 33	27 33	33	33					
25 26	Summit Power, Rupganj Gazipur (RPCL)	HFO	(SIPP, REB) (RPCL)	4x8.73 6x8.90	52	52	6	16	51	51					
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	28	0	149	149					
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	0	40	48	48					
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	35	17	54	54					
30	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	0	200	300					
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	0	0	149	149					
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	200	300					
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100					
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	100	100					
35	Southern Power	HFO	(IPP)	3x19.3	55	55	17 18	17 18	55 55	55					
36 37	Northern 55 MW Bosila 108 MW (CLC)	HFO HFO	(IPP)	3x19.3 12x8.775+1x3.5	55 108	55 108	0	51	51	55 51					
JI	Dhaka Zone Total	111 0	(11.7)	12.0.775+12.5	6034	5798	2437	2747	4599	4877	300	0			
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	80	81	80	80	149		Water Level Low		
39	a) Chattogram ST:Unit -1	Gas	(PDB)	1 x 210	210	180	110	0	0	100	180		Gas Shortage		
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	180	0	0	0					
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	0	8	16	16				l	
41	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	14.1	0	20	0					
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	19	50	50	50	- 40		Oac Ob		
43	Shikalbaha ST Shikalbaha Peaking GT	Gas	(PDB)	1 x 60 1 x 150	60 150	40 150	0	0	0	0	40 150		Gas Shortage Gas Shortage		
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	206	201	225	225	130		Gas GIUITAYE		
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	51	50	51	51					
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	10	10	78	78					
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	85	100	100	100					
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	17	17	85	85					
50	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	0	0	50	50					
51	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	22	22	22	22				<u> </u>	
*	Malancha, Ctg.EPZ (United)	Gas	(IDD)	5x8.73+3x9.34	100	100	2	22	7	20				—	
52	Chattogram ECPV 108 MW Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1761	108 1681	796.1	76 637	105 889	105 982	519	0	 		
53	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	0	0	009	0	JIB	,			
	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0					
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0					
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	40	40	40	40					
55	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	183	184	221	221					
56	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	300	360	360	360					
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	250	360	360	360				<u> </u>	
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	5	5	5	5					
59 60	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5					
61	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	16 5	111 5	26 45	100 45					
62	Ashuganj 150MW Midland	HFO	(IPP)	23x7.015	150	150	0	0	150	150					
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	0	0	0	0					
64	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50					
65	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	0	0	0	0					
66	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	17	52	200	200					
67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	0	19	0	22					
68	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	0	11	0	11					
69	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	8	33	10	33				—	
70	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	8	52	52				—	
71 72	Summit Power, Cumilla Daudkandi 200 MW	Gas HSD	(SIPP, REB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05	25 200	25 200	0	22 0	100	21 200					
**	Tripura	IIOU	India		160	160	110	108	132	156	1			ı	
	Cumilla Zone Total			1	2951	2891	939	1323	1706	2031	0	0			
73	RPCL CCPP	Gas	(IPP)	4x35+1x70	210	202	156	211	202	202	i	1		_	
74	Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	20	20	0	20					
75	Jamalpur IPP	HFO	(IPP)	12x8.924	95	95	0	15	87	87					
76	Jamalpur 115MW (United)	HFO	(IPP)	12x9.87	115	115	70	107	112	112					
77	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	0	0	200	200					
78	Sarishabari Solar Plant	Solar	(IPP)	12x8.924	3	3	1.1	0	2	0					
	Mymensing Zone Total				645	637	247 1	353	603	621	0	_		•	

645 637 247.1 353 603 621

Mymensing Zone Total

SI. No.	Name of Power	Nos. of Unit X Capacity (MW)	Capacity	Derated/ Present	08.04.19 (Yesterday) Actual Peak			09.04.19 (Today) Probable Peak		(Yesterday) ortfall for :	Status of Machines under shut-down/ Maintenance			
				Capacity (MW)		tion (MW)	Generation (MW)		Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probable start-up		
							Day	Evening	Day	Evening	MW	(MW)	·	date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	60	30	60	60				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	0	42	60	60				
81	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	25	14	51	51				
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	17	29	44	44				
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	163	163	163				
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	0	5	11	11				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	67	67	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	305	313	200	270				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	83	5	86	86				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	47	46	47	47				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	104	95	120	120				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	0	0	0				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	43	43	46	46				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	10	0	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	0	24	25	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	290	290	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	
	Sylhet Zone Total				1594	1549	1171	1176	1320	1400	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0				
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	35	35	35				
98	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	67	40	80				
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	0	83	115	115				
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	0	0	100				
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	17	90	105	105				
	Modhumati Power Plant	HFO	(IPP)			1	0	0	0	0			On Test	
**	Bheramara HVDC Interconnector		India		1000	1000	850	947	860	958				
	Khulna Zone Total				2223	2209	867	1262	1195	1479	0	0		
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	12	0	26	-			
105	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	20	31	33	33				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	120	120	120	120				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	95	96	95	95				
100	Barishal Zone Total	ouc	(4.4.)	1.1300	472	462	235	369	358	384	0	0		
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	60	60	71		Gas Shortage	
103	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	60	60	60	40		Gas Shortage	
110	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	0	0	50	40		Gas Shortage	
111	Baghabari 200MW (Paramount)	HSD	(IPP)	135x1.6	200	200	0	0	0	0				
112	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	54				
113		HFO	(QRPP)	7x7.79	50	50	12	35	35	35				
114	Amnura Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	32	0	100	100				
115		HFO	(PDB)	6x8.7	50	50	0	0	0	40				
116	Katakhali Peaking	HFO	(QRPP)	6x8.9			0	24		50				
117	Katakhali (Northern) Santahar Peaking	HFO	(PDB)	6x8.7	50	50 50		0	50	30				
					50	210	0 190	174	200	200				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210		201	161		200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	201	185	225 176	220				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220								
121	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	205	250	282	282				
122	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22		-		
123	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	10	17	17	17				
124	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11 52	11	11	11 43		-		
125	Rajlanka 52 MW	HFO.	(IPP)	6x8.92	52	52		45	43			-	On Took	
126	Confidence Power Bagura U-2	HFO	(IPP)	6x18.55	113	113	0	35	113	113			On Test	
40-	Rajshahi Zone Total	<u> </u>	(000)	I 4 10-	1948	1938	936	1019	1394	1612	111	0	1	45.00
127	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	L	85	Under Overhauling	15.04.19
400	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	184	184	200	200	90		Coal Shortage	
	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	0	17				
130	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	0	18	4		 	
	Rangpur Zone Total				564	484	184	219	200	235	175	85	<u> </u>	
	Sub-total: Plants in operat				18192	17649	7812	9105	12264	13621	1105	85		
Available	Power at Sub-station end excluding	P/S aux	iliary use and Tra	nsmission loss			7288	8355	11441	12707				
	Gross Total				18192	17649	7812	9105	12264	13621	1105	85		
							•					•		
(B)		08.04.19	9 (Yesterday)	Monday	:									
01.	Max. Demand (Generation end)		:		MW, at=	20:00 hrs	12.			oad-shed at Eve				
02.	Max. Demand (Sub-station end)		:		MW, at =	20:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end		:		MW, at=	20:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation en	•	:		MW, at =	6:00 hrs	Dhaka	2976	2976	0	Mymensingh	626	626	0
05.	Day-peak Generation (Generation er		:			9:00 hrs	Chattogram	929	929	0	Sylhet	309	309	0
06.	Evening-peak Generation (Generation		:		MW, at =	20:00 hrs	Khulna	1180	1180	0	Barishal	221	221	0
07.	Evening Peak Load-shed (Sub-station		:		MW, at =	20:00 hrs	Rajshahi	1180	1180	0	Rangpur	221	221	0
08.	Actual Minimum Generation up to 8:0		:	6168.04	MW		Cumilla	713	713	0				
09.	Generation shortfall at evening peak	due to :	:								Total	8355	8355	0
	a) Gas limitation		:		MW		13.	Fuel cost :	(a) Gas =	90558750		(c) Coal =	17408214	Taka
	d) Coal supply Limitation		:		MW		1		(b) Oil =	188128721		Total =	107966964	Taka
	b) Low water level in Kaptai lake		:		MW		1							
	c) Plants under shut down/ maintena	MW		14.	Maximum Ter	nperature in D	haka was :	32.8° C						
10.	Total Energy (Generation + India Imp	MKWh		Maximum Temperature in Dhaka was : 32.8° C Export through East-West interconnections :										
l	By Gas =	184.94 By Oil =		MKWh	1				-400	MW, at	20:00 hrs			
	By Coal =							20:00 hrs						
-	By Coal = By Solar=	By Hydro =	1.014	MILYPET	i						20.00 ill3			
		4 MKWH		I	Lifety	Energy : 1.178 MKWh								
11.	Total Gas Supplied		:	1112.77	MMCFD			1						

03. Maximum Shortage
* Captive Power ** Imported Power #Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 09.04.19

(C) F

02. Maximum Generation

(MONIRUZZAMAN) Deputy Secretary, Generation

MKWh

0

195.00

31.0° C

At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

Tuesday

(Today)

9600

13621 MW

-4021 MW (Generation end)

(Generation end)

(Generation end)