Office of the Member, Generation

					DAILY			RATION R	EPUKI		•		ce of the Member, Genera Tel : 9564667, 9551095	αυυΠ
lonth:	September, 2018		44000	100		Day :	Sunday			40000	Date :	23.09.18		
	Probable Maximum Demand : Water Level of Kaptai Lake at 0	06:00 AM	11600	MW Yesterday =	104.11	ft	Probable N Today =	laximum Ger 104.11	neration :	12998	MW Rule Curve = 103.84 ft.			
SI. No.	Name of Power			Nos. of Unit X	Installed	Derated/		(Yesterday)	23.09.18	(Today)	23.09.18	(Yesterday)	Status of Machine	
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak tion (MW)	Probable Peak Generation (MW)			ortfall for :	shut-down/ Main	ntenance
					,,	(MW)					Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Probat start-u
/A\	Diante in						Day	Evening	Day	Evening	MW	(MW)		date
(A)	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	37	37	37	37	I	ı		
Ċ	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	37	37	37	37				
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage	
	d) Ghorasal ST:Unit-4 (e) Ghorasal ST:Unit-5	Gas Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 190	0 120	120	0 120	0 120	180 70		Gas Shortage Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	330	365	365	365	70		Cas Onortage	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	22	70	45	86				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	0 25	20 0	78 0				
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	13	0	55	55				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	306	356	355	355				
9	Meghnaghat CCPP Shiddirganj ST	Gas Gas	(IPP) (PDB)	2x140+1x170 1 x 210	450 210	450 115	225 0	65 0	450 0	450 0	115	385	GT2 Under Maintenance	25.09
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	347	367	412	412	45		Gas Shortage Gas Shortage	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	37	106	100	105	104		Gas Shortage	
13	Siddhirganj CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	0	0	0	0		217	Under Maintenance	28.10
14	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HSD HFO	(QRPP) (QRPP)	96x1.2 12x8.9	100	100	60	100 100	100 100	100 100				
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	50	51	50	50				
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	305				
18	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP)	12x8.9 6x17	100	100	70	100 81	80 81	100 81				
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	55	55	55	55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	87	75	100	100				
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	48	84	102	102				
23	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas Gas	(SIPP, REB) (SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	19 49	19 40	19 50	19 50				
25	Summit Power, (Madnabul+Ashdila)	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
27	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	42	42	41	42				
28	Kodda 150MW Power Plant Kathpotti 52 MW	HFO HFO	(BPDB-RPCL) (IPP)	9x17.06 7x7.90	149 51	149 51	83 32	149 40	149 35	149 40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	36	54	54	54				
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	230	271	200	280				
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	82	96	100	100				
33	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	256x1.4 23x0.85+91x.959	300 100	300 100	0	304 94	150 96	300 96				
35	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	100	50	100				
36	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
37	Northern 55 MW Bosila 108 MW (CLC)	HFO HFO	(IPP)	3x19.3 12x8.775+1x3.5	55	55 108	55 57	55 57	55 68	55 60				
30	Dhaka Zone Total	1110	(IFF)	1280.773+183.3	108 6084	5848	2650	3636	3852	4559	724	602		
39	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	138	138	143	150				
40	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	90	80	130	130	100		Gas Shortage	
41	b) Chittagong ST:Unit -2 Raozan 25 MW (RPCL)	Gas HFO	(PDB) (RPCL)	1 x 210 3x8.9	210 25	180 25	20	0 25	0 16	0 16	180		Gas Shortage	
	Teknaf Solartech 20MW	Solar	(IPP)	0.0.0	23	25	18	0	20	0				
42	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	27	50	47	50				
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44 45	Shikalbaha Peaking GT Sikalbaha 225 MW CCPP (Dual Fuel)	GAS HSD	(PDB) (PDB)	1 x 150 1 x 150+1 x 75	150 225	150 225	80 203	135 228	60 221	135 221				
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	40	40	40	40				
47	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	90	90	90	90				
48	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102 98	17	49 88	44 0	50 88				
49 50	Hathazari Peaking Barabkunda (Regent)	HFO Gas	(PDB) (SIPP, PDB)	11x8.9 8x2.90	98	22	0 19	19	19	19				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			5	6	8	10				
51	Chittagong (ECPV)	HFO	(IPP)	16x7.00	108	108	72	93	93	93				
52	Chattogram Zone Total a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	1641 150	1561 135	819 0	1041 0	931 0	1092 0	320	0		
JZ	b) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150 1 x 150	150	135	150	110	0	150				
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	80	130	100				
53	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	40	35	43	43				
54 55	Ashuganj CCPP 225 MW Ashuganj CCPP(South)	Gas	(APSCL)	1×142+1*75 1x360	221 360	221 360	184 0	176 180	225 360	225 360				
56	Ashuganj CCPP(South) Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	360	360	360	360				
57	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	32	5	5	5				
58	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	53	5	5	5				
59	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	0	68 0	148 0	148 0				
60	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	85	85	85	85				
61		HFO	(PDB)	6x8.92	52	52	0	49	0	50				
61 62	Titas (Daudkandi) Peaking	Gas	(PDB)	1X106+1x57 8x2.90	163 22	163 22	156 22	155 0	155 22	155 22				
61 62 63	Titas (Daudkandi) Peaking Chandpur CCPP	Gan				11	8	0	8	8		-		
61 62	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen)	Gas Gas	(SIPP, PDB) (SIPP, REB)	4x2.90	11									
61 62 63 64	Titas (Daudkandi) Peaking Chandpur CCPP	Gas Gas Gas	(SIPP, PDB) (SIPP, REB) (SIPP, PDB)		11 33	33	33	33	33	33				
61 62 63 64 65 66 67	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi)	Gas Gas HFO	(SIPP, REB) (SIPP, PDB) (IPP)	4x2.90 4x8.73 6x8.92	33 52	33 52	33 8	33 0	52	52				
61 62 63 64 65 66 67 68	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla	Gas Gas HFO Gas	(SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97	33 52 25	33 52 25	33 8 0	33 0 21	52 21	52 21				
61 62 63 64 65 66 67	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW	Gas Gas HFO	(SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP)	4x2.90 4x8.73 6x8.92	33 52 25 200	33 52 25 200	33 8 0	33 0 21 180	52 21 100	52 21 200				
61 62 63 64 65 66 67 68 69	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla	Gas Gas HFO Gas	(SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97	33 52 25	33 52 25	33 8 0	33 0 21	52 21	52 21	0	0		
61 62 63 64 65 66 67 68 69 **	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP	Gas Gas HFO Gas HSD	(SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70	33 52 25 200 160 2601 210	33 52 25 200 160 2541 202	33 8 0 0 130 1261 64	33 0 21 180 168 1710 46	52 21 100 128 1880 40	52 21 200 175 2197 50	0 156	0	Gas Shortage	
61 62 63 64 65 66 67 68 69 **	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen)	Gas Gas HFO Gas HSD Gas Gas Gas	(SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India (IPP) (SIPP, PDB)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	33 52 25 200 160 2601 210 22	33 52 25 200 160 2541 202 22	33 8 0 0 130 1261 64 22	33 0 21 180 168 1710 46 22	52 21 100 128 1880 40	52 21 200 175 2197 50 22		0	Gas Shortage	
61 62 63 64 65 66 67 68 69 **	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen) Jamalpur IPP	Gas HFO Gas HSD Gas Gas HFO	(SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India (IPP) (SIPP, PDB) (IPP)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924	33 52 25 200 160 2601 210 22 95	33 52 25 200 160 2541 202 22 95	33 8 0 0 130 1261 64 22 32	33 0 21 180 168 1710 46 22 88	52 21 100 128 1880 40 22 88	52 21 200 175 2197 50 22 88		0	Gas Shortage	
61 62 63 64 65 66 67 68 69 **	Titas (Daudkandi) Peaking Chandpur CCPP Feni (Doreen) Feni, Mohipal (Doreen) Jangalia (Summit) Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL CCPP Tangali (Doreen)	Gas Gas HFO Gas HSD Gas Gas Gas	(SIPP, REB) (SIPP, PDB) (IPP) (SIPP, REB) (IPP) India (IPP) (SIPP, PDB)	4x2.90 4x8.73 6x8.92 3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	33 52 25 200 160 2601 210 22	33 52 25 200 160 2541 202 22	33 8 0 0 130 1261 64 22	33 0 21 180 168 1710 46 22	52 21 100 128 1880 40	52 21 200 175 2197 50 22		0	Gas Shortage	

76 I 77 I 78 I 79 I	Name of Power	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present	23.09.18 (Yesterday) Actual Peak		23.09.18 (Today) Probable Peak		23.09.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
76 I 77 I 78 I 79 I				Capacity (MW)		tion (MW)		ation (MW)	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up		
76 I 77 I 78 I 79 I							Day	Evening	Day	Evening	IVIVV	(MVV)		date
77 I 78 I 79 I	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	30	30	60	60				
78 I	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	0	0	0	0				
79 I	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	44	47	44	47				
	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	40	50				
80 I	Kushiara 163 MW CCPP Hobiganj (Confidence-EP)	Gas Gas	(IPP) (SIPP, REB)	1x109+1x54 4x2.90	163 11	163 11	100 5	163 11	163 11	163 11				
	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	57	51	66	66				
	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	304	303	330	330				
	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	86	89	86	86				
	Shajibazar (Snajibazar) Shajibazar (Energyprima)	Gas	(RPP)	27x2.90	50	50	44	42	45	45				
	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	90	128	130	130				
	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	19	19	20	20				
	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	44	45	46	46				
	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	9	9	9	9				
	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	0	25	24	24				
	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	270	270	300	341				
	Sylhet Zone Total	Gas	(IFF)	18222+18113	1594	1549	1152	1282	1374	1428	0	0		
	Bheramara GT: Unit-1,2,3	HSD	(DDD)	3 x 20	60	46	0	0	0	48	U	U		
	Bheramara 360 MW CCPP		(PDB)		410	410	350	290	410	410				
		Gas HFO	(NWPGCL)	1 x 278+1 x 132 8x6.98	54	54	0	41	0	410				
	Faridpur Peaking	HFO	(PDB)	16x6.98	109	109	0	90	0	85				
	Gopalganj Peaking Khulna CCPP		(PDB)											
	Khulna (KPCL-I)	HSD HFO	(NWPGCL) (IPP)	1 x 150+1x75 19x6.5	230 110	230 110	135 85	241 98	225 100	225 100				
	Khulna (KPCL-II)	HFO HSD	(QRPP)	7x17 70x1.4+7x1.515	115	115 100	99	99	115	115 94				
	Bangla Trac (Noapara)	HSD	(IPP)			4		90 40	94					
	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	24		40	40				
	Bheramara HVDC Interconnector		India	I	1000	1000	770	763	781	781				
	Khulna Zone Total	1.0-	(DDE)		2228	2214	1463	1752	1765	1940	0	0		
	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	20	0	26				
	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	96	110	110	110				
	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	23	36	33	33				
	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	67	60	140	140				
	Bhola Agreeko 95 MW	Gas	(QRPP)		95	95	94	97	95	95				
!	Barishal Zone Total				472	462	280	323	378	404	0	0		
105	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0		100	Under Maintenance	29.09.18
	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	50	0	50				
	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	52	0	52				
	Amnura	HFO	(QRPP)	7x7.79	50	50	40	50	50	50				
	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	102	50	102				
	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	38	0	38				
	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	35	43	50	50				
	Kataknali (Nortnern) Santahar Peaking	HFO	(QRPP) (PDB)	6x8.7	50		0	33	0	35				
						50								
	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0				
	Sirajganj CCPP 2	HSD	(NWPGCL)	1x150 + 1x75	220	220	172	220	220	220				
	Sirajgonj CCPP-3 GT	Gas	(NWPGCL)	1x141	141	141	115	128	141	141				
	Sirajgonj Unit-4 414 MW(Gas)	Gas					0	0	0	0			On Test	
	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
117	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	12	12	12	12				
118	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	5	11	11	11				
	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	50	52	52	52				
!	Rajshahi Zone Total				1274	1264	451	813	608	835	71	100		
120 a	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.09.18
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	Barapukuria ST:Unit - 3	Coal	(PDB)	2 x 274	274	274	190	159	170	170	115		Coal Shortage	
122	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	12	0	10				
	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	19	0	18				
	Rangpur Zone Total				564	484	190	190	170	198	200	85		
	Sub-total: Plants in operat	ion			16988	16445	8554	11086	11295	12998	1471	787		
	ower at Sub-station end excluding		iliary use and T	insmission loss	. 5550	.0.40	8050	10433	10630	12232				
		_	-	111311113310111033			0030	10433	10030	12232		l		l .
	List of Contract Expired Po													
	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85	55	0	0	0	0	0			Contract expired	
	Sub-total: Plants under lor	ng term	maintenance)	55	0	0	0	0	0	0	0		
ا ا	Gross Total				17043	16445	8554	11086	11295	12998	1471	787		
					•	•	•	•	•		•	•	•	•
		23.09.18	(Yesterday)		:									
(C)	Max. Demand (Generation end)			11086.00	MW, at=	19:00 hrs	11.	Zone wise De	emand and Lo	oad-shed at Eve	ning Peak (Su	b-station end) :		
01.	Max. Demand (Sub-station end)			10433.00	MW, at=	19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
01. I	Highest Generation (Generation end)			MW, at=	19:00 hrs		MW	MW	MW	<u> </u>	MW	MW	MW
01. I	Minimum Generation (Generation en				MW, at=	7:00 hrs	Dhaka	4024	4024	0	Mymensingh	771	771	0
01. I 02. I 03. I	Day-peak Generation (Generation er			8554.00	MW, at =	12:00 hrs	Chattogram	1107	1107	0	Sylhet	472	472	0
01. I 02. I 03. I 04. I				11086.00	MW, at =	19:00 hrs	Khulna	1260	1260	0	Barishal	266	266	0
01. 02. 03. 04. 05.	Evening-peak Generation (Generation			0.00	MW, at =	19:00 hrs	Rajshahi	1101	1101	0	Rangpur	557	557	0
01. 02. 1 03. 1 04. 1 05. 1 06. 1					,		Cumilla	875	875	0	Total	10433	10433	0
01.	Evening Peak Load-shed (Sub-station	n end)					Junilla		(a) Gas =	87408795			10400	
01. 02. 03. 04. 05. 06. 07. 08. 0	Evening Peak Load-shed (Sub-station Generation shortfall at evening peak	n end)		4074	MM		40					(a) Cool =	16440202	
01. 02. 03. 04. 05. 06. 07. 08. 0	Evening Peak Load-shed (Sub-station Generation shortfall at evening peak a) Gas limitation	n end)	:	1271	MW		12.	Fuel cost :				(c) Coal =	16419282	Taka
01. 02. 03. 04. 05. 06. 07. 08. 0	Evening Peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake	n end) due to :	:	: 0	MW				(b) Oil =	649812450	Taka	(c) Coal =	16419282 753640527	Taka Taka
01. 02. 1 03. 1 04. 1 05. 1 06. 1 07. 1 08. 0	Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena	n end) due to :	:	: 0 : 787	MW MW		13.	Maximum Ter	(b) Oil = mperature in D	649812450 haka was :				
01. 02. 1 03. 1 04. 1 05. 1 06. 1 07. 1 08. 0	Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Imp	n end) due to :	:	: 0 : 787 : 216.40	MW MW MKWh	Mg."		Maximum Ter Export through	(b) Oil = mperature in D h East-West in	649812450 haka was : iterconnections :	Taka 33.2° C	Total =	753640527	
01. 02. 1 03. 1 04. 1 05. 1 06. 1 07. 1 08. 0	Evening Peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Imp By Gas =	n end) due to : nce port) 122.80	MKWH	: 0 : 787 : 216.40 By Oil =	MW MW MKWh 64.03	MKWh	13.	Maximum Ter Export through At evening pe	(b) Oil = mperature in D h East-West in	649812450 haka was : sterconnections :	Taka 33.2° C -450	Total =	753640527 19:00 hrs	
01. 1 02. 1 03. 04. 1 05. 1 06. 1 07. 1 08. 0 09. 0 09. 0 0 0 0 0 0 0 0 0	Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/maintena Total Energy (Generation - India Imp By Gas = By Coal =	n end) due to :	MKWH MKWH	: 0 : 787 : 216.40 By Oil = By Hydro =	MW MW MKWh 64.03 3.25	MKWh MKWh	13.	Maximum Ter Export through At evening per Maximum	(b) Oil = mperature in D h East-West in	649812450 haka was : sterconnections :	Taka 33.2° C -450 -450	MW, at MW, at	753640527	
01. 1 02. 1 03. 04. 1 05. 1 06. 1 07. 1 08. 0 09. 0 09. 0 0 0 0 0 0 0 0 0	Evening Peak Load-shed (Sub-statio Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Imp By Gas =	n end) due to : nce port) 122.80	MKWH	: 0 : 787 : 216.40 By Oil = By Hydro =	MW MW MKWh 64.03		13.	Maximum Ter Export through At evening pe	(b) Oil = mperature in D h East-West in	649812450 haka was : sterconnections :	Taka 33.2° C -450 -450	Total =	753640527 19:00 hrs	
01. 02. 03. 04. 05. 06. 07. 08. 09.	Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/maintena Total Energy (Generation - India Imp By Gas = By Gas = By Coal =	n end) due to : nce port) 122.80 4.25	MKWH MKWH	: 0 : 787 : 216.40 By Oil = By Hydro = : 1056.40	MW MW MKWh 64.03 3.25		13.	Maximum Ter Export through At evening per Maximum	(b) Oil = mperature in D h East-West in	649812450 haka was : sterconnections :	Taka 33.2° C -450 -450	MW, at MW, at	753640527 19:00 hrs	
01. 02. 03. 04. 05. 06. 07. 08. 09. 09. 09. 09. 00.	Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Imp By Gas = By Coal = Total Gas Supplied	nce bort) 122.80 4.25	MKWH MKWH 3 (Today)	: 0 : 787 : 216.40 By Oil = By Hydro = 1056.40	MW MWWh 64.03 3.25 MMCFD :	MKWh	13. 14.	Maximum Ter Export through At evening pe Maximum Energy	(b) Oil = mperature in D h East-West ir ak-hour	649812450 haka was : iterconnections : :	Taka 33.2° C -450 -450 1.5585	Total = MW, at MW, at MW, at MKWh	753640527 19:00 hrs 19:00 hrs	Taka
01. 02. 1 02. 1 03. 1 04. 1 05. 1 06. 1 07. 1 08. 1 09. 1 0. 0	Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai take c) Plants under shut down/ maintena Total Energy (Generation + India Imp By Gas = By Coal = Total Gas Supplied Forecast of Maximum Demand	nce bort) 122.80 4.25	MKWH MKWH 3 (Today) 11600	: 0 : 787 : 216.40 By Oil = By Hydro = 1056.40 Sunday	MW MWWh 64.03 3.25 MMCFD : (Generation	MKWh end)	13. 14.	Maximum Ter Export through At evening pe Maximum Energy	(b) Oil = mperature in D h East-West in ak-hour	649812450 haka was : sterconnections : :	Taka 33.2° C -450 -450 1.5585	MW, at MW, at MKWh	753640527 19:00 hrs	Taka
01. 02. 03. 04. 05. 10. 06. 07. 08. 07. 08. 09. 10. 09. 10. 07. 09.	Evening Peak Load-shed (Sub-static Generation shortfall at evening peak a) Gas limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena Total Energy (Generation + India Imp By Gas = By Coal = Total Gas Supplied	nce bort) 122.80 4.25	MKWH MKWH 3 (Today)	: 0 : 787 : 216.40 By Oil = By Hydro = 1056.40	MW MWWh 64.03 3.25 MMCFD :	MKWh end)	13. 14.	Maximum Ter Export through At evening pe Maximum Energy	(b) Oil = nperature in D h East-West in ak-hour ad-shed	649812450 haka was : terconnections : :	Taka 33.2° C -450 -450 1.5585	Total = MW, at MW, at MW, at MKWh	753640527 19:00 hrs 19:00 hrs	Taka

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation