Office of the Member, Generation

					DAILT			RATION RI	LFUKI				ce of the Member, Gener Tel : 9564667. 9551095	
Month	n: August, 2018		4/			Day:	Tuesday			40:	Date :	14.08.18		·
Ь—	Probable Maximum Demand :	6.00 4**	11800	MW Yesterday =	104.99	ft	Probable N Today =	laximum Ger 105.31	neration :	12485	MW Rule Curve =	93.16	ft.	
SI. No	Water Level of Kaptai Lake at 06:00 AM  Name of Power Station			Nos. of Unit X	Installed	Derated/	13.08.18	(Yesterday)	14.08.18	(Today)	13.08.18	(Yesterday)	Status of Machin	nes under
				Capacity (MW)	Capacity	Present	Actu	al Peak	Proba	able Peak		ortfall for :	shut-down/ Main	
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ation (MW)	Gas/water/Coar	Machines shut down	December / Dementer	Probable
						()	Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	start-up date
(A)	Plants in operation:			•		•				•	•	•	•	•
1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	35	35	35	35				
	b) Ghorasal ST:Unit -2 c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 55 1 x 210	55 210	45 170	35 100	35 80	35 100	35 100	90		Gas Shortage	
	d) Ghorasal ST:Unit-4	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	100	70	100	100	120		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	190	340	365	365				
3	Ghorashal (Regent) Ghorasal 78.5MW (Max)	Gas Gas	(IPP) (QRPP)	34x3.35 2x40	108 78	108 78	0	0	0	0				
5	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0		105	Under Maintenance	27.08.18
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	96	82	110	110				
8	Horipur Power CCPP Meghnaghat CCPP	Gas	(IPP)	1x235+1x125 2x140+1x170	360 450	360 450	217 360	203 310	230 450	250 450	157		Gas Shortage	
10	Shiddirganj ST	Gas	(PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	413	345	412	412				
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
13	Siddhirgani (Dosh)	Gas	(EGCB) (QRPP)	1 x 217 96x1.2	217 100	217 100	160 80	217 100	215 100	215 100				
15	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	100	100	100	100				
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	21	51	50	50				
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	250	230	305	305				
18 19	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP) (QRPP)	12x8.9 6x17	100 102	100	100 65	96 65	100 65	100 84		-	<del> </del>	
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	55	55	55	55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	76	86	100	100				
22	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	102	102	102	102		-		
23	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	16 57	19 58	22 58	22 58		-		
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
27	Gazipur (RPCL)	HFO	(RPCL)	6x8.90	52	52	2	51	52	52				
28 29	Kodda 150MW Power Plant Kathpotti 52 MW	HFO HFO	(BPDB-RPCL) (IPP)	9x17.06 7x7.90	149 51	149 51	140 39	149 40	149 40	149 40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54				
31	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	95	245	300	300				
32	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	148	150	150	150				
33	APR Energy , Keranigonj Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0 50	307 100	100	300 100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	99	99	100	100				
35	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
36	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	55	56	55	55				
37	Bosila 108 MW (CLC)  Dhaka Zone Total	HFO	(IPP)	12x8.775+1x3.5	108 <b>5784</b>	108 <b>5548</b>	8 3403	8 4059	8 4238	8 4577	912	105		
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	148	175	190	200	312	103		
39	a) Chittagong ST:Unit -1	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chittagong ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO HFO	(RPCL) (IPP)	3x8.9 8x6.89	25	25	8 40	26 43	26 45	26 45				
41	Patenga 50MW (Barakatullah) Shikalbaha ST	Gas	(PDB)	1 x 60	50 60	50 40	0	0	0	0	40		Gas Shortage	
43	Shikalbaha Peaking GT	HSD	(PDB)	1 x 150	150	150	115	135	135	135				
44	Sikalbaha 225 MW CCPP (Dual Fuel)	HSD	(PDB)	1 x 150+1 x 75	225	225	0	151	30	220				
45	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	50	51	50	50				
46	Julda (Acorn)  Dohazari-Kalaish Peaking	HFO HFO	(QRPP) (PDB)	8x13.45 6x17.0	100 102	100 102	90 34	90 46	100 50	100 50		-	<del> </del>	
48	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	63	80	72	80				
49	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	16	19	19	19				
*	Malancha, Ctg.EPZ (United)	Gas	(IDD)	5x8.73+3x9.34	100	400	93	17 93	10 100	17 100		-		
50	Chittagong (ECPV)  Chattogram Zone Total	HFO	(IPP)	16x7.00	108 <b>1641</b>	108 <b>1561</b>	659	93	100 827	100	400	0	1	
51	a) Ashuganj ST:Unit-3	Gas	(APSCL)	1 x 150	150	135	120	90	100	100		Ť	İ	
1	b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150	129	0	70	70	70				
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0				
52 53	Ashuganj Engines Ashuganj CCPP 225 MW	Gas	(APSCL)	14x3.968 1×142+1*75	53 221	45 221	39 182	20 181	33 225	40 225				
54	Ashuganj CCPP (South)	Gas	(APSCL)	1×142+1-75 1x360	360	360	300	272	360	360				
55	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	360	300	360	360				
56	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	6	14	13	20				
57 58	Ashuganj (United) Ashuganj Modular 195 MW	Gas	(QRPP) (IPP)	14x4.00 20*9.73+1*16	53 195	53 195	5 195	5 78	30 75	30 110				
59	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	45	45	45	45				
60	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	85	85	85	85				
61	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	49	0	50				
62	Chandpur CCPP	Gas	(PDB)	1X106+1x57 8x2.90	163	163	100 16	100 16	100 22	100 22		-		
64	Feni (Doreen) Feni, Mohipal (Doreen)	Gas	(SIPP, PDB) (SIPP, REB)	4x2.90	22 11	22 11	8	11	11	11				
. 04		Gas	(SIPP, PDB)	4x8.73	33	33	25	25	33	33				
65	Jangalia (Summit)			6x8.92	52	52	0	16	52	52				
65 66	Jangalia (Summit) Jangalia (Lakdanavi)	HFO	(IPP)				45	15	22	22		1		
65 66 67	Jangalia (Lakdanavi) Summit Power, Comilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	15							
65 66	Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW		(SIPP, REB) (IPP)		200	200	0	200	100	200				
65 66 67 68	Jangalia (Lakdanavi) Summit Power, Comilla	Gas	(SIPP, REB)	3x3.67+2x6.97	200 160	200 160	0 128	200 178	100 126	200 174	0	0		
65 66 67 68	Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura	Gas	(SIPP, REB) (IPP)	3x3.67+2x6.97	200	200	0	200	100	200	0 157	0	Gas Shortage	
65 66 67 68 ** 69 70	Jangelia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total  RPCL CCPP Tangai (Doreen)	Gas HSD Gas Gas	(SIPP, REB) (IPP) India (IPP) (SIPP, PDB)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	200 160 <b>2601</b> 210 22	200 160 <b>2541</b> 202 22	0 128 1629 45 20	200 178 1770 45 22	100 126 1862 50 22	200 174 2109 50 22		0	Gas Shortage	
65 66 67 68 ** 69 70	Jangalia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total RPCL COPP Tangali (Doren) Jamalpur IPP	Gas HSD Gas Gas HFO	(IPP) India (IPP) (IPP) (IPP) (SIPP, PDB) (IPP)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90 12x8.924	200 160 <b>2601</b> 210 22 95	200 160 <b>2541</b> 202 22 95	0 128 1629 45 20 82	200 178 1770 45 22 95	100 126 1862 50 22 95	200 174 2109 50 22 95		0	Gas Shortage	
65 66 67 68 ** 69 70	Jangelia (Lakdanavi) Summit Power, Comilla Daudkandi 200 MW Tripura Cumilla Zone Total  RPCL CCPP Tangai (Doreen)	Gas HSD Gas Gas	(SIPP, REB) (IPP) India (IPP) (SIPP, PDB)	3x3.67+2x6.97 9x1.4+40x1.515+15x1.05 4x35+1x70 8x2.90	200 160 <b>2601</b> 210 22	200 160 <b>2541</b> 202 22	0 128 1629 45 20	200 178 1770 45 22	100 126 1862 50 22	200 174 2109 50 22		0	Gas Shortage	

Part	SI. No.	Name of Powe		Installed	Capacity Present	13.08.18 (Yesterday)  Actual Peak Generation (MW)		14.08.18 (Today) Probable Peak Generation (MW)		13.08.18 (Yesterday) Gen. shortfall for:		Status of Machines under shut-down/ Maintenance			
														Capacity (MW)	
						` ′						II1441	shut down	Description/ Remarks	start-up
Progression Corp.   Sept.								_				MW	(MW)		date
The content of the				· · ·											
The content of the															
10															
December   Column															
Section   Property															
10															
Section   Property   Color   P															
15   Substant Processor   10   10   10   10   10   10   10   1		· ·													
March   Depart   De															
Big   Septem   Cong   Prop.   1200															
Bell   Self-Elegoremic   Cost   Performance   Cost   Performance   Cost   Cos															
27   See Death Carlo															
Bandening   Same   Sa		, , , , ,													
9  Service Service   19  Service Service Service   19  Service Service Service Service Service Service Service Service Service Ser				· · ·											
Specimen 20 MV CCPP   612   617   618   618   618   618   617   617   618															
6	- 03		Ous	()	INZEETINITO							n	0		
15   Pestorne 260 MCCPP   Gis   MMPCQC)   12/781-1172   40    40    410   41	90		HeD	(DDD)	3 × 20							U			
Separate   Price   Group   First   F				· ·											
Section   Processing   Proc															
Monta OPPP  NRSD   MAPPEG-    11   11   11   11   11   11   11															
Second Control   Fife   GPY   Charles   Char				· · ·											
Second Conference   From Con															
Fig.															
8   Sergia Time (Programs )   HSD   GPP    70x1xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx															
90					4										
Billion															
Minuta Zoo Foot   Total   To			0		5.10.0										
100   Samet Bort 1984   197   197   197   198												0	0		
191   Senda (Perviser)   Gas   (POS)   P. 1   17   17   17   17   17   17   17	100		HSD	(PDB)	2 x 20										
102   Sinch Verland    Case   PSP    1,145-50   S33   S3   S3   S3   S3   S3   S3				· ·											
153   Binda COPP CT1-2.5T   Gas															
Section   Sect															
Septimization   Fig.   Septimization   Fig.   Septimization															
165   Baymanis CT				(4)								0	0		
Displaced GT   Gas   PCB    11 100   100   100   0   0   0   0	105		Gas	(PDB)	1 x 71							_	_	Gas Shortage	
168													100		23.08.18
107   See Presiding	106			· · ·										Ondo mantonario	20.00.10
168															
199   Operaniswegspart-100 NW   FFO   (FOB)   12-08/24   104   104   33   90   100   100   100   111										_					
110   Statishia Peaking   FFO (CPR)   64.37   50   50   50   44   45   44   45   45															
111   Santhah Penking   HFO   (ORPP)   6x8.9   50   50   43   35   43   43   43   43   43   43															
112   Sarlgam CDP   Gas   NNPGCU   1x159-1x15   2:10   2:10   186   2:17   2:15   2:15				· · ·											
133   Stagen CCPP   Gas (NWPSCL)   1159-1475   210   210   1866   217   215   215															
114   Singany ICCPP 2   IRSD   (WWPCL)										_					
Singland Links 22MW   Gas (NWPCL)   Size															
115   Bogura (GBB)														On Test	
116   Bogura (Engetgyprima)   Gas (RPP)   5x3-3x5-20   20   10   10   9   10   10	115				6x4.0	22	22								
Figure   F								11	11	11	11				
Rajashahi Zone Total	118		HFO	(IPP)	6x8.92	52	52	52	52	52	52				
Display (Display (D		Rajshahi Zone Total			•			717	1023			71	100		
Display (Display (D	119	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125			0	0	0				Under Overhauling	29.08.18
Baragukuria ST-Unit - 3				· · ·								85	1		
121   Rangpur GT	120			· ,					0	0					
Rangpur Core Total								0			16			Ů	
Rangpur Zone Total															
Sub-total: Plants in operation												359	85		
Cross Total   16102   15559   9326   11174   11192   12485   1899   290		Sub-total: Plants in opera	tion			16102		9326		11192	12485	1899	290		
(B) Actual data of 13.08.18 (Yesterday) Monday :  11. Max. Demand (Generation end) : 11174.00 MW, at = 21:00 hrs   200 hrs   2	Available			iary use and Tra	nsmission loss										
(B) Actual data of 13.08.18 (Yesterday) Monday :  01. Max. Demand (Generation end) : 111714.00 MW, at = 21:00 hrs   11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :   10717.00 MW, at = 21:00 hrs   21:00 hrs   20:00 hrs   20															
11.   Max. Demand (Generation end)		Gross Total				16102	15559	9326	11174	11192	12485	1899	290		
11.   Max. Demand (Generation end)	(P)	Actual date -f	12 00 40	(Vootsede: \	Mondon										
02.   Max. Demand (Sub-station end)   10717.00   MW, at =   21:00 hrs   21:00 hrs   22:00 hrs   MW   MW   MW   MW   MW   MW   MW   M			13.00.18	(Testerday)		M/M/ -:	24.00 '	- 44	7an	man	ad ak-d . r	ning Deet of	h atati "		
Highest Generation (Generation end)				:											Load Char
Minimum Generation (Generation end)   : 8491.40   MW, at = 8:00 hrs			d)					Zone				Zone			
Day-peak Generation (Generation end)   9326.00   MW, at = 11:00 hrs   Chattogram   1080   1080   0   Sylhet   475   475   0		,	,					Dhaka				Mymonoine			
06.   Evening-peak Generation (Generation end)   11174.00   MW, at = 21:00 hrs   Khulna   1238   1238   0   Barishal   285   285   0     07.   Evening-peak Load-shed (Sub-station end)   : 0.00   MW, at = 21:00 hrs   Rajshahi   1033   1033   0   Rangpur   551   551   0     08.   Generation shortfall at evening peak due to :															
07.         Evening Peak Load-shed (Sub-station end)         : 0.00         MW, at = 21:00 hrs         Rajshahi         1033         1033         0         Rangpur         551         551         0           08.         Generation shortfall at evening peak due to :															
10   10   10   10   10   10   10   10		1													
a) Gas limitation b) Low water level in Kaptal lake c) Plants under shut down/maintenance c) Plants under sh				:	0.00	www, dl=	21.00 NFS								
Discription	00.		n uue (U :		4840	A flat									
c) Plants under shut down/ maintenance : 290 MW 13. Maximum Temperature in Dhaka was : 34.9 °C  99. Total Energy (Generation - India Import) : 231.77 MKVWh  By Gas = 130.41 MKWH By Oil = 82.75 MKWh  By Coal = 0.00 MKWH By Hydro = 3.47 MKWh  10. Total Gas Supplied : 1114.11 MMCFD  10. Total Gas Supplied : 11800 MW (Generation end)								12.	ruei cost :				(-)		
10   10   10   10   10   10   10   10			0000						Movier: T	1 1 7			ı otaı =	940655206	гака
By Gas = 130.41   MkWH   By Oil = 82.75   MkWh   By Coal = 0.00   MkWH   By Hydro = 3.47   MkWh   Maximum   : -620   MW, at 14:00 hrs	-00	,										34.9° C			
Maximum	U9.						MICHIE	14.				ECA	M/M/ -:	24.00 !	
Total Gas Supplied										ar-nont					
(C) Forecast of 14.08.18 (Today) Tuesday :  11. Maximum Demand : 11800 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)  10. Maximum Generation : 12485 MW (Generation end) 05. Total Generation : 243.82 MKWh  10. Maximum Shortage : -685 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 36.1° C	10	,	0.00				INILANU							14.00 1118	
01. Maximum Demand     : 11800     MW     (Generation end)     04. Maximum Load-shed     : 0     MW     At evening peak (Sub-station end)       02. Maximum Generation     : 12485     MW     (Generation end)     05. Total Generation     : 243.82     MKWh       03. Maximum Shortage     : -685     MW     (Generation end)     06. Probable Max. Temperature in Dhaka :     36.1° C	10.	I orai gas onhhiiga			1114.11	MINICED			Lileigy		:	1.2940	INILYANII		
01. Maximum Demand     : 11800     MW     (Generation end)     04. Maximum Load-shed     : 0     MW     At evening peak (Sub-station end)       02. Maximum Generation     : 12485     MW     (Generation end)     05. Total Generation     : 243.82     MKWh       03. Maximum Shortage     : -685     MW     (Generation end)     06. Probable Max. Temperature in Dhaka :     36.1° C	(C)	Forecast of	14.08.18	(Today)	Tuesday	:									
03. Maximum Shortage : -685 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 36.1° C  * Captive Power ** Imported Power	01.	Maximum Demand	:	11800	MW	(Generation	end)	04.	Maximum Loa	id-shed		0		At evening peak (Sub-sta	ition end)
* Captive Power ** Imported Power	02.	Maximum Generation	:	12485	MW	(Generation	end)	05.					MKWh		
	03.		<u>:</u>	-685	MW	(Generation	end)	06.	Probable Max	. Temperature	in Dhaka :	36.1° C			
		* Captive Power ** Imported Power													

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#Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00

(MONIRUZZAMAN)
Deputy Secretary, Generation