Office of the Member, Generation

			DAILI			RATION R	LFORT	Office of the Member, Generation Tel: 9564667, 9551095								
Marchand Expension Program Pro	Month N			Day:			oration:	Date: 08.05.19								
Part Principal Princip							ft			ft.						
A	SI. No.				Nos. of Unit X	Installed	Derated/			08.05.19				Status of Machin		
A					Capacity (MW)			Actual Peak		Probable Peak				shut-down/ Mai		
Plants in generation:						()		Genera	tion (www)	Genera	ition (ivivv)			Description/ Remarks	Probable start-up	
Control Cont								Day	Evening	Day	Evening	MW	(MW)		date	
Common of the Part Common of t			0	(DDD)	155		40	20	1 20	20	20		1	Г		
Control of Spectrag Gr. Policy 1,129 210 170 181 194 1																
Second Charles				(PDB)	1 x 210	210	170							On Test		
2												400		On Test		
3 Oceanit Righton Comp. PPP 3A-0.20 19 19 19 10 10 10 10 1	2	1.7										190		Gas Shortage		
S																
B																
7 Proportion (Cont.) Pr												105		Gas Shortage		
B																
10 Designey 17 Designe	8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	304	352	360	360					
The Descript Character Control Contr																
To Substage OF TURN-LIKE Comp. ECOS. 2 to 10 2 to 0 0 0 0 0 0 0 0 0												115		Gas Shortage		
Management Man				. ,								210		Gas Shortage		
September Company Co							217									
15 Nebergreif (EA)																
17																
19	17	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	90	100	100					
20 Congregate (Notes) FFO PP 10.06.284 102 10																
22 Semm Perus Macros Ges GEP RES 66.290 22 22 16 17 17 17 17 17 17 17				. ,												
22 Summer Process, Relayers Gas (SEP) (RRIS) Ann 33 33 33 33 33 33 3	21	Narshingdi (Doreen)		(SIPP, REB)		22	22	16	17	17	17					
2-25 Solept PROPICU FIFO (PPC) 66.90 57 57 44 41 51 51 51 61 61 62 62 62 62 62 6				(- /												
25 Garper (PRCL)		· · · · · · · · · · · · · · · · · · ·														
Control of Scape 10 MW HFO (RPG) Control Con																
27 Sampler SE MM FFO (PP) 77.59 51 51 58 54 54 54 54 54 54 54			HFO	(RPCL)				0	0	0	0			On Test		
22 Some Consumple Management (PP) \$1.158 \$1 \$4 \$4 \$4 \$1.258 \$2.258 \$3.00 \$3.00 \$1.558 \$3.00																
20																
31 Americans Memory Me				. ,												
33				. ,												
33 Southern Proper HFO (PP)																
Second Description FO (PP) 3x193 55 55 56 56 56 56 56 5																
See Books 108 MV (CLC)				. ,												
Disable Zone Total																
Symbol S	30		1110	(IFF)	1230.773+133.3							620	0			
Dichatogram ST Link - 2											70			Water Level Low		
39 Raceam 25 MW (PPCL)	38													Gas Shortage		
40 Peterg Solvinech 200W Peter 1/20 20 20 20 20 20 0	39											30		Gas Shortage		
Accordance ST																
43																
44 Sikabaha 22 MM CZPP (Poul Fue) Gas (PDB)												40		Gas Shortage		
Add Accompt Add Accompt Ac				. ,												
48				. ,												
48																
Hathazari Peaking																
Malancha, Olg. EPZ (United)	49			(PDB)	11x8.9	98	98	0	83	83	83					
State Chattogram ECPV 108 MW				(SIPP, PDB)		22	22									
Chattogram Zone Total				(IPP)		108	108									
b) Ashuganj ST-Unit-4 Gas (APSCL) 1 x 150 150 129 0 0 0 0 0 129 Gas Sho c) Ashuganj ST-Unit-5 Gas (APSCL) 1 x 150 150 134 0 0 0 0 134 Gas Sho Shopping ST-Unit-5 Gas (APSCL) 1 x 150 150 134 0 0 0 0 0 134 Gas Sho Shopping SGB (APSCL) 1 x 142-1175 221 221 228 186 221 221 221 221 228 186 221 221 221 221 221 221 221 221 221 22			0	v 1								442	0			
c) Ashuganj ST-Unit-5 Gas (APSCL) 1 x 150 150 134 0 0 0 0 134 Gas Sho Ashuganj Engines Gas (APSCL) 1 x 14x 396 53 45 36 37 37 37 4 Ashuganj CCPP 225 MW Gas (APSCL) 1 x 14x 29 17 5 22 1 22 1 208 186 22 1 22 1 55 Ashuganj CCPP (South) Gas (APSCL) 1 x 360 360 360 360 360 360 360 66 Ashuganj CCPP (North) Gas (APSCL) 1 x 360 360 360 360 360 360 360 360 75 Ashuganj (Precision) Gas (APSCL) 1 x 361 360 360 360 360 360 360 360 360 360 360	52						135	0	0	0		135		Gas Shortage		
Sample Figure Gas CAPSCL 14x3.968 53 45 36 37 37 37														Gas Shortage		
Sample CPP 225 MW Gas CAPSCL 1×142+1*75 221 221 208 186 221 221 221	53											134		Gas Shortage		
Second Period Procession Second Period Procession Second Period Pe			Gas	(APSCL)	1×142+1*75	221	221	208	186	221	221					
S7																
S8																
Second S																
61 Ashuganj 150MW Midland HFO (IPP) 23x7.015 150 150 100 127 150 150 50 68.92 52 52 52 0 0 0 0 50 50 68.92 52 52 52 0 0 0 0 0 50 68.92 52 52 52 0 0 0 0 0 0 50 68.92 52 52 52 0 0 0 0 0 0 50 68.92 52 52 52 0 0 0 0 0 0 50 68.92 52 52 52 52 52 52 52 52 52 52 52 52 52						195	195	78	78	78	78					
File																
63 Chandpur CCPP Gas (PDB) 1X106+1x57 163 163 100 100 100 100 100 64 Chandpur 200MW Desh energy HFO (IPP) 12x18.415 200 200 180 200 200 200 200 65 Feni (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 18 22 22 22 22 66 Feni Mohipal (Doreen) Gas (SIPP, REB) 4x2.90 111 111 111 111 111 111 11 11 11 11 11																
Feni (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 18 22 22 22 22 25 25 25 2	63	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	100	100	100	100					
Feni, Mohipal (Doreen) Gas (SIPP, REB) 4x2.90 11 11 11 11 11 11 11																
Graph Grap																
Beauty B																
Tripura India Indi		Jangalia (Lakdanavi)		(IPP)		52	52		52	52	52					
Tripura India 160 150 158 176 150 189																
Cumilia Zone Total 2866 2806 1706 1848 2000 2189 398 0			HSD		9x1.4+40x1.515+15x1.05											
71 RPCL CCPP Gas (IPP) 4x35+1x70 210 202 95 97 150 150 105 Gas Sho 72 Tangail (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 20 20 20 20 73 Jamalpur IPP HFO (IPP) 12x8.924 95 95 86 85 85 85 74 Jamalpur I15MW (United) HFO (IPP) 12x9.87 115 110 109 115 115 75 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 25 194 200 200 76 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 1.5 0 2 0				iraia	1							398	0			
73 Jamalpur IPP HFO (IPP) 12x8.924 95 95 86 85 85 85 74 Jamalpur I15MW (United) HFO (IPP) 12x9.87 115 115 110 109 115 115 115 75 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 20 25 194 200 200 76 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 1.5 0 2 0		RPCL CCPP				210	202	95	97	150	150			Gas Shortage		
74 Jamalpur 115MW (United) HFO (IPP) 12x9.87 115 115 110 109 115 115 75 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 25 194 200 200 76 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 1.5 0 2 0																
75 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 25 194 200 200 76 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 1.5 0 2 0																
76 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 1.5 0 2 0																
Mymensing Zone Total		Sarishabari Solar Plant		. ,		3	3	1.5	0	2	0					
ען פער בייני אויבי בייניים ווייני בייני בייניים ביינים בייניים ביינים ביינ		Mymensing Zone Total				645	637	337.5	505	572	570	105	0	<u> </u>		

SI. No.	Name of Powe	Nos. of Unit X Capacity (MW)		Derated/ Present	07.05.19 (Yesterday) Actual Peak		08.05.19 (Today) Probable Peak		07.05.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance			
				capacity (iiii)	(MW) Capacity (MW)			Generation (MW)		Generation (MW)		Machines shut down		Probable
						()	Day	Evening	Day	Evening	limitation MW	(MW)	Description/ Remarks	start-up date
77	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	58	57	60	60				
78 79	Fenchuganj CCPP-2 Fenchuganj (Barakatullah)	Gas	(PDB) (RPP)	2x35+1x35 19x2.90	104 51	90 51	59 50	59 50	0 50	60 50				
80	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	50	44	44				
81	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	100	100	163	163				
82 83	Hobiganj (Confidence-EP) Shajibazar GT:Unit-8,9	Gas Gas	(SIPP, REB) (PDB)	4x2.90 2x35	11 70	11 66	11 60	11 63	11 66	11 66				
84	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	328	310	330	330				
85	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	79	80	86	86				
86 87	Shajibazar (Energyprima) Sylhet 150MW GT	Gas	(RPP) (PDB)	27x2.0 1x142	50 142	50 142	43 99	46 72	46 0	46 120				
88	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	18	18	0	0				
89	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	38	40	40	40				
90	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
91 92	Shahjahanulla 25MW Summit Bibiana- 2	Gas	(CIPP, REB) (IPP)	3x9.34 1x222+1x119	25 341	25 341	16 290	24 290	25 341	25 341				
- 32	Bibiana- 3	Gas	(PDB)	IAZZZ IATIO	041	041	288	294	200	250			On Test	
	Sylhet Zone Total			1	1594	1549	1597	1574	1472	1702	0	0		
93	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	44	0	32				
94 95	Bheramara 360 MW CCPP Faridpur Peaking	Gas HFO	(NWPGCL) (PDB)	1 x 278+1 x 132 8x6.98	410 54	410 54	0	0 35	0 40	0 40		410	Under Maintenance	8.5.19
96	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	62	50	80				
97	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
98	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	66	115	115	115				
99	Bangla Trac (Noapara) Noapara (Khanjahan Ali)	HSD	(IPP) (QRPP)	70x1.4+7x1.515 5x8.5	100 40	100 40	0	95 40	100 40	100 40				
101	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	70	90	105	105				
102	Modhumati Power Plant	HFO	(NWPGCL)	6x18.415	105	105	89	107	108	108				
**	Bheramara HVDC Interconnector Khulna Zone Total		India		1000	1000	945	944	956	956	_	440		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	2328 40	2314 30	1170 0	1532 20	1514 0	1576 26	0	410		
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	26	46	33	33				
106 107	Bhola CCPP GT-1,2,ST Bhola Agreeko 95 MW	Gas	(PDB) (QRPP)	2x63+1x68 1.1x96	194 95	194 95	149 71	161 96	150 95	170 95				
107	Barishal Zone Total	Gas	(QRFF)	1.1330	472	462	246	433	388	434	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	50	0	0	21		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking Baghabari 200MW (Paramount)	HFO HSD	(PDB) (IPP)	6x8.9 135x1.6	52 200	52 200	0	50	50 200	50 200				
111	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	40	46	46				
112	Amnura	HFO	(QRPP)	7x7.79	50	50	6	50	6	50				
113	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	30	93	94	94				
114	Katakhali Peaking Katakhali (Northern)	HFO HFO	(PDB) (QRPP)	6x8.7 6x8.9	50 50	50 50	0	38 50	48 50	48 50				
116	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	28	27	27				
117	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	200	169	202	202				
118	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	6	181	200	200				
119 120	Sirajgonj CCPP-3 Sirajgonj Unit-4 (Gas)	Gas	(NWPGCL) (IPP)	1x141+1x79 1x282+1x132	220 414	220 414	110 320	186 400	208 300	208 400				
121	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
122	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	14	16	17	17				
123 124	Ullapara (Summit) Rajlanka 52 MW	Gas HFO	(SIPP, REB) (IPP)	4x2.90 6x8.92	11 52	11 52	11 50	11 50	11 52	11 52				
125	Confidence Power Bagura U-2	HFO	(IPP)	6x18.55	113	113	53	90	108	108				
	Rajshahi Zone Total			ų.	2080	2070	822	1524	1641	1785	121	0		
126	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	10.05.19
127	b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3	Coal	(PDB) (PDB)	1 x 125 1 x 274	125 274	85 274	63 199	66 199	65 199	67 199	19 75		Coal Shortage Coal Shortage	
128	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	16	17	17	/3		Coar Shortage	
129	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	17	18	18				
	Rangpur Zone Total				564	484	262	298	299	301	94	85		
Accellatela	Sub-total: Plants in opera Power at Sub-station end excluding		d T		18244	17701	9820 9349	12214 11433	13210	14260 13577	1780	495		
	Under long term maintenance	ig F/S au	dilary use and Tra	11151111551011 1055			9349	11433	12577	133//				
130	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	0	0	0	0				
	Sub-Total: Plants under long term r	naintenand	ce		85	85	0	0	0	0				
	Gross Total				18329	17786	9820	12214	13210	14260	1780	495		
(C)	Actual data of	07.05.1	9 (Yesterday	Tuesday	:									
01.	Max. Demand (Generation end)			: 12214.00	MW, at=	21:00 hrs	12.					b-station end) :		
02. 03.	Max. Demand (Sub-station end) Highest Generation (Generation en	d)		: 11433.00 : 12232.00	MW, at =	21:00 hrs 22:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Minimum Generation (Generation en	•		: 12232.00 : 8435.30	MW, at =	7:00 hrs	Dhaka	MW 4193	MW 4193	MW 0	Mymensingh	MW 904	MW 904	MW 0
05.	Day-peak Generation (Generation e			9819.60	MW, at=	12:00 hrs	Chattogram	1203	1203	0	Sylhet	478	478	0
06.	Evening-peak Generation (Generat			12214.00	MW, at =	21:00 hrs	Khulna	1425	1425	0	Barishal	320	320	0
07.	Evening Peak Load-shed (Sub-stat			0.00	MW, at =	21:00 hrs	Rajshahi	1425	1425	0	Rangpur	320	320	0
08. 09.	Actual Minimum Generation up to 8 Generation shortfall at evening pea			: 8703.90 :	MW		Cumilla	1165	1165	0	Total	11433	11433	0
1	a) Gas limitation			: 1494	MW		13.	Fuel cost :	(a) Gas =	102957246		(c) Coal =	28054997	Taka
	d) Coal supply Limitation			94	MW		1		(b) Oil =	485845218		Total =	131012243	Taka
	b) Low water level in Kaptai lake : 192				MW MW		L							
10.	c) Plants under shut down/ maintenance : 495 Total Energy (Generation + India Import) : 250.24						14. 15.	Maximum Ter			35.2° C			
10.	By Gas = 152.182 MKWH By O				MKWh = 64.451 MKWh		15.	Export through East-West interconnections : At evening peak-hour :			: -220 MW,	MW, at	21:00 hrs	
	By Coal = 6.389 MKWH By Hy			By Hydro =			1	Maximum		:	-280	MW, at	20:00 hrs	
44	By Solar=	0.10	08 MKWH	. 4247.00	MMCED		ł	Energy		:	1	MKWh		
11.	Total Gas Supplied			1317.33	MMCFD		<u> </u>	1						
(D)	Forecast of Maximum Demand	08.05.1	9 (Today) 12500	Wednesday MW	(Conor-#-	and)	04.	Maximum Loa	nd chod	:	0	MW	At evening peak (Sub-sta	ation end\
	Maximum Demand Maximum Generation		14260	MW	(Generation		04.	Total Generat		:		MKWh	croming peak (Sub-Sta	audii oiluj
	Maximum Shortage	(Generation		06.	Probable Max			41.9° C						

03. Maximum Shortage : -1
* Captive Power ** Imported Power
#Remarks: Highest Generation 12214MW on 07-05-2019 at 21:00