onth A	April, 2019					Dav :	Sunday		Tel: 9564667. 9551095 Date: 28.04.19					
	Probable Maximum Demand :		12000	MW		Day: Sunday Probable Maximum Generation: 14065						20.04.13		
	Water Level of Kaptai Lake at 0	Probable Maximum Generation : 14065 77.92 ft Today = 77.44 ft.						MW Rule Curve =	82.60	ft.				
il. No.	Name of Power			Yesterday = Nos. of Unit X	Installed	Derated/	27.04.19		28.04.19 (Today)		27.04.19	(Yesterday)	Status of Machine	es under
				Capacity (MW)	Capacity	Present		al Peak		ble Peak	Gen. sh	ortfall for :	shut-down/ Main	tenance
					(MW)	Capacity (MW)	Genera	tion (MW)	Genera	ition (MW)	Gas/water/Coal	Machines		Proba
						(MVV)	Day	Evening	Day	Evening	limitation MW	shut down (MW)	Description/ Remarks	start-
/A)	Dianta in anaustians				l		Day	Evening	Day	Evening		(1111)		uai
	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	455		40	0	37	0	0			T I	
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55 1 x 55	55 55	45	36	36	36	36				
	c) Ghorasal: Unit-3 (Repowering) GT	Gas	(PDB)	1 x 210	210	170	94	94	0	0			On Test	
	d) Ghorasal Unit-4 (repowering project)	Gas	(PDB)	1 x 210	210	180	0	100	200	200			On Test	
	(e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210	190	190	170	170	170	20		Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	320	300	300	300				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	97	12	0	0				
	Ghorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78	30	20	0	0				
	Tongi GT	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	110	110	110				
	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	340	330	360	360				
	Meghnaghat CCPP	Gas	(IPP)	2x140+1x170	450	450	430	430	450	450	445		0 01 1	
	Shiddirganj ST	Gas	(PDB)	1 x 210	210 412	115 412	0 377	330	0 412	0 412	115		Gas Shortage	
	Horipur 412MW CCPP Shiddirganj GT:Unit-1&2	Gas	(EGCB)	1x273+1x139 2 x 105	210	210	92	0	0	0	210		Gas Shortage	
	Siddhirgani CCPP-335 MW GT	Gas	(EGCB)	1 x 217	217	217	214	0	0	0	210		Gas Shortage	
	Siddirganj (Desh)	HSD	(QRPP)	96x1.2	100	100	0	0	0	0				
	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	0	90	100	100	l			
16	Meghnaghat CCPP (Summit)	GAS/HSD		2x110+1x110	305	305	270	270	335	335				
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100	100	6	100	100	100				
	Madanganj (Summit)	HFO	(QRPP)	6x17	102	100	0	80	100	100				
	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	0	55	55	55				
	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	88	100	100				
	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	32	102	102	102				
	Narshingdi (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	16	16	22	22				
	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	48	50	57	57	-			
	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	25	33	33				
	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	25	33	33	33	 			
	Gazipur (RPCL) Gazipur 100 MW	HFO HFO	(RPCL)	6x8.90	52	52	42 89	50 91	51 100	51 100	-		On Test	
	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	89 82	149	149	149	 		On rest	
	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	11	50	50				
	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54				
	Summit Gazipur-2	HFO	(IPP)	18x17.076	300	300	0	299	300	300				
31	Summit Kodda 149MW	HFO	(IPP)	8x18.415+1x8.97	149	149	50	149	149	149				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	20	100	100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	21	100	100				
	Southern Power	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	55	56	55	55				
	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	59	60	60	60				
	Dhaka Zone Total		(000)		6034	5798	3134	3893	4598	4598	490	0		
	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	110	70	100	100	160		Water Level Low	
	a) Chattogram ST:Unit -1 b) Chattogram ST:Unit -2	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 180	100	100	100	100	80 180		Gas Shortage Gas Shortage	
	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	16	25	25	25	100		Gas Shortage	
	Teknaf Solartech 20MW	Solar	(IPP)	1x20	20	20	17	0	20	0				
	Patenga 50MW (Barakatullah)	HFO	(IPP)	8x6.89	50	50	40	40	46	46				
	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	142	145	150	150			· ·	
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	226	230	225	225				
46	Sikalbaha (Energis)	HFO	(RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	0	0	0	0				
	Julda (Acorn)	HFO	(QRPP)	8x13.45	100	100	80	55	55	55				
	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	92	100	100	100				
	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	85	85	85				
	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	74	80	80	80	-			
	Barabkunda (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	0	10	13	20				
	Malancha, Ctg.EPZ (United)	Gas	(IDD)	5x8.73+3x9.34	400	400	2	22	10	20	—			
	Chattogram ECPV 108 MW Chattogram Zone Total	HFO	(IPP)	16x7.00	108 1761	108	900	104	104 1113	104 1110	400	^	 	
	a) Ashugani ST:Unit-3	Can	(APSCL)	1 x 150		1681	899	1066			460 135	0	Gan Chorters	
	a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150	150 150	135 129	0	0	0	0	135 129		Gas Shortage Gas Shortage	
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	23	27	27	27	T,			
	Ashuganj CCPP 225 MW	Gas	(APSCL)	1×142+1*75	221	221	200	221	221	221				
	Ashuganj CCPP(South)	Gas	(APSCL)	1x360	360	360	330	320	360	360				
	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	330	360	360	360				
	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	52	52	53	53				
	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5	5	5	5				
	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	148	147	100	100	-			
	Ashuganj (Midland)	Gas	(IPP)	6x9.34	51	51	35	25	45	45	—			
	Ashuganj 150MW Midland	HFO Gas	(IPP) (QRPP)	23x7.015 86x1.10	150	150	150 0	150 0	150 0	150 0	 			
	Brahmanbaria (Aggreko) Titas (Daudkandi) Peaking	HFO	(QRPP) (PDB)	6x8.92	85 52	85 52	0	50	0	50	-			
	Chandpur CCPP	Gas	(PDB)	1X106+1x57	163	163	0	0	100	100				
	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	17	17	17	17				
	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	21	0	22	22				
	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	0	0	33	33				
	Jangalia (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	43	52	52	52				
71	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	21	21	21				
	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	30	200	200				
72	Tripura		India		160	160	136	172	142	178				
72 **	Cumilla Zone Total				2951	2891	1519	1660	1919	2005	398	0		
72 **		0	(IPP)	4x35+1x70	210	202	174	138	140	140	64		Gas Shortage	
72 ** 73	RPCL CCPP	Gas			22	22	17	17	20	20	I	I	I	
72 ** 73 74	RPCL CCPP Tangail (Doreen)	Gas	(SIPP, PDB)	8x2.90										
72 ** 73 74 75	RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(IPP)	12x8.924	95	95	35	92	95	95				
72 ** 73 74 75 76	RPCL CCPP Tangail (Doreen) Jamalpur IPP Jamalpur 115MW (United)	Gas HFO HFO	(IPP)	12x8.924 12x9.87	95 115	95 115	35 100	111	115	115				
72 ** 73 74 75 76 77	RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(IPP)	12x8.924	95	95	35							

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)		(Yesterday) al Peak	28.04.19 (Today) Probable Peak		27.04.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
								tion (MW)		ation (MW)	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	IVIVV	(MVV)		date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	56	55	60	60				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	58	58	60	60				
81	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	50	50	50	50				
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	47	50	50	50				
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	100	163	163				
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	61	63	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	218	217	217	217				
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	79	84	86	86				
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	43	46	46	46				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	0	0	50	50				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	18	19	20	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	39	41	41	41				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	24	25	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	290	275	341	341				
	Bibiana- 3	Gas	(PDB)				54	260	285	285			On Test	
	Sylhet Zone Total				1594	1549	1213	1363	1581	1581	0	0		
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	40				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under Maintenance	5.5.19
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	25	40	40				
98	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	62	50	80				
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	103	115	115	115				
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	94	100	100				
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	40	32	40	40				
103	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	105	105	105	105			†	
100	Modhumati Power Plant	HFO	(IPP)	UA 10.440	100	100	90	90	103	103			On Test	
**	Bheramara HVDC Interconnector	-1110	India	 	1000	1000	851	939	861	960			On reat	
			IIIula		2223	2209	1189	1462	1419	1588	^	440		
104	Khulna Zone Total	UCD	(DDB)	2 20	40					26	0	410	+	
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20		30	0	0	0					
105	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	13	35	33	33				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	153	177	178	178				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	91	97	95	95		ļ		
	Barishal Zone Total				472	462	257	419	416	442	0	0		
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	50	50	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	60	75	50	50	25		Gas Shortage	
110	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	50	50	50	50				
111	Baghabari 200MW (Paramount)	HSD	(IPP)	135x1.6	200	200	0	0	200	200				
112	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	46	46	46				
113	Amnura	HFO	(QRPP)	7x7.79	50	50	6	40	40	40				
114	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	0	96	100	100				
115	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	48	48	48				
116	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	43	50	50	50				
117	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	25	35	35				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	205	180	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	202	178	200	200				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	0	191	200	200				
121	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	270	289	370	414				
122	Bogura (GBB)	Gas	(RPP)	6x4.0	22	202	22	22	22	22				
123				5x3.3+5x2.0	20	10		17		17				
123	Bogura (Engergyprima)	Gas	(RPP) (SIPP, REB)	5x3.3+5x2.0 4x2.90		11	16 11	11	17 11	11			 	
124	Ullapara (Summit) Rajlanka 52 MW	Gas HFO	(SIPP, REB)	4x2.90 6x8.92	11	52	42	43	43	43			 	
125	Confidence Power Bagura U-2	HFO		6x18.55	52								-	
120		nru	(IPP)	UX 10.00	113	113	108	108	108	108			 	
	Rajshahi Zone Total		(DDE)	2 22-	1948	1938	1035	1469	1840	1884	96	0	<u> </u>	0
127	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.04.19
L	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	0	0	68	68	85		Coal Shortage	
128	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	184	184	184	184	90		Coal Shortage	
129	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	15	17	17			ļ	
130	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	13	18	18	 _		<u> </u>	
	Rangpur Zone Total				564	484	184	212	287	287	175	85		
	Sub-total: Plants in operat	ion			18192	17649	9758	12052	13745	14065	1683	495		1
Available	Power at Sub-station end excluding	g P/S aux	iliary use and Tra	nsmission loss			9163	10921	12907	13207				
	Gross Total				18192	17649	9758	12052	13745	14065	1683	495		
_		_			.0.32			.2002		. 7000		100	<u>. </u>	
(B)	Actual data of	27.04.19	(Yesterday)	Saturday	:									
01.	Max. Demand (Generation end)		:	12052.00	MW, at=	19:30 hrs	12.	Zone wise Dr	emand and Lo	oad-shed at Eve	ning Peak (Su	b-station end)		
02.	Max. Demand (Sub-station end)		:		MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end	(t	:		MW, at =	19:30 hrs	1	MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation er		:		MW, at =	8:00 hrs	Dhaka	4395	4395	0	Mymensingh	904	904	0
05.	Day-peak Generation (Generation e		:		MW, at =	12:00 hrs	Chattogram	1188	1188	0	Sylhet	451	451	0
06.	Evening-peak Generation (Generati		:		MW, at =	19:30 hrs	Khulna	1231	1231	0	Barishal	299	299	0
07.			:		MW, at =	19:30 hrs	Rajshahi	1231	1231	0		299	299	0
07.	Evening Peak Load-shed (Sub-stati				MW at =	13.30 1115					Rangpur	799	733	U
	Actual Minimum Generation up to 8:		:		IVIVV		Cumilla	923	923	0		40001	40004	
09.	Generation shortfall at evening peak	uue to :	:				1				Total	10921	10921	0
	a) Gas limitation		:		MW		13.	Fuel cost :	(a) Gas =	100546476		(c) Coal =	17362280	Taka
I	d) Coal supply Limitation		:		MW		1		(b) Oil =	471037764	Taka	Total =	117908756	Taka
I	b) Low water level in Kaptai lake		:		MW									
L	c) Plants under shut down/ maintena	ance	:	495	MW		14.	Maximum Ter	mperature in D)haka was :	35.5° C			
40	Total Energy (Generation + India Im	port)	:	243.36	MKWh		15.	Export through	h East-West in	nterconnections :				
10.						MKWh	1	At evening per		:	-190	MW, at	19:30 hrs	
10.	By Gas =	146.55	6 MKWH	By Oil =	00.301						-130	ivivv, at	19.30 1115	
10.	By Gas = By Coal =		8 MKWH	By Hydro =		MKWh		Maximum	air rioui	:		MW, at	3:00 hrs	
10.	By Coal =	4.49	8 MKWH					Maximum		:	-390	MW, at		
11.		4.49		By Hydro =							-390			

03. Maximum Shortage : -2

*Captive Power ** Imported Power

#Remarks: Highest Generation 12067MW on 25-04-2019 at 21:00

02. Maximum Generation

 (C)
 Forecast of 01. Maximum Demand
 28.04.19
 (Today)
 Sunday

 1. Maximum Demand
 :
 12000
 MW

14065 MW

-2065 MW

(MONIRUZZAMAN)
Deputy Secretary, Generation

MKWh

0

242.31

38.6° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka:

05.

06.

(Generation end)

(Generation end)

(Generation end)