No.						DAILY	LECTRIC	CITY GENE	RATION RI	EPORT			Offic	e of the Member, Gener Tel : 9564667, 9551095	ation
March   Property   Company   Compa	Month I						Day:					Date :	14.05.19	Tel. 9304007. 9331093	
Second			C.00 AM	12000		74.00	4			eration :			70.52	4	
Part	SI. No.									14.05.19					es under
Property					Capacity (MW)									shut-down/ Mair	
						(1111)		General	ion (MW)	Genera	tion (MW)	limitation	shut down	Description/ Remarks	Probable start-up
Part	(4)	DI ( ' ('						Day	Evening	Day	Evening	MW	(MW)	·	date
Control Prince   Control   Control			Gas	(PDB)	1 x 55	55	40	38	38	38	38				
Committed Convey part of \$27   1926   1927   1926   1928   1929   1939															
STATEMENT   Company   Co															
3   Security Plant Propriet   Security Pla												190			
1				· ,											
3   Supple Company   Com		. , ,													
7   Policy Performance   Policy   Pol						105									
B.   Nagyang COPP   Detail   Phys.   Detail												40		Gas Shortage	
Second Color															
1												445		001	
13   Selegie (1997-335-Well III   Selegie (												115		Gas Snortage	
14   Segrego   Charles   Segrego   Charles   Segrego   Charles   Segrego   Charles   Segrego   Charles   Segrego   Charles   Segrego									_						
State												217		Gas Shortage	
The Standard Committee   Fig.   Committee   Fig.   Committee   Fig.   Committee   Fig.   Fi	15	Meghnaghat CCPP (Summit)	GAS	(IPP)	2x110+1x110	305	305	280	240	335	335				
16   Managery (Noveman   Prof.   Pro															
20	18	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	25	48	55	55				
22   Carrier For Marketon Cas   GPP   RES   86.200   22   22   23   9   0   19   19   19   19   10   19   19															
22				. ,											
24   Summir Provest, Rougney   Cas	22	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)		80	80	45		45	45				
25   Sept (PPCL)															
20			HFO												
27   Company Managery (Incoming)   FPO   (PP)   7x7 30   51   51   48   40   48   54   52   52   52   53   54   54   54   54   54   54   54	26				0-17.00	140	140		_					On Test	
29															
30   Inverted to State   Feb   1970   1971   1972															
33   Section				. ,											
33   Southern Propriet   FFO   (PP)   220.05.91.939   100   100   0   0   10	31		HSD	(IPP)		300	300	0	0	300	300				
34 Southern Power															
Separation   Sep															
The Park and Total															
33	36		HFU	(IPP)	12X8.775+1X3.5							877	0		
Dichatogram ST Unit - 2															
39   Reazen 25 MV (RPCL)   IFO (RPCL)   3a.9   25   25   24   25   25   25   25   26	38														
41   Palenge SDM/ (Stankathalin)   IFFO   IFFO   Bib. 829   50   50   50   44   46   48   48   48   49   40   40   40   40   40   40   40	39											- 00		Odd Offortage	
42   Shabahan ST   Gas   (PDB)   1   150   00   40   0   0   0   0   40   Gas Shortage															
446   Sabahan 22 MV COPP (par Fare)   Gras   PCB    NFC   PCP    ots2-ans-invested 51   51   24   24   24   24   24   24   4   4												40		Gas Shortage	
45   Salabaha (Energia)															
44   Juliar (Acom) 100 MV Units 3   HFO   (CRPP)   8x13.45   100		. ,													
48		Julda (Acorn)		(QRPP)											
Hathbazzai Peaking															
Malancha, Cig. PEP, Unitled)	49	Hathazari Peaking	HFO	(PDB)	11x8.9	98	98	73	80	82	82				
Second				(SIPP, PDB)		22	22								
Section   Schwingerin   ST-Unit-3   Gas   (APSCL)   1 x 150   150   135   0 0 0 0 0 129   Gas Shortage		Chattogram ECPV 108 MW		(IPP)		108	108								
b) Ashuganj ST-Unit-16 Gas (APSCL) 1x 150 150 129 0 0 0 0 129 Gas Shortage (C) Ashuganj ST-Unit-15 Gas (APSCL) 1x 150 150 134 0 0 0 0 0 134 Gas Shortage (C) Ashuganj Copple 225 MW Gas (APSCL) 1x 14x 3968 53 4.5 33 17 33 33 3			_	(ADCCL)	4 450								0	0- 21 -	-
C) Achuganj ST:Unit-5 Gas (APSCL) 1 x 150 150 134 0 0 0 0 134 Gas Shortage   3 Ashuganj Engines Gas (APSCL) 1 x 142+175 221 221 225 181 221 221   5 Ashuganj CCPP (South) Gas (APSCL) 1 x 142+1775 221 221 225 181 221 221   5 Ashuganj CCPP(South) Gas (APSCL) 1 x 142+1775 221 221 225 181 221 221   5 Ashuganj CCPP(North) Gas (APSCL) 1 x 146 360 360 360 360 360 360 360   5 Ashuganj (CPP(North) Gas (APSCL) 1 x 361 360 360 360 360 360 360 360 360 360 360	52														
S4		c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0				
S5															
S7						360	360	340	300	360	360				
S8															
S9															
61 Ashuganj 150MW Midland HFO (IPP) 23x7.015 150 150 23 148 150 150 50 62 Titas (Daudkandi) Peaking HFO (IPP) 6x8.92 52 52 52 0 50 0 50 0 50 0 50 0 50 0 5	59	Ashuganj Modular 195 MW	Gas	(IPP)	20*9.73+1*16	195	195	154	76	195	195				
Fig.   Factor   Fig.															
64   Chandpur 200MW Desh energy   HFO   (IPP)   12x18.415   200   200   17   200   200   200   200   200   65   Feni (Doreen)   Gas (SIPP, PDB)   8x2.90   22   22   18   22   22   22   22   22	62	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	50	0	50				
65   Feni (Doreen)   Gas (SIPP, PDB)   8x2.90   22   22   18   22   22   22   22   25   25   25   2															
Feni, Mohipal (Doreen)   Gas (SIPP, REB)   4x2.90   11   11   11   11   11   11   11															
68 Jangalia (Lakdanavi) HFO (IPP) 6x8.92 52 52 52 52 52 52 52 52 52 52 52 52 52	66	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90			11							
69   Summit Power, Cumilla   Gas (SIPP, REB)   3x3 67+2x6.97   25   25   14   21   21   21   21   21   21   21															
Tripura   India   160   160   146   164   148   190	69		Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	14	21	21	21				
Tripular			HSD		9x1.4+40x1.515+15x1.05										
71         RPCL CCPP         Gas         (IPP)         4x35+1x70         210         202         146         151         153         51         Gas Shortage           72         Tangail (Doreen)         Gas         (SIPP, PDB)         8x2.90         22         22         20         20         20         20           73         Jamalpur IPP         HFO         (IPP)         12x8.924         95         95         95         95         95         95           74         Jamalpur 115MW (United)         HFO         (IPP)         12x9.780         21         115         115         97         109         99         99         99           75         Mymersingh 200MW (United)         HFO         (IPP)         21x9.780         200         200         7         60         200         200         200           76         Sarishabari Solar Plant         Solar         (IPP)         12x8.924         3         3         2.2         0         2         0         0				india	1							398	0		
73     Jamalpur IPS     HFO     (IPP)     12x8.924     95     95     95     95     95       74     Jamalpur IFSMW (United)     HFO     (IPP)     12x9.87     115     115     97     109     99     99       75     Mymensingh 200MW (United)     HFO     (IPP)     21x3.780     200     200     7     60     200     200       76     Serishaban Solar Plant     Solar     (IPP)     12x8.924     3     3     2.2     0     2     0		RPCL CCPP				210	202	146	151	153	153			Gas Shortage	
74     Jamalpur 115MW (United)     HFO (IPP)     12x9.87     115     115     97     109     99     99       75     Mymensingh 200MW (United)     HFO (IPP)     21x9.780     200     200     7     60     200     200       76     Sarishabari Solar Plant     Solar (IPP)     12x8.924     3     3     2.2     0     2     0															
75         Mymensingh 200MW (United)         HFO (IPP)         21x9.780         200         200         7         60         200         200           76         Sarishabari Solar Plant         Solar (IPP)         12x8.924         3         3         2.2         0         2         0															
		Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200								
	76	Sarishabari Solar Plant Mymensing Zone Total	Solar	(IPP)	12x8.924	3 <b>645</b>	3 <b>637</b>	2.2 367.2	0 435	2 569	0 567	51	0		

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present	13.05.19 (Yesterday) Actual Peak		14.05.19 Proba	14.05.19 (Today) Probable Peak		(Yesterday) ortfall for :	Status of Machines under shut-down/ Maintenance	
						Capacity (MW)		tion (MW)	Generation (MW)		Gas/water/Coal	Machines shut down	December / December	Probable
						()	Day	Evening	Day	Evening	MW	(MW)	Description/ Remarks	start-up date
77	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	58	56	58	58				
78	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	48	59	60	60				
79 80	Fenchuganj (Barakatullah) Fenchuganj (Energyprima)	Gas Gas	(RPP)	19x2.90 12x3.3+5x2.0	51 44	51 44	50 47	45 47	50 44	50 44				
81	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	163	163	163	163				
82	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	11	0	11	11				
83	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	61	20	66	66				
84	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	324	201	330	330				
85 86	Shajibazar (Shajibazar) Shajibazar (Energyprima)	Gas Gas	(RPP)	32x2.90 27x2.0	86 50	86 50	77 43	0	86 45	86 45				
87	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	122	92	130	130				
88	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	18	19	19				
89	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	40	40	40	40				
90	Sylhet (Desh) Shahjahanulla 25MW	Gas Gas	(RPP) (CIPP, REB)	6x1.95 3x9.34	10 25	10 25	10 24	10 24	10 25	10 25				
92	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	260	265	341	341				
	Bibiana- 3	Gas	(PDB)				54	85	85	85			On Test	
	Sylhet Zone Total			•	1594	1549	1392	1125	1563	1563	0	0		
93	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	48	0	48				
94	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under Maintenance	20.5.19
95	Faridpur Peaking	HF0	(PDB)	8x6.98	54	54	0	28	35	35				
96 97	Gopalganj Peaking Khulna CCPP	HFO HSD	(PDB) (NWPGCL)	16x6.98 1 x 150+1x75	109 230	109 230	0	75 0	50 0	80				
98	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	49	115	115	115				
99	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	100	100	100				
100	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
101	Labon Chora 105 MW	HFO.	(IPP)	6x18.445 6x18.415	105 105	105	105 106	105 108	105 108	105 108				
102	Modhumati Power Plant Bheramara HVDC Interconnector	HFO	(NWPGCL) India	UX 10.415	1000	105 1000	927	931	943	943			<del>                                     </del>	
	Khulna Zone Total				2328	2314	1187	1550	1496	1574	0	410		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	12	0	20				
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	16	110	110	110				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	23	34	33	33				
106	Bhola CCPP GT-1,2,ST	Gas Gas	(PDB) (QRPP)	2x63+1x68 1.1x96	194 95	194 95	177 95	176 94	177 96	177 96				
107	Bhola Agreeko 95 MW  Barishal Zone Total	Gas	(QRPP)	1.1X90	472	462	311	426	416	436	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	8	50	50	50				
110	Baghabari 200MW (Paramount )	HSD	(IPP)	135x1.6	200	200	0	0	200	200				
111	Bera Peaking Amnura	HFO HFO	(PDB) (QRPP)	9x8.29	71 50	71 50	0 12	33	33	33 50				
113	Chapainawabganj-100 MW	HFO	(PDB)	7x7.79 12x8.924	104	104	46	50 95	50 95	95				
114	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	44	44	44				
115	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	25	50	50				
116	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	38	38	38				
117	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	188	159	202	202				
118	Sirajganj CCPP 2 Sirajgonj CCPP-3	Gas Gas	(NWPGCL)	1x150 + 1x75 1x141+1x79	220 220	220 220	192 174	149 157	200 220	200 220				
120	Sirajgonj Unit-4 (Gas)	Gas	(INVEGUL)	1x282+1x132	414	414	350	300	350	350				
121	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
122	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	14	14	14	14				
123	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
124 125	Rajlanka 52 MW Confidence Power Bagura U-2	HFO HFO	(IPP)	6x8.92 6x18.55	52 113	52 113	8 108	50 109	52 108	52 108				
123	Rajshahi Zone Total	пго	(IFF)	0.00.00	2080	2070	1130	1306	1739	1739	171	0		
126	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	20.05.19
	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	68	62	66	66	23		Coal Shortage	
127	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	199	199	199	199	75		Coal Shortage	
128	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	17	17				
129	Syedpur GT Rangpur Zone Total	HSD	(PDB)	1 x 20	20 <b>564</b>	20 484	0 267	18 296	18 300	18 300	98	85	+	
<b> </b>	Sub-total: Plants in opera	tion			18244	17701	10020	11088	13842	14048	2045	495	<del>                                     </del>	
Available	Power at Sub-station end excludi		iliary use and Tra	ansmission loss			9465	10452	13075	13270			<del>                                     </del>	
	Under long term maintenance													
130	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	0	0	0	0				
	Sub-Total: Plants under long term	naintenance	3		85	85	0	0	0	0				
	Gross Total				18329	17786	10020	11088	13842	14048	2045	495		
(C)	Actual data of	13.05.19	(Yesterday)	) Monday	:									
01.	Max. Demand (Generation end)			: 11088.00	MW, at =	19:30 hrs	12.	Zone wise De		oad-shed at Eve	ening Peak (Su			
02.	Max. Demand (Sub-station end)			: 10452.00	MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation er			11088.00	MW, at =	19:30 hrs	Dhcl	MW 2011	MW	MW	14	MW	MW	MW
04. 05.	Minimum Generation (Generation			: 8525.70 : 10010.52	MW, at =	8:00 hrs 12:00 hrs	Dhaka	3811	3811 1188	0	Mymensingh Sylhet	730	730	0
06.	Day-peak Generation (Generation Evening-peak Generation (Genera			: 10019.52 : 11088.00	MW, at =	12:00 nrs 19:30 hrs	Chattogram Khulna	1188 1447	1188	0	Barishal	277 295	277 295	0
07.	Evening Peak Load-shed (Sub-sta			: 0.00	MW, at =	19:30 hrs	Rajshahi	1447	1447	0	Rangpur	295	295	0
08.	Actual Minimum Generation up to			: 6311.10	MW		Cumilla	962	962	0				
09.	Generation shortfall at evening pea	ık due to :		:							Total	10452	10452	0
	a) Gas limitation	: 1747	MW		13.	Fuel cost :	(a) Gas =	97854776		(c) Coal =	28473403	Taka		
	d) Coal supply Limitation			: 98	MW		-		(b) Oil =	419578551	Taka	Total =	126328179	Taka
	b) Low water level in Kaptai lake c) Plants under shut down/ mainter	nance		: 200 : 495	MW		14.	Maximum Ton	nperature in D	haka was ·	35.5° C	<u> </u>		
	Total Energy (Generation + India I	: 237.65	MKWh		15.			iterconnections :						
10.		By Gas = 146.266 MKWH					1	At evening pe		:		MW, at	19:30 hrs	
10.		- 110.20	By Coal = 6.463 MKWH				l	Maximum		- :	-300	MW, at	19:30 hrs	
10.	By Gas = By Coal =	6.460		By Hydro =	0.777		1						13.30 1115	
	By Gas = By Coal = By Solar=	6.460	1 MKWH					Energy		:	0.2625	MKWh	13.30 1113	
11.	By Gas = By Coal =	6.460 0.11	1 MKWH	: 1222.40	MMCFD					:	0.2625		13.30 1113	
11.	By Gas =   By Coal =   By Solar=   Total Gas Supplied     Forecast of	6.460 0.111 <b>14.05.19</b>	MKWH (Today)	: 1222.40 Tuesday	MMCFD :			Energy				MKWh		
11. (D) 01.	By Gas = By Coal = By Solar= Total Gas Supplied  Forecast of Maximum Demand	6.463 0.111 14.05.19	1 MKWH 9 (Today) 12000	Tuesday	MMCFD : (Generation		04.	Energy  Maximum Loa		:	0	MKWh MW	At evening peak (Sub-sta	ition end)
11. (D) 01. 02.	By Gas =   By Coal =   By Solar=   Total Gas Supplied     Forecast of	6.460 0.111 <b>14.05.19</b>	MKWH (Today)	: 1222.40 Tuesday	MMCFD :	end)	04. 05. 06.	Energy  Maximum Loa Total Generat		:	0	MKWh		ition end)

Maximum Shortage : -2
 Captive Power \*\* Imported Power

#Remarks: Highest Generation 12494MW on 11-05-2019 at 20:00