onth .	April, 2019					Dav :	Monday				Date :	29.04.19	Tel: 9564667, 9551095	
Jiidi i	Probable Maximum Demand :		12200	MW		Day.		laximum Ger	neration :	13767	MW	23.04.13		
	Water Level of Kaptai Lake at 0			Yesterday =	77.44	ft	Today =	77.44	ft.		Rule Curve = 82.60 ft.			
il. No.	Name of Power	Station		Nos. of Unit X Capacity (MW)	Installed Capacity	Derated/ Present	28.04.19 Actu	(Yesterday) al Peak			28.04.19 Gen. sh	(Yesterday) ortfall for :	Status of Machin shut-down/ Mair	
					(MW)	Capacity (MW)	Genera	tion (MW)	Generation (MW)		Gas/water/Coal limitation	Machines shut down	Description/ Remarks	Prob
(A)	Diameter in a constitution						Day	Evening	Day	Evening	MW	(MW)	,	
(A)	Plants in operation: a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0				
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	36	36	36	36				
	c) Ghorasal: Unit-3 (Repowering) GT	Gas	(PDB) (PDB)	1 x 210 1 x 210	210	170	0 180	0 181	200	0			On Test	
	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5	Gas	(PDB)	1 x 210	210 210	180 190	170	170	0	200	20		On Test Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	300	300	300	300				
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	50	50				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	0	40 0	40 0	105		Gas Shortage	
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	100	110	110	110				
9	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	348	330	360	360				
10	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	2x140+1x170 1 x 210	450 210	450 115	225 0	370 0	450 0	450 0	115		Gas Shortage	
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	330	326	412	412	110		Gus Gilorage	
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage	
13	Siddhirgani (CCPP-335 MW GT	Gas HSD	(EGCB)	1 x 217	217	217	0	0	0	0				
14 15	Siddirganj (Desh) Siddirganj (Dutch Bangla)	HFO	(QRPP) (QRPP)	96x1.2 12x8.9	100	100	0 38	98	100	100				
16	Meghnaghat CCPP (Summit)	GAS/HSD	(IPP)	2x110+1x110	305	305	250	260	335	335				
17	Meghnaghat (IEL)	HFO	(QRPP)	12x8.9	100 102	100	92 45	100 100	100	100 100				
18 19	Madanganj (Summit) Madanganj-55 MW	HFO HFO	(QRPP) (IPP)	6x17 5x17.08+1x11.3	55	55	45 45	55	55	55				
20	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	10	87	100	100				
21	Gagnagar (Orion)	HFO	(IPP)	12x8.924	102	102	101	101	102	102				
22	Narshingdi (Doreen) Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	8x2.90 6x3.67+7x8.73	22 80	22 80	0 49	16 35	22 57	22 57				
24	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	25	33	33				
25	Summit Power, Rupganj	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
26	Gazipur (RPCL) Gazipur 100 MW	HFO HFO	(RPCL)	6x8.90	52	52	51 90	50 91	51 100	51 100			On Test	
27	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	82	149	149	149			Off Test	
28	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	11	50	50				
29	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54				
30	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	28 89	300 149	300 149	300 149				
32	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	209	300	300				
33	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	99	100	100				
34	Aourahati 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	101	100	100				
35 36	Southern Power Northern 55 MW	HFO HFO	(IPP)	3x19.3 3x19.3	55 55	55 55	55 56	0 56	55 55	55 55				
37	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	58	58	60	60				
	Dhaka Zone Total		(888)		6034	5798	2946	4060	4518	4518	490	0		
38	Kaptai Hydro:Unit -1,2,3,4, 5 a) Chattogram ST:Unit -1	Hydro Gas	(PDB)	2x40, 3x50 1 x 210	230 210	230 180	97 100	70 100	100 100	100 100	160 80		Water Level Low Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
40	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	25	25	25	25				
41	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	20 50	18.4 47	0 40	20 46	0 46				
43	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	145	145	150	150			·	
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas	(PDB)	1 x 150+1 x 75	225	225	229	230	225	225				
46 47	Sikalbaha (Energis) Julda (Acorn)	HFO HFO	(RPP) (QRPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	51 100	51 100	0 66	8 54	40 55	40 55				
48	Juldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	80	92	100	100				
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	66	85	85	85				
50 51	Hathazari Peaking Barabkunda (Regent)	HFO Gas	(PDB) (SIPP, PDB)	11x8.9 8x2.90	98 22	98 22	0 14	0 14	80 14	80 20				
*	Malancha, Ctg.EPZ (United)	Gas	(OII F, FDD)	5x8.73+3x9.34		- 44	2	20	2	20				
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	84	97	104	104				
50	Chattogram Zone Total	^	(ADCOL)	4 450	1761	1681	973.4	980	1146	1150	460	0	0 2'- '	
53	a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150 1 x 150	150 150	135 129	0	0	0	0	135 129		Gas Shortage Gas Shortage	
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	27	27	27	27				
55 56	Ashuganj CCPP 225 MW Ashuganj CCPP(South)	Gas	(APSCL)	1×142+1*75 1x360	221 360	221 360	181 300	182 280	221 360	221 360				
57	Ashuganj CCPP(South)	Gas	(APSCL)	1x361	360	360	320	280	360	360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	51	53	53	53				
59 60	Ashuganj (United)	Gas	(QRPP)	14x4.00	53	53	5 150	5	5	5				
60	Ashuganj Modular 195 MW Ashuganj (Midland)	Gas	(IPP)	20*9.73+1*16 6x9.34	195 51	195 51	150 45	148 45	150 45	150 45				
62	Ashuganj 150MW Midland	HFO	(IPP)	23x7.015	150	150	30	150	150	150				
63	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	0	0	0	0				
64 65	Titas (Daudkandi) Peaking Chandpur CCPP	HFO Gas	(PDB) (PDB)	6x8.92 1X106+1x57	52 163	52 163	0	50 90	100	50 100				
66	Chandpur 200MW Desh energy	HFO	(IPP)	12x18.415	200	200	17	17	17	17				
67	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	21	22	22	22				
68 69	Feni, Mohipal (Doreen)	Gas	(SIPP, REB) (SIPP, PDB)	4x2.90 4x8.73	11 33	11 33	11 0	11 0	11 33	11 33				
	Jangalia (Summit) Jangalia (Lakdanavi)	HFO	(SIPP, PDB) (IPP)	4x8.73 6x8.92	52	52	43	52	52	52				
	Summit Power, Cumilla	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	21	21	21				
70 71	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	100	200	200				
70 71 72			India	L	160	160	152	178	152	186	200	•		
70 71	Tripura				2951 210	2891 202	1371 124	1711 128	1979 140	2063 140	398 74	0	Gas Shortage	
70 71 72 **	Tripura Cumilla Zone Total	Gar	(IPP)	4x35±1~70		202	144			17			ous onordye	
70 71 72	Tripura	Gas Gas	(IPP) (SIPP, PDB)	4x35+1x70 8x2.90	22	22	17	17	17	17				
70 71 72 ** 73 74 75	Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	22 95	95	85	93	95	95				
70 71 72 ** 73 74 75 76	Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP Jamalpur 115MW (United)	Gas HFO HFO	(SIPP, PDB) (IPP) (IPP)	8x2.90 12x8.924 12x9.87	22 95 115	95 115	85 101	93 112	95 115	95 115				
70 71 72 ** 73 74 75	Tripura Cumilla Zone Total RPCL CCPP Tangail (Doreen) Jamalpur IPP	Gas HFO	(SIPP, PDB) (IPP)	8x2.90 12x8.924	22 95	95	85	93	95	95				

SI. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	28.04.19 (Yesterday) Actual Peak		29.04.19 (Today) Probable Peak		28.04.19 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
								tion (MW)		ation (MW)	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up
							Day	Evening	Day	Evening	MVV	(MVV)		date
79	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	56	58	60	60				
80	Fenchuganj CCPP-2	Gas	(PDB)	2x35+1x35	104	90	49	0	60	60				ļ
81	Fenchuganj (Barakatullah)	Gas	(RPP)	19x2.90	51	51	47	49	50	50				ļ
82	Fenchuganj (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	50	47	50	50				1
83	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	130	163	163				ļ
84	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	8	11	11	11				
85	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	44	34	66	66				
86	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	216	217	217	217				ļ
87	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	80	79	86	86				ļ
88	Shajibazar (Energyprima)	Gas	(RPP)	27x2.0	50	50	44	46	46	46				
89	Sylhet 150MW GT	Gas	(PDB)	1x142	142	142	104	0	100	120				
90	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	19	0	0	20				
91	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	40	40	41	41				
92	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
93	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	25	16	25	25				
94	Summit Bibiana- 2	Gas	(IPP)	1x222+1x119	341	341	260	265	341	341				
	Bibiana- 3	Gas	(PDB)				0	0	0	0			On Test	l
	Sylhet Zone Total			•	1594	1549	1182	1002	1326	1366	0	0		1
95	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	16	0	40				
96	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	0	0	0	0		410	Under Maintenance	5.5.19
97	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	20	40	40				
98	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	72	50	80				
99	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
100	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	83	115	115	115				
101	Bangla Trac (Noapara)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	97	100	100			t	
102	Noapara (Khanjahan Ali)	HFO	(QRPP)	5x8.5	40	40	32	40	40	40				
102	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	105	105	105	105	 		t	
103	Modhumati Power Plant	HFO	(IPP)	UA 10.440	100	100	91	90	103	108	†		On Test	
**	Bheramara HVDC Interconnector	111.0	India	 	1000	1000	850	949	864	962	 		On reat	
<u> </u>	Khulna Zone Total		muid	1	2223	2209	1161	1504	1422	1590	0	410	 	
404		HOD	(DDD)	0.00							0	410		
104	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	10	0	26				
105	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	16	100	110	110				
106	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	27	32	33	33				
107	Bhola CCPP GT-1,2,ST	Gas	(PDB)	2x63+1x68	194	194	178	177	178	178				
108	Bhola Agreeko 95 MW	Gas	(QRPP)	1.1x96	95	95	91	97	95	95				
	Barishal Zone Total				472	462	312	416	416	442	0	0		
109	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	55	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	l
110	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	43	50	50				
111	Baghabari 200MW (Paramount)	HSD	(IPP)	135x1.6	200	200	0	10	200	200				
112	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	47	46	46				
113	Amnura	HFO	(QRPP)	7x7.79	50	50	6	40	40	40				
114	Chapainawabganj-100 MW	HFO	(PDB)	12x8.924	104	104	83	93	100	100				
115	Katakhali Peaking	HFO	(PDB)	6x8.7	50	50	0	48	48	48				1
116	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	24	50	50	50				
117	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	35	35	35				
118	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	180	173	200	200				
119	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	184	192	200	200				
120	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	209	189	200	200				
121	Sirajgonj Unit-4 GT(Gas)	Gas	(IPP)	1x282	282	282	417	300	370	414				
122	Bogura (GBB)	Gas	(RPP)	6x4.0	22	22	22	22	22	22				
123	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	16	16	17	17				
123	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11	 		†	
124	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	24	43	43	43	 		 	
126	Confidence Power Bagura U-2	HFO	(IPP)	6x18.55	113	113	70	108	108	108	 		 	
120	Rajshahi Zone Total	111 0	(" ' /	UN 10.00	1948	1938	1301	1420	1740	1784	171	0	+	
407	•	O- 1	(DDP)	4405				•			1/1		Hada- Ot- "	20.04.10
127	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0 70	0	0		85	Under Overhauling	30.04.19
400	b) Barapukuria ST:Unit - 2	Coal	(PDB)	1 x 125	125	85	66	70	68	68	15		Coal Shortage	
128	Barapukuria ST:Unit - 3	Coal	(PDB)	1 x 274	274	274	184	184	184	184	90		Coal Shortage	
129	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	17	17			 	
130	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	18	18	405	0.5	 	
—	Rangpur Zone Total				564	484	250	289	287	287	105	85	<u> </u>	
<u> </u>	Sub-total: Plants in operat				18192	17649	9840	11902	13403	13767	1698	495	<u> </u>	
Available	Power at Sub-station end excluding	g P/S aux	iliary use and Tra	nsmission loss			9305	10978	12674	13019				<u> </u>
	Gross Total				18192	17649	9840	11902	13403	13767	1698	495		
(B)	Actual data of	28.04.19	9 (Yesterday)		:									
01.	Max. Demand (Generation end)			11902.00	MW, at=	19:30 hrs	12.	Zone wise De	emand and Lo	oad-shed at Eve	ening Peak (Su	b-station end) :		
02.	Max. Demand (Sub-station end)		:	10978.00	MW, at=	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end	1)	:	11902.00	MW, at=	19:30 hrs	<u></u>	MW	MW	MW	<u>L</u>	MW	MW	MW
04.	Minimum Generation (Generation e	nd)	:	8761.30	MW, at=	8:00 hrs	Dhaka	4457	4457	0	Mymensingh	797	797	0
05.	Day-peak Generation (Generation e	nd)	:		MW, at =	12:00 hrs	Chattogram	1178	1178	0	Sylhet	308	308	0
06.	Evening-peak Generation (Generati		:		MW, at=	19:30 hrs	Khulna	1352	1352	0	Barishal	280	280	0
07.	Evening Peak Load-shed (Sub-stati		:		MW, at =	19:30 hrs	Rajshahi	1352	1352	0	Rangpur	280	280	0
	Actual Minimum Generation up to 8:				MW		Cumilla	974	974	0	31.			
08.			:								Total	10978	10978	0
	Generation shortfall at evening neal				MM		42	Eugl cost :	(a) Can -	06072664				
08. 09.	Generation shortfall at evening peak			1433	MW		13.	Fuel cost :	(a) Gas =	96972601 503407666		(c) Coal = Total =	26180621 123153222	Taka
	a) Gas limitation							1	(b) Oil =	JUJ4U/000	IdNd	i i Uldi -		Taka
	a) Gas limitation d) Coal supply Limitation		:	105	MW		1						123133222	
	a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake		:	105 160	MW			Manif. T		A-l			123133222	
09.	a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ maintena		:	105 160 495	MW MW		14.		mperature in D		36° C		123133222	
	a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/mainten. Total Energy (Generation + India Im	port)	:	105 160 495 248.16	MW MW MKWh		14. 15.	Export through	h East-West in	nterconnections :				
09.	a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten: Total Energy (Generation + India Im By Gas =	port) 146.63	: : : : 6 MKWH	105 160 495 248.16 By Oil =	MW MW MKWh 69.909	MKWh		Export through At evening pe	h East-West in	nterconnections :	-260	MW, at	19:30 hrs	
09.	a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India Im By Gas = By Coal =	port) 146.63 5.94	6 MKWH 9 MKWH	105 160 495 248.16	MW MW MKWh 69.909	MKWh MKWh		Export through At evening pe Maximum	h East-West in	nterconnections :	-260 -320	MW, at		
10.	a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten! Total Energy (Generation + India Im By Gas = By Coal = By Solar=	port) 146.63 5.94	6 MKWH 9 MKWH 7 MKWH	105 160 495 248.16 By Oil =	MW MKWh 69.909			Export through At evening pe	h East-West in	nterconnections :	-260 -320	MW, at	19:30 hrs	
09.	a) Gas limitation d) Coal supply Limitation b) Low water level in Kaptai lake c) Plants under shut down/ mainten Total Energy (Generation + India Im By Gas = By Coal =	port) 146.63 5.94	6 MKWH 9 MKWH	105 160 495 248.16 By Oil =	MW MW MKWh 69.909			Export through At evening pe Maximum	h East-West in	nterconnections :	-260 -320	MW, at	19:30 hrs	

03. Maximum Shortage : -1

*Captive Power ** Imported Power

#Remarks: Highest Generation 12067MW on 25-04-2019 at 21:00

Forecast of 29.04.19 (Today) Monday
nd : 12200 MW

13767 MW

MW

(C) F 01. Maximum Demand

02. Maximum Generation

(MONIRUZZAMAN)
Deputy Secretary, Generation

MKWh

254.38

40.4° C

MW At evening peak (Sub-station end)

04. Maximum Load-shed

Total Generation

Probable Max. Temperature in Dhaka :

05.

06.

(Generation end)

(Generation end)

(Generation end)