Office of the Member, Generation

Note Learn Flower Learn March March						DAILI			RATION RI	LIOKI		_		ce of the Member, Gener Tel : 9564667. 9551095	
Marchend Fight Land Signal And Marchend Marchend				0000	MM		Day:		lavim O	oration :	40400		17.02.19		
No. Part of New Floring County			:00 AM	8600		93 51	ft						94 90	ft.	
April					Nos. of Unit X							1			es under
Control Prints in operation:	Hame of Fower Station						Present							Status of Machines under shut-down/ Maintenance	
A						(MW)						Gas/water/Coal	Machines		Probable
A Part Par							(11114)	Dav	Evening	Dav	Evening			Description/ Remarks	start-up date
1 Stockey Figure 1	A) PI	Plants in operation:			i					Suy]	
Commonstrated Commonstrate Com			Gas	(PDB)	1 x 55	55	40	0	0	0	0	40		Gas Shortage	
Communication Accordance Os. 2016 1.1210 1.200 1.0	b)) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	35	35	35	35				
Progress of the Property of															
2									-					On Test	
2															
4 September															
6 Proceed Flower 12 Com PSQ 2-32 All 40 40 40 40 40 40 40	4 Gh	Shorasal 78.5MW (Max)	Gas	(QRPP)	2x40	78	78			78	78				
7												105		Gas Shortage	
S		_ ·													
Section									-				360	Under Maintenance	25.3.19
1		_ ·											000	Olider Intalliterialice	20.0.10
12 Seleging Control 12		· ·										115		Gas Shortage	
13 Seldinger (1978-338 More) Gas (8228) 1 277 277 277 277 114 114 114 114 114 114 114 114 115															
14 Society Death 160 COPP Society Death 100												70		Gas Shortage	
15 Supple Prof. Compress Prof. Compress	_														
15															
17 Nadagegy (Gentry) PFO COPPY 1269 100	6 Me	feghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305	305	0	0	0	0		305	Under Maintenance	07.3.19
19									-						
20 Company Provinced PFO CREPT 051.545 100 100 0 0 100 1									-						
22 Congregate (Floron)		_ ,													
22 Summa Provest Monera Gas GSPP RES New York Summa Sum	!1 Ga		HFO	(IPP)	12x8.924	102	102	0	7	102	102				
24															
25															
25 Sapper (PPCL)															
22 Content (SMM Power Part HFO (BPP APPC) Sh 149 149 149 149 140															
220 Contrological Plane Pierry PFO (PFP 16.16 16.17 178 20.0	!7 Ko	odda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	0	0	149	149				
30 Convert Colored FFO FPO East 2778 300 300 0 0 200 300 100				. ,											
31 Eurore Resident Service (1997) Edit 6.1 1.5															
22 William															
33 Romaning Mark Pagenos FSD (PP) 2266-59-19-58 100 100 0 0 0 160 0 160 15															
38 Softene Power	3 Bra	ramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100									
38 Nortem 5 MW C(C) FP (PP) 26 / 36 / 37 38 35 55 55 55 55 55 57 39 39 39 30 30 30 30 30															
South 1988 MV (CLC)									-						
Dake Zone Total															
38 Captal Hydroc Unit -1 2.3 A, S												330	665		
10 Chattogram ST Link - 2 Gas (FOB) 1 - 210 210 180 130 130 130 130 140		· · ·													
40 Reazem 25 MM (PRPCL) HPO (RPCL) 3x8 9 25 25 16 25 25 25 25												30		Gas Shortage	
41 Trianel Southerch 20MW Solar (PP)															
Add Petrongs GMM/ Benskaluth HFO (PP)															
Shikabaha Paeking GT	2 Pa					50	50								
46 Sakehar 125 MV COPP Deaf Faul Gas (CPD) 1x 150+1x75 225 225 0 0 0 0 0 225 Gas Shotage	_														
46 Sakabaha (Energis)									-	_					
48									-	_		225		Gas Shortage	
48 Mulath (Accom) 10 MV Unit-3															
Section Sect	8 Jul	uldah (Acorn) 100 MW Unit-3	HFO	(IPP)	8x13.45	100	100	74	74	74	74				
		· · · · · · · · · · · · · · · · · · ·		(PDB)	6x17.0										
" Malancha, Cig.EPZ (Linkerl) Gas 56:873-369.34 2 0 0 2 52 Chattogram ECPY 108 MW HFO (IPP) 16x7.00 108 0 31 100 100 0 53 a) Ashugani STUhil-3 Gas (APSCL) 1 x 150 150 135 80 80 80 80 b) Ashugani STUhil-4 Gas (APSCL) 1 x 150 150 135 80 80 80 80 54 Augani STUhil-5 Gas (APSCL) 1 x 150 150 134 80 80 80 80 54 Ashugani Engines Gas (APSCL) 1 x 150 150 134 80 80 80 80 55 Ashugani COPPZEMIW Gas (APSCL) 1 x 142-1175 221 221 182 185 221 221 221 221 221 221 221 221 221 221 221 182 185 221 221 221 180 30 300 300 280 300 300 <		-													
Section Chattogram ECPP 108 MW				(SIPP, PDB)		22	22								
Chattogram Zone Total				(IPP)		108	108								
b) Ashuganj STL/Init-4 Gas (APSCL) 1 x 150 150 129 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												604	0		
c) Ashuganj ST-Unit-5 Gas (APSCL) 1 x 150 150 134 80 80 80 80 80 55 4 Ashuganj Engines Gas (APSCL) 1 x 14x 368 53 45 10 34 33 33 33 33 33 33 33 33 33 33 33 33															
Ashuganj Engines Gas (APSCL) 14x3.968 53 45 10 34 33 33 35															
S5															
Section Sect															
S7 Ashuganj (CPRecision) Gas (APSCL) 1x361 360 360 240 270 360 3	i6 As	shuganj CCPP(South)		(APSCL)	1x360	360	360	228	268	360	360				
S9															
60 Ashuganj Modular 195 MW Gas (IPP) 20°9.73+1°16 195 195 8 8 8 8 8 8 8 8 6 6 6 1 Ashuganj (Midland) Gas (IPP) 6x9.34 51 51 51 5 45 45 45 45 45 6 6 1 Ashuganj (Midland) HFO (IPP) 23x7 015 150 150 0 50 150 150 150 150 150 15															
61 Ashuganj (Midland) Gas (IPP) 6x9.34 51 51 51 5 45 45 45															
62 Ashuganj 150MW Midland HFO (PP) 23x7.015 150 150 0 50 150 150 150 63 Brahmanbaria (Aggreko) Gas (QRPP) 86x1.10 85 85 40 85 85 85 85 40 85 86	_														
Titas (Daudkands) Peaking	i2 As	shuganj 150MW Midland	HFO	(IPP)	23x7.015	150	150	0	50	150	150				
65 Chandpur CCPP Gas (PDB) 1X106+1x57 163 163 96 100 100 100 100															
Chandpur 200MW Desh energy															
Feni (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 19 21 22 22															
68 Feni, Mohipal (Doreen) Gas (SIPP, REB) 4x2.90 11 11 5 8 11 11 1 69 Jangalia (Cummit) Gas (SIPP, PDB) 4x8.73 33 33 16 25 33 32 22 22 22 <															
To	i8 Fe	eni, Mohipal (Doreen)	Gas	(SIPP, REB)		11	11	5	8	11	11				
The first control of the fir															
Topura				· ·											
** Tripura India 160 160 96 124 101 127 Cumilla Zone Total 2951 2891 1136 1519 2073 2249 0 0 73 RPCL CCPP Gas (IPP) 4x35+1x70 210 202 160 203 202 202 -1 Gas Shortage 74 Tangal (Doreen) Gas (SIPP, PDB) 8x2-90 22 22 22 22 22 22 75 Jamalpur IPP HFO (IPP) 12x8-924 95 95 48 28 87 87 United Jamalpur PPL HFO (IPP) 96 119 115 115 On Test 76 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 7 7 7 100 200 77 Sarishaban Solar Plant Solar (IPP) 12x8-924 3 3 0.5 0 2 0															
Cumilla Zone Total 2951 2891 1136 1519 2073 2249 0 0 73 RPCL CCPP Gas (IPP) 4x35+1x70 210 202 160 203 202 202 -1 Gas Shortage 74 Tangail (Doreen) Gas (SIPP, PDB) 8x2 90 22 22 22 22 22 22 22 22 22 75 Jamalpur IPP HFO (IPP) 12x8 924 95 95 48 28 87 87 87 United Jamalpur PPL HFO (IPP) 96 119 115 115 On Test 76 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 7 7 100 200 200 77 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 0.5 0 2 0			וטט									i			
74 Tangail (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 22 22 22 22 22 75 Jamalpur IPP HFO (IPP) 12x8.924 95 95 48 28 87 87 United Jamalpur IPPL HFO (IPP) 96 119 115 115 On Test 76 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 7 7 100 200 200 77 Sarishaban Solar Plant Solar (IPP) 12x8.924 3 3 0.5 0 2 0												0	0		
75 Jamalpur IPP HFO (IPP) 12x8.924 95 95 48 28 87 87 United Jamalpur IPL HFO (IPP) 96 119 115 115 On Test 76 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 7 7 100 200 77 Sarishaban Solar Plant Solar (IPP) 12x8.924 3 3 0.5 0 2 0				· ·								-1		Gas Shortage	
United Jamalpur PPL															
76 Mymensingh 200MW (United) HFO (IPP) 21x9.780 200 200 7 7 100 200 77 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 0.5 0 2 0					12x8.924	95	95							On Too!	
77 Sarishabari Solar Plant Solar (IPP) 12x8.924 3 3 0.5 0 2 0					21x9.780	200	200							Un rest	
mymensing zone rotal 530 522 333.5 379 528 626 -1 0		lymensing Zone Total				530	522	333.5	379	528	626	-1	0		

SI. No.	Name of Power	Nos. of Unit X	Installed	Derated/	16.02.19	(Yesterday)	17.02.19 (Today) Probable Peak Generation (MW)		16.02.19 (Yesterday)		Status of Machines under			
				Capacity (MW)	Capacity (MW)	Present Capacity			Actua	I Peak ion (MW)		ortfall for : Machines	shut-down/ Mair	Probable
			()		(MW)	General	uon (mvv)	Genera	ition (MVV)	Gas/water/Coal limitation	shut down	Description/ Remarks	Probable start-up	
							Day	Evening	Day	Evening	MW	(MW)		date
78	Fenchuganj CCPP-1	Gas	(PDB)	2x32+1x33	97	70	30	40	30	40				
79	Fenchuganj CCPP-2 Fenchuganj (Barakatullah)	Gas	(PDB)	2x35+1x35 19x2.90	104	90	61	60	61	61				
80 81	Fenchuganj (Energyprima)	Gas Gas	(RPP) (RPP)	19x2.90 12x3.3+5x2.0	51 44	51 44	50 50	53 50	51 44	51 44				
82	Kushiara 163 MW CCPP	Gas	(IPP)	1x109+1x54	163	163	130	163	163	163				
83	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
84	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	33	63	66	66				
85	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	241	297	330	330				
86	Shajibazar (Shajibazar)	Gas	(RPP)	32x2.90	86	86	5	84 49	86	86				
87 88	Shajibazar (Energyprima) Sylhet 150MW GT	Gas Gas	(RPP) (PDB)	27x2.0 1x142	50 142	50 142	48 0	20	50 0	50 0				
89	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	0	20	20	20				
90	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	24	23	23	23				
91	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	0	10	10	10				
92	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	0	17	25	25				
93	Summit Bibiana- 2	Gas Gas	(IPP) (PDB)	1x222+1x119	341	341	130	240	341	341				
	Bibiana- 3 Sylhet Zone Total		1594	1549	0 813	0 1200	0 1311	0 1321	0		On Test			
94	Bheramara GT: Unit-1,2,3	HSD	(PDB)	3 x 20	60	46	0	0	0	46	U	0		
95	Bheramara 360 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	330	320	410	410				
96	Faridpur Peaking	HFO	(PDB)	8x6.98	54	54	0	52	0	52				
97	Gopalganj Peaking	HFO	(PDB)	16x6.98	109	109	0	39	0	70				
98	Khulna CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	80	175	0	0				
99	Khulna (KPCL-2)	HFO	(QRPP)	7x17	115	115	66	27	115	115				
100	Bangla Trac (Noapara) Noapara (Khanjahan Ali)	HSD	(IPP) (QRPP)	70x1.4+7x1.515 5x8.5	100 40	100 40	0 40	0 40	100 40	100 40				
101	Labon Chora 105 MW	HFO	(IPP)	6x18.445	105	105	54	53	105	105				
**	Bheramara HVDC Interconnector		India	0.410.110	1000	1000	718	852	705	855				
	Khulna Zone Total				2223	2209	1288	1558	1475	1793	0	0		
103	Barisal GT :Unit -1, 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
104	Summit Barisal 110 MW	HFO	(IPP)	7 x 17.076	110	110	0	32	100	100				
105	Bhola (Venture)	Gas	(RPP)	1x34.50	33	33	17	26	26	26				
106 107	Bhola CCPP GT-1,2,ST Bhola Agreeko 95 MW	Gas Gas	(PDB) (QRPP)	2x63+1x68 1.1x96	194 95	194 95	171 42	162 97	151 95	151 95				
107	Barishal Zone Total	UdS	(URFF)	1.1890	472	462	230	317	372	402	0	0		
108	a) Baghabari GT	Gas	(PDB)	1 x 71	71	71	70	70	70	70				
	b) Baghabari GT	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
109	Baghabari Peaking	HFO	(PDB)	6x8.9	52	52	0	0	0	50			-	
	Paramount Baghabari	HSD	(IPP)				0	0	0	0				
110	Bera Peaking	HFO	(PDB)	9x8.29	71	71	0	0	0	47				
111	Amnura Changingurahagai 100 MW	HFO HFO	(QRPP)	7x7.79 12x8.924	50 104	50 104	30 0	40 68	43 100	43 100				
113	Chapainawabganj-100 MW Katakhali Peaking	HFO	(PDB) (PDB)	6x8.7	50	50	0	0	40	40				
114	Katakhali (Northern)	HFO	(QRPP)	6x8.9	50	50	0	50	50	50				
115	Santahar Peaking	HFO	(PDB)	6x8.7	50	50	0	31	0	31				
116	Sirajganj CCPP 1	Gas	(NWPGCL)	1x150+1x75	210	210	192	161	200	200				
117	Sirajganj CCPP 2	Gas	(NWPGCL)	1x150 + 1x75	220	220	188	176	200	200				
118	Sirajgonj CCPP-3	Gas	(NWPGCL)	1x141+1x79	220	220	189	152	200	200	400			
119 120	Sirajgonj Unit-4 GT(Gas) Bogura (GBB)	Gas Gas	(IPP) (RPP)	1x282 6x4.0	282	282 22	22	180 18	22	22	102		Gas Shortage	
121	Bogura (Engergyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	17	17	17	17				
122	Ullapara (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	10	11	11	11				
123	Rajlanka 52 MW	HFO	(IPP)	6x8.92	52	52	52	52	52	52				
	Confidence CPBL-2	HFO	(IPP)				0	0	0	0			On Test	
L	Rajshahi Zone Total		(888)		1635	1625	770	1026	1005	1133	202	0		
124	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	^-	85	Under Overhauling	20.03.19
125	b) Barapukuria ST:Unit - 2 Barapukuria ST:Unit - 3	Coal	(PDB) (PDB)	1 x 125 1 x 274	125 274	85 274	0 149	0 149	0 149	0 149	85 125		Coal Shortage Coal Shortage	
126	Rangpur GT	HSD	(PDB)	1 x 20	20	20	0	17	0	17	123		ocai onortage	
127	Syedpur GT	HSD	(PDB)	1 x 20	20	20	0	18	18	18				
	Rangpur Zone Total				564	484	149	184	167	184	210	85		
	Sub-total: Plants in operat				17764	17221	7007	8838	11323	12482	1345	750		
Available	Power at Sub-station end excludin	g P/S aux	iliary use and Tra	nsmission loss			6599	8324	10664	11756				
	Gross Total				17764	17221	7007	8838	11323	12482	1345	750		
(B)	Actual data of	16.02.40	9 (Yesterday)	Saturday										
(B) 01.	Max. Demand (Generation end)	10.02.1	(resterday)		MW, at =	19:30 hrs	11.	Zone wise Do	emand and I	ad-shed at Fve	ning Peak (Su	b-station end) :		
02.	Max. Demand (Sub-station end)		:		MW, at=	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end	i)	:			19:30 hrs	<u> </u>	MW	MW	MW	<u></u>	MW	MW	MW
04.	Minimum Generation (Generation er		:		MW, at=	4:00 hrs	Dhaka	2950	2950	0	Mymensingh	680	680	0
05.	Day-peak Generation (Generation e		:			9:00 hrs	Chattogram	916	916	0	Sylhet	326	326	0
06.	Evening-peak Generation (Generation		:		MW, at =	19:30 hrs	Khulna	1010	1010	0	Barishal	203	203	0
07. 08.	Evening Peak Load-shed (Sub-station		:	0.00	MW, at =	19:30 hrs	Rajshahi	931	931	0	Rangpur	595	595	0
UO.	Generation shortfall at evening peak due to : a) Gas limitation : 976						Cumilla 12.	713 Fuel cost :	713 (a) Gas =	0 91742216	Total	8324	8324 14160410	0 Taka
	d) Coal supply Limitation	MW		12.	uer cost :	(a) Gas = (b) Oil =	116648357		(c) Coal = Total =	105902626	Taka			
	b) Low water level in Kaptai lake		:		MW				,=, 5					· und
L	c) Plants under shut down/ maintena	ance	:		MW		13	Maximum Temperature in Dhaka was : 26.0° C						
09.	Total Energy (Generation + India Im				MKWh		14.	Export through East-West interconnections :						
1	By Gas =		5 MKWH	By Oil =		MKWh		At evening pea	ak-hour	:		MW, at	19:30 hrs	
—	By Coal = 3.669 MKWH By Hydro = 1.708 MKWh													
1	By Solar=	U. I'l	O LIMITANTI											

03. Maximum Shortage : -3

*Captive Power ** Imported Power

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

Forecast of 17.02.19

Total Gas Supplied

01. Maximum Demand

02. Maximum Generation

(C)

(MONIRUZZAMAN)
Deputy Secretary, Generation

MKWh

At evening peak (Sub-station end)

0.2505 MKWh

0

160.78

27.9° C

04. 05. 06. Maximum Load-shed Total Generation

Probable Max. Temperature in Dhaka:

1098.69

Sunday

MW

(Today) 8600

12482 MW

-3882 MW

MMCFD

(Generation end) (Generation end)

(Generation end)