Office of the Member, Generation

lonth.	October 2019							ERATION R			Data :	30 10 10	e of the Member, Gener Tel: 9564667, 9551095	
iontn:	October, 2018 Probable Maximum Demand :		9800	MW		⊔ay :	Tuesday Probable I	Maximum Ger	neration :	11384	Date :	30.10.18		
	Water Level of Kaptai Lake at 0				102.42	ft	Today =	102.52	ft.		Rule Curve = 108.80 ft.			
SI. No.	Name of Power	Station		Nos. of Unit X	Installed	Derated/	29.10.18		30.10.18	(Today)	29.10.18 (Yesterday)		Status of Machines under	
				Capacity (MW)	Capacity (MW)	Present Capacity		al Peak ition (MW)		ble Peak ition (MW)	Gen. sh Gas/water/Coal	ortfall for : Machines	shut-down/ Mair	ntenance Proba
						(MW)					limitation MW	shut down (MW)	Description/ Remarks	start-
(A)	Plants in operation:			L	l	l	Day	Evening	Day	Evening	IMIAA	(MIVY)		dat
(A) 1	a) Ghorasal ST:Unit -1	Gas	(PDB)	1 x 55	55	40	0	0	0	0			1	
	b) Ghorasal ST:Unit -2	Gas	(PDB)	1 x 55	55	45	30	38	38	38				
	c) Ghorasal ST:Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage	
	d) Ghorasal Unit-4 (repowering project) (e) Ghorasal ST:Unit-5	Gas	(PDB) (PDB)	1 x 210 1 x 210	210 210	180 190	257 0	256 0	260 0	260 0	190		On Test Gas Shortage	
2	Ghorasal CCPP:Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	250	250	250	250	130		Gas Ghortage	
3	Ghorashal (Regent)	Gas	(IPP)	34x3.35	108	108	0	0	0	0				
5	Ghorasal 78.5MW (Max) Tongi GT	Gas Gas	(QRPP) (PDB)	2x40 1 x 105	78 105	78 105	0	0	0	0				
6	Horipur GT: Unit-1,2	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Horipur NEPC (HFO)	HFO	(IPP)	8x15	110	110	0	0	110	110				
8	Horipur Power CCPP	Gas	(IPP)	1x235+1x125	360	360	360	365	360	360		450		
9	Meghnaghat CCPP Shiddirganj ST	Gas	(IPP) (PDB)	2x140+1x170 1 x 210	450 210	450 115	0	0	0	0	115	450	Under Maintenance Gas Shortage	05.1
11	Horipur 412MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	0	0	0	0	113	412	Under Maintenance	25.1
12	Shiddirganj GT:Unit-1&2	Gas	(EGCB)	2 x 105	210	210	209	200	210	210				
13	Siddhirganj CCPP-335 MW GT Siddirganj (Desh)	Gas	(EGCB) (QRPP)	1 x 217 96x1.2	217 100	217 100	224	208	217 100	217 100				
15	Siddirganj (Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	7	0 20	90	90				
16	Pagla (DPA)	HSD	(QRPP)	100x0.5	50	50	21	11	50	50				
17	Meghnaghat CCPP (Summit)	HSD	(IPP)	2x110+1x110	305 100	305 100	7	7	0 100	0 100				
18	Meghnaghat (IEL) Madanganj (Summit)	HFO HFO	(QRPP) (QRPP)	12x8.9 6x17	100	100	15	40	100	100				
20	Madanganj-55 MW	HFO	(IPP)	5x17.08+1x11.3	55	55	55	55	55	55				
21	Keranigonj (Powerpac)	HFO	(QRPP)	8x13.45	100	100	10	10	100	100				
22	Gagnagar (Orion) Narshingdi (Doreen)	HFO Gas	(IPP) (SIPP, REB)	12x8.924 8x2.90	102 22	102 22	7 19	16 19	102 22	102 22				
24	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	57	45	57	57				
25	Summit Power, Maona	Gas	(SIPP, REB)	4x8.73	33	33	25	25	25	25				
26 27	Summit Power, Rupganj Gazipur (RPCL)	Gas HFO	(SIPP, REB) (RPCL)	4x8.73 6x8.90	33 52	33 52	25 43	17 43	33 43	33 43				
28	Kodda 150MW Power Plant	HFO	(BPDB-RPCL)	9x17.06	149	149	16	48	149	149				
29	Kathpotti 52 MW	HFO	(IPP)	7x7.90	51	51	6	11	40	40				
30	Kamalaghat Munshiganj (Banco Energy)	HFO	(IPP)	3x18.69	54	54	18	54	54	54				
31	Summit Gazipur-2 Summit Kodda 149MW	HFO HFO	(IPP)	18x17.076 8x18.415+1x8.97	300 149	300 149	165 56	195 77	250 115	250 115				
33	APR Energy , Keranigonj	HSD	(IPP)	256x1.4	300	300	0	0	300	300				
34	Bramhangoan 100MW (Aggreco)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
35 36	Aourahati 100MW (Aggreco) Southern Power	HSD HFO	(IPP)	23x0.85+91x.959 3x19.3	100 55	100 55	0 55	0 55	0 55	100 55				
37	Northern 55 MW	HFO	(IPP)	3x19.3	55	55	18	55	55	55				
38	Bosila 108 MW (CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	40	50	50				
20	Dhaka Zone Total		(000)	0.40.0.50	6084	5848	1955	2160	3390	3590	515	862		
39 40	Kaptai Hydro:Unit -1,2,3,4, 5 a) Chattogram ST:Unit -1	Hydro Gas	(PDB) (PDB)	2x40, 3x50 1 x 210	230 210	230 180	71 140	72 150	72 150	72 150	158 30		Water Level Low Gas Shortage	
	b) Chattogram ST:Unit -2	Gas	(PDB)	1 x 210	210	180	160	160	160	160	20		Gas Shortage	
41	Raozan 25 MW (RPCL)	HFO	(RPCL)	3x8.9	25	25	17	25	25	25				
42	Teknaf Solartech 20MW Patenga 50MW (Barakatullah)	Solar	(IPP)	1x20 8x6.89	20 50	20 50	6	30	20 46	0 46				
44	Shikalbaha ST	Gas	(PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage	
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	0	0	0	0				
46	Sikalbaha 225 MW CCPP (Dual Fuel)	GAS	(PDB)	1 x 150+1 x 75	225	225	209	190	225	225				
47	Sikalbaha (Energis) Julda (Acorn)	HFO HFO	(RPP) (QRPP)	4x12.5+2x11.9+1x3+1x1.5 8x13.45	51 100	51 100	20	30 90	50 100	50 100				
	Juldah 100 MW Unit-3	HFO	(IPP)	OX10.10	100	100	13	0	0	0				
49	Dohazari-Kalaish Peaking	HFO	(PDB)	6x17.0	102	102	0	34	0	51				
50 51	Hathazari Peaking Barabkunda (Regent)	HFO Gas	(PDB) (SIPP, PDB)	11x8.9 8x2.90	98 22	98 22	0 19	41 20	20	75 20				
*	Malancha, Ctg.EPZ (United)	Gas	(OIFF, FUD)	5x8.73+3x9.34	- 22	22	4	7	17	17				
52	Chattogram ECPV 108 MW	HFO	(IPP)	16x7.00	108	108	13	93	100	100				
En	Chattogram Zone Total	0-	(ADCCL)	4450	1661	1581	686	942	985	1091	248	0		
53	a) Ashuganj ST:Unit-3 b) Ashuganj ST:Unit-4	Gas	(APSCL)	1 x 150 1 x 150	150 150	135 129	100 80	100	100	100				
	c) Ashuganj ST:Unit-5	Gas	(APSCL)	1 x 150	150	134	25	110	100	100				
54	Ashuganj Engines	Gas	(APSCL)	14x3.968	53	45	31	31	38	38				
55 56	Ashuganj CCPP 225 MW Ashuganj CCPP(South)	Gas	(APSCL)	1×142+1*75 1x360	221 360	221 360	178 283	199 300	221 360	221 360				_
57	Ashuganj CCPP(North)	Gas	(APSCL)	1x361	360	360	360	360	360	360				
58	Ashuganj (Precision)	Gas	(RPP)	15*4	55	55	20	20	5	20				
59 60	Ashuganj (United) Ashuganj Modular 195 MW	Gas	(QRPP) (IPP)	14x4.00 20*9.73+1*16	53	53 195	5 8	5 8	5 68	5 68				
61	Ashuganj (Midland)	Gas	(IPP)	6x9.34	195 51	195 51	24	40	40	40				
62	Brahmanbaria (Aggreko)	Gas	(QRPP)	86x1.10	85	85	21	73	85	85				
63	Titas (Daudkandi) Peaking	HFO Gas	(PDB)	6x8.92	52	52	100	100	0	50				
64	Chandpur CCPP Chandpur Desh 200MW	Gas HFO	(PDB) (IPP)	1X106+1x57	163	163	100 40	100 110	100 202	100				
65	Feni (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	19	22	22	22				
66	Feni, Mohipal (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	8	8	11	11				
67	Jangalia (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	24	33	33	33				
68 69	Jangalia (Lakdanavi) Summit Power, Cumilla	HFO Gas	(IPP) (SIPP, REB)	6x8.92 3x3.67+2x6.97	52 25	52 25	0 15	0 15	22	52 22				
70	Daudkandi 200 MW	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	200	200				
**	Tripura		India		160	160	100	118	108	141				
74	Cumilla Zone Total	0-	(IDD)	Au05.4 70	2601	2541	1441	1652	2080	2028	0	0	Car Ob	
71 72	RPCL CCPP Tangail (Doreen)	Gas	(IPP) (SIPP, PDB)	4x35+1x70 8x2.90	210 22	202	103 22	104 22	104 22	104 22	98		Gas Shortage	
73	Jamalpur IPP	HFO	(SIFF, FDB)	12x8.924	95	95	7	17	73	73				
	Mymensingh 200MW (United)	HFO	(IPP)	21x9.780	200	200	16	187	180	180				
74 75	Sarishabari Solar Plant	Solar	(IPP)	12x8.924	3	3	2	0	2	0				_

Participant (COPT)	Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity	29.10.18 (Yesterday) Actual Peak Generation (MW)		30.10.18 (Today) Probable Peak		29.10.18 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
The properties of the control of t						()						limitation	shut down	Description/ Remarks	Probable start-up
The content of the								_		_		MVV	(MVV)		date
To Pentagon September Se															
20													-		
State Stat		<u> </u>													
1													163	Under Maintenance	04.11.18
Section													103	Onder Manifellance	V+.11.10
30											-				
Section															
September Sept															
E. Selection (Continue) Continue Con											46				
B Selection	86		Gas	(PDB)	1x142	142	142	0	111	90	130				
B	87	Sylhet 20MW GT	Gas	(PDB)	1 x 20	20	20	19	19	19	19				
Bottom State 2	88	Sylhet (Enegyprima)	Gas	(RPP)	27x2.0	50	50	42	46	45	45				
Section Processing	89	Sylhet (Desh)	Gas	(RPP)	6x1.95	10	10	8	10	10	10				
September 107-207-23 160 1700 33 20 50 64 6 7 6 9 8 35 6 7 7 7 7 7 7 7 7 7	90	Shahjahanulla 25MW	Gas	(CIPP, REB)	3x9.34	25	25	16	24	25	25				
Security (1977) 1978 1979 197	91		Gas	(IPP)	1x222+1x119										
Separate Park Par		Sylhet Zone Total										0	163		
64 Freign Preferg FPO CPOS 6.658 5.91															
Section Company Section Sect															
Section Control Control Control Control Control Control Control Control Control Control Control Cont		Faridpur Peaking		(PDB)											
State Processed State															
See Company Sec Company Sec Company Sec Company Sec Company Sec Se											-				
Separate Separate					-										
Control Cont															
The Remarks MOD Effection and Color Ford Total T														On Took	
Manual Carlo Todal 1, 180 1908 2 x 200 40 30 0 0 0 0 0 0 0 0			HFO		bx18.445								-	Un Test	
1915 Samma Reside 1 10 M/M 1976 1979 7 1 17 17 17 18 17 197 1971				India	1							_		<u> </u>	
1502 Share (Member 10 MW FFO (FF) 7 × 17 078 110 110 0 6 64 80 110 1	101		LIOD	(DDD)	0.00							0	0		
150 Robo (Perchan) Gas (PPP) 1-54-50 33 33 31 11 20 20 20 20													-		
													-	<u> </u>	
Starthalf Ser Total													-	-	
Septimization Folia Sept					2XU3+1X00							1	 		
100 Beggeham GT Gas (PGS) 1 x 71 71 71 71 71 71 71			Udb	(MILL)	1							n	n		
Displayment CIT			Gas	(DDD)	1 v 71					-			U	Can Shortage	
107 Baymater Peaking 1970 1978 69.89 96.29 71 771 0 322 0 59 1 1 1 1 1 1 1 1 1	100			· ,								- / !	100		12.11.18
1909 Amount 1909 1909 1909 20 27 71 71 0 32 0 50 50	107												100	Order Wallterlance	12.11.10
190 Amrura		<u> </u>													
110 Chapamaespagn-Flori Will NFO (CPB) 12:8524 104 104 0 93 83 93 93 111 Kalashadi (Pottern) 14FO (CPRP) 6:68 5 5 5 0 0 42 0 42 0 42 0 111		· · · · · · · · · · · · · · · · · · ·													
111 Statishade Peaking															
112 Salahah Rothern HFO (ORPP)															
113 Samphar Peaking															
114 Singley CDP 2															
115 Serigent CPP-2 HSD (NWPCCL) 1141 141 141 77 7 0 0															
116 Singport (CPP-3 GT Gas (NWPCQL) 1141 114 114 17 7 7 0 0 0 1 1 115 115 125															
117 118															
118 Bogura (GBB) Gas (RPP) 50.3 5.52 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2															
119 Boyuna (Engergyprima) Gas (RPP) 5x33-5x2.0 20 10 5 5 5 5 5 5 5 5 5															
120					5x3.3+5x2.0			5	5	5	5				
Rajahahi Zone Total	120		Gas	(SIPP, REB)	4x2.90		11		11	8					
122 a Barapuluria ST Juhri -1 Coal (PDB) 1 x 1 25 125 85 0 0 0 0 0 85 Coal Shortage															
		Rajshahi Zone Total				1556	1546	426	783	694	853	71	100		
123 Barapukuris STUhit 3 Coal (PDB) 1 x 27 274 274 274 150 150 150 150 150 124 Coal Shortinge	122	a) Barapukuria ST:Unit -1	Coal	(PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	30.10.18
124 Rangpur GT		b) Barapukuria ST:Unit - 2	Coal	(PDB)				0	0	0	0	85		Coal Shortage	
125 Syedpur GT												124		Coal Shortage	
Rangpur Zone Total S64 484 150 150 150 167 209 85															
Sub-total: Plants in operation			HSD	(PDB)	1 x 20										
Available Power at Sub-station end excluding PIS auxillary use and Transmission loss 6807 8344 10065 10824		0,													
B						17285	16742					1141	1210		
Total Company Compan	Available l	Power at Sub-station end excludin	g P/S aux	iliary use and Tra	nsmission loss			6807	8344	10065	10824				
Sub-total: Plants under long term maintenance 55 0 0 0 0 0 0 0 0	(B)	List of Contract Expired P	ower Pl	ants :											
C Actual data of 29.10.18 (Yesterday) Monday S776.00 MW, at = 18.00 hrs 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) S976.00 MW, at = 18.00 hrs 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) Supply Load Shed Supply Supp	126	Khulna (Aggreko) 55MW	HSD	(QRPP)	71x0.85									Contract expired	
C Actual data of 29.10.18 (Yesterday) Monday :		Sub-total: Plants under lo	ng term	maintenance		55	0	0	0	0	0	0	0		
CC						17340	16742	7159	8776	10586	11384	1141	1210		
Max. Demand (Generation end)								,•						•	
02. Max. Demand (Sub-station end) : 8344.00 M/W, at = 18:00 hrs N/W, at = 18:0			29.10.18			:			-						
Maximum Demand															
04. Minimum Generation (Generation end) : 5652.00 M/W, at = 5:00 hrs Dhaka 3235 3235 0 Mymensingh 563 563 0 0			n					Zone				Zone			Load Shed
Day-peak Generation (Generation end)															MW
06. Evening-peak Generation (Generation end) : 8776.00 M/W, at = 18:00 hrs Khulna 964 964 0 Barishal 187 187 0		· · · · · · · · · · · · · · · · · · ·													0
07. Evening Peak Load-shed (Sub-station end) : 0.00 M/W, at = 18:00 hrs Rajshahi 865 865 0 Rangpur 536 536 0 0 0 0 0 0 0 0 0															
Once															
a) Gas limitation				-	: 0.00	MW, at =	18:00 hrs								
b) Low water level in Kapital lake			due to :												
C) Plants under shut down/ maintenance		·						12.	Fuel cost :						Taka
Total Energy (Generation + India Import) 166.42 MKWh By Oil = 17.818 MKWh Maximum 2.00 MW, at 18.00 hrs 18.		· · · · · · · · · · · · · · · · · · ·							<u> </u>				Total =	235804973	Taka
By Gas = 123.399 MKWH												26.6° C			
By Coal = 3.691 MKWH By Hydro = 1.713 MKWh MKWH By Hydro = 1.713 MKWh MKWh MKWH By Solar = 0.040 MKWH 10. Total Gas Supplied : 1076.99 MMCFD Energy : 0.5665 MKWh MKWh Maximum Demand : 9800 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 05. Total Generation : 185.84 MKWh MKW	09.						Ma:::	14.						46.55	
By Solar 0.040 MKWH					· · · · · ·					ak-hour					
10. Total Gas Supplied : 1076.99 MMCFD Energy : 0.5665 MKWh (D) Forecast of 30.10.18 (Today) Tuesday : Useration end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 11384 MW (Generation end) 05. Total Generation : 185.84 MKWh					By Hydro =	1.713	MKWh		Maximum		:	-200	MW, at	7:00 hrs	
(D) Forecast of 30.10.18 (Today) Tuesday : 01. Maximum Demand : 9800 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 0 04. Maximum Load-shed : 1 MKW At evening peak (Sub-station end) 0 0 Total Generation : 185.84 MKWh	,,		0.04		. 4070	1010==		Ī	-			0.50	111012		
01. Maximum Demand : 9800 MW (Generation end) 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) 02. Maximum Generation : 11384 MW (Generation end) 05. Total Generation : 185.84 MKWh	10.	Total Gas Supplied			1076.99	MMCFD		<u> </u>	Energy		:	0.5665	MKWh		
02. Maximum Generation : 11384 MW (Generation end) 05. Total Generation : 185.84 MKWh	(D)	Forecast of	30.10.18	(Today)	Tuesday	:	_	_							
											:			At evening peak (Sub-sta	ation end)
03. Maximum Shortage : -1584 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 31.3° C			:						Total Generat	ion	:		MKWh		
* Captive Power ** Imported Power	03.		:	-1584	MW	(Generation	end)	06.	Probable Max	. Temperature	in Dhaka :	31.3° C			

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation