Office of the Member, Generation

Section   Company   Comp				DAILY ELECTRICITY GENERATION REPORT							Office of the Member, Generation Tel : 9564667, 9551095						
Water Level of Export Level Level of Export													Date: 21.08.18				
Second   Company   Compa			6:00 AM	10100		105 94	ft						94.76	ft.			
A   Plants in operation:	SI. No.	·												Status of Machin	es under		
A					Capacity (MW)			Actual Peak						shut-down/ Maintenance			
A   Plants in operation:						(MVV)		Generat	tion (MW)	Genera	ition (MW)			December / Dementer	Probable start-up		
1							, ,	Day	Evening	Day	Evening			Description/ Remarks	date		
Section of the color of the c	(A)	Plants in operation:			•	•	•				•		•				
Character STUM-5	1																
Command CTU-Net   Gas   (POID)   1.72   1.		,										50		Gas Shortage			
2   Oneswar CPPTURET   Cas														Gas Shortage			
3												90		Gas Shortage			
4   October 37 SMW (Nation)   Clean (OPP)   2400   78   78   79   44   74   74   74   75   78   79   79   44   77   74   75   78   79   79   44   77   74   75   78   79   79   79   79   79   79   79																	
S																	
Part													105	Under Maintenance	28.09.18		
B   Notype Private COPP   Cast   (PP)   1025-1128   390   390   331   333   230   280   280   10   10   10   10   10   10   11   10   11   10   10   11   10   10   11   10   10   11   10   10   11   10   10   11   10   10   10   11   10   11   10   10   10   10   11   11   10   11   10   10   10   10   10   11   10   11   10   10   10   10   10   11   10									-			40		Gas Shortage			
September CCPP   Case   CPP   2x40-x1x10   450																	
10   Sendergen ST   Case   PCB    1 x 210   115   0   0   0   0   115																	
12   Sachtages (CFUSS SMM Of Text (CFUS)   12   12   17   17   17   17   18   18   18   18												115		Gas Shortage			
13   Selfreger (CPP-335M NGT   Ges   (SCS08)   1 + 277   277   277   168   218   200   200																	
14   Sichigger (Chee)												92		Gas Shortage			
15   Sedgrapi (Duch Engrap)																	
Total   Company   Total   Co																	
18																	
19												-					
20   Martanger SMW   FFO   (PP)   5x7 05x1113   55   55   22   15   55   55   22   15   55   5																	
22   Samming December   See   Sep   Reing   See   Se		Madanganj-55 MW	HFO	(IPP)		55	55	22	15	55	55						
22   Summit Propert, Marcoland (Ges (SPP) REIB)   Basin-Asia (See (SPP) REIB)   Basin (See (SPP) REIB)   Basin (SPP)   Basin (See (SPP) REIB)   Basin (SPP)																	
24 Summit Power (Machanic Antului)   Gas (SPP REB)   641   33   33   33   33   33   33   33				. ,													
26   Summit Power, Ripgany   Gas																	
2																	
22   Scodes   SOM/W Power Plant   HFO (EPDE   PRC)    Set   70   Set   15   Set   149																	
20   Suffportis SE MW   FFO   (PP)   \$\( \text{ \$\frac{1}{2}\) \$\( \text{ \$\frac{1}{2}\) \$\( \text{ \$\frac{1}{2}\) \$\( \text{ \$\frac{1}{2}\) }\\ \end{tabular}} \)   FFO   (PP)   \$\( \text{ \$\frac{1}{2}\) \$\( \text{ \$\frac{1}{2}\) }\\ \end{tabular}} \)   \$\( \text{ \$\frac{1}{2}\) \$\( \text{ \$\frac{1}{2}\) }\\ \end{tabular}} \)																	
31   Summit Collapsive 2	29			(IPP)		51	51										
32   Sumet Kocks 1640W																	
33   APP   Energy - Monregord   HSD   (PP)   23/16-58   100   100   0   0   100																	
Seminary   100M / Agence    HSD   (PP    220,055+11,559   100   100   0   0   100																	
Southmen Power				. ,				0	0								
Northern 55 MW				. ,													
38   Bosis 108 MW (CLC)																	
Dhaka Zone Total																	
40		Dhaka Zone Total				6084	5848	2905	3196	4700	4865	567	105				
Dichtaggorg ST.Mri-22   Gas (PDB)   1 x 210   210   180   0   0   0   0   180				· ,	,												
41   Ranzan 25 MW (RPCL)	40													Gas Shortage Gas Shortage			
43   Shikabaha PT   Gas   (PDB)   1 x 60   60   40   0   0   0   0   0   40     44   Shikabaha Peaking GT   HSD   (PDB)   1 x 150   150   150   80   50   135   135     45   Shakabaha (Energis)   HFD   (PDB)   1 x 150   1 x 75   225   225   225   225   225   225     46   Skalabaha (Energis)   HFD   (RPP)   4x125-5x11-1x1-1x1-1x1   51   32   50   50   50     47   Julid (Accom)   HFD   (RPP)   4x125-5x11-1x1-1x1-1x1   51   32   50   50   50     48   Dohazari-Kalaish Peaking   HFD   (PDB)   6x17.0   102   102   15   42   50   50     49   Helhazari Peaking   HFD   (PDB)   11x 9   98   98   0   32   80   80     50   Barabkunda (Regent)   Gas   (SIPP, PDB)   8x2.90   22   22   19   19   19   19     * Malancha, Cu, EPZ (United)   Gas   5x8.73-3x9.34   18   42   8   36     51   Chitagong (ECPV)   HFD   (PP)   16x7.00   108   108   36   99   100   100     **Chattogram Zone Total   1641   1561   684   892   1017   1045   400   0     **Chattogram Zone Total   Gas   (APSCL)   1 x 150   150   135   90   90   90   90     **D   Ashuganj STJInH5   Gas   (APSCL)   1 x 150   150   134   0   0   0   0   0     **Chattogram Zone Total   1 x 142-1175   221   221   182   183   225   225     55   Ashuganj (CPP) (Shoth)   Gas   (APSCL)   1 x 150   150   134   0   0   0   0   0     56   Ashuganj (PCP) (Shoth)   Gas   (APSCL)   1 x 150   150   134   0   0   0   0   0   0     57   Ashuganj (CPP) (Shoth)   Gas   (APSCL)   1 x 360   360   360   350   360	41							-	-			100		odo onortago			
44   Shikalbaha Peaking GT																	
45   Siaabaha 228 MM CCPP (Dial Full)   HSD (PDB)   1 x 150+1 x 75   225   225   225   225   225   225   225   246   Sikalbaha (Energis)   HFO (RPP)   **********************************				· ,					-			40		Gas Shortage			
Add   Skabbaha (Energis)																	
Ashugan   CPP(South)   Gas   CAPSCL)   11x69   15x   42   15x   42   15x   42   15x   42   15x   43   15x   44   15x   45x   15x   45x   15x   15x   45x   15x		,															
Hathazari Peaking																	
Solidar   September   Solidar   September   Solidar   September   Solidar   Solidar												<b>-</b>					
Malancha, Cig.EPZ (United)   Gas   5x8,73+3x9.34   18   42   8   36   36   36   36   36   36   36		-															
Standard   Company   Company   Standard					5x8.73+3x9.34												
Section   Sect	51		HFO	(IPP)	16x7.00												
b) Ashuganj ST:Unit-4 Gas (APSCL) 1x150 150 129 70 70 70 70 70 70 5 5 5 5 5 Ashuganj ST:Unit-5 Gas (APSCL) 1x150 150 134 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	50		Can	(ADSCI)	1 v 1F0							400	0				
c) Ashuganj ST:Unit-5 Gas (APSCL) 1x150 150 134 0 0 0 0 0 0 5 0 5 3 Ashuganj Engines Gas (APSCL) 1x43.968 53 45 43 43 43 43 43 43 5 5 5 5 5 Ashuganj CCPP 255 MW Gas (APSCL) 1x43.960 360 360 360 253 253 360 360 360 360 360 360 360 360 360 36	üΖ																
54         Ashuganj CCPP 225 MW         Gas         (APSCL)         1x142+1*75         221         221         182         183         225         225           55         Ashuganj CCPP(South)         Gas         (APSCL)         1x360         36			Gas	(APSCL)	1 x 150	150	134	0	0	0	0						
55         Ashuganj CCPP(South)         Gas         (APSCL)         1x360         360         253         253         360         360         360           56         Ashuganj (CPCP(North)         Gas         (RPSCL)         1x361         360         360         300         350         360         360           57         Ashuganj (Precision)         Gas         (RPP)         15*4         55         55         5         5         20           58         Ashuganj (Unlied)         Gas         (QRPP)         14x4.00         53         53         5         5         5         20           59         Ashuganj (Midland)         Gas         (IPP)         20*973*1*1*6         195         68         68         195         195           60         Ashuganj (Midland)         Gas         (IPP)         6x9.34         51         51         45         38         45         45           61         Brahmanbaria (Aggreko)         Gas         (IPP)         8x4.92         52         52         0         0         0         50           62         Titas (Daudkandi) Peaking         HFO         (POB)         6x8.92         52         52         0         0																	
See   Ashugani CCPP(North)   Gas   (APSCL)   1x361   360   360   300   350   360		· ,										-					
57         Ashuganj (Precision)         Gas (RPP)         15'4         55         55         5         20           58         Ashuganj (United)         Gas (QRPP)         14x4 00         53         53         5         5         20           59         Ashuganj (Midland)         Gas (IPP)         20'9.73+1'16         195         68         68         195         195           60         Ashuganj (Midland)         Gas (IPP)         6x9.34         51         51         45         38         45         45           61         Brahmanbaria (Aggreko)         Gas (QRPP)         86x1.10         85         85         85         10         85         85           62         Titas (Daudkandi) Peaking         HFO (PDB)         6x9.2         52         52         0         0         0         50         50           63         Chandpur CCPP         Gas (PDB)         1x106+1x57         163         163         30         90         100         100         100         60         64         Feri (Doreen)         Gas (SIPP, PDB)         8x2.90         22         22         19         22         22         22         22         22         22         22         22																	
Second Column   Second Colum	57		Gas	(RPP)	15*4	55	55	5	5	5	20						
Company   Comp																	
61         Brahmanbaria (Aggreko)         Gas (QRPP)         86x1.10         85         85         10         85         85           62         Titas (Daudkandi) Peaking         HFO (PDB)         6x8.92         52         52         0         0         0         50           63         Chandpur CCPP         Gas (PDB)         1x106+1x57         163         30         90         100         100           64         Feni (Doreen)         Gas (SIPP, PDB)         8x2.90         22         22         19         22         22         22         22           65         Feni, Mohipal (Doreen)         Gas (SIPP, REB)         4x2.90         11         11         11         0         11           66         Jangalia (Lakdanavi)         Gas (SIPP, REB)         4x6.73         33																	
Titas (Daudkandi) Peaking																	
Feni (Doreen)   Gas (SIPP, PDB)   8x2.90   22   22   19   22   22   22   22   25   26   26   27   27   28   28   28   28   28   28	62	Titas (Daudkandi) Peaking	HFO	(PDB)	6x8.92	52	52	0	0	0	50						
65   Feni, Mohipal (Doreen)   Gas (SIPP, REB)   4x2.90   11   11   11   11   11   0   11     66   Jangalia (Summit)   Gas (SIPP, PDB)   4x8.73   33   33   33   33   33   33   33																	
66         Jangalia (Summit)         Gas (SIPP, PDB)         4x8.73         35         62         52         52         52         52         52         52         52																	
67   Jangalia (Lakdanavi)																	
69   Daudkandi 200 MW   HSD   (IPP)   Part A+40xt 515+15xt 05   200   200   0   0   200   200								0	0		52						
** Tripura         India         160         160         126         168         90         171           Cumilla Zone Total         2601         2541         1380         1454         1996         2168         0         0           70         RPCL CCPP         Gas         (IPP)         4x35+1x70         210         202         32         105         197         197         97																	
Cumila Zone Total   2601   2541   1380   1454   1996   2168   0   0			HSD		9x1.4+40x1.515+15x1.05							I					
70 RPCL CCPP Gas (IPP) 4x35+1x70 210 202 32 105 197 197 97		_ <b>'</b>		muld	1							0	0				
	70		Gas	(IPP)	4x35+1x70								Ť	Gas Shortage			
71 Tangail (Doreen) Gas (SIPP, PDB) 8x2.90 22 22 22 22 22 22 22														-			
72 Jamalpur IPP HFO (IPP) 12x8 924 95 95 40 72 95 95 95 95 95 95 95 95 95 95 95 95 95																	
73         Mymensingh 200MW (United)         HFO (IPP)         21×9.780         200         200         120         168         154         154           74         Sarishabari Solar Plant         Solar (IPP)         12×8.924         3         3         2         0         2         0																	
74   Sanshadom columinar   Solar (1977)   12x0.5/24   5   5   2   2   0   2   0   0   0   0   0   0	14		Juidi	(11.1)	12.00.324							97	0				

Part	SI. No.	Name of Power	Nos. of Unit X Inst	Installed	stalled Derated/	20.08.18 (Yesterday)		21.08.18 (Today)		20.08.18 (Yesterday)		Status of Machines under			
March   Marc													shut-down/ Main	ntenance	
Part					(MVV)		Generation (MW)		Generation (MW)				December / Demente		
Section   Processing Conference   Processing Confere							, ,	Day	Evening	Day	Evening			Description/ Remarks	
Section   Company   Comp	75	Fenchugani CCPP-1	Gas	(PDB)	2x32+1x33	97	70								
27				. ,											
The Security Designation										51					
Section   Processing   Color	78		Gas	(RPP)	12x3.3+5x2.0			49	50	50	50				
El   Suprimer   Control	79		Gas	(IPP)	1x109+1x54	163	163	163	130	163	163				
Section   Processor   Proces	80	Hobiganj (Confidence-EP)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
33   September   Company	81	Shajibazar GT:Unit-8,9	Gas	(PDB)	2x35	70	66	32	32	40	40				
September   Company   Co	82	Shahjibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	226	236	159	330				
September   Company   Co	83	, , ,	Gas	(RPP)	32x2.90			89							
Second Expert   Company		Shajibazar (Energyprima)	Gas												
27   Select Decomposity   Const.   1997   1972															
Barrier   Property		·													
Second State															
Separation   Sep		, , ,													
September   Color															
19   Sementa Given 12.2   FSD   PROB.   12.2   FS	90		Gas	(IPP)	1x222+1x119										
Section   Process   Proc		Sylhet Zone Total					1549	1292		1308		0	0		
33   Fred President   IFO   (PDB)   566 80   54   54   56   6   41   6   6   43   7   7   7   7   7   7   7   7   7			HSD			60	46	0							
Mail															
Second Corporation   Second		Faridpur Peaking		(PDB)											
Section   Sect															
Section   POCL   Section   POCL   Section   POCL															
Section   Sect															
99   Sego   Fee (Nocional)   FSD   IPP    Foc. 4-77-15   FSD   SD   SD   SD   SD   SD   SD   S															
100   Depose (Remarke Al)   190   CRPP    59.5   4.0   4.0   8   4.0					-				_						
Major															
Marian Zone Total   Total Paris   Total   To			HFO		5x8.5			-		-					
1911   Season Communication   1912   1913   1914	**			ındıa	I										
102   Sub-in-Protection   See   RPP    17 x 1 7 27 6   110	421		1/05	(000)	0 00							0	0		
103   1050   Note (Netherle)   Gas   (PPF)   10-54-59   33   33   33   20   38   33   33   33   30   120   145															
Month   Control   Contro															
Serial April To Test   Serial April To Test   Serial April Test															
Barthal Zove Total					2x63+1x68										
100   Displayment GT	105		Gas	(UKPP)	L							•			
Displayment GT	100		C	(DDD)	4 74					_			U	Can Observe	
1971   Supplem Peaking	106											/1	400		0.00.40
100   Pany Panying	407								_				100	Under Maintenance	21.09.18
Market   M															
110   Contaminantsparri-100 NW   HFO (PDB)   124.954   104   104   25   92   100   100   100   100   111															
111   Kashahal Peaking															
112   Statishard Mortherm   HFO   (PGRP)   6x8 9   50   50   43   43   50   50   50   113   Statishard Prelating HFO   (PGR)   6x8 7   50   50   0   34   28   28   28   28   28   28   28   2															
Sampler (CPP   Gas (NMPGCL)   1x159 1x75   2:10   2:10   2:14   2:15   2:15															
1148   Singam (OPP   Gas (NMPGCL)   1x159 +1x75   210   210   210   214   216   215   215															
Singland COPP 2															
Singlapril United 225MW   Gas   (NMPGCL)   Singlapril United 225MW   Gas   (RPP)   6s4 0   22   22   22   22   22   22   22															
116   Boyum (CBB)   Gas (RPP)   50.45 \ 2.0   2.0   10   9   10   10   10   10   10   10	113				12130 + 1273	220	220							On Toot	
1171   118   Ulapara (Summit)   Gas (SPP, RB)   54.3-52.0   20   10   9   10   10   10   10   10   10	116				6×4.0	22	22							Oli Test	
Table   Tabl															
Rajeshahi Zene Total															
120   a) Barapukuria ST-Unit-1   Coal (PDB)	113		111 0	(" ' )	0.00.02							71	100		
Digrapuluria ST-Unit - 2   Coal (PDB)   1 x 125   125   85   0   48   47   65   37   Coal Shortage	120		Coal	(PDR)	1 x 125			_						Under Overhauling	15.00.18
121   Barapukuria ST-Unit - 3   Coal (PDB)   2 x 274   274   0   0   0   0   0   274   Coal Shortage	120	, ·										37	- 03		13.03.10
122   Rangpur GT	121														
123   Syedpur GT												214		oodi onordye	
Rangpur Zone Total									0						
Sub-total: Plants in operation	20		.100	1. 55/					65			311	85		
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss   7843   9269   11643   12442			tion												
Company   Comp	Available			iliary use and T	nsmission loss	.0702	.0003					1770	200		
(B) Actual data of 20.08.18 (Yesterday) Monday :  01. Max. Demand (Generation end) : 9839.00 MW, at = 21:00 hrs   11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :  02. Max. Demand (Sub-station end) : 9269.00 MW, at = 21:00 hrs   11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :  03. Highest Generation (Generation end) : 10027.00 MW, at = 11:00 hrs   100 hrs   1	Available	oner at oup-station end excludi	ing rio aux	ury use dilu Ifa	mannaaivii lüää			1043	<b>3</b> ∠09	11043	12442	<u> </u>			
(B) Actual data of 20.08.18 (Yesterday) Monday :  01. Max. Demand (Generation end) : 9839.00 MW, at = 21:00 hrs   11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :  02. Max. Demand (Sub-station end) : 9269.00 MW, at = 21:00 hrs   11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :  03. Highest Generation (Generation end) : 10027.00 MW, at = 11:00 hrs   100 hrs   1		Gross Total				16402	15859	8325	9839	12359	13207	1446	290		
Max. Demand (Generation end)   9839.00   M/W, at = 21:00 hrs   11.   Zone wise Demand and Load-shed at Evening Peak (Sub-station end)   Supply   Load Shed															
Max. Demand (Sub-station end)   9269.00   MW, at = 21:00 hrs   Zone   Demand   Supply   Load Shed   MW   MW   MW   MW   MW   MW   MW   M			20.08.18	(Yesterday)		-									
03. Highest Generation (edneration end)															
Minimum Generation (Generation end)		· ,						Zone				Zone			
Day-peak Generation (Generation end)															
06.   Evening-peak Generation (Generation end)   9839.00   M/W, at = 21:00 hrs   Khulna   1312   1312   0   Barishal   254   254   0   0   0   0   0   0   0   0   0															
07.   Evening Peak Load-shed (Sub-station end)   : 0.00   M/W, at = 21:00 hrs   Rajshahi   1084   1084   0   Rangpur   528   528   0												-			
Oncompanion															
a) Gas limitation		_ `		:	0.00	MW, at=	21:00 hrs								
Di Low water level in Kaptal lake	08.		k due to :					Cumilla	966	966	0	Total	9269	9269	0
Column   C		,			1135			12.	Fuel cost :						
Total Energy (Generation + India Import)										11.7			Total =	668363681	Taka
By Gas = 133.41   MKWH   By Oil = 56.65   MKWh   By Hydro = 4.39   MKWh   By Hydro = 4.39   MKWh   Energy   : 8.8960   MKWh   E		c) Plants under shut down/ mainten	nance						Maximum Ten	nperature in D	haka was :	34.4° C			
Maximum Demand	09.							14.							
Total Gas Supplied								l		ak-hour					
(C)         Forecast of 21.08.18         (Today)         Tuesday         :           01.         Maximum Demand         :         10100         MW         (Generation end)         04.         Maximum Load-shed         :         0         MW         At evening peak (Sub-station end)           02.         Maximum Generation         :         13207         MW         (Generation end)         05.         Total Generation         :         211.56         MKWh           03.         Maximum Shortage         :         -3107         MW         (Generation end)         06.         Probable Max. Temperature in Dhaka :         34.4° C			0.50				MKWh							6:00 hrs	
01. Maximum Demand         :         1010 MV         MV         (Generation end)         04. Maximum Load-shed         :         0 MW         At evening peak (Sub-station end)           02. Maximum Generation         :         13207 MV         MV         (Generation end)         05. Total Generation         :         211.56 MKWh           03. Maximum Shortage         :         -3107 MV         (Generation end)         06. Probable Max. Temperature in Dhaka :         34.4° C	10.	I otal Gas Supplied			1129.01	MMCFD		<u> </u>	Energy		:	8.8960	MKWh		
01. Maximum Demand         :         1010 MV         MV         (Generation end)         04. Maximum Load-shed         :         0 MW         At evening peak (Sub-station end)           02. Maximum Generation         :         13207 MV         MV         (Generation end)         05. Total Generation         :         211.56 MKWh           03. Maximum Shortage         :         -3107 MV         (Generation end)         06. Probable Max. Temperature in Dhaka :         34.4° C	(C)	Forecast of	21.08.18	B (Today)	Tuesday	:									
02. Maximum Generation         : 13207         MW         (Generation end)         05. Total Generation         : 211.56         MKWh           03. Maximum Shortage         : -3107         MW         (Generation end)         06. Probable Max. Temperature in Dhaka : 34.4° C						(Generation	end)	04.	Maximum Loa	id-shed	:	0	MW	At evening peak (Sub-sta	ition end)
03. Maximum Shortage : -3107 MW (Generation end) 06. Probable Max. Temperature in Dhaka : 34.4° C	02.	Maximum Generation	:		MW			05.					MKWh		
					MW			06.			in Dhaka :				
		* Captive Power ** Imported Power													

#Remarks: Highest Generation 11387MW on 18-07-2018 at 22:00

(MONIRUZZAMAN)
Deputy Secretary, Generation