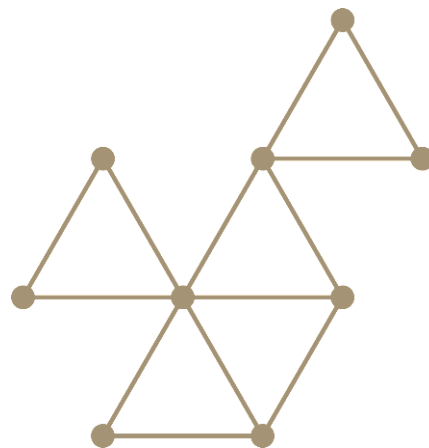




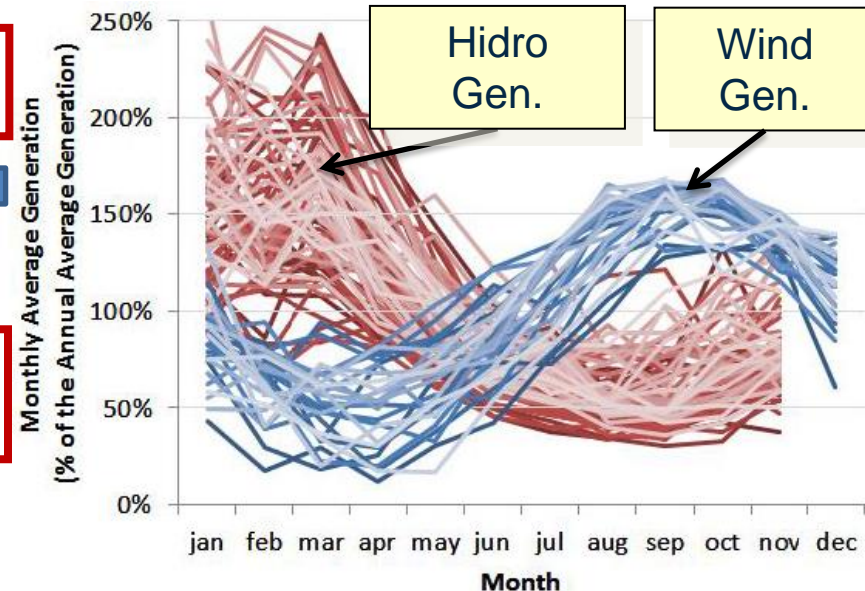
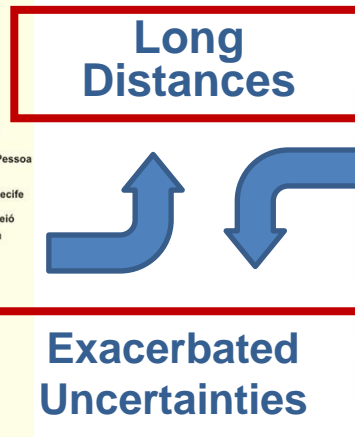
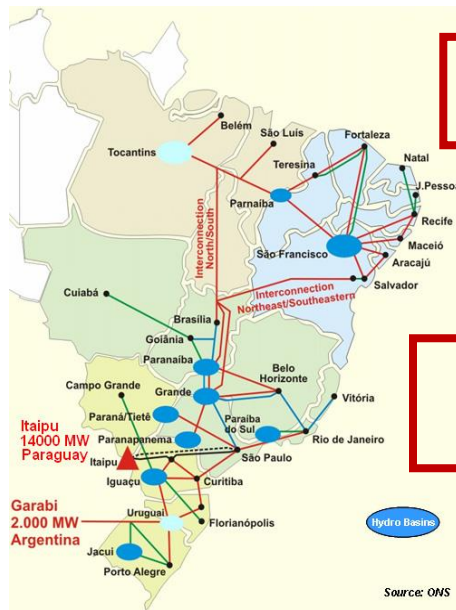
**OPTIMIZATION TOOLS TO
DETERMINE PRELIMINARY PLANS
+
OPERATIONAL FLEXIBILITY
DEMANDED BY INCREASING RES**



PSR



- There are several reasons to explain why transmission system loading is less than 100%:
 - Reliability;
 - Uncertainties associated with the demand growth forecast;
 - Different economic dispatch scenarios → input data associated with RES;



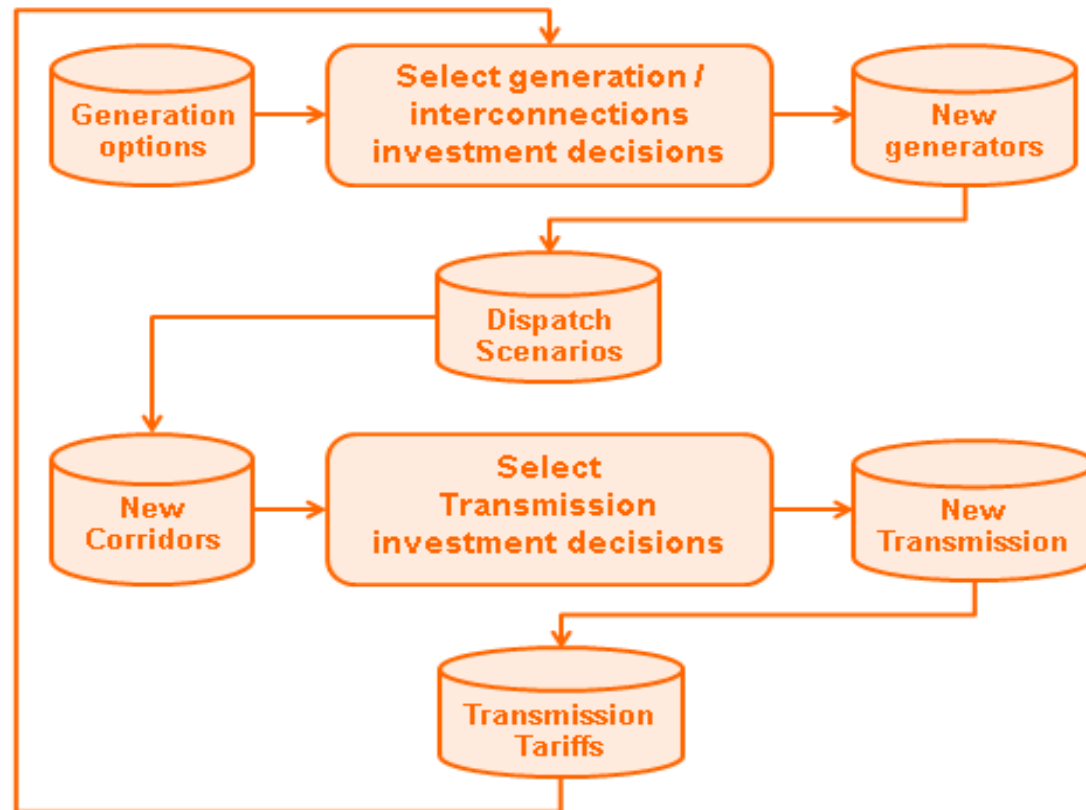
- The conjunction of these facts leads to high investments to meet different dispatch scenarios and low loading throughout the year.



- Optimization tools could be more intensively used in the future in order to establish a preliminary expansion plan taking the generation expansion plan and also the dispatch scenarios into account;
- Uncertainties and stochastic input data are represented by likely dispatch scenarios obtained using production cost simulation tools;
- The objective function should be carefully selected:
 - Minimize the investments in the transmission system;
 - Reliability Criteria may be used:
 - (i) N-1 or (ii) Investments + Penalty Cost*Unserved Energy → in this case the model decides the best trade-off
- Systems with increasing RES demand Operational Flexibility to reduce investments
- As electrons do not respect contracts, only Kirchhoff, FACTS and D-FACTS devices should be seen as key solutions for active power control → Transmission Expansion Options having these devices should also be evaluated in the CBA analysis;
- FACTS and D-FACTS devices → they may also be taken into account by optimization tools



- Iterative Approach:



- The Network Expansion Tool provides an optimized network expansion and allocation of grid costs to generators as inputs;
- Convergence is reached when no further updates to generation and transmission expansion are needed between iterations → feasible least-cost solution.

