

56403523800



Due Date

6/10/2020

Amount Due

\$7,298.01

Invoice Number 5300120965987200520

Invoice Date 5/20/2020

Customer Information

Client Number: 423001
Client Name: Brookfield Properties Res
Bill To
 FOREST CITY RESIDENTIAL
 P.O. Box 182261
 C/O Cass Information
 Columbus Oh 43218-2261

Vendor Information

Master Vendor Code: XCELE79120A
Primary Vendor Code: XCELE55484B
Vendor Name: XCEL ENERGY
Remit To
 XCEL ENERGY
 P O Box 9477
 Minneapolis Mn 55484-9477
 (800) 481-4700
 Duns#: 006915953

Account / Site Information

Account Number: 5300120965987
Site Id: 1141873
Site #: 21951100

Invoice Charge Balances

Description	Amount
Previous Month Billed Amount	\$9,025.72
Previous Month Total Payment Amount	(\$9,025.72)
Current Month Billed Amount	\$7,298.01
Current Month Actual Unpaid Principal Balance	\$7,298.01

Invoice Charges

Description	Rate/Unit	Amount
Balance Carry Forward		\$0.00
Late Fee		\$0.00
Late Fee Adjustment		\$0.00
Charge Total:		\$0.00

Service/Meter Locations

Name	Address
Forest City Residential	7575 E 29Th Pl Bldg A Denver Co 80238

Electric Meter Readings: 4/17/2020 to 5/18/2020

Meter #: 000081993704

Rate Code: SG(SECONDARY GENERAL)

Market Code: 304519863

	Readings	Multipliers	Amount	UOM
On-Peak Usage				
Begin Read:	7,808.0			
End Read:	7,994.0			
Difference:	186.0	x300	55,800.0	KWH
On-Peak Actl Demand	108.3		108.3	KW
On-Peak Bill Demand			108.3	KW

Gas Meter Readings: 4/20/2020 to 4/30/2020
Meter #: 000010012585
Rate Code: CLG(COMMERCIAL MDQ)
Market Code: 304519863

	Readings	Multipliers	Amount	UOM
Actual Usage				
Begin Read:	259,583.0			
End Read:	261,483.0 (est)			
Difference:	1,900.0 (est)		1,900.0 (est)	CCF
Billed Usage		x0.10069	191.0 (est)	THMS

Gas Meter Readings: 4/30/2020 to 5/18/2020
Meter #: 000010012585
Rate Code: CLG(COMMERCIAL MDQ)
Market Code: 304519863

	Readings	Multipliers	Amount	UOM
Actual Usage				
Begin Read:	261,483.0 (est)			
End Read:	264,903.0			
Difference:	3,420.0 (est)		3,420.0	CCF
Billed Usage		x0.10086	345.0	THMS

Meter Readings Informational

Meter	Service	Description	Begin Read	End Read	Difference	Multipliers	Quantity	UOM
000081993704	Electric	On-Peak Bill Demand		108.0	108.0		108	KW

Electric: 4/17/2020 to 5/18/2020 (32 Days)

Description	Quantity	UOM	Rate/Unit	Rate Code	Amount
Franchise Fee	0.00				\$122.92
Sales Tax	0.00				\$350.73
Secondary General	55,800.00	KWH	0.004610	SG	\$257.24
Gen & Transm Demand	108.00	KW	9.820000	SG	\$1,060.56
Service & Facility	2.00	Each	18.085000	SG	\$36.17
Trans Cost Adj	108.00	KW	0.110000	SG	\$11.88
Elec Commodity Adj	55,800.00	KWH	0.026910	SG	\$1,501.58
Distribution Demand	108.00	KW	5.630000	SG	\$608.04
Demand Side Mgmt Cost	108.00	KW	0.620000	SG	\$66.96
Purch Cap Cost Adj	108.00	KW	1.210000	SG	\$130.68
Renew. Energy Std Adj	4,017.24	Each	0.020000	SG	\$80.35
Cacja	108.00	KW	0.030000	SG	(\$3.24)
Grsa	1,962.00	KWH	0.057600	SG	\$113.01
Grsa E	55,800.00	KWH	0.004200	SG	\$234.36
Service Charges Total:					\$4,571.24

Gas: 4/20/2020 to 4/30/2020 (11 Days)

Description	Quantity	UOM	Rate/Unit	Rate Code	Amount
Franchise Fee	0.00				\$73.33
Sales Tax	0.00				\$209.22
Capacity Charge	110.70	Decatherm	8.734508	CLG	\$966.91
Natural Gas 2 Qtr	536.20	Decatherm	1.307000	CLG	\$700.81
Dsmca	1,200.49	Decatherm	0.019400	CLG	\$23.28
Usage Charge	536.20	Decatherm	0.230213	CLG	\$123.44
Interstate Pipeline	536.20	Decatherm	0.508989	CLG	\$272.92
Pipe Sys Int Adj	536.20	Decatherm	0.460108	CLG	\$246.71
Service & Facility	2.00	Decatherm	55.075000	CLG	\$110.15
Service Charges Total:					\$2,726.77

Informational Charges

Description	Quantity	UOM	Rate/Unit	Amount
Total Energy (ELECTRIC)	55,800.00	KWH		\$0.00
Demand (ELECTRIC)	108.30	KW		\$0.00
Billable Demand (ELECTRIC)	108.00	KW		\$0.00
Dth Multiplier (GAS)	191.30	Decatherm		\$0.00
Dth Multiplier (GAS)	344.90	Decatherm		\$0.00