



JPMorgan Chase Bank, N.A.
Po Box 2440 Ms 500
Spokane, WA 99210

CNE CUSTOMER ID
IL_64457

STATEMENT NO.
0008209380

PAGE
1 of 8

CNE ACCOUNT ID
1-1CY8Y

STATEMENT DATE
12/05/2012

DUE DATE
01/04/2013

For questions or comments,
please contact Customer Care
at (888)635-0827
Monday through Friday
7:00 am to 7:00 pm
Central Standard Time,
or email us at
customer care@constellation.com.

When contacting Constellation,
please reference the
CNE ACCOUNT ID
found at the top of this page.

ACCOUNT BALANCE

PREVIOUS STATEMENT DATE	11/01/2012
PREVIOUS BALANCE	\$2,198.07
PAYMENTS SINCE LAST INVOICE	\$-1,108.36
DEBITS/CREDITS SINCE LAST INVOICE	\$0.00
LATE/FINANCE FEE	\$0.00
CURRENT CHARGES	\$1,301.38
TOTAL AMOUNT DUE	\$2,391.09

Implement energy conservation measures with no upfront capital outlay. Efficiency Made Easy (EME) is a unique solution that lets you include the cost of efficiency upgrades on your electricity bill, and pay for the upgrades over the term of your contract. To learn more, contact us at 1-888-489-2179.

If you are already an EME customer, we thank you for your business.

WIRE TRANSFER INFORMATION:

Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE
#026009593
ACCT #4426223690
BANK: Bank of America

REMITTANCE ADDRESS:

Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago IL, 60693

PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.



ENTER AMOUNT ENCLOSED

\$

Write account number on check
and make payable to Constellation
NewEnergy, Inc.



January						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

CNE CUSTOMER ID IL_64457	STATEMENT NO. 0008209380	DUE DATE 01/04/2013
CNE ACCOUNT ID 1-1CY8Y	STATEMENT DATE 12/05/2012	AMOUNT DUE \$2,391.09

Advantage Iq
J P Morgan Chase Bank, N.A. - 5565090025
Po Box 2440 Ms 500
Spokane, WA 99210

Additional charges per the terms of your contract will be
applied to the Total Amount Due if payment is not received on
or before the due date.

000000000000JPMORGAN CHASE BANK NA0000000000001-1CY8Y000820938000002391093

Adjustments: Any adjustments that were made to your account within the invoice period. Adjustments may be made for a variety of reasons, including special contract calculations, corrections to prior bills, or settlement of disputed charges.

Administration Fee or Service Charge: The fee or charge set forth for each account per billing cycle.

Ancillary Service Charges: charges regarding ancillary services as set forth in the applicable Independent Service Operator (ISO) Open Access Transmission Tariff (OATT) and for other ISO costs not included in the definition of Capacity Costs, Energy Costs, and Transmission Costs. Generally, these costs are associated with ensuring the reliability of the electrical grid.

Capacity Charge: Charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Generally, these costs are associated with ensuring there is enough generating capacity available now and in the future to meet customer requirements.

Energy Charge - Non-Time of Use (TOU): Charge per kWh for electricity supplied for all hours of each day.

Kilowatt Hour (kWh): A measure of the quantity of electricity (energy) that you use.

Late Fees or Finance Charges: Additional charges assessed to accounts for late payment of invoices. Payment terms and charge calculations are specified in your contract.

Line Loss Charges: The cost associated with the loss of electricity as it travels over the transmission and distribution wires.

Locational Forward Reserves (LFR): Ancillary service administered by the ISO that facilitates the availability of generating units in the future to provide backup reserve service to ensure system reliability.

Reliability Must Run (RMR): Ancillary service administered by the ISO. Generation resources scheduled to operate out-of-merit order and identified by the ISO as necessary to preserve regional system reliability.

Renewable Portfolio Standards Cost (RPS): NewEnergy's cost of procuring renewable energy to comply with Renewable Portfolio Standards (RPS) requirements, usually established by individual states. Generally, these costs are associated with requirements to support generating units that produce power using renewable fuels such as water (hydro-electric) and solar.

Retail Service Charge: A contracted charge for supplying electricity to an account, based upon total kWh consumption per billing cycle.

Retail Trade Transaction (RTT): The fixed unit Price and Quantity for a specific commodity for a specific delivery point and pattern.

Transmission Service Charge: The charge for Network Transmission Service as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the Utility's service territory. Generally, these costs are associated with building and maintaining the electric transmission lines.

Disputed Invoices: Should you question any portion of your Constellation NewEnergy invoice, please call 888-635-0827 Monday to Friday 7AM-7PM Central Time, email CustomerCare@constellation.com, or write to: Constellation NewEnergy, c/o Customer Care, 1221 Lamar Street, Suite 750, 4 Houston Center, Houston, TX 77010.

If you have a billing dispute that you are not able to resolve with Constellation NewEnergy you may file a complaint with the Illinois Commerce Commission (ICC). The ICC can be reached by phone at 217-782-7434, or you may visit their website at www.icc.illinois.gov.

In the event of a service interruption or electric emergency, please contact your utility directly at:

Commonwealth Edison Company	800-334-7661	Ameren CILCO	888-672-5252
Ameren IP	800-755-5000	Ameren CIPS	888-789-2477

DISCLAIMER: General Understanding - This glossary is for informational purposes only. Please refer to your agreement with us for the defined terms that govern the contractual obligations applicable to us supplying you. Not all defined terms set forth above may be applicable to your agreement with Constellation NewEnergy.

PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.

If the billing address is incorrect, please fax the new complete billing address to (877) 243-4968.

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14217 Collections Center Dr.
Chicago, IL 60693


Constellation

An Exelon Company

JPMorgan Chase Bank, N.A.
 Po Box 2440 Ms 500
 Spokane, WA 99210

CNE CUSTOMER ID
 IL_64457

STATEMENT NO.
 0008209380

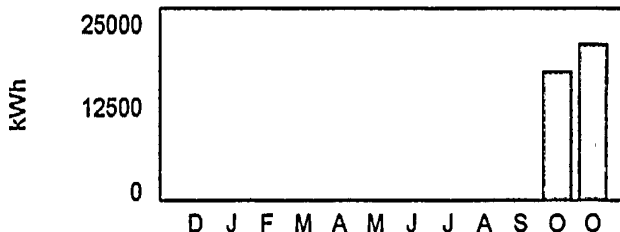
PAGE
 3 of 8

CNE ACCOUNT ID
 1-1CY8Y

STATEMENT DATE
 12/05/2012

DUE DATE
 01/04/2013

SITE NAME	J P Morgan Chase Bank, N.A. -
	5565090025
SERVICE LOCATION	131 South Dearborn
	Chicago, IL 60603-5517
COMED ACCOUNT ID	5565090025
INVOICE ID	0008209380-0001
kWh	20,340.25
SERVICE PERIOD	10/30/2012 to 12/02/2012
PRODUCT	Electric Full Requirements ATC

12 MONTH HISTORY

METER NO(S). 141633488

Contract Charges

Contract Energy Charge ATC	20,340.25	kWh at 0.0313800	\$/kWh	\$638.28
Subtotal Contract Charges				\$638.28

Line Losses

Line Loss Charge ATC (5.63% Loss)	1,145.16	kWh at 0.0313800	\$/kWh	\$35.94
Subtotal Line Losses				\$35.94

Market Charges

Fixed RTO Charge	20,340.25	kWh at 0.0063100	\$/kWh	\$128.35
Reliability Must Run Charge	1,287.61 kW Days at 0.0000000	\$/kW Days		\$0.00
10/30/2012 - 12/02/2012				
Subtotal Market Charges				\$128.35

Subtotal Charges from Constellation NewEnergy	\$802.57
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Charges from UDC Charges

Utility Charges (see attached statement for details)	\$498.81
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Subtotal Charges from UDC Charges	\$498.81
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Total Amount Due To Constellation NewEnergy	\$1,301.38
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An Exelon Company

Utility Distribution Charges

Name	J P Morgan Chase Bank, N.A. - 5565090025
Service Location	131 South Dearborn
COMED Account ID	5565090025
Amount Due	\$498.81

<u>Read</u>	<u>Meter</u>	<u>Load</u>	<u>Reading</u>	<u>Meter Reading</u>		
<u>Date</u>	<u>Number</u>	<u>Type</u>	<u>Type</u>	<u>Previous</u>	<u>Present</u>	<u>Usage</u>
12/03/2012	141633488	General Service	Total kWh	ACT	ACT	20,340.25
12/03/2012	141633488	General Service	On Pk kW	ACT	ACT	41.29

<u>Retail Delivery Service - 0 to 100 kW</u>			<u>Service 10/30/2012 To 12/03/2012 - 34 Days</u>		
Customer Charge	0.00				\$15.62
Standard Metering Charge	0.00				\$7.90
Distribution Facilities Charge	41.29	kW	4.65		\$192.00
Single Bill Option Credit	0.00				\$-0.42
IL Electricity Distribution Charge	20,340.00	kWh	0.00111		\$22.58
Smart Meter Program	0.00				\$-0.03
Environmental Cost Recovery Adj	20,340.00	kWh	-0.00028		\$-5.70
Energy Efficiency Programs	20,340.00	kWh	0.00191		\$38.85
Franchise Cost	0.00				\$74.79
State Tax	0.00				\$65.10
Municipal Tax	0.00				\$88.12
Total Current Charges	0.00				\$498.81

THIS IS NOT AN INVOICE - DO NOT PAY

We are required by your utility to include these charges for informational purpose only.
 Constellation NewEnergy, Inc. is responsible for payment of the Total Current Charges.
 Questions? 24 hours a day, call 1-800-Edison-1(1-800-334-7661)



An Exelon Company

UNDERSTANDING YOUR BILL - Definitions of terms used in typical bills to customers

Accuracy Assurance Factor: Credit or debit per kWh applicable for customers receiving electricity supply from ComEd to ensure that billings for supply equals ComEd's costs of such supply.

Actual Meter Reading: Used to indicate an actual meter read by ComEd or a Metering Service Provider (MSP), as applicable.

Customer Charge: A charge to recover the costs of the standard service connection, customer service operations and billing. The customer charge also includes charges for state funds for renewable energy resources, coal technology development, and low-income energy assistance.

Delivery Class: The category applicable to the customer for determining charges and billing certain delivery service components of electric service. For most non-residential customers, it is based on the customer's highest 30-minute demand in the preceding 12 monthly billing periods for all tariffed services ComEd provided.

Demand (kW): A measure of the rate at which electrical energy is used. Typically measured in kilowatts (kW). The Maximum Kilowatts Delivered (MKD) is a measure of demand. (Also see kilowatt).

Distributed Facilities Charge: The charge per kW multiplied by the MKD for the billing period, or the charge per kilowatt-hour (kWh) multiplied by the number of kWhs delivered in the billing period, as applicable.

Energy Supply Charge: The charge per kWh multiplied by the number kWh supplied. The charge per kWh may vary between summer and nonsummer months, between peak and off-peak hours and for certain customers, on an hourly basis.

Environmental Cost Recovery Adjustment: A per kWh charge or credit applicable for all customers to allow for recovery of certain environmental costs.

Estimated Meter Reading (EST): An estimate of a customer's usage, used for billing purposes when an actual meter reading cannot be made. This estimate is based on the customer's historical usage patterns. Generally, any discrepancy with actual usage will be corrected on the next actual reading.

Franchise Cost: A charge to recover costs directly related to the franchise agreement between ComEd and your municipality.

Instrument Funding Charge (IFC) Credit and Corresponding IFC Debit: A per kWh charge and offsetting credit that is related to efforts to lower company financing costs. This charge is billed and collected by ComEd, but belongs to the ComEd Transitional Funding Trust. ComEd includes the IFC Credit and IFC Debit on each customer's bill. The net effect on the total amount owed by each customer is zero: the total amount owed is neither increased nor decreased. (Delivery service customers only): if your Retail Electric Supplier (RES) arranges and pays ComEd for any delivery services on your behalf, the IFC shown on your bill may be larger than the total amount billed to you. ComEd will bill your RES directly for the excess amount at this time.

Kilowatt (kW): A unit of measure of the rate at which electricity is used. Ten 100-watt light bulbs turned on at the same time use electricity at a rate of 1,000 watts or 1 kilowatt (kW).

Kilowatt-hour (kWh): A unit of measure of electricity used. One kilowatt-hour lights 100-watt bulb for ten hours or operates a 1,000 watt appliance - such as a hair dryer, iron or toaster - for one hour.

Local Government Compliance Cost: A charge or credit to recover the cost of special projects that are in excess of standard work that the local government has required ComEd to perform.

Maximum Kilowatts Delivered (MKD): The highest thirty (30) minute demand for electric power and energy established by the retail customer in the monthly billing period during periods from 9:00 A.M. until 6:00 P.M. on Monday through Friday, except on designated holidays. For customers with certain types of meters, the MKD will be based on the highest 30-minute demand during the monthly billing period. MKD is applicable to nonresidential retail customers for which demand metering is provided.

Meter Lease: A monthly rental charge applicable to customers using nonstandard meter-related facilities.

Metering Service Provider (MSP): (Delivery Service Customers Only) An authorized provider of unbundled metering service (other than ComEd) to customers in ComEd's service territory. An MSP must be certified by Illinois Commerce Commission (ICC).

Off-Peak Energy Supply Charge: Charge per kWh for electricity supplied during off-peak hours applicable for customers that receive electricity supply from ComEd with pricing that varies on time of day basis.

Peak Energy Supply Charge: Charge per kWh for electricity supplied during the periods from 9:00 A.M. until 10:00 P.M. on Monday through Friday, except on designated holidays, applicable to customers that receive electricity supply from ComEd with pricing that varies on the time of day basis.

Retail Electric Supplier (RES): (Delivery Service Customers Only) An authorized provider of retail electric power and energy supply services other than ComEd. A RES may be either an Alternative Retail Electric Supplier (ARES) certified by the ICC, or an Illinois electric utility (other than ComEd), that meets all applicable obligations of the Public Utilities Act.

Single Bill Credit: A monthly credit applicable to customers that receive electricity supply from a RES and are billed by the RES for supply and delivery service on the same bill.

Standard Metering Charge: A charge to recover the costs of meter reading and other standard metering services such as installing, exchanging, maintaining and testing of meter equipment. For certain lighting customers, it is a charge per kWh multiplied by the number of kWhs used.

Summer Period: The June, July, August and September monthly billing periods. Depending on what day in the month a customer's meter is read, for most customers, the monthly billing period includes usage that spans across portions of two calendar months. Each monthly period generally includes usage for approximately thirty calendar days.

Supply Administration Charge: Monthly charge to recover ComEd's administrative cost to procure electric supply for customers receiving electricity supply from ComEd.

Transmission Services Charge (TSC): A charge to recover certain costs of using the transmission system located in the ComEd's service territory, including the costs of services necessary for the reliable operation of the transmission system located in ComEd's service territory, and applicable ancillary transmission services for customers receiving electricity supply from ComEd.

For detailed explanation of billing rates, terms and conditions of electric service, see Your Electric Rates or Your Delivery Service Rates brochures. To receive one, please call 1-800-EDISON-1 (1-800-224-7661). If you are hearing or speech impaired, use a TTY, call 1-800-572-5789.

Understanding Your Statement

11 Important Information about your account –
This box contains Important Information such as the Account Name, the Constellation Energy ID, the Utility Account ID, the Invoice number, the issue date and the due date.

12 General Information –
This box contains Important contact information for your reference.


13 Billing Summary –
This section summarizes your current and previous Invoice amounts, payments received, past due balance, adjustments and other basic charges.

14 Total Amount Due –
Overall combined amount due by specified date. This amount includes debits and credits from prior months.

15 Message Center –
Check here for Important messages from Constellation Energy.

16 Remittance Information –
The wire Instructions or mailing address for remitting your payment.

17 Amount Enclosed –
Total amount of your enclosed payment to Constellation. (Please use blue or black Ink.)

 Constellation. An Exelon Company		123 STREET ROAD BUILDING CORPORATION 123 Street Road City, ST 12345		CNE CUSTOMER ID 1-12345678	STATEMENT NO. 0007518243	PAGE 1 of 4
		CNE ACCOUNT ID 1-EO-1234	STATEMENT DATE 10/09/2012	DUE DATE 10/23/2012		



<p>For questions or comments, please contact Customer Care at (888)635-0827 Monday through Friday 7:00 am to 7:00 pm Central Standard Time, or email us at customer-care@constellation.com.</p> <p>When contacting Constellation, please reference the CNE ACCOUNT ID found at the top of this page.</p>	<p>ACCOUNT BALANCE</p> <table border="0"> <tr> <td>PREVIOUS STATEMENT DATE</td> <td>09/08/2012</td> </tr> <tr> <td>PREVIOUS BALANCE</td> <td>\$0.00</td> </tr> <tr> <td>PAYMENTS SINCE LAST INVOICE</td> <td>\$0.00</td> </tr> <tr> <td>DEBITS/CREDITS SINCE LAST INVOICE</td> <td>\$0.00</td> </tr> <tr> <td>LATE/FINANCE FEE</td> <td>\$0.00</td> </tr> <tr> <td>CURRENT CHARGES</td> <td>\$1,083.27</td> </tr> <tr> <td>TOTAL AMOUNT DUE</td> <td>\$1,083.27</td> </tr> </table>	PREVIOUS STATEMENT DATE	09/08/2012	PREVIOUS BALANCE	\$0.00	PAYMENTS SINCE LAST INVOICE	\$0.00	DEBITS/CREDITS SINCE LAST INVOICE	\$0.00	LATE/FINANCE FEE	\$0.00	CURRENT CHARGES	\$1,083.27	TOTAL AMOUNT DUE	\$1,083.27
PREVIOUS STATEMENT DATE	09/08/2012														
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LATE/FINANCE FEE	\$0.00														
CURRENT CHARGES	\$1,083.27														
TOTAL AMOUNT DUE	\$1,083.27														

15 LOOK LIKE A HERO and call 215-390-2068.
Reduce your carbon footprint or reach corporate financial goals in a new way. Efficiency Made Easy (EME) is a unique solution that combines the cost of energy efficiency upgrades with your electricity price on one bill. If you are already an EME customer, we thank you for your business.

16 WIRE TRANSFER INFORMATION:
Constellation NewEnergy, Inc.
ABA-ACH #111000012, ABA-WIRE #026000593
ACCT #4428223690
BANK: Bank of America

REMITTANCE ADDRESS:
Constellation NewEnergy, Inc.
14317 Collections Center Dr.
Chicago IL, 60693

PLEASE RETURN THIS PORTION WITH PAYMENT AND MAKE ALL CHECKS PAYABLE TO Constellation NewEnergy, Inc.

 Constellation. An Exelon Company	ENTER AMOUNT ENCLOSED <input type="text"/>		<table border="1"> <tr> <th colspan="7">October</th> </tr> <tr> <th>S</th> <th>M</th> <th>T</th> <th>W</th> <th>T</th> <th>F</th> <th>S</th> </tr> <tr> <td>1</td> <td>2</td> <td>3</td> <td>4</td> <td>5</td> <td>6</td> <td>7</td> </tr> <tr> <td>8</td> <td>9</td> <td>10</td> <td>11</td> <td>12</td> <td>13</td> <td>14</td> </tr> <tr> <td>15</td> <td>16</td> <td>17</td> <td>18</td> <td>19</td> <td>20</td> <td>21</td> </tr> <tr> <td>22</td> <td>23</td> <td>24</td> <td>25</td> <td>26</td> <td>27</td> <td>28</td> </tr> <tr> <td>29</td> <td>30</td> <td>31</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	October							S	M	T	W	T	F	S	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31				
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CNE CUSTOMER ID 1-12345678	STATEMENT NO. 0001234567	DUE DATE 10/23/2012
CNE ACCOUNT ID 1-EO-1234	STATEMENT DATE 10/09/2012	AMOUNT DUE \$1,083.27

Additional charges per the terms of your contract will be applied to the Total Amount Due if payment is not received on or before the due date.

123 STREET ROAD BUILDING C0R00000000000001-EO-1234000123456700000000000000



Constellation.

An Exelon Company



8 Site Name/Service Location –
Important information regarding your service location and product type.

9 Electric Service Graph –
This graph depicts your 12-month service usage.

10 Contract Charges –
Energy charges as contracted.

11 Line Losses – Charges as contracted related to electrical losses incurred during transport on the transmission and distribution systems.

12 Market Charges –
The charges associated with the transmission of energy from the generation source to the distribution system.


13 Charges From UDC –
The charges associated with transporting your energy from the distribution system to your service address. This is the amount charged by your Local Distribution Company.

14 Taxes –
When applicable, these charges reflect taxes we collect for state and local governments.

Constellation
601 E Pratt Street
Baltimore, MD 21202

www.constellation.com


55% recycled, 30% post consumer waste ♻️
©Constellation Energy Resources LLC, 2012

**Constellation.**
An Exelon Company

**123 STREET ROAD
BUILDING CORPORATION**
123 Street Road
City, ST 12345

CNE CUSTOMER ID
1-12345678
STATEMENT NO.
0007618243
PAGE
1 of 4
CNE ACCOUNT ID
1-EO-1234
STATEMENT DATE
10/08/2012
DUE DATE
10/22/2012

SITE NAME
123 Street Road
Building Corporation
SERVICE LOCATION
123 STREET ROAD
CITY, ST 12345
COMED ACCOUNT ID
0001234567
INVOICE ID
000001034-0001
KWH
261,333.84
SERVICE PERIOD
07/10/2012 to 08/07/2012
PRODUCT
Fixed Price Solution

12 MONTH HISTORY


METER NO(S). 1801700700_BILLED

10 Contract Charges

Contract Energy Charge ATC	10,000.00	KWh at 0.0500000	\$/KWh	\$500.00
Subtotal Contract Charges				\$500.00

11 Line Losses

Line Loss Charge ATC (5.00% Loss)	500.00	KWh at 0.0500000	\$/KWh	\$25.00
Subtotal Line Losses				\$25.00

12 Market Charges

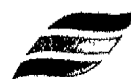
Fixed RTO Charge	10,000.00	KWh at 0.0200000	\$/KWh	\$200.00
Subtotal Market Charges				\$200.00
Subtotal Charges from Constellation NowEnergy				\$725.00

13 Charges from UDC Charges

Utility Charges (see attached statement for details)				\$250.00
Subtotal Charges from UDC Charges				\$250.00

14 Charges from Taxes

GROSS RECEIPTS TAX	\$725.00	0.0828803		\$45.46
Philadelphia Business Privilege Tax (BPT)	\$770.46	0.0014170		\$1.09
(CO) COUNTY SALES TAX	\$771.65	0.0200000		\$15.43
(ST) STATE SALES TAX	\$771.65	0.0600000		\$46.29
Subtotal Charges from Taxes				\$108.27
Total Amount Due To Constellation NowEnergy				\$1,083.27



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**Understanding
Your Statement**