

55640826100



Due Date	Amount Due
2/22/2019	\$171.55

Invoice Number 110016266303
 Invoice Date 1/31/2019

Customer Information		Vendor Information	Account / Site Information
Client Number: 403100		Master Vendor Code: OHIOE44309C	Account Number: 110016266303
Client Name: Key Bank		Primary Vendor Code: OHIOE44309C	Site Id: 24811
Bill To		Vendor Name: OHIO EDISON	Site #: 1197
KEY BANK		Remit To	
		OE-DISTRIBUTION (800) 633-4766 Duns#: 006998371	
		Supplier	
		ENGIE RESOURCES	

Invoice Charge Balances		Invoice Charges		
Description	Amount	Description	Rate/Unit	Amount
Previous Month Actual Unpaid Principal Balance	\$168.98	Balance Carry Forward		\$0.00
Current Month Beginning Balance	\$0.00	Late Fee		\$0.00
Current Month Actual Unpaid Principal Balance	\$171.55	Late Fee Adjustment		\$0.00
Current Month Billed Amount	\$171.55	Charge Total:		\$0.00

Service/Meter Locations	
Name	Address
Key Bank	3198 Belmont Ave Youngstown Oh 44505

Electric Meter Readings: 12/28/2018 to 1/29/2019			Meter #: 680497774
Rate Code: OEGSD	Market Code: 08005985300001075092		
	Readings	Multipliers	Amount UOM
On-Peak Usage			
Begin Read:	13,409.00		
End Read:	13,513.00 (est)		
Difference:	104.00 (est)	x40	4,160.00 (est) KWH
On-Peak Actl Demand	0.02 (est)	x40	1.08 KVAR
On-Peak Bill Demand			1.10 KVAR
On-Peak Actl Demand	0.23 (est)	x40	9.56 (est) KW
On-Peak Bill Demand			9.60 KW

Meter Readings Informational								
Meter	Service	Description	Begin Read	End Read	Difference	Multipliers	Quantity	UOM
680497774	Electric	On-Peak Actl Demand		0.02 (est)	0.02 (est)	x40	1.08	KVAR
680497774	Electric	On-Peak Bill Demand					1.1	KVAR

Electric: 12/28/2018 to 1/29/2019 (33 Days)

Description	Quantity	UOM	Rate/Unit	Rate Code	Amount
Dist-Dse Rider-Dse2	3,680.0	KWH	0.003233	OEGSD	\$11.90
Dist-Dse Rider-Dse2	480.0	KWH	0.001374	OEGSD	\$0.66
Dist-Dsm / Ee1-Engy	3,680.0	KWH	0.000668	OEGSD	\$2.46
Dist-Dsm / Ee1-Engy	480.0	KWH	0.000669	OEGSD	\$0.32
Non-Market-Based Services Dmd	9.6	KW	4.174500	OEGSD	\$4.86
Non-Market-Based Services Dmd	9.6	KW	4.174500	OEGSD	\$35.22
Rider Gdr - Customer Chg	1.0	Each		OEGSD	\$0.00
Rider Dmr - Energy	480.0	KWH	0.001556	OEGSD	\$0.75
Rider Dmr - Energy	3,680.0	KWH	0.001560	OEGSD	\$5.74
Rider Dmr - Demand	9.6	KW	0.509100	OEGSD	\$0.59
Rider Dmr - Demand	9.6	KW	0.517700	OEGSD	\$4.37
State Tax - Total Kwh	2,000.0	KWH	0.004650	OEGSD	\$9.30
State Tax - Total Kwh	2,160.0	KWH	0.004190	OEGSD	\$9.05
State Kwh Tax (Cat)-Engy	0.0	Each		OEGSD	\$0.05
Dist-Customer Chrg	1.0	Each	7.000000	OEGSD	\$7.00
Dist-Dmd	5.0	KW	12.800000	OEGSD	\$1.55
Dist-Dmd	4.6	KW	5.463500	OEGSD	\$3.05
Dist-Dmd	5.0	KW	12.800000	OEGSD	\$11.25
Dist-Dmd	4.6	KW	5.463500	OEGSD	\$22.09
Dist-Reactive Dmd Chrg	1.1	KW	0.360000	OEGSD	\$0.05
Dist-Reactive Dmd Chrg	1.1	KW	0.360000	OEGSD	\$0.35
Dist-Delivery Capital Recovery	9.6	KW	2.059700	OEGSD	\$17.38
Dist-Delivery Capital Recovery	9.6	KW	2.059700	OEGSD	\$2.40
Dist-Line Extenstion-Engy	4,160.0	KWH		OEGSD	\$0.00
Dist Uncollectible-Engy	480.0	KWH		OEGSD	\$0.00
Dist Uncollectible-Engy	3,680.0	KWH	0.000106	OEGSD	\$0.39
Dist-Ami Rider-Cust Chrg	1.0	Each	1.187000	OEGSD	\$0.14
Dist-Ami Rider-Cust Chrg	1.0	Each	1.196000	OEGSD	\$1.05
Gener-Edr (E) Std Chrg-Engy	3,680.0	KWH	0.002172	OEGSD	\$7.99
Gen-Pir Chg-Engy	3,680.0	KWH	0.000324	OEGSD	\$1.19
Gen-Pir Chg-Engy	480.0	KWH	0.000336	OEGSD	\$0.16
Gener-Dfc Recovery-Engy	4,160.0	KWH		OEGSD	\$0.00
Gen- Def Gener Cost Rec-Engy	4,160.0	KWH		OEGSD	\$0.00
Edr (I) Automaker Charge	3,680.0	KWH	0.000032	OEGSD	\$0.12
Edr (I) Automaker Charge	480.0	KWH	0.000033	OEGSD	\$0.02
Gener-Edr (E) Std Chrg-Engy	480.0	KWH	0.002410	OEGSD	\$1.16
Gener-Delta Rev Rec (Oth)-Engy	480.0	KWH		OEGSD	\$0.00
Rider Orr - Demand	9.6	KW		OEGSD	\$0.00
Rider Orr - Demand	9.6	KW		OEGSD	\$0.00
Gener-Delta Rev Rec (Oth)-Engy	3,680.0	KWH		OEGSD	\$0.00
Pipp Uncollectible-Engy	480.0	KWH	0.000019	OEGSD	\$0.01
Pipp Uncollectible-Engy	3,680.0	KWH	0.000034	OEGSD	\$0.13
Universal Service - Total Kwh	4,160.0	KWH	0.002115	OEGSD	\$8.80
Service Charges Total:					\$171.55