



LUMA Energy
PO BOX 363508 - San Juan PR 00936-3508

For Payments, Inquiries and Emergencies
1-844-888-LUMA(5862)
www.lumapr.com

Bill Detail	Amount
Previous Balance	\$1,539,292.21
Payments Processed Since Last Bill	1,539,292.21 CR
Current Charges	2,476,789.36
Other Charges and Adjustments	0.00
Amount Due	\$2,476,789.36
Current Charge Due Date	Apr-22-2023

JOHNSON & JOHNSON BUSINESS SERVICES

Customer Number **9591972000** BillDate **Mar-31-2023**

The installation of renewable energy equipment's could help reduce your electricity monthly bill. Thru internet, or at our commercial offices the PREPA, will provide all information, regarding how you could qualify to enroll in the net metering program. Besides, there are tax incentives available for the purchase of this kind of equipment's. Information for renewable equipment is available at the Office of Public State Energetic Policy.

Customer Number 9591972000 **Total Consumption 4,711,080.00 kWh**

Bill Charges by Service Type

Description	Amount	Description	Amount
Wholesale Industrial Metered Service	\$57,780.39	TOU Industrial Metered Service	\$2,419,008.97

Payments Processed Since Last Bill

Description	Amount	Description	Amount
Wholesale Industrial Metered Service	\$152,476.05 CR	TOU Industrial Metered Service	\$1,386,816.16 CR

Law 57: You have until due date to pay total amount due or dispute electric service current charges. Additional information in back of this page.

Detach and send with payment. Do not mutilate, fold, staple, stain, write (except amount paid) or tape to pay stub.

Paid by:

- ☐ Cash
☐ Check
☐ Debit Card
☐ Credit Card

Customer Number **9591972000**

Total Statement Amount Due **\$2,476,789.36**

Amount Paid

\$

Current Charges
Due Date

Apr-22-2023

JOHNSON & JOHNSON BUSINESS SERVICES

475 CALLE C STE 301
GUAYNABO PR 00969-4293

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LUMA Energy
PO BOX 363508 - SAN JUAN PR 00936-3508

JOHNSON & JOHNSON BUSINESS SERVICES
Customer Number **9591972000**

Bill Date **Mar-31-2023**

Account Number 0840871000				Total Consumption 4,711,080.00 kWh							
Bill Charges by Service Type											
Description				Amount		Description				Amount	
Wholesale Industrial Metered Service				\$57,780.39		TOU Industrial Metered Service				\$2,419,008.97	
Payments Since Last Bill											
Description				Amount		Description				Amount	
Wholesale Industrial Metered Service				152,476.05 CR		TOU Industrial Metered Service				1,386,816.16 CR	
Service ID 0840871313 CAR 183 K19 H7, MONTONES I/ZONA INDUSTRIAL, LAS PIEDRAS, PR, 00771											
Rate		Time of Use at Transmission Voltage				Period		Jan-07-2023 to Feb-06-2023			
Meter Number	EM149165	Consumption Days	32	Reading Date	Feb-06-2023	Current Read	Previous Read	Consumption	Load Factor		
Next Read Date	09-Apr-2023	Constant	13200		Pico kWh Read	6700.10	6591.30	1,436,160.00			
Contracted Load	9,600 kVA				kVA Read	0.504	0.482	6,652.800			
Power Factor	0.94			No Pico kWh Read	236.60	59.10	2,343,000.00				
%TransformerLoss	0			kVA Read	0.485	0.482	6,402.000				
Electric Service Sale Current Charges											
Sub-Total						837,004.58					
Sub-Total						166,960.00					
Rider SUBA-Subsidies NHH (3,779,160 kWh x \$0.000749)						2,830.59					
Rider SUBA-Subsidies HH (3,779,160 kWh x \$0.014129)						53,395.75					
Rider PPCA - Purchased Power Charge Adj (3,779,160 kWh x \$0.030171)						114,021.04					
Rider FCA-Fuel Charge Adj (3,779,160 kWh x \$0.169068)						638,935.02					
Rider CILTA-Municipalities Adj (3,779,160 kWh x \$0.007362)						27,822.18					
On-Peak Energy (1,436,160 kWh x \$0.04679)						67,197.93					
On-Peak Demand (6,653 kVA x \$7.70)						51,228.10					
Off-Peak Energy (2,343,000 kWh x \$0.01779)						41,681.97					
Off Peak Demand (6,402 kVA x \$1.00)						6,402.00					
Customer Charge						450.00					
Total Servicio								\$1,003,964.58			
Service ID 0840871309 CAR 189 K11, GURABO PR, GURABO, PR, 00778											
Rate		Time of Use at Transmission Voltage				Period		Feb-01-2023 to Mar-03-2023			
Meter Number	EM145582	Consumption Days	30	Reading Date	Mar-03-2023	Current Read	Previous Read	Consumption	Load Factor		
Next Read Date	04-Apr-2023	Constant	39600		Pico kWh Read	5419.10	5386.60	1,287,000.00			
Contracted Load	6,000 kVA				kVA Read	0.140	0.137	5,544.000			
Power Factor	0.93			No Pico kWh Read	8546.90	8497.70	1,948,320.00				
%TransformerLoss	0			kVA Read	0.135	0.136	5,346.000				
Electric Service Sale Current Charges											
Sub-Total						716,555.44					
Sub-Total						143,364.14					
Rider SUBA-Subsidies NHH (3,235,320 kWh x \$0.000749)						2,423.25					
Rider SUBA-Subsidies HH (3,235,320 kWh x \$0.014129)						45,711.84					
Rider PPCA - Purchased Power Charge Adj (3,235,320 kWh x \$0.030171)						97,612.84					
Rider FCA-Fuel Charge Adj (3,235,320 kWh x \$0.169068)						546,989.08					
Rider CILTA-Municipalities Adj (3,235,320 kWh x \$0.007362)						23,818.43					
On-Peak Energy (1,287,000 kWh x \$0.04679)						60,218.73					
On-Peak Demand (5,544 kVA x \$7.70)						42,688.80					
Off-Peak Energy (1,948,320 kWh x \$0.01779)						34,660.61					
Off Peak Demand (5,346 kVA x \$1.00)						5,346.00					
Customer Charge						450.00					
Total Servicio								\$859,919.58			

**LUMA Energy**

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JOHNSON & JOHNSON BUSINESS SERVICES

Customer Number **9591972000**Bill Date **Mar-31-2023****Service ID 0840871311 CAR 181 R961 BO CERRO GO, SAN LORENZO PR, SAN LORENZO, PR, 00754**

Rate	Time of Use at Transmission Voltage					Period	Feb-01-2023 to Mar-03-2023	
Meter Number	RX149226	Consumption Days	30	Reading Date	Mar-03-2023	Current Read	Previous Read	Consumption Load Factor
Next Read Date	04-Apr-2023	Constant	3960		Pico kWh Read	3361.00	3268.80	365,112.00
Contracted Load	2,000 kVA				kVA Read	0.449	0.430	1,778.040
Power Factor	0.94			No Pico kWh Read	4973.60	4836.80	541,728.00	
%TransformerLoss	0			kVA Read	0.423	0.424	1,675.080	

Electric Service Sale Current Charges

Sub-Total	200,846.02	
Sub-Total	42,536.53	
Rider SUBA-Subsidies NHH (906,840 kWh x \$0.000749)	679.22	
Rider SUBA-Subsidies HH (906,840 kWh x \$0.014129)	12,812.74	
Rider PPCA - Purchased Power Charge Adj (906,840 kWh x \$0.030171)	27,360.27	
Rider FCA-Fuel Charge Adj (906,840 kWh x \$0.169068)	153,317.63	
Rider CILTA-Municipalities Adj (906,840 kWh x \$0.007362)	6,676.16	
On-Peak Energy (365,112 kWh x \$0.04679)	17,083.59	
On-Peak Demand (1,778 kVA x \$7.70)	13,690.60	
Off-Peak Energy (541,728 kWh x \$0.01779)	9,637.34	
Off Peak Demand (1,675 kVA x \$1.00)	1,675.00	
Customer Charge	450.00	
Total Servicio		\$243,382.55

Service ID 0840871317 C RD 2 K45 H6 CAMPO AL, MANATI, MANATI, PR, 00674

Rate	Time of Use at Transmission Voltage					Period	Feb-01-2023 to Mar-03-2023	
Meter Number	EM144766	Consumption Days	30	Reading Date	Mar-03-2023	Current Read	Previous Read	Consumption Load Factor
Next Read Date	03-Apr-2023	Constant	6600		Pico kWh Read	9394.20	9323.40	467,280.00
Contracted Load	4,000 kVA				kVA Read	0.421	0.338	2,778.600
Power Factor	0.89			No Pico kWh Read	9964.10	9861.30	678,480.00	
%TransformerLoss	0			kVA Read	0.333	0.330	2,197.800	

Electric Service Sale Current Charges

Sub-Total	253,761.77	
Sub-Total	57,980.49	
Rider SUBA-Subsidies NHH (1,145,760 kWh x \$0.000749)	858.17	
Rider SUBA-Subsidies HH (1,145,760 kWh x \$0.014129)	16,188.44	
Rider PPCA - Purchased Power Charge Adj (1,145,760 kWh x \$0.030171)	34,568.72	
Rider FCA-Fuel Charge Adj (1,145,760 kWh x \$0.169068)	193,711.35	
Rider CILTA-Municipalities Adj (1,145,760 kWh x \$0.007362)	8,435.09	
On-Peak Energy (467,280 kWh x \$0.04679)	21,864.03	
On-Peak Demand (2,779 kVA x \$7.70)	21,398.30	
Off-Peak Energy (678,480 kWh x \$0.01779)	12,070.16	
Off Peak Demand (2,198 kVA x \$1.00)	2,198.00	
Customer Charge	450.00	
Total Servicio		\$311,742.26

**LUMA Energy**

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JOHNSON & JOHNSON BUSINESS SERVICES

Customer Number **9591972000**Bill Date **Mar-31-2023****Service ID 0840871310 CAR 933 KM 0.1, BO MAMEY, GURABO, PR, 00778**

Rate General Service at Primary Transmission Voltage				Period Feb-01-2023 to Mar-03-2023				
Meter Number	EM90845	Reading Date	Mar-03-2023	Consumption Days	30	Current Read	Previous Read	Consumption
Constant	6600	Next Read Date	Apr-03-2023	kWh	Read	9015.70	8988.80	177,540.00
Contracted Load	1,400 kVA	Load Factor	0.173773	kVA	Read	0.224	0.224	1,478.400
%TransformerLoss	0	Power Load	0.965800	kW	Read	0.215	0.215	1,419.000

Service Charges

Customer Charge	450.00	
Consumption Charge (177,540 kWh x \$0.0365)	6,480.21	
Demand Charge (1,400 kVA x \$7.70)	10,780.00	
Excess Demand Charge (78 KVA x \$9.60)	748.80	
Sub-Total		18,459.01

Reconciliation Clauses and Riders

Generation Fuel Charge (177,540 kWh x \$0.169068)	30,016.33	
Power Purchased from Third Party (177,540 kWh x \$0.030171)	5,356.56	
Qualified Municipality Consumption Subsidy (177,540 kWh x \$0.007362)	1,307.05	
Help to Citizens Subsidy (177,540 kWh x \$0.014129)	2,508.46	
Organizations and Public Project Subsidy (177,540 kWh x \$0.000749)	132.98	
Sub-Total		39,321.38

Subsidies and Discounts

Sub-Total		0.00
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Other Charges or Credits

Sub-Total		0.00
Service Total		\$57,780.39