

58509340600



| Due Date | Amount Due |
|----------|------------|
| 8/6/2024 | \$635.50 |

Invoice Number 0000338132
 Invoice Date 7/16/2024

| Customer Information | Vendor Information | Account / Site Information |
|---|---|-----------------------------------|
| Client Number: 411500 | Master Vendor Code: ENGIE75284A | Account Number: 0000338132 |
| Client Name: Sherwin Williams | Primary Vendor Code: ENGIE75284A | Site Id: 119286 |
| Bill To | Vendor Name: ENGIE RESOURCES LLC | Site #: 707429 |
| SHERWIN-WILLIAMS COMPANY P.O. Box 182344 Columbus Oh 43218-2344 | Remit To ENGIE RESOURCES P.O. Box 841680 Dallas Tx 75284-1680 | |
| | Local Dist ONCOR | |
| | Supplier ENGIE RESOURCES LLC | |

| Invoice Charge Balances | | Invoice Charges | | |
|--|------------|-----------------------|-----------|--------|
| Description | Amount | Description | Rate/Unit | Amount |
| Previous Month Actual Unpaid Principal Balance | \$550.65 | Balance Carry Forward | | \$0.00 |
| Previous Month Total Payment Amount | (\$550.65) | Late Fee | | \$0.00 |
| Current Month Beginning Balance | \$0.00 | Late Fee Adjustment | | \$0.00 |
| Current Month Billed Amount | \$635.50 | Charge Total: | | \$0.00 |

| Service/Meter Locations | |
|--------------------------|-----------------------------------|
| Name | Address |
| Sherwin-Williams Company | 3601 Big A Rd Rowlett Tx 75089 |

| Electric Meter Readings: 6/11/2024 to 7/11/2024 | | | Meter #: 134295773LG |
|---|--------------------------------|-------------|----------------------|
| Rate Code: | Market Code: 10443720009409867 | | |
| | Readings | Multipliers | Amount UOM |
| On-Peak Usage | | x1 | 5,680 KWH |
| On-Peak Actl Demand | | x1 | 14 KW |
| On-Peak Bill Demand | | | 35 KW |

Electric: 6/11/2024 to 7/11/2024 (31 Days)

| Description | Quantity | UOM | Rate/Unit | Rate Code | Amount |
|-----------------------------------|----------|------|-----------|-----------|----------------|
| Transmission Cost Recovery Factor | 14 | KW | 4.369970 | | \$61.18 |
| Metering Charge | 1 | Each | 21.300000 | | \$21.30 |
| Nuclear Decommissioning Charge | 35 | RA | 0.045000 | | \$1.58 |
| Customer Charge | 1 | Each | 11.130000 | | \$11.13 |
| Distribution System Charge | 14 | KW | 6.141090 | | \$85.98 |
| Energy Efficiency Cost Recovery | 5,680 | KWH | 0.000410 | | \$2.31 |
| Distribution Cost Recovery Factor | 35 | RA | 0.614490 | | \$21.51 |
| 53601 Rate Case Expense Surcharge | 35 | RA | 0.012190 | | \$0.43 |
| Fixed Energy Charge | 5,680 | KWH | 0.064120 | | \$364.20 |
| Ancillary Svcs | 0 | | | | \$3.40 |
| Incremental_Admin_Fee | 0 | | | | \$0.43 |
| Ancillary Svcs | 0 | | | | \$1.29 |
| State Sales Tax | 0 | | | | \$37.62 |
| City Sales Tax | 0 | | | | \$11.73 |
| Gross Receipts Tax | 0 | | | | \$11.46 |
| Service Charges Total: | | | | | <hr/> \$635.55 |