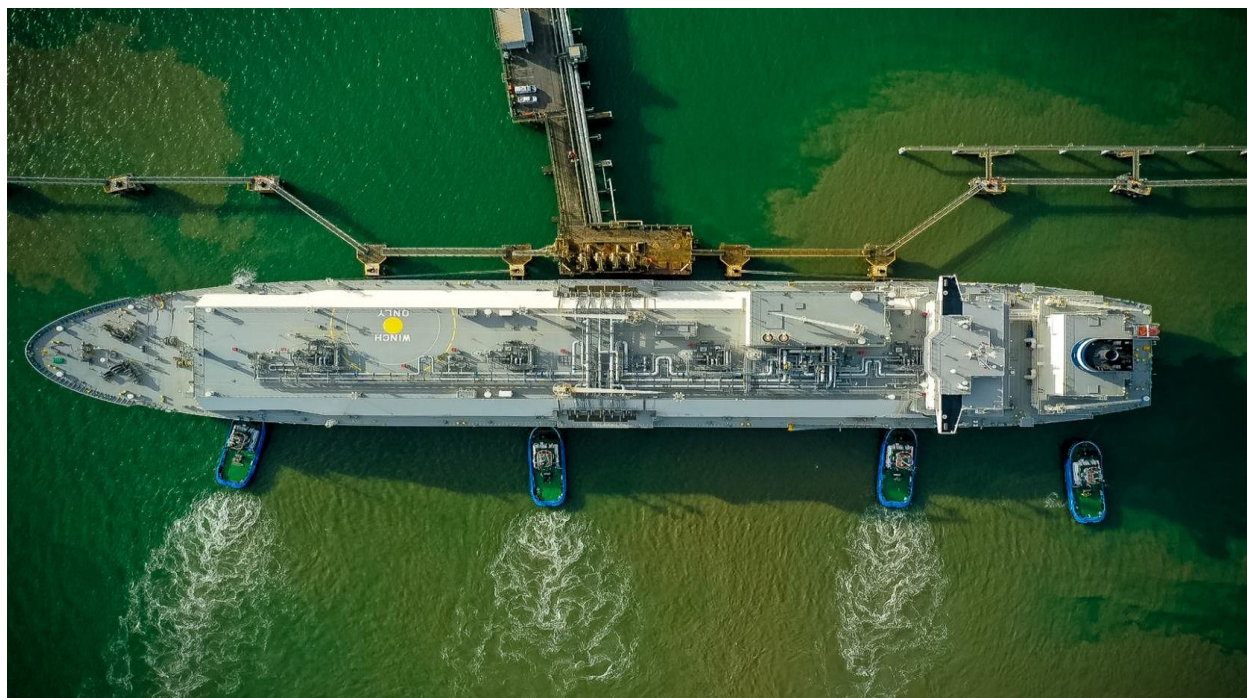




GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO  
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

**January-April 2024**



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Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page: Preysal Fuel Service Station, Rivulet Road, Couva [Source: The National Gas Company CNG Limited]

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## LIST OF ABBREVIATIONS USED

### Company and Facility Names

ALNG	- Atlantic LNG	NGC	- The National Gas Company of Trinidad & Tobago Ltd
ATLAS	- Atlas Methanol Plant	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN (Urea)	- Nutrien Urea Plant
AVOGL	- A&V Oil & Gas Ltd	ORB	- Ortoire Block
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PCSL	- Petroleum Contracting Services Limited
BOLT	- Beach Oilfield Trinidad Limited	PEREN	- Perenco Trinidad & Tobago
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CEBL	- Columbus Energy Bonasse Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CESL	- Columbus Energy Services Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CGCL	- Caribbean Gas Chemical Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
DEEP INV	- Deepwater Invictus	REG ALL	- Regina Allen
DD 111	- Development Driller 111	REXLII	- Rowan EXL II Rig
DENOVO	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SESL	- Summit Energy Services Limited ( HPCL LO)
FETL	- Fram Exploration Trinidad Limited	SES	- Summit Energy Services Limited
HPCL	- Heritage Petroleum Co Ltd	SHELL	- Shell Trinidad
HPCL (Offshore)	- Formerly Petrotrin Trinmar	SVDL	- Star Valley Drilling (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TDD 3	- Transocean Development Driller 3
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
		TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
LTL	- Leni Trinidad Ltd	TEPRL	- Trinidad Energy Production Resources Limited
MIV (M4)	- Methanol IV Company Ltd Plant	TETL	- Touchstone Exploration (Trinidad) Ltd
M5000 (M5)	- M5000 Methanol Plant	TITAN	- Titan Methanol Plant
MAERSK DEV	- Maersk Developer	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DIS	- Maersk Discoverer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAT1	- Matapal	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MEPR	- Massy Energy Production Resources	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MOCL	- Moonsie Oil Co. Ltd	WSL	- Well Services Petroleum Company Limited
NOBLE RA	- Noble Regina Allen	WEGL	- Woodside Energy
N2000	- Nitrogen 2000 Unlimited	WWL	- Walkerwell Limited
		YARA	- Yara Trinidad Ltd

## LIST OF ABBREVIATIONS USED

Units		Products	
BBLs	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	DME	- Di-Methyl Ether
BOPD	- Barrels of oil per day	LNG	- Liquefied Natural Gas
BPCD	- Barrels per calendar day	LPG	- Liquefied Petroleum Gas
FT (or ft)	- Feet	NGLs	- Natural Gas Liquids
M <sup>3</sup>	- Cubic Metres	NH <sub>3</sub>	- Ammonia
MMBTU	- Millions of British Thermal Units	UAN	- Urea Ammonium Nitrate
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	- Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2024 (BOPD)																								
Month	SHELL			BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (IPSC)	HPCL (FO)	TEPGL	PRIM	EOG	CEBL	LTL	DENOVO	TEPL	TEPRL	NHETT	SESL	WEGL	PEREN	SUBTOTAL		TOTAL
	East Coast	North Coast	Central Block																			LAND	MARINE	
Jan-24	1,196	35	199	4,381	17,687	9,644	5,344	1,304	422	927	514	1,041	0	17	1	417	76	73	24	2,628	4,978	17,617	33,293	50,909
Feb-24	1,206	35	220	4,520	17,091	9,588	5,260	1,291	401	910	412	1,048	0	20	1	395	71	76	25	1,484	4,773	17,364	31,465	48,829
Mar-24	1,181	36	161	4,275	17,339	9,683	5,305	1,194	321	914	332	969	0	18	1	467	69	69	31	2,725	4,761	17,183	32,668	49,851
Apr-24	1,120	32	224	4,816	17,945	9,830	5,287	1,370	382	853	256	1,025	0	18	1	452	83	59	32	2,687	4,863	17,541	33,795	51,336
May-24																								
Jun-24																								
Jul-24																								
Aug-24																								
Sep-24																								
Oct-24																								
Nov-24																								
Dec-24																								
AVG 2024	1,176	35	200	4,495	17,519	9,687	5,300	1,289	381	901	379	1,021	0	18	1	433	75	69	28	2,393	4,845	17,426	32,820	50,246

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

NOTE: From July 2022, production reports were rec'd at MEEI from Woodside Energy

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2024 (BOPD)									
Month	BPTT	SHELL			DENOVO	PRIMERA	EOG	NGC	TOTAL
		East Coast	North Coast	Central Block					
Jan-24	4,366	1,196	35	199	1	411	1,041	0	7,250
Feb-24	4,366	1,206	35	220	1	318	1,048	0	7,195
Mar-24	4,045	1,181	36	161	1	236	969	0	6,630
Apr-24	4,652	1,120	32	224	1	164	1,025	4	7,225
May-24									
Jun-24									
Jul-24									
Aug-24									
Sep-24									
Oct-24									
Nov-24									
Dec-24									
AVG 2024	4,355	1,176	35	200	1	283	1,021	1	7,072

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figure in **RED/Italics** is still preliminary at this time

TABLE 2A - DRILLING RIGS IN USE IN 2024						
Month	MARINE		LAND			
	BPTT	EOG	HPCL (Land)	HPCL(IPSC)	PRIM	HPCL (LO)
Jan-24	Joe Douglas	Valaris 249	-	AVOGL#6	SVDL Rig 205	WSL#60, WSL#4, PCSL #8
Feb-24	Joe Douglas	Valaris 249	-	AVOGL#6	SVDL Rig 205	WSL#60, PCSL #8
Mar-24	Joe Douglas	Valaris 249	WSL # 80	AVOGL#6	SVDL Rig 205	WSL#60, PCSL #8
Apr-24	Joe Douglas	Valaris 249	WSL # 80	AVOGL#6	SVDL Rig 205	WSL# 4, PCSL #8
May-24						
Jun-24						
Jul-24						
Aug-24						
Sep-24						
Oct-24						
Nov-24						
Dec-24						



TABLE 2B - RIG DAYS IN 2024								
Month	EOG	HPCL (Land)	BPTT	HPCL (Offshore)	HPCL (LO)	PRIM	HPCL (IPSC)	TOTAL
Jan-24	16	0	1	0	28	26	14	85
Feb-24	2	0	17	0	44	27	7	97
Mar-24	31	12	31	0	33	31	27	165
Apr-24	30	19	15	0	39	4	28	135
May-24								
Jun-24								
Jul-24								
Aug-24								
Sep-24								
Oct-24								
Nov-24								
Dec-24								
<b>TOTAL</b>	<b>79</b>	<b>31</b>	<b>64</b>	<b>0</b>	<b>144</b>	<b>88</b>	<b>76</b>	<b>482</b>

TABLE 2C - DEPTH DRILLED IN 2024 (FT)								
Month	BPTT	EOG	HPCL (Land)	HPCL (Offshore)	HPCL (IPSC)	HPCL (LO)	PRIM	TOTAL
Jan-24	0	0	0	0	5,185	9,476	5,999	20,660
Feb-24	1,889	4,743	0	0	2,525	8,730	1,133	19,020
Mar-24	7,589	14,657	4,671	0	9,067	4,954	8,252	49,190
Apr-24	3,772	2,646	7,200	0	7,681	11,036	0	32,335
May-24								
Jun-24								
Jul-24								
Aug-24								
Sep-24								
Oct-24								
Nov-24								
Dec-24								
TOTAL	13,250	22,046	11,871	0	24,458	34,196	15,384	121,205

TABLE 2D - WELLS STARTED IN 2024

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-207	AVOGL#6	DEV	6-Jan-24	12-Jan-24	2,746	2,700
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-207X	AVOGL#6	DEV	19-Jan-24	-	2,536	2,700
PRIMERA	ORB	ORB-LAND-CASCADURA-2ST1	SVDL RIG 205	DEV	6-Jan-24	-	7,132	8,300
Heritage Petroleum Co Ltd (LO)	PAS3/ WD-10	PAS3-LAND-616	WSL#60	DEV	18-Jan-24	-	8,900	8,900
Heritage Petroleum Co Ltd (LO)	PAR4/ WD-10	PAR4-LAND-380	WSL#4	DEV	12-Jan-24	3-Apr-24	4,325	4,314
Heritage Petroleum Co Ltd (LO)	QUA3/ WD-16	QUA3-LAND-525	PCSL #8	DEV	31-Jan-24	-	4,250	4,250
EOG	PAR2	PAR2-OIA-PAR2_11	VALARIS 249	EXPL A.1	28-Feb-24	-	19,400	20,688
BPTT	CYP	CYP-NOP-01	JOE DOUGLAS	DEV	13-Feb-24	-	9,478	9,701
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-208	AVOGL#6	DEV	19-Feb-24	-	2,525	2,500
Heritage Petroleum Co Ltd (LO)	COO1	COO1-LAND-374	PCSL #8	DEV	28-Feb-24	-	5,685	6,591
PRIMERA	ORB	ORB-LAND-CASCADURA-3ST1	SVDL Rig 205	DEV	1-Mar-24	-	8,252	8,300
Heritage Petroleum Co Ltd (LAND)	PFE	PFE-LAND-233	WSL#80	DEV	20-Mar-24	-	4,671	4,652
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-209	AVOGL#6	DEV	3-Mar-24	-	2,450	2,500
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-210	AVOGL#6	DEV	11-Mar-24	-	2,467	2,500
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-211	AVOGL#6	DEV	19-Mar-24	-	2,403	2,500
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-212	AVOGL#6	DEV	29-Mar-24	-	2,357	2,500
Heritage Petroleum Co Ltd (LAND)	PAS	PAS-LAND-618	WSL#80	DEV	8-Apr-24	-	5,180	5,220
Heritage Petroleum Co Ltd (LAND)	QUA	QUA-LAND-526	WSL#80	DEV	26-Apr-24	-	2,020	3,800
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-213	AVOGL#6	DEV	5-Apr-24	-	2,400	2,500
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-214	AVOGL#6	DEV	14-Apr-24	-	3,459	3,500
Heritage Petroleum Co Ltd (IPSC)	CAT	CAT-LAND-215	AVOGL#6	DEV	29-Apr-24	-	1,212	2,500
Heritage Petroleum Co Ltd (LO)	COO1	COO1-LAND-375	PCSL #8	DEV	3-Apr-24	-	6,500	6,427
Heritage Petroleum Co Ltd (LO)	PAS1	PAS1-LAND-617	WSL#4	DEV	20-Apr-24	-	4,536	5,000
BPTT	CYP	CYP-NOP-02	JOE DOUGLAS	DEV	11-Apr-24	-	1,866	8,805
BPTT	CYP	CYP-NOP-04	JOE DOUGLAS	DEV	23-Apr-24	-	1,906	5,216

TABLE 2E - WELL COMPLETIONS IN 2024													
Month	WELL COMPLETIONS - OIL					WELL COMPLETIONS - GAS			WELL COMPLETIONS - OTHER				TOTAL COMPLETIONS
	HPCL (LO)	HPCL (IPSC)	HPCL (Offshore)	HPCL (Land)	TOTAL OIL	BPTT	EOG	TOTAL GAS	HPCL (IPSC)	BPTT	EOG	TOTAL OTHER	
Jan-24	1	0	0	0	1	1	1	2	1	0	0	1	4
Feb-24	1	0	0	0	1	0	1	1	0	0	0	0	2
Mar-24	0	0	0	0	0	0	0	0	0	0	0	0	0
Apr-24	3	0	1	0	4	0	0	0	0	0	0	0	4
May-24													
Jun-24													
Jul-24													
Aug-24													
Sep-24													
Oct-24													
Nov-24													
Dec-24													
<b>TOTAL</b>	<b>5</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>2</b>	<b>3</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>10</b>

\*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2024													
Month	HPCL (Offshore)	PEREN	SHELL	HPCL (Land)	PRIM	HPCL (IPSC)	HPCL (FO)	HPCL (LO)	SES	EOG	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-24	0	0	2	0	0	0	0	5	0	0	0	7	947
Feb-24	0	1	1	0	0	0	0	4	1	2	0	9	1,319
Mar-24	1	0	1	1	0	1	1	3	0	0	0	8	1,601
Apr-24	2	1	0	0	0	1	0	8	0	0	0	12	1,998
May-24													
Jun-24													
Jul-24													
Aug-24													
Sep-24													
Oct-24													
Nov-24													
Dec-24													
<b>TOTAL</b>	<b>3</b>	<b>2</b>	<b>4</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>1</b>	<b>20</b>	<b>1</b>	<b>2</b>	<b>0</b>	<b>36</b>	<b>5,864</b>

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2024 (MMSCF/D)													
COMPANY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	AVG 2024
BPTT	1,178	1,281	1,240	1,092									1,198
HPCL (Offshore)	14	14	14	14									14
HPCL (Land)	2	2	2	2									2
EOG	324	333	319	329									326
SHELL	662	663	642	595									640
WOODSIDE	269	346	331	348									324
PERENCO	22	24	26	25									24
DENOVO	28	28	28	28									28
TOUCHSTONE	45	43	39	35									40
TOTAL	2,545	2,734	2,641	2,467	0	0	0	0	0	0	0	0	2,597

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2024 (MMSCF/D)													
SECTOR	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	AVG 2024
Power Generation	256	254	265	266									260
Ammonia Manufacture	414	480	450	448									448
Methanol Manufacture	496	558	536	557									537
Refinery	0	0	0	0									0
Iron & Steel Manufacture	42	46	47	42									44
Cement Manufacture	13	11	9	9									11
Ammonia Derivatives	22	23	23	20									22
Gas Processing	18	19	19	18									18
Gas to Liquids	0	0	0	0									0
Small Consumers	10	11	10	10									10
LNG	1158	1284	1182	994									1,154
TOTAL	2,431	2,686	2,540	2,364	0	0	0	0	0	0	0	0	2,505

NOTE: Figures in **RED/italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2024 (BBLs)														
CRUDE TYPE	COUNTRY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2024 (BBLs)														
CRUDE TYPE		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
BPTT	Galeota Mix	-	760,535	-	380,495									1,141,030
WOODSIDE	Calypso Crude	-	-	-	-									-
HPCL	Molo Crude	1,627,063	1,052,887	1,050,534	1,026,494									4,756,978
TOTAL		1,627,063	1,813,422	1,050,534	1,406,989	-	-	-	-	-	-	-	-	5,898,008

TABLE 4C - CRUDE OIL REFINERY SALES IN 2024 (BBLS)

LOCAL SALES (BBLS)													
PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLS)													
PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-



TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2024 (BBLs)													
PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2024 (BBLs & BOPD)													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	AVG 2024
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2024 (LITRES)

PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Unleaded Gasoline 95	73,810,351	23,797,174	82,838,745	31,833,808									212,280,078
Unleaded Gasoline 92	55,682,494	50,783,946	47,828,377	47,706,434									202,001,251
Jet Fuel/Kerosene	41,442,028	36,581,796	63,565,228	-									141,589,053
Gas Oil/Diesel	133,392,160	60,417,286	108,208,778	89,319,692									391,337,915
Fuel Oil	14,135,057	-	15,880,893	8,060,959									38,076,910
<b>TOTAL</b>	<b>318,462,090</b>	<b>171,580,201</b>	<b>318,322,023</b>	<b>176,920,893</b>	-	-	-	-	-	-	-	-	985,285,207

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2024 (LITRES)

PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Unleaded Gasoline 95	11,492,375	12,248,835	13,070,480	11,584,429									48,396,120
Unleaded Gasoline 92	36,976,878	38,820,174	39,321,937	36,401,664									151,520,653
Jet Fuel/Kerosene	9,992,969	9,389,136	9,631,273	9,021,081									38,034,460
Gas Oil/Diesel	37,310,274	38,242,256	42,003,094	37,055,736									154,611,360
Fuel Oil	-	-	-	-									-
<b>TOTAL</b>	<b>95,772,497</b>	<b>98,700,402</b>	<b>104,026,784</b>	<b>94,062,910</b>	-	-	-	-	-	-	-	-	392,562,592

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TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2024 (LITRES)

PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Unleaded Gasoline 95	33,306,028	41,762,546	39,613,042	47,387,824									162,069,440
Unleaded Gasoline 92	-	-	-	-									-
Jet Fuel/Kerosene	31,763,536	24,111,809	20,580,867	29,217,200									105,673,412
Gas Oil/Diesel	38,076,115	36,332,345	43,834,306	49,240,023									167,482,788
Fuel Oil	-	-	-	-									-
<b>TOTAL</b>	<b>103,145,678</b>	<b>102,206,701</b>	<b>104,028,215</b>	<b>125,845,047</b>	-	-	-	-	-	-	-	-	435,225,641

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2024 (BBLS)													
PRODUCTION (BBLS)													
PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Propane	160,515	162,732	169,168	151,846									644,261
Butane	126,687	128,168	142,115	122,092									519,062
Natural Gasoline	196,616	202,576	216,417	181,707									797,316
TOTAL	483,818	493,476	527,700	455,645	0	0	0	0	0	0	0	0	1,960,639

EXPORT (BBLS)													
PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Propane	85,579	62,839	211,272	96,849									456,539
Butane	75,844	39,297	137,185	38,715									291,041
Natural Gasoline	330,864	0	325,757	344,181									1,000,802
TOTAL	492,287	102,136	674,214	479,745	0	0	0	0	0	0	0	0	1,748,382

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2024 (MT)													
PRODUCTION (MT)													
PLANT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
TRINGEN I	12,274	34,601	13,704	25,494									86,073
TRINGEN II	43,773	41,908	40,445	28,846									154,972
NUTRIEN (1,2,3,4)	93,691	112,990	120,454	106,598									433,733
PLNL	35,307	43,859	47,279	43,984									170,429
CNC	47,779	42,634	47,255	26,750									164,418
N2000	48,973	40,530	50,732	47,529									187,764
AUM-NH3	21,784	51,095	55,973	56,388									185,240
TOTAL	303,581	367,617	375,842	335,589	0	0	0	0	0	0	0	0	1,382,629

EXPORT (MT)													
PLANT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
TRINGEN I	18,801	20,001	14,638	41,960									95,400
TRINGEN II	81,139	14,561	58,448	30,154									184,302
NUTRIEN (1,2,3,4)	57,105	94,717	97,869	66,354									316,045
PLNL	56,884	61,768	25,280	36,502									180,434
CNC	65,468	69,005	56,487	23,002									213,962
N2000	6,305	55,802	55,901	25,001									143,009
AUM-NH3	0	0	0	6,000									6,000
TOTAL	285,702	315,854	308,624	228,973	0	0	0	0	0	0	0	0	1,139,153

NOTE 1: Figures in **RED/Italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2024 (MT)													
PRODUCTION (MT)													
PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Urea	46,733	54,116	46,463	46,411									193,723
UAN	127,211	115,005	119,453	82,568									444,237
Melamine	670	2,526	2,338	1,513									7,047
CGCL DME	0	0	0	0									0
TOTAL	174,614	171,647	168,254	130,492	0	0	0	0	0	0	0	0	645,007

EXPORT (MT)													
PRODUCT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Urea	44,781	28,009	70,103	47,406									190,299
UAN	128,528	95,407	164,585	79,441									467,961
Melamine	0	1,767	2,920	2,100									6,787
CGCL DME	0	0	0	0									0
TOTAL	173,309	125,183	237,608	128,947	0	0	0	0	0	0	0	0	665,047

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2024 (MT)													
PRODUCTION (MT)													
PLANT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
CMC	46,244	40,237	33,237	44,412									164,130
TTMC II	28,097	36,247	43,603	29,978									137,925
MIV	35,376	33,101	38,856	37,374									144,707
TITAN	0	0	0	0									0
ATLAS	150,121	133,100	125,019	125,946									534,185
M5000	74,445	140,578	152,349	151,605									518,977
CGCL	91,450	84,651	83,096	89,635									348,832
TOTAL	425,733	467,914	476,160	478,950	0	0	0	0	0	0	0	0	1,848,756

EXPORT (MT)													
PLANT	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
CMC	44,500	31,100	48,650	41,561									165,811
TTMC II	10,618	44,203	41,600	39,137									135,558
MIV	47,022	30,304	46,998	38,900									163,224
TITAN	0	0	0	0									0
ATLAS	106,331	158,104	153,531	95,475									513,441
M5000	132,731	133,194	184,727	134,973									585,625
CGCL	87,126	86,721	73,833	107,927									355,607
TOTAL	428,328	483,626	549,339	457,973	0	0	0	0	0	0	0	0	1,919,266

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Combined Exports for TTMC I & TTMC II are reported under TTMC II.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2024 (M <sup>3</sup> )													
TRAIN	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Train 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Train 2	553,123	515,231	565,293	423,858									2,057,505
Train 3	95,496	130,980	252,583	108,962									588,021
Train 4	811,790	824,438	692,129	687,122									3,015,479
TOTAL	1,460,409	1,470,649	1,510,005	1,219,942	0	0	0	0	0	0	0	0	5,661,005

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2024 (MMBTU)**													
TRAIN	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Train 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Train 2	12,349,964	11,514,795	12,620,732	9,455,636									45,941,127
Train 3	2,132,836	2,925,347	5,629,039	2,430,790									13,118,012
Train 4	18,151,868	18,444,409	15,485,556	15,355,528									67,437,361
TOTAL	32,634,669	32,884,551	33,735,327	27,241,953	0	0	0	0	0	0	0	0	126,496,500

\*\* NOTE : M3 converted to MMBTU ; conversion factors vary by train & by month.

TABLE 5F (I) - LNG SALES &amp; DELIVERIES FROM ALNG IN 2024 (MMBTU)

TRAIN	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Train 1	0	0	0	0	0	0	0	0	0	0	0	-	0
Train 2	10,058,706	10,324,482	14,344,103	6,932,333									41,659,624
Train 3	2,224,215	1,951,935	3,913,958	8,490,916									16,581,024
Train 4	19,931,372	21,979,536	17,495,435	13,647,755									73,054,098
TOTAL	32,214,293	34,255,953	35,753,496	29,071,004	0	0	0	0	0	0	0	0	131,294,746

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2024 (M<sup>3</sup>)\*\*\*

TRAIN	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Train 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Train 2	450,503	461,970	642,484	310,721									1,865,679
Train 3	99,587	87,396	175,625	380,714									743,323
Train 4	891,373	982,539	781,961	610,703									3,266,577
TOTAL	1,441,464	1,531,906	1,600,070	1,302,139	0	0	0	0	0	0	0	0	5,875,579

\*\*\* NOTE : MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in RED/*italics* are preliminary.

TABLE 5G - NGL SALES &amp; DELIVERIES FROM ALNG IN 2024 (BBLs)

TRAIN	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	TOTAL
Train 1	0	0	0	0									0
Train 2	42,905	40,905	46,426	36,018									166,254
Train 3	13,945	19,974	40,330	8,907									83,156
Train 4	121,160	125,324	109,727	98,886									455,097
TOTAL	178,010	186,203	196,483	143,811	0	0	0	0	0	0	0	0	704,507

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.