



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY AFFAIRS

CONSOLIDATED MONTHLY BULLETINS



DECEMBER 2014

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TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2014 (BOPD)

	BG ECMA	REPSOL	BPTT	TRINMAR	TEPGL	EOG	BHP	PRIM	PTRIN	TEPL	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	BOLT	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-14	778	9,385	6,540	22,178	1,305	1,565	9,478	357	13,057	442	1,105	83	103	787	6,208	1,129	6	292	22,836	51,963	74,799
Feb-14	795	10,882	10,726	23,136	1,271	1,440	9,434	374	13,096	556	1,114	78	133	788	6,171	1,157	8	295	22,920	58,535	81,456
Mar-14	825	10,769	11,169	23,685	1,222	1,412	9,124	381	13,014	567	992	97	110	742	6,685	1,217	7	312	23,243	59,085	82,329
Apr-14	679	11,248	9,408	23,364	1,000	1,864	8,862	364	13,102	554	1,046	76	90	756	6,379	1,192	5	284	23,009	57,265	80,274
May-14	552	11,364	10,010	23,410	939	1,316	8,555	368	12,982	564	931	86	97	644	6,689	1,288	6	270	23,092	56,979	80,071
Jun-14	291	11,699	9,284	22,375	998	1,491	8,826	364	12,861	642	1,051	88	103	882	6,912	1,392	8	242	23,661	55,848	79,509
Jul-14	405	12,713	10,909	22,285	1,124	1,367	8,962	348	13,002	564	1,149	75	105	779	6,750	1,480	5	228	23,692	58,557	82,248
Aug-14	554	12,549	14,079	21,020	1,037	1,302	8,632	354	12,556	518	1,148	74	106	699	6,172	1,183	7	263	22,299	59,953	82,252
Sep-14	598	10,448	15,079	21,943	1,143	1,279	8,406	434	12,763	613	1,056	100	110	768	6,984	1,371	5	216	23,593	59,725	83,317
Oct-14	348	13,709	13,231	22,574	1,123	1,300	9,000	413	12,853	512	734	81	105	649	6,569	2,587	5	227	23,995	62,026	86,020
Nov-14	755	13,049	13,136	21,669	1,047	1,309	4,406	531	12,623	508	620	67	98	648	6,303	1,899	4	18	22,793	55,896	78,689
Dec-14	795	13,393	13,907	21,990	1,029	1,206	6,544	521	12,647	562	947	90	112	707	6,884	2,608	5	145	24,520	59,572	84,092
AVG 2014	615	11,776	11,460	22,465	1,102	1,403	8,352	401	12,878	550	991	83	106	737	6,561	1,546	6	233	23,308	57,954	81,262

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2014 (BOPD)						
	BG ECMA	BPTT	EOG	BGCB	NGC	TOTAL
Jan-14	778	6,540	1,565	1,105	189	10,177
Feb-14	795	10,726	1,440	1,114	173	14,249
Mar-14	825	10,132	1,412	992	275	13,636
Apr-14	679	9,394	1,864	1,046	202	13,186
May-14	552	8,998	1,316	931	189	11,986
Jun-14	291	7,925	1,491	1,051	158	10,916
Jul-14	405	10,190	1,367	1,149	218	13,329
Aug-14	554	11,440	1,302	1,148	185	14,630
Sep-14	598	12,451	1,279	1,056	450	15,834
Oct-14	348	11,713	1,300	734	163	14,259
Nov-14	755	11,840	1,309	620	131	14,655
Dec-14	795	12,628	1,206	947	178	15,754
AVG 2014	614	10,327	1,403	991	209	13,544

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines

BPTT submitted amended condensate figures in March 2015

TABLE 2A - DRILLING RIGS IN USE IN 2014												
	MARINE						LAND					
	BPTT	EOG	REPSOL	BG ECMA	TEPL	TRINMAR	PTRIN	PRIM	PAREX	IPSC	PTRIN (FO)	PTRIN (LO)
Jan-14	ROWAN EXL 11	-	ROWAN GORILLA 111	OCEAN LEXINGTON	WSL RIG # 152	WSL RIG # 110	PTRIN RIG #1	-	-	-	RRDSL RIG # 5, RRDSL RIG # 8, RRDSL #2	WSL RIG # 2, WSL RIG # 20, WSL RIG # 4,
Feb-14	ROWAN EXL 11	-	-	OCEAN LEXINGTON	WSL RIG # 152	-	PTRIN RIG #1	-	-	-	RRDSL RIG # 5, RRDSL #2	WSL RIG# 2, WSL RIG # 20
Mar-14	ROWAN EXL 11	-	SEADRILL WEST FREEDOM	OCEAN LEXINGTON	SERVICE KING RIG #2	-	PTRIN RIG #1	-	-	-	RRDSL RIG # 5, RRDSL #2	WSL RIG# 2, WSL RIG # 20
Apr-14	ROWAN EXL 11	-	SEADRILL WEST FREEDOM	OCEAN LEXINGTON	SERVICE KING RIG #2	-	PTRIN RIG #1	-	WSL RIG #4	WSL RIG #20	RRDSL RIG # 5, RRDSL #2, RRDSL RIG #8	WSL RIG #20
May-14	ROWAN EXL 11 & SEADRILL WEST JAYA	-	SEADRILL WEST FREEDOM & ROWAN GORILLA 111	OCEAN LEXINGTON	SERVICE KING RIG #2	WSL RIG # 152	PTRIN RIG #1	-	WSL RIG #4	WSL RIG #20	RRDSL RIG #2	WSL RIG #2
Jun-14	SEADRILL WEST JAYA	-	SEADRILL WEST FREEDOM & ROWAN GORILLA 111	OCEAN LEXINGTON	-	WSL RIG # 152	PTRIN RIG #1	-	WSL RIG #4	WSL RIG #20	RRDSL RIG #5, RRDSL RIG#1	WSL RIG# 2, SPSCl # 6
Jul-14	SEADRILL WEST JAYA	-	SEADRILL WEST FREEDOM & ROWAN GORILLA 111	OCEAN LEXINGTON	-	WSL RIG # 152	PTRIN RIG #1	-	-	WSL RIG #20	RRDSL RIG # 1, WSL RIG #4	WSL RIG# 2, WSL RIG # 70
Aug-14	SEADRILL WEST JAYA	ROWAN GORILLA 111	SEADRILL WEST FREEDOM	OCEAN LEXINGTON	-	-	PTRIN RIG #1	WSL RIG #2	-	WSL RIG #20	-	WSL RIG#2, WSL RIG #70, WSL RIG #4
Sep-14	SEADRILL WEST JAYA	ROWAN GORILLA 111	SEADRILL WEST FREEDOM	-	-	-	PTRIN RIG #1	WSL RIG #2	-	WSL RIG #20	RRDSL RIG # 1, WSL RIG #4	WSL RIG#2, WSL RIG #70, WSL RIG #4, SPSCl RIG #6
Oct-14	SEADRILL WEST JAYA	ROWAN GORILLA 111	-	-	-	-	PTRIN RIG #1	-	-	WSL RIG #20	RRDSL RIG #5, RRDSL RIG#1, RRDSL RIG#2	WSL RIG#2, WSL RIG #4, SPSCl RIG #6
Nov-14	SEADRILL WEST JAYA	ROWAN GORILLA 111	-	-	-	-	PTRIN RIG #1	-	-	WSL RIG #20	RRDSL RIG # 2, RRDSL RIG # 5	WSL Rig # 2 , WSL Rig # 4, SPSCl Rig #6, WSL Rig # 70,
Dec-14	SEADRILL WEST JAYA	ROWAN GORILLA 111	-	OCEAN LEXINGTON	-	-	PTRIN RIG #1	-	-	WSL RIG #20	RRDSL RIG # 2, RRDSL RIG # 1, RRDSL #6, WSL RIG #4	SPSCl Rig #6,

TABLE 2B - RIG DAYS IN 2014													
	BPTT	REPSOL	EOG	BG ECMA	PTRIN	PTRIN (LO)	PTRIN (FO)	PAREX	IPSC	PRIM	TRINMAR	TEPL	TOTAL
Jan-14	31	27	0	31	31	32	12	0	0	0	26	31	221
Feb-14	28	0	0	28	28	45	40	0	0	0	0	18	187
Mar-14	31	9	0	31	31	21	22	0	0	0	0	25	170
Apr-14	30	30	0	30	23	6	57	2	3	0	0	30	211
May-14	34	32	0	31	31	25	20	31	29	0	2	6	241
Jun-14	30	60	0	30	26	45	29	21	30	0	30	0	301
Jul-14	31	49	0	31	19	29	37	0	31	0	29	0	256
Aug-14	4	31	28	12	15	39	0	0	21	7	0	0	157
Sep-14	18	1	30	0	22	57	22	0	1	12	0	0	163
Oct-14	31	0	20	0	12	49	12	0	30	0	0	0	154
Nov-14	30	0	30	0	21	80	15	0	29	0	0	0	205
Dec-14	10	0	24	27	4	31	73	0	8	0	0	0	177
TOTAL	307	239	132	251	263	459	339	54	182	18	87	110	2,442

TABLE 2C - DEPTH DRILLED IN 2014 (FT)													
	BPTT	REPSOL	BG ECMA	PTRIN	PTRIN (LO)	IPSC	PTRIN (FO)	TRINMAR	PRIM	EOG	PAREX	TEPL	TOTAL
Jan-14	3,063	2,535	3,105	4,260	9,044	0	308	2,216	0	0	0	3,144	27,675
Feb-14	10,198	0	7,236	5,495	11,423	0	2,328	0	0	0	0	496	37,176
Mar-14	1,099	3,350	1,528	2,992	6,908	0	1,571	0	0	0	0	3,774	21,222
Apr-14	912	7,453	0	2,888	1,278	1,295	2,949	0	0	0	1,161	684	18,620
May-14	962	8,779	744	3,692	3,729	4,523	574	610	0	0	4,134	0	27,747
Jun-14	5,077	13,414	1,610	2,585	10,663	4,501	3,583	4,528	0	0	1,318	0	47,279
Jul-14	0	11,011	0	3,414	8,209	4,006	5,465	2,271	0	0	0	0	34,376
Aug-14	0	6,532	0	3,232	12,622	3,206	0	0	1,805	2,100	0	0	29,497
Sep-14	2,563	0	0	2,958	14,207	0	951	0	4,485	5,356	0	0	30,520
Oct-14	0	0	0	2,086	22,406	4,085	164	0	0	7,834	0	0	36,575
Nov-14	0	0	0	2,443	16,748	6,169	724	0	0	5,325	0	0	31,409
Dec-14	0	0	0	548	5,165	1,149	13,819	0	0	50	0	0	20,731
TOTAL	23,874	53,074	14,223	36,593	122,402	28,934	32,436	9,625	6,290	20,665	6,613	8,098	362,827

TABLE 2D - WELLS STARTED IN 2014								
COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
BPTT	SAVONETTE	SAV-SAV-07	ROWAN EXL 11	DEV	17-Jan-14	28-May-14	15,672	15,766
PTRIN	FOREST RESERVE	FOR-LAND-1740	PTRIN RIG #1	DEV	9-Jan-14	16-May-14	1,600	1,590
PTRIN	FOREST RESERVE	FOR-LAND-1741	PTRIN RIG #1	DEV	19-Jan-14	23-May-14	1,675	1,700
PTRIN	FOREST RESERVE	FOR-LAND-1742	PTRIN RIG #1	DEV	31-Jan-14	17-Mar-14	1,535	1,555
PTRIN FO (RRTL)	QUINAM	QUI-LAND-148	RRDSL RIG# 5	DEV	30-Jan-14	29-Apr-14	691	700
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-452	RRDSL RIG #2	DEV	26-Jan-14	15-Apr-14	1,945	2,000
PTRIN LO (LOL)	PALO SECO	PAS-LAND-140X	WSL RIG #2	DEV	26-Jan-14	9-Jun-14	7,750	7,600
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1739	WSL RIG #20	DEV	4-Jan-14	21-Apr-14	5,100	5,100
PTRIN LO (PPCL)	GUAPO	GUA1-LAND-1093	WSL RIG #4	DEV	17-Jan-14	-	1,654	4,081
PTRIN	FOREST RESERVE	FOR-LAND-1743	PTRIN RIG #1	DEV	11-Feb-14	16-May-14	2,085	2,100
PTRIN	FOREST RESERVE	FOR-LAND-1744	PTRIN RIG #1	DEV	23-Feb-14	25-May-14	1,925	1,950
PTRIN LO (LOL)	PALO SECO	PAS-LAND-577	WSL RIG #2	DEV	20-Feb-14	4-May-14	6,500	6,500
PTRIN LO (RPTTL)	PALO SECO	1PAS-LAND-1502	WSL RIG #20	DEV	10-Feb-14	17-Mar-14	4,300	4,300
PTRIN	FOREST RESERVE	FOR-LAND-1745	PTRIN RIG #1	DEV	9-Mar-14	17-May-14	1,950	1,960
PTRIN	FOREST RESERVE	FOR-LAND-1746ST	PTRIN RIG #1	DEV	24-Mar-14	-	3,930	3,910
PTRIN FO (RRTL)	QUINAM	QUI-LAND-149	RRDSL RIG# 5	DEV	6-Mar-14	30-Sep-14	1,400	807
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-453	RRDSL RIG #2	DEV	27-Mar-14	28-May-14	1,363	1,500
PTRIN LO (LOL)	PALO SECO	PAS-LAND-578	WSL RIG#20	DEV	22-Mar-14	25-Jun-14	4,850	4,850
TEPGL	GALEOTA	GAL-TRB-9X	SERVICE KING RIG # 2	DEV	7-Mar-14	6-May-14	4,944	5,920
REPSOL	TEAK	TEA-TEB-13	SEADRILL WEST FREEDOM	DEV	23-Mar-14	21-May-14	9,232	9,232
PAREX	CORY MORUGA BLOCK	CMB-LAND-JACOBIN1ST1	WSL RIG #4	EXPL (A2C)	29-Apr-14	-	6,613	6,700
REPSOL	TEAK	TEA-TEB-14	SEADRILL WEST FREEDOM	EXPL (A1)	28-Apr-14	23-Jun-14	9,570	9,795
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-664	WSL RIG #20	DEV	28-Apr-14	10-Jun-14	4,212	4,000
PTRIN FO (RRTL)	MORNE DIABLO	MOD-LAND-248X	RRDSL RIG# 8	DEV	5-Apr-14	24-Apr-14	3,597	6,500
PTRIN FO (RRTL)	QUINAM	QUN-LAND-150	RRDSL RIG# 5	DEV	8-Apr-14	31-Jul-14	1,400	747

TABLE 2D - WELLS STARTED IN 2014

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN	CRUSE	CRU-LAND-177ST	PTRIN RIG #1	DEV	10-May-14	8-Jun-14	3,692	3,825
REPSOL	TEAK	TEA-NOP-ARIMA 2	ROWAN GORILLA 111	EXPL (A1)	30-May-14	16-Jul-14	10,000	10,016
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-665	WSL RIG #20	DEV	27-May-14	25-Oct-14	2,750	3,500
PTRIN LO (TSL)	FOREST RESERVE	FOR-LAND-1747	WSL RIG #2	DEV	7-May-14	12-Jul-2014	3,729	3,650
BPTT	IMMORTELLE	IMMORTELLE 20XX	SEADRILL WEST JAYA	DEV	29-May-14	4-Aug-14	9,533	9,345
TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-922	WSL #110	DEV	30-May-14	-	7,409	7,505
REPSOL	TEAK	TEA-TEB-15	SEADRILL WEST FREEDOM	DEV	9-Jun-14	29-Jul-14	8,278	9,232
PTRIN	FOREST RESERVE	FOR-LAND-1749	PTRIN RIG #1	DEV	30-Jun-14	-	1,645	1,645
PRTIN	PARRYLANDS	PAR-LAND-376	PTRIN RIG #1	DEV	13-Jun-14	15-Aug-14	2,547	2,547
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-666	WSL RIG #20	DEV	16-Jun-14	2-Oct-14	3,357	4,001
PTRIN FO (JOGL)	ERIN	1ERS-LAND-CASSAVA1	WSL RIG #4	EXPL (A2b)	28-Jun-14	-	6,015	6,000
PRTIN FO (RRTL)	QUINAM	QUN-LAND-151	RRDSL RIG# 5	DEV	1-Jun-14	21-Nov-14	1,422	800
PTRIN FO (RRTL)	QUINAM	QUN-LAND-152	RRDSL RIG# 1	DEV	13-Jun-14	7-Aug-14	883	900
PTRIN LO (TSL)	FOREST RESERVE	FOR-LAND-1748	WSL RIG #2	DEV	7-Jun-14	19-Aug-14	3,867	4,000
PTRIN LO (LOL)	PALO SECO	PAS-LAND-579	SPSCL # 6	DEV	10-Jun-14	29-Jul-14	6,796	6,760
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-667	WSL RIG #20	DEV	10-Jul-14	16-Oct-14	4,006	3,840
PTRIN FO (RRTL)	QUINAM	QUI-LAND-153	RRDSL RIG# 1	DEV	6-Jul-14	1-Nov-14	1,111	1,100
PTRIN LO (LOL)	PARRYLANDS	PAR-LAND-377	WSL RIG #70	DEV	9-Jul-14	01-Sep-14	3,205	3,200
PTRIN LO (LOL)	PALO SECO	1PAS-LAND-1503	WSL RIG #2	DEV	11-Jul-14	18-Sep-14	5,004	5,500
REPSOL	TEAK	TEA-TEB-16	SEADRILL WEST FREEDOM	DEV	18-Jul-14	3-Aug-14	6,927	7,922
PTRIN	FOREST RESERVE	FOR-LAND-1750	PTRIN RIG #1	DEV	13-Jul-14	-	1,540	1,540
PTRIN	GUAPO	GUA1-LAND-1094	PTRIN RIG #1	DEV	31-Jul-14	-	2,395	2,354
EOG	OILBIRD	OIL-OIA-01ST1XST1	ROWAN GORILLA 111	DEV	4-Aug-14	19-Sep-14	13,330	13,863
PRIM	FYZABAD	FYZ-LAND-304	WSL RIG # 2	DEV	10-Aug-14	6-Sep-14	1,805	1,800
REPSOL	TEAK	TEA-TEB-16X	SEADRILL WEST FREEDOM	DEV	4-Aug-14	29-Sep-14	9,084	9,084

TABLE 2D - WELLS STARTED IN 2014								
COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN	CRUSE	CRU-LAND-178	PTRIN RIG #1	DEV	28-Aug-14	-	4,062	4,165
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-668	WSL RIG #20	DEV	9-Aug-14	5-Oct-14	3,206	3,921
PTRIN LO (LOL)	PT FORTIN WEST	PFW-LAND-205X	WSL RIG #70	DEV	10-Aug-14	11-Oct-14	2,640	2,640
PTRIN LO (LOL)	PT FORTIN WEST	PFW-LAND-292	WSL RIG #70	DEV	19-Aug-14	30-Sep-14	3,455	3,455
PTRIN LO (TSL)	FOREST RESERVE	FOR-LAND-1751	WSL RIG # 2	DEV	23-Aug-14	20-Oct-14	3,380	3,800
PTRIN LO (LOL)	PALO SECO	1PAS-LAND-1504	WSL RIG #4	DEV	20-Aug-14	20-Sep-14	4,206	4,200
PRIM	BARACKPOORE	BAR-LAND-SUNTY 3	WSL RIG # 2	DEV	15-Sep-14	-	4,485	4,475
BPTT	IMMORTELLE	IMM-IMA-3ST3X	SEADRILL WEST JAYA	DEV	13-Sep-14	10-Dec-14	14,989	14,765
EOG	OILBIRD	OIL-OIA-07	ROWAN GORILLA 111	DEV	22-Sep-14	5-Nov-14	13,324	13,405
PTRIN LO (OSL1)	PALO SECO	PAS-LAND-580	SPSCL RIG # 6	DEV	21-Sep-14	19-Dec-14	7,025	6,780
PTRIN LO (LOL)	PALO SECO	PAS-LAND-143X	WSL RIG # 4	DEV	18-Sep-14	-	6,443	8,400
PTRIN LO (LOL)	PT FORTIN WEST	PFW-LAND-293	WSL RIG #70	DEV	3-Sep-14	4-Oct-14	3,419	3,414
PTRIN LO (LOL)	PT FORTIN WEST	PFW-LAND-294	WSL RIG #70	DEV	19-Sep-14	6-Oct-14	3,210	3,210
PTRIN FO (RRTL)	PALO SECO	1PAS-LAND-1505	RRDSL RIG# 1	DEV	13-Sep-14	15-Nov-14	800	807
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-669	WSL #20	DEV	2-Oct-14	-	3,505	3,926
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-670	WSL #20	DEV	28-Oct-14	27-Dec-14	4,300	3,305
PTRIN	PARRYLANDS	PAR1-LAND-378	PTRIN RIG #1	DEV	20-Oct-14	-	4,529	4,529
PTRIN LO (LOL)	PALO SECO	PAS-LAND-581	WSL RIG # 4	DEV	21-Oct-14	-	7,683	8,400
PTRIN LO (TSL)	COORA	1COO-LAND-366	WSL RIG #2	DEV	13-Oct-14	21-Nov-14	3,413	3,413
PTRIN LO (TSL)	COORA	1COO-LAND-367	WSL RIG #2	DEV	24-Oct-14	26-Nov-14	4,279	4,110
PTRIN LO (OSL1)	PALO SECO	PAS-LAND-582	SPSCL RIG # 6	DEV	23-Oct-14	-	6,482	6,482
EOG	OILBIRD	OIL-OIA-07X	ROWAN GORILLA 111	DEV	6-Nov-14	28-Dec-14	12,931	12,926
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-671	WSPCL #20	DEV	19-Nov-14	31-Dec-14	3,598	3,389
PTRIN LO (OSL1)	PALO SECO	PAS-LAND-583	SPSCL RIG # 6	DEV	30-Nov-14	-	5,548	6,774
PTRIN LO (LOL)	PALO SECO	PAS-LAND-142X	WSL RIG #2	DEV	8-Nov-14	-	6,864	7,690

TABLE 2D - WELLS STARTED IN 2014								
COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN LO (LOL)	PT FORTIN WEST	PFW-LAND-295	WSL RIG #70	DEV	1-Nov-14	-	3,450	3,450
PTRIN LO (LOL)	PT FORTIN WEST	PFW-LAND-296	WSL RIG #70	DEV	22-Nov-14	-	3,055	3,050
PTRIN FO (RRTL)	QUINAM	QUI-LAND-154	RRDSL RIG# 2	DEV	22-Nov-14	-	2,300	2,000
PTRIN	PT FORTIN CENTRAL	PFC-LAND-460	PTRIN RIG #1	DEV	27-Dec-14	-	548	2,600
PTRIN FO (RRTL)	QUINAM	QUI-LAND-155	RRDSL RIG# 1	DEV	6-Dec-14	-	800	800
PTRIN FO (RRTL)	QUINAM	QUI-LAND-156	RRDSL RIG# 1	DEV	27-Dec-14	-	394	610
PTRIN FO (RRTL)	QUINAM	QUI-LAND-157	RRDSL RIG# 2	DEV	28-Dec-14	-	450	2,500
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-454	RRDSL RIG #6	DEV	22-Dec-14	-	518	1,800
PTRIN FO (JOGL)	ERIN	1ERS-LAND-105	WSL RIG #4	DEV	5-Dec-14	-	4,113	4,200
PTRIN FO (JOGL)	ERIN	1ERS-LAND-106	WSL RIG #4	DEV	15-Dec-14	-	5,900	5,900

TABLE 2E - WELL COMPLETIONS IN 2014																					
	WELL COMPLETIONS - OIL								WELL COMPLETIONS - GAS				WELL COMPLETIONS - OTHER								TOTAL COMPLETIONS
	PTRIN (LO)	PTRIN (IPSC)	PRIM	REPSOL	PTRIN (FO)	TRINMAR	PTRIN	TOTAL OIL	BPTT	BG ECMA	EOG	TOTAL GAS	REPSOL	PTRIN (LO)	PTRIN (FO)	PTRN	EOG	TEPL	TEPGL	TOTAL OTHER	
Jan-14	1	0	0	0	0	0	1	2	1	0	0	1	1	0	0	0	0	0	0	1	4
Feb-14	0	0	0	0	0	0	2	2	0	0	1	1	0	0	0	0	0	1	0	1	4
Mar-14	1	0	0	0	0	0	1	2	0	0	0	0	0	0	0	0	0	0	0	0	2
Apr-14	1	0	0	0	2	3	0	6	0	0	0	0	0	0	2	0	0	0	0	2	8
May-14	1	0	0	1	0	0	6	8	1	0	0	1	0	0	1	0	0	0	1	2	11
Jun-14	2	1	0	1	0	0	0	4	0	0	0	0	0	0	0	1	0	0	0	1	5
Jul-14	2	0	0	1	1	0	0	4	0	0	0	0	1	0	0	0	0	0	0	1	5
Aug-14	0	0	0	0	1	0	1	2	1	1	0	2	1	1	0	0	0	0	0	2	6
Sep-14	2	1	1	1	1	0	0	6	0	0	0	0	0	0	0	0	1	0	0	1	7
Oct-14	4	3	0	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	0	7
Nov-14	2	0	1	0	3	0	0	6	0	0	0	0	0	0	0	0	1	0	0	1	7
Dec-14	1	2	0	0	0	0	0	3	1	0	1	2	0	0	0	0	0	0	0	0	5
TOTAL	17	7	2	4	8	3	11	52	4	1	2	7	3	1	3	1	2	1	1	12	71

TABLE 2F - MEEA APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2014											
	TEPL	TRINMAR	PTRIN	PRIMERA	REPSOL	NMERL	BPTT	PTRIN (FO)	PTRIN (LO)	TOTAL WORKOVERS COMPLETED	TOTAL WINCH HOURS
Jan-14	1	0	5	0	0	0	1	0	3	10	1,458
Feb-14	1	2	5	0	0	0	0	0	4	12	2,219
Mar-14	0	2	6	1	0	0	3	0	7	19	1,956
Apr-14	0	4	8	0	0	0	0	0	8	20	2,739
May-14	0	5	8	1	1	0	3	0	7	25	2,416
Jun-14	0	0	6	0	1	0	0	1	6	14	2,298
Jul-14	0	2	11	0	0	0	2	0	6	21	3,451
Aug-14	1	2	3	0	1	0	0	1	4	12	1,749
Sep-14	0	2	7	0	3	0	1	0	3	16	1,980
Oct-14	1	5	7	0	1	0	2	1	2	19	2,184
Nov-14	1	0	7	0	1	1	1	1	4	16	2,335
Dec-14	0	0	9	0	1	0	0	1	3	14	2,467
TOTAL	5	24	82	2	9	1	13	5	57	198	27,251

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2014 (MMSCF/D)													
COMPANY	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	AVG 2014
BPTT	1,906	2,344	2,329	2,168	2,071	2,030	2,250	2,126	2,201	2,156	2,203	2,246	2,169
TRINMAR	13	18	16	15	19	16	18	17	13	18	16	14	16
PTRIN	4	4	4	4	5	4	4	4	4	4	4	3	4
EOG	571	566	558	566	553	559	527	530	522	517	482	485	536
BG	1,049	1,026	1,006	797	901	888	921	967	945	759	936	1,005	933
BHP	426	419	415	394	401	391	397	421	408	397	210	287	380
REPSOL	29	26	35	34	28	23	25	32	33	42	34	33	31
TOTAL	3,998	4,403	4,362	3,979	3,977	3,912	4,143	4,097	4,125	3,893	3,885	4,074	4,071

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2014 (MMSCF/D)													
SECTOR	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	AVG 2014
Power Generation	298	306	300	308	303	306	308	304	300	302	289	290	301
Ammonia Manufacture	597	608	560	556	579	564	519	531	529	487	496	545	548
Methanol Manufacture	533	549	597	549	559	505	503	526	516	582	465	504	532
Refinery	64	41	44	56	60	62	64	46	50	52	61	61	55
Iron & Steel Manufacture	113	126	124	102	104	90	98	108	105	102	97	104	106
Cement Manufacture	12	10	10	13	14	13	14	13	14	12	13	11	12
Ammonia Derivatives	24	26	23	27	15	12	20	20	17	8	8	21	18
Gas Processing	27	27	27	28	28	27	26	27	26	24	24	25	26
Small Consumers	11	11	9	10	10	9	10	10	9	10	9	10	10
LNG	2,005	2,385	2,355	2,024	2,021	2,059	2,310	2,207	2,266	2,022	2,223	2,280	2,180
TOTAL	3,685	4,089	4,050	3,672	3,694	3,647	3,871	3,793	3,831	3,601	3,684	3,849	3,789

Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2014 (BBLs)														
CRUDE TYPE	COUNTRY	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-	-	-	-	-	-	-	-	-	-	-
Bijupira Crude	Brazil	-	-	-	-	428,502	-	-	473,890	-	-	-	-	902,392
Cabinda	Angola	-	-	-	-	-	-	-	-	-	-	-	-	-
Cano Limon	Colombia	-	-	-	-	-	-	-	-	-	-	-	-	-
Congo/Remboue Composite	Congo	-	-	-	-	-	-	-	-	-	-	-	-	-
Lucina Blend	Gabon	359,059	-	149,193	211,556	212,059	-	-	296,325	218,414	-	201,308	-	1,647,914
Mandji Crude	Gabon	-	-	-	-	-	-	-	-	-	-	-	-	-
Marlim Crude	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Mesa	Venezuela	-	-	-	-	-	-	-	-	-	-	-	-	-
Ogeundjo Blend	Gabon	1,066,464	-	1,368,064	508,398	1,117,626	679,407	750,024	412,297	1,207,590	712,317	542,562	734,960	9,099,709
Oriente	Panama	-	-	-	-	-	-	-	-	-	-	-	-	-
Oriente	Rep. of Ecuador	-	-	-	376,319	-	-	-	-	-	-	-	-	376,319
Roncador	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Saltpond Crude	Russia	-	-	-	-	-	-	-	-	-	-	-	-	-
Saltpond/Ogeundjo Crude	Ghana	-	-	-	-	-	-	-	-	-	-	-	-	-
Urals/Russian Blend	Russia	-	-	-	720,800	-	720,012	722,702	-	-	-	720,100	722,767	3,606,381
Varandey Blend	Russia								742,491	-	-	-	-	742,491
Vasconia	Colombia	-	-	-	-	483,564	999,267	509,157	494,771	-	499,157	610,784	508,938	4,105,638
Woodbourne	Barbados	-	-	28,595	28,169	28,412	-	28,487	30,801	-	-	-	69,044	213,508
TOTAL		1,425,523	-	1,545,852	1,845,242	2,270,163	2,398,686	2,010,370	2,450,575	1,426,004	1,211,474	2,074,754	2,035,709	20,694,352

TABLE 4B - CRUDE OIL EXPORTS IN 2014 (BBLs)													
CRUDE TYPE	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Galeota Mix	318,353	759,898	384,422	769,854	766,135	384,882	1,154,784	788,858	785,628	786,691	788,441	1,164,802	8,852,748
Calypso Crude	381,144	378,881	-	361,258	360,837	450,660	360,728	-	375,310	378,369	-	-	3,047,187
TOTAL	699,497	1,138,779	384,422	1,131,112	1,126,972	835,542	1,515,512	788,858	1,160,938	1,165,060	788,441	1,164,802	11,899,935

TABLE 4C - PETROTRIN PAP REFINERY SALES IN 2014 (BBLS)													
LOCAL SALES (BBLS)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Liquefied Petroleum Gas	56,215	43,054	38,618	41,665	41,998	39,155	42,308	40,910	37,562	42,414	34,538	43,031	501,468
Motor Gasoline	334,564	350,424	378,833	371,498	399,351	341,767	374,949	376,433	367,361	368,062	366,153	402,141	4,431,536
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	149	-	-	-	-	143	144	147	-	-	583
Kerosine/Jet	86,607	92,046	92,676	106,716	91,608	98,134	95,004	103,966	95,476	91,269	92,505	110,931	1,156,938
Gas Oils / Diesel	275,020	307,090	302,484	329,011	349,878	312,995	316,691	347,877	321,427	344,146	316,833	325,400	3,848,852
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	10,109	12,497	24,448	30,576	28,246	28,670	20,792	15,560	21,467	26,468	21,022	18,544	258,399
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	762,515	805,111	837,208	879,466	911,081	820,721	849,744	884,889	843,437	872,506	831,051	900,047	10,197,776
EXPORT SALES (BBLS)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Liquefied Petroleum Gas	43,961	-	-	-	1	-	-	-	-	-	-	-	43,962
Motor Gasoline	485,040	290,906	3,050	266,430	264,085	181,850	276,314	173,678	172,376	69,559	142,702	94,682	2,420,672
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	138	-	152	151	147	-	-	-	-	-	145	733
Kerosine/Jet	309,952	160,103	59,978	240,401	428,418	146,933	321,777	468,622	198,028	137,891	267,219	323,401	3,062,723
Gas Oils / Diesel	242,114	205,693	85,807	314,173	239,209	366,706	142,739	195,872	128,983	116,313	265,538	163,970	2,467,117
Fuel Oils	1,375,610	868,484	1,059,601	1,596,297	1,661,341	1,881,007	1,324,120	1,356,466	1,834,095	1,368,354	2,185,581	1,431,118	17,942,074
Bitumen	-	-	-	157	-	-	-	-	-	-	-	-	157
Sulphur	-	-	-	-	-	-	-	14,968	-	-	-	-	14,968
Other Refined/Unfinished Prod.	-	-	-	349,022	-	351,283	679,660	349,727	350,245	-	350,323	700,958	3,131,218
TOTAL	2,456,677	1,525,324	1,208,436	2,766,632	2,593,205	2,927,926	2,744,610	2,559,333	2,683,727	1,692,117	3,211,363	2,714,274	29,083,624

TABLE 4D - PETROTRIN PAP REFINERY OUTPUT IN 2014 (BBLS)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Liquefied Petroleum Gas	71,146	(2,315)	5,052	4,326	4,842	12,408	7,386	15,380	(8,451)	2,136	14,622	7,649	134,181
Motor Gasoline	1,054,758	177,673	500,562	585,462	538,603	554,010	559,308	462,360	423,751	447,346	427,840	515,856	6,247,529
Aviation Gasoline	(156)	33,642	(9,666)	(39)	(132)	(5,168)	(94)	(302)	120	103	(716)	(1,103)	16,489
Kerosine/Jet	298,699	141,002	286,061	370,873	450,740	400,161	382,753	369,008	320,380	327,634	317,253	355,789	4,020,353
Gas Oils / Diesel	679,927	167,658	332,936	677,150	566,276	598,115	679,197	515,774	481,272	483,224	466,815	549,184	6,197,528
Fuel Oils	842,383	671,500	1,523,753	1,548,174	1,874,790	1,550,432	1,533,334	1,686,595	1,624,441	1,449,844	1,511,383	1,423,184	17,239,813
Bitumen	5,485	17,183	24,456	24,447	36,128	25,620	18,583	989	33,555	30,879	18,907	17,399	253,631
Sulphur	2,448	508	92	2,378	1,985	2,956	2,956	1,925	-	92	139	2,678	18,157
Other Refined/Unfinished Prod.	(265,116)	162,031	(23,988)	103,423	412,126	526,803	446,729	168,790	39,977	162,754	583,122	335,447	2,652,098
Refinery Gas and Loss/(Gain)	139,022	16,802	108,404	110,309	112,188	122,839	207,623	132,494	121,454	113,516	121,319	125,900	1,431,870
TOTAL	2,828,596	1,385,684	2,747,662	3,426,503	3,997,546	3,788,176	3,837,775	3,353,013	3,036,499	3,017,528	3,460,684	3,331,984	38,211,650

TABLE 4E - PETROTRIN PAP REFINERY THROUGHPUT IN 2014 (BBLs & BOPD)													
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	AVG 2014
Throughput (BBLs)	2,828,596	1,385,684	2,747,662	3,426,503	3,997,546	3,788,176	3,837,775	3,353,013	3,036,499	3,017,528	3,460,684	3,331,984	3,184,304
Throughput (BOPD)	91,245	49,489	88,634	114,217	128,953	126,273	123,799	108,162	101,217	97,340	115,356	107,483	104,347

TABLE 5A - PRODUCTION AND EXPORT OF NGLS FROM PPGPL IN 2014 (BBLS)													
PRODUCTION (BBLS)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Propane	342,694	355,255	387,898	345,813	361,138	333,005	377,179	368,524	340,502	270,989	339,752	357,657	4,180,406
Butane	268,578	280,301	302,504	279,258	284,140	260,710	302,284	292,826	270,511	213,544	274,804	292,993	3,322,453
Natural Gasoline	375,506	382,292	413,863	375,568	388,060	355,617	388,438	370,004	356,016	354,238	348,898	380,190	4,488,690
TOTAL	986,778	1,017,848	1,104,265	1,000,639	1,033,338	949,332	1,067,901	1,031,354	967,029	838,771	963,454	1,030,840	11,991,549
EXPORT (BBLS)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Propane	294,676	201,728	466,902	311,453	286,044	371,451	429,837	203,217	330,781	361,892	225,793	319,294	3,803,068
Butane	260,076	79,580	295,706	217,359	263,044	130,926	377,023	174,242	200,154	155,455	225,637	241,643	2,620,845
Natural Gasoline	303,968	303,891	602,653	309,859	309,374	327,010	594,630	298,053	301,476	598,620	179,117	469,665	4,598,316
TOTAL	858,720	585,199	1,365,261	838,671	858,462	829,387	1,401,490	675,512	832,411	1,115,967	630,547	1,030,602	11,022,229

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2014 (MT)													
PRODUCTION (MT)													
PLANT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Yara	22,503	21,789	11,501	15,208	19,311	21,004	8,165	19,520	22,538	23,504	23,125	23,911	232,079
Tringen I	37,811	34,099	36,865	34,118	31,343	23,532	29,017	22,878	15,465	0	0	0	265,128
Tringen II	44,609	43,345	35,777	44,824	44,157	41,986	43,806	41,210	41,025	18,874	12,953	43,206	455,772
PCS (01,02,03,04)	173,241	174,551	196,224	167,858	186,466	167,473	157,162	153,013	153,899	190,335	166,168	163,969	2,050,358
PLNL	59,263	53,185	48,823	14,264	52,129	45,152	48,623	42,617	50,024	59,184	56,392	53,032	582,688
CNC	55,189	48,815	34,900	43,833	48,382	49,749	49,351	48,187	32,881	50,467	26,672	34,705	523,131
N2000	48,485	25,140	19,714	48,140	43,992	46,047	23,559	35,981	33,264	0	35,106	49,000	408,428
AUM-NH3	12,323	1,509	28,827	2,243	843	14,764	32,641	50,176	19,706	6,155	29,140	11,294	209,621
TOTAL	453,424	402,433	412,631	370,488	426,623	409,707	392,324	413,582	368,802	348,519	349,556	379,117	4,727,205
EXPORT (MT)													
PLANT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Yara	24,678	0	29,482	13,817	0	18,068	27,731	0	15,351	39,395	14,950	3,577	187,049
Tringen I	45,126	49,224	67,291	0	27,357	24,819	21,619	39,648	11,816	6,122	0	0	293,022
Tringen II	43,216	58,092	13,271	71,610	22,172	64,353	17,859	25,086	52,900	52,372	1,451	43,102	465,484
PCS (01,02,03,04)	134,210	135,343	156,857	133,450	190,357	134,252	165,111	121,262	120,395	162,327	149,837	187,352	1,790,753
PLNL	69,156	34,500	69,893	29,054	37,512	50,523	43,582	49,102	33,007	68,024	30,500	77,331	592,184
CNC	68,707	57,946	28,911	52,762	42,429	13,201	27,566	55,543	29,044	40,906	4,308	14,457	435,780
N2000	55,564	44,206	45,910	49,150	31,569	10,116	66,793	83,190	61,934	8,975	64,360	25,768	547,535
AUM-NH3	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	440,657	379,311	411,615	349,843	351,396	315,332	370,261	373,831	324,448	378,120	265,406	351,587	4,311,807

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA PRODUCTS IN 2014 (MT)													
PRODUCTION (MT)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Urea	61,087	51,253	59,049	57,737	28,264	8,324	48,948	44,399	39,766	0	0	42,989	441,817
UAN	118,739	118,808	67,097	126,977	82,087	125,890	120,102	75,027	128,499	128,582	62,527	111,407	1,265,742
Melamine	2,735	4,270	1,905	5,297	2,715	2,238	1,872	1,927	86	208	993	1,583	25,829
TOTAL	182,561	174,331	128,051	190,011	113,066	136,452	170,922	121,354	168,351	128,790	63,520	155,979	1,733,388
EXPORT (MT)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Urea	34,911	77,123	63,276	50,812	41,811	11,094	49,977	22,892	41,557	18,546	7,883	37,771	457,654
UAN	107,357	124,443	98,061	112,540	123,014	58,895	138,697	110,102	42,021	165,570	127,101	61,032	1,268,832
Melamine	3,040	4,020	920	5,240	3,360	2,120	1,720	2,120	120	0	1,080	780	24,520
TOTAL	145,308	205,586	162,257	168,592	168,185	72,109	190,394	135,114	83,698	184,116	136,064	99,583	1,751,006

TABLE 5E - PRODUCTION AND EXPORT OF METHANOL IN 2014 (MT)													
PRODUCTION (MT)													
PLANT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
TTMC I	34,862	29,548	38,115	33,426	34,365	20,469	24,873	30,142	35,623	28,884	26,833	14,074	351,214
CMC	43,315	41,329	45,439	43,079	44,698	42,392	39,291	5,666	20,083	47,531	25,187	39,637	437,649
TTMC II	45,526	40,670	44,304	39,863	43,161	32,308	21,457	34,810	34,607	42,371	32,770	24,502	436,349
MIV	45,885	17,025	42,475	46,090	45,016	45,795	42,370	46,068	4,393	36,275	31,374	40,782	443,549
Titan	41,193	38,336	69,273	72,039	64,439	67,070	59,041	63,515	62,156	65,648	6,172	54,780	663,662
Atlas	125,541	130,143	138,739	87,367	138,184	77,947	121,102	130,308	118,390	142,049	121,766	105,807	1,437,343
M5000	119,373	144,219	162,218	145,442	131,033	149,460	128,247	157,062	148,915	148,426	130,396	146,825	1,711,616
TOTAL	455,696	441,270	540,565	467,306	500,896	435,442	436,381	467,571	424,166	511,183	374,499	426,408	5,481,382
EXPORT (MT)													
PLANT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
TTMC I	0	0	27,772	35,135	34,499	0	21,634	31,216	39,471	23,807	28,458	13,256	255,248
CMC	199,942	184,004	120,848	139,345	117,655	172,638	108,120	130,846	141,917	219,068	135,601	172,155	1,842,137
TTMC II	32,971	44,626	33,260	51,465	14,460	36,224	57,669	57,243	21,824	16,017	30,551	69,177	465,486
MIV	0	0	0	0	0	0	0	0	0	0	0	0	0
Titan	67,100	31,496	34,911	94,362	42,952	96,345	55,709	96,526	34,236	61,746	61,270	12,261	688,914
Atlas	125,711	129,713	125,073	117,358	135,091	72,365	106,853	113,240	141,907	106,046	129,971	149,074	1,452,402
M5000	43,415	49,582	107,641	104,126	104,363	73,428	76,927	38,844	93,660	47,916	26,013	54,714	820,630
TOTAL	469,138	439,422	449,504	541,792	449,020	451,000	426,912	467,915	473,015	474,600	411,864	470,636	5,524,818

TABLE 5E - PRODUCTION OF LNG FROM ALNG IN 2014 (M ³)													
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Train 1	541,688	638,512	675,443	555,901	590,653	498,505	594,932	444,187	585,441	581,578	557,819	513,427	6,778,086
Train 2	629,562	564,478	648,886	429,626	526,520	611,745	654,131	670,232	638,950	646,663	618,344	680,535	7,319,672
Train 3	495,077	619,414	683,948	640,824	497,878	541,154	675,339	684,773	616,579	666,395	615,154	700,798	7,437,333
Train 4	849,476	905,577	959,628	788,776	909,975	838,097	976,329	963,429	897,258	630,773	921,799	983,144	10,624,261
TOTAL	2,515,803	2,727,981	2,967,905	2,415,127	2,525,026	2,489,501	2,900,731	2,762,621	2,738,228	2,525,409	2,713,116	2,877,904	32,159,352

TABLE 5F - LNG AND NGL SALES, DELIVERIES & REDELIVERIES FROM ALNG IN 2014 (MMBTU & BBLS)													
LNG SALES AND DELIVERIES (MMBTU)													
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Train 1	12,514,049	9,506,206	18,360,382	8,034,323	16,954,483	12,665,237	12,771,244	12,485,724	12,870,201	13,803,459	9,131,497	9,897,266	148,994,071
Train 2	11,610,068	15,516,746	16,485,836	11,747,382	14,604,835	9,455,033	11,284,995	13,551,642	15,945,048	15,585,058	16,243,402	15,080,163	167,110,208
Train 3	13,333,440	10,062,103	17,094,858	8,578,282	12,479,535	12,028,825	16,941,340	14,506,434	11,541,950	15,346,353	15,630,082	14,595,570	162,138,772
Train 4*	18,757,329	24,814,960	20,136,453	22,121,404	15,309,627	23,755,672	15,492,857	18,269,788	20,122,465	16,551,987	18,631,117	25,155,783	239,119,442
TOTAL	56,214,886	59,900,015	72,077,529	50,481,391	59,348,480	57,904,767	56,490,436	58,813,588	60,479,664	61,286,857	59,636,098	64,728,782	717,362,493
NGL SALES AND DELIVERIES (BBLS)													
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Train 1	141,695	164,081	169,450	144,419	154,757	124,139	150,530	107,677	147,470	139,598	149,631	113,610	1,707,057
Train 2	72,295	70,448	70,865	74,223	61,087	66,198	75,009	80,666	85,233	100,758	108,912	144,113	1,009,807
Train 3	112,523	138,614	153,658	152,996	115,995	122,267	158,508	149,158	119,291	94,910	108,393	98,976	1,525,289
Train 4*	182,113	194,392	208,845	194,620	203,289	179,825	214,490	211,127	195,482	88,627	203,266	196,324	2,272,400
TOTAL	508,626	567,535	602,818	566,258	535,128	492,429	598,537	548,628	547,476	423,893	570,202	553,023	6,514,553

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4* - LNG & NGL Redeliveries to owners of input gas

LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG Company of Trinidad and Tobago Ltd	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
ATLAS	- Atlas Methanol Plant	PCS (Urea)	- PCS Nitrogen Urea Plant
AUM-NH3	- Ammonia Plant from AUM Complex	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
BAYF	- Bayfield Energy (Galeota) Ltd	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
BG	- BG Trinidad and Tobago Limited	PPCL	- Pioneer Petroleum Company Limited
BGCB	- BG Central Block	PPGPL	- Phoenix Park Gas Processors Ltd
BHP	- BHP Billiton (Trinidad 2c) Limited	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
BPTT	- BP Trinidad and Tobago LLC	RRTL	- Range Resources Trinidad Limited (formerly Trincan Oil Ltd)
BOLT	- Beach Oilfield Limited	RPTTL	- Rocky Point T&T Ltd
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	RRDSL	- Range Resources Drilling Services Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	REPSOL	- Repsol E&P Trinidad and Tobago Ltd
EOG	- EOG Resources Trinidad Ltd	SPSCL	- Sadhna Petroleum Services Company Limited
GEPL	- Goudron Exploration and Production Ltd	TED	- Trinidad Exploration and Development Limited
JOGL	- Jasmin Oil and Gas Ltd	TEPL	- Trinity Exploration & Production Ltd (formerly Ten Degrees North Energy Ltd)
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd (formerly Bayfield Energy Galeota Ltd)
M IV (M4)	- Methanol IV Company Ltd Plant	TITAN	- Titan Methanol Plant
M5000 (M5)	- M5000 Methanol Plant	TSL	- Territorial Services Ltd
MORA	- Mora Oil Ventures Limited	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
N2000	- Nitrogen 2000 Unlimited	TRINMAR	- Petrotrin-Trinmar Strategic Business Unit
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
NGC	- The National Gas Company of Trinidad & Tobago Ltd	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
NMERL	- Neal & Massy Energy Resources Trinidad Ltd	WSL	- Well Services Petroleum Company Limited
OSL 1	- Optimal Services Ltd	YARA	- Yara Trinidad Ltd
PAREX	- Parex Resouces (Trinidad) Ltd		

LIST OF ABBREVIATIONS USED			
Units		Products	
BBLs	- Barrels	LNG	- Liquefied Natural Gas
BCPD	- Barrels of condensate per day	LPG	- Liquefied Petroleum Gas
BOPD	- Barrels of oil per day	NGLs	- Natural Gas Liquids
BPCD	- Barrels per calendar day	UAN	- Urea Ammonium Nitrate
FT (or ft)	- Feet		
M^3	- Cubic Metres		
MMBTU	- Millions of British Thermal Units		
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth		
DEV	- Development		
ECMA	- East Coast Marine Area		
EXPL	- Exploration		
FO	- Farmouts		
IPSC	- Incremental Production Service Contracts (Under Petrotrin)		
KOP	- Kick-off Point		
LO	- Lease Operators		
NCMA	- North Coast Marine Area		
PAP	- Pointe-a-Pierre		
ST	- Sidetrack		
TD	- Total Depth		
wef	- with effect from		
wo	- workover		

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