

2004-NOV-01 07:24 PM
C310.02.38

CONTRACT SUMMARY

Contract No **C011206**
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Description **NON-CROSS CONVEYED POOLING AGREEMENT**

Type Of Contract **POOLING AGREEMENT**

Executed:

Assignment Procedure: **Yes**

Dates Contract: **2001-JUN-22**
Effective: **2001-MAY-11**
Execution:
Termination:

Holding Co: **EnCana Corporation**

Business Unit: **PARKLAND**

Project: **WEST PARKLAND**

Prospect: **2618 WESTEROSE**

Operator: **PrimeWest Energy Inc.**

Prepared by:

Negotiated by: **BRENDA STROHM**

Limitations Act: **N/A** Remarks:

Document Reference

Type **PREVIOUS FILE NUMBER**

Number **ABP0001738**

Original Parties

Role Name

PARTICIPANT CALPINE CANADA NATURAL GAS PARTNERSHIP

Percent

50.0000000

PARTICIPANT Canadian Petroleum Limited

50.0000000

Current Parties

Role Name

EnCana Corporation

Primewest Gas Corp

General Summary

ORG LANDS 42-4W5M: E 9 NG TO BASE MISSISSIPPIAN, HELD CALPINE 100% 2001-JUN-22
42-4W5M: W 9 NG TO BASE MISSISSIPPIAN, HELD PCPL 100%

ORIGOP CALPINE CANADA NATURAL GAS PARTNERSHIP 2001-JUN-22

POOLED POOLED SUBSTANCES MEANS THE NATURAL GAS TO THE BASE OF THE MISSISSIPPIAN 2001-JUN-22
POOLED INTERESTS: PCPL 50%, CALPINE 50%

TERMS CALPINE PROPOSE TO DRILL A BANFF WELL; WELL SHALL SPUD PRIOR TO 01-OCT-2001, COST WILL BE SHARE AS TO PCPL 50% & CALPINE 50% 2001-JUN-22

REVIEWED CONTRACT REVIEWED BY LORRAINE WILSON 2002-FEB-05

POOLSTAT Pooling Status: NCC (NON-CROSS CONVEYED) 2003-NOV-29

Contract Lands
Lease(s)

Land Description

Governing Contract

M061355A T 42 R 04 W5M SE 9
NG to Base MISSISSIPPIAN

C011206 POOLING

M064392A T 42 R 04 W5M W 9
NG to Base MISSISSIPPIAN

C011206 POOLING

M061354A T 42 R 04 W5M NE 9
NG to Base MISSISSIPPIAN

C011206 POOLING

Contract Wells

Well Name

UWI

RR Date

Status

Governing Contract

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CALPINE GILBY 11-9-42-4

100/11-09-042-04W5/02 2001-AUG-21 FLOWING GAS C011206 POOLING

Option Lands
Remarks:

Termination Date:

Lands: **T 42 R 04 W5M NE 9 (NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN)(CONVERTED LANDS)**

T 42 R 04 W5M SE 9 (INTER ALIA)(NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN)(CONVERTED LANDS)

T 42 R 04 W5M W 9 (NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN)(CONVERTED LANDS)

Journal Date Description

**2001-AUG-18 JOINTWELL:
100/11-09-042-04W5/00 SPUD AUG 8/01, RR AUG 18/01**

2001-OCT-19 AFE: CALPINE AFE# 200138031 FOR COMPLETION OF PEKISKO AND GLAUCONITE ZONES FOR 100/11-09-042-04W5, WELL WILL BE EQUIPPED AS A DUAL COMPLETION IF SUCCESSFUL, PCR APPROVED FOR 50%WI, PCR AFE# CE03462

2003-JUL-07 Calpine AFE#200150024 sent under cover letter dated July 7, 2003 for the tie-in 4-8Hz 13-8-42-4W5 well to the existing Calpine gathering system at 16-6-42-4W5 and EnCana approved the AFE Aug 6, 2003 and EnCana internal AFE#0322666

2004-SEP-02 Change of Operatorship from Calpine Canada Natural Gas Partnership to PrimeWest Gas Corp. effective Sept. 2, 2004.

Related Mineral Leases
Number

Date

Type

Ext. Ref. No.

M061354A	2001-JUN-22	NATURAL GAS LEASE	Calpine Canada Resources Company
M061355A	1999-MAR-24	NATURAL GAS LEASE	Lester & Lewis James Robinson
M064392A	2001-JUN-22	NATURAL GAS LEASE	EnCana Corporation

Obligations

BF Date	Freq	Obl Date	Type	Obligation Description	Comp Date
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AMI/AOE Lands None

Royalty Details

Right to take in kind:	Oil: No Gas: No	Rateable Take: No	
Right of first refusal:	Abandonment: Undetermined Surrender: Undetermined Assignment: Undetermined	Notice: 30 days Notice: 60 days Response: days	Rig on site: hours Response: 30 days

Special Handling Details:

Subgroup: **Subgroup A**

Land:

Lessor Royalty:

**M061355A T 42 R 04 W5M SE 9
NG to Base MISSISSIPPIAN**

**GAS FIXED 15.0000 Based on
25% Paid To Robinson, Lester &
Robinson, Lewis James**

**M064392A T 42 R 04 W5M W 9
NG to Base MISSISSIPPIAN**

**GAS FIXED 25.0000 Based on
50% Paid To EnCana Corporation**

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Subgroup: **Subgroup A -Continued**

M061354A **T 42 R 04 W5M NE 9**
NG to Base MISSISSIPPIAN

GAS FIXED 25.0000 Based on
25% Paid To Calpine Canada
Resources Company

Wells:
100/11-09-042-04W5/02 CALPINE GILBY 11-9-42-4 GLAUC SS FLOWING GAS

DOI: **Pooled Interest**

Accounts: **Default**

	POOLED INT	POOLED INT
	Pooled Working Interest	Pooled Working Interest
EnCana Corporation	50.0000000	50.0000000
Primewest Gas Corp		50.0000000 O
Calpine Canada Natural Gas Part	50.0000000 O	
	100.0000000	100.0000000
Eff. date:	2002-JAN-16	2004-SEP-02
Obit. date:	2004-SEP-01	

DOI Notes: Column 1 - Calpine assigned its interest to Primewest Gas Corp. effective Sept.2, 2004.
Column 2 - Calpine assigned its interest to Primewest Gas Corp. effective Sept.2, 2004.

Assignment & Novations / Amalgamations

Eff Date	Description	Rights assigned
2002-JAN-01	PanCanadian Petroleum Limited amalgamated into PanCanadian Energy Corporation	
2002-APR-05	PanCanadian Energy Corporation changed its name to EnCana Corporation	
2002-APR-09	PanCanadian Resources changed its name to EnCana Resources	
2004-SEP-02	Calpine Canada Natural Gas Partnership assigned its interest to Primewest Gas Corp. Binding Date: 2004-DEC-01	Land: All Interest: All Executed: Yes
	Calpine Canada Natural Gas Partnership Primewest Gas Corp	Assignor Assignee

Amendments

Eff Date	Description
	None

Operating Procedure

CAPL Year: **1990**

Insurance (311): **B**

Marketing Fee (604): **A**

Less Than All Parties Participate (903): **A**

Independent Operations (1007): **300** % Development Well
500 % Exploratory Well

Title Preserving Well (1010): **365 days**

Right to Assign (ROFR) (2401): **B** Election Response Days: **30**

Recognition Upon Assign. (2404): **B**

Amendments:

Remarks: **Right to Assign Clause Number: 2401**
CLAUSE 1004 REVISED (2001-JUN-22)

Accounting Procedure

Type: **PASC 1988**

Operating Advances (105): **10 %**

Approvals (110): **2** or more parties totalling **65 %**

Labour (202b):

Second level supervisors **shall not be chargeable**
Technical employees **shall not be chargeable**

Employee Benefits (203b): **25 %**

Warehouse Handling (217a): **2.5 %** of cost in excess of **\$5,000.00** and **5 %** of all other material

Overhead Rates (302):

Exploration:	5.0 % of first	\$50,000.00	3.0 % of next	\$100,000.00	1.0 % of cost exceeding (1) & (2)
Drilling:	3.0 % of first	\$50,000.00	2.0 % of next	\$100,000.00	1.0 % of cost exceeding (1) & (2)
Construction:	5.0 % of first	\$50,000.00	3.0 % of next	\$100,000.00	1.0 % of cost exceeding (1) & (2)

Op and Maint: **%** of the cost **\$250.00** per producing well per month Flat rate - prod,inj,water

Escalation: **Will not be adjusted each July**

Sale of Joint Material: **\$25,000.00**

Periodic Inventory (501): **5 years**

Amendments:

Remarks: **Overhead. Operations and Maintenance:**
(i) N/A% of the cost; and/or
(ii) \$250 per producing well per month; or
(iii) flat rate of \$N/A
First Level Supervisor chargeable: Y
Cost of Housing chargeable: Y

EnCana Corporation
Contract File Copy
Contract Number : ABP0001738

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Contract Information

Contract Status : ACTIVE	Last Updated : 07-JUL-2004	
	Updated by : ATS_ADMIN	
Contract Type : POOLING	Contract Name : NON-CROSS CONVEYED POOLING AGREEMENT	
Pooling Status : NCC	Company : PCPL	
Operator : CCNGP	Signed Out To :	
Contract Date : 22-JUN-2001	Business Unit : PARKLAND	
Effective Date : 11-MAY-2001	Prepared by :	
Executed Date :	Negotiator : BRENDA STROHM	
Termination Date :		
Right of First Refusal : Y	Assignment Procedure : Y	Year : 1993
	Farmout Procedure : N/A	Version :
	Royalty Procedure : N/A	Version :

Prospect Information

Prospect	Province	Country
WEST PARKLAND	AB	CAN

User Fields

LANDRITE FILE NO. : C011206

Original Partner Information

Original Parties	Type	Original Interest
CALPINE CANADA NATURAL GAS PARTNERSHIP	POOLEE	50.00000000
PANCANADIAN PETROLEUM LIMITED	POOLEE	50.00000000

Deal Summary

Deal Type	Description	Remarks Date
ORIGLAND	42-4W5M: E 9 NG TO BASE MISSISSIPPIAN, HELD CALPINE 100%	22-JUN-2001
ORIGLAND	42-4W5M: W 9 NG TO BASE MISSISSIPPIAN, HELD PCPL 100%	22-JUN-2001
POOL	POOLED SUBSTANCES MEANS THE NATURAL GAS TO THE BASE OF THE MISSISSIPPIAN	22-JUN-2001
POOL	POOLED INTERESTS: PCPL 50%, CALPINE 50%	22-JUN-2001
ORIGOP	CALPINE CANADA NATURAL GAS PARTNERSHIP	22-JUN-2001
TERMS	CALPINE PROPOSESTO DRILL A BANFF WELL; WELL SHALL SPUD PRIOR TO 01-OCT-2001, COST	22-JUN-2001
	WILL BE SHARE AS TO PCP 50% & CALPINE 50%	
JOINTWELL	100/11-09-042-04W5/00 SPUD AUG 8/01, RR AUG 18/01	18-AUG-2001
REVIEWED	CONTRACT REVIEWED BY LORRAINE WILSON	05-FEB-2002

Operating Procedure

Operating Procedure Type : 1990 CAPL		Clause Number : 2401
Insurance Alternate :	B	Right of First Refusal : Y
Marketing Fee Alternate :	A	ROFR Days : 30
Casing Point Election Alternate :	A	Recognition Upon Assignment : B
"Penalties" Development Well :	300%	
Exploratory Well Penalties :	500%	
Title Preserving Well Days :	365	
Surrender Notice Days:	60	
Surrender Reply Days :	30	
Abandonment Days :	30	
Remarks : CLAUSE 1004 REVISED		22-JUN-2001

Accounting Procedure

Accounting Type :	1988 PASC	Labour
Revision Date :		1st Level Supervisor :
Operating Advances :	10.000%	2nd Level Supervisor :
Approvals: per clause :	110 2 # 65.000%	Technical Employees :
		Employee Benefits :
		25.000%

Warehouse Handling

2.500% of cost. New price in excess of \$5,000.00 5.000% of cost of other material

Accounting Procedure

Overhead Rates

For each Exploration Project :

(1)	5.000%	of the first	\$50,000
(2)	3.000%	of the next	\$100,000
(3)	1.000%	of Cost exceeding	\$150,000

For each Drilling Well :

(1)	3.000%	of the first	\$50,000
(2)	2.000%	of the next	\$100,000
(3)	1.000%	of Cost exceeding	\$150,000

For Operation and Maintenance :

Flat Rate :

Adjusted Annually :

N

Greater than

For initial Construction Project :

(1)	5.000%	of the first	\$50,000
(2)	3.000%	of the next	\$100,000
(3)	1.000%	of Cost exceeding	\$150,000

For each Subsequent Construction Project :

(1)	5.000%	of the first	\$50,000
(2)	3.000%	of the next	\$100,000
(3)	1.000%	of Cost exceeding	\$150,000

\$ per Producing Well per month : \$250.00

shall be subject to approval by Owners

Pricing of Joint Materials :

Pricing Joint Materials : \$25,000.00

Inventories

Periodic Inventory : 5 days/years

Expenditure Limitations

Capital greater than

requires AFE

Damage claim for Joint Account requiring an AFE in excess of

Housing

Housing Chargeable: Y

Amendments

Type :	AMALG	Location :	Originator :
Date :	01-JAN-2002	Binding Date :	Originator Ref ID :
Effective Date :	01-JAN-2002	Executed Date :	Lands Segregated :
Received Date :			Partial Interest :

Amendment Description : PANCANADIAN PETROLEUM LIMITED AMALGAMATED INTO
PANCANADIAN ENERGY CORPORATION EFFEC. JAN. 1, 2002

Status :

Status Description :

Type :	NAMECHG	Location :	Originator :
Date :	05-APR-2002	Binding Date :	Originator Ref ID :
Effective Date :		Executed Date :	Lands Segregated :
Received Date :			Partial Interest :

Amendment Description : PanCanadian Energy Corporation changed its name to EnCana Corporation
effective April 5 2002

Status :

Status Description :

Type :	NAMECHG	Location :	Originator :
Date :	09-APR-2002	Binding Date :	Originator Ref ID :
Effective Date :		Executed Date :	Lands Segregated :
Received Date :			Partial Interest :

Amendment Description : PanCanadian Resources changed its name to EnCana Resources effective
April 9 2002

Status :

Status Description :

Contract Notices

Notice Type	Date Sent	Description
AFE	19-OCT-2001	CALPINE AFE# 200138031 FOR COMPLETION OF PEKISKO AND GLAUCONITE ZONES FOR 100/11-09-042-04W5, WELL WILL BE EQUIPPED AS A DUAL COMPLETION IF SUCCESSFUL, PCR APPROVED FOR 50%WI, PCR AFE# CE03462

Split Number 1 of 1

Split Information

Split Status : ACTIVE
Operator : CCNGP

Status Date : 05-JUN-2001
Last Updated : 29-NOV-2003
Updated By : ATS LAND

Legal Description

Parcel	Legal	Rights Granted
001	042-04-W5M W 9;	NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN
002	042-04-W5M NE 9;	NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN
003	042-04-W5M SE 9; INTER ALIA	NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN

Cross Reference

Unique Well Identifier / Status	Well Name / Well Operator						Spud Date	Rig Release
100/11-09-042-04-W5/02 PR	CALPINE GILBY 11-9-42-4 AB0LR8						08-AUG-2001	21-AUG-2001
Contract	Split	Inc	Contract Type	Contract Date	Contract Status	Split Status	Clause No	ROFR
ABG0000285	8	Y	GPC	31-DEC-1978	ACTIVE	ACTIVE		
Agreement Number		Inc	Status	Type	Processor	Producer		
Mineral Lease	Split	Inc	Lease Status	Split Status	Parcel	Land Description	Rights Granted	
AB54006882	1	G	ACTIVE	ACTIVE	001	042-04-W5M NE 9;	NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN	
AB54006883	1	G	ACTIVE	ACTIVE	001	042-04-W5M SE 9;	NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN	
AB57001640	1	G	ACTIVE	ACTIVE	001	042-04-W5M W 9;	NATURAL GAS FROM SURFACE TO BASE OF MISSISSIPPIAN	

Division of Interest

DOI Type : POOLED (CURRENT)		Effective Date : 16-JAN-2002
Partner	Type	Interest
PCPL	WI	50.00000000
CCNGP	WI	50.00000000

Amendments

Type	Amendment Date	Binding Date	Effective Date	Status	Description
AMALG	01-JAN-2002		01-JAN-2002		PANCANADIAN PETROLEUM LIMITED AMALGAMATED INTO PANCANADIAN ENERGY CORPORATION EFFEC. JAN. 1, 2002