



Container Identification
13001373C

Operator Name	Previous Number	Laboratory Number
ENCANA CORPORATION	14GF830069A	14GF835566C

 Unique Well Identifier
 Well Name

 104/03-15-079-17W6/00
 ECA CRP Hz SUNRISE E03-21-079-17

 Field or Area
 Pool or Zone
 Sampler's Company

 SUNRISE
 MONTNEY
 AGAT/FORT ST. JOHN

 Well License
 Elevation
 Test Type
 Test No.
 Name of Sampler

 29387
 KB m
 784.40
 GRD m
 778.60
 TH

 Test Interval or Perfs mKB
 Sampling Point
 Separator
 Reservoir
 Source
 Sampled
 Received

 2560.0 - 4304.8
 TEST VESSEL
 Pressure (kPa)
 3200
 3200
 3000

 Temperature
 12
 12
 21

Date Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
May 02, 2014	May 02, 2014	May 06, 2014	May 06, 2014	Grande Prairie - Jeff Housman - Reporter

Other Information

SFC: E3-21-079-17W6; FIELD H2S BY TUBE = ND/LAB H2S BY SCD = 0.1 PPM

^{*} Results relate only to the items tested

СОМР	MOLE FF	PETROLEUM LIQUID	
	AIR FREE AS RECEIVED	AIR FREE ACID GAS FREE	mL / m³
H2	0.0001	0.0001	
He	TRACE	TRACE	
N2	0.0012	0.0012	
CO2	0.0016	0.0000	
H2S	TRACE	0.0000	
C1	0.8901	0.8916	
C2	0.0768	0.0769	
C3	0.0195	0.0195	71.7
IC4	0.0036	0.0036	15.7
NC4	0.0040	0.0040	16.8
IC5	0.0011	0.0011	5.4
NC5	0.0009	0.0009	4.4
C6	0.0007	0.0007	3.8
C7	0.0003	0.0003	1.8
C8	0.0001	0.0001	0.7
C9	TRACE	TRACE	0.0
C10+	TRACE	TRACE	0.0
Total	1.0000	1.0000	120.3

GROSS HEATING VALUE MJ/m³ 15° C AND 101.325 kPa

Air Free As	Moisture &	C7+, Air Free As
Received	Acid Gas Free	Received
42.02	42.08	

RELATIVE DENSITY (CALCULATED)

DENSITY

Moisture Free	Moisture & Acid Gas Free	,	C7+, Portion Whole Density	,	Total Sample Density(kg/m3)
0.630	0.628	3.581	0.001	693.0	0.771

PSEUDO CRITICAL PROPERTIES (CALCULATED)

As Sampled		Acid Gas Free	
pPc (abs) kPa	рТс К	pPc (abs) kPa	рТс К
4604.8	205.6	4600.4	205.4

RELATIVE MOLECULAR MASS

Total Gas	c ₇ +
18.2	103.7

VAPOUR PRESSURE (Pentanes +)

90.12 kPa

H₂S g/m³

0.00

This analysis and calculations are based on GPA 2261, GPA 2145, and AGA#5



