

Contract Information

Contract Status : ACTIVE	Last Updated : 18-NOV-2003
	Updated by : CONVERSION8
Contract Type : JOA	
Pooling Status :	Contract Name : DICK LAKE JOINT VENTURE AGREEMENT
Operator : CONOCOPH WCP	Company : ENCANA M&M
	Signed Out To : FILE ROOM
Contract Date : 15-FEB-1956	Business Unit : PARKLAND
Effective Date : 15-FEB-1956	Prepared by :
Executed Date :	Negotiator :
Termination Date :	
Right of First Refusal : Y	Assignment Procedure : Y Year : 1993
	Farmout Procedure : N/A Version :
	Royalty Procedure : N/A Version :

Prospect Information

Prospect	Province	Country
WEST PARKLAND	AB	CAN

Related Contracts

Contract File Number	Details
ABP0001118	ACTIVE(header); 30-AUG-1989; FARMOUT; 1981 CAPL; 1983 PASWC; FARMOUT, POOLING AND PARTICIPATION AGREE
ABP0001165	ACTIVE(header); 15-JAN-1990; POOLING; 1981 CAPL; 1983 PASWC; POOLING AND JOINT OPERATING AGREEMENT
ABP0001357	ACTIVE(header); 01-DEC-1993; POOLING; 1990 CAPL; 1988 PASC; POOLING AND PARTICIPATION AGREEMENT
ABP0001733	ACTIVE(header); 21-MAR-2001; POOLING; 1990 CAPL; 1996 PASC; POOLING, EQUALIZATION AND OPERATING
ABP0001816	ACTIVE(header); 06-SEP-2002; POOLING; 1990 CAPL; 1996 PASC; POOLING AGREEMENT

User Fields

Gross Area :	7872 Acres
PCP Net Area :	1063.9 Acres

Original Partner Information

Original Parties	Type	Original Interest
CANADIAN GULF OIL COMPANY	WI	45.94000000
HUSKY OIL & REFINING, LTD.	WI	13.51500000
PHILLIPS PETROLEUM COMPANY	WI	13.51500000
THE CALIFORNIA STANDARD COMPANY	WI	27.02000000

Deal Summary

Deal Type	Description	Remarks Date
TERMS	THE COMPANIES AGREED TO POOL ALL OF THEIR INTEREST IN MINERAL RIGHTS IN THE LANDS ON AN ACREAGE BASIS AND DRILL TWO D-3 TESTS ON A POOLED BASIS. THESE WELLS WERE PRODUCTIVE. THE D-3 FORMATION WAS UNITIZED.	15-FEB-1956
ORIGLAND	44-1 W5M: W3,4,W9,NE9,PTN SE9,W10,NE10,15,16,E21,22,27,E28,34,NW35	15-FEB-1956
ORIGLAND	45-1 W5M: SW2	15-FEB-1956
ORIGOP	CANADIAN GULF OIL COMPANY	15-FEB-1956
AMI LAND	45-1 W5M: 10 AND 44-1 W5M: 20,W28 AND 43-1 W5M: 34 . AMI EXPIRED	15-FEB-1956
TERMS	PARTIES ACQUIRED 44-1 W5M: 24,36 AND ALSO AMI LAND 44-1 W5M: W28 AND INCLUDED THEM IN AGMT	09-FEB-1960
POOL	45-1 W5M: SW 2 NG FM TOP OF MANNVILLE GP TO BASE WABAMUN GP IS NON-CROSS CONVEYED POOLED UNDER POOLING AGMT DATED JAN 15/90, ABPO 1165	15-JAN-1990
POOL	44-1 W5M: NW 35 PNG TO BASE MANNVILLE EXCL. NG IN GLAUCONITE IS NCC POOLED UNDER ABPO 1733	21-MAR-2001
POOL	44-1 W5M: NW 35 NG IN GLAUCONITE IS POOLED BY NCC POOLING AGREEMENT DATED DEC 1, 1993 FOR THE PRODUCTION OF 16-35-44-1-W5 WELL (ABP0-1357) C. CHAN	12-SEP-2003
POOL	44-1-W5M: 21 NG IN GLAUCONITE IS POOLED BY NCC POOLING AGREEMENT DATED AUG 30, 1989 FOR THE PRODUCTION OF 11-21-044-01 W5 GAS WELL.	16-SEP-2003
POOL	44-1-W5M: NE & W 10 NG TO BASE OF MANNVILLE IS POOLED BY NCC POOLING AGREEMENT DATED SEP 06, 2002 (ABP0-1816)	18-SEP-2003
REVIEWED	LORRAINE WILSON	07-MAR-2002
FORFEITURE	PENN WEST ELECTED NOT TO PAY COMPENSATORY ROYALTY FOR SEC 24-44-1 W5M AND FORFEITS ITS 13.515% W.I. FOR PNG TO BASE MANNVILLE. PARTNERS PICK UP THEIR PROPORTIONATE SHARE.	26-MAR-2003

removal of inappropriate manual x-ref lands.

Obligations

Type	Date	Owner	Description	Recurs	Fulfilled
DEFICIENCIES	01-FEB-2003	HUMPHREY	WE NEED TO LOOK AT 44-01W5: 22 PNG FROM BASE MANNVILLE TO TO LEDUC - I BELIEVE ENCANA MAY HAVE AN INTEREST IN THESE LANDS THE SAME AS SPLIT 1 AND 9 - REVIEW - THIS IS RELATED TO THE CLEANUP NEEDED AS PER MY JAN 1/04 OBLIGATION	N	N
BINDDATE	01-NOV-2003	HUMPHREY	CHANGE DOI'S (LOOKS LIKE NEW SPLIT FOR WABAMUN OUT OF SPLIT 1, FOR SECTION 16 AND 27) REVIEW	N	N
GENERAL	01-JAN-2004	HUMPHREY	CLEANUP THE DEFICIENCY ON THIS CONTRACT FOR ENCANA'S WI IN THE LEDUC FORMATION. PERHAPS A NOA FOR PNG IN LEDUC (PARTIAL) FROM PENN WEST TO ENCANA SHOULD BE DONE?	N	N

Operating Procedure

Operating Procedure Type : OTHER

Insurance Alternate :

Marketing Fee Alternate :

Casing Point Election Alternate :

Clause Number : 16

Right of First Refusal : Y

ROFR Days : 30

Recognition Upon Assignment :

"Penalties" Development Well : 200%

Exploratory Well Penalties : 200%

Title Preserving Well Days :

Surrender Notice Days:

Surrender Reply Days : 30

Abandonment Days :

Remarks :	OPERATOR CHALLENGE: NO PROVISION FOR CHALLENGE	24-NOV-1998
	PRODUCTION: TO BE TAKEN IN KIND BY EACH PARTY, OTHERWISE DISPOSED OF BY OPERATOR.	24-NOV-1998
	INDEPENDENT OPERATIONS: ADDITIONAL WELLS: RECOVERY FROM PRODUCTION 200%; DEEPENING:	24-NOV-1998
	RECOVERY OF 200% FROM PRODUCTION; OBLIGATIONS WELLS: RECOVER OF 400% FROM PRODUCTION.	
	INSURANCE: GENERAL P.L. BODILY INJURY \$150/300,000., AUTO P.L. BODYLY INJURY \$150/300,000., AUTO	24-NOV-1998
	P.L. PROPERTY DAMAGE \$5,000.	

Accounting Procedure

Accounting Type :

Revision Date :

Operating Advances :

Approvals: per clause :

OTHER

30-JAN-1991

2 # 75.000%

Labour

1st Level Supervisor :

2nd Level Supervisor :

Technical Employees :

Employee Benefits :

N/A

N/A

N/A

Warehouse Handling

of cost. New price in excess of

of cost of other material

Overhead Rates

For each Exploration Project :

(1)	5.000%	of the first	\$50,000
(2)	3.000%	of the next	\$100,000
(3)	1.000%	of Cost exceeding	\$150,000

For each Drilling Well :

(1)	3.000%	of the first	\$50,000
(2)	2.000%	of the next	\$100,000
(3)	1.000%	of Cost exceeding	\$150,000

For initial Construction Project :

(1)	5.000%	of the first	\$50,000
(2)	3.000%	of the next	\$100,000
(3)	1.000%	of Cost exceeding	\$150,000

For each Subsequent Construction Project :

(1)	5.000%	of the first	\$50,000
(2)	3.000%	of the next	\$100,000
(3)	1.000%	of Cost exceeding	\$150,000

For Operation and Maintenance : 10.000% Flat Rate :

Adjusted Annually : Greater than

\$ per Producing Well per month : \$150.00

shall be subject to approval by Owners

Pricing of Joint Materials :

Pricing Joint Materials :

Inventories

Periodic Inventory : days/years

Expenditure Limitations

Capital greater than \$5,000.00 requires AFE

Damage claim for Joint Account requiring an AFE in excess of

Housing

Housing Chargeable: N

Remarks :	ENGINEERING AND DESIGN: A) TECHNICAL EMPLOYEES, CONSULTANTS OR OUTSIDED SERVICES CHARGED AT COST. FOR OPERATOR;S TECHNICAL EMPLOYEES, COST MEANS SALARIES, BENEFITS AND RELATED TRAVEL EXPENSES.	24-NOV-1998
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Accounting Procedure

Remarks :	ALL ENGINEERING AND DESIGN COSTS REQUIRE AN APROVED AUTHORITY FOR EXPENDITURE.	24-NOV-1998
	B) IF ENGINEERING AND DESIGN WORK IS CALCULATED ON A BASIS OTHER THAN COST, THE BASIS MUST BE IDENTIFIED.	24-NOV-1998
	C) THE TOTAL COSSTS CHARGED IN A OR B CANNOT EXCEED TEH AMOUNT STATED FOR ENGINEERING AND DESIGN IN THE APPROVED AUTHORITY FOR EXPENDITURE BY \$2,00. OR 10% WHICHEVER IS GREATER, UNLESS APPROVED BY THE PARTIES.	24-NOV-1998

Amendments

Type :	AMEND	Location :	Originator :
Date :	09-FEB-1960	Binding Date :	Originator Ref ID :
Effective Date :	09-FEB-1960	Executed Date :	Lands Segregated :
Received Date :			Partial Interest :

Amendment Description : THE BRITISH AMERICAN OIL COMPANY LIMITED (SUCCESSOR TO CANADIAN GULF OIL COMPANY), HUSKY OIL & REFINING, LTD., PHILLIPS PETROLEUM COMPANY, THE CALIFORNIA STANDARD COMPANY AMEND TEH AGREEMENT BY ADDING TO THE LAND SCHEDULE: 44-1 W5M: 24, W 28 & 36.

Status :
Status Description :

Type :	A&N	Location :	Originator :
Date :	21-DEC-1960	Binding Date :	Originator Ref ID :
Effective Date :	15-JUL-1960	Executed Date :	Lands Segregated : N
Received Date :			Partial Interest : N

Amendment Description : PHILLIPS PETROLEUMS LTD. TO PACIFIC PETROLEUMS LTD. 100%

Status : EXECUTED
Status Description :

Type :	A&N	Location :	Originator :
Date :	27-JUL-1961	Binding Date :	Originator Ref ID :
Effective Date :	01-MAY-1961	Executed Date :	Lands Segregated : N
Received Date :			Partial Interest : N

Amendment Description : HUSKY OIL & REFINING LTD. ASSIGNS TO CANADIAN HUSKY OIL LTD. 100%

Status : EXECUTED
Status Description :

Type :	NAMECHG	Location :	Originator :
Date :	26-APR-1963	Binding Date :	Originator Ref ID :
Effective Date :	26-APR-1963	Executed Date :	Lands Segregated :
Received Date :			Partial Interest :

Amendment Description : CANADIAN HUSKY OIL LTD. TO HUSKY OIL CANADA LTD.

Status :
Status Description :

Type :	NAMECHG	Location :	Originator :
Date :	11-AUG-1965	Binding Date :	Originator Ref ID :
Effective Date :	11-AUG-1965	Executed Date :	Lands Segregated :
Received Date :			Partial Interest :

Amendment Description : THE CALIFORNIA STANDARD COMPANY TO CHEVRON STANDARD LIMITED

Status :
Status Description :

Type :	NAMECHG	Location :	Originator :
Date :	03-SEP-1968	Binding Date :	Originator Ref ID :
Effective Date :	03-SEP-1968	Executed Date :	Lands Segregated :
Received Date :			Partial Interest :

Amendment Description : HUSKY OIL CANADA LTD. TO HUSKY OIL LTD.

Status :
Status Description :

Type :	NAMECHG	Location :	Originator :
Date :	31-DEC-1968	Binding Date :	Originator Ref ID :

Amendments

Effective Date : 31-DEC-1968 Executed Date : Lands Segregated :
Received Date : Partial Interest :

Amendment Description : THE BRITISH AMERICAN OIL COMPANY LIMITED TO GULF OIL
CANADA LIMITED.

Status :
Status Description :

Type : CONVEY Location : Originator :
Date : 31-DEC-1971 Binding Date : Originator Ref ID :
Effective Date : 31-DEC-1971 Executed Date : Lands Segregated :
Received Date : Partial Interest :

Amendment Description : HUSKY OIL LTD. TO HUSKY OIL OPERATIONS LTD. ALL CDN ASSETS

Status :
Status Description : NO DOCUMENTATION ON FILE

Type : NAMECHG Location : Originator :
Date : 02-JUN-1978 Binding Date : Originator Ref ID :
Effective Date : 02-JUN-1978 Executed Date : Lands Segregated :
Received Date : Partial Interest :

Amendment Description : GULF OIL CANADA LIMITED TO GULF CANADA LIMITED

Status :
Status Description :

Type : ASSIGN Location : Originator :
Date : 01-JAN-1979 Binding Date : Originator Ref ID :
Effective Date : 01-JAN-1979 Executed Date : Lands Segregated :
Received Date : Partial Interest :

Amendment Description : TRANSFER
GULF CANADA LIMITED'S INTEREST TO GULF CANADA RESOURCES
INC.

Status :
Status Description : NO DOCUMENTATION ON FILE

Type : CONVEY Location : Originator :
Date : 30-SEP-1979 Binding Date : Originator Ref ID :
Effective Date : 30-SEP-1979 Executed Date : Lands Segregated : N
Received Date : Partial Interest : N

Amendment Description : GENERAL CONVEYANCE PACIFIC PETROLEUMS LTD. TO PETRO-
CANADA EXPLORATION INC.

Status :
Status Description : NO COPY ON FILE

Type : CONVEY Location : Originator :
Date : 01-JAN-1983 Binding Date : Originator Ref ID :
Effective Date : 01-JAN-1983 Executed Date : Lands Segregated :
Received Date : Partial Interest : N

Amendment Description : CHEVRON STANDARD LIMITED CONVEYED SUBSTANTIALLY ALL CDN
OIL AND GAS ASSETS TO CHEVRON CANADA RESOURCES LIMITED

Status :
Status Description : NO DOCUMENTATION ON FILE

Type : NAMECHG Location : Originator :
Date : 31-MAY-1983 Binding Date : Originator Ref ID :
Effective Date : 31-MAY-1983 Executed Date : Lands Segregated :
Received Date : Partial Interest :

Amendment Description : PETRO-CANADA EXPLORATION INC. TO PETRO-CANADA INC.

Status :
Status Description :

Type : CONVEY Location : Originator :
Date : 28-AUG-1985 Binding Date : Originator Ref ID :
Effective Date : 28-AUG-1985 Executed Date : Lands Segregated :

Amendments

Received Date :		Partial Interest :	
Amendment Description :	TRANSFER OF ASSETS GULF CANADA LIMITED TRANSFER ASSETS TO GULF CANADA RESOURCES.		
Status :			
Status Description :			
Type :	CONVEY	Location :	Originator :
Date :	24-FEB-1986	Binding Date :	Originator Ref ID :
Effective Date :	24-FEB-1986	Executed Date :	Lands Segregated :
Received Date :			Partial Interest :
Amendment Description :	GULF CANADA RESOURCES DISSOLVED AND INTEREST TRANSFERRED TO GULF CANADA CORPORATION.		
Status :			
Status Description :			
Type :	NAMECHG	Location :	Originator :
Date :	01-JUL-1987	Binding Date :	Originator Ref ID :
Effective Date :	01-JUL-1987	Executed Date :	Lands Segregated :
Received Date :			Partial Interest :
Amendment Description :	GULF CANADA CORPORATION TO GULF CANADA RESOURCES LIMITED		
Status :			
Status Description :			
Type :	A&N	Location :	Originator :
Date :	01-DEC-1987	Binding Date :	Originator Ref ID :
Effective Date :	01-DEC-1987	Executed Date :	Lands Segregated : N
Received Date :			Partial Interest : N
Amendment Description :	CHEVRON CANADA RESOURCES LIMITED ASSIGNS TO CHEVRON CANADA RESOURCES, A PARTNERSHIP. 100% EXECUTED		
Status :			
Status Description :			
Type :	A&N	Location :	Originator :
Date :	01-JUN-1989	Binding Date :	Originator Ref ID :
Effective Date :	01-JUN-1989	Executed Date :	Lands Segregated : N
Received Date :			Partial Interest : N
Amendment Description :	HUSKY OIL OPERATIONS LTD. ASSIGNS TO PANCANADIAN PETROLEUM LIMITED 100% EXECUTED		
Status :			
Status Description :			
Type :	A&N	Location :	Originator :
Date :	15-JAN-1990	Binding Date :	Originator Ref ID :
Effective Date :	01-JUN-1989	Executed Date :	Lands Segregated : Y
Received Date :			Partial Interest : Y
Amendment Description :	PETRO-CANADA INC. TO PEMBINA RESOURCES LIMITED 44-1 W5M: PTN SW 4 PNG TO BASE LEDUC		
Status :			
Status Description :			
Type :	AMEND	Location :	Originator :
Date :	30-JAN-1991	Binding Date :	Originator Ref ID :
Effective Date :	01-JAN-1991	Executed Date :	Lands Segregated :
Received Date :			Partial Interest :
Amendment Description :	ACCOUNTING PROCEDURE AMENDMENT - OVERHEAD RATES		
Status :	UNEXECUTED		
Status Description :	MISSING CHEVRON'S CP		
Type :	NAMECHG	Location :	Originator :
Date :	01-FEB-1991	Binding Date :	Originator Ref ID :