

Lagler, Brenda

m063767

From: Lagler, Brenda
Sent: October 7, 2008 7:24 AM
To: Ongyerth, Darren G.
Subject: RE: 14-27-041-02W5

m080669
m082837
m082839

Yes, everything is good. I'll put a copy of these e-mails in the file so we don't have this conversation again.

Brenda

From: Ongyerth, Darren G.
Sent: October 6, 2008 1:30 PM
To: Lagler, Brenda
Subject: RE: 14-27-041-02W5

Hi Brenda,

Are we ok here now?

D

From: Welsh, Christa
Sent: Monday, September 29, 2008 10:24 AM
To: Lagler, Brenda; MacGillivray, Elizabeth M.
Cc: Ongyerth, Darren G.
Subject: RE: 14-27-041-02W5

Hi Darren, Brenda and Elizabeth,

I've received the logs and I agree with Orleans. They have only perforated the Cetrace and Ellerslie (i.e. Lower Mannville) and not the Banff.

Thanks,
Christa

From: Lagler, Brenda
Sent: Friday, September 26, 2008 10:47 AM
To: MacGillivray, Elizabeth M.
Cc: Ongyerth, Darren G.; Welsh, Christa
Subject: RE: 14-27-041-02W5

Thanks Elizabeth. Would you send the well file/logs to Christa Welsh in Room 2468 E7

Brenda

From: MacGillivray, Elizabeth M.
Sent: September 26, 2008 10:45 AM
To: Lagler, Brenda
Subject: RE: 14-27-041-02W5

Hi Brenda, we've located the logs in Well Files. Would you like to see them?
E.

From: Lagler, Brenda
Sent: Wednesday, September 24, 2008 11:24 AM
To: MacGillivary, Elizabeth M.
Subject: RE: 14-27-041-02W5

Hi Elizabeth, Just following up; did you find the well logs?

Thanks,
Brenda

From: MacGillivary, Elizabeth M.
Sent: September 8, 2008 7:13 AM
To: Lagler, Brenda; Ongyerth, Darren G.; Welsh, Christa
Subject: FW: 14-27-041-02W5

Hi all, apparently these logs were sent to us in March, please see attached transmittal. They are in house so I'll check with well files to see if the Dunia sent them there.

Thanks, E.

From: Grazina Palmer [mailto:GPalmer@orleansenergy.com]
Sent: Friday, September 05, 2008 10:00 AM
To: Calvin House
Cc: MacGillivary, Elizabeth M.
Subject: RE: 14-27-041-02W5

Cal, please find attached transmittal and list of logs sent March 13, 2008. I usually send everything to Elizabeth, but I have a Jennifer Bauchamp had written on the bottom of my copy of transmittal for some reason. Elizabeth, will this help?

Grazina Palmer
403 215-2946

From: Calvin House
Sent: September 5, 2008 9:05 AM
To: Grazina Palmer
Subject: FW: 14-27-041-02W5

Can you respond and let them know where we sent this info.

Thanks

Calvin House
Vice President, Land & Marketing
Orleans Energy Ltd.
Direct: (403) 215-2942
Cell:(403) 554-2942
Fax: (403) 261-8850
www.orleansenergy.com

From: MacGillivary, Elizabeth M. [mailto:Elizabeth.MacGillivary@encana.com]
Sent: Thursday, September 04, 2008 3:12 PM
To: Calvin House
Subject: RE: 14-27-041-02W5

Hi Calvin, I'm filling in for Dunia Charanek this week and I have been looking for the Drilling and Completion Logs for the subject well, but I have been unable to find them. Have you sent them here to the attention of Dunia? If not, could you please forward the sets of Drilling and Completion Logs to me?

Thank you,
Elizabeth

Elizabeth MacGillivray
Well Asset Technician
Canadian Foothills Division
EnCana Corporation
Ph: 403.645.3764
elizabeth.macgillivray@encana.com

From: Calvin House [mailto:CHouse@orleansenergy.com]
Sent: Wednesday, September 03, 2008 9:38 AM
To: Ongyerth, Darren G.
Subject: FW: 14-27-041-02W5

Darren, this is what I received back from our Geologist, please let me know if you have any further concerns.

Regards,

Calvin House
Vice President, Land & Marketing
Orleans Energy Ltd.
Direct: (403) 215-2942
Cell:(403) 554-2942
Fax: (403) 261-8850
www.orleansenergy.com

From: Ken Fast
Sent: Wednesday, September 03, 2008 9:29 AM
To: Calvin House
Subject: RE: 14-27-041-02W5

Here are my tops and the perf intervals

Tops: Ost Sand 1919.7, Ellerslie 1933.0, Banff 1950.2

Perfs: Ost: 1920-22, Ellerslie: 1935.5-37, 1937-40.5 & 1941.5-42.5

For confirmation of the Banff top, direct them to the strip log; we start to pick up carbonate at 1951m.

Ken

From: Calvin House
Sent: Wednesday, September 03, 2008 9:13 AM
To: Ken Fast
Subject: FW: 14-27-041-02W5

Can you please let me know what intervals these are, and what we call them and I will respond to Encana.

Calvin House
Vice President, Land & Marketing
Orleans Energy Ltd.
Direct: (403) 215-2942
Cell:(403) 554-2942
Fax: (403) 261-8850

From: Ongyerth, Darren G. [mailto:Darren.Ongyerth@encana.com]
Sent: Tuesday, September 02, 2008 11:20 AM
To: Calvin House
Subject: 14-27-041-02W5

Good morning Calvin,

Hope things are well! Quick question for you. Are you guys producing NG from the Banff formation in the above well? Reason I ask is our land records indicate the deepest zone we leased to Orleans was the Cretaceous and we recently received well data that shows you guys perforated the Cretaceous. When you have a moment would you please confirm what zones you are currently producing from?

thanks,

Darren

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<http://www.encana.com>

Lagler, Brenda

m063767

From: Sherri Cann [SCann@orleansenergy.com]
Sent: August 18, 2008 9:18 AM
To: Lagler, Brenda
Subject: RE: 100/14-27-41-2 W5M/02

Hi Brenda,

I've checked in with my geologist on this well and Ken said that it produces from the Ellerslie and the Ostracod. I hope this helps but feel free to call or email if you have any other questions.

Cheers,

Sherri Cann

Orleans Energy Ltd.
Mineral Land Administrator
Direct: 403-705-3289
Fax: 403-261-8850

From: Lagler, Brenda [mailto:Brenda.Lagler@EnCana.com]
Sent: August 14, 2008 12:02 PM
To: Sherri Cann
Subject: 100/14-27-41-2 W5M/02

Hi Sherri, Orleans has drilled a well that appears to be producing from the Banff formation. EnCana owns the M&M in Section 27 and I don't see Orleans having a lease with EnCana for this formation. Orleans has several leases with us, however, none are for the Banff formation. Could you look into this for me and let me know what you find.

Thanks for your help,

Brenda Lagler | Mineral Land Administrator | Clearwater Business Unit | EnCana Corporation | 421 - 7th Avenue S.W. Box 2850, Calgary, Alberta, Canada T2P 2S5 | Phone: 403 645-3127 | Fax: 403 290-2275 | E-mail: brenda.lagler@encana.com

Please note EnCana's offices are closed the 1st and third Friday of every month.

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<http://www.encana.com>

Lagler, Brenda

m063767

From: Lagler, Brenda
Sent: September 4, 2008 8:19 AM
To: Ongyerth, Darren G.
Subject: FW: SEC 27-041-02W5
Attachments: orleans.txt

Hi Darren, When I ran the well engine reports in August, I noticed the 100/14-27 well was classified as Banff and didn't see a lease with Orleans for this zone. I sent them an e-mail in asking clarification (see attached e-mail) and then sent a response saying the well is producing from the Ellerslie and Ostracod.

Let me know how you want to handle.

Brenda

From: Nash, Marilyn
Sent: September 4, 2008 8:03 AM
To: Lagler, Brenda
Subject: RE: SEC 27-041-02W5

Per our conversation

From: Nash, Marilyn
Sent: Tuesday, September 02, 2008 11:02 AM
To: Ongyerth, Darren G.
Cc: Buckingham, Tracy L.
Subject: RE: SEC 27-041-02W5

EnCana has 3 leases to Orleans for NG in the subject section, covering these zones:

M082839 NG to base Belly River (still in primary term)
M063767 NG in Ellerslie defined as 1909.5 - 1933 m 100/3-27 well and
Glauconite defined as 1898.6 - 1911.4 m 100/13-27 well
M080669 NG in Ostracod (1886.4 - 1909.3 M 100/3-27)

The 14-27 well card shows the perf's done in June as mostly below these intervals, as follows (top vs base depth):

CWS 1.1.3.2 Borehole Activities X-Ref: 100/14-27-041-02W5/00 (Version: ENCANA)							
Wellbore Name:	ORLEANS GILBY 14-27-41-2					Location:	14-27-041-02W5
Borehole Name:	ORLEANS GILBY 14-27-41-2					Licence:	0395007
Directional Result:	VERTICALLY DRILLED WELLS - DIRECTION DEVIATION (0-4 DEGREES)						
Activities							
Operation Desc	Activity Desc	Start Date	Stop Date	Top Depth	Base Depth	Measur	
► DRILLING	RIG ON SITE	2008-03-06	2008-03-06				
DRILLING	GROUND BROKE	2008-03-06	2008-03-06				
DRILLING	FINISHED DRILLING, TOTAL	2008-03-12	2008-03-12				1967
DRILLING	RUN LOGS	2008-03-13	2008-03-13				
DRILLING	RIG RELEASED	2008-03-14	2008-03-14				
COMPLETING	PERFORATING	2008-06-05	2008-06-05	1941.5	1942.5		
COMPLETING	PERFORATING	2008-06-05	2008-06-05	1941.5	1942.5		

COMPLETING	PERFORATING	2008-06-06	2008-06-06	1939.5	1940.5
COMPLETING	PERFORATING	2008-06-06	2008-06-06	1933.5	1937.5
COMPLETING	PERFORATING	2008-06-06	2008-06-06	1920	1922
COMPLETING	PERFORATING	2008-06-06	2008-06-06	1939.5	1940.5
COMPLETING	PERFORATING	2008-06-06	2008-06-06	1933.5	1937.5
COMPLETING	PERFORATING	2008-06-06	2008-06-06	1920	1922
COMPLETING	FRACTURE	2008-06-07	2008-06-07	1920	1922
COMPLETING	PERFORMED ACID TREATM	2008-06-17	2008-06-17	1933.5	1942.5
COMPLETING	UNCEMENTED PACKING DE	2008-06-19	2008-06-19		1929.4
COMPLETING	UNCEMENTED PACKING DE	2008-06-19	2008-06-19	1929.4	

Number of Activities: 17

New

Select

CWS shows status as:

GWS 1.1.2.4 Stream Status: 100/14-27-041-02W5/02 (Version: ENCANA)

Wellbore Location:	14-27-041-02W5	Name:	ORLEANS GILBY 14-27-41-2
Borehole Location:	100/14-27-041-02W5/00	Name:	ORLEANS GILBY 14-27-41-2
Interval Form. Code:	BANFF FM	Name:	BANFF FM
Interval Pool Code:		Name:	

Status

	Flow Status	Status	Primary Substance	Other Substance	Status Date	Date Seq.#	Reference	Usage
▶	POTENTIAL	GAS			2008-03-12	1	AEUB DIRECT	PRODUCER
	CAPABLE	GAS			2008-06-05	1	AEUB DIRECT	PRODUCER
*	FLOWING	GAS			2008-06-21	1	AEUB DIRECT	PRODUCER

Number of Status: 3

Even the fact that they are working in rights lower than our leases now grant constitutes trespass.

-M

From: Ongyerth, Darren G.
Sent: Tuesday, September 02, 2008 10:05 AM
To: Calon, Justin; Buckingham, Tracy L.
Cc: Nash, Marilyn
Subject: RE: SEC 27-041-02W5

Little confused here.....I just spoke with Christa our geologist for the area and she indicated that she hasn't seen any well info which would support there is Banff production from the 14-27. How do we know the well is producing from the Banff?? Could Banff mean Ostracod production??

D

From: Calon, Justin
Sent: Monday, September 01, 2008 1:31 PM
To: Buckingham, Tracy L.
Cc: Ongyerth, Darren G.; Nash, Marilyn
Subject: RE: SEC 27-041-02W5

Hi Tracy.
Darren's the deep guy here.

Cheers
Justin

From: Buckingham, Tracy L.
Sent: Thursday, August 28, 2008 11:27 AM
To: Calon, Justin
Subject: FW: SEC 27-041-02W5

Justin

Do you have anything in the works with Orleans for the deeper rights?

Thanks

From: Nash, Marilyn
Sent: Thursday, August 28, 2008 11:04 AM
To: Buckingham, Tracy L.
Cc: Calon, Justin
Subject: SEC 27-041-02W5

Hello

Per our discussions, the continuation zones overlap and lease M080669 contains one well that is already attached to their Ellerslie lease in this section (M063767 contains same zone). Let me know whether you will handle or should I? Thanks.

Second problem is a Banff gas production commingled with Ellerslie production @ 00/14-27-041-02W5/2.

I do not see a lease that could possibly contain this production. It is in trespass.

Marilyn

ORLEANS ENERGY LTD.

March 18, 2008

Encana Corporation
2900, 421 – 7th Avenue SW
P.O. Box 2850
Calgary, Alberta
T2P 2S5

Attention: Brenda Lagler

RE: Natural Gas Lease dated December 1, 2002
27-041-2W5M
EnCana File: M063767
Orleans File: M05518

Please find enclosed a signed copy of the letter indicating our agreement to the continuation of the depths amended for the referenced lease.

If you should have any further questions please feel free to contact the undersigned at 705-3289 or scann@orleansenergy.com.

Sincerely,

ORLEANS ENERGY LTD.



Sherri Cann
Mineral Land Administrator

Encl.



March 13, 2008



EnCana Corporation

EnCana on 7th
2900 421 7th Avenue SW
PO Box 2850
Calgary AB Canada T2P 2S5

tel: (403) 645-2000
www.encana.com

Orleans Energy Ltd.
1200, 500 – 4th Avenue S.W.
Calgary, Alberta
T2P 2V6

Attention: Calvin House

Dear Calvin:

Re: Natural Gas Lease dated December 1, 2002
27-41-2 W5M
EnCana File: M063767

Further to our letter of March 24, 2004, please be advised the depths have been amended. Pursuant to Clause 2 of the noted lease, the lease will continue as to the Glauconite formation, the measured depth will be defined as 1898.6 – 1911.4 meters by virtue of the gas well at 100/13-27-41-2 W5M and the Ellerslie formation with the measured depth defined as 1909.5 – 1933 meters by virtue of the gas well 100/3-27-41-2 W5M.

Please be advised this continuation does not preclude EnCana from enforcing any other provisions of the Lease.

Please sign and return a copy of this letter indicating your agreement to the continuation.

Should you have any questions, please contact me at 645-3127.

Yours truly,

ENCANA CORPORATION
for and on behalf of
ENCANA OIL & GAS PARTNERSHIP

Brenda Lagler

Brenda Lagler
Land Administrator
Clearwater Business Unit
Canadian Foothills Region

AGREED TO AND ACCEPTED THIS 18th DAY OF March, 2008.

Calvin House
Calvin House
VP Land & Marketing
ORLEANS ENERGY LTD.



March 13, 2008

EnCana Corporation

EnCana on 7th
2900 421 7th Avenue SW
PO Box 2850
Calgary AB Canada T2P 2S5

tel: (403) 645-2000
www.encana.com

Orleans Energy Ltd.
1200, 500 – 4th Avenue S.W.
Calgary, Alberta
T2P 2V6

Attention: Calvin House

Dear Calvin:

Re: Natural Gas Lease dated December 1, 2002
27-41-2 W5M
EnCana File: M063767

Further to our letter of March 24, 2004, please be advised the depths have been amended. Pursuant to Clause 2 of the noted lease, the lease will continue as to the Glauconite formation, the measured depth will be defined as 1898.6 – 1911.4 meters by virtue of the gas well at 100/13-27-41-2 W5M and the Ellerslie formation with the measured depth defined as 1909.5 – 1933 meters by virtue of the gas well 100/3-27-41-2 W5M.

Please be advised this continuation does not preclude EnCana from enforcing any other provisions of the Lease.

Please sign and return a copy of this letter indicating your agreement to the continuation.

Should you have any questions, please contact me at 645-3127.

Yours truly,

ENCANA CORPORATION
for and on behalf of
ENCANA OIL & GAS PARTNERSHIP

Brenda Lagler
Brenda Lagler
Land Administrator
Clearwater Business Unit
Canadian Foothills Region

AGREED TO AND ACCEPTED THIS _____ DAY OF _____, 2008.

ORLEANS ENERGY LTD.

Lagler, Brenda

From: Lagler, Brenda
Sent: March 13, 2008 7:53 AM
To: 'Calvin House'
Subject: 27-41-2 W5M

Attachments: Document.pdf



Document.pdf (390 KB)

Good Morning Calvin, Please replace the attached letters with the ones I sent last week. I'll send the hard copies to your attention this morning.

Please contact me if there is anything else required.

Brenda

Lagler, Brenda

()

From: Calvin House [CHouse@orleansenergy.com]
Sent: March 12, 2008 3:45 PM
To: Lagler, Brenda
Subject: RE: 27-41-2W5

Brenda we are ok with your previous assessment of the Glauc being 1898.6 to 1911.4 for the well in 100/13-27 (the only reason we had it at 1891 is that the geologist was trying to match the interval that you had reference when you were using the 03-27 well).

The results are then:

For lease M063767 - Glauconite 1898.6 – 1911.4 m in the 100/13 well; Ellerslie formation 1909.5 - 1933 m in the 100/3 well - is OK

For lease M080669 - 1886.4 - 1903 m in the 100/3-27-41 2 W5M well - is OK

I think we have it.

Thanks

Calvin House
Vice President, Land & Marketing
Orleans Energy Ltd.
Direct: (403) 215-2942
Cell:(403) 554-2942
Fax: (403) 261-8850
www.orleansenergy.com

From: Lagler, Brenda [mailto:Brenda.Lagler@EnCana.com]
Sent: Wednesday, March 12, 2008 2:18 PM
To: Calvin House
Subject: 27-41-2W5

Hi Calvin, I have been in contact with the geological tech and she is providing the following information:

As per our conversation if it is important for Orleans to have the top of the Glcc at 1891m in the 13-27 well then that is fine. The tops as per the 13-27 well would then be:

Glcc: 1891-1912

For the record we do not agree with the top of the Glcc as it is always defined by the lower coal which is approximately 10-15 m below the base of the Med River coal. The Glcc sand that is completed in the 13-27 well is shaled out and not present in the 3-27 well.

I will send you a letter outlining the following:

For lease M063767 - Glauconite 1891 - 1912 m for the 100/13 well and Ellerslie formation 1909.5 - 1933 m for the 100/3 well.

For lease M080669 - 1886.4 - 1903 m for the 100/3-27-41 2 W5M well.

Let me know if you are in agreement.

Brenda

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<http://www.encana.com>

Lagler, Brenda

From: Hall, Gillian
Sent: March 12, 2008 10:54 AM
To: Lagler, Brenda
Cc: Emberley, Nadine
Subject: 27-41-2W5

Hi Brenda,

As per our conversation if it is important for Orleans to have the top of the Glcc at 1891m in the 13-27 well then that is fine. The tops as per the 13-27 well would then be:

Glcc: 1891-1912
Ocdz: 1912.1-1932
Elrl: 1932.1-1948

For the record we do not agree with the top of the Glcc as it is always defined by the lower coal which is approximately 10-15 m below the base of the Med River coal. The Glcc sand that is completed in the 13-27 well is shaled out and not present in the 3-27 well.

As for the other tops it doesn't really matter since they are getting the rest of the rights to the top of the unconformity. I hope this will finally put this issue to rest.

Gillian Hall
Geological Technologist
Clearwater Business Unit
EnCana
Ph: (403)645-5358
Fax: (403)290-8380
gillian.hall@encana.com

Lagler, Brenda

From: Calvin House [CHouse@orleansenergy.com]
Sent: March 12, 2008 8:35 AM
To: Lagler, Brenda
Subject: RE: 27-41-2 W5M

Brenda I don't think this is a big issue as both of the intervals that Encana and Orleans have identified include the producing zone, I think there is just a minor difference of opinion in some of the zone correlations. Would it be possible to get your geological techs name and number and my geologist can give her a call and they can discuss the technicalities of it. Alternatively we could come over and the 4 of us could have a quick meeting to review, we would be open to either. Let me know.

Thanks

Calvin House
Vice President, Land & Marketing
Orleans Energy Ltd.
Direct: (403) 215-2942
Cell: (403) 554-2942
Fax: (403) 261-8850
www.orleansenergy.com

-----Original Message-----

From: Lagler, Brenda [mailto:Brenda.Lagler@EnCana.com]
Sent: Wednesday, March 12, 2008 8:17 AM
To: Calvin House
Subject: RE: 27-41-2 W5M

Good Morning Calvin, I have had a response from our geological tech and she advised that the Glauconite formation is from 1898.6 to 1911.4 for the well in 100/13. She does not agree with the zones you have indicated.

Where do you want to go from here?
Brenda

-----Original Message-----

From: Calvin House [mailto:CHouse@orleansenergy.com]
Sent: March 6, 2008 3:10 PM
To: Lagler, Brenda
Subject: RE: 27-41-2 W5M

Hi Brenda thanks for getting back to me on this. We are ok with the letter for your file M080669. However for your Lease M063767 we believe the interval defined for the Glauc relates to what is in the 03-27 well, the correlating interval in the 13-27 well would be 1891-1906. We would be ok with the interval you have define for the Glauc if you reference the 03-27 well or alternatively you could change the interval to be 1891-1906 and still reference the 13-27 well. Our preference would be to change the interval and still reference the 13-27 well since that is the Glauc producer.

Calvin House

Vice President, Land & Marketing

Orleans Energy Ltd.

Direct: (403) 215-2942

Cell: (403) 554-2942

Fax: (403) 261-8850

www.orleansenergy.com

-----Original Message-----

From: Lagler, Brenda [mailto:Brenda.Lagler@EnCana.com]

Sent: Thursday, March 06, 2008 2:42 PM

To: Calvin House

Subject: 27-41-2 W5M

Importance: High

Hi Calvin, Attached are amended letters for Section 27. The intervals were modified slightly again by the geological tech, but should still be fine. I'll send hard copies in the mail today.

Brenda

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Lagler, Brenda

From: Hall, Gillian
Sent: March 6, 2008 3:36 PM
To: Lagler, Brenda
Subject: RE: 27-41-2 W5M

Hi Brenda,

I don't want to burst his bubble but in consulting with Christa Welsh she is in agreement that the Glcc goes from 1898.6 to 1911.4. Why are we looking at the 13-27 well now? This guy is a pain!

Gillian Hall
Geological Technologist
Clearwater Business Unit
EnCana
Ph: (403) 645-5358
Fax: (403) 290-8380
gillian.hall@encana.com

-----Original Message-----

From: Lagler, Brenda
Sent: Thursday, March 06, 2008 3:18 PM
To: Hall, Gillian
Subject: RE: 27-41-2 W5M

Hi Gillian, This one is still causing me grief. I sent the amended letters this afternoon to Orleans and he would like the Glaucontie formation to read 1891- 1906 m for the 100/13-27-41 2 W5M. See any problem with that??

-----Original Message-----

From: Calvin House [mailto:CHouse@orleansenergy.com]
Sent: March 6, 2008 3:10 PM
To: Lagler, Brenda
Subject: RE: 27-41-2 W5M

Hi Brenda thanks for getting back to me on this. We are ok with the letter for your file M080669. However for your Lease M063767 we believe the interval defined for the Glauc relates to what is in the 03-27 well, the correlating interval in the 13-27 well would be 1891-1906. We would be ok with the interval you have defined for the Glauc if you reference the 03-27 well or alternatively you could change the interval to be 1891-1906 and still reference the 13-27 well. Our preference would be to change the interval and still reference the 13-27 well since that is the Glauc producer.

Calvin House

Vice President, Land & Marketing

Orleans Energy Ltd.

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Cell: (403) 554-2942

Fax: (403) 261-8850

www.orleansenergy.com

-----Original Message-----

From: Lagler, Brenda [mailto:Brenda.Lagler@EnCana.com]

Sent: Thursday, March 06, 2008 2:42 PM
To: Calvin House
Subject: 27-41-2 W5M
Importance: High

Hi Calvin, Attached are amended letters for Section 27. The intervals were modified slightly again by the geological tech, but should still be fine. I'll send hard copies in the mail today.

Brenda

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<http://www.encana.com>

Lagler, Brenda

From: Hall, Gillian
Sent: March 6, 2008 11:06 AM
To: Lagler, Brenda
Subject: RE: Gilby Sec 27-41-02W5M

Okay I was looking at the 13 well.because he referenced that well in his email. My fault. The tops are just to confirm

Glcc: 1871-1886.4
Ocdz: 1886.4-1909.3
Elrl: 1909.5-1933

However, they have set a cement bridge plug in this hole above their bottom set of perfs. I guess this isn't a big issue.

*Gillian Hall
Geological Technologist
Clearwater Business Unit
EnCana
Ph: (403)645-5358
Fax: (403)290-8380
gillian.hall@encana.com*

From: Lagler, Brenda
Sent: Thursday, March 06, 2008 10:16 AM
To: Hall, Gillian
Subject: RE: Gilby Sec 27-41-02W5M

Hi Gillian, The intervals listed below are not the same as the numbers I wrote down yesterday when we talked about this one...now I am confused. We granted them the Ostracod formation in October 2006 based on the well in 100/3-27-41-2 W5M. The logs we looked at yesterday were for the 100/3 well. Does that help?

B

From: Hall, Gillian
Sent: March 6, 2008 9:43 AM
To: Lagler, Brenda
Subject: RE: Gilby Sec 27-41-02W5M

Hi Brenda,

I am not sure how these tops keep getting mixed up, but here they are again:

GLCC:1893.9 - 1912
OCDZ:1912.1 - 1927.3
ELRL: 1927.3 - 1947.2

However they have a cement bridge plug above their completions in the ELRL and no completions in the OCDZ so why would we be granting rights to them in these zones if there is no production? Am I looking at the wrong well 13-27-41-2W5?

*Gillian Hall
Geological Technologist*

Clearwater Business Unit
EnCana
Ph: (403)645-5358
Fax: (403)290-8380
gillian.hall@encana.com

From: Lagler, Brenda
Sent: Thursday, March 06, 2008 8:23 AM
To: Hall, Gillian
Subject: FW: Gilby Sec 27-41-02W5M

Hi Gillian, From the leases we were talking about yesterday, do you see a problem with the Ellerslie going to 1933 (we had it at 1931.8).

Thanks,
Brenda

From: Calvin House [mailto:CHouse@orleansenergy.com]
Sent: March 5, 2008 4:00 PM
To: Lagler, Brenda
Subject: RE: Gilby Sec 27-41-02W5M

Brenda that should work, however you would have to cut off the Glauc at 1894.5 so there is no overlap with the Ostracod (or start the Ostracod at 1894.7), my geologist also suggested that the bottom of the Ellerslie could go to 1933 which is where he sees the PE change (Sand to carbonate).

If you are referencing the Glauc in the 13-27 well it would be from 1899-1906.

All depths would be MD.

Thanks

Calvin House
Vice President, Land & Marketing
Orleans Energy Ltd.
Direct: (403) 215-2942
Cell:(403) 554-2942
Fax: (403) 261-8850
www.orleansenergy.com

From: Lagler, Brenda [mailto:Brenda.Lagler@EnCana.com]
Sent: Wednesday, March 05, 2008 2:43 PM
To: Calvin House
Subject: RE: Gilby Sec 27-41-02W5M
Importance: High

Hi Calvin, I spoke with the geological tech and we are prepared to amend our letters as follows:

M080669 - NG in Ostracod zone - 1894.5 - 1902.7 m (NG lease dated January 15, 2006)

M063767 (formerly AB56-1320) - NG in Ellerslie 1910 - 1931.8 m & NG in Glauconite 1871 - 1894.7 m

Please let me know if this agreeable to you and I'll send over an amended letter.

Brenda

From: Calvin House [mailto:CHouse@orleansenergy.com]
Sent: March 5, 2008 9:32 AM
To: Lagler, Brenda
Subject: Gilby Sec 27-41-02W5M
Importance: High

Hi Brenda, further to our conversation attach is a copy of the MD log for the 03-27-41-02W5 well with the Ostracod and Ellerslie zones highlighted. I have also attached a copy of the Accumap well header print out for the well and the continuation letters for the 2 leases. You will notice that in the continuation letter dated March 24, 2004 for Encana Lease AB56-01,320 (the Ellerslie & Glauconite Lease) the zone definition for the Ellerslie is 1912.0-1915.5m (MD) and then in the continuation letter dated October 26, 2006 for Encana Lease M080669 (the Ostracod Lease) the zone definition for the Ostracod is also 1912.0-1915.5m (MD). Obviously there is an error in the description of the Ostracod and the correct interval should have been 1897.5-1900.0 m (MD).

Can you please review and provide a revised continuation letter for Encana Lease M080669 which identifies the Ostracod interval to be 1897.5-1900 m (MD).

Please call me if you have any questions or concerns.

Your cooperation in this matter is appreciated.

Regards,

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<http://www.encana.com>

Lagler, Brenda

From: Calvin House [CHouse@orleansenergy.com]
Sent: March 5, 2008 9:32 AM
To: Lagler, Brenda
Subject: Gilby Sec 27-41-02W5M
Importance: High
Attachments: SCopier08030509030.pdf; SCopier08030509020.pdf

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