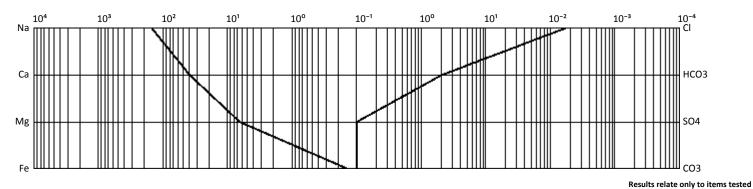


WATER ANALYSIS

ENHYA56W BIS_01	70_02_WW_W			B516087:LT8736	
MaxxID Client ID		Meter Numb		Laboratory Number	
ENCANA CORPORATION		b-A011-	H/93-P-09	200/C-013-H/093-P-09/0	0
Operator Name		LSD		Well ID	
ECA ECOG HZ SWAN B-A11-H/93-P-9		CR		LYNX WELL TESTING	
Well Name		Initials of Sampler		Sampling Company	
SWAN	MONTNEY FM	SEPARATOR		PLASTIC BOTTLE	
Field or Area	Pool or Zone	Sample Point		Container Identity	Percent Full
			Other(Miscella	ineous)	
Test Recovery	Interval	Elevations (m)	Sample Gathering Poi	nt Solut	ion Gas
	From: 2530	758.9 751.7	Gas		
Test Type No. Multiple Recovery	To: 3811.5	KB GRD	Well Fluid Status	Well Status Mode	
Production Rates —	Gauge Pressures kPa	Temperature °C			
		23.0	Well Status Type	Well Type	
Water m3/d Oil m3/d Gas 1000m3/d	Source As Received	Source As Received		25253	
water maya - On maya - Ous 1000maya	Source As necessed	Source As necessed	Gas or Codensate Pro	iect Licence No.	
2015/02/23	2015/02/27	2015/03/06	RT1,Y	T2,BI2,RPJ	
Date Sampled Start Date Sampled End	Date Received	Date Reported Date Reiss	ued Analyst	_	•

CATIONS			ANIONS			Total Dissolved Solids (mg/L)		
lon	mg/L	meg/L	lon	mg/L	meg/L	10760 Measured	11000 Calculated	
Na	3520	153	Cl	6312	178			
K	116	2.96	HCO3	130	2.11	1.007	1.337	
Ca	786	39.2	SO4	4.7	0.097	Relative Density	Refractive Index	
Mg	81.5	6.68	CO3	<0.50	<0.02	19400 Conductivity (uS/cm)	0.51 Resistivity (ohm-m) @25°	
Ва	1.39	0.0202	ОН	<0.50	<0.03	2300	110	
Sr	68.9	1.57				Total Hardness as CaCO3 (mg/L)	Total Alkalinity as CaCO3 (mg/L)	
Fe	3.94	0.141						
H+						Total Fe (mg/L)	Total Mn (mg/L)	
						6.57 Observed pH	A H2S Spot Test	

Logarithmic Patterns of Dissolved Ions (meq/L)



Remarks:



WATER ANALYSIS

ENHYA56W BIS_0170_02_WW_W				B516087:LT8736					
MaxxID Client ID ENCANA CORPORATION Operator Name			Meter N		Laboratory Number 200/C-013-H/093-P-09/00 Well ID				
			LSD	11-H/93-P-09					
ECA ECOG HZ SWAN B-A11-H/93-P-9			CR		LYNX WELL				
Well Name		055.5.5	Initials of San	mpler	Sampling Compa				
SWAN Field or Area	MONTNEY FM Pool or Zone	SEPARATO Sample Point	<u>DR</u>		PLASTIC BOTTLE Container Identity Percent Full		rcent Full		
riela or Area	POOI OF ZONE	Sample Point		Other(Misce		entity Per	rcent Full		
Test Recovery	Interval	Elevation	s (m)	Sample Gathering	Point	Solution Gas			
	From: 2530	758.9	751.7	Gas					
Test Type No. Multiple Recovery	To: 3811.5	КВ	GRD	Well Fluid Status		Well Status Mode			
Production Rates —	Gauge Pressures kPa	Temperat	ure °C —						
			23.0	Well Status Type		Well Type 25253			
Water m3/d Oil m3/d Gas 1000m3/d	Source As Received	Source	As Received	Gas or Codensate	Project	Licence No.			
2015/02/23	2015/02/27	2015/03/06			1,YT2,BI2,RPJ				
Date Sampled Start Date Sampled End	Date Received	Date Reported	Date I	Reissued Ana					
PARAMETER DESCRIPTION	Resu	lt	Unit M	lethod					
Physical Properties									
Temperature	22	.7	°C Me	ethod 4500-H+					
						Results relate only to iter	ns tested		

2015/03/06 09:07 Page 2 of 2