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## CONTRACT SUMMARY

Contract No C011056  
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Description DICK LAKE JOINT VENTURE AGREEMENT  
Type Of Contract JOINT OPERATING AGREEMENT Executed:  
Dates Contract: 1956-FEB-15 Assignment Procedure: Yes  
Effective: 1956-FEB-15 Holding Co: EnCana Oil & Gas Partnership  
Execution:  
Termination:  
Business Unit: PARKLAND  
Project: WEST PARKLAND  
Prospect: 2618 WESTEROSE  
Operator: ConocoPhillips Western Canada Partnershi  
Prepared by:  
Negotiated by:  
Limitations Act: N/A Remarks:

Document Reference  
Type PREVIOUS FILE NUMBER Number ABP0001138

Original Parties  
Role Name Percent  
PARTICIPANT HUSKY OIL & REFINING LTD. 13.5150000  
PARTICIPANT One Time Vendor 45.9400000  
PARTICIPANT HILLIPS PETROLEUM COMPANY 13.5150000

Current Parties  
Role Name  
PARTICIPANT EnCana Oil & Gas Partnership  
PARTICIPANT Canadian Resources (Western)  
Breeze Resources Partnership  
PARTICIPANT Alpine Canada Natural Gas Partnership  
PARTICIPANT ConocoPhillips Western Canada Partnershi  
PARTICIPANT Penn West Petroleum Ltd.  
PARTICIPANT Samsom Canada Resources  
PARTICIPANT Alisman Energy Canada

General Summary  
AMI 45-1 W5M: 10 AND 44-1 W5M: 20,W28 AND 43-1 W5M: 34 . AMI EXPIRED 1956-FEB-15  
ORG LANDS 44-1 W5M: W3,4,W9,NE9,PTN SE9,W10,NE10,15,16,E21,22,27,E28,34,NW35 1956-FEB-15  
45-1 W5M: SW2  
ORIGOP CANADIAN GULF OIL COMPANY 1956-FEB-15  
TERMS THE COMPANIES AGREED TO POOL ALL OF THEIR INTEREST IN MINERAL RIGHTS IN THE LANDS ON AN ACREAGE BASIS AND DRILL TWO D-3 TESTS ON A POOLED BASIS. THESE WELLS WERE PRODUCTIVE. THE D-3 FORMATION WAS UNITIZED. 1956-FEB-15  
TERMS PARTIES ACQUIRED 44-1 W5M: 24,36 AND ALSO AMI LAND 44-1 W5M: W28 AND INCLUDED THEM IN AGMT 1960-FEB-09  
CONVEY (1971-DEC-31) HUSKY OIL LTD. TO HSUKY OIL OPERATIONS LTD. ALL CDN ASSETS 1971-DEC-31  
Effective: 1971-DEC-31  
Status: NO DOCUMENTATION ON FILE  
Lands Segregated: N/A  
Partial Interest: N/A  
CONVEY (1979-SEP-30) GENERAL CONVEYANCE PACIFIC PETROLEUMS LTD. TO PETRO-CANADA EXPLORATION INC. 1979-SEP-30  
Effective: 1979-SEP-30  
Status: NO COPY ON FILE  
Lands Segregated: N  
Partial Interest: N  
CONVEY (1983-JAN-01) CHEVRON STANDARD LIMITED CONVEYED SUBSTANTIALLY ALL CDN 1983-JAN-01

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<b>OIL AND GAS ASSETS TO CHEVRON CANADA RESOURCES LIMITED</b> Effective: 1983-JAN-01 Status: NO DOCUMENTATION ON FILE Lands Segregated: N/A Partial Interest: N		
CONVEY	(1985-AUG-28) TRANSFER OF ASSETS GULF CANADA LIMITED TRANSFER ASSETS TO GULF CANADA RESOURCES. Effective: 1985-AUG-28 Lands Segregated: N/A Partial Interest: N/A	1985-AUG-28
CONVEY	(1986-FEB-24) GULF CANADA RESOURCES DISSOLVED AND INTEREST TRANSFERRED TO GULF CANADA CORPORATION. Effective: 1986-FEB-24 Lands Segregated: N/A Partial Interest: N/A	1986-FEB-24
POOLED	45-1 W5M: SW 2 NG FM TOP OF MANNVILLE GP TO BASE WABAMUN GP IS NON-CROSS CONVEYED POOLED UNDER POOLING AGMT DATED JAN 15/90, ABPO 1165	1990-JAN-15
POOLED	44-1 W5M: NW 35 PNG TO BASE MANNVILLE EXCL. NG IN GLAUCONITE IS NCC POOLED UNDER ABPO 1733	2001-MAR-21
DEFICIENCY	MARCH 7/02 LEFT MSG FOR SAMSON, CHEVRON SHOULD ASSIGN 45-2 W5M: SW2 NG FM TOP OF MANNVILLE TO BASE WABAMUN GP TO SAMSON, THEY ASSIGNED THEIR POOLED INTEREST UNDER ABPO 1165 BUT DID NOT DO THE PREPOOLED INTEREST UNDER ABPO 1138	2002-MAR-07
REVIEWED	LORRAINE WILSON	2002-MAR-07
FORFEITURE	PENN WEST ELECTED NOT TO PAY COMPENSATORY ROYALTY FOR SEC 24-44-1 W5M AND FORFEITS ITS 13.515% W.I. FOR PNG TO BASE MANNVILLE. PARTNERS PICK UP THEIR PROPORTIONATE SHARE.	2003-MAR-26
POOLED	44-1 W5M: NW 35 NG IN GLAUCONITE IS POOLED BY NCC POOLING AGREEMENT DATED DEC 1, 1993 FOR THE PRODUCTION OF 16-35-44-1-W5 WELL (ABP0-1357) C. CHAN	2003-SEP-12
POOLED	NW 35 PNG TO BASE OF MANNVILLE EXCLUD. NG IN GLAUCONITE IS POOLED BY NCC POOLING AGREEMENT DATED MARCH 21, 2001 (ABP0-1733) FOR THE PRODUCTION OF 10-35-44-1-W5M WELL.	2003-SEP-15
POOLED	44-1-W5M: 21 NG IN GLAUCONITE IS POOLED BY NCC POOLING AGREEMENT DATED AUG 30, 1989 FOR THE PRODUCTION OF 11-21-044-01 W5 GAS WELL.	2003-SEP-16
POOLED	44-1-W5M: NE & W 10 NG TO BASE OF MANNVILLE IS POOLED BY NCC POOLING AGREEMENT DATED SEP 06, 2002 (ABP0-1816)	2003-SEP-18
DEFICIENCY	PROPER CONVEYANCING WAS NEVER DONE UNDER THIS AGT. TO CONVEY PETRO-CANADA'S WI (PNG IN THE LEDUC TO PANCANADIAN (PREDECESSOR TO ENCANA)) WHAT HAPPENED IS PANCANADIAN EXERCISED A ROFR UNDER THE WESTEROSE SOUTH (DICK LAKE) LEDUC UNIT AGT. ON THE SALE BETWEEN PETRO-CANADA AND PENN WEST AND ACQUIRED PETRO-CANADA'S ENTIRE UNIT INTEREST. THE CONVEYANCING UNDER THE UNIT AGT. AND THE TRUST AGTS. FOR THE LEDUC FORMATION FOR BOTH THE ENCANA FEE LEASES AND THE CROWN LEASES WERE CORRECTLY DONE HOWEVER PANCANADIAN'S (ENCANA) WI ACQUIRED FROM PETRO-CANADA UNDER THIS AGT. WAS NEVER DEALT WITH PROPERLY. A NOA BETWEEN PETRO-CANADA AND PENN WEST (ENTIRE) WAS DONE BUT A PARTIAL NOA BETWEEN PETRO-CANADA AND PANCANADIAN FOR THE LEDUC WAS NEVER DONE CONSEQUENTLY ENCANA CAN ONLY LOOK TO THE CONVEYANCING UNDER THE UNIT AGT. AND THE TRUST AGTS. FOR THE 13.515% WI (PNG IN LEDUC) IT ACQUIRED FROM PETRO-CANADA	2003-OCT-28
GENERAL	100/15-04-044-01W5/00 WELLBORE ONLY - NO ZONES - PLEASE NOTE: ZONES ADDED FOR CONVERSION PURPOSES ONLY - DELETE AFTER CONVERSION PENALTY WELL 102/11-22-44-01W5/00 PENALTY WELL 100/05-24-044-01W5/00	2003-NOV-03
CLEANBA	Cleanup Assignment Parties for: TALISMAN ENERGY INC. ASSIGNS TO GULF CANADA RESOURCES LIMITED.13.515%WI IN 44-1 W5M: PTN SW 4; PNG TO TOP LEDUC. Assignment Party does not exist: GULF R - ASSIGNEE	2003-DEC-06

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CLEANBA	Cleanup Assignment Parties for: GULF CANADA RESOURCES LIMITED ASSIGNED A PORTION OF ITS INT TO SAMSON CANADA, LTD. 5.660082%WI IN NW35-44-1 W5M PNG TO BASE MANNVILLE EXCL. NG IN GLAUCONITE Assignment Party does not exist: GULF R - ASSIGNOR	2003-DEC-06
CLEANBA	Cleanup Assignment Parties for: GULF CANADA RESOURCES LIMITED ASSIGNED INTS ENTIRE INT TO GULF WESTERN CANADA PARTNERSHIP Assignment Party does not exist: GULF R - ASSIGNOR	2003-DEC-06
CLEANBA	Cleanup Original Parties: Original Party not found in LandRite: WI : CANADIAN GULF OIL COMPANY Interest: 45.94000000% Original Party not found in LandRite: WI : THE CALIFORNIA STANDARD COMPANY Interest: 27.02000000%	2003-DEC-06
CLEANWELL	COP 100 WESTEROSE SOUTH 5-24-44-1,100052404401W500	2003-DEC-07
GENERAL	Portion of lands held under this agreement sold to Breeze Resources Partnership effective 2004-Jul-01. See Contract file A001001.	2004-OCT-08

Contract Lands Lease(s)	Land Description	Governing Contract
M054419A	T 44 R 01 W5M W 3 P&NG to Top LEDUC FORMATION	C011056 JOA
M054419B	T 44 R 01 W5M W 3 P&NG In LEDUC FORMATION	
M054419C	T 44 R 01 W5M W 3 P&NG Below Base LEDUC FORMATION	C011056 JOA
M050842A	T 44 R 01 W5M E 4 P&NG to Top LEDUC FORMATION	C011056 JOA
M050842B	T 44 R 01 W5M E 4 P&NG In LEDUC FORMATION	
M050851D	T 44 R 01 W5M LSD 6 SEC 4, PTN LSD 3,5 SEC 4 (PTN SW CORNER COMMENCING AT NW CORNER THEN EAST TO NE CORNER THEN SOUTH TO SE CORNER THEN NW TO POINT OF COMMENCEMENT 32 HA) P&NG to Top LEDUC FORMATION	C011056 JOA
M050851F	T 44 R 01 W5M LSD 4 SEC 4, PTN LSD 3,5 SEC 4 (PTN SW 4 COMMENCING AT THE NW CORNER THEN SOUTH TO SW CORNER THEN EAST TO SE CORNER THEN NW TO POINT OF COMMENCEMENT 32 HA) P&NG to Top LEDUC FORMATION	C011056 JOA
M050851E	T 44 R 01 W5M LSD 6 SEC 4, PTN LSD 3,5 SEC 4 (PTN SW 4 COMMENCING AT NW CORNER THEN EAST TO NE CORNER THEN SOUTH TO SE CORNER THEN NW TO POINT OF COMMENCEMENT 32 HA) P&NG In LEDUC FORMATION	
M050851A	T 44 R 01 W5M NW 4 P&NG to Top LEDUC FORMATION	C011056 JOA
M050851B	T 44 R 01 W5M NW 4 P&NG In LEDUC FORMATION	
M050837A	T 44 R 01 W5M LSD 1,2 SEC 9, PTN LSD 8 SEC 9 (PTN LSD 8 AS TO MOST SOUTHERLY 5.5 CHAINS) P&NG to Top LEDUC FORMATION	C011056 JOA

M050837B	T 44 R 01 W5M LSD 1,2 SEC 9, PTN LSD 8 SEC 9 (PTN LSD 8 AS TO MOST SOUTHERLY 5.5 CHAINS) P&NG In LEDUC FORMATION	
M054177A	T 44 R 01 W5M N & SW SEC 9, LSD 7 SEC 9, PTN LSD 8 SEC 9 P&NG to Top LEDUC FORMATION	C011056 JOA
M054177C	T 44 R 01 W5M N & SW SEC 9, LSD 7 SEC 9, PTN LSD 8 SEC 9 P&NG Below Base LEDUC FORMATION	C011056 JOA
M054177B	T 44 R 01 W5M N & SW SEC 9, LSD 7 SEC 9, PTN LSD 8 SEC 9 P&NG In LEDUC FORMATION	
M050850A	T 44 R 01 W5M W 10 P&NG to Top LEDUC FORMATION Excluding NG to Base MANNVILLE GROUP	C011056 JOA
M050850B	T 44 R 01 W5M W 10 P&NG In LEDUC FORMATION	
M050841A	T 44 R 01 W5M NE 10 P&NG to Top LEDUC FORMATION Excluding NG to Base MANNVILLE GROUP	C011056 JOA
M050841B	T 44 R 01 W5M NE 10 P&NG In LEDUC FORMATION	
M054319A	T 44 R 01 W5M 15 P&NG to Top LEDUC FORMATION	C011056 JOA
M054319B	T 44 R 01 W5M 15 P&NG In LEDUC FORMATION	
M054319C	T 44 R 01 W5M 15 P&NG Below Base LEDUC FORMATION	C011056 JOA
M050849A	T 44 R 01 W5M E 16 P&NG to Top LEDUC FORMATION Excluding P&NG In WABAMUN GROUP	C011056 JOA
M050849B	T 44 R 01 W5M E 16 P&NG In LEDUC FORMATION	
M050849C	T 44 R 01 W5M E 16 P&NG In WABAMUN GROUP	C011056 JOA
M050840A	T 44 R 01 W5M W 16 P&NG to Top LEDUC FORMATION Excluding P&NG In WABAMUN GROUP	C011056 JOA
M050840C	T 44 R 01 W5M W 16 P&NG In WABAMUN GROUP	C011056 JOA
M050840B	T 44 R 01 W5M W 16 P&NG In LEDUC FORMATION	

M054422A	T 44 R 01 W5M E 21 P&NG to Top LEDUC FORMATION Excluding NG In GLAUCONITE ZONE	C011056 JOA
M054422B	T 44 R 01 W5M E 21 P&NG In LEDUC FORMATION	
M054422D	T 44 R 01 W5M E 21 P&NG Below Base LEDUC FORMATION	C011056 JOA
M050848A	T 44 R 01 W5M E 22 P&NG to Base MANNVILLE GROUP Excluding P&NG In BASAL QUARTZ	C011056 JOA
M050848B	T 44 R 01 W5M E 22 P&NG In LEDUC FORMATION	
M050838A	T 44 R 01 W5M W 22 P&NG to Base MANNVILLE GROUP Excluding P&NG In BASAL QUARTZ	C011056 JOA
M050838B	T 44 R 01 W5M W 22 P&NG In LEDUC FORMATION	
M050833A	T 44 R 01 W5M 24 (PENALTY WELL 100/05-24-044-01W5/00) P&NG to Base MANNVILLE GROUP	C011056 JOA
M050833B	T 44 R 01 W5M 24 P&NG In LEDUC FORMATION	
M050833C	T 44 R 01 W5M 24 P&NG From Base MANNVILLE GROUP To Top LEDUC FORMATION	C011056 JOA
M054425A	T 44 R 01 W5M S & NE 27 P&NG to Top LEDUC FORMATION Excluding P&NG In WABAMUN GROUP	C011056 JOA
M054425D	T 44 R 01 W5M S & NE 27 P&NG In WABAMUN GROUP	C011056 JOA
M054425C	T 44 R 01 W5M S & NE 27 P&NG Below Base LEDUC FORMATION	C011056 JOA
M054425B	T 44 R 01 W5M S & NE 27 P&NG In LEDUC FORMATION	
M054183A	T 44 R 01 W5M NW 27 P&NG to Top LEDUC FORMATION Excluding P&NG In WABAMUN GROUP	C011056 JOA
M054183B	T 44 R 01 W5M NW 27 P&NG In LEDUC FORMATION	
M054183C	T 44 R 01 W5M NW 27 P&NG Below Base LEDUC FORMATION	C011056 JOA

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M054183D	T 44 R 01 W5M NW 27 P&NG In WABAMUN GROUP	C011056 JOA
M050844A	T 44 R 01 W5M E 28 P&NG to Top LEDUC FORMATION	C011056 JOA
M050844B	T 44 R 01 W5M E 28 P&NG In LEDUC FORMATION	
M050834A	T 44 R 01 W5M W 28 P&NG to Top LEDUC FORMATION	C011056 JOA
M050834B	T 44 R 01 W5M W 28 P&NG In LEDUC FORMATION	
M050839A	T 44 R 01 W5M E 34 (PENALTY WELL 100/11-34-044-01W5M) P&NG to Top LEDUC FORMATION	C011056 JOA
M050839B	T 44 R 01 W5M E 34 P&NG In LEDUC FORMATION	
M050847A	T 44 R 01 W5M W 34 (PENALTY WELL 100/11-34-044-01W5M) P&NG to Top LEDUC FORMATION	C011056 JOA
M050847B	T 44 R 01 W5M W 34 P&NG In LEDUC FORMATION	
M054427A	T 44 R 01 W5M NW 35 P&NG to Base MANNVILLE GROUP Excluding NG In GLAUCONITE ZONE	C011201 POOLING
M054427E	T 44 R 01 W5M NW 35 P&NG From Base MANNVILLE GROUP To Top LEDUC FORMATION	C011056 JOA
M054427D	T 44 R 01 W5M NW 35 P&NG Below Base LEDUC FORMATION	C011056 JOA
M054427B	T 44 R 01 W5M NW 35 P&NG In LEDUC FORMATION	
M050835A	T 44 R 01 W5M W 36 P&NG to Top LEDUC FORMATION ---- T 44 R 01 W5M E 36 P&NG to Base MANNVILLE GROUP	C011056 JOA
M050835B	T 44 R 01 W5M W 36 P&NG In LEDUC FORMATION	
M050836A	T 45 R 01 W5M SW 2 P&NG to Top LEDUC FORMATION Excluding NG From Top MANNVILLE GROUP To Base WABAMUN GROUP	C011056 JOA
M050836B	T 45 R 01 W5M SW 2 P&NG In LEDUC FORMATION	

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## CONTRACT SUMMARY

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Contract Wells Well Name	UWI	RR Date	Status	Governing Contract
GULF WROSES 15-4-44-1	100/15-04-044-01W5/00	1971-DEC-31	SUSPENDED G	
GULF WROSES 15-4-44-1	100/15-04-044-01W5/02	1971-DEC-31	ABAND ZONE G	C011056 JOA
GULF WROSES 15-4-44-1	100/15-04-044-01W5/03	1971-DEC-31	CAPABLE GAS	C011056 JOA
GULF WROSES 8-9-44-1	100/08-09-044-01W5/00	1956-SEP-08	SUSPENDED G	
CONOCO ET AL 100 WROSES 13-9-44-1	100/13-09-044-01W5/00	2001-SEP-13	ABAND ZONE G	C011056 JOA
CONOCO ET AL 100 WROSES 13-9-44-1	100/13-09-044-01W5/02	2001-SEP-13	PUMPING OIL	C011056 JOA
GULF UNIT WESTEROSE 12-10-44-1	100/12-10-044-01W5/00	1997-MAR-21	ABAND ZONE O	
GULF UNIT WESTEROSE 3-15-44-1	100/03-15-044-01W5/00	1997-MAR-05	PUMPING OIL	
B.A. CPR ATLAS WROSES 7-15-44-1	100/07-15-044-01W5/00	1959-JUL-03	SUSPENDED OI	
GULF UNIT WESTEROSE SOUTH 10-15-44-1	100/10-15-044-01W5/00	1997-FEB-16	PUMPING OIL	
GULF UNIT WESTEROSES 13-15-44-1	100/13-15-044-01W5/00	1996-NOV-03	PUMPING OIL	
GULF UNIT WESTEROSE SOUTH 15-15-44-1	100/15-15-044-01W5/00	2000-SEP-04	PUMPING OIL	
GULF UNIT WESTEROSE SOUTH 1-16-44-1	100/01-16-044-01W5/00	1996-AUG-23	SUSPENDED G	
B.A. WESTEROSE SOUTH IN 7-16-44-1	100/07-16-044-01W5/00	1960-JUL-07	ABAND ZONE G	
B.A. WESTEROSE SOUTH IN 7-16-44-1	100/07-16-044-01W5/02	1960-JUL-07	TESTING GAS	C011056 JOA
GULF ET AL 100 WROSES 3-21-44-1	100/03-21-044-01W5/00	2001-AUG-28	POTENTIAL GA	C011056 JOA
COX SOUTHEASTERN WROSES 6-21-44-1	100/06-21-044-01W5/00	1969-APR-09	DRY AND ABND	C011056 JOA
GULF UNIT WESTEROSE SOUTH 16-21-44-1	100/16-21-044-01W5/00	1996-JUL-28	PUMPING OIL	
B.A. UNIT WESTEROSE SOUTH 4-22-44-1	100/04-22-044-01W5/00	1968-JUL-04	PUMPING OIL	
GULF UNIT WESTEROSE SOUTH 5-22-44-1	100/05-22-044-01W5/00	2001-MAR-19	PUMPING OIL	
GULF UNIT WESTEROSE SOUTH 8-22-44-1	100/08-22-044-01W5/00	2000-APR-06	PUMPING OIL	
GULF UNIT WROSES 11-22-44-1	100/11-22-044-01W5/00	1973-OCT-08	OPERATING WA	C011056 JOA
GULF ET AL 102 WROSES 11-22-44-1	102/11-22-044-01W5/00	2001-SEP-05	CAPABLE GAS	C011056 JOA
GULF UNIT WESTEROSE SOUTH 16-22-44-1	100/16-22-044-01W5/00	1999-NOV-10	PUMPING OIL	
COP 100 WESTEROSE SOUTH 5-24-44-1	100/05-24-044-01W5/00	2003-JUN-16	POTENTIAL GA	C011056 JOA
GULF WESTEROSE 1-27-44-1	100/01-27-044-01W5/00	1996-DEC-11	PUMPING OIL	
GULF UNIT WESTROSE SOUTH 8-27-44-1	100/08-27-044-01W5/00	2001-MAY-14	PUMPING OIL	
GULF ET AL 100 WROSES 9-27-44-1	100/09-27-044-01W5/00	2001-AUG-13	ABAND ZONE G	C011056 JOA
GULF ET AL 100 WROSES 9-27-44-1	100/09-27-044-01W5/02	2001-AUG-13	ABAND ZONE G	C011056 JOA
B.A. ET AL C.P.R. MACEACHERN 11	100/11-27-044-01W5/00	1956-DEC-11	PUMPING OIL	
GULF ET AL WROSES 6-28-44-1	100/06-28-044-01W5/00	1989-DEC-14	FLOWING GAS	C011056 JOA
GULF UNIT WROSES 8-28-44-1	100/08-28-044-01W5/00	1995-DEC-27	PUMPING OIL	
GULF UNIT WROSES 9-28-44-1	100/09-28-044-01W5/00	1996-NOV-21	PUMPING OIL	
GULF ET AL 102 WROSES 9-28-44-1	102/09-28-044-01W5/00	1997-JUL-13	SUSPENDED G	C011056 JOA
GULF UNIT WESTROSE SOUTH 4-34-44-1	100/04-34-044-01W5/00	1998-APR-14	GAS LIFT OIL	
B.A. ET AL DICK LAKE 7-34-44-1	100/07-34-044-01W5/00	1957-DEC-01	ABAND ZONE G	
GULF UNIT WESTEROSE SOUTH 8-34-44-1	100/08-34-044-01W5/00	2000-AUG-06	PUMPING OIL	
COP ET AL 100 WROSES 9-34-44-1	100/09-34-044-01W5/00	2003-JUL-26	PUMPING OIL	
CONOCO ET AL 100 WROSES 11-34-44-1	100/11-34-044-01W5/00	2002-AUG-23	FLOWING GAS	C011056 JOA
GULF UNIT WESTEROSE 14-34-44-1	100/14-34-044-01W5/00	1997-NOV-03	PUMPING OIL	
GULF ET AL 102 WESTEROSE 14-34-44-1	102/14-34-044-01W5/00	2000-DEC-05	FLOWING GAS	C011056 JOA
GULF ET AL 102 WESTEROSE 14-34-44-1	102/14-34-044-01W5/02	2000-DEC-05	FLOWING GAS	C011056 JOA
GULF UNIT WROSES 16-34-44-1	100/16-34-044-01W5/00	1979-SEP-12	PUMPING OIL	
GULF ET AL WESTEROSE 16-34-44-1	102/16-34-044-01W5/00	1996-JUN-23	FLOWING GAS	C011056 JOA
GULF ET AL WESTEROSES 10-35-44-1	100/10-35-044-01W5/00	2001-MAR-04	FLOWING GAS	C011201 POOLING
GULF ET AL WESTEROSE SOUTH 4-36-44-1	100/04-36-044-01W5/00	1991-FEB-19	POTENTIAL GA	C011056 JOA
GULF ET AL WESTEROSE SOUTH 4-36-44-1	100/04-36-044-01W5/02	1991-FEB-19	FLOWING GAS	
GULF ET AL 102 WROSES 4-36-44-1	102/04-36-044-01W5/00	2000-JUN-30	FLOWING GAS	C011056 JOA
GULF UNIT WESTEROSE SOUTH 5-2-45-1	100/05-02-045-01W5/00	1997-OCT-21	ABAND ZONE O	

Option Lands  
Remarks:

Termination Date:

Lands: T 44 R 01 W5M LSD 15 SEC 4 (WELBORE - FORMATIONS ADDED FOR CONVERSION ONLY)(PETROLEUM AND NATURAL GAS FROM SURFACE TO BASE OF UPPER MANNVILLE)(CONVERTED LANDS)

T 44 R 01 W5M LSD 4 SEC 4, PTN LSD 3, 5 SEC 4 (PTN SW 4 COMMENCING AT THE NW CORNER THEN SOUTH TO THE SW CORNER THEN EAST TO THE SE CORNER THEN NW TO THE POINT OF COMMENCEMENT32 HA)(PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF LEDUC FORMATION)(CONVERTED LANDS)

T 44 R 01 W5M LSD 4 SEC 4, PTN LSD 3, 5 SEC 4 (PTN SW 4 COMMENCING AT THE NW CORNER THEN SOUTH TO THE SW CORNER THEN EAST TO THE SE CORNER THEN NW TO THE POINT OF COMMENCEMENT32 HA)(PETROLEUM AND NATURAL GAS FROM TOP TO BASE OF LEDUC FM)(CONVERTED LANDS)

T 44 R 01 W5M LSD 6 SEC 4, PTN LSD 3,5 SEC 4 (PTN SW

CORNER COMMENCING AT NW CORNER THEN EAST TO NE CORNER THEN SOUTH TO SE CORNER THEN NW TO POINT OF COMMENCEMENT 32 HA)(PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF LEDUC FORMATION)(CONVERTED LANDS)

T 44 R 01 W5M LSD 6 SEC 4, PTN LSD 3,5 SEC 4 (PTN SW CORNER COMMENCING AT NW CORNER THEN EAST TO NE CORNER THEN SOUTH TO SE CORNER THEN NW TO POINT OF COMMENCEMENT 32 HA)(PETROLEUM AND NATURAL GAS FROM TOP TO BASE OF LEDUC FORMATION)(CONVERTED LANDS)

T 44 R 01 W5M 24 (PETROLEUM AND NATURAL GAS FROM SURFACE TO TOP OF LEDUC FORMATION)(CONVERTED LANDS)

T 44 R 01 W5M E 16 (PETROLEUM AND NATURAL GAS FROM TOP TO BASE OF WABAMUN GROUP)(CONVERTED LANDS)

T 44 R 01 W5M S & NE 27 (PETROLEUM AND NATURAL GAS FROM TOP TO BASE OF WABAMUN GROUP)(CONVERTED LANDS)

T 44 R 01 W5M NW 27 (PETROLEUM AND NATURAL GAS FROM TOP TO BASE OF WABAMUN GROUP)(CONVERTED LANDS)

T 44 R 01 W5M W 16 (PETROLEUM AND NATURAL GAS FROM TOP TO BASE OF WABAMUN GROUP)(CONVERTED LANDS)

Journal Date	Description
1989-AUG-16	AFE: GULF AFE# 69078 FOR DRILLING AND CASING OF 6-28-44-1 W5M, PCPL PARTICIPATED FOR 13.515%
1990-JAN-05	AFE: GULF AFE# 70201 FOR COMPLETION OF 6-28-44-1 W5M, HUSKY PARTICIPATED FOR 13.515%
1991-JAN-03	IND OPER: GULF PROPOSES TO DRILL 4-36-44-1-W5  IND OPER: GULF SERVED OPERATIONS NOTICE FOR DRILLING OF 4-36-44-1 W5M TO EVALUATE GLAUCONITE, PETRO-CANADA WENT 200% PENALTY, WELL DRILLED BY GULF 53.1%, CHEVRON 31.3%, PCPL 15.6%
1991-MAY-09	AFE: GULF AFE# 71205 FOR COMPLETION OF 4-36-44-1 W5M
1994-AUG-26	ROFR: PETRO-CANADA'S DISPOSITION OF ITS INTEREST TO PENN WEST.
1996-MAY-13	IND OPER: GULF SERVED OPERATIONS NOTICE FOR DRILLING & CASING OF OBLIGATION WELL 102/16-34-44-1 W5M, GULF AFE# 61107 ALL PARTIES PARTICPATED
1996-JUL-26	IND OPER: GULF SERVED OPERATIONS NOTICE FOR EQUIPPING & TIE-IN OF 102/16-34-44-1 W5M, GULF AFE# 61185, PCPL PARTICPATED FOR 13.515%
1996-AUG-30	AFE: GULF ISSUED AFE# 62113 FOR DRILL STEM TESTING ON UNIT WELL 100/1-16-44-1 W5M BY NON UNIT OWNERS, PCPL PARTIPIATED FOR 13.515%
1997-JUN-19	IND OPER: GULF SERVED OPERATIONS NOTICE FOR DRILLING OF 102/09-28-44-1 W5M, AFE# 71444, CHEVRON WENT 200% PENALTY, WELL DRILLED BY GULF 62.958%, PENN WEST 18.521%, PCPL 18.521%
1997-JUL-24	AFE: GULF AFE# 71628 FOR COMPLETION OF 102/09-28-44-1 W5M - GULF 62.958%, PENN WEST 18.521%, PCPL 18.521%, CHEVRON IN PENALTY  AFE: GULF AFE# 71644 FOR CONSTRUCTION ON 102/09-28-44-1 W5M - GULF 62.958%, PENN WEST 18.521%, PCPL 18.521%, CHEVRON IN PENALTY
1998-OCT-16	IND OPER: GULF SERVED OPERATIONS NOTICE FOR RE-STIMULATION OF 102/09-28-44-1 W5M GULF AFE# 82272, PCPL PARTICIPATED FOR 18.521%
1998-DEC-22	IND OPER: GULF SERVED OPERATIONS NOTICE FOR TIE-IN OF 102/09-28-44-1 W5M WABAMUN WELL , PCPL PARTICIPATED FOR 18.521%
1999-AUG-25	ROFR: TALISMAN'S DISPOSITION OF ITS INTEREST TO SAMSON. GULF EXERCISED.
2000-JUN-02	IND OPER: POSES TO DRILL & EVALUATE 102/4-36-44-1-W5M BASAL QUARTZ GAS WELL., GULF AFE# 20618, PCR AFE# CD01614, ALL PARTIES PARTCIPATED

2000-JUL-03	IND OPER: GULF AFE #20619 PCR AFE #CE01714 (\$200,00) 102/4-36-44-1-W5M COMPLETION COSTS, ALL PARTIES PARTICPATED  IND OPER: GULF AFE #20620 PCR AFE #PE00798 (\$110,700) 102/4-36-44-1-W5M TIE-IN, ALL PARTIES PARTICPATED
2000-OCT-06	IND OPER: GULF SERVED OPERATIONS NOTICE TO DRILL AND EVALUATE 102/14-34-44-1 W5M FOR BASAL QUARTZ, GULF AFE# 20900, PCR AFE# CD02033
2001-MAY-31	IND OPER: GULF SERVED OPERATIONS NOTICE, AFE# 18219 FOR BASAL QUARTZ RECOMPLETION OF 100/15-04-044-01W5, PCR PARTICIPATED FOR 13.515%, PCR AFE CE03297  IND OPER: GULF SERVED OPERATIONS NOTICE TO ABANDON WABAMUN AND RE-COMPLETE BASAL QUARTZ FOR 100/15-04-044-01 W5M WELL, GULF AFE# 18218 FOR ABN WABAMUN, PCR PARTICIPATED FOR 13.515%
2001-JUN-05	CHANGEOPTR: GULF CANADA RESOURCES LIMITED TO GULF WESTERN CANADA PARTNERSHIP, PENNWEST, TALISMAN ,SAMSON, CHEVRON CONSENTED  (CHANGOPER) GULF CANADA RESOURCES LIMITED TO GULF WESTERN CANADA PARTNERSHIP Effective: 2001-JAN-02 Lands Segregated: N/A Partial Interest: N/A
2001-JUL-19	IND OPER: GULF SERVED OPERATIONS NOTICE FOR DRILLING AND COMPLETION OF 100/13-09-044-01W5 BASAL QUARTZ GAS WELL, PCR PARTICIPATED FOR 13.515%, PCR AFE# CD03098, GULF AFE# 18455
2001-JUL-23	IND OPER: GULF SERVED OPERATIONS NOTICE FOR DRILLING AND COMPLETION OF 102/11-22-044-01W5 BASAL QUARTZ GAS WELL, PCR PARTICIPATED FOR 13.515%, PCR AFE CD03099, GULF AFE# 18459  IND OPER: SAMSON IN A 200% PENALTY FOR THEIR 27.03% FOR COMPLETION OF 102/11-22-44-1-W5/00 . ENCANA ELECTED TO PARTICIPATE AS TO THEIR 13.515% INT AS REFLECTED ON CONOCO AFE #18460. ENCANA AFE #GL04219
2001-SEP-21	AFE: CONOCO AFE# 18688 FOR BASAL QUARTZ RECOMPLETION 100/07-15-044-01W5/02, PCR PARTICIPATED FOR 13.515%WI, PCR AFE# CE03376
2002-JAN-23	IND OPER: CONOCO SERVED NOTICE FOR 100/7-15-44-1 W5M WABAMUN RECOMPLETION, CONOCO AFE# 19066, PCE PARTICIPATED FOR 13.515%WI  IND OPER: CONOCO SERVED NOTICE FOR 100/07-15-044-01W5 ADN OF LEDUC ZONE, CONOCO AFE# 19065, PCE PARTICIPATED FOR 13.515%WI
2002-MAR-11	AFE: CONOCO AFE# 18859 FOR 100/07-16-044-01W5 FOR ABANDONMENT OF LEDUC D-3, ENCANA APPROVED AUG 20/02. ENCANA AFE#AB03855  AFE: CONOCO AFE# 19040 TO RUN A MAN LOG FOR 100/07-34-044-01W5/02, PANCANADIAN APPROVED  AFE: CONOCO AFE# 19039 FOR 100/07-34-044-01W5 ABANDONMENT OF LEDUC D-3 ENCANA APPROVED AUG 20/02 ENCANA AFE #AB03862  AFE: CONOCO AFE# 19063 FOR 100/07-16-044-01W5/02 TO RUN CASED HOLE MULTI ARRAY NEUTRON MAN LOG, PANCANADIAN APPROVED
2002-MAR-20	AFE: CONOCO AFE# 18940 FOR 100/13-09-044-01-W5 BELLY RIVER GAS RECOMPLETION, PANCANADIAN APPROVED  AFE: CONOCO AFE# 18456 FOR 100/13-09-044-01W5 TIE-IN BASAL QUARTZ WELL TO WELLSITE AT 7-16-44-1 W5M, PANCANADIAN APPROVED
2002-APR-30	IND OPER: CONOCO AFE #19148 FOR 100/6-34-44-1 W5M , D&C, ENCANA APPROVED (RESCINDED - NEW LOCATION AT 11-34)
2002-JUN-24	AFE: CONOCO AFE #18941 FOR 100/15-4-44-1-W5, RECOMP & TIE-IN TO ABANDON BASAL QUARTZ & COMPLETE OSTRACOD - ENCANA APPROVED AUG 20/02. ENCANA AFE #CE04604
2002-AUG-07	AFE: CONOCO WITHDRAW AFE #18460 FOR 102/11-22-44-1-W5 FOR TIE-IN. WILL REISSUE IF TIE-IN CARRIED OUT.

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## CONTRACT SUMMARY

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2002-AUG-08	IND OPER: CONOCO AFE #19148 TO DRILL, CASE, COMPLETE A 1955 M DIRECTIONAL DRILL AT 100/11-34-44-1-W5. ENCANA APPROVED AUG 20/02 ENCANA AFE #CD04437  IND OPER: CONOCO SERVED OPTIONS NOTICE FOR DRILLING OF 100/11-34-44-1-W5 (SPUD 14-AUG-2002). SAMSON WENT 200% PENALTY, WELL DRILLED BY CONOCO 67.96369, PENN WEST 13.51500, ENCANA 18.52131.
2002-NOV-04	AFE: ENCANA SIGNED CONOCOPHILLIPS AFE 19306 (ENCANA CE04835) TO RECOMPLETE 100/7-16-44-1-W5/02.  AFE: ENCANA SIGNED CONOCOPHILLIPS AFE 19306 (ENCANA GE04835) TO RECOMPLETE 100/7-16-44-1-W5/02. AFE: ENCANA SIGNED CONOCOPHILLIPS AFE 19306 (ENCANA GE04835) TO RECOMPLETE 100/7-16-44-1-W5/02.
2002-NOV-05	AFE: ENCANA SIGNED CONOCOPHILLIPS AFE 19290 (ENCANA GL04476) TO EQUIP AND TIE-IN 100/11-34-44-1-W5/00.
2003-FEB-27	IND OPER: CONOCO AFE #26120 TO EQUIP 100/13-09-044-01W5/02 ENCANA PARTICIPATED ENCANA AFE#CE05633 CONOCO AFE #26151 TO TIE-IN 100/13-09-044-01W5/02 ENCANA PARTICIPATED ENCANA AFE# OF05025
2003-MAR-06	IND OPER: CONOCO AFE #26175 TO DRILL AND CASE 100/06-24-044-01W5/00. ENCANA PARTICIPATED ENCANA AFE #CD06062 CONOCO AFE #26176 TO COMPLETE 100/06-24-044-01W5/00. ENCANA PARTICIPATED ENCANA AFE#CE05632
2003-APR-21	AFE: CONOCO SUPPLEMENTAL AFE#19148-1 - LOGGING PROGRAM AND ACID SQUEEZE ETC. FOR THE 100/11-34-044-01W5 WELL
2003-JUN-10	AFE: CONOCO AFE #26175 AND #26176 (BOTH REVISED FOR NEW LOCATION (05-24) TO DRILL, CASE AND COMPLETE 100/05-24-044-01W5. ENCANA PARTICIPATES BUT DOES NOT PICK UP IT'S PORTION OF SAMSON'S WI. SIGNED AND RETURNED TO CONOCO AUG 20/03
2003-JUN-13	ROFR: ROFR SERVED BY SAMSON CANADA LTD. (044-01W5: 16, 22, 27 PNG IN WABAMUN) ON DISPOSITION TO CALPINE AND ALL PARTIES WAIVED - ENCANA JUL 11/03, PENN WEST JUL 14/03 AND CONOCO DID NOT REPLY DEEMED TO WAIVE
2003-SEP-24	PENPAYOUT: 100/4-36-44-01W5/00 & 02 WELLS WERE PAID OUT JUNE 1, 1997. PETRO-CANADA ELECTED NOT TO PARTICIPATE IN THE DRILLING OF 4-36-44-1W5M WELL WHICH THE AFE WAS FOR DRILLED AND CASED TO A TD OF 1863 MKB TO EVALUATE BASAL QUARTZ, OSTRACOD AND GLAUCONITE FORMATIONS  PENPAYOUT: CONTINUED - FOR OIL & GAS PRODUCTIVITY. SINCE THIS AFE ONLY APPLED TO THE PRODUCING ZONE IN THE PENALTY WELL, THEREFORE, 4-36-44-01-W5/00 & 02 PRODUCING IN GLAUCONITE WERE ALSO PAID OUT.
2003-OCT-26	PENPAYOUT: 102/09-28-044-01W5/00 WELL HAS NOT PAID OUT. ACCORDING TO CONOCOPHILLIPS AS OF JUL 2003 THE WELL HAS \$639,594.83 UNTIL PENN WESTS' PENALTY IS RECOVERED FOR THE 2ND TIE-IN, AND \$2,483,780.59 UNTIL SAMSON'S PENALTY IS RECOVERED FOR DRILLING/COMP/TIE-IN 1&2
2003-OCT-29	AFE: CONOCOPHILLIPS AFE#26625 FOR WORKOVER OF 100/11-34-044-01W5/00 APPROVED BY ENCANA NOV 28/03 NO ENCANA INTERNAL AFE GENERATED

## Related Contracts

Number	Date	Type	Rel. Type	ROFR
A000963	*T* 2004-JUN-11	SALE AGREEMENT		
A000965	*T* 2004-MAR-26	SALE AGREEMENT		
A000997	*T* 2004-JUN-25	SALE AGREEMENT		
A001001	*T* 2004-JUL-15	SALE AGREEMENT		
A007347	*T* 2003-JAN-23	WELL TAKEOVER AGREEMENT	G	
C011052	1989-AUG-30	FARMOUT AGREEMENT	Y	
C011064	1990-JAN-15	POOLING AGREEMENT	Y	
C011095	1993-DEC-01	POOLING AGREEMENT	Y	
C011201	2001-MAR-21	POOLING AGREEMENT	R	
C011247	2002-SEP-06	POOLING AGREEMENT	Y	