

OIL ANALYSIS

Container Identification PB4B

Operator Name ENCANA CORPORATION

Laboratory Number 17OF215396B

Unique Well Identifier	Well Name
100/15-12-077-15W6/0	ECA Hz SWAN LAKE E12-5-77-14

Field or Area	Pool or Zone	Sampler's Company
SWAN LAKE	MONTNEY	AGAT/FORT ST. JOHN

Well License	Elevation	Test Type	Test No.	Name of Sampler
32283	KB m 818.10 GRD m 811.70			AP

Test Interval	or Perfs mKB	Sampling Point		Separator	Reservoir	Source	Sampled	Received
2810.09-5824.56		HIGH STAGE SEPARATOR	Pressure (kPa)			4800		
			Temperature			51		

Date Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
May 15, 2017	May 16, 2017	May 16, 2017	May 16, 2017	Calgary - Valentina Strelnikova - Supervisor

Other Information

Sample Properties

Colour of Clean Oil	Colour Number ASTM D-1500
Colorless	L0.5 A.S.T.M.

B.S.& W. (Volume Fraction) ASTM D-4007

Water	Sediment	Total
Trace	Trace	Trace

Density - After Cleaning **ASTM D-5002**

API Gravity @ 15°C	Relative	Absolute (kg/m³)
62.91	0.7279	727.2

Total Sulphur	Pour Point (°C)
Mass %	(ASTM D-97)
(ASTM D-4294)	(ASTM D5853)
0.002	-42

Viscosity ASTMD-445/ASTMD-4072

Temp °C	Absolute (mPa*s)	Kinematic (mm²/s)
5	0.76	1.04
15	0.66	0.91
25	0.58	0.81

Distillation - ASTM D86

Volume Fraction	Temp (°C)
Traction	Temp (O)
0.05	49.0
0.10	62.7
0.15	74.4
0.20	84.4
0.25	92.3
0.30	99.3
0.35	106.1
0.40	112.9
0.45	119.2
0.50	125.4
0.55	132.7
0.60	141.0
0.65	151.1
0.70	164.6
0.75	180.8
0.80	197.4
0.85	217.2
0.90	244.0
0.95	285.5

Method
A.S.T.MD86*

Initial	Boiling Point (°C)
	28.4

Absolute Barometric Pressure (kPa)
88.0

Room Temp (°C)
23.0

Final Boiling	Characterization
Point (°C)	Factor
305.7	12.3

200 °C	275 °C	350 °C
Naphtha	Kerosene	Light Gas Oil
0.81	0.13	0.04

Recovered
0.98

Distillation Loss
0.02

Note: When applicable, B.S.&W. analyses conducted with non-saturated Toluene and centrifuged at room temperature.





Results relate only to the items tested