Survey on "Empirical research on flexibility options in open energy models"

The aim of this survey is to investigate the characteristics of energy system models. This includes the current status of implementation as well as future planned implementations. The focus lies on flexibility options, how they are implemented in the model and which technologies or parameters might be underrepresented in the modelling landscape.

The results of the survey will be evaluated and summarized in a review paper. The review paper is intended to help modelers select a suitable model for their respective research question. Furthermore it is planned to publish the collected information on the open energy platform to make it permanently accessible.

Your response will be treated confidentially and the results are used for academic reasons only.

You may reserve your right to anonymity if you wish to do so. In case you provide us with your details, only Anya Heider and Ricardo Reibsch (researchers at the RLS_Graduate_School on energy system transition of the Reiner-Lemoine-Stiftung) will see your response.

The completion of the survey takes about 30 min.

We know that not all the questions might be relevant for your specific model as we evaluate a variety of models with different focuses. If you are not sure about the answers or think they might need further explanation, please feel free to comment on the respective question. It will help us to better understand the models.

Thank you very much for your participation!

Part 0: Basic Information

Name:
Contact details (email):
Model / framework name:
Version:
Last updated:
Date:

Part 1: Model

This section raises information on the model itself and does not specifically focus on flexibility.

1.1 Whic	ch spatial scope is	possible to be mapped with the model? What scopes it the model usually		
used for? Multiple selections possible,				
NUTS =		Territorial Units for Statistics		
Possible	Usually used			
		local (NUTS3)		
		regional (NUTS1 - NUTS2)		
		national		
		international		
		other:		
1.2 Whic	ch temporal scope	e can be mapped with the model? Multiple selections possible		
Possible	Usually used			
		very short duration (<sec)< td=""></sec)<>		
		short duration (sec – 15 min)		
		intermediate duration (15 min - days)		
		long duration (days - years)		
		other:		
1 3 Whice	ch temnoral resol	ution can be mapped with the model? Multiple selections possible		
Possible	Usually used			
		<hourly< td=""></hourly<>		
		hourly		
		intermediate		
		annual		
		other:		
1.4 How	is the decision m	aking process implemented? Multiple selections possible		
	perfect foresight			
	myopic foresight	(rolling horizon)		
	decision-/agent-b			
	other:			
	none			

1.5 How is the heat sector represented? <i>Multiple se</i>	1.5 How is the heat sector represented? <i>Multiple selections possible</i>					
excluded	excluded					
exogenous aggregated heat demand						
□ endogenous disaggregated choices regard	ling demand					
□ endogenous disaggregated choices regard	ling technology					
□ other:						
1.6 How is the transport sector represented? <i>Mult</i>	iple selections possible					
□ excluded						
exogenous aggregated transport demand						
□ endogenous disaggregated choices regard	ling demand					
□ endogenous disaggregated choices regard	☐ endogenous disaggregated choices regarding mode, technology					
□ other:						
1.7 Is a representation of probabilistic behavior in	mplemented?					
□ Yes	□ No					
Explanation (optional):						
1.8 Is a representation of social factors or behavioral aspects implemented? <i>e.g. consideration of</i>						
social justice, sufficiency, behavior of different actors etc.						
☐ Yes	□ No					
Explanation (optional):						

1.9 How are grid ancillary services represented? <i>Multiple selections possible</i>						
frequency measures	voltage compensation					
☐ spinning reserve	□ power factor correction					
☐ balancing energy	☐ curtailment					
☐ sheddable loads						
Operational management						
☐ feed-in management	☐ Reconstruction of supply / black start					
☐ redispatch						
Explanation (optional):						
1.10 Are now footunes aloned for the near future?	1.10 \					
1.10 Are new features planned for the near future?						
□ V	□ N.					
☐ Yes	□ No					
If yes, which ones and when:						
1.11 Is it possible for the user to implement new features ?						
□ Yes	□ No					
Explanation (optional):						

Part 2: Technologies

This section covers technical parameters that are applicable to several flexibility options.

All flexibility options (supply, demand, storage)

2.1 How is the efficiency of a flexibility option implemented? <i>e.g. efficiency dependent on power output or temperature</i>				
□ by a fixed value	□ by a function			
□ other:				
Explanation (optional):				
2.2 Is the ramping of flexibility options implemented	ed? e.g. conventional power plants (short term to			
intermediate), demand (short term), storage (very sh	hort term)			
□ Yes	□ No			
Explanation (optional):				
2.3 Is the response time of a flexibility option imple	emented? e.g. conventional power plants, storages,			
demand, power electronics				
□ Yes	□ No			
Explanation (optional):				
2.4 Is a recovery time after activation implemente	d? e.g. conventional power plants, demand			
_				
□ Yes	□ No			
Explanation (optional):				
2.5 If operational constraints (ramping, response t	ime) are implemented, when were they introduced?			
. 1 0/ 1				
Year:				

Network

2.6 Is a grid representation implemented? <i>Multiple selections possible</i>							
none	☐ transfer capacity						
☐ AC power flow	☐ DC power flow						
□ interconnectors							
Explanation (optional):							
2.7 Are import and export modelled?							
□ simplified	☐ flow based						
none	□ other:						
Explanation (optional):							

Part 3: Further specifications on flexibility options

This section evaluates technology specific parameters influencing the available flexibility.

Conventional power plants

3.1 Is a minimum load in conventional power plants implemented?					
□ Yes	□ No				
Explanation (optional):					
3.2 Is a discrete power plant capacity expansion	in conventional power plants implemented?				
□ Yes	□ No				
Explanation (optional):					
Demand					
Demand					
3.3 How is the maximum deferrable load implement	ented? Multiple selections possible				
☐ fixed value					
☐ time-dependent					
□ type-dependent					
☐ time- and type-dependent					
□ none					
□ other:					
3.4 Is a shifting time implemented?					
□ Yes	□ No				
Explanation (optional):					
3.5 Is a price elasticity implemented?					
<u>*</u>					
□ Yes	□ No				
Explanation (optional):					

Storage

3.6 How are storages implemented?						
☐ fixed (simplified static model)	te	ynamic (e.g. efficiency dependent on mperature, seasonally varying storage apacity etc.)				
none						
Explanation (optional):						
3.7 How is aging implemented? <i>Multiple selections</i>	possible					
☐ cycle aging	□ ca	lendrical aging				
none						
Explanation (optional):						
3.8 Is a discharge over time / self-discharge implemented?						
□ Yes		0				
Explanation (optional):						
Variable renewable energies						
3.9 Is a curtailed operation in order to serve grid ancillary services implemented?						
☐ Yes		0				
Explanation (optional):						

Part 4: Technology representation

This section focuses on the representation of specific technologies, if it is possible to represent them or a own representation already exists in the model.

4.1 Is it <i>possible</i> to represent the following supply side technologies ? If yes, are they <i>predefined</i> within the model (e.g. as own class or template)? <i>Multiple selections possible</i>						
Fossil thermal generation						
possible	predefined		possible	predefined		
		Hard coal			CCGT	
		Lignite			OCGT	
		Oil			CHP	
		Natural gas			other:	
Dispatchab	le renewable	e generation				
possible	predefined		possible	predefined		
		Bioenergy			Geothermal energy	
		Hydropower with			Concentrated solar	
		reservoir			power	
		other:				
Variable renewable generation						
possible	predefined		possible	predefined		
		Photovoltaic			Run-of-River hydro	
		Wind onshore			Wave power	
		Wind offshore			Tidal power	
		other:				
Other generation						
possible	predefined		possible	predefined		
		PEM-FC			Nuclear	
		SOFC			other:	
Comments (optional):						

4.2 Is it <i>possible</i> to represent the following demand side technologies ? If yes, are they <i>predefined</i> within the model (e.g. as own class or template)? <i>Multiple selections possible</i>							
	Demand response						
possible	predefined	i	possible	predefined			
		Households			Industrial Loads		
		Service Sector			other:		
Sector cou	ıpling						
possible	predefined	l	possible	predefined			
		Power-to-Gas			Heat pumps		
		Power-to-Hydrogen			Electric vehicles		
		other:					
Comments	s (optional):						
4.3 Is it <i>possible</i> to represent the following storage technologies ? If yes, are they <i>predefined</i> within the							
model (e.g. as own class or template)? Multiple selections possible							
Electricity-to-Electricity							
possible	predefined	i	possible	predefined			
		Pumped hydro storage (PHS)			Batteries		
		Compressed air energy storage (CAES)			(Super-) Capacitors		
		Flywheels			other:		
Energy system integration							
possible	predefined	i	possible	predefined			
		Fuels (e.g. Hydrogen)			Heat storages		
		Vehicle-to-grid			others:		
Comments	s (optional):						

4.4 Is it <i>possible</i> to represent the following network related technologies ? If yes, are they <i>predefined</i> within the model (e.g. as own class or template)? <i>Multiple selections possible</i>					
Grid type					
possible	predefined		possible	predefined	
		Distribution grids			Transmission grids
Grid opera	tion				
possible	predefined		possible	predefined	
		Smart grids			Microgrids
		other:			
Grid topology					
possible	predefined		possible	predefined	
		Interconnectors			Network extension
		Switches			other:
Comments (optional):					